GAS WELL PRODUCTION LEDGER CODES

GAS WELL ALLOWABLE CODES

0A	P&A WELL (NORMALLY ASSIGNED BY SUPPLEMENT ONLY).
B	PANHANDLE, WEST AND PANHANDLE, WEST(RED CAVE) FIELDS, RULE 28 ALLOWABLE UNTIL 5-1-87.
C	WELL ALLOWED TO CYCLE GAS UNDER SPECIAL ORDER.
0I	INJECTION WELL.
L	ALLOWABLE RESTRICTED AT OPERATORS REQUEST. FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS. UNDERAGE WILL NOT CARRY FORWARD.
N	SPECIAL ALLOWABLE GRANTED BY ADMINISTRATIVE ACTION (NO HEARING). EFFECTIVE 2-1-1994 SPECIAL ALLOWABLES WILL BE GRANTED IN ACCORDANCE WITH SWR 31 (K)(1) AND (K)(2).
R	REVISED ALLOWABLE ASSIGNED WHEN REPORTED PRODUCTION EXCEEDS THE LIMITED (#, @, L) ALLOWABLE BUT IS LESS THAN THE TOP PRORATED ALLOWABLE.
S	SPECIAL ALLOWABLE GRANTED BY COMMISSION ACTION (HEARING).
T	25% POTENTIAL PRORATED ALLOWABLE IN PANHANDLE, WEST FIELD UNTIL 5-1-87.
U	FROM 4-1-87 TO 7-1-92: ALLOWABLE LIMITED TO HIGHEST DAILY PRODUCTION IN PREVIOUS 12 MONTHS, UNDERAGE WILL CARRY FORWARD.
0W	ALLOWABLE WITHHELD PENDING RECEIPT OF NECESSARY ROUTINE FORMS.
X	ALLOWABLE ASSIGNED IN FIELDS WITH SUSPENDED ALLOCATION FORMULA (100% AOF).
0Z	WELLS NOT ELIGIBLE FOR AN ALLOWABLE.
@	ALLOWABLE ADJUSTED ON THE BASIS OF PAST PRODUCTION.
#	ALLOWABLE RESTRICTED TO 100% OF THE DELIVERABILITY 011195 (FORM G-10). EFFECTIVE 7-1-92, ALLOWABLE SET AT CAPABILITY TIMES CALENDAR DAYS.
0*	WELLS PERMITTED TO PRODUCE UP TO TWICE THEIR AVERAGE DAILY ALLOWABLE FOR THE PRECEEDING SIX MONTHS. HOWEVER WELLS ALLOWABLE IS STILL ZERO. THE PURPOSE OF THIS ALLOWABLE IS NOT TO RESTRICT PRODUCTION BUT TO REDUCE THE FIELD UNDERPRODUCTION AND THEREFORE BRING THE FIELD INTO BALANCE. NOT IN EFFECT AFTER 7-1-92.
0$	TEMPORARILY ABANDONED WELL WITH 14B2 EXCEPTION OR INACTIVE SIDE OF MULTIPLE COMPLETION.

GAS DISPOSITION CODES

1	LEASE OR FIELD FUEL USE
2	TRANSMISSION LINE
3	PROCESSING PLANT
4	VENTED OR FLARED
5	GAS LIFT
6	REPRESSURE AND PRESSURE MAINTENANCE
7	CARBON BLACK
8	UNDERGROUND STORAGE
9	WELL SEPARATION EXTRACTION LOSS

CONDENSATE DISPOSITION CODES

0	PIPELINE
1	TRUCK
2	TANK CAR OR BARGE
3	TANK CLEANING NET CONDENSATE
4	CIRCULATING OIL
5	LOST OR STOLEN
6	SEDIMENTATION
7	OTHER
8	SKIM LIQUID HYDROCARBONS

RRC INTERNAL DISPOSITION CODES

10	SWR10
99	INVALID OR OMITTED DISPOSITION

MONTHLY STATUS CODE

B	FIELD AND WELL ON ROUTINE BALANCING
C	VOLUNTARY CANCELLED UNDERAGE

* INDICATES CHANGED ALLOWABLE OR CORRECTED FORM P-2 FILED FOR MONTH.
// DISPLAYED IN LEFTMOST COLUMN //

EOM: IF LEDGER SHOWS NO RPT, EOM BALANCE IS CARRIED FORWARD FROM LAST PR FILED.

C - Y (YES) OR N (NO) INDICATES WHETHER OR
M NOT THE RRCID IS PERMITTED TO COMMINGLE LIQUIDS.

WILDCAT 00016 001 ASSOCIATED EXEMPT CNTY: MCCULLOCH
APACHE CORPORATION 027200
UNIVERSITY WELL #: 196 RRCID -> 156351 COMPL. DATE 03/09/1995 TOTAL DEPTH 7100 PERF. 2818 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DISCOVERY NATURAL RESOURCES LLC 220855
ADAMS WELL #: 11I RRCID -> 264926 COMPL. DATE 03/17/2010 TOTAL DEPTH 4795 PERF. 4153 - 4386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD WELL #: 316A RRCID -> 267027 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
BARNES, E. M. 39 WELL #: 1 RRCID -> 173969 COMPL. DATE N/A TOTAL DEPTH 12541 PERF.12460 - 12541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRACE PETROLEUM OPERATING, LLC 319765
NANCY "161" WELL #: 1 RRCID -> 218722 COMPL. DATE 02/08/2003 TOTAL DEPTH 10790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LTS OIL & GAS A 511734
MARLEY WELL #: 1 RRCID -> 223261 COMPL. DATE 09/25/2006 TOTAL DEPTH 2557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: TERRELL
MEXTEX OPERATING COMPANY 562580
SMITH WELL #: 2 RRCID -> 249812 COMPL. DATE 03/18/2005 TOTAL DEPTH 1498 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MINX RESOURCES LLC 570212
KRIEG WELL #: 1 RRCID -> 283034 COMPL. DATE 02/15/2016 TOTAL DEPTH 1897 PERF. 1428 - 1434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KRIEG -B- WELL #: 1 RRCID -> 288530 COMPL. DATE 05/06/2017 TOTAL DEPTH 1656 PERF. 1394 - 1400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 6 RRCID -> 228732 COMPL. DATE 05/02/2007 TOTAL DEPTH 836 PERF. 789 - 836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
POWELL 7 WELL #: 4 RRCID -> 261825 COMPL. DATE 02/18/2011 TOTAL DEPTH 7950 PERF. 4686 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON "18" WELL #: 5 RRCID -> 227082 COMPL. DATE 09/05/2006 TOTAL DEPTH 5570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILDCAT //CONT.// 00016 001 ASSOCIATED EXEMPT CNTY: CROCKETT
WTG EXPLORATION 945220
FANDANGO WELL #: 4 RRCID -> 257495 COMPL. DATE 02/06/2010 TOTAL DEPTH 9900 PERF. 8438 - 8557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					24

ACU (STRAWN) 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU "49" WELL #: 1 RRCID -> 146665 COMPL. DATE 08/27/1993 TOTAL DEPTH 11410 PERF.10904 - 11249

12	1984	N	1845	-0-	-139	-0-	130	1	1697	2	N	16	17	1			127
							18	9									
01	2015	N	1718	-0-	-297	-0-	117	1	1579	2	N	20	23	1			124
							22	9									
02	1627	N	1627	-0-	-0-	-0-	108	1	1499	2	N	18	16	1			126
							20	9									
03	1860	N	362	-0-	-1498	-0-	60	1	300	2	N	2					128
							2	9									
04	1650	N	1183	-0-	-467	-0-	48	1	1129	2	N	5	8	1			125
							6	9									
05	1736	N	1469	-0-	-267	-0-	66	1	1395	2	Y	7					132
							8	9									

ACU "49" WELL #: 2 RRCID -> 150448 COMPL. DATE 04/04/2000 TOTAL DEPTH 11498 PERF.10992 - 11874

12	5177	X	5059	-0-	-118	-0-	354	1	4629	2	N	69	17	1			252
							76	9									
01	4526	X	4366	-0-	-160	-0-	298	1	4004	2	N	58	214	1			96
							64	9									
02	4205	X	4157	-0-	-48	-0-	277	1	3829	2	N	46	16	1			126
							51	9									
03	5053	X	701	-0-	-4352	-0-	116	1	579	2	N	5					131
							6	9									
04	4890	X	3384	-0-	-1506	-0-	136	1	3200	2	N	44	8	1			167
							48	9									
05	5053	X	4384	-0-	-669	-0-	196	1	4131	2	Y	52					219
							57	9									

ACU "45" WELL #: 2 RRCID -> 180764 COMPL. DATE 12/08/2000 TOTAL DEPTH 12014 PERF.10570 - 11766

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ACU "45" WELL #: 4H RRCID -> 191887 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.11720 - 15769

12	2604	X	-0-	-0-	-2604	-0-					N	18	18	1			259
01	2604	X	205	-0-	-2399	-0-	13	1	169	2	N	21	25	1			255
							23	9									
02	2436	X	1803	-0-	-633	-0-	120	1	1660	2	N	21	18	1			258
							23	9									
03	2604	X	182	-0-	-2422	-0-	30	1	150	2	N	2					260
							2	9									
04	1266	N	1266	-0-	-0-	-0-	52	1	1210	2	N	4	8	1			256
							4	9									
05	1922	N	1754	-0-	-168	-0-	79	1	1675	2	Y	-0-					217

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU '45-48' WELL #: 3H RRCID -> 197054 COMPL. DATE 05/24/2003 TOTAL DEPTH 11750 PERF.12514 - 15088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	3922	-0-	-790	-0-	272	1	3549	2	N	92	199	1			83
							101	9									
01	4035	X	4035	-0-	-0-	-0-	274	1	3694	2	N	61	22	1			122
							67	9									
02	3422	X	3398	-0-	-24	-0-	225	1	3106	2	N	61	16	1			167
							67	9									
03	3937	X	1043	-0-	-2894	-0-	167	1	829	2	N	43					210
							47	9									
04	3900	X	2163	-0-	-1737	-0-	88	1	2071	2	N	4	174	1			40
							4	9									
05	4030	X	1602	-0-	-2428	-0-	71	1	1507	2	Y	22					62
							24	9									

ACU -48- WELL #: 4 RRCID -> 208483 COMPL. DATE 07/11/2004 TOTAL DEPTH 11345 PERF.10576 - 10920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5982	X	5982	-0-	-0-	-0-	421	1	5493	2	N	62	44	1			129
							68	9									
01	7545	X	7545	-0-	-0-	-0-	515	1	6936	2	N	85	61	1			153
							94	9									
02	7420	X	7420	-0-	-0-	-0-	494	1	6828	2	N	89	43	1			199
							98	9									
03	2206	X	2206	-0-	-0-	-0-	366	1	1821	2	N	17					216
							19	9									
04	3949	X	3949	-0-	-0-	-0-	160	1	3765	2	N	22	20	1			218
							24	9									
*05	6248	X	6248	-0-	-0-	-0-	282	1	5945	2	Y	19					237
							21	9									

ACU '49' WELL #: 4 RRCID -> 210022 COMPL. DATE 12/21/2004 TOTAL DEPTH 11619 PERF.11280 - 11462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	401	-0-	-33	-0-	28	1	370	2	N	3	3	1			2
							3	9									
01	434	N	124	-0-	-310	-0-	8	1	113	2	N	3	4	1			1
							3	9									
02	347	N	347	-0-	-0-	-0-	23	1	321	2	N	3	2	1			2
							3	9									
03	403	N	95	-0-	-308	-0-	16	1	79	2	N	-0-					2
04	281	N	281	-0-	-0-	-0-	11	1	269	2	N	1	1	1			2
							1	9									
*05	381	N	381	-0-	-0-	-0-	17	1	363	2	Y	1					3
							1	9									

ACU '46' WELL #: 2 RRCID -> 212249 COMPL. DATE 07/18/2005 TOTAL DEPTH 11300 PERF.10666 - 10883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU -48- WELL #: 5 RRCID -> 213173 COMPL. DATE 07/22/2005 TOTAL DEPTH 11675 PERF.10726 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5491	X	5491	-0-	-0-	-0-	385	1	5030	2	N	69	14	1			125
							76	9									
01	4090	X	4090	-0-	-0-	-0-	281	1	3778	2	N	28	20	1			133
							31	9									
02	3956	X	3956	-0-	-0-	-0-	263	1	3641	2	N	47	14	1			166
							52	9									
03	3937	X	1197	-0-	-2740	-0-	194	1	964	2	N	35					201
							39	9									
04	3810	X	3119	-0-	-691	-0-	126	1	2958	2	N	32	190	1			43
							35	9									
*05	4386	X	4386	-0-	-0-	-0-	197	1	4158	2	Y	28					71
							31	9									

ACU "49" WELL #: 6 RRCID -> 221027 COMPL. DATE 05/06/2006 TOTAL DEPTH 11260 PERF.10744 - 10966

12	511	N	511	-0-	-0-	-0-	35	1	463	2	N	12	12	1			199
							13	9									
01	496	N	409	-0-	-87	-0-	27	1	367	2	N	14	17	1			196
							15	9									
02	216	N	216	-0-	-0-	-0-	14	1	187	2	N	14	12	1			198
							15	9									
03	496	N	104	-0-	-392	-0-	17	1	86	2	N	1					199
							1	9									
04	424	N	424	-0-	-0-	-0-	17	1	403	2	N	4	6	1			197
							4	9									
*05	502	N	502	-0-	-0-	-0-	22	1	474	2	Y	5					202
							6	9									

ACU 47 WELL #: 2 RRCID -> 247445 COMPL. DATE 01/24/2009 TOTAL DEPTH 11030 PERF.10582 - 10794

12	341	N	300	-0-	-41	-0-	21	1	278	2	N	1	1	1			39
							1	9									
01	455	N	455	-0-	-0-	-0-	31	1	423	2	N	1	1	1			39
							1	9									
02	432	N	432	-0-	-0-	-0-	29	1	402	2	N	1	1	1			39
							1	9									
03	310	N	129	-0-	-181	-0-	22	1	107	2	N	-0-					39
04	450	N	420	-0-	-30	-0-	17	1	403	2	N	-0-					39
05	465	N	204	-0-	-261	-0-	8	1	167	2	Y	26					65
							29	9									

ACU 49 WELL #: 7 RRCID -> 250602 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10631 - 11033

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ACU 46 WELL #: 1 RRCID -> 253299 COMPL. DATE 04/28/2006 TOTAL DEPTH 11923 PERF.10122 - 11148

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ACU (STRAWN) //CONT.// 00095 350 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263243 COMPL. DATE 02/08/2011 TOTAL DEPTH 11396 PERF.10694 - 11265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ACU, E. (PENN SAND) 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ACU WELL #: 482 RRCID -> 177346 COMPL. DATE 03/15/2000 TOTAL DEPTH 11625 PERF.10490 - 10610

12	4809	X	4809	-0-	-0-	-0-	340	1	4444	2	N	23	24	1			103
							25	9									
01	3999	X	3757	-0-	-242	-0-	258	1	3468	2	N	28	34	1			97
							31	9									
02	3741	X	3534	-0-	-207	-0-	236	1	3267	2	N	28	24	1			101
							31	9									
03	4805	X	800	-0-	-4005	-0-	133	1	664	2	N	3					104
							3	9									
04	4650	X	2643	-0-	-2007	-0-	108	1	2528	2	N	6	11	1			99
							7	9									
05	4805	X	4016	-0-	-789	-0-	173	1	3656	2	Y	170					269
							187	9									

ACU 45 WELL #: 2 RRCID -> 183873 COMPL. DATE 06/29/2001 TOTAL DEPTH 12014 PERF.10570 - 10920

12	2434	N	2434	-0-	-0-	-0-	172	1	2253	2	N	8	8	1			82
							9	9									
01	2201	N	1919	-0-	-282	-0-	132	1	1776	2	N	10	12	1			80
							11	9									
02	1905	N	1905	-0-	-0-	-0-	128	1	1767	2	N	9	8	1			81
							10	9									
03	2449	N	525	-0-	-1924	-0-	88	1	436	2	N	1					82
							1	9									
04	1860	N	1854	-0-	-6	-0-	76	1	1775	2	N	3	4	1			81
							3	9									
*05	2780	N	2780	-0-	-0-	-0-	126	1	2651	2	Y	3					84
							3	9									

ACU 46 WELL #: 1 RRCID -> 186669 COMPL. DATE 06/11/2001 TOTAL DEPTH 11923 PERF.10260 - 10410

12	6496	X	6496	-0-	-0-	-0-	447	1	5832	2	N	197	275	1			253
							217	9									
01	5536	X	5536	-0-	-0-	-0-	375	1	5047	2	N	104	117	1			240
							114	9									
02	5145	X	5145	-0-	-0-	-0-	337	1	4659	2	N	135	82	1			293
							149	9									
03	5766	X	1349	-0-	-4417	-0-	220	1	1093	2	N	33					326
							36	9									
04	5580	X	3895	-0-	-1685	-0-	157	1	3684	2	N	49	228	1			147
							54	9									
05	5766	X	5498	-0-	-268	-0-	245	1	5163	2	Y	82					229
							90	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

ACU 48 WELL #: 3 RRCID -> 188497 COMPL. DATE 04/14/2001 TOTAL DEPTH 11721 PERF.10434 - 10760

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3575	X	3575	-0-		-0-	-0-	253	1	3302	2	N	18	4	1			117
								20	9									
01	3471	X	3471	-0-		-0-	-0-	239	1	3214	2	N	16	6	1			127
								18	9									
02	3285	X	3285	-0-		-0-	-0-	221	1	3052	2	N	11	4	1			134
								12	9									
03	3565	X	985	-0-		-2580	-0-	164	1	814	2	N	6					140
								7	9									
04	3450	X	1359	-0-		-2091	-0-	55	1	1291	2	N	12	2	1			150
								13	9									
05	3565	X	2843	-0-		-722	-0-	128	1	2707	2	Y	7					157
								8	9									

ACU 46 WELL #: 2 RRCID -> 245999 COMPL. DATE 03/11/2006 TOTAL DEPTH 11300 PERF.10161 - 10883

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1949	N	1949	-0-		-0-	-0-	132	1	1728	2	N	81	45	1			123
								89	9									
01	1736	N	1682	-0-		-54	-0-	111	1	1494	2	N	70	63	1			130
								77	9									
02	1672	N	1672	-0-		-0-	-0-	107	1	1473	2	N	84	45	1			169
								92	9									
03	1736	N	412	-0-		-1324	-0-	66	1	329	2	N	15					184
								17	9									
04	1620	N	813	-0-		-807	-0-	32	1	753	2	N	25	161	1			48
								28	9									
05	1736	N	1427	-0-		-309	-0-	62	1	1312	2	Y	48					96
								53	9									

ACU 46 WELL #: 3 RRCID -> 248516 COMPL. DATE 09/26/2008 TOTAL DEPTH 11750 PERF.10150 - 11024

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4525	X	4525	-0-		-0-	-0-	319	1	4166	2	N	36	35	1			208
								40	9									
01	3782	X	2926	-0-		-856	-0-	199	1	2679	2	N	44	49	1			203
								48	9									
02	3364	X	2918	-0-		-446	-0-	194	1	2677	2	N	43	34	1			212
								47	9									
03	4526	X	672	-0-		-3854	-0-	111	1	550	2	N	10					222
								11	9									
04	4380	X	2425	-0-		-1955	-0-	99	1	2313	2	N	12	55	1			179
								13	9									
05	4526	X	3233	-0-		-1293	-0-	146	1	3070	2	Y	15					194
								17	9									

ACU 49 WELL #: 7 RRCID -> 250601 COMPL. DATE 08/27/2008 TOTAL DEPTH 11490 PERF.10400 - 11033

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3998	X	3998	-0-		-0-	-0-	281	1	3672	2	N	41	42	1			156
								45	9									
01	2635	X	600	-0-		-2035	-0-	38	1	508	2	N	49	59	1			146
								54	9									
02	2465	X	1087	-0-		-1378	-0-	70	1	964	2	N	48	41	1			153
								53	9									
03	3999	X	316	-0-		-3683	-0-	52	1	257	2	N	6					159
								7	9									
04	3870	X	1021	-0-		-2849	-0-	41	1	968	2	N	11	20	1			150
								12	9									
05	3999	X	1309	-0-		-2690	-0-	58	1	1228	2	Y	21					171
								23	9									

ACU, E. (PENN SAND) //CONT.// 00096 265 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 8 RRCID -> 263258 COMPL. DATE 05/22/2011 TOTAL DEPTH 11396 PERF.10069 - 10388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4825	X	4825	-0-	-0-	-0-	343	1	4474	2	N	7	7	1			61
							8	9									
01	3705	X	3705	-0-	-0-	-0-	256	1	3440	2	N	8	10	1			59
							9	9									
02	3335	X	2880	-0-	-455	-0-	194	1	2677	2	N	8	7	1			60
							9	9									
03	3937	X	798	-0-	-3139	-0-	133	1	664	2	N	1					61
							1	9									
04	3810	X	1657	-0-	-2153	-0-	68	1	1587	2	N	2	3	1			60
							2	9									
05	3937	X	2400	-0-	-1537	-0-	108	1	2289	2	Y	3					63
							3	9									

ACU "47" WELL #: 1 RRCID -> 265892 COMPL. DATE 06/16/2012 TOTAL DEPTH 11365 PERF.10220 - 10790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4012	-0-	912	912	284	1	3703	2	N	23	18	1			228
							25	9									
01	4858	X	3946	-0-	-912	-0-	270	1	3637	2	N	35	25	1			238
							39	9									
02	2961	X	2961	-0-	-0-	-0-	198	1	2731	2	N	29	18	1			249
							32	9									
03	2449	X	890	-0-	-1559	-0-	146	1	729	2	N	14					263
							15	9									
04	2370	X	2104	-0-	-266	-0-	85	1	1990	2	N	26	199	1			90
							29	9									
*05	2908	X	2908	-0-	-0-	-0-	131	1	2763	2	Y	13					103
							14	9									

ACU '48' WELL #: 6 RRCID -> 270681 COMPL. DATE 08/14/2012 TOTAL DEPTH 11386 PERF.10220 - 10658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	5061	-0-	-891	-0-	359	1	4690	2	N	11	3	1			51
							12	9									
01	5797	X	5335	-0-	-462	-0-	369	1	4962	2	N	4	5	1			50
							4	9									
02	5236	X	5236	-0-	-0-	-0-	353	1	4873	2	N	9	3	1			56
							10	9									
03	5053	X	667	-0-	-4386	-0-	111	1	550	2	N	5					61
							6	9									
04	5160	X	1797	-0-	-3363	-0-	73	1	1721	2	N	3	2	1			62
							3	9									
05	5611	X	3744	-0-	-1867	-0-	169	1	3572	2	Y	3					65
							3	9									

ADAMC (DEVONIAN) 00587 332 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ADAMC/DEVONION/ UNIT WELL #: 52BL RRCID -> 043842 COMPL. DATE 04/01/2007 TOTAL DEPTH 10600 PERF. 8046 - 8062

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ADAMS (CANYON SAND) 00614 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1064 RRCID -> 064613 COMPL. DATE 12/02/1975 TOTAL DEPTH 3150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 1 RRCID -> 068263 COMPL. DATE 07/15/1976 TOTAL DEPTH 3242 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.) 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC 041519
SEAHORN FEE WELL #: 1H RRCID -> 075608 COMPL. DATE 10/11/1977 TOTAL DEPTH 5350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	2			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	55	-0-	-275	-0-	55	2			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-

SEAHORN FEE "K" WELL #: 1 RRCID -> 076744 COMPL. DATE 02/28/1978 TOTAL DEPTH 5600 PERF. 5151 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	360	N	55	-0-	-305	-0-	55	2			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

WARD WELL #: 1 RRCID -> 076874 COMPL. DATE 05/05/1978 TOTAL DEPTH 5761 PERF. 5407 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
01	465	N	108	-0-	-357	-0-	108	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	365	2			N	-0-					-0-

SEAHORN "H" WELL #: 2 RRCID -> 076933 COMPL. DATE 03/13/1978 TOTAL DEPTH 5236 PERF. 4951 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519

SEAHORN "J" WELL #: 2 RRCID -> 077446 COMPL. DATE 05/25/1978 TOTAL DEPTH 5400 PERF. 5080 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	500	2			N	-0-					-0-
01	341	N	108	-0-	-233	-0-	108	2			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	90	N	55	-0-	-35	-0-	55	2			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	2			N	-0-					-0-

SEAHORN "K" WELL #: 3 RRCID -> 077698 COMPL. DATE 05/23/1978 TOTAL DEPTH 5592 PERF. 5206 - 5442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	55	-0-	-95	-0-	55	2			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

SEAHORN "H" WELL #: 4 RRCID -> 078165 COMPL. DATE 05/25/1978 TOTAL DEPTH 5320 PERF. 5018 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	360	N	55	-0-	-305	-0-	55	2			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

SEAHORN "H" WELL #: 5 RRCID -> 078166 COMPL. DATE 05/23/1978 TOTAL DEPTH 5490 PERF. 5150 - 5314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	270	N	55	-0-	-215	-0-	55	2			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 3 RRCID -> 083558 COMPL. DATE 02/08/1979 TOTAL DEPTH 5475 PERF. 5195 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	210	N	55	-0-	-155	-0-	55	2			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-

SEAHORN FEE "J" WELL #: 6 RRCID -> 083559 COMPL. DATE 02/07/1979 TOTAL DEPTH 5553 PERF. 5093 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	155	N	118	-0-	-37	-0-	118	2			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	N	55	-0-	-65	-0-	55	2			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-

SEAHORN "K" WELL #: 8 RRCID -> 262453 COMPL. DATE 03/21/2011 TOTAL DEPTH 5600 PERF. 5472 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	120	N	55	-0-	-65	-0-	55	2			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BRP ENERGY, LLC //CONT.// 041519
SEAHORN "K" WELL #: 9 RRCID -> 262950 COMPL. DATE 03/25/2011 TOTAL DEPTH 5600 PERF. 5420 - 5461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	403	N	331	-0-	-72	-0-	331	2			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	330	N	55	-0-	-275	-0-	55	2			N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

BAKER RESOURCES 044365
WARD - B WELL #: 7 RRCID -> 096500 COMPL. DATE 10/20/1981 TOTAL DEPTH 5666 PERF. 5315 - 5460

12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	2			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	2			N	-0-					-0-
03	10	N	7	-0-	-3	-0-	7	2			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	2			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-

WARD A WELL #: 4 RRCID -> 096626 COMPL. DATE 10/22/1981 TOTAL DEPTH 5663 PERF. 5360 - 5406

12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
01	31	N	18	-0-	-13	-0-	18	2			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	2			N	-0-					-0-
03	11	N	8	-0-	-3	-0-	8	2			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	2			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-

WARD A WELL #: 6 RRCID -> 097318 COMPL. DATE 11/30/1981 TOTAL DEPTH 5726 PERF. 5412 - 5549

12	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
02	58	N	33	-0-	-25	-0-	33	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-

WARD A WELL #: 1 RRCID -> 098157 COMPL. DATE 12/02/1981 TOTAL DEPTH 5985 PERF. 5553 - 5628

12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	8	N	7	-0-	-1	-0-	7	2			N	-0-					-0-
02	11	N	7	-0-	-4	-0-	7	2			N	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	2			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	2			N	-0-					-0-

WARD A WELL #: 2 RRCID -> 098158 COMPL. DATE 12/15/1981 TOTAL DEPTH 5895 PERF. 5588 - 5668

12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					-0-
03	12	N	9	-0-	-3	-0-	9	2			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
WARD A WELL #: 3 RRCID -> 098159 COMPL. DATE 12/15/1981 TOTAL DEPTH 5784 PERF. 5512 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	17	2			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

WARD A WELL #: 5 RRCID -> 098160 COMPL. DATE 12/29/1981 TOTAL DEPTH 5611 PERF. 5315 - 5466

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	2			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	2			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	2			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	2			N	-0-					-0-

CAMBRIAN MANAGEMENT, LTD. 126758
ADAMS "127" WELL #: 12 RRCID -> 227727 COMPL. DATE 04/18/2007 TOTAL DEPTH 4975 PERF. 4607 - 4818

12	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
01	DLQ G-10		423	-0-	423	423	423	3			Y	-0-					-0-
02	DLQ G-10		384	-0-	384	807	384	3			Y	-0-					-0-
03	DLQ G-10		376	-0-	376	1183	376	3			Y	-0-					-0-
04	DLQ G-10		378	-0-	378	1561	378	3			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	1561					Y	NO RPT					-0-

ADAMS "127" WELL #: 11 RRCID -> 227730 COMPL. DATE 05/08/2007 TOTAL DEPTH 4950 PERF. 4605 - 4790

12	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
01	DLQ G-10		349	-0-	349	349	349	3			Y	-0-					-0-
02	DLQ G-10		318	-0-	318	667	318	3			Y	-0-					-0-
03	DLQ G-10		312	-0-	312	979	312	3			Y	-0-					-0-
04	DLQ G-10		312	-0-	312	1291	312	3			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	1291					Y	NO RPT					-0-

ADAMS "127" WELL #: 13 RRCID -> 232207 COMPL. DATE 08/13/2007 TOTAL DEPTH 4950 PERF. 4618 - 4819

12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
01	DLQ G-10		294	-0-	294	294	294	3			Y	-0-					-0-
02	DLQ G-10		267	-0-	267	561	267	3			Y	-0-					-0-
03	DLQ G-10		263	-0-	263	824	263	3			Y	-0-					-0-
04	DLQ G-10		263	-0-	263	1087	263	3			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	1087					Y	NO RPT					-0-

ADAMS "127" WELL #: 14 RRCID -> 233495 COMPL. DATE 10/05/2007 TOTAL DEPTH 4990 PERF. 4675 - 4869

12	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
01	DLQ G-10		221	-0-	221	221	221	3			Y	-0-					-0-
02	DLQ G-10		201	-0-	201	422	201	3			Y	-0-					-0-
03	DLQ G-10		197	-0-	197	619	197	3			Y	-0-					-0-
04	DLQ G-10		197	-0-	197	816	197	3			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	816					Y	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAMBRIAN MANAGEMENT, LTD. //CONT.// 126758
ADAMS "127" WELL #: 15 RRCID -> 238453 COMPL. DATE 12/01/2007 TOTAL DEPTH 4988 PERF. 4673 - 4872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	634	3		Y	-0-			-0-
01	DLQ G-10		552	-0-	552	552	552	3		Y	-0-			-0-
02	DLQ G-10		501	-0-	501	1053	501	3		Y	-0-			-0-
03	DLQ G-10		492	-0-	492	1545	492	3		Y	-0-			-0-
04	DLQ G-10		492	-0-	492	2037	492	3		Y	-0-			-0-
05	DLQ G-10		NO RPT	-0-	-0-	2037				Y	NO RPT			-0-

ADAMS 155 WELL #: 2 RRCID -> 238527 COMPL. DATE 12/15/2007 TOTAL DEPTH 5007 PERF. 4753 - 4968

12	208	N	208	-0-	-0-	-0-	208	3		N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	181	3		N	-0-			-0-
02	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
*03	77	N	77	-0-	-0-	-0-	77	3		N	-0-			-0-
04	180	N	66	-0-	-114	-0-	66	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS 166 WELL #: 8 RRCID -> 240746 COMPL. DATE 04/30/2008 TOTAL DEPTH 5200 PERF. 4874 - 5068

12	204	N	204	-0-	-0-	-0-	204	3		N	-0-			-0-
01	180	N	180	-0-	-0-	-0-	180	3		N	-0-			-0-
02	194	N	194	-0-	-0-	-0-	194	3		N	-0-			-0-
03	203	N	203	-0-	-0-	-0-	203	3		N	-0-			-0-
*04	171	N	171	-0-	-0-	-0-	171	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS 166 WELL #: 9 RRCID -> 241654 COMPL. DATE 05/20/2008 TOTAL DEPTH 5200 PERF. 4863 - 5054

12	141	N	141	-0-	-0-	-0-	141	3		N	-0-			-0-
01	155	N	134	-0-	-21	-0-	134	3		N	-0-			-0-
02	176	N	176	-0-	-0-	-0-	176	3		N	-0-			-0-
03	185	N	185	-0-	-0-	-0-	185	3		N	-0-			-0-
*04	155	N	155	-0-	-0-	-0-	155	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS "166" WELL #: 7 RRCID -> 245626 COMPL. DATE 08/26/2008 TOTAL DEPTH 5059 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS "115" WELL #: 8 RRCID -> 245628 COMPL. DATE 09/07/2008 TOTAL DEPTH 5016 PERF. 4436 - 4597

12	521	N	521	-0-	-0-	-0-	521	3		N	-0-			-0-
01	500	N	500	-0-	-0-	-0-	500	3		N	-0-			-0-
02	459	N	459	-0-	-0-	-0-	459	3		N	-0-			-0-
03	502	N	502	-0-	-0-	-0-	502	3		N	-0-			-0-
*04	468	N	468	-0-	-0-	-0-	468	3		N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855

BAGGETT, J. M. WELL #: 1163 RRCID -> 046311 COMPL. DATE 03/20/1969 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
01	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
02	203	N	121	-0-	-82	-0-	6	1	115	3	N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
04	240	N	154	-0-	-86	-0-	7	1	147	3	N	-0-			-0-
*05	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1158 RRCID -> 046313 COMPL. DATE 10/10/1969 TOTAL DEPTH 5130 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. WELL #: 2163 RRCID -> 047654 COMPL. DATE 10/10/1969 TOTAL DEPTH 5200 PERF. N/A

12	310	N	199	-0-	-111	-0-	9	1	190	3	N	-0-			-0-
01	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-			-0-
02	194	N	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
03	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
04	180	N	157	-0-	-23	-0-	7	1	150	3	N	-0-			-0-
05	217	N	184	-0-	-33	-0-	8	1	176	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156 RRCID -> 048334 COMPL. DATE 12/23/1967 TOTAL DEPTH 5100 PERF. N/A

12	178	N	178	-0-	-0-	-0-	8	1	170	3	Y	-0-			-0-
01	93	N	91	-0-	-2	-0-	4	1	87	3	Y	-0-			-0-
02	145	N	127	-0-	-18	-0-	6	1	121	3	Y	-0-			-0-
03	186	N	120	-0-	-66	-0-	5	1	115	3	Y	-0-			-0-
04	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-			-0-
05	124	N	119	-0-	-5	-0-	5	1	114	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 1165 RRCID -> 048336 COMPL. DATE 12/24/1967 TOTAL DEPTH 5168 PERF. N/A

12	209	N	209	-0-	-0-	-0-	10	1	199	3	Y	-0-			-0-
01	217	N	196	-0-	-21	-0-	9	1	187	3	Y	-0-			-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	3	Y	-0-			-0-
03	217	N	183	-0-	-34	-0-	8	1	175	3	Y	-0-			-0-
04	199	N	199	-0-	-0-	-0-	9	1	190	3	Y	-0-			-0-
*05	247	N	247	-0-	-0-	-0-	11	1	236	3	Y	-0-			-0-

BAGGETT, JAMES WELL #: 2156 RRCID -> 048337 COMPL. DATE 01/28/1968 TOTAL DEPTH 5108 PERF. N/A

12	344	N	344	-0-	-0-	-0-	16	1	328	3	Y	-0-			-0-
01	294	N	294	-0-	-0-	-0-	14	1	280	3	Y	-0-			-0-
02	255	N	255	-0-	-0-	-0-	12	1	243	3	Y	-0-			-0-
03	310	N	293	-0-	-17	-0-	13	1	280	3	Y	-0-			-0-
04	290	N	290	-0-	-0-	-0-	13	1	277	3	Y	-0-			-0-
05	279	N	265	-0-	-14	-0-	12	1	253	3	Y	-0-			-0-

BAGGETT, JAMES M., JR. WELL #: 1 RRCID -> 056943 COMPL. DATE 10/20/1973 TOTAL DEPTH 5250 PERF. N/A

12	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-			-0-
01	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
02	88	N	88	-0-	-0-	-0-	4	1	84	3	N	-0-			-0-
03	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	4	1	84	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. WELL #: 202 RRCID -> 057932 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
03	217	N	183	-0-	-34	-0-	8	1	175	3	N	-0-			-0-
04	180	N	160	-0-	-20	-0-	7	1	153	3	N	-0-			-0-
*05	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-

BAGGETT, J. M., JR. WELL #: 502 RRCID -> 057933 COMPL. DATE 02/26/1974 TOTAL DEPTH 5300 PERF. N/A

12	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-			-0-
01	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-			-0-
02	261	N	201	-0-	-60	-0-	10	1	191	3	N	-0-			-0-
03	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-			-0-
04	240	N	216	-0-	-24	-0-	9	1	207	3	N	-0-			-0-
05	217	N	209	-0-	-8	-0-	9	1	200	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE EL AT WELL #: 403 RRCID -> 058271 COMPL. DATE 03/22/1974 TOTAL DEPTH 5450 PERF. N/A

12	62	N	58	-0-	-4	-0-	3	1	55	3	N	-0-			-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
02	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
03	62	N	49	-0-	-13	-0-	2	1	47	3	N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
*05	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 303 RRCID -> 058361 COMPL. DATE 03/18/1974 TOTAL DEPTH 5416 PERF. N/A

12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-			-0-
01	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-			-0-
02	174	N	119	-0-	-55	-0-	6	1	113	3	N	-0-			-0-
03	248	N	147	-0-	-101	-0-	7	1	140	3	N	-0-			-0-
04	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
*05	193	N	193	-0-	-0-	-0-	9	1	184	3	N	-0-			-0-

BAGGETT, J.M. JR -162- WELL #: 9 RRCID -> 058907 COMPL. DATE 05/30/1974 TOTAL DEPTH 5400 PERF. 4910 - 5004

12	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
04	90	N	79	-0-	-11	-0-	3	1	76	3	N	-0-			-0-
05	62	N	39	-0-	-23	-0-	2	1	37	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 13 RRCID -> 059532 COMPL. DATE 09/03/1974 TOTAL DEPTH 5500 PERF. N/A

12	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
02	58	N	41	-0-	-17	-0-	2	1	39	3	N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
*05	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-

BAGGETT, J. M. JR. -164- WELL #: 14 RRCID -> 059789 COMPL. DATE 08/27/1974 TOTAL DEPTH 5500 PERF. N/A

12	217	N	165	-0-	-52	-0-	8	1	157	3	N	-0-			-0-
01	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
03	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-
04	210	N	166	-0-	-44	-0-	7	1	159	3	N	-0-			-0-
*05	210	N	210	-0-	-0-	-0-	9	1	201	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

FRIEND WELL #: 101 RRCID -> 066868 COMPL. DATE 03/23/1976 TOTAL DEPTH 5200 PERF. 4888 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-			-0-
01	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
02	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
03	98	N	98	-0-	-0-	-0-	4	1	94	3	N	-0-			-0-
04	90	N	87	-0-	-3	-0-	4	1	83	3	N	-0-			-0-
05	93	N	86	-0-	-7	-0-	4	1	82	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 801A RRCID -> 072962 COMPL. DATE 08/29/1977 TOTAL DEPTH 10846 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	13	1	262	3	N	-0-			-0-
01	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
03	279	N	191	-0-	-88	-0-	9	1	182	3	N	-0-			-0-
04	215	N	215	-0-	-0-	-0-	9	1	206	3	N	-0-			-0-
*05	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-

MOORE, MAGGIE "E" WELL #: 1E RRCID -> 075607 COMPL. DATE 09/22/1977 TOTAL DEPTH 5494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
02	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
03	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
05	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-			-0-

MOORE, MAGGIE "F" WELL #: 3 RRCID -> 076561 COMPL. DATE 01/09/1978 TOTAL DEPTH 5314 PERF. 4993 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
01	62	N	60	-0-	-2	-0-	3	1	57	3	N	-0-			-0-
02	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
03	89	N	89	-0-	-0-	-0-	4	1	85	3	N	-0-			-0-
04	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
05	62	N	15	-0-	-47	-0-	1	1	14	3	N	-0-			-0-

BAGGETT "B" WELL #: 1 RRCID -> 076686 COMPL. DATE 02/24/1978 TOTAL DEPTH 5106 PERF. 4560 - 4712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-			-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-			-0-
02	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
03	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-
*05	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-

BAGGETT "B" WELL #: 3 RRCID -> 076687 COMPL. DATE 04/17/1978 TOTAL DEPTH 4966 PERF. 4618 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	7	1	152	3	N	-0-			-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
02	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
03	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
04	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-
*05	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-

BAGGETT "A" WELL #: 1 RRCID -> 076741 COMPL. DATE 02/16/1978 TOTAL DEPTH 5430 PERF. 4943 - 5120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	234	-0-	-45	-0-	11	1	223	3	N	-0-			-0-
01	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
02	232	N	188	-0-	-44	-0-	9	1	179	3	N	-0-			-0-
03	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-			-0-
04	260	N	260	-0-	-0-	-0-	11	1	249	3	N	-0-			-0-
*05	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "A" WELL #: 4 RRCID -> 076743 COMPL. DATE 04/13/1978 TOTAL DEPTH 4930 PERF. 4618 - 4764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-					-0-
01	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	8	1	170	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 4 RRCID -> 076872 COMPL. DATE 03/08/1978 TOTAL DEPTH 5300 PERF. 4966 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
01	31	N	13	-0-	-18	-0-	1	1	12	3	N	-0-					-0-
02	29	N	16	-0-	-13	-0-	1	1	15	3	N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 2 RRCID -> 076873 COMPL. DATE 02/02/1978 TOTAL DEPTH 5300 PERF. 4976 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	2	1	46	3	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-					-0-
03	62	N	44	-0-	-18	-0-	2	1	42	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
05	93	N	46	-0-	-47	-0-	2	1	44	3	N	-0-					-0-

MOORE, MAGGIE "G" WELL #: 1 RRCID -> 077700 COMPL. DATE 03/11/1978 TOTAL DEPTH 5400 PERF. 4980 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	4	1	71	3	N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
04	90	N	70	-0-	-20	-0-	3	1	67	3	N	-0-					-0-
05	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-					-0-

MOORE, MAGGIE "E" WELL #: 2 E RRCID -> 080313 COMPL. DATE 11/06/1977 TOTAL DEPTH 5259 PERF. 4751 - 4979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	5	1	105	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	6	1	117	3	N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
04	120	N	95	-0-	-25	-0-	4	1	91	3	N	-0-					-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-					-0-

PHILLIPS WELL #: 1 RRCID -> 080697 COMPL. DATE 01/04/1979 TOTAL DEPTH 5258 PERF. 4936 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	X	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
01	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-					-0-
02	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-					-0-
03	309	X	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
04	257	X	257	-0-	-0-	-0-	11	1	246	3	N	-0-					-0-
*05	265	X	265	-0-	-0-	-0-	12	1	253	3	N	-0-					-0-

PHILLIPS, A. WELL #: 2 RRCID -> 083425 COMPL. DATE 05/30/1979 TOTAL DEPTH 5323 PERF. 4916 - 5144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	X	315	-0-	-0-	-0-	14	1	301	3	N	-0-					-0-
01	308	X	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
02	112	X	112	-0-	-0-	-0-	5	1	107	3	N	-0-					-0-
03	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
04	296	X	296	-0-	-0-	-0-	13	1	283	3	N	-0-					-0-
*05	272	X	272	-0-	-0-	-0-	12	1	260	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 3 RRCID -> 083426 COMPL. DATE 05/30/1979 TOTAL DEPTH 5375 PERF. 4997 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	136	X	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
01	142	X	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
02	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
03	101	X	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
04	80	X	80	-0-	-0-	-0-	3	1	77	3	N	-0-			-0-
*05	115	X	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-

PHILLIPS, A. WELL #: 4 RRCID -> 083427 COMPL. DATE 06/22/1979 TOTAL DEPTH 5314 PERF. 4942 - 5084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	65	-0-	-28	-0-	3	1	62	3	N	-0-			-0-
01	93	N	22	-0-	-71	-0-	1	1	21	3	N	-0-			-0-
02	87	N	15	-0-	-72	-0-	1	1	14	3	N	-0-			-0-
03	62	N	53	-0-	-9	-0-	2	1	51	3	N	-0-			-0-
04	83	N	83	-0-	-0-	-0-	4	1	79	3	N	-0-			-0-
*05	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6 RRCID -> 083429 COMPL. DATE 06/21/1979 TOTAL DEPTH 5306 PERF. 4989 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	345	X	345	-0-	-0-	-0-	16	1	329	3	N	-0-			-0-
01	303	X	303	-0-	-0-	-0-	14	1	289	3	N	-0-			-0-
02	281	X	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
03	400	X	400	-0-	-0-	-0-	18	1	382	3	N	-0-			-0-
04	421	X	421	-0-	-0-	-0-	18	1	403	3	N	-0-			-0-
*05	411	X	411	-0-	-0-	-0-	18	1	393	3	N	-0-			-0-

PHILLIPS, A. WELL #: 8 RRCID -> 085135 COMPL. DATE 10/05/1979 TOTAL DEPTH 5394 PERF. 5069 - 5245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	204	X	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
01	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-
02	203	X	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
03	192	X	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
04	201	X	201	-0-	-0-	-0-	9	1	192	3	N	-0-			-0-
*05	194	X	194	-0-	-0-	-0-	9	1	185	3	N	-0-			-0-

PHILLIPS, A. WELL #: 9 RRCID -> 085235 COMPL. DATE 10/06/1979 TOTAL DEPTH 5515 PERF. 5253 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	31	-0-	-155	-0-	1	1	30	3	N	-0-			-0-
01	155	N	60	-0-	-95	-0-	3	1	57	3	N	-0-			-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
03	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-			-0-
04	60	N	56	-0-	-4	-0-	2	1	54	3	N	-0-			-0-
05	186	N	157	-0-	-29	-0-	7	1	150	3	N	-0-			-0-

PHILLIPS, A. WELL #: 17 RRCID -> 085236 COMPL. DATE 10/22/1979 TOTAL DEPTH 5311 PERF. 4986 - 5167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-
01	335	X	335	-0-	-0-	-0-	15	1	320	3	N	-0-			-0-
02	288	X	288	-0-	-0-	-0-	14	1	274	3	N	-0-			-0-
03	329	X	329	-0-	-0-	-0-	15	1	314	3	N	-0-			-0-
04	377	X	377	-0-	-0-	-0-	16	1	361	3	N	-0-			-0-
*05	318	X	318	-0-	-0-	-0-	14	1	304	3	N	-0-			-0-

PHILLIPS, A. WELL #: 15 RRCID -> 085237 COMPL. DATE 10/06/1979 TOTAL DEPTH 5375 PERF. 5041 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	146	X	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
01	115	X	115	-0-	-0-	-0-	5	1	110	3	N	-0-			-0-
02	205	X	205	-0-	-0-	-0-	10	1	195	3	N	-0-			-0-
03	180	X	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
04	85	X	85	-0-	-0-	-0-	4	1	81	3	N	-0-			-0-
*05	161	X	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 16 RRCID -> 085421 COMPL. DATE 10/23/1979 TOTAL DEPTH 5290 PERF. 5019 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	X	134	-0-	-0-	-0-	6	1	128	3	N	-0-					-0-
01	131	X	131	-0-	-0-	-0-	6	1	125	3	N	-0-					-0-
02	122	X	122	-0-	-0-	-0-	6	1	116	3	N	-0-					-0-
03	135	X	135	-0-	-0-	-0-	6	1	129	3	N	-0-					-0-
04	151	X	151	-0-	-0-	-0-	7	1	144	3	N	-0-					-0-
*05	139	X	139	-0-	-0-	-0-	6	1	133	3	N	-0-					-0-

PHILLIPS, A. WELL #: 18 RRCID -> 085422 COMPL. DATE 10/22/1979 TOTAL DEPTH 5318 PERF. 5007 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	X	164	-0-	-0-	-0-	8	1	156	3	N	-0-					-0-
01	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	154	X	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
03	170	X	170	-0-	-0-	-0-	8	1	162	3	N	-0-					-0-
04	171	X	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
*05	169	X	169	-0-	-0-	-0-	8	1	161	3	N	-0-					-0-

PHILLIPS, A. WELL #: 13 RRCID -> 085612 COMPL. DATE 10/23/1979 TOTAL DEPTH 5415 PERF. 5051 - 5256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	X	208	-0-	-0-	-0-	10	1	198	3	N	-0-					-0-
01	177	X	177	-0-	-0-	-0-	8	1	169	3	N	-0-					-0-
02	315	X	315	-0-	-0-	-0-	15	1	300	3	N	-0-					-0-
03	304	X	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
04	221	X	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
*05	463	X	463	-0-	-0-	-0-	21	1	442	3	N	-0-					-0-

ADAMS WELL #: 1 RRCID -> 085747 COMPL. DATE 10/31/1979 TOTAL DEPTH 5132 PERF. 4811 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
02	58	N	44	-0-	-14	-0-	2	1	42	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	5	1	78	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	8	1	104	3	N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-

PHILLIPS, A. WELL #: 19 RRCID -> 085943 COMPL. DATE 10/14/1979 TOTAL DEPTH 5456 PERF. 5206 - 5382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	X	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	13	1	269	3	N	-0-					-0-
02	251	X	251	-0-	-0-	-0-	12	1	239	3	N	-0-					-0-
03	310	X	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
04	331	X	331	-0-	-0-	-0-	14	1	317	3	N	-0-					-0-
*05	249	X	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-

PHILLIPS, A. WELL #: 12 RRCID -> 086877 COMPL. DATE 01/17/1980 TOTAL DEPTH 5660 PERF. 5271 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-
01	62	N	40	-0-	-22	-0-	2	1	38	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	2	1	48	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	1	1	22	3	N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	3	1	60	3	N	-0-					-0-

PHILLIPS, A. WELL #: 24 RRCID -> 087083 COMPL. DATE 03/04/1980 TOTAL DEPTH 5429 PERF. 4248 - 4992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	7	1	145	3	N	-0-					-0-
03	155	N	147	-0-	-8	-0-	7	1	140	3	N	-0-					-0-
04	150	N	102	-0-	-48	-0-	4	1	98	3	N	-0-					-0-
05	155	N	112	-0-	-43	-0-	5	1	107	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 26 RRCID -> 087084 COMPL. DATE 01/31/1980 TOTAL DEPTH 5659 PERF. 5247 - 5491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	6	1	125	3	N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
03	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-			-0-
04	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-			-0-
05	155	N	73	-0-	-82	-0-	3	1	70	3	N	-0-			-0-

PHILLIPS, A. WELL #: 28 RRCID -> 087145 COMPL. DATE 03/12/1980 TOTAL DEPTH 5452 PERF. 4978 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	224	X	224	-0-	-0-	-0-	10	1	214	3	N	-0-			-0-
01	277	X	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
02	187	X	187	-0-	-0-	-0-	9	1	178	3	N	-0-			-0-
03	237	X	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
04	393	X	393	-0-	-0-	-0-	17	1	376	3	N	-0-			-0-
*05	372	X	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-

PHILLIPS, A. WELL #: 30 RRCID -> 087496 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4945 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	429	-0-	-5	-0-	20	1	409	3	N	-0-			-0-
01	464	N	464	-0-	-0-	-0-	21	1	443	3	N	-0-			-0-
02	433	N	433	-0-	-0-	-0-	21	1	412	3	N	-0-			-0-
03	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-			-0-
04	420	N	391	-0-	-29	-0-	17	1	374	3	N	-0-			-0-
05	434	N	409	-0-	-25	-0-	18	1	391	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31 RRCID -> 087497 COMPL. DATE 04/02/1980 TOTAL DEPTH 5420 PERF. 4910 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	416	X	416	-0-	-0-	-0-	19	1	397	3	N	-0-			-0-
01	422	X	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
02	431	X	431	-0-	-0-	-0-	21	1	410	3	N	-0-			-0-
03	444	X	444	-0-	-0-	-0-	20	1	424	3	N	-0-			-0-
04	418	X	418	-0-	-0-	-0-	18	1	400	3	N	-0-			-0-
*05	383	X	383	-0-	-0-	-0-	17	1	366	3	N	-0-			-0-

PHILLIPS, A. WELL #: 33 RRCID -> 087498 COMPL. DATE 03/31/1980 TOTAL DEPTH 5350 PERF. 4963 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	236	X	236	-0-	-0-	-0-	11	1	225	3	N	-0-			-0-
01	202	X	202	-0-	-0-	-0-	9	1	193	3	N	-0-			-0-
02	168	X	168	-0-	-0-	-0-	8	1	160	3	N	-0-			-0-
03	263	X	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
04	234	X	234	-0-	-0-	-0-	10	1	224	3	N	-0-			-0-
*05	262	X	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-

PHILLIPS, A. WELL #: 27 RRCID -> 087569 COMPL. DATE 03/10/1980 TOTAL DEPTH 5342 PERF. 5000 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	X	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
01	276	X	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
02	262	X	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-
03	321	X	321	-0-	-0-	-0-	15	1	306	3	N	-0-			-0-
04	258	X	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
*05	290	X	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-

PHILLIPS, A. WELL #: 32 RRCID -> 087605 COMPL. DATE 04/02/1980 TOTAL DEPTH 5358 PERF. 4936 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	141	X	141	-0-	-0-	-0-	6	1	135	3	N	-0-			-0-
01	166	X	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
02	148	X	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
03	158	X	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
04	191	X	191	-0-	-0-	-0-	8	1	183	3	N	-0-			-0-
*05	148	X	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 37 RRCID -> 087606 COMPL. DATE 04/14/1980 TOTAL DEPTH 5350 PERF. 4930 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	114	X	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
01	92	X	92	-0-	-0-	-0-	4	1	88	3	N	-0-			-0-
02	55	X	55	-0-	-0-	-0-	3	1	52	3	N	-0-			-0-
03	123	X	123	-0-	-0-	-0-	6	1	117	3	N	-0-			-0-
04	71	X	71	-0-	-0-	-0-	3	1	68	3	N	-0-			-0-
*05	100	X	100	-0-	-0-	-0-	4	1	96	3	N	-0-			-0-

PHILLIPS, A. WELL #: 38 RRCID -> 087616 COMPL. DATE 04/14/1980 TOTAL DEPTH 5376 PERF. 4980 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	74	X	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-
01	80	X	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
02	75	X	75	-0-	-0-	-0-	4	1	71	3	N	-0-			-0-
03	108	X	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
04	68	X	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
*05	63	X	63	-0-	-0-	-0-	3	1	60	3	N	-0-			-0-

PHILLIPS, A. WELL #: 20 RRCID -> 087814 COMPL. DATE 03/27/1980 TOTAL DEPTH 5654 PERF. 5250 - 5515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
01	93	N	82	-0-	-11	-0-	4	1	78	3	N	-0-			-0-
02	58	N	38	-0-	-20	-0-	2	1	36	3	N	-0-			-0-
03	62	N	45	-0-	-17	-0-	2	1	43	3	N	-0-			-0-
04	90	N	37	-0-	-53	-0-	2	1	35	3	N	-0-			-0-
05	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-			-0-

PHILLIPS, A. WELL #: 39 RRCID -> 088249 COMPL. DATE 05/20/1980 TOTAL DEPTH 5550 PERF. 5066 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	123	-0-	-32	-0-	6	1	117	3	N	-0-			-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-			-0-
02	137	N	137	-0-	-0-	-0-	7	1	130	3	N	-0-			-0-
03	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
04	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
*05	205	N	205	-0-	-0-	-0-	9	1	196	3	N	-0-			-0-

PHILLIPS, A. WELL #: 35 RRCID -> 088373 COMPL. DATE 05/22/1980 TOTAL DEPTH 5379 PERF. 4968 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
01	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-			-0-
02	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
04	120	N	102	-0-	-18	-0-	4	1	98	3	N	-0-			-0-
*05	208	N	208	-0-	-0-	-0-	9	1	199	3	N	-0-			-0-

PHILLIPS, A. WELL #: 34 RRCID -> 088374 COMPL. DATE 05/20/1980 TOTAL DEPTH 5540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	209	X	209	-0-	-0-	-0-	10	1	199	3	N	-0-			-0-
01	251	X	251	-0-	-0-	-0-	12	1	239	3	N	-0-			-0-
02	125	X	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
03	189	X	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
04	200	X	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
*05	209	X	209	-0-	-0-	-0-	9	1	200	3	N	-0-			-0-

PHILLIPS, A. WELL #: 36 RRCID -> 088509 COMPL. DATE 05/31/1980 TOTAL DEPTH 5416 PERF. 5062 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-			-0-
01	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
03	95	N	95	-0-	-0-	-0-	4	1	91	3	N	-0-			-0-
04	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
*05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 46 RRCID -> 088510 COMPL. DATE 05/31/1980 TOTAL DEPTH 5676 PERF. 5220 - 5483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-
01	155	N	86	-0-	-69	-0-	4	1	82	3	N	-0-			-0-
02	116	N	89	-0-	-27	-0-	4	1	85	3	N	-0-			-0-
03	124	N	121	-0-	-3	-0-	6	1	115	3	N	-0-			-0-
04	90	N	53	-0-	-37	-0-	2	1	51	3	N	-0-			-0-
*05	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-

PHILLIPS, A. WELL #: 43 RRCID -> 088886 COMPL. DATE 07/09/1980 TOTAL DEPTH 5503 PERF. 5158 - 5424

12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
01	279	N	224	-0-	-55	-0-	10	1	214	3	N	-0-			-0-
02	261	N	254	-0-	-7	-0-	12	1	242	3	N	-0-			-0-
03	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
04	310	N	310	-0-	-0-	-0-	13	1	297	3	N	-0-			-0-
05	279	N	193	-0-	-86	-0-	9	1	184	3	N	-0-			-0-

PHILLIPS, A. WELL #: 42 RRCID -> 089247 COMPL. DATE 07/09/1980 TOTAL DEPTH 5422 PERF. N/A

12	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-			-0-
01	31	N	26	-0-	-5	-0-	1	1	25	3	N	-0-			-0-
02	29	N	22	-0-	-7	-0-	1	1	21	3	N	-0-			-0-
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-			-0-
05	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-			-0-

PHILLIPS, A. WELL #: 41 RRCID -> 089248 COMPL. DATE 07/12/1980 TOTAL DEPTH 5417 PERF. 5021 - 5239

12	155	N	104	-0-	-51	-0-	5	1	99	3	N	-0-			-0-
01	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-			-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-			-0-
03	93	N	91	-0-	-2	-0-	4	1	87	3	N	-0-			-0-
04	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-			-0-
*05	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-			-0-

PHILLIPS, A. WELL #: 44 RRCID -> 089452 COMPL. DATE 07/12/1980 TOTAL DEPTH 5621 PERF. 5172 - 5336

12	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-			-0-
01	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
02	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
03	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-			-0-
04	210	N	191	-0-	-19	-0-	8	1	183	3	N	-0-			-0-
05	217	N	172	-0-	-45	-0-	8	1	164	3	N	-0-			-0-

PHILLIPS, A. WELL #: 47 RRCID -> 089757 COMPL. DATE 07/29/1980 TOTAL DEPTH 5472 PERF. 5063 - 5359

12	310	N	270	-0-	-40	-0-	12	1	258	3	N	-0-			-0-
01	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-			-0-
02	290	N	251	-0-	-39	-0-	12	1	239	3	N	-0-			-0-
03	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
04	287	N	287	-0-	-0-	-0-	12	1	275	3	N	-0-			-0-
05	279	N	241	-0-	-38	-0-	11	1	230	3	N	-0-			-0-

PHILLIPS, A. WELL #: 45 RRCID -> 089758 COMPL. DATE 07/31/1980 TOTAL DEPTH 5550 PERF. 5191 - 5304

12	124	N	96	-0-	-28	-0-	4	1	92	3	N	-0-			-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-			-0-
02	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
03	170	N	170	-0-	-0-	-0-	8	1	162	3	N	-0-			-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
*05	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 50 RRCID -> 090107 COMPL. DATE 07/31/1980 TOTAL DEPTH 5562 PERF. 5124 - 5487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-			-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-
02	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
03	124	N	38	-0-	-86	-0-	2	1	36	3	N	-0-			-0-
04	90	N	36	-0-	-54	-0-	2	1	34	3	N	-0-			-0-
05	62	N	22	-0-	-40	-0-	1	1	21	3	N	-0-			-0-

PHILLIPS, A. WELL #: 49 RRCID -> 090139 COMPL. DATE 08/20/1980 TOTAL DEPTH 5727 PERF. 5379 - 5608

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 103 RRCID -> 090300 COMPL. DATE 09/16/1980 TOTAL DEPTH 5388 PERF. 5087 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-			-0-
01	279	N	224	-0-	-55	-0-	10	1	214	3	N	-0-			-0-
02	232	N	176	-0-	-56	-0-	8	1	168	3	N	-0-			-0-
03	248	N	171	-0-	-77	-0-	8	1	163	3	N	-0-			-0-
04	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
*05	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-

BAGGETT, J. M. EST ET AL WELL #: 402 RRCID -> 090301 COMPL. DATE 10/10/1980 TOTAL DEPTH 5150 PERF. 4835 - 5046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
01	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
02	141	N	141	-0-	-0-	-0-	7	1	134	3	N	-0-			-0-
03	160	N	160	-0-	-0-	-0-	7	1	153	3	N	-0-			-0-
04	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
05	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 203 RRCID -> 090302 COMPL. DATE 09/16/1980 TOTAL DEPTH 5270 PERF. 4840 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-			-0-
01	248	N	234	-0-	-14	-0-	11	1	223	3	N	-0-			-0-
02	232	N	231	-0-	-1	-0-	11	1	220	3	N	-0-			-0-
03	248	N	233	-0-	-15	-0-	11	1	222	3	N	-0-			-0-
04	240	N	223	-0-	-17	-0-	10	1	213	3	N	-0-			-0-
05	248	N	229	-0-	-19	-0-	10	1	219	3	N	-0-			-0-

BAGGETT, J. M. EST. ET AL WELL #: 302 RRCID -> 090303 COMPL. DATE 10/10/1980 TOTAL DEPTH 5450 PERF. 5089 - 5293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	213	-0-	-4	-0-	10	1	203	3	N	-0-			-0-
01	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-			-0-
02	232	N	173	-0-	-59	-0-	8	1	165	3	N	-0-			-0-
03	217	N	163	-0-	-54	-0-	7	1	156	3	N	-0-			-0-
04	180	N	82	-0-	-98	-0-	4	1	78	3	N	-0-			-0-
05	186	N	132	-0-	-54	-0-	6	1	126	3	N	-0-			-0-

PHILLIPS, A. WELL #: 55 RRCID -> 090446 COMPL. DATE 09/15/1980 TOTAL DEPTH 5469 PERF. 4962 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	9	1	190	3	N	-0-			-0-
01	189	N	189	-0-	-0-	-0-	9	1	180	3	N	-0-			-0-
02	181	N	181	-0-	-0-	-0-	9	1	172	3	N	-0-			-0-
03	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-			-0-
04	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-
*05	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A. WELL #: 58 RRCID -> 090447 COMPL. DATE 09/23/1980 TOTAL DEPTH 5411 PERF. 5031 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	126	-0-	-60	-0-	6	1	120	3	N	-0-			-0-
01	179	N	179	-0-	-0-	-0-	8	1	171	3	N	-0-			-0-
02	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
03	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
04	180	N	136	-0-	-44	-0-	6	1	130	3	N	-0-			-0-
05	124	N	91	-0-	-33	-0-	4	1	87	3	N	-0-			-0-

PHILLIPS, A. WELL #: 59 RRCID -> 090628 COMPL. DATE 09/17/1980 TOTAL DEPTH 5391 PERF. 4960 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-			-0-
01	262	N	262	-0-	-0-	-0-	12	1	250	3	N	-0-			-0-
02	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-			-0-
03	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-			-0-
04	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-			-0-
05	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-			-0-

ADAMS WELL #: 3 RRCID -> 090821 COMPL. DATE 09/23/1980 TOTAL DEPTH 5350 PERF. 4948 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	2	1	45	3	N	-0-			-0-
01	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
02	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-			-0-
03	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-			-0-
04	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-			-0-
*05	82	N	82	-0-	-0-	-0-	5	1	77	3	N	-0-			-0-

PHILLIPS, A. WELL #: 57 RRCID -> 091030 COMPL. DATE 10/06/1980 TOTAL DEPTH 5517 PERF. 5027 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 5 RRCID -> 091107 COMPL. DATE 11/07/1980 TOTAL DEPTH 5314 PERF. 4873 - 5110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	9	1	180	3	N	-0-			-0-
01	378	N	378	-0-	-0-	-0-	19	1	359	3	N	-0-			-0-
02	333	N	333	-0-	-0-	-0-	18	1	315	3	N	-0-			-0-
03	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-			-0-
04	346	N	346	-0-	-0-	-0-	24	1	322	3	N	-0-			-0-
*05	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-			-0-

PHILLIPS, A. WELL #: 61 RRCID -> 091773 COMPL. DATE 12/11/1980 TOTAL DEPTH 5906 PERF. 5420 - 5665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-			-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-			-0-
03	31	N	29	-0-	-2	-0-	1	1	28	3	N	-0-			-0-
04	30	N	28	-0-	-2	-0-	1	1	27	3	N	-0-			-0-
*05	59	N	59	-0-	-0-	-0-	3	1	56	3	N	-0-			-0-

PHILLIPS, A. WELL #: 65 RRCID -> 091774 COMPL. DATE 12/11/1980 TOTAL DEPTH 5758 PERF. 5416 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
01	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-			-0-
02	58	N	50	-0-	-8	-0-	2	1	48	3	N	-0-			-0-
03	62	N	27	-0-	-35	-0-	1	1	26	3	N	-0-			-0-
04	60	N	29	-0-	-31	-0-	1	1	28	3	N	-0-			-0-
05	62	N	57	-0-	-5	-0-	3	1	54	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS, A WELL #: 64 RRCID -> 091775 COMPL. DATE 12/15/1980 TOTAL DEPTH 5881 PERF. 5406 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-			-0-
01	93	N	51	-0-	-42	-0-	2	1	49	3	N	-0-			-0-
02	58	N	28	-0-	-30	-0-	1	1	27	3	N	-0-			-0-
03	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-			-0-
04	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-			-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-			-0-

PHILLIPS, A. WELL #: 63 RRCID -> 091776 COMPL. DATE 12/15/1980 TOTAL DEPTH 5903 PERF. 5428 - 5792

12	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-			-0-
02	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	N	-0-			-0-
04	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-			-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-			-0-

ADAMS WELL #: 7 RRCID -> 091777 COMPL. DATE 12/31/1980 TOTAL DEPTH 5291 PERF. 4840 - 5043

12	191	N	191	-0-	-0-	-0-	9	1	182	3	N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	15	1	280	3	N	-0-			-0-
02	272	N	272	-0-	-0-	-0-	15	1	257	3	N	-0-			-0-
03	333	N	333	-0-	-0-	-0-	20	1	313	3	N	-0-			-0-
04	213	N	213	-0-	-0-	-0-	15	1	198	3	N	-0-			-0-
*05	248	N	248	-0-	-0-	-0-	15	1	233	3	N	-0-			-0-

ADAMS WELL #: 8 RRCID -> 091778 COMPL. DATE 12/31/1980 TOTAL DEPTH 5218 PERF. 4741 - 4908

12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	13	N	-0-	-0-	-13	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

ADAMS WELL #: 9 RRCID -> 091779 COMPL. DATE 01/02/1981 TOTAL DEPTH 5051 PERF. 4521 - 4766

12	214	X	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
01	238	X	238	-0-	-0-	-0-	12	1	226	3	N	-0-			-0-
02	189	X	189	-0-	-0-	-0-	10	1	179	3	N	-0-			-0-
03	144	X	144	-0-	-0-	-0-	9	1	135	3	N	-0-			-0-
04	158	X	158	-0-	-0-	-0-	11	1	147	3	N	-0-			-0-
*05	195	X	195	-0-	-0-	-0-	12	1	183	3	N	-0-			-0-

ADAMS WELL #: 11 RRCID -> 091780 COMPL. DATE 01/07/1981 TOTAL DEPTH 5049 PERF. 4503 - 4760

12	234	X	234	-0-	-0-	-0-	11	1	223	3	N	-0-			-0-
01	247	X	247	-0-	-0-	-0-	12	1	235	3	N	-0-			-0-
02	232	X	232	-0-	-0-	-0-	12	1	220	3	N	-0-			-0-
03	242	X	242	-0-	-0-	-0-	14	1	228	3	N	-0-			-0-
04	193	X	193	-0-	-0-	-0-	13	1	180	3	N	-0-			-0-
*05	81	X	81	-0-	-0-	-0-	5	1	76	3	N	-0-			-0-

ADAMS WELL #: 13 RRCID -> 091781 COMPL. DATE 01/14/1981 TOTAL DEPTH 5297 PERF. 4831 - 5084

12	248	N	172	-0-	-76	-0-	8	1	164	3	N	-0-			-0-
01	299	N	299	-0-	-0-	-0-	15	1	284	3	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	16	1	280	3	N	-0-			-0-
03	307	N	307	-0-	-0-	-0-	18	1	289	3	N	-0-			-0-
04	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-			-0-
*05	329	N	329	-0-	-0-	-0-	20	1	309	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ADAMS WELL #: 12 RRCID -> 092012 COMPL. DATE 01/07/1981 TOTAL DEPTH 4950 PERF. 4416 - 4617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	X	160	-0-	-0-	-0-	7	1	153	3	N	-0-					-0-
01	184	X	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
02	202	X	202	-0-	-0-	-0-	11	1	191	3	N	-0-					-0-
03	191	X	191	-0-	-0-	-0-	11	1	180	3	N	-0-					-0-
04	211	X	211	-0-	-0-	-0-	14	1	197	3	N	-0-					-0-
*05	318	X	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-

ADAMS WELL #: 17 RRCID -> 092013 COMPL. DATE 01/21/1981 TOTAL DEPTH 5077 PERF. 4635 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
02	203	N	100	-0-	-103	-0-	5	1	95	3	N	-0-					-0-
03	186	N	134	-0-	-52	-0-	8	1	126	3	N	-0-					-0-
04	180	N	151	-0-	-29	-0-	10	1	141	3	N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

ADAMS WELL #: 14 RRCID -> 092014 COMPL. DATE 01/22/1981 TOTAL DEPTH 5233 PERF. 4809 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-					-0-

ADAMS WELL #: 16 RRCID -> 092015 COMPL. DATE 01/14/1981 TOTAL DEPTH 5115 PERF. 4598 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	X	126	-0-	-0-	-0-	6	1	120	3	N	-0-					-0-
01	200	X	200	-0-	-0-	-0-	10	1	190	3	N	-0-					-0-
02	169	X	169	-0-	-0-	-0-	9	1	160	3	N	-0-					-0-
03	183	X	183	-0-	-0-	-0-	11	1	172	3	N	-0-					-0-
04	126	X	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
*05	125	X	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-

ADAMS WELL #: 4 RRCID -> 092042 COMPL. DATE 11/10/1980 TOTAL DEPTH 5354 PERF. 4924 - 5173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	1	1	26	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	29	N	18	-0-	-11	-0-	1	1	17	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					-0-

ADAMS WELL #: 6A RRCID -> 092043 COMPL. DATE 11/06/1980 TOTAL DEPTH 5313 PERF. 4905 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-

ADAMS WELL #: 10 RRCID -> 092044 COMPL. DATE 01/02/1980 TOTAL DEPTH 5048 PERF. 4547 - 4756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	87	-0-	-68	-0-	4	1	83	3	N	-0-					-0-
01	124	N	117	-0-	-7	-0-	6	1	111	3	N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
03	93	N	89	-0-	-4	-0-	5	1	84	3	N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
05	186	N	142	-0-	-44	-0-	9	1	133	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1S RRCID -> 092647 COMPL. DATE 03/08/1981 TOTAL DEPTH 4950 PERF. 4588 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	121	-0-	-65	-0-	6	1	115	3	N	-0-					-0-
01	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
02	116	N	84	-0-	-32	-0-	4	1	80	3	N	-0-					-0-
03	124	N	112	-0-	-12	-0-	5	1	107	3	N	-0-					-0-
04	150	N	118	-0-	-32	-0-	5	1	113	3	N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-

BAGGETT, J. M. EST. ETAL "A" WELL #: 502 RRCID -> 092728 COMPL. DATE 04/03/1981 TOTAL DEPTH 5358 PERF. 5080 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	5	1	102	3	N	-0-					-0-
01	124	N	101	-0-	-23	-0-	5	1	96	3	N	-0-					-0-
02	174	N	64	-0-	-110	-0-	3	1	61	3	N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	8	1	178	3	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-

BAGGETT - B WELL #: 3 RRCID -> 095280 COMPL. DATE 07/23/1981 TOTAL DEPTH 5066 PERF. 4747 - 4826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	137	-0-	-49	-0-	6	1	131	3	N	-0-					-0-
01	186	N	173	-0-	-13	-0-	9	1	164	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	11	1	170	3	N	-0-					-0-
04	180	N	148	-0-	-32	-0-	10	1	138	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	10	1	158	3	N	-0-					-0-

BAGGETT C WELL #: 5 RRCID -> 095362 COMPL. DATE 07/23/1981 TOTAL DEPTH 4944 PERF. 4606 - 4693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	X	405	-0-	-0-	-0-	19	1	386	3	N	-0-					-0-
01	213	X	213	-0-	-0-	-0-	11	1	202	3	N	-0-					-0-
02	579	X	579	-0-	-0-	-0-	31	1	548	3	N	-0-					-0-
03	406	X	406	-0-	-0-	-0-	24	1	382	3	N	-0-					-0-
04	450	X	450	-0-	-0-	-0-	31	1	419	3	N	-0-					-0-
*05	500	X	500	-0-	-0-	-0-	31	1	469	3	N	-0-					-0-

BAGGETT UNIT 2 WELL #: 701 RRCID -> 095687 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4932 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-					-0-
01	248	N	225	-0-	-23	-0-	10	1	215	3	N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	11	1	224	3	N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	12	1	257	3	N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	13	1	281	3	N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-					-0-

BAGGETT UNIT 3 WELL #: 801 RRCID -> 095688 COMPL. DATE 03/27/1981 TOTAL DEPTH 5250 PERF. 4920 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	8	1	168	3	N	-0-					-0-
01	186	N	150	-0-	-36	-0-	7	1	143	3	N	-0-					-0-
02	174	N	118	-0-	-56	-0-	6	1	112	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	8	1	184	3	N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-					-0-

FRIEND, BATTS WELL #: 901F RRCID -> 095690 COMPL. DATE 08/29/1981 TOTAL DEPTH 5150 PERF. 4718 - 4970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
02	261	N	254	-0-	-7	-0-	12	1	242	3	N	-0-					-0-
03	279	N	265	-0-	-14	-0-	12	1	253	3	N	-0-					-0-
04	270	N	259	-0-	-11	-0-	11	1	248	3	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. ET AL "11" WELL #: 162 RRCID -> 095691 COMPL. DATE 09/04/1981 TOTAL DEPTH 5250 PERF. 4838 - 4976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
02	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-			-0-
03	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
04	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-			-0-
05	155	N	151	-0-	-4	-0-	7	1	144	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "12" WELL #: 159 RRCID -> 095692 COMPL. DATE 08/25/1981 TOTAL DEPTH 5188 PERF. 4700 - 4942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	6	1	132	3	N	-0-			-0-
01	180	N	180	-0-	-0-	-0-	8	1	172	3	N	-0-			-0-
02	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-
03	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-			-0-
04	120	N	85	-0-	-35	-0-	4	1	81	3	N	-0-			-0-
*05	149	N	149	-0-	-0-	-0-	7	1	142	3	N	-0-			-0-

BAGGETT, J. M. JR. ET AL "13" WELL #: 164 RRCID -> 095693 COMPL. DATE 08/25/1981 TOTAL DEPTH 5250 PERF. 4881 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	10	1	204	3	N	-0-			-0-
01	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
02	145	N	77	-0-	-68	-0-	4	1	73	3	N	-0-			-0-
03	217	N	151	-0-	-66	-0-	7	1	144	3	N	-0-			-0-
04	270	N	270	-0-	-0-	-0-	12	1	258	3	N	-0-			-0-
*05	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-

BAGGETT - B WELL #: 4 RRCID -> 095893 COMPL. DATE 09/30/1981 TOTAL DEPTH 4972 PERF. 4665 - 4771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	331	X	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
01	318	X	318	-0-	-0-	-0-	16	1	302	3	N	-0-			-0-
02	265	X	265	-0-	-0-	-0-	14	1	251	3	N	-0-			-0-
03	290	X	290	-0-	-0-	-0-	17	1	273	3	N	-0-			-0-
04	287	X	287	-0-	-0-	-0-	20	1	267	3	N	-0-			-0-
*05	277	X	277	-0-	-0-	-0-	17	1	260	3	N	-0-			-0-

BAGGETT C WELL #: 6 RRCID -> 095894 COMPL. DATE 10/09/1981 TOTAL DEPTH 4803 PERF. 4430 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	146	-0-	-71	-0-	7	1	139	3	N	-0-			-0-
01	279	N	140	-0-	-139	-0-	7	1	133	3	N	-0-			-0-
02	232	N	130	-0-	-102	-0-	7	1	123	3	N	-0-			-0-
03	303	N	303	-0-	-0-	-0-	18	1	285	3	N	-0-			-0-
04	297	N	297	-0-	-0-	-0-	20	1	277	3	N	-0-			-0-
*05	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-			-0-

BAGGETT C WELL #: 7 RRCID -> 097066 COMPL. DATE 11/30/1981 TOTAL DEPTH 4690 PERF. 4348 - 4548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	7	1	141	3	N	-0-			-0-
01	216	N	216	-0-	-0-	-0-	11	1	205	3	N	-0-			-0-
02	174	N	136	-0-	-38	-0-	7	1	129	3	N	-0-			-0-
03	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-			-0-
04	180	N	76	-0-	-104	-0-	5	1	71	3	N	-0-			-0-
05	155	N	35	-0-	-120	-0-	2	1	33	3	N	-0-			-0-

ADAMS WELL #: 18 RRCID -> 097067 COMPL. DATE 11/11/1981 TOTAL DEPTH 4914 PERF. 4524 - 4700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	560	X	560	-0-	-0-	-0-	26	1	534	3	N	-0-			-0-
01	527	X	527	-0-	-0-	-0-	26	1	501	3	N	-0-			-0-
02	476	X	476	-0-	-0-	-0-	25	1	451	3	N	-0-			-0-
03	540	X	540	-0-	-0-	-0-	32	1	508	3	N	-0-			-0-
04	492	X	492	-0-	-0-	-0-	34	1	458	3	N	-0-			-0-
*05	532	X	532	-0-	-0-	-0-	33	1	499	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT A WELL #: 1 RRCID -> 097319 COMPL. DATE 12/23/1981 TOTAL DEPTH 5289 PERF. 4970 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	X	518	-0-	-0-	-0-	24	1	494	3	N	-0-					-0-
01	554	X	554	-0-	-0-	-0-	28	1	526	3	N	-0-					-0-
02	530	X	530	-0-	-0-	-0-	28	1	502	3	N	-0-					-0-
03	502	X	502	-0-	-0-	-0-	30	1	472	3	N	-0-					-0-
04	510	X	510	-0-	-0-	-0-	35	1	475	3	N	-0-					-0-
*05	507	X	507	-0-	-0-	-0-	31	1	476	3	N	-0-					-0-

ADAMS WELL #: 20 RRCID -> 100383 COMPL. DATE 06/10/1982 TOTAL DEPTH 4780 PERF. 4410 - 4594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	X	547	-0-	-0-	-0-	25	1	522	3	N	-0-					-0-
01	520	X	520	-0-	-0-	-0-	26	1	494	3	N	-0-					-0-
02	470	X	470	-0-	-0-	-0-	25	1	445	3	N	-0-					-0-
03	508	X	508	-0-	-0-	-0-	30	1	478	3	N	-0-					-0-
04	483	X	483	-0-	-0-	-0-	33	1	450	3	N	-0-					-0-
*05	501	X	501	-0-	-0-	-0-	31	1	470	3	N	-0-					-0-

ADAMS WELL #: 22 RRCID -> 100384 COMPL. DATE 06/07/1982 TOTAL DEPTH 5003 PERF. 4570 - 4726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	X	436	-0-	-0-	-0-	20	1	416	3	N	-0-					-0-
01	436	X	436	-0-	-0-	-0-	22	1	414	3	N	-0-					-0-
02	449	X	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
03	438	X	438	-0-	-0-	-0-	26	1	412	3	N	-0-					-0-
04	412	X	412	-0-	-0-	-0-	28	1	384	3	N	-0-					-0-
*05	402	X	402	-0-	-0-	-0-	25	1	377	3	N	-0-					-0-

ADAMS WELL #: 24 RRCID -> 100385 COMPL. DATE 06/09/1982 TOTAL DEPTH 5011 PERF. 4620 - 4706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	28	1	574	3	N	-0-					-0-
01	589	N	550	-0-	-39	-0-	27	1	523	3	N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	32	1	560	3	N	-0-					-0-
03	589	N	558	-0-	-31	-0-	33	1	525	3	N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	43	1	587	3	N	-0-					-0-
05	620	N	533	-0-	-87	-0-	33	1	500	3	N	-0-					-0-

BAGGETT B WELL #: 2 RRCID -> 101878 COMPL. DATE 08/25/1982 TOTAL DEPTH 5129 PERF. 4809 - 4916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	X	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-
01	189	X	189	-0-	-0-	-0-	9	1	180	3	N	-0-					-0-
02	180	X	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
03	216	X	216	-0-	-0-	-0-	13	1	203	3	N	-0-					-0-
04	113	X	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
*05	224	X	224	-0-	-0-	-0-	14	1	210	3	N	-0-					-0-

ADAMS WELL #: 21 RRCID -> 102301 COMPL. DATE 09/10/1982 TOTAL DEPTH 4756 PERF. 4383 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	26	1	546	3	N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	31	1	594	3	N	-0-					-0-
02	435	N	390	-0-	-45	-0-	21	1	369	3	N	-0-					-0-
03	465	N	457	-0-	-8	-0-	27	1	430	3	N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	34	1	469	3	N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	30	1	459	3	N	-0-					-0-

HUDSPETH, INEZ -A- WELL #: 2 RRCID -> 103778 COMPL. DATE 12/17/1982 TOTAL DEPTH 4745 PERF. 4341 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	9	1	176	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	10	1	187	3	N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	7	1	132	3	N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	13	1	202	3	N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	17	1	237	3	N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	11	1	161	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
HUDSPETH, INEZ "A" WELL #: 1 RRCID -> 104522 COMPL. DATE 03/05/1983 TOTAL DEPTH 4700 PERF. 4151 - 4331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	145	-0-	-72	-0-	7	1	138	3	N	-0-			-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
02	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
03	155	N	56	-0-	-99	-0-	3	1	53	3	N	-0-			-0-
04	255	N	255	-0-	-0-	-0-	17	1	238	3	N	-0-			-0-
*05	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 503 RRCID -> 186276 COMPL. DATE 09/19/2001 TOTAL DEPTH 5500 PERF. 5036 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	19	1	386	3	N	-0-			-0-
01	341	N	247	-0-	-94	-0-	11	1	236	3	N	-0-			-0-
02	290	N	285	-0-	-5	-0-	14	1	271	3	N	-0-			-0-
03	403	N	285	-0-	-118	-0-	13	1	272	3	N	-0-			-0-
04	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-			-0-
05	310	N	251	-0-	-59	-0-	11	1	240	3	N	-0-			-0-

PHILLIPS, A. WELL #: 31I RRCID -> 188553 COMPL. DATE 03/07/2002 TOTAL DEPTH 5400 PERF. 5158 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	170	-0-	-140	-0-	8	1	162	3	N	-0-			-0-
01	217	N	191	-0-	-26	-0-	9	1	182	3	N	-0-			-0-
02	177	N	177	-0-	-0-	-0-	8	1	169	3	N	-0-			-0-
03	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-			-0-
04	180	N	153	-0-	-27	-0-	7	1	146	3	N	-0-			-0-
05	186	N	135	-0-	-51	-0-	6	1	129	3	N	-0-			-0-

PHILLIPS, A. WELL #: 6I RRCID -> 188554 COMPL. DATE 03/18/2002 TOTAL DEPTH 5400 PERF. 4981 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-
01	186	N	162	-0-	-24	-0-	7	1	155	3	N	-0-			-0-
02	203	N	153	-0-	-50	-0-	7	1	146	3	N	-0-			-0-
03	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-
04	185	N	185	-0-	-0-	-0-	8	1	177	3	N	-0-			-0-
*05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-

PHILLIPS, A WELL #: 37I RRCID -> 192525 COMPL. DATE 10/30/2002 TOTAL DEPTH 5305 PERF. 5127 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	600	-0-	-82	-0-	28	1	572	3	N	-0-			-0-
01	558	N	523	-0-	-35	-0-	24	1	499	3	N	-0-			-0-
02	522	N	402	-0-	-120	-0-	19	1	383	3	N	-0-			-0-
03	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-			-0-
04	601	N	601	-0-	-0-	-0-	26	1	575	3	N	-0-			-0-
*05	482	N	482	-0-	-0-	-0-	22	1	460	3	N	-0-			-0-

ADAMS WELL #: 20I RRCID -> 192526 COMPL. DATE 10/31/2002 TOTAL DEPTH 4819 PERF. 4542 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	32	1	659	3	N	-0-			-0-
01	682	N	640	-0-	-42	-0-	32	1	608	3	N	-0-			-0-
02	638	N	582	-0-	-56	-0-	31	1	551	3	N	-0-			-0-
03	682	N	619	-0-	-63	-0-	37	1	582	3	N	-0-			-0-
04	630	N	590	-0-	-40	-0-	40	1	550	3	N	-0-			-0-
*05	637	N	637	-0-	-0-	-0-	39	1	598	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 702 RRCID -> 198133 COMPL. DATE 09/11/2003 TOTAL DEPTH 5500 PERF. 4998 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
01	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
02	232	N	225	-0-	-7	-0-	11	1	214	3	N	-0-			-0-
03	248	N	237	-0-	-11	-0-	11	1	226	3	N	-0-			-0-
04	240	N	194	-0-	-46	-0-	8	1	186	3	N	-0-			-0-
05	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 5I RRCID -> 198209 COMPL. DATE 06/18/2003 TOTAL DEPTH 5337 PERF. 5162 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	641	-0-	-10	-0-	29	1	612	3	N	-0-			-0-
01	611	N	611	-0-	-0-	-0-	28	1	583	3	N	-0-			-0-
02	561	N	561	-0-	-0-	-0-	27	1	534	3	N	-0-			-0-
03	651	N	569	-0-	-82	-0-	26	1	543	3	N	-0-			-0-
04	635	N	635	-0-	-0-	-0-	28	1	607	3	N	-0-			-0-
*05	701	N	701	-0-	-0-	-0-	31	1	670	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17I RRCID -> 198213 COMPL. DATE 06/18/2003 TOTAL DEPTH 5306 PERF. 5092 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	371	-0-	-32	-0-	17	1	354	3	N	-0-			-0-
01	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-			-0-
02	377	N	371	-0-	-6	-0-	18	1	353	3	N	-0-			-0-
03	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-			-0-
04	390	N	268	-0-	-122	-0-	12	1	256	3	N	-0-			-0-
05	403	N	305	-0-	-98	-0-	14	1	291	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16I RRCID -> 199010 COMPL. DATE 06/30/2003 TOTAL DEPTH 5308 PERF. 5112 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	430	-0-	-35	-0-	20	1	410	3	N	-0-			-0-
01	455	N	455	-0-	-0-	-0-	21	1	434	3	N	-0-			-0-
02	377	N	360	-0-	-17	-0-	17	1	343	3	N	-0-			-0-
03	434	N	391	-0-	-43	-0-	18	1	373	3	N	-0-			-0-
04	450	N	281	-0-	-169	-0-	12	1	269	3	N	-0-			-0-
*05	391	N	391	-0-	-0-	-0-	18	1	373	3	N	-0-			-0-

PHILLIPS "A" WELL #: 2I RRCID -> 199011 COMPL. DATE 07/01/2003 TOTAL DEPTH 5300 PERF. 5074 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	395	-0-	-39	-0-	18	1	377	3	N	-0-			-0-
01	434	N	392	-0-	-42	-0-	18	1	374	3	N	-0-			-0-
02	377	N	302	-0-	-75	-0-	14	1	288	3	N	-0-			-0-
03	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-			-0-
04	460	N	460	-0-	-0-	-0-	20	1	440	3	N	-0-			-0-
*05	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-			-0-

BAGGETT, J. M. JR ESTATE ET AL WELL #: 603 RRCID -> 200272 COMPL. DATE 01/28/2004 TOTAL DEPTH 5500 PERF. 5062 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-			-0-
01	84	N	84	-0-	-0-	-0-	4	1	80	3	N	-0-			-0-
02	97	N	97	-0-	-0-	-0-	5	1	92	3	N	-0-			-0-
03	124	N	74	-0-	-50	-0-	3	1	71	3	N	-0-			-0-
04	90	N	59	-0-	-31	-0-	3	1	56	3	N	-0-			-0-
05	93	N	67	-0-	-26	-0-	3	1	64	3	N	-0-			-0-

PHILLIPS "A" WELL #: 30I RRCID -> 202663 COMPL. DATE 09/15/2003 TOTAL DEPTH 5350 PERF. 5184 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	24	1	501	3	N	-0-			-0-
01	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-			-0-
02	535	N	535	-0-	-0-	-0-	26	1	509	3	N	-0-			-0-
03	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-			-0-
04	544	N	544	-0-	-0-	-0-	24	1	520	3	N	-0-			-0-
*05	565	N	565	-0-	-0-	-0-	25	1	540	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32I RRCID -> 202664 COMPL. DATE 09/19/2003 TOTAL DEPTH 5367 PERF. 5112 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	465	-0-	-31	-0-	21	1	444	3	N	-0-			-0-
01	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-			-0-
02	435	N	428	-0-	-7	-0-	20	1	408	3	N	-0-			-0-
03	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-			-0-
04	480	N	451	-0-	-29	-0-	20	1	431	3	N	-0-			-0-
05	465	N	446	-0-	-19	-0-	20	1	426	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 28I RRCID -> 202665 COMPL. DATE 09/20/2003 TOTAL DEPTH 5353 PERF. 5225 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	389	-0-	-76	-0-	18	1	371	3	N	-0-					-0-
01	403	N	347	-0-	-56	-0-	16	1	331	3	N	-0-					-0-
02	377	N	279	-0-	-98	-0-	13	1	266	3	N	-0-					-0-
03	403	N	319	-0-	-84	-0-	15	1	304	3	N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	19	1	429	3	N	-0-					-0-
*05	458	N	458	-0-	-0-	-0-	21	1	437	3	N	-0-					-0-

BAGGETT A WELL #: 165I RRCID -> 204517 COMPL. DATE 02/11/2004 TOTAL DEPTH 5165 PERF. 4942 - 5087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	32	1	610	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	29	1	510	3	N	-0-					-0-
03	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-					-0-
04	577	N	577	-0-	-0-	-0-	39	1	538	3	N	-0-					-0-
05	527	N	510	-0-	-17	-0-	31	1	479	3	N	-0-					-0-

BAGGETT "D" WELL #: 163I RRCID -> 204521 COMPL. DATE 02/12/2004 TOTAL DEPTH 5256 PERF. 4945 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
04	330	N	303	-0-	-27	-0-	13	1	290	3	N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	22	1	462	3	N	-0-					-0-

ADAMS WELL #: 12I RRCID -> 204522 COMPL. DATE 02/12/2004 TOTAL DEPTH 4760 PERF. 4512 - 4532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
01	403	N	385	-0-	-18	-0-	19	1	366	3	N	-0-					-0-
02	377	N	353	-0-	-24	-0-	19	1	334	3	N	-0-					-0-
03	403	N	371	-0-	-32	-0-	22	1	349	3	N	-0-					-0-
04	360	N	349	-0-	-11	-0-	24	1	325	3	N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	24	1	360	3	N	-0-					-0-

ADAMS WELL #: 9I RRCID -> 204523 COMPL. DATE 02/10/2004 TOTAL DEPTH 4865 PERF. 4632 - 4708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	155	-0-	-217	-0-	7	1	148	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-					-0-
02	261	N	136	-0-	-125	-0-	7	1	129	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	8	1	131	3	N	-0-					-0-
04	210	N	172	-0-	-38	-0-	12	1	160	3	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-					-0-

ADAMS WELL #: 11I RRCID -> 204524 COMPL. DATE 08/29/2011 TOTAL DEPTH 4795 PERF. 4153 - 4584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	12	1	224	3	N	-0-					-0-
02	319	N	254	-0-	-65	-0-	14	1	240	3	N	-0-					-0-
03	367	N	367	-0-	-0-	-0-	22	1	345	3	N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	20	1	278	3	N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	20	1	311	3	N	-0-					-0-

ADAMS WELL #: 22I RRCID -> 206286 COMPL. DATE 09/14/2003 TOTAL DEPTH 4912 PERF. 4588 - 4751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	32	1	650	3	N	-0-					-0-
01	620	N	590	-0-	-30	-0-	29	1	561	3	N	-0-					-0-
02	638	N	572	-0-	-66	-0-	31	1	541	3	N	-0-					-0-
03	682	N	670	-0-	-12	-0-	40	1	630	3	N	-0-					-0-
04	754	N	754	-0-	-0-	-0-	52	1	702	3	N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	43	1	655	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7C RRCID -> 206287 COMPL. DATE 07/01/2004 TOTAL DEPTH 5334 PERF. 4929 - 5153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
01	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
02	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
03	248	N	222	-0-	-26	-0-	10	1	212	3	N	-0-			-0-
04	270	N	239	-0-	-31	-0-	10	1	229	3	N	-0-			-0-
05	248	N	238	-0-	-10	-0-	11	1	227	3	N	-0-			-0-

BAGGETT, J M , JR WELL #: 203B RRCID -> 206288 COMPL. DATE 07/29/2004 TOTAL DEPTH 5475 PERF. 5079 - 5253

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-			-0-
01	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-
02	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-			-0-
03	253	N	253	-0-	-0-	-0-	12	1	241	3	N	-0-			-0-
04	270	N	206	-0-	-64	-0-	9	1	197	3	N	-0-			-0-
05	217	N	187	-0-	-30	-0-	8	1	179	3	N	-0-			-0-

PHILLIPS "A" WELL #: 8C RRCID -> 206289 COMPL. DATE 07/01/2004 TOTAL DEPTH 5415 PERF. 5037 - 5203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	491	-0-	-36	-0-	23	1	468	3	N	-0-			-0-
01	496	N	496	-0-	-0-	-0-	23	1	473	3	N	-0-			-0-
02	464	N	461	-0-	-3	-0-	22	1	439	3	N	-0-			-0-
03	500	N	500	-0-	-0-	-0-	23	1	477	3	N	-0-			-0-
04	526	N	526	-0-	-0-	-0-	23	1	503	3	N	-0-			-0-
05	496	N	465	-0-	-31	-0-	21	1	444	3	N	-0-			-0-

PHILLIPS "A" WELL #: 13D RRCID -> 206290 COMPL. DATE 07/10/2004 TOTAL DEPTH 5408 PERF. 5072 - 5240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	352	-0-	-51	-0-	16	1	336	3	N	-0-			-0-
01	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-			-0-
02	376	N	376	-0-	-0-	-0-	18	1	358	3	N	-0-			-0-
03	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-			-0-
04	362	N	362	-0-	-0-	-0-	16	1	346	3	N	-0-			-0-
05	403	N	370	-0-	-33	-0-	17	1	353	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 13B RRCID -> 206291 COMPL. DATE 07/14/2004 TOTAL DEPTH 5377 PERF. 5014 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-			-0-
01	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-			-0-
02	377	N	208	-0-	-169	-0-	10	1	198	3	N	-0-			-0-
03	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
04	330	N	221	-0-	-109	-0-	10	1	211	3	N	-0-			-0-
*05	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27B RRCID -> 206292 COMPL. DATE 07/15/2004 TOTAL DEPTH 5410 PERF. 5054 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	277	-0-	-64	-0-	13	1	264	3	N	-0-			-0-
01	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-			-0-
02	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-			-0-
03	279	N	236	-0-	-43	-0-	11	1	225	3	N	-0-			-0-
04	270	N	252	-0-	-18	-0-	11	1	241	3	N	-0-			-0-
05	279	N	253	-0-	-26	-0-	11	1	242	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 502B RRCID -> 206293 COMPL. DATE 07/23/2004 TOTAL DEPTH 5315 PERF. 4928 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-			-0-
01	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-			-0-
02	348	N	299	-0-	-49	-0-	14	1	285	3	N	-0-			-0-
03	403	N	393	-0-	-10	-0-	18	1	375	3	N	-0-			-0-
04	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-			-0-
*05	367	N	367	-0-	-0-	-0-	16	1	351	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT "B" WELL #: 13B RRCID -> 206295 COMPL. DATE 07/29/2004 TOTAL DEPTH 5385 PERF. 4928 - 5141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	318	-0-	-54	-0-	15	1	303	3	N	-0-			-0-
01	414	N	414	-0-	-0-	-0-	19	1	395	3	N	-0-			-0-
02	377	N	239	-0-	-138	-0-	11	1	228	3	N	-0-			-0-
03	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
04	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-			-0-
*05	340	N	340	-0-	-0-	-0-	15	1	325	3	N	-0-			-0-

BAGGETT, J M, JR WELL #: 801B RRCID -> 206296 COMPL. DATE 07/24/2004 TOTAL DEPTH 5435 PERF. 4865 - 5043

12	434	N	386	-0-	-48	-0-	18	1	368	3	N	-0-			-0-
01	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-			-0-
02	377	N	343	-0-	-34	-0-	16	1	327	3	N	-0-			-0-
03	380	N	380	-0-	-0-	-0-	17	1	363	3	N	-0-			-0-
04	406	N	406	-0-	-0-	-0-	18	1	388	3	N	-0-			-0-
*05	386	N	386	-0-	-0-	-0-	17	1	369	3	N	-0-			-0-

HUDSPETH WELL #: 1072 RRCID -> 206567 COMPL. DATE 08/06/2004 TOTAL DEPTH 4450 PERF. 4163 - 4240

12	217	N	209	-0-	-8	-0-	10	1	199	3	N	-0-			-0-
01	217	N	203	-0-	-14	-0-	10	1	193	3	N	-0-			-0-
02	203	N	188	-0-	-15	-0-	10	1	178	3	N	-0-			-0-
03	217	N	199	-0-	-18	-0-	12	1	187	3	N	-0-			-0-
04	210	N	191	-0-	-19	-0-	13	1	178	3	N	-0-			-0-
*05	197	N	197	-0-	-0-	-0-	12	1	185	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 602C RRCID -> 206582 COMPL. DATE 08/30/2004 TOTAL DEPTH 5188 PERF. 4741 - 4971

12	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-			-0-
01	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-			-0-
02	319	N	308	-0-	-11	-0-	15	1	293	3	N	-0-			-0-
03	403	N	399	-0-	-4	-0-	18	1	381	3	N	-0-			-0-
04	391	N	391	-0-	-0-	-0-	17	1	374	3	N	-0-			-0-
*05	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-			-0-

BAGGETT D WELL #: 1158A RRCID -> 206583 COMPL. DATE 08/17/2004 TOTAL DEPTH 5223 PERF. 4624 - 4846

12	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-
01	398	N	398	-0-	-0-	-0-	18	1	380	3	N	-0-			-0-
02	224	N	224	-0-	-0-	-0-	11	1	213	3	N	-0-			-0-
03	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-			-0-
04	270	N	171	-0-	-99	-0-	7	1	164	3	N	-0-			-0-
05	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 302B RRCID -> 206585 COMPL. DATE 08/20/2004 TOTAL DEPTH 5473 PERF. 5000 - 5232

12	352	N	352	-0-	-0-	-0-	16	1	336	3	N	-0-			-0-
01	372	N	303	-0-	-69	-0-	14	1	289	3	N	-0-			-0-
02	350	N	350	-0-	-0-	-0-	17	1	333	3	N	-0-			-0-
03	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-			-0-
04	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-			-0-
05	372	N	281	-0-	-91	-0-	13	1	268	3	N	-0-			-0-

BAGGETT "B" WELL #: 4123B RRCID -> 206586 COMPL. DATE 08/06/2004 TOTAL DEPTH 5184 PERF. 4621 - 4757

12	155	N	115	-0-	-40	-0-	5	1	110	3	N	-0-			-0-
01	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-			-0-
02	116	N	98	-0-	-18	-0-	5	1	93	3	N	-0-			-0-
03	133	N	133	-0-	-0-	-0-	6	1	127	3	N	-0-			-0-
04	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
*05	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT C WELL #: 5B RRCID -> 207395 COMPL. DATE 09/27/2004 TOTAL DEPTH 5120 PERF. 4589 - 4869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	11	1	217	3	N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
02	319	N	217	-0-	-102	-0-	12	1	205	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	14	1	215	3	N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	24	1	328	3	N	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	21	1	320	3	N	-0-					-0-

BAGGETT D WELL #: 3163B RRCID -> 207408 COMPL. DATE 10/11/2004 TOTAL DEPTH 5307 PERF. 4841 - 5123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-					-0-
02	261	N	166	-0-	-95	-0-	8	1	158	3	N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	11	1	229	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-

BAGGETT "B"` WELL #: 14B RRCID -> 207409 COMPL. DATE 10/18/2004 TOTAL DEPTH 5307 PERF. 4883 - 5131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	189	-0-	-59	-0-	9	1	180	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	8	1	163	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-					-0-
03	186	N	121	-0-	-65	-0-	6	1	115	3	N	-0-					-0-
04	180	N	107	-0-	-73	-0-	5	1	102	3	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	6	1	135	3	N	-0-					-0-

BAGGETT "B" WELL #: 1124A RRCID -> 207410 COMPL. DATE 10/01/2004 TOTAL DEPTH 5027 PERF. 4531 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-					-0-
02	116	N	92	-0-	-24	-0-	4	1	88	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	6	1	123	3	N	-0-					-0-
04	120	N	102	-0-	-18	-0-	4	1	98	3	N	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38C RRCID -> 207411 COMPL. DATE 11/12/2004 TOTAL DEPTH 5401 PERF. 5028 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-					-0-
01	279	N	209	-0-	-70	-0-	10	1	199	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	15	1	295	3	N	-0-					-0-
03	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	28	1	623	3	N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	24	1	505	3	N	-0-					-0-

PHILLIPS "A" WELL #: 33D RRCID -> 207412 COMPL. DATE 11/02/2004 TOTAL DEPTH 5403 PERF. 5050 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	32	1	658	3	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	31	1	633	3	N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	30	1	601	3	N	-0-					-0-
03	651	N	648	-0-	-3	-0-	30	1	618	3	N	-0-					-0-
04	658	N	658	-0-	-0-	-0-	29	1	629	3	N	-0-					-0-
05	651	N	642	-0-	-9	-0-	29	1	613	3	N	-0-					-0-

PHILLIPS "A" WELL #: 141A RRCID -> 207413 COMPL. DATE 10/25/2004 TOTAL DEPTH 5369 PERF. 4949 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	26	1	550	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	22	1	447	3	N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	21	1	446	3	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	20	1	443	3	N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	21	1	452	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 19D RRCID -> 207414 COMPL. DATE 11/05/2004 TOTAL DEPTH 5498 PERF. 5062 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	282	-0-	-90	-0-	13	1	269	3	N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	21	1	425	3	N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	25	1	515	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	15	1	342	3	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	18	1	386	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157C RRCID -> 207415 COMPL. DATE 11/19/2004 TOTAL DEPTH 5117 PERF. 4629 - 4862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	8	1	176	3	N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-					-0-
04	259	N	259	-0-	-0-	-0-	11	1	248	3	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125A RRCID -> 208283 COMPL. DATE 01/24/2005 TOTAL DEPTH 5023 PERF. 4542 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	348	-0-	-55	-0-	16	1	332	3	N	-0-					-0-
01	372	N	320	-0-	-52	-0-	16	1	304	3	N	-0-					-0-
02	348	N	323	-0-	-25	-0-	17	1	306	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	23	1	360	3	N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	26	1	354	3	N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	24	1	359	3	N	-0-					-0-

ADAMS WELL #: 18A RRCID -> 208867 COMPL. DATE 01/18/2005 TOTAL DEPTH 4971 PERF. 4534 - 4716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-					-0-
01	372	N	306	-0-	-66	-0-	15	1	291	3	N	-0-					-0-
02	319	N	289	-0-	-30	-0-	15	1	274	3	N	-0-					-0-
03	341	N	316	-0-	-25	-0-	19	1	297	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	19	1	264	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	17	1	263	3	N	-0-					-0-

BAGGETT, J M JR WELL #: 102 B RRCID -> 208889 COMPL. DATE 02/02/2005 TOTAL DEPTH 5461 PERF. 4959 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	10	1	192	3	N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	12	1	265	3	N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-

BAGGETT B WELL #: 4 C RRCID -> 208890 COMPL. DATE 02/09/2005 TOTAL DEPTH 5023 PERF. 4573 - 4766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
01	279	N	258	-0-	-21	-0-	13	1	245	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	7	1	123	3	N	-0-					-0-
03	217	N	210	-0-	-7	-0-	12	1	198	3	N	-0-					-0-
04	240	N	79	-0-	-161	-0-	5	1	74	3	N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	13	1	193	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125 B RRCID -> 209056 COMPL. DATE 03/07/2005 TOTAL DEPTH 5025 PERF. 4525 - 4675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33	-0-	11	1	235	3	N	-0-					-0-
01	279	N	226	-0-	-53	-0-	11	1	215	3	N	-0-					-0-
02	261	N	216	-0-	-45	-0-	12	1	204	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	17	1	263	3	N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	19	1	254	3	N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 5 C RRCID -> 209058 COMPL. DATE 04/03/2005 TOTAL DEPTH 5349 PERF. 5005 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	228	-0-	-51	-0-	10	1	218	3	N	-0-					-0-
01	279	N	196	-0-	-83	-0-	9	1	187	3	N	-0-					-0-
02	261	N	202	-0-	-59	-0-	10	1	192	3	N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-

BAGGETT "B" S WELL #: 1124 C RRCID -> 209320 COMPL. DATE 03/09/2005 TOTAL DEPTH 4936 PERF. 4454 - 4729

12	620	N	517	-0-	-103	-0-	24	1	493	3	N	-0-					-0-
01	539	N	539	-0-	-0-	-0-	25	1	514	3	N	-0-					-0-
02	464	N	439	-0-	-25	-0-	21	1	418	3	N	-0-					-0-
03	527	N	484	-0-	-43	-0-	22	1	462	3	N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	32	1	711	3	N	-0-					-0-
*05	1042	N	1042	-0-	-0-	-0-	47	1	995	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 D RRCID -> 210401 COMPL. DATE 04/22/2005 TOTAL DEPTH 5334 PERF. 5031 - 5182

12	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	10	1	203	3	N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	10	1	200	3	N	-0-					-0-
03	217	N	203	-0-	-14	-0-	9	1	194	3	N	-0-					-0-
04	210	N	181	-0-	-29	-0-	8	1	173	3	N	-0-					-0-
05	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-

SEAHORN "K" WELL #: 4 RRCID -> 210410 COMPL. DATE 02/26/2005 TOTAL DEPTH 5500 PERF. 5332 - 5380

12	155	N	91	-0-	-64	-0-	5	1	86	3	N	-0-					-0-
01	124	N	91	-0-	-33	-0-	5	1	86	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	13	1	186	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
05	217	N	154	-0-	-63	-0-	9	1	145	3	N	-0-					-0-

SEAHORN "K" WELL #: 5 RRCID -> 210412 COMPL. DATE 03/01/2005 TOTAL DEPTH 5500 PERF. 5390 - 5422

12	361	N	361	-0-	-0-	-0-	21	1	340	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	19	1	309	3	N	-0-					-0-
02	290	N	275	-0-	-15	-0-	18	1	257	3	N	-0-					-0-
03	372	N	294	-0-	-78	-0-	19	1	275	3	N	-0-					-0-
04	330	N	279	-0-	-51	-0-	17	1	262	3	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	17	1	268	3	N	-0-					-0-

SEAHORN "H" WELL #: 6 RRCID -> 210765 COMPL. DATE 03/10/2005 TOTAL DEPTH 5499 PERF. 5276 - 5306

12	467	N	467	-0-	-0-	-0-	27	1	440	3	N	-0-					-0-
01	434	N	384	-0-	-50	-0-	22	1	362	3	N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	37	1	542	3	N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	34	1	514	3	N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	33	1	514	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 2 B RRCID -> 210767 COMPL. DATE 04/28/2005 TOTAL DEPTH 5389 PERF. 4994 - 5151

12	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
02	338	N	338	-0-	-0-	-0-	16	1	322	3	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	17	1	353	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-
05	372	N	286	-0-	-86	-0-	13	1	273	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 3 A RRCID -> 211259 COMPL. DATE 04/26/2005 TOTAL DEPTH 5416 PERF. 5039 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	281	-0-	-60	-0-	13	1	268	3	N	-0-			-0-
01	310	N	242	-0-	-68	-0-	11	1	231	3	N	-0-			-0-
02	261	N	227	-0-	-34	-0-	11	1	216	3	N	-0-			-0-
03	279	N	215	-0-	-64	-0-	10	1	205	3	N	-0-			-0-
04	240	N	197	-0-	-43	-0-	9	1	188	3	N	-0-			-0-
05	248	N	203	-0-	-45	-0-	9	1	194	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 B RRCID -> 211261 COMPL. DATE 05/23/2005 TOTAL DEPTH 5477 PERF. 5113 - 5277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	444	-0-	-83	-0-	20	1	424	3	N	-0-			-0-
01	496	N	470	-0-	-26	-0-	22	1	448	3	N	-0-			-0-
02	435	N	401	-0-	-34	-0-	19	1	382	3	N	-0-			-0-
03	449	N	449	-0-	-0-	-0-	21	1	428	3	N	-0-			-0-
04	450	N	426	-0-	-24	-0-	18	1	408	3	N	-0-			-0-
*05	436	N	436	-0-	-0-	-0-	20	1	416	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3 D RRCID -> 211262 COMPL. DATE 04/12/2005 TOTAL DEPTH 5346 PERF. 4961 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-			-0-
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-
02	87	N	74	-0-	-13	-0-	4	1	70	3	N	-0-			-0-
03	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
04	106	N	106	-0-	-0-	-0-	5	1	101	3	N	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	5	1	100	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 303 C RRCID -> 211264 COMPL. DATE 05/06/2005 TOTAL DEPTH 5449 PERF. 5080 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
02	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-			-0-
03	310	N	299	-0-	-11	-0-	14	1	285	3	N	-0-			-0-
04	300	N	286	-0-	-14	-0-	12	1	274	3	N	-0-			-0-
*05	329	N	329	-0-	-0-	-0-	15	1	314	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203F RRCID -> 211297 COMPL. DATE 06/27/2005 TOTAL DEPTH 5413 PERF. 5040 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	24	1	507	3	N	-0-			-0-
01	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
02	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
03	434	N	368	-0-	-66	-0-	17	1	351	3	N	-0-			-0-
04	389	N	389	-0-	-0-	-0-	17	1	372	3	N	-0-			-0-
*05	456	N	456	-0-	-0-	-0-	20	1	436	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403C RRCID -> 211498 COMPL. DATE 07/21/2005 TOTAL DEPTH 5488 PERF. 5077 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	19	1	403	3	N	-0-			-0-
01	465	N	325	-0-	-140	-0-	15	1	310	3	N	-0-			-0-
02	406	N	319	-0-	-87	-0-	15	1	304	3	N	-0-			-0-
03	434	N	254	-0-	-180	-0-	12	1	242	3	N	-0-			-0-
04	363	N	363	-0-	-0-	-0-	16	1	347	3	N	-0-			-0-
*05	426	N	426	-0-	-0-	-0-	19	1	407	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 203E RRCID -> 211503 COMPL. DATE 07/08/2005 TOTAL DEPTH 5432 PERF. 5046 - 5227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	171	-0-	-46	-0-	8	1	163	3	N	-0-			-0-
01	186	N	171	-0-	-15	-0-	8	1	163	3	N	-0-			-0-
02	174	N	164	-0-	-10	-0-	8	1	156	3	N	-0-			-0-
03	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
04	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-			-0-
*05	339	N	339	-0-	-0-	-0-	15	1	324	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203A RRCID -> 211507 COMPL. DATE 07/18/2005 TOTAL DEPTH 5439 PERF. 5066 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	15	1	321	3	N	-0-			-0-
01	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
02	290	N	195	-0-	-95	-0-	9	1	186	3	N	-0-			-0-
03	310	N	180	-0-	-130	-0-	8	1	172	3	N	-0-			-0-
04	270	N	139	-0-	-131	-0-	6	1	133	3	N	-0-			-0-
05	217	N	174	-0-	-43	-0-	8	1	166	3	N	-0-			-0-

BAGGETT, J M JR WELL #: 403B RRCID -> 211868 COMPL. DATE 06/29/2005 TOTAL DEPTH 5495 PERF. 5125 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
01	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-			-0-
02	290	N	274	-0-	-16	-0-	13	1	261	3	N	-0-			-0-
03	248	N	152	-0-	-96	-0-	7	1	145	3	N	-0-			-0-
04	240	N	178	-0-	-62	-0-	8	1	170	3	N	-0-			-0-
05	279	N	157	-0-	-122	-0-	7	1	150	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165 A RRCID -> 211886 COMPL. DATE 08/08/2005 TOTAL DEPTH 5243 PERF. 4872 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-			-0-
01	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-
02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-			-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
04	270	N	175	-0-	-95	-0-	8	1	167	3	N	-0-			-0-
05	248	N	182	-0-	-66	-0-	8	1	174	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 B RRCID -> 212053 COMPL. DATE 07/29/2005 TOTAL DEPTH 5441 PERF. 4997 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-			-0-
01	279	N	208	-0-	-71	-0-	10	1	198	3	N	-0-			-0-
02	203	N	199	-0-	-4	-0-	10	1	189	3	N	-0-			-0-
03	340	N	340	-0-	-0-	-0-	16	1	324	3	N	-0-			-0-
04	272	N	272	-0-	-0-	-0-	12	1	260	3	N	-0-			-0-
*05	268	N	268	-0-	-0-	-0-	12	1	256	3	N	-0-			-0-

PHILLIPS "A" WELL #: 16 D RRCID -> 212072 COMPL. DATE 08/11/2005 TOTAL DEPTH 5406 PERF. 5057 - 5225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	706	-0-	-38	-0-	32	1	674	3	N	-0-			-0-
01	705	N	705	-0-	-0-	-0-	32	1	673	3	N	-0-			-0-
02	669	N	669	-0-	-0-	-0-	32	1	637	3	N	-0-			-0-
03	713	N	685	-0-	-28	-0-	31	1	654	3	N	-0-			-0-
04	690	N	652	-0-	-38	-0-	28	1	624	3	N	-0-			-0-
05	713	N	653	-0-	-60	-0-	29	1	624	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165D RRCID -> 212246 COMPL. DATE 08/12/2005 TOTAL DEPTH 5331 PERF. 4890 - 5101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	28	1	587	3	N	-0-			-0-
01	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-			-0-
02	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-			-0-
03	620	N	523	-0-	-97	-0-	24	1	499	3	N	-0-			-0-
04	524	N	524	-0-	-0-	-0-	23	1	501	3	N	-0-			-0-
*05	581	N	581	-0-	-0-	-0-	26	1	555	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2 C RRCID -> 212272 COMPL. DATE 04/13/2005 TOTAL DEPTH 5389 PERF. 5019 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-			-0-
01	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-			-0-
02	290	N	289	-0-	-1	-0-	14	1	275	3	N	-0-			-0-
03	341	N	281	-0-	-60	-0-	13	1	268	3	N	-0-			-0-
04	300	N	258	-0-	-42	-0-	11	1	247	3	N	-0-			-0-
05	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 203 C RRCID -> 212580 COMPL. DATE 05/24/2005 TOTAL DEPTH 5419 PERF. 5036 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	296	-0-	-324	-0-	14	1	282	3	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	16	1	338	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	15	1	292	3	N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	21	1	474	3	N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	19	1	396	3	N	-0-					-0-

BAGGETT "B" WELL #: 13A RRCID -> 213260 COMPL. DATE 09/16/2005 TOTAL DEPTH 5350 PERF. 4986 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	361	-0-	-104	-0-	17	1	344	3	N	-0-					-0-
01	434	N	414	-0-	-20	-0-	19	1	395	3	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	17	1	332	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	16	1	349	3	N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 302A RRCID -> 214266 COMPL. DATE 10/21/2005 TOTAL DEPTH 5482 PERF. 5030 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	20	1	406	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	19	1	388	3	N	-0-					-0-
02	377	N	375	-0-	-2	-0-	18	1	357	3	N	-0-					-0-
03	434	N	375	-0-	-59	-0-	17	1	358	3	N	-0-					-0-
04	390	N	365	-0-	-25	-0-	16	1	349	3	N	-0-					-0-
05	403	N	314	-0-	-89	-0-	14	1	300	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 103A RRCID -> 214267 COMPL. DATE 10/28/2005 TOTAL DEPTH 5353 PERF. 5010 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	173	-0-	-44	-0-	8	1	165	3	N	-0-					-0-
01	279	N	178	-0-	-101	-0-	8	1	170	3	N	-0-					-0-
02	203	N	168	-0-	-35	-0-	8	1	160	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	12	1	245	3	N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	13	1	278	3	N	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-

BAGGETT, J.M. JR. WELL #: 103C RRCID -> 214367 COMPL. DATE 10/07/2005 TOTAL DEPTH 5412 PERF. 5026 - 5209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	360	-0-	-43	-0-	17	1	343	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	18	1	366	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	372	N	369	-0-	-3	-0-	17	1	352	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 302C RRCID -> 214370 COMPL. DATE 10/14/2005 TOTAL DEPTH 5344 PERF. 4986 - 5165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	396	-0-	-7	-0-	18	1	378	3	N	-0-					-0-
01	465	N	378	-0-	-87	-0-	17	1	361	3	N	-0-					-0-
02	377	N	354	-0-	-23	-0-	17	1	337	3	N	-0-					-0-
03	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-
04	360	N	269	-0-	-91	-0-	12	1	257	3	N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	19	1	411	3	N	-0-					-0-

BAGGETT B WELL #: 13D RRCID -> 214385 COMPL. DATE 09/23/2005 TOTAL DEPTH 5347 PERF. 4949 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	15	1	323	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN "K" WELL #: 6 RRCID -> 214941 COMPL. DATE 10/20/2005 TOTAL DEPTH 5500 PERF. 5284 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	372	-0-	-31	-0-	22	1	350	3	N	-0-			-0-
01	441	N	441	-0-	-0-	-0-	25	1	416	3	N	-0-			-0-
02	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-			-0-
03	402	N	402	-0-	-0-	-0-	26	1	376	3	N	-0-			-0-
04	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-			-0-
*05	437	N	437	-0-	-0-	-0-	26	1	411	3	N	-0-			-0-

SEAHORN "K" WELL #: 7 RRCID -> 214943 COMPL. DATE 10/04/2005 TOTAL DEPTH 5528 PERF. 5327 - 5370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	312	-0-	-122	-0-	18	1	294	3	N	-0-			-0-
01	421	N	421	-0-	-0-	-0-	24	1	397	3	N	-0-			-0-
02	536	N	536	-0-	-0-	-0-	34	1	502	3	N	-0-			-0-
03	526	N	526	-0-	-0-	-0-	34	1	492	3	N	-0-			-0-
04	505	N	505	-0-	-0-	-0-	31	1	474	3	N	-0-			-0-
05	558	N	521	-0-	-37	-0-	31	1	490	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6 B RRCID -> 215574 COMPL. DATE 11/18/2005 TOTAL DEPTH 5375 PERF. 5019 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	10	1	199	3	N	-0-			-0-
01	248	N	170	-0-	-78	-0-	8	1	162	3	N	-0-			-0-
02	232	N	170	-0-	-62	-0-	8	1	162	3	N	-0-			-0-
03	217	N	168	-0-	-49	-0-	8	1	160	3	N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
05	186	N	168	-0-	-18	-0-	8	1	160	3	N	-0-			-0-

SEAHORN "J" WELL #: 7 RRCID -> 215582 COMPL. DATE 10/21/2005 TOTAL DEPTH 5538 PERF. 5220 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-			-0-
01	416	N	416	-0-	-0-	-0-	24	1	392	3	N	-0-			-0-
02	387	N	387	-0-	-0-	-0-	25	1	362	3	N	-0-			-0-
03	448	N	448	-0-	-0-	-0-	29	1	419	3	N	-0-			-0-
04	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-			-0-
*05	628	N	628	-0-	-0-	-0-	37	1	591	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1 D RRCID -> 215601 COMPL. DATE 12/06/2005 TOTAL DEPTH 5338 PERF. 4997 - 5149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	14	1	291	3	N	-0-			-0-
01	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-			-0-
02	287	N	287	-0-	-0-	-0-	14	1	273	3	N	-0-			-0-
03	310	N	285	-0-	-25	-0-	13	1	272	3	N	-0-			-0-
04	300	N	264	-0-	-36	-0-	11	1	253	3	N	-0-			-0-
*05	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5 A RRCID -> 216784 COMPL. DATE 12/22/2005 TOTAL DEPTH 5480 PERF. 5084 - 5235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-			-0-
01	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-			-0-
02	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-			-0-
03	93	N	71	-0-	-22	-0-	3	1	68	3	N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-			-0-
*05	70	N	70	-0-	-0-	-0-	3	1	67	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2E RRCID -> 217036 COMPL. DATE 01/10/2006 TOTAL DEPTH 5384 PERF. 4987 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	5	1	108	3	N	-0-			-0-
01	124	N	102	-0-	-22	-0-	5	1	97	3	N	-0-			-0-
02	116	N	83	-0-	-33	-0-	4	1	79	3	N	-0-			-0-
03	124	N	115	-0-	-9	-0-	5	1	110	3	N	-0-			-0-
04	116	N	116	-0-	-0-	-0-	5	1	111	3	N	-0-			-0-
05	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 2A RRCID -> 217039 COMPL. DATE 01/18/2006 TOTAL DEPTH 5366 PERF. 4986 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
01	248	N	158	-0-	-90	-0-	7	1	151	3	N	-0-			-0-
02	232	N	167	-0-	-65	-0-	8	1	159	3	N	-0-			-0-
03	248	N	166	-0-	-82	-0-	8	1	158	3	N	-0-			-0-
04	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
05	186	N	159	-0-	-27	-0-	7	1	152	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 2G RRCID -> 217040 COMPL. DATE 01/05/2006 TOTAL DEPTH 5369 PERF. 4994 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	11	1	232	3	N	-0-			-0-
01	237	N	237	-0-	-0-	-0-	11	1	226	3	N	-0-			-0-
02	229	N	229	-0-	-0-	-0-	11	1	218	3	N	-0-			-0-
03	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-			-0-
04	240	N	209	-0-	-31	-0-	9	1	200	3	N	-0-			-0-
05	248	N	227	-0-	-21	-0-	10	1	217	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6C RRCID -> 217041 COMPL. DATE 01/27/2006 TOTAL DEPTH 5447 PERF. 5045 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	8	1	158	3	N	-0-			-0-
01	162	N	162	-0-	-0-	-0-	7	1	155	3	N	-0-			-0-
02	145	N	143	-0-	-2	-0-	7	1	136	3	N	-0-			-0-
03	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-			-0-
04	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-			-0-
*05	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8D RRCID -> 217055 COMPL. DATE 02/07/2006 TOTAL DEPTH 5420 PERF. 5016 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
01	310	N	271	-0-	-39	-0-	12	1	259	3	N	-0-			-0-
02	261	N	247	-0-	-14	-0-	12	1	235	3	N	-0-			-0-
03	279	N	255	-0-	-24	-0-	12	1	243	3	N	-0-			-0-
04	270	N	253	-0-	-17	-0-	11	1	242	3	N	-0-			-0-
05	279	N	276	-0-	-3	-0-	12	1	264	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5B RRCID -> 217057 COMPL. DATE 02/10/2006 TOTAL DEPTH 5376 PERF. 5014 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	17	1	354	3	N	-0-			-0-
01	426	N	426	-0-	-0-	-0-	20	1	406	3	N	-0-			-0-
02	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-			-0-
03	428	N	428	-0-	-0-	-0-	20	1	408	3	N	-0-			-0-
04	420	N	398	-0-	-22	-0-	17	1	381	3	N	-0-			-0-
05	403	N	372	-0-	-31	-0-	17	1	355	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157D RRCID -> 217796 COMPL. DATE 03/03/2006 TOTAL DEPTH 5100 PERF. 4706 - 4961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	437	-0-	-59	-0-	20	1	417	3	N	-0-			-0-
01	507	N	507	-0-	-0-	-0-	23	1	484	3	N	-0-			-0-
02	406	N	403	-0-	-3	-0-	19	1	384	3	N	-0-			-0-
03	434	N	401	-0-	-33	-0-	18	1	383	3	N	-0-			-0-
04	480	N	398	-0-	-82	-0-	17	1	381	3	N	-0-			-0-
*05	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5E RRCID -> 217800 COMPL. DATE 02/23/2006 TOTAL DEPTH 5376 PERF. 5067 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	221	-0-	-89	-0-	10	1	211	3	N	-0-			-0-
01	279	N	208	-0-	-71	-0-	10	1	198	3	N	-0-			-0-
02	203	N	203	-0-	-0-	-0-	10	1	193	3	N	-0-			-0-
03	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-			-0-
04	210	N	172	-0-	-38	-0-	7	1	165	3	N	-0-			-0-
05	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 33B RRCID -> 217804 COMPL. DATE 03/17/2006 TOTAL DEPTH 5376 PERF. 5075 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	288	-0-	-53	-0-	13	1	275	3	N	-0-			-0-
01	331	N	331	-0-	-0-	-0-	15	1	316	3	N	-0-			-0-
02	354	N	354	-0-	-0-	-0-	17	1	337	3	N	-0-			-0-
03	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
04	330	N	291	-0-	-39	-0-	13	1	278	3	N	-0-			-0-
05	372	N	318	-0-	-54	-0-	14	1	304	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 5D RRCID -> 217805 COMPL. DATE 03/29/2006 TOTAL DEPTH 5368 PERF. 5129 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-			-0-
01	265	N	265	-0-	-0-	-0-	12	1	253	3	N	-0-			-0-
02	255	N	255	-0-	-0-	-0-	12	1	243	3	N	-0-			-0-
03	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-			-0-
04	240	N	231	-0-	-9	-0-	10	1	221	3	N	-0-			-0-
*05	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3E RRCID -> 217820 COMPL. DATE 03/31/2006 TOTAL DEPTH 5330 PERF. 4979 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
01	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-
02	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	6	1	119	3	N	-0-			-0-
04	120	N	117	-0-	-3	-0-	5	1	112	3	N	-0-			-0-
*05	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 3B RRCID -> 217851 COMPL. DATE 04/06/2006 TOTAL DEPTH 5359 PERF. 5037 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	10	1	210	3	N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-			-0-
02	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-			-0-
03	217	N	182	-0-	-35	-0-	8	1	174	3	N	-0-			-0-
04	190	N	190	-0-	-0-	-0-	8	1	182	3	N	-0-			-0-
05	217	N	193	-0-	-24	-0-	9	1	184	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 6A RRCID -> 217900 COMPL. DATE 03/09/2006 TOTAL DEPTH 5397 PERF. 5012 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-			-0-
01	248	N	215	-0-	-33	-0-	10	1	205	3	N	-0-			-0-
02	277	N	277	-0-	-0-	-0-	13	1	264	3	N	-0-			-0-
03	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-			-0-
04	210	N	193	-0-	-17	-0-	8	1	185	3	N	-0-			-0-
05	310	N	206	-0-	-104	-0-	9	1	197	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 22B RRCID -> 217910 COMPL. DATE 03/03/2006 TOTAL DEPTH 5367 PERF. 4959 - 5112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
02	174	N	144	-0-	-30	-0-	7	1	137	3	N	-0-			-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-			-0-
04	161	N	161	-0-	-0-	-0-	7	1	154	3	N	-0-			-0-
05	155	N	153	-0-	-2	-0-	7	1	146	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 1C RRCID -> 217938 COMPL. DATE 02/24/2006 TOTAL DEPTH 5348 PERF. 4987 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-
02	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-			-0-
03	155	N	121	-0-	-34	-0-	6	1	115	3	N	-0-			-0-
04	120	N	111	-0-	-9	-0-	5	1	106	3	N	-0-			-0-
*05	126	N	126	-0-	-0-	-0-	6	1	120	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND WELL #: 189A RRCID -> 218384 COMPL. DATE 01/19/2006 TOTAL DEPTH 4721 PERF. 4366 - 4494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-			-0-
01	109	N	109	-0-	-0-	-0-	5	1	104	3	N	-0-			-0-
02	112	N	112	-0-	-0-	-0-	6	1	106	3	N	-0-			-0-
03	122	N	122	-0-	-0-	-0-	7	1	115	3	N	-0-			-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-			-0-
05	124	N	117	-0-	-7	-0-	7	1	110	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5B RRCID -> 218730 COMPL. DATE 05/01/2006 TOTAL DEPTH 5410 PERF. 5013 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	518	-0-	-40	-0-	24	1	494	3	N	-0-			-0-
01	527	N	509	-0-	-18	-0-	23	1	486	3	N	-0-			-0-
02	493	N	471	-0-	-22	-0-	23	1	448	3	N	-0-			-0-
03	527	N	487	-0-	-40	-0-	22	1	465	3	N	-0-			-0-
04	480	N	477	-0-	-3	-0-	21	1	456	3	N	-0-			-0-
*05	542	N	542	-0-	-0-	-0-	24	1	518	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37A RRCID -> 218732 COMPL. DATE 04/24/2006 TOTAL DEPTH 5472 PERF. 5017 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	445	-0-	-51	-0-	20	1	425	3	N	-0-			-0-
01	465	N	429	-0-	-36	-0-	20	1	409	3	N	-0-			-0-
02	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-			-0-
03	434	N	426	-0-	-8	-0-	19	1	407	3	N	-0-			-0-
04	420	N	412	-0-	-8	-0-	18	1	394	3	N	-0-			-0-
05	434	N	414	-0-	-20	-0-	19	1	395	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17A RRCID -> 218733 COMPL. DATE 04/12/2006 TOTAL DEPTH 5439 PERF. 5000 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	22	1	451	3	N	-0-			-0-
01	457	N	457	-0-	-0-	-0-	21	1	436	3	N	-0-			-0-
02	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-			-0-
03	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-			-0-
04	450	N	403	-0-	-47	-0-	17	1	386	3	N	-0-			-0-
05	465	N	415	-0-	-50	-0-	19	1	396	3	N	-0-			-0-

ROWLAND A WELL #: 8080B RRCID -> 218751 COMPL. DATE 05/04/2006 TOTAL DEPTH 4754 PERF. 4407 - 4579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	368	-0-	-35	-0-	17	1	351	3	N	-0-			-0-
01	461	N	461	-0-	-0-	-0-	23	1	438	3	N	-0-			-0-
02	426	N	426	-0-	-0-	-0-	23	1	403	3	N	-0-			-0-
03	461	N	461	-0-	-0-	-0-	27	1	434	3	N	-0-			-0-
04	450	N	438	-0-	-12	-0-	30	1	408	3	N	-0-			-0-
05	465	N	426	-0-	-39	-0-	26	1	400	3	N	-0-			-0-

ROWLAND A WELL #: 9080B RRCID -> 218753 COMPL. DATE 05/03/2006 TOTAL DEPTH 4678 PERF. 4314 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	435	-0-	-30	-0-	20	1	415	3	N	-0-			-0-
01	447	N	447	-0-	-0-	-0-	22	1	425	3	N	-0-			-0-
02	417	N	417	-0-	-0-	-0-	22	1	395	3	N	-0-			-0-
03	438	N	438	-0-	-0-	-0-	26	1	412	3	N	-0-			-0-
04	420	N	407	-0-	-13	-0-	28	1	379	3	N	-0-			-0-
05	434	N	422	-0-	-12	-0-	26	1	396	3	N	-0-			-0-

PHILLIPS "A" WELL #: 17B RRCID -> 218762 COMPL. DATE 04/05/2006 TOTAL DEPTH 5585 PERF. 5012 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	572	-0-	-110	-0-	26	1	546	3	N	-0-			-0-
01	589	N	569	-0-	-20	-0-	26	1	543	3	N	-0-			-0-
02	559	N	559	-0-	-0-	-0-	27	1	532	3	N	-0-			-0-
03	600	N	600	-0-	-0-	-0-	27	1	573	3	N	-0-			-0-
04	571	N	571	-0-	-0-	-0-	25	1	546	3	N	-0-			-0-
05	589	N	566	-0-	-23	-0-	25	1	541	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 801C RRCID -> 219248 COMPL. DATE 05/19/2006 TOTAL DEPTH 5187 PERF. 4791 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
01	372	N	371	-0-	-1	-0-	17	1	354	3	N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	16	1	310	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
04	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-					-0-

BAGGETT OZ 'G' WELL #: 1116A RRCID -> 219260 COMPL. DATE 06/14/2006 TOTAL DEPTH 4881 PERF. 4461 - 4585

12	341	N	330	-0-	-11	-0-	15	1	315	3	N	-0-					-0-
01	341	N	334	-0-	-7	-0-	17	1	317	3	N	-0-					-0-
02	319	N	313	-0-	-6	-0-	17	1	296	3	N	-0-					-0-
03	341	N	322	-0-	-19	-0-	19	1	303	3	N	-0-					-0-
04	330	N	302	-0-	-28	-0-	21	1	281	3	N	-0-					-0-
05	341	N	310	-0-	-31	-0-	19	1	291	3	N	-0-					-0-

BAGGETT OZ WELL #: 2157C RRCID -> 219263 COMPL. DATE 06/09/2006 TOTAL DEPTH 5232 PERF. 4753 - 4927

12	248	N	197	-0-	-51	-0-	9	1	188	3	N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	15	1	303	3	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	12	1	259	3	N	-0-					-0-
04	300	N	234	-0-	-66	-0-	10	1	224	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-

BAGGETT OZ 'E' WELL #: 1164C RRCID -> 219748 COMPL. DATE 06/03/2006 TOTAL DEPTH 5225 PERF. 4828 - 4984

12	496	N	230	-0-	-266	-0-	11	1	219	3	N	-0-					-0-
01	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	13	1	254	3	N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	12	1	267	3	N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-

BAGGETT "B" WELL #: 14D RRCID -> 219750 COMPL. DATE 06/08/2006 TOTAL DEPTH 5217 PERF. 4793 - 4986

12	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-					-0-
04	270	N	226	-0-	-44	-0-	10	1	216	3	N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	11	1	233	3	N	-0-					-0-

BAGGETT, J. M. JR WELL #: 3502C RRCID -> 219753 COMPL. DATE 05/17/2006 TOTAL DEPTH 5346 PERF. 4890 - 5074

12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	12	1	231	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	11	1	231	3	N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	7	1	156	3	N	-0-					-0-

PHILLIPS "A" WELL #: 32B RRCID -> 220580 COMPL. DATE 07/24/2006 TOTAL DEPTH 5352 PERF. 4965 - 5117

12	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
03	186	N	139	-0-	-47	-0-	6	1	133	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	6	1	128	3	N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	8	1	173	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 31D RRCID -> 220581 COMPL. DATE 07/17/2006 TOTAL DEPTH 5383 PERF. 4999 - 5175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	21	1	426	3	N	-0-			-0-
01	465	N	423	-0-	-42	-0-	19	1	404	3	N	-0-			-0-
02	413	N	413	-0-	-0-	-0-	20	1	393	3	N	-0-			-0-
03	434	N	412	-0-	-22	-0-	19	1	393	3	N	-0-			-0-
04	420	N	400	-0-	-20	-0-	17	1	383	3	N	-0-			-0-
05	434	N	415	-0-	-19	-0-	19	1	396	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5A RRCID -> 220582 COMPL. DATE 06/23/2006 TOTAL DEPTH 5419 PERF. 5095 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	36	1	747	3	N	-0-			-0-
01	691	N	691	-0-	-0-	-0-	32	1	659	3	N	-0-			-0-
02	689	N	689	-0-	-0-	-0-	33	1	656	3	N	-0-			-0-
03	775	N	681	-0-	-94	-0-	31	1	650	3	N	-0-			-0-
04	660	N	634	-0-	-26	-0-	27	1	607	3	N	-0-			-0-
05	744	N	638	-0-	-106	-0-	29	1	609	3	N	-0-			-0-

PHILLIPS "A" WELL #: 6A RRCID -> 220594 COMPL. DATE 07/06/2006 TOTAL DEPTH 5351 PERF. 4968 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	349	-0-	-23	-0-	16	1	333	3	N	-0-			-0-
01	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			-0-
02	359	N	359	-0-	-0-	-0-	17	1	342	3	N	-0-			-0-
03	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-			-0-
04	368	N	368	-0-	-0-	-0-	16	1	352	3	N	-0-			-0-
05	372	N	370	-0-	-2	-0-	17	1	353	3	N	-0-			-0-

PHILLIPS "A" WELL #: 32C RRCID -> 220596 COMPL. DATE 07/06/2006 TOTAL DEPTH 5352 PERF. 4988 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	467	-0-	-60	-0-	21	1	446	3	N	-0-			-0-
01	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-			-0-
02	453	N	453	-0-	-0-	-0-	22	1	431	3	N	-0-			-0-
03	466	N	466	-0-	-0-	-0-	21	1	445	3	N	-0-			-0-
04	498	N	498	-0-	-0-	-0-	22	1	476	3	N	-0-			-0-
*05	519	N	519	-0-	-0-	-0-	23	1	496	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27D RRCID -> 220597 COMPL. DATE 07/28/2006 TOTAL DEPTH 5348 PERF. 5002 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	902	-0-	-28	-0-	41	1	861	3	N	-0-			-0-
01	899	N	838	-0-	-61	-0-	39	1	799	3	N	-0-			-0-
02	875	N	875	-0-	-0-	-0-	42	1	833	3	N	-0-			-0-
03	899	N	858	-0-	-41	-0-	39	1	819	3	N	-0-			-0-
04	810	N	774	-0-	-36	-0-	34	1	740	3	N	-0-			-0-
05	930	N	775	-0-	-155	-0-	35	1	740	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37D RRCID -> 220599 COMPL. DATE 04/17/2006 TOTAL DEPTH 5442 PERF. 4980 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	260	-0-	-19	-0-	12	1	248	3	N	-0-			-0-
01	248	N	130	-0-	-118	-0-	6	1	124	3	N	-0-			-0-
02	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
03	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
04	204	N	204	-0-	-0-	-0-	9	1	195	3	N	-0-			-0-
*05	206	N	206	-0-	-0-	-0-	9	1	197	3	N	-0-			-0-

PHILLIPS "A" WELL #: 1 B RRCID -> 221054 COMPL. DATE 08/04/2006 TOTAL DEPTH 5384 PERF. 4977 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	682	N	630	-0-	-52	-0-	29	1	601	3	N	-0-			-0-
01	651	N	629	-0-	-22	-0-	29	1	600	3	N	-0-			-0-
02	555	N	555	-0-	-0-	-0-	27	1	528	3	N	-0-			-0-
03	633	N	633	-0-	-0-	-0-	29	1	604	3	N	-0-			-0-
04	640	N	640	-0-	-0-	-0-	28	1	612	3	N	-0-			-0-
*05	637	N	637	-0-	-0-	-0-	29	1	608	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7D RRCID -> 221056 COMPL. DATE 08/17/2006 TOTAL DEPTH 5356 PERF. 5018 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	248	-0-	-62	-0-	11	1	237	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	15	1	319	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	12	1	271	3	N	-0-					-0-
05	279	N	263	-0-	-16	-0-	12	1	251	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7A RRCID -> 221058 COMPL. DATE 08/24/2006 TOTAL DEPTH 5386 PERF. 5024 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	433	-0-	-1	-0-	20	1	413	3	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	19	1	394	3	N	-0-					-0-
02	435	N	378	-0-	-57	-0-	18	1	360	3	N	-0-					-0-
03	434	N	392	-0-	-42	-0-	18	1	374	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	17	1	377	3	N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-					-0-

PHILLIPS "A" WELL #: 28D RRCID -> 221063 COMPL. DATE 08/08/2006 TOTAL DEPTH 5416 PERF. 5044 - 5217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	319	-0-	-22	-0-	15	1	304	3	N	-0-					-0-
01	341	N	311	-0-	-30	-0-	14	1	297	3	N	-0-					-0-
02	319	N	257	-0-	-62	-0-	12	1	245	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	14	1	302	3	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	14	1	307	3	N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8A RRCID -> 221763 COMPL. DATE 08/31/2006 TOTAL DEPTH 5413 PERF. 5080 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	409	-0-	-25	-0-	19	1	390	3	N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	23	1	475	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	19	1	402	3	N	-0-					-0-
04	480	N	399	-0-	-81	-0-	17	1	382	3	N	-0-					-0-
05	465	N	398	-0-	-67	-0-	18	1	380	3	N	-0-					-0-

PHILLIPS "A" WELL #: 30D RRCID -> 221765 COMPL. DATE 09/22/2006 TOTAL DEPTH 5352 PERF. 4958 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	460	-0-	-98	-0-	21	1	439	3	N	-0-					-0-
01	496	N	424	-0-	-72	-0-	20	1	404	3	N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					-0-
03	465	N	443	-0-	-22	-0-	20	1	423	3	N	-0-					-0-
04	437	N	437	-0-	-0-	-0-	19	1	418	3	N	-0-					-0-
05	465	N	438	-0-	-27	-0-	20	1	418	3	N	-0-					-0-

PHILLIPS 'A' WELL #: 33A RRCID -> 221770 COMPL. DATE 09/08/2006 TOTAL DEPTH 5374 PERF. 4997 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
01	248	N	156	-0-	-92	-0-	7	1	149	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
03	248	N	220	-0-	-28	-0-	10	1	210	3	N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
05	310	N	177	-0-	-133	-0-	8	1	169	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19C RRCID -> 221783 COMPL. DATE 09/15/2006 TOTAL DEPTH 5507 PERF. 5177 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	314	-0-	-58	-0-	14	1	300	3	N	-0-					-0-
01	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-					-0-
02	203	N	192	-0-	-11	-0-	9	1	183	3	N	-0-					-0-
03	310	N	216	-0-	-94	-0-	10	1	206	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 6080A RRCID -> 224236 COMPL. DATE 11/28/2006 TOTAL DEPTH 4651 PERF. 4274 - 4432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	27	1	566	3	N	-0-			-0-
01	651	N	547	-0-	-104	-0-	27	1	520	3	N	-0-			-0-
02	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-			-0-
03	589	N	539	-0-	-50	-0-	32	1	507	3	N	-0-			-0-
04	564	N	564	-0-	-0-	-0-	39	1	525	3	N	-0-			-0-
05	589	N	511	-0-	-78	-0-	31	1	480	3	N	-0-			-0-

ROWLAND A WELL #: 7080B RRCID -> 224237 COMPL. DATE 11/28/2006 TOTAL DEPTH 4681 PERF. 4271 - 4405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	247	-0-	-1	-0-	11	1	236	3	N	-0-			-0-
01	248	N	247	-0-	-1	-0-	12	1	235	3	N	-0-			-0-
02	237	N	237	-0-	-0-	-0-	13	1	224	3	N	-0-			-0-
03	248	N	242	-0-	-6	-0-	14	1	228	3	N	-0-			-0-
04	240	N	233	-0-	-7	-0-	16	1	217	3	N	-0-			-0-
*05	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-			-0-

BAGGETT OZ "B" WELL #: 1165D RRCID -> 224261 COMPL. DATE 11/08/2006 TOTAL DEPTH 5256 PERF. 4853 - 5061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-			-0-
01	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-			-0-
02	363	N	363	-0-	-0-	-0-	17	1	346	3	N	-0-			-0-
03	377	N	377	-0-	-0-	-0-	17	1	360	3	N	-0-			-0-
04	360	N	330	-0-	-30	-0-	14	1	316	3	N	-0-			-0-
05	372	N	331	-0-	-41	-0-	15	1	316	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165C RRCID -> 224291 COMPL. DATE 11/08/2006 TOTAL DEPTH 5216 PERF. 4848 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
01	246	N	246	-0-	-0-	-0-	11	1	235	3	N	-0-			-0-
02	203	N	164	-0-	-39	-0-	8	1	156	3	N	-0-			-0-
03	248	N	204	-0-	-44	-0-	9	1	195	3	N	-0-			-0-
04	258	N	258	-0-	-0-	-0-	11	1	247	3	N	-0-			-0-
*05	211	N	211	-0-	-0-	-0-	9	1	202	3	N	-0-			-0-

BAGGETT OZ A WELL #: 2165 A RRCID -> 224311 COMPL. DATE 11/09/2006 TOTAL DEPTH 5346 PERF. 4895 - 5091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	30	1	625	3	N	-0-			-0-
01	615	N	615	-0-	-0-	-0-	28	1	587	3	N	-0-			-0-
02	580	N	572	-0-	-8	-0-	27	1	545	3	N	-0-			-0-
03	651	N	604	-0-	-47	-0-	28	1	576	3	N	-0-			-0-
04	600	N	580	-0-	-20	-0-	25	1	555	3	N	-0-			-0-
*05	633	N	633	-0-	-0-	-0-	28	1	605	3	N	-0-			-0-

BAGGETT B WELL #: 2156B RRCID -> 224319 COMPL. DATE 11/01/2006 TOTAL DEPTH 5216 PERF. 4800 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-			-0-
01	372	N	343	-0-	-29	-0-	17	1	326	3	N	-0-			-0-
02	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-			-0-
03	372	N	348	-0-	-24	-0-	21	1	327	3	N	-0-			-0-
04	378	N	378	-0-	-0-	-0-	26	1	352	3	N	-0-			-0-
05	403	N	347	-0-	-56	-0-	21	1	326	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157B RRCID -> 224329 COMPL. DATE 11/16/2006 TOTAL DEPTH 5207 PERF. 4717 - 4882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	148	-0-	-100	-0-	7	1	141	3	N	-0-			-0-
01	198	N	198	-0-	-0-	-0-	9	1	189	3	N	-0-			-0-
02	174	N	154	-0-	-20	-0-	7	1	147	3	N	-0-			-0-
03	175	N	175	-0-	-0-	-0-	8	1	167	3	N	-0-			-0-
04	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-			-0-
*05	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

MOORE, MAGGIE WELL #: 3G RRCID -> 225890 COMPL. DATE 02/12/2007 TOTAL DEPTH 5402 PERF. 5042 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	215	-0-	-2	-0-	10	1	205	3	N	-0-					-0-
01	217	N	198	-0-	-19	-0-	9	1	189	3	N	-0-					-0-
02	203	N	190	-0-	-13	-0-	9	1	181	3	N	-0-					-0-
03	217	N	188	-0-	-29	-0-	9	1	179	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	7	1	161	3	N	-0-					-0-
05	217	N	183	-0-	-34	-0-	8	1	175	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3F RRCID -> 225916 COMPL. DATE 02/12/2007 TOTAL DEPTH 5376 PERF. 5004 - 5142

12	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-
01	279	N	237	-0-	-42	-0-	11	1	226	3	N	-0-					-0-
02	290	N	227	-0-	-63	-0-	11	1	216	3	N	-0-					-0-
03	341	N	212	-0-	-129	-0-	10	1	202	3	N	-0-					-0-
04	240	N	232	-0-	-8	-0-	10	1	222	3	N	-0-					-0-
05	248	N	223	-0-	-25	-0-	10	1	213	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 3C RRCID -> 225918 COMPL. DATE 02/08/2007 TOTAL DEPTH 5373 PERF. 5000 - 5138

12	248	N	244	-0-	-4	-0-	11	1	233	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	16	1	332	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	18	1	381	3	N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	19	1	419	3	N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	18	1	392	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8H RRCID -> 226449 COMPL. DATE 12/22/2006 TOTAL DEPTH 5374 PERF. 5026 - 5193

12	217	N	211	-0-	-6	-0-	10	1	201	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-					-0-
03	217	N	197	-0-	-20	-0-	9	1	188	3	N	-0-					-0-
04	237	N	237	-0-	-0-	-0-	10	1	227	3	N	-0-					-0-
05	217	N	210	-0-	-7	-0-	9	1	201	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8A RRCID -> 226477 COMPL. DATE 12/22/2006 TOTAL DEPTH 5404 PERF. 5028 - 5192

12	310	N	100	-0-	-210	-0-	5	1	95	3	N	-0-					-0-
01	186	N	105	-0-	-81	-0-	5	1	100	3	N	-0-					-0-
02	174	N	74	-0-	-100	-0-	4	1	70	3	N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	8	1	176	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7D RRCID -> 226478 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5217 - 5349

12	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
01	310	N	274	-0-	-36	-0-	13	1	261	3	N	-0-					-0-
02	290	N	260	-0-	-30	-0-	12	1	248	3	N	-0-					-0-
03	310	N	263	-0-	-47	-0-	12	1	251	3	N	-0-					-0-
04	270	N	227	-0-	-43	-0-	10	1	217	3	N	-0-					-0-
05	279	N	268	-0-	-11	-0-	12	1	256	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7A RRCID -> 226500 COMPL. DATE 02/01/2007 TOTAL DEPTH 5436 PERF. 5228 - 5355

12	506	N	506	-0-	-0-	-0-	23	1	483	3	N	-0-					-0-
01	527	N	417	-0-	-110	-0-	19	1	398	3	N	-0-					-0-
02	464	N	371	-0-	-93	-0-	18	1	353	3	N	-0-					-0-
03	496	N	444	-0-	-52	-0-	20	1	424	3	N	-0-					-0-
04	390	N	369	-0-	-21	-0-	16	1	353	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	17	1	364	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

WARD WELL #: 316A RRCID -> 227036 COMPL. DATE 09/01/2011 TOTAL DEPTH 5530 PERF. 3767 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	6	1	104	3	N	-0-			-0-
01	154	N	154	-0-	-0-	-0-	9	1	145	3	N	-0-			-0-
02	121	N	121	-0-	-0-	-0-	8	1	113	3	N	-0-			-0-
03	124	N	99	-0-	-25	-0-	6	1	93	3	N	-0-			-0-
04	120	N	71	-0-	-49	-0-	4	1	67	3	N	-0-			-0-
05	124	N	81	-0-	-43	-0-	5	1	76	3	N	-0-			-0-

WARD WELL #: 402D RRCID -> 227038 COMPL. DATE 12/14/2006 TOTAL DEPTH 5783 PERF. 5373 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	217	N	194	-0-	-23	-0-	11	1	183	3	N	-0-			-0-
01	345	N	345	-0-	-0-	-0-	20	1	325	3	N	-0-			-0-
02	284	N	284	-0-	-0-	-0-	18	1	266	3	N	-0-			-0-
03	334	N	334	-0-	-0-	-0-	21	1	313	3	N	-0-			-0-
04	330	N	241	-0-	-89	-0-	15	1	226	3	N	-0-			-0-
05	310	N	248	-0-	-62	-0-	15	1	233	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 8E RRCID -> 227109 COMPL. DATE 02/01/2007 TOTAL DEPTH 5408 PERF. 5237 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-			-0-
01	155	N	124	-0-	-31	-0-	6	1	118	3	N	-0-			-0-
02	203	N	118	-0-	-85	-0-	6	1	112	3	N	-0-			-0-
03	186	N	123	-0-	-63	-0-	6	1	117	3	N	-0-			-0-
04	120	N	97	-0-	-23	-0-	4	1	93	3	N	-0-			-0-
05	124	N	106	-0-	-18	-0-	5	1	101	3	N	-0-			-0-

BAGGETT OZ "F" WELL #: 1125D RRCID -> 227492 COMPL. DATE 02/15/2007 TOTAL DEPTH 5086 PERF. 4565 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	272	-0-	-38	-0-	13	1	259	3	N	-0-			-0-
01	310	N	239	-0-	-71	-0-	12	1	227	3	N	-0-			-0-
02	261	N	245	-0-	-16	-0-	13	1	232	3	N	-0-			-0-
03	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-			-0-
04	302	N	302	-0-	-0-	-0-	21	1	281	3	N	-0-			-0-
*05	303	N	303	-0-	-0-	-0-	19	1	284	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157B RRCID -> 227521 COMPL. DATE 02/20/2007 TOTAL DEPTH 5180 PERF. 4773 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-			-0-
01	341	N	284	-0-	-57	-0-	13	1	271	3	N	-0-			-0-
02	425	N	425	-0-	-0-	-0-	20	1	405	3	N	-0-			-0-
03	486	N	486	-0-	-0-	-0-	22	1	464	3	N	-0-			-0-
04	387	N	387	-0-	-0-	-0-	17	1	370	3	N	-0-			-0-
*05	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-			-0-

BAGGETT C WELL #: 5D RRCID -> 227526 COMPL. DATE 02/14/2007 TOTAL DEPTH 4871 PERF. 4488 - 4632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	14	1	279	3	N	-0-			-0-
01	223	N	223	-0-	-0-	-0-	11	1	212	3	N	-0-			-0-
02	203	N	149	-0-	-54	-0-	8	1	141	3	N	-0-			-0-
03	424	N	424	-0-	-0-	-0-	25	1	399	3	N	-0-			-0-
04	437	N	437	-0-	-0-	-0-	30	1	407	3	N	-0-			-0-
*05	404	N	404	-0-	-0-	-0-	25	1	379	3	N	-0-			-0-

WARD WELL #: 2116 RRCID -> 228730 COMPL. DATE 09/27/2007 TOTAL DEPTH 10328 PERF. 5274 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-
02	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-			-0-
03	93	N	90	-0-	-3	-0-	6	1	84	3	N	-0-			-0-
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			-0-
*05	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 214D RRCID -> 228917 COMPL. DATE 03/29/2007 TOTAL DEPTH 5590 PERF. 5326 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	39	1	630	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	41	1	673	3	N	-0-					-0-
02	664	N	664	-0-	-0-	-0-	42	1	622	3	N	-0-					-0-
03	651	N	539	-0-	-112	-0-	35	1	504	3	N	-0-					-0-
04	630	N	582	-0-	-48	-0-	36	1	546	3	N	-0-					-0-
05	651	N	600	-0-	-51	-0-	36	1	564	3	N	-0-					-0-

SUDDERTH WELL #: 114C RRCID -> 228918 COMPL. DATE 03/29/2007 TOTAL DEPTH 5588 PERF. 5287 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	568	-0-	-52	-0-	33	1	535	3	N	-0-					-0-
01	465	N	425	-0-	-40	-0-	24	1	401	3	N	-0-					-0-
02	406	N	309	-0-	-97	-0-	20	1	289	3	N	-0-					-0-
03	558	N	339	-0-	-219	-0-	22	1	317	3	N	-0-					-0-
04	420	N	330	-0-	-90	-0-	21	1	309	3	N	-0-					-0-
05	341	N	331	-0-	-10	-0-	20	1	311	3	N	-0-					-0-

SUDDERTH WELL #: 214C RRCID -> 228919 COMPL. DATE 03/29/2007 TOTAL DEPTH 5589 PERF. 5341 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	278	-0-	-1	-0-	16	1	262	3	N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	16	1	267	3	N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	16	1	231	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	17	1	251	3	N	-0-					-0-
04	270	N	241	-0-	-29	-0-	15	1	226	3	N	-0-					-0-
05	279	N	216	-0-	-63	-0-	13	1	203	3	N	-0-					-0-

SUDDERTH WELL #: 2014A RRCID -> 228921 COMPL. DATE 05/11/2007 TOTAL DEPTH 5715 PERF. 5564 - 5605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	854	-0-	-45	-0-	50	1	804	3	N	-0-					-0-
01	887	N	887	-0-	-0-	-0-	51	1	836	3	N	-0-					-0-
02	826	N	826	-0-	-0-	-0-	53	1	773	3	N	-0-					-0-
03	881	N	881	-0-	-0-	-0-	56	1	825	3	N	-0-					-0-
04	870	N	841	-0-	-29	-0-	52	1	789	3	N	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	53	1	830	3	N	-0-					-0-

PHILLIPS "A" WELL #: 19A RRCID -> 229206 COMPL. DATE 05/31/2007 TOTAL DEPTH 5438 PERF. 5063 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	19	1	404	3	N	-0-					-0-
01	403	N	386	-0-	-17	-0-	18	1	368	3	N	-0-					-0-
02	464	N	269	-0-	-195	-0-	13	1	256	3	N	-0-					-0-
03	434	N	336	-0-	-98	-0-	15	1	321	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	15	1	337	3	N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-					-0-

PHILLIPS "A" WELL #: 34D RRCID -> 229219 COMPL. DATE 05/22/2007 TOTAL DEPTH 5404 PERF. 5039 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	15	1	305	3	N	-0-					-0-
01	310	N	304	-0-	-6	-0-	14	1	290	3	N	-0-					-0-
02	290	N	251	-0-	-39	-0-	12	1	239	3	N	-0-					-0-
03	310	N	298	-0-	-12	-0-	14	1	284	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	13	1	283	3	N	-0-					-0-
05	279	N	219	-0-	-60	-0-	10	1	209	3	N	-0-					-0-

PHILLIPS "A" WELL #: 38D RRCID -> 229224 COMPL. DATE 05/31/2007 TOTAL DEPTH 5374 PERF. 5035 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
01	217	N	201	-0-	-16	-0-	9	1	192	3	N	-0-					-0-
02	203	N	195	-0-	-8	-0-	9	1	186	3	N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	10	1	215	3	N	-0-					-0-
04	207	N	207	-0-	-0-	-0-	9	1	198	3	N	-0-					-0-
05	217	N	208	-0-	-9	-0-	9	1	199	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385C RRCID -> 229992 COMPL. DATE 05/02/2007 TOTAL DEPTH 5375 PERF. 4994 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	260	-0-	-112	-0-	15	1	245	3	N	-0-					-0-
01	372	N	167	-0-	-205	-0-	10	1	157	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	10	1	142	3	N	-0-					-0-
03	248	N	206	-0-	-42	-0-	13	1	193	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-					-0-

SEAHORN J WELL #: 415A RRCID -> 229994 COMPL. DATE 04/02/2007 TOTAL DEPTH 5435 PERF. 5023 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	30	1	477	3	N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	28	1	453	3	N	-0-					-0-
02	493	N	253	-0-	-240	-0-	16	1	237	3	N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	33	1	479	3	N	-0-					-0-
04	480	N	315	-0-	-165	-0-	20	1	295	3	N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	24	1	375	3	N	-0-					-0-

SEAHORN J WELL #: 415B RRCID -> 229995 COMPL. DATE 04/25/2007 TOTAL DEPTH 5341 PERF. 5046 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	169	-0-	-265	-0-	10	1	159	3	N	-0-					-0-
01	372	N	227	-0-	-145	-0-	13	1	214	3	N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	28	1	415	3	N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	17	1	247	3	N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	20	1	298	3	N	-0-					-0-
05	465	N	354	-0-	-111	-0-	21	1	333	3	N	-0-					-0-

SEAHORN J WELL #: 415D RRCID -> 229996 COMPL. DATE 05/04/2007 TOTAL DEPTH 5340 PERF. 4991 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	29	1	462	3	N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	30	1	486	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	23	1	342	3	N	-0-					-0-
03	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	36	1	536	3	N	-0-					-0-
05	403	N	359	-0-	-44	-0-	21	1	338	3	N	-0-					-0-

SEAHORN K WELL #: 413D RRCID -> 229999 COMPL. DATE 04/03/2007 TOTAL DEPTH 5625 PERF. 5211 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	9	1	150	3	N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	19	1	304	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	11	1	159	3	N	-0-					-0-
04	120	N	69	-0-	-51	-0-	4	1	65	3	N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

SEAHORN H WELL #: 385D RRCID -> 230218 COMPL. DATE 05/04/2007 TOTAL DEPTH 5336 PERF. 4984 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	27	1	444	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	25	1	410	3	N	-0-					-0-
02	348	N	253	-0-	-95	-0-	16	1	237	3	N	-0-					-0-
03	372	N	343	-0-	-29	-0-	22	1	321	3	N	-0-					-0-
04	360	N	260	-0-	-100	-0-	16	1	244	3	N	-0-					-0-
05	279	N	204	-0-	-75	-0-	12	1	192	3	N	-0-					-0-

PHILLIPS "A" WELL #: 18D RRCID -> 230493 COMPL. DATE 06/13/2007 TOTAL DEPTH 5283 PERF. 4998 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	400	-0-	-65	-0-	18	1	382	3	N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	19	1	376	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	16	1	364	3	N	-0-					-0-
05	434	N	407	-0-	-27	-0-	18	1	389	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 13E RRCID -> 230524 COMPL. DATE 06/13/2007 TOTAL DEPTH 5379 PERF. 5020 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	13	1	260	3	N	-0-			-0-
01	266	N	266	-0-	-0-	-0-	12	1	254	3	N	-0-			-0-
02	174	N	159	-0-	-15	-0-	8	1	151	3	N	-0-			-0-
03	279	N	194	-0-	-85	-0-	9	1	185	3	N	-0-			-0-
04	270	N	120	-0-	-150	-0-	5	1	115	3	N	-0-			-0-
05	155	N	133	-0-	-22	-0-	6	1	127	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13L RRCID -> 230526 COMPL. DATE 06/12/2007 TOTAL DEPTH 5364 PERF. 5024 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	8	1	157	3	N	-0-			-0-
01	173	N	173	-0-	-0-	-0-	8	1	165	3	N	-0-			-0-
02	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-			-0-
03	222	N	222	-0-	-0-	-0-	10	1	212	3	N	-0-			-0-
04	180	N	171	-0-	-9	-0-	7	1	164	3	N	-0-			-0-
*05	200	N	200	-0-	-0-	-0-	9	1	191	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13H RRCID -> 230528 COMPL. DATE 06/13/2007 TOTAL DEPTH 5398 PERF. 5026 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	6	1	121	3	N	-0-			-0-
01	153	N	153	-0-	-0-	-0-	7	1	146	3	N	-0-			-0-
02	108	N	108	-0-	-0-	-0-	5	1	103	3	N	-0-			-0-
03	143	N	143	-0-	-0-	-0-	7	1	136	3	N	-0-			-0-
04	150	N	144	-0-	-6	-0-	6	1	138	3	N	-0-			-0-
*05	158	N	158	-0-	-0-	-0-	7	1	151	3	N	-0-			-0-

SEAHORN "H" WELL #: 7 RRCID -> 231435 COMPL. DATE 05/21/2007 TOTAL DEPTH 5515 PERF. 5039 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	10	1	162	3	N	-0-			-0-
01	155	N	126	-0-	-29	-0-	7	1	119	3	N	-0-			-0-
02	145	N	135	-0-	-10	-0-	9	1	126	3	N	-0-			-0-
03	186	N	146	-0-	-40	-0-	9	1	137	3	N	-0-			-0-
04	154	N	154	-0-	-0-	-0-	10	1	144	3	N	-0-			-0-
*05	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-			-0-

ROWLAND A WELL #: 880C RRCID -> 232500 COMPL. DATE 08/17/2007 TOTAL DEPTH 4777 PERF. 4370 - 4522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	15	1	310	3	N	-0-			-0-
01	324	N	324	-0-	-0-	-0-	16	1	308	3	N	-0-			-0-
02	292	N	292	-0-	-0-	-0-	16	1	276	3	N	-0-			-0-
03	310	N	308	-0-	-2	-0-	18	1	290	3	N	-0-			-0-
04	300	N	287	-0-	-13	-0-	20	1	267	3	N	-0-			-0-
*05	320	N	320	-0-	-0-	-0-	20	1	300	3	N	-0-			-0-

PHILLIPS "A" WELL #: 37B RRCID -> 232502 COMPL. DATE 08/01/2007 TOTAL DEPTH 5525 PERF. 5153 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	335	-0-	-68	-0-	15	1	320	3	N	-0-			-0-
01	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-			-0-
02	319	N	306	-0-	-13	-0-	15	1	291	3	N	-0-			-0-
03	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-			-0-
04	330	N	302	-0-	-28	-0-	13	1	289	3	N	-0-			-0-
05	341	N	306	-0-	-35	-0-	14	1	292	3	N	-0-			-0-

PHILLIPS "A" WELL #: 7H RRCID -> 232504 COMPL. DATE 08/02/2007 TOTAL DEPTH 5370 PERF. 5012 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
02	435	N	307	-0-	-128	-0-	15	1	292	3	N	-0-			-0-
03	434	N	305	-0-	-129	-0-	14	1	291	3	N	-0-			-0-
04	390	N	274	-0-	-116	-0-	12	1	262	3	N	-0-			-0-
*05	400	N	400	-0-	-0-	-0-	18	1	382	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 7L RRCID -> 232506 COMPL. DATE 08/02/2007 TOTAL DEPTH 5378 PERF. 5040 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
01	279	N	263	-0-	-16	-0-	12	1	251	3	N	-0-					-0-
02	203	N	190	-0-	-13	-0-	9	1	181	3	N	-0-					-0-
03	217	N	183	-0-	-34	-0-	8	1	175	3	N	-0-					-0-
04	240	N	136	-0-	-104	-0-	6	1	130	3	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	9	1	187	3	N	-0-					-0-

PHILLIPS "A" WELL #: 7E RRCID -> 232545 COMPL. DATE 08/03/2007 TOTAL DEPTH 5372 PERF. 5003 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	11	1	220	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	14	1	288	3	N	-0-					-0-
03	217	N	128	-0-	-89	-0-	6	1	122	3	N	-0-					-0-
04	210	N	145	-0-	-65	-0-	6	1	139	3	N	-0-					-0-
05	217	N	214	-0-	-3	-0-	10	1	204	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8D RRCID -> 232549 COMPL. DATE 08/22/2007 TOTAL DEPTH 5501 PERF. 5145 - 5308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	576	-0-	-13	-0-	26	1	550	3	N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	26	1	537	3	N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	26	1	519	3	N	-0-					-0-
03	589	N	568	-0-	-21	-0-	26	1	542	3	N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	24	1	530	3	N	-0-					-0-
05	589	N	560	-0-	-29	-0-	25	1	535	3	N	-0-					-0-

PHILLIPS "A" WELL #: 8B RRCID -> 232550 COMPL. DATE 08/21/2007 TOTAL DEPTH 5398 PERF. 5098 - 5265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	244	-0-	-66	-0-	11	1	233	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	14	1	289	3	N	-0-					-0-
02	290	N	260	-0-	-30	-0-	12	1	248	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-					-0-
04	300	N	291	-0-	-9	-0-	13	1	278	3	N	-0-					-0-
05	279	N	151	-0-	-128	-0-	7	1	144	3	N	-0-					-0-

PHILLIPS "A" WELL #: 17C RRCID -> 232552 COMPL. DATE 09/06/2007 TOTAL DEPTH 5345 PERF. 5018 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	232	-0-	-47	-0-	11	1	221	3	N	-0-					-0-
01	310	N	224	-0-	-86	-0-	10	1	214	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	11	1	221	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	10	1	211	3	N	-0-					-0-
05	279	N	235	-0-	-44	-0-	11	1	224	3	N	-0-					-0-

PHILLIPS "A" WELL #: 16C RRCID -> 232554 COMPL. DATE 09/18/2007 TOTAL DEPTH 5498 PERF. 5085 - 5280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	624	-0-	-27	-0-	29	1	595	3	N	-0-					-0-
01	620	N	569	-0-	-51	-0-	26	1	543	3	N	-0-					-0-
02	580	N	532	-0-	-48	-0-	25	1	507	3	N	-0-					-0-
03	620	N	552	-0-	-68	-0-	25	1	527	3	N	-0-					-0-
04	540	N	531	-0-	-9	-0-	23	1	508	3	N	-0-					-0-
05	558	N	527	-0-	-31	-0-	24	1	503	3	N	-0-					-0-

PHILLIPS "A" WELL #: 13B RRCID -> 232559 COMPL. DATE 09/06/2007 TOTAL DEPTH 5423 PERF. 5051 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	427	-0-	-38	-0-	20	1	407	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	19	1	369	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	18	1	390	3	N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	18	1	394	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

PHILLIPS "A" WELL #: 33B RRCID -> 232561 COMPL. DATE 09/18/2007 TOTAL DEPTH 5402 PERF. 5035 - 5191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	295	-0-	-15	-0-	14	1	281	3	N	-0-			-0-
01	289	N	289	-0-	-0-	-0-	13	1	276	3	N	-0-			-0-
02	290	N	273	-0-	-17	-0-	13	1	260	3	N	-0-			-0-
03	310	N	301	-0-	-9	-0-	14	1	287	3	N	-0-			-0-
04	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-			-0-
*05	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22G RRCID -> 232631 COMPL. DATE 10/24/2007 TOTAL DEPTH 5300 PERF. 4931 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	249	-0-	-61	-0-	11	1	238	3	N	-0-			-0-
01	279	N	277	-0-	-2	-0-	13	1	264	3	N	-0-			-0-
02	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-			-0-
03	276	N	276	-0-	-0-	-0-	13	1	263	3	N	-0-			-0-
04	270	N	207	-0-	-63	-0-	9	1	198	3	N	-0-			-0-
05	310	N	225	-0-	-85	-0-	10	1	215	3	N	-0-			-0-

PHILLIPS "A" WELL #: 5C RRCID -> 232633 COMPL. DATE 10/06/2007 TOTAL DEPTH 5406 PERF. 5039 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	592	-0-	-28	-0-	27	1	565	3	N	-0-			-0-
01	589	N	563	-0-	-26	-0-	26	1	537	3	N	-0-			-0-
02	556	N	556	-0-	-0-	-0-	27	1	529	3	N	-0-			-0-
03	589	N	559	-0-	-30	-0-	26	1	533	3	N	-0-			-0-
04	547	N	547	-0-	-0-	-0-	24	1	523	3	N	-0-			-0-
05	589	N	562	-0-	-27	-0-	25	1	537	3	N	-0-			-0-

PHILLIPS "A" WELL #: 27A RRCID -> 232634 COMPL. DATE 09/26/2007 TOTAL DEPTH 5375 PERF. 5014 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	363	-0-	-40	-0-	17	1	346	3	N	-0-			-0-
01	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-			-0-
02	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-			-0-
03	394	N	394	-0-	-0-	-0-	18	1	376	3	N	-0-			-0-
04	360	N	335	-0-	-25	-0-	15	1	320	3	N	-0-			-0-
05	372	N	326	-0-	-46	-0-	15	1	311	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22C RRCID -> 232639 COMPL. DATE 10/24/2007 TOTAL DEPTH 5276 PERF. 4892 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-			-0-
01	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-
02	348	N	321	-0-	-27	-0-	15	1	306	3	N	-0-			-0-
03	411	N	411	-0-	-0-	-0-	19	1	392	3	N	-0-			-0-
04	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-
05	341	N	334	-0-	-7	-0-	15	1	319	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 22A RRCID -> 233283 COMPL. DATE 10/30/2007 TOTAL DEPTH 5333 PERF. 4977 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	172	-0-	-138	-0-	8	1	164	3	N	-0-			-0-
01	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-			-0-
02	238	N	238	-0-	-0-	-0-	11	1	227	3	N	-0-			-0-
03	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
04	270	N	246	-0-	-24	-0-	11	1	235	3	N	-0-			-0-
*05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-			-0-

BAGGETT OZ D WELL #: 1157C RRCID -> 233284 COMPL. DATE 11/15/2007 TOTAL DEPTH 5152 PERF. 4716 - 4893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	271	-0-	-8	-0-	12	1	259	3	N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	14	1	290	3	N	-0-			-0-
02	261	N	258	-0-	-3	-0-	12	1	246	3	N	-0-			-0-
03	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-			-0-
04	300	N	274	-0-	-26	-0-	12	1	262	3	N	-0-			-0-
*05	359	N	359	-0-	-0-	-0-	16	1	343	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ D WELL #: 1157F RRCID -> 233286 COMPL. DATE 11/14/2007 TOTAL DEPTH 5207 PERF. 4759 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	11	1	239	3	N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-					-0-
02	232	N	213	-0-	-19	-0-	10	1	203	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	11	1	229	3	N	-0-					-0-
04	270	N	235	-0-	-35	-0-	10	1	225	3	N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	11	1	234	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157A RRCID -> 233289 COMPL. DATE 11/07/2007 TOTAL DEPTH 5249 PERF. 4785 - 5054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	235	-0-	-168	-0-	11	1	224	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	16	1	331	3	N	-0-					-0-
02	319	N	293	-0-	-26	-0-	14	1	279	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	16	1	329	3	N	-0-					-0-
04	330	N	329	-0-	-1	-0-	14	1	315	3	N	-0-					-0-
05	310	N	308	-0-	-2	-0-	14	1	294	3	N	-0-					-0-

BAGGETT OZ WELL #: 1157D RRCID -> 233291 COMPL. DATE 11/07/2007 TOTAL DEPTH 5117 PERF. 4647 - 4799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	358	-0-	-14	-0-	16	1	342	3	N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	15	1	297	3	N	-0-					-0-
03	372	N	320	-0-	-52	-0-	15	1	305	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	13	1	284	3	N	-0-					-0-
05	341	N	265	-0-	-76	-0-	12	1	253	3	N	-0-					-0-

ROWLAND A WELL #: 880A RRCID -> 234258 COMPL. DATE 12/19/2007 TOTAL DEPTH 4773 PERF. 4420 - 4573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	371	-0-	-94	-0-	17	1	354	3	N	-0-					-0-
01	465	N	331	-0-	-134	-0-	17	1	314	3	N	-0-					-0-
02	406	N	336	-0-	-70	-0-	18	1	318	3	N	-0-					-0-
03	372	N	356	-0-	-16	-0-	21	1	335	3	N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	27	1	367	3	N	-0-					-0-
05	372	N	358	-0-	-14	-0-	22	1	336	3	N	-0-					-0-

ROWLAND A WELL #: 680E RRCID -> 234260 COMPL. DATE 12/19/2007 TOTAL DEPTH 4649 PERF. 4280 - 4477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	495	-0-	-32	-0-	23	1	472	3	N	-0-					-0-
01	527	N	482	-0-	-45	-0-	24	1	458	3	N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
03	496	N	465	-0-	-31	-0-	28	1	437	3	N	-0-					-0-
04	480	N	441	-0-	-39	-0-	30	1	411	3	N	-0-					-0-
05	465	N	448	-0-	-17	-0-	28	1	420	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1B RRCID -> 234263 COMPL. DATE 12/12/2007 TOTAL DEPTH 5402 PERF. 5052 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	11	1	222	3	N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	10	1	217	3	N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	10	1	209	3	N	-0-					-0-
03	248	N	214	-0-	-34	-0-	10	1	204	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	9	1	189	3	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	10	1	211	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1A RRCID -> 234268 COMPL. DATE 12/11/2007 TOTAL DEPTH 5345 PERF. 4997 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	14	1	292	3	N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	13	1	266	3	N	-0-					-0-
03	310	N	265	-0-	-45	-0-	12	1	253	3	N	-0-					-0-
04	300	N	158	-0-	-142	-0-	7	1	151	3	N	-0-					-0-
05	310	N	209	-0-	-101	-0-	9	1	200	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ F WELL #: 1125B RRCID -> 234270 COMPL. DATE 12/04/2007 TOTAL DEPTH 5086 PERF. 4666 - 4835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	263	-0-	-16	-0-	12	1	251	3	N	-0-					-0-
01	279	N	240	-0-	-39	-0-	12	1	228	3	N	-0-					-0-
02	261	N	243	-0-	-18	-0-	13	1	230	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	17	1	270	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
*05	277	N	277	-0-	-0-	-0-	17	1	260	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157G RRCID -> 234272 COMPL. DATE 11/16/2007 TOTAL DEPTH 5150 PERF. 4726 - 4902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	210	-0-	-100	-0-	10	1	200	3	N	-0-					-0-
01	279	N	223	-0-	-56	-0-	10	1	213	3	N	-0-					-0-
02	232	N	222	-0-	-10	-0-	11	1	211	3	N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	12	1	268	3	N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	12	1	262	3	N	-0-					-0-

BAGGETT OZ D WELL #: 1157H RRCID -> 234273 COMPL. DATE 11/21/2007 TOTAL DEPTH 5184 PERF. 4742 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	393	-0-	-41	-0-	18	1	375	3	N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
02	377	N	367	-0-	-10	-0-	18	1	349	3	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	19	1	397	3	N	-0-					-0-
04	390	N	332	-0-	-58	-0-	14	1	318	3	N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	18	1	391	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1165D RRCID -> 234274 COMPL. DATE 12/19/2007 TOTAL DEPTH 5279 PERF. 4839 - 5030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
01	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	10	1	201	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	10	1	206	3	N	-0-					-0-
04	210	N	197	-0-	-13	-0-	9	1	188	3	N	-0-					-0-
05	217	N	207	-0-	-10	-0-	9	1	198	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8C RRCID -> 234796 COMPL. DATE 01/07/2008 TOTAL DEPTH 5397 PERF. 5019 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	129	-0-	-26	-0-	6	1	123	3	N	-0-					-0-
01	124	N	90	-0-	-34	-0-	4	1	86	3	N	-0-					-0-
02	116	N	81	-0-	-35	-0-	4	1	77	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	5	1	103	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	5	1	105	3	N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8B RRCID -> 234797 COMPL. DATE 01/28/2008 TOTAL DEPTH 5435 PERF. 5107 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	13	1	271	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
03	279	N	251	-0-	-28	-0-	11	1	240	3	N	-0-					-0-
04	300	N	227	-0-	-73	-0-	10	1	217	3	N	-0-					-0-
05	279	N	245	-0-	-34	-0-	11	1	234	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6D RRCID -> 234798 COMPL. DATE 01/16/2008 TOTAL DEPTH 5430 PERF. 5069 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	21	1	426	3	N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	19	1	399	3	N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-					-0-
03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	19	1	423	3	N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	23	1	481	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 311C RRCID -> 234799 COMPL. DATE 01/24/2008 TOTAL DEPTH 5764 PERF. 5523 - 5643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	270	-0-	-40	-0-	16	1	254	3	N	-0-					-0-
01	279	N	233	-0-	-46	-0-	13	1	220	3	N	-0-					-0-
02	319	N	221	-0-	-98	-0-	14	1	207	3	N	-0-					-0-
03	279	N	250	-0-	-29	-0-	16	1	234	3	N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-
05	248	N	228	-0-	-20	-0-	14	1	214	3	N	-0-					-0-

SUDDERTH WELL #: 214B RRCID -> 234800 COMPL. DATE 01/24/2008 TOTAL DEPTH 5656 PERF. 5446 - 5595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	494	-0-	-126	-0-	29	1	465	3	N	-0-					-0-
01	465	N	460	-0-	-5	-0-	26	1	434	3	N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	33	1	480	3	N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	37	1	533	3	N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	38	1	604	3	N	-0-					-0-

SUDDERTH WELL #: 114A RRCID -> 234826 COMPL. DATE 01/24/2008 TOTAL DEPTH 5872 PERF. 5380 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	54	1	872	3	N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	42	1	684	3	N	-0-					-0-
02	725	N	564	-0-	-161	-0-	36	1	528	3	N	-0-					-0-
03	930	N	766	-0-	-164	-0-	49	1	717	3	N	-0-					-0-
04	690	N	621	-0-	-69	-0-	39	1	582	3	N	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	39	1	610	3	N	-0-					-0-

SUDDERTH WELL #: 114D RRCID -> 234828 COMPL. DATE 01/08/2008 TOTAL DEPTH 5623 PERF. 5262 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	690	-0-	-147	-0-	40	1	650	3	N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	49	1	801	3	N	-0-					-0-
02	759	N	759	-0-	-0-	-0-	48	1	711	3	N	-0-					-0-
03	762	N	762	-0-	-0-	-0-	49	1	713	3	N	-0-					-0-
04	818	N	818	-0-	-0-	-0-	51	1	767	3	N	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	50	1	784	3	N	-0-					-0-

ROWLAND WELL #: 173B RRCID -> 234830 COMPL. DATE 01/14/2008 TOTAL DEPTH 4526 PERF. 4167 - 4305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	368	-0-	-4	-0-	17	1	351	3	N	-0-					-0-
01	403	N	343	-0-	-60	-0-	17	1	326	3	N	-0-					-0-
02	319	N	313	-0-	-6	-0-	17	1	296	3	N	-0-					-0-
03	372	N	331	-0-	-41	-0-	20	1	311	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	23	1	308	3	N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	22	1	337	3	N	-0-					-0-

PHILLIPS "A" WELL #: 15D RRCID -> 237187 COMPL. DATE 03/31/2008 TOTAL DEPTH 5347 PERF. 4967 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	416	-0-	-80	-0-	19	1	397	3	N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	21	1	430	3	N	-0-					-0-
02	430	N	430	-0-	-0-	-0-	21	1	409	3	N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	26	1	547	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	25	1	543	3	N	-0-					-0-
*05	566	N	566	-0-	-0-	-0-	25	1	541	3	N	-0-					-0-

PHILLIPS "A" WELL #: 3A RRCID -> 237188 COMPL. DATE 03/31/2008 TOTAL DEPTH 5400 PERF. 4996 - 5193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	15	1	307	3	N	-0-					-0-
01	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	13	1	255	3	N	-0-					-0-
03	310	N	247	-0-	-63	-0-	11	1	236	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	11	1	249	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	11	1	244	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113B RRCID -> 237189 COMPL. DATE 03/31/2008 TOTAL DEPTH 5340 PERF. 4934 - 5151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	24	1	506	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-					-0-
02	464	N	422	-0-	-42	-0-	20	1	402	3	N	-0-					-0-
03	527	N	466	-0-	-61	-0-	21	1	445	3	N	-0-					-0-
04	480	N	356	-0-	-124	-0-	15	1	341	3	N	-0-					-0-
05	465	N	308	-0-	-157	-0-	14	1	294	3	N	-0-					-0-

SUDDERTH WELL #: 311D RRCID -> 237743 COMPL. DATE 02/12/2008 TOTAL DEPTH 5812 PERF. 5541 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	25	1	411	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	21	1	351	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	28	1	416	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	28	1	417	3	N	-0-					-0-
05	465	N	461	-0-	-4	-0-	27	1	434	3	N	-0-					-0-

SUDDERTH WELL #: 411C RRCID -> 237744 COMPL. DATE 02/21/2008 TOTAL DEPTH 5837 PERF. 5584 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	383	-0-	-144	-0-	22	1	361	3	N	-0-					-0-
01	465	N	376	-0-	-89	-0-	22	1	354	3	N	-0-					-0-
02	464	N	355	-0-	-109	-0-	23	1	332	3	N	-0-					-0-
03	731	N	731	-0-	-0-	-0-	47	1	684	3	N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	30	1	453	3	N	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	25	1	397	3	N	-0-					-0-

BAGGETT D WELL #: 1163B RRCID -> 237745 COMPL. DATE 03/13/2008 TOTAL DEPTH 5338 PERF. 4830 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	14	1	296	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-					-0-
03	310	N	300	-0-	-10	-0-	14	1	286	3	N	-0-					-0-
04	300	N	266	-0-	-34	-0-	12	1	254	3	N	-0-					-0-
05	341	N	264	-0-	-77	-0-	12	1	252	3	N	-0-					-0-

BAGGETT A WELL #: 1165A RRCID -> 237749 COMPL. DATE 03/13/2008 TOTAL DEPTH 5372 PERF. 4960 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	27	1	546	3	N	-0-					-0-
01	558	N	519	-0-	-39	-0-	26	1	493	3	N	-0-					-0-
02	522	N	487	-0-	-35	-0-	26	1	461	3	N	-0-					-0-
03	558	N	473	-0-	-85	-0-	28	1	445	3	N	-0-					-0-
04	510	N	491	-0-	-19	-0-	34	1	457	3	N	-0-					-0-
05	527	N	489	-0-	-38	-0-	30	1	459	3	N	-0-					-0-

BAGGETT A WELL #: 1165B RRCID -> 237750 COMPL. DATE 03/17/2008 TOTAL DEPTH 5274 PERF. 4868 - 5093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	25	1	520	3	N	-0-					-0-
01	496	N	488	-0-	-8	-0-	24	1	464	3	N	-0-					-0-
02	464	N	451	-0-	-13	-0-	24	1	427	3	N	-0-					-0-
03	558	N	453	-0-	-105	-0-	27	1	426	3	N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	33	1	454	3	N	-0-					-0-
05	496	N	444	-0-	-52	-0-	27	1	417	3	N	-0-					-0-

SUDDERTH WELL #: 411D RRCID -> 237752 COMPL. DATE 02/25/2008 TOTAL DEPTH 5808 PERF. 5565 - 5727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	441	-0-	-117	-0-	26	1	415	3	N	-0-					-0-
01	434	N	315	-0-	-119	-0-	18	1	297	3	N	-0-					-0-
02	435	N	273	-0-	-162	-0-	17	1	256	3	N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	42	1	618	3	N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	34	1	518	3	N	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	33	1	526	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 114B RRCID -> 237753 COMPL. DATE 02/25/2008 TOTAL DEPTH 5838 PERF. 5535 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	338	-0-	-282	-0-	20	1	318	3	N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	37	1	600	3	N	-0-					-0-
02	406	N	405	-0-	-1	-0-	26	1	379	3	N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	36	1	525	3	N	-0-					-0-
04	630	N	397	-0-	-233	-0-	25	1	372	3	N	-0-					-0-
*05	633	N	633	-0-	-0-	-0-	38	1	595	3	N	-0-					-0-

SUDDERTH WELL #: 411B RRCID -> 237760 COMPL. DATE 03/03/2008 TOTAL DEPTH 5810 PERF. 5620 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	30	1	484	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	25	1	405	3	N	-0-					-0-
02	435	N	395	-0-	-40	-0-	25	1	370	3	N	-0-					-0-
03	496	N	392	-0-	-104	-0-	25	1	367	3	N	-0-					-0-
04	420	N	413	-0-	-7	-0-	26	1	387	3	N	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	27	1	432	3	N	-0-					-0-

ROWLAND WELL #: 573C RRCID -> 239776 COMPL. DATE 04/23/2008 TOTAL DEPTH 4471 PERF. 4103 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	329	-0-	-12	-0-	15	1	314	3	N	-0-					-0-
01	341	N	322	-0-	-19	-0-	16	1	306	3	N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	16	1	282	3	N	-0-					-0-
03	341	N	306	-0-	-35	-0-	18	1	288	3	N	-0-					-0-
04	300	N	296	-0-	-4	-0-	20	1	276	3	N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	19	1	293	3	N	-0-					-0-

SEAHORN H WELL #: 385A RRCID -> 239787 COMPL. DATE 05/01/2008 TOTAL DEPTH 5487 PERF. 5110 - 5259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	267	-0-	-105	-0-	16	1	251	3	N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	19	1	310	3	N	-0-					-0-
02	261	N	174	-0-	-87	-0-	11	1	163	3	N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	21	1	303	3	N	-0-					-0-
04	339	N	339	-0-	-0-	-0-	21	1	318	3	N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	26	1	406	3	N	-0-					-0-

ROWLAND A WELL #: 680B RRCID -> 239794 COMPL. DATE 04/10/2008 TOTAL DEPTH 4644 PERF. 4178 - 4411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	402	-0-	-63	-0-	19	1	383	3	N	-0-					-0-
01	434	N	378	-0-	-56	-0-	19	1	359	3	N	-0-					-0-
02	377	N	343	-0-	-34	-0-	18	1	325	3	N	-0-					-0-
03	403	N	356	-0-	-47	-0-	21	1	335	3	N	-0-					-0-
04	360	N	347	-0-	-13	-0-	24	1	323	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	22	1	335	3	N	-0-					-0-

BAGGETT B WELL #: 113C RRCID -> 240201 COMPL. DATE 06/09/2008 TOTAL DEPTH 5244 PERF. 4913 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	16	1	342	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	16	1	318	3	N	-0-					-0-
03	372	N	359	-0-	-13	-0-	16	1	343	3	N	-0-					-0-
04	360	N	346	-0-	-14	-0-	15	1	331	3	N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-

BAGGETT B WELL #: 13E RRCID -> 240202 COMPL. DATE 06/16/2008 TOTAL DEPTH 5310 PERF. 4972 - 5114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	18	1	378	3	N	-0-					-0-
01	403	N	237	-0-	-166	-0-	11	1	226	3	N	-0-					-0-
02	406	N	334	-0-	-72	-0-	16	1	318	3	N	-0-					-0-
03	403	N	307	-0-	-96	-0-	14	1	293	3	N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	17	1	366	3	N	-0-					-0-
*05	495	N	495	-0-	-0-	-0-	22	1	473	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980C RRCID -> 240203 COMPL. DATE 06/09/2008 TOTAL DEPTH 4673 PERF. 4292 - 4451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	509	-0-	-49	-0-	24	1	485	3	N	-0-					-0-
01	527	N	502	-0-	-25	-0-	25	1	477	3	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	25	1	440	3	N	-0-					-0-
03	496	N	425	-0-	-71	-0-	25	1	400	3	N	-0-					-0-
04	480	N	439	-0-	-41	-0-	30	1	409	3	N	-0-					-0-
05	496	N	473	-0-	-23	-0-	29	1	444	3	N	-0-					-0-

BAGGETT B WELL #: 1164A RRCID -> 240221 COMPL. DATE 06/20/2008 TOTAL DEPTH 5245 PERF. 4832 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	14	1	300	3	N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	15	1	304	3	N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	15	1	308	3	N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	13	1	288	3	N	-0-					-0-
05	341	N	280	-0-	-61	-0-	13	1	267	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 342C RRCID -> 240229 COMPL. DATE 06/09/2008 TOTAL DEPTH 5245 PERF. 4886 - 5035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-					-0-
03	403	N	355	-0-	-48	-0-	16	1	339	3	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	14	1	316	3	N	-0-					-0-
05	403	N	360	-0-	-43	-0-	16	1	344	3	N	-0-					-0-

BAGGETT B WELL #: 14C RRCID -> 241026 COMPL. DATE 06/24/2008 TOTAL DEPTH 5249 PERF. 4860 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	483	-0-	-13	-0-	22	1	461	3	N	-0-					-0-
01	403	N	290	-0-	-113	-0-	13	1	277	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	16	1	327	3	N	-0-					-0-
03	496	N	352	-0-	-144	-0-	16	1	336	3	N	-0-					-0-
04	322	N	322	-0-	-0-	-0-	14	1	308	3	N	-0-					-0-
05	372	N	302	-0-	-70	-0-	14	1	288	3	N	-0-					-0-

SEAHORN K WELL #: 3125B RRCID -> 241293 COMPL. DATE 06/20/2008 TOTAL DEPTH 5581 PERF. 5240 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	650	-0-	-1	-0-	38	1	612	3	N	-0-					-0-
01	620	N	595	-0-	-25	-0-	34	1	561	3	N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	38	1	556	3	N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	42	1	614	3	N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	43	1	655	3	N	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	39	1	615	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6C RRCID -> 241294 COMPL. DATE 06/27/2008 TOTAL DEPTH 5404 PERF. 5026 - 5195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	443	-0-	-53	-0-	20	1	423	3	N	-0-					-0-
01	465	N	433	-0-	-32	-0-	20	1	413	3	N	-0-					-0-
02	406	N	360	-0-	-46	-0-	17	1	343	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	21	1	433	3	N	-0-					-0-
04	420	N	407	-0-	-13	-0-	18	1	389	3	N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	20	1	430	3	N	-0-					-0-

PHILLIPS "A" WELL #: 14B RRCID -> 241382 COMPL. DATE 07/23/2008 TOTAL DEPTH 5316 PERF. 5008 - 5213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	655	-0-	-27	-0-	30	1	625	3	N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	29	1	601	3	N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	29	1	578	3	N	-0-					-0-
03	651	N	641	-0-	-10	-0-	29	1	612	3	N	-0-					-0-
04	600	N	571	-0-	-29	-0-	25	1	546	3	N	-0-					-0-
05	651	N	597	-0-	-54	-0-	27	1	570	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 980A RRCID -> 241386 COMPL. DATE 07/29/2008 TOTAL DEPTH 4674 PERF. 4360 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	657	-0-	-56	-0-	30	1	627	3	N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	38	1	715	3	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	37	1	661	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	43	1	683	3	N	-0-					-0-
04	720	N	703	-0-	-17	-0-	48	1	655	3	N	-0-					-0-
05	744	N	703	-0-	-41	-0-	43	1	660	3	N	-0-					-0-

PHILLIPS "A" WELL #: 27C RRCID -> 241387 COMPL. DATE 07/03/2008 TOTAL DEPTH 5278 PERF. 4931 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	25	1	519	3	N	-0-					-0-
01	527	N	502	-0-	-25	-0-	23	1	479	3	N	-0-					-0-
02	464	N	431	-0-	-33	-0-	21	1	410	3	N	-0-					-0-
03	558	N	490	-0-	-68	-0-	22	1	468	3	N	-0-					-0-
04	480	N	457	-0-	-23	-0-	20	1	437	3	N	-0-					-0-
05	465	N	423	-0-	-42	-0-	19	1	404	3	N	-0-					-0-

PHILLIPS "A" WELL #: 6D RRCID -> 241391 COMPL. DATE 07/14/2008 TOTAL DEPTH 5248 PERF. 4979 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	411	-0-	-23	-0-	19	1	392	3	N	-0-					-0-
01	403	N	400	-0-	-3	-0-	18	1	382	3	N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	18	1	352	3	N	-0-					-0-
03	403	N	385	-0-	-18	-0-	18	1	367	3	N	-0-					-0-
04	390	N	339	-0-	-51	-0-	15	1	324	3	N	-0-					-0-
05	403	N	365	-0-	-38	-0-	16	1	349	3	N	-0-					-0-

BAGGETT A WELL #: 1165M RRCID -> 241666 COMPL. DATE 08/21/2008 TOTAL DEPTH 5248 PERF. 4933 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	-0-	14	1	298	3	N	-0-					-0-
01	310	N	289	-0-	-21	-0-	14	1	275	3	N	-0-					-0-
02	290	N	262	-0-	-28	-0-	14	1	248	3	N	-0-					-0-
03	310	N	262	-0-	-48	-0-	16	1	246	3	N	-0-					-0-
04	270	N	232	-0-	-38	-0-	16	1	216	3	N	-0-					-0-
05	279	N	257	-0-	-22	-0-	16	1	241	3	N	-0-					-0-

BAGGETT A WELL #: 1165D RRCID -> 241667 COMPL. DATE 08/27/2008 TOTAL DEPTH 5248 PERF. 4956 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	19	1	394	3	N	-0-					-0-
01	403	N	395	-0-	-8	-0-	20	1	375	3	N	-0-					-0-
02	377	N	356	-0-	-21	-0-	19	1	337	3	N	-0-					-0-
03	403	N	333	-0-	-70	-0-	20	1	313	3	N	-0-					-0-
04	390	N	342	-0-	-48	-0-	23	1	319	3	N	-0-					-0-
05	372	N	343	-0-	-29	-0-	21	1	322	3	N	-0-					-0-

BAGGETT B WELL #: 113E RRCID -> 241669 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 4960 - 5098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	501	-0-	-26	-0-	23	1	478	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	23	1	476	3	N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	24	1	481	3	N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	24	1	501	3	N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	26	1	564	3	N	-0-					-0-
05	527	N	521	-0-	-6	-0-	23	1	498	3	N	-0-					-0-

BAGGETT B WELL #: 113A RRCID -> 241673 COMPL. DATE 09/10/2008 TOTAL DEPTH 5345 PERF. 5001 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-					-0-
01	403	N	332	-0-	-71	-0-	15	1	317	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	17	1	345	3	N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	20	1	412	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	17	1	384	3	N	-0-					-0-
05	372	N	334	-0-	-38	-0-	15	1	319	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J M JR WELL #: 252B RRCID -> 241960 COMPL. DATE 07/30/2008 TOTAL DEPTH 5377 PERF. 5129 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	336	-0-	-5	-0-	15	1	321	3	N	-0-			-0-
01	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
02	319	N	311	-0-	-8	-0-	15	1	296	3	N	-0-			-0-
03	341	N	278	-0-	-63	-0-	13	1	265	3	N	-0-			-0-
04	330	N	301	-0-	-29	-0-	13	1	288	3	N	-0-			-0-
05	341	N	244	-0-	-97	-0-	11	1	233	3	N	-0-			-0-

SEAHORN J WELL #: 415C RRCID -> 242201 COMPL. DATE 08/26/2008 TOTAL DEPTH 5373 PERF. 5118 - 5261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	558	N	253	-0-	-305	-0-	15	1	238	3	N	-0-			-0-
01	527	N	135	-0-	-392	-0-	8	1	127	3	N	-0-			-0-
02	493	N	142	-0-	-351	-0-	9	1	133	3	N	-0-			-0-
03	248	N	123	-0-	-125	-0-	8	1	115	3	N	-0-			-0-
04	120	N	75	-0-	-45	-0-	5	1	70	3	N	-0-			-0-
05	155	N	64	-0-	-91	-0-	4	1	60	3	N	-0-			-0-

SEAHORN J WELL #: 415H RRCID -> 242209 COMPL. DATE 08/21/2008 TOTAL DEPTH 5369 PERF. 5059 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
01	62	N	31	-0-	-31	-0-	2	1	29	3	N	-0-			-0-
02	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-			-0-
04	114	N	114	-0-	-0-	-0-	7	1	107	3	N	-0-			-0-
*05	112	N	112	-0-	-0-	-0-	7	1	105	3	N	-0-			-0-

SEAHORN J WELL #: 415P RRCID -> 242217 COMPL. DATE 08/21/2008 TOTAL DEPTH 5365 PERF. 5101 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	93	N	40	-0-	-53	-0-	2	1	38	3	N	-0-			-0-
01	93	N	27	-0-	-66	-0-	2	1	25	3	N	-0-			-0-
02	58	N	46	-0-	-12	-0-	3	1	43	3	N	-0-			-0-
03	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-			-0-
04	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-			-0-
05	62	N	25	-0-	-37	-0-	1	1	24	3	N	-0-			-0-

PHILLIPS "A" WELL #: 15A RRCID -> 242261 COMPL. DATE 09/30/2008 TOTAL DEPTH 5352 PERF. 4973 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	103	-0-	-52	-0-	5	1	98	3	N	-0-			-0-
01	248	N	106	-0-	-142	-0-	5	1	101	3	N	-0-			-0-
02	319	N	222	-0-	-97	-0-	11	1	211	3	N	-0-			-0-
03	333	N	333	-0-	-0-	-0-	15	1	318	3	N	-0-			-0-
04	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-			-0-
*05	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-			-0-

BAGGETT B WELL #: 1164D RRCID -> 242264 COMPL. DATE 09/24/2008 TOTAL DEPTH 5250 PERF. 4824 - 5075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	127	-0-	-214	-0-	6	1	121	3	N	-0-			-0-
01	310	N	205	-0-	-105	-0-	9	1	196	3	N	-0-			-0-
02	232	N	180	-0-	-52	-0-	9	1	171	3	N	-0-			-0-
03	313	N	313	-0-	-0-	-0-	14	1	299	3	N	-0-			-0-
04	284	N	284	-0-	-0-	-0-	12	1	272	3	N	-0-			-0-
*05	308	N	308	-0-	-0-	-0-	14	1	294	3	N	-0-			-0-

SEAHORN J WELL #: 415L RRCID -> 242267 COMPL. DATE 08/21/2008 TOTAL DEPTH 5374 PERF. 5101 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-			-0-
01	217	N	209	-0-	-8	-0-	12	1	197	3	N	-0-			-0-
02	174	N	174	-0-	-0-	-0-	11	1	163	3	N	-0-			-0-
03	248	N	33	-0-	-215	-0-	2	1	31	3	N	-0-			-0-
04	210	N	68	-0-	-142	-0-	4	1	64	3	N	-0-			-0-
05	186	N	69	-0-	-117	-0-	4	1	65	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 485C RRCID -> 242491 COMPL. DATE 09/17/2008 TOTAL DEPTH 5532 PERF. 5223 - 5355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	6	1	99	3	N	-0-					-0-
01	93	N	38	-0-	-55	-0-	2	1	36	3	N	-0-					-0-
02	116	N	43	-0-	-73	-0-	3	1	40	3	N	-0-					-0-
03	93	N	49	-0-	-44	-0-	3	1	46	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	4	1	70	3	N	-0-					-0-

SEAHORN H WELL #: 485H RRCID -> 242494 COMPL. DATE 09/17/2008 TOTAL DEPTH 5573 PERF. 5235 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	5	1	88	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	8	1	124	3	N	-0-					-0-
04	90	N	43	-0-	-47	-0-	3	1	40	3	N	-0-					-0-
05	124	N	43	-0-	-81	-0-	3	1	40	3	N	-0-					-0-

BAGGETT B WELL #: 2156D RRCID -> 242583 COMPL. DATE 10/07/2008 TOTAL DEPTH 5054 PERF. 4668 - 4880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	384	-0-	-112	-0-	18	1	366	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	20	1	372	3	N	-0-					-0-
02	348	N	337	-0-	-11	-0-	18	1	319	3	N	-0-					-0-
03	372	N	346	-0-	-26	-0-	21	1	325	3	N	-0-					-0-
04	390	N	352	-0-	-38	-0-	24	1	328	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	19	1	291	3	N	-0-					-0-

BAGGETT B WELL #: 2156H RRCID -> 242585 COMPL. DATE 10/09/2008 TOTAL DEPTH 5154 PERF. 4730 - 4892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	16	1	311	3	N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	15	1	272	3	N	-0-					-0-
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	22	1	304	3	N	-0-					-0-
05	279	N	258	-0-	-21	-0-	16	1	242	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125F RRCID -> 242586 COMPL. DATE 09/24/2008 TOTAL DEPTH 4824 PERF. 4529 - 4752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	320	-0-	-83	-0-	15	1	305	3	N	-0-					-0-
01	341	N	296	-0-	-45	-0-	15	1	281	3	N	-0-					-0-
02	319	N	276	-0-	-43	-0-	15	1	261	3	N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	21	1	338	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	23	1	319	3	N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	21	1	324	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156D RRCID -> 243582 COMPL. DATE 10/20/2008 TOTAL DEPTH 5079 PERF. 4564 - 4824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	299	-0-	-42	-0-	14	1	285	3	N	-0-					-0-
01	279	N	272	-0-	-7	-0-	14	1	258	3	N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	14	1	250	3	N	-0-					-0-
03	310	N	260	-0-	-50	-0-	15	1	245	3	N	-0-					-0-
04	270	N	262	-0-	-8	-0-	18	1	244	3	N	-0-					-0-
05	279	N	277	-0-	-2	-0-	17	1	260	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 2156B RRCID -> 243583 COMPL. DATE 10/14/2008 TOTAL DEPTH 5085 PERF. 4643 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	16	1	341	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	21	1	441	3	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	29	1	585	3	N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	24	1	502	3	N	-0-					-0-
04	420	N	385	-0-	-35	-0-	17	1	368	3	N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	21	1	455	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J.M. JR WELL #: 42D RRCID -> 243586 COMPL. DATE 11/03/2008 TOTAL DEPTH 5316 PERF. 4941 - 5116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	19	1	391	3	N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
02	375	N	375	-0-	-0-	-0-	18	1	357	3	N	-0-			-0-
03	427	N	427	-0-	-0-	-0-	20	1	407	3	N	-0-			-0-
04	471	N	471	-0-	-0-	-0-	20	1	451	3	N	-0-			-0-
*05	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 33A RRCID -> 243596 COMPL. DATE 10/21/2008 TOTAL DEPTH 5375 PERF. 5076 - 5253

12	434	N	387	-0-	-47	-0-	18	1	369	3	N	-0-			-0-
01	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-			-0-
02	374	N	374	-0-	-0-	-0-	18	1	356	3	N	-0-			-0-
03	402	N	402	-0-	-0-	-0-	18	1	384	3	N	-0-			-0-
04	390	N	371	-0-	-19	-0-	16	1	355	3	N	-0-			-0-
05	403	N	392	-0-	-11	-0-	18	1	374	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156A RRCID -> 243774 COMPL. DATE 11/21/2008 TOTAL DEPTH 5250 PERF. 4835 - 5062

12	596	N	596	-0-	-0-	-0-	28	1	568	3	N	-0-			-0-
01	589	N	558	-0-	-31	-0-	28	1	530	3	N	-0-			-0-
02	522	N	507	-0-	-15	-0-	27	1	480	3	N	-0-			-0-
03	589	N	486	-0-	-103	-0-	29	1	457	3	N	-0-			-0-
04	540	N	489	-0-	-51	-0-	33	1	456	3	N	-0-			-0-
05	527	N	449	-0-	-78	-0-	28	1	421	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 252C RRCID -> 243775 COMPL. DATE 11/10/2008 TOTAL DEPTH 5500 PERF. 5081 - 5260

12	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-			-0-
01	376	N	376	-0-	-0-	-0-	17	1	359	3	N	-0-			-0-
02	344	N	344	-0-	-0-	-0-	16	1	328	3	N	-0-			-0-
03	350	N	350	-0-	-0-	-0-	16	1	334	3	N	-0-			-0-
04	360	N	322	-0-	-38	-0-	14	1	308	3	N	-0-			-0-
05	372	N	348	-0-	-24	-0-	16	1	332	3	N	-0-			-0-

BAGGETT, J.M. JR WELL #: 43A RRCID -> 243777 COMPL. DATE 10/27/2008 TOTAL DEPTH 5474 PERF. 5032 - 5273

12	682	N	682	-0-	-0-	-0-	31	1	651	3	N	-0-			-0-
01	776	N	776	-0-	-0-	-0-	36	1	740	3	N	-0-			-0-
02	736	N	736	-0-	-0-	-0-	35	1	701	3	N	-0-			-0-
03	786	N	786	-0-	-0-	-0-	36	1	750	3	N	-0-			-0-
04	697	N	697	-0-	-0-	-0-	30	1	667	3	N	-0-			-0-
05	713	N	583	-0-	-130	-0-	26	1	557	3	N	-0-			-0-

SUDDERTH WELL #: 2125A RRCID -> 243779 COMPL. DATE 12/12/2008 TOTAL DEPTH 5631 PERF. 5325 - 5475

12	589	N	533	-0-	-56	-0-	31	1	502	3	N	-0-			-0-
01	652	N	652	-0-	-0-	-0-	37	1	615	3	N	-0-			-0-
02	626	N	626	-0-	-0-	-0-	40	1	586	3	N	-0-			-0-
03	664	N	664	-0-	-0-	-0-	43	1	621	3	N	-0-			-0-
04	630	N	502	-0-	-128	-0-	31	1	471	3	N	-0-			-0-
05	682	N	641	-0-	-41	-0-	38	1	603	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156B RRCID -> 243780 COMPL. DATE 11/20/2008 TOTAL DEPTH 5250 PERF. 4816 - 5048

12	465	N	441	-0-	-24	-0-	20	1	421	3	N	-0-			-0-
01	434	N	385	-0-	-49	-0-	19	1	366	3	N	-0-			-0-
02	406	N	388	-0-	-18	-0-	21	1	367	3	N	-0-			-0-
03	434	N	383	-0-	-51	-0-	23	1	360	3	N	-0-			-0-
04	400	N	400	-0-	-0-	-0-	27	1	373	3	N	-0-			-0-
05	403	N	402	-0-	-1	-0-	25	1	377	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165C RRCID -> 243781 COMPL. DATE 11/20/2008 TOTAL DEPTH 5270 PERF. 4847 - 5073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	21	1	432	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	18	1	377	3	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
03	434	N	318	-0-	-116	-0-	15	1	303	3	N	-0-					-0-
04	390	N	305	-0-	-85	-0-	13	1	292	3	N	-0-					-0-
05	372	N	297	-0-	-75	-0-	13	1	284	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165B RRCID -> 243790 COMPL. DATE 11/06/2008 TOTAL DEPTH 5308 PERF. 4920 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	29	1	596	3	N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	29	1	599	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	28	1	558	3	N	-0-					-0-
03	620	N	599	-0-	-21	-0-	27	1	572	3	N	-0-					-0-
04	600	N	545	-0-	-55	-0-	24	1	521	3	N	-0-					-0-
05	620	N	588	-0-	-32	-0-	26	1	562	3	N	-0-					-0-

SEAHORN H WELL #: 485G RRCID -> 243937 COMPL. DATE 09/26/2008 TOTAL DEPTH 5552 PERF. 5231 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	7	1	114	3	N	-0-					-0-
01	93	N	66	-0-	-27	-0-	4	1	62	3	N	-0-					-0-
02	116	N	90	-0-	-26	-0-	6	1	84	3	N	-0-					-0-
03	124	N	91	-0-	-33	-0-	6	1	85	3	N	-0-					-0-
04	60	N	16	-0-	-44	-0-	1	1	15	3	N	-0-					-0-
05	93	N	5	-0-	-88	-0-	5	3			N	-0-					-0-

SEAHORN K WELL #: 414M RRCID -> 244723 COMPL. DATE 12/30/2008 TOTAL DEPTH 5590 PERF. 5218 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	9	1	152	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	9	1	127	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	9	1	132	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	9	1	132	3	N	-0-					-0-
05	155	N	137	-0-	-18	-0-	8	1	129	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 4B RRCID -> 244727 COMPL. DATE 10/29/2008 TOTAL DEPTH 5338 PERF. 4969 - 5163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	7	1	147	3	N	-0-					-0-
01	186	N	149	-0-	-37	-0-	7	1	142	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	7	1	148	3	N	-0-					-0-
03	155	N	152	-0-	-3	-0-	7	1	145	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	6	1	127	3	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	6	1	137	3	N	-0-					-0-

ROWLAND A WELL #: 680D RRCID -> 244729 COMPL. DATE 12/23/2008 TOTAL DEPTH 4568 PERF. 4121 - 4396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	27	1	521	3	N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	27	1	487	3	N	-0-					-0-
03	558	N	536	-0-	-22	-0-	32	1	504	3	N	-0-					-0-
04	540	N	520	-0-	-20	-0-	36	1	484	3	N	-0-					-0-
05	558	N	538	-0-	-20	-0-	33	1	505	3	N	-0-					-0-

ROWLAND WELL #: 573B RRCID -> 244731 COMPL. DATE 12/16/2008 TOTAL DEPTH 4550 PERF. 4171 - 4324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-					-0-
01	310	N	306	-0-	-4	-0-	15	1	291	3	N	-0-					-0-
02	261	N	260	-0-	-1	-0-	14	1	246	3	N	-0-					-0-
03	310	N	284	-0-	-26	-0-	17	1	267	3	N	-0-					-0-
04	300	N	289	-0-	-11	-0-	20	1	269	3	N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	18	1	280	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165H RRCID -> 244732 COMPL. DATE 12/16/2008 TOTAL DEPTH 5258 PERF. 4807 - 5027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	12	1	257	3	N	-0-			-0-
01	282	N	282	-0-	-0-	-0-	13	1	269	3	N	-0-			-0-
02	259	N	259	-0-	-0-	-0-	12	1	247	3	N	-0-			-0-
03	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-			-0-
04	270	N	238	-0-	-32	-0-	10	1	228	3	N	-0-			-0-
05	279	N	248	-0-	-31	-0-	11	1	237	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165G RRCID -> 244733 COMPL. DATE 12/09/2008 TOTAL DEPTH 5244 PERF. 4851 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	280	-0-	-30	-0-	13	1	267	3	N	-0-			-0-
01	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-			-0-
02	291	N	291	-0-	-0-	-0-	14	1	277	3	N	-0-			-0-
03	307	N	307	-0-	-0-	-0-	14	1	293	3	N	-0-			-0-
04	300	N	286	-0-	-14	-0-	12	1	274	3	N	-0-			-0-
*05	311	N	311	-0-	-0-	-0-	14	1	297	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 371B RRCID -> 245030 COMPL. DATE 12/05/2008 TOTAL DEPTH 5216 PERF. 4831 - 4962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	17	1	351	3	N	-0-			-0-
01	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-			-0-
02	332	N	332	-0-	-0-	-0-	16	1	316	3	N	-0-			-0-
03	365	N	365	-0-	-0-	-0-	17	1	348	3	N	-0-			-0-
04	349	N	349	-0-	-0-	-0-	15	1	334	3	N	-0-			-0-
*05	388	N	388	-0-	-0-	-0-	17	1	371	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 13G RRCID -> 245031 COMPL. DATE 01/05/2009 TOTAL DEPTH 5301 PERF. 4992 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	380	-0-	-54	-0-	17	1	363	3	N	-0-			-0-
01	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-			-0-
02	308	N	308	-0-	-0-	-0-	15	1	293	3	N	-0-			-0-
03	372	N	323	-0-	-49	-0-	15	1	308	3	N	-0-			-0-
04	330	N	300	-0-	-30	-0-	13	1	287	3	N	-0-			-0-
05	341	N	324	-0-	-17	-0-	15	1	309	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157A RRCID -> 245032 COMPL. DATE 12/03/2008 TOTAL DEPTH 5173 PERF. 4766 - 4945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	20	1	420	3	N	-0-			-0-
01	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-			-0-
02	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-			-0-
03	465	N	465	-0-	-0-	-0-	21	1	444	3	N	-0-			-0-
04	450	N	420	-0-	-30	-0-	18	1	402	3	N	-0-			-0-
05	496	N	438	-0-	-58	-0-	20	1	418	3	N	-0-			-0-

BAGGETT OZ WELL #: 2157B RRCID -> 245034 COMPL. DATE 01/08/2009 TOTAL DEPTH 5194 PERF. 4764 - 5008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	502	-0-	-25	-0-	23	1	479	3	N	-0-			-0-
01	505	N	505	-0-	-0-	-0-	23	1	482	3	N	-0-			-0-
02	520	N	520	-0-	-0-	-0-	25	1	495	3	N	-0-			-0-
03	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-			-0-
04	506	N	506	-0-	-0-	-0-	22	1	484	3	N	-0-			-0-
05	527	N	500	-0-	-27	-0-	22	1	478	3	N	-0-			-0-

BAGGETT OZ WELL #: 1157J RRCID -> 245035 COMPL. DATE 01/13/2009 TOTAL DEPTH 5125 PERF. 4687 - 4868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	24	1	506	3	N	-0-			-0-
01	532	N	532	-0-	-0-	-0-	24	1	508	3	N	-0-			-0-
02	510	N	510	-0-	-0-	-0-	24	1	486	3	N	-0-			-0-
03	527	N	527	-0-	-0-	-0-	24	1	503	3	N	-0-			-0-
04	510	N	462	-0-	-48	-0-	20	1	442	3	N	-0-			-0-
05	527	N	487	-0-	-40	-0-	22	1	465	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR. WELL #: 352D RRCID -> 245036 COMPL. DATE 01/15/2009 TOTAL DEPTH 5217 PERF. 4838 - 4997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	363	-0-	-40	-0-	17	1	346	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-					-0-
02	348	N	344	-0-	-4	-0-	16	1	328	3	N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
04	360	N	343	-0-	-17	-0-	15	1	328	3	N	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	17	1	364	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165I RRCID -> 245040 COMPL. DATE 11/24/2008 TOTAL DEPTH 5265 PERF. 4856 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	246	-0-	-2	-0-	11	1	235	3	N	-0-					-0-
01	248	N	245	-0-	-3	-0-	11	1	234	3	N	-0-					-0-
02	232	N	227	-0-	-5	-0-	11	1	216	3	N	-0-					-0-
03	248	N	242	-0-	-6	-0-	11	1	231	3	N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	11	1	240	3	N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	13	1	272	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 2158A RRCID -> 245043 COMPL. DATE 12/05/2008 TOTAL DEPTH 5151 PERF. 4712 - 4965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	454	-0-	-42	-0-	21	1	433	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	22	1	450	3	N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	22	1	445	3	N	-0-					-0-
03	465	N	445	-0-	-20	-0-	20	1	425	3	N	-0-					-0-
04	450	N	433	-0-	-17	-0-	19	1	414	3	N	-0-					-0-
05	496	N	442	-0-	-54	-0-	20	1	422	3	N	-0-					-0-

SEAHORN H WELL #: 485D RRCID -> 245812 COMPL. DATE 09/17/2008 TOTAL DEPTH 5597 PERF. 5268 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22	-0-	11	1	184	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	13	1	218	3	N	-0-					-0-
02	174	N	146	-0-	-28	-0-	9	1	137	3	N	-0-					-0-
03	186	N	156	-0-	-30	-0-	10	1	146	3	N	-0-					-0-
04	210	N	125	-0-	-85	-0-	8	1	117	3	N	-0-					-0-
05	155	N	128	-0-	-27	-0-	8	1	120	3	N	-0-					-0-

BAGGETT, J.M. JR WELL #: 281A RRCID -> 246304 COMPL. DATE 01/23/2009 TOTAL DEPTH 5198 PERF. 4695 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	378	-0-	-87	-0-	17	1	361	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	20	1	406	3	N	-0-					-0-
02	387	N	387	-0-	-0-	-0-	19	1	368	3	N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-					-0-
04	420	N	396	-0-	-24	-0-	17	1	379	3	N	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	19	1	414	3	N	-0-					-0-

SUDDERTH WELL #: 114H RRCID -> 246309 COMPL. DATE 01/24/2009 TOTAL DEPTH 5595 PERF. 5264 - 5414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	9	1	151	3	N	-0-					-0-
01	155	N	142	-0-	-13	-0-	8	1	134	3	N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	11	1	154	3	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	10	1	145	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156C RRCID -> 246313 COMPL. DATE 01/21/2009 TOTAL DEPTH 5218 PERF. 4784 - 5023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	26	1	532	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	30	1	615	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-
03	558	N	533	-0-	-25	-0-	24	1	509	3	N	-0-					-0-
04	630	N	618	-0-	-12	-0-	27	1	591	3	N	-0-					-0-
*05	791	N	791	-0-	-0-	-0-	35	1	756	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, JAMES WELL #: 1165L RRCID -> 246315 COMPL. DATE 01/21/2009 TOTAL DEPTH 5239 PERF. 4870 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	13	1	273	3	N	-0-			-0-
01	287	N	287	-0-	-0-	-0-	13	1	274	3	N	-0-			-0-
02	262	N	262	-0-	-0-	-0-	13	1	249	3	N	-0-			-0-
03	280	N	280	-0-	-0-	-0-	13	1	267	3	N	-0-			-0-
04	270	N	248	-0-	-22	-0-	11	1	237	3	N	-0-			-0-
05	279	N	270	-0-	-9	-0-	12	1	258	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 352A RRCID -> 246903 COMPL. DATE 01/23/2009 TOTAL DEPTH 5277 PERF. 4886 - 5070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	434	N	394	-0-	-40	-0-	18	1	376	3	N	-0-			-0-
01	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-			-0-
02	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-			-0-
03	403	N	396	-0-	-7	-0-	18	1	378	3	N	-0-			-0-
04	390	N	359	-0-	-31	-0-	16	1	343	3	N	-0-			-0-
*05	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-			-0-

SEAHORN K WELL #: 414A RRCID -> 246904 COMPL. DATE 02/14/2009 TOTAL DEPTH 5555 PERF. 5231 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	149	-0-	-6	-0-	9	1	140	3	N	-0-			-0-
01	155	N	132	-0-	-23	-0-	8	1	124	3	N	-0-			-0-
02	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			-0-
03	155	N	131	-0-	-24	-0-	8	1	123	3	N	-0-			-0-
04	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-			-0-
*05	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-			-0-

SEAHORN K WELL #: 414E RRCID -> 246906 COMPL. DATE 02/14/2009 TOTAL DEPTH 5557 PERF. 5233 - 5371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	15	1	241	3	N	-0-			-0-
01	230	N	230	-0-	-0-	-0-	13	1	217	3	N	-0-			-0-
02	174	N	172	-0-	-2	-0-	11	1	161	3	N	-0-			-0-
03	275	N	275	-0-	-0-	-0-	18	1	257	3	N	-0-			-0-
04	257	N	257	-0-	-0-	-0-	16	1	241	3	N	-0-			-0-
*05	326	N	326	-0-	-0-	-0-	19	1	307	3	N	-0-			-0-

SEAHORN K WELL #: 414Q RRCID -> 246907 COMPL. DATE 02/14/2009 TOTAL DEPTH 5573 PERF. 5223 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	7	1	112	3	N	-0-			-0-
01	106	N	106	-0-	-0-	-0-	6	1	100	3	N	-0-			-0-
02	116	N	83	-0-	-33	-0-	5	1	78	3	N	-0-			-0-
03	124	N	75	-0-	-49	-0-	5	1	70	3	N	-0-			-0-
04	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-			-0-
05	93	N	88	-0-	-5	-0-	5	1	83	3	N	-0-			-0-

SUDDERTH WELL #: 214G RRCID -> 246908 COMPL. DATE 02/09/2009 TOTAL DEPTH 5712 PERF. 5343 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	124	N	36	-0-	-88	-0-	2	1	34	3	N	-0-			-0-
01	245	N	245	-0-	-0-	-0-	14	1	231	3	N	-0-			-0-
02	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-			-0-
03	317	N	317	-0-	-0-	-0-	20	1	297	3	N	-0-			-0-
04	300	N	300	-0-	-0-	-0-	19	1	281	3	N	-0-			-0-
05	341	N	319	-0-	-22	-0-	19	1	300	3	N	-0-			-0-

BAGGETT OZ C WELL #: 1125C RRCID -> 246909 COMPL. DATE 02/23/2009 TOTAL DEPTH 4967 PERF. 4552 - 4801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	345	-0-	-27	-0-	16	1	329	3	N	-0-			-0-
01	372	N	323	-0-	-49	-0-	16	1	307	3	N	-0-			-0-
02	348	N	303	-0-	-45	-0-	16	1	287	3	N	-0-			-0-
03	420	N	420	-0-	-0-	-0-	25	1	395	3	N	-0-			-0-
04	468	N	468	-0-	-0-	-0-	32	1	436	3	N	-0-			-0-
*05	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SUDDERTH WELL #: 2125B RRCID -> 247075 COMPL. DATE 02/24/2009 TOTAL DEPTH 5820 PERF. 5360 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	24	1	381	3	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	29	1	483	3	N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	31	1	461	3	N	-0-					-0-
03	454	N	454	-0-	-0-	-0-	29	1	425	3	N	-0-					-0-
04	510	N	409	-0-	-101	-0-	25	1	384	3	N	-0-					-0-
05	527	N	451	-0-	-76	-0-	27	1	424	3	N	-0-					-0-

SUDDERTH WELL #: 312C RRCID -> 247076 COMPL. DATE 03/03/2009 TOTAL DEPTH 5876 PERF. 5567 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	406	-0-	-183	-0-	24	1	382	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	34	1	564	3	N	-0-					-0-
02	493	N	458	-0-	-35	-0-	29	1	429	3	N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	32	1	468	3	N	-0-					-0-
04	570	N	504	-0-	-66	-0-	31	1	473	3	N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	35	1	547	3	N	-0-					-0-

SEAHORN H WELL #: 285A RRCID -> 247434 COMPL. DATE 03/06/2009 TOTAL DEPTH 5666 PERF. 5352 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	255	-0-	-396	-0-	15	1	240	3	N	-0-					-0-
01	527	N	263	-0-	-264	-0-	15	1	248	3	N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	46	1	670	3	N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	40	1	584	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	34	1	515	3	N	-0-					-0-
05	744	N	688	-0-	-56	-0-	41	1	647	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 1I RRCID -> 247435 COMPL. DATE 03/23/2009 TOTAL DEPTH 5332 PERF. 5009 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	199	-0-	-49	-0-	9	1	190	3	N	-0-					-0-
01	279	N	210	-0-	-69	-0-	10	1	200	3	N	-0-					-0-
02	290	N	100	-0-	-190	-0-	5	1	95	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	8	1	166	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	10	1	226	3	N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-

BAGGETT OZ F WELL #: 2125H RRCID -> 247436 COMPL. DATE 04/09/2009 TOTAL DEPTH 4997 PERF. 4564 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	388	-0-	-46	-0-	18	1	370	3	N	-0-					-0-
01	434	N	339	-0-	-95	-0-	17	1	322	3	N	-0-					-0-
02	377	N	344	-0-	-33	-0-	18	1	326	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	24	1	387	3	N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	26	1	348	3	N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	24	1	363	3	N	-0-					-0-

BAGGETT OZ C WELL #: 1125B RRCID -> 247437 COMPL. DATE 03/23/2009 TOTAL DEPTH 5008 PERF. 4565 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	190	-0-	-244	-0-	9	1	181	3	N	-0-					-0-
01	186	N	152	-0-	-34	-0-	8	1	144	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	10	1	170	3	N	-0-					-0-
03	186	N	151	-0-	-35	-0-	9	1	142	3	N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	16	1	216	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	17	1	265	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165M RRCID -> 247438 COMPL. DATE 04/03/2009 TOTAL DEPTH 5280 PERF. 4903 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	17	1	350	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	16	1	340	3	N	-0-					-0-
02	348	N	337	-0-	-11	-0-	16	1	321	3	N	-0-					-0-
03	372	N	355	-0-	-17	-0-	16	1	339	3	N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	15	1	326	3	N	-0-					-0-
05	372	N	346	-0-	-26	-0-	16	1	330	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SEAHORN K GAS UNIT WELL #: 414H RRCID -> 250159 COMPL. DATE 02/20/2009 TOTAL DEPTH 5716 PERF. 5337 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	150	-0-	-470	-0-	9	1	141	3	N	-0-					-0-
01	403	N	253	-0-	-150	-0-	15	1	238	3	N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	30	1	436	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	30	1	435	3	N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	29	1	441	3	N	-0-					-0-
*05	521	N	521	-0-	-0-	-0-	31	1	490	3	N	-0-					-0-

HUDSPETH WELL #: 172D RRCID -> 250536 COMPL. DATE 12/12/2008 TOTAL DEPTH 4452 PERF. 4082 - 4233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	302	-0-	-39	-0-	14	1	288	3	N	-0-					-0-
01	341	N	277	-0-	-64	-0-	14	1	263	3	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	14	1	242	3	N	-0-					-0-
03	310	N	276	-0-	-34	-0-	16	1	260	3	N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	19	1	260	3	N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	19	1	287	3	N	-0-					-0-

HUDSPETH WELL #: 172A RRCID -> 250537 COMPL. DATE 12/12/2008 TOTAL DEPTH 4525 PERF. 4139 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	21	1	435	3	N	-0-					-0-
01	434	N	420	-0-	-14	-0-	21	1	399	3	N	-0-					-0-
02	406	N	358	-0-	-48	-0-	19	1	339	3	N	-0-					-0-
03	465	N	376	-0-	-89	-0-	22	1	354	3	N	-0-					-0-
04	420	N	366	-0-	-54	-0-	25	1	341	3	N	-0-					-0-
*05	403	N	403	-0-	-0-	-0-	25	1	378	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 6F RRCID -> 251435 COMPL. DATE 07/24/2009 TOTAL DEPTH 5434 PERF. 5013 - 5181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	9	1	183	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	8	1	175	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
03	186	N	173	-0-	-13	-0-	8	1	165	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	7	1	154	3	N	-0-					-0-
05	186	N	176	-0-	-10	-0-	8	1	168	3	N	-0-					-0-

SUDDERTH WELL #: 312NC RRCID -> 252232 COMPL. DATE 07/24/2009 TOTAL DEPTH 10080 PERF. 5660 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	45	-0-	-48	-0-	3	1	42	3	N	-0-					-0-
01	124	N	62	-0-	-62	-0-	4	1	58	3	N	-0-					-0-
02	87	N	59	-0-	-28	-0-	4	1	55	3	N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
04	60	N	59	-0-	-1	-0-	4	1	55	3	N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-

BAGGETT E WELL #: 84A RRCID -> 252460 COMPL. DATE 04/16/2009 TOTAL DEPTH 11751 PERF. 4295 - 4517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	13	1	265	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
02	261	N	13	-0-	-248	-0-	1	1	12	3	N	-0-					-0-
03	279	N	248	-0-	-31	-0-	15	1	233	3	N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	13	1	199	3	N	-0-					-0-

SUDDERTH WELL #: 312H RRCID -> 254459 COMPL. DATE 12/15/2009 TOTAL DEPTH 5681 PERF. 5332 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	31	1	505	3	N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	30	1	486	3	N	-0-					-0-
02	464	N	430	-0-	-34	-0-	27	1	403	3	N	-0-					-0-
03	527	N	305	-0-	-222	-0-	20	1	285	3	N	-0-					-0-
04	510	N	427	-0-	-83	-0-	27	1	400	3	N	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	31	1	496	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 8I RRCID -> 254533 COMPL. DATE 01/07/2010 TOTAL DEPTH 5425 PERF. 5070 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
01	279	N	276	-0-	-3	-0-	13	1	263	3	N	-0-			-0-
02	266	N	266	-0-	-0-	-0-	13	1	253	3	N	-0-			-0-
03	279	N	257	-0-	-22	-0-	12	1	245	3	N	-0-			-0-
04	270	N	212	-0-	-58	-0-	9	1	203	3	N	-0-			-0-
05	279	N	250	-0-	-29	-0-	11	1	239	3	N	-0-			-0-

SUDDERTH WELL #: 2125E RRCID -> 254534 COMPL. DATE 01/08/2010 TOTAL DEPTH 5628 PERF. 5277 - 5424

12	604	N	604	-0-	-0-	-0-	35	1	569	3	N	-0-			-0-
01	555	N	555	-0-	-0-	-0-	32	1	523	3	N	-0-			-0-
02	632	N	632	-0-	-0-	-0-	40	1	592	3	N	-0-			-0-
03	620	N	620	-0-	-0-	-0-	40	1	580	3	N	-0-			-0-
04	587	N	587	-0-	-0-	-0-	37	1	550	3	N	-0-			-0-
05	620	N	619	-0-	-1	-0-	37	1	582	3	N	-0-			-0-

SUDDERTH WELL #: 312F RRCID -> 254536 COMPL. DATE 12/22/2009 TOTAL DEPTH 5897 PERF. 5555 - 5719

12	186	N	98	-0-	-88	-0-	6	1	92	3	N	-0-			-0-
01	155	N	146	-0-	-9	-0-	8	1	138	3	N	-0-			-0-
02	182	N	182	-0-	-0-	-0-	12	1	170	3	N	-0-			-0-
03	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-			-0-
04	189	N	189	-0-	-0-	-0-	12	1	177	3	N	-0-			-0-
*05	206	N	206	-0-	-0-	-0-	12	1	194	3	N	-0-			-0-

SUDDERTH WELL #: 112C RRCID -> 254538 COMPL. DATE 12/18/2009 TOTAL DEPTH 5778 PERF. 5490 - 5608

12	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-			-0-
01	124	N	124	-0-	-0-	-0-	7	1	117	3	N	-0-			-0-
02	116	N	111	-0-	-5	-0-	7	1	104	3	N	-0-			-0-
03	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-			-0-
04	120	N	119	-0-	-1	-0-	7	1	112	3	N	-0-			-0-
05	124	N	118	-0-	-6	-0-	7	1	111	3	N	-0-			-0-

SEAHORN H WELL #: 285H RRCID -> 254540 COMPL. DATE 12/26/2009 TOTAL DEPTH 5683 PERF. 5376 - 5520

12	217	N	154	-0-	-63	-0-	9	1	145	3	N	-0-			-0-
01	155	N	152	-0-	-3	-0-	9	1	143	3	N	-0-			-0-
02	167	N	167	-0-	-0-	-0-	11	1	156	3	N	-0-			-0-
03	178	N	178	-0-	-0-	-0-	11	1	167	3	N	-0-			-0-
04	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-			-0-
*05	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-			-0-

ADAMS WELL #: 2126D RRCID -> 254836 COMPL. DATE 11/25/2009 TOTAL DEPTH 11729 PERF. 4582 - 4754

12	582	N	582	-0-	-0-	-0-	27	1	555	3	N	-0-			-0-
01	558	N	540	-0-	-18	-0-	27	1	513	3	N	-0-			-0-
02	551	N	489	-0-	-62	-0-	26	1	463	3	N	-0-			-0-
03	589	N	515	-0-	-74	-0-	31	1	484	3	N	-0-			-0-
04	510	N	490	-0-	-20	-0-	34	1	456	3	N	-0-			-0-
05	527	N	524	-0-	-3	-0-	32	1	492	3	N	-0-			-0-

SUDDERTH WELL #: 312D RRCID -> 254837 COMPL. DATE 01/13/2010 TOTAL DEPTH 5840 PERF. 5484 - 5644

12	465	N	235	-0-	-230	-0-	14	1	221	3	N	-0-			-0-
01	496	N	385	-0-	-111	-0-	22	1	363	3	N	-0-			-0-
02	408	N	408	-0-	-0-	-0-	26	1	382	3	N	-0-			-0-
03	414	N	414	-0-	-0-	-0-	27	1	387	3	N	-0-			-0-
04	473	N	473	-0-	-0-	-0-	29	1	444	3	N	-0-			-0-
*05	466	N	466	-0-	-0-	-0-	28	1	438	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

SEAHORN H WELL #: 385H RRCID -> 254838 COMPL. DATE 01/25/2010 TOTAL DEPTH 5348 PERF. 5008 - 5159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	5	1	85	3	N	-0-			-0-
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-			-0-
02	87	N	73	-0-	-14	-0-	5	1	68	3	N	-0-			-0-
03	93	N	75	-0-	-18	-0-	5	1	70	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	5	1	70	3	N	-0-			-0-
05	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-			-0-

SUDDERTH WELL #: 312G RRCID -> 254946 COMPL. DATE 02/05/2010 TOTAL DEPTH 5902 PERF. 5536 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-			-0-
01	252	N	252	-0-	-0-	-0-	14	1	238	3	N	-0-			-0-
02	329	N	329	-0-	-0-	-0-	21	1	308	3	N	-0-			-0-
03	499	N	499	-0-	-0-	-0-	32	1	467	3	N	-0-			-0-
04	353	N	353	-0-	-0-	-0-	22	1	331	3	N	-0-			-0-
*05	418	N	418	-0-	-0-	-0-	25	1	393	3	N	-0-			-0-

BAGGETT OZ G WELL #: 2116F RRCID -> 254947 COMPL. DATE 02/11/2010 TOTAL DEPTH 4906 PERF. 4394 - 4650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	713	N	620	-0-	-93	-0-	29	1	591	3	N	-0-			-0-
01	682	N	567	-0-	-115	-0-	28	1	539	3	N	-0-			-0-
02	609	N	570	-0-	-39	-0-	30	1	540	3	N	-0-			-0-
03	690	N	690	-0-	-0-	-0-	41	1	649	3	N	-0-			-0-
04	689	N	689	-0-	-0-	-0-	47	1	642	3	N	-0-			-0-
*05	698	N	698	-0-	-0-	-0-	43	1	655	3	N	-0-			-0-

SEAHORN K WELL #: 3125K RRCID -> 254948 COMPL. DATE 01/29/2010 TOTAL DEPTH 5555 PERF. 5267 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-			-0-
01	370	N	370	-0-	-0-	-0-	21	1	349	3	N	-0-			-0-
02	200	N	200	-0-	-0-	-0-	13	1	187	3	N	-0-			-0-
03	187	N	187	-0-	-0-	-0-	12	1	175	3	N	-0-			-0-
04	240	N	165	-0-	-75	-0-	10	1	155	3	N	-0-			-0-
05	217	N	130	-0-	-87	-0-	8	1	122	3	N	-0-			-0-

SEAHORN J WELL #: 315A RRCID -> 254949 COMPL. DATE 02/03/2010 TOTAL DEPTH 5397 PERF. 5050 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	313	-0-	-59	-0-	18	1	295	3	N	-0-			-0-
01	403	N	301	-0-	-102	-0-	17	1	284	3	N	-0-			-0-
02	435	N	401	-0-	-34	-0-	26	1	375	3	N	-0-			-0-
03	400	N	400	-0-	-0-	-0-	26	1	374	3	N	-0-			-0-
04	366	N	366	-0-	-0-	-0-	23	1	343	3	N	-0-			-0-
05	434	N	414	-0-	-20	-0-	25	1	389	3	N	-0-			-0-

SEAHORN H WELL #: 385L RRCID -> 255126 COMPL. DATE 01/26/2010 TOTAL DEPTH 5347 PERF. 4971 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-			-0-
01	93	N	91	-0-	-2	-0-	5	1	86	3	N	-0-			-0-
02	90	N	90	-0-	-0-	-0-	6	1	84	3	N	-0-			-0-
03	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-			-0-
04	90	N	67	-0-	-23	-0-	4	1	63	3	N	-0-			-0-
05	93	N	69	-0-	-24	-0-	4	1	65	3	N	-0-			-0-

ROWLAND WELL #: 489A RRCID -> 255270 COMPL. DATE 02/26/2010 TOTAL DEPTH 4676 PERF. 4261 - 4431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	34	1	710	3	N	-0-			-0-
01	806	N	777	-0-	-29	-0-	39	1	738	3	N	-0-			-0-
02	638	N	625	-0-	-13	-0-	33	1	592	3	N	-0-			-0-
03	792	N	792	-0-	-0-	-0-	47	1	745	3	N	-0-			-0-
04	750	N	645	-0-	-105	-0-	44	1	601	3	N	-0-			-0-
05	682	N	612	-0-	-70	-0-	38	1	574	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

HUDSPETH WELL #: 472A RRCID -> 255271 COMPL. DATE 02/23/2010 TOTAL DEPTH 4453 PERF. 4044 - 4137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	347	-0-	-25	-0-	16	1	331	3	N	-0-			-0-
01	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-			-0-
02	333	N	333	-0-	-0-	-0-	18	1	315	3	N	-0-			-0-
03	341	N	340	-0-	-1	-0-	20	1	320	3	N	-0-			-0-
04	360	N	337	-0-	-23	-0-	23	1	314	3	N	-0-			-0-
*05	343	N	343	-0-	-0-	-0-	21	1	322	3	N	-0-			-0-

HUDSPETH WELL #: 472B RRCID -> 255272 COMPL. DATE 03/09/2010 TOTAL DEPTH 4421 PERF. 4065 - 4185

12	283	N	283	-0-	-0-	-0-	13	1	270	3	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-			-0-
02	238	N	238	-0-	-0-	-0-	13	1	225	3	N	-0-			-0-
03	279	N	271	-0-	-8	-0-	16	1	255	3	N	-0-			-0-
04	270	N	257	-0-	-13	-0-	18	1	239	3	N	-0-			-0-
*05	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165P RRCID -> 255279 COMPL. DATE 03/11/2010 TOTAL DEPTH 5310 PERF. 4851 - 5091

12	142	N	142	-0-	-0-	-0-	7	1	135	3	N	-0-			-0-
01	136	N	136	-0-	-0-	-0-	6	1	130	3	N	-0-			-0-
02	122	N	122	-0-	-0-	-0-	6	1	116	3	N	-0-			-0-
03	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-			-0-
04	120	N	118	-0-	-2	-0-	5	1	113	3	N	-0-			-0-
*05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-			-0-

SEAHORN H WELL #: 285D RRCID -> 255330 COMPL. DATE 02/02/2010 TOTAL DEPTH 5615 PERF. 5260 - 5392

12	465	N	296	-0-	-169	-0-	17	1	279	3	N	-0-			-0-
01	372	N	363	-0-	-9	-0-	21	1	342	3	N	-0-			-0-
02	455	N	455	-0-	-0-	-0-	29	1	426	3	N	-0-			-0-
03	464	N	464	-0-	-0-	-0-	30	1	434	3	N	-0-			-0-
04	456	N	456	-0-	-0-	-0-	28	1	428	3	N	-0-			-0-
05	496	N	489	-0-	-7	-0-	29	1	460	3	N	-0-			-0-

BAGGETT OZ F WELL #: 2125F RRCID -> 255563 COMPL. DATE 03/29/2010 TOTAL DEPTH 5112 PERF. 4642 - 4935

12	465	N	405	-0-	-60	-0-	19	1	386	3	N	-0-			-0-
01	434	N	374	-0-	-60	-0-	19	1	355	3	N	-0-			-0-
02	406	N	381	-0-	-25	-0-	20	1	361	3	N	-0-			-0-
03	443	N	443	-0-	-0-	-0-	26	1	417	3	N	-0-			-0-
04	423	N	423	-0-	-0-	-0-	29	1	394	3	N	-0-			-0-
*05	416	N	416	-0-	-0-	-0-	26	1	390	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1165K RRCID -> 255565 COMPL. DATE 03/18/2010 TOTAL DEPTH 5334 PERF. 4852 - 5076

12	772	N	772	-0-	-0-	-0-	35	1	737	3	N	-0-			-0-
01	779	N	779	-0-	-0-	-0-	36	1	743	3	N	-0-			-0-
02	708	N	708	-0-	-0-	-0-	34	1	674	3	N	-0-			-0-
03	775	N	712	-0-	-63	-0-	33	1	679	3	N	-0-			-0-
04	750	N	632	-0-	-118	-0-	27	1	605	3	N	-0-			-0-
05	744	N	736	-0-	-8	-0-	33	1	703	3	N	-0-			-0-

BAGGETT B WELL #: 13F RRCID -> 255827 COMPL. DATE 04/19/2010 TOTAL DEPTH 5362 PERF. 4917 - 5165

12	768	N	768	-0-	-0-	-0-	35	1	733	3	N	-0-			-0-
01	772	N	772	-0-	-0-	-0-	36	1	736	3	N	-0-			-0-
02	648	N	648	-0-	-0-	-0-	31	1	617	3	N	-0-			-0-
03	744	N	674	-0-	-70	-0-	31	1	643	3	N	-0-			-0-
04	720	N	611	-0-	-109	-0-	26	1	585	3	N	-0-			-0-
05	682	N	633	-0-	-49	-0-	28	1	605	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 1124B RRCID -> 255882 COMPL. DATE 04/13/2010 TOTAL DEPTH 5024 PERF. 4549 - 4728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	587	-0-	-64	-0-	27	1	560	3	N	-0-			-0-
01	620	N	555	-0-	-65	-0-	28	1	527	3	N	-0-			-0-
02	580	N	567	-0-	-13	-0-	30	1	537	3	N	-0-			-0-
03	685	N	685	-0-	-0-	-0-	41	1	644	3	N	-0-			-0-
04	704	N	704	-0-	-0-	-0-	48	1	656	3	N	-0-			-0-
*05	669	N	669	-0-	-0-	-0-	41	1	628	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165Q RRCID -> 255883 COMPL. DATE 04/06/2010 TOTAL DEPTH 5309 PERF. 4819 - 5071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	23	1	485	3	N	-0-			-0-
01	465	N	425	-0-	-40	-0-	20	1	405	3	N	-0-			-0-
02	481	N	481	-0-	-0-	-0-	23	1	458	3	N	-0-			-0-
03	496	N	462	-0-	-34	-0-	21	1	441	3	N	-0-			-0-
04	434	N	434	-0-	-0-	-0-	19	1	415	3	N	-0-			-0-
05	527	N	447	-0-	-80	-0-	20	1	427	3	N	-0-			-0-

BAGGETT B WELL #: 13G RRCID -> 256003 COMPL. DATE 04/23/2010 TOTAL DEPTH 5339 PERF. 4875 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	494	N	494	-0-	-0-	-0-	23	1	471	3	N	-0-			-0-
01	523	N	523	-0-	-0-	-0-	24	1	499	3	N	-0-			-0-
02	471	N	471	-0-	-0-	-0-	23	1	448	3	N	-0-			-0-
03	493	N	493	-0-	-0-	-0-	23	1	470	3	N	-0-			-0-
04	440	N	440	-0-	-0-	-0-	19	1	421	3	N	-0-			-0-
*05	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-

BAGGETT B WELL #: 14F RRCID -> 256009 COMPL. DATE 05/05/2010 TOTAL DEPTH 5356 PERF. 4865 - 5100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-			-0-
01	355	N	355	-0-	-0-	-0-	16	1	339	3	N	-0-			-0-
02	339	N	339	-0-	-0-	-0-	16	1	323	3	N	-0-			-0-
03	372	N	343	-0-	-29	-0-	16	1	327	3	N	-0-			-0-
04	347	N	347	-0-	-0-	-0-	15	1	332	3	N	-0-			-0-
05	372	N	318	-0-	-54	-0-	14	1	304	3	N	-0-			-0-

BAGGETT OZ B WELL #: 1165L RRCID -> 256179 COMPL. DATE 05/10/2010 TOTAL DEPTH 5288 PERF. 4824 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	17	1	357	3	N	-0-			-0-
01	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-			-0-
02	348	N	348	-0-	-0-	-0-	17	1	331	3	N	-0-			-0-
03	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
04	360	N	336	-0-	-24	-0-	15	1	321	3	N	-0-			-0-
05	372	N	348	-0-	-24	-0-	16	1	332	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 53H RRCID -> 256185 COMPL. DATE 05/14/2010 TOTAL DEPTH 5379 PERF. 4906 - 5145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	527	N	465	-0-	-62	-0-	21	1	444	3	N	-0-			-0-
01	527	N	489	-0-	-38	-0-	23	1	466	3	N	-0-			-0-
02	559	N	559	-0-	-0-	-0-	27	1	532	3	N	-0-			-0-
03	537	N	537	-0-	-0-	-0-	25	1	512	3	N	-0-			-0-
04	488	N	488	-0-	-0-	-0-	21	1	467	3	N	-0-			-0-
05	558	N	534	-0-	-24	-0-	24	1	510	3	N	-0-			-0-

BAGGETT B WELL #: 3123A RRCID -> 256186 COMPL. DATE 04/20/2010 TOTAL DEPTH 5048 PERF. 4578 - 4811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	239	-0-	-40	-0-	11	1	228	3	N	-0-			-0-
01	316	N	316	-0-	-0-	-0-	15	1	301	3	N	-0-			-0-
02	317	N	317	-0-	-0-	-0-	15	1	302	3	N	-0-			-0-
03	332	N	332	-0-	-0-	-0-	15	1	317	3	N	-0-			-0-
04	327	N	327	-0-	-0-	-0-	14	1	313	3	N	-0-			-0-
*05	351	N	351	-0-	-0-	-0-	16	1	335	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 32D RRCID -> 256259 COMPL. DATE 05/18/2010 TOTAL DEPTH 5330 PERF. 4855 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	522	-0-	-67	-0-	24	1	498	3	N	-0-			-0-
01	558	N	552	-0-	-6	-0-	25	1	527	3	N	-0-			-0-
02	507	N	507	-0-	-0-	-0-	24	1	483	3	N	-0-			-0-
03	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-			-0-
04	540	N	501	-0-	-39	-0-	22	1	479	3	N	-0-			-0-
*05	545	N	545	-0-	-0-	-0-	24	1	521	3	N	-0-			-0-

BAGGETT, J. M. WELL #: 1116A RRCID -> 256769 COMPL. DATE 06/07/2010 TOTAL DEPTH 4902 PERF. 4301 - 4528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1116	N	1093	-0-	-23	-0-	51	1	1042	3	N	-0-			-0-
01	1086	N	1086	-0-	-0-	-0-	54	1	1032	3	N	-0-			-0-
02	1000	N	1000	-0-	-0-	-0-	53	1	947	3	N	-0-			-0-
03	1085	N	1052	-0-	-33	-0-	62	1	990	3	N	-0-			-0-
04	1050	N	998	-0-	-52	-0-	68	1	930	3	N	-0-			-0-
05	1054	N	1028	-0-	-26	-0-	63	1	965	3	N	-0-			-0-

PHILLIPS "A" WELL #: 25C RRCID -> 256770 COMPL. DATE 05/28/2010 TOTAL DEPTH 5527 PERF. 5074 - 5331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	17	1	355	3	N	-0-			-0-
01	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-			-0-
02	382	N	382	-0-	-0-	-0-	18	1	364	3	N	-0-			-0-
03	372	N	362	-0-	-10	-0-	17	1	345	3	N	-0-			-0-
04	360	N	351	-0-	-9	-0-	15	1	336	3	N	-0-			-0-
*05	405	N	405	-0-	-0-	-0-	18	1	387	3	N	-0-			-0-

MOORE, MAGGIE WELL #: 342G RRCID -> 256771 COMPL. DATE 05/28/2010 TOTAL DEPTH 5254 PERF. 4867 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	19	1	401	3	N	-0-			-0-
01	401	N	401	-0-	-0-	-0-	18	1	383	3	N	-0-			-0-
02	394	N	394	-0-	-0-	-0-	19	1	375	3	N	-0-			-0-
03	434	N	388	-0-	-46	-0-	18	1	370	3	N	-0-			-0-
04	390	N	376	-0-	-14	-0-	16	1	360	3	N	-0-			-0-
05	434	N	411	-0-	-23	-0-	18	1	393	3	N	-0-			-0-

BAGGETT, JAMES WELL #: 1156D RRCID -> 256775 COMPL. DATE 06/03/2010 TOTAL DEPTH 5161 PERF. 4714 - 4946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	354	-0-	-49	-0-	16	1	338	3	N	-0-			-0-
01	372	N	319	-0-	-53	-0-	16	1	303	3	N	-0-			-0-
02	348	N	324	-0-	-24	-0-	17	1	307	3	N	-0-			-0-
03	392	N	392	-0-	-0-	-0-	23	1	369	3	N	-0-			-0-
04	385	N	385	-0-	-0-	-0-	26	1	359	3	N	-0-			-0-
*05	395	N	395	-0-	-0-	-0-	24	1	371	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 22I RRCID -> 256790 COMPL. DATE 06/24/2010 TOTAL DEPTH 5376 PERF. 4926 - 5161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	868	N	724	-0-	-144	-0-	33	1	691	3	N	-0-			-0-
01	868	N	868	-0-	-0-	-0-	40	1	828	3	N	-0-			-0-
02	750	N	750	-0-	-0-	-0-	36	1	714	3	N	-0-			-0-
03	764	N	764	-0-	-0-	-0-	35	1	729	3	N	-0-			-0-
04	840	N	709	-0-	-131	-0-	31	1	678	3	N	-0-			-0-
05	806	N	781	-0-	-25	-0-	35	1	746	3	N	-0-			-0-

BAGGETT, J. M. JR WELL #: 33G RRCID -> 256791 COMPL. DATE 06/15/2010 TOTAL DEPTH 5493 PERF. 4983 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	278	-0-	-32	-0-	13	1	265	3	N	-0-			-0-
01	288	N	288	-0-	-0-	-0-	13	1	275	3	N	-0-			-0-
02	264	N	264	-0-	-0-	-0-	13	1	251	3	N	-0-			-0-
03	284	N	284	-0-	-0-	-0-	13	1	271	3	N	-0-			-0-
04	270	N	264	-0-	-6	-0-	11	1	253	3	N	-0-			-0-
05	279	N	278	-0-	-1	-0-	12	1	266	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT, J. M. JR WELL #: 81F RRCID -> 256811 COMPL. DATE 06/29/2010 TOTAL DEPTH 5211 PERF. 4744 - 5005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	21	1	429	3	N	-0-			-0-
01	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-			-0-
02	435	N	435	-0-	-0-	-0-	21	1	414	3	N	-0-			-0-
03	470	N	470	-0-	-0-	-0-	22	1	448	3	N	-0-			-0-
04	453	N	453	-0-	-0-	-0-	20	1	433	3	N	-0-			-0-
*05	511	N	511	-0-	-0-	-0-	23	1	488	3	N	-0-			-0-

BAGGETT B WELL #: 14G RRCID -> 257180 COMPL. DATE 07/19/2010 TOTAL DEPTH 5261 PERF. 4838 - 5041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	17	1	358	3	N	-0-			-0-
01	397	N	397	-0-	-0-	-0-	18	1	379	3	N	-0-			-0-
02	364	N	364	-0-	-0-	-0-	17	1	347	3	N	-0-			-0-
03	387	N	387	-0-	-0-	-0-	18	1	369	3	N	-0-			-0-
04	360	N	309	-0-	-51	-0-	13	1	296	3	N	-0-			-0-
05	372	N	344	-0-	-28	-0-	15	1	329	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 43F RRCID -> 257181 COMPL. DATE 06/28/2010 TOTAL DEPTH 5397 PERF. 5004 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	277	-0-	-33	-0-	13	1	264	3	N	-0-			-0-
01	295	N	295	-0-	-0-	-0-	14	1	281	3	N	-0-			-0-
02	272	N	272	-0-	-0-	-0-	13	1	259	3	N	-0-			-0-
03	281	N	281	-0-	-0-	-0-	13	1	268	3	N	-0-			-0-
04	300	N	258	-0-	-42	-0-	11	1	247	3	N	-0-			-0-
*05	290	N	290	-0-	-0-	-0-	13	1	277	3	N	-0-			-0-

BAGGETT B WELL #: 1164E RRCID -> 257182 COMPL. DATE 07/03/2010 TOTAL DEPTH 5302 PERF. 4826 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	620	N	505	-0-	-115	-0-	23	1	482	3	N	-0-			-0-
01	527	N	504	-0-	-23	-0-	23	1	481	3	N	-0-			-0-
02	536	N	536	-0-	-0-	-0-	26	1	510	3	N	-0-			-0-
03	502	N	502	-0-	-0-	-0-	23	1	479	3	N	-0-			-0-
04	480	N	471	-0-	-9	-0-	20	1	451	3	N	-0-			-0-
05	558	N	477	-0-	-81	-0-	21	1	456	3	N	-0-			-0-

BAGGETT OZ F WELL #: 1125G RRCID -> 257471 COMPL. DATE 08/10/2010 TOTAL DEPTH 5052 PERF. 4593 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	589	N	515	-0-	-74	-0-	24	1	491	3	N	-0-			-0-
01	558	N	469	-0-	-89	-0-	23	1	446	3	N	-0-			-0-
02	522	N	472	-0-	-50	-0-	25	1	447	3	N	-0-			-0-
03	550	N	550	-0-	-0-	-0-	33	1	517	3	N	-0-			-0-
04	550	N	550	-0-	-0-	-0-	38	1	512	3	N	-0-			-0-
*05	557	N	557	-0-	-0-	-0-	34	1	523	3	N	-0-			-0-

BAGGETT, J. M. JR. WELL #: 32N RRCID -> 257472 COMPL. DATE 07/27/2010 TOTAL DEPTH 5481 PERF. 4968 - 5223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	279	N	259	-0-	-20	-0-	12	1	247	3	N	-0-			-0-
01	249	N	249	-0-	-0-	-0-	11	1	238	3	N	-0-			-0-
02	258	N	258	-0-	-0-	-0-	12	1	246	3	N	-0-			-0-
03	263	N	263	-0-	-0-	-0-	12	1	251	3	N	-0-			-0-
04	247	N	247	-0-	-0-	-0-	11	1	236	3	N	-0-			-0-
05	279	N	264	-0-	-15	-0-	12	1	252	3	N	-0-			-0-

BAGGETT OZ G WELL #: 1116C RRCID -> 257473 COMPL. DATE 08/10/2010 TOTAL DEPTH 4865 PERF. 4426 - 4615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	35	1	722	3	N	-0-			-0-
01	753	N	753	-0-	-0-	-0-	38	1	715	3	N	-0-			-0-
02	699	N	699	-0-	-0-	-0-	37	1	662	3	N	-0-			-0-
03	744	N	744	-0-	-0-	-0-	44	1	700	3	N	-0-			-0-
04	720	N	684	-0-	-36	-0-	47	1	637	3	N	-0-			-0-
05	744	N	673	-0-	-71	-0-	41	1	632	3	N	-0-			-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ B WELL #: 1165B RRCID -> 257474 COMPL. DATE 08/04/2010 TOTAL DEPTH 5318 PERF. 4832 - 5089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	400	-0-	-34	-0-	18	1	382	3	N	-0-					-0-
01	403	N	395	-0-	-8	-0-	18	1	377	3	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	19	1	384	3	N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	19	1	393	3	N	-0-					-0-
04	390	N	366	-0-	-24	-0-	16	1	350	3	N	-0-					-0-
05	434	N	403	-0-	-31	-0-	18	1	385	3	N	-0-					-0-

BAGGETT OZ A WELL #: 2165G RRCID -> 257475 COMPL. DATE 08/17/2010 TOTAL DEPTH 5330 PERF. 4849 - 5107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	698	-0-	-15	-0-	32	1	666	3	N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	33	1	678	3	N	-0-					-0-
02	667	N	664	-0-	-3	-0-	32	1	632	3	N	-0-					-0-
03	713	N	683	-0-	-30	-0-	31	1	652	3	N	-0-					-0-
04	690	N	638	-0-	-52	-0-	28	1	610	3	N	-0-					-0-
05	713	N	660	-0-	-53	-0-	30	1	630	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 32H RRCID -> 257493 COMPL. DATE 08/03/2010 TOTAL DEPTH 5424 PERF. 4931 - 5201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	21	1	429	3	N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	16	1	333	3	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	16	1	315	3	N	-0-					-0-
03	403	N	330	-0-	-73	-0-	15	1	315	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	21	1	458	3	N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	21	1	454	3	N	-0-					-0-

BAGGETT OZ E WELL #: 1164B RRCID -> 257494 COMPL. DATE 07/27/2010 TOTAL DEPTH 5307 PERF. 4857 - 5109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	13	1	261	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					-0-
02	288	N	288	-0-	-0-	-0-	14	1	274	3	N	-0-					-0-
03	342	N	342	-0-	-0-	-0-	16	1	326	3	N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	13	1	290	3	N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	15	1	311	3	N	-0-					-0-

BAGGETT OZ C WELL #: 2125C RRCID -> 258085 COMPL. DATE 08/26/2010 TOTAL DEPTH 4888 PERF. 4448 - 4690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	582	-0-	-69	-0-	27	1	555	3	N	-0-					-0-
01	651	N	517	-0-	-134	-0-	26	1	491	3	N	-0-					-0-
02	580	N	451	-0-	-129	-0-	24	1	427	3	N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	37	1	585	3	N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	41	1	562	3	N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	37	1	561	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1116C RRCID -> 258087 COMPL. DATE 08/28/2010 TOTAL DEPTH 4762 PERF. 4284 - 4505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	392	-0-	-42	-0-	18	1	374	3	N	-0-					-0-
01	434	N	392	-0-	-42	-0-	20	1	372	3	N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	19	1	343	3	N	-0-					-0-
03	403	N	378	-0-	-25	-0-	22	1	356	3	N	-0-					-0-
04	390	N	360	-0-	-30	-0-	25	1	335	3	N	-0-					-0-
05	372	N	359	-0-	-13	-0-	22	1	337	3	N	-0-					-0-

BAGGETT, J. M. WELL #: 1163C RRCID -> 258089 COMPL. DATE 08/30/2010 TOTAL DEPTH 5300 PERF. 4817 - 5055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	286	-0-	-24	-0-	13	1	273	3	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	13	1	279	3	N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	14	1	283	3	N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	13	1	280	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	13	1	279	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT B WELL #: 113H RRCID -> 258090 COMPL. DATE 08/30/2010 TOTAL DEPTH 5278 PERF. 4822 - 5097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	395	-0-	-39	-0-	18	1	377	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	22	1	458	3	N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	21	1	423	3	N	-0-					-0-
03	438	N	438	-0-	-0-	-0-	20	1	418	3	N	-0-					-0-
04	450	N	406	-0-	-44	-0-	18	1	388	3	N	-0-					-0-
05	465	N	404	-0-	-61	-0-	18	1	386	3	N	-0-					-0-

BAGGETT B WELL #: 14E RRCID -> 258611 COMPL. DATE 09/02/2010 TOTAL DEPTH 5308 PERF. 4856 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	12	1	240	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	14	1	282	3	N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	15	1	290	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	14	1	295	3	N	-0-					-0-
04	300	N	275	-0-	-25	-0-	12	1	263	3	N	-0-					-0-
05	310	N	287	-0-	-23	-0-	13	1	274	3	N	-0-					-0-

BAGGETT, JAMES WELL #: 1156K RRCID -> 258612 COMPL. DATE 09/29/2010 TOTAL DEPTH 5207 PERF. 4777 - 4999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	522	-0-	-5	-0-	24	1	498	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	25	1	508	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	25	1	496	3	N	-0-					-0-
03	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	23	1	508	3	N	-0-					-0-
05	558	N	519	-0-	-39	-0-	23	1	496	3	N	-0-					-0-

BAGGETT OZ B WELL #: 3165F RRCID -> 258613 COMPL. DATE 09/15/2010 TOTAL DEPTH 5305 PERF. 4842 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	617	-0-	-3	-0-	28	1	589	3	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	29	1	595	3	N	-0-					-0-
02	580	N	580	-0-	-0-	-0-	28	1	552	3	N	-0-					-0-
03	620	N	597	-0-	-23	-0-	27	1	570	3	N	-0-					-0-
04	600	N	550	-0-	-50	-0-	24	1	526	3	N	-0-					-0-
05	620	N	585	-0-	-35	-0-	26	1	559	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116B RRCID -> 258614 COMPL. DATE 10/05/2010 TOTAL DEPTH 4887 PERF. 4460 - 4680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-					-0-
01	403	N	351	-0-	-52	-0-	18	1	333	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	17	1	303	3	N	-0-					-0-
03	358	N	358	-0-	-0-	-0-	21	1	337	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	24	1	322	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	21	1	320	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116G RRCID -> 258615 COMPL. DATE 09/21/2010 TOTAL DEPTH 4825 PERF. 4402 - 4533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	438	-0-	-27	-0-	20	1	418	3	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	22	1	389	3	N	-0-					-0-
03	434	N	425	-0-	-9	-0-	25	1	400	3	N	-0-					-0-
04	420	N	405	-0-	-15	-0-	28	1	377	3	N	-0-					-0-
05	434	N	405	-0-	-29	-0-	25	1	380	3	N	-0-					-0-

ROWLAND WELL #: 489D RRCID -> 258616 COMPL. DATE 09/10/2010 TOTAL DEPTH 4617 PERF. 4209 - 4344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	23	1	480	3	N	-0-					-0-
01	465	N	432	-0-	-33	-0-	22	1	410	3	N	-0-					-0-
02	435	N	412	-0-	-23	-0-	22	1	390	3	N	-0-					-0-
03	465	N	438	-0-	-27	-0-	26	1	412	3	N	-0-					-0-
04	420	N	414	-0-	-6	-0-	28	1	386	3	N	-0-					-0-
05	434	N	427	-0-	-7	-0-	26	1	401	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

ROWLAND A WELL #: 880D RRCID -> 258617 COMPL. DATE 09/15/2010 TOTAL DEPTH 4770 PERF. 4354 - 4518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	603	-0-	-17	-0-	28	1	575	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	31	1	584	3	N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	30	1	531	3	N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	36	1	569	3	N	-0-					-0-
04	600	N	571	-0-	-29	-0-	39	1	532	3	N	-0-					-0-
05	589	N	582	-0-	-7	-0-	36	1	546	3	N	-0-					-0-

ROWLAND A WELL #: 980G RRCID -> 258618 COMPL. DATE 09/10/2010 TOTAL DEPTH 4714 PERF. 4283 - 4466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	35	1	726	3	N	-0-					-0-
01	713	N	690	-0-	-23	-0-	34	1	656	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	34	1	607	3	N	-0-					-0-
03	775	N	662	-0-	-113	-0-	39	1	623	3	N	-0-					-0-
04	660	N	641	-0-	-19	-0-	44	1	597	3	N	-0-					-0-
05	682	N	656	-0-	-26	-0-	40	1	616	3	N	-0-					-0-

BAGGETT OZ F WELL #: 1125Q RRCID -> 258637 COMPL. DATE 10/21/2010 TOTAL DEPTH 5049 PERF. 4617 - 4798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	424	-0-	-72	-0-	20	1	404	3	N	-0-					-0-
01	465	N	392	-0-	-73	-0-	20	1	372	3	N	-0-					-0-
02	435	N	395	-0-	-40	-0-	21	1	374	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	28	1	441	3	N	-0-					-0-
04	463	N	463	-0-	-0-	-0-	32	1	431	3	N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	29	1	438	3	N	-0-					-0-

BAGGETT OZ B WELL #: 1165G RRCID -> 258638 COMPL. DATE 10/27/2010 TOTAL DEPTH 5311 PERF. 4831 - 5064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	463	-0-	-2	-0-	21	1	442	3	N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	22	1	449	3	N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	21	1	418	3	N	-0-					-0-
03	465	N	461	-0-	-4	-0-	21	1	440	3	N	-0-					-0-
04	450	N	412	-0-	-38	-0-	18	1	394	3	N	-0-					-0-
05	465	N	440	-0-	-25	-0-	20	1	420	3	N	-0-					-0-

SEAHORN K WELL #: 3125F RRCID -> 258639 COMPL. DATE 11/02/2010 TOTAL DEPTH 5611 PERF. 5257 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	418	-0-	-233	-0-	24	1	394	3	N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	40	1	664	3	N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	38	1	562	3	N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	33	1	482	3	N	-0-					-0-
04	690	N	515	-0-	-175	-0-	32	1	483	3	N	-0-					-0-
*05	673	N	673	-0-	-0-	-0-	40	1	633	3	N	-0-					-0-

SUDDERTH WELL #: 114K RRCID -> 259141 COMPL. DATE 11/24/2010 TOTAL DEPTH 5697 PERF. 5336 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	23	1	366	3	N	-0-					-0-
01	403	N	338	-0-	-65	-0-	19	1	319	3	N	-0-					-0-
02	406	N	364	-0-	-42	-0-	23	1	341	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	24	1	349	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	19	1	287	3	N	-0-					-0-
05	403	N	320	-0-	-83	-0-	19	1	301	3	N	-0-					-0-

SEAHORN K WELL #: 3125G RRCID -> 259143 COMPL. DATE 11/18/2010 TOTAL DEPTH 5745 PERF. 5342 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	432	-0-	-436	-0-	25	1	407	3	N	-0-					-0-
01	744	N	495	-0-	-249	-0-	28	1	467	3	N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	46	1	677	3	N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	43	1	629	3	N	-0-					-0-
04	605	N	605	-0-	-0-	-0-	38	1	567	3	N	-0-					-0-
*05	893	N	893	-0-	-0-	-0-	53	1	840	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855

BAGGETT OZ C WELL #: 1125F RRCID -> 259145 COMPL. DATE 10/19/2010 TOTAL DEPTH 5054 PERF. 4562 - 4806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	235	-0-	-44	-0-	11	1	224	3	N	-0-					-0-
01	248	N	217	-0-	-31	-0-	11	1	206	3	N	-0-					-0-
02	232	N	211	-0-	-21	-0-	11	1	200	3	N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	15	1	242	3	N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	17	1	233	3	N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	15	1	232	3	N	-0-					-0-

BAGGETT OZ G WELL #: 1116D RRCID -> 259146 COMPL. DATE 10/12/2010 TOTAL DEPTH 4875 PERF. 4416 - 4649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	692	-0-	-21	-0-	32	1	660	3	N	-0-					-0-
01	713	N	694	-0-	-19	-0-	35	1	659	3	N	-0-					-0-
02	848	N	848	-0-	-0-	-0-	45	1	803	3	N	-0-					-0-
03	736	N	736	-0-	-0-	-0-	44	1	692	3	N	-0-					-0-
04	802	N	802	-0-	-0-	-0-	55	1	747	3	N	-0-					-0-
05	899	N	720	-0-	-179	-0-	44	1	676	3	N	-0-					-0-

BAGGETT, J. M. JR. WELL #: 12G RRCID -> 259148 COMPL. DATE 10/19/2010 TOTAL DEPTH 5304 PERF. 4820 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	25	1	518	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	23	1	472	3	N	-0-					-0-
02	452	N	452	-0-	-0-	-0-	22	1	430	3	N	-0-					-0-
03	527	N	350	-0-	-177	-0-	16	1	334	3	N	-0-					-0-
04	480	N	402	-0-	-78	-0-	17	1	385	3	N	-0-					-0-
05	496	N	461	-0-	-35	-0-	21	1	440	3	N	-0-					-0-

SUDDERTH WELL #: 214J RRCID -> 259150 COMPL. DATE 11/29/2010 TOTAL DEPTH 5830 PERF. 5450 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	15	1	243	3	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	14	1	232	3	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	20	1	296	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	22	1	323	3	N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	18	1	277	3	N	-0-					-0-
05	341	N	295	-0-	-46	-0-	18	1	277	3	N	-0-					-0-

SEAHORN J WELL #: 7A RRCID -> 259157 COMPL. DATE 12/06/2010 TOTAL DEPTH 5824 PERF. 5165 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	395	-0-	-8	-0-	23	1	372	3	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	25	1	414	3	N	-0-					-0-
02	348	N	346	-0-	-2	-0-	22	1	324	3	N	-0-					-0-
03	403	N	369	-0-	-34	-0-	24	1	345	3	N	-0-					-0-
04	420	N	348	-0-	-72	-0-	22	1	326	3	N	-0-					-0-
05	372	N	249	-0-	-123	-0-	15	1	234	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 5G RRCID -> 261023 COMPL. DATE 11/29/2010 TOTAL DEPTH 5393 PERF. 5018 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	115	-0-	-71	-0-	5	1	110	3	N	-0-					-0-
01	124	N	81	-0-	-43	-0-	4	1	77	3	N	-0-					-0-
02	145	N	78	-0-	-67	-0-	4	1	74	3	N	-0-					-0-
03	124	N	80	-0-	-44	-0-	4	1	76	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	3	1	65	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 385G RRCID -> 262725 COMPL. DATE 05/23/2011 TOTAL DEPTH 5407 PERF. 4941 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	130	-0-	-87	-0-	6	1	124	3	N	-0-					-0-
01	217	N	148	-0-	-69	-0-	7	1	141	3	N	-0-					-0-
02	174	N	140	-0-	-34	-0-	7	1	133	3	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	8	1	166	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
05	155	N	149	-0-	-6	-0-	7	1	142	3	N	-0-					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
MOORE, MAGGIE WELL #: 5K RRCID -> 263609 COMPL. DATE 10/27/2011 TOTAL DEPTH 5383 PERF. 4968 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	13	1	277	3	N	-0-					-0-
01	341	N	213	-0-	-128	-0-	10	1	203	3	N	-0-					-0-
02	319	N	204	-0-	-115	-0-	10	1	194	3	N	-0-					-0-
03	279	N	181	-0-	-98	-0-	8	1	173	3	N	-0-					-0-
04	210	N	155	-0-	-55	-0-	7	1	148	3	N	-0-					-0-
05	217	N	150	-0-	-67	-0-	7	1	143	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 8K RRCID -> 264166 COMPL. DATE 03/26/2012 TOTAL DEPTH 5537 PERF. 4987 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	217	-0-	-62	-0-	10	1	207	3	N	-0-					-0-
01	279	N	199	-0-	-80	-0-	9	1	190	3	N	-0-					-0-
02	261	N	225	-0-	-36	-0-	11	1	214	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	10	1	207	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	9	1	192	3	N	-0-					-0-
05	248	N	216	-0-	-32	-0-	10	1	206	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 7C RRCID -> 265673 COMPL. DATE 09/21/2012 TOTAL DEPTH 5523 PERF. 5033 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	18	1	371	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	18	1	365	3	N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	18	1	355	3	N	-0-					-0-
03	403	N	369	-0-	-34	-0-	17	1	352	3	N	-0-					-0-
04	360	N	340	-0-	-20	-0-	15	1	325	3	N	-0-					-0-
05	403	N	383	-0-	-20	-0-	17	1	366	3	N	-0-					-0-

MOORE, MAGGIE WELL #: 340C RRCID -> 268469 COMPL. DATE 03/21/2013 TOTAL DEPTH 5638 PERF. 5075 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	29	1	603	3	N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	26	1	535	3	N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	26	1	524	3	N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	27	1	558	3	N	-0-					-0-
04	540	N	479	-0-	-61	-0-	21	1	458	3	N	-0-					-0-
05	558	N	542	-0-	-16	-0-	24	1	518	3	N	-0-					-0-

HUBBARD OPERATING 408287
ADAMS, EMMA PHILLIPS WELL #: 1166 RRCID -> 044581 COMPL. DATE 07/17/1968 TOTAL DEPTH 5165 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 048608 COMPL. DATE 03/28/1970 TOTAL DEPTH 5017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS, CLAY WELL #: 1115 RRCID -> 064177 COMPL. DATE 10/08/1975 TOTAL DEPTH 4877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1166 RRCID -> 064178 COMPL. DATE 10/12/1975 TOTAL DEPTH 5184 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	113	-0-	-11	-0-	113	2			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
03	124	N	74	-0-	-50	-0-	74	2			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 2115 RRCID -> 064179 COMPL. DATE 10/12/1975 TOTAL DEPTH 4854 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DELQ	PR	90	-0-	90	90	90	2			N	-0-					-0-
03	180	N	90	-0-	-90	-0-	90	2			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY WELL #: 1153 RRCID -> 064222 COMPL. DATE 11/04/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS WELL #: 19 RRCID -> 102300 COMPL. DATE 09/09/1982 TOTAL DEPTH 4925 PERF. 4549 - 4613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
04	60	N	6	-0-	-54	-0-	6	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS WELL #: 4153 RRCID -> 107157 COMPL. DATE 07/31/1983 TOTAL DEPTH 5050 PERF. 4665 - 4830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
04	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS WELL #: 3153 RRCID -> 107676 COMPL. DATE 07/30/1983 TOTAL DEPTH 5000 PERF. 4664 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	2			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS WELL #: 3127 RRCID -> 109031 COMPL. DATE 12/23/1983 TOTAL DEPTH 5019 PERF. 4650 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	2			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 1 RRCID -> 109032 COMPL. DATE 01/30/1984 TOTAL DEPTH 4950 PERF. 4573 - 4834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	160	-0-	-26	-0-	160	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	203	N	120	-0-	-83	-0-	120	2			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 109803 COMPL. DATE 03/01/1984 TOTAL DEPTH 5075 PERF. 4796 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	35	-0-	-58	-0-	35	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS "155" WELL #: 1 RRCID -> 111304 COMPL. DATE 04/27/1984 TOTAL DEPTH 5133 PERF. 4783 - 4989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "166" WELL #: 2 RRCID -> 111409 COMPL. DATE 04/28/1984 TOTAL DEPTH 5150 PERF. 4954 - 5074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS WELL #: 2127A RRCID -> 112036 COMPL. DATE 08/13/1984 TOTAL DEPTH 5152 PERF. 4977 - 5105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "126" WELL #: 1 RRCID -> 113848 COMPL. DATE 09/16/1984 TOTAL DEPTH 5150 PERF. 4556 - 4780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	203	N	135	-0-	-68	-0-	135	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS-TC-3 ENERGY COMPANY WELL #: 4115 RRCID -> 147635 COMPL. DATE 09/05/1992 TOTAL DEPTH 4892 PERF. 4457 - 4623

12	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	2			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS RANCH WELL #: 1 RRCID -> 209597 COMPL. DATE 03/15/2005 TOTAL DEPTH 4820 PERF. 4725 - 4805

12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	2			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

WILBORN RANCH 124 WELL #: 3 RRCID -> 247084 COMPL. DATE 10/01/2008 TOTAL DEPTH 4898 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: 6 RRCID -> 248440 COMPL. DATE 01/24/2009 TOTAL DEPTH 4865 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILBORN RANCH WELL #: 1 RRCID -> 250150 COMPL. DATE 10/27/2008 TOTAL DEPTH 4788 PERF. 4467 - 4708

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "115" WELL #: R 3 RRCID -> 255125 COMPL. DATE 06/05/2009 TOTAL DEPTH 4840 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HUBBARD OPERATING //CONT.// 408287
ADAMS "115" WELL #: R 1 RRCID -> 257334 COMPL. DATE 03/05/2010 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. GAS, INC. 427477
ADAMS WELL #: 1154 RRCID -> 077994 COMPL. DATE 05/15/1978 TOTAL DEPTH 5000 PERF. 4751 - 4921

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "A" WELL #: 1115 RRCID -> 077995 COMPL. DATE 05/15/1978 TOTAL DEPTH 4821 PERF. 4426 - 4654

12	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	2			N	-0-					-0-
03	186	N	143	-0-	-43	-0-	143	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS "B" WELL #: 2115 RRCID -> 077996 COMPL. DATE 05/15/1978 TOTAL DEPTH 4780 PERF. 4442 - 4676

12	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
*03	170	N	170	-0-	-0-	-0-	170	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1127 RRCID -> 077997 COMPL. DATE 05/15/1978 TOTAL DEPTH 4904 PERF. 4567 - 4733

12	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS WELL #: 1114 RRCID -> 077998 COMPL. DATE 05/15/1978 TOTAL DEPTH 4806 PERF. 4462 - 4729

12	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION 630560
BAGGETT OZ G WELL #: 1116 RRCID -> 048331 COMPL. DATE 01/17/1968 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	885					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	885					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	885					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	885					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	885					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1125 RRCID -> 048333 COMPL. DATE 12/13/1967 TOTAL DEPTH 5100 PERF. N/A

12	139	X	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	181	X	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, JAMES WELL #: 1157 RRCID -> 048335 COMPL. DATE 12/31/1967 TOTAL DEPTH 5250 PERF. N/A

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	194	X	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1126 RRCID -> 048338 COMPL. DATE 11/13/1967 TOTAL DEPTH 5500 PERF. N/A

12	258	X	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	282	X	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 1155 RRCID -> 048339 COMPL. DATE 11/22/1967 TOTAL DEPTH 5069 PERF. N/A

12	14B2	EXT	62	-0-	62	139	62	3			N	-0-					-0-
*01	139		-0-	-0-	-139	-0-					N	-0-					-0-
*02	139		-0-	-0-	-139	-0-					N	-0-					-0-
*03	139		-0-	-0-	-139	-0-					N	-0-					-0-
*04	139		NO RPT	-0-	-139	-0-					N	NO RPT					-0-
*05	139		NO RPT	-0-	-139	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2126 RRCID -> 048340 COMPL. DATE 11/28/1967 TOTAL DEPTH 5017 PERF. N/A

12	430	X	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	426	X	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	420	N	NO RPT	-0-	-420	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS, CLAY EST. WELL #: 2155 RRCID -> 048341 COMPL. DATE 12/05/1970 TOTAL DEPTH 5100 PERF. N/A

12	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	61	X	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS, EMMA LOU WELL #: 1114 RRCID -> 048424 COMPL. DATE 03/27/1970 TOTAL DEPTH 11737 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	53					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	53					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 C RRCID -> 068773 COMPL. DATE 09/10/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	X	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	454	X	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
04	300	N	NO RPT	-0-	-300	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, J.M. JR. ETAL WELL #: 1 A RRCID -> 068774 COMPL. DATE 09/18/1976 TOTAL DEPTH 5050 PERF. 4730 - 4860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	1040					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	1040					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1040					N	NO RPT					-0-

BAGGETT, J. M. JR. ET AL WELL #: 2 A RRCID -> 072532 COMPL. DATE 06/29/1977 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	53					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	53					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	53					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	53					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 1 D RRCID -> 072700 COMPL. DATE 03/31/1977 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		36	-0-	36	114	36	3			N	-0-					-0-
01	14B	DENY	12	-0-	12	126	12	3			N	-0-					-0-
02	14B	DENY	8	-0-	8	134	8	3			N	-0-					-0-
03	14B	DENY	22	-0-	22	156	22	3			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	156					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	156					N	NO RPT					-0-

BAGGETT, J. M. JR. ETAL WELL #: 2 D RRCID -> 072701 COMPL. DATE 06/24/1977 TOTAL DEPTH 5315 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	43					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	43					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	43					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	43					N	NO RPT					-0-

ADAMS, EMMA LOU WELL #: 5114 RRCID -> 105879 COMPL. DATE 05/05/1983 TOTAL DEPTH 4778 PERF. 4630 - 4730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	333	X	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
ADAMS WELL #: 1166 RRCID -> 109030 COMPL. DATE 11/08/1983 TOTAL DEPTH 5150 PERF. 4931 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON-BAGGETT "164" WELL #: 1 RRCID -> 131927 COMPL. DATE 06/04/1987 TOTAL DEPTH 5471 PERF. 5225 - 5440

12	14B2	EXT	-0-	-0-	-0-	816					N	-0-					-0-
01	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
02	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	816					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	816					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	816					N	NO RPT					-0-

PATNO OIL & GAS COMPANY 643327
SAVELL "118" WELL #: 1 RRCID -> 092045 COMPL. DATE 01/16/1981 TOTAL DEPTH 5236 PERF. 4363 - 4573

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REMUDA OPERATING COMPANY 701606
ADAMS 155 WELL #: 3 RRCID -> 240809 COMPL. DATE 03/04/2008 TOTAL DEPTH 5080 PERF. 4768 - 4989

12	341	N	185	-0-	-156	-0-	185	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	186	N	33	-0-	-153	-0-	33	3			N	-0-					-0-
04	180	N	28	-0-	-152	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 6 RRCID -> 241319 COMPL. DATE 03/01/2008 TOTAL DEPTH 5275 PERF. 4981 - 5189

12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 5 RRCID -> 241474 COMPL. DATE 03/24/2008 TOTAL DEPTH 5225 PERF. 4981 - 5189

12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					-0-

ADAMS-BAGGETT RANCH (CANYON SD.)//CONT.// 00636 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY //CONT.// 701606
ADAMS 166 WELL #: 4 RRCID -> 241685 COMPL. DATE 03/25/2008 TOTAL DEPTH 5225 PERF. 4943 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

ADAMS 126 WELL #: 2R RRCID -> 249465 COMPL. DATE 01/22/2009 TOTAL DEPTH 4840 PERF. 4532 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	83	-0-	-41	-0-	83	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	93	N	48	-0-	-45	-0-	48	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

ADAMS "126" WELL #: 4 RRCID -> 250820 COMPL. DATE 04/13/2009 TOTAL DEPTH 4994 PERF. 4420 - 4808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	354	-0-	-173	-0-	354	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					N	NO RPT					-0-

ADAMS 166 WELL #: 12 RRCID -> 251377 COMPL. DATE 08/14/2008 TOTAL DEPTH 5200 PERF. 4846 - 5039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

WOLFCAMP ENERGY, LLC 935660
BAGGETT, J. M. WELL #: 1117 RRCID -> 046312 COMPL. DATE 01/24/1969 TOTAL DEPTH 5097 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL) 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
ALLISON "A-17" WELL #: 1 RRCID -> 055620 COMPL. DATE 04/25/1973 TOTAL DEPTH 9394 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	N	1045	-0-	-0-	-0-	1045	2			N	-0-					242
01	899	N	412	-0-	-487	-0-	412	2			N	-0-					242
02	841	N	68	-0-	-773	-0-	68	2			N	-0-					242
03	899	N	82	-0-	-817	-0-	82	2			N	-0-					242
04	390	N	74	-0-	-316	-0-	74	2			N	-0-					242
*05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					242

ALLISON (DETRITAL) //CONT.// 01789 300 ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
ALLISON A-24 WELL #: 1 RRCID -> 058761 COMPL. DATE 05/09/1974 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					122
01	1736	N	795	-0-	-941	-0-	795	2			N	-0-					122
02	1624	N	131	-0-	-1493	-0-	131	2			N	-0-					122
03	1736	N	157	-0-	-1579	-0-	157	2			N	-0-					122
04	780	N	142	-0-	-638	-0-	142	2			N	-0-					122
*05	997	N	997	-0-	-0-	-0-	997	2			N	-0-					122

ALLISON -A-25 WELL #: 1 RRCID -> 058765 COMPL. DATE 05/29/1974 TOTAL DEPTH 9094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4403	X	4403	-0-	-0-	-0-	4403	2			N	-0-					92
01	3875	X	1738	-0-	-2137	-0-	1738	2			N	-0-					92
02	3625	X	287	-0-	-3338	-0-	287	2			N	-0-					92
03	3875	X	344	-0-	-3531	-0-	344	2			N	-0-					92
04	3750	X	310	-0-	-3440	-0-	310	2			N	-0-					92
05	3875	X	2179	-0-	-1696	-0-	2179	2			N	-0-					92

WHITE ROCK OIL & GAS, LLC 916958
GARNER, ANNIE WELL #: 1 RRCID -> 056654 COMPL. DATE 08/20/1973 TOTAL DEPTH 9822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1475	-0-	-137	-0-	1475	2			N	-0-					64
01	1519	N	570	-0-	-949	-0-	570	2			N	-0-					64
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					64
03	1488	N	-0-	-0-	-1488	-0-					N	-0-					64
04	540	N	-0-	-0-	-540	-0-					N	-0-					64
05	0	N	-0-	-0-	-0-	-0-					N	-0-					64

GARNER, ANNIE -C- WELL #: 1 RRCID -> 062731 COMPL. DATE 05/16/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
01	465	N	196	-0-	-269	-0-	196	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON (DETRITAL -B-) 01789 350 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER,P.C. "10" WELL #: 1 RRCID -> 122236 COMPL. DATE 07/03/1986 TOTAL DEPTH 9915 PERF. 9015 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604		1765	-0-	-839	-0-	1765	2			N	-0-					39
01	2604		803	-0-	-1801	-0-	803	2			N	-0-					39
02	2436		-0-	-0-	-2436	-0-					N	-0-					39
03	2294	#	-0-	-0-	-2294	-0-					N	-0-					39
04	1710	#	-0-	-0-	-1710	-0-					N	-0-					39
05	1767	#	-0-	-0-	-1767	-0-					N	-0-					39

ALLISON (DEVONIAN) 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
PAKENHAM "35" WELL #: 1H RRCID -> 188730 COMPL. DATE 08/10/2001 TOTAL DEPTH N/A PERF.10750 - 14573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		328	-0-	328	7903	156	2	172	9	N	156					427
01	14B2 EXT		328	-0-	328	8231	156	2	172	9	N	156					583
02	14B2 EXT		354	-0-	354	8585	182	2	172	9	N	156					739
03	9234	X	649	-0-	-8585	-0-	309	2	340	9	N	309					1048
04	508	N	508	-0-	-0-	-0-	242	2	266	9	N	242					1290
*05	191	N	191	-0-	-0-	-0-	91	2	100	9	N	91					1381

ALLISON (DEVONIAN) //CONT.// 01789 400 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
GARNER, P. C. "10" WELL #: 2 RRCID -> 097320 COMPL. DATE 12/15/1981 TOTAL DEPTH 9980 PERF. 9167 - 9833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1774	N	1774	-0-	-0-	-0-	1774	2			N	-0-					3
01	1085	N	377	-0-	-708	-0-	377	2			N	-0-					3
02	1015	N	-0-	-0-	-1015	-0-					N	-0-					3
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					3
04	360	N	-0-	-0-	-360	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

ALLISON, SOUTH (DETRITAL) 01800 300 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC 879035
ALLISON 4 WELL #: 1 RRCID -> 257848 COMPL. DATE 07/11/2010 TOTAL DEPTH 12465 PERF.10248 - 10262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	X	1541	-0-	-691	-0-	1541	2			N	-0-					37
01	1798	X	1431	-0-	-367	-0-	1431	2			N	-0-					37
02	1703	X	1703	-0-	-0-	-0-	1703	2			N	-0-					37
03	5372	X	5372	-0-	-0-	-0-	5372	2			N	-0-					37
04	5193	X	5193	-0-	-0-	-0-	5193	2			N	-0-					37
*05	2878	X	2878	-0-	-0-	-0-	2878	2			N	-0-					37

ZACHRY OIL AND GAS PROPERTIES 950479
RASHAP, FRANK, JR. WELL #: 1 RRCID -> 062820 COMPL. DATE 02/27/1975 TOTAL DEPTH 11799 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	80	-0-	-261	-0-	80	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

ALMEZ (DEVONIAN-ELLEN) 01889 080 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
HACKBERRY WELL #: 4901 RRCID -> 207331 COMPL. DATE 07/19/2004 TOTAL DEPTH 16164 PERF.13483 - 16164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14632		-0-	-0-	-14632	-0-					N	-0-					-0-
01	14632		-0-	-0-	-14632	-0-					N	-0-					-0-
02	33834		23761	-0-	-10073	-0-	23761	2			N	-0-					-0-
03	14632		-0-	-0-	-14632	-0-					N	-0-					-0-
04	14160		-0-	-0-	-14160	-0-					N	-0-					-0-
05	14632		-0-	-0-	-14632	-0-					N	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1071 RRCID -> 134832 COMPL. DATE 05/31/1990 TOTAL DEPTH 12243 PERF.10896 - 11162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	38	36	1			10
01	T. A.		-0-	-0-	-0-	-0-					Y	27					37
02	T. A.		-0-	-0-	-0-	-0-					Y	19	39	1			17
03	T. A.		-0-	-0-	-0-	-0-					Y	19					36
04	T. A.		-0-	-0-	-0-	-0-					Y	1	34	1			3
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3

WINDHAM, R. S. "A" WELL #: 1073-L RRCID -> 163463 COMPL. DATE 06/03/1997 TOTAL DEPTH 11725 PERF.10810 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
01	T. A.		13	-0-	13	13	13	2			Y	-0-					-0-
02	T. A.		830	-0-	830	843	830	2			Y	-0-					-0-
03	T. A.		268	-0-	268	1111	268	2			Y	-0-					-0-
04	T. A.		43	-0-	43	1154	43	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	1154					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
A-BEAR WELL #: 1 RRCID -> 163694 COMPL. DATE 04/15/1998 TOTAL DEPTH 12534 PERF.10917 - 12294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINDHAM, R. S. "A" WELL #: 1074-L RRCID -> 170457 COMPL. DATE 07/11/1998 TOTAL DEPTH 11730 PERF.11370 - 11390

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HALFF ESTATE "20" WELL #: 7H RRCID -> 185073 COMPL. DATE 07/11/2001 TOTAL DEPTH 11224 PERF.11363 - 15030

12	1302	X	1023	-0-	-279	-0-	983	2	40	9	Y	36	36	1			17
01	961	N	953	-0-	-8	-0-	920	2	33	9	Y	30	34	1			13
02	957	N	626	-0-	-331	-0-	608	2	18	9	Y	16	22	1			7
03	1023	N	790	-0-	-233	-0-	765	2	25	9	Y	23	10	1			20
04	930	N	71	-0-	-859	-0-	69	2	2	9	Y	2	21	1			1
05	682	N	72	-0-	-610	-0-	70	2	2	9	Y	2					3

HALFF ESTATE "20" WELL #: 8H RRCID -> 189870 COMPL. DATE 04/30/2002 TOTAL DEPTH N/A PERF.11223 - 14910

12	1650	N	1650	-0-	-0-	-0-	1573	2	77	9	Y	70	71	1			33
01	1829	X	1541	-0-	-288	-0-	1473	2	68	9	Y	62	69	1			26
02	1537	X	1007	-0-	-530	-0-	972	2	35	9	Y	32	44	1			14
03	1731	X	1731	-0-	-0-	-0-	1661	2	70	9	Y	64	23	1			55
04	1866	X	1866	-0-	-0-	-0-	1814	2	52	9	Y	47	71	1			31
05	1643	X	4	-0-	-1639	-0-	4	2			Y	-0-					31

SHIRK 13 WELL #: 1H RRCID -> 190940 COMPL. DATE 07/30/2002 TOTAL DEPTH N/A PERF.10925 - 15047

12	2816	X	2816	-0-	-0-	-0-	2768	2	48	9	N	44					192
01	3813	X	1707	-0-	-2106	-0-	1650	2	57	9	N	52	177	1			67
02	3567	X	1459	-0-	-2108	-0-	1376	2	83	9	N	75					142
03	3813	X	2371	-0-	-1442	-0-	2291	2	80	9	N	73					215
04	2850	X	19	-0-	-2831	-0-	10	2	9	9	N	8					223
05	2821	X	-0-	-0-	-2821	-0-					N	-0-					223

WINDHAM 16 WELL #: 1H RRCID -> 191632 COMPL. DATE 07/16/2002 TOTAL DEPTH N/A PERF.10752 - 14655

12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					223
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					223
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					223
03	93	N	71	-0-	-22	-0-	71	2			N	-0-					223
04	90	N	15	-0-	-75	-0-	15	2			N	-0-					223
05	124	N	32	-0-	-92	-0-	32	2			N	-0-					223

WINDHAM 108 WELL #: 1H RRCID -> 193431 COMPL. DATE 01/27/2003 TOTAL DEPTH N/A PERF.11397 - 15179

12	6417	X	6314	-0-	-103	-0-	6185	2	129	9	N	117	162	1			106
01	6386	X	6235	-0-	-151	-0-	6106	2	129	9	N	117					223
02	5974	X	5752	-0-	-222	-0-	5625	2	127	9	N	115	165	1			173
03	6386	X	6259	-0-	-127	-0-	6136	2	123	9	N	112					285
04	6180	X	5981	-0-	-199	-0-	5867	2	114	9	N	104	185	1			204
05	6324	X	6197	-0-	-127	-0-	6077	2	120	9	N	109					313

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

BARNETT 21 WELL #: 1H RRCID -> 194003 COMPL. DATE 01/13/2003 TOTAL DEPTH N/A PERF.11141 - 14215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3069	X	2966	-0-	-103	-0-	2841	2	125	9	N	114	183	1	165
01	3348	X	3017	-0-	-331	-0-	2885	2	132	9	N	120	165	1	120
02	3132	X	3045	-0-	-87	-0-	2921	2	124	9	N	113	155	1	78
03	3545	X	3545	-0-	-0-	-0-	3413	2	132	9	N	120			198
04	3472	X	3472	-0-	-0-	-0-	3342	2	130	9	N	118	185	1	131
*05	3568	X	3568	-0-	-0-	-0-	3439	2	129	9	N	117			248

CODY C UNIT WELL #: 1H RRCID -> 195308 COMPL. DATE 05/07/2003 TOTAL DEPTH 11156 PERF.11322 - 14143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	2325	N	2263	-0-	-62	-0-	2194	2	69	9	Y	63			190
01	2168	N	2168	-0-	-0-	-0-	2115	2	53	9	Y	48			238
02	2146	N	1976	-0-	-170	-0-	1935	2	41	9	Y	37	156	1	119
03	2263	N	2109	-0-	-154	-0-	2058	2	51	9	Y	46			165
04	2163	N	2163	-0-	-0-	-0-	2099	2	64	9	Y	58			223
05	2108	N	2028	-0-	-80	-0-	1984	2	44	9	Y	40			263

AMACKER "99" WELL #: 1H RRCID -> 196961 COMPL. DATE 04/25/2003 TOTAL DEPTH N/A PERF. 0 - 12505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1550	N	-0-	-0-	-1550	-0-					N	-0-			233
01	1550	N	1018	-0-	-532	-0-	1015	2	3	9	N	3			236
02	986	N	788	-0-	-198	-0-	788	2			N	-0-			236
03	799	N	799	-0-	-0-	-0-	799	2			N	-0-			236
04	990	N	666	-0-	-324	-0-	666	2			N	-0-			236
*05	913	N	913	-0-	-0-	-0-	913	2			N	-0-			236

WEIR, GEORGE 14 WELL #: 1H RRCID -> 197791 COMPL. DATE 12/18/2002 TOTAL DEPTH N/A PERF.11389 - 15459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	4123	X	3031	-0-	-1092	-0-	2967	2	64	9	N	58	170	1	106
01	3410	X	2023	-0-	-1387	-0-	1970	2	53	9	N	48			154
02	3190	X	1845	-0-	-1345	-0-	1809	2	36	9	N	33			187
03	3379	X	3251	-0-	-128	-0-	3177	2	74	9	N	67			254
04	3347	X	3347	-0-	-0-	-0-	3280	2	67	9	N	61	181	1	134
05	3038	X	1293	-0-	-1745	-0-	1293	2			N	-0-			134

BLUE TOPAZ 102 WELL #: 1H RRCID -> 198027 COMPL. DATE 07/30/2003 TOTAL DEPTH N/A PERF.11672 - 15040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	8308	X	7336	-0-	-972	-0-	7190	2	146	9	Y	133	297	1	104
01	8308	X	7313	-0-	-995	-0-	7150	2	163	9	Y	148			252
02	7482	X	6768	-0-	-714	-0-	6610	2	158	9	Y	144	303	1	93
03	7657	X	7386	-0-	-271	-0-	7236	2	150	9	Y	136			229
04	7200	X	7024	-0-	-176	-0-	6880	2	144	9	Y	131			360
*05	7349	X	7349	-0-	-0-	-0-	7208	2	141	9	Y	128			488

WEIR, GEORGE "14" WELL #: 2H RRCID -> 198164 COMPL. DATE 07/13/2003 TOTAL DEPTH N/A PERF.11425 - 14725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	3503	X	3501	-0-	-2	-0-	3332	2	169	9	N	154	371	1	110
01	3503	X	2085	-0-	-1418	-0-	2009	2	76	9	N	69			179
02	3422	X	2385	-0-	-1037	-0-	2243	2	142	9	N	129			308
03	4216	X	4216	-0-	-0-	-0-	3997	2	219	9	N	199	180	1	327
04	3852	X	3852	-0-	-0-	-0-	3700	2	152	9	N	138	358	1	107
05	3503	X	1831	-0-	-1672	-0-	1831	2			N	-0-			107

MANN 22 WELL #: 1H RRCID -> 199505 COMPL. DATE 07/07/2003 TOTAL DEPTH N/A PERF.11523 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	1841	N	1841	-0-	-0-	-0-	1690	2	151	9	N	137	365	1	164
01	1717	N	1717	-0-	-0-	-0-	1717	2			N	-0-			164
02	1769	N	542	-0-	-1227	-0-	542	2			N	-0-			164
03	1256	N	1256	-0-	-0-	-0-	1256	2			N	-0-			164
04	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-			164
*05	1461	N	1461	-0-	-0-	-0-	1461	2			N	-0-			164

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
WINDHAM 103 WELL #: 1H RRCID -> 199526 COMPL. DATE 09/10/2003 TOTAL DEPTH 14966 PERF.11645 - 14945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3789	X	3789	-0-	-0-	-0-	3702	2	87	9	N	79	178	1			127
01	3794	X	3794	-0-	-0-	-0-	3698	2	96	9	N	87					214
02	3289	X	3289	-0-	-0-	-0-	3245	2	44	9	N	40	153	1			101
03	3441	X	3332	-0-	-109	-0-	3270	2	62	9	N	56					157
04	3330	X	2885	-0-	-445	-0-	2845	2	40	9	N	36					193
05	3441	X	1235	-0-	-2206	-0-	1232	2	3	9	N	3					196

SHIRK 13 A WELL #: 1H RRCID -> 199874 COMPL. DATE 09/01/2003 TOTAL DEPTH 15115 PERF.12245 - 15105

12	1147	X	991	-0-	-156	-0-	921	2	70	9	N	64					221
01	1147	X	964	-0-	-183	-0-	898	2	66	9	N	60	188	1			93
02	1073	X	793	-0-	-280	-0-	750	2	43	9	N	39					132
03	1147	X	1092	-0-	-55	-0-	1018	2	74	9	N	67					199
04	1029	N	1029	-0-	-0-	-0-	970	2	59	9	N	54					253
05	837	N	592	-0-	-245	-0-	592	2			N	-0-					253

SHIRK 13 WELL #: 2H RRCID -> 200687 COMPL. DATE 05/02/2003 TOTAL DEPTH N/A PERF.11602 - 15066

12	4867	X	1388	-0-	-3479	-0-	1388	2			N	-0-					177
01	1563	X	1563	-0-	-0-	-0-	1563	2			N	-0-					177
02	1740	X	1240	-0-	-500	-0-	1240	2			N	-0-					177
03	1860	X	1098	-0-	-762	-0-	1098	2			N	-0-					177
04	1800	X	1008	-0-	-792	-0-	1008	2			N	-0-					177
05	1550	X	991	-0-	-559	-0-	991	2			N	-0-					177

CODY "C" UNIT WELL #: 3H RRCID -> 201522 COMPL. DATE 06/22/2004 TOTAL DEPTH 11650 PERF.11915 - 13356

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER "A" 88 WELL #: 1H RRCID -> 201807 COMPL. DATE 01/30/2004 TOTAL DEPTH 15496 PERF.11725 - 15465

12	6154	X	6154	-0-	-0-	-0-	5946	2	208	9	N	189	186	1			248
01	6572	X	5982	-0-	-590	-0-	5773	2	209	9	N	190	329	1			109
02	6148	X	5167	-0-	-981	-0-	4982	2	185	9	N	168	154	1			123
03	6572	X	5903	-0-	-669	-0-	5707	2	196	9	N	178					301
04	6300	X	5191	-0-	-1109	-0-	5035	2	156	9	N	142	181	1			262
05	6169	X	2304	-0-	-3865	-0-	2301	2	3	9	N	3					265

GARNET 108 WELL #: 1H RRCID -> 201810 COMPL. DATE 10/04/2003 TOTAL DEPTH 11379 PERF.11760 - 14928

12	4221	X	4221	-0-	-0-	-0-	4109	2	112	9	N	102	175	1			92
01	5177	X	3748	-0-	-1429	-0-	3679	2	69	9	N	63					155
02	4843	X	3630	-0-	-1213	-0-	3561	2	69	9	N	63					218
03	5177	X	3742	-0-	-1435	-0-	3652	2	90	9	N	82	163	1			137
04	4440	X	3251	-0-	-1189	-0-	3183	2	68	9	N	62	149	1			50
05	4216	X	3527	-0-	-689	-0-	3450	2	77	9	N	70					120

AMACKER-BELL 99 UNIT WELL #: 1H RRCID -> 201812 COMPL. DATE 11/17/2003 TOTAL DEPTH 11346 PERF.11432 - 15656

12	3534	X	3228	-0-	-306	-0-	3100	2	128	9	N	116	171	1			101
01	3441	X	2920	-0-	-521	-0-	2829	2	91	9	N	83					184
02	3219	X	2303	-0-	-916	-0-	2233	2	70	9	N	64					248
03	3441	X	2912	-0-	-529	-0-	2779	2	133	9	N	121	174	1			195
04	3330	X	2713	-0-	-617	-0-	2627	2	86	9	N	78					273
05	3224	X	1656	-0-	-1568	-0-	1656	2			N	-0-					273

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CODY C UNIT WELL #: 2H RRCID -> 203330 COMPL. DATE 03/20/2004 TOTAL DEPTH 11382 PERF.11634 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2757	X	2757	-0-	-0-	-0-	2611	2	146	9	N	133					304
01	2604	X	2455	-0-	-149	-0-	2325	2	130	9	N	118	345	1			77
02	2726	X	2121	-0-	-605	-0-	2062	2	59	9	N	54					131
03	2945	X	2491	-0-	-454	-0-	2426	2	65	9	N	59					190
04	2850	X	2404	-0-	-446	-0-	2290	2	114	9	N	104	185	1			109
05	2759	X	1948	-0-	-811	-0-	1948	2			N	-0-					109

PERIDOT 101 WELL #: 1H RRCID -> 204089 COMPL. DATE 01/15/2004 TOTAL DEPTH 11516 PERF.11619 - 15579

12	3069	X	1894	-0-	-1175	-0-	1894	2			N	-0-					282
01	3069	X	1917	-0-	-1152	-0-	1917	2			N	-0-					282
02	2088	X	1789	-0-	-299	-0-	1789	2			N	-0-					282
03	2053	X	2053	-0-	-0-	-0-	2034	2	19	9	N	17					299
04	1865	X	1865	-0-	-0-	-0-	1865	2			N	-0-					299
05	1922	N	1919	-0-	-3	-0-	1919	2			N	-0-					299

WEIR, GEORGE 14 B WELL #: 1H RRCID -> 204385 COMPL. DATE 11/18/2002 TOTAL DEPTH 11166 PERF.11600 - 15680

12	1116	N	857	-0-	-259	-0-	791	2	66	9	N	60					194
01	930	N	716	-0-	-214	-0-	575	2	141	9	N	128	177	1			145
02	1015	N	640	-0-	-375	-0-	568	2	72	9	N	65					210
03	984	N	984	-0-	-0-	-0-	882	2	102	9	N	93	178	1			125
04	928	N	928	-0-	-0-	-0-	842	2	86	9	N	78					203
05	682	N	61	-0-	-621	-0-	61	2			N	-0-					203

AMACKER "89" WELL #: 1H RRCID -> 204577 COMPL. DATE 04/10/2001 TOTAL DEPTH 15148 PERF.11875 - 15034

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-BARNETT 21 UNIT WELL #: 1H RRCID -> 205076 COMPL. DATE 11/21/2003 TOTAL DEPTH 11380 PERF.11638 - 14944

12	4291	X	4291	-0-	-0-	-0-	4036	2	255	9	N	232	357	1			98
01	4032	X	4032	-0-	-0-	-0-	3888	2	144	9	N	131					229
02	3776	X	3776	-0-	-0-	-0-	3618	2	158	9	N	144	177	1			196
03	3915	X	3915	-0-	-0-	-0-	3710	2	205	9	N	186	178	1			204
04	3801	X	3801	-0-	-0-	-0-	3659	2	142	9	N	129	185	1			148
*05	2677	X	2677	-0-	-0-	-0-	2640	2	37	9	N	34					182

HALFF ESTATE "20" WELL #: 9H RRCID -> 205244 COMPL. DATE 02/26/2004 TOTAL DEPTH 11245 PERF.11772 - 15858

12	T. A.		4168	-0-	4168	15415	3796	2	372	9	Y	338	349	1			160
01	19438	X	4023	-0-	-15415	-0-	3682	2	341	9	Y	310	338	1			132
02	3973	X	2606	-0-	-1367	-0-	2431	2	175	9	Y	159	219	1			72
03	4500	X	4500	-0-	-0-	-0-	4152	2	348	9	Y	316	115	1			273
04	4812	X	4812	-0-	-0-	-0-	4549	2	263	9	Y	239	355	1			157
05	4154	X	68	-0-	-4086	-0-	64	2	4	9	Y	4					161

WINDHAM "108" WELL #: 2H RRCID -> 205285 COMPL. DATE 06/06/2003 TOTAL DEPTH 11037 PERF.11414 - 14561

12	5642	X	5487	-0-	-155	-0-	5307	2	180	9	N	164	161	1			59
01	5456	X	5360	-0-	-96	-0-	5213	2	147	9	N	134					193
02	5104	X	4994	-0-	-110	-0-	4831	2	163	9	N	148	185	1			156
03	5487	X	5389	-0-	-98	-0-	5195	2	194	9	N	176	184	1			148
04	5310	X	4843	-0-	-467	-0-	4698	2	145	9	N	132	182	1			98
05	5487	X	-0-	-0-	-5487	-0-					N	-0-					98

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162

SAPPHIRE 102 WELL #: 1H RRCID -> 205372 COMPL. DATE 04/24/2004 TOTAL DEPTH 11600 PERF.11711 - 15934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1828	-0-	-280	-0-	1728	2	100	9	N	91	376	1			75
01	2139	N	1887	-0-	-252	-0-	1760	2	127	9	N	115					190
02	1943	N	1565	-0-	-378	-0-	1458	2	107	9	N	97					287
03	1829	N	1550	-0-	-279	-0-	1482	2	68	9	N	62					349
04	1830	N	893	-0-	-937	-0-	880	2	13	9	N	12	283	1			78
05	1674	N	571	-0-	-1103	-0-	571	2			N	-0-					78

AMACKER ALLEN 80 WELL #: 1H RRCID -> 205415 COMPL. DATE 08/21/2003 TOTAL DEPTH 11205 PERF.11736 - 13939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3689	X	3156	-0-	-533	-0-	3065	2	91	9	Y	83	120	1			106
01	3689	X	3533	-0-	-156	-0-	3405	2	128	9	Y	116	63	1			159
02	3306	X	3306	-0-	-0-	-0-	3178	2	128	9	Y	116	135	1			140
03	3353	X	3353	-0-	-0-	-0-	3246	2	107	9	Y	97	71	1			166
04	5496	X	5496	-0-	-0-	-0-	5376	2	120	9	Y	109	79	1			196
05	3534	X	3173	-0-	-361	-0-	3173	2			Y	-0-					196

WINDHAM 103 WELL #: 2H RRCID -> 205835 COMPL. DATE 05/14/2004 TOTAL DEPTH 11467 PERF.11528 - 16120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2263	N	1649	-0-	-614	-0-	1603	2	46	9	N	42					207
01	2201	N	1402	-0-	-799	-0-	1396	2	6	9	N	5					212
02	1856	N	1409	-0-	-447	-0-	1409	2			N	-0-					212
03	2027	N	2027	-0-	-0-	-0-	2016	2	11	9	N	10					222
04	1973	N	1973	-0-	-0-	-0-	1958	2	15	9	N	14					236
05	1519	N	670	-0-	-849	-0-	670	2			N	-0-					236

PERIDOT 101 WELL #: 2H RRCID -> 206260 COMPL. DATE 06/27/2004 TOTAL DEPTH 11236 PERF.12181 - 15213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2548	N	2548	-0-	-0-	-0-	2465	2	83	9	N	75					340
01	1679	N	1679	-0-	-0-	-0-	1648	2	31	9	N	28					368
02	764	N	764	-0-	-0-	-0-	761	2	3	9	N	3					371
03	1829	N	92	-0-	-1737	-0-	92	2			N	-0-					371
04	1620	N	10	-0-	-1610	-0-	7	2	3	9	N	3					374
05	806	N	-0-	-0-	-806	-0-					N	-0-					374

AMACKER-ALLEN 80 WELL #: 2H RRCID -> 206421 COMPL. DATE 04/26/2004 TOTAL DEPTH 11350 PERF.11746 - 15239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	919	-0-	-166	-0-	857	2	62	9	Y	56	76	1			70
01	713	N	285	-0-	-428	-0-	261	2	24	9	Y	22	42	1			50
02	841	N	-0-	-0-	-841	-0-					Y	-0-	42	1			8
03	930	N	-0-	-0-	-930	-0-					Y	-0-	4	1			4
04	270	N	-0-	-0-	-270	-0-					Y	-0-	2	1			2
*05	29	N	29	-0-	-0-	-0-	29	2			Y	-0-					2

LAURA EAVES "87" WELL #: 1H RRCID -> 206440 COMPL. DATE 07/15/2004 TOTAL DEPTH 11606 PERF.11651 - 13569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	823	2	14	9	N	13					116
01	1071	N	1071	-0-	-0-	-0-	1031	2	40	9	N	36					152
02	870	N	727	-0-	-143	-0-	720	2	7	9	N	6					158
03	1513	N	1513	-0-	-0-	-0-	1474	2	39	9	N	35					193
04	1050	N	932	-0-	-118	-0-	932	2			N	-0-					193
*05	785	N	785	-0-	-0-	-0-	785	2			N	-0-					193

COWDEN "20" UNIT WELL #: 2H RRCID -> 206523 COMPL. DATE 03/03/2002 TOTAL DEPTH 11848 PERF.11580 - 15180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	935	N	935	-0-	-0-	-0-	844	2	91	9	N	83	175	1			106
01	943	N	943	-0-	-0-	-0-	845	2	98	9	N	89					195
02	887	N	887	-0-	-0-	-0-	797	2	90	9	N	82	163	1			114
03	965	N	965	-0-	-0-	-0-	873	2	92	9	N	84					198
04	899	N	899	-0-	-0-	-0-	823	2	76	9	N	69	158	1			109
05	837	N	407	-0-	-430	-0-	407	2			N	-0-					109

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
BLUE TOPAZ 102 WELL #: 2H RRCID -> 206556 COMPL. DATE 09/10/2003 TOTAL DEPTH 11283 PERF.11703 - 15009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	X	1910	-0-	-384	-0-	1840	2	70	9	Y	64					232
01	2294	X	1885	-0-	-409	-0-	1815	2	70	9	Y	64					296
02	2146	X	1730	-0-	-416	-0-	1661	2	69	9	Y	63	247	1			112
03	2016	X	2016	-0-	-0-	-0-	1944	2	72	9	Y	65					177
04	2118	X	2118	-0-	-0-	-0-	2060	2	58	9	Y	53					230
05	1922	X	-0-	-0-	-1922	-0-					Y	-0-	3	8			226

BARNETT "21" WELL #: 2H RRCID -> 206557 COMPL. DATE 06/29/2003 TOTAL DEPTH 11315 PERF.11696 - 13859

12	3131	X	2163	-0-	-968	-0-	2056	2	107	9	N	97	168	1			119
01	4423	X	4423	-0-	-0-	-0-	4005	2	418	9	N	380					499
02	3589	X	3589	-0-	-0-	-0-	3296	2	293	9	N	266	535	1			230
03	2201	X	1930	-0-	-271	-0-	1915	2	15	9	N	14					244
04	3540	X	2697	-0-	-843	-0-	2673	2	24	9	N	22	170	1			96
05	3658	X	930	-0-	-2728	-0-	930	2			N	-0-					96

SAPPHIRE 102 UNIT WELL #: 2H RRCID -> 207159 COMPL. DATE 09/28/2004 TOTAL DEPTH 11565 PERF.11891 - 15721

12	1221	N	1221	-0-	-0-	-0-	1208	2	13	9	N	12					238
01	1255	N	1255	-0-	-0-	-0-	1207	2	48	9	N	44					282
02	1189	N	685	-0-	-504	-0-	685	2			N	-0-					282
03	1209	N	707	-0-	-502	-0-	707	2			N	-0-					282
04	1200	N	450	-0-	-750	-0-	450	2			N	-0-					282
05	744	N	452	-0-	-292	-0-	452	2			N	-0-					282

AMACKER ALLEN "80" WELL #: 3H RRCID -> 207248 COMPL. DATE 10/01/2004 TOTAL DEPTH 11475 PERF.11775 - 15451

12	2976	X	2626	-0-	-350	-0-	2530	2	96	9	Y	87	122	1			110
01	2914	X	2852	-0-	-62	-0-	2724	2	128	9	Y	116	65	1			161
02	2669	X	2669	-0-	-0-	-0-	2542	2	127	9	Y	115	136	1			140
03	2635	X	2536	-0-	-99	-0-	2436	2	100	9	Y	91	71	1			160
04	2760	X	219	-0-	-2541	-0-	212	2	7	9	Y	6	77	1			89
05	2852	X	1228	-0-	-1624	-0-	1228	2			Y	-0-					89

R S WINDHAM "A" WELL #: 1075H RRCID -> 207528 COMPL. DATE 07/07/2004 TOTAL DEPTH 11397 PERF.11494 - 13610

12	5146	X	4297	-0-	-849	-0-	4225	2	72	9	N	65	168	1			101
01	5146	X	4362	-0-	-784	-0-	4283	2	79	9	N	72					173
02	4495	X	4110	-0-	-385	-0-	4034	2	76	9	N	69	167	1			75
03	4619	X	4349	-0-	-270	-0-	4269	2	80	9	N	73					148
04	4410	X	4164	-0-	-246	-0-	4087	2	77	9	N	70					218
*05	4408	X	4408	-0-	-0-	-0-	4331	2	77	9	N	70					288

AMACKER BELL 99 "A" UNIT WELL #: 1H RRCID -> 207566 COMPL. DATE 12/14/2004 TOTAL DEPTH 11401 PERF.11767 - 14003

12	2139	N	2089	-0-	-50	-0-	1926	2	163	9	N	148	176	1			162
01	2201	N	2020	-0-	-181	-0-	1897	2	123	9	N	112					274
02	2001	N	1877	-0-	-124	-0-	1749	2	128	9	N	116	178	1			212
03	2077	N	2020	-0-	-57	-0-	1893	2	127	9	N	115					327
04	1950	N	1800	-0-	-150	-0-	1698	2	102	9	N	93	185	1			235
05	2015	N	774	-0-	-1241	-0-	774	2			N	-0-					235

JESSE FARRIS" 91" UNIT WELL #: 1 RRCID -> 208875 COMPL. DATE 03/06/2005 TOTAL DEPTH 11780 PERF.12210 - 15266

12	708	N	708	-0-	-0-	-0-	657	2	51	9	N	46	166	1			40
01	738	N	738	-0-	-0-	-0-	682	2	56	9	N	51					91
02	668	N	668	-0-	-0-	-0-	621	2	47	9	N	43					134
03	841	N	841	-0-	-0-	-0-	697	2	144	9	N	131					265
04	765	N	765	-0-	-0-	-0-	597	2	168	9	N	153	185	1			233
05	713	N	238	-0-	-475	-0-	230	2	8	9	N	7					240

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
HALFF ESTATE "20" WELL #: 10H RRCID -> 208876 COMPL. DATE 01/30/2005 TOTAL DEPTH 11261 PERF.11371 - 15178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3067	-0-	-1025	-0-	2950	2	117	9	Y	106	107	1			50
01	3596	X	2863	-0-	-733	-0-	2761	2	102	9	Y	93	103	1			40
02	2842	X	1875	-0-	-967	-0-	1823	2	52	9	Y	47	66	1			21
03	3220	X	3220	-0-	-0-	-0-	3114	2	106	9	Y	96	35	1			82
04	3791	X	3791	-0-	-0-	-0-	3705	2	86	9	Y	78	109	1			51
*05	5217	X	5217	-0-	-0-	-0-	5067	2	150	9	Y	136					187

WINDHAM-WILDHORSE 110 WELL #: 1H RRCID -> 209118 COMPL. DATE 02/21/2005 TOTAL DEPTH 11432 PERF.11774 - 14903

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					192
01	14B2 EXT		-0-	-0-	-0-	-0-					N	1					193
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					193

ZIRCON 100 WELL #: 2 H RRCID -> 210675 COMPL. DATE 04/24/2005 TOTAL DEPTH 11409 PERF.11712 - 14289

12	1125	N	1125	-0-	-0-	-0-	1125	2			N	-0-					103
01	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					103
02	1073	N	1009	-0-	-64	-0-	1009	2			N	-0-					103
03	1116	N	1089	-0-	-27	-0-	1089	2			N	-0-					103
04	1050	N	832	-0-	-218	-0-	832	2			N	-0-					103
05	1085	N	1076	-0-	-9	-0-	1076	2			N	-0-					103

LILLIE ORMAN "53" WELL #: 1H RRCID -> 211398 COMPL. DATE 03/11/2005 TOTAL DEPTH 14165 PERF.11506 - 14163

12	961	N	684	-0-	-277	-0-	651	2	33	9	N	30					229
01	1273	N	1273	-0-	-0-	-0-	1249	2	24	9	N	22					251
02	888	N	888	-0-	-0-	-0-	888	2			N	-0-					251
03	987	N	987	-0-	-0-	-0-	954	2	33	9	N	30	175	1			106
04	1110	N	491	-0-	-619	-0-	484	2	7	9	N	6					112
05	961	N	145	-0-	-816	-0-	145	2			N	-0-					112

JADE 101 WELL #: 1H RRCID -> 211656 COMPL. DATE 01/31/2005 TOTAL DEPTH 11645 PERF.11734 - 14482

12	1519	N	1234	-0-	-285	-0-	1190	2	44	9	N	40	271	1			151
01	1581	N	1502	-0-	-79	-0-	1456	2	46	9	N	42					193
02	1386	N	1386	-0-	-0-	-0-	1341	2	45	9	N	41					234
03	1240	N	1165	-0-	-75	-0-	1122	2	43	9	N	39					273
04	1440	N	1406	-0-	-34	-0-	1366	2	40	9	N	36					309
05	1488	N	1190	-0-	-298	-0-	1190	2			N	-0-					309

DARBY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 211809 COMPL. DATE 05/13/2005 TOTAL DEPTH 11388 PERF.11754 - 15002

12	4146	X	4146	-0-	-0-	-0-	4063	2	83	9	N	75	326	1			146
01	4247	X	4034	-0-	-213	-0-	3933	2	101	9	N	92					238
02	3973	X	3380	-0-	-593	-0-	3332	2	48	9	N	44					282
03	4247	X	3152	-0-	-1095	-0-	3127	2	25	9	N	23					305
04	4020	X	3161	-0-	-859	-0-	3158	2	3	9	N	3					308
05	4154	X	3683	-0-	-471	-0-	3616	2	67	9	N	61					369

AMACKER-BARNETT 21 UNIT WELL #: 2H RRCID -> 212285 COMPL. DATE 05/22/2004 TOTAL DEPTH 11345 PERF.11657 - 15306

12	2170	N	2136	-0-	-34	-0-	1998	2	138	9	N	125	190	1			246
01	2232	N	2165	-0-	-67	-0-	2023	2	142	9	N	129	179	1			196
02	2088	N	1955	-0-	-133	-0-	1861	2	94	9	N	85	158	1			123
03	2159	N	2159	-0-	-0-	-0-	2020	2	139	9	N	126					249
04	2100	N	1996	-0-	-104	-0-	1840	2	156	9	N	142	184	1			207
05	2077	N	1835	-0-	-242	-0-	1835	2			N	-0-					207

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. //CONT.// 253162
CRAZY-WILDHORSE 110 UNIT WELL #: 1 H RRCID -> 212682 COMPL. DATE 06/17/2005 TOTAL DEPTH 11445 PERF.11729 - 14520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1751	-0-	-78	-0-	1629	2	122	9	N	111					267
01	1798	N	1646	-0-	-152	-0-	1484	2	162	9	N	147	289	1			125
02	1711	N	1658	-0-	-53	-0-	1560	2	98	9	N	89					214
03	1788	N	1788	-0-	-0-	-0-	1659	2	129	9	N	117					331
04	1632	N	1632	-0-	-0-	-0-	1499	2	133	9	N	121	333	1			119
05	1767	N	774	-0-	-993	-0-	774	2			N	-0-					119

JADE 101 WELL #: 2 H RRCID -> 216761 COMPL. DATE 05/26/2005 TOTAL DEPTH 11423 PERF.11717 - 14652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1718	N	1718	-0-	-0-	-0-	1639	2	79	9	N	72					274
01	1457	N	1426	-0-	-31	-0-	1342	2	84	9	N	76					350
02	1479	N	1296	-0-	-183	-0-	1188	2	108	9	N	98	324	1			124
03	1750	N	1750	-0-	-0-	-0-	1673	2	77	9	N	70					194
04	1380	N	1320	-0-	-60	-0-	1250	2	70	9	N	64					258
05	1395	N	730	-0-	-665	-0-	730	2			N	-0-					258

AMACKER ALLEN "80" WELL #: 4H RRCID -> 219300 COMPL. DATE 06/12/2006 TOTAL DEPTH 11246 PERF.11660 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	286	-0-	-24	-0-	253	2	33	9	Y	30	41	1			37
01	315	X	315	-0-	-0-	-0-	272	2	43	9	Y	39	22	1			54
02	296	X	296	-0-	-0-	-0-	254	2	42	9	Y	38	45	1			47
03	279	X	217	-0-	-62	-0-	191	2	26	9	Y	24	24	1			47
04	300	X	10	-0-	-290	-0-	10	2			Y	-0-	22	1			25
05	310	X	8	-0-	-302	-0-	8	2			Y	-0-					25

HUNT OIL COMPANY 416330
AMACKER, V. T. 62 WELL #: 2 RRCID -> 018636 COMPL. DATE 10/14/1957 TOTAL DEPTH 12217 PERF.10941 - 11065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3209	-0-	-201	-0-	60	1	3130	3	Y	17	22	1			15
							19	9									
01	4034	X	4034	-0-	-0-	-0-	96	1	3938	3	Y	-0-	13	1			2
02	3712	X	3273	-0-	-439	-0-	138	1	3135	3	Y	-0-	2	1			-0-
03	3968	X	2866	-0-	-1102	-0-	150	1	2716	3	Y	-0-					-0-
04	3900	X	1825	-0-	-2075	-0-	174	1	1651	3	Y	-0-					-0-
05	4030	X	-0-	-0-	-4030	-0-					Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 3 RRCID -> 018638 COMPL. DATE 10/11/1986 TOTAL DEPTH 12403 PERF. 4636 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 105 WELL #: 4 RRCID -> 018639 COMPL. DATE 03/02/1957 TOTAL DEPTH 12254 PERF.10842 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 5 RRCID -> 018640 COMPL. DATE 01/21/1957 TOTAL DEPTH 12220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4816	X	4816	-0-	-0-	-0-	4816	3			Y	-0-					16
01	6231	X	5364	-0-	-867	-0-	4584	3	780	9	Y	709	329	1	4	8	392
02	6032	X	6032	-0-	-0-	-0-	5699	3	333	9	Y	303	325	1			370
03	6231	X	4329	-0-	-1902	-0-	4044	3	285	9	Y	259	320	1	9	8	300
04	5190	X	1234	-0-	-3956	-0-	1234	3			Y	-0-	296	1			4
*05	6231	X	1864	-0-	-4367	-0-	1864	3			Y	-0-					4

AMACKER, V. T. 105 WELL #: 7 RRCID -> 018641 COMPL. DATE 03/01/1957 TOTAL DEPTH 12225 PERF.11002 - 11094

12	3100	N	3186	-0-	86	431	3186	3			Y	-0-					-0-
01	4706	X	4275	-0-	-431	-0-	4275	3			Y	-0-					-0-
02	625	X	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
03	434	X	103	-0-	-331	-0-	103	3			Y	-0-					-0-
04	420	X	71	-0-	-349	-0-	71	3			Y	-0-					-0-
*05	434	X	96	-0-	-338	-0-	96	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 5 RRCID -> 018642 COMPL. DATE 12/30/1956 TOTAL DEPTH 12250 PERF.10746 - 11014

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 6 RRCID -> 018643 COMPL. DATE 02/13/1957 TOTAL DEPTH 12250 PERF.10860 - 11016

12	1612	N	1417	-0-	-195	-0-	1417	3			Y	-0-					-0-
01	1736	N	1030	-0-	-706	-0-	1030	3			Y	-0-					-0-
02	1798	N	957	-0-	-841	-0-	957	3			Y	-0-					-0-
03	1426	N	1171	-0-	-255	-0-	1171	3			Y	-0-					-0-
04	990	N	530	-0-	-460	-0-	530	3			Y	-0-					-0-
*05	1439	N	1439	-0-	-0-	-0-	1439	3			Y	-0-					-0-

AMACKER, V. T. 105 WELL #: 6 RRCID -> 022994 COMPL. DATE 06/19/1963 TOTAL DEPTH 12250 PERF.10811 - 11052

12	2086	N	2086	-0-	-0-	-0-	2086	3			Y	-0-					-0-
01	1832	N	1832	-0-	-0-	-0-	1832	3			Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					-0-
03	1525	N	1525	-0-	-0-	-0-	1524	3	1	9	Y	1					1
04	1597	N	1597	-0-	-0-	-0-	1595	3	2	9	Y	2	1	1			2
*05	2239	N	2239	-0-	-0-	-0-	2239	3			Y	-0-					2

AMACKER, V. T. 106 WELL #: 4 RRCID -> 142905 COMPL. DATE 10/10/1992 TOTAL DEPTH 12260 PERF.10935 - 11029

12	4247	X	3172	-0-	-1075	-0-	3171	3	1	9	Y	1	2	1			2
01	4247	X	1834	-0-	-2413	-0-	1834	3			Y	-0-	1	1			1
02	4350	X	1704	-0-	-2646	-0-	1704	3			Y	-0-	1	1			-0-
03	4650	X	2482	-0-	-2168	-0-	2482	3			Y	-0-					-0-
04	4500	X	1526	-0-	-2974	-0-	1526	3			Y	-0-					-0-
*05	3162	X	2973	-0-	-189	-0-	2973	3			Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 1 RRCID -> 148522 COMPL. DATE 02/15/1994 TOTAL DEPTH 11983 PERF.10695 - 10948

12	4827	X	4827	-0-	-0-	-0-	4777	3	50	9	Y	45	43	1			60
01	5022	X	3533	-0-	-1489	-0-	3504	3	29	9	Y	26	38	1			48
02	5539	X	3274	-0-	-2265	-0-	3255	3	19	9	Y	17	27	1			38
03	5921	X	3991	-0-	-1930	-0-	3981	3	10	9	Y	9	18	1			29
04	5730	X	1809	-0-	-3921	-0-	1801	3	8	9	Y	7	20	1			16
*05	4836	X	4260	-0-	-576	-0-	4228	3	32	9	Y	29	11	1			34

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 9 U RRCID -> 181821 COMPL. DATE 02/26/2001 TOTAL DEPTH 13101 PERF.10308 - 10938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	3344	-0-	-810	-0-	3308	3	36	9	Y	33	37	1			47
01	4216	X	2502	-0-	-1714	-0-	2473	3	29	9	Y	26	30	1			43
02	4350	X	2318	-0-	-2032	-0-	2298	3	20	9	Y	18	25	1			36
03	4650	X	2798	-0-	-1852	-0-	2788	3	10	9	Y	9	17	1			28
04	4500	X	891	-0-	-3609	-0-	890	3	1	9	Y	1	19	1			10
*05	3348	X	2300	-0-	-1048	-0-	2294	3	6	9	Y	5	6	1			9

AMACKER, V. T. 106 WELL #: 11 RRCID -> 183963 COMPL. DATE 07/25/2001 TOTAL DEPTH 11700 PERF.10989 - 11109

12	3224	X	2650	-0-	-574	-0-	2650	3			Y	-0-					-0-
01	3224	X	2267	-0-	-957	-0-	2267	3			Y	-0-					-0-
02	3016	X	2106	-0-	-910	-0-	2106	3			Y	-0-					-0-
03	3162	X	2576	-0-	-586	-0-	2576	3			Y	-0-					-0-
04	3060	X	1166	-0-	-1894	-0-	1166	3			Y	-0-					-0-
*05	2635	X	2202	-0-	-433	-0-	2198	3	4	9	Y	4					4

AMACKER, V. T. 62 WELL #: 4 L RRCID -> 188188 COMPL. DATE 02/20/2002 TOTAL DEPTH 11777 PERF.11017 - 11393

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 62 WELL #: 6 RRCID -> 192398 COMPL. DATE 12/05/2002 TOTAL DEPTH 12520 PERF.11007 - 11321

12	2796	X	2796	-0-	-0-	-0-	51	1	2690	3	Y	50	57	1			45
							55	9									
01	3224	X	3204	-0-	-20	-0-	75	1	3128	3	Y	1	39	1			7
							1	9									
02	3045	X	2599	-0-	-446	-0-	110	1	2489	3	Y	-0-	7	1			-0-
03	3255	X	2195	-0-	-1060	-0-	116	1	2070	3	Y	8					8
							9	9									
04	3150	X	1419	-0-	-1731	-0-	136	1	1279	3	Y	4	6	1			6
							4	9									
05	3193	X	-0-	-0-	-3193	-0-					Y	-0-					6

AMACKER, V. T. 105 WELL #: 10 RRCID -> 196950 COMPL. DATE 08/11/2003 TOTAL DEPTH 11195 PERF.10906 - 10990

12	5921	X	4323	-0-	-1598	-0-	60	1	4251	3	Y	11					24
							12	9									
01	5125	X	5125	-0-	-0-	-0-	116	1	4996	3	Y	12	29	1			7
							13	9									
02	7302	X	7302	-0-	-0-	-0-	150	1	7151	3	Y	1	6	1			2
							1	9									
03	15728	X	15728	-0-	-0-	-0-	290	1	15437	3	Y	1	2	1			1
							1	9									
04	17536	X	17536	-0-	-0-	-0-	324	1	17206	3	Y	5	1	1			5
							6	9									
*05	18591	X	18591	-0-	-0-	-0-	338	1	18230	3	Y	21					26
							23	9									

AMACKER, V. T. 61 WELL #: 9H RRCID -> 202806 COMPL. DATE 12/22/2003 TOTAL DEPTH 11592 PERF.11350 - 14400

12	1403	N	1403	-0-	-0-	-0-	1126	3	277	9	Y	252	128	1			305
01	1426	N	637	-0-	-789	-0-	551	3	86	9	Y	78	296	1	2	8	85
02	1479	N	1012	-0-	-467	-0-	975	3	37	9	Y	34	55	1			64
03	1395	N	1316	-0-	-79	-0-	1250	3	66	9	Y	60					124
04	853	N	853	-0-	-0-	-0-	801	3	52	9	Y	47	76	1			95
*05	1085	N	592	-0-	-493	-0-	540	3	52	9	Y	47					142

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 106 WELL #: 3 RRCID -> 207181 COMPL. DATE 09/22/2004 TOTAL DEPTH 12241 PERF.10796 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1103	-0-	-633	-0-	1103	3			Y	-0-					-0-
01	1767	N	309	-0-	-1458	-0-	309	3			Y	-0-					-0-
02	1711	N	287	-0-	-1424	-0-	287	3			Y	-0-					-0-
03	1116	N	434	-0-	-682	-0-	434	3			Y	-0-					-0-
04	300	N	212	-0-	-88	-0-	212	3			Y	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-

AMACKER, V. T. 61 WELL #: 11H RRCID -> 208238 COMPL. DATE 08/25/2004 TOTAL DEPTH 11237 PERF.11857 - 15110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2604	X	115	-0-	-2489	-0-	49	3	66	9	Y	60	29	1			72
01	1767	X	62	-0-	-1705	-0-	20	3	42	9	Y	38	70	1			40
02	58	N	-0-	-0-	-58	-0-					Y	8	26	1			22
03	124	N	83	-0-	-41	-0-	69	3	14	9	Y	13					35
04	60	N	30	-0-	-30	-0-	18	3	12	9	Y	11	21	1			25
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					25

AMACKER, V. T. 78 WELL #: 11H RRCID -> 208664 COMPL. DATE 11/18/2004 TOTAL DEPTH 11365 PERF.12056 - 15558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-	-0-	-0-	838	3	19	9	Y	17					22
01	292	N	292	-0-	-0-	-0-	285	3	7	9	Y	6					28
02	402	N	402	-0-	-0-	-0-	362	3	40	9	Y	36					64
03	899	N	521	-0-	-378	-0-	446	3	75	9	Y	68	58	1			74
04	341	N	341	-0-	-0-	-0-	280	3	61	9	Y	55					129
05	434	N	-0-	-0-	-434	-0-					Y	-0-					129

AMACKER, V.T. 61 WELL #: 10H RRCID -> 208672 COMPL. DATE 12/20/2004 TOTAL DEPTH 11555 PERF.11159 - 15150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7533	X	5915	-0-	-1618	-0-	5804	3	111	9	Y	101	103	1			144
01	6200	X	4978	-0-	-1222	-0-	4833	3	145	9	Y	132	139	1			137
02	5800	X	3483	-0-	-2317	-0-	3407	3	76	9	Y	69	89	1			117
03	6200	X	4499	-0-	-1701	-0-	4383	3	116	9	Y	105					222
04	5730	X	2293	-0-	-3437	-0-	2226	3	67	9	Y	61	136	1			147
*05	5921	X	1105	-0-	-4816	-0-	1085	3	20	9	Y	18					165

AMACKER, V. T. 62 WELL #: 8H RRCID -> 209115 COMPL. DATE 10/07/2004 TOTAL DEPTH 11550 PERF.11943 - 14425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3131	X	1311	-0-	-1820	-0-	23 85	1 9	1203	3	Y	77	78	1			70
01	2728	X	-0-	-0-	-2728	-0-					Y	46	60	1	2	8	54
02	2552	X	-0-	-0-	-2552	-0-					Y	22	65	1			11
03	2728	X	-0-	-0-	-2728	-0-					Y	1					12
04	2100	X	-0-	-0-	-2100	-0-					Y	-0-	9	1			3
05	1302	X	-0-	-0-	-1302	-0-					Y	-0-					3

AMACKER, V. T. 79 WELL #: 9 H RRCID -> 210686 COMPL. DATE 04/09/2005 TOTAL DEPTH 11570 PERF.11704 - 15042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 2 RRCID -> 210941 COMPL. DATE 07/01/2005 TOTAL DEPTH 12190 PERF.10850 - 10870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	187	-0-	-557	-0-	2	1	185	3	Y	-0-					-0-
01	682	N	588	-0-	-94	-0-	10	1	409	3	Y	154	68	1			86
							169	9									
02	2900	N	3190	-0-	290	290	66	1	3121	3	Y	3	71	1			18
							3	9									
03	3100	N	3754	-0-	654	944	70	1	3681	3	Y	3	15	1			6
							3	9									
04	3000	N	3253	-0-	253	1197	60	1	3157	3	Y	33	6	1			33
							36	9									
*05	2335	X	1138	-0-	-1197	-0-	20	1	1118	3	Y	-0-					33

AMACKER, V. T. 62 WELL #: 9 H RRCID -> 211767 COMPL. DATE 06/08/2005 TOTAL DEPTH 11480 PERF.11665 - 14150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3742	X	3742	-0-	-0-	-0-	68	1	3549	3	Y	114	77	1			104
							125	9									
01	3441	X	3372	-0-	-69	-0-	78	1	3244	3	Y	45	89	1	1	8	59
							50	9									
02	3538	X	2952	-0-	-586	-0-	120	1	2749	3	Y	75	98	1			36
							83	9									
03	3782	X	1930	-0-	-1852	-0-	100	1	1807	3	Y	21					57
							23	9									
04	3660	X	-0-	-0-	-3660	-0-					Y	-0-	43	1			14
05	3751	X	-0-	-0-	-3751	-0-					Y	-0-					14

AMACKER, V. T. 78 WELL #: 12 H RRCID -> 211884 COMPL. DATE 03/17/2005 TOTAL DEPTH 11700 PERF.12072 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3441	X	261	-0-	-3180	-0-	129	3	132	9	Y	120					278
01	3658	X	730	-0-	-2928	-0-	570	3	160	9	Y	145	4	8			419
02	3422	X	708	-0-	-2714	-0-	583	3	125	9	Y	114					533
03	2635	X	614	-0-	-2021	-0-	524	3	90	9	Y	82	485	1	2	8	128
04	900	X	403	-0-	-497	-0-	330	3	73	9	Y	66					194
05	744	X	-0-	-0-	-744	-0-					Y	-0-					194

AMACKER, V.T. 79 WELL #: 10 H RRCID -> 215441 COMPL. DATE 12/10/2005 TOTAL DEPTH 11721 PERF.12739 - 15400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					Y	1					25
01	217	N	27	-0-	-190	-0-	21	3	6	9	Y	5					30
02	29	N	-0-	-0-	-29	-0-					Y	-0-					30
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					30
04	30	N	-0-	-0-	-30	-0-					Y	-0-					30
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					30

AMACKER, V. T. 61 WELL #: 12H RRCID -> 218416 COMPL. DATE 04/11/2006 TOTAL DEPTH 11274 PERF.11904 - 14980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12174	X	12174	-0-	-0-	-0-	11904	3	270	9	Y	245	281	1			362
01	16926	X	10773	-0-	-6153	-0-	10556	3	217	9	Y	197	351	1			208
02	15834	X	7921	-0-	-7913	-0-	7804	3	117	9	Y	106	134	1			180
03	13981	X	5476	-0-	-8505	-0-	5420	3	56	9	Y	51					231
04	11790	X	2986	-0-	-8804	-0-	2965	3	21	9	Y	19	141	1			109
*05	12183	X	2308	-0-	-9875	-0-	2273	3	35	9	Y	32					141

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
V.T. AMACKER 105 WELL #: 11H RRCID -> 221387 COMPL. DATE 09/21/2006 TOTAL DEPTH 10713 PERF.11196 - 13600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3198	X	3198	-0-	-0-	-0-	44	1	3112	3	Y	38					79
							42	9									
01	2697	X	2697	-0-	-0-	-0-	60	1	2597	3	Y	36	95	1	1	8	19
							40	9									
02	2018	N	2018	-0-	-0-	-0-	42	1	1975	3	Y	1	16	1			4
							1	9									
03	2790	X	1715	-0-	-1075	-0-	32	1	1679	3	Y	4	4	1	1	8	3
							4	9									
04	2700	X	1677	-0-	-1023	-0-	30	1	1632	3	Y	14	3	1			14
							15	9									
*05	2790	X	1834	-0-	-956	-0-	34	1	1779	3	Y	19					33
							21	9									

AMACKER V.T. 63 WELL #: 1 RRCID -> 225727 COMPL. DATE 03/01/2007 TOTAL DEPTH 12294 PERF. 9602 - 11258

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

AMACKER, V. T. 62 WELL #: 12H RRCID -> 226629 COMPL. DATE 12/30/2006 TOTAL DEPTH 11276 PERF.11600 - 1430

12	4433	X	4072	-0-	-361	-0-	73	1	3863	3	Y	124	94	1			114
							136	9									
01	4898	X	4894	-0-	-4	-0-	111	1	4588	3	Y	177	98	1	2	8	191
							195	9									
02	4582	X	3748	-0-	-834	-0-	154	1	3463	3	Y	119	253	1			57
							131	9									
03	4898	X	924	-0-	-3974	-0-	48	1	859	3	Y	15					72
							17	9									
04	4740	X	203	-0-	-4537	-0-	20	1	181	3	Y	2	54	1			20
							2	9									
05	4898	X	-0-	-0-	-4898	-0-					Y	-0-					20

AMACKER, V. T. 78 WELL #: 14H RRCID -> 226949 COMPL. DATE 02/16/2007 TOTAL DEPTH 11228 PERF.12847 - 16020

12	6974	X	6974	-0-	-0-	-0-	6913	3	61	9	Y	55					127
01	6851	X	6105	-0-	-746	-0-	6068	3	37	9	Y	34	1	8			160
02	6409	X	6236	-0-	-173	-0-	6207	3	29	9	Y	26					186
03	6851	X	5607	-0-	-1244	-0-	5586	3	21	9	Y	19	169	1	1	8	35
04	6630	X	5574	-0-	-1056	-0-	5548	3	26	9	Y	24					59
*05	6851	X	3775	-0-	-3076	-0-	3707	3	68	9	Y	62					121

AMACKER, V. T. 62 WELL #: 13H RRCID -> 227702 COMPL. DATE 04/04/2007 TOTAL DEPTH 11178 PERF.11497 - 13600

12	1613	N	1613	-0-	-0-	-0-	29	1	1477	3	Y	97	79	1			88
							107	9									
01	1891	N	405	-0-	-1486	-0-	6	1	255	3	Y	131	75	1			144
							144	9									
02	2030	N	787	-0-	-1243	-0-	28	1	649	3	Y	100	196	1			48
							110	9									
03	3100	N	3971	-0-	871	871	206	1	3711	3	Y	49					97
							54	9									
04	3000	N	2926	-0-	-74	797	274	1	2599	3	Y	48	72	1			73
							53	9									
*05	3100	N	2494	-0-	-606	191	252	1	2241	3	Y	1					74
							1	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER, V. T. -E- 82 WELL #: 1 RRCID -> 228082 COMPL. DATE 03/01/2007 TOTAL DEPTH 12100 PERF.11380 - 11434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	160	3	43	9	N	39					212
01	227	N	227	-0-	-0-	-0-	180	3	47	9	N	43	183	1			72
02	203	N	186	-0-	-17	-0-	144	3	42	9	N	38					110
03	217	N	210	-0-	-7	-0-	167	3	43	9	N	39					149
04	210	N	210	-0-	-0-	-0-	168	3	42	9	N	38					187
*05	217	N	217	-0-	-0-	-0-	174	3	43	9	N	39					226

AMACKER, V. T. 105 WELL #: 12H RRCID -> 232097 COMPL. DATE 07/25/2007 TOTAL DEPTH 10812 PERF.11946 - 15050

12	4624	X	4624	-0-	-0-	-0-	64	1	4540	3	Y	18					18
							20	9									
01	3226	X	3226	-0-	-0-	-0-	72	1	3141	3	Y	12	23	1			7
							13	9									
02	1479	N	42	-0-	-1437	-0-	42	3			Y	-0-	6	1			1
03	2790	X	20	-0-	-2770	-0-	19	3	1	9	Y	1	1	1			1
04	2700	X	16	-0-	-2684	-0-	13	3	3	9	Y	3	1	1			3
05	2790	X	-0-	-0-	-2790	-0-					Y	-0-					3

V.T. AMACKER 61 WELL #: 13H RRCID -> 232724 COMPL. DATE 09/23/2007 TOTAL DEPTH 11290 PERF.11997 - 15500

12	T. A.		2372	-0-	2372	5060	2325	3	47	9	Y	43	9	1			47
01	3100	N	3480	-0-	380	5440	3369	3	111	9	Y	101	45	1	1	8	102
02	2900	N	5100	-0-	2200	7640	4989	3	111	9	Y	101	66	1			137
03	3100	N	3698	-0-	598	8238	3541	3	157	9	Y	143					280
04	9987	X	1749	-0-	-8238	-0-	1701	3	48	9	Y	44	171	1			153
*05	1798	X	-0-	-0-	-1798	-0-					Y	-0-					153

V. T. AMACKER 106 WELL #: 12H RRCID -> 232745 COMPL. DATE 08/08/2007 TOTAL DEPTH 10726 PERF.11652 - 14870

12	16337	X	14281	-0-	-2056	-0-	14226	3	55	9	Y	50	43	1			65
01	17236	X	13680	-0-	-3556	-0-	13623	3	57	9	Y	52	41	1	1	8	75
02	16124	X	13002	-0-	-3122	-0-	12948	3	54	9	Y	49	43	1			81
03	18929	X	18929	-0-	-0-	-0-	18841	3	88	9	Y	80	39	1			122
04	15750	X	7827	-0-	-7923	-0-	7759	3	68	9	Y	62	86	1			98
*05	17173	X	17173	-0-	-0-	-0-	17041	3	132	9	Y	120	63	1			155

AMACKER, V. T. 106 WELL #: 7 RRCID -> 232798 COMPL. DATE 06/19/2007 TOTAL DEPTH 12662 PERF. 9510 - 11392

12	3565	X	2803	-0-	-762	-0-	2749	3	54	9	Y	49	43	1			64
01	3627	X	2117	-0-	-1510	-0-	2061	3	56	9	Y	51	40	1			75
02	3770	X	1884	-0-	-1886	-0-	1847	3	37	9	Y	34	43	1			66
03	4030	X	2057	-0-	-1973	-0-	2040	3	17	9	Y	15	31	1			50
04	3900	X	1035	-0-	-2865	-0-	1024	3	11	9	Y	10	35	1			25
*05	2790	X	1098	-0-	-1692	-0-	1079	3	19	9	Y	17	16	1			26

AMACKER, V. T. 79 WELL #: 12H RRCID -> 238795 COMPL. DATE 01/26/2008 TOTAL DEPTH 11215 PERF.12255 - 16080

12	686	N	686	-0-	-0-	-0-	684	3	2	9	Y	2					22
01	651	N	288	-0-	-363	-0-	275	3	13	9	Y	12					34
02	870	N	231	-0-	-639	-0-	220	3	11	9	Y	10					44
03	682	N	231	-0-	-451	-0-	221	3	10	9	Y	9					53
04	270	N	99	-0-	-171	-0-	97	3	2	9	Y	2					55
*05	248	N	149	-0-	-99	-0-	146	3	3	9	Y	3					58

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 13H RRCID -> 239030 COMPL. DATE 02/21/2008 TOTAL DEPTH 10934 PERF.12005 - 15275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17639	X	7802	-0-	-9837	-0-	108	1	7680	3	Y	13					39
							14	9									
01	17887	X	4414	-0-	-13473	-0-	100	1	4308	3	Y	5	41	1			3
							6	9									
02	16733	X	43	-0-	-16690	-0-	42	3	1	9	Y	1	3	1			1
03	17887	X	34	-0-	-17853	-0-	34	3			Y	-0-	1	1			-0-
04	12780	X	13	-0-	-12767	-0-	13	3			Y	-0-					-0-
05	7812	X	-0-	-0-	-7812	-0-					Y	-0-					-0-

AMACKER, V. T. 106 WELL #: 13H RRCID -> 240752 COMPL. DATE 05/09/2008 TOTAL DEPTH 10827 PERF.11807 - 15000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13919	X	11088	-0-	-2831	-0-	10988	3	100	9	Y	91	71	1			117
01	13919	X	12844	-0-	-1075	-0-	12758	3	86	9	Y	78	74	1	1	8	120
02	13021	X	7483	-0-	-5538	-0-	7388	3	95	9	Y	86	69	1			137
03	11098	X	3577	-0-	-7521	-0-	3513	3	64	9	Y	58	65	1			130
04	12420	X	978	-0-	-11442	-0-	954	3	24	9	Y	22	92	1			60
*05	12834	X	562	-0-	-12272	-0-	559	3	3	9	Y	3	39	1			24

AMACKER, V. T. 106 WELL #: 14H RRCID -> 242223 COMPL. DATE 08/08/2008 TOTAL DEPTH 10978 PERF.12106 - 15550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14831	X	14831	-0-	-0-	-0-	14772	3	59	9	Y	54	43	1			69
01	16275	X	6309	-0-	-9966	-0-	6224	3	85	9	Y	77	44	1			102
02	17748	X	5161	-0-	-12587	-0-	4994	3	167	9	Y	152	59	1			195
03	18972	X	5751	-0-	-13221	-0-	5644	3	107	9	Y	97	93	1			199
04	18360	X	3009	-0-	-15351	-0-	2944	3	65	9	Y	59	140	1			118
*05	14818	X	3599	-0-	-11219	-0-	3591	3	8	9	Y	7	77	1			48

AMACKER, V. T. 62 WELL #: 15H RRCID -> 243821 COMPL. DATE 10/31/2008 TOTAL DEPTH 11109 PERF.11747 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER, V. T. 63 WELL #: 5H RRCID -> 246388 COMPL. DATE 03/30/2008 TOTAL DEPTH 11297 PERF.11808 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		446	-0-	446	1833	14	1	382	3	Y	45	133	1			37
							50	9									
01	2341	N	508	-0-	-1833	-0-	18	1	458	3	Y	29	29	1	3	8	34
							32	9									
02	1672	N	1672	-0-	-0-	-0-	62	1	1419	3	Y	174	59	1			149
							191	9									
03	2559	N	2559	-0-	-0-	-0-	102	1	2251	3	Y	187	128	1	3	8	205
							206	9									
04	3000	N	3137	-0-	137	137	110	1	2869	3	Y	144	262	1			87
							158	9									
*05	2910	N	2773	-0-	-137	-0-	98	1	2525	3	Y	136	107	1			116
							150	9									

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330

AMACKER, V. T. 105 WELL #: 14H RRCID -> 247122 COMPL. DATE 06/24/2008 TOTAL DEPTH 11135 PERF.12310 - 15580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5983	X	3314	-0-	-2669	-0-	46	1	3248	3	Y	18					34
							20	9									
01	7781	X	3982	-0-	-3799	-0-	90	1	3881	3	Y	10	38	1			6
							11	9									
02	7279	X	5244	-0-	-2035	-0-	108	1	5136	3	Y	-0-	5	1			1
03	6913	X	4393	-0-	-2520	-0-	82	1	4311	3	Y	-0-	1	1			-0-
04	5370	X	2741	-0-	-2629	-0-	50	1	2685	3	Y	5					5
							6	9									
*05	5611	X	4439	-0-	-1172	-0-	80	1	4279	3	Y	73					78
							80	9									

AMACKER, V. T. 79 WELL #: 11H RRCID -> 247563 COMPL. DATE 02/09/2009 TOTAL DEPTH 11240 PERF.12651 - 15750

12	2325	X	1067	-0-	-1258	-0-	1013	3	54	9	Y	49					187
01	3906	X	3170	-0-	-736	-0-	2953	3	217	9	Y	197	51	8			333
02	3654	X	2909	-0-	-745	-0-	2744	3	165	9	Y	150					483
03	3906	X	2923	-0-	-983	-0-	2767	3	156	9	Y	142	27	8			598
04	3060	X	1946	-0-	-1114	-0-	1879	3	67	9	Y	61					659
*05	3162	X	269	-0-	-2893	-0-	266	3	3	9	Y	3					662

AMACKER, V. T. 106 WELL #: 15H RRCID -> 248526 COMPL. DATE 03/20/2009 TOTAL DEPTH 11270 PERF.12108 - 15850

12	7533	X	6186	-0-	-1347	-0-	6098	3	88	9	Y	80	64	1			103
01	7564	X	3039	-0-	-4525	-0-	2927	3	112	9	Y	102	65	1			140
02	7482	X	1670	-0-	-5812	-0-	1537	3	133	9	Y	121	80	1			181
03	7998	X	866	-0-	-7132	-0-	781	3	85	9	Y	77	86	1			172
04	7740	X	286	-0-	-7454	-0-	235	3	51	9	Y	46	121	1			97
*05	17363	X	17363	-0-	-0-	-0-	17143	3	220	9	Y	200	63	1			234

AMACKER, V. T. 63 WELL #: 6H RRCID -> 250117 COMPL. DATE 01/01/2009 TOTAL DEPTH 11431 PERF.11662 - 12700

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AMACKER, V. T. 105 WELL #: 15H RRCID -> 250475 COMPL. DATE 06/04/2009 TOTAL DEPTH 10738 PERF.12009 - 15150

12	18662	X	8147	-0-	-10515	-0-	113	1	7997	3	Y	34					91
							37	9									
01	19747	X	10048	-0-	-9699	-0-	224	1	9810	3	Y	13	97	1			7
							14	9									
02	18473	X	13589	-0-	-4884	-0-	280	1	13309	3	Y	-0-	6	1			1
03	19747	X	11530	-0-	-8217	-0-	214	1	11316	3	Y	-0-	1	1			-0-
04	13920	X	11367	-0-	-2553	-0-	210	1	11154	3	Y	3					3
							3	9									
*05	14539	X	12618	-0-	-1921	-0-	230	1	12387	3	Y	1					4
							1	9									

AMACKER, V.T. 61 WELL #: 6 L RRCID -> 260207 COMPL. DATE 06/01/2009 TOTAL DEPTH 12600 PERF.10776 - 10804

12	168	N	168	-0-	-0-	-0-	142	3	26	9	N	24	20	1			32
01	155	N	69	-0-	-86	-0-	55	3	14	9	N	13	31	1			14
02	174	N	37	-0-	-137	-0-	34	3	3	9	N	3	9	1			8
03	1211	N	1211	-0-	-0-	-0-	1194	3	17	9	N	15					23
04	1166	N	1166	-0-	-0-	-0-	1152	3	14	9	N	13	14	1			22
*05	345	N	345	-0-	-0-	-0-	334	3	11	9	N	10					32

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: 2 RRCID -> 018648 COMPL. DATE 03/31/1958 TOTAL DEPTH N/A PERF.10903 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3258	X	3258	-0-	-0-	-0-	3258	3			Y	-0-					-0-
01	3256	X	3256	-0-	-0-	-0-	3256	3			Y	-0-					-0-
02	3103	X	2261	-0-	-842	-0-	2261	3			Y	-0-					-0-
03	3317	X	2580	-0-	-737	-0-	2580	3			Y	-0-					-0-
04	3210	X	2479	-0-	-731	-0-	2479	3			Y	-0-					-0-
05	3255	X	3156	-0-	-99	-0-	3156	3			Y	-0-					-0-

WINDHAM, ELIZABETH WELL #: 1 RRCID -> 018649 COMPL. DATE 09/13/1986 TOTAL DEPTH 12185 PERF.10714 - 11032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*07	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*08	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*09	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*10	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*11	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*12	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*01	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*02	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*03	0	X	-0-	-0-	-0-	-0-					N	-0-					119
*04	0	X	-0-	-0-	-0-	-0-					N	-0-					119
05	0	X	-0-	-0-	-0-	-0-					N	-0-					119

WINDHAM, R. S. -B- A/C 2 WELL #: 1 RRCID -> 018651 COMPL. DATE 08/01/1999 TOTAL DEPTH 11798 PERF. 9844 - 11442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1114	N	1114	-0-	-0-	-0-	1069	3	45	9	N	41	180	1			54
01	981	N	981	-0-	-0-	-0-	971	3	10	9	N	9					63
02	986	N	906	-0-	-80	-0-	897	3	9	9	N	8					71
03	1054	N	1019	-0-	-35	-0-	1007	3	12	9	N	11					82
04	1033	N	1033	-0-	-0-	-0-	1026	3	7	9	N	6					88
05	961	N	896	-0-	-65	-0-	887	3	9	9	N	8					96

WINDHAM, ELIZABETH WELL #: 2 RRCID -> 150764 COMPL. DATE 08/12/1994 TOTAL DEPTH 12364 PERF.10887 - 11223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	652	-0-	-185	-0-	652	3			N	-0-					147
01	744	N	412	-0-	-332	-0-	412	3			N	-0-					147
02	667	N	424	-0-	-243	-0-	424	3			N	-0-					147
03	651	N	539	-0-	-112	-0-	533	3	6	9	N	5					152
04	390	N	34	-0-	-356	-0-	33	3	1	9	N	1	123	1			30
05	465	N	-0-	-0-	-465	-0-					N	-0-					30

WINDHAM, ELIZABETH A/C 3 WELL #: 4 RRCID -> 194185 COMPL. DATE 03/24/2003 TOTAL DEPTH 12375 PERF.10762 - 11136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	895	-0-	-4	-0-	895	3			N	-0-					91
01	899	N	893	-0-	-6	-0-	893	3			N	-0-					91
02	841	N	833	-0-	-8	-0-	833	3			N	-0-					91
03	899	N	898	-0-	-1	-0-	898	3			N	-0-					91
04	870	N	823	-0-	-47	-0-	823	3			N	-0-					91
05	899	N	750	-0-	-149	-0-	750	3			N	-0-					91

WINDHAM, ELIZABETH WELL #: 5 RRCID -> 198185 COMPL. DATE 07/31/2003 TOTAL DEPTH 11512 PERF.10623 - 11214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					N	-0-					67
01	0	N	-0-	-0-	-0-	-0-					N	-0-					67
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					67
03	0	N	-0-	-0-	-0-	-0-					N	-0-					67
04	0	N	-0-	-0-	-0-	-0-					N	-0-					67
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					67

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SOUTHWEST ROYALTIES, INC. //CONT.// 806470
WINDHAM, RS -B- A/C 2 WELL #: 2 RRCID -> 207981 COMPL. DATE 01/23/2005 TOTAL DEPTH 11725 PERF.11170 - 11500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	275	3	77	9	N	70	241	1			149
01	333	N	333	-0-	-0-	-0-	257	3	76	9	N	69					218
02	290	N	270	-0-	-20	-0-	270	3			N	-0-					218
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					218
04	330	N	131	-0-	-199	-0-	131	3			N	-0-					218
*05	314	N	314	-0-	-0-	-0-	284	3	30	9	N	27					245

WINDHAM, R.S. "C" WELL #: 1 RRCID -> 210678 COMPL. DATE 04/21/2005 TOTAL DEPTH 11820 PERF.11302 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1201	-0-	-163	-0-	1173	3	28	9	N	25					346
01	1364	N	772	-0-	-592	-0-	771	3	1	9	N	1					347
02	1882	N	1882	-0-	-0-	-0-	1820	3	62	9	N	56	182	1			221
03	1827	N	1827	-0-	-0-	-0-	1794	3	33	9	N	30					251
04	1652	N	1652	-0-	-0-	-0-	1547	3	105	9	N	95	184	1			162
05	1612	N	854	-0-	-758	-0-	788	3	66	9	N	60					222

WINDHAM-CLARK 103 UNIT WELL #: 1H RRCID -> 214430 COMPL. DATE 02/11/2005 TOTAL DEPTH 11800 PERF.12000 - 16084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1956	-0-	-400	-0-	1821	3	135	9	N	123	187	1			320
01	2552	N	2552	-0-	-0-	-0-	2389	3	163	9	N	148	180	1			288
02	2291	N	1343	-0-	-948	-0-	1190	3	153	9	N	139	183	1			244
03	1953	N	1556	-0-	-397	-0-	1426	3	130	9	N	118					362
04	2460	N	2066	-0-	-394	-0-	1955	3	111	9	N	101	180	1			283
*05	1880	N	1880	-0-	-0-	-0-	1806	3	74	9	N	67					350

AMACKER, BARNETT WELL #: 5H RRCID -> 217389 COMPL. DATE 02/16/2006 TOTAL DEPTH 11152 PERF.11364 - 14250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2563	X	2563	-0-	-0-	-0-	2563	3			N	-0-					355
01	1658	X	1658	-0-	-0-	-0-	1658	3			N	-0-					355
02	2349	X	1122	-0-	-1227	-0-	1122	3			N	-0-					355
03	2573	X	1688	-0-	-885	-0-	1688	3			N	-0-					355
04	2490	X	1628	-0-	-862	-0-	1628	3			N	-0-					355
05	2573	X	2505	-0-	-68	-0-	2505	3			N	-0-					355

BARNETT AMACKER WELL #: 6H RRCID -> 223837 COMPL. DATE 11/29/2006 TOTAL DEPTH 11072 PERF.11785 - 14600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					268
01	0	N	-0-	-0-	-0-	-0-					N	-0-					268
02	0	N	-0-	-0-	-0-	-0-					N	-0-					268
03	0	N	-0-	-0-	-0-	-0-					N	-0-					268
04	0	N	-0-	-0-	-0-	-0-					N	-0-					268
*05	27	N	27	-0-	-0-	-0-	27	3			N	-0-					268

BARNETT AMACKER WELL #: 7H RRCID -> 256864 COMPL. DATE 11/07/2007 TOTAL DEPTH 11025 PERF.11500 - 14800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					233
01	248	N	227	-0-	-21	-0-	227	3			N	-0-					233
02	231	N	231	-0-	-0-	-0-	231	3			N	-0-					233
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					233
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					233
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					233

AMACKER-TIPPETT (DEVONIAN) //CONT.// 02207 304 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
TOMADOR "99" WELL #: 1H RRCID -> 203495 COMPL. DATE 04/02/2004 TOTAL DEPTH 11174 PERF.11690 - 14690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2366	-0-	-486	-0-	2260	3	106	9	N	96					320
01	1954	N	1954	-0-	-0-	-0-	1867	3	87	9	N	79	196	1			203
02	2668	N	2364	-0-	-304	-0-	2258	3	106	9	N	96					299
03	2405	N	2405	-0-	-0-	-0-	2313	3	92	9	N	84					383
04	2643	N	2643	-0-	-0-	-0-	2540	3	103	9	N	94	388	1			89
05	2542	N	2296	-0-	-246	-0-	2285	3	11	9	N	10					99

MONIQUE WELL #: 1H RRCID -> 207321 COMPL. DATE 09/16/2004 TOTAL DEPTH 15120 PERF.11619 - 14673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3410	X	3410	-0-	-0-	-0-	3264	3	146	9	N	133					499
01	3361	X	3361	-0-	-0-	-0-	3231	3	130	9	N	118					617
02	1883	X	1883	-0-	-0-	-0-	1769	3	114	9	N	104					721
03	2206	X	2206	-0-	-0-	-0-	2022	3	184	9	N	167					888
04	2501	X	2501	-0-	-0-	-0-	2381	3	120	9	N	109	468	1			529
05	1705	X	1559	-0-	-146	-0-	1478	3	81	9	N	74					603

XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 4H RRCID -> 018647 COMPL. DATE 03/06/2012 TOTAL DEPTH 11290 PERF.10611 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10489	X	10489	-0-	-0-	-0-	10426	3	63	9	Y	57	158	1			147
01	10517	X	10517	-0-	-0-	-0-	10431	3	86	9	Y	78					225
02	10005	X	9643	-0-	-362	-0-	9559	3	84	9	Y	76					301
03	10695	X	10502	-0-	-193	-0-	10432	3	70	9	Y	64	312	1			53
04	10350	X	10001	-0-	-349	-0-	9950	3	51	9	Y	46					99
05	10571	X	7302	-0-	-3269	-0-	7263	3	39	9	Y	35					134

WINDHAM, R. S. WELL #: 2 RRCID -> 174635 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF.10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT (FUSSELMAN) 02207 456 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 106 WELL #: 2 RRCID -> 210252 COMPL. DATE N/A TOTAL DEPTH 12376 PERF.11248 - 11308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) 02207 608 ASSOCIATED 49B CNTY: UPTON
EOG RESOURCES, INC. 253162
WINDHAM, R. S. "A" WELL #: 1074-U RRCID -> 170458 COMPL. DATE 07/25/1998 TOTAL DEPTH 11730 PERF. 9782 - 9793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT (STRAWN) //CONT.// 02207 608 ASSOCIATED 49B CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. '63' WELL #: 1 RRCID -> 114039 COMPL. DATE 11/01/1984 TOTAL DEPTH 12294 PERF. 9602 - 9650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/20/2020 - P/A 03/20/20

AMACKER, V.T. 106 WELL #: 7 RRCID -> 206398 COMPL. DATE 06/29/2004 TOTAL DEPTH 12662 PERF. 9510 - 9678

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER, V. T. 64 WELL #: 2 RRCID -> 262497 COMPL. DATE 08/13/2005 TOTAL DEPTH 10640 PERF. 9628 - 10162

12	5387	R	5387	-0-	-0-	-0-	193	1	5129	3	Y	59	65	1			49
							65	9									
01	6356	R	6356	-0-	-0-	-0-	234	1	6086	3	Y	33	39	1			43
							36	9									
02	4959	#	4091	-0-	-868	-0-	170	1	3891	3	Y	27	47	1			23
							30	9									
03	5301	#	3462	-0-	-1839	-0-	149	1	3285	3	Y	25	19	1			29
							28	9									
04	5130	#	3776	-0-	-1354	-0-	138	1	3592	3	Y	42	46	1			25
							46	9									
*05	4991	#	3981	-0-	-1010	-0-	147	1	3765	3	Y	63	34	1			54
							69	9									

LEGACY RESERVES OPERATING LP 495445
BARNETT, ROSA, H. -F- WELL #: 1 RRCID -> 286905 COMPL. DATE 02/01/2018 TOTAL DEPTH 9967 PERF. 8985 - 9905

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					53

SOUTHWEST ROYALTIES, INC. 806470
BARNET-AMACKER WELL #: RRCID -> 277472 COMPL. DATE 03/05/2005 TOTAL DEPTH 9832 PERF. 9536 - 9680

12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					12

WORKED OVER ANOTHER ZONE.. 05/27/2016

AMACKER-TIPPETT (WOLFCAMP) 02207 912 ASSOCIATED 49B CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
KATE B WELL #: RRCID -> 177350 COMPL. DATE 07/24/1976 TOTAL DEPTH 10140 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					142

PLUGGED AND ABANDONED_____ 05/14/2015

AMACKER-TIPPETT, E. (DEVONIAN) 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
HANGAR WELL #: 7401H RRCID -> 179050 COMPL. DATE 08/02/2000 TOTAL DEPTH 12038 PERF.12145 - 15708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	-0-	871 24	3 9	29	4	Y	22					51
01	DLQ G-10		1319	-0-	1319	1319	1257	3	62	9	Y	56	61	1			46
02	DLQ G-10		1395	-0-	1395	2714	1331	3	64	9	Y	58	69	1			35
03	DLQ G-10		-0-	-0-	-0-	2714					Y	45					80
*04	2900	N	842	-0-	-2058	656	810	3	32	9	Y	29	66	1			43
05	1488	N	614	-0-	-874	-0-	574	3	40	9	Y	36	57	1			22

HANGAR "A" WELL #: 7402H RRCID -> 183502 COMPL. DATE 04/15/2001 TOTAL DEPTH 12018 PERF.16098 - 19542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	X	861	-0-	-565	-0-	797 37	3 9	27	4	Y	34					58
01	DLQ G-10		1829	-0-	1829	1829	1764	3	65	9	Y	59	69	1			48
02	DLQ G-10		1673	-0-	1673	3502	1606	3	67	9	Y	61	75	1			34
03	DLQ G-10		-0-	-0-	-0-	3502					Y	55					89
*04	4733	X	1231	-0-	-3502	-0-	1189	3	42	9	Y	38	75	1			52
05	1829	X	844	-0-	-985	-0-	788	3	56	9	Y	51	72	1			31

CORDES WELL #: 8001H RRCID -> 185256 COMPL. DATE 08/24/2001 TOTAL DEPTH 9438 PERF.12156 - 20212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALAMICEK WELL #: 7901H RRCID -> 186327 COMPL. DATE 07/31/2001 TOTAL DEPTH 12019 PERF.12160 - 19155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	32 7	3 9	1	4	Y	6					10
01	DLQ G-10		141	-0-	141	141	122	3	19	9	Y	17	17	1			10
02	DLQ G-10		69	-0-	69	210	44	3	25	9	Y	23	21	1			12
03	DLQ G-10		-0-	-0-	-0-	210					Y	13					25
*04	236	N	26	-0-	-210	-0-	18	3	8	9	Y	7	21	1			11
05	62	N	34	-0-	-28	-0-	17	3	17	9	Y	15	17	1			9

AMACKER-TIPPETT, E. (DEVONIAN) //CONT.// 02208 100 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
HANGAR "B" WELL #: 7403H RRCID -> 188992 COMPL. DATE 03/05/2018 TOTAL DEPTH 12725 PERF.12142 - 18902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	41	3	1	4	Y	16					30
							18	9									
01	DLQ G-10		62	-0-	62	62	43	3	19	9	Y	17	28	1			19
02	DLQ G-10		-0-	-0-	-0-	62					Y	-0-	19	1			-0-
03	DLQ G-10		-0-	-0-	-0-	62					Y	23					23
*04	109	N	47	-0-	-62	-0-	27	3	20	9	Y	18	19	1			22
*05	25	N	25	-0-	-0-	-0-	19	3	6	9	Y	5	24	1			3

AMACKER-TIPPETT, S. (BEND) 02212 111 ASSOCIATED 49B CNTY: UPTON
S.B. STREET OPERATING, INC. 740251
SHIRK, J. H. WELL #: 1 RRCID -> 105548 COMPL. DATE 05/04/1983 TOTAL DEPTH 10108 PERF. 9528 - 9550

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

AMACKER-TIPPETT, S. (WOLFCAMP) 02212 888 ASSOCIATED ONE WELL CNTY: UPTON
OSBORN HEIRS COMPANY 627140
KINCAID WELL #: 1 RRCID -> 213016 COMPL. DATE 01/08/1994 TOTAL DEPTH 10800 PERF. N/A

12	1496	N	1496	-0-	-0-	-0-	1426	3	70	9	N	64	176	1			102
01	1205	N	1205	-0-	-0-	-0-	1173	3	32	9	N	29					131
02	1320	N	1320	-0-	-0-	-0-	1266	3	54	9	N	49					180
03	1127	N	1127	-0-	-0-	-0-	1099	3	28	9	N	25					205
04	1132	N	1132	-0-	-0-	-0-	1084	3	48	9	N	44	177	1			72
*05	1251	N	1251	-0-	-0-	-0-	1220	3	31	9	N	28					100

AMACKER-TIPPETT, SE(BEND 10600) 02213 250 ASSOCIATED 49B CNTY: UPTON
OSBORN HEIRS COMPANY 627140
OWENS "6" WELL #: 1 RRCID -> 212316 COMPL. DATE 11/25/1992 TOTAL DEPTH 10940 PERF. N/A

12	334	R	334	-0-	-0-	-0-	262	3	72	9	Y	65	93	1			26
01	347	R	347	-0-	-0-	-0-	285	3	62	9	Y	56	51	1			31
02	290	#	273	-0-	-17	-0-	233	3	40	9	Y	36	39	1			28
03	378	R	378	-0-	-0-	-0-	320	3	58	9	Y	53	48	1			33
04	364	R	364	-0-	-0-	-0-	312	3	52	9	Y	47	49	1			31
*05	375	R	375	-0-	-0-	-0-	323	3	52	9	Y	47	25	1			53

AMACKER-TIPPETT, SW (WOLFCAMP) 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
EOG RESOURCES, INC. 253162
HALFF ESTATE "58" WELL #: 1 RRCID -> 214830 COMPL. DATE 09/29/2001 TOTAL DEPTH 9200 PERF. 9028 - 9058

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC 518310
AURORA WELL #: 1 RRCID -> 210681 COMPL. DATE 06/15/2000 TOTAL DEPTH 9265 PERF. 9150 - 9186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	577	-0-	-105	-0-	478	3	99	9	N	90					223
01	620	N	466	-0-	-154	-0-	427	3	39	9	N	35	182	1			76
02	580	N	429	-0-	-151	-0-	386	3	43	9	N	39					115
03	589	N	487	-0-	-102	-0-	451	3	36	9	N	33					148
04	450	N	309	-0-	-141	-0-	287	3	22	9	N	20					168
05	465	N	273	-0-	-192	-0-	272	3	1	9	N	1					169

LAUREN WELL #: 1 RRCID -> 225744 COMPL. DATE 02/24/2000 TOTAL DEPTH 9310 PERF. 9185 - 9234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1487	N	1487	-0-	-0-	-0-	1447	3	40	9	N	36					182
01	1413	N	1413	-0-	-0-	-0-	1361	3	52	9	N	47					229
02	1396	N	1396	-0-	-0-	-0-	1378	3	18	9	N	16					245
03	1910	N	1910	-0-	-0-	-0-	1748	3	162	9	N	147	194	1			198
04	1131	N	1131	-0-	-0-	-0-	1103	3	28	9	N	25					223
*05	1092	N	1092	-0-	-0-	-0-	1089	3	3	9	N	3					226

OSBORN HEIRS COMPANY 627140
O'HARROW WELL #: 4 RRCID -> 136282 COMPL. DATE 02/28/2011 TOTAL DEPTH 10100 PERF. 8979 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	144	3	14	9	N	13					101
01	155	N	44	-0-	-111	-0-	21	3	11	4	N	11					112
							12	9									
02	123	N	123	-0-	-0-	-0-	109	3	5	4	N	8					120
							9	9									
03	155	N	135	-0-	-20	-0-	124	3	7	4	N	4					124
							4	9									
04	126	N	126	-0-	-0-	-0-	119	3	1	4	N	5					129
							6	9									
05	124	N	5	-0-	-119	-0-	4	3	1	4	N	-0-					129

SUMMIT PETROLEUM LLC 829221
BARNETT "21" WELL #: 4 RRCID -> 180407 COMPL. DATE 10/13/1999 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	121664					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	121664					N	NO RPT					-0-

KATE B WELL #: 5 RRCID -> 185924 COMPL. DATE 09/05/2001 TOTAL DEPTH 9300 PERF. 8602 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					262
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					262
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					262
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					262
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					262
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					262

PLUGGED AND ABANDONED_____ 01/10/2020

LUNDEN WELL #: 1 RRCID -> 189605 COMPL. DATE 04/30/2004 TOTAL DEPTH 9600 PERF. 9302 - 9485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMACKER-TIPPETT, SW (WOLFCAMP) //CONT.// 02220 700 ASSOCIATED CAPACITY CNTY: UPTON
SUMMIT PETROLEUM LLC //CONT.// 829221
HAYDEN WELL #: 1W RRCID -> 195307 COMPL. DATE 03/24/2006 TOTAL DEPTH 9427 PERF. 9300 - 9332

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	32644					N	NO RPT					-0-

JANICE B WELL #: 10 RRCID -> 200647 COMPL. DATE 04/03/1999 TOTAL DEPTH 9010 PERF. N/A

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					300

PLUGGED AND ABANDONED_____ 12/11/2019 - P/A 12/11/19

KATHY WELL #: 1W RRCID -> 210680 COMPL. DATE 05/21/2009 TOTAL DEPTH 9640 PERF. 9302 - 9534

12	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAWN B WELL #: 1 RRCID -> 227115 COMPL. DATE 09/07/2002 TOTAL DEPTH 9400 PERF. 9313 - 9321

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					49

BARNETT "21" WELL #: 5 RRCID -> 250744 COMPL. DATE 02/08/1999 TOTAL DEPTH 9710 PERF. 9022 - 9627

12	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
01	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
02	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
03	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
04	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32
05	P&A COND	-0-	-0-	-0-	-0-					N	-0-					32

PLUGGED AND ABANDONED_____ 12/22/2019 - P/A 12/22/19

AMACKER-TIPPETT, SW.(WOLFCAMP A) 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 3 RRCID -> 225675 COMPL. DATE 02/05/2007 TOTAL DEPTH 10400 PERF. 8950 - 9127

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, SW.(WOLFCAMP A)//CONT.// 02220 710 ASSOCIATED CAPACITY CNTY: UPTON
HUNT OIL COMPANY //CONT.// 416330
AMACKER-TIPPETT "A" POOL UNIT WELL #: 4 RRCID -> 225695 COMPL. DATE 02/05/2007 TOTAL DEPTH 9591 PERF. 8713 - 9276

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 2 RRCID -> 262614 COMPL. DATE 08/21/2004 TOTAL DEPTH 9600 PERF. 8456 - 9228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT "A" POOL UNIT WELL #: 5 RRCID -> 265040 COMPL. DATE 04/01/2011 TOTAL DEPTH 10180 PERF. 8971 - 9122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

AMACKER-TIPPETT, W (STRAWN-DETR) 02221 500 ASSOCIATED ONE WELL CNTY: UPTON
HUNT OIL COMPANY 416330
AMACKER, V. T. 64 WELL #: 2 RRCID -> 200894 COMPL. DATE 04/01/2004 TOTAL DEPTH 10640 PERF.10053 - 10162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

AMERICAN (CANYON) 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HOOVER ESTATE WELL #: 3015 RRCID -> 097322 COMPL. DATE 11/10/1981 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403 N	345	-0-	-58	-0-	345	3			N	-0-					-0-
01	345 N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	321 N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
03	341 N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330 N	327	-0-	-3	-0-	327	3			N	-0-					-0-
05	341 N	295	-0-	-46	-0-	295	3			N	-0-					-0-

PRIMAL ENERGY CORPORATION 677741
HOOVER 1A WELL #: 1 RRCID -> 083605 COMPL. DATE 07/13/1978 TOTAL DEPTH 7600 PERF. 6823 - 7517

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31 N	18	-0-	-13	-0-	18	3			N	-0-					-0-
01	31 N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	29 N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31 N	11	-0-	-20	-0-	11	3			N	-0-					-0-
04	30 N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31 N	24	-0-	-7	-0-	24	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 2 WELL #: 1 RRCID -> 083606 COMPL. DATE 07/17/1978 TOTAL DEPTH 7630 PERF. 6845 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	527	N	215	-0-	-312	-0-	215	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

HOOVER 19 WELL #: 1 RRCID -> 083607 COMPL. DATE 08/29/1978 TOTAL DEPTH 7672 PERF. 6469 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	21	-0-	-258	-0-	21	3			N	-0-					-0-
01	310	N	54	-0-	-256	-0-	54	3			N	-0-					-0-
02	319	N	184	-0-	-135	-0-	184	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER 11 WELL #: 3 RRCID -> 084479 COMPL. DATE 09/20/1979 TOTAL DEPTH 7318 PERF. 6568 - 7289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	13	-0-	-173	-0-	13	3			N	-0-					-0-
01	186	N	18	-0-	-168	-0-	18	3			N	-0-					-0-
02	174	N	93	-0-	-81	-0-	93	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

HOOVER 11 WELL #: 1 RRCID -> 084480 COMPL. DATE 09/20/1979 TOTAL DEPTH 7594 PERF. 5982 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

HOOVER 1 WELL #: 1 RRCID -> 087382 COMPL. DATE 01/07/1980 TOTAL DEPTH 7600 PERF. 6898 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	96	-0-	-59	-0-	96	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-

HOOVER 3 WELL #: 2 RRCID -> 087383 COMPL. DATE 11/12/1979 TOTAL DEPTH 7500 PERF. 6533 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	264	-0-	-201	-0-	264	3			N	-0-					-0-
01	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
02	551	N	127	-0-	-424	-0-	127	3			N	-0-					-0-
03	279	N	52	-0-	-227	-0-	52	3			N	-0-					-0-
04	390	N	116	-0-	-274	-0-	116	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HOOVER 18 WELL #: 1 RRCID -> 088259 COMPL. DATE 11/23/1979 TOTAL DEPTH 7532 PERF. 6501 - 7392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	6	-0-	-56	-0-	6	3			N	-0-					-0-
01	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

HOOVER 2B WELL #: 1 RRCID -> 088765 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
02	174	N	135	-0-	-39	-0-	135	3			N	-0-					-0-
03	124	N	73	-0-	-51	-0-	73	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HOOVER 3B WELL #: 1 RRCID -> 088766 COMPL. DATE 03/24/1980 TOTAL DEPTH 7600 PERF. 6653 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	212	-0-	-222	-0-	212	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	406	N	306	-0-	-100	-0-	306	3			N	-0-					-0-
03	217	N	136	-0-	-81	-0-	136	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

DUNLAP 92 WELL #: 1 RRCID -> 088767 COMPL. DATE 03/03/1980 TOTAL DEPTH 7800 PERF. 7185 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	8	-0-	-85	-0-	8	3			N	-0-					-0-
01	93	N	11	-0-	-82	-0-	11	3			N	-0-					-0-
02	87	N	10	-0-	-77	-0-	10	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HOOVER 93 WELL #: 1 RRCID -> 088768 COMPL. DATE 05/20/1995 TOTAL DEPTH 7805 PERF. 6772 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

DUNLAP 12 WELL #: 1 RRCID -> 089161 COMPL. DATE 08/01/1980 TOTAL DEPTH 7300 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	22	-0-	-288	-0-	22	3			N	-0-					-0-
01	310	N	39	-0-	-271	-0-	39	3			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HOOVER 13 WELL #: 2 RRCID -> 089453 COMPL. DATE 06/04/1980 TOTAL DEPTH 7504 PERF. 6251 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

HOOVER 93 WELL #: 2 RRCID -> 089510 COMPL. DATE 02/21/1980 TOTAL DEPTH 7800 PERF. 6741 - 7443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
04	10	N	8	-0-	-2	-0-	8	3			N	-0-					-0-
05	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 63 WELL #: 2 RRCID -> 090926 COMPL. DATE 12/10/1980 TOTAL DEPTH 7408 PERF. 6786 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	10	-0-	-145	-0-	10	3			N	-0-					-0-
01	155	N	34	-0-	-121	-0-	34	3			N	-0-					-0-
02	145	N	30	-0-	-115	-0-	30	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

HOOVER 1A WELL #: 2 RRCID -> 094856 COMPL. DATE 08/11/1981 TOTAL DEPTH 7400 PERF. 6809 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	3			N	-0-					-0-
04	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
05	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-

HOOVER 67 WELL #: 2 RRCID -> 094857 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6661 - 7309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	16	-0-	-201	-0-	16	3			N	-0-					-0-
01	217	N	23	-0-	-194	-0-	23	3			N	-0-					-0-
02	203	N	20	-0-	-183	-0-	20	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HOOVER 3 WELL #: 3 RRCID -> 094875 COMPL. DATE 08/12/1981 TOTAL DEPTH 7247 PERF. 6547 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	129	-0-	-119	-0-	129	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	232	N	111	-0-	-121	-0-	111	3			N	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	3			N	-0-					-0-
04	270	N	174	-0-	-96	-0-	174	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

HOOVER 2B WELL #: 2 RRCID -> 094876 COMPL. DATE 08/11/1981 TOTAL DEPTH 7500 PERF. 6797 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-
01	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
02	116	N	11	-0-	-105	-0-	11	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

HOOVER 67 WELL #: 1 RRCID -> 095255 COMPL. DATE 08/11/1981 TOTAL DEPTH 7527 PERF. 6312 - 7319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	30	-0-	-404	-0-	30	3			N	-0-					63
01	403	N	247	-0-	-156	-0-	244	3	3	9	N	3					66
02	435	N	203	-0-	-232	-0-	202	3	1	9	N	1					67
03	201	N	201	-0-	-0-	-0-	200	3	1	9	N	1					68
04	375	N	375	-0-	-0-	-0-	374	3	1	9	N	1					69
*05	322	N	322	-0-	-0-	-0-	321	3	1	9	N	1					70

HOOVER 3B WELL #: 2 RRCID -> 095765 COMPL. DATE 10/12/1981 TOTAL DEPTH 7500 PERF. 6889 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 13A WELL #: 2 RRCID -> 102451 COMPL. DATE 09/29/1982 TOTAL DEPTH 7300 PERF. 6717 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOOVER 3B WELL #: 3 RRCID -> 157179 COMPL. DATE 09/25/1995 TOTAL DEPTH 7700 PERF. 5656 - 7392

12	248	N	140	-0-	-108	-0-	140	3			Y	-0-					10
01	DLQ	G-10	268	-0-	268	268	268	3			Y	-0-					10
02	DLQ	G-10	275	-0-	275	543	275	3			Y	-0-					10
03	DLQ	G-10	259	-0-	259	802	259	3			Y	-0-					10
04	DLQ	G-10	261	-0-	261	1063	260	3	1	9	Y	1					11
05	DLQ	G-10	281	-0-	281	1344	281	3			Y	-0-					11

HOOVER 3B WELL #: 5 RRCID -> 157182 COMPL. DATE 01/11/1996 TOTAL DEPTH 7650 PERF. 6828 - 7429

12	186	N	133	-0-	-53	-0-	132	3	1	9	Y	1					10
01	DLQ	G-10	262	-0-	262	262	262	3			Y	-0-					10
02	DLQ	G-10	269	-0-	269	531	269	3			Y	-0-					10
03	DLQ	G-10	199	-0-	199	730	199	3			Y	-0-					10
04	DLQ	G-10	499	-0-	499	1229	499	3			Y	-0-					10
05	DLQ	G-10	489	-0-	489	1718	488	3	1	9	Y	1					11

HOOVER 3B WELL #: 4 RRCID -> 158355 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6252 - 7414

12	279	N	201	-0-	-78	-0-	201	3			Y	-0-					10
01	DLQ	G-10	234	-0-	234	234	234	3			Y	-0-					10
02	DLQ	G-10	240	-0-	240	474	240	3			Y	-0-					10
03	DLQ	G-10	308	-0-	308	782	308	3			Y	-0-					10
04	DLQ	G-10	346	-0-	346	1128	345	3	1	9	Y	1					11
05	DLQ	G-10	314	-0-	314	1442	314	3			Y	-0-					11

HOOVER 3B WELL #: 6 RRCID -> 162860 COMPL. DATE 04/20/1997 TOTAL DEPTH 7500 PERF. 6840 - 7310

12	279	N	187	-0-	-92	-0-	187	3			Y	-0-					9
01	DLQ	G-10	235	-0-	235	235	234	3	1	9	Y	1					10
02	DLQ	G-10	241	-0-	241	476	241	3			Y	-0-					10
03	DLQ	G-10	340	-0-	340	816	340	3			Y	-0-					10
04	DLQ	G-10	227	-0-	227	1043	227	3			Y	-0-					10
05	DLQ	G-10	246	-0-	246	1289	246	3			Y	-0-					10

HOOVER 4 WELL #: 2 RRCID -> 162861 COMPL. DATE 05/02/1997 TOTAL DEPTH 7700 PERF. 6965 - 7420

12	T. A.		90	-0-	90	435	90	3			Y	-0-					7
01	T. A.		-0-	-0-	-0-	435					Y	-0-					7
02	T. A.		-0-	-0-	-0-	435					Y	-0-					7
03	T. A.		-0-	-0-	-0-	435					Y	-0-					7
04	T. A.		-0-	-0-	-0-	435					Y	-0-					7
05	T. A.		-0-	-0-	-0-	435					Y	-0-					7

HOOVER 4 WELL #: 3 RRCID -> 165109 COMPL. DATE 10/03/1997 TOTAL DEPTH 7501 PERF. 6930 - 7355

12	341	N	252	-0-	-89	-0-	252	3			Y	-0-					7
01	DLQ	G-10	234	-0-	234	234	234	3			Y	-0-					7
02	DLQ	G-10	437	-0-	437	671	437	3			Y	-0-					7
03	DLQ	G-10	401	-0-	401	1072	401	3			Y	-0-					7
04	DLQ	G-10	330	-0-	330	1402	330	3			Y	-0-					7
05	DLQ	G-10	357	-0-	357	1759	357	3			Y	-0-					7

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 3B WELL #: 8 RRCID -> 165110 COMPL. DATE 10/01/1997 TOTAL DEPTH 7500 PERF. 6950 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	199	-0-	-80	-0-	199	3			Y	-0-					10
01	DLQ G-10		324	-0-	324	324	324	3			Y	-0-					10
02	DLQ G-10		333	-0-	333	657	333	3			Y	-0-					10
03	DLQ G-10		341	-0-	341	998	341	3			Y	-0-					10
04	DLQ G-10		314	-0-	314	1312	314	3			Y	-0-					10
05	DLQ G-10		310	-0-	310	1622	310	3			Y	-0-					10

DUNLAP 91 WELL #: 4 RRCID -> 165334 COMPL. DATE 10/30/1997 TOTAL DEPTH 7750 PERF. 7200 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	27	-0-	-314	-0-	27	3			N	-0-					-0-
01	372	N	39	-0-	-333	-0-	39	3			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HOOVER 3 WELL #: 5 RRCID -> 165717 COMPL. DATE 11/12/1997 TOTAL DEPTH 7500 PERF. 7095 - 7395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
04	13	N	10	-0-	-3	-0-	10	3			N	-0-					-0-
05	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-

HOOVER 66 WELL #: 1 RRCID -> 165724 COMPL. DATE 11/17/1997 TOTAL DEPTH 7500 PERF. 6520 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-
02	29	N	3	-0-	-26	-0-	3	3			N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-

HOOVER 4 WELL #: 4 RRCID -> 171466 COMPL. DATE 01/08/1999 TOTAL DEPTH 7518 PERF. 6900 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	175	-0-	-197	-0-	174	3	1	9	Y	1					7
01	DLQ G-10		290	-0-	290	290	290	3			Y	-0-					7
02	DLQ G-10		354	-0-	354	644	354	3			Y	-0-					7
03	DLQ G-10		395	-0-	395	1039	395	3			Y	-0-					7
04	DLQ G-10		334	-0-	334	1373	334	3			Y	-0-					7
05	DLQ G-10		361	-0-	361	1734	361	3			Y	-0-					7

HOOVER 4 WELL #: 6 RRCID -> 174957 COMPL. DATE 10/27/1999 TOTAL DEPTH 7503 PERF. 6765 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	199	-0-	-111	-0-	199	3			Y	-0-					6
01	DLQ G-10		203	-0-	203	203	202	3	1	9	Y	1					7
02	DLQ G-10		208	-0-	208	411	208	3			Y	-0-					7
03	DLQ G-10		316	-0-	316	727	316	3			Y	-0-					7
04	DLQ G-10		196	-0-	196	923	196	3			Y	-0-					7
05	DLQ G-10		212	-0-	212	1135	212	3			Y	-0-					7

HOOVER 3B WELL #: 9 RRCID -> 184164 COMPL. DATE 07/16/2001 TOTAL DEPTH 7500 PERF. 6824 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17	-0-	293	3			Y	-0-					8
01	DLQ G-10		289	-0-	289	289	288	3	1	9	Y	1					9
02	DLQ G-10		404	-0-	404	693	404	3			Y	-0-					9
03	DLQ G-10		427	-0-	427	1120	426	3	1	9	Y	1					10
04	DLQ G-10		367	-0-	367	1487	367	3			Y	-0-					10
05	DLQ G-10		357	-0-	357	1844	357	3			Y	-0-					10

AMERICAN (CANYON) //CONT.// 02328 480 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
HOOVER 4 WELL #: 5 RRCID -> 199971 COMPL. DATE 11/17/2003 TOTAL DEPTH 7511 PERF. 6780 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	164	-0-	-146	-0-	164	3			Y	-0-					7
01	DLQ G-10		227	-0-	227	227	227	3			Y	-0-					7
02	DLQ G-10		242	-0-	242	469	242	3			Y	-0-					7
03	DLQ G-10		341	-0-	341	810	341	3			Y	-0-					7
04	DLQ G-10		349	-0-	349	1159	349	3			Y	-0-					7
05	DLQ G-10		305	-0-	305	1464	305	3			Y	-0-					7

AMERICAN (CLEAR FORK, UPPER) 02328 495 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL STATE "22" WELL #: 2 RRCID -> 156456 COMPL. DATE 11/08/1995 TOTAL DEPTH 5800 PERF. 2524 - 2550

12	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

AMERICAN (SPRABERRY A) 02328 496 ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
DUNLAP 12 WELL #: 2 RRCID -> 090200 COMPL. DATE 01/10/1995 TOTAL DEPTH 10230 PERF. 3015 - 3389

12	1364	N	839	-0-	-525	-0-	839	3			N	-0-					-0-
01	1426	N	417	-0-	-1009	-0-	417	3			N	-0-					-0-
02	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
03	837	N	678	-0-	-159	-0-	678	3			N	-0-					-0-
04	1498	N	1498	-0-	-0-	-0-	1498	3			N	-0-					-0-
05	1426	N	1106	-0-	-320	-0-	1106	3			N	-0-					-0-

HOOVER 14A WELL #: 1 RRCID -> 131404 COMPL. DATE 07/11/1983 TOTAL DEPTH 4300 PERF. 3588 - 3652

12	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
01	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

HOOVER 14 WELL #: 1 RRCID -> 155616 COMPL. DATE 07/21/1995 TOTAL DEPTH 4407 PERF. 3578 - 3593

12	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

AMERICAN (SPRABERRY B) 02328 497 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HATTON, E.H. ESTATE '14A' WELL #: 4 RRCID -> 125850 COMPL. DATE 01/05/1989 TOTAL DEPTH 7450 PERF. 4113 - 7360

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

AMERICAN (SPRABERRY B) //CONT.// 02328 497 ASSOCIATED 49B CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
HOOVER 13 WELL #: 1 L RRCID -> 090657 COMPL. DATE 09/18/1980 TOTAL DEPTH 6628 PERF. 4042 - 4282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUNLAP 91 WELL #: 1 RRCID -> 135200 COMPL. DATE 07/30/1981 TOTAL DEPTH 4292 PERF. 4015 - 4112

12	310	#	167	-0-	-143	-0-	167	3			N	-0-					-0-
01	310	#	66	-0-	-244	-0-	66	3			N	-0-					-0-
02	261	#	54	-0-	-207	-0-	54	3			N	-0-					-0-
03	279	#	138	-0-	-141	-0-	138	3			N	-0-					-0-
04	307	R	307	-0-	-0-	-0-	307	3			N	-0-					-0-
*05	170	R	170	-0-	-0-	-0-	170	3			N	-0-					-0-

DUNLAP 91 WELL #: 2 RRCID -> 135201 COMPL. DATE 05/15/1995 TOTAL DEPTH 4224 PERF. 3936 - 4136

12	403	#	32	-0-	-371	-0-	32	3			N	-0-					-0-
01	403	#	-0-	-0-	-403	-0-					N	-0-					-0-
02	348	#	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	#	165	-0-	-207	-0-	165	3			N	-0-					-0-
04	339	R	339	-0-	-0-	-0-	339	3			N	-0-					-0-
*05	234	R	234	-0-	-0-	-0-	234	3			N	-0-					-0-

HOOVER 16 WELL #: 1 RRCID -> 154909 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3740 - 3750

12	62	#	10	-0-	-52	-0-	10	3			N	-0-					-0-
01	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	#	-0-	-0-	-58	-0-					N	-0-					-0-
03	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	162	R	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*05	160	R	160	-0-	-0-	-0-	160	3			N	-0-					-0-

HOOVER 16 WELL #: 2 RRCID -> 154910 COMPL. DATE 05/12/1995 TOTAL DEPTH 7800 PERF. 3628 - 4219

12	558	#	38	-0-	-520	-0-	38	3			N	-0-					-0-
01	558	#	171	-0-	-387	-0-	171	3			N	-0-					-0-
02	493	#	140	-0-	-353	-0-	140	3			N	-0-					-0-
03	527	#	143	-0-	-384	-0-	143	3			N	-0-					-0-
04	480	#	319	-0-	-161	-0-	319	3			N	-0-					-0-
*05	315	R	315	-0-	-0-	-0-	315	3			N	-0-					-0-

HOOVER 13A WELL #: 2 RRCID -> 271255 COMPL. DATE 07/14/1997 TOTAL DEPTH 7300 PERF. 3844 - 3881

12	31	#	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	36	R	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	30	R	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	#	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	#	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	#	27	-0-	-4	-0-	27	3			N	-0-					-0-

ANDREW A. (CANYON) 02718 400 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
MISS ELA "K" WELL #: 2 RRCID -> 075673 COMPL. DATE 01/06/2000 TOTAL DEPTH 7940 PERF. 7802 - 7843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	R	709	-0-	-0-	-0-	238	1	471	3	N	-0-					135
01	841	R	841	-0-	-0-	-0-	279	1	562	3	N	-0-					135
02	752	R	752	-0-	-0-	-0-	225	1	527	3	N	-0-					135
03	671	R	671	-0-	-0-	-0-	671	3			N	-0-					135
04	630	#	487	-0-	-143	-0-	487	3			N	-0-					135
05	651	#	596	-0-	-55	-0-	596	3			N	-0-					135

ARES ENERGY, LTD. 029655
SUGG "4" WELL #: 2 RRCID -> 124143 COMPL. DATE 09/07/1985 TOTAL DEPTH 7330 PERF. 6478 - 7221

12	1179	R	1179	-0-	-0-	-0-	75	1	1097	2	Y	6					180
							7	9									
01	1438	R	1438	-0-	-0-	-0-	75	1	1356	2	Y	6					186
							7	9									
02	1208	R	1208	-0-	-0-	-0-	75	1	1124	2	Y	8					194
							9	9									
03	DLQ G-10		1287	-0-	1287	1287	75	1	1193	2	Y	17					211
							19	9									
04	DLQ G-10		1316	-0-	1316	2603	75	1	1226	2	Y	14					225
							15	9									
*05	3988	R	1385	-0-	-2603	-0-	75	1	1307	2	Y	3					228
							3	9									

SUGG 3063 WELL #: 1 RRCID -> 170136 COMPL. DATE N/A TOTAL DEPTH 7500 PERF. 7305 - 7353

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 3063 WELL #: 2 RRCID -> 265998 COMPL. DATE 05/08/1994 TOTAL DEPTH 7500 PERF. 6632 - 6855

12	216	R	216	-0-	-0-	-0-	75	1	122	2	Y	17					64
							19	9									
01	211	R	211	-0-	-0-	-0-	75	1	128	2	Y	7	32	1			39
							8	9									
02	195	R	195	-0-	-0-	-0-	75	1	110	2	Y	9					48
							10	9									
03	DLQ G-10		187	-0-	187	187	75	1	108	2	Y	4					52
							4	9									
04	DLQ G-10		175	-0-	175	362	75	1	99	2	Y	1					53
							1	9									
*05	550	R	188	-0-	-362	-0-	75	1	113	2	Y	-0-					53

COMPASS ENERGY OPERATING, LLC 169751
SUGG "19" WELL #: 1 RRCID -> 208897 COMPL. DATE 02/28/2004 TOTAL DEPTH 7800 PERF. 7626 - 7651

12	682	#	666	-0-	-16	-0-	666	2			N	-0-					70
01	682	#	664	-0-	-18	-0-	664	2			N	-0-					70
02	638	#	611	-0-	-27	-0-	611	2			N	-0-					70
03	682	#	661	-0-	-21	-0-	661	2			N	-0-					70
04	660	#	640	-0-	-20	-0-	640	2			N	-0-					70
05	651	#	NO RPT	-0-	-651	-0-					N	NO RPT					70

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG "69" WELL #: 1 RRCID -> 232532 COMPL. DATE 08/01/2007 TOTAL DEPTH 7450 PERF. 7103 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	806	-0-	-31	-0-	805	2	1	9	Y	1					42
01	821	R	821	-0-	-0-	-0-	821	2			Y	-0-					42
02	783	#	753	-0-	-30	-0-	753	2			Y	-0-					42
03	837	#	830	-0-	-7	-0-	830	2			Y	-0-					42
04	810	#	791	-0-	-19	-0-	791	2			Y	-0-					42
05	806	#	NO RPT	-0-	-806	-0-					Y	NO RPT					42

GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 1 RRCID -> 140923 COMPL. DATE 07/03/1985 TOTAL DEPTH 7600 PERF. 6487 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1558	R	1558	-0-	-0-	-0-	92	1	1447	3	Y	17					69
							19	9									
01	1405	R	1405	-0-	-0-	-0-	84	1	1321	3	Y	-0-					69
02	1245	R	1245	-0-	-0-	-0-	70	1	1172	3	Y	3					72
							3	9									
03	1651	R	1651	-0-	-0-	-0-	98	1	1540	3	Y	12					84
							13	9									
04	1500	#	1392	-0-	-108	-0-	83	1	1305	3	Y	4					88
							4	9									
05	1550	#	1167	-0-	-383	-0-	70	1	1094	3	Y	3					91
							3	9									

SUGG 29 NE WELL #: 5 RRCID -> 275399 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG 26 WELL #: 3 RRCID -> 285167 COMPL. DATE 10/10/1985 TOTAL DEPTH 7745 PERF. 6865 - 6905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	17	-0-	-14	-0-	2	1	15	3	N	-0-					-0-
01	31	#	10	-0-	-21	-0-	10	3			N	-0-					-0-
02	45	R	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
03	57	R	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
04	33	R	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
05	31	#	-0-	-0-	-31	-0-					N	-0-					-0-

MEADCO PROPERTIES 556500
CRAVENS 20 WELL #: 1 RRCID -> 084718 COMPL. DATE 10/09/1979 TOTAL DEPTH 7850 PERF. 7643 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	648	-0-	-3	-0-	648	2			N	-0-					-0-
01	651	#	614	-0-	-37	-0-	614	2			N	-0-					-0-
02	609	#	557	-0-	-52	-0-	557	2			N	-0-					-0-
03	724	R	724	-0-	-0-	-0-	724	2			N	-0-					-0-
04	630	#	513	-0-	-117	-0-	513	2			N	-0-					-0-
05	651	#	-0-	-0-	-651	-0-					N	-0-					-0-

SUGG 1903 "A" WELL #: 2 RRCID -> 178326 COMPL. DATE 06/26/2000 TOTAL DEPTH 7440 PERF. 7272 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
SUGG, A. A. 13 WELL #: 2 RRCID -> 192400 COMPL. DATE 07/08/2002 TOTAL DEPTH 6800 PERF. 6546 - 6607

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
	ROCKER B			WELL #: 8701	RRCID -> 197986	COMPL. DATE 08/05/2003				TOTAL DEPTH	8250	PERF. 8055 -		8124		
12	775 #	692	-0-	-83	-0-	685	2	7	9	N	6					93
01	744 #	675	-0-	-69	-0-	672	2	3	9	N	3					96
02	667 #	634	-0-	-33	-0-	627	2	7	9	N	6					102
03	682 #	674	-0-	-8	-0-	668	2	6	9	N	5					107
04	660 #	650	-0-	-10	-0-	643	2	7	9	N	6					113
05	682 #	667	-0-	-15	-0-	663	2	4	9	N	4					117
	SUGG "41"			WELL #: 1	RRCID -> 209280	COMPL. DATE 05/04/2005				TOTAL DEPTH	7200	PERF. 6966 -		7051		
12	465 #	-0-	-0-	-465	-0-					Y	-0-					213
01	465 #	-0-	-0-	-465	-0-					Y	-0-					213
02	541 R	541	-0-	-0-	-0-	307	2	234	9	Y	213					-0-
03	T. A.	473	-0-	473	473	227	2	246	9	Y	224					224
04	T. A.	339	-0-	339	812	339	2			Y	-0-					224
05	T. A.	357	-0-	357	1169	357	2			Y	-0-					224

PIONEER NATURAL RES. USA, INC. 665748
ROCKER B 110 WELL #: 1 RRCID -> 073717 COMPL. DATE 04/14/1977 TOTAL DEPTH 8600 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					13
	ROCKER B 88			WELL #: 1	RRCID -> 076027	COMPL. DATE 02/03/1978				TOTAL DEPTH	8650	PERF. N/A				
12	1240 #	1018	-0-	-222	-0-	1018	3			Y	-0-					14
01	1550 R	1550	-0-	-0-	-0-	1550	3			Y	-0-					14
02	1891 R	1891	-0-	-0-	-0-	1891	3			Y	-0-					14
03	DLQ G-10	1881	-0-	1881	1881	1881	3			Y	-0-					14
04	DLQ G-10	1867	-0-	1867	3748	1867	3			Y	-0-					14
05	DLQ G-10	798	-0-	798	4546	798	3			Y	-0-					14
	ROCKER B 88			WELL #: 2	RRCID -> 076735	COMPL. DATE 04/05/1978				TOTAL DEPTH	8200	PERF. 7788 -		8028		
12	713 #	612	-0-	-101	-0-	612	3			Y	-0-					13
01	682 #	587	-0-	-95	-0-	587	3			Y	-0-					13
02	638 #	562	-0-	-76	-0-	562	3			Y	-0-					13
03	DLQ G-10	572	-0-	572	572	572	3			Y	-0-					13
04	DLQ G-10	138	-0-	138	710	138	3			Y	-0-					13
05	DLQ G-10	-0-	-0-	-0-	710					Y	-0-					13

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
ROCKER B 88 WELL #: 3 RRCID -> 186514 COMPL. DATE 08/20/2003 TOTAL DEPTH 8160 PERF. 7774 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	206	-0-	-73	-0-	206	3			N	-0-					22
01	279	R	279	-0-	-0-	-0-	279	3			N	-0-					22
02	261	#	199	-0-	-62	-0-	199	3			N	-0-					22
03	279	#	233	-0-	-46	-0-	233	3			N	-0-					22
04	270	#	67	-0-	-203	-0-	67	3			N	-0-					22
05	279	#	-0-	-0-	-279	-0-					N	-0-					22

SPECIAL ENERGY CORPORATION 808775
SUGG, A. A. 13 WELL #: 1 RRCID -> 089062 COMPL. DATE 07/10/1980 TOTAL DEPTH 7590 PERF. 6555 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		994	-0-	994	9380	994	2			Y	-0-					-0-
01	T. A.		998	-0-	998	10378	998	2			Y	-0-					-0-
02	T. A.		945	-0-	945	11323	945	2			Y	-0-					-0-
03	T. A.		914	-0-	914	12237	914	2			Y	-0-					-0-
04	T. A.		803	-0-	803	13040	803	2			Y	-0-					-0-
05	T. A.		724	-0-	724	13764	724	2			Y	-0-					-0-

SUGG, A. A. 20 WELL #: 1 RRCID -> 184495 COMPL. DATE N/A TOTAL DEPTH 7650 PERF. 6560 - 6799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	198	R	198	-0-	-0-	-0-	198	2			N	-0-					-0-
02	186	R	186	-0-	-0-	-0-	186	2			N	-0-					-0-
03	204	R	204	-0-	-0-	-0-	204	2			N	-0-					-0-
04	202	R	202	-0-	-0-	-0-	202	2			N	-0-					-0-
*05	209	R	209	-0-	-0-	-0-	209	2			N	-0-					-0-

SUGG, A. A. 27 WELL #: 2 RRCID -> 198246 COMPL. DATE 12/26/1985 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	R	144	-0-	-0-	-0-	144	2			N	-0-					23
01	144	R	144	-0-	-0-	-0-	144	2			N	-0-					23
02	137	R	137	-0-	-0-	-0-	137	2			N	-0-					23
03	132	R	132	-0-	-0-	-0-	132	2			N	-0-					23
04	116	R	116	-0-	-0-	-0-	116	2			N	-0-					23
*05	104	R	104	-0-	-0-	-0-	104	2			N	-0-					23

SUGG, A. A. "15" WELL #: 2 RRCID -> 267200 COMPL. DATE 01/23/1982 TOTAL DEPTH 6575 PERF. 6348 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	R	24	-0-	-0-	-0-	24	2			N	-0-					-0-
01	24	R	24	-0-	-0-	-0-	24	2			N	-0-					-0-
02	23	R	23	-0-	-0-	-0-	23	2			N	-0-					-0-
03	22	R	22	-0-	-0-	-0-	22	2			N	-0-					-0-
04	19	R	19	-0-	-0-	-0-	19	2			N	-0-					-0-
*05	10	R	10	-0-	-0-	-0-	10	2			N	-0-					-0-

SUGG "12" WELL #: 3 RRCID -> 273962 COMPL. DATE 06/29/2002 TOTAL DEPTH 6880 PERF. 6585 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	-0-	-0-	-248	-0-					N	-0-					-0-
01	248	#	241	-0-	-7	-0-	241	2			N	-0-					-0-
02	232	#	226	-0-	-6	-0-	226	2			N	-0-					-0-
03	248	#	243	-0-	-5	-0-	243	2			N	-0-					-0-
04	240	#	233	-0-	-7	-0-	233	2			N	-0-					-0-
05	248	#	208	-0-	-40	-0-	208	2			N	-0-					-0-

ANDREW A. (CANYON) //CONT.// 02718 400 ASSOCIATED 49B CNTY: IRION
SPECIAL ENERGY CORPORATION //CONT.// 808775
SUGG, A. A. "21" WELL #: 4 RRCID -> 277425 COMPL. DATE 04/12/2015 TOTAL DEPTH 7000 PERF. 6691 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	#	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	#	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	58	#	49	-0-	-9	-0-	49	2			N	-0-					-0-
03	62	#	53	-0-	-9	-0-	53	2			N	-0-					-0-
04	60	#	49	-0-	-11	-0-	49	2			N	-0-					-0-
05	62	#	48	-0-	-14	-0-	48	2			N	-0-					-0-

UPP OPERATING, LLC 875310
RICHEY 34 WELL #: 1 RRCID -> 226050 COMPL. DATE 11/24/2005 TOTAL DEPTH 7308 PERF. 6234 - 6374

12	465	#	138	-0-	-327	-0-	75	1	61	3	N	2	180	1			130
							2	9									
01	465	#	269	-0-	-196	-0-	35	1	177	3	N	52					182
							57	9									
02	406	#	261	-0-	-145	-0-	72	1	61	3	N	116					298
							128	9									
03	623	R	623	-0-	-0-	-0-	77	1	392	3	N	140	187	1			251
							154	9									
04	570	R	570	-0-	-0-	-0-	75	1	393	3	N	93	187	1			157
							102	9									
*05	508	R	508	-0-	-0-	-0-	77	1	359	3	N	65					222
							72	9									

ANDREW A (WOLFCAMP) 02718 600 ASSOCIATED 49B CNTY: IRION
SPECIAL ENERGY CORPORATION 808775
SUGG, A. A. "15" WELL #: 1 RRCID -> 280533 COMPL. DATE 01/12/1998 TOTAL DEPTH 7400 PERF. 5810 - 5848

12	T. A.		18	-0-	18	223	18	2			Y	-0-					-0-
01	T. A.		18	-0-	18	241	18	2			Y	-0-					-0-
02	T. A.		16	-0-	16	257	16	2			Y	-0-					-0-
03	T. A.		16	-0-	16	273	16	2			Y	-0-					-0-
04	285	R	12	-0-	-273	-0-	12	2			Y	-0-					-0-
05	31	#	10	-0-	-21	-0-	10	2			Y	-0-					-0-

SUGG, A.A. "2" WELL #: 2 RRCID -> 280685 COMPL. DATE 11/03/2009 TOTAL DEPTH 6625 PERF. 5575 - 6464

12	T. A.		18	-0-	18	242	18	2			Y	-0-					-0-
01	T. A.		18	-0-	18	260	18	2			Y	-0-					-0-
02	T. A.		16	-0-	16	276	16	2			Y	-0-					-0-
03	T. A.		16	-0-	16	292	16	2			Y	-0-					-0-
04	304	R	12	-0-	-292	-0-	12	2			Y	-0-					-0-
05	31	#	10	-0-	-21	-0-	10	2			Y	-0-					-0-

SUGG, A. A. 3057 WELL #: 1 RRCID -> 280687 COMPL. DATE 06/24/2000 TOTAL DEPTH 7400 PERF. 5664 - 6356

12	T. A.		25	-0-	25	1046	25	2			Y	-0-					-0-
01	T. A.		214	-0-	214	1260	214	2			Y	-0-					-0-
02	T. A.		191	-0-	191	1451	191	2			Y	-0-					-0-
03	1707	R	256	-0-	-1451	-0-	256	2			Y	-0-					-0-
04	212	R	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
05	217	#	163	-0-	-54	-0-	163	2			Y	-0-					-0-

ANGUS (CANYON) 02901 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHANDLER WELL #: 2501 RRCID -> 217418 COMPL. DATE 12/13/2005 TOTAL DEPTH 8690 PERF. 7821 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					65
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					65
02	892	N	892	-0-	-0-	-0-	892	3			N	-0-					65
03	310	N	163	-0-	-147	-0-	163	3			N	-0-					65
04	300	N	129	-0-	-171	-0-	129	3			N	-0-					65
05	310	N	146	-0-	-164	-0-	146	3			N	-0-					65

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON, JOHN LEE, JR. WELL #: 1 RRCID -> 068072 COMPL. DATE 06/19/1976 TOTAL DEPTH 9410 PERF. N/A

12	450	N	450	-0-	-0-	-0-	22	1	428	2	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	14	1	265	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	42	1	366	2	Y	-0-					-0-
03	413	N	413	-0-	-0-	-0-	38	1	375	2	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	24	1	220	2	Y	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	44	1	341	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112216 COMPL. DATE 04/22/1998 TOTAL DEPTH 9200 PERF. 8075 - 9023

12	1536	N	1536	-0-	-0-	-0-	74	1	1459	2	Y	3	3	1			2
							3	9									
01	1185	N	1185	-0-	-0-	-0-	58	1	1125	2	Y	2	3	1			1
							2	9									
02	1259	N	1259	-0-	-0-	-0-	128	1	1128	2	Y	3					4
							3	9									
03	1044	N	1044	-0-	-0-	-0-	96	1	947	2	Y	1	2	1			3
							1	9									
04	947	N	947	-0-	-0-	-0-	93	1	854	2	Y	-0-	2	1			1
*05	1266	N	1266	-0-	-0-	-0-	146	1	1120	2	Y	-0-					1

HENDERSON 4 WELL #: 1 RRCID -> 139334 COMPL. DATE 08/07/1991 TOTAL DEPTH 8900 PERF. 7708 - 7921

12	383	N	383	-0-	-0-	-0-	18	1	362	2	Y	3	3	1			2
							3	9									
01	401	N	401	-0-	-0-	-0-	20	1	379	2	Y	2	3	1			1
							2	9									
02	232	N	108	-0-	-124	-0-	11	1	94	2	Y	3					4
							3	9									
03	372	N	218	-0-	-154	-0-	20	1	197	2	Y	1	2	1			3
							1	9									
04	508	N	508	-0-	-0-	-0-	50	1	458	2	Y	-0-	2	1			1
*05	479	N	479	-0-	-0-	-0-	55	1	424	2	Y	-0-					1

ANGUS (STRAWN) 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
HELEN WEST WELL #: 1 RRCID -> 220349 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 8940 - 9209

12	1426	N	1212	-0-	-214	-0-	1211	2	1	9	N	1					11
01	1701	N	1701	-0-	-0-	-0-	1700	2	1	9	N	1					12
02	1397	N	1397	-0-	-0-	-0-	1394	2	3	9	N	3					15
03	1378	N	1378	-0-	-0-	-0-	1377	2	1	9	N	1					16
04	1403	N	1403	-0-	-0-	-0-	1401	2	2	9	N	2					18
*05	1723	N	1723	-0-	-0-	-0-	1722	2	1	9	N	1					19

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON, J. L. JR. "A" WELL #: 102 RRCID -> 074966 COMPL. DATE 07/29/1977 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	105	-0-	-19	-0-	5	1	98	2	Y	2	3	1			1
							2	9									
01	114	N	114	-0-	-0-	-0-	6	1	108	2	Y	-0-	1	1			-0-
02	136	N	136	-0-	-0-	-0-	14	1	122	2	Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	6	1	60	2	Y	-0-					-0-
04	135	N	135	-0-	-0-	-0-	13	1	122	2	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	17	1	131	2	Y	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 202 RRCID -> 112218 COMPL. DATE 07/17/1984 TOTAL DEPTH 9200 PERF. 8952 - 9023

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, J. L. JR. "B" WELL #: 204 RRCID -> 129300 COMPL. DATE 12/06/1988 TOTAL DEPTH 9000 PERF. 8557 - 8834

12	576	N	576	-0-	-0-	-0-	28	1	545	2	Y	3	3	1			2
							3	9									
01	820	N	820	-0-	-0-	-0-	40	1	778	2	Y	2	3	1			1
							2	9									
02	493	N	464	-0-	-29	-0-	47	1	414	2	Y	3					4
							3	9									
03	248	N	150	-0-	-98	-0-	14	1	135	2	Y	1	2	1			3
							1	9									
04	278	N	278	-0-	-0-	-0-	27	1	251	2	Y	-0-	2	1			1
*05	398	N	398	-0-	-0-	-0-	46	1	352	2	Y	-0-					1

HENDERSON, J. L. JR. "B" WELL #: 304 RRCID -> 132615 COMPL. DATE 10/21/1989 TOTAL DEPTH 9008 PERF. 8645 - 8811

12	333	N	333	-0-	-0-	-0-	16	1	317	2	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	12	1	233	2	Y	-0-					-0-
02	203	N	175	-0-	-28	-0-	18	1	157	2	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	2	Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	21	1	195	2	Y	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	24	1	182	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 137067 COMPL. DATE 04/27/1998 TOTAL DEPTH 9000 PERF. 7657 - 8836

12	562	N	562	-0-	-0-	-0-	27	1	532	2	Y	3	3	1			2
							3	9									
01	440	N	440	-0-	-0-	-0-	21	1	417	2	Y	2	3	1			1
							2	9									
02	486	N	486	-0-	-0-	-0-	49	1	434	2	Y	3					4
							3	9									
03	527	N	268	-0-	-259	-0-	25	1	242	2	Y	1	2	1			3
							1	9									
04	420	N	367	-0-	-53	-0-	36	1	331	2	Y	-0-	2	1			1
05	527	N	441	-0-	-86	-0-	51	1	390	2	Y	-0-					1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 137518 COMPL. DATE 11/15/1998 TOTAL DEPTH 9031 PERF. 7734 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1064	-0-	-610	-0-	51	1	1010	2	Y	3	3	1			2
							3	9									
01	1179	N	1179	-0-	-0-	-0-	58	1	1119	2	Y	2	3	1			1
							2	9									
02	1407	N	1407	-0-	-0-	-0-	143	1	1261	2	Y	3					4
							3	9									
03	939	N	939	-0-	-0-	-0-	87	1	851	2	Y	1	2	1			3
							1	9									
04	988	N	988	-0-	-0-	-0-	97	1	891	2	Y	-0-	2	1			1
*05	1242	N	1242	-0-	-0-	-0-	143	1	1099	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 165721 COMPL. DATE 05/02/1998 TOTAL DEPTH 9115 PERF. 7718 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0-	-0-	34	1	675	2	Y	3	3	1			2
							3	9									
01	731	N	731	-0-	-0-	-0-	36	1	693	2	Y	2	3	1			1
							2	9									
02	969	N	969	-0-	-0-	-0-	98	1	868	2	Y	3					4
							3	9									
03	1017	N	1017	-0-	-0-	-0-	94	1	922	2	Y	1	2	1			3
							1	9									
04	868	N	868	-0-	-0-	-0-	86	1	782	2	Y	-0-	2	1			1
*05	1037	N	1037	-0-	-0-	-0-	120	1	917	2	Y	-0-					1

JONES RANCH "B" WELL #: 8 RRCID -> 169087 COMPL. DATE 10/25/1998 TOTAL DEPTH 9200 PERF. 7732 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	105	-0-	-50	-0-	5	1	100	2	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	8	1	149	2	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	20	1	179	2	Y	-0-					-0-
03	301	N	301	-0-	-0-	-0-	28	1	273	2	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	15	1	141	2	Y	-0-					-0-
05	217	N	175	-0-	-42	-0-	20	1	155	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 6039 RRCID -> 169088 COMPL. DATE 10/26/1998 TOTAL DEPTH 9140 PERF. 7661 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	64	-0-	-122	-0-	3	1	58	2	Y	3	3	1			2
							3	9									
01	171	N	171	-0-	-0-	-0-	8	1	161	2	Y	2	3	1			1
							2	9									
02	134	N	134	-0-	-0-	-0-	13	1	118	2	Y	3					4
							3	9									
03	313	N	313	-0-	-0-	-0-	29	1	283	2	Y	1	2	1			3
							1	9									
04	180	N	143	-0-	-37	-0-	14	1	129	2	Y	-0-	2	1			1
*05	229	N	229	-0-	-0-	-0-	26	1	203	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 17 RRCID -> 169328 COMPL. DATE 06/01/1998 TOTAL DEPTH 9200 PERF. 8796 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	26	1	521	2	Y	3	3	1			2
							3	9									
01	527	N	364	-0-	-163	-0-	18	1	344	2	Y	2	3	1			1
							2	9									
02	535	N	535	-0-	-0-	-0-	54	1	478	2	Y	3					4
							3	9									
03	579	N	579	-0-	-0-	-0-	53	1	525	2	Y	1	2	1			3
							1	9									
04	360	N	317	-0-	-43	-0-	31	1	286	2	Y	-0-	2	1			1
*05	603	N	603	-0-	-0-	-0-	70	1	533	2	Y	-0-					1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON "A" WELL #: 4010 RRCID -> 169675 COMPL. DATE 10/27/1998 TOTAL DEPTH 9300 PERF. 7730 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	618	-0-	-715	-0-	30	1	585	2	Y	3	3	1			2
							3	9									
01	922	N	922	-0-	-0-	-0-	45	1	875	2	Y	2	3	1			1
							2	9									
02	830	N	830	-0-	-0-	-0-	84	1	743	2	Y	3					4
							3	9									
03	505	N	505	-0-	-0-	-0-	47	1	457	2	Y	1	2	1			3
							1	9									
04	476	N	476	-0-	-0-	-0-	47	1	429	2	Y	-0-	2	1			1
*05	1471	N	1471	-0-	-0-	-0-	170	1	1301	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169820 COMPL. DATE 12/01/1998 TOTAL DEPTH 8996 PERF. 7764 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	470	-0-	-243	-0-	23	1	444	2	Y	3	3	1			2
							3	9									
01	729	N	729	-0-	-0-	-0-	36	1	691	2	Y	2	3	1			1
							2	9									
02	986	N	762	-0-	-224	-0-	77	1	682	2	Y	3					4
							3	9									
03	825	N	825	-0-	-0-	-0-	76	1	748	2	Y	1	2	1			3
							1	9									
04	862	N	862	-0-	-0-	-0-	85	1	777	2	Y	-0-	2	1			1
*05	783	N	783	-0-	-0-	-0-	90	1	693	2	Y	-0-					1

H & H DRILLING CO. WELL #: 9039 RRCID -> 178473 COMPL. DATE 08/01/2000 TOTAL DEPTH 9018 PERF. 8759 - 8836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	999	N	999	-0-	-0-	-0-	48	1	948	2	N	3	3	1			2
							3	9									
01	992	N	992	-0-	-0-	-0-	49	1	941	2	N	2	3	1			1
							2	9									
02	827	N	827	-0-	-0-	-0-	84	1	740	2	N	3					4
							3	9									
03	741	N	741	-0-	-0-	-0-	68	1	672	2	N	1	2	1			3
							1	9									
04	910	N	910	-0-	-0-	-0-	90	1	820	2	N	-0-	2	1			1
*05	636	N	636	-0-	-0-	-0-	73	1	563	2	N	-0-					1

JONES RANCH "B" WELL #: 1238 RRCID -> 179112 COMPL. DATE 09/09/2000 TOTAL DEPTH 8808 PERF. 8616 - 8636

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

H & H DRILLING CO. WELL #: 8039 RRCID -> 181259 COMPL. DATE 12/28/2000 TOTAL DEPTH 9000 PERF. 8791 - 8851

12	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	34						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 9038 RRCID -> 181260 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	34	1	661	2	N	3	3	1			2
							3	9									
01	960	N	960	-0-	-0-	-0-	47	1	911	2	N	2	3	1			1
							2	9									
02	721	N	721	-0-	-0-	-0-	73	1	645	2	N	3					4
							3	9									
03	1116	N	1116	-0-	-0-	-0-	103	1	1012	2	N	1	2	1			3
							1	9									
04	930	N	446	-0-	-484	-0-	44	1	402	2	N	-0-	2	1			1
*05	813	N	813	-0-	-0-	-0-	94	1	719	2	N	-0-					1

H & H DRILLING CO. WELL #: 240 RRCID -> 184160 COMPL. DATE 08/04/2001 TOTAL DEPTH 9012 PERF. 8518 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

H & H DRILLING CO. WELL #: 640 RRCID -> 194465 COMPL. DATE 04/02/2003 TOTAL DEPTH 8900 PERF. 8705 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	32	1	640	2	N	3	3	1			2
							3	9									
01	434	N	407	-0-	-27	-0-	20	1	385	2	N	2	3	1			1
							2	9									
02	545	N	545	-0-	-0-	-0-	55	1	487	2	N	3					4
							3	9									
03	682	N	390	-0-	-292	-0-	36	1	353	2	N	1	2	1			3
							1	9									
04	579	N	579	-0-	-0-	-0-	57	1	522	2	N	-0-	2	1			1
05	589	N	530	-0-	-59	-0-	61	1	469	2	N	-0-					1

JONES RANCH "B" WELL #: 1038 RRCID -> 194466 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1200	N	1200	-0-	-0-	-0-	58	1	1142	2	N	-0-					-0-
01	777	N	777	-0-	-0-	-0-	38	1	739	2	N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	58	1	512	2	N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	70	1	684	2	N	-0-					-0-
04	450	N	352	-0-	-98	-0-	35	1	317	2	N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	66	1	508	2	N	-0-					-0-

HENDERSON, J. L. JR. "B" WELL #: 404 RRCID -> 195345 COMPL. DATE 05/21/2003 TOTAL DEPTH 9000 PERF. 8748 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	27	1	531	2	N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	27	1	523	2	N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	44	1	389	2	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	32	1	312	2	N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	44	1	405	2	N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	46	1	351	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 1138 RRCID -> 195796 COMPL. DATE 05/02/2003 TOTAL DEPTH 8850 PERF. 8592 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	748	-0-	-275	-0-	36	1	709	2	N	3	3	1			2
							3	9									
01	1170	N	1170	-0-	-0-	-0-	57	1	1111	2	N	2	3	1			1
							2	9									
02	819	N	819	-0-	-0-	-0-	83	1	733	2	N	3					4
							3	9									
03	1172	N	1172	-0-	-0-	-0-	108	1	1063	2	N	1	2	1			3
							1	9									
04	990	N	973	-0-	-17	-0-	96	1	877	2	N	-0-	2	1			1
*05	971	N	971	-0-	-0-	-0-	112	1	859	2	N	-0-					1

H & H DRILLING CO. WELL #: 1239 RRCID -> 204366 COMPL. DATE 06/23/2004 TOTAL DEPTH 9050 PERF. 8651 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	666	-0-	-16	-0-	32	1	631	2	N	3	3	1			2
							3	9									
01	667	N	667	-0-	-0-	-0-	33	1	632	2	N	2	3	1			1
							2	9									
02	859	N	859	-0-	-0-	-0-	87	1	769	2	N	3					4
							3	9									
03	651	N	541	-0-	-110	-0-	50	1	490	2	N	1	2	1			3
							1	9									
04	817	N	817	-0-	-0-	-0-	81	1	736	2	N	-0-	2	1			1
05	930	N	804	-0-	-126	-0-	93	1	711	2	N	-0-					1

H & H DRILLING CO. WELL #: 1039 RRCID -> 204735 COMPL. DATE N/A TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	703	-0-	-10	-0-	34	1	666	2	N	3	3	1			2
							3	9									
01	657	N	657	-0-	-0-	-0-	32	1	623	2	N	2	3	1			1
							2	9									
02	724	N	724	-0-	-0-	-0-	73	1	648	2	N	3					4
							3	9									
03	713	N	590	-0-	-123	-0-	54	1	535	2	N	1	2	1			3
							1	9									
04	812	N	812	-0-	-0-	-0-	80	1	732	2	N	-0-	2	1			1
*05	989	N	989	-0-	-0-	-0-	114	1	875	2	N	-0-					1

JONES RANCH "B" WELL #: 1438 RRCID -> 205426 COMPL. DATE 05/06/2004 TOTAL DEPTH 8787 PERF. 8539 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	799	-0-	-0-	-0-	38	1	758	2	N	3	3	1			2
							3	9									
01	806	N	681	-0-	-125	-0-	33	1	646	2	N	2	3	1			1
							2	9									
02	763	N	763	-0-	-0-	-0-	77	1	683	2	N	3					4
							3	9									
03	886	N	886	-0-	-0-	-0-	82	1	803	2	N	1	2	1			3
							1	9									
04	660	N	479	-0-	-181	-0-	47	1	432	2	N	-0-	2	1			1
*05	1194	N	1194	-0-	-0-	-0-	138	1	1056	2	N	-0-					1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 740 RRCID -> 205582 COMPL. DATE 05/26/2004 TOTAL DEPTH 8950 PERF. 8680 - 8689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	34	1	680	2	N	3	3	1			2
							3	9									
01	758	N	758	-0-	-0-	-0-	37	1	719	2	N	2	3	1			1
							2	9									
02	796	N	796	-0-	-0-	-0-	81	1	712	2	N	3					4
							3	9									
03	713	N	696	-0-	-17	-0-	64	1	631	2	N	1	2	1			3
							1	9									
04	846	N	846	-0-	-0-	-0-	83	1	763	2	N	-0-	2	1			1
*05	882	N	882	-0-	-0-	-0-	102	1	780	2	N	-0-					1

JONES RANCH "B" WELL #: 1538 RRCID -> 205866 COMPL. DATE 05/21/2004 TOTAL DEPTH 8800 PERF. 8571 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1176	-0-	-33	-0-	57	1	1116	2	N	3	3	1			2
							3	9									
01	1197	N	1197	-0-	-0-	-0-	59	1	1136	2	N	2	3	1			1
							2	9									
02	1180	N	1180	-0-	-0-	-0-	120	1	1057	2	N	3					4
							3	9									
03	1178	N	1006	-0-	-172	-0-	93	1	912	2	N	1	2	1			3
							1	9									
04	1170	N	898	-0-	-272	-0-	89	1	809	2	N	-0-	2	1			1
*05	1213	N	1213	-0-	-0-	-0-	140	1	1073	2	N	-0-					1

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 206143 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	58	1	1135	2	N	3	3	1			2
							3	9									
01	1179	N	1179	-0-	-0-	-0-	58	1	1119	2	N	2	3	1			1
							2	9									
02	1220	N	1220	-0-	-0-	-0-	124	1	1093	2	N	3					4
							3	9									
03	1265	N	1265	-0-	-0-	-0-	117	1	1147	2	N	1	2	1			3
							1	9									
04	1142	N	1142	-0-	-0-	-0-	113	1	1029	2	N	-0-	2	1			1
*05	1346	N	1346	-0-	-0-	-0-	155	1	1191	2	N	-0-					1

HENDERSON, J.L. JR. "B" WELL #: 604 RRCID -> 206767 COMPL. DATE 09/08/2004 TOTAL DEPTH 9075 PERF. 8664 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	36	1	701	2	N	3	3	1			2
							3	9									
01	737	N	737	-0-	-0-	-0-	36	1	699	2	N	2	3	1			1
							2	9									
02	551	N	291	-0-	-260	-0-	29	1	259	2	N	3					4
							3	9									
03	589	N	294	-0-	-295	-0-	27	1	266	2	N	1	2	1			3
							1	9									
04	570	N	355	-0-	-215	-0-	35	1	320	2	N	-0-	2	1			1
*05	604	N	604	-0-	-0-	-0-	70	1	534	2	N	-0-					1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 8040 RRCID -> 207125 COMPL. DATE 09/22/2004 TOTAL DEPTH 8775 PERF. 8544 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	556	-0-	-33	-0-	27	1	526	2	N	3	3	1			2
							3	9									
01	527	N	495	-0-	-32	-0-	24	1	469	2	N	2	3	1			1
							2	9									
02	464	N	166	-0-	-298	-0-	17	1	146	2	N	3					4
							3	9									
03	558	N	152	-0-	-406	-0-	14	1	137	2	N	1	2	1			3
							1	9									
04	480	N	221	-0-	-259	-0-	22	1	199	2	N	-0-	2	1			1
*05	539	N	539	-0-	-0-	-0-	62	1	477	2	N	-0-					1

H & H DRILLING CO. WELL #: 1339 RRCID -> 207148 COMPL. DATE 09/15/2004 TOTAL DEPTH 9025 PERF. 8690 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	785	-0-	-145	-0-	38	1	744	2	N	3	3	1			2
							3	9									
01	744	N	724	-0-	-20	-0-	35	1	687	2	N	2	3	1			1
							2	9									
02	754	N	590	-0-	-164	-0-	60	1	527	2	N	3					4
							3	9									
03	775	N	360	-0-	-415	-0-	33	1	326	2	N	1	2	1			3
							1	9									
04	690	N	369	-0-	-321	-0-	36	1	333	2	N	-0-	2	1			1
05	620	N	329	-0-	-291	-0-	38	1	291	2	N	-0-					1

HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208094 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	17	1	328	2	N	3	3	1			2
							3	9									
01	339	N	339	-0-	-0-	-0-	17	1	320	2	N	2	3	1			1
							2	9									
02	387	N	387	-0-	-0-	-0-	39	1	345	2	N	3					4
							3	9									
03	428	N	428	-0-	-0-	-0-	39	1	388	2	N	1	2	1			3
							1	9									
04	417	N	417	-0-	-0-	-0-	41	1	376	2	N	-0-	2	1			1
05	403	N	383	-0-	-20	-0-	44	1	339	2	N	-0-					1

JONES RANCH "B" WELL #: 1338 RRCID -> 208362 COMPL. DATE 01/12/2005 TOTAL DEPTH 8922 PERF. 8669 - 8774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1118	N	1118	-0-	-0-	-0-	54	1	1061	2	N	3	3	1			2
							3	9									
01	1189	N	1189	-0-	-0-	-0-	58	1	1129	2	N	2	3	1			1
							2	9									
02	906	N	906	-0-	-0-	-0-	92	1	811	2	N	3					4
							3	9									
03	695	N	695	-0-	-0-	-0-	64	1	630	2	N	1	2	1			3
							1	9									
04	660	N	530	-0-	-130	-0-	52	1	478	2	N	-0-	2	1			1
*05	936	N	936	-0-	-0-	-0-	108	1	828	2	N	-0-					1

JONES RANCH "B" WELL #: 1638 RRCID -> 208376 COMPL. DATE 01/06/2005 TOTAL DEPTH 8925 PERF. 8642 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1147	-0-	-248	-0-	55	1	1092	2	N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	46	1	890	2	N	-0-					-0-
02	957	N	880	-0-	-77	-0-	90	1	790	2	N	-0-					-0-
03	1147	N	903	-0-	-244	-0-	83	1	820	2	N	-0-					-0-
04	900	N	565	-0-	-335	-0-	56	1	509	2	N	-0-					-0-
05	930	N	582	-0-	-348	-0-	67	1	515	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 940 RRCID -> 208377 COMPL. DATE 01/19/2005 TOTAL DEPTH 8800 PERF. 8528 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	278	-0-	-32	-0-	13	1 3 9	262	2	N	3	3	1			2
01	261	N	261	-0-	-0-	-0-	13	1 2 9	246	2	N	2	3	1			1
02	290	N	208	-0-	-82	-0-	21	1 3 9	184	2	N	3					4
03	279	N	108	-0-	-171	-0-	10	1 1 9	97	2	N	1	2	1			3
04	240	N	157	-0-	-83	-0-	15	1	142	2	N	-0-	2	1			1
*05	241	N	241	-0-	-0-	-0-	28	1	213	2	N	-0-					1

H & H DRILLING CO. WELL #: 340 RRCID -> 208898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8761 PERF. 8504 - 8609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	338	-0-	-34	-0-	16	1 3 9	319	2	N	3	3	1			2
01	372	N	309	-0-	-63	-0-	15	1 2 9	292	2	N	2	3	1			1
02	348	N	255	-0-	-93	-0-	26	1 3 9	226	2	N	3					4
03	341	N	148	-0-	-193	-0-	14	1 1 9	133	2	N	1	2	1			3
04	300	N	185	-0-	-115	-0-	18	1	167	2	N	-0-	2	1			1
*05	321	N	321	-0-	-0-	-0-	37	1	284	2	N	-0-					1

H & H DRILLING CO. WELL #: 2039 RRCID -> 210145 COMPL. DATE 02/23/2005 TOTAL DEPTH 9105 PERF. 8706 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	-0-	57	1 2 9	1130	2	N	2	2	1			1
01	1238	N	1238	-0-	-0-	-0-	61	1 1 9	1176	2	N	1	2	1			-0-
02	812	N	475	-0-	-337	-0-	48	1 2 9	425	2	N	2					2
03	868	N	384	-0-	-484	-0-	35	1	349	2	N	-0-	1	1			1
04	916	N	916	-0-	-0-	-0-	90	1 1 9	825	2	N	1	1	1			1
*05	962	N	962	-0-	-0-	-0-	111	1	851	2	N	-0-					1

HENDERSON, J.L., JR. B WELL #: 704 RRCID -> 215564 COMPL. DATE 12/21/2005 TOTAL DEPTH 9020 PERF. 8579 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	15	1 3 9	296	2	N	3	3	1			2
01	368	N	368	-0-	-0-	-0-	18	1 2 9	348	2	N	2	3	1			1
02	260	N	260	-0-	-0-	-0-	26	1 3 9	231	2	N	3					4
03	248	N	90	-0-	-158	-0-	8	1 1 9	81	2	N	1	2	1			3
04	240	N	118	-0-	-122	-0-	12	1	106	2	N	-0-	2	1			1
*05	286	N	286	-0-	-0-	-0-	33	1	253	2	N	-0-					1

HENDERSON, J. L., JR. B WELL #: 904 RRCID -> 215572 COMPL. DATE 12/28/2005 TOTAL DEPTH 9024 PERF. 8548 - 8871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	14	1	273	2	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	12	1	239	2	N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	21	1	185	2	N	-0-					-0-
03	217	N	107	-0-	-110	-0-	10	1	97	2	N	-0-					-0-
04	210	N	69	-0-	-141	-0-	7	1	62	2	N	-0-					-0-
05	217	N	139	-0-	-78	-0-	16	1	123	2	N	-0-					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 1040 RRCID -> 227626 COMPL. DATE 04/03/2007 TOTAL DEPTH 8953 PERF. 8680 - 8772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1072	N	1072	-0-	-0-	-0-	52	1	1017	2	N	3	3	1			2
							3	9									
01	944	N	944	-0-	-0-	-0-	46	1	896	2	N	2	3	1			1
							2	9									
02	1320	N	1320	-0-	-0-	-0-	134	1	1183	2	N	3					4
							3	9									
03	1394	N	1394	-0-	-0-	-0-	129	1	1264	2	N	1	2	1			3
							1	9									
04	900	N	423	-0-	-477	-0-	42	1	381	2	N	-0-	2	1			1
*05	1082	N	1082	-0-	-0-	-0-	125	1	957	2	N	-0-					1

H&H DRILLING COMPANY WELL #: 5040 RRCID -> 228025 COMPL. DATE 04/11/2007 TOTAL DEPTH 9000 PERF. 8602 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	16	1	316	2	N	3	3	1			2
							3	9									
01	434	N	279	-0-	-155	-0-	14	1	263	2	N	2	3	1			1
							2	9									
02	348	N	238	-0-	-110	-0-	24	1	211	2	N	3					4
							3	9									
03	341	N	108	-0-	-233	-0-	10	1	97	2	N	1	2	1			3
							1	9									
04	270	N	132	-0-	-138	-0-	13	1	119	2	N	-0-	2	1			1
05	248	N	245	-0-	-3	-0-	28	1	217	2	N	-0-					1

H & H DRILLING COMPANY WELL #: 4040 RRCID -> 228940 COMPL. DATE 04/23/2007 TOTAL DEPTH 8863 PERF. 8556 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	351	-0-	-52	-0-	17	1	331	2	N	3	3	1			2
							3	9									
01	372	N	289	-0-	-83	-0-	14	1	273	2	N	2	3	1			1
							2	9									
02	290	N	262	-0-	-28	-0-	26	1	233	2	N	3					4
							3	9									
03	341	N	144	-0-	-197	-0-	13	1	130	2	N	1	2	1			3
							1	9									
04	270	N	179	-0-	-91	-0-	18	1	161	2	N	-0-	2	1			1
*05	323	N	323	-0-	-0-	-0-	37	1	286	2	N	-0-					1

HENDERSON, J. L. JR. "A" WELL #: 7020 RRCID -> 232203 COMPL. DATE 07/06/2007 TOTAL DEPTH 9200 PERF. 9050 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	21	1	410	2	N	3	3	1			2
							3	9									
01	457	N	457	-0-	-0-	-0-	22	1	433	2	N	2	3	1			1
							2	9									
02	319	N	240	-0-	-79	-0-	24	1	213	2	N	3					4
							3	9									
03	568	N	568	-0-	-0-	-0-	52	1	515	2	N	1	2	1			3
							1	9									
04	923	N	923	-0-	-0-	-0-	91	1	832	2	N	-0-	2	1			1
*05	762	N	762	-0-	-0-	-0-	88	1	674	2	N	-0-					1

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

HENDERSON, J. L. JR. "B" WELL #: 820 RRCID -> 233484 COMPL. DATE 08/06/2007 TOTAL DEPTH 9279 PERF. 9021 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	1839	-0-	-300	-0-	89	1	1747	2	N	3	3	1			2
							3	9									
01	2077	N	1731	-0-	-346	-0-	85	1	1644	2	N	2	3	1			1
							2	9									
02	1711	N	1312	-0-	-399	-0-	133	1	1176	2	N	3					4
							3	9									
03	1829	N	1125	-0-	-704	-0-	104	1	1020	2	N	1	2	1			3
							1	9									
04	1680	N	1430	-0-	-250	-0-	141	1	1289	2	N	-0-	2	1			1
*05	1898	N	1898	-0-	-0-	-0-	219	1	1679	2	N	-0-					1

HENDERSON, J. L. JR. "A" WELL #: 1020 RRCID -> 238656 COMPL. DATE 03/26/2008 TOTAL DEPTH 9359 PERF. 9035 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	538	-0-	-82	-0-	26	1	509	2	N	3	3	1			2
							3	9									
01	620	N	572	-0-	-48	-0-	28	1	542	2	N	2	3	1			1
							2	9									
02	551	N	505	-0-	-46	-0-	51	1	451	2	N	3					4
							3	9									
03	527	N	455	-0-	-72	-0-	42	1	412	2	N	1	2	1			3
							1	9									
04	540	N	501	-0-	-39	-0-	49	1	452	2	N	-0-	2	1			1
*05	549	N	549	-0-	-0-	-0-	63	1	486	2	N	-0-					1

HENDERSON, J. L. JR. WELL #: 217 RRCID -> 240804 COMPL. DATE 06/11/2011 TOTAL DEPTH 9200 PERF. 8041 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1001	-0-	-549	-0-	48	1	950	2	N	3	3	1			2
							3	9									
01	1395	N	1372	-0-	-23	-0-	67	1	1303	2	N	2	3	1			1
							2	9									
02	1218	N	1148	-0-	-70	-0-	117	1	1028	2	N	3					4
							3	9									
03	992	N	392	-0-	-600	-0-	36	1	355	2	N	1	2	1			3
							1	9									
04	1320	N	779	-0-	-541	-0-	77	1	702	2	N	-0-	2	1			1
*05	1493	N	1493	-0-	-0-	-0-	172	1	1321	2	N	-0-					1

HENDERSON, J. L., JR. B WELL #: 1120 RRCID -> 240951 COMPL. DATE 06/01/2008 TOTAL DEPTH 9165 PERF. 8812 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	2645	-0-	-1106	-0-	128	1	2514	2	N	3	3	1			2
							3	9									
01	3751	X	2636	-0-	-1115	-0-	129	1	2505	2	N	2	3	1			1
							2	9									
02	3509	X	2184	-0-	-1325	-0-	222	1	1959	2	N	3					4
							3	9									
03	2976	X	2005	-0-	-971	-0-	185	1	1819	2	N	1	2	1			3
							1	9									
04	2640	X	2230	-0-	-410	-0-	220	1	2010	2	N	-0-	2	1			1
05	2635	X	2552	-0-	-83	-0-	295	1	2257	2	N	-0-					1

HENDERSON, J. L. JR. "A" WELL #: 620 RRCID -> 244265 COMPL. DATE 07/13/2007 TOTAL DEPTH 9200 PERF. 9026 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J. L. JR. "A" WELL #: 5020 RRCID -> 244266 COMPL. DATE 05/21/2007 TOTAL DEPTH 9285 PERF. 8964 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	16	1	321	2	N	3	3	1			2
							3	9									
01	299	N	299	-0-	-0-	-0-	15	1	282	2	N	2	3	1			1
							2	9									
02	261	N	236	-0-	-25	-0-	24	1	209	2	N	3					4
							3	9									
03	521	N	521	-0-	-0-	-0-	48	1	472	2	N	1	2	1			3
							1	9									
04	270	N	185	-0-	-85	-0-	18	1	167	2	N	-0-	2	1			1
*05	310	N	310	-0-	-0-	-0-	36	1	274	2	N	-0-					1

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 5 RRCID -> 185944 COMPL. DATE 10/22/2001 TOTAL DEPTH 8950 PERF. 8682 - 8715

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 6 RRCID -> 191653 COMPL. DATE 10/18/2002 TOTAL DEPTH 9000 PERF. 8632 - 8684

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 7 RRCID -> 192584 COMPL. DATE 11/26/2002 TOTAL DEPTH 9010 PERF. 8690 - 8730

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 3 RRCID -> 202814 COMPL. DATE 12/17/2003 TOTAL DEPTH 8950 PERF. 7704 - 8877

12	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	15	1	132	2	N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	10	1	164	2	N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	5	1	146	2	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	5	1	135	2	N	-0-					-0-

HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208279 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ANGUS (STRAWN) //CONT.// 02901 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
H & H DRILLING COMPANY WELL #: 1H RRCID -> 166623 COMPL. DATE 05/03/1997 TOTAL DEPTH 10229 PERF. 9115 - 10130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					38
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					38

CONNER WELL #: 1 RRCID -> 166803 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					1
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					1

H & H DRILLING COMPANY WELL #: 2H RRCID -> 167578 COMPL. DATE 09/23/1997 TOTAL DEPTH 11130 PERF.10810 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					11

HUDSPETH, L.M. MEM. HOSPITAL "4" WELL #: 1H RRCID -> 170346 COMPL. DATE 02/07/1998 TOTAL DEPTH 8784 PERF. 8975 - 10165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2

JONES RANCH WELL #: 125 RRCID -> 239155 COMPL. DATE 08/31/2007 TOTAL DEPTH 8990 PERF. 8510 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HEMPHILL WELL #: 111 RRCID -> 241033 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					36
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					36

JONES WELL #: 111 RRCID -> 241036 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARDEN, S. (CANYON SD.) 03492 333 ASSOCIATED ONE WELL CNTY: IRION
SOUTHERN EXPLORATION, INC. 803812
OSTRANDER WELL #: 30 RRCID -> 285852 COMPL. DATE 10/01/2018 TOTAL DEPTH 7220 PERF. 6311 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-

ARDEN, S. (CANYON SD., LO.) 03492 666 ASSOCIATED ONE WELL CNTY: IRION
HENDERSON NATURAL RES, L.L.C. 377082
FIELDS, J. W. WELL #: 4 RRCID -> 133101 COMPL. DATE 01/28/1982 TOTAL DEPTH 6650 PERF. 6469 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	3	1	340	2	N	-0-					128
01	372	N	355	-0-	-17	-0-	3	1	352	2	N	-0-					128
02	348	N	331	-0-	-17	-0-	3	1	328	2	N	-0-					128
03	357	N	357	-0-	-0-	-0-	3	1	354	2	N	-0-					128
04	343	N	343	-0-	-0-	-0-	3	1	340	2	N	-0-					128
*05	343	N	343	-0-	-0-	-0-	3	1	340	2	N	-0-					128

ARLEDGE (PENN SAND) 03602 550 ASSOCIATED EXEMPT CNTY: COKE
KATSCO ENERGY, INC. 451645
GUEST "A" WELL #: 3 RRCID -> 197886 COMPL. DATE 04/00/1980 TOTAL DEPTH 5454 PERF. 5053 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1424	-0-	-64	-0-	1424	3			N	-0-					195
01	1457	N	1411	-0-	-46	-0-	1411	3			N	-0-					195
02	1334	N	-0-	-0-	-1334	-0-					N	-0-					195
03	1426	N	1404	-0-	-22	-0-	1404	3			N	-0-					195
04	1380	N	1238	-0-	-142	-0-	1238	3			N	-0-					195
*05	827	N	827	-0-	-0-	-0-	827	3			N	-0-					195

ARLENE 03608 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ROBINSON WELL #: 2 RRCID -> 121590 COMPL. DATE 06/17/1986 TOTAL DEPTH 5245 PERF. 4828 - 4832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ATRICE (STRAWN LIME) 04310 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
LAVANCO ENERGY, LTD. 489783
SUPER CHICKEN WELL #: 1 RRCID -> 275499 COMPL. DATE 10/02/2014 TOTAL DEPTH 5732 PERF. 5254 - 5258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					N	75	9	8			118
01	0	N	-0-	-0-	-0-	-0-					N	69	7	8			180
02	0	N	-0-	-0-	-0-	-0-					N	67	181	1	14	8	52
03	0	N	-0-	-0-	-0-	-0-					N	70	8	8			114
04	0	N	-0-	-0-	-0-	-0-					N	93	32	8			175
05	0	N	-0-	-0-	-0-	-0-					N	62					237

BAGGETT (CANYON) 04971 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
SIGNAL-BAGGETT "29" WELL #: 1 C RRCID -> 033438 COMPL. DATE 03/28/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1066	N	1066	-0-	-0-	-0-	1066	2			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
02	986	N	-0-	-0-	-986	-0-					N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 1 U RRCID -> 104022 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. 7922 - 8412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	795	2			N	-0-					-0-
01	806	N	709	-0-	-97	-0-	709	2			N	-0-					-0-
02	754	N	-0-	-0-	-754	-0-					N	-0-					-0-
03	806	N	-0-	-0-	-806	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 159997 COMPL. DATE 06/25/1996 TOTAL DEPTH 9500 PERF. 8415 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "20" WELL #: 4 RRCID -> 209598 COMPL. DATE 11/24/2004 TOTAL DEPTH 10020 PERF. 8024 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	1060					N	NO RPT					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265760 COMPL. DATE 05/28/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6851	X	6530	-0-	-321	-0-	6530	2			N	-0-					-0-
01	6386	X	6059	-0-	-327	-0-	6059	2			N	-0-					-0-
02	6032	X	-0-	-0-	-6032	-0-					N	-0-					-0-
03	6541	X	-0-	-0-	-6541	-0-					N	-0-					-0-
04	6330	X	-0-	-0-	-6330	-0-					N	-0-					-0-
05	6541	X	-0-	-0-	-6541	-0-					N	-0-					-0-

BAGGETT (CLEAR FORK) 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT "C" WELL #: 3 RRCID -> 074907 COMPL. DATE 12/24/1977 TOTAL DEPTH 9560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT (CLEAR FORK) //CONT.// 04971 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, E. G. WELL #: 2402 RRCID -> 155659 COMPL. DATE 08/02/1995 TOTAL DEPTH 9464 PERF. 2593 - 9423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
01	93	N	57	-0-	-36	-0-	57	2			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 161638 COMPL. DATE 11/10/1996 TOTAL DEPTH 9500 PERF. 2746 - 2754

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RANCH (CANYON) 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
BAKER WELL #: 1 RRCID -> 065859 COMPL. DATE 03/22/1976 TOTAL DEPTH 7890 PERF. N/A

12	322	N	322	-0-	-0-	B	-0-	312	2	10	9	Y	9				72
01	DLQ G-10		334	-0-	334	B	334	328	2	6	9	Y	5				77
02	DLQ G-10		302	-0-	302	B	636	291	2	11	9	Y	10				87
03/01	BALANCING DATE STATUS ->		636														
03	DLQ G-10		306	-0-	306	B	942	296	2	10	9	Y	9				96
04	1245	N	303	-0-	-942	B	-0-	293	2	10	9	Y	9				105
*05	321	N	321	-0-	-0-	B	-0-	314	2	7	9	Y	6				111

BAKER "1233" WELL #: 1 RRCID -> 067940 COMPL. DATE 09/02/1976 TOTAL DEPTH 7130 PERF. N/A

12	589	N	504	-0-	-85	B	-0-	496	2	8	9	Y	7				84
01	DLQ G-10		718	-0-	718	B	718	709	2	9	9	Y	8				92
02	DLQ G-10		616	-0-	616	B	1334	603	2	13	9	Y	12				104
03/01	BALANCING DATE STATUS ->		1334														
03	DLQ G-10		654	-0-	654	B	1988	648	2	6	9	Y	5				109
04	2598	N	610	-0-	-1988	B	-0-	601	2	9	9	Y	8				117
*05	596	N	596	-0-	-0-	B	-0-	593	2	3	9	Y	3				120

MURPHEY "7" WELL #: 1 RRCID -> 068763 COMPL. DATE 10/30/1976 TOTAL DEPTH 7186 PERF. N/A

12	589	N	446	-0-	-143	B	-0-	427	2	19	9	Y	17				94
01	DLQ G-10		555	-0-	555	B	555	555	2			Y	-0-				94
02	DLQ G-10		579	-0-	579	B	1134	512	2	67	9	Y	61				155
03/01	BALANCING DATE STATUS ->		1134														
03	DLQ G-10		578	-0-	578	B	1712	554	2	24	9	Y	22				177
04	2277	N	565	-0-	-1712	B	-0-	532	2	33	9	Y	30				207
*05	576	N	576	-0-	-0-	B	-0-	545	2	31	9	Y	28				235

BAKER "8" WELL #: 1 RRCID -> 076406 COMPL. DATE 05/04/1978 TOTAL DEPTH 7000 PERF. N/A

12	713	N	670	-0-	-43	B	-0-	641	2	29	9	Y	26	150	1		38
01	DLQ G-10		638	-0-	638	B	638	636	2	2	9	Y	2				40
02	DLQ G-10		628	-0-	628	B	1266	620	2	8	9	Y	7				47
03/01	BALANCING DATE STATUS ->		1266														
03	DLQ G-10		845	-0-	845	B	2111	831	2	14	9	Y	13				60
04	2900	N	828	-0-	-2072	B	39	811	2	17	9	Y	15				75
*05	896	N	857	-0-	-39	B	-0-	840	2	17	9	Y	15				90

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
TANKERSLEY, MYRA 18 WELL #: 1 RRCID -> 079909 COMPL. DATE 11/24/1978 TOTAL DEPTH 7100 PERF. 6704 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0- B	-0-	281	2	7	9	N	6					188
01	162	N	162	-0-	-0- B	-0-	144	2	18	9	N	16					204
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					204
03/01 BALANCING DATE STATUS -> -0-																	
03	332	N	332	-0-	-0- B	-0-	310	2	22	9	N	20					224
04	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					224
*05	228	N	228	-0-	-0- B	-0-	228	2			N	-0-					224

PHILLIPS "A" WELL #: 1 RRCID -> 084721 COMPL. DATE 10/25/1979 TOTAL DEPTH 7087 PERF. 6757 - 6882

12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					28
01 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					28
02 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					28
03/01 BALANCING DATE STATUS -> -0-																	
03 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					28
04 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					28
05 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					28

PHILLIPS "A" WELL #: 2 RRCID -> 089505 COMPL. DATE 09/12/1980 TOTAL DEPTH 6998 PERF. 6647 - 6769

12 14B DENY			-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	A	-0-	-0-	-0- B	-0-					Y	-0-					-0-
PLUGGED AND ABANDONED_____ 01/07/2020 - P/A 01/07/20																	

CRAWFORD WELL #: 2 RRCID -> 092046 COMPL. DATE 02/26/1981 TOTAL DEPTH 7100 PERF. 6790 - 6862

12	69	N	69	-0-	-0- B	-0-	69	2			N	-0-					27
01	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
02	70	N	70	-0-	-0- B	-0-	70	2			N	-0-					27
03/01 BALANCING DATE STATUS -> -0-																	
03	76	N	76	-0-	-0- B	-0-	76	2			N	-0-					27
04	67	N	67	-0-	-0- B	-0-	67	2			N	-0-					27
05	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					27

BAKER WELL #: 3 RRCID -> 094063 COMPL. DATE 06/30/1981 TOTAL DEPTH 7250 PERF. 6948 - 6974

12	105	N	105	-0-	-0- B	-0-	104	2	1	9	Y	1					25
01 DLQ G-10			110	-0-	110 B	110	109	2	1	9	Y	1					26
02 DLQ G-10			99	-0-	99 B	209	97	2	2	9	Y	2					28
03/01 BALANCING DATE STATUS -> 209																	
03 DLQ G-10			100	-0-	100 B	309	99	2	1	9	Y	1					29
04	408	N	99	-0-	-309 B	-0-	98	2	1	9	Y	1					30
*05	106	N	106	-0-	-0- B	-0-	105	2	1	9	Y	1					31

BAKER "1233" WELL #: 2 RRCID -> 146127 COMPL. DATE 07/29/1993 TOTAL DEPTH 7159 PERF. 6927 - 7038

12	31	N	18	-0-	-13 B	-0-	15	2	3	9	Y	3					15
01 DLQ G-10			23	-0-	23 B	23	20	2	3	9	Y	3					18
02 DLQ G-10			26	-0-	26 B	49	20	2	6	9	Y	5					23
03/01 BALANCING DATE STATUS -> 49																	
03 DLQ G-10			22	-0-	22 B	71	20	2	2	9	Y	2					25
04	94	N	23	-0-	-71 B	-0-	20	2	3	9	Y	3					28
05	31	N	21	-0-	-10 B	-0-	20	2	1	9	Y	1					29

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
ATROPOS EXPLORATION COMPANY //CONT.// 036618
MURPHEY 1219 WELL #: 1 RRCID -> 163610 COMPL. DATE 10/05/1977 TOTAL DEPTH 7304 PERF. 6992 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					42
05	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					42

BREITBURN OPERATING L.P. 090732
UNIVERSITY -13- WELL #: 2 RRCID -> 141975 COMPL. DATE 07/19/1992 TOTAL DEPTH 7216 PERF. 7023 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	B	-0-	222	2			N	-0-					-0-
01	220	N	220	-0-	-0-	B	-0-	220	2			N	-0-					-0-
02	205	N	205	-0-	-0-	B	-0-	205	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
04	210	N	14	-0-	-196	B	-0-	14	2			N	-0-					-0-
05	217	N	25	-0-	-192	B	-0-	25	2			N	-0-					-0-

ECKERT 444 WELL #: 1 RRCID -> 173855 COMPL. DATE 09/03/1984 TOTAL DEPTH 7110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
01	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
04	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48
05	14B2	EXT	-0-	-0-	-0-	B	-0-					N	-0-					48

UNIVERSITY "9A" WELL #: 5 RRCID -> 256855 COMPL. DATE 11/04/1985 TOTAL DEPTH 7225 PERF. 7060 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	B	-0-	277	2			N	-0-					23
01	279	N	276	-0-	-3	B	-0-	276	2			N	-0-					23
02	257	N	257	-0-	-0-	B	-0-	257	2			N	-0-					23
03/01 BALANCING DATE STATUS -> -0-																		
03	164	N	164	-0-	-0-	B	-0-	164	2			N	-0-					23
04	270	N	13	-0-	-257	B	-0-	13	2			N	-0-					23
05	279	N	8	-0-	-271	B	-0-	8	2			N	-0-					23

CAPITOL WELL SERVICING CO., INC. 130432
UNIVERSITY "5" WELL #: 1 RRCID -> 127901 COMPL. DATE 06/30/1988 TOTAL DEPTH 7775 PERF. 6858 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	B	-0-	15	1	226	3	N	-0-					-0-
01	11	N	11	-0-	-0-	B	-0-	1	1	10	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	248	N	-0-	-0-	-248	B	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
UNIVERSITY "23" WELL #: 2 RRCID -> 131148 COMPL. DATE 04/29/1989 TOTAL DEPTH 7885 PERF. 7051 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0- B	-0-	21	1 2 9	327	3	N	2	2	8			119
01	19	N	19	-0-	-0- B	-0-	1	1 2 9	16	3	N	2	2	8			119
02	16	N	16	-0-	-0- B	-0-	1	1 2 9	13	3	N	2	2	8			119
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	19	-0-	-322 B	-0-	1	1 2 9	16	3	N	2	2	8			119
04	30	N	18	-0-	-12 B	-0-	1	1 2 9	15	3	N	2	2	8			119
05	31	N	-0-	-0-	-31 B	-0-					N	2	2	8			119

UNIVERSITY "23" WELL #: 3 RRCID -> 133102 COMPL. DATE 01/01/1990 TOTAL DEPTH 7900 PERF. 7058 - 7326

12	373	N	373	-0-	-0- B	-0-	23	1	350	3	N	-0-					190
01	186	N	97	-0-	-89 B	-0-	6	1	91	3	N	-0-					190
02	174	N	72	-0-	-102 B	-0-	4	1	68	3	N	-0-					190
03/01 BALANCING DATE STATUS -> -0-																	
03	372	N	66	-0-	-306 B	-0-	4	1	62	3	N	-0-					190
04	90	N	90	-0-	-0- B	-0-	5	1	85	3	N	-0-					190
*05	109	N	109	-0-	-0- B	-0-	7	1	102	3	N	-0-					190

UNIVERSITY "5" WELL #: 2 RRCID -> 146949 COMPL. DATE 09/15/1993 TOTAL DEPTH 7400 PERF. 6912 - 6968

12 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
01 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
02 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
04 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-
05 14B2 EXT	NO RPT		-0-	-0- B	-0-						N	NO RPT					-0-

DISCOVERY OPERATING, INC. 220865
STATE "UO"(CITIES SERVICE) WELL #: 1 RRCID -> 133682 COMPL. DATE 12/15/1989 TOTAL DEPTH 7850 PERF. 7039 - 7094

12	509	N	509	-0-	-0- B	-0-	509	3			Y	-0-					5
01	519	N	519	-0-	-0- B	-0-	519	3			Y	-0-					5
02	636	N	636	-0-	-0- B	-0-	636	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	496	N	452	-0-	-44 B	-0-	452	3			Y	-0-					5
04	480	N	415	-0-	-65 B	-0-	415	3			Y	-0-					5
05	496	N	455	-0-	-41 B	-0-	455	3			Y	-0-					5

STATE "UF" WELL #: 1 RRCID -> 134449 COMPL. DATE 04/01/1990 TOTAL DEPTH 8005 PERF. 7100 - 7129

12	248	N	165	-0-	-83 B	-0-	165	3			Y	-0-					5
01	209	N	209	-0-	-0- B	-0-	209	3			Y	-0-					5
02	211	N	211	-0-	-0- B	-0-	211	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																	
03	181	N	181	-0-	-0- B	-0-	181	3			Y	-0-					5
04	210	N	136	-0-	-74 B	-0-	136	3			Y	-0-					5
05	217	N	185	-0-	-32 B	-0-	185	3			Y	-0-					5

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
DISCOVERY OPERATING, INC. //CONT.// 220865
STATE "TB" WELL #: 1 RRCID -> 135202 COMPL. DATE 06/13/1990 TOTAL DEPTH 7850 PERF. 7056 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	B	-0-	288	3			Y	-0-					5
01	277	N	277	-0-	-0-	B	-0-	277	3			Y	-0-					5
02	269	N	269	-0-	-0-	B	-0-	269	3			Y	-0-					5
03/01 BALANCING DATE STATUS -> -0-																		
03	279	N	185	-0-	-94	B	-0-	185	3			Y	-0-					5
04	270	N	192	-0-	-78	B	-0-	192	3			Y	-0-					5
05	279	N	231	-0-	-48	B	-0-	231	3			Y	-0-					5

STATE "TB" WELL #: 3 RRCID -> 140317 COMPL. DATE 12/09/1991 TOTAL DEPTH 7903 PERF. 7059 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	785	-0-	-52	B	-0-	785	3			Y	-0-					31
01	868	N	756	-0-	-112	B	-0-	756	3			Y	-0-					31
02	783	N	681	-0-	-102	B	-0-	681	3			Y	-0-					31
03/01 BALANCING DATE STATUS -> -0-																		
03	775	N	679	-0-	-96	B	-0-	679	3			Y	-0-					31
04	720	N	693	-0-	-27	B	-0-	693	3			Y	-0-					31
05	713	N	704	-0-	-9	B	-0-	704	3			Y	-0-					31

STATE "TB" WELL #: 2 RRCID -> 140652 COMPL. DATE 01/14/1992 TOTAL DEPTH 7917 PERF. 7060 - 7107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	B	-0-	587	3			Y	-0-					7
01	521	N	521	-0-	-0-	B	-0-	521	3			Y	-0-					7
02	450	N	450	-0-	-0-	B	-0-	450	3			Y	-0-					7
03/01 BALANCING DATE STATUS -> -0-																		
03	465	N	395	-0-	-70	B	-0-	395	3			Y	-0-					7
04	450	N	392	-0-	-58	B	-0-	392	3			Y	-0-					7
05	465	N	442	-0-	-23	B	-0-	442	3			Y	-0-					7

STATE "UO" (CITIES SERVICE) WELL #: A 1 RRCID -> 141325 COMPL. DATE 04/23/1992 TOTAL DEPTH 7441 PERF. 7081 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	850	-0-	-80	B	-0-	850	3			N	-0-					-0-
01	1085	N	976	-0-	-109	B	-0-	976	3			N	-0-					-0-
02	928	N	787	-0-	-141	B	-0-	787	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	1090	N	1090	-0-	-0-	B	-0-	1090	3			N	-0-					-0-
04	1173	N	1173	-0-	-0-	B	-0-	1173	3			N	-0-					-0-
*05	1011	N	1011	-0-	-0-	B	-0-	1011	3			N	-0-					-0-

FORTUNE "7" WELL #: 1 RRCID -> 143708 COMPL. DATE 01/04/1993 TOTAL DEPTH 7475 PERF. 7140 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	B	-0-	299	3			N	-0-					-0-
01	257	N	257	-0-	-0-	B	-0-	257	3			N	-0-					-0-
02	284	N	284	-0-	-0-	B	-0-	284	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	288	-0-	-22	B	-0-	288	3			N	-0-					-0-
04	240	N	181	-0-	-59	B	-0-	181	3			N	-0-					-0-
05	310	N	255	-0-	-55	B	-0-	255	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
CRAWFORD 1230 WELL #: 2 RRCID -> 089417 COMPL. DATE 09/05/1980 TOTAL DEPTH 7075 PERF. 6795 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					87
04	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					87
05	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					87

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
FORTUNE ENERGY, INC. //CONT.// 278757
CRAWFORD "1230" WELL #: 1 RRCID -> 089658 COMPL. DATE 09/16/1980 TOTAL DEPTH 7100 PERF. 6797 - 6919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1147	N	1007	-0-	-140 B	-0-	988	2	19	9	N	17			117
01	1077	N	1077	-0-	-0- B	-0-	1047	2	30	9	N	27			144
02	1174	N	1174	-0-	-0- B	-0-	1139	2	35	9	N	32			176
03/01 BALANCING DATE STATUS -> -0-															
03	1287	N	1287	-0-	-0- B	-0-	1253	2	34	9	N	31			207
*04	1198	N	1198	-0-	-0- B	-0-	1174	2	24	9	N	22			229
*05	1258	N	1258	-0-	-0- B	-0-	1225	2	33	9	N	30			259

J & J WELL SERVICE, INC. 427433
SPRING CREEK WELL #: RRCID -> 207585 COMPL. DATE N/A TOTAL DEPTH 7004 PERF. 6818 - 6966

12 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
01 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
02 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
03/01 BALANCING DATE STATUS -> -0-															
03 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
04 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
05 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			25
PLUGGED AND ABANDONED_____ 03/01/2013															

SPRING CREEK WELL #: RRCID -> 207586 COMPL. DATE N/A TOTAL DEPTH 7060 PERF. 6881 - 6900

12 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
01 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
02 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
03/01 BALANCING DATE STATUS -> -0-															
03 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
04 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
05 P&A COND	NO RPT		-0-	-0- B	-0-						N	NO RPT			23
PLUGGED AND ABANDONED_____ 02/20/2013															

OXY USA INC. 630591
UNIVERSITY "23" WELL #: 5 RRCID -> 184514 COMPL. DATE 07/25/2001 TOTAL DEPTH 7425 PERF. 7030 - 7314

12	372	N	285	-0-	-87 B	-0-	285	2			N	-0-			-0-
01	310	N	191	-0-	-119 B	-0-	191	2			N	-0-			-0-
02	261	N	197	-0-	-64 B	-0-	197	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	279	N	226	-0-	-53 B	-0-	226	2			N	-0-			-0-
04	570	N	570	-0-	-0- B	-0-	570	2			N	-0-			-0-
*05	623	N	623	-0-	-0- B	-0-	623	2			N	-0-			-0-

UNIVERSITY "23" WELL #: 6 RRCID -> 187673 COMPL. DATE 01/28/2002 TOTAL DEPTH 7240 PERF. 7052 - 7107

12	357	N	357	-0-	-0- B	-0-	357	2			N	-0-			-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-			-0-
02	283	N	283	-0-	-0- B	-0-	283	2			N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	404	N	404	-0-	-0- B	-0-	404	2			N	-0-			-0-
04	533	N	533	-0-	-0- B	-0-	533	2			N	-0-			-0-
*05	516	N	516	-0-	-0- B	-0-	516	2			N	-0-			-0-

BAKER -1148- WELL #: 2 RRCID -> 282904 COMPL. DATE 12/16/1985 TOTAL DEPTH 7725 PERF. 6866 - 6880

12	31	N	NO RPT	-0-	-31 B	-0-					N	NO RPT			-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
04 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-
05 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT			-0-

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "D" WELL #: 1 RRCID -> 129474 COMPL. DATE 12/15/1988 TOTAL DEPTH 7300 PERF. 6621 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

JONES "39" WELL #: 1 RRCID -> 135104 COMPL. DATE 06/26/1990 TOTAL DEPTH 6440 PERF. 6256 - 6312

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					-0-
*05	184	N	184	-0-	-0- B	-0-	184	3			N	-0-					-0-

UNIVERSITY 53-17 WELL #: 1 RRCID -> 141153 COMPL. DATE 02/11/1992 TOTAL DEPTH 7200 PERF. 7038 - 7080

12	587	N	587	-0-	-0- B	-0-	587	3			N	-0-					78
01	575	N	575	-0-	-0- B	-0-	575	3			N	-0-					78
02	642	N	642	-0-	-0- B	-0-	544	3	98	9	N	89	167	1			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	580	N	580	-0-	-0- B	-0-	580	3			N	-0-					-0-
04	562	N	562	-0-	-0- B	-0-	562	3			N	-0-					-0-
*05	555	N	555	-0-	-0- B	-0-	555	3			N	-0-					-0-

UNIVERSITY 14 WELL #: 2 RRCID -> 141689 COMPL. DATE 06/20/1992 TOTAL DEPTH 7220 PERF. 7020 - 7131

12	93	N	59	-0-	-34 B	-0-	59	3			N	-0-					35
01	69	N	69	-0-	-0- B	-0-	69	3			N	-0-					35
02	87	N	69	-0-	-18 B	-0-	69	3			N	-0-					35
03/01 BALANCING DATE STATUS -> -0-																	
03	82	N	82	-0-	-0- B	-0-	82	3			N	-0-					35
04	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					35
*05	89	N	89	-0-	-0- B	-0-	89	3			N	-0-					35

UNIVERSITY 17 WELL #: 2 RRCID -> 142178 COMPL. DATE 08/07/1992 TOTAL DEPTH 7185 PERF. 7011 - 7059

12	168	N	168	-0-	-0- B	-0-	167	3	1	9	N	1					66
01	172	N	172	-0-	-0- B	-0-	168	3	4	9	N	4					70
02	164	N	164	-0-	-0- B	-0-	160	3	4	9	N	4					74
03/01 BALANCING DATE STATUS -> -0-																	
03	165	N	165	-0-	-0- B	-0-	162	3	3	9	N	3					77
04	82	N	82	-0-	-0- B	-0-	81	3	1	9	N	1					78
*05	122	N	122	-0-	-0- B	-0-	121	3	1	9	N	1					79

UNIVERSITY "17" WELL #: 3 RRCID -> 150253 COMPL. DATE 06/05/1994 TOTAL DEPTH 7200 PERF. 7020 - 7078

12	183	N	183	-0-	-0- B	-0-	182	3	1	9	N	1					78
01	174	N	174	-0-	-0- B	-0-	172	3	2	9	N	2					80
02	163	N	163	-0-	-0- B	-0-	163	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	180	N	180	-0-	-0- B	-0-	174	3	6	9	N	5					85
04	156	N	156	-0-	-0- B	-0-	154	3	2	9	N	2					87
*05	153	N	153	-0-	-0- B	-0-	151	3	2	9	N	2					89

BAKER RANCH (CANYON) //CONT.// 05143 300 ASSOCIATED PRORATED CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "D" WELL #: 4 RRCID -> 214903 COMPL. DATE 11/16/2005 TOTAL DEPTH 7093 PERF. 6878 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13 B	-0-	142	3			N	-0-					65
01	124	N	105	-0-	-19 B	-0-	105	3			N	-0-					65
02	145	N	130	-0-	-15 B	-0-	130	3			N	-0-					65
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	146	-0-	-9 B	-0-	146	3			N	-0-					65
04	145	N	145	-0-	-0- B	-0-	145	3			N	-0-					65
05	124	N	91	-0-	-33 B	-0-	91	3			N	-0-					65

UNIVERITY 53-17 WELL #: 2 RRCID -> 225743 COMPL. DATE 10/25/2005 TOTAL DEPTH 7292 PERF. 7034 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	434	-0-	-31 B	-0-	434	3			N	-0-					93
01	438	N	438	-0-	-0- B	-0-	438	3			N	-0-					93
02	406	N	406	-0-	-0- B	-0-	406	3			N	-0-					93
03/01 BALANCING DATE STATUS -> -0-																	
03	434	N	428	-0-	-6 B	-0-	428	3			N	-0-					93
04	420	N	290	-0-	-130 B	-0-	290	3			N	-0-					93
05	434	N	136	-0-	-298 B	-0-	136	3			N	-0-					93

UNIVERSITY "17" WELL #: 4 RRCID -> 233308 COMPL. DATE 11/28/2007 TOTAL DEPTH 7200 PERF. 7031 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13 B	-0-	235	3			N	-0-					102
01	228	N	228	-0-	-0- B	-0-	228	3			N	-0-					102
02	232	N	217	-0-	-15 B	-0-	217	3			N	-0-					102
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	235	-0-	-13 B	-0-	233	3	2	9	N	2					104
04	212	N	212	-0-	-0- B	-0-	212	3			N	-0-					104
*05	224	N	224	-0-	-0- B	-0-	223	3	1	9	N	1					105

BALLINGER, SE. (FRY) 05316 300 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
LEONARD WELL #: 1 RRCID -> 256164 COMPL. DATE 12/06/2009 TOTAL DEPTH 3550 PERF. 3098 - 3104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					196
01	0	N	-0-	-0-	-0-	-0-					N	-0-					196
02	0	N	-0-	-0-	-0-	-0-					N	-0-					196
03	0	N	-0-	-0-	-0-	-0-					N	-0-					196
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					196
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					196

BARNET-AMACKER (FUSSELMAN) 05755 500 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 2 RRCID -> 208390 COMPL. DATE 05/01/2009 TOTAL DEPTH 12170 PERF. 10950 - 11294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	#	895	-0-	-314	-0-	895	3			Y	-0-	27	1			15
01	930	#	904	-0-	-26	-0-	904	3			Y	-0-					15
02	870	#	832	-0-	-38	-0-	832	3			Y	-0-					15
03	903	R	903	-0-	-0-	-0-	903	3			Y	-0-	15	1			-0-
04	876	R	876	-0-	-0-	-0-	876	3			Y	-0-					-0-
05	899	#	673	-0-	-226	-0-	673	3			Y	-0-					-0-

BARREL ROLL (FUSSELMAN) 05811 200 NON-ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
GIDDINGS ESTATE FEE WELL #: 1247 RRCID -> 139571 COMPL. DATE 05/10/1991 TOTAL DEPTH 13100 PERF.12242 - 12362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEDDO 06655 001 ASSOCIATED PRORATED CNTY: RUNNELS
3-D OIL & GAS 953631
GRAY, C. C. WELL #: 3 RRCID -> 160199 COMPL. DATE 09/23/2006 TOTAL DEPTH 3990 PERF. 3514 - 3526

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	B	-0-	858	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	B	-0-	299	3	N	-0-					-0-
02	902	N	902	-0-	-0-	-0-	B	-0-	902	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1288	N	1288	-0-	-0-	-0-	B	-0-	1288	3	N	-0-					-0-
*04	1010	N	1010	-0-	-0-	-0-	B	-0-	1010	3	N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-	B	-0-			N	NO RPT					-0-

ELKINS 'B' WELL #: 4 RRCID -> 203578 COMPL. DATE 11/15/2000 TOTAL DEPTH 4540 PERF. 3532 - 3542

12	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
01	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
02	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
04	14B2	EXT	-0-	-0-	-0-	B	-0-				N	-0-					43
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-				N	NO RPT					43

BENEDUM (DEVONIAN, GAS) 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 5 RRCID -> 195903 COMPL. DATE 04/28/2003 TOTAL DEPTH 11500 PERF.10910 - 10915

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	415	-0-	-143	-0-	415	3			Y	-0-					32
01	DLQ G-10		318	-0-	318	318	318	3			Y	-0-					32
02	DLQ G-10		364	-0-	364	682	350	3	14	9	Y	13					45
03	DLQ G-10		798	-0-	798	1480	743	3	55	9	Y	50	74	1			21
04	2900	N	2450	-0-	-450	1030	2387	3	63	9	Y	57					78
*05	3100	N	2481	-0-	-619	411	2452	3	29	9	Y	26					104

DRIFTWOOD ENERGY OPERATING, LLC 228187
UNIVERSITY "2W" WELL #: 1 RRCID -> 197652 COMPL. DATE 09/06/2003 TOTAL DEPTH 11750 PERF.11448 - 15150

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HENRY RESOURCES LLC 378535
WOOLEY "7" WELL #: 2 RRCID -> 151590 COMPL. DATE 08/02/1994 TOTAL DEPTH 11700 PERF.11144 - 11374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	37	1	679	3	Y	12	81	1			57
							13	9									
01	1488	N	311	-0-	-1177	-0-	9	1	224	3	Y	71	67	1			61
							78	9									
02	1450	N	762	-0-	-688	-0-	9	1	689	3	Y	58	54	1			65
							64	9									
03	1041	N	1041	-0-	-0-	-0-	11	1	954	3	Y	69	56	1			78
							76	9									
04	678	N	678	-0-	-0-	-0-	7	1	634	3	Y	34	51	1			61
							37	9									
05	806	N	641	-0-	-165	-0-	8	1	556	3	Y	70					131
							77	9									

WOOLEY "7" WELL #: 1 RRCID -> 153654 COMPL. DATE 01/11/1995 TOTAL DEPTH 11700 PERF.11184 - 11396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY B WELL #: 1 RRCID -> 174730 COMPL. DATE 10/25/1985 TOTAL DEPTH 11415 PERF.10752 - 10816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ARCO UNIVERSITY WELL #: 1 RRCID -> 190536 COMPL. DATE 08/19/2002 TOTAL DEPTH 11325 PERF.10690 - 10904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					155
01	0	N	-0-	-0-	-0-	-0-					N	3	153	1			5
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					5
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					5
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					5
*05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					5

UNIVERSITY 8 WELL #: 1 RRCID -> 191049 COMPL. DATE 09/12/2002 TOTAL DEPTH N/A PERF.11339 - 14699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3764	X	3764	-0-	-0-	-0-	3679	3	85	9	N	77					151
01	2465	X	2465	-0-	-0-	-0-	2390	3	75	9	N	68					219
02	2462	X	2462	-0-	-0-	-0-	2356	3	106	9	N	96	183	1			132
03	2070	X	2070	-0-	-0-	-0-	2035	3	35	9	N	32					164
04	964	X	964	-0-	-0-	-0-	946	3	18	9	N	16					180
*05	1573	X	1573	-0-	-0-	-0-	1530	3	43	9	N	39					219

UNIVERSITY 5 WELL #: 1H RRCID -> 191744 COMPL. DATE 10/05/2002 TOTAL DEPTH N/A PERF.11636 - 16005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1920	X	1920	-0-	-0-	-0-	1889	3	31	9	Y	28					252
01	2387	X	1320	-0-	-1067	-0-	1289	3	31	9	Y	28	189	1			91
02	2987	X	1308	-0-	-1679	-0-	1295	3	13	9	Y	12					103
03	3193	X	1336	-0-	-1857	-0-	1300	3	36	9	Y	33					136
04	1860	X	863	-0-	-997	-0-	859	3	4	9	Y	4					140
*05	1922	X	1603	-0-	-319	-0-	1571	3	32	9	Y	29					169

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
UNIVERSITY 7 WELL #: 1 RRCID -> 192720 COMPL. DATE 11/27/2002 TOTAL DEPTH N/A PERF.11600 - 15920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1979	-0-	-532	-0-	1917	3	62	9	N	56					198
01	2511	X	1705	-0-	-806	-0-	1648	3	57	9	N	52					250
02	3074	X	1927	-0-	-1147	-0-	1862	3	65	9	N	59	187	1			122
03	3286	X	2038	-0-	-1248	-0-	2002	3	36	9	N	33					155
04	2872	X	2872	-0-	-0-	-0-	2828	3	44	9	N	40					195
*05	5731	X	5731	-0-	-0-	-0-	5555	3	176	9	N	160					355

UNIVERSITY 8 WELL #: 2 RRCID -> 195338 COMPL. DATE 05/11/2003 TOTAL DEPTH 11377 PERF.11626 - 15064

12	930	X	419	-0-	-511	-0-	386	3	33	9	N	30					91
01	930	X	126	-0-	-804	-0-	125	3	1	9	N	1					92
02	870	X	403	-0-	-467	-0-	379	3	24	9	N	22					114
03	930	X	906	-0-	-24	-0-	871	3	35	9	N	32					146
04	860	X	860	-0-	-0-	-0-	826	3	34	9	N	31					177
*05	434	X	311	-0-	-123	-0-	291	3	20	9	N	18					195

UNIVERSITY "3-4A" WELL #: 1 RRCID -> 196609 COMPL. DATE 05/22/2003 TOTAL DEPTH 11509 PERF.10875 - 11312

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY "1" WELL #: 1 RRCID -> 196801 COMPL. DATE 02/08/2003 TOTAL DEPTH N/A PERF.11628 - 13533

12	1426	N	1025	-0-	-401	-0-	969	3	56	9	N	51					312
01	589	N	589	-0-	-0-	-0-	558	3	31	9	N	28					340
02	290	N	178	-0-	-112	-0-	176	3	2	9	N	2					342
03	1023	N	110	-0-	-913	-0-	110	3			N	-0-					342
04	570	N	108	-0-	-462	-0-	108	3			N	-0-					342
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					342

UNIVERSITY "21" WELL #: 1 RRCID -> 196868 COMPL. DATE 02/20/2003 TOTAL DEPTH N/A PERF.11900 - 14658

12	341	N	231	-0-	-110	-0-	231	3			Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	261	3	8	9	Y	7	7	8			-0-
02	203	N	87	-0-	-116	-0-	87	3			Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	270	N	67	-0-	-203	-0-	67	3			Y	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-

UNIVERSITY "12W" WELL #: 2 RRCID -> 197310 COMPL. DATE 07/08/2003 TOTAL DEPTH N/A PERF.11588 - 15634

12	1426	N	1169	-0-	-257	-0-	1165	3	4	9	N	4					137
01	949	N	949	-0-	-0-	-0-	949	3			N	-0-					137
02	988	N	988	-0-	-0-	-0-	982	3	6	9	N	5					142
03	1385	N	1385	-0-	-0-	-0-	1368	3	17	9	N	15					157
04	1248	N	1248	-0-	-0-	-0-	1195	3	53	9	N	48					205
*05	1901	N	1901	-0-	-0-	-0-	1796	3	105	9	N	95					300

UNIVERSITY "7W" WELL #: 2 RRCID -> 205127 COMPL. DATE 12/18/2003 TOTAL DEPTH 15374 PERF.11594 - 15300

12	2975	X	2975	-0-	-0-	-0-	2881	3	94	9	N	85					173
01	2697	X	1223	-0-	-1474	-0-	1187	3	36	9	N	33					206
02	2523	X	2491	-0-	-32	-0-	2404	3	87	9	N	79	191	1			94
03	2697	X	1035	-0-	-1662	-0-	998	3	37	9	N	34					128
04	2610	X	1929	-0-	-681	-0-	1894	3	35	9	N	32					160
*05	2697	X	1810	-0-	-887	-0-	1720	3	90	9	N	82	190	1			52

BENEDUM (DEVONIAN, GAS) //CONT.// 07109 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC 518310
JMC "12" WELL #: 1 RRCID -> 200046 COMPL. DATE 01/24/2004 TOTAL DEPTH 11160 PERF.11398 - 12635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	770	N	770	-0-	-0-	-0-	724	3	46	9	N	42					271
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-	191	1			80
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					80
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					80
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					80
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					80

NEAL ESTATE "36-A" WELL #: 1 RRCID -> 200440 COMPL. DATE 09/16/2002 TOTAL DEPTH 11157 PERF.11144 - 15470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	694	-0-	-205	-0-	694	3			N	-0-					105
01	751	N	751	-0-	-0-	-0-	751	3			N	-0-					105
02	874	N	874	-0-	-0-	-0-	859	3	15	9	N	14					119
03	847	N	847	-0-	-0-	-0-	829	3	18	9	N	16					135
04	1195	N	1195	-0-	-0-	-0-	1185	3	10	9	N	9					144
05	899	N	226	-0-	-673	-0-	226	3			N	-0-					144

SEM OPERATING COMPANY LLC 766370
NEAL "4" WELL #: C 1 RRCID -> 198533 COMPL. DATE 08/20/2003 TOTAL DEPTH 11395 PERF.11882 - 15743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM (FUSSELMAN) 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
ELLIOTT "A" WELL #: 3 RRCID -> 285497 COMPL. DATE 09/04/2001 TOTAL DEPTH 10814 PERF.10854 - 14251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	824	-0-	-416	-0-	778	2	46	9	Y	42					149
01	1240	X	605	-0-	-635	-0-	573	2	32	9	Y	29	68	1			110
02	1160	X	443	-0-	-717	-0-	417	2	26	9	Y	24					134
03	1209	X	234	-0-	-975	-0-	190	2	44	9	Y	40					174
04	810	X	56	-0-	-754	-0-	43	2	13	9	Y	12					186
05	837	X	472	-0-	-365	-0-	442	2	30	9	Y	27	157	1			56

CONOCOPHILLIPS COMPANY 172232
HUDGENS, DON WELL #: 6 RRCID -> 205206 COMPL. DATE 03/29/1982 TOTAL DEPTH 11400 PERF.11188 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	3052	-0-	-141	-0-	3052	3			Y	-0-					78
01	DLQ G-10		3225	-0-	3225	3225	3225	3			Y	-0-					78
02	DLQ G-10		2933	-0-	2933	6158	2920	3	13	9	Y	12					90
03	DLQ G-10		3400	-0-	3400	9558	3344	3	56	9	Y	51	120	1			21
04	20360	X	10802	-0-	-9558	-0-	10739	3	63	9	Y	57					78
*05	11061	X	11061	-0-	-0-	-0-	11032	3	29	9	Y	26					104

HIBERNIA RESOURCES III, LLC 384006
ARCO-UNIVERSITY "B" WELL #: 1 RRCID -> 174729 COMPL. DATE 02/01/1984 TOTAL DEPTH 11415 PERF.10752 - 11364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	154	-0-	-249	-0-	154	3			N	-0-					110
01	132	N	132	-0-	-0-	-0-	131	3	1	9	N	1					111
02	261	N	78	-0-	-183	-0-	78	3			N	-0-					111
03	155	N	106	-0-	-49	-0-	105	3	1	9	N	1					112
04	120	N	35	-0-	-85	-0-	35	3			N	-0-					112
*05	93	N	73	-0-	-20	-0-	73	3			N	-0-					112

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
DE3 OPERATING LLC 518310
ELLIOTT, J. S. -48- WELL #: 1 C RRCID -> 018668 COMPL. DATE 12/28/1949 TOTAL DEPTH 11399 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TURNER-BARNET WELL #: 1 RRCID -> 105744 COMPL. DATE 05/25/1983 TOTAL DEPTH 11390 PERF.11254 - 11306

12	1880	N	1880	-0-	-0-	-0-	1847	3	33	9	N	30					143
01	1960	N	1960	-0-	-0-	-0-	1920	3	40	9	N	36					179
02	1711	N	1428	-0-	-283	-0-	1415	3	13	9	N	12					191
03	1829	N	1351	-0-	-478	-0-	1345	3	6	9	N	5	175	1			21
04	1770	N	1319	-0-	-451	-0-	1306	3	13	9	N	12					33
05	1519	N	1214	-0-	-305	-0-	1200	3	14	9	N	13					46

TENNECO-UNIVERSITY WELL #: 1 RRCID -> 131037 COMPL. DATE 01/18/1985 TOTAL DEPTH 11500 PERF.11380 - 11400

12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					43
01	1352	N	1352	-0-	-0-	-0-	7	1	1345	3	N	-0-					43
02	276	N	276	-0-	-0-	-0-	19	1	257	3	N	-0-					43
03	279	N	254	-0-	-25	-0-	3	1	251	3	N	-0-					43
04	330	N	286	-0-	-44	-0-	3	1	283	3	N	-0-					43
05	310	N	295	-0-	-15	-0-	3	1	292	3	N	-0-					43

WYATT WELL #: 1 RRCID -> 138387 COMPL. DATE 01/20/1984 TOTAL DEPTH 11400 PERF.11256 - 11328

12	1116	N	1067	-0-	-49	-0-	1067	3			N	-0-					35
01	1172	N	1172	-0-	-0-	-0-	1172	3			N	-0-					35
02	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					35
03	1054	N	680	-0-	-374	-0-	680	3			N	-0-					35
04	1110	N	1002	-0-	-108	-0-	1002	3			N	-0-					35
05	1116	N	859	-0-	-257	-0-	859	3			N	-0-					35

NEAL "38" WELL #: 1 RRCID -> 140489 COMPL. DATE 04/15/1981 TOTAL DEPTH 11300 PERF.11163 - 11230

12	775	N	759	-0-	-16	-0-	759	3			N	-0-					152
01	775	N	736	-0-	-39	-0-	736	3			N	-0-					152
02	696	N	665	-0-	-31	-0-	665	3			N	-0-					152
03	744	N	621	-0-	-123	-0-	621	3			N	-0-					152
04	720	N	462	-0-	-258	-0-	462	3			N	-0-					152
05	713	N	605	-0-	-108	-0-	605	3			N	-0-					152

AMERADA-NEAL 'D' WELL #: 1 RRCID -> 288394 COMPL. DATE 05/21/1983 TOTAL DEPTH 11480 PERF.11336 - 11392

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 03/01 -> 30281

*03	DELQ PR		2246	-0-	2246	32527	2246	3			N	-0-					-0-
*04	33948	X	1421	-0-	-32527	-0-	1421	3			N	-0-					-0-
05	2170	X	1389	-0-	-781	-0-	1389	3			N	-0-					-0-

AMERADA-NEAL C WELL #: 1 RRCID -> 288611 COMPL. DATE 05/21/1983 TOTAL DEPTH 11560 PERF.11390 - 11450

*02	0	W	285	-0-	285	285	285	3			N	-0-					-0-
*03	0	W	384	-0-	384	669	384	3			N	-0-					-0-
*04	0	W	419	-0-	419	1088	419	3			N	-0-					-0-
*05	0	W	279	-0-	279	1367	279	3			N	-0-					-0-

BENEDUM (FUSSELMAN) //CONT.// 07109 500 ASSOCIATED CAPACITY CNTY: UPTON
RP OPERATING, L.L.C. 732229
NEAL "D" WELL #: 2 RRCID -> 134357 COMPL. DATE 04/14/1983 TOTAL DEPTH 11547 PERF.11452 - 11497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	10					167
01	31	N	-0-	-0-	-31	-0-					N	10					177
02	0	N	-0-	-0-	-0-	-0-					N	4					181
03	0	N	-0-	-0-	-0-	-0-					N	4					185
04	0	N	-0-	-0-	-0-	-0-					N	2					187
05	0	N	-0-	-0-	-0-	-0-					N	1					188

XTO ENERGY INC. 945936
PARROTT, J. M., ET AL WELL #: 1 RRCID -> 018663 COMPL. DATE 03/17/1949 TOTAL DEPTH N/A PERF.11410 - 11479

*06	264	N	264	-0-	-0-	-0-	264	3			N	-0-					130
*07	872	N	872	-0-	-0-	-0-	872	3			N	-0-					130
*08	914	N	914	-0-	-0-	-0-	914	3			N	-0-					130
*09	120	N	11	-0-	-109	-0-	11	3			N	-0-					130
*10	124	N	-0-	-0-	-124	-0-					N	-0-					130
*11	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					130
*12	1757	N	1757	-0-	-0-	-0-	1757	3			N	-0-					130
*01	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					130
*02	116	N	-0-	-0-	-116	-0-					N	-0-					130
*03	124	N	-0-	-0-	-124	-0-					N	-0-					130
*04	120	N	-0-	-0-	-120	-0-					N	-0-	130	1			-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BENEDUM (PENNSYLVANIAN) 07109 625 NON-ASSOCIATED ONE WELL CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
ELLIOTT, ARLESS -46- WELL #: 1 RRCID -> 018724 COMPL. DATE 01/27/1949 TOTAL DEPTH 10618 PERF.10584 - 10616

12	1426	#	123	-0-	-1303	-0-	123	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	145	N	103	-0-	-42	-0-	101	3	2	9	N	2					2
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					2
04	210	N	63	-0-	-147	-0-	63	3			N	-0-					2
*05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					2

BENEDUM (WOLFCAMP) 07109 900 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
NEAL, H.F. "8" WELL #: 9 RRCID -> 145640 COMPL. DATE 07/28/1992 TOTAL DEPTH 11552 PERF. 8786 - 8800

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
ESPINOZA SERVICES, INC. 254325
NOELKE, HELEN -A- WELL #: 1 RRCID -> 061018 COMPL. DATE 06/26/2019 TOTAL DEPTH 10508 PERF. 5720 - 5935

12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

BENEDUM, NE. (BEND LIME) //CONT.// 07114 300 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 099610 COMPL. DATE 11/25/1998 TOTAL DEPTH 11950 PERF.10432 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	1953	-0-	-124	-0-	1953	3			N	-0-					153
01	1710	N	1710	-0-	-0-	-0-	1710	3			N	-0-					153
02	1914	N	1601	-0-	-313	-0-	1601	3			N	-0-					153
03	1953	N	1376	-0-	-577	-0-	1376	3			N	-0-					153
04	1650	N	1201	-0-	-449	-0-	1201	3			N	-0-					153
*05	1705	N	1490	-0-	-215	-0-	1490	3			N	-0-					153

THOMPSON, J. CLEO 855610
UNIVERSITY BENEDUM 13 WELL #: RRCID -> 286373 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9122 - 9220

12	0		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0		-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BENOIT, S. (FRY-C-SAND, LO.1) 07176 250 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
WINDOW OPERATING CO., THE 931621
WRIGHT 'A' WELL #: 1 RRCID -> 272518 COMPL. DATE 06/28/2013 TOTAL DEPTH 4178 PERF. 3608 - 3618

12	496	N	496	-0-	-0-	-0-	433	2	63	9	Y	57					87
01	713	N	241	-0-	-472	-0-	200	2	41	9	Y	37	89	1			35
02	522	N	-0-	-0-	-522	-0-					Y	38	48	1			25
03	496	N	334	-0-	-162	-0-	294	2	40	9	Y	36					61
04	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					61
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					61

BERNARD (FRY, LO.) 07300 300 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
BREVARD-HALE WELL #: 1 RRCID -> 098291 COMPL. DATE 01/06/1982 TOTAL DEPTH 4012 PERF. 3570 - 3582

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BIG LAKE (STRAWN) 07919 747 NON-ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY WELL #: 12 RRCID -> 018732 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8350 - 8480

12	3100	N	1628	-0-	-1472	589	1628	2			Y	-0-					-0-
01	2208	N	1619	-0-	-589	-0-	1619	2			Y	-0-					-0-
02	1450	N	1337	-0-	-113	-0-	1337	2			Y	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	2			Y	-0-					-0-
04	1500	N	1114	-0-	-386	-0-	1114	2			Y	-0-					-0-
*05	1768	N	1768	-0-	-0-	-0-	1768	2			Y	-0-					-0-

UNIVERSITY -BL- WELL #: 3 RRCID -> 018734 COMPL. DATE 11/15/1955 TOTAL DEPTH 8746 PERF. 8214 - 8441

12	1863	N	1863	-0-	-0-	-0-	1863	2			Y	-0-					-0-
01	1867	N	1867	-0-	-0-	-0-	1867	2			Y	-0-					-0-
02	1800	N	1800	-0-	-0-	-0-	1800	2			Y	-0-					-0-
03	1906	N	1906	-0-	-0-	-0-	1906	2			Y	-0-					-0-
04	1500	N	1215	-0-	-285	-0-	1215	2			Y	-0-					-0-
*05	2083	N	2083	-0-	-0-	-0-	2083	2			Y	-0-					-0-

BIG LAKE, N. (FUSSELMAN) 07921 666 ASSOCIATED ONE WELL CNTY: REAGAN
RP OPERATING, L.L.C. 732229
UNIVERSITY WELL #: 1CC RRCID -> 098161 COMPL. DATE N/A TOTAL DEPTH 9517 PERF. 9236 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1264	-0-	-131	-0-	1203	2	61	9	N	55					129
01	1333	N	591	-0-	-742	-0-	576	2	15	9	N	14					143
02	973	N	973	-0-	-0-	-0-	942	3	31	9	N	28					171
03	1488	N	1488	-0-	-0-	-0-	1463	3	25	9	N	23					194
04	1588	N	1588	-0-	-0-	-0-	1557	3	31	9	N	28					222
*05	1768	N	1768	-0-	-0-	-0-	1734	3	34	9	N	31					253

BLOCK 4 (DEVONIAN) 09144 200 ASSOCIATED CAPACITY CNTY: UPTON
CAMBRIAN MANAGEMENT, LTD. 126758
UNIVERSITY 4 "15" H WELL #: 1 RRCID -> 184215 COMPL. DATE 05/24/2001 TOTAL DEPTH N/A PERF.10820 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	147	-0-	-8	-0-	147	3			N	-0-					191
01	155	N	NO RPT	-0-	-155	-0-					N	NO RPT					191
02	145	N	102	-0-	-43	-0-	102	3			N	-0-					191
03	194	N	194	-0-	-0-	-0-	183	3	11	9	N	10					201
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					201
05	124	N	85	-0-	-39	-0-	85	3			N	-0-					201

UNIVERSITY 4 "9" H WELL #: 1 RRCID -> 185597 COMPL. DATE 09/27/2001 TOTAL DEPTH N/A PERF.10466 - 14329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	56	3	36	9	N	33					215
01	8	N	NO RPT	-0-	-8	-0-					N	NO RPT					215
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					215
03	93	N	52	-0-	-41	-0-	19	3	33	9	N	30					245
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					245
05	62	N	26	-0-	-36	-0-	26	3			N	-0-					245

BLOCK 39-B (ELLEN) 09422 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY "12-39" WELL #: 1 RRCID -> 082417 COMPL. DATE 05/21/1979 TOTAL DEPTH 8227 PERF. 7750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	779	N	779	-0-	-0-	-0-	726	2	53	9	Y	48					106
01	939	N	939	-0-	-0-	-0-	904	2	35	9	Y	32	106	1			32
02	1194	N	1194	-0-	-0-	-0-	1151	2	43	9	Y	39					71
03	0	N	-0-	-0-	-0-	-0-					Y	48	108	1			11
04	540	N	255	-0-	-285	-0-	181	2	74	9	Y	67					78
05	558	N	-0-	-0-	-558	-0-					Y	34					112

EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY STONEGATE WELL #: 3912BH RRCID -> 250813 COMPL. DATE 11/04/2008 TOTAL DEPTH 8350 PERF. 7872 - 11000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED STAG ENERGY, LLC 697115
UNIVERSITY 19 WELL #: 1A RRCID -> 276446 COMPL. DATE 08/26/2014 TOTAL DEPTH 8806 PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOCK 42 (PENN) 09450 200 ASSOCIATED 49B CNTY: UPTON
FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "F" WELL #: 22 RRCID -> 143739 COMPL. DATE 12/23/1981 TOTAL DEPTH 9745 PERF. 9628 - 9688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3955	R	3955	-0-	-0-	-0-	3815	3	140	9	Y	127	151	1			22
01	4050	R	4050	-0-	-0-	-0-	2745	3	1197	4	Y	98	63	1			57
							108	9									
02	3774	R	3774	-0-	-0-	-0-	2455	3	1093	4	Y	205	148	1			114
							226	9									
03	5128	R	5128	-0-	-0-	-0-	4574	3	148	4	Y	369	306	1			177
							406	9									
04	4680	R	4680	-0-	-0-	-0-	4199	3	54	4	Y	388	375	1			190
							427	9									
*05	4761	R	4761	-0-	-0-	-0-	4477	3	284	9	Y	258					448

MCELROY RANCH CO. "F" WELL #: 15 RRCID -> 178089 COMPL. DATE 07/01/2000 TOTAL DEPTH 9720 PERF. 9099 - 9649

12	1940	R	1940	-0-	-0-	-0-	1760	3	180	9	Y	164	196	1			29
01	2067	R	2067	-0-	-0-	-0-	1339	3	584	4	Y	131	84	1			76
							144	9									
02	2093	R	2093	-0-	-0-	-0-	1341	3	631	4	Y	110	147	1			39
							121	9									
03	1860	#	1730	-0-	-130	-0-	1644	3	52	4	Y	31	49	1			21
							34	9									
04	1910	R	1910	-0-	-0-	-0-	1818	3	25	4	Y	61	51	1			31
							67	9									
*05	1917	R	1917	-0-	-0-	-0-	1880	3	37	9	Y	34					65

BLOCK 51 (STRAWN) 09535 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
UNIVERSITY 8 WELL #: 1 RRCID -> 103448 COMPL. DATE 10/22/1982 TOTAL DEPTH 9800 PERF. 8663 - 8681

12	1550	N	328	-0-	-1222	-0-	328	3			N	-0-					101
01	1550	N	80	-0-	-1470	-0-	80	3			N	-0-					101
02	754	N	82	-0-	-672	-0-	82	3			N	-0-					101
03	341	N	301	-0-	-40	-0-	301	3			N	-0-					101
04	90	N	6	-0-	-84	-0-	6	3			N	-0-					101
*05	364	N	364	-0-	-0-	-0-	364	3			N	-0-					101

UNIVERSITY "11" WELL #: 1 RRCID -> 118134 COMPL. DATE 09/02/1985 TOTAL DEPTH 9356 PERF. 8631 - 8661

12	682	N	547	-0-	-135	-0-	547	3			N	-0-					81
01	620	N	499	-0-	-121	-0-	499	3			N	-0-					81
02	559	N	559	-0-	-0-	-0-	559	3			N	-0-					81
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					81
04	546	N	546	-0-	-0-	-0-	546	3			N	-0-					81
05	589	N	529	-0-	-60	-0-	529	3			N	-0-					81

UNIVERSITY 12 "E" WELL #: 1 RRCID -> 118899 COMPL. DATE 10/03/1985 TOTAL DEPTH 8970 PERF. 8622 - 8725

12	93	X	74	-0-	-19	-0-	74	3			N	-0-					89
01	310	N	122	-0-	-188	-0-	122	3			N	-0-					89
02	145	N	78	-0-	-67	-0-	78	3			N	-0-					89
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					89
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					89
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					89

BLOODWORTH, N. (CANYON 5650) 09629 500 ASSOCIATED EXEMPT CNTY: COKE
BUSTAMANTE OIL COMPANY 112685
TURNER PROPERTIES JAMESON WELL #: 1 RRCID -> 210285 COMPL. DATE N/A TOTAL DEPTH 5850 PERF. 5703 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					43
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					43

ENRICH OIL CORPORATION 253100
JACOBS, O. B. "313" WELL #: 1313 RRCID -> 098714 COMPL. DATE 11/21/1978 TOTAL DEPTH 6730 PERF. 5624 - 5643

12	722	N	722	-0-	-0-	-0-	722	2			N	-0-					165
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					165
02	868	N	868	-0-	-0-	-0-	868	2			N	-0-					165
03	0	N	-0-	-0-	-0-	-0-					N	-0-					165
04	0	N	-0-	-0-	-0-	-0-					N	-0-					165
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					165

BLOODWORTH, NE. (5750 CANYON) 09630 400 ASSOCIATED CAPACITY CNTY: NOLAN
BUSTAMANTE OIL COMPANY 112685
DURHAM WELL #: 2 RRCID -> 210281 COMPL. DATE N/A TOTAL DEPTH 6240 PERF. 5657 - 5671

12	0	N	-0-	-0-	-0-	-0-					N	-0-					179
01	0	N	-0-	-0-	-0-	-0-					N	-0-					179
02	52	N	52	-0-	-0-	-0-	51	2	1	9	N	1					180
03		14B2 EXT	49	-0-	49	49	47	2	2	9	N	2					182
04		14B2 EXT	175	-0-	175	224	174	2	1	9	N	1					183
05		14B2 EXT	NO RPT	-0-	-0-	224					N	NO RPT					183

J V A OPERATING COMPANY, INC. 427911
BLOODWORTH NE CANYON UNIT WELL #: 307X RRCID -> 147386 COMPL. DATE 10/14/1993 TOTAL DEPTH 6000 PERF. 5650 - 5674

12	93	N	20	-0-	-73	-0-	20	3			Y	-0-					-0-
01	93	N	3	-0-	-90	-0-	3	3			Y	-0-					-0-
02	T. A.		39	-0-	39	39	39	3			Y	-0-					-0-
03	T. A.		93	-0-	93	132	93	3			Y	-0-					-0-
04	T. A.		NO RPT	-0-	-0-	132					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	132					Y	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
HANKS, BILLIE WELL #: 1 RRCID -> 121339 COMPL. DATE 05/27/1980 TOTAL DEPTH 6100 PERF. 5678 - 5690

12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					99
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					99

BLOXOM (DEVONIAN) 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
OWENS -A- WELL #: 1 RRCID -> 018740 COMPL. DATE 05/17/1962 TOTAL DEPTH 10980 PERF. 10420 - 10480

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
BLOXOM WELL #: 1 RRCID -> 180530 COMPL. DATE 07/31/2000 TOTAL DEPTH 11091 PERF.14292 - 11017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6216	X	6216	-0-	-0-	-0-	6032	3	184	9	Y	167	168	1			137
01	5611	X	5342	-0-	-269	-0-	5291	3	51	9	Y	46	76	1			107
02	5481	X	5206	-0-	-275	-0-	5049	3	157	9	Y	143	152	1			98
03	6231	X	5414	-0-	-817	-0-	5289	3	125	9	Y	114	76	1			136
04	6030	X	5207	-0-	-823	-0-	5071	3	136	9	Y	124	148	1			112
*05	6231	X	5400	-0-	-831	-0-	5237	3	163	9	Y	148					260

COLTER TRUST WELL #: 1 RRCID -> 180829 COMPL. DATE 12/16/2000 TOTAL DEPTH 10522 PERF.10193 - 14480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3476	-0-	376	2774	3347	3	129	9	Y	117	188	1			27
01	3100	N	2643	-0-	-457	2317	2586	3	57	9	Y	52					79
02	2900	N	2227	-0-	-673	1644	2121	3	106	9	Y	96	126	1			49
03	4039	X	2395	-0-	-1644	-0-	2319	3	76	9	Y	69					118
04	2313	X	2313	-0-	-0-	-0-	2228	3	85	9	Y	77	155	1	2	8	38
*05	2264	X	2264	-0-	-0-	-0-	2202	3	62	9	Y	56					94

COLTER TRUST WELL #: 2 RRCID -> 183340 COMPL. DATE 05/02/2001 TOTAL DEPTH 10835 PERF.10895 - 13347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	630	3	120	9	Y	109	188	1			27
01	496	N	496	-0-	-0-	-0-	440	3	56	9	Y	51					78
02	444	N	444	-0-	-0-	-0-	432	3	12	9	Y	11	64	1			25
03	527	N	483	-0-	-44	-0-	468	3	15	9	Y	14					39
*04	480	N	295	-0-	-185	-0-	293	3	2	9	Y	2	28	1	2	8	11
05	465	N	-0-	-0-	-465	-0-					Y	-0-					11

BLOXOM WELL #: 2 RRCID -> 183825 COMPL. DATE 04/04/2001 TOTAL DEPTH N/A PERF.10764 - 14825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7192	X	6711	-0-	-481	-0-	6481	3	230	9	Y	209	205	1			166
01	7099	X	5708	-0-	-1391	-0-	5589	3	119	9	Y	108	114	1			160
02	6641	X	6278	-0-	-363	-0-	6059	3	219	9	Y	199	219	1			140
03	6696	X	6388	-0-	-308	-0-	6191	3	197	9	Y	179	114	1			205
04	6480	X	5418	-0-	-1062	-0-	5213	3	205	9	Y	186	223	1			168
*05	7550	X	7550	-0-	-0-	-0-	7307	3	243	9	Y	221					389

UNIVERSITY SECTION 3 WELL #: 1 RRCID -> 183827 COMPL. DATE 07/07/2001 TOTAL DEPTH N/A PERF.10593 - 14684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9827	X	45	-0-	-9782	-0-	45	3			Y	-0-					46
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					46

COX 27 WELL #: 2 RRCID -> 187931 COMPL. DATE 01/24/2002 TOTAL DEPTH N/A PERF.10552 - 12633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					57
01	T. A.		50	-0-	50	50	50	3			Y	-0-					57
02	50		-0-	-0-	-50	-0-					Y	-0-					57
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	57	1			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	T. A.		18	-0-	18	18	18	3			Y	-0-					-0-

COX 23 WELL #: 3 RRCID -> 189160 COMPL. DATE 12/03/2001 TOTAL DEPTH N/A PERF.10684 - 13950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3780	-0-	680	680	3662	3	118	9	Y	107	186	1			204
01	2632	X	1952	-0-	-680	-0-	1795	3	157	9	Y	143	191	1	5	8	151
02	3103	X	710	-0-	-2393	-0-	635	3	75	9	Y	68					219
03	3782	X	2674	-0-	-1108	-0-	2589	3	85	9	Y	77	185	1			111
04	3660	X	1839	-0-	-1821	-0-	1762	3	77	9	Y	70	15	8			166
*05	3782	X	270	-0-	-3512	-0-	228	3	42	9	Y	38					204

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
COX 27 WELL #: 1 RRCID -> 190094 COMPL. DATE 06/15/2002 TOTAL DEPTH 10576 PERF.10312 - 10332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1307	N	1307	-0-	-0-	-0-	1261	3	46	9	Y	42	1	8			185
01	1060	N	1060	-0-	-0-	-0-	1045	3	15	9	Y	14	14	8			185
02	1054	N	1054	-0-	-0-	-0-	1039	3	15	9	Y	14					199
03	1240	N	1108	-0-	-132	-0-	1100	3	8	9	Y	7	151	1			55
04	1110	N	1056	-0-	-54	-0-	1056	3			Y	-0-					55
*05	1116	N	1040	-0-	-76	-0-	1040	3			Y	-0-					55

UNIVERSITY SECTION 3 WELL #: 2 RRCID -> 190225 COMPL. DATE 05/23/2002 TOTAL DEPTH N/A PERF.10632 - 13668

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

COX 19 WELL #: 1 RRCID -> 190996 COMPL. DATE 08/18/2002 TOTAL DEPTH N/A PERF.10935 - 14715

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	4621	-0-	4621	4412	3	209	9	Y	190	77	1				113
02	14B2	EXT	3698	-0-	3698	8319	3540	3	158	9	Y	144	169	1			88
03	14B2	EXT	5287	-0-	5287	13606	5082	3	205	9	Y	186	186	1			88
04	14B2	EXT	3535	-0-	3535	17141	3351	3	184	9	Y	167	189	1	30	8	36
*05	14B2	EXT	320	-0-	320	17461	268	3	52	9	Y	47					83

UNIVERSITY 26 WELL #: 1 RRCID -> 191224 COMPL. DATE 02/16/2002 TOTAL DEPTH N/A PERF.10175 - 10450

12	594	N	594	-0-	-0-	-0-	571	3	23	9	N	21					79
01	573	N	573	-0-	-0-	-0-	540	3	33	9	N	30					109
02	592	N	592	-0-	-0-	-0-	575	3	17	9	N	15					124
03	640	N	640	-0-	-0-	-0-	617	3	23	9	N	21					145
04	601	N	601	-0-	-0-	-0-	578	3	23	9	N	21					166
*05	650	N	650	-0-	-0-	-0-	619	3	31	9	N	28					194

NEAL 26 WELL #: 2 RRCID -> 191458 COMPL. DATE 10/16/2002 TOTAL DEPTH N/A PERF.10364 - 13782

12	6574	X	6574	-0-	-0-	-0-	6518	3	56	9	N	51					143
01	5704	X	5459	-0-	-245	-0-	5423	3	36	9	N	33					176
02	5336	X	4959	-0-	-377	-0-	4935	3	24	9	N	22					198
03	6107	X	6038	-0-	-69	-0-	6031	3	7	9	N	6					204
04	5910	X	5592	-0-	-318	-0-	5590	3	2	9	N	2					206
*05	6107	X	5245	-0-	-862	-0-	5238	3	7	9	N	6					212

COX 23 WELL #: 1 RRCID -> 191665 COMPL. DATE 09/04/2001 TOTAL DEPTH N/A PERF.12804 - 14948

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

COX 19 WELL #: 2 RRCID -> 196281 COMPL. DATE 04/05/2003 TOTAL DEPTH N/A PERF.10991 - 13894

12	2215	N	2215	-0-	-0-	-0-	1901	3	314	9	Y	285	189	1			184
01	1512	N	1512	-0-	-0-	-0-	1506	3	6	9	Y	5	112	1			77
02	1015	N	295	-0-	-720	-0-	295	3			Y	-0-	22	1			55
03	2077	N	60	-0-	-2017	-0-	60	3			Y	-0-					55
04	1470	N	-0-	-0-	-1470	-0-					Y	-0-					55
*05	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					55

BLOXOM (DEVONIAN) //CONT.// 09717 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC //CONT.// 384006
BLOXOM "A" WELL #: 3 RRCID -> 205376 COMPL. DATE 04/14/2004 TOTAL DEPTH 11000 PERF.10162 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2333	N	2333	-0-	-0-	-0-	2216	3	117	9	N	106	185	1			94
01	1892	N	1892	-0-	-0-	-0-	1851	3	41	9	N	37					131
02	1826	N	1826	-0-	-0-	-0-	1797	3	29	9	N	26					157
03	2263	N	2060	-0-	-203	-0-	2016	3	44	9	N	40					197
04	2060	N	2060	-0-	-0-	-0-	1964	3	96	9	N	87	190	1	6	8	88
*05	2060	N	2060	-0-	-0-	-0-	2008	3	52	9	N	47					135

COX "27" WELL #: 3 RRCID -> 220667 COMPL. DATE 09/30/2004 TOTAL DEPTH 10585 PERF.10575 - 13413

12	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					74
01	1452	N	1452	-0-	-0-	-0-	1365	3	87	9	N	79					153
02	1304	N	1304	-0-	-0-	-0-	1292	3	12	9	N	11					164
03	1563	N	1563	-0-	-0-	-0-	1517	3	46	9	N	42	151	1			55
*04	1320	N	1070	-0-	-250	-0-	1045	3	25	9	N	23	11	8			67
*05	1395	N	1062	-0-	-333	-0-	1050	3	12	9	N	11					78

BLUE DANUBE (DEVONIAN) 09804 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
HIBERNIA RESOURCES III, LLC 384006
NEAL WELL #: 1 RRCID -> 167334 COMPL. DATE 05/17/1997 TOTAL DEPTH 11242 PERF.10076 - 10317

12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
03	744	N	652	-0-	-92	-0-	652	3			N	-0-					-0-
04	630	N	629	-0-	-1	-0-	629	3			N	-0-					-0-
*05	651	N	646	-0-	-5	-0-	646	3			N	-0-					-0-

SPENCER "29" WELL #: 1 RRCID -> 211669 COMPL. DATE 03/31/2005 TOTAL DEPTH 11000 PERF.10746 - 10814

12	31	N	-0-	-0-	-31	-0-					Y	-0-					152
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					152
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					152
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					152
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					152
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					152

BLUE DANUBE (STRAWN) 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2A WELL #: 6 RRCID -> 287551 COMPL. DATE 04/15/2019 TOTAL DEPTH 11838 PERF.10808 - 11069

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BLUE DANUBE (STRAWN) //CONT.// 09804 750 ASSOCIATED ONE WELL CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
ROBBINS 1 WELL #: 3 RRCID -> 279530 COMPL. DATE 10/31/2015 TOTAL DEPTH 10955 PERF. 9644 - 9651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8168		5999	-0-	-2169	-0-	104	1	5480	3	Y	377	304	1			155
							415	9									
01	5688		4828	-0-	-860	-0-	88	1	4477	3	Y	239	295	1			99
							263	9									
02	3822		3767	-0-	-55	-0-	83	1	3418	3	Y	242	261	1			80
							266	9									
03	3968		3762	-0-	-206	-0-	84	1	3495	3	Y	166	178	1			68
							183	9									
04	3840		3098	-0-	-742	-0-	80	1	3018	3	Y	-0-	68	1			-0-
05	3968		-0-	-0-	-3968	-0-					Y	-0-					-0-

BLUE DANUBE, E. (PENN. DETRITAL) 09805 500 ASSOCIATED ONE WELL CNTY: UPTON
LEGACY RESERVES OPERATING LP 495445
UNIVERSITYVINCENT WELL #: 401 RRCID -> 215706 COMPL. DATE 12/30/2005 TOTAL DEPTH 10800 PERF. 9984 - 10420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1749	N	1749	-0-	-0-	-0-	62	1	1658	3	Y	26	21	1			24
							29	9									
01	1975	N	1975	-0-	-0-	-0-	57	1	1879	3	Y	35	30	1			29
							39	9									
02	1624	N	1597	-0-	-27	-0-	46	1	1497	3	Y	49	52	1			26
							54	9									
03	1832	N	1832	-0-	-0-	-0-	51	1	1741	3	Y	36	33	1			29
							40	9									
04	1956	N	1956	-0-	-0-	-0-	54	1	1866	3	Y	33	46	1			16
							36	9									
*05	1875	N	1875	-0-	-0-	-0-	53	1	1793	3	Y	26	23	1			19
							29	9									

BOLT, WEST (2000) 10301 500 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
SOUTHWEST RESOURCES, INC. 806471
KENNEDY WELL #: 3 RRCID -> 218686 COMPL. DATE 08/26/2005 TOTAL DEPTH 1910 PERF. 2020 - 2038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
01	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
02	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
03	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
04	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-
05	0	N	-0-	-0-	-0-	-0-	N	-0-	-0-

KENNEDY WELL #: 1 RRCID -> 222762 COMPL. DATE 07/01/2006 TOTAL DEPTH 2138 PERF. 2019 - 2039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
01	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
02	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
03	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
04	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-
05	14B2	EXT	-0-	-0-	-0-	-0-	N	-0-	-0-

KENNEDY WELL #: 2 RRCID -> 222884 COMPL. DATE 07/01/2006 TOTAL DEPTH 2170 PERF. 2023 - 2031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	0	W	-0-	-0-	-0-	26403	N	-0-	-0-
01	0	W	-0-	-0-	-0-	26403	N	-0-	-0-
02	0	W	-0-	-0-	-0-	26403	N	-0-	-0-
03	0	W	-0-	-0-	-0-	26403	N	-0-	-0-
04	0	W	-0-	-0-	-0-	26403	N	-0-	-0-
05	0	W	-0-	-0-	-0-	26403	N	-0-	-0-

BO-JOHN (TILLERY) 10388 380 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO WELL #: 1 RRCID -> 284617 COMPL. DATE 11/06/2017 TOTAL DEPTH 4250 PERF. 3632 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6201		6053	-0-	-148	643	6053	2			N	-0-					-0-
01	5828	#	1404	-0-	-4424	-0-	1404	2			N	-0-					-0-
02	5800	R	5800	-0-	-0-	-0-	5800	2			N	-0-					-0-
03	6200	R	6200	-0-	-0-	-0-	6200	2			N	-0-					-0-
04	6000	R	6000	-0-	-0-	-0-	6000	2			N	-0-					-0-
05	6200	#	NO RPT	-0-	-6200	-0-					N	NO RPT					-0-

BOWIE CREEK (CROSSCUT) 10897 075 NON-ASSOCIATED EXEMPT CNTY: MCCULLOCH
ASA OIL & GAS, INC. 033845
3-S CATTLE CO WELL #: 1 RRCID -> 156860 COMPL. DATE 03/10/1995 TOTAL DEPTH 1335 PERF. 996 - 1000

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3-S CATTLE CO. WELL #: 3 RRCID -> 158327 COMPL. DATE 03/14/1996 TOTAL DEPTH 1403 PERF. 990 - 994

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

3 S CATTLE CO. WELL #: 5 RRCID -> 172761 COMPL. DATE N/A TOTAL DEPTH 1271 PERF. 820 - 830

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 U RRCID -> 049199 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MESQUITE WELL #: 1 RRCID -> 095638 COMPL. DATE 05/12/1981 TOTAL DEPTH 5050 PERF. 4006 - 4018

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ADAMS BRANCH) //CONT.// 11364 166 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 1 RRCID -> 135164 COMPL. DATE 06/27/1990 TOTAL DEPTH 4900 PERF. 3964 - 3974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 2-U RRCID -> 170138 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 3938 - 3942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*03	58	N	58	-0-	-0-	-0-	58	2			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (CANYON SAND) 11364 332 NON-ASSOCIATED ONE WELL CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS. WELL #: 1 M RRCID -> 049200 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 4 RRCID -> 176781 COMPL. DATE 03/19/2000 TOTAL DEPTH 6200 PERF. 4716 - 4750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
*03	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
*04	736	N	736	-0-	-0-	-0-	736	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES WELL #: 2011 RRCID -> 140758 COMPL. DATE 11/15/1991 TOTAL DEPTH 7543 PERF. 5875 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	579	2			N	-0-					55
01	520	N	520	-0-	-0-	-0-	520	2			N	-0-					55
02	435	N	403	-0-	-32	-0-	403	2			N	-0-					55
03	465	N	389	-0-	-76	-0-	389	2			N	-0-					55
*04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					55
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					55

MCDERMOTT WELL #: 1 RRCID -> 161643 COMPL. DATE 01/04/1997 TOTAL DEPTH 6135 PERF. 5916 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	668	N	668	-0-	-0-	-0-	668	2			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-
02	856	N	856	-0-	-0-	-0-	856	2			N	-0-					-0-
*03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
*04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (ELLEN.) //CONT.// 11364 498 NON-ASSOCIATED CAPACITY CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC //CONT.// 319765
MCDERMOTT WELL #: 3 RRCID -> 168628 COMPL. DATE 07/12/1997 TOTAL DEPTH 6063 PERF. 5859 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					21
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					21
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					21

MCDERMOTT WELL #: 2-L RRCID -> 170139 COMPL. DATE 10/12/1997 TOTAL DEPTH 6212 PERF. 5856 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 5 RRCID -> 171181 COMPL. DATE 03/24/1998 TOTAL DEPTH 6154 PERF. 5792 - 5901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
01	1798	N	1798	-0-	-0-	-0-	1798	2			N	-0-					-0-
02	1537	N	1473	-0-	-64	-0-	1473	2			N	-0-					-0-
03	1860	N	1526	-0-	-334	-0-	1526	2			N	-0-					-0-
*04	1573	N	1573	-0-	-0-	-0-	1573	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 6 RRCID -> 179113 COMPL. DATE 08/06/2000 TOTAL DEPTH 6250 PERF. 5794 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	2			N	-0-					-0-
02	464	N	286	-0-	-178	-0-	286	2			N	-0-					-0-
*03	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*04	339	N	339	-0-	-0-	-0-	339	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDERMOTT WELL #: 7 RRCID -> 208967 COMPL. DATE 08/05/2003 TOTAL DEPTH 6005 PERF. 5804 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
02	579	N	579	-0-	-0-	-0-	579	2			N	-0-					-0-
*03	746	N	746	-0-	-0-	-0-	746	2			N	-0-					-0-
*04	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
S. H. ALLISON-DISPOSAL SYSTEM WELL #: 1D RRCID -> 065872 COMPL. DATE 11/26/1988 TOTAL DEPTH 7214 PERF. 3500 - 6040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DLQ H-10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, NORTH (STRAWN) 11364 664 NON-ASSOCIATED EXEMPT CNTY: SUTTON
GRACE PETROLEUM OPERATING, LLC 319765
STITES, A. MRS WELL #: 1 L RRCID -> 049277 COMPL. DATE 09/25/1970 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					10
01	82	N	82	-0-	-0-	-0-	82	2			N	-0-					10
02	70	N	70	-0-	-0-	-0-	70	2			N	-0-					10
*03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					10

STITES, A. MRS. WELL #: 3 RRCID -> 066922 COMPL. DATE 07/05/1979 TOTAL DEPTH 6063 PERF. 5082 - 5164

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (CROSSCUT) 11366 303 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD, G. WELL #: 3 RRCID -> 107971 COMPL. DATE 11/07/2003 TOTAL DEPTH 3000 PERF. 2178 - 2392

12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD, G. WELL #: 7 RRCID -> 157421 COMPL. DATE 02/22/1996 TOTAL DEPTH 3896 PERF. 2292 - 2306

12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WHITEHEAD WELL #: 26 RRCID -> 164330 COMPL. DATE 03/17/1997 TOTAL DEPTH 2670 PERF. 2338 - 2354

12	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	WATR SUP	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, SOUTH (CROSSCUT A) 11366 304 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 C RRCID -> 149319 COMPL. DATE 02/25/1994 TOTAL DEPTH 2575 PERF. 2189 - 2201

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BRANCH, S. (HOME CREEK) 11366 312 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 89 T RRCID -> 145372 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1682 - 1693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (HOME CREEK A) 11366 313 NON-ASSOCIATED EXEMPT CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 27 RRCID -> 130542 COMPL. DATE 08/08/2005 TOTAL DEPTH 4000 PERF. 1682 - 1688

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 89 C RRCID -> 145369 COMPL. DATE 03/31/1993 TOTAL DEPTH 1801 PERF. 1665 - 1675

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (PALO PINTO) 11366 318 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 22 RRCID -> 143188 COMPL. DATE 10/19/1992 TOTAL DEPTH 2700 PERF. 2084 - 2096

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 18 RRCID -> 143524 COMPL. DATE 12/12/1992 TOTAL DEPTH 2710 PERF. 2089 - 2097

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (RANGER A) 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 48 RRCID -> 137069 COMPL. DATE 01/25/1991 TOTAL DEPTH 1850 PERF. 1781 - 1787

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANCH, S. (RANGER A) //CONT.// 11366 328 NON-ASSOCIATED CAPACITY CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. //CONT.// 927665
WHITEHEAD WELL #: 74 RRCID -> 197313 COMPL. DATE 10/09/1992 TOTAL DEPTH 1821 PERF. 1752 - 1756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 46 RRCID -> 209975 COMPL. DATE 05/10/2005 TOTAL DEPTH 1920 PERF. 1784 - 1790

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BRANCH, S. (STRAWN) 11366 366 NON-ASSOCIATED ONE WELL CNTY: CONCHO
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 88 T RRCID -> 149316 COMPL. DATE 03/15/1994 TOTAL DEPTH 2575 PERF. 2470 - 2478

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROKEN ANTLER (WOLFCAMP) 12148 475 NON-ASSOCIATED CAPACITY CNTY: TERRELL
O'RYAN OIL AND GAS 617042
INDEPENDENCE 40 WELL #: 1 RRCID -> 154037 COMPL. DATE 11/20/1994 TOTAL DEPTH 10600 PERF. 10162 - 10301

12	465	N	355	-0-	-110	-0-	5 41	1 9	309	3	N	37					202
01	558	N	448	-0-	-110	-0-	5 1	1 9	442	3	N	1					203
02	687	N	687	-0-	-0-	-0-	5 277	1 9	405	3	N	252	183	1			272
03	614	N	614	-0-	-0-	-0-	5 1	1 9	608	3	N	1					273
04	448	N	448	-0-	-0-	-0-	5 1	1 9	442	3	N	1					274
05	682	N	546	-0-	-136	-0-	5 4	1 9	537	3	N	4					278

INDEPENDENCE 33 WELL #: 1 RRCID -> 154038 COMPL. DATE 12/21/1994 TOTAL DEPTH 12100 PERF. 10350 - 10834

12	823	X	823	-0-	-0-	-0-	5 54	1 9	764	3	N	49					198
01	1031	X	1031	-0-	-0-	-0-	5 40	1 9	986	3	N	36					234
02	1085	N	1085	-0-	-0-	-0-	5 42	1 9	1038	3	N	38					272
03	1128	N	1128	-0-	-0-	-0-	5 36	1 9	1087	3	N	33	188	1			117
04	1039	N	1039	-0-	-0-	-0-	5 48	1 9	986	3	N	44					161
*05	991	N	991	-0-	-0-	-0-	5 31	1 9	955	3	N	28					189

BROOKS (CANYON) 12244 066 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
BROOKS WELL #: 3 RRCID -> 227396 COMPL. DATE N/A TOTAL DEPTH 7200 PERF. 5960 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS (CANYON-GAS) 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
OXY USA INC. 630591
BROOKS, L. D. GAS UNIT WELL #: 1 RRCID -> 018758 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 5899 - 5911

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 2 RRCID -> 018760 COMPL. DATE 04/03/1958 TOTAL DEPTH N/A PERF. 5751 - 5787

12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	2			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	2			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-

CHARLTON, G. T., MRS. WELL #: 1 RRCID -> 034737 COMPL. DATE 12/07/1964 TOTAL DEPTH N/A PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
BROOKS WELL #: 1021 RRCID -> 077507 COMPL. DATE 04/13/1978 TOTAL DEPTH 6475 PERF. 5726 - 5924

12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

CHARLTON, JANE ELIZABETH WELL #: 2 RRCID -> 086254 COMPL. DATE 02/07/1980 TOTAL DEPTH 6500 PERF. 5869 - 5903

12	1054	N	1035	-0-	-19	-0-	1035	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
03	1023	N	913	-0-	-110	-0-	913	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
*05	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-

BROOKS (CANYON-GAS) //CONT.// 12244 068 NON-ASSOCIATED CAPACITY CNTY: IRION
TOC ENERGY RESOURCES, LLC //CONT.// 860965
CHARLTON, JANE ELIZABETH WELL #: 4 RRCID -> 194157 COMPL. DATE 12/27/2002 TOTAL DEPTH 6300 PERF. 5752 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					80

UNIT PETROLEUM COMPANY 877099
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 104356 COMPL. DATE N/A TOTAL DEPTH 6609 PERF. 5930 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROOKS (CANYON K) 12244 075 ASSOCIATED 49B CNTY: IRION
IRION CORPORATION, THE 426299
WILLIAMS -16- WELL #: 3 RRCID -> 285618 COMPL. DATE 12/20/1983 TOTAL DEPTH 6450 PERF. 6048 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	R	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	277	R	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	397	R	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					-0-
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					-0-
05	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. WELL #: 5 RRCID -> 141326 COMPL. DATE 04/30/1992 TOTAL DEPTH 6649 PERF. 5675 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					64
01	14B2	EXT	-0-	-0-	-0-	-0-					N	64					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

P4 OPERATING, LLC 631638
WILLIAMS-SA HEALTH CORP. WELL #: 1 RRCID -> 205424 COMPL. DATE 05/01/2004 TOTAL DEPTH 6491 PERF. 6363 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	1					172
01	14B2	EXT	-0-	-0-	-0-	-0-					N	1					173
02	14B2	EXT	-0-	-0-	-0-	-0-					N	1					174
03	14B2	EXT	-0-	-0-	-0-	-0-					N	1					175
04	14B2	EXT	-0-	-0-	-0-	-0-					N	1					176
05	14B2	EXT	-0-	-0-	-0-	-0-					N	1					177

THP OPERATING LLC 857147
WILLIAMS WELL #: 1001 RRCID -> 235886 COMPL. DATE 03/24/2008 TOTAL DEPTH 6550 PERF. 6338 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	#	211	-0-	-6	-0-	211	2			N	-0-					98
01	217	#	214	-0-	-3	-0-	214	2			N	-0-					98
02	203	#	-0-	-0-	-203	-0-					N	-0-	98	7			-0-
03	217	#	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	#	100	-0-	-110	-0-	100	4			N	-0-					-0-
05	217	#	120	-0-	-97	-0-	120	4			N	-0-					-0-

BROOKS (CANYON LOWER) 12244 132 ASSOCIATED ONE WELL CNTY: IRION
OXY USA INC. 630591
CHARLTON, MRS. G. T. -A- WELL #: 1 RRCID -> 277420 COMPL. DATE 06/27/1985 TOTAL DEPTH 6397 PERF. 5889 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
02	261	N	246	-0-	-15	-0-	246	2			N	-0-					-0-
03	279	N	254	-0-	-25	-0-	254	2			N	-0-					-0-
04	270	N	249	-0-	-21	-0-	249	2			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	2			N	-0-					-0-

BROOKS, SOUTH (CISCO 5600) 12249 500 ASSOCIATED 49B CNTY: IRION
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 1 RRCID -> 161942 COMPL. DATE 12/03/1996 TOTAL DEPTH 6425 PERF. 5585 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	#	1280	-0-	-115	-0-	1274	3	6	9	N	5					40
01	1364	#	1217	-0-	-147	-0-	1217	3			N	-0-					40
02	1276	#	1269	-0-	-7	-0-	1269	3			N	-0-					40
03	1364	#	1296	-0-	-68	-0-	1296	3			N	-0-					40
04	1320	#	1266	-0-	-54	-0-	1266	3			N	-0-					40
05	1364	#	1270	-0-	-94	-0-	1270	3			N	-0-					40

WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166838 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	427	-0-	-38	-0-	425	3	2	9	N	2					24
01	465	#	406	-0-	-59	-0-	406	3			N	-0-					24
02	435	#	423	-0-	-12	-0-	423	3			N	-0-					24
03	465	#	432	-0-	-33	-0-	432	3			N	-0-					24
04	450	#	422	-0-	-28	-0-	422	3			N	-0-					24
05	465	#	423	-0-	-42	-0-	423	3			N	-0-					24

TWEEDY WELL #: 1 RRCID -> 205292 COMPL. DATE N/A TOTAL DEPTH 6202 PERF. 5475 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	496	-0-	-31	-0-	493	3	3	9	N	3					74
01	527	#	509	-0-	-18	-0-	506	3	3	9	N	3					77
02	512	R	512	-0-	-0-	-0-	510	3	2	9	N	2					79
03	527	#	500	-0-	-27	-0-	500	3			N	-0-					79
04	491	R	491	-0-	-0-	-0-	491	3			N	-0-					79
05	558	#	503	-0-	-55	-0-	503	3			N	-0-					79

IRION CORPORATION, THE 426299
WINTERBOTHAM 30 WELL #: 2 RRCID -> 089725 COMPL. DATE 06/16/1980 TOTAL DEPTH 6500 PERF. 5786 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	R	7	-0-	-0-	-0-	7	3			N	-0-					43
01	42	R	42	-0-	-0-	-0-	40	3	2	9	N	2					45
02	348	#	28	-0-	-320	-0-	26	3	2	9	N	2					47
03	279	#	NO RPT	-0-	-279	-0-					N	NO RPT					47
04	120	#	NO RPT	-0-	-120	-0-					N	NO RPT					47
05	31	#	NO RPT	-0-	-31	-0-					N	NO RPT					47

WINTERBOTHAM 29 WELL #: 5 RRCID -> 123204 COMPL. DATE 03/20/1982 TOTAL DEPTH 6360 PERF. 5926 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					40
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					40

BROOKS, SOUTH (CISCO 5600) //CONT.// 12249 500 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
CHARLTON, JANE ELIZABETH WELL #: 3 RRCID -> 129007 COMPL. DATE 11/18/1988 TOTAL DEPTH 6055 PERF. 5702 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	278	-0-	-156	-0-	278	2			N	-0-					60
01	434	#	292	-0-	-142	-0-	226	2	66	9	N	60					-0-
02	440	R	440	-0-	-0-	-0-	365	2	75	9	N	68					68
03	427	R	427	-0-	-0-	-0-	425	2	2	9	N	2					70
04	396	R	396	-0-	-0-	-0-	390	2	6	9	N	5					75
05	465	#	349	-0-	-116	-0-	343	2	6	9	N	5					80

WINTERBOTHAM TRUST "B" WELL #: 2R RRCID -> 180940 COMPL. DATE 01/23/2001 TOTAL DEPTH 6285 PERF. 5664 - 5790

12	31	#	-0-	-0-	-31	-0-					N	-0-					74
01	31	#	-0-	-0-	-31	-0-					N	74					-0-
02	29	#	-0-	-0-	-29	-0-					N	74					74
03	31	#	-0-	-0-	-31	-0-					N	-0-					74
04	0	#	-0-	-0-	-0-	-0-					N	-0-					74
05	0	#	-0-	-0-	-0-	-0-					N	-0-					74

TOC ENERGY RESOURCES, LLC 860965
BROOKS "13" WELL #: 1 RRCID -> 131722 COMPL. DATE 07/30/1989 TOTAL DEPTH 6200 PERF. 5984 - 6008

12	1271	#	508	-0-	-763	-0-	508	3			N	-0-					37
01	1271	#	407	-0-	-864	-0-	407	3			N	-0-					37
02	1189	#	379	-0-	-810	-0-	379	3			N	-0-					37
03	1271	#	201	-0-	-1070	-0-	201	3			N	-0-					37
04	1230	#	220	-0-	-1010	-0-	220	3			N	-0-					37
05	496	#	244	-0-	-252	-0-	244	3			N	-0-					37

CHARLTON "14" WELL #: 1 RRCID -> 212319 COMPL. DATE N/A TOTAL DEPTH 6180 PERF. 5655 - 5810

12	961	#	936	-0-	-25	-0-	928	3	8	9	N	7					46
01	961	#	956	-0-	-5	-0-	945	3	11	9	N	10					56
02	899	#	760	-0-	-139	-0-	752	3	8	9	N	7					63
03	930	#	920	-0-	-10	-0-	913	3	7	9	N	6					69
04	933	R	933	-0-	-0-	-0-	922	3	11	9	N	10					79
05	961	#	904	-0-	-57	-0-	890	3	14	9	N	13					92

VERDAD OIL & GAS CORPORATION 884572
CHARLTON "A" WELL #: 2 RRCID -> 119931 COMPL. DATE 01/17/1986 TOTAL DEPTH 6160 PERF. 5988 - 6006

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					54
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					54

CHARLTON "A" WELL #: RRCID -> 136611 COMPL. DATE 10/28/1985 TOTAL DEPTH 6300 PERF. 5827 - 6031

12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					24

PLUGGED AND ABANDONED_____ 07/13/2007

BROWN-BASSETT (DEVONIAN) 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233620 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.12338 - 12368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1 X RRCID -> 217143 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 079733 COMPL. DATE 10/20/1978 TOTAL DEPTH 14850 PERF.12402 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1808	X	1808	-0-	-0-	-0-	378	1	1430	2	N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1296	X	1296	-0-	-0-	-0-	1296	2			N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1740	X	-0-	-0-	-1740	-0-					N	-0-					-0-
05	1798	X	1225	-0-	-573	-0-	1225	2			N	-0-					-0-

XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 5 C RRCID -> 209294 COMPL. DATE 12/23/2004 TOTAL DEPTH 14600 PERF.12100 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214073 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 14720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225047 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12120 - 12140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (DEVONIAN) //CONT.// 12390 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 7H RRCID -> 240472 COMPL. DATE 06/27/2008 TOTAL DEPTH 11908 PERF.12300 - 14100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	649	-0-	-405	-0-	649	3			N	-0-					-0-
01	1116	N	788	-0-	-328	-0-	788	3			N	-0-					-0-
02	957	N	897	-0-	-60	-0-	897	3			N	-0-					-0-
03	651	N	468	-0-	-183	-0-	468	3			N	-0-					-0-
04	750	N	109	-0-	-641	-0-	109	3			N	-0-					-0-
05	961	N	84	-0-	-877	-0-	84	3			N	-0-					-0-

BANNER ESTATE WELL #: 49H RRCID -> 241414 COMPL. DATE 07/09/2008 TOTAL DEPTH 12007 PERF.12380 - 15950

12	3100	X	2966	-0-	-134	-0-	2966	3			N	-0-					-0-
01	3007	N	2915	-0-	-92	-0-	2915	3			N	-0-					-0-
02	2842	N	2060	-0-	-782	-0-	2060	3			N	-0-					-0-
03	2976	N	2217	-0-	-759	-0-	2217	3			N	-0-					-0-
04	2820	N	2588	-0-	-232	-0-	2588	3			N	-0-					-0-
*05	2441	N	2441	-0-	-0-	-0-	2441	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
SCOTT, AVIS C. WELL #: 1 RRCID -> 018777 COMPL. DATE 04/22/1994 TOTAL DEPTH 14698 PERF.13548 - 14508

12	85002	X	82338	-0-	-2664	-0-	82338	3			N	-0-					-0-
01	84865	X	84865	-0-	-0-	-0-	84865	3			N	-0-					-0-
02	79692	X	79152	-0-	-540	-0-	79152	3			N	-0-					-0-
03	85188	X	30076	-0-	-55112	-0-	30076	3			N	-0-					-0-
04	82440	X	-0-	-0-	-82440	-0-					N	-0-					-0-
05	84878	X	323	-0-	-84555	-0-	323	3			N	-0-					-0-

SCOTT, AVIS C., -B- WELL #: 2 RRCID -> 018778 COMPL. DATE 07/17/1962 TOTAL DEPTH 14852 PERF. N/A

12	41912	X	40479	-0-	-1433	-0-	40479	3			N	-0-					-0-
01	41199	X	41126	-0-	-73	-0-	41126	3			N	-0-					-0-
02	38126	X	38126	-0-	-0-	-0-	38126	3			N	-0-					-0-
03	40486	X	38890	-0-	-1596	-0-	38890	3			N	-0-					-0-
04	39810	X	1427	-0-	-38383	-0-	1427	3			N	-0-					-0-
05	41137	X	3358	-0-	-37779	-0-	3358	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BANNER ESTATE WELL #: 99R RRCID -> 249241 COMPL. DATE 08/03/2008 TOTAL DEPTH 14820 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 L RRCID -> 112649 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.14118 - 14967

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H., ESTATE WELL #: 1 RRCID -> 018769 COMPL. DATE 08/18/1958 TOTAL DEPTH 14803 PERF.13578 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE, M. H. ESTATE WELL #: 104 RRCID -> 111576 COMPL. DATE 04/07/1984 TOTAL DEPTH 14800 PERF.13562 - 14754

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	690	-0-	690	690	690	3			N	-0-					-0-
02	14B2	EXT	458	-0-	458	1148	458	3			N	-0-					-0-
03	14B2	EXT	726	-0-	726	1874	726	3			N	-0-					-0-
04	14B2	EXT	611	-0-	611	2485	611	3			N	-0-					-0-
05	14B2	EXT	612	-0-	612	3097	612	3			N	-0-					-0-

BANNER, CY 1-25 UNIT WELL #: 1 RRCID -> 120212 COMPL. DATE 03/17/1991 TOTAL DEPTH 14695 PERF.13251 - 13941

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

FOSTER 23 WELL #: 1A RRCID -> 139176 COMPL. DATE 05/02/1998 TOTAL DEPTH 14078 PERF.13650 - 14935

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL 533 UNIT WELL #: 1 RRCID -> 181216 COMPL. DATE 06/29/2000 TOTAL DEPTH 14715 PERF.13174 - 14713

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
CONOCO BROWN-BASSETT "226" WELL #: 1 RRCID -> 078119 COMPL. DATE 06/13/1978 TOTAL DEPTH 14850 PERF.14253 - 14800

12	1984	N	-0-	-0-	-1984	-0-					N	-0-					-0-
01	1612	N	-0-	-0-	-1612	-0-					N	-0-					-0-
02	1624	N	-0-	-0-	-1624	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. 617544
TURK -A- WELL #: 1 RRCID -> 018774 COMPL. DATE 05/25/1961 TOTAL DEPTH 14800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TURK & STATE WELL #: 1 RRCID -> 018775 COMPL. DATE 04/03/1961 TOTAL DEPTH 14800 PERF. N/A

12	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T.	A.	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL-6 WELL #: 1 RRCID -> 035106 COMPL. DATE 01/27/1965 TOTAL DEPTH 14880 PERF. N/A

12	6758	X	6463	-0-	-295	-0-	6463	2			N	-0-					-0-
01	6758	X	6733	-0-	-25	-0-	6733	2			N	-0-					-0-
02	6561	X	6561	-0-	-0-	-0-	6561	2			N	-0-					-0-
03	6877	X	6877	-0-	-0-	-0-	6877	2			N	-0-					-0-
04	6510	X	6380	-0-	-130	-0-	6380	2			N	-0-					-0-
05	6758	X	5038	-0-	-1720	-0-	5038	2			N	-0-					-0-

MITCHELL - 110 WELL #: 1 RRCID -> 040777 COMPL. DATE 11/11/1966 TOTAL DEPTH 14705 PERF. N/A

12	43617	X	38929	-0-	-4688	-0-	38929	2			N	-0-					-0-
01	42656	X	39361	-0-	-3295	-0-	39361	2			N	-0-					-0-
02	39498	X	37551	-0-	-1947	-0-	37551	2			N	-0-					-0-
03	40300	X	38447	-0-	-1853	-0-	38447	2			N	-0-					-0-
04	38548	X	38548	-0-	-0-	-0-	38548	2			N	-0-					-0-
05	40145	X	26029	-0-	-14116	-0-	26029	2			N	-0-					-0-

MITCHELL 109 WELL #: 1 RRCID -> 042103 COMPL. DATE 06/12/1967 TOTAL DEPTH 14257 PERF. N/A

12	24180	X	22710	-0-	-1470	-0-	22710	2			N	-0-					-0-
01	24180	X	23609	-0-	-571	-0-	23609	2			N	-0-					-0-
02	22251	X	22251	-0-	-0-	-0-	22251	2			N	-0-					-0-
03	23751	X	23751	-0-	-0-	-0-	23751	2			N	-0-					-0-
04	22860	X	22670	-0-	-190	-0-	22670	2			N	-0-					-0-
05	23777	X	18203	-0-	-5574	-0-	18203	2			N	-0-					-0-

MITCHELL 5 WELL #: 1 RRCID -> 046423 COMPL. DATE 06/08/1969 TOTAL DEPTH 14977 PERF. N/A

12	4557	X	4510	-0-	-47	-0-	4510	2			N	-0-					-0-
01	4712	X	4558	-0-	-154	-0-	4558	2			N	-0-					-0-
02	4408	X	4325	-0-	-83	-0-	4325	2			N	-0-					-0-
03	4712	X	4575	-0-	-137	-0-	4575	2			N	-0-					-0-
04	4458	X	4458	-0-	-0-	-0-	4458	2			N	-0-					-0-
05	4619	X	3198	-0-	-1421	-0-	3198	2			N	-0-					-0-

MITCHELL 331 WELL #: 1 RRCID -> 048156 COMPL. DATE 04/16/1970 TOTAL DEPTH 14092 PERF.13145 - 13928

12	5022	X	4004	-0-	-1018	-0-	4004	2			N	-0-					-0-
01	5022	X	4349	-0-	-673	-0-	4349	2			N	-0-					-0-
02	4698	X	4239	-0-	-459	-0-	4239	2			N	-0-					-0-
03	4867	X	4184	-0-	-683	-0-	4184	2			N	-0-					-0-
04	5094	X	5094	-0-	-0-	-0-	5094	2			N	-0-					-0-
05	4526	X	3567	-0-	-959	-0-	3567	2			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL 109 WELL #: 2 RRCID -> 086875 COMPL. DATE 02/19/1980 TOTAL DEPTH 13208 PERF.12650 - 13208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21618	X	21618	-0-	-0-	-0-	21618	2			N	-0-					-0-
01	21574	X	21574	-0-	-0-	-0-	21574	2			N	-0-					-0-
02	20199	X	20199	-0-	-0-	-0-	20199	2			N	-0-					-0-
03	21607	X	21538	-0-	-69	-0-	21538	2			N	-0-					-0-
04	20910	X	20430	-0-	-480	-0-	20430	2			N	-0-					-0-
05	21607	X	18019	-0-	-3588	-0-	18019	2			N	-0-					-0-

MITCHELL 4 WELL #: 1X RRCID -> 103324 COMPL. DATE 12/15/1982 TOTAL DEPTH 14240 PERF. N/A

12	19189	X	18540	-0-	-649	-0-	18540	2			N	-0-					-0-
01	18848	X	18847	-0-	-1	-0-	18847	2			N	-0-					-0-
02	18004	X	18004	-0-	-0-	-0-	18004	2			N	-0-					-0-
03	18569	X	17825	-0-	-744	-0-	17825	2			N	-0-					-0-
04	19831	X	19831	-0-	-0-	-0-	19831	2			N	-0-					-0-
05	19251	X	13284	-0-	-5967	-0-	13284	2			N	-0-					-0-

MITCHELL - DANIEL WELL #: 1061 RRCID -> 170071 COMPL. DATE 05/02/1998 TOTAL DEPTH 14750 PERF.13084 - 14750

12	2449	N	2437	-0-	-12	-0-	2437	2			N	-0-					-0-
01	2418	N	2417	-0-	-1	-0-	2417	2			N	-0-					-0-
02	2302	N	2302	-0-	-0-	-0-	2302	2			N	-0-					-0-
03	2623	N	2623	-0-	-0-	-0-	2623	2			N	-0-					-0-
04	2340	N	2318	-0-	-22	-0-	2318	2			N	-0-					-0-
05	2449	N	2397	-0-	-52	-0-	2397	2			N	-0-					-0-

MITCHELL "107" WELL #: 1 RRCID -> 171393 COMPL. DATE 10/02/1998 TOTAL DEPTH 14570 PERF.12994 - 14570

12	11935	X	11639	-0-	-296	-0-	11639	2			N	-0-					-0-
01	11950	X	11950	-0-	-0-	-0-	11950	2			N	-0-					-0-
02	11225	X	11225	-0-	-0-	-0-	11225	2			N	-0-					-0-
03	12391	X	12391	-0-	-0-	-0-	12391	2			N	-0-					-0-
04	11550	X	11334	-0-	-216	-0-	11334	2			N	-0-					-0-
05	11997	X	7473	-0-	-4524	-0-	7473	2			N	-0-					-0-

OXY USA INC. 630591
POULTER 21 WELL #: 2 RRCID -> 137443 COMPL. DATE 12/14/1990 TOTAL DEPTH 14814 PERF.13845 - 14814

12	7750	X	-0-	-0-	-7750	-0-					N	-0-					-0-
01	7750	X	-0-	-0-	-7750	-0-					N	-0-					-0-
02	7221	X	-0-	-0-	-7221	-0-					N	-0-					-0-
03	7595	X	-0-	-0-	-7595	-0-					N	-0-					-0-
04	7350	X	-0-	-0-	-7350	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

RAMTEX ENERGY LLC 690225
OOSICELA-MITCHELL WELL #: 1 RRCID -> 149500 COMPL. DATE 02/27/1994 TOTAL DEPTH 14250 PERF.13219 - 14250

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SARITA ENERGY RESOURCES, LTD. 748635
MITCHELL -5- WELL #: 1 RRCID -> 063600 COMPL. DATE 07/18/1975 TOTAL DEPTH 14070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16681	X	16681	-0-	-0-	-0-	16681	3			N	-0-					-0-
01	16132	X	16132	-0-	-0-	-0-	16132	3			N	-0-					-0-
02	14935	X	11190	-0-	-3745	-0-	11190	3			N	-0-					-0-
03	15965	X	4326	-0-	-11639	-0-	4326	3			N	-0-					-0-
04	15450	X	5834	-0-	-9616	-0-	5834	3			N	-0-					-0-
05	15965	X	NO RPT	-0-	-15965	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
MITCHELL, MYRTLE WELL #: 1 RRCID -> 019146 COMPL. DATE 04/02/1953 TOTAL DEPTH 14958 PERF.13750 - 14958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2511	X	1443	-0-	-1068	-0-	1443	2			N	-0-					6
01	2511	X	-0-	-0-	-2511	-0-					N	-0-					6
02	2467	X	2467	-0-	-0-	-0-	2467	2			N	-0-					6
03	2511	X	-0-	-0-	-2511	-0-					N	-0-					6
04	2905	N	2905	-0-	-0-	-0-	2905	2			N	-0-					6
05	2511	N	2393	-0-	-118	-0-	2393	2			N	-0-					6

XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 018772 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20111	X	20111	-0-	-0-	-0-	20111	3			N	-0-					-0-
01	20088	X	-0-	-0-	-20088	-0-					N	-0-					-0-
02	18792	X	17985	-0-	-807	-0-	17985	3			N	-0-					-0-
03	20119	X	16236	-0-	-3883	-0-	16236	3			N	-0-					-0-
04	19470	X	2329	-0-	-17141	-0-	2329	3			N	-0-					-0-
05	20119	X	-0-	-0-	-20119	-0-					N	-0-					-0-

BANNER-STATE WELL #: 1 RRCID -> 018779 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17639	X	14233	-0-	-3406	-0-	14233	3			N	-0-					-0-
01	17639	X	12521	-0-	-5118	-0-	12521	3			N	-0-					-0-
02	14790	X	13797	-0-	-993	-0-	13797	3			N	-0-					-0-
03	15810	X	7437	-0-	-8373	-0-	7437	3			N	-0-					-0-
04	15300	X	33	-0-	-15267	-0-	33	3			N	-0-					-0-
05	14756	X	-0-	-0-	-14756	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 2 RRCID -> 018780 COMPL. DATE 01/12/1994 TOTAL DEPTH 14340 PERF.14180 - 1430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 1 RRCID -> 018783 COMPL. DATE 05/26/2000 TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54839	X	53134	-0-	-1705	-0-	53134	3			N	-0-					-0-
01	57958	X	57958	-0-	-0-	-0-	57958	3			N	-0-					-0-
02	54084	X	54084	-0-	-0-	-0-	54084	3			N	-0-					-0-
03	55893	X	43372	-0-	-12521	-0-	43372	3			N	-0-					-0-
04	54090	X	19166	-0-	-34924	-0-	19166	3			N	-0-					-0-
05	55893	X	20463	-0-	-35430	-0-	20463	3			N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 3 RRCID -> 018785 COMPL. DATE 08/30/1988 TOTAL DEPTH 14463 PERF.13513 - 14463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44330	X	37786	-0-	-6544	-0-	37786	3			N	-0-					-0-
01	42129	X	41679	-0-	-450	-0-	41679	3			N	-0-					-0-
02	39382	X	38209	-0-	-1173	-0-	38209	3			N	-0-					-0-
03	41230	X	31218	-0-	-10012	-0-	31218	3			N	-0-					-0-
04	40320	X	361	-0-	-39959	-0-	361	3			N	-0-					-0-
05	41664	X	324	-0-	-41340	-0-	324	3			N	-0-					-0-

BROWN BASSETT WELL #: 2 RRCID -> 018787 COMPL. DATE 11/23/2004 TOTAL DEPTH 14700 PERF.14110 - 14700

12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	480	N	27	-0-	-453	-0-	27	3			N	-0-					-0-
05	496	N	5	-0-	-491	-0-	5	3			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 018788 COMPL. DATE N/A TOTAL DEPTH 14761 PERF.12642 - 14478

12	48298	X	47653	-0-	-645	-0-	47653	3			N	-0-					-0-
01	50239	X	50239	-0-	-0-	-0-	50239	3			N	-0-					-0-
02	46056	X	46056	-0-	-0-	-0-	46056	3			N	-0-					-0-
03	48298	X	38090	-0-	-10208	-0-	38090	3			N	-0-					-0-
04	46740	X	551	-0-	-46189	-0-	551	3			N	-0-					-0-
05	48298	X	-0-	-0-	-48298	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 018790 COMPL. DATE 08/03/2006 TOTAL DEPTH 14670 PERF.13542 - 13878

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER HOGE UNIT WELL #: 3 RRCID -> 022990 COMPL. DATE 04/14/1963 TOTAL DEPTH 14852 PERF. N/A

12	1302	N	1103	-0-	-199	-0-	1103	3			N	-0-					-0-
01	2075	N	2075	-0-	-0-	-0-	2075	3			N	-0-					-0-
02	1972	N	1027	-0-	-945	-0-	1027	3			N	-0-					-0-
03	1116	N	824	-0-	-292	-0-	824	3			N	-0-					-0-
04	2010	N	17	-0-	-1993	-0-	17	3			N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-

BASSETT BROWN UNIT WELL #: 2 RRCID -> 064211 COMPL. DATE 04/13/1995 TOTAL DEPTH 15500 PERF.14026 - 14950

12	3813	X	3800	-0-	-13	-0-	3800	3			N	-0-					-0-
01	3751	X	3751	-0-	-0-	-0-	3751	3			N	-0-					-0-
02	3509	X	3487	-0-	-22	-0-	3487	3			N	-0-					-0-
03	3813	X	2671	-0-	-1142	-0-	2671	3			N	-0-					-0-
04	3690	X	247	-0-	-3443	-0-	247	3			N	-0-					-0-
05	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 3 L RRCID -> 074384 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	186	N	43	-0-	-143	-0-	43	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 4 RRCID -> 079314 COMPL. DATE 02/01/2000 TOTAL DEPTH 14400 PERF.11298 - 14234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYME K. MARTIN UNIT WELL #: 1 L RRCID -> 079490 COMPL. DATE 12/23/1993 TOTAL DEPTH 14803 PERF.13334 - 14269

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 5 T RRCID -> 081017 COMPL. DATE N/A TOTAL DEPTH 14600 PERF.13534 - 14412

12	5049	X	5049	-0-	-0-	-0-	5049	3			N	-0-					-0-
01	5998	X	5998	-0-	-0-	-0-	5998	3			N	-0-					-0-
02	4995	X	4995	-0-	-0-	-0-	4995	3			N	-0-					-0-
03	5022	X	3484	-0-	-1538	-0-	3484	3			N	-0-					-0-
04	4860	X	247	-0-	-4613	-0-	247	3			N	-0-					-0-
05	5022	X	238	-0-	-4784	-0-	238	3			N	-0-					-0-

GOODE ESTATE B UNIT WELL #: 1 RRCID -> 082770 COMPL. DATE 08/16/1994 TOTAL DEPTH 14200 PERF.13081 - 14145

12	55614	X	47464	-0-	-8150	-0-	47464	3			N	-0-					-0-
01	52111	X	51895	-0-	-216	-0-	51895	3			N	-0-					-0-
02	48762	X	48762	-0-	-0-	-0-	48762	3			N	-0-					-0-
03	50623	X	36957	-0-	-13666	-0-	36957	3			N	-0-					-0-
04	50220	X	753	-0-	-49467	-0-	753	3			N	-0-					-0-
05	52111	X	53	-0-	-52058	-0-	53	3			N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083264 COMPL. DATE 03/22/2010 TOTAL DEPTH 14800 PERF.11549 - 14264

12	17887	X	17769	-0-	-118	-0-	17769	3			N	-0-					-0-
01	17670	X	17632	-0-	-38	-0-	17632	3			N	-0-					-0-
02	16804	X	16804	-0-	-0-	-0-	16804	3			N	-0-					-0-
03	17856	X	10990	-0-	-6866	-0-	10990	3			N	-0-					-0-
04	17280	X	97	-0-	-17183	-0-	97	3			N	-0-					-0-
05	17949	X	-0-	-0-	-17949	-0-					N	-0-					-0-

GOODE ESTATE C UNIT WELL #: 1 L RRCID -> 086854 COMPL. DATE 08/02/1994 TOTAL DEPTH 14250 PERF.13097 - 14212

12	30287	X	28214	-0-	-2073	-0-	28214	3			N	-0-					-0-
01	29543	X	28413	-0-	-1130	-0-	28413	3			N	-0-					-0-
02	26970	X	26693	-0-	-277	-0-	26693	3			N	-0-					-0-
03	28830	X	20614	-0-	-8216	-0-	20614	3			N	-0-					-0-
04	27900	X	-0-	-0-	-27900	-0-					N	-0-					-0-
05	28520	X	-0-	-0-	-28520	-0-					N	-0-					-0-

BASSETT BROWN B UNIT WELL #: 1 RRCID -> 146965 COMPL. DATE 08/23/1993 TOTAL DEPTH 14974 PERF.13156 - 14773

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE D UNIT WELL #: 2 RRCID -> 150402 COMPL. DATE 05/24/1994 TOTAL DEPTH 14300 PERF.13097 - 14300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5362	X	5362	-0-	-0-	-0-	5362	3			N	-0-					-0-
01	5423	X	5423	-0-	-0-	-0-	5423	3			N	-0-					-0-
02	4903	X	4903	-0-	-0-	-0-	4903	3			N	-0-					-0-
03	3866	X	3866	-0-	-0-	-0-	3866	3			N	-0-					-0-
04	2970	X	1311	-0-	-1659	-0-	1311	3			N	-0-					-0-
05	3069	X	1493	-0-	-1576	-0-	1493	3			N	-0-					-0-

BANNER ESTATE WELL #: 26R RRCID -> 191028 COMPL. DATE 06/04/2002 TOTAL DEPTH 14750 PERF.14179 - 14750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10447	X	1638	-0-	-8809	-0-	1638	3			N	-0-					-0-
01	14004	X	14004	-0-	-0-	-0-	14004	3			N	-0-					-0-
02	7830	X	6521	-0-	-1309	-0-	6521	3			N	-0-					-0-
03	7967	X	1448	-0-	-6519	-0-	1448	3			N	-0-					-0-
04	10110	X	-0-	-0-	-10110	-0-					N	-0-					-0-
05	10447	X	-0-	-0-	-10447	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 24 RRCID -> 191107 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19654	X	17196	-0-	-2458	-0-	17196	3			N	-0-					-0-
01	19375	X	18988	-0-	-387	-0-	18988	3			N	-0-					-0-
02	18038	X	17035	-0-	-1003	-0-	17035	3			N	-0-					-0-
03	19282	X	10580	-0-	-8702	-0-	10580	3			N	-0-					-0-
04	18660	X	-0-	-0-	-18660	-0-					N	-0-					-0-
05	19003	X	-0-	-0-	-19003	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192329 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45260	X	41982	-0-	-3278	-0-	41982	3			N	-0-					-0-
01	44733	X	42932	-0-	-1801	-0-	42932	3			N	-0-					-0-
02	40977	X	40121	-0-	-856	-0-	40121	3			N	-0-					-0-
03	43803	X	21342	-0-	-22461	-0-	21342	3			N	-0-					-0-
04	42390	X	-0-	-0-	-42390	-0-					N	-0-					-0-
05	42935	X	-0-	-0-	-42935	-0-					N	-0-					-0-

BANNER STATE WELL #: 4 RRCID -> 193270 COMPL. DATE 01/24/2003 TOTAL DEPTH 14875 PERF.13792 - 14875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24862	X	22095	-0-	-2767	-0-	22095	3			N	-0-					-0-
01	23715	X	23510	-0-	-205	-0-	23510	3			N	-0-					-0-
02	21257	X	21154	-0-	-103	-0-	21154	3			N	-0-					-0-
03	22723	X	13117	-0-	-9606	-0-	13117	3			N	-0-					-0-
04	22740	X	-0-	-0-	-22740	-0-					N	-0-					-0-
05	23498	X	-0-	-0-	-23498	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 193437 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 14775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18817	X	13490	-0-	-5327	-0-	13490	3			N	-0-					-0-
01	18817	X	15761	-0-	-3056	-0-	15761	3			N	-0-					-0-
02	17110	X	11345	-0-	-5765	-0-	11345	3			N	-0-					-0-
03	18290	X	5510	-0-	-12780	-0-	5510	3			N	-0-					-0-
04	16590	X	-0-	-0-	-16590	-0-					N	-0-					-0-
05	15748	X	-0-	-0-	-15748	-0-					N	-0-					-0-

BANNER ESTATE GAS UNIT A WELL #: 1 RRCID -> 203258 COMPL. DATE 11/19/2003 TOTAL DEPTH 14650 PERF.13717 - 14650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7440	X	6624	-0-	-816	-0-	6624	3			N	-0-					-0-
01	7440	X	6183	-0-	-1257	-0-	6183	3			N	-0-					-0-
02	6960	X	5907	-0-	-1053	-0-	5907	3			N	-0-					-0-
03	7440	X	4617	-0-	-2823	-0-	4617	3			N	-0-					-0-
04	6930	X	84	-0-	-6846	-0-	84	3			N	-0-					-0-
05	6634	X	-0-	-0-	-6634	-0-					N	-0-					-0-

BROWN-BASSETT (ELLENBURGER) //CONT.// 12390 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 32 RRCID -> 203588 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21049	X	19664	-0-	-1385	-0-	19664	3			N	-0-					-0-
01	20491	X	19695	-0-	-796	-0-	19695	3			N	-0-					-0-
02	19169	X	18281	-0-	-888	-0-	18281	3			N	-0-					-0-
03	20150	X	11876	-0-	-8274	-0-	11876	3			N	-0-					-0-
04	19380	X	-0-	-0-	-19380	-0-					N	-0-					-0-
05	19685	X	-0-	-0-	-19685	-0-					N	-0-					-0-

BANNER ESTATE UNIT B WELL #: 1 RRCID -> 203590 COMPL. DATE 01/21/2004 TOTAL DEPTH 14100 PERF.13470 - 14100

12	12927	X	11470	-0-	-1457	-0-	11470	3			N	-0-					-0-
01	12927	X	11176	-0-	-1751	-0-	11176	3			N	-0-					-0-
02	11513	X	7400	-0-	-4113	-0-	7400	3			N	-0-					-0-
03	11811	X	6265	-0-	-5546	-0-	6265	3			N	-0-					-0-
04	11430	X	-0-	-0-	-11430	-0-					N	-0-					-0-
05	11470	X	-0-	-0-	-11470	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 48 RRCID -> 224264 COMPL. DATE 11/04/2006 TOTAL DEPTH 14700 PERF.14050 - 14700

12	14446	X	13789	-0-	-657	-0-	13789	3			N	-0-					-0-
01	14446	X	14120	-0-	-326	-0-	14120	3			N	-0-					-0-
02	11484	X	9039	-0-	-2445	-0-	9039	3			N	-0-					-0-
03	13795	X	6814	-0-	-6981	-0-	6814	3			N	-0-					-0-
04	13650	X	3	-0-	-13647	-0-	3	3			N	-0-					-0-
05	14105	X	-0-	-0-	-14105	-0-					N	-0-					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244420 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.13420 - 14882

12	29760	X	27965	-0-	-1795	-0-	27965	3			N	-0-					-0-
01	28892	X	27107	-0-	-1785	-0-	27107	3			N	-0-					-0-
02	26680	X	25034	-0-	-1646	-0-	25034	3			N	-0-					-0-
03	28520	X	28520	-0-	-0-	-0-	28520	3			N	-0-					-0-
04	27986	X	27986	-0-	-0-	-0-	27986	3			N	-0-					-0-
05	27962	X	26694	-0-	-1268	-0-	26694	3			N	-0-					-0-

BROWN-BASSETT (SILURIAN) 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BREITBURN OPERATING L.P. 090732
GOODE ESTATE UNIT WELL #: 6 RRCID -> 244460 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.12122 - 12147

12	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	104676					N	NO RPT					-0-

OCCIDENTAL PERMIAN LTD. 617544
TURK & STATE WELL #: 1 RRCID -> 211841 COMPL. DATE 07/16/2005 TOTAL DEPTH 14800 PERF.12495 - 14800

12	9300	X	8948	-0-	-352	-0-	8948	2			N	-0-					-0-
01	9843	X	9843	-0-	-0-	-0-	9843	2			N	-0-					-0-
02	8700	X	7769	-0-	-931	-0-	7769	2			N	-0-					-0-
03	9245	X	9245	-0-	-0-	-0-	9245	2			N	-0-					-0-
04	9540	X	9077	-0-	-463	-0-	9077	2			N	-0-					-0-
05	9858	X	9208	-0-	-650	-0-	9208	2			N	-0-					-0-

BROWN-BASSETT (SILURIAN) //CONT.// 12390 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018795 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT BROWN B UNIT WELL #: 1WI RRCID -> 146024 COMPL. DATE 01/26/1990 TOTAL DEPTH 14974 PERF.13156 - 13268

12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 1A RRCID -> 171335 COMPL. DATE 09/08/1998 TOTAL DEPTH 14761 PERF.12642 - 12685

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BASSETT GOODE WELL #: 4 RRCID -> 192331 COMPL. DATE 08/27/2002 TOTAL DEPTH 14500 PERF.12070 - 14500

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198169 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.12872 - 12886

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 2 RRCID -> 225048 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.12488 - 12510

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BROWN BASSETT PECOS UNIT WELL #: 2H RRCID -> 233488 COMPL. DATE 09/16/2007 TOTAL DEPTH 12450 PERF.13396 - 16801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	3564					N	-0-					-0-

BREITBURN OPERATING L.P. 090732
BASSETT GOODE WELL #: 6H RRCID -> 225908 COMPL. DATE 01/22/2007 TOTAL DEPTH 12635 PERF.11978 - 12278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT GOODE UNIT WELL #: 5HR RRCID -> 233617 COMPL. DATE 10/13/2007 TOTAL DEPTH 12022 PERF.11650 - 11680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-
01	2715	N	2715	-0-	-0-	-0-	2715	2			N	-0-					-0-
02	2435	N	2435	-0-	-0-	-0-	2435	2			N	-0-					-0-
03	1441	N	1441	-0-	-0-	-0-	1441	2			N	-0-					-0-
*04	2749	N	2749	-0-	-0-	-0-	2749	1			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 6 RRCID -> 244459 COMPL. DATE 11/09/2008 TOTAL DEPTH 14882 PERF.11457 - 11504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 2 RRCID -> 171139 COMPL. DATE 05/28/1998 TOTAL DEPTH 14979 PERF.12102 - 12116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	1147	X	94	-0-	-1053	-0-	94	3			N	-0-					-0-
02	1073	X	-0-	-0-	-1073	-0-					N	-0-					-0-
03	1147	X	-0-	-0-	-1147	-0-					N	-0-					-0-
04	90	X	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	X	-0-	-0-	-93	-0-					N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
SAPP-WEAVER 33 WELL #: 1 RRCID -> 154155 COMPL. DATE 05/24/1995 TOTAL DEPTH 15000 PERF.12030 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3656	-0-	-64	-0-	764	1	2892	2	N	-0-					-0-
01	3720	X	-0-	-0-	-3720	-0-					N	-0-					-0-
02	3480	X	2631	-0-	-849	-0-	2631	2			N	-0-					-0-
03	3224	X	-0-	-0-	-3224	-0-					N	-0-					-0-
04	3540	X	-0-	-0-	-3540	-0-					N	-0-					-0-
05	3658	X	2725	-0-	-933	-0-	2725	2			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA WTP LP 630555
BROWN BASSETT PECOS UNIT WELL #: 1H RRCID -> 233524 COMPL. DATE 06/12/2007 TOTAL DEPTH 12559 PERF.13001 - 15585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1216	N	1216	-0-	-0-	-0-	1216	2			N	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	2			N	-0-					-0-
02	1098	N	1098	-0-	-0-	-0-	1098	2			N	-0-					-0-
03	1085	N	843	-0-	-242	-0-	843	2			N	-0-					-0-
04	1050	N	614	-0-	-436	-0-	614	2			N	-0-					-0-
05	1085	N	367	-0-	-718	-0-	367	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
BROWN-BASSETT WELL #: 1 RRCID -> 229802 COMPL. DATE 05/05/2006 TOTAL DEPTH 14698 PERF.11537 - 11552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	2			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-
04	300	N	42	-0-	-258	-0-	42	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

XTO ENERGY INC. 945936
BANNER STATE WELL #: 1 RRCID -> 018792 COMPL. DATE 05/02/2002 TOTAL DEPTH 15529 PERF.11205 - 14529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 1 U RRCID -> 018793 COMPL. DATE 05/03/1961 TOTAL DEPTH 14758 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10292	X	10221	-0-	-71	-0-	10221	3			N	-0-					-0-
01	10239	X	10239	-0-	-0-	-0-	10239	3			N	-0-					-0-
02	9570	X	9551	-0-	-19	-0-	9551	3			N	-0-					-0-
03	10230	X	6584	-0-	-3646	-0-	6584	3			N	-0-					-0-
04	9900	X	-0-	-0-	-9900	-0-					N	-0-					-0-
05	10230	X	-0-	-0-	-10230	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 3 U RRCID -> 074385 COMPL. DATE 11/09/1977 TOTAL DEPTH 14750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1563	N	1563	-0-	-0-	-0-	1563	3			N	-0-					-0-
01	1367	N	1367	-0-	-0-	-0-	1367	3			N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
03	1457	N	819	-0-	-638	-0-	819	3			N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
05	1302	N	-0-	-0-	-1302	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 6 RRCID -> 083535 COMPL. DATE 03/11/2010 TOTAL DEPTH 14800 PERF.11530 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE B UNIT WELL #: 2 H RRCID -> 089937 COMPL. DATE 12/19/2001 TOTAL DEPTH 11665 PERF.12200 - 13465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3973	X	3973	-0-	-0-	-0-	3973	3			N	-0-					-0-
01	3155	X	3155	-0-	-0-	-0-	3155	3			N	-0-					-0-
02	2871	X	2010	-0-	-861	-0-	2010	3			N	-0-					-0-
03	3069	X	1472	-0-	-1597	-0-	1472	3			N	-0-					-0-
04	2970	X	889	-0-	-2081	-0-	889	3			N	-0-					-0-
05	3069	X	974	-0-	-2095	-0-	974	3			N	-0-					-0-

BANNER ESTATE WELL #: 7 RRCID -> 092729 COMPL. DATE 08/17/1995 TOTAL DEPTH 12000 PERF.11319 - 11520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2683	-0-	-45	-0-	2683	3			N	-0-					-0-
01	2976	N	2210	-0-	-766	-0-	2210	3			N	-0-					-0-
02	2581	N	2432	-0-	-149	-0-	2432	3			N	-0-					-0-
03	2697	N	1766	-0-	-931	-0-	1766	3			N	-0-					-0-
04	2130	N	-0-	-0-	-2130	-0-					N	-0-					-0-
05	2604	N	-0-	-0-	-2604	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 8 RRCID -> 095128 COMPL. DATE 05/20/1988 TOTAL DEPTH 11810 PERF.11531 - 11616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3596	X	3313	-0-	-283	-0-	3313	3			N	-0-					-0-
01	3627	X	3332	-0-	-295	-0-	3332	3			N	-0-					-0-
02	3393	X	3081	-0-	-312	-0-	3081	3			N	-0-					-0-
03	3627	X	2122	-0-	-1505	-0-	2122	3			N	-0-					-0-
04	3240	X	-0-	-0-	-3240	-0-					N	-0-					-0-
05	3317	X	-0-	-0-	-3317	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 13H RRCID -> 160922 COMPL. DATE 01/07/2002 TOTAL DEPTH 12840 PERF.12405 - 14355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	3978	-0-	-1974	-0-	3978	3			N	-0-					-0-
01	5952	X	3696	-0-	-2256	-0-	3696	3			N	-0-					-0-
02	5568	X	5262	-0-	-306	-0-	5262	3			N	-0-					-0-
03	4340	X	1656	-0-	-2684	-0-	1656	3			N	-0-					-0-
04	3990	X	-0-	-0-	-3990	-0-					N	-0-					-0-
05	5611	X	-0-	-0-	-5611	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 4 RRCID -> 160941 COMPL. DATE 10/11/2002 TOTAL DEPTH 14400 PERF.11419 - 11875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6293	X	5389	-0-	-904	-0-	5389	3			N	-0-					-0-
01	6293	X	5885	-0-	-408	-0-	5885	3			N	-0-					-0-
02	5887	X	5067	-0-	-820	-0-	5067	3			N	-0-					-0-
03	5394	X	4180	-0-	-1214	-0-	4180	3			N	-0-					-0-
04	5700	X	-0-	-0-	-5700	-0-					N	-0-					-0-
05	5890	X	-0-	-0-	-5890	-0-					N	-0-					-0-

GOODE ESTATE D UNIT WELL #: 1 RRCID -> 161212 COMPL. DATE 03/05/1998 TOTAL DEPTH 14900 PERF.11448 - 13219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1926	N	1926	-0-	-0-	-0-	1926	3			N	-0-					-0-
01	1981	N	1981	-0-	-0-	-0-	1981	3			N	-0-					-0-
02	2114	N	2114	-0-	-0-	-0-	2114	3			N	-0-					-0-
03	2090	N	2090	-0-	-0-	-0-	2090	3			N	-0-					-0-
04	1646	N	1646	-0-	-0-	-0-	1646	3			N	-0-					-0-
*05	1063	N	1063	-0-	-0-	-0-	1063	3			N	-0-					-0-

BANNER ESTATE WELL #: 22H RRCID -> 163507 COMPL. DATE 04/16/1998 TOTAL DEPTH 14522 PERF.11108 - 12521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BROWN MCNINCH ESTATE UNIT WELL #: 2 RRCID -> 164839 COMPL. DATE 08/23/1997 TOTAL DEPTH 14800 PERF.11780 - 11991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2419	-0-	-154	-0-	2419	3			N	-0-					-0-
01	2508	N	2508	-0-	-0-	-0-	2508	3			N	-0-					-0-
02	2264	N	2264	-0-	-0-	-0-	2264	3			N	-0-					-0-
03	2418	N	1542	-0-	-876	-0-	1542	3			N	-0-					-0-
04	2430	N	132	-0-	-2298	-0-	132	3			N	-0-					-0-
05	2418	N	-0-	-0-	-2418	-0-					N	-0-					-0-

GOODE ESTATE C WELL #: 8H RRCID -> 174401 COMPL. DATE 06/04/1999 TOTAL DEPTH 11416 PERF.11964 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5962	X	5962	-0-	-0-	-0-	5962	3			N	-0-					-0-
01	3741	X	3741	-0-	-0-	-0-	3741	3			N	-0-					-0-
02	1196	X	1196	-0-	-0-	-0-	1196	3			N	-0-					-0-
03	1740	X	1740	-0-	-0-	-0-	1740	3			N	-0-					-0-
04	3627	X	3627	-0-	-0-	-0-	3627	3			N	-0-					-0-
*05	3748	X	3748	-0-	-0-	-0-	3748	3			N	-0-					-0-

BANNER ESTATE WELL #: 23H RRCID -> 194494 COMPL. DATE 09/25/2002 TOTAL DEPTH N/A PERF.12007 - 16284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13200	X	13200	-0-	-0-	-0-	13200	3			N	-0-					-0-
01	12952	X	12952	-0-	-0-	-0-	12952	3			N	-0-					-0-
02	11478	X	11478	-0-	-0-	-0-	11478	3			N	-0-					-0-
03	11873	X	7788	-0-	-4085	-0-	7788	3			N	-0-					-0-
04	11490	X	-0-	-0-	-11490	-0-					N	-0-					-0-
05	11873	X	-0-	-0-	-11873	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 30HR RRCID -> 195740 COMPL. DATE 04/16/2003 TOTAL DEPTH N/A PERF.12053 - 15380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	N	2643	-0-	-147	-0-	2643	3			N	-0-					-0-
01	2935	N	2935	-0-	-0-	-0-	2935	3			N	-0-					-0-
02	2697	N	1706	-0-	-991	-0-	1706	3			N	-0-					-0-
03	2635	N	2	-0-	-2633	-0-	2	3			N	-0-					-0-
04	2850	N	-0-	-0-	-2850	-0-					N	-0-					-0-
05	1829	N	-0-	-0-	-1829	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 25 RRCID -> 198168 COMPL. DATE 07/28/2003 TOTAL DEPTH 14775 PERF.11830 - 11954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 29H RRCID -> 198417 COMPL. DATE 06/29/2003 TOTAL DEPTH N/A PERF.11916 - 15272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3720	X	3094	-0-	-626	-0-	3094	3			N	-0-					-0-
01	4185	X	3138	-0-	-1047	-0-	3138	3			N	-0-					-0-
02	3915	X	2241	-0-	-1674	-0-	2241	3			N	-0-					-0-
03	4185	X	291	-0-	-3894	-0-	291	3			N	-0-					-0-
04	3450	X	-0-	-0-	-3450	-0-					N	-0-					-0-
05	3131	X	-0-	-0-	-3131	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 40H RRCID -> 202471 COMPL. DATE 09/05/2003 TOTAL DEPTH 11497 PERF.11598 - 14878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12772	X	11884	-0-	-888	-0-	11884	3			N	-0-					-0-
01	12586	X	11520	-0-	-1066	-0-	11520	3			N	-0-					-0-
02	11774	X	10636	-0-	-1138	-0-	10636	3			N	-0-					-0-
03	12028	X	5405	-0-	-6623	-0-	5405	3			N	-0-					-0-
04	11520	X	-0-	-0-	-11520	-0-					N	-0-					-0-
05	11873	X	-0-	-0-	-11873	-0-					N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936

BASSETT GOODE WELL #: 5H RRCID -> 203496 COMPL. DATE 02/27/2004 TOTAL DEPTH 11915 PERF.12086 - 15128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3193	X	2815	-0-	-378	-0-	2815	3			N	-0-					-0-
01	3337	X	3337	-0-	-0-	-0-	3337	3			N	-0-					-0-
02	3016	X	2438	-0-	-578	-0-	2438	3			N	-0-					-0-
03	3224	X	1093	-0-	-2131	-0-	1093	3			N	-0-					-0-
04	3240	X	120	-0-	-3120	-0-	120	3			N	-0-					-0-
05	3348	X	-0-	-0-	-3348	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 41H RRCID -> 208651 COMPL. DATE 06/26/2004 TOTAL DEPTH 12679 PERF.12527 - 14831

12	8897	X	7983	-0-	-914	-0-	7983	3			N	-0-					-0-
01	8680	X	8321	-0-	-359	-0-	8321	3			N	-0-					-0-
02	8120	X	6652	-0-	-1468	-0-	6652	3			N	-0-					-0-
03	8587	X	4914	-0-	-3673	-0-	4914	3			N	-0-					-0-
04	8040	X	1	-0-	-8039	-0-	1	3			N	-0-					-0-
05	8308	X	319	-0-	-7989	-0-	319	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 1 U RRCID -> 211839 COMPL. DATE 06/23/2005 TOTAL DEPTH 14803 PERF.11297 - 11507

12	12090	X	6478	-0-	-5612	-0-	6478	3			N	-0-					-0-
01	11745	X	11745	-0-	-0-	-0-	11745	3			N	-0-					-0-
02	11223	X	6279	-0-	-4944	-0-	6279	3			N	-0-					-0-
03	11997	X	6309	-0-	-5688	-0-	6309	3			N	-0-					-0-
04	11610	X	6499	-0-	-5111	-0-	6499	3			N	-0-					-0-
05	11749	X	6658	-0-	-5091	-0-	6658	3			N	-0-					-0-

BANNER ESTATE WELL #: 32 RRCID -> 214072 COMPL. DATE 03/31/2010 TOTAL DEPTH 14710 PERF.11290 - 11920

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BANNER ESTATE WELL #: 28 H RRCID -> 217750 COMPL. DATE 01/06/2006 TOTAL DEPTH 11730 PERF.11927 - 15598

12	4774	X	4379	-0-	-395	-0-	4379	3			N	-0-					-0-
01	4870	X	4870	-0-	-0-	-0-	4870	3			N	-0-					-0-
02	4669	X	4273	-0-	-396	-0-	4273	3			N	-0-					-0-
03	4991	X	2221	-0-	-2770	-0-	2221	3			N	-0-					-0-
04	4830	X	-0-	-0-	-4830	-0-					N	-0-					-0-
05	4867	X	-0-	-0-	-4867	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 34H RRCID -> 223953 COMPL. DATE 07/21/2006 TOTAL DEPTH 11928 PERF.12415 - 16420

12	12989	X	10624	-0-	-2365	-0-	10624	3			N	-0-					-0-
01	11639	X	11639	-0-	-0-	-0-	11639	3			N	-0-					-0-
02	9512	X	9385	-0-	-127	-0-	9385	3			N	-0-					-0-
03	10633	X	8645	-0-	-1988	-0-	8645	3			N	-0-					-0-
04	11250	X	-0-	-0-	-11250	-0-					N	-0-					-0-
05	11625	X	-0-	-0-	-11625	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 50H RRCID -> 224053 COMPL. DATE 11/11/2006 TOTAL DEPTH 11988 PERF.11402 - 15099

12	10987	X	2283	-0-	-8704	-0-	2283	3			N	-0-					-0-
01	2294	N	2131	-0-	-163	-0-	2131	3			N	-0-					-0-
02	2146	N	1434	-0-	-712	-0-	1434	3			N	-0-					-0-
03	2294	N	956	-0-	-1338	-0-	956	3			N	-0-					-0-
04	3000	N	3808	-0-	808	808	3808	3			N	-0-					-0-
*05	3100	N	3476	-0-	376	1184	3476	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 2 RRCID -> 225043 COMPL. DATE 05/03/2006 TOTAL DEPTH 14670 PERF.11586 - 14670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7037	X	6655	-0-	-382	-0-	6655	3			N	-0-					-0-
01	7037	X	6877	-0-	-160	-0-	6877	3			N	-0-					-0-
02	6583	X	6211	-0-	-372	-0-	6211	3			N	-0-					-0-
03	7037	X	4810	-0-	-2227	-0-	4810	3			N	-0-					-0-
04	6810	X	9	-0-	-6801	-0-	9	3			N	-0-					-0-
05	6882	X	-0-	-0-	-6882	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 43 RRCID -> 232771 COMPL. DATE 10/23/2006 TOTAL DEPTH 11699 PERF.11270 - 11374

12	2201	N	2111	-0-	-90	-0-	2111	3			N	-0-					-0-
01	2088	N	2088	-0-	-0-	-0-	2088	3			N	-0-					-0-
02	2001	N	1939	-0-	-62	-0-	1939	3			N	-0-					-0-
03	2108	N	2079	-0-	-29	-0-	2079	3			N	-0-					-0-
04	2010	N	1984	-0-	-26	-0-	1984	3			N	-0-					-0-
05	2077	N	2033	-0-	-44	-0-	2033	3			N	-0-					-0-

BANNER ESTATE WELL #: 44H RRCID -> 232934 COMPL. DATE 05/24/2007 TOTAL DEPTH 11069 PERF.11790 - 15930

12	4557	X	-0-	-0-	-4557	-0-					N	-0-					-0-
01	4557	X	4004	-0-	-553	-0-	4004	3			N	-0-					-0-
02	4176	X	2628	-0-	-1548	-0-	2628	3			N	-0-					-0-
03	4216	X	-0-	-0-	-4216	-0-					N	-0-					-0-
04	3870	X	-0-	-0-	-3870	-0-					N	-0-					-0-
05	3999	X	-0-	-0-	-3999	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 37H RRCID -> 233723 COMPL. DATE 07/25/2007 TOTAL DEPTH 11175 PERF.12150 - 16114

12	28272	X	26807	-0-	-1465	-0-	26807	3			N	-0-					-0-
01	27445	X	27445	-0-	-0-	-0-	27445	3			N	-0-					-0-
02	26071	X	25116	-0-	-955	-0-	25116	3			N	-0-					-0-
03	27869	X	20933	-0-	-6936	-0-	20933	3			N	-0-					-0-
04	26970	X	-0-	-0-	-26970	-0-					N	-0-					-0-
05	27435	X	-0-	-0-	-27435	-0-					N	-0-					-0-

BANNER STATE WELL #: 5H RRCID -> 234641 COMPL. DATE 12/14/2006 TOTAL DEPTH 10790 PERF.10962 - 14788

12	6603	X	5883	-0-	-720	-0-	5883	3			N	-0-					-0-
01	6603	X	5308	-0-	-1295	-0-	5308	3			N	-0-					-0-
02	5626	X	5332	-0-	-294	-0-	5332	3			N	-0-					-0-
03	5983	X	3887	-0-	-2096	-0-	3887	3			N	-0-					-0-
04	5790	X	-0-	-0-	-5790	-0-					N	-0-					-0-
05	5890	X	-0-	-0-	-5890	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 35H RRCID -> 243696 COMPL. DATE 11/17/2007 TOTAL DEPTH 11619 PERF.10471 - 14031

12	2914	X	2805	-0-	-109	-0-	2805	3			N	-0-					-0-
01	2790	N	2787	-0-	-3	-0-	2787	3			N	-0-					-0-
02	2697	N	2598	-0-	-99	-0-	2598	3			N	-0-					-0-
03	2790	N	2764	-0-	-26	-0-	2764	3			N	-0-					-0-
04	2700	N	2692	-0-	-8	-0-	2692	3			N	-0-					-0-
05	2790	N	2745	-0-	-45	-0-	2745	3			N	-0-					-0-

BANNER ESTATE WELL #: 92H RRCID -> 247561 COMPL. DATE 11/27/2008 TOTAL DEPTH 11850 PERF.12290 - 15376

12	4991	X	3969	-0-	-1022	-0-	3969	3			N	-0-					-0-
01	4774	X	3566	-0-	-1208	-0-	3566	3			N	-0-					-0-
02	4408	X	3458	-0-	-950	-0-	3458	3			N	-0-					-0-
03	4681	X	2891	-0-	-1790	-0-	2891	3			N	-0-					-0-
04	4380	X	2682	-0-	-1698	-0-	2682	3			N	-0-					-0-
05	3968	X	360	-0-	-3608	-0-	360	3			N	-0-					-0-

BROWN-BASSETT (STRAWN) //CONT.// 12390 625 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 96H RRCID -> 254606 COMPL. DATE 03/20/2009 TOTAL DEPTH 11570 PERF.12000 - 14903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6169	X	4648	-0-	-1521	-0-	4648	3			N	-0-					-0-
01	6138	X	5245	-0-	-893	-0-	5245	3			N	-0-					-0-
02	5874	X	5874	-0-	-0-	-0-	5874	3			N	-0-					-0-
03	6262	X	5970	-0-	-292	-0-	5970	3			N	-0-					-0-
04	6127	X	6127	-0-	-0-	-0-	6127	3			N	-0-					-0-
05	6293	X	5514	-0-	-779	-0-	5514	3			N	-0-					-0-

BROWN-BASSETT (STRAWN FB-2) 12390 627 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
GOODE ESTATE E WELL #: 1H RRCID -> 168708 COMPL. DATE 12/07/1997 TOTAL DEPTH 17084 PERF.13143 - 14900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
02	950	N	950	-0-	-0-	-0-	950	3			N	-0-					-0-
03	961	N	716	-0-	-245	-0-	716	3			N	-0-					-0-
04	930	N	5	-0-	-925	-0-	5	3			N	-0-					-0-
05	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION 027200
BANNER WELL #: 1 RRCID -> 159623 COMPL. DATE 06/24/1996 TOTAL DEPTH 6200 PERF. 5364 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
01	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-
03	589	N	434	-0-	-155	-0-	434	3			Y	-0-					-0-
04	690	N	435	-0-	-255	-0-	435	3			Y	-0-					-0-
*05	521	N	521	-0-	-0-	-0-	521	3			Y	-0-					-0-

BROWN BASSETT WELL #: 3 RRCID -> 159629 COMPL. DATE 07/08/1996 TOTAL DEPTH 6500 PERF. 5524 - 6011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	527	N	395	-0-	-132	-0-	395	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 3 RRCID -> 159867 COMPL. DATE 08/07/1996 TOTAL DEPTH 6015 PERF. 5386 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1860	N	1860	-0-	-0-	-0-	1860	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
03	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
04	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
05	1178	N	909	-0-	-269	-0-	909	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 4 RRCID -> 160120 COMPL. DATE 09/11/1996 TOTAL DEPTH 6006 PERF. 4648 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	40	-0-	-518	-0-	40	3			N	-0-					-0-
01	620	N	113	-0-	-507	-0-	113	3			N	-0-					-0-
02	232	N	103	-0-	-129	-0-	103	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN MCNINCH ESTATE UNIT WELL #: 5 RRCID -> 160406 COMPL. DATE 07/11/1996 TOTAL DEPTH 6000 PERF. 5316 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BANNER ESTATE WELL #: B 2 RRCID -> 160636 COMPL. DATE 09/15/1996 TOTAL DEPTH 6050 PERF. 5324 - 5620

12	806	N	4	-0-	-802	-0-	4	3			N	-0-					2
01	868	N	1	-0-	-867	-0-	1	3			N	-0-					2
02	319	N	27	-0-	-292	-0-	27	3			N	-0-					2
03	4	N	2	-0-	-2	-0-	2	3			N	-0-					2
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					2
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					2

BROWN ESTATE WELL #: 6 RRCID -> 160704 COMPL. DATE 07/10/1996 TOTAL DEPTH 6250 PERF. 5088 - 5492

12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
04	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-

BANNER ESTATE WELL #: B 3 RRCID -> 160709 COMPL. DATE 10/03/1996 TOTAL DEPTH 6220 PERF. 5434 - 5920

12	651	N	335	-0-	-316	-0-	335	3			N	-0-					53
01	620	N	102	-0-	-518	-0-	102	3			N	-0-					53
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					53
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					53
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					53
05	434	N	399	-0-	-35	-0-	399	3			N	-0-					53

BANNER ESTATE WELL #: B 4 RRCID -> 160710 COMPL. DATE 10/07/1996 TOTAL DEPTH 6200 PERF. 5192 - 5944

12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

BANNER ESTATE WELL #: 11 RRCID -> 160711 COMPL. DATE 08/06/1996 TOTAL DEPTH 6259 PERF. 5258 - 6100

12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					3
01	782	N	782	-0-	-0-	-0-	782	3			N	-0-					3
02	435	N	385	-0-	-50	-0-	385	3			N	-0-					3
03	527	N	425	-0-	-102	-0-	425	3			N	-0-					3
04	510	N	425	-0-	-85	-0-	425	3			N	-0-					3
05	403	N	311	-0-	-92	-0-	311	3			N	-0-					3

BROWN MCNINCH ESTATE UNIT WELL #: 7 RRCID -> 160902 COMPL. DATE 10/29/1996 TOTAL DEPTH 5928 PERF. 5398 - 5682

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BROWN BASSETT GOODE UNIT WELL #: 2 RRCID -> 161217 COMPL. DATE 11/05/1996 TOTAL DEPTH 6220 PERF. 5480 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1196	N	1196	-0-	-0-	-0-	1196	3			N	-0-					4
01	1534	N	1534	-0-	-0-	-0-	1534	3			N	-0-					4
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					4
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					4
04	689	N	689	-0-	-0-	-0-	689	3			N	-0-					4
05	341	N	261	-0-	-80	-0-	261	3			N	-0-					4

GOODE ESTATE C UNIT WELL #: 2 RRCID -> 161357 COMPL. DATE 11/14/1996 TOTAL DEPTH 6000 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					-0-

BANNER STATE WELL #: 3 RRCID -> 161430 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5316 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
05	620	N	495	-0-	-125	-0-	495	3			N	-0-					-0-

BANNER ESTATE WELL #: 15 RRCID -> 161431 COMPL. DATE 12/18/1996 TOTAL DEPTH 5950 PERF. 5426 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	341	N	178	-0-	-163	-0-	178	3			N	-0-					-0-
02	406	N	180	-0-	-226	-0-	180	3			N	-0-					-0-
03	310	N	108	-0-	-202	-0-	108	3			N	-0-					-0-
04	180	N	108	-0-	-72	-0-	108	3			N	-0-					-0-
05	186	N	121	-0-	-65	-0-	121	3			N	-0-					-0-

BANNER ESTATE WELL #: 18 RRCID -> 162002 COMPL. DATE 02/03/1997 TOTAL DEPTH 5714 PERF. 5348 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	-0-	-0-	-4	-0-					N	-0-					1
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					1
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					1
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					1
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					1
05	279	N	179	-0-	-100	-0-	179	3			N	-0-					1

BANNER WELL #: 2 RRCID -> 162149 COMPL. DATE 02/12/1997 TOTAL DEPTH 5885 PERF. 5304 - 5324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					-0-

GOODE ESTATE C UNIT WELL #: 4 RRCID -> 162327 COMPL. DATE 05/24/2004 TOTAL DEPTH 6150 PERF. 5682 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
APACHE CORPORATION //CONT.// 027200
BANNER ESTATE WELL #: 19 RRCID -> 162804 COMPL. DATE 04/14/1997 TOTAL DEPTH 6050 PERF. 5746 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					1
01	310	N	308	-0-	-2	-0-	308	3			N	-0-					1
02	290	N	201	-0-	-89	-0-	201	3			N	-0-					1
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					1
04	300	N	228	-0-	-72	-0-	228	3			N	-0-					1
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					1

BANNER ESTATE WELL #: 14 RRCID -> 163718 COMPL. DATE 03/15/1997 TOTAL DEPTH 11848 PERF. 5228 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					4
01	651	N	567	-0-	-84	-0-	567	3			N	-0-					4
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					4
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					4
04	540	N	473	-0-	-67	-0-	473	3			N	-0-					4
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					4

GOODE ESTATE B UNIT WELL #: 5 RRCID -> 202717 COMPL. DATE 06/04/2004 TOTAL DEPTH 5960 PERF. 5441 - 5597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

BREITBURN OPERATING L.P. 090732
BROWN BASSETT GOODE UNIT WELL #: 5H RRCID -> 234931 COMPL. DATE 11/21/2007 TOTAL DEPTH 9997 PERF. 5940 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
01	2689	N	2689	-0-	-0-	-0-	2689	2			N	-0-					-0-
02	2427	N	2427	-0-	-0-	-0-	2427	2			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
04	330	N	193	-0-	-137	-0-	193	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FASKEN OIL AND RANCH, LTD. 263696
MOBLEY/BROWN STATE WELL #: 1 RRCID -> 167957 COMPL. DATE 10/10/1997 TOTAL DEPTH 6030 PERF. 5652 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2669	N	2669	-0-	-0-	-0-	2669	2			N	-0-					-0-
01	2263	N	1696	-0-	-567	-0-	1696	2			N	-0-					-0-
02	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					-0-
03	2890	N	2890	-0-	-0-	-0-	2890	2			N	-0-					-0-
04	2309	N	2309	-0-	-0-	-0-	2309	2			N	-0-					-0-
*05	2327	N	2327	-0-	-0-	-0-	2327	2			N	-0-					-0-

MOBLEY 35 WELL #: 2 RRCID -> 169220 COMPL. DATE 07/07/1998 TOTAL DEPTH 6750 PERF. 6182 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	2			N	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	2			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BROWN 32 WELL #: 1 RRCID -> 153519 COMPL. DATE 01/09/1995 TOTAL DEPTH 5235 PERF. 5065 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	10	1	38	2	N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	58	N	18	-0-	-40	-0-	18	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-

SCOTT STATE WELL #: 1201 RRCID -> 201793 COMPL. DATE 02/05/2004 TOTAL DEPTH 6424 PERF. 6044 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	2			N	-0-					-0-
05	310	N	275	-0-	-35	-0-	275	2			N	-0-					-0-

BROWN WELL #: 3202 RRCID -> 203215 COMPL. DATE 04/19/2004 TOTAL DEPTH 6010 PERF. 5081 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3627	X	3416	-0-	-211	-0-	714	1	2702	2	N	-0-					75
01	3627	X	-0-	-0-	-3627	-0-					N	-0-					75
02	3393	X	2278	-0-	-1115	-0-	2278	2			N	-0-					75
03	3193	X	-0-	-0-	-3193	-0-					N	-0-					75
04	3300	X	-0-	-0-	-3300	-0-					N	-0-					75
05	3410	X	2430	-0-	-980	-0-	2430	2			N	-0-					75

SAPP-WEAVER WELL #: 3303 RRCID -> 203345 COMPL. DATE 06/18/2004 TOTAL DEPTH 6066 PERF. 5257 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1705	-0-	-0-	-0-	356	1	1349	2	N	-0-					22
01	899	N	-0-	-0-	-899	-0-					N	-0-					22
02	1167	N	1167	-0-	-0-	-0-	1167	2			N	-0-					22
03	0	N	-0-	-0-	-0-	-0-					N	22					-0-
04	0	N	-0-	-0-	-0-	-0-					N	22					22
*05	1120	N	1120	-0-	-0-	-0-	1120	2			N	-0-					22

SAPP-WEAVER WELL #: 3302 RRCID -> 204369 COMPL. DATE 06/26/2004 TOTAL DEPTH 6149 PERF. 5253 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
DANIEL, MAYME "110" WELL #: 1 RRCID -> 168038 COMPL. DATE 03/08/1998 TOTAL DEPTH 11550 PERF. 4854 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	2			N	-0-					-0-
03	1203	N	1203	-0-	-0-	-0-	1203	2			N	-0-					-0-
04	1155	N	1155	-0-	-0-	-0-	1155	2			N	-0-					-0-
05	1240	N	447	-0-	-793	-0-	447	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. 945936
BROWN MCNINCH ESTATE UNIT WELL #: 3 RRCID -> 091263 COMPL. DATE 10/08/1980 TOTAL DEPTH 6200 PERF. 5450 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	294	-0-	-16	-0-	294	2			N	-0-					-0-
01	341	N	294	-0-	-47	-0-	294	2			N	-0-					-0-
02	319	N	274	-0-	-45	-0-	274	2			N	-0-					-0-
03	279	N	174	-0-	-105	-0-	174	2			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	2			N	-0-					-0-

HOGE ET AL WELL #: 4 RRCID -> 142359 COMPL. DATE 07/07/1992 TOTAL DEPTH 12000 PERF. 5194 - 5980

12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	2			N	-0-					-0-
03	341	N	192	-0-	-149	-0-	192	2			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	2			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	2			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 2 RRCID -> 144412 COMPL. DATE 12/14/1992 TOTAL DEPTH 11683 PERF. 5934 - 5460

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SPENCER, ANNIE WELL #: 2 RRCID -> 153476 COMPL. DATE 02/11/1995 TOTAL DEPTH 7400 PERF. 6564 - 6642

12	1736	N	1201	-0-	-535	-0-	1201	3			N	-0-					-0-
01	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-
03	1551	N	1551	-0-	-0-	-0-	1551	3			N	-0-					-0-
04	1950	N	152	-0-	-1798	-0-	152	3			N	-0-					-0-
05	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-

BROTHERTON WELL #: 1 RRCID -> 155113 COMPL. DATE 07/04/1995 TOTAL DEPTH 6250 PERF. 5226 - 6106

12	1022	N	1022	-0-	-0-	-0-	1022	2			N	-0-					-0-
01	806	N	712	-0-	-94	-0-	712	2			N	-0-					-0-
02	899	N	693	-0-	-206	-0-	693	2			N	-0-					-0-
03	1023	N	358	-0-	-665	-0-	358	2			N	-0-					-0-
04	690	N	571	-0-	-119	-0-	571	2			N	-0-					-0-
05	744	N	573	-0-	-171	-0-	573	2			N	-0-					-0-

BANNER ESTATE WELL #: 9 RRCID -> 155236 COMPL. DATE 07/07/1995 TOTAL DEPTH 6200 PERF. 5160 - 5630

12	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
03	248	N	25	-0-	-223	-0-	25	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 10 RRCID -> 155237 COMPL. DATE 07/18/1995 TOTAL DEPTH 6200 PERF. 5086 - 5586

12	1178	N	878	-0-	-300	-0-	878	2			N	-0-					-0-
01	1023	N	977	-0-	-46	-0-	977	2			N	-0-					-0-
02	1073	N	997	-0-	-76	-0-	997	2			N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					N	-0-					-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER STATE WELL #: 2 RRCID -> 155239 COMPL. DATE 07/09/1995 TOTAL DEPTH 6200 PERF. 5167 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

MAYME K. MARTIN UNIT WELL #: 7 RRCID -> 167642 COMPL. DATE 03/21/1998 TOTAL DEPTH 5943 PERF. 5580 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GOODE ESTATE UNIT WELL #: 5 RRCID -> 167997 COMPL. DATE 01/30/1998 TOTAL DEPTH 6230 PERF. 5384 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
01	155	N	127	-0-	-28	-0-	127	2			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	2			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

BANNER ESTATE WELL #: 20 RRCID -> 168711 COMPL. DATE 01/21/1998 TOTAL DEPTH 6250 PERF. 5268 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
01	372	N	341	-0-	-31	-0-	341	2			N	-0-					-0-
02	348	N	340	-0-	-8	-0-	340	2			N	-0-					-0-
03	372	N	46	-0-	-326	-0-	46	2			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

BROWN BASSETT WELL #: 7 RRCID -> 168712 COMPL. DATE 12/23/1998 TOTAL DEPTH 6230 PERF. 5384 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	2			N	-0-					-0-
01	589	N	430	-0-	-159	-0-	430	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	527	N	238	-0-	-289	-0-	238	2			N	-0-					-0-
04	420	N	335	-0-	-85	-0-	335	2			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	2			N	-0-					-0-

MAYME, K. MARTIN UNIT WELL #: 5 RRCID -> 168893 COMPL. DATE 02/16/1998 TOTAL DEPTH 6058 PERF. 5011 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
03	124	N	40	-0-	-84	-0-	40	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BANNER ESTATE WELL #: 21 RRCID -> 169345 COMPL. DATE 11/20/2004 TOTAL DEPTH 6641 PERF. 5548 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT "B" WELL #: 9 RRCID -> 220977 COMPL. DATE 08/21/2006 TOTAL DEPTH 6327 PERF. 5358 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	709	-0-	-128	-0-	709	3			N	-0-					-0-
01	744	N	700	-0-	-44	-0-	700	3			N	-0-					-0-
02	696	N	588	-0-	-108	-0-	588	3			N	-0-					-0-
03	713	N	124	-0-	-589	-0-	124	3			N	-0-					-0-
04	690	N	101	-0-	-589	-0-	101	3			N	-0-					-0-
05	620	N	102	-0-	-518	-0-	102	3			N	-0-					-0-

BROWN MCNINCH ESTATE UNIT WELL #: 12 RRCID -> 221372 COMPL. DATE 08/10/2006 TOTAL DEPTH 6326 PERF. 5762 - 6176

12	713	N	529	-0-	-184	-0-	529	3			N	-0-					-0-
01	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
02	638	N	554	-0-	-84	-0-	554	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
05	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

BROWN BASSETT WELL #: 11 RRCID -> 222497 COMPL. DATE 08/21/2006 TOTAL DEPTH 6514 PERF. 5600 - 6330

12	1333	N	1332	-0-	-1	-0-	1332	3			N	-0-					-0-
01	1116	N	1100	-0-	-16	-0-	1100	3			N	-0-					-0-
02	1247	N	1124	-0-	-123	-0-	1124	3			N	-0-					-0-
03	1333	N	1273	-0-	-60	-0-	1273	3			N	-0-					-0-
04	1164	N	1164	-0-	-0-	-0-	1164	3			N	-0-					-0-
*05	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-

BASSETT GOODE WELL #: 8 RRCID -> 222500 COMPL. DATE 09/19/2006 TOTAL DEPTH 6430 PERF. 5664 - 6244

12	1116	N	964	-0-	-152	-0-	964	3			N	-0-					-0-
01	987	N	987	-0-	-0-	-0-	987	3			N	-0-					-0-
02	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
03	961	N	890	-0-	-71	-0-	890	3			N	-0-					-0-
04	960	N	819	-0-	-141	-0-	819	3			N	-0-					-0-
05	899	N	845	-0-	-54	-0-	845	3			N	-0-					-0-

GOODE ESTATE WELL #: 10 RRCID -> 222501 COMPL. DATE 09/28/2006 TOTAL DEPTH 6065 PERF. 4818 - 5608

12	3100	N	905	-0-	-2195	728	905	3			N	-0-					-0-
01	1621	N	893	-0-	-728	-0-	893	3			N	-0-					-0-
02	870	N	804	-0-	-66	-0-	804	3			N	-0-					-0-
03	899	N	878	-0-	-21	-0-	878	3			N	-0-					-0-
04	870	N	819	-0-	-51	-0-	819	3			N	-0-					-0-
05	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-

BANNER ESTATE WELL #: 54 RRCID -> 223127 COMPL. DATE 10/21/2006 TOTAL DEPTH 6300 PERF. 5145 - 6034

12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	406	N	336	-0-	-70	-0-	336	3			N	-0-					-0-
03	434	N	316	-0-	-118	-0-	316	3			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			N	-0-					-0-
05	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-

BASSETT GOODE WELL #: 10 RRCID -> 224627 COMPL. DATE 01/13/2007 TOTAL DEPTH 6515 PERF. 5696 - 6430

12	620	N	540	-0-	-80	-0-	540	3			N	-0-					-0-
01	589	N	423	-0-	-166	-0-	423	3			N	-0-					-0-
02	522	N	405	-0-	-117	-0-	405	3			N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
04	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
*05	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BASSETT GOODE WELL #: 9 RRCID -> 225463 COMPL. DATE 01/26/2007 TOTAL DEPTH 6530 PERF. 5588 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	793	-0-	-168	-0-	793	3			N	-0-					-0-
01	961	N	722	-0-	-239	-0-	722	3			N	-0-					-0-
02	899	N	667	-0-	-232	-0-	667	3			N	-0-					-0-
03	806	N	696	-0-	-110	-0-	696	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
05	713	N	657	-0-	-56	-0-	657	3			N	-0-					-0-

BANNER ESTATE WELL #: 71 RRCID -> 225558 COMPL. DATE 12/22/2006 TOTAL DEPTH 6400 PERF. 4752 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	309	-0-	-1	-0-	309	3			Y	-0-					37
01	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					37
02	261	N	244	-0-	-17	-0-	244	3			Y	-0-					37
03	310	N	283	-0-	-27	-0-	283	3			Y	-0-					37
04	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					37
*05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					37

BANNER ESTATE WELL #: 73 RRCID -> 226887 COMPL. DATE 01/02/2007 TOTAL DEPTH 6296 PERF. 4927 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1228	-0-	-105	-0-	1228	3			N	-0-					-0-
01	1528	N	1528	-0-	-0-	-0-	1528	3			N	-0-					-0-
02	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
03	1320	N	1320	-0-	-0-	-0-	1320	3			N	-0-					-0-
04	1470	N	1163	-0-	-307	-0-	1163	3			N	-0-					-0-
05	1364	N	1146	-0-	-218	-0-	1146	3			N	-0-					-0-

BANNER ESTATE WELL #: 53R RRCID -> 226889 COMPL. DATE 10/18/2006 TOTAL DEPTH 6050 PERF. 4764 - 5474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3162	X	3010	-0-	-152	-0-	3010	3			Y	-0-					98
01	99	X	99	-0-	-0-	-0-	99	3			Y	-0-					98
02	3291	X	3291	-0-	-0-	-0-	3291	3			Y	-0-					98
03	3579	X	3579	-0-	-0-	-0-	3579	3			Y	-0-					98
04	3438	X	3438	-0-	-0-	-0-	3438	3			Y	-0-					98
*05	3516	X	3516	-0-	-0-	-0-	3516	3			Y	-0-					98

BROTHERTON WELL #: 5 RRCID -> 227322 COMPL. DATE 03/09/2007 TOTAL DEPTH 6404 PERF. 5353 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	582	-0-	-7	-0-	582	3			N	-0-					-0-
01	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
02	609	N	457	-0-	-152	-0-	457	3			N	-0-					-0-
03	589	N	469	-0-	-120	-0-	469	3			N	-0-					-0-
04	510	N	433	-0-	-77	-0-	433	3			N	-0-					-0-
05	496	N	442	-0-	-54	-0-	442	3			N	-0-					-0-

GOODE ESTATE WELL #: 13 RRCID -> 227457 COMPL. DATE 02/28/2007 TOTAL DEPTH 6525 PERF. 5544 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
01	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-
02	493	N	456	-0-	-37	-0-	456	3			N	-0-					-0-
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-

BANNER ESTATE WELL #: 88 RRCID -> 227970 COMPL. DATE 03/25/2007 TOTAL DEPTH 6527 PERF. 5449 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	616	-0-	-35	-0-	616	3			N	-0-					-0-
01	589	N	510	-0-	-79	-0-	510	3			N	-0-					-0-
02	609	N	470	-0-	-139	-0-	470	3			N	-0-					-0-
03	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 60R RRCID -> 229387 COMPL. DATE 03/15/2007 TOTAL DEPTH 6530 PERF. 5133 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					14
01	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					14
02	580	N	483	-0-	-97	-0-	483	3			Y	-0-					14
03	682	N	493	-0-	-189	-0-	493	3			Y	-0-					14
04	570	N	481	-0-	-89	-0-	481	3			Y	-0-					14
05	527	N	478	-0-	-49	-0-	478	3			Y	-0-					14

BROWN BASSETT GOODE UNIT WELL #: 6 RRCID -> 230871 COMPL. DATE 08/05/2007 TOTAL DEPTH 6500 PERF. 5613 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-
01	651	N	609	-0-	-42	-0-	609	3			N	-0-					-0-
02	609	N	507	-0-	-102	-0-	507	3			N	-0-					-0-
03	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
04	600	N	503	-0-	-97	-0-	503	3			N	-0-					-0-
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					-0-

GOODE ESTATE UNIT WELL #: 15 RRCID -> 233493 COMPL. DATE 07/30/2007 TOTAL DEPTH 10375 PERF. 8002 - 10300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	638	N	579	-0-	-59	-0-	579	2			N	-0-					-0-
03	930	N	885	-0-	-45	-0-	885	2			N	-0-					-0-
04	900	N	883	-0-	-17	-0-	883	2			N	-0-					-0-
*05	1060	N	1060	-0-	-0-	-0-	1060	2			N	-0-					-0-

BROWN BASSETT WELL #: 15 RRCID -> 234886 COMPL. DATE 10/07/2007 TOTAL DEPTH 6475 PERF. 5910 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	2			N	-0-					-0-
02	551	N	346	-0-	-205	-0-	346	2			N	-0-					-0-
03	558	N	386	-0-	-172	-0-	386	2			N	-0-					-0-
04	420	N	264	-0-	-156	-0-	264	2			N	-0-					-0-
05	372	N	329	-0-	-43	-0-	329	2			N	-0-					-0-

BANNER ESTATE WELL #: 61 RRCID -> 234900 COMPL. DATE 12/08/2007 TOTAL DEPTH 6481 PERF. 5140 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	1980	-0-	-655	-0-	1980	2			N	-0-					-0-
01	2635	X	2315	-0-	-320	-0-	2315	2			N	-0-					-0-
02	2291	X	2017	-0-	-274	-0-	2017	2			N	-0-					-0-
03	2449	X	1650	-0-	-799	-0-	1650	2			N	-0-					-0-
04	2280	X	1547	-0-	-733	-0-	1547	2			N	-0-					-0-
05	2325	X	1591	-0-	-734	-0-	1591	2			N	-0-					-0-

BROWN BASSETT WELL #: 13 RRCID -> 234905 COMPL. DATE 10/26/2007 TOTAL DEPTH 6520 PERF. 5630 - 6033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2108	-0-	-0-	-0-	2108	2			N	-0-					-0-
01	2046	N	1972	-0-	-74	-0-	1972	2			N	-0-					-0-
02	1972	N	1824	-0-	-148	-0-	1824	2			N	-0-					-0-
03	2108	N	1484	-0-	-624	-0-	1484	2			N	-0-					-0-
04	1920	N	1286	-0-	-634	-0-	1286	2			N	-0-					-0-
05	1953	N	1307	-0-	-646	-0-	1307	2			N	-0-					-0-

MARTIN, MAYME K. UNIT WELL #: 8 RRCID -> 237193 COMPL. DATE 02/05/2008 TOTAL DEPTH 6177 PERF. 5476 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
04	180	N	107	-0-	-73	-0-	107	2			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
BANNER ESTATE WELL #: 93 RRCID -> 237321 COMPL. DATE 12/19/2007 TOTAL DEPTH 6607 PERF. 5470 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	2			N	-0-					-0-
01	186	N	153	-0-	-33	-0-	153	2			N	-0-					-0-
02	203	N	133	-0-	-70	-0-	133	2			N	-0-					-0-
03	186	N	132	-0-	-54	-0-	132	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
05	155	N	116	-0-	-39	-0-	116	2			N	-0-					-0-

BROWN BASSETT WELL #: 16 RRCID -> 241045 COMPL. DATE 10/19/2007 TOTAL DEPTH 6540 PERF. 5958 - 6184

12	1674	N	1508	-0-	-166	-0-	1508	2			N	-0-					-0-
01	1395	N	1252	-0-	-143	-0-	1252	2			N	-0-					-0-
02	1450	N	1084	-0-	-366	-0-	1084	2			N	-0-					-0-
03	1519	N	966	-0-	-553	-0-	966	2			N	-0-					-0-
04	1200	N	706	-0-	-494	-0-	706	2			N	-0-					-0-
05	1147	N	931	-0-	-216	-0-	931	2			N	-0-					-0-

BROWN MCNINCH WELL #: 15 RRCID -> 244164 COMPL. DATE 11/28/2008 TOTAL DEPTH 6500 PERF. 5062 - 5828

12	481	N	481	-0-	-0-	-0-	481	2			N	-0-					-0-
01	434	N	369	-0-	-65	-0-	369	2			N	-0-					-0-
02	522	N	304	-0-	-218	-0-	304	2			N	-0-					-0-
03	496	N	301	-0-	-195	-0-	301	2			N	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	2			N	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			N	-0-					-0-

BANNER ESTATE WELL #: 55 RRCID -> 245226 COMPL. DATE 11/23/2008 TOTAL DEPTH 6500 PERF. 5348 - 5828

12	1013	N	1013	-0-	-0-	-0-	1013	2			N	-0-					-0-
01	1085	N	809	-0-	-276	-0-	809	2			N	-0-					-0-
02	1015	N	821	-0-	-194	-0-	821	2			N	-0-					-0-
03	1023	N	643	-0-	-380	-0-	643	2			N	-0-					-0-
04	780	N	550	-0-	-230	-0-	550	2			N	-0-					-0-
05	868	N	705	-0-	-163	-0-	705	2			N	-0-					-0-

BANNER ESTATE WELL #: 84 RRCID -> 246411 COMPL. DATE 11/02/2009 TOTAL DEPTH 6214 PERF. 4657 - 5264

12	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
01	1302	N	1020	-0-	-282	-0-	1020	2			N	-0-					-0-
02	1450	N	942	-0-	-508	-0-	942	2			N	-0-					-0-
03	1395	N	764	-0-	-631	-0-	764	2			N	-0-					-0-
04	990	N	684	-0-	-306	-0-	684	2			N	-0-					-0-
05	992	N	762	-0-	-230	-0-	762	2			N	-0-					-0-

BROWN BASSETT WELL #: 14 RRCID -> 246743 COMPL. DATE 12/17/2008 TOTAL DEPTH 6535 PERF. 5588 - 6048

12	1023	N	900	-0-	-123	-0-	900	2			N	-0-					-0-
01	806	N	785	-0-	-21	-0-	785	2			N	-0-					-0-
02	957	N	726	-0-	-231	-0-	726	2			N	-0-					-0-
03	899	N	610	-0-	-289	-0-	610	2			N	-0-					-0-
04	750	N	504	-0-	-246	-0-	504	2			N	-0-					-0-
05	775	N	582	-0-	-193	-0-	582	2			N	-0-					-0-

BROWN BASSETT GOODE UNIT WELL #: 7 RRCID -> 247073 COMPL. DATE 11/23/2008 TOTAL DEPTH 6700 PERF. 5522 - 6244

12	536	N	536	-0-	-0-	-0-	536	2			N	-0-					-0-
01	465	N	427	-0-	-38	-0-	427	2			N	-0-					-0-
02	464	N	376	-0-	-88	-0-	376	2			N	-0-					-0-
03	527	N	224	-0-	-303	-0-	224	2			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
*05	962	N	962	-0-	-0-	-0-	962	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP) //CONT.// 12390 750 NON-ASSOCIATED CAPACITY CNTY: TERRELL
XTO ENERGY INC. //CONT.// 945936
GOODE ESTATE UNIT WELL #: 16 RRCID -> 247103 COMPL. DATE 11/26/2007 TOTAL DEPTH 6265 PERF. 5612 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BASSETT GOODE WELL #: 17 RRCID -> 247179 COMPL. DATE 12/17/2008 TOTAL DEPTH 6402 PERF. 5574 - 6102

12	1085	N	989	-0-	-96	-0-	989	2			N	-0-					-0-
01	961	N	912	-0-	-49	-0-	912	2			N	-0-					-0-
02	1015	N	863	-0-	-152	-0-	863	2			N	-0-					-0-
03	992	N	761	-0-	-231	-0-	761	2			N	-0-					-0-
04	870	N	596	-0-	-274	-0-	596	2			N	-0-					-0-
05	930	N	699	-0-	-231	-0-	699	2			N	-0-					-0-

BROWN BASSETT WELL #: 12 RRCID -> 247180 COMPL. DATE 12/20/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

12	1319	N	1319	-0-	-0-	-0-	1319	2			N	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
02	1141	N	1141	-0-	-0-	-0-	1141	2			N	-0-					-0-
03	890	N	890	-0-	-0-	-0-	890	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*05	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-

BROTHERTON WELL #: 4 RRCID -> 247559 COMPL. DATE 11/24/2008 TOTAL DEPTH 6300 PERF. 5158 - 5685

12	449	N	449	-0-	-0-	-0-	449	2			N	-0-					-0-
01	434	N	415	-0-	-19	-0-	415	2			N	-0-					-0-
02	435	N	387	-0-	-48	-0-	387	2			N	-0-					-0-
03	434	N	338	-0-	-96	-0-	338	2			N	-0-					-0-
04	390	N	291	-0-	-99	-0-	291	2			N	-0-					-0-
05	403	N	337	-0-	-66	-0-	337	2			N	-0-					-0-

BASSETT GOODE WELL #: 12 RRCID -> 247560 COMPL. DATE 12/03/2008 TOTAL DEPTH 6514 PERF. 5487 - 6196

12	1585	N	1585	-0-	-0-	-0-	1585	2			N	-0-					-0-
01	1775	N	1775	-0-	-0-	-0-	1775	2			N	-0-					-0-
02	1687	N	1687	-0-	-0-	-0-	1687	2			N	-0-					-0-
03	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
04	1397	N	1397	-0-	-0-	-0-	1397	2			N	-0-					-0-
*05	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-

BROWN-BASSETT (WOLFCAMP 9200) 12390 875 NON-ASSOCIATED EXEMPT CNTY: TERRELL
XTO ENERGY INC. 945936
BASSETT GOODE WELL #: 1 RRCID -> 018800 COMPL. DATE N/A TOTAL DEPTH 14550 PERF. 9200 - 13700

12	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	255						N	NO RPT					-0-

BROWN-BASSETT, NORTH (FUSSELMAN) 12392 500 NON-ASSOCIATED PRORATED CNTY: TERRELL
LONGFELLOW ENERGY, LP 508409
GOODE, M. H. ESTATE WELL #: 1 RRCID -> 159310 COMPL. DATE 06/14/1996 TOTAL DEPTH 14803 PERF.12540 - 12572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
01	2046	N	1034	-0-	-1012 B	-0-	1034	3			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990 B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 1801 RRCID -> 283445 COMPL. DATE 10/13/2017 TOTAL DEPTH 14415 PERF.12959 - 13124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5007	N	-0-	-0-	-5007 B	259					N	-0-					-0-
01	5474	N	5215	-0-	-259 B	-0-	5215	3			N	-0-					-0-
02	429	N	429	-0-	-0- B	-0-	429	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	702	N	702	-0-	-0- B	-0-	702	3			N	-0-					-0-
04	5040	N	377	-0-	-4663 B	-0-	377	3			N	-0-					-0-
05	465	N	378	-0-	-87 B	-0-	378	3			N	-0-					-0-

GOODE, M. H. ESTATE WELL #: 105 RRCID -> 285762 COMPL. DATE 09/11/2018 TOTAL DEPTH 14600 PERF.12874 - 12904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		-0-	-0-	-0- B	11530					N	-0-					-0-
01	0		-0-	-0-	-0- B	11530					N	-0-					-0-
02	0		-0-	-0-	-0- B	11530					N	-0-					-0-
03/01 BALANCING DATE STATUS -> 11530																	
03	0		-0-	-0-	-0- B	11530					N	-0-					-0-
*04	11530		-0-	-0-	-11530 B	-0-					N	-0-					-0-
05	0		-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (LEONARD) 12398 220 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 2 RRCID -> 151515 COMPL. DATE 09/02/1994 TOTAL DEPTH 3805 PERF. 3356 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	93	-0-	-310	-0-	93	2			N	-0-					1
01	417	N	417	-0-	-0-	-0-	416	2	1	9	N	1					-0-
02	149	N	149	-0-	-0-	-0-	149	2			N	-0-					1
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					1
04	390	N	34	-0-	-356	-0-	34	2			N	-0-					1
05	155	N	10	-0-	-145	-0-	10	2			N	-0-					1

ALTERED STATE WELL #: 2 RRCID -> 167705 COMPL. DATE 08/30/2002 TOTAL DEPTH 7307 PERF. 4304 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 1 U RRCID -> 113958 COMPL. DATE 11/19/1994 TOTAL DEPTH 14967 PERF.11644 - 12842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5146		5216	-0-	70	70	5216	2			N	-0-					-0-
01	5216		4603	-0-	-613	-0-	4603	2			N	-0-					-0-
02	4611	#	3486	-0-	-1125	-0-	3486	2			N	-0-					-0-
03	4526	#	3857	-0-	-669	-0-	3857	2			N	-0-					-0-
04	4980		3910	-0-	-1070	-0-	3910	2			N	-0-					-0-
05	5146		3976	-0-	-1170	-0-	3976	2			N	-0-					-0-

BROWN-BASSETT, WEST (SILURIAN) //CONT.// 12398 700 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
SPENCER, ANNIE WELL #: 1 RRCID -> 204462 COMPL. DATE 07/24/2003 TOTAL DEPTH 14695 PERF.12145 - 14695

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (STRAWN) 12398 725 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 24 RRCID -> 191108 COMPL. DATE 03/08/2002 TOTAL DEPTH 14440 PERF.11190 - 14440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN BASSETT, WEST (WOLFCAMP) 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
EPIC PERMIAN OPERATING, LLC 253404
HERMAN 8 WELL #: 2 RRCID -> 118670 COMPL. DATE 10/04/1985 TOTAL DEPTH 12889 PERF. 6038 - 6104

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3808 X	3808	-0-	-0-	-0-	3808	2			N	-0-					-0-
01	3968 X	3609	-0-	-359	-0-	3609	2			N	-0-					-0-
02	3712 X	2948	-0-	-764	-0-	2948	2			N	-0-					-0-
03	3565 X	3412	-0-	-153	-0-	3412	2			N	-0-					-0-
04	3690 X	3588	-0-	-102	-0-	3588	2			N	-0-					-0-
05	3813 X	3555	-0-	-258	-0-	3555	2			N	-0-					-0-

OCCIDENTAL W TX OVERTHRUST, INC. 616999
BURLESON 11 WELL #: 1 RRCID -> 146129 COMPL. DATE 07/20/1993 TOTAL DEPTH 6774 PERF. 3367 - 3660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALTERED STATE WELL #: 1 RRCID -> 162858 COMPL. DATE 03/25/1997 TOTAL DEPTH 12094 PERF. 6143 - 6242

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744 N	726	-0-	-18	-0-	726	2			N	-0-					-0-
01	969 N	969	-0-	-0-	-0-	969	2			N	-0-					-0-
02	660 N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
03	644 N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
04	930 N	606	-0-	-324	-0-	606	2			N	-0-					-0-
05	713 N	593	-0-	-120	-0-	593	2			N	-0-					-0-

HOWLING WOLF "5" WELL #: 1 RRCID -> 167724 COMPL. DATE 11/04/1997 TOTAL DEPTH 7045 PERF. 6200 - 6660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROWN BASSETT, WEST (WOLFCAMP) //CONT.// 12398 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC.//CONT.// 616999
SCOTT-STATE "6" WELL #: 2 RRCID -> 168457 COMPL. DATE 10/04/1997 TOTAL DEPTH 6968 PERF. 6125 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

ALTERED-STATE WELL #: 2 RRCID -> 191374 COMPL. DATE 10/18/2006 TOTAL DEPTH 7307 PERF. 4304 - 6724

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWNEVER (DEAN) 12464 085 ASSOCIATED ONE WELL CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 NE WELL #: 5 RRCID -> 275361 COMPL. DATE 08/26/2010 TOTAL DEPTH 6755 PERF. 4965 - 6462

12	837	N	649	-0-	-188	-0-	37	1	580	3	Y	29	26	1			5
							32	9									
01	662	N	662	-0-	-0-	-0-	37	1	588	3	Y	34	37	1			2
							37	9									
02	613	N	613	-0-	-0-	-0-	33	1	548	3	Y	29	30	1			1
							32	9									
03	691	N	691	-0-	-0-	-0-	40	1	627	3	Y	22	16	1			7
							24	9									
04	600	N	567	-0-	-33	-0-	33	1	524	3	Y	9	13	1			3
							10	9									
05	620	N	419	-0-	-201	-0-	24	1	383	3	Y	11	3	1			11
							12	9									

BUCK TRAP (WOLFCAMP) 12895 500 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
LILLY WELL #: 1 RRCID -> 217441 COMPL. DATE 08/30/2010 TOTAL DEPTH 9375 PERF. 9188 - 9202

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN (ELLENBURGER) 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
ELLIOTT, M. A. "A" WELL #: 1 RRCID -> 167132 COMPL. DATE 05/16/1980 TOTAL DEPTH 7983 PERF. 7950 - 7983

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					19

BUCKHORN (ELLENBURGER) //CONT.// 12945 333 ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ELLIOTT, M. WELL #: 2H RRCID -> 243938 COMPL. DATE 05/12/2008 TOTAL DEPTH 7972 PERF. 7950 - 11524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					3
01	62	N	62	-0-	-0-	-0-	30	3	32	9	Y	29	20	1			12
02	29	N	-0-	-0-	-29	-0-					Y	-0-					12
03	48	N	48	-0-	-0-	-0-	29	3	19	9	Y	17	14	1			15
04	60	N	-0-	-0-	-60	-0-					Y	-0-					15
*05	24	N	24	-0-	-0-	-0-	21	3	3	9	Y	3	3	1			15

ELLIOTT, M. WELL #: 3H RRCID -> 243939 COMPL. DATE 03/16/2011 TOTAL DEPTH 8048 PERF. 8134 - 11530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1521	-0-	-246	-0-	1486	3	35	9	Y	32	191	1			10
01	1395	X	1298	-0-	-97	-0-	1286	3	12	9	Y	11	8	1			13
02	1569	N	1569	-0-	-0-	-0-	1294	3	275	9	Y	250	197	1			66
03	1519	N	1455	-0-	-64	-0-	1311	3	144	9	Y	131	111	1			86
04	1617	N	1617	-0-	-0-	-0-	1456	3	161	9	Y	146	156	1			76
*05	1647	N	1647	-0-	-0-	-0-	1503	3	144	9	Y	131	114	1			93

ELLIOTT, M. A. "A" WELL #: 2H RRCID -> 247542 COMPL. DATE 12/17/2008 TOTAL DEPTH 8045 PERF. 8169 - 11238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	435	3	270	9	Y	245	285	1			87
01	763	N	763	-0-	-0-	-0-	531	3	232	9	Y	211	152	1			146
02	649	N	649	-0-	-0-	-0-	450	3	199	9	Y	181	143	1			184
03	1308	N	1308	-0-	-0-	-0-	1020	3	288	9	Y	262	222	1			224
04	797	N	797	-0-	-0-	-0-	600	3	197	9	Y	179	191	1			212
*05	259	N	259	-0-	-0-	-0-	201	3	58	9	Y	53	46	1			219

SMITH, M. "15" WELL #: 1H RRCID -> 264894 COMPL. DATE 02/13/2011 TOTAL DEPTH 8091 PERF. 8120 - 11714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	5					Y	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ELLIOTT, M. WELL #: 1 RRCID -> 279528 COMPL. DATE 02/15/1980 TOTAL DEPTH 8040 PERF. 7991 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					3

BUCKHORN (STRAWN) 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
NIXON 177 WELL #: 1 RRCID -> 018804 COMPL. DATE 01/31/1955 TOTAL DEPTH N/A PERF. 6934 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BUCKHORN (STRAWN) //CONT.// 12945 666 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 3 RRCID -> 180156 COMPL. DATE 11/22/2000 TOTAL DEPTH 7635 PERF. 6548 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1491	N	1491	-0-	-0-	-0-	91	1	1400	3	Y	-0-					-0-
01	1624	N	1624	-0-	-0-	-0-	89	1	1535	3	Y	-0-					-0-
02	1305	N	1121	-0-	-184	-0-	52	1	1069	3	Y	-0-					-0-
03	1488	N	1305	-0-	-183	-0-	73	1	1232	3	Y	-0-					-0-
04	1560	N	648	-0-	-912	-0-	46	1	602	3	Y	-0-					-0-
*05	1593	N	1593	-0-	-0-	-0-	105	1	1488	3	Y	-0-					-0-

BUCKHORN (WILBERNS) 12945 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
MAYER, EDWIN S. JR. "E" WELL #: 34 RRCID -> 263813 COMPL. DATE 12/08/2010 TOTAL DEPTH 11021 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BUCKHORN, S. (STRAWN) 12948 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 1 RRCID -> 208505 COMPL. DATE 02/28/2005 TOTAL DEPTH 8840 PERF. 8313 - 8353

12	3751	#	3524	-0-	-227	-0-	169	1	3288	3	N	61					140
							67	9									
01	3751		3420	-0-	-331	-0-	405	1	2961	3	N	49					189
							54	9									
02	3509		3384	-0-	-125	-0-	387	1	2943	3	N	49	181	1			57
							54	9									
03	3689	#	2527	-0-	-1162	-0-	417	1	2060	3	N	45					102
							50	9									
04	3510	#	3271	-0-	-239	-0-	403	1	2807	3	N	55					157
							61	9									
05	3627	#	3548	-0-	-79	-0-	268	1	3232	3	N	44					201
							48	9									

BUFFALO BLUFF 13072 001 ASSOCIATED ONE WELL CNTY: RUNNELS
VIATHON HYDROCARBONS, INC. 884917
MARTIN, CARLIS WELL #: 1 RRCID -> 115807 COMPL. DATE 02/19/1985 TOTAL DEPTH 3500 PERF. 3087 - 3095

12	837	N	783	-0-	-54	-0-	783	2			N	-0-					-0-
01	837	N	715	-0-	-122	-0-	715	2			N	-0-					-0-
02	725	N	722	-0-	-3	-0-	722	2			N	-0-					-0-
03	784	N	784	-0-	-0-	-0-	784	2			N	-0-					-0-
*04	772	N	772	-0-	-0-	-0-	772	2			N	-0-					-0-
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					-0-

BUSHER (MORRIS) 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC 809637
SCHAEFER, ROY A WELL #: 9 RRCID -> 279518 COMPL. DATE 01/15/1994 TOTAL DEPTH 3970 PERF. 3854 - 3860

12	10	N	5	-0-	-5	B	-0-	5	2		N	-0-					-0-
01	10	N	7	-0-	-3	B	-0-	7	2		N	-0-					-0-
02	6	N	6	-0-	-0-	B	-0-	6	2		N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0-	B	-0-	13	2		N	-0-					-0-
04	11	N	11	-0-	-0-	B	-0-	11	2		N	-0-					-0-
*05	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-					-0-

BUSHER (MORRIS) //CONT.// 13981 500 ASSOCIATED PRORATED CNTY: RUNNELS
SPH DEVELOPMENT, LLC //CONT.// 809637
SCHAEFER, ROY A WELL #: 10 RRCID -> 279520 COMPL. DATE 10/07/1994 TOTAL DEPTH 3950 PERF. 3844 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	7	-0-	-7 B	-0-	7	2			N	-0-					-0-
01	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
02	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
04	14	N	14	-0-	-0- B	-0-	14	2			N	-0-					-0-
*05	10	N	10	-0-	-0- B	-0-	10	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 11 RRCID -> 279521 COMPL. DATE 06/19/1995 TOTAL DEPTH 3907 PERF. 3836 - 3843

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	5	-0-	-5 B	-0-	5	2			N	-0-					-0-
01	10	N	7	-0-	-3 B	-0-	7	2			N	-0-					-0-
02	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
*05	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-

SCHAEFER, ROY A WELL #: 12 RRCID -> 279522 COMPL. DATE 01/24/1996 TOTAL DEPTH 3969 PERF. 3843 - 3851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

BUTLER (CANYON) 14010 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
BELL, CODY "11" WELL #: 2 RRCID -> 183499 COMPL. DATE 05/01/2001 TOTAL DEPTH 6580 PERF. 6376 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 129687 COMPL. DATE 12/31/1988 TOTAL DEPTH 6450 PERF. 5319 - 5411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BYERS (GARDNER) 14109 500 ASSOCIATED EXEMPT CNTY: RUNNELS
HIDALGO OIL & EXPLORATION CORP. 385390
CLARA WELL #: 1 RRCID -> 139225 COMPL. DATE 09/29/1978 TOTAL DEPTH 3919 PERF. 3811 - 3827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CAL SOUTH (6900 CANYON) 14660 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY ES WELL #: 1 RRCID -> 110112 COMPL. DATE 05/19/1982 TOTAL DEPTH 8100 PERF. 6948 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	518	-0-	-133	-0-	518	3			Y	-0-					45
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					45
02	580	N	569	-0-	-11	-0-	569	3			Y	-0-					45
03	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					45
04	600	N	587	-0-	-13	-0-	587	3			Y	-0-					45
05	620	N	598	-0-	-22	-0-	598	3			Y	-0-					45

CARL CAHILL (CANYON SAND) 15665 100 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ROBERTSON RESOURCES, INC. 718770
WILSON-POPE WELL #: 3 RRCID -> 141155 COMPL. DATE 03/19/1992 TOTAL DEPTH 4359 PERF. 4026 - 4078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
01	217	N	174	-0-	-43	-0-	174	2			Y	-0-					-0-
02	174	N	123	-0-	-51	-0-	123	3			Y	-0-					-0-
03	186	N	81	-0-	-105	-0-	81	3			Y	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	3			Y	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OLSEN-CAHILL WELL #: 1A RRCID -> 179080 COMPL. DATE 08/13/2000 TOTAL DEPTH 4600 PERF. 4117 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
01	248	N	213	-0-	-35	-0-	213	2			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
04	210	N	136	-0-	-74	-0-	136	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARLSBAD (STRAWN REEF) 15703 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 3 RRCID -> 147130 COMPL. DATE N/A TOTAL DEPTH 5860 PERF. 5750 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	544	N	544	-0-	-0-	-0-	544	3			N	-0-					134
*07	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					134
*08	521	N	521	-0-	-0-	-0-	521	3			N	-0-					134
*09	567	N	567	-0-	-0-	-0-	567	3			N	-0-					134
*10	695	N	695	-0-	-0-	-0-	695	3			N	-0-					134
*11	681	N	681	-0-	-0-	-0-	681	3			N	-0-					134
*12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					134
*01	561	N	561	-0-	-0-	-0-	561	3			N	-0-					134
*02	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					134
*03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					134
*04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					134
*05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					134

KENNEMER WELL #: 4 RRCID -> 208901 COMPL. DATE 02/22/1983 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					143
01	0	N	-0-	-0-	-0-	-0-					N	-0-					143
02	0	N	-0-	-0-	-0-	-0-					N	-0-					143
03	0	N	-0-	-0-	-0-	-0-					N	29					172
04	0	N	-0-	-0-	-0-	-0-					N	3					175
05	0	N	-0-	-0-	-0-	-0-					N	-0-					175

CARLSBAD (STRAWN REEF UPPER) 15703 550 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ENDEAVOR ENERGY RESOURCES L.P. 251726
MITCHELL, MYRTLE WELL #: 2 RRCID -> 084081 COMPL. DATE 07/29/1979 TOTAL DEPTH 6276 PERF. 5646 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	180	N	107	-0-	-73	-0-	107	3			N	-0-					139
*07	290	N	290	-0-	-0-	-0-	290	3			N	-0-					139
*08	142	N	142	-0-	-0-	-0-	142	3			N	-0-					139
*09	120	N	110	-0-	-10	-0-	101	3	9	9	N	8					147
*10	279	N	76	-0-	-203	-0-	76	3			N	-0-					147
*11	150	N	107	-0-	-43	-0-	107	3			N	-0-					147
*12	124	N	115	-0-	-9	-0-	113	3	2	9	N	2					149
*01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					149
*02	609	N	609	-0-	-0-	-0-	607	3	2	9	N	2					151
*03	522	N	522	-0-	-0-	-0-	522	3			N	-0-					151
*04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					151
*05	481	N	481	-0-	-0-	-0-	481	3			N	-0-					151

CAT CLAW (CABALLOS) 16397 075 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
KOTHMAN WELL #: 9401 RRCID -> 206569 COMPL. DATE 06/29/2004 TOTAL DEPTH 8457 PERF. 7782 - 7882

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN RANCH (STRAWN) 16430 600 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -B- WELL #: 1 RRCID -> 063996 COMPL. DATE 08/19/1975 TOTAL DEPTH 8560 PERF. N/A

12	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-
01	950	N	950	-0-	-0-	-0-	950	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN RANCH (STRAWN D) 16430 615 NON-ASSOCIATED EXEMPT CNTY: SUTTON
ANDERSON ENERGY CORPORATION 022435
ALLISON, S. H. WELL #: 1101 RRCID -> 097130 COMPL. DATE 05/07/1981 TOTAL DEPTH 8350 PERF. 8260 - 8272

12	1201	N	1201	-0-	-0-	-0-	1201	2			N	-0-					-0-
01	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CEDAR ROCK (CANYON) 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC 945921
WALLACE, GEORGE WELL #: 1 RRCID -> 066043 COMPL. DATE 01/05/1975 TOTAL DEPTH 5240 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	B	-0-					N	-0-					-0-

CEDAR ROCK (CANYON) //CONT.// 16606 300 NON-ASSOCIATED PRORATED CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
HUNT, JAMES 69 WELL #: 1069 RRCID -> 075303 COMPL. DATE 02/01/1978 TOTAL DEPTH 5106 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0- B	-0-	140	2			N	-0-					-0-
01	155	N	137	-0-	-18 B	-0-	137	2			N	-0-					-0-
02	174	N	160	-0-	-14 B	-0-	160	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	123	-0-	-32 B	-0-	123	2			N	-0-					-0-
04	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
*05	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

WALLACE WELL #: 1 RRCID -> 132852 COMPL. DATE 10/16/1989 TOTAL DEPTH 4700 PERF. 4298 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 1 RRCID -> 216062 COMPL. DATE 04/01/2005 TOTAL DEPTH 6440 PERF. 4246 - 4274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	19	-0-	-12 B	-0-	19	3			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	3			N	-0-					-0-
02	14	N	14	-0-	-0- B	-0-	14	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					-0-
04	30	N	20	-0-	-10 B	-0-	20	3			N	-0-					-0-
*05	84	N	84	-0-	-0- B	-0-	84	3			N	-0-					-0-

CELERY (CANYON) 16643 062 ASSOCIATED ONE WELL CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 12 RRCID -> 170715 COMPL. DATE 07/20/1998 TOTAL DEPTH 2940 PERF. 2705 - 2710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (GUNSIGHT) 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
OTEX LLC 628115
PFLUGER "6-1" WELL #: 1 RRCID -> 150074 COMPL. DATE 06/20/1994 TOTAL DEPTH 3051 PERF. 1771 - 1778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

CELERY (GUNSIGHT) //CONT.// 16643 200 ASSOCIATED CAPACITY CNTY: MENARD
TRI-FORCE OPERATING, L.L.C. 868629
CLARK RANCH WELL #: 10 RRCID -> 209055 COMPL. DATE 07/29/2003 TOTAL DEPTH 2066 PERF. 1769 - 1889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CELERY (HOME CREEK) 16643 280 NON-ASSOCIATED EXEMPT CNTY: MENARD
OTEX LLC 628115
PFLUGER, M. WELL #: 206 RRCID -> 156460 COMPL. DATE 09/12/1995 TOTAL DEPTH 2073 PERF. 2020 - 2025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHEANEY (STRAWN 4500 SD.) 17340 600 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
FORTUNE ENERGY, INC. 278757
CHEANEY WELL #: 4 RRCID -> 048453 COMPL. DATE 04/07/1970 TOTAL DEPTH 4695 PERF. 4495 - 4509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHEANEY WELL #: 10 RRCID -> 135100 COMPL. DATE 04/13/1990 TOTAL DEPTH 4700 PERF. 4496 - 4506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, E. (CANYON) 17716 500 ASSOCIATED ONE WELL CNTY: CROCKETT
BOAZ ENERGY II OPERATING, LLC 078032
UNIVERSITY CROCKETT "A" WELL #: 1 RRCID -> 127055 COMPL. DATE N/A TOTAL DEPTH 7924 PERF. 6098 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2305	N	2305	-0-	-0-	-0-	2273	2	32	9	Y	29					64
01	2849	N	2849	-0-	-0-	-0-	2828	2	21	9	Y	19	64	1			19
02	2900	N	3630	-0-	730	730	3604	2	26	9	Y	24					43
03	730	N	-0-	-0-	-730	-0-					Y	28	65	1			6
04	1020	N	353	-0-	-667	-0-	308	2	45	9	Y	41					47
05	1054		-0-	-0-	-1054	-0-					Y	20					67

CINDA MARRA (CANYON) 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
JONES "B" WELL #: 7 RRCID -> 184519 COMPL. DATE 08/07/2001 TOTAL DEPTH 6510 PERF. 6319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-

CINDA MARRA (CANYON) //CONT.// 18219 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
MCWHORTER UNIT WELL #: 2 RRCID -> 187187 COMPL. DATE 01/11/2002 TOTAL DEPTH 6500 PERF. 6197 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	27	-0-	-97	-0-	27	3			N	-0-					68
01	186	N	59	-0-	-127	-0-	59	3			N	-0-					68
02	116	N	-0-	-0-	-116	-0-					N	-0-					68
03	31	N	-0-	-0-	-31	-0-					N	-0-					68
04	60	N	-0-	-0-	-60	-0-					N	-0-					68
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					68

MCWHORTER UNIT WELL #: 3 RRCID -> 212264 COMPL. DATE 08/25/2005 TOTAL DEPTH 6520 PERF. 6213 - 6351

12	14B2 EXT		51	-0-	51	309	51	3			N	-0-					13
01	398	X	89	-0-	-309	-0-	89	3			N	-0-					13
02	58	N	-0-	-0-	-58	-0-					N	-0-					13
03	62	N	-0-	-0-	-62	-0-					N	-0-					13
04	90	N	-0-	-0-	-90	-0-					N	-0-					13
*05	53	N	53	-0-	-0-	-0-	53	3			N	-0-					13

CLARA COUCH (CISCO LIME) 18500 284 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
OWENS 19 WELL #: 1 RRCID -> 135445 COMPL. DATE 05/15/1990 TOTAL DEPTH 6015 PERF. 5830 - 5854

12	124	N	115	-0-	-9	-0-	107	3	8	9	N	7					104
01	124	N	120	-0-	-4	-0-	120	3			N	-0-					104
02	130	N	130	-0-	-0-	-0-	115	3	15	9	N	14					118
03	124	N	100	-0-	-24	-0-	93	3	7	9	N	6					124
04	120	N	119	-0-	-1	-0-	115	3	4	9	N	4					128
05	124	N	20	-0-	-104	-0-	18	3	2	9	N	2					130

VANCO OIL & GAS CORP. 881484
OWENS WELL #: 1 RRCID -> 072827 COMPL. DATE 09/01/1977 TOTAL DEPTH 6002 PERF. N/A

12	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	5			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARA COUCH (WOLFCAMP) 18500 568 ASSOCIATED CAPACITY CNTY: CROCKETT
BEACH EXPLORATION, INC. 058915
NOELKE A WELL #: 3 RRCID -> 179082 COMPL. DATE 09/10/2000 TOTAL DEPTH 5731 PERF. 5524 - 5647

12	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	175	175	1			-0-
03	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANCO OIL & GAS CORP. 881484
HOBBS "B" WELL #: 3 RRCID -> 077837 COMPL. DATE N/A TOTAL DEPTH 5825 PERF. 5616 - 5632

12	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	DLQ H-10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLARA COUCH,SOUTH (SAN ANDRES) 18507 600 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
MERIDAN-COX WELL #: 1 RRCID -> 133699 COMPL. DATE 02/13/1990 TOTAL DEPTH 1490 PERF. 1088 - 1165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	288	-0-	-84	-0-	288	2			N	-0-					-0-
01	341	N	-0-	-0-	-341	-0-					N	2	2	8			-0-
02	203	N	NO RPT	-0-	-203	-0-					N	NO RPT					-0-
*03	162	N	-0-	-0-	-162	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/19/2020 - P/A 03/19/20

COX, MERIDAN WELL #: 2 RRCID -> 165683 COMPL. DATE 07/18/1992 TOTAL DEPTH 1620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	1	N	NO RPT	-0-	-1	-0-					N	NO RPT					-0-
03	1	N	-0-	-0-	-1	-0-					N	2	2	8			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EXXON-COX WELL #: 1 RRCID -> 205810 COMPL. DATE N/A TOTAL DEPTH 2000 PERF. 1078 - 1338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	520	-0-	-193	-0-	520	2			N	-0-					-0-
01	732	N	732	-0-	-0-	-0-	732	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	527	N	87	-0-	-440	-0-	87	2			N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

EXXON-COX WELL #: 2 RRCID -> 273371 COMPL. DATE 07/05/2006 TOTAL DEPTH 1740 PERF. 991 - 1251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					117
01	62	N	-0-	-0-	-62	-0-					N	-0-	81	1			36
02	58	N	58	-0-	-0-	-0-	58	2			N	-0-					36
03	62	N	62	-0-	-0-	-0-	62	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	62	N	-0-	-0-	-62	-0-					N	-0-					36

CLARION (FUSSELMAN) 18584 175 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
XOG OPERATING LLC 945921
GULF-MILLSPAUGH WELL #: 4101 RRCID -> 141976 COMPL. DATE 06/05/1992 TOTAL DEPTH 8050 PERF. 7824 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					97
01	0	N	-0-	-0-	-0-	-0-					N	-0-	97	6			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLAYTON RANCH (ELLENBURGER) 18785 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
TX ENERGY SERVICES, LLC 875192
CLAYTON-HEMPHILL WELL #: 3 RRCID -> 273203 COMPL. DATE 02/11/2013 TOTAL DEPTH 9853 PERF. 8302 - 9853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COACHWHIP (BEND CONGLOMERATE) 19107 500 NON-ASSOCIATED EXEMPT CNTY: UPTON
EOG RESOURCES, INC. 253162
UNIVERSITY 15-17 WELL #: 1 RRCID -> 254945 COMPL. DATE 01/13/2010 TOTAL DEPTH 9965 PERF. 8803 - 8890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

CODY BELL (CANYON) 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WEST, W. W. WELL #: 2 RRCID -> 166748 COMPL. DATE 11/08/1997 TOTAL DEPTH 6350 PERF. 5975 - 6067

12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					13
01	310	N	308	-0-	-2	-0-	308	2			N	-0-					13
02	290	N	286	-0-	-4	-0-	286	2			N	-0-					13
03	159	N	159	-0-	-0-	-0-	159	2			N	-0-					13
04	300	N	35	-0-	-265	-0-	35	2			N	-0-					13
05	310	N	15	-0-	-295	-0-	15	2			N	-0-					13

CAPITOL WELL SERVICING CO., INC. 130432
WEST "19" WELL #: 1 RRCID -> 129486 COMPL. DATE 11/23/1988 TOTAL DEPTH 6590 PERF. 6083 - 6315

12	434	N	389	-0-	-45	-0-	1	1	388	3	Y	-0-					-0-
01	403	N	262	-0-	-141	-0-	1	1	261	3	Y	-0-					-0-
02	58	N	1	-0-	-57	-0-	1	1			Y	-0-					-0-
03	403	N	1	-0-	-402	-0-	1	1			Y	-0-					-0-
04	240	N	80	-0-	-160	-0-	1	1	79	3	Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	1			Y	-0-					-0-

WEST "48" WELL #: 1 RRCID -> 129487 COMPL. DATE 11/22/1988 TOTAL DEPTH 6561 PERF. 6096 - 6179

12	1085	N	942	-0-	-143	-0-	1	1	921	3	N	18					48
							20	9									
01	1054	N	991	-0-	-63	-0-	1	1	978	3	N	11					59
							12	9									
02	957	N	892	-0-	-65	-0-	1	1	878	3	N	12					71
							13	9									
03	950	N	950	-0-	-0-	-0-	1	1	940	3	N	8					79
							9	9									
04	960	N	937	-0-	-23	-0-	1	1	929	3	N	6					85
							7	9									
*05	1018	N	1018	-0-	-0-	-0-	1	1	1006	3	N	10					95
							11	9									

WEST "19" WELL #: 2 RRCID -> 130350 COMPL. DATE 10/00/2001 TOTAL DEPTH 6600 PERF. 5720 - 5738

12	682	N	385	-0-	-297	-0-	1	1	384	3	N	-0-					93
01	773	N	773	-0-	-0-	-0-	1	1	772	3	N	-0-					93
02	688	N	688	-0-	-0-	-0-	1	1	687	3	N	-0-					93
03	636	N	636	-0-	-0-	-0-	1	1	632	3	N	3					96
							3	9									
04	750	N	681	-0-	-69	-0-	1	1	680	3	N	-0-					96
05	744	N	586	-0-	-158	-0-	1	1	584	3	N	1					97
							1	9									

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC.//CONT.// 130432
WEST "48" WELL #: 2 RRCID -> 135435 COMPL. DATE 08/03/1990 TOTAL DEPTH 6455 PERF. 5716 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	1	1	168	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	1	1	164	3	N	-0-					-0-
02	145	N	137	-0-	-8	-0-	1	1	136	3	N	-0-					-0-
03	155	N	1	-0-	-154	-0-	1	1			N	-0-					-0-
04	150	N	1	-0-	-149	-0-	1	1			N	-0-					-0-
05	155	N	31	-0-	-124	-0-	1	1	30	3	N	-0-					-0-

CHI OPERATING, INC. 148123
WEST WELL #: 2 RRCID -> 162335 COMPL. DATE 02/21/1997 TOTAL DEPTH 6640 PERF. 6363 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	80	1	58	3	N	-0-					60
01	949	N	949	-0-	-0-	-0-	80	1	869	3	N	-0-					60
02	444	N	444	-0-	-0-	-0-	80	1	364	3	N	-0-					60
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					60

DIAMOND S ENERGY COMPANY 217005
BELL, C. M. WELL #: 1 RRCID -> 041888 COMPL. DATE 04/23/1967 TOTAL DEPTH 6580 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					27
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					27
02	290	N	207	-0-	-83	-0-	207	3			Y	-0-					27
03	310	N	75	-0-	-235	-0-	75	3			Y	-0-					27
04	300	N	74	-0-	-226	-0-	74	3			Y	-0-					27
*05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					27

BELL, CODY WELL #: 2 RRCID -> 042732 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	811	3	7	9	Y	6	6	1			3
01	734	N	734	-0-	-0-	-0-	730	3	4	9	Y	4					7
02	722	N	722	-0-	-0-	-0-	719	3	3	9	Y	3	6	1			4
03	588	N	588	-0-	-0-	-0-	585	3	3	9	Y	3					7
*04	777	N	777	-0-	-0-	-0-	771	3	6	9	Y	5	8	1			4
*05	701	N	701	-0-	-0-	-0-	699	3	2	9	Y	2					6

WEST 'A' WELL #: 1 RRCID -> 044139 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	280	-0-	-402	-0-	274	3	6	9	Y	5					98
01	558	N	461	-0-	-97	-0-	458	3	3	9	Y	3					101
02	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					104
03	453	N	453	-0-	-0-	-0-	450	3	3	9	Y	3					107
*04	511	N	511	-0-	-0-	-0-	508	3	3	9	Y	3					110
*05	617	N	617	-0-	-0-	-0-	614	3	3	9	Y	3					113

WEST -C- WELL #: 1 RRCID -> 044620 COMPL. DATE 07/29/1968 TOTAL DEPTH 6500 PERF. 5914 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					11

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST "B" WELL #: 1 C RRCID -> 052008 COMPL. DATE 12/06/1991 TOTAL DEPTH 6614 PERF. 6256 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1195	N	1195	-0-	-0-	-0-	1166	3	29	9	Y	26					132
01	1270	N	1270	-0-	-0-	-0-	1239	3	31	9	Y	28	97	1			63
02	1189	N	923	-0-	-266	-0-	900	3	23	9	Y	21					84
03	1209	N	353	-0-	-856	-0-	336	3	17	9	Y	15					99
04	1230	N	325	-0-	-905	-0-	310	3	15	9	Y	14					113
*05	319	N	319	-0-	-0-	-0-	312	3	7	9	Y	6					119

DRAPER-FAUGHT LL 9 WELL #: 1 RRCID -> 057110 COMPL. DATE 10/10/1973 TOTAL DEPTH 6700 PERF. N/A

12	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					97
01	620	N	544	-0-	-76	-0-	544	3			Y	-0-					97
02	580	N	500	-0-	-80	-0-	500	3			Y	-0-					97
03	558	N	507	-0-	-51	-0-	507	3			Y	-0-					97
04	540	N	535	-0-	-5	-0-	535	3			Y	-0-					97
*05	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					97

BELL, C. M. WELL #: 4 RRCID -> 142940 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5956 - 5968

12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					8
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					8
02	290	N	284	-0-	-6	-0-	284	3			Y	-0-					8
03	310	N	240	-0-	-70	-0-	240	3			Y	-0-					8
04	300	N	231	-0-	-69	-0-	231	3			Y	-0-					8
*05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					8

WEST 'C' WELL #: 2 RRCID -> 143290 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 6373

12	186	N	175	-0-	-11	-0-	175	3			Y	-0-					109
01	186	N	179	-0-	-7	-0-	179	3			Y	-0-					109
02	174	N	166	-0-	-8	-0-	166	3			Y	-0-					109
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					109
04	180	N	162	-0-	-18	-0-	162	3			Y	-0-					109
*05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					109

WEST 'D' WELL #: 2 RRCID -> 143292 COMPL. DATE 11/25/1992 TOTAL DEPTH 6600 PERF. 6340 - 6430

12	62	N	48	-0-	-14	-0-	48	3			Y	-0-					44
01	62	N	45	-0-	-17	-0-	44	3	1	9	Y	1					45
02	58	N	45	-0-	-13	-0-	44	3	1	9	Y	1					46
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					46
*04	35	N	35	-0-	-0-	-0-	34	3	1	9	Y	1					47
*05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					47

BELL, CODY WELL #: 3 RRCID -> 143352 COMPL. DATE 11/30/1992 TOTAL DEPTH 6750 PERF. 6403 - 6430

12	884	N	884	-0-	-0-	-0-	877	3	7	9	Y	6	6	1			3
01	973	N	973	-0-	-0-	-0-	969	3	4	9	Y	4					7
02	538	N	538	-0-	-0-	-0-	535	3	3	9	Y	3	5	1			5
03	310	N	271	-0-	-39	-0-	268	3	3	9	Y	3					8
04	300	N	265	-0-	-35	-0-	259	3	6	9	Y	5	9	1			4
*05	244	N	244	-0-	-0-	-0-	243	3	1	9	Y	1					5

BELL, CODY WELL #: 4 RRCID -> 143622 COMPL. DATE 12/15/1992 TOTAL DEPTH 6700 PERF. 6070 - 6421

12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'A' WELL #: 2 RRCID -> 143656 COMPL. DATE 12/03/1992 TOTAL DEPTH 6600 PERF. 5978 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	474	3	1	9	Y	1					20
01	465	N	437	-0-	-28	-0-	436	3	1	9	Y	1					21
02	402	N	402	-0-	-0-	-0-	401	3	1	9	Y	1					22
03	465	N	425	-0-	-40	-0-	424	3	1	9	Y	1					23
04	420	N	395	-0-	-25	-0-	394	3	1	9	Y	1					24
*05	425	N	425	-0-	-0-	-0-	424	3	1	9	Y	1					25

DRAPER-FAUGHT LL 9 WELL #: 2 RRCID -> 144243 COMPL. DATE 02/14/1993 TOTAL DEPTH 6800 PERF. 6010 - 6466

12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					58
01	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					58
02	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					58
03	434	N	239	-0-	-195	-0-	239	3			Y	-0-					58
*04	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					58
*05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					58

BELL, CODY WELL #: 5 RRCID -> 153419 COMPL. DATE 04/09/2003 TOTAL DEPTH 6600 PERF. 6128 - 6508

12	1507	N	1507	-0-	-0-	-0-	1499	3	8	9	Y	7	6	1			4
01	1319	N	1319	-0-	-0-	-0-	1316	3	3	9	Y	3					7
02	1421	N	1021	-0-	-400	-0-	1017	3	4	9	Y	4	6	1			5
03	1519	N	780	-0-	-739	-0-	777	3	3	9	Y	3					8
04	1290	N	867	-0-	-423	-0-	861	3	6	9	Y	5	8	1			5
*05	708	N	708	-0-	-0-	-0-	707	3	1	9	Y	1					6

WEST "B" WELL #: 3 RRCID -> 153423 COMPL. DATE 02/08/1995 TOTAL DEPTH 6670 PERF. 6312 - 6466

12	372	N	345	-0-	-27	-0-	343	3	2	9	Y	2					11
01	405	N	405	-0-	-0-	-0-	402	3	3	9	Y	3	9	1			5
02	383	N	383	-0-	-0-	-0-	381	3	2	9	Y	2					7
03	401	N	401	-0-	-0-	-0-	400	3	1	9	Y	1					8
04	390	N	385	-0-	-5	-0-	384	3	1	9	Y	1					9
*05	384	N	384	-0-	-0-	-0-	383	3	1	9	Y	1					10

BELL, CODY WELL #: 8 RRCID -> 153428 COMPL. DATE 07/10/2001 TOTAL DEPTH 6700 PERF. 4910 - 6519

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "B" WELL #: 4 RRCID -> 157117 COMPL. DATE 12/27/1995 TOTAL DEPTH 6650 PERF. 6154 - 6309

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 2 RRCID -> 157239 COMPL. DATE 01/15/1996 TOTAL DEPTH 6694 PERF. 6117 - 6277

12	713	N	601	-0-	-112	-0-	577	3	24	9	Y	22					129
01	689	N	689	-0-	-0-	-0-	664	3	25	9	Y	23	80	1			72
02	648	N	648	-0-	-0-	-0-	628	3	20	9	Y	18					90
03	621	N	621	-0-	-0-	-0-	608	3	13	9	Y	12					102
*04	673	N	673	-0-	-0-	-0-	660	3	13	9	Y	12					114
*05	492	N	492	-0-	-0-	-0-	488	3	4	9	Y	4					118

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
WEST 'D' WELL #: 3 RRCID -> 159157 COMPL. DATE 07/08/1996 TOTAL DEPTH 6550 PERF. 6150 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	320	-0-	-641	-0-	320	3			Y	-0-					16
01	930	N	813	-0-	-117	-0-	813	3			Y	-0-					16
02	812	N	597	-0-	-215	-0-	597	3			Y	-0-					16
03	792	N	792	-0-	-0-	-0-	791	3	1	9	Y	1					17
*04	820	N	820	-0-	-0-	-0-	819	3	1	9	Y	1					18
*05	857	N	857	-0-	-0-	-0-	856	3	1	9	Y	1					19

BELL, CODY WELL #: 6 RRCID -> 167644 COMPL. DATE 04/07/1998 TOTAL DEPTH 6640 PERF. 6314 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	829	-0-	-8	-0-	828	3	1	9	Y	1	1	1			7
01	778	N	778	-0-	-0-	-0-	777	3	1	9	Y	1					8
02	812	N	722	-0-	-90	-0-	721	3	1	9	Y	1	1	1			8
03	837	N	555	-0-	-282	-0-	555	3			Y	-0-					8
04	750	N	691	-0-	-59	-0-	690	3	1	9	Y	1	1	1			8
*05	669	N	669	-0-	-0-	-0-	668	3	1	9	Y	1					9

DISCOVERY OPERATING, INC. 220865
ROACH, J. T. WELL #: 1A RRCID -> 071312 COMPL. DATE 12/24/1976 TOTAL DEPTH 6832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

C. G. M. WELL #: 1 RRCID -> 071313 COMPL. DATE 02/05/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	311	-0-	-123	-0-	311	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
04	420	N	418	-0-	-2	-0-	418	3			N	-0-					-0-
05	434	N	292	-0-	-142	-0-	292	3			N	-0-					-0-

HENDERSON A WELL #: 1 RRCID -> 088812 COMPL. DATE 06/30/1980 TOTAL DEPTH 6541 PERF. 6271 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

CASE-MEADOR WELL #: 1 RRCID -> 142307 COMPL. DATE 08/30/1992 TOTAL DEPTH 6679 PERF. 6205 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
C. G. M. WELL #: 2 RRCID -> 174596 COMPL. DATE 09/24/1999 TOTAL DEPTH 6797 PERF. 6469 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BAILEY WELL #: 1 RRCID -> 181801 COMPL. DATE 02/28/2001 TOTAL DEPTH 6791 PERF. 6426 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	23	-0-	-39	-0-	14	3	9	9	N	8					167
01	93	N	19	-0-	-74	-0-	10	3	9	9	N	8					175
02	58	N	-0-	-0-	-58	-0-					N	7					182
03	31	N	15	-0-	-16	-0-	8	3	7	9	N	6	116	1			72
04	30	N	25	-0-	-5	-0-	15	3	10	9	N	9					81
05	0	N	-0-	-0-	-0-	-0-					N	22					103

MEADOR, T. C. 556547
MEADOR, T.C-DRAW WELL #: 1 RRCID -> 051655 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 6341 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'NEILL PROPERTIES, LTD. 623700
MURPHY, ANNIE MAE WELL #: 2 RRCID -> 055662 COMPL. DATE 06/03/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	3			N	-0-					69
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					69
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					69
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					69
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-	38	7			31
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					31

CASE, H.J. "A" WELL #: 2 RRCID -> 145725 COMPL. DATE 05/20/1993 TOTAL DEPTH 6700 PERF. 6299 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					182
01	678	N	678	-0-	-0-	-0-	678	3			N	-0-					182
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					182
03	403	N	79	-0-	-324	-0-	79	3			N	-0-					182
04	390	N	49	-0-	-341	-0-	49	3			N	-0-					182
05	403	N	58	-0-	-345	-0-	58	3			N	-0-					182

CASE, H.J. "B" WELL #: 3 RRCID -> 193910 COMPL. DATE 03/21/2003 TOTAL DEPTH 6600 PERF. 6435 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	62	-0-	-434	-0-	62	3			N	-0-					181
01	496	N	394	-0-	-102	-0-	394	3			N	-0-					181
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					181
03	434	N	434	-0-	-0-	-0-	434	3			N	-0-					181
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					181
*05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					181

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
O'NEILL PROPERTIES, LTD. //CONT.// 623700
CASE "A" WELL #: 3 RRCID -> 197865 COMPL. DATE 06/17/2003 TOTAL DEPTH 6600 PERF. 6374 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	265	-0-	-14	-0-	265	3			N	-0-					125
01	279	N	256	-0-	-23	-0-	256	3			N	-0-					125
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					125
03	279	N	233	-0-	-46	-0-	233	3			N	-0-					125
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					125
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					125

MURPHY, ANNIE MAE WELL #: 3 RRCID -> 205109 COMPL. DATE 02/04/2004 TOTAL DEPTH 6750 PERF. 6312 - 6608

12	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					75
01	P&A-COND		-0-	-0-	-0-	-0-					N	-0-					75
02	0	A	-0-	-0-	-0-	-0-					N	-0-	56	1	19	3	-0-
03	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/20/2019

CASE, H. J. "B" WELL #: 5 RRCID -> 207437 COMPL. DATE 10/19/2004 TOTAL DEPTH 6625 PERF. 6394 - 6482

12	155	N	62	-0-	-93	-0-	62	3			N	-0-					126
01	155	N	-0-	-0-	-155	-0-					N	-0-					126
02	145	N	-0-	-0-	-145	-0-					N	-0-					126
03	62	N	-0-	-0-	-62	-0-					N	-0-					126
04	0	N	-0-	-0-	-0-	-0-					N	-0-					126
05	0	N	-0-	-0-	-0-	-0-					N	-0-					126

CASE, H. J. "A" WELL #: 4 RRCID -> 210379 COMPL. DATE 09/25/2004 TOTAL DEPTH 6740 PERF. 6408 - 6440

12	93	N	53	-0-	-40	-0-	53	3			N	-0-					51
01	93	N	57	-0-	-36	-0-	57	3			N	-0-					51
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					51
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					51
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					51
05	62	N	26	-0-	-36	-0-	26	3			N	-0-					51

OXY USA INC. 630591
LLOYD - MORA WEST WELL #: 1 RRCID -> 052207 COMPL. DATE 03/11/1972 TOTAL DEPTH 6300 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS WELL #: 1 RRCID -> 109094 COMPL. DATE 03/13/1987 TOTAL DEPTH 6690 PERF. 6209 - 6244

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 133438 COMPL. DATE 02/27/1973 TOTAL DEPTH 6632 PERF. 6349 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 10 RRCID -> 154240 COMPL. DATE 04/25/1995 TOTAL DEPTH 6620 PERF. 6300 - 6500

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 4 RRCID -> 176028 COMPL. DATE 01/10/2000 TOTAL DEPTH 6676 PERF. 6249 - 6476

12	517	N	517	-0-	-0-	-0-	517	2			Y	-0-					-0-
01	496	N	447	-0-	-49	-0-	447	2			Y	-0-					-0-
02	435	N	373	-0-	-62	-0-	373	2			Y	-0-					-0-
03	527	N	247	-0-	-280	-0-	247	2			Y	-0-					-0-
04	420	N	65	-0-	-355	-0-	65	2			Y	-0-					-0-
05	403	N	278	-0-	-125	-0-	278	2			Y	-0-					-0-

SCHRANK "24" WELL #: 1 RRCID -> 177861 COMPL. DATE 06/02/2000 TOTAL DEPTH 6641 PERF. 6303 - 6335

12	527	N	8	-0-	-519	-0-	8	2			N	-0-					-0-
01	527	N	54	-0-	-473	-0-	54	2			N	-0-					-0-
02	983	N	983	-0-	-0-	-0-	983	2			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	527	N	442	-0-	-85	-0-	442	2			N	-0-					-0-

PARKER WELL #: 4 RRCID -> 181255 COMPL. DATE 01/09/2001 TOTAL DEPTH 6437 PERF. 6316 - 6368

12	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

JONES WELL #: 5 RRCID -> 181258 COMPL. DATE 02/11/2001 TOTAL DEPTH 6494 PERF. 6289 - 6373

12	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
01	93	N	84	-0-	-9	-0-	84	2			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-

KEENEY 77 WELL #: 3 RRCID -> 181813 COMPL. DATE 03/10/2001 TOTAL DEPTH 6500 PERF. 6232 - 6332

12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST UNIT WELL #: 9 RRCID -> 182426 COMPL. DATE 03/26/2001 TOTAL DEPTH 6627 PERF. 6346 - 6471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	X	736	-0-	-101	-0-	736	2			N	-0-					-0-
01	837	X	735	-0-	-102	-0-	735	2			N	-0-					-0-
02	783	X	669	-0-	-114	-0-	669	2			N	-0-					-0-
03	744	N	689	-0-	-55	-0-	689	2			N	-0-					-0-
04	720	N	684	-0-	-36	-0-	684	2			N	-0-					-0-
05	713	N	681	-0-	-32	-0-	681	2			N	-0-					-0-

JONES "B" WELL #: 6 RRCID -> 183080 COMPL. DATE 04/11/2001 TOTAL DEPTH 6490 PERF. 6294 - 6317

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 5 RRCID -> 183497 COMPL. DATE 05/10/2001 TOTAL DEPTH 6579 PERF. 6167 - 6329

12	0	N	-0-	-0-	-0-	-0-					N	-0-					180
01	0	N	-0-	-0-	-0-	-0-					N	180					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "19" WELL #: 4 RRCID -> 187669 COMPL. DATE 07/03/2001 TOTAL DEPTH 6670 PERF. 6179 - 6473

12	240	N	240	-0-	-0-	-0-	240	2			N	-0-					101
01	302	N	302	-0-	-0-	-0-	191	2	111	9	N	101					-0-
02	270	N	270	-0-	-0-	-0-	159	2	111	9	N	101					101
03	248	N	141	-0-	-107	-0-	141	2			N	-0-					101
04	300	N	151	-0-	-149	-0-	151	2			N	-0-					101
05	279	N	70	-0-	-209	-0-	70	2			N	-0-					101

MURPHY "19" WELL #: 1 RRCID -> 196268 COMPL. DATE 06/05/2003 TOTAL DEPTH 6559 PERF. 6341 - 6378

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROOKS UNITS WELL #: 2 RRCID -> 209937 COMPL. DATE 02/01/2005 TOTAL DEPTH 6800 PERF. 6194 - 6268

12	303	N	303	-0-	-0-	-0-	165	2	138	9	N	125					125
01	182	N	182	-0-	-0-	-0-	168	2	14	9	N	13					138
02	176	N	176	-0-	-0-	-0-	158	2	18	9	N	16					154
03	183	N	183	-0-	-0-	-0-	169	2	14	9	N	13					167
04	177	N	177	-0-	-0-	-0-	163	2	14	9	N	13					180
*05	232	N	232	-0-	-0-	-0-	230	2	2	9	N	2					182

MEADOR "11" WELL #: 1 RRCID -> 209941 COMPL. DATE 04/09/2005 TOTAL DEPTH 6604 PERF. 6348 - 6400

12	3737	X	3498	-0-	-239	-0-	3387	2	111	9	N	101					101
01	3054	X	3054	-0-	-0-	-0-	3044	2	10	9	N	9					110
02	3068	X	3068	-0-	-0-	-0-	3054	2	14	9	N	13					123
03	2947	X	2947	-0-	-0-	-0-	2947	2			N	-0-					123
04	2936	X	2936	-0-	-0-	-0-	2801	2	135	9	N	123					-0-
*05	2825	X	2825	-0-	-0-	-0-	2695	2	130	9	N	118					118

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "47" WELL #: 2 RRCID -> 214862 COMPL. DATE 02/17/2006 TOTAL DEPTH 6590 PERF. 5478 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
CASE WELL #: 1 RRCID -> 058937 COMPL. DATE 05/24/1974 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	775	2			N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	803	3	1	9	N	1	1	8			-0-
04	752	N	752	-0-	-0-	-0-	751	2	1	9	N	1	1	8			-0-
*05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

CASE, H.J. "A" WELL #: 1 RRCID -> 059739 COMPL. DATE 09/07/1974 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					187
01	434	N	414	-0-	-20	-0-	414	3			N	-0-					187
02	377	N	345	-0-	-32	-0-	345	2			N	-0-					187
03	434	N	337	-0-	-97	-0-	337	3			N	-0-					187
04	392	N	392	-0-	-0-	-0-	392	2			N	-0-					187
05	372	N	358	-0-	-14	-0-	358	3			N	-0-					187

WEST, MORA LEE WELL #: 1 RRCID -> 108473 COMPL. DATE 05/10/1983 TOTAL DEPTH 6354 PERF. 6082 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					135
01	341	N	305	-0-	-36	-0-	305	3			N	-0-					135
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					135
03	372	N	307	-0-	-65	-0-	307	3			N	-0-					135
04	300	N	206	-0-	-94	-0-	206	3			N	-0-					135
05	310	N	-0-	-0-	-310	-0-					N	-0-					135

CASE, H. J. "A" WELL #: 5 RRCID -> 206774 COMPL. DATE 09/12/2004 TOTAL DEPTH 6600 PERF. 6240 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	2			N	-0-					147
01	62	N	-0-	-0-	-62	-0-					N	-0-					147
02	29	N	-0-	-0-	-29	-0-					N	-0-					147
03	31	N	-0-	-0-	-31	-0-					N	-0-					147
04	60	N	60	-0-	-0-	-0-	60	2			N	-0-					147
*05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					147

TOC ENERGY RESOURCES, LLC 860965
BARROW, GEO. A. EST WELL #: 1 RRCID -> 054125 COMPL. DATE 12/01/1972 TOTAL DEPTH 6340 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	461	-0-	-128	-0-	461	3			N	-0-					23
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					23
02	638	N	359	-0-	-279	-0-	359	3			N	-0-					23
03	465	N	-0-	-0-	-465	-0-					N	-0-					23
04	480	N	29	-0-	-451	-0-	29	3			N	-0-					23
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					23

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BARROW, GEORGE, JR. WELL #: 1 RRCID -> 067380 COMPL. DATE 07/30/1976 TOTAL DEPTH 6680 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					27
01	186	N	90	-0-	-96	-0-	90	3			Y	-0-					27
02	174	N	10	-0-	-164	-0-	10	3			Y	-0-					27
03	372	N	117	-0-	-255	-0-	117	3			Y	-0-					27
04	90	N	60	-0-	-30	-0-	60	3			Y	-0-					27
*05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					27

BARROW, GEORGE "A" WELL #: 1 RRCID -> 072274 COMPL. DATE 07/25/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					94
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					94
02	551	N	-0-	-0-	-551	-0-					N	-0-					94
03	620	N	-0-	-0-	-620	-0-					N	-0-					94
04	390	N	-0-	-0-	-390	-0-					N	-0-					94
*05	869	N	869	-0-	-0-	-0-	869	3			N	-0-					94

ROACH 20 WELL #: 2 RRCID -> 150008 COMPL. DATE 05/28/1994 TOTAL DEPTH 6630 PERF. 6484 - 6506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					17
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
02	58	N	-0-	-0-	-58	-0-					Y	-0-					17
03	31	N	-0-	-0-	-31	-0-					Y	-0-					17
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					17
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					17

ROACH 20 WELL #: 3 RRCID -> 180200 COMPL. DATE 12/23/2000 TOTAL DEPTH 6700 PERF. 6361 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					73
01	0	N	-0-	-0-	-0-	-0-					N	-0-					73
02	9	N	-0-	-0-	-9	-0-					N	-0-					73
03	0	N	-0-	-0-	-0-	-0-					N	-0-					73
04	21	N	21	-0-	-0-	-0-	21	3			N	-0-					73
05	0	N	-0-	-0-	-0-	-0-					N	-0-					73

BARROW JR., GEORGE WELL #: 2 RRCID -> 203367 COMPL. DATE 06/27/2004 TOTAL DEPTH 6780 PERF. 6264 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	380	-0-	-54	-0-	380	3			Y	-0-					61
01	186	N	90	-0-	-96	-0-	90	3			Y	-0-					61
02	174	N	10	-0-	-164	-0-	10	3			Y	-0-					61
03	372	N	117	-0-	-255	-0-	117	3			Y	-0-					61
04	90	N	60	-0-	-30	-0-	60	3			Y	-0-					61
*05	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					61

ROACH 20 WELL #: 1 RRCID -> 277424 COMPL. DATE 01/10/1978 TOTAL DEPTH 6650 PERF. 6348 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED 875395
BARROW WELL #: 4 RRCID -> 045383 COMPL. DATE 11/15/1968 TOTAL DEPTH 6550 PERF. 6405 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	646	2	43	9	N	39	4	8			189
01	660	N	660	-0-	-0-	-0-	624	2	36	9	N	33	165	1			57
02	629	N	629	-0-	-0-	-0-	594	2	35	9	N	32					89
03	629	N	629	-0-	-0-	-0-	590	2	39	9	N	35	3	8			121
04	464	N	464	-0-	-0-	-0-	449	2	15	9	N	14	1	8			134
*05	574	N	574	-0-	-0-	-0-	539	2	35	9	N	32					166

MURPHY, ANNIE WELL #: 4 RRCID -> 062350 COMPL. DATE 06/11/1975 TOTAL DEPTH 6700 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-	74	7			-0-
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
*05	2237	N	2237	-0-	-0-	-0-	2237	2			N	-0-					-0-

BARROW WELL #: 5 RRCID -> 140084 COMPL. DATE 09/01/1992 TOTAL DEPTH 6700 PERF. 6107 - 6318

12	279	N	-0-	-0-	-279	-0-					N	328	168	1	7	8	296
01	362	N	362	-0-	-0-	-0-	12	2	350	9	N	318	342	1	1	8	271
02	331	N	331	-0-	-0-	-0-	11	2	320	9	N	291	338	1			224
03	277	N	277	-0-	-0-	-0-	10	2	267	9	N	243	345	1	1	8	121
04	270	N	244	-0-	-26	-0-	12	2	232	9	N	211	169	1	2	8	161
05	279	N	248	-0-	-31	-0-	7	2	241	9	N	219					380

BARROW WELL #: 7 RRCID -> 149999 COMPL. DATE 05/20/1994 TOTAL DEPTH 6675 PERF. 6406 - 6432

12	604	N	604	-0-	-0-	-0-	597	2	7	9	N	6					113
01	562	N	562	-0-	-0-	-0-	556	2	6	9	N	5					118
02	667	N	491	-0-	-176	-0-	482	2	9	9	N	8					126
03	589	N	471	-0-	-118	-0-	462	2	9	9	N	8					134
04	540	N	244	-0-	-296	-0-	238	2	6	9	N	5					139
05	527	N	493	-0-	-34	-0-	493	2			N	-0-					139

BARROW WELL #: 11 RRCID -> 169760 COMPL. DATE 04/20/1995 TOTAL DEPTH 6710 PERF. N/A

12	589	N	475	-0-	-114	-0-	475	2			Y	-0-					40
01	496	N	478	-0-	-18	-0-	478	2			Y	-0-					40
02	464	N	397	-0-	-67	-0-	397	2			Y	-0-					40
03	465	N	412	-0-	-53	-0-	412	2			Y	-0-					40
04	450	N	221	-0-	-229	-0-	221	2			Y	-0-					40
05	434	N	131	-0-	-303	-0-	131	2			Y	-0-					40

HENDERSON, R.L. WELL #: 12 RRCID -> 214838 COMPL. DATE N/A TOTAL DEPTH 6725 PERF. 6444 - 6606

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					80
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	80	7			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

BARROW WELL #: 8 RRCID -> 276323 COMPL. DATE 03/21/1995 TOTAL DEPTH 6610 PERF. 6100 - 6423

12	155	N	109	-0-	-46	-0-	67	2	42	9	Y	38	6	8			100
01	124	N	96	-0-	-28	-0-	73	2	23	9	Y	21	89	1	1	8	31
02	116	N	65	-0-	-51	-0-	65	2			Y	-0-					31
03	3100	N	8374	-0-	5274	5274	8191	2	183	9	Y	166	20	8			177
04	3000	N	1386	-0-	-1614	3660	1380	2	6	9	Y	5	143	1	1	8	38
*05	3100	N	5623	-0-	2523	6183	5532	2	91	9	Y	83					121

CODY BELL (CANYON) //CONT.// 19303 180 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
BARROW WELL #: 9 RRCID -> 276324 COMPL. DATE 04/01/1995 TOTAL DEPTH 6670 PERF. 6330 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL, E. (CANYON) 19304 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
WEST, MORA LEE ETAL WELL #: 1 RRCID -> 049027 COMPL. DATE 09/20/1970 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CODY BELL, SW. (WOLFCAMP) 19310 888 ASSOCIATED EXEMPT CNTY: SCHLEICHER
MEADOR, T. C. 556547
MURPHY, ANNIE MAE WELL #: 1 RRCID -> 064457 COMPL. DATE 07/09/1975 TOTAL DEPTH 6840 PERF. 4983 - 5010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	72	1	274	3	N	-0-					180
01	275	N	275	-0-	-0-	-0-	72	1	203	3	N	-0-					180
02	247	N	247	-0-	-0-	-0-	72	1	175	3	N	-0-					180
03	341	N	242	-0-	-99	-0-	72	1	170	3	N	-0-					180
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					180
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					180

SHOCO PRODUCTION, L.P. 778198
THACKERSON 4 WELL #: 1 RRCID -> 279527 COMPL. DATE 05/20/2014 TOTAL DEPTH 8015 PERF. 5466 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/04/2019

TXP, INCORPORATED 875395
WHITTEN WELL #: 2 RRCID -> 247578 COMPL. DATE 10/25/2007 TOTAL DEPTH 6500 PERF. 5006 - 5494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	371	-0-	-32	-0-	371	2			N	-0-					-0-
01	403	N	368	-0-	-35	-0-	368	2			N	-0-					-0-
02	377	N	326	-0-	-51	-0-	326	2			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	2			N	-0-					-0-
04	360	N	168	-0-	-192	-0-	168	2			N	-0-					-0-
*05	371	N	371	-0-	-0-	-0-	371	2			N	-0-					-0-

COMPADRES (STRAWN) 19952 375 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
EVANS, CHARLES W. III 255551
BURT WELL #: 2 RRCID -> 186263 COMPL. DATE 06/13/2001 TOTAL DEPTH 2676 PERF. 1200 - 1208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COOS (PENN STRAWN) 20437 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
KENLEY WELL #: 3183 RRCID -> 227756 COMPL. DATE 02/19/2007 TOTAL DEPTH 12318 PERF.10854 - 10929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4402	X	4010	-0-	-392	-0-	186	1	3824	3	N	-0-					-0-
01	4402	X	3862	-0-	-540	-0-	193	1	3669	3	N	-0-					-0-
02	4118	X	1385	-0-	-2733	-0-	74	1	1311	3	N	-0-					-0-
03	4402	X	-0-	-0-	-4402	-0-					N	-0-					-0-
04	4200	X	-0-	-0-	-4200	-0-					N	-0-					-0-
05	3999	X	2075	-0-	-1924	-0-	128	1	1947	3	N	-0-					-0-

KENLEY WELL #: 2178 RRCID -> 232562 COMPL. DATE 09/03/2007 TOTAL DEPTH 11332 PERF.10945 - 11012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5084	X	4468	-0-	-616	-0-	207	1	4261	3	N	-0-					-0-
01	5084	X	4295	-0-	-789	-0-	215	1	4080	3	N	-0-					-0-
02	4756	X	1362	-0-	-3394	-0-	73	1	1289	3	N	-0-					-0-
03	4774	X	-0-	-0-	-4774	-0-					N	-0-					-0-
04	4410	X	-0-	-0-	-4410	-0-					N	-0-					-0-
05	4464	X	3716	-0-	-748	-0-	229	1	3487	3	N	-0-					-0-

KENLEY WELL #: 2383 RRCID -> 239791 COMPL. DATE 04/29/2008 TOTAL DEPTH 11314 PERF.10908 - 10972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5022	X	3846	-0-	-1176	-0-	178	1	3668	3	N	-0-					-0-
01	5022	X	3923	-0-	-1099	-0-	196	1	3727	3	N	-0-					-0-
02	4698	X	1273	-0-	-3425	-0-	68	1	1205	3	N	-0-					-0-
03	4929	X	-0-	-0-	-4929	-0-					N	-0-					-0-
04	4350	X	-0-	-0-	-4350	-0-					N	-0-					-0-
*05	4589	X	4589	-0-	-0-	-0-	283	1	4306	3	N	-0-					-0-

KENLEY WELL #: 83M RRCID -> 244157 COMPL. DATE 11/20/2008 TOTAL DEPTH 11620 PERF.11015 - 11064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3611	X	3611	-0-	-0-	-0-	167	1	3444	3	N	-0-					-0-
01	3534	X	2735	-0-	-799	-0-	137	1	2598	3	N	-0-					-0-
02	3567	X	738	-0-	-2829	-0-	39	1	699	3	N	-0-					-0-
03	3813	X	-0-	-0-	-3813	-0-					N	-0-					-0-
04	3690	X	-0-	-0-	-3690	-0-					N	-0-					-0-
05	3596	X	2049	-0-	-1547	-0-	126	1	1923	3	N	-0-					-0-

TREK RESOURCES, INC. 867578
BARNES, E. M. WELL #: 1 RRCID -> 126182 COMPL. DATE 12/07/1987 TOTAL DEPTH 11625 PERF.10872 - 10946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CORBETT (DEVONIAN) 20567 664 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
LINDSEY, DEWAYNE WELL #: 2 RRCID -> 140901 COMPL. DATE 05/16/1991 TOTAL DEPTH 10420 PERF. 8976 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3215	-0-	115	115	3170	3	45	9	N	41					84
01	2849	N	2734	-0-	-115	-0-	2687	3	47	9	N	43					127
02	2900	N	3198	-0-	298	298	3152	3	46	9	N	42	101	1			68
*03	6539		3229	-0-	-3310	-0-	3204	3	25	9	N	23					91
04	6092		3151	-0-	-2941	-0-	3144	3	7	9	N	6					97
*05	1839		1028	-0-	-811	-0-	1027	3	1	9	N	1					98

CORVETTE (WOLFCAMP) 20844 500 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
MCELROY RANCH CO. "L" WELL #: 11 RRCID -> 231931 COMPL. DATE N/A TOTAL DEPTH 10375 PERF. 9206 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7171	R	7171	-0-	-0-	-0-	6932	3	239	9	Y	217	244	1			166
01	6727	#	3760	-0-	-2967	-0-	3610	3	150	9	Y	136	172	1			130
02	6728	#	2240	-0-	-4488	-0-	2099	3	141	9	Y	128	134	1			124
03	7502	#	2425	-0-	-5077	-0-	2171	3	254	9	Y	231	195	1			160
04	7260	#	3223	-0-	-4037	-0-	3125	3	98	9	Y	89	92	1			157
05	7161	#	-0-	-0-	-7161	-0-					Y	-0-					157

HUNT OIL COMPANY 416330
AMACKER, V.T. 64 WELL #: 4 RRCID -> 187926 COMPL. DATE 11/03/1991 TOTAL DEPTH 10347 PERF. 9380 - 9421

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CORVO (CLEARFORK) 20845 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, H. E. WELL #: 2 RRCID -> 146112 COMPL. DATE 11/10/1992 TOTAL DEPTH 3704 PERF. 3584 - 3632

12	DLQ G-10		1323	-0-	1323	200173	1323	1			Y	-0-					37
01	DLQ G-10		1979	-0-	1979	202152	1979	1			Y	-0-					37
02	DLQ G-10		1414	-0-	1414	203566	1414	1			Y	-0-					37
03	DLQ G-10		2226	-0-	2226	205792	2226	1			Y	-0-					37
04	DLQ G-10		224	-0-	224	206016	224	1			Y	-0-					37
*05	DLQ G-10		-0-	-0-	-0-	206016					Y	-0-					37

COW KILLER (GOEN) 21252 200 NON-ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
MILLAR, A. WELL #: 1 RRCID -> 144399 COMPL. DATE 01/16/1992 TOTAL DEPTH 3550 PERF. 3500 - 3510

12	31	#	-0-	-0-	-31	-0-					N	-0-					192
01	0	#	-0-	-0-	-0-	-0-					N	-0-					192
02	0	#	-0-	-0-	-0-	-0-					N	-0-					192
03	0	#	-0-	-0-	-0-	-0-					N	-0-					192
04	0	#	-0-	-0-	-0-	-0-					N	-0-					192
05	0	#	-0-	-0-	-0-	-0-					N	-0-					192

MILLAR-LOVELESS WELL #: 1 RRCID -> 144400 COMPL. DATE 09/24/1992 TOTAL DEPTH 3475 PERF. 3419 - 3425

12	155	#	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	#	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	#	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	#	-0-	-0-	-180	-0-					N	-0-					-0-
05	155	#	-0-	-0-	-155	-0-					N	-0-					-0-

SCOTT WELL #: 1 RRCID -> 144728 COMPL. DATE 02/22/1993 TOTAL DEPTH 3640 PERF. 3539 - 3544

12	744	#	667	-0-	-77	-0-	667	3			N	-0-					50
01	744	#	640	-0-	-104	-0-	640	3			N	-0-					50
02	609	#	593	-0-	-16	-0-	593	3			N	-0-					50
03	713	R	713	-0-	-0-	-0-	713	3			N	-0-					50
*04	828	R	828	-0-	-0-	-0-	828	3			N	-0-					50
*05	869	R	869	-0-	-0-	-0-	869	3			N	-0-					50

COWSERT (STRAWN) 21303 500 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
TRIMBLE-METZLER WELL #: 1 RRCID -> 223839 COMPL. DATE 12/01/2005 TOTAL DEPTH 3575 PERF. 3460 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX 21324 001 ASSOCIATED EXEMPT CNTY: CROCKETT
V-F PETROLEUM INC. 880375
CHEVRON COX WELL #: 1 RRCID -> 148110 COMPL. DATE 01/12/1994 TOTAL DEPTH 1620 PERF. 748 - 963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-					-0-

PLUGGED AND ABANDONED_____ 03/17/2020 - P/A 03/17/20

COX (CANYON) 21324 300 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 U RRCID -> 065210 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX (STRAWN) 21324 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. WELL #: 1 L RRCID -> 065372 COMPL. DATE 12/31/1975 TOTAL DEPTH 9859 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
01	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
02	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					160

COX, NORTH (ELLENBURGER) 21326 100 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EP ENERGY E&P COMPANY, L.P. 253385
UNIVERSITY SWD 46 WELL #: 1701 RRCID -> 267981 COMPL. DATE 05/17/2016 TOTAL DEPTH 9560 PERF. 9283 - 9560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX, NORTH (STRAWN & DETRITAL) 21326 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
COX, VERNON WELL #: 1 RRCID -> 100348 COMPL. DATE 05/24/1982 TOTAL DEPTH 9050 PERF. 8463 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	2			N	-0-					-0-
01	372	N	133	-0-	-239	-0-	133	2			N	-0-					-0-
02	319	N	208	-0-	-111	-0-	208	2			N	-0-					-0-
03	279	N	126	-0-	-153	-0-	126	2			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					-0-

CRACK A DAWN (STRAWN "C") 21438 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
LANG WELL #: 2 RRCID -> 232761 COMPL. DATE 04/26/2007 TOTAL DEPTH 3224 PERF. 3168 - 3184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-
02	145	N	108	-0-	-37	-0-	108	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

CREE-SYKES (GARDNER, UPPER) 21646 568 ASSOCIATED 49B CNTY: RUNNELS
WILLOWBEND INVESTMENTS, INC. 927665
PIRTLE WELL #: 1 RRCID -> 221853 COMPL. DATE 02/11/2011 TOTAL DEPTH 3994 PERF. 3605 - 3627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIRTLE "A" WELL #: 1 RRCID -> 262164 COMPL. DATE 12/02/2010 TOTAL DEPTH 3981 PERF. 3847 - 3850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	#	719	-0-	-521	-0-	690	2	29	9	N	26					205
01	1240	#	1176	-0-	-64	-0-	1143	2	33	9	N	30	172	1			63
02	1102	#	982	-0-	-120	-0-	947	2	35	9	N	32					95
03	1178	#	1173	-0-	-5	-0-	1127	2	46	9	N	42					137
04	1140	#	1054	-0-	-86	-0-	1002	2	52	9	N	47					184
*05	1216	R	1216	-0-	-0-	-0-	1172	2	44	9	N	40					224

CREWS (MORRIS) 21731 400 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
T. C. PET 833839
PETRIE, CORA WELL #: RRCID -> 102104 COMPL. DATE 07/03/1982 TOTAL DEPTH 4510 PERF. 3460 - 3466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
01	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
02	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
03	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
04	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11
05	P&A COND		NO RPT	-0-	-0-	-0-					N	NO RPT					11

PLUGGED AND ABANDONED_____ 06/25/1996

CREWS, NE. (DOG BEND LIME) 21733 125 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 2 RRCID -> 128475 COMPL. DATE 08/30/1988 TOTAL DEPTH 3550 PERF. 3373 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CREWS, SOUTH (DOG BEND LIME) 21735 125 ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 2 RRCID -> 149089 COMPL. DATE 11/24/1984 TOTAL DEPTH 4644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					18
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					18
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					18
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	0	N	-0-	-0-	-0-	-0-					N	-0-					18

CREWS, SE. (DOG BEND) 21736 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
CEDAR OIL COMPANY 140599
BRAGG, PERRY WELL #: 1 RRCID -> 079282 COMPL. DATE 05/16/1978 TOTAL DEPTH 3785 PERF. 3310 - 3313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*01	0	N	-0-	-0-	-0-	-0-					N	-0-					43
*02	58	N	-0-	-0-	-58	-0-					N	-0-					43
*03	0	N	-0-	-0-	-0-	-0-					N	-0-					43
04	0	N	-0-	-0-	-0-	-0-					N	-0-					43
05	0	N	-0-	-0-	-0-	-0-					N	-0-					43

VALLEY PETROLEUM COMPANY 881323
ALLCORN, ARTHUR WELL #: 1 RRCID -> 123133 COMPL. DATE 12/14/1986 TOTAL DEPTH 4572 PERF. 3380 - 3387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CUESTA HILL (CANYON) 22160 300 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "30-23" WELL #: 1 RRCID -> 204286 COMPL. DATE N/A TOTAL DEPTH 7771 PERF. 6561 - 7199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	307	-0-	-65	-0-	307	2			N	-0-					215
01	403	N	285	-0-	-118	-0-	285	2			N	-0-					215
02	348	N	346	-0-	-2	-0-	346	2			N	-0-					215
03	310	N	205	-0-	-105	-0-	205	2			N	-0-					215
04	441	N	441	-0-	-0-	-0-	441	2			N	-0-					215
05	372	N	365	-0-	-7	-0-	365	2			N	-0-					215

D J S (CANYON SAND, UPPER) 22626 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
HENDERSON, LADD 13 WELL #: 2 RRCID -> 113082 COMPL. DATE 10/08/1984 TOTAL DEPTH 7113 PERF. 6538 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
*04	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
*05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

HENDERSON, LADD 13 WELL #: 3 RRCID -> 116475 COMPL. DATE 04/17/1985 TOTAL DEPTH 6756 PERF. 6497 - 6537

12	248	N	186	-0-	-62	-0-	186	3			N	-0-					-0-
01	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

DAVIDSON RANCH (DETRITAL 8606) 23365 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169063 COMPL. DATE 05/15/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 5 C RRCID -> 070012 COMPL. DATE 12/21/1976 TOTAL DEPTH 9300 PERF. N/A

12	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
01	465	N	362	-0-	-103	-0-	362	2			N	-0-					-0-
02	406	N	373	-0-	-33	-0-	373	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 2 RRCID -> 087218 COMPL. DATE 02/29/1980 TOTAL DEPTH 9287 PERF. 7614 - 8450

12	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
01	186	N	170	-0-	-16	-0-	170	2			N	-0-					-0-
02	203	N	179	-0-	-24	-0-	179	2			N	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 087219 COMPL. DATE 03/03/1980 TOTAL DEPTH 9791 PERF. 6180 - 8202

12	279	N	260	-0-	-19	-0-	260	2			Y	-0-					-0-
01	310	N	290	-0-	-20	-0-	290	2			Y	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					-0-
03	DLQ G-10		333	-0-	333	333	333	2			Y	-0-					-0-
04	DLQ G-10		394	-0-	394	727	394	2			Y	-0-					-0-
05	DLQ G-10		280	-0-	280	1007	280	2			Y	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 087220 COMPL. DATE 02/27/1980 TOTAL DEPTH 9400 PERF. 8223 - 8309

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	2			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
04	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 087221 COMPL. DATE 02/28/1980 TOTAL DEPTH 9500 PERF. 6132 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	931	-0-	-433	-0-	928	2	3	9	N	3					6
01	1218	N	1218	-0-	-0-	-0-	1216	2	2	9	N	2	5	1			3
02	1044	N	723	-0-	-321	-0-	721	2	2	9	N	2					5
03	982	N	982	-0-	-0-	-0-	981	2	1	9	N	1	5	1			1
04	1315	N	1315	-0-	-0-	-0-	1313	2	2	9	N	2					3
*05	1437	N	1437	-0-	-0-	-0-	1436	2	1	9	N	1					4

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 097744 COMPL. DATE 08/27/1981 TOTAL DEPTH 9523 PERF. 7710 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	485	2			Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					-0-
02	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					-0-
03	DLQ G-10		412	-0-	412	412	412	2			Y	-0-					-0-
04	DLQ G-10		566	-0-	566	978	566	2			Y	-0-					-0-
05	DLQ G-10		484	-0-	484	1462	484	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 11 RRCID -> 102888 COMPL. DATE 11/21/1982 TOTAL DEPTH 9496 PERF. 6103 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 153339 COMPL. DATE 01/14/1995 TOTAL DEPTH 9810 PERF. 8000 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
01	1527	N	1527	-0-	-0-	-0-	1527	2			N	-0-					-0-
02	1493	N	1493	-0-	-0-	-0-	1493	2			N	-0-					-0-
03	1426	N	1316	-0-	-110	-0-	1316	2			N	-0-					-0-
04	1470	N	1337	-0-	-133	-0-	1337	2			N	-0-					-0-
05	1581	N	1522	-0-	-59	-0-	1522	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 153856 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 7747 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 153898 COMPL. DATE 03/18/1995 TOTAL DEPTH 8200 PERF. 7876 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 12 RRCID -> 154192 COMPL. DATE 01/19/1995 TOTAL DEPTH 8400 PERF. 7821 - 8239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	944	-0-	-110	-0-	938	2	6	9	Y	5					10
01	1129	N	1129	-0-	-0-	-0-	1126	2	3	9	Y	3	8	1			5
02	1110	N	1110	-0-	-0-	-0-	1108	2	2	9	Y	2					7
03	DLQ G-10		915	-0-	915	915	912	2	3	9	Y	3	8	1			2
04	DLQ G-10		779	-0-	779	1694	775	2	4	9	Y	4					6
05	DLQ G-10		1143	-0-	1143	2837	1142	2	1	9	Y	1					7

DAVIDSON, C. E. III WELL #: 5 RRCID -> 160906 COMPL. DATE 10/18/1996 TOTAL DEPTH 8150 PERF. 7766 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	454	-0-	-166	-0-	448	2	6	9	Y	5					9
01	401	N	401	-0-	-0-	-0-	398	2	3	9	Y	3	8	1			4
02	580	N	358	-0-	-222	-0-	355	2	3	9	Y	3					7
03	DLQ G-10		376	-0-	376	376	374	2	2	9	Y	2	7	1			2
04	DLQ G-10		432	-0-	432	808	429	2	3	9	Y	3					5
05	DLQ G-10		193	-0-	193	1001	192	2	1	9	Y	1					6

MCMULLAN, JOE WYLIE "A" WELL #: 8 RRCID -> 162302 COMPL. DATE 01/18/1997 TOTAL DEPTH 9245 PERF. 7743 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1229	-0-	-135	-0-	1228	2	1	9	Y	1					6
01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					6
02	1363	N	769	-0-	-594	-0-	767	2	2	9	Y	2					8
03	DLQ G-10		772	-0-	772	772	772	2			Y	-0-					8
04	DLQ G-10		936	-0-	936	1708	935	2	1	9	Y	1					9
05	DLQ G-10		523	-0-	523	2231	522	2	1	9	Y	1					10

MCMULLAN, JOE WYLIE WELL #: 9 RRCID -> 167142 COMPL. DATE 12/11/1997 TOTAL DEPTH 9123 PERF. 8124 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
02	435	N	406	-0-	-29	-0-	406	2			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
04	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
05	434	N	303	-0-	-131	-0-	303	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 25 RRCID -> 168287 COMPL. DATE 03/06/1998 TOTAL DEPTH 9300 PERF. 8033 - 8093

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	621	-0-	-61	-0-	621	2			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	2			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	2			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
*05	689	N	689	-0-	-0-	-0-	689	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 10 RRCID -> 172218 COMPL. DATE 06/25/1998 TOTAL DEPTH 9416 PERF. 7719 - 8189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1147	-0-	-0-	-0-	1147	2			N	-0-					9
01	1175	N	1175	-0-	-0-	-0-	1174	2	1	9	N	1					10
02	1310	N	1310	-0-	-0-	-0-	1307	2	3	9	N	3					13
03	1407	N	1407	-0-	-0-	-0-	1407	2			N	-0-					13
04	1122	N	1122	-0-	-0-	-0-	1120	2	2	9	N	2					15
05	1054	N	944	-0-	-110	-0-	943	2	1	9	N	1					16

DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 195222 COMPL. DATE 12/08/2002 TOTAL DEPTH 9300 PERF. 7755 - 8175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	595	2	3	9	N	3					6
01	705	N	705	-0-	-0-	-0-	702	2	3	9	N	3	6	1			3
02	899	N	899	-0-	-0-	-0-	897	2	2	9	N	2					5
03	887	N	887	-0-	-0-	-0-	886	2	1	9	N	1	5	1			1
04	849	N	849	-0-	-0-	-0-	846	2	3	9	N	3					4
05	930	N	586	-0-	-344	-0-	585	2	1	9	N	1					5

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "C" WELL #: 33 RRCID -> 197169 COMPL. DATE 05/23/2003 TOTAL DEPTH 9437 PERF. 7756 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0-	-0-	712	2			N	-0-					-0-
01	744	N	665	-0-	-79	-0-	665	2			N	-0-					-0-
02	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
03	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	2			N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 34 RRCID -> 197170 COMPL. DATE 05/02/2003 TOTAL DEPTH 9358 PERF. 7720 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2713	N	2713	-0-	-0-	-0-	2713	2			N	-0-					1
01	2127	N	2127	-0-	-0-	-0-	2126	2	1	9	N	1	1	1			1
02	2468	N	2468	-0-	-0-	-0-	2468	2			N	-0-					1
03	2757	N	2757	-0-	-0-	-0-	2757	2			N	-0-	1	1			-0-
04	2999	N	2999	-0-	-0-	-0-	2998	2	1	9	N	1					1
*05	3100	N	3873	-0-	773	773	3873	2			N	-0-					1

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218255 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218260 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218389 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218423 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218431 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220329 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 7936 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELEN WEST WELL #: 1 RRCID -> 220350 COMPL. DATE 02/01/2006 TOTAL DEPTH 9299 PERF. 7725 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220352 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 7802 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220372 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 7842 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220383 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 7780 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220393 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 7886 - 8039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220669 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 7853 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221066 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 7696 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224552 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 8119 - 8237

12	1302	N	559	-0-	-743	-0-	559	2			N	-0-					-0-
01	527	N	520	-0-	-7	-0-	520	2			N	-0-					-0-
02	696	N	495	-0-	-201	-0-	495	2			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	2			N	-0-					-0-
04	528	N	528	-0-	-0-	-0-	528	2			N	-0-					-0-
05	527	N	474	-0-	-53	-0-	474	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 16 RRCID -> 245635 COMPL. DATE 08/04/2008 TOTAL DEPTH 9514 PERF. 7982 - 8206

12	1592	N	1592	-0-	-0-	-0-	1592	2			N	-0-					3
01	1191	N	1191	-0-	-0-	-0-	1191	2			N	-0-					3
02	1711	N	1138	-0-	-573	-0-	1137	2	1	9	N	1					4
03	1581	N	1479	-0-	-102	-0-	1479	2			N	-0-					4
04	1968	N	1968	-0-	-0-	-0-	1968	2			N	-0-					4
*05	2999	N	2999	-0-	-0-	-0-	2998	2	1	9	N	1					5

MCMULLAN, JOE WYLIE WELL #: 18 RRCID -> 251437 COMPL. DATE 12/17/2008 TOTAL DEPTH 9514 PERF. 7926 - 8148

12	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
02	1479	N	904	-0-	-575	-0-	904	2			N	-0-					-0-
03	1426	N	668	-0-	-758	-0-	668	2			N	-0-					-0-
04	1230	N	1026	-0-	-204	-0-	1026	2			N	-0-					-0-
*05	1981	N	1981	-0-	-0-	-0-	1981	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 50 RRCID -> 252859 COMPL. DATE 12/03/2008 TOTAL DEPTH 8471 PERF. 7992 - 8132

12	589	N	533	-0-	-56	-0-	533	2			N	-0-					-0-
01	620	N	452	-0-	-168	-0-	452	2			N	-0-					-0-
02	493	N	427	-0-	-66	-0-	427	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			N	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 19 RRCID -> 252861 COMPL. DATE 02/19/2009 TOTAL DEPTH 9374 PERF. 7976 - 8184

12	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-
02	1015	N	966	-0-	-49	-0-	966	2			N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	1252	2			N	-0-					-0-
04	1258	N	1258	-0-	-0-	-0-	1258	2			N	-0-					-0-
05	1023	N	982	-0-	-41	-0-	982	2			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MEYBIN "C" WELL #: 1501 RRCID -> 038374 COMPL. DATE 01/15/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

MCMULLAN WELL #: 1 C RRCID -> 038614 COMPL. DATE 03/22/1966 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 1 RRCID -> 038818 COMPL. DATE 03/07/1966 TOTAL DEPTH 9009 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 1 RRCID -> 038844 COMPL. DATE 04/17/1966 TOTAL DEPTH 9256 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	667	N	600	-0-	-67	-0-	600	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
05	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-

MCMULLAN "3" WELL #: 1 RRCID -> 038926 COMPL. DATE 05/14/1966 TOTAL DEPTH 8475 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1347	-0-	-17	-0-	1347	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	1305	N	1246	-0-	-59	-0-	1246	3			N	-0-					-0-
03	1333	N	1075	-0-	-258	-0-	1075	3			N	-0-					-0-
04	1290	N	992	-0-	-298	-0-	992	3			N	-0-					-0-
*05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

MEYBIN "C" WELL #: 3401 RRCID -> 039261 COMPL. DATE 05/07/1966 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "4" WELL #: 2 RRCID -> 039263 COMPL. DATE 05/31/1966 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	435	N	290	-0-	-145	-0-	290	3			N	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 039916 COMPL. DATE 08/05/1966 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 1 RRCID -> 040264 COMPL. DATE 10/05/1966 TOTAL DEPTH 9167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 1 RRCID -> 040486 COMPL. DATE 10/21/1966 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 5 WELL #: 1 RRCID -> 041069 COMPL. DATE 12/12/2001 TOTAL DEPTH 8380 PERF. 7612 - 8169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
05	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-

KINCAID, A. R., TRUST -D- WELL #: 1 RRCID -> 047761 COMPL. DATE 02/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 048609 COMPL. DATE 04/13/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E., JR. NCT-1 WELL #: 2 RRCID -> 048767 COMPL. DATE 08/20/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	230	-0-	-204	-0-	230	3			Y	-0-					1
01	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					1
02	232	N	200	-0-	-32	-0-	200	3			Y	-0-					1
03	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					1
04	330	N	208	-0-	-122	-0-	208	3			Y	-0-					1
*05	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E., JR.-C- WELL #: 1 RRCID -> 048768 COMPL. DATE 08/03/1970 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., III WELL #: 1 RRCID -> 049076 COMPL. DATE 10/05/1970 TOTAL DEPTH 8020 PERF. N/A

12	403	N	290	-0-	-113	-0-	290	3			Y	-0-					3
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					3
02	348	N	99	-0-	-249	-0-	99	3			Y	-0-					3
03	279	N	202	-0-	-77	-0-	202	3			Y	-0-					3
04	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					3
*05	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 2 RRCID -> 049681 COMPL. DATE 02/17/1971 TOTAL DEPTH 8150 PERF. N/A

12	899	N	850	-0-	-49	-0-	850	3			Y	-0-					4
01	860	N	860	-0-	-0-	-0-	860	3			Y	-0-					4
02	812	N	580	-0-	-232	-0-	580	3			Y	-0-					4
03	837	N	792	-0-	-45	-0-	792	3			Y	-0-					4
04	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					4
*05	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 4 RRCID -> 049883 COMPL. DATE 03/02/1971 TOTAL DEPTH 8150 PERF. N/A

12	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					3
01	797	N	797	-0-	-0-	-0-	797	3			Y	-0-					3
02	768	N	768	-0-	-0-	-0-	768	3			Y	-0-					3
03	713	N	497	-0-	-216	-0-	497	3			Y	-0-					3
04	690	N	561	-0-	-129	-0-	561	3			Y	-0-					3
*05	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 3 RRCID -> 049987 COMPL. DATE 03/22/1971 TOTAL DEPTH 8100 PERF. N/A

12	124	N	95	-0-	-29	-0-	95	3			Y	-0-					1
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					1
02	116	N	70	-0-	-46	-0-	70	3			Y	-0-					1
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					1
04	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					1
*05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 5 RRCID -> 050577 COMPL. DATE 06/16/1971 TOTAL DEPTH 8100 PERF. N/A

12	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					1
01	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					1
02	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					1
03	341	N	323	-0-	-18	-0-	323	3			Y	-0-					1
04	330	N	307	-0-	-23	-0-	307	3			Y	-0-					1
*05	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 2 RRCID -> 051116 COMPL. DATE 12/30/1970 TOTAL DEPTH 8055 PERF. N/A

12	62	N	-0-	-0-	-62	-0-					Y	-0-					3
01	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					3
02	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					3
03	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					3
04	600	N	20	-0-	-580	-0-	20	3			Y	-0-					3
05	496	N	9	-0-	-487	-0-	9	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 6 RRCID -> 051117 COMPL. DATE 07/27/1971 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			Y	-0-					1
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					1
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					1
04	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					1
*05	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 052009 COMPL. DATE 02/15/1972 TOTAL DEPTH 7989 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1702 RRCID -> 053199 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	783	N	505	-0-	-278	-0-	505	3			N	-0-					-0-
03	713	N	466	-0-	-247	-0-	466	3			N	-0-					-0-
04	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 J RRCID -> 053517 COMPL. DATE 09/01/1972 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	78	3			Y	-0-					1
01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					1
02	87	N	69	-0-	-18	-0-	69	3			Y	-0-					1
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					1
04	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					1
*05	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1

DAVIDSON 15 WELL #: 1 T RRCID -> 053904 COMPL. DATE 10/17/1972 TOTAL DEPTH 8147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	174	N	131	-0-	-43	-0-	131	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*05	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-

WILKINS WELL #: 1 RRCID -> 053905 COMPL. DATE 10/10/1972 TOTAL DEPTH 8148 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-

WILKINS "A" WELL #: 1 RRCID -> 053906 COMPL. DATE 10/27/1972 TOTAL DEPTH 8087 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	392	-0-	-42	-0-	392	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
05	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON A WELL #: 1 RRCID -> 054322 COMPL. DATE 12/02/1972 TOTAL DEPTH 8244 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1666	N	1666	-0-	-0-	-0-	1666	3			N	-0-					-0-
01	1673	N	1673	-0-	-0-	-0-	1673	3			N	-0-					-0-
02	464	N	159	-0-	-305	-0-	159	3			N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MCMULLAN "A" WELL #: 1 RRCID -> 054323 COMPL. DATE 11/01/2001 TOTAL DEPTH 8400 PERF. 7859 - 8273

12	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	406	N	404	-0-	-2	-0-	404	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	404	-0-	-16	-0-	404	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

MCMULLAN "B" WELL #: 1 RRCID -> 054324 COMPL. DATE 12/20/1972 TOTAL DEPTH 8402 PERF. N/A

12	589	N	515	-0-	-74	-0-	515	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
03	527	N	387	-0-	-140	-0-	387	3			N	-0-					-0-
04	540	N	331	-0-	-209	-0-	331	3			N	-0-					-0-
05	558	N	336	-0-	-222	-0-	336	3			N	-0-					-0-

SCHEUBER "A" WELL #: 1 RRCID -> 054325 COMPL. DATE 12/15/1972 TOTAL DEPTH 8317 PERF. N/A

12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
03	837	N	769	-0-	-68	-0-	769	3			N	-0-					-0-
04	750	N	734	-0-	-16	-0-	734	3			N	-0-					-0-
05	837	N	756	-0-	-81	-0-	756	3			N	-0-					-0-

MCMULLAN "C" WELL #: 1 RRCID -> 055199 COMPL. DATE 05/16/1973 TOTAL DEPTH 8415 PERF. N/A

12	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	464	N	460	-0-	-4	-0-	460	3			N	-0-					-0-
03	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

SCHEUBER "B" WELL #: 1 RRCID -> 055200 COMPL. DATE 05/15/1973 TOTAL DEPTH 8300 PERF. N/A

12	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
02	464	N	447	-0-	-17	-0-	447	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

WILKINS B WELL #: 1 RRCID -> 055484 COMPL. DATE 06/15/1973 TOTAL DEPTH 8400 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "A" WELL #: 1 RRCID -> 055605 COMPL. DATE 07/02/1973 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	830	N	830	-0-	-0-	-0-	830	3			N	-0-					-0-
02	783	N	600	-0-	-183	-0-	600	3			N	-0-					-0-
03	837	N	754	-0-	-83	-0-	754	3			N	-0-					-0-
04	810	N	726	-0-	-84	-0-	726	3			N	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-

MEYBIN B WELL #: 1 RRCID -> 055606 COMPL. DATE 09/29/2001 TOTAL DEPTH 8360 PERF. 7705 - 8073

12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	651	N	650	-0-	-1	-0-	650	3			N	-0-					-0-
04	630	N	627	-0-	-3	-0-	627	3			N	-0-					-0-
05	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-

MCMULLAN "D" WELL #: 1 RRCID -> 055675 COMPL. DATE 07/13/1973 TOTAL DEPTH 8400 PERF. N/A

12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

DAVIDSON WELL #: 1703 L RRCID -> 071099 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	2			N	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

MCDONALD 18 WELL #: 2 L RRCID -> 076930 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 7894 - 7985

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 4 RRCID -> 080314 COMPL. DATE 12/28/1978 TOTAL DEPTH 8130 PERF. 7885 - 7968

12	124	N	-0-	-0-	-124	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	87	N	-0-	-0-	-87	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 3 RRCID -> 080315 COMPL. DATE 12/22/1978 TOTAL DEPTH 8100 PERF. 7898 - 7975

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
03	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					1
04	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					1
*05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 7 RRCID -> 080856 COMPL. DATE 02/15/1979 TOTAL DEPTH 8143 PERF. 7810 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A.R. TRUST "D" WELL #: 7 RRCID -> 081004 COMPL. DATE 02/28/1979 TOTAL DEPTH 8200 PERF. 7894 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 6 RRCID -> 081016 COMPL. DATE 02/26/1979 TOTAL DEPTH 8100 PERF. 7784 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	60	-0-	-33	-0-	60	3			Y	-0-					1
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					1
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					1
04	60	N	42	-0-	-18	-0-	42	3			Y	-0-					1
*05	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1

WILKINS "A" WELL #: 2 RRCID -> 081105 COMPL. DATE 02/13/1979 TOTAL DEPTH 8250 PERF. 7898 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	232	N	213	-0-	-19	-0-	213	3			N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

WILKINS WELL #: 2 RRCID -> 081218 COMPL. DATE 02/26/1979 TOTAL DEPTH 8250 PERF. 7890 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
*05	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-

SCHEUBER "A" WELL #: 2 RRCID -> 081560 COMPL. DATE 03/20/1979 TOTAL DEPTH 8350 PERF. 7905 - 8183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-	-30	-0-	404	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	510	N	390	-0-	-120	-0-	390	3			N	-0-					-0-
05	403	N	395	-0-	-8	-0-	395	3			N	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 8 RRCID -> 081624 COMPL. DATE 03/27/1979 TOTAL DEPTH 8100 PERF. 7820 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 7 RRCID -> 081625 COMPL. DATE 03/30/1979 TOTAL DEPTH 8100 PERF. 7952 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	170	3			Y	-0-					1
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					1
03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
04	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					1
*05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1

SCHEUBER "B" WELL #: 2 RRCID -> 081789 COMPL. DATE 04/03/1979 TOTAL DEPTH 8250 PERF. 7838 - 8097

12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

DAVIDSON 15 WELL #: 2 RRCID -> 081908 COMPL. DATE 04/16/1979 TOTAL DEPTH 9230 PERF. 7905 - 8146

12	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
04	540	N	514	-0-	-26	-0-	514	3			N	-0-					-0-
05	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-

MEYBIN "C" WELL #: 1502 RRCID -> 081909 COMPL. DATE 04/17/1979 TOTAL DEPTH 9440 PERF. 7910 - 8148

12	310	N	223	-0-	-87	-0-	223	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

MEYBIN "4" WELL #: 3 RRCID -> 082034 COMPL. DATE 04/30/1979 TOTAL DEPTH 9250 PERF. 7754 - 8233

12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 9 RRCID -> 082035 COMPL. DATE 04/11/1979 TOTAL DEPTH 8100 PERF. 7920 - 8035

12	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					4
01	1111	N	1111	-0-	-0-	-0-	1111	3			Y	-0-					4
02	1073	N	1057	-0-	-16	-0-	1057	3			Y	-0-					4
03	1147	N	410	-0-	-737	-0-	410	3			Y	-0-					4
04	1080	N	960	-0-	-120	-0-	960	3			Y	-0-					4
05	1116	N	610	-0-	-506	-0-	610	3			Y	-0-					4

MCMULLAN "A" WELL #: 2 RRCID -> 082268 COMPL. DATE 05/14/1979 TOTAL DEPTH 9346 PERF. 7644 - 8218

12	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	319	N	270	-0-	-49	-0-	270	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 2 RRCID -> 085625 COMPL. DATE 11/14/1979 TOTAL DEPTH 8450 PERF. 7915 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 8 L RRCID -> 086332 COMPL. DATE 02/11/1980 TOTAL DEPTH 8100 PERF. 7877 - 7890

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 10 RRCID -> 086333 COMPL. DATE 02/11/1980 TOTAL DEPTH 9000 PERF. 7914 - 7988

12	217	N	216	-0-	-1	-0-	216	3			Y	-0-					1
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					1
02	203	N	197	-0-	-6	-0-	197	3			Y	-0-					1
03	217	N	174	-0-	-43	-0-	174	3			Y	-0-					1
04	210	N	163	-0-	-47	-0-	163	3			Y	-0-					1
05	217	N	182	-0-	-35	-0-	182	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 8 RRCID -> 087216 COMPL. DATE 01/18/1980 TOTAL DEPTH 8100 PERF. 7964 - 8012

12	310	N	286	-0-	-24	-0-	286	3			Y	-0-					1
01	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					1
02	261	N	258	-0-	-3	-0-	258	3			Y	-0-					1
03	279	N	202	-0-	-77	-0-	202	3			Y	-0-					1
04	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					1
05	279	N	260	-0-	-19	-0-	260	3			Y	-0-					1

MEYBIN "C" WELL #: 3402 RRCID -> 089338 COMPL. DATE 08/20/1980 TOTAL DEPTH 8450 PERF. 7850 - 8293

12	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

MEYBIN "4" WELL #: 4 RRCID -> 089339 COMPL. DATE 08/22/1980 TOTAL DEPTH 8320 PERF. 7602 - 8090

12	403	N	313	-0-	-90	-0-	313	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	377	N	115	-0-	-262	-0-	115	3			N	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

DAVIDSON A WELL #: 2 RRCID -> 089354 COMPL. DATE 08/18/1980 TOTAL DEPTH 8400 PERF. 7870 - 8054

12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	310	N	202	-0-	-108	-0-	202	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 2 RRCID -> 089418 COMPL. DATE 08/28/1980 TOTAL DEPTH 8320 PERF. 7675 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	667	N	619	-0-	-48	-0-	619	3			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
*05	970	N	970	-0-	-0-	-0-	970	3			N	-0-					-0-

WILKINS B WELL #: 2 RRCID -> 093861 COMPL. DATE 06/16/1981 TOTAL DEPTH 8350 PERF. 7854 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER WELL #: 2 RRCID -> 094096 COMPL. DATE 06/22/1981 TOTAL DEPTH 8203 PERF. 7791 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

MCMULLAN "3" WELL #: 2 RRCID -> 094098 COMPL. DATE 08/30/2001 TOTAL DEPTH 8500 PERF. 7729 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	-0-	1018	3			N	-0-					-0-
01	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					-0-
02	1044	N	681	-0-	-363	-0-	681	3			N	-0-					-0-
03	1023	N	769	-0-	-254	-0-	769	3			N	-0-					-0-
04	1050	N	710	-0-	-340	-0-	710	3			N	-0-					-0-
*05	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-

MCMULLAN "C" WELL #: 2 RRCID -> 094880 COMPL. DATE 08/12/1981 TOTAL DEPTH 9400 PERF. 7833 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
05	341	N	248	-0-	-93	-0-	248	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 1 RRCID -> 104407 COMPL. DATE 03/09/1983 TOTAL DEPTH 9390 PERF. 7866 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	435	N	430	-0-	-5	-0-	430	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	448	-0-	-2	-0-	448	3			N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

MCMULLAN 6 WELL #: 1 RRCID -> 106726 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
03	713	N	533	-0-	-180	-0-	533	3			N	-0-					-0-
04	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
05	651	N	548	-0-	-103	-0-	548	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "17" WELL #: 1 RRCID -> 118518 COMPL. DATE 12/09/2002 TOTAL DEPTH 9300 PERF. 7675 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
*05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-

MCMULLAN 6 WELL #: 2 RRCID -> 118673 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1177	-0-	-32	-0-	1153	3	24	9	N	22					132
01	1207	N	1207	-0-	-0-	-0-	1166	3	41	9	N	37					169
02	1160	N	1057	-0-	-103	-0-	1038	3	19	9	N	17					186
03	1178	N	1102	-0-	-76	-0-	1084	3	18	9	N	16					202
04	1170	N	708	-0-	-462	-0-	700	3	8	9	N	7					209
05	1116	N	839	-0-	-277	-0-	827	3	12	9	N	11					220

DAVIDSON, C. E. III WELL #: 5 RRCID -> 118778 COMPL. DATE 10/22/1985 TOTAL DEPTH 8075 PERF. 7858 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					4
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					4
02	261	N	200	-0-	-61	-0-	200	3			Y	-0-					4
03	217	N	182	-0-	-35	-0-	182	3			Y	-0-					4
04	210	N	147	-0-	-63	-0-	147	3			Y	-0-					4
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					4

PERRY GU 21 WELL #: 1 RRCID -> 123003 COMPL. DATE 12/05/1986 TOTAL DEPTH 8400 PERF. 7869 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 2 RRCID -> 124144 COMPL. DATE 05/01/1987 TOTAL DEPTH 8400 PERF. 7836 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER "A" WELL #: 3 RRCID -> 130087 COMPL. DATE 02/22/1989 TOTAL DEPTH 8365 PERF. 7916 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	719	-0-	-25	-0-	719	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	696	N	686	-0-	-10	-0-	686	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-

MEYBIN "4" WELL #: 5 RRCID -> 130188 COMPL. DATE 02/22/1989 TOTAL DEPTH 8500 PERF. 7884 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*05	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 3 RRCID -> 131159 COMPL. DATE 06/30/1989 TOTAL DEPTH 8450 PERF. 7969 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1110	N	1110	-0-	-0-	-0-	1110	3			N	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					-0-
03	1240	N	1150	-0-	-90	-0-	1150	3			N	-0-					-0-
04	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
05	1147	N	1129	-0-	-18	-0-	1129	3			N	-0-					-0-

MCMULLAN "A" WELL #: 3 RRCID -> 131405 COMPL. DATE 09/01/2001 TOTAL DEPTH 8400 PERF. 7713 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	551	N	389	-0-	-162	-0-	389	3			N	-0-					-0-
03	558	N	394	-0-	-164	-0-	394	3			N	-0-					-0-
04	480	N	375	-0-	-105	-0-	375	3			N	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-

MCMULLAN "B" WELL #: 2 RRCID -> 131406 COMPL. DATE 09/16/2001 TOTAL DEPTH 8451 PERF. 7800 - 8353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	641	-0-	-72	-0-	641	3			N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
02	609	N	578	-0-	-31	-0-	578	3			N	-0-					-0-
03	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*05	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-

WILKINS B WELL #: 3 RRCID -> 131407 COMPL. DATE 07/20/1989 TOTAL DEPTH 8150 PERF. 7968 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

DAVIDSON 15 WELL #: 3 RRCID -> 131723 COMPL. DATE 08/09/1989 TOTAL DEPTH 8300 PERF. 8053 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	558	N	504	-0-	-54	-0-	504	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
*05	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-

MCMULLAN "C" WELL #: 3 RRCID -> 132853 COMPL. DATE 11/28/1989 TOTAL DEPTH 8350 PERF. 7794 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	319	N	301	-0-	-18	-0-	301	3			N	-0-					-0-
03	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-

SCHEUBER WELL #: 3 RRCID -> 132854 COMPL. DATE 11/28/1989 TOTAL DEPTH 8176 PERF. 7836 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	480	N	477	-0-	-3	-0-	477	3			N	-0-					-0-
05	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS WELL #: 3 RRCID -> 132855 COMPL. DATE 11/17/1989 TOTAL DEPTH 8150 PERF. 7847 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	493	N	382	-0-	-111	-0-	382	3			N	-0-					-0-
03	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
04	510	N	437	-0-	-73	-0-	437	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

WILKINS "A" WELL #: 3 RRCID -> 132856 COMPL. DATE 11/17/1989 TOTAL DEPTH 8175 PERF. 7930 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1251	-0-	-20	-0-	1251	3			N	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	1206	3			N	-0-					-0-
02	1128	N	1128	-0-	-0-	-0-	1128	3			N	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	1229	3			N	-0-					-0-
04	1170	N	1141	-0-	-29	-0-	1141	3			N	-0-					-0-
05	1209	N	1197	-0-	-12	-0-	1197	3			N	-0-					-0-

DAVIDSON WELL #: 1704 L RRCID -> 134812 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 7723 - 7879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 2 RRCID -> 135023 COMPL. DATE 05/23/1990 TOTAL DEPTH 8100 PERF. 7757 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON WELL #: 1705 L RRCID -> 135091 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 7746 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	15	N	13	-0-	-2	-0-	13	3			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

MEYBIN "4" WELL #: 6 RRCID -> 135439 COMPL. DATE 07/12/2001 TOTAL DEPTH 8375 PERF. 7708 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-

MEYBIN "C" WELL #: 1503 RRCID -> 135440 COMPL. DATE 07/19/1990 TOTAL DEPTH 8375 PERF. 7865 - 8073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A.R. TRUST -C- WELL #: 4 RRCID -> 136767 COMPL. DATE 11/29/1990 TOTAL DEPTH 8100 PERF. 7902 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST -D- WELL #: 12-L RRCID -> 136852 COMPL. DATE 11/14/1990 TOTAL DEPTH 8100 PERF. 7860 - 7948

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILKINS B WELL #: 4R RRCID -> 140419 COMPL. DATE 01/07/1992 TOTAL DEPTH 8129 PERF. 7922 - 8023

12	1550	N	1462	-0-	-88	-0-	1462	3			N	-0-					-0-
01	1478	N	1478	-0-	-0-	-0-	1478	3			N	-0-					-0-
02	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
03	1457	N	1432	-0-	-25	-0-	1432	3			N	-0-					-0-
04	1482	N	1482	-0-	-0-	-0-	1482	3			N	-0-					-0-
*05	1656	N	1656	-0-	-0-	-0-	1656	3			N	-0-					-0-

SCHEUBER "B" WELL #: 4 RRCID -> 140429 COMPL. DATE 01/09/1992 TOTAL DEPTH 8351 PERF. 7772 - 8024

12	434	N	402	-0-	-32	-0-	402	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	377	N	359	-0-	-18	-0-	359	3			N	-0-					-0-
03	403	N	366	-0-	-37	-0-	366	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

WILKINS "A" WELL #: 4 RRCID -> 140438 COMPL. DATE 12/27/1991 TOTAL DEPTH 8206 PERF. 7912 - 8030

12	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	464	N	401	-0-	-63	-0-	401	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

SCHEUBER "A" WELL #: 4 RRCID -> 140514 COMPL. DATE 01/14/1992 TOTAL DEPTH 8300 PERF. 7905 - 8159

12	1581	N	1519	-0-	-62	-0-	1519	3			N	-0-					-0-
01	1512	N	1512	-0-	-0-	-0-	1512	3			N	-0-					-0-
02	1508	N	1431	-0-	-77	-0-	1431	3			N	-0-					-0-
03	1524	N	1524	-0-	-0-	-0-	1524	3			N	-0-					-0-
04	1517	N	1517	-0-	-0-	-0-	1517	3			N	-0-					-0-
05	1519	N	1500	-0-	-19	-0-	1500	3			N	-0-					-0-

WILKINS WELL #: 4 RRCID -> 140792 COMPL. DATE 12/24/1991 TOTAL DEPTH 8150 PERF. 7820 - 8017

12	620	N	597	-0-	-23	-0-	597	3			N	-0-					-0-
01	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
05	589	N	584	-0-	-5	-0-	584	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 2 RRCID -> 142179 COMPL. DATE 08/03/1992 TOTAL DEPTH 8072 PERF. 7859 - 7995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					1
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
02	203	N	144	-0-	-59	-0-	144	3			Y	-0-					1
03	217	N	154	-0-	-63	-0-	154	3			Y	-0-					1
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					1
*05	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 15 RRCID -> 142350 COMPL. DATE 09/01/1992 TOTAL DEPTH 8250 PERF. 7915 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	630	-0-	-52	-0-	630	3			Y	-0-					3
01	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					3
02	609	N	554	-0-	-55	-0-	554	3			Y	-0-					3
03	620	N	465	-0-	-155	-0-	465	3			Y	-0-					3
04	600	N	472	-0-	-128	-0-	472	3			Y	-0-					3
05	589	N	589	-0-	-0-	-0-	589	3			Y	-0-					3

DAVIDSON, C. E. III WELL #: 6 RRCID -> 142531 COMPL. DATE 09/14/1992 TOTAL DEPTH 8100 PERF. 7874 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					1
01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					1
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1
03	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					1
04	240	N	224	-0-	-16	-0-	224	3			Y	-0-					1
*05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 14 RRCID -> 142535 COMPL. DATE 09/09/1992 TOTAL DEPTH 8230 PERF. 7978 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1319	-0-	-293	-0-	1319	3			Y	-0-					4
01	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					4
02	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					4
03	1333	N	1166	-0-	-167	-0-	1166	3			Y	-0-					4
04	1350	N	1137	-0-	-213	-0-	1137	3			Y	-0-					4
05	1364	N	1210	-0-	-154	-0-	1210	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 10 RRCID -> 142581 COMPL. DATE 09/21/1992 TOTAL DEPTH 8100 PERF. 7849 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	360	-0-	-12	-0-	360	3			Y	-0-					3
01	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3
02	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					3
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					3
04	390	N	372	-0-	-18	-0-	372	3			Y	-0-					3
*05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 13 RRCID -> 142586 COMPL. DATE 09/23/1992 TOTAL DEPTH 8250 PERF. 7978 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1595	N	1595	-0-	-0-	-0-	1595	3			Y	-0-					4
01	1597	N	1597	-0-	-0-	-0-	1597	3			Y	-0-					4
02	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					4
03	1550	N	1254	-0-	-296	-0-	1254	3			Y	-0-					4
04	1500	N	1200	-0-	-300	-0-	1200	3			Y	-0-					4
05	1550	N	1484	-0-	-66	-0-	1484	3			Y	-0-					4

MEYBIN "C" WELL #: 1504 RRCID -> 142638 COMPL. DATE 09/28/1992 TOTAL DEPTH 8325 PERF. 7857 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	464	N	300	-0-	-164	-0-	300	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 15 RRCID -> 142941 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7822 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	275	-0-	-4	-0-	275	3			Y	-0-					1
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					1
02	261	N	255	-0-	-6	-0-	255	3			Y	-0-					1
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					1
04	270	N	99	-0-	-171	-0-	99	3			Y	-0-					1
*05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 16 RRCID -> 142944 COMPL. DATE 10/03/1992 TOTAL DEPTH 8120 PERF. 7850 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 9 RRCID -> 142953 COMPL. DATE 10/27/1992 TOTAL DEPTH 8150 PERF. 7840 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					1
01	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					1
02	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					1
03	403	N	356	-0-	-47	-0-	356	3			Y	-0-					1
04	390	N	263	-0-	-127	-0-	263	3			Y	-0-					1
05	403	N	328	-0-	-75	-0-	328	3			Y	-0-					1

DAVIDSON, C. E. III WELL #: 7 RRCID -> 142954 COMPL. DATE 11/01/1992 TOTAL DEPTH 8100 PERF. 7892 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	586	-0-	-3	-0-	586	3			Y	-0-					3
01	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					3
02	551	N	497	-0-	-54	-0-	497	3			Y	-0-					3
03	589	N	575	-0-	-14	-0-	575	3			Y	-0-					3
04	540	N	534	-0-	-6	-0-	534	3			Y	-0-					3
*05	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					3

DAVIDSON, C. E. JR. NCT-1 WELL #: 5 RRCID -> 142955 COMPL. DATE 09/26/1992 TOTAL DEPTH 8130 PERF. 7881 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	79	-0-	-45	-0-	79	3			Y	-0-					3
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					3
02	87	N	77	-0-	-10	-0-	77	3			Y	-0-					3
03	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					3
04	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					3
05	93	N	56	-0-	-37	-0-	56	3			Y	-0-					3

DAVIDSON A WELL #: 3 RRCID -> 143086 COMPL. DATE 10/20/1992 TOTAL DEPTH 8450 PERF. 7967 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
02	348	N	296	-0-	-52	-0-	296	3			N	-0-					-0-
03	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 7 RRCID -> 143295 COMPL. DATE 10/22/1992 TOTAL DEPTH 8150 PERF. 7840 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 19 RRCID -> 143306 COMPL. DATE 11/20/1992 TOTAL DEPTH 8100 PERF. 7877 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	389	-0-	-107	-0-	389	3			Y	-0-					3
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					3
02	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					3
03	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					3
04	480	N	416	-0-	-64	-0-	416	3			Y	-0-					3
05	496	N	479	-0-	-17	-0-	479	3			Y	-0-					3

DAVIDSON, C. E. JR. 'C' WELL #: 3 RRCID -> 143316 COMPL. DATE 11/05/1992 TOTAL DEPTH 8100 PERF. 7728 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 L RRCID -> 143321 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 7882 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 12 L RRCID -> 143326 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 7792 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 11 L RRCID -> 143340 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 7838 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 13 L RRCID -> 143344 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 7812 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 14 RRCID -> 143347 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7834 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	512	-0-	-15	-0-	512	3			Y	-0-					1
01	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					1
02	493	N	482	-0-	-11	-0-	482	3			Y	-0-					1
03	527	N	413	-0-	-114	-0-	413	3			Y	-0-					1
04	510	N	290	-0-	-220	-0-	290	3			Y	-0-					1
05	527	N	70	-0-	-457	-0-	70	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 3 RRCID -> 143367 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	961	N	798	-0-	-163	-0-	798	3		N	-0-			-0-
01	824	N	824	-0-	-0-	-0-	824	3		N	-0-			-0-
02	1102	N	1102	-0-	-0-	-0-	1102	3		N	-0-			-0-
03	820	N	820	-0-	-0-	-0-	820	3		N	-0-			-0-
04	936	N	936	-0-	-0-	-0-	936	3		N	-0-			-0-
05	1116	N	873	-0-	-243	-0-	873	3		N	-0-			-0-

DAVIDSON, C. E. JR. 'C' WELL #: 4 L RRCID -> 143643 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 7798 - 7846

12	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 8 RRCID -> 143645 COMPL. DATE 12/14/1992 TOTAL DEPTH 8118 PERF. 7906 - 7974

12	744	N	716	-0-	-28	-0-	716	3		Y	-0-			4
01	723	N	723	-0-	-0-	-0-	723	3		Y	-0-			4
02	696	N	660	-0-	-36	-0-	660	3		Y	-0-			4
03	713	N	565	-0-	-148	-0-	565	3		Y	-0-			4
04	690	N	521	-0-	-169	-0-	521	3		Y	-0-			4
05	713	N	677	-0-	-36	-0-	677	3		Y	-0-			4

SCHEUBER-WILKINS WELL #: 17 RRCID -> 143647 COMPL. DATE 12/17/1992 TOTAL DEPTH 8133 PERF. 7831 - 7876

12	217	N	110	-0-	-107	-0-	110	3		Y	-0-			3
01	117	N	117	-0-	-0-	-0-	117	3		Y	-0-			3
02	119	N	119	-0-	-0-	-0-	119	3		Y	-0-			3
03	155	N	155	-0-	-0-	-0-	155	3		Y	-0-			3
04	171	N	171	-0-	-0-	-0-	171	3		Y	-0-			3
*05	259	N	259	-0-	-0-	-0-	259	3		Y	-0-			3

SCHEUBER-WILKINS WELL #: 18 RRCID -> 143650 COMPL. DATE 12/13/1992 TOTAL DEPTH 8150 PERF. 7804 - 7894

12	434	N	412	-0-	-22	-0-	412	3		Y	-0-			1
01	411	N	411	-0-	-0-	-0-	411	3		Y	-0-			1
02	384	N	384	-0-	-0-	-0-	384	3		Y	-0-			1
03	403	N	342	-0-	-61	-0-	342	3		Y	-0-			1
04	390	N	340	-0-	-50	-0-	340	3		Y	-0-			1
*05	422	N	422	-0-	-0-	-0-	422	3		Y	-0-			1

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143657 COMPL. DATE 01/05/1993 TOTAL DEPTH 8150 PERF. 7878 - 8036

12	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 20 RRCID -> 143666 COMPL. DATE 12/14/1992 TOTAL DEPTH 8150 PERF. 7946 - 7986

12	217	N	214	-0-	-3	-0-	214	3		Y	-0-			1
01	202	N	202	-0-	-0-	-0-	202	3		Y	-0-			1
02	203	N	197	-0-	-6	-0-	197	3		Y	-0-			1
03	217	N	162	-0-	-55	-0-	162	3		Y	-0-			1
04	210	N	158	-0-	-52	-0-	158	3		Y	-0-			1
*05	218	N	218	-0-	-0-	-0-	218	3		Y	-0-			1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "15" WELL #: 8-L RRCID -> 144093 COMPL. DATE 01/29/1993 TOTAL DEPTH 8000 PERF. 7776 - 7861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
03	1460	N	1460	-0-	-0-	-0-	1460	3			N	-0-					-0-
04	1259	N	1259	-0-	-0-	-0-	1259	3			N	-0-					-0-
*05	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-

DAVIDSON A WELL #: 4 RRCID -> 144095 COMPL. DATE 01/28/1993 TOTAL DEPTH 8250 PERF. 7891 - 8067

12	310	N	242	-0-	-68	-0-	242	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	232	N	209	-0-	-23	-0-	209	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 16 RRCID -> 144117 COMPL. DATE 01/19/1993 TOTAL DEPTH 8250 PERF. 7956 - 8056

12	124	N	9	-0-	-115	-0-	9	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
03	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					1
04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1
05	186	N	161	-0-	-25	-0-	161	3			Y	-0-					1

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144120 COMPL. DATE 01/15/1993 TOTAL DEPTH 8167 PERF. 7826 - 8043

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144125 COMPL. DATE 01/20/1993 TOTAL DEPTH 8150 PERF. 7827 - 8082

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON 15 WELL #: 5 RRCID -> 144206 COMPL. DATE 02/10/1993 TOTAL DEPTH 8300 PERF. 7939 - 8185

12	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	406	N	400	-0-	-6	-0-	400	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-L RRCID -> 144208 COMPL. DATE 02/08/1993 TOTAL DEPTH 8110 PERF. 7840 - 7977

12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	3			N	-0-					-0-
04	150	N	113	-0-	-37	-0-	113	3			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 7 RRCID -> 144224 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 7687 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1353	-0-	-11	-0-	1353	3			N	-0-					-0-
01	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-
02	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					-0-
03	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
04	1320	N	1296	-0-	-24	-0-	1296	3			N	-0-					-0-
05	1550	N	1375	-0-	-175	-0-	1375	3			N	-0-					-0-

MCMULLAN WELL #: 2 RRCID -> 145629 COMPL. DATE 05/26/1993 TOTAL DEPTH 8430 PERF. 8110 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1812	-0-	-141	-0-	1812	3			N	-0-					-0-
01	1882	N	1882	-0-	-0-	-0-	1882	3			N	-0-					-0-
02	1772	N	1772	-0-	-0-	-0-	1772	3			N	-0-					-0-
03	1798	N	1759	-0-	-39	-0-	1759	3			N	-0-					-0-
04	1830	N	1776	-0-	-54	-0-	1776	3			N	-0-					-0-
05	1891	N	1562	-0-	-329	-0-	1562	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 21 RRCID -> 145962 COMPL. DATE 07/05/1993 TOTAL DEPTH 8300 PERF. 8034 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	74	-0-	-143	-0-	74	3			Y	-0-					3
01	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					3
02	87	N	86	-0-	-1	-0-	86	3			Y	-0-					3
03	62	N	51	-0-	-11	-0-	51	3			Y	-0-					3
04	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					3
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 22 RRCID -> 145964 COMPL. DATE 07/10/1993 TOTAL DEPTH 8250 PERF. 7922 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					3
01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					3
02	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					3
03	279	N	215	-0-	-64	-0-	215	3			Y	-0-					3
04	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					3
*05	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3

MEYBIN "C" WELL #: 3403 RRCID -> 146392 COMPL. DATE 07/26/1993 TOTAL DEPTH 8375 PERF. 8113 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	406	N	267	-0-	-139	-0-	267	3			N	-0-					-0-
03	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-

MCMULLAN "3" WELL #: 3 RRCID -> 146542 COMPL. DATE 08/22/2001 TOTAL DEPTH 8425 PERF. 7806 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	1739	-0-	-369	-0-	1739	3			N	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					-0-
02	1479	N	1012	-0-	-467	-0-	1012	3			N	-0-					-0-
03	1736	N	1225	-0-	-511	-0-	1225	3			N	-0-					-0-
04	1380	N	882	-0-	-498	-0-	882	3			N	-0-					-0-
05	1085	N	984	-0-	-101	-0-	984	3			N	-0-					-0-

MEYBIN "4" WELL #: 8 RRCID -> 147323 COMPL. DATE 07/24/2001 TOTAL DEPTH 8450 PERF. 7674 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1310	N	1310	-0-	-0-	-0-	1310	3			N	-0-					-0-
01	1342	N	1342	-0-	-0-	-0-	1342	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
03	1302	N	1054	-0-	-248	-0-	1054	3			N	-0-					-0-
04	1290	N	1224	-0-	-66	-0-	1224	3			N	-0-					-0-
05	1333	N	1198	-0-	-135	-0-	1198	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 7 RRCID -> 147540 COMPL. DATE 06/27/2001 TOTAL DEPTH 8480 PERF. 7664 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	937	-0-	-24	-0-	937	3			N	-0-					-0-
01	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
02	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
04	900	N	886	-0-	-14	-0-	886	3			N	-0-					-0-
05	961	N	916	-0-	-45	-0-	916	3			N	-0-					-0-

HENDERSON P1 WELL #: 1 RRCID -> 148329 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 7686 - 8946

12	1364	N	1260	-0-	-104	-0-	1260	3			N	-0-					-0-
01	1253	N	1253	-0-	-0-	-0-	1253	3			N	-0-					-0-
02	1345	N	1345	-0-	-0-	-0-	1345	3			N	-0-					-0-
03	1445	N	1445	-0-	-0-	-0-	1445	3			N	-0-					-0-
04	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
05	1426	N	1317	-0-	-109	-0-	1317	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 148671 COMPL. DATE 01/27/1994 TOTAL DEPTH 9200 PERF. 8098 - 8123

12	527	N	449	-0-	-78	-0-	449	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	464	N	414	-0-	-50	-0-	414	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*05	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 148673 COMPL. DATE 02/02/1994 TOTAL DEPTH 9150 PERF. 7686 - 7866

12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	403	N	353	-0-	-50	-0-	353	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

MCDONALD "15" WELL #: 9 RRCID -> 149138 COMPL. DATE 03/17/1994 TOTAL DEPTH 7950 PERF. 7691 - 7758

12	1860	N	1845	-0-	-15	-0-	1845	3			N	-0-					-0-
01	1786	N	1786	-0-	-0-	-0-	1786	3			N	-0-					-0-
02	1653	N	1649	-0-	-4	-0-	1649	3			N	-0-					-0-
03	1860	N	1659	-0-	-201	-0-	1659	3			N	-0-					-0-
04	1740	N	1479	-0-	-261	-0-	1479	3			N	-0-					-0-
05	1767	N	1740	-0-	-27	-0-	1740	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 149496 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

12	2061	N	2061	-0-	-0-	-0-	2061	3			N	-0-					-0-
01	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					-0-
02	1848	N	1848	-0-	-0-	-0-	1848	3			N	-0-					-0-
03	1653	N	1653	-0-	-0-	-0-	1653	3			N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*05	1689	N	1689	-0-	-0-	-0-	1689	3			N	-0-					-0-

MCDONALD "15" WELL #: 10 RRCID -> 149994 COMPL. DATE 05/26/1994 TOTAL DEPTH 8000 PERF. 7696 - 7760

12	1044	N	1044	-0-	-0-	-0-	1044	3			N	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-
02	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
03	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
04	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "9" WELL #: 6 RRCID -> 150258 COMPL. DATE 07/26/2007 TOTAL DEPTH 8130 PERF. 7742 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1018	-0-	-36	-0-	1018	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	928	N	878	-0-	-50	-0-	878	3			N	-0-					-0-
03	1023	N	901	-0-	-122	-0-	901	3			N	-0-					-0-
04	960	N	848	-0-	-112	-0-	848	3			N	-0-					-0-
05	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-

MCDONALD "9" WELL #: 7 RRCID -> 150263 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	732	-0-	-167	-0-	732	3			N	-0-					-0-
01	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	744	N	716	-0-	-28	-0-	716	3			N	-0-					-0-
04	840	N	545	-0-	-295	-0-	545	3			N	-0-					-0-
05	868	N	791	-0-	-77	-0-	791	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150389 COMPL. DATE 06/25/1994 TOTAL DEPTH 8210 PERF. 7898 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCDONALD "14" WELL #: 5 RRCID -> 150439 COMPL. DATE 06/29/1994 TOTAL DEPTH 8038 PERF. 7842 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	759	3			N	-0-					-0-

MEYBIN B WELL #: 3 RRCID -> 150441 COMPL. DATE 06/27/1994 TOTAL DEPTH 8308 PERF. 8080 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	356	-0-	-140	-0-	356	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	435	N	162	-0-	-273	-0-	162	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*05	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-

DAVIDSON WELL #: 1707 F RRCID -> 150885 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 7761 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 2 WELL #: 2 RRCID -> 151299 COMPL. DATE 10/30/2001 TOTAL DEPTH 9260 PERF. 7784 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1275	-0-	-27	-0-	1275	3			N	-0-					-0-
01	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
02	1194	N	1194	-0-	-0-	-0-	1194	3			N	-0-					-0-
03	1276	N	1276	-0-	-0-	-0-	1276	3			N	-0-					-0-
04	1230	N	1230	-0-	-0-	-0-	1230	3			N	-0-					-0-
05	1271	N	1219	-0-	-52	-0-	1219	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 9 RRCID -> 151504 COMPL. DATE 08/15/1994 TOTAL DEPTH 8450 PERF. 7670 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	907	-0-	-23	-0-	907	3			N	-0-					-0-
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
04	870	N	785	-0-	-85	-0-	785	3			N	-0-					-0-
05	899	N	469	-0-	-430	-0-	469	3			N	-0-					-0-

MCMULLAN "C" WELL #: 5 RRCID -> 151510 COMPL. DATE 08/04/1994 TOTAL DEPTH 8450 PERF. 7860 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1272	-0-	-123	-0-	1272	3			N	-0-					-0-
01	1301	N	1301	-0-	-0-	-0-	1301	3			N	-0-					-0-
02	1221	N	1221	-0-	-0-	-0-	1221	3			N	-0-					-0-
03	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
04	1260	N	1228	-0-	-32	-0-	1228	3			N	-0-					-0-
05	1302	N	1003	-0-	-299	-0-	1003	3			N	-0-					-0-

MCMULLAN "3" WELL #: 4 RRCID -> 151511 COMPL. DATE 08/09/1994 TOTAL DEPTH 8450 PERF. 7720 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	294	-0-	-78	-0-	294	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
*05	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 3 RRCID -> 151512 COMPL. DATE 08/26/1994 TOTAL DEPTH 8400 PERF. 7873 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

DAVIDSON WELL #: 3501 D RRCID -> 151779 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 7755 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

MEYBIN "A" WELL #: 3 RRCID -> 151824 COMPL. DATE 08/24/1994 TOTAL DEPTH 9265 PERF. 7814 - 9152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

MEYBIN "4" WELL #: 10 RRCID -> 151826 COMPL. DATE 09/22/1994 TOTAL DEPTH 8400 PERF. 7598 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	509	-0-	-49	-0-	509	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	522	N	487	-0-	-35	-0-	487	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	540	N	520	-0-	-20	-0-	520	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 2 RRCID -> 151828 COMPL. DATE 09/28/1994 TOTAL DEPTH 8220 PERF. 7858 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	348	N	295	-0-	-53	-0-	295	3			N	-0-					-0-
03	372	N	253	-0-	-119	-0-	253	3			N	-0-					-0-
04	300	N	256	-0-	-44	-0-	256	3			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-

SCHEUBER WELL #: 4 RRCID -> 151829 COMPL. DATE 09/01/1994 TOTAL DEPTH 8450 PERF. 7846 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	920	-0-	-41	-0-	920	3			N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
02	841	N	833	-0-	-8	-0-	833	3			N	-0-					-0-
03	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
04	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
*05	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-

MCMULLAN "B" WELL #: 3 RRCID -> 152215 COMPL. DATE 10/03/1994 TOTAL DEPTH 9310 PERF. 7764 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1303	N	1303	-0-	-0-	-0-	1303	3			N	-0-					-0-
01	1211	N	1211	-0-	-0-	-0-	1211	3			N	-0-					-0-
02	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
03	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
04	1269	N	1269	-0-	-0-	-0-	1269	3			N	-0-					-0-
05	1333	N	1304	-0-	-29	-0-	1304	3			N	-0-					-0-

MCDONALD "15" WELL #: 11 RRCID -> 152578 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 7702 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 5 RRCID -> 152580 COMPL. DATE 11/09/1994 TOTAL DEPTH 8750 PERF. 7815 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
02	435	N	426	-0-	-9	-0-	426	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-

MEYBIN B WELL #: 4 RRCID -> 152614 COMPL. DATE 11/07/2001 TOTAL DEPTH 8450 PERF. 7666 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
02	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
03	1271	N	1245	-0-	-26	-0-	1245	3			N	-0-					-0-
04	1200	N	1122	-0-	-78	-0-	1122	3			N	-0-					-0-
05	1271	N	1182	-0-	-89	-0-	1182	3			N	-0-					-0-

DAVIDSON 5 WELL #: 2 RRCID -> 153029 COMPL. DATE 12/18/2004 TOTAL DEPTH 8450 PERF. 7581 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1143	N	1143	-0-	-0-	-0-	1143	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	870	N	809	-0-	-61	-0-	809	3			N	-0-					-0-
03	992	N	822	-0-	-170	-0-	822	3			N	-0-					-0-
04	810	N	774	-0-	-36	-0-	774	3			N	-0-					-0-
05	868	N	809	-0-	-59	-0-	809	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 3 RRCID -> 153142 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON 14 WELL #: 2 RRCID -> 153143 COMPL. DATE 10/19/2001 TOTAL DEPTH 9235 PERF. 7559 - 8029

12	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	493	N	480	-0-	-13	-0-	480	3			N	-0-					-0-
03	527	N	520	-0-	-7	-0-	520	3			N	-0-					-0-
04	510	N	490	-0-	-20	-0-	490	3			N	-0-					-0-
05	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 4 RRCID -> 153178 COMPL. DATE 01/12/1995 TOTAL DEPTH 8425 PERF. 7871 - 8030

12	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MCMULLAN "B" WELL #: 4 RRCID -> 153565 COMPL. DATE 11/08/2001 TOTAL DEPTH 8530 PERF. 7722 - 8334

12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MCMULLAN WELL #: 3 RRCID -> 153732 COMPL. DATE 08/25/2001 TOTAL DEPTH 9300 PERF. 7802 - 8240

12	868	N	798	-0-	-70	-0-	798	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
04	780	N	761	-0-	-19	-0-	761	3			N	-0-					-0-
05	837	N	744	-0-	-93	-0-	744	3			N	-0-					-0-

MCMULLAN "D" WELL #: 3 RRCID -> 153734 COMPL. DATE 02/23/1995 TOTAL DEPTH 8355 PERF. 7736 - 8140

12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
04	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
*05	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-

MCMULLAN 2 WELL #: 5 RRCID -> 154292 COMPL. DATE 05/12/1995 TOTAL DEPTH 9200 PERF. 7620 - 8918

12	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
01	1233	N	1233	-0-	-0-	-0-	1233	3			N	-0-					-0-
02	1187	N	1187	-0-	-0-	-0-	1187	3			N	-0-					-0-
03	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
05	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 6 RRCID -> 154464 COMPL. DATE 05/10/1995 TOTAL DEPTH 9184 PERF. 7697 - 8997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
01	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					-0-
02	1392	N	1173	-0-	-219	-0-	1173	3			N	-0-					-0-
03	1488	N	1348	-0-	-140	-0-	1348	3			N	-0-					-0-
04	1440	N	1122	-0-	-318	-0-	1122	3			N	-0-					-0-
*05	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 5 RRCID -> 154571 COMPL. DATE 01/12/1995 TOTAL DEPTH 8400 PERF. 7879 - 8094

12	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	580	N	569	-0-	-11	-0-	569	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	3			N	-0-					-0-

MCMULLAN 2 WELL #: 4 RRCID -> 154966 COMPL. DATE 05/10/1995 TOTAL DEPTH 9220 PERF. 7737 - 9050

12	1023	N	997	-0-	-26	-0-	997	3			N	-0-					-0-
01	1070	N	1070	-0-	-0-	-0-	1070	3			N	-0-					-0-
02	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
03	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
04	1050	N	969	-0-	-81	-0-	969	3			N	-0-					-0-
05	1023	N	975	-0-	-48	-0-	975	3			N	-0-					-0-

MCMULLAN "17" WELL #: 2 RRCID -> 154988 COMPL. DATE 06/02/1995 TOTAL DEPTH 9510 PERF. 7666 - 8029

12	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
02	841	N	764	-0-	-77	-0-	764	3			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
04	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
*05	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-

MCMULLAN "17" WELL #: 3 RRCID -> 155228 COMPL. DATE 06/02/1995 TOTAL DEPTH 9500 PERF. 7678 - 7969

12	217	N	156	-0-	-61	-0-	156	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	174	N	134	-0-	-40	-0-	134	3			N	-0-					-0-
03	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
04	150	N	125	-0-	-25	-0-	125	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

MCMULLAN "17" WELL #: 4 RRCID -> 155507 COMPL. DATE 06/28/1995 TOTAL DEPTH 8500 PERF. 7671 - 8125

12	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
04	540	N	510	-0-	-30	-0-	510	3			N	-0-					-0-
05	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-

MCMULLAN WELL #: 4 RRCID -> 155552 COMPL. DATE 10/03/2001 TOTAL DEPTH 9300 PERF. 7752 - 8282

12	992	N	962	-0-	-30	-0-	962	3			N	-0-					-0-
01	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	3			N	-0-					-0-
04	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
05	992	N	964	-0-	-28	-0-	964	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "C" WELL #: 3404 RRCID -> 155554 COMPL. DATE 07/27/1995 TOTAL DEPTH 8410 PERF. 7888 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	315	-0-	-57	-0-	315	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-

SCHEUBER "A" WELL #: 5 RRCID -> 155557 COMPL. DATE 07/05/1995 TOTAL DEPTH 8350 PERF. 7946 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1200	-0-	-40	-0-	1200	3			N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	1210	3			N	-0-					-0-
02	1131	N	1125	-0-	-6	-0-	1125	3			N	-0-					-0-
03	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-
04	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
05	1209	N	1148	-0-	-61	-0-	1148	3			N	-0-					-0-

DAVIDSON 5 WELL #: 3 RRCID -> 156574 COMPL. DATE 09/12/2001 TOTAL DEPTH 8500 PERF. 7609 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	412	-0-	-146	-0-	412	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	435	N	362	-0-	-73	-0-	362	3			N	-0-					-0-
03	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

DAVIDSON 5 WELL #: 4 RRCID -> 156576 COMPL. DATE 10/27/2001 TOTAL DEPTH 8500 PERF. 7934 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	164	-0-	-208	-0-	164	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
05	372	N	293	-0-	-79	-0-	293	3			N	-0-					-0-

DAVIDSON 14 WELL #: 3 RRCID -> 156578 COMPL. DATE 01/30/2003 TOTAL DEPTH 9340 PERF. 7647 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
04	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
*05	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-

DAVIDSON 14 WELL #: 4 RRCID -> 156579 COMPL. DATE 09/26/2001 TOTAL DEPTH 8600 PERF. 7566 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
03	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
04	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
*05	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-

SCHEUBER "B" WELL #: 5 RRCID -> 156580 COMPL. DATE 06/25/1995 TOTAL DEPTH 8350 PERF. 7867 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	572	-0-	-17	-0-	572	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	551	N	523	-0-	-28	-0-	523	3			N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
04	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 3 RRCID -> 156862 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY 21 LEASE WELL #: 6 RRCID -> 156935 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7839 - 7952

12	558	N	528	-0-	-30	-0-	528	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	522	N	492	-0-	-30	-0-	492	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

PERRY GU 21 WELL #: 8 RRCID -> 156936 COMPL. DATE 07/07/1995 TOTAL DEPTH 8400 PERF. 7714 - 7863

12	558	N	481	-0-	-77	-0-	481	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	522	N	493	-0-	-29	-0-	493	3			N	-0-					-0-
03	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
04	510	N	436	-0-	-74	-0-	436	3			N	-0-					-0-
05	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-

MCMULLAN 6 WELL #: 4 RRCID -> 157032 COMPL. DATE 10/18/1995 TOTAL DEPTH 8500 PERF. 8092 - 8110

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 157034 COMPL. DATE 10/18/1995 TOTAL DEPTH 8350 PERF. 7762 - 8143

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEYBIN B WELL #: 5 RRCID -> 157203 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 7631 - 8119

12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 3 RRCID -> 157314 COMPL. DATE 01/12/1996 TOTAL DEPTH 9243 PERF. 8054 - 8077

12	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
02	493	N	447	-0-	-46	-0-	447	3			N	-0-					-0-
03	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY 21 LEASE WELL #: 7 RRCID -> 158389 COMPL. DATE 01/11/1996 TOTAL DEPTH 8400 PERF. 7874 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	283	-0-	-151	-0-	283	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	243	-0-	-47	-0-	243	3			N	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MCMULLAN "18" GU WELL #: 3-D RRCID -> 158737 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 7750 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	150	N	137	-0-	-13	-0-	137	3			N	-0-					-0-
05	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-

SCHEUBER WELL #: 5 RRCID -> 158741 COMPL. DATE 04/07/1996 TOTAL DEPTH 8300 PERF. 7831 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-

SCHEUBER WELL #: 6 RRCID -> 158742 COMPL. DATE 04/07/1996 TOTAL DEPTH 8310 PERF. 7777 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	609	N	596	-0-	-13	-0-	596	3			N	-0-					-0-
03	651	N	649	-0-	-2	-0-	649	3			N	-0-					-0-
04	630	N	604	-0-	-26	-0-	604	3			N	-0-					-0-
05	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-

DAVIDSON 15 WELL #: 6 RRCID -> 158760 COMPL. DATE 11/11/1995 TOTAL DEPTH 8330 PERF. 7929 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	666	-0-	-47	-0-	666	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	638	N	635	-0-	-3	-0-	635	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158854 COMPL. DATE 04/19/1996 TOTAL DEPTH 8100 PERF. 7870 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER "B" WELL #: 7 RRCID -> 159274 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7842 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	638	N	632	-0-	-6	-0-	632	3			N	-0-					-0-
03	682	N	666	-0-	-16	-0-	666	3			N	-0-					-0-
04	660	N	637	-0-	-23	-0-	637	3			N	-0-					-0-
05	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 5 RRCID -> 159327 COMPL. DATE 06/10/1996 TOTAL DEPTH 8300 PERF. 7862 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	740	-0-	-35	-0-	740	3			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	720	N	708	-0-	-12	-0-	708	3			N	-0-					-0-
*05	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-

SCHEUBER "A" WELL #: 7 RRCID -> 159328 COMPL. DATE 06/12/1996 TOTAL DEPTH 8350 PERF. 7866 - 8086

12	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	667	N	645	-0-	-22	-0-	645	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	630	N	626	-0-	-4	-0-	626	3			N	-0-					-0-
05	682	N	639	-0-	-43	-0-	639	3			N	-0-					-0-

WILKINS "A" WELL #: 6 RRCID -> 159330 COMPL. DATE 06/02/1996 TOTAL DEPTH 8250 PERF. 7896 - 8068

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3405 RRCID -> 159500 COMPL. DATE 06/30/1996 TOTAL DEPTH 8450 PERF. 7724 - 8194

12	620	N	569	-0-	-51	-0-	569	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	551	N	496	-0-	-55	-0-	496	3			N	-0-					-0-
03	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
04	510	N	473	-0-	-37	-0-	473	3			N	-0-					-0-
05	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-

DAVIDSON A WELL #: 6 RRCID -> 159785 COMPL. DATE 06/27/1996 TOTAL DEPTH 8350 PERF. 7770 - 7966

12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
05	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-

MEYBIN "C" WELL #: 1506 RRCID -> 159792 COMPL. DATE 07/02/1996 TOTAL DEPTH 8300 PERF. 7870 - 8078

12	775	N	639	-0-	-136	-0-	639	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	609	N	587	-0-	-22	-0-	587	3			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159838 COMPL. DATE 08/08/1996 TOTAL DEPTH 9200 PERF. 6300 - 7934

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 15 WELL #: 7 RRCID -> 160091 COMPL. DATE 06/27/1996 TOTAL DEPTH 8300 PERF. 7734 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	556	-0-	-33	-0-	556	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	522	N	443	-0-	-79	-0-	443	3			N	-0-					-0-
03	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
04	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
*05	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-

PERRY GU 21 WELL #: 10 RRCID -> 160260 COMPL. DATE 07/21/1996 TOTAL DEPTH 8300 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

MCMULLAN WELL #: 5 RRCID -> 160402 COMPL. DATE 10/17/2001 TOTAL DEPTH 8400 PERF. 7770 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	3			N	-0-					-0-
02	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
03	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-
05	1085	N	1048	-0-	-37	-0-	1048	3			N	-0-					-0-

MCMULLAN "3" WELL #: 5 RRCID -> 160405 COMPL. DATE 09/07/1996 TOTAL DEPTH 8400 PERF. 7808 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
01	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
03	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
04	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-
*05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-

DAVIDSON 15 WELL #: 8 RRCID -> 160451 COMPL. DATE 07/05/1996 TOTAL DEPTH 8400 PERF. 7932 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	559	-0-	-30	-0-	559	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

MCMULLAN "B" WELL #: 6 RRCID -> 160848 COMPL. DATE 09/27/1996 TOTAL DEPTH 8480 PERF. 7750 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1208	-0-	-218	-0-	1208	3			N	-0-					-0-
01	2297	N	2297	-0-	-0-	-0-	2297	3			N	-0-					-0-
02	1855	N	1855	-0-	-0-	-0-	1855	3			N	-0-					-0-
03	1814	N	1814	-0-	-0-	-0-	1814	3			N	-0-					-0-
04	1710	N	1569	-0-	-141	-0-	1569	3			N	-0-					-0-
05	1767	N	1474	-0-	-293	-0-	1474	3			N	-0-					-0-

DAVIDSON A WELL #: 7 RRCID -> 160876 COMPL. DATE 07/10/1996 TOTAL DEPTH 8400 PERF. 7862 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 2 RRCID -> 160877 COMPL. DATE 10/01/1996 TOTAL DEPTH 9350 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	247	-0-	-32	-0-	247	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

MCMULLAN "C" WELL #: 6 RRCID -> 160878 COMPL. DATE 09/11/1996 TOTAL DEPTH 8450 PERF. 7838 - 8280

12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

MEYBIN "C" WELL #: 1505 RRCID -> 160883 COMPL. DATE 07/15/1996 TOTAL DEPTH 8375 PERF. 7840 - 8052

12	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-

DAVIDSON WELL #: 1709 RRCID -> 161012 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1710 RRCID -> 161013 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 8 RRCID -> 161024 COMPL. DATE 10/22/1996 TOTAL DEPTH 8350 PERF. 7836 - 8056

12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	540	N	490	-0-	-50	-0-	490	3			N	-0-					-0-
05	589	N	422	-0-	-167	-0-	422	3			N	-0-					-0-

MCDONALD "15" WELL #: 13 RRCID -> 161027 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

12	1519	N	1300	-0-	-219	-0-	1300	3			N	-0-					-0-
01	1275	N	1275	-0-	-0-	-0-	1275	3			N	-0-					-0-
02	1191	N	1191	-0-	-0-	-0-	1191	3			N	-0-					-0-
03	1302	N	1225	-0-	-77	-0-	1225	3			N	-0-					-0-
04	1230	N	1184	-0-	-46	-0-	1184	3			N	-0-					-0-
*05	1328	N	1328	-0-	-0-	-0-	1328	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 7 RRCID -> 161363 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 7700 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	718	-0-	-150	-0-	718	3			N	-0-					-0-
01	886	N	886	-0-	-0-	-0-	886	3			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	870	N	775	-0-	-95	-0-	775	3			N	-0-					-0-
05	837	N	727	-0-	-110	-0-	727	3			N	-0-					-0-

DAVIDSON 5 WELL #: 5 RRCID -> 161454 COMPL. DATE 08/15/2001 TOTAL DEPTH 8350 PERF. 7626 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	554	-0-	-66	-0-	554	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	551	N	537	-0-	-14	-0-	537	3			N	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

DAVIDSON 5 WELL #: 6 RRCID -> 161455 COMPL. DATE 10/26/2001 TOTAL DEPTH 8350 PERF. 7624 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
02	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
03	713	N	642	-0-	-71	-0-	642	3			N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

MCDONALD "15" WELL #: 12 RRCID -> 161456 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1134	N	1134	-0-	-0-	-0-	1134	3			N	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	1088	3			N	-0-					-0-
02	1073	N	1064	-0-	-9	-0-	1064	3			N	-0-					-0-
03	1147	N	964	-0-	-183	-0-	964	3			N	-0-					-0-
04	1050	N	321	-0-	-729	-0-	321	3			N	-0-					-0-
05	1147	N	708	-0-	-439	-0-	708	3			N	-0-					-0-

MEYBIN "4" WELL #: 11 RRCID -> 161457 COMPL. DATE 08/08/2001 TOTAL DEPTH 8400 PERF. 7636 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	501	-0-	-26	-0-	501	3			N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
02	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
04	510	N	488	-0-	-22	-0-	488	3			N	-0-					-0-
05	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-

MCMULLAN "B" WELL #: 5 RRCID -> 161459 COMPL. DATE 09/26/1996 TOTAL DEPTH 8450 PERF. 7824 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	867	-0-	-32	-0-	867	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	812	N	808	-0-	-4	-0-	808	3			N	-0-					-0-
03	868	N	866	-0-	-2	-0-	866	3			N	-0-					-0-
04	840	N	826	-0-	-14	-0-	826	3			N	-0-					-0-
05	868	N	849	-0-	-19	-0-	849	3			N	-0-					-0-

PERRY GU 21 WELL #: 9 RRCID -> 161461 COMPL. DATE 01/21/2014 TOTAL DEPTH 8150 PERF. 7856 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	268	-0-	-73	-0-	268	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 9 RRCID -> 161728 COMPL. DATE 06/27/1996 TOTAL DEPTH 8250 PERF. 7828 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	334	-0-	-69	-0-	334	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	348	N	276	-0-	-72	-0-	276	3			N	-0-					-0-
03	341	N	274	-0-	-67	-0-	274	3			N	-0-					-0-
04	360	N	315	-0-	-45	-0-	315	3			N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

MEYBIN "C" WELL #: 1507 RRCID -> 161730 COMPL. DATE 07/10/1996 TOTAL DEPTH 8350 PERF. 7904 - 8099

12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-

MEYBIN "C" WELL #: 1508 RRCID -> 161731 COMPL. DATE 07/14/1996 TOTAL DEPTH 8450 PERF. 7990 - 8184

12	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
01	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
02	841	N	524	-0-	-317	-0-	524	3			N	-0-					-0-
03	899	N	732	-0-	-167	-0-	732	3			N	-0-					-0-
04	870	N	513	-0-	-357	-0-	513	3			N	-0-					-0-
*05	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-

MCMULLAN 6 WELL #: 6 RRCID -> 161733 COMPL. DATE 11/16/1996 TOTAL DEPTH 8350 PERF. 7889 - 8210

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 8 RRCID -> 161736 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 7642 - 9000

12	1550	N	1364	-0-	-186	-0-	1364	3			N	-0-					-0-
01	1577	N	1577	-0-	-0-	-0-	1577	3			N	-0-					-0-
02	1421	N	1405	-0-	-16	-0-	1405	3			N	-0-					-0-
03	1531	N	1531	-0-	-0-	-0-	1531	3			N	-0-					-0-
04	1530	N	1446	-0-	-84	-0-	1446	3			N	-0-					-0-
05	1488	N	1414	-0-	-74	-0-	1414	3			N	-0-					-0-

DAVIDSON 14 WELL #: 5 RRCID -> 161805 COMPL. DATE 12/23/1996 TOTAL DEPTH 8500 PERF. 7579 - 8066

12	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	620	N	619	-0-	-1	-0-	619	3			N	-0-					-0-
04	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-

MEYBIN "4" WELL #: 12 RRCID -> 161923 COMPL. DATE 08/01/2001 TOTAL DEPTH 9462 PERF. 7698 - 8280

12	496	N	494	-0-	-2	-0-	494	3			N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
02	464	N	463	-0-	-1	-0-	463	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	496	N	308	-0-	-188	-0-	308	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "A" WELL #: 4 RRCID -> 161929 COMPL. DATE 07/05/1996 TOTAL DEPTH 8482 PERF. 7962 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	806	-0-	-217	-0-	806	3			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	899	N	759	-0-	-140	-0-	759	3			N	-0-					-0-
03	806	N	737	-0-	-69	-0-	737	3			N	-0-					-0-
04	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

DAVIDSON 14 WELL #: 6 RRCID -> 162028 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	420	N	351	-0-	-69	-0-	351	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

MCMULLAN 6 WELL #: 7 RRCID -> 162099 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "A" WELL #: 5 RRCID -> 162399 COMPL. DATE 11/13/2001 TOTAL DEPTH 9300 PERF. 7696 - 8050

12	713	N	673	-0-	-40	-0-	673	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	638	N	625	-0-	-13	-0-	625	3			N	-0-					-0-
03	682	N	668	-0-	-14	-0-	668	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 162460 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 4 RRCID -> 164052 COMPL. DATE 04/22/1997 TOTAL DEPTH 8398 PERF. 7758 - 7950

12	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	145	N	143	-0-	-2	-0-	143	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

MCMULLAN WELL #: 6 RRCID -> 164374 COMPL. DATE 04/08/2003 TOTAL DEPTH 8450 PERF. 7896 - 8328

12	1364	N	1239	-0-	-125	-0-	1239	3			N	-0-					-0-
01	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
02	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
03	1294	N	1294	-0-	-0-	-0-	1294	3			N	-0-					-0-
04	1099	N	1099	-0-	-0-	-0-	1099	3			N	-0-					-0-
05	1333	N	853	-0-	-480	-0-	853	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 8 RRCID -> 164751 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
03	744	N	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	690	N	655	-0-	-35	-0-	655	3			N	-0-					-0-
05	713	N	607	-0-	-106	-0-	607	3			N	-0-					-0-

PERRY GU 21 WELL #: 13 RRCID -> 165346 COMPL. DATE 04/21/1997 TOTAL DEPTH 8400 PERF. 7824 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	500	-0-	-58	-0-	500	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-
03	496	N	317	-0-	-179	-0-	317	3			N	-0-					-0-
04	540	N	373	-0-	-167	-0-	373	3			N	-0-					-0-
05	527	N	343	-0-	-184	-0-	343	3			N	-0-					-0-

SCHEUBER WELL #: 7 RRCID -> 165352 COMPL. DATE 07/12/1997 TOTAL DEPTH 8400 PERF. 7858 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	694	-0-	-19	-0-	694	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 17 RRCID -> 165442 COMPL. DATE 10/17/1997 TOTAL DEPTH 8200 PERF. 7864 - 8041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	330	-0-	-42	-0-	330	3			Y	-0-					1
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					1
02	319	N	304	-0-	-15	-0-	304	3			Y	-0-					1
03	341	N	317	-0-	-24	-0-	317	3			Y	-0-					1
04	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					1
05	310	N	271	-0-	-39	-0-	271	3			Y	-0-					1

DAVIDSON WELL #: 1712 RRCID -> 165812 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	774	-0-	-63	-0-	774	3			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
02	754	N	722	-0-	-32	-0-	722	3			N	-0-					-0-
03	775	N	638	-0-	-137	-0-	638	3			N	-0-					-0-
04	720	N	599	-0-	-121	-0-	599	3			N	-0-					-0-
*05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

DAVIDSON WELL #: 3504 RRCID -> 165813 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	652	-0-	-61	-0-	652	3			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
02	638	N	606	-0-	-32	-0-	606	3			N	-0-					-0-
03	651	N	555	-0-	-96	-0-	555	3			N	-0-					-0-
04	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
*05	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

MEYBIN "A" WELL #: 5 RRCID -> 165814 COMPL. DATE 09/02/1997 TOTAL DEPTH 8567 PERF. 7798 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	91	-0-	-157	-0-	91	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	261	N	255	-0-	-6	-0-	255	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
05	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 3 RRCID -> 165815 COMPL. DATE 09/02/1997 TOTAL DEPTH 9155 PERF. 7866 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MEYBIN "C" WELL #: 3406 RRCID -> 165816 COMPL. DATE 08/12/1997 TOTAL DEPTH 8418 PERF. 7710 - 8262

12	899	N	833	-0-	-66	-0-	833	3			N	-0-					-0-
01	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
02	789	N	789	-0-	-0-	-0-	789	3			N	-0-					-0-
03	837	N	817	-0-	-20	-0-	817	3			N	-0-					-0-
04	840	N	707	-0-	-133	-0-	707	3			N	-0-					-0-
05	837	N	726	-0-	-111	-0-	726	3			N	-0-					-0-

MEYBIN "C" WELL #: 3407 RRCID -> 165913 COMPL. DATE 09/13/1997 TOTAL DEPTH 8421 PERF. 7742 - 7955

12	899	N	728	-0-	-171	-0-	728	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	812	N	507	-0-	-305	-0-	507	3			N	-0-					-0-
03	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
*05	947	N	947	-0-	-0-	-0-	947	3			N	-0-					-0-

MEYBIN "4" WELL #: 13 RRCID -> 165963 COMPL. DATE 11/27/2001 TOTAL DEPTH 9700 PERF. 7769 - 9008

12	465	N	335	-0-	-130	-0-	335	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	377	N	300	-0-	-77	-0-	300	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

PERRY GU 21 WELL #: 12 RRCID -> 166033 COMPL. DATE 06/16/1997 TOTAL DEPTH 8414 PERF. 7866 - 8016

12	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	330	N	327	-0-	-3	-0-	327	3			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

DAVIDSON WELL #: 3503 RRCID -> 167158 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

12	868	N	685	-0-	-183	-0-	685	3			N	-0-					-0-
01	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
02	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
03	1542	N	1542	-0-	-0-	-0-	1542	3			N	-0-					-0-
04	1420	N	1420	-0-	-0-	-0-	1420	3			N	-0-					-0-
*05	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 11 RRCID -> 167672 COMPL. DATE 01/25/1998 TOTAL DEPTH 8200 PERF. 7872 - 8004

12	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C.E. JR. "B" WELL #: 24 RRCID -> 167814 COMPL. DATE 03/30/1998 TOTAL DEPTH 8200 PERF. 7825 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 22 RRCID -> 168299 COMPL. DATE 04/15/1998 TOTAL DEPTH 8200 PERF. 7810 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 23 RRCID -> 168355 COMPL. DATE 05/01/1998 TOTAL DEPTH 8350 PERF. 7822 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 25 RRCID -> 168358 COMPL. DATE 04/25/1998 TOTAL DEPTH 8350 PERF. 7774 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	365	-0-	-7	-0-	365	3			Y	-0-					1
01	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					1
02	377	N	313	-0-	-64	-0-	313	3			Y	-0-					1
03	372	N	351	-0-	-21	-0-	351	3			Y	-0-					1
04	360	N	318	-0-	-42	-0-	318	3			Y	-0-					1
*05	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 19 RRCID -> 168496 COMPL. DATE 03/29/1998 TOTAL DEPTH 8200 PERF. 7828 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	684	-0-	-29	-0-	684	3			Y	-0-					3
01	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					3
02	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					3
03	682	N	609	-0-	-73	-0-	609	3			Y	-0-					3
04	660	N	578	-0-	-82	-0-	578	3			Y	-0-					3
*05	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 21 RRCID -> 168538 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 3 RRCID -> 168616 COMPL. DATE 01/26/1998 TOTAL DEPTH 8150 PERF. 7820 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	435	N	319	-0-	-116	-0-	319	3			N	-0-					-0-
03	403	N	345	-0-	-58	-0-	345	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER "A" WELL #: 8 RRCID -> 168627 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7900 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	638	N	586	-0-	-52	-0-	586	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 18 RRCID -> 168753 COMPL. DATE 04/13/1998 TOTAL DEPTH 8300 PERF. 7809 - 8137

12	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					1
01	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					1
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					1
03	403	N	362	-0-	-41	-0-	362	3			Y	-0-					1
04	390	N	302	-0-	-88	-0-	302	3			Y	-0-					1
05	403	N	175	-0-	-228	-0-	175	3			Y	-0-					1

SCHEUBER "A" WELL #: 6 RRCID -> 168919 COMPL. DATE 01/25/1998 TOTAL DEPTH 8300 PERF. 7869 - 8105

12	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
02	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
03	930	N	904	-0-	-26	-0-	904	3			N	-0-					-0-
04	930	N	874	-0-	-56	-0-	874	3			N	-0-					-0-
05	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-

SCHEUBER "B" WELL #: 6 RRCID -> 169232 COMPL. DATE 01/03/1998 TOTAL DEPTH 8300 PERF. 7868 - 8137

12	1116	N	1036	-0-	-80	-0-	1036	3			N	-0-					-0-
01	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-
02	1015	N	937	-0-	-78	-0-	937	3			N	-0-					-0-
03	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
04	990	N	975	-0-	-15	-0-	975	3			N	-0-					-0-
05	992	N	980	-0-	-12	-0-	980	3			N	-0-					-0-

MCMULLAN "D" WELL #: 5 RRCID -> 170617 COMPL. DATE 05/14/1997 TOTAL DEPTH 8400 PERF. 7782 - 7972

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C. E. JR. 'C' WELL #: 5 RRCID -> 173458 COMPL. DATE 05/26/1999 TOTAL DEPTH 8100 PERF. 7752 - 7870

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 26 RRCID -> 173459 COMPL. DATE 05/14/1999 TOTAL DEPTH 8100 PERF. 7810 - 7884

12	434	N	202	-0-	-232	-0-	202	3			Y	-0-					1
01	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					1
02	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					1
03	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					1
04	420	N	368	-0-	-52	-0-	368	3			Y	-0-					1
*05	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "D" WELL #: 6 RRCID -> 174246 COMPL. DATE 07/29/1997 TOTAL DEPTH 9200 PERF. 7794 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	842	-0-	-26	-0-	842	3			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	810	N	744	-0-	-66	-0-	744	3			N	-0-					-0-
05	868	N	598	-0-	-270	-0-	598	3			N	-0-					-0-

MCMULLAN 2 WELL #: 3 RRCID -> 174334 COMPL. DATE 02/16/2002 TOTAL DEPTH 9240 PERF. 7668 - 8105

12	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					-0-
01	2692	N	2692	-0-	-0-	-0-	2692	3			N	-0-					-0-
02	2529	N	2529	-0-	-0-	-0-	2529	3			N	-0-					-0-
03	2666	N	2473	-0-	-193	-0-	2473	3			N	-0-					-0-
04	2736	N	2736	-0-	-0-	-0-	2736	3			N	-0-					-0-
05	2697	N	2680	-0-	-17	-0-	2680	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 175483 COMPL. DATE 10/27/1999 TOTAL DEPTH 9250 PERF. 8106 - 9080

12	806	N	586	-0-	-220	-0-	586	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	725	N	616	-0-	-109	-0-	616	3			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
*05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

HENDERSON "20" WELL #: 2 RRCID -> 176195 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 7778

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER "B" WELL #: 9 RRCID -> 177848 COMPL. DATE 06/23/2000 TOTAL DEPTH 8350 PERF. 7858 - 8140

12	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	667	N	623	-0-	-44	-0-	623	3			N	-0-					-0-
03	713	N	657	-0-	-56	-0-	657	3			N	-0-					-0-
04	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 14 RRCID -> 177850 COMPL. DATE 05/24/2000 TOTAL DEPTH 8130 PERF. 7762 - 7896

12	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
05	620	N	612	-0-	-8	-0-	612	3			N	-0-					-0-

HENDERSON P1 WELL #: 4 RRCID -> 177854 COMPL. DATE 05/17/2000 TOTAL DEPTH 8200 PERF. 7812 - 8002

12	217	N	169	-0-	-48	-0-	169	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	145	N	66	-0-	-79	-0-	66	3			N	-0-					-0-
03	155	N	49	-0-	-106	-0-	49	3			N	-0-					-0-
04	120	N	36	-0-	-84	-0-	36	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 5 RRCID -> 177855 COMPL. DATE 05/18/2000 TOTAL DEPTH 8250 PERF. 7692 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	671	-0-	-73	-0-	671	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	696	N	645	-0-	-51	-0-	645	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	3			N	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-

SCHEUBER WELL #: 8 RRCID -> 178377 COMPL. DATE 06/24/2000 TOTAL DEPTH 8250 PERF. 7876 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
05	279	N	267	-0-	-12	-0-	267	3			N	-0-					-0-

MEYBIN "C" WELL #: 3408 RRCID -> 178381 COMPL. DATE 07/09/2000 TOTAL DEPTH 8375 PERF. 7810 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	85	-0-	-132	-0-	85	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	93	N	60	-0-	-33	-0-	60	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

MEYBIN "C" WELL #: 3409 RRCID -> 178382 COMPL. DATE 07/12/2000 TOTAL DEPTH 8450 PERF. 7750 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

MCMULLAN "B" WELL #: 7 RRCID -> 178384 COMPL. DATE 07/20/2000 TOTAL DEPTH 8525 PERF. 7794 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	745	-0-	-30	-0-	745	3			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
04	810	N	724	-0-	-86	-0-	724	3			N	-0-					-0-
05	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 4 RRCID -> 179156 COMPL. DATE 08/01/2000 TOTAL DEPTH 8214 PERF. 7860 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	792	-0-	-45	-0-	792	3			N	-0-					-0-
01	801	N	801	-0-	-0-	-0-	801	3			N	-0-					-0-
02	754	N	751	-0-	-3	-0-	751	3			N	-0-					-0-
03	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
04	780	N	768	-0-	-12	-0-	768	3			N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 5 RRCID -> 179157 COMPL. DATE 08/03/2000 TOTAL DEPTH 8220 PERF. 7846 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
02	638	N	575	-0-	-63	-0-	575	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	630	N	269	-0-	-361	-0-	269	3			N	-0-					-0-
05	620	N	472	-0-	-148	-0-	472	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN P-2 WELL #: 6 RRCID -> 179158 COMPL. DATE 08/04/2000 TOTAL DEPTH 8178 PERF. 7722 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

MCMULLAN 2 WELL #: 10 RRCID -> 179270 COMPL. DATE 08/21/2000 TOTAL DEPTH 9200 PERF. 7760 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	496	N	382	-0-	-114	-0-	382	3			N	-0-					-0-
04	390	N	366	-0-	-24	-0-	366	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 32 RRCID -> 179578 COMPL. DATE 09/20/2000 TOTAL DEPTH 8250 PERF. 7976 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1428	-0-	-60	-0-	1428	3			Y	-0-					4
01	1310	N	1310	-0-	-0-	-0-	1310	3			Y	-0-					4
02	1363	N	1363	-0-	-0-	-0-	1363	3			Y	-0-					4
03	1426	N	1172	-0-	-254	-0-	1172	3			Y	-0-					4
04	1260	N	1149	-0-	-111	-0-	1149	3			Y	-0-					4
*05	1460	N	1460	-0-	-0-	-0-	1460	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 33 RRCID -> 179579 COMPL. DATE 10/03/2000 TOTAL DEPTH 8200 PERF. 7832 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	340	-0-	-32	-0-	340	3			Y	-0-					3
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					3
02	319	N	309	-0-	-10	-0-	309	3			Y	-0-					3
03	341	N	277	-0-	-64	-0-	277	3			Y	-0-					3
04	330	N	269	-0-	-61	-0-	269	3			Y	-0-					3
*05	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 35 RRCID -> 179582 COMPL. DATE 09/14/2000 TOTAL DEPTH 8200 PERF. 7990 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	542	-0-	-16	-0-	542	3			Y	-0-					4
01	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					4
02	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					4
03	527	N	449	-0-	-78	-0-	449	3			Y	-0-					4
04	540	N	446	-0-	-94	-0-	446	3			Y	-0-					4
*05	567	N	567	-0-	-0-	-0-	567	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 37 RRCID -> 180955 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					1
03	DLQ G-10		18	-0-	18	18	18	3			Y	-0-					1
04	DLQ G-10		-0-	-0-	-0-	18					Y	-0-					1
*05	19	N	1	-0-	-18	-0-	1	3			Y	-0-					1

HENDERSON P1 WELL #: 6 RRCID -> 181401 COMPL. DATE 12/08/2000 TOTAL DEPTH 9070 PERF. 7680 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	824	-0-	-75	-0-	824	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	812	N	752	-0-	-60	-0-	752	3			N	-0-					-0-
03	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*05	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 7 RRCID -> 181859 COMPL. DATE 12/03/2000 TOTAL DEPTH 9047 PERF. 7696 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	231	-0-	-110	-0-	231	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MCMULLAN 2 WELL #: 9 RRCID -> 181879 COMPL. DATE 12/16/2000 TOTAL DEPTH 9167 PERF. 7656 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1126	-0-	-83	-0-	1126	3			N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
02	1073	N	1061	-0-	-12	-0-	1061	3			N	-0-					-0-
03	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
04	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
05	1147	N	1133	-0-	-14	-0-	1133	3			N	-0-					-0-

HENDERSON P1 WELL #: 8 RRCID -> 183061 COMPL. DATE 04/24/2001 TOTAL DEPTH 8200 PERF. 7674 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	377	N	347	-0-	-30	-0-	347	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*05	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-

HENDERSON 2 WELL #: 4 RRCID -> 183063 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	703	-0-	-134	-0-	703	3			N	-0-					-0-
01	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
02	696	N	660	-0-	-36	-0-	660	3			N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
04	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
*05	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 6 RRCID -> 183069 COMPL. DATE 04/19/2001 TOTAL DEPTH 8250 PERF. 7664 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	406	N	384	-0-	-22	-0-	384	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

MCMULLAN P-2 WELL #: 8 RRCID -> 183072 COMPL. DATE 11/22/2000 TOTAL DEPTH 9160 PERF. 7774 - 8988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

WILKINS "A" WELL #: 7 RRCID -> 183073 COMPL. DATE 05/11/2001 TOTAL DEPTH 8300 PERF. 7917 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WILKINS "A" WELL #: 8 RRCID -> 183394 COMPL. DATE 05/16/2001 TOTAL DEPTH 8300 PERF. 7911 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
02	638	N	612	-0-	-26	-0-	612	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-

MEYBIN B WELL #: 6 RRCID -> 183400 COMPL. DATE 06/07/2001 TOTAL DEPTH 8300 PERF. 7664 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1375	N	1375	-0-	-0-	-0-	1375	3			N	-0-					-0-
01	1388	N	1388	-0-	-0-	-0-	1388	3			N	-0-					-0-
02	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
04	840	N	693	-0-	-147	-0-	693	3			N	-0-					-0-
05	868	N	528	-0-	-340	-0-	528	3			N	-0-					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183415 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1455	-0-	-157	-0-	1455	3			N	-0-					-0-
01	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
02	1450	N	1400	-0-	-50	-0-	1400	3			N	-0-					-0-
03	1508	N	1508	-0-	-0-	-0-	1508	3			N	-0-					-0-
04	1447	N	1447	-0-	-0-	-0-	1447	3			N	-0-					-0-
*05	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					-0-

WILKINS WELL #: 5 RRCID -> 183501 COMPL. DATE 05/18/2001 TOTAL DEPTH 8300 PERF. 7872 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

WILKINS WELL #: 6 RRCID -> 183510 COMPL. DATE 06/01/2001 TOTAL DEPTH 8300 PERF. 7907 - 8116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1041	-0-	-106	-0-	1041	3			N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	1076	3			N	-0-					-0-
02	1015	N	904	-0-	-111	-0-	904	3			N	-0-					-0-
03	1054	N	963	-0-	-91	-0-	963	3			N	-0-					-0-
04	1050	N	960	-0-	-90	-0-	960	3			N	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 7 RRCID -> 183575 COMPL. DATE 05/03/2001 TOTAL DEPTH 8250 PERF. 7622 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	487	-0-	-71	-0-	487	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	493	N	466	-0-	-27	-0-	466	3			N	-0-					-0-
03	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
04	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
*05	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183725 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 7640 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 9 RRCID -> 183732 COMPL. DATE 04/28/2001 TOTAL DEPTH 8204 PERF. 7700 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	708	-0-	-67	-0-	708	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	696	N	675	-0-	-21	-0-	675	3			N	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
04	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

HENDERSON P1 WELL #: 7 RRCID -> 183738 COMPL. DATE 05/04/2001 TOTAL DEPTH 8199 PERF. 7704 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183739 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 7676 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	469	-0-	-58	-0-	469	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
05	527	N	521	-0-	-6	-0-	521	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 40 RRCID -> 183883 COMPL. DATE 07/06/2001 TOTAL DEPTH 8300 PERF. 7830 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	417	-0-	-48	-0-	417	3			Y	-0-					3
01	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					3
02	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					3
03	484	N	484	-0-	-0-	-0-	484	3			Y	-0-					3
04	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3
*05	553	N	553	-0-	-0-	-0-	553	3			Y	-0-					3

WILKINS WELL #: 7 RRCID -> 184206 COMPL. DATE 06/15/2001 TOTAL DEPTH 8300 PERF. 7891 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
01	771	N	771	-0-	-0-	-0-	771	3			N	-0-					-0-
02	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
05	775	N	774	-0-	-1	-0-	774	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 39 RRCID -> 184552 COMPL. DATE 07/11/2001 TOTAL DEPTH 8270 PERF. 7860 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					1
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					1
02	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					1
03	372	N	320	-0-	-52	-0-	320	3			Y	-0-					1
04	360	N	322	-0-	-38	-0-	322	3			Y	-0-					1
*05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184554 COMPL. DATE 06/12/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	289	-0-	-362	-0-	289	3			Y	-0-					1
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					1
02	348	N	205	-0-	-143	-0-	205	3			Y	-0-					1
03	279	N	178	-0-	-101	-0-	178	3			Y	-0-					1
04	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					1
*05	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "B" WELL #: 26 RRCID -> 184843 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DAVIDSON WELL #: 3505 RRCID -> 184851 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

12	310 N	264	-0-	-46	-0-	264	3		N	-0-			-0-
01	257 N	257	-0-	-0-	-0-	257	3		N	-0-			-0-
02	261 N	238	-0-	-23	-0-	238	3		N	-0-			-0-
03	279 N	253	-0-	-26	-0-	253	3		N	-0-			-0-
04	444 N	444	-0-	-0-	-0-	444	3		N	-0-			-0-
*05	437 N	437	-0-	-0-	-0-	437	3		N	-0-			-0-

MEYBIN "A" WELL #: 6 RRCID -> 184860 COMPL. DATE 04/27/2003 TOTAL DEPTH 8500 PERF. 7894 - 8307

12	554 N	554	-0-	-0-	-0-	554	3		N	-0-			-0-
01	228 N	228	-0-	-0-	-0-	228	3		N	-0-			-0-
02	377 N	278	-0-	-99	-0-	278	3		N	-0-			-0-
03	496 N	250	-0-	-246	-0-	250	3		N	-0-			-0-
04	276 N	276	-0-	-0-	-0-	276	3		N	-0-			-0-
*05	564 N	564	-0-	-0-	-0-	564	3		N	-0-			-0-

HENDERSON P1 WELL #: 13 RRCID -> 184866 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

12	527 N	450	-0-	-77	-0-	450	3		N	-0-			-0-
01	461 N	461	-0-	-0-	-0-	461	3		N	-0-			-0-
02	464 N	432	-0-	-32	-0-	432	3		N	-0-			-0-
03	480 N	480	-0-	-0-	-0-	480	3		N	-0-			-0-
04	462 N	462	-0-	-0-	-0-	462	3		N	-0-			-0-
05	465 N	464	-0-	-1	-0-	464	3		N	-0-			-0-

PERRY GU 21 WELL #: 15 RRCID -> 184899 COMPL. DATE 06/29/2001 TOTAL DEPTH 8202 PERF. 7846 - 8054

12	496 N	360	-0-	-136	-0-	360	3		N	-0-			-0-
01	378 N	378	-0-	-0-	-0-	378	3		N	-0-			-0-
02	406 N	359	-0-	-47	-0-	359	3		N	-0-			-0-
03	409 N	409	-0-	-0-	-0-	409	3		N	-0-			-0-
04	398 N	398	-0-	-0-	-0-	398	3		N	-0-			-0-
*05	412 N	412	-0-	-0-	-0-	412	3		N	-0-			-0-

DAVIDSON 5 WELL #: 7 RRCID -> 184900 COMPL. DATE 12/20/2001 TOTAL DEPTH 8350 PERF. 7603 - 8182

12	465 N	432	-0-	-33	-0-	432	3		N	-0-			-0-
01	359 N	359	-0-	-0-	-0-	359	3		N	-0-			-0-
02	435 N	281	-0-	-154	-0-	281	3		N	-0-			-0-
03	465 N	465	-0-	-0-	-0-	465	3		N	-0-			-0-
04	397 N	397	-0-	-0-	-0-	397	3		N	-0-			-0-
*05	330 N	330	-0-	-0-	-0-	330	3		N	-0-			-0-

DAVIDSON 15 WELL #: 10 RRCID -> 184901 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7883 - 8139

12	558 N	530	-0-	-28	-0-	530	3		N	-0-			-0-
01	549 N	549	-0-	-0-	-0-	549	3		N	-0-			-0-
02	522 N	497	-0-	-25	-0-	497	3		N	-0-			-0-
03	527 N	503	-0-	-24	-0-	503	3		N	-0-			-0-
04	540 N	283	-0-	-257	-0-	283	3		N	-0-			-0-
05	527 N	396	-0-	-131	-0-	396	3		N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "F1" WELL #: 5 RRCID -> 184902 COMPL. DATE 06/21/2001 TOTAL DEPTH 8300 PERF. 7778 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
04	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

MCMULLAN "D" WELL #: 8 RRCID -> 185213 COMPL. DATE 06/22/2001 TOTAL DEPTH 8390 PERF. 7744 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
03	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
04	480	N	454	-0-	-26	-0-	454	3			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185414 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 7672 - 8916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	145	N	69	-0-	-76	-0-	69	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185423 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 7635 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	940	-0-	-145	-0-	940	3			N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
02	986	N	871	-0-	-115	-0-	871	3			N	-0-					-0-
03	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-
04	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
*05	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185428 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 7618 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
03	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
05	837	N	737	-0-	-100	-0-	737	3			N	-0-					-0-

MCMULLAN "17" WELL #: 5 RRCID -> 185433 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1121	-0-	-26	-0-	1121	3			N	-0-					-0-
01	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-
02	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
03	1462	N	1462	-0-	-0-	-0-	1462	3			N	-0-					-0-
04	1356	N	1356	-0-	-0-	-0-	1356	3			N	-0-					-0-
*05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

DAVIDSON 5 WELL #: 8 RRCID -> 185623 COMPL. DATE 07/16/2001 TOTAL DEPTH 8350 PERF. 7993 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1162	-0-	-47	-0-	1162	3			N	-0-					-0-
01	1171	N	1171	-0-	-0-	-0-	1171	3			N	-0-					-0-
02	1102	N	1101	-0-	-1	-0-	1101	3			N	-0-					-0-
03	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
04	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
05	1178	N	1173	-0-	-5	-0-	1173	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 15 RRCID -> 185646 COMPL. DATE 06/12/2001 TOTAL DEPTH 9204 PERF. 7686 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	696	N	630	-0-	-66	-0-	630	3			N	-0-					-0-
03	682	N	645	-0-	-37	-0-	645	3			N	-0-					-0-
04	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
05	682	N	675	-0-	-7	-0-	675	3			N	-0-					-0-

DAVIDSON A WELL #: 9 RRCID -> 186308 COMPL. DATE 06/09/2001 TOTAL DEPTH 8308 PERF. 7871 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-

DAVIDSON WELL #: 3506 RRCID -> 186452 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1036	-0-	-421	-0-	1036	3			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
02	1363	N	1134	-0-	-229	-0-	1134	3			N	-0-					-0-
03	1023	N	955	-0-	-68	-0-	955	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*05	1644	N	1644	-0-	-0-	-0-	1644	3			N	-0-					-0-

MEYBIN "4" WELL #: 14 RRCID -> 186465 COMPL. DATE 03/12/2003 TOTAL DEPTH 9300 PERF. 7597 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	918	-0-	-74	-0-	918	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	870	N	732	-0-	-138	-0-	732	3			N	-0-					-0-
03	930	N	841	-0-	-89	-0-	841	3			N	-0-					-0-
04	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
05	775	N	725	-0-	-50	-0-	725	3			N	-0-					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186478 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
02	725	N	689	-0-	-36	-0-	689	3			N	-0-					-0-
03	775	N	716	-0-	-59	-0-	716	3			N	-0-					-0-
04	720	N	666	-0-	-54	-0-	666	3			N	-0-					-0-
05	744	N	718	-0-	-26	-0-	718	3			N	-0-					-0-

DAVIDSON WELL #: 1713 RRCID -> 186914 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	599	-0-	-52	-0-	599	2			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	580	N	558	-0-	-22	-0-	558	3			N	-0-					-0-
03	589	N	546	-0-	-43	-0-	546	3			N	-0-					-0-
04	570	N	529	-0-	-41	-0-	529	3			N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

DAVIDSON WELL #: 1714 RRCID -> 186917 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	609	-0-	-104	-0-	609	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	609	N	567	-0-	-42	-0-	567	3			N	-0-					-0-
03	620	N	536	-0-	-84	-0-	536	3			N	-0-					-0-
04	600	N	525	-0-	-75	-0-	525	3			N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1715 RRCID -> 186921 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	638	N	568	-0-	-70	-0-	568	3			N	-0-					-0-
03	620	N	546	-0-	-74	-0-	546	3			N	-0-					-0-
04	570	N	524	-0-	-46	-0-	524	3			N	-0-					-0-
*05	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-

DAVIDSON WELL #: 1716 RRCID -> 186930 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	363	-0-	-195	-0-	363	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	372	N	273	-0-	-99	-0-	273	3			N	-0-					-0-
04	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
*05	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-

DAVIDSON WELL #: 1717 RRCID -> 186934 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
02	609	N	569	-0-	-40	-0-	569	3			N	-0-					-0-
03	589	N	457	-0-	-132	-0-	457	3			N	-0-					-0-
04	570	N	402	-0-	-168	-0-	402	3			N	-0-					-0-
05	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-

DAVIDSON WELL #: 1718 RRCID -> 186937 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	480	N	437	-0-	-43	-0-	437	3			N	-0-					-0-
*05	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187013 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 6245 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
02	667	N	653	-0-	-14	-0-	653	3			N	-0-					-0-
03	1147	N	742	-0-	-405	-0-	742	3			N	-0-					-0-
04	930	N	572	-0-	-358	-0-	572	3			N	-0-					-0-
05	713	N	576	-0-	-137	-0-	576	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187018 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	855	-0-	-75	-0-	855	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	812	N	781	-0-	-31	-0-	781	3			N	-0-					-0-
03	868	N	843	-0-	-25	-0-	843	3			N	-0-					-0-
04	810	N	785	-0-	-25	-0-	785	3			N	-0-					-0-
*05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187021 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	711	-0-	-64	-0-	711	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	696	N	499	-0-	-197	-0-	499	3			N	-0-					-0-
03	713	N	70	-0-	-643	-0-	70	3			N	-0-					-0-
04	690	N	171	-0-	-519	-0-	171	3			N	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN, MARGARET WELL #: 4 RRCID -> 187030 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
01	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
02	725	N	590	-0-	-135	-0-	590	3			N	-0-					-0-
03	775	N	552	-0-	-223	-0-	552	3			N	-0-					-0-
04	720	N	601	-0-	-119	-0-	601	3			N	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 6LT RRCID -> 187415 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 7747 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7LT RRCID -> 187421 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 7756 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	341	N	299	-0-	-42	-0-	299	3			N	-0-					-0-
04	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
05	341	N	256	-0-	-85	-0-	256	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 187905 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 7722 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	986	N	948	-0-	-38	-0-	948	3			N	-0-					-0-
03	1023	N	935	-0-	-88	-0-	935	3			N	-0-					-0-
04	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
*05	1034	N	1034	-0-	-0-	-0-	1034	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187961 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MCDONALD "18" WELL #: 7 RRCID -> 187968 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	937	3			N	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
03	961	N	845	-0-	-116	-0-	845	3			N	-0-					-0-
04	900	N	653	-0-	-247	-0-	653	3			N	-0-					-0-
05	899	N	723	-0-	-176	-0-	723	3			N	-0-					-0-

MCMULLAN WELL #: 8 RRCID -> 189778 COMPL. DATE 04/10/2002 TOTAL DEPTH 8500 PERF. 7819 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3202	X	3202	-0-	-0-	-0-	3202	3			N	-0-					-0-
01	3162	X	2507	-0-	-655	-0-	2507	3			N	-0-					-0-
02	3167	X	3167	-0-	-0-	-0-	3167	3			N	-0-					-0-
03	3224	X	2994	-0-	-230	-0-	2994	3			N	-0-					-0-
04	3090	X	2883	-0-	-207	-0-	2883	3			N	-0-					-0-
05	3379	X	2707	-0-	-672	-0-	2707	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "3" WELL #: 7 RRCID -> 189782 COMPL. DATE 04/19/2002 TOTAL DEPTH 8600 PERF. 7752 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1966	-0-	-18	-0-	1966	3			N	-0-					-0-
01	2004	N	2004	-0-	-0-	-0-	2004	3			N	-0-					-0-
02	1856	N	1625	-0-	-231	-0-	1625	3			N	-0-					-0-
03	1953	N	976	-0-	-977	-0-	976	3			N	-0-					-0-
04	1950	N	905	-0-	-1045	-0-	905	3			N	-0-					-0-
05	1736	N	862	-0-	-874	-0-	862	3			N	-0-					-0-

MCMULLAN "3" WELL #: 6 RRCID -> 189783 COMPL. DATE 04/04/2002 TOTAL DEPTH 8600 PERF. 7861 - 8338

12	1209	N	1186	-0-	-23	-0-	1186	3			N	-0-					-0-
01	1185	N	1185	-0-	-0-	-0-	1185	3			N	-0-					-0-
02	1160	N	1104	-0-	-56	-0-	1104	3			N	-0-					-0-
03	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
04	1140	N	1131	-0-	-9	-0-	1131	3			N	-0-					-0-
05	1178	N	1159	-0-	-19	-0-	1159	3			N	-0-					-0-

MCMULLAN "A" WELL #: 7 RRCID -> 189787 COMPL. DATE 02/10/2002 TOTAL DEPTH 8500 PERF. 7672 - 8237

12	1984	N	1450	-0-	-534	-0-	1450	3			N	-0-					-0-
01	1613	N	1613	-0-	-0-	-0-	1613	3			N	-0-					-0-
02	1537	N	1521	-0-	-16	-0-	1521	3			N	-0-					-0-
03	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
04	1560	N	1325	-0-	-235	-0-	1325	3			N	-0-					-0-
05	1612	N	1309	-0-	-303	-0-	1309	3			N	-0-					-0-

MEYBIN "4" WELL #: 15 RRCID -> 189793 COMPL. DATE 03/06/2002 TOTAL DEPTH 8500 PERF. 7677 - 8265

12	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
01	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
03	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
04	570	N	554	-0-	-16	-0-	554	3			N	-0-					-0-
05	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 190316 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

12	930	N	762	-0-	-168	-0-	762	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
03	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
05	1023	N	928	-0-	-95	-0-	928	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 33 RRCID -> 191034 COMPL. DATE 08/20/2002 TOTAL DEPTH 8215 PERF. 7840 - 8048

12	341	N	281	-0-	-60	-0-	281	3			Y	-0-					1
01	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					1
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					1
03	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					1
04	360	N	289	-0-	-71	-0-	289	3			Y	-0-					1
05	372	N	368	-0-	-4	-0-	368	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 43 RRCID -> 191065 COMPL. DATE 06/14/2002 TOTAL DEPTH 9350 PERF. 8004 - 8024

12	1302	N	1210	-0-	-92	-0-	1210	3			Y	-0-					3
01	1145	N	1145	-0-	-0-	-0-	1145	3			Y	-0-					3
02	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					3
03	1209	N	1048	-0-	-161	-0-	1048	3			Y	-0-					3
04	1110	N	1013	-0-	-97	-0-	1013	3			Y	-0-					3
*05	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 191066 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					3
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					3
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
03	434	N	371	-0-	-63	-0-	371	3			Y	-0-					3
04	420	N	329	-0-	-91	-0-	329	3			Y	-0-					3
05	434	N	419	-0-	-15	-0-	419	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 42 RRCID -> 191067 COMPL. DATE 07/16/2002 TOTAL DEPTH 9250 PERF. 7732 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	645	-0-	-37	-0-	645	3			Y	-0-					3
01	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					3
02	609	N	594	-0-	-15	-0-	594	3			Y	-0-					3
03	631	N	631	-0-	-0-	-0-	631	3			Y	-0-					3
04	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					3
*05	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 45 RRCID -> 191068 COMPL. DATE 08/02/2002 TOTAL DEPTH 8250 PERF. 8070 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					3
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					3
02	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					3
03	558	N	474	-0-	-84	-0-	474	3			Y	-0-					3
04	540	N	453	-0-	-87	-0-	453	3			Y	-0-					3
*05	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					3

MC DONALD "14" WELL #: 7 RRCID -> 191131 COMPL. DATE 03/29/2002 TOTAL DEPTH 8000 PERF. 6036 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	696	N	632	-0-	-64	-0-	632	3			N	-0-					-0-
03	744	N	592	-0-	-152	-0-	592	3			N	-0-					-0-
04	660	N	577	-0-	-83	-0-	577	3			N	-0-					-0-
05	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-

HENDERSON P1 WELL #: 10 RRCID -> 191132 COMPL. DATE 09/04/2002 TOTAL DEPTH 8200 PERF. 7759 - 7929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	375	-0-	-152	-0-	375	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	377	N	333	-0-	-44	-0-	333	3			N	-0-					-0-
03	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

HENDERSON 2 WELL #: 1 RRCID -> 191154 COMPL. DATE 07/19/2002 TOTAL DEPTH 9125 PERF. 7742 - 8934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1448	-0-	-567	-0-	1448	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
02	1450	N	1450	-0-	-0-	-0-	1450	3			N	-0-					-0-
03	1587	N	1587	-0-	-0-	-0-	1587	3			N	-0-					-0-
04	1535	N	1535	-0-	-0-	-0-	1535	3			N	-0-					-0-
*05	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191167 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1482	-0-	-223	-0-	1482	3			N	-0-					-0-
01	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
02	1508	N	1448	-0-	-60	-0-	1448	3			N	-0-					-0-
03	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
04	1560	N	1401	-0-	-159	-0-	1401	3			N	-0-					-0-
05	1550	N	1502	-0-	-48	-0-	1502	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 2 WELL #: 1R RRCID -> 191528 COMPL. DATE 09/06/2002 TOTAL DEPTH 8400 PERF. 7616 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1062	-0-	-147	-0-	1062	3			N	-0-					-0-
01	1144	N	1144	-0-	-0-	-0-	1144	3			N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	3			N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
04	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
*05	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 191531 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	N	1780	-0-	-142	-0-	1780	3			N	-0-					-0-
01	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
02	1653	N	992	-0-	-661	-0-	992	3			N	-0-					-0-
03	1767	N	1420	-0-	-347	-0-	1420	3			N	-0-					-0-
04	1710	N	1639	-0-	-71	-0-	1639	3			N	-0-					-0-
*05	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 27 RRCID -> 191643 COMPL. DATE 09/10/2002 TOTAL DEPTH 8250 PERF. 7940 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	507	-0-	-51	-0-	507	3			Y	-0-					4
01	633	N	633	-0-	-0-	-0-	633	3			Y	-0-					4
02	638	N	604	-0-	-34	-0-	604	3			Y	-0-					4
03	496	N	313	-0-	-183	-0-	313	3			Y	-0-					4
04	540	N	106	-0-	-434	-0-	106	3			Y	-0-					4
05	558	N	425	-0-	-133	-0-	425	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 32 RRCID -> 191650 COMPL. DATE 09/20/2002 TOTAL DEPTH 9106 PERF. 7860 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 29 RRCID -> 192546 COMPL. DATE 10/11/2002 TOTAL DEPTH 9362 PERF. 7870 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMULLAN "C" WELL #: 7 RRCID -> 193720 COMPL. DATE 01/12/2003 TOTAL DEPTH 8500 PERF. 7832 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

WILKINS B WELL #: 6 RRCID -> 193893 COMPL. DATE 01/17/2003 TOTAL DEPTH 8200 PERF. 7903 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 194844 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 8040 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	683	-0-	-30	-0-	683	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
*05	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 34 RRCID -> 195476 COMPL. DATE 02/04/2003 TOTAL DEPTH 9100 PERF. 7890 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					3
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					3
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					3
03	465	N	391	-0-	-74	-0-	391	3			Y	-0-					3
04	450	N	163	-0-	-287	-0-	163	3			Y	-0-					3
05	465	N	109	-0-	-356	-0-	109	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 30 RRCID -> 195477 COMPL. DATE 02/11/2003 TOTAL DEPTH 9131 PERF. 7880 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-	-18	-0-	478	3			Y	-0-					6
01	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					6
02	464	N	445	-0-	-19	-0-	445	3			Y	-0-					6
03	465	N	440	-0-	-25	-0-	440	3			Y	-0-					6
04	450	N	446	-0-	-4	-0-	446	3			Y	-0-					6
*05	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 31 RRCID -> 195644 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 39 RRCID -> 195645 COMPL. DATE 05/22/2003 TOTAL DEPTH 8425 PERF. 7866 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					4
01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					4
02	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					4
03	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					4
04	510	N	508	-0-	-2	-0-	508	3			Y	-0-					4
05	527	N	503	-0-	-24	-0-	503	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 36 RRCID -> 195787 COMPL. DATE 06/19/2003 TOTAL DEPTH 9110 PERF. 7854 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	479	-0-	-17	-0-	479	3			Y	-0-					3
01	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					3
02	464	N	449	-0-	-15	-0-	449	3			Y	-0-					3
03	465	N	444	-0-	-21	-0-	444	3			Y	-0-					3
04	450	N	420	-0-	-30	-0-	420	3			Y	-0-					3
*05	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					3

DAVIDSON, C.E. JR. "B" WELL #: 37 RRCID -> 195822 COMPL. DATE 05/21/2003 TOTAL DEPTH 9100 PERF. 7840 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					3
01	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					3
02	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					3
03	558	N	495	-0-	-63	-0-	495	3			Y	-0-					3
04	540	N	455	-0-	-85	-0-	455	3			Y	-0-					3
*05	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 50 RRCID -> 196805 COMPL. DATE 03/26/2003 TOTAL DEPTH 9360 PERF. 8026 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	421	3			Y	-0-					3
01	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					3
02	406	N	394	-0-	-12	-0-	394	3			Y	-0-					3
03	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					3
04	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					3
*05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 49 RRCID -> 198009 COMPL. DATE 03/28/2003 TOTAL DEPTH 9220 PERF. 7812 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	334	3			Y	-0-					3
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					3
02	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					3
03	332	N	332	-0-	-0-	-0-	332	3			Y	-0-					3
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					3
*05	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 48 RRCID -> 198552 COMPL. DATE 07/03/2003 TOTAL DEPTH 9215 PERF. 8015 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	390	-0-	-44	-0-	390	3			Y	-0-					3
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					3
02	406	N	359	-0-	-47	-0-	359	3			Y	-0-					3
03	403	N	355	-0-	-48	-0-	355	3			Y	-0-					3
04	360	N	342	-0-	-18	-0-	342	3			Y	-0-					3
*05	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					3

MCMULLAN 2 WELL #: 13 RRCID -> 200871 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 7753 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1297	N	1297	-0-	-0-	-0-	1297	3			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	3			N	-0-					-0-
02	1276	N	1137	-0-	-139	-0-	1137	3			N	-0-					-0-
03	1302	N	1260	-0-	-42	-0-	1260	3			N	-0-					-0-
04	1230	N	1171	-0-	-59	-0-	1171	3			N	-0-					-0-
05	1209	N	1153	-0-	-56	-0-	1153	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 200953 COMPL. DATE 09/03/2003 TOTAL DEPTH 9215 PERF. 7840 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1101	-0-	-15	-0-	1101	3			Y	-0-					4
01	1130	N	1130	-0-	-0-	-0-	1130	3			Y	-0-					4
02	1044	N	965	-0-	-79	-0-	965	3			Y	-0-					4
03	1116	N	393	-0-	-723	-0-	393	3			Y	-0-					4
04	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					4
*05	1243	N	1243	-0-	-0-	-0-	1243	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 34 RRCID -> 201908 COMPL. DATE 10/24/2003 TOTAL DEPTH 9630 PERF. 7826 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					3
01	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					3
02	529	N	529	-0-	-0-	-0-	529	3			Y	-0-					3
03	558	N	393	-0-	-165	-0-	393	3			Y	-0-					3
04	540	N	538	-0-	-2	-0-	538	3			Y	-0-					3
*05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					3

DAVIDSON, C. E., JR. "B" WELL #: 43 RRCID -> 201963 COMPL. DATE 12/12/2003 TOTAL DEPTH 8300 PERF. 7844 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "B" WELL #: 42 RRCID -> 201980 COMPL. DATE 12/01/2003 TOTAL DEPTH 8300 PERF. 7850 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	681	-0-	-1	-0-	681	3			Y	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			Y	-0-					-0-
02	638	N	635	-0-	-3	-0-	635	3			Y	-0-					-0-
03	T. A.		425	-0-	425	425	425	3			Y	-0-					-0-
04	T. A.		527	-0-	527	952	527	3			Y	-0-					-0-
05	T. A.		680	-0-	680	1632	680	3			Y	-0-					-0-

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 202001 COMPL. DATE 02/05/2004 TOTAL DEPTH 8300 PERF. 7844 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 27 RRCID -> 202002 COMPL. DATE 02/11/2004 TOTAL DEPTH 9000 PERF. 7840 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1365	N	1365	-0-	-0-	-0-	1365	3			Y	-0-					6
01	1212	N	1212	-0-	-0-	-0-	1212	3			Y	-0-					6
02	1235	N	1235	-0-	-0-	-0-	1235	3			Y	-0-					6
03	1364	N	1068	-0-	-296	-0-	1068	3			Y	-0-					6
04	1170	N	925	-0-	-245	-0-	925	3			Y	-0-					6
05	1333	N	1194	-0-	-139	-0-	1194	3			Y	-0-					6

DAVIDSON, C. E. III WELL #: 9 RRCID -> 204526 COMPL. DATE 02/02/2004 TOTAL DEPTH 8969 PERF. 7894 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	934	N	934	-0-	-0-	-0-	934	3			Y	-0-					4
01	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					4
02	881	N	881	-0-	-0-	-0-	881	3			Y	-0-					4
03	930	N	783	-0-	-147	-0-	783	3			Y	-0-					4
04	870	N	726	-0-	-144	-0-	726	3			Y	-0-					4
05	930	N	902	-0-	-28	-0-	902	3			Y	-0-					4

DAVIDSON, C. E., NCT-1 WELL #: 10 RRCID -> 204531 COMPL. DATE 12/24/2004 TOTAL DEPTH 8843 PERF. 7862 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	940	-0-	-83	-0-	940	3			Y	-0-					4
01	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					4
02	1015	N	974	-0-	-41	-0-	974	3			Y	-0-					4
03	930	N	804	-0-	-126	-0-	804	3			Y	-0-					4
04	810	N	759	-0-	-51	-0-	759	3			Y	-0-					4
05	1054	N	996	-0-	-58	-0-	996	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 11 RRCID -> 204981 COMPL. DATE 02/24/2004 TOTAL DEPTH 9000 PERF. 7850 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					3
01	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					3
02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					3
03	465	N	412	-0-	-53	-0-	412	3			Y	-0-					3
04	450	N	405	-0-	-45	-0-	405	3			Y	-0-					3
*05	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 64 RRCID -> 204985 COMPL. DATE 03/04/2004 TOTAL DEPTH 8300 PERF. 7966 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	278	-0-	-1	-0-	278	3			Y	-0-					1
01	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					1
02	261	N	260	-0-	-1	-0-	260	3			Y	-0-					1
03	279	N	263	-0-	-16	-0-	263	3			Y	-0-					1
04	270	N	255	-0-	-15	-0-	255	3			Y	-0-					1
05	279	N	277	-0-	-2	-0-	277	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 63 RRCID -> 205017 COMPL. DATE 03/11/2004 TOTAL DEPTH 9100 PERF. 7794 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	436	-0-	-29	-0-	436	3			Y	-0-					3
01	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					3
02	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
03	434	N	385	-0-	-49	-0-	385	3			Y	-0-					3
04	420	N	395	-0-	-25	-0-	395	3			Y	-0-					3
*05	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 52 RRCID -> 205019 COMPL. DATE 06/23/2003 TOTAL DEPTH 9320 PERF. 8052 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	28	3			Y	-0-					1
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					1
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					1
03	31	N	20	-0-	-11	-0-	20	3			Y	-0-					1
04	30	N	23	-0-	-7	-0-	23	3			Y	-0-					1
*05	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 65 RRCID -> 205106 COMPL. DATE 01/14/2004 TOTAL DEPTH 8991 PERF. 7930 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					3
01	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					3
02	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					3
03	465	N	352	-0-	-113	-0-	352	3			Y	-0-					3
04	450	N	386	-0-	-64	-0-	386	3			Y	-0-					3
*05	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					3

DAVIDSON, C. E., JR. NCT-1 WELL #: 12 RRCID -> 205265 COMPL. DATE 04/15/2004 TOTAL DEPTH 8300 PERF. 7852 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, C. E., JR. "B" WELL #: 46 RRCID -> 205353 COMPL. DATE 12/18/2003 TOTAL DEPTH 8300 PERF. 7864 - 8127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					4
01	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					4
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					4
03	434	N	344	-0-	-90	-0-	344	3			Y	-0-					4
04	420	N	325	-0-	-95	-0-	325	3			Y	-0-					4
05	434	N	423	-0-	-11	-0-	423	3			Y	-0-					4

DAVIDSON, C. E., JR. NCT-1 WELL #: 13 RRCID -> 205366 COMPL. DATE 04/26/2004 TOTAL DEPTH 8100 PERF. 7822 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1600	-0-	-136	-0-	1600	3			Y	-0-					4
01	1564	N	1564	-0-	-0-	-0-	1564	3			Y	-0-					4
02	1541	N	1541	-0-	-0-	-0-	1541	3			Y	-0-					4
03	1525	N	1525	-0-	-0-	-0-	1525	3			Y	-0-					4
04	1420	N	1420	-0-	-0-	-0-	1420	3			Y	-0-					4
*05	1741	N	1741	-0-	-0-	-0-	1741	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 28 RRCID -> 205849 COMPL. DATE 06/08/2004 TOTAL DEPTH 8300 PERF. 7840 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1521	-0-	-29	-0-	1521	3			Y	-0-					7
01	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					7
02	1441	N	1441	-0-	-0-	-0-	1441	3			Y	-0-					7
03	1488	N	1301	-0-	-187	-0-	1301	3			Y	-0-					7
04	1410	N	1224	-0-	-186	-0-	1224	3			Y	-0-					7
*05	1555	N	1555	-0-	-0-	-0-	1555	3			Y	-0-					7

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 'A' WELL #: 8 RRCID -> 205851 COMPL. DATE 05/18/2004 TOTAL DEPTH 8600 PERF. 7751 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1123	-0-	-24	-0-	1123	3			N	-0-					-0-
01	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					-0-
02	1078	N	1078	-0-	-0-	-0-	1078	3			N	-0-					-0-
03	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
04	1110	N	1096	-0-	-14	-0-	1096	3			N	-0-					-0-
05	1147	N	1134	-0-	-13	-0-	1134	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 40 RRCID -> 205868 COMPL. DATE 06/01/2004 TOTAL DEPTH 8300 PERF. 7858 - 8146

12	589	N	44	-0-	-545	-0-	44	3			Y	-0-					3
01	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					3
02	551	N	78	-0-	-473	-0-	78	3			Y	-0-					3
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					3
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					3
05	93	N	11	-0-	-82	-0-	11	3			Y	-0-					3

MCMULLAN 'B' WELL #: 8 RRCID -> 205917 COMPL. DATE 05/24/2004 TOTAL DEPTH 8600 PERF. 7795 - 8241

12	4274	X	3361	-0-	-913	-0-	3361	3			N	-0-					-0-
01	3423	X	3423	-0-	-0-	-0-	3423	3			N	-0-					-0-
02	3232	X	3232	-0-	-0-	-0-	3232	3			N	-0-					-0-
03	3491	X	3491	-0-	-0-	-0-	3491	3			N	-0-					-0-
04	4188	X	4188	-0-	-0-	-0-	4188	3			N	-0-					-0-
*05	2941	X	2941	-0-	-0-	-0-	2941	3			N	-0-					-0-

DAVIDSON BC UNIT WELL #: 1 RRCID -> 205955 COMPL. DATE 05/11/2004 TOTAL DEPTH 8300 PERF. 7770 - 7978

12	906	N	906	-0-	-0-	-0-	906	3			Y	-0-					3
01	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					3
02	638	N	492	-0-	-146	-0-	492	3			Y	-0-					3
03	775	N	476	-0-	-299	-0-	476	3			Y	-0-					3
04	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					3
*05	900	N	900	-0-	-0-	-0-	900	3			Y	-0-					3

MCMULLAN 'C' WELL #: 8 RRCID -> 206015 COMPL. DATE 06/03/2004 TOTAL DEPTH 8600 PERF. 7786 - 8181

12	434	N	401	-0-	-33	-0-	401	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	390	N	381	-0-	-9	-0-	381	3			N	-0-					-0-
05	403	N	378	-0-	-25	-0-	378	3			N	-0-					-0-

MCMULLAN 'C' WELL #: 9 RRCID -> 206131 COMPL. DATE 06/02/2004 TOTAL DEPTH 8600 PERF. 7818 - 8027

12	868	N	839	-0-	-29	-0-	839	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
04	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
05	868	N	859	-0-	-9	-0-	859	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 38 RRCID -> 206145 COMPL. DATE 07/01/2004 TOTAL DEPTH 8300 PERF. 7796 - 8106

12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					1
04	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					1
*05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. III WELL #: 10 RRCID -> 206252 COMPL. DATE 05/24/2004 TOTAL DEPTH 8300 PERF. 7852 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					1
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					1
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					1
03	279	N	241	-0-	-38	-0-	241	3			Y	-0-					1
04	240	N	220	-0-	-20	-0-	220	3			Y	-0-					1
05	310	N	265	-0-	-45	-0-	265	3			Y	-0-					1

MCMULLAN 2 WELL #: 14 RRCID -> 206395 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 9058

12	1364	N	1052	-0-	-312	-0-	1052	3			N	-0-					-0-
01	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
02	1218	N	915	-0-	-303	-0-	915	3			N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
05	992	N	926	-0-	-66	-0-	926	3			N	-0-					-0-

WILKINS WELL #: 8 RRCID -> 206505 COMPL. DATE 06/25/2004 TOTAL DEPTH 8400 PERF. 7925 - 8071

12	1147	N	1144	-0-	-3	-0-	1144	3			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	1131	N	1075	-0-	-56	-0-	1075	3			N	-0-					-0-
03	1147	N	1136	-0-	-11	-0-	1136	3			N	-0-					-0-
04	1110	N	1101	-0-	-9	-0-	1101	3			N	-0-					-0-
05	1147	N	1035	-0-	-112	-0-	1035	3			N	-0-					-0-

DAVIDSON 15 WELL #: 11 RRCID -> 206508 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7886 - 8241

12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-
03	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
05	744	N	735	-0-	-9	-0-	735	3			N	-0-					-0-

MCMULLEN 17 WELL #: 6 RRCID -> 206563 COMPL. DATE 06/21/2004 TOTAL DEPTH 8500 PERF. 7664 - 8234

12	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					-0-
01	1284	N	1284	-0-	-0-	-0-	1284	3			N	-0-					-0-
02	1228	N	1228	-0-	-0-	-0-	1228	3			N	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	1325	3			N	-0-					-0-
04	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-
05	1302	N	1281	-0-	-21	-0-	1281	3			N	-0-					-0-

SCHEUBER 'A' WELL #: 9 RRCID -> 206565 COMPL. DATE 07/03/2004 TOTAL DEPTH 8300 PERF. 7870 - 8171

12	1085	N	879	-0-	-206	-0-	879	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	725	N	696	-0-	-29	-0-	696	3			N	-0-					-0-
03	868	N	775	-0-	-93	-0-	775	3			N	-0-					-0-
04	720	N	680	-0-	-40	-0-	680	3			N	-0-					-0-
*05	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-

MEYBIN 'A' WELL #: 7 RRCID -> 206594 COMPL. DATE 07/27/2004 TOTAL DEPTH 8800 PERF. 7986 - 8180

12	899	N	703	-0-	-196	-0-	703	3			N	-0-					-0-
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-
02	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
03	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
04	810	N	784	-0-	-26	-0-	784	3			N	-0-					-0-
05	899	N	701	-0-	-198	-0-	701	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 17 RRCID -> 206595 COMPL. DATE 08/08/2004 TOTAL DEPTH 8900 PERF. 7763 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1036	-0-	-49	-0-	1036	3			N	-0-					-0-
01	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
03	1023	N	1017	-0-	-6	-0-	1017	3			N	-0-					-0-
04	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
*05	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-

MEYBIN "4" WELL #: 16 RRCID -> 206596 COMPL. DATE 07/31/2004 TOTAL DEPTH 8400 PERF. 7720 - 8193

12	310	N	276	-0-	-34	-0-	276	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	496	N	333	-0-	-163	-0-	333	3			N	-0-					-0-

DAVIDSON 15 WELL #: 12 RRCID -> 207249 COMPL. DATE 08/27/2004 TOTAL DEPTH 8350 PERF. 7939 - 8158

12	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
04	570	N	520	-0-	-50	-0-	520	3			N	-0-					-0-
05	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-

DAVIDSON A WELL #: 11 RRCID -> 207269 COMPL. DATE 09/10/2004 TOTAL DEPTH 8500 PERF. 7927 - 8151

12	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-

MEYBIN "C" WELL #: 1509 RRCID -> 207271 COMPL. DATE 09/03/2004 TOTAL DEPTH 8450 PERF. 7986 - 8180

12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	290	N	201	-0-	-89	-0-	201	3			N	-0-					-0-
03	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

DAVIDSON A WELL #: 10 RRCID -> 207272 COMPL. DATE 08/21/2004 TOTAL DEPTH 8300 PERF. 7848 - 8186

12	899	N	812	-0-	-87	-0-	812	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	754	N	731	-0-	-23	-0-	731	3			N	-0-					-0-
03	1252	N	1252	-0-	-0-	-0-	1252	3			N	-0-					-0-
04	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
*05	976	N	976	-0-	-0-	-0-	976	3			N	-0-					-0-

MEYBIN B WELL #: 7 RRCID -> 207358 COMPL. DATE 09/29/2004 TOTAL DEPTH 8400 PERF. 7713 - 8129

12	1364	N	1287	-0-	-77	-0-	1287	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	1218	N	1204	-0-	-14	-0-	1204	3			N	-0-					-0-
03	1427	N	1427	-0-	-0-	-0-	1427	3			N	-0-					-0-
04	1260	N	1038	-0-	-222	-0-	1038	3			N	-0-					-0-
05	1302	N	1133	-0-	-169	-0-	1133	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON P1 WELL #: 17 RRCID -> 207734 COMPL. DATE 10/17/2004 TOTAL DEPTH 8200 PERF. 7745 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	235	-0-	-75	-0-	235	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	261	N	99	-0-	-162	-0-	99	3			N	-0-					-0-
03	248	N	100	-0-	-148	-0-	100	3			N	-0-					-0-
04	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

SCHEUBER WELL #: 10 RRCID -> 207735 COMPL. DATE 10/29/2004 TOTAL DEPTH 8200 PERF. 7822 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1089	-0-	-58	-0-	1089	3			N	-0-					-0-
01	1103	N	1103	-0-	-0-	-0-	1103	3			N	-0-					-0-
02	1044	N	1031	-0-	-13	-0-	1031	3			N	-0-					-0-
03	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
04	1085	N	1085	-0-	-0-	-0-	1085	3			N	-0-					-0-
*05	1120	N	1120	-0-	-0-	-0-	1120	3			N	-0-					-0-

SCHEUBER WELL #: 11 RRCID -> 207739 COMPL. DATE 11/03/2004 TOTAL DEPTH 8200 PERF. 7830 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	754	N	684	-0-	-70	-0-	684	3			N	-0-					-0-
03	806	N	723	-0-	-83	-0-	723	3			N	-0-					-0-
04	750	N	690	-0-	-60	-0-	690	3			N	-0-					-0-
05	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-

HENDERSON P1 WELL #: 18 RRCID -> 207750 COMPL. DATE 10/15/2004 TOTAL DEPTH 8200 PERF. 7810 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	283	-0-	-89	-0-	283	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	348	N	162	-0-	-186	-0-	162	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

HENDERSON P1 WELL #: 16 RRCID -> 207751 COMPL. DATE 10/05/2004 TOTAL DEPTH 8200 PERF. 7764 - 7933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	738	-0-	-99	-0-	738	3			N	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
02	754	N	713	-0-	-41	-0-	713	3			N	-0-					-0-
03	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
04	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

MCMULLAN 2 WELL #: 15 RRCID -> 207919 COMPL. DATE 11/10/2004 TOTAL DEPTH 8100 PERF. 7706 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	116	N	54	-0-	-62	-0-	54	3			N	-0-					-0-
03	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-
04	150	N	34	-0-	-116	-0-	34	3			N	-0-					-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-					-0-

SCHEUBER B WELL #: 11 RRCID -> 207920 COMPL. DATE 11/20/2004 TOTAL DEPTH 8300 PERF. 7798 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	522	-0-	-160	-0-	522	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	609	N	571	-0-	-38	-0-	571	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	630	N	570	-0-	-60	-0-	570	3			N	-0-					-0-
05	620	N	585	-0-	-35	-0-	585	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 12 RRCID -> 207921 COMPL. DATE 11/14/2004 TOTAL DEPTH 8250 PERF. 7822 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	634	-0-	-17	-0-	634	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	609	N	572	-0-	-37	-0-	572	3			N	-0-					-0-
03	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
04	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
05	620	N	594	-0-	-26	-0-	594	3			N	-0-					-0-

MEYBIN "4" WELL #: 18R RRCID -> 207930 COMPL. DATE 12/17/2004 TOTAL DEPTH 8400 PERF. 7768 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
01	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					-0-
02	1305	N	1303	-0-	-2	-0-	1303	3			N	-0-					-0-
03	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
04	1349	N	1349	-0-	-0-	-0-	1349	3			N	-0-					-0-
*05	1411	N	1411	-0-	-0-	-0-	1411	3			N	-0-					-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208074 COMPL. DATE 09/12/2003 TOTAL DEPTH 9300 PERF. 7802 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1753	-0-	-107	-0-	1753	3			Y	-0-					4
01	1751	N	1751	-0-	-0-	-0-	1751	3			Y	-0-					4
02	1654	N	1654	-0-	-0-	-0-	1654	3			Y	-0-					4
03	1682	N	1682	-0-	-0-	-0-	1682	3			Y	-0-					4
04	1590	N	1555	-0-	-35	-0-	1555	3			Y	-0-					4
*05	1778	N	1778	-0-	-0-	-0-	1778	3			Y	-0-					4

MCMULLAN, MARGARET WELL #: 2 RRCID -> 208494 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 7760 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209026 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2246	X	2246	-0-	-0-	-0-	2246	3			N	-0-					-0-
01	2178	X	2178	-0-	-0-	-0-	2178	3			N	-0-					-0-
02	1951	N	1951	-0-	-0-	-0-	1951	3			N	-0-					-0-
03	2129	N	2129	-0-	-0-	-0-	2129	3			N	-0-					-0-
04	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-
*05	1945	N	1945	-0-	-0-	-0-	1945	3			N	-0-					-0-

DAVIDSON WELL #: 3507 RRCID -> 209329 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	978	-0-	-200	-0-	978	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	992	N	901	-0-	-91	-0-	901	3			N	-0-					-0-
04	990	N	805	-0-	-185	-0-	805	3			N	-0-					-0-
*05	1231	N	1231	-0-	-0-	-0-	1231	3			N	-0-					-0-

SCHEUBER "B" WELL #: 13 RRCID -> 209601 COMPL. DATE 04/09/2005 TOTAL DEPTH 8300 PERF. 7765 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER WELL #: 14 RRCID -> 210146 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7889 - 8083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	406	N	388	-0-	-18	-0-	388	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-

SCHEUBER WELL #: 15 RRCID -> 210157 COMPL. DATE 04/06/2005 TOTAL DEPTH 8250 PERF. 7835 - 8079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	725	-0-	-19	-0-	725	3			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	3			N	-0-					-0-
02	696	N	691	-0-	-5	-0-	691	3			N	-0-					-0-
03	713	N	702	-0-	-11	-0-	702	3			N	-0-					-0-
04	720	N	669	-0-	-51	-0-	669	3			N	-0-					-0-
05	744	N	730	-0-	-14	-0-	730	3			N	-0-					-0-

SCHEUBER WELL #: 13 RRCID -> 210160 COMPL. DATE 03/26/2005 TOTAL DEPTH 8250 PERF. 7808 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	527	N	523	-0-	-4	-0-	523	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

SCHEUBER B WELL #: 10 RRCID -> 210161 COMPL. DATE 11/30/2004 TOTAL DEPTH 8300 PERF. 7818 - 8067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	712	-0-	-32	-0-	712	3			N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
03	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*05	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-

PERRY GU 21 WELL #: 17 RRCID -> 210162 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 7894 - 8097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	677	-0-	-5	-0-	677	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	609	N	592	-0-	-17	-0-	592	3			N	-0-					-0-
03	682	N	662	-0-	-20	-0-	662	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

PERRY GU 21 WELL #: 18 RRCID -> 210167 COMPL. DATE 03/14/2005 TOTAL DEPTH 8400 PERF. 7901 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	639	-0-	-74	-0-	639	3			N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
02	638	N	600	-0-	-38	-0-	600	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-

MCMULLAN "A" WELL #: 11 RRCID -> 210703 COMPL. DATE 05/03/2005 TOTAL DEPTH 8500 PERF. 7965 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	493	N	486	-0-	-7	-0-	486	3			N	-0-					-0-
03	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	3			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER "B" WELL #: 17 RRCID -> 210816 COMPL. DATE 04/26/2005 TOTAL DEPTH 8300 PERF. 7945 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	592	-0-	-28	-0-	592	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	551	N	483	-0-	-68	-0-	483	3			N	-0-					-0-
03	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-

MCMULLAN "B" WELL #: 11 RRCID -> 211271 COMPL. DATE 05/08/2005 TOTAL DEPTH 8550 PERF. 7719 - 8307

12	1395	N	1352	-0-	-43	-0-	1352	3			N	-0-					-0-
01	1347	N	1347	-0-	-0-	-0-	1347	3			N	-0-					-0-
02	1276	N	1250	-0-	-26	-0-	1250	3			N	-0-					-0-
03	1364	N	1360	-0-	-4	-0-	1360	3			N	-0-					-0-
04	1296	N	1296	-0-	-0-	-0-	1296	3			N	-0-					-0-
*05	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-

MCMULLAN B WELL #: 10 RRCID -> 211296 COMPL. DATE 07/01/2005 TOTAL DEPTH 8550 PERF. 7816 - 8271

12	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
02	1218	N	913	-0-	-305	-0-	913	3			N	-0-					-0-
03	1302	N	1246	-0-	-56	-0-	1246	3			N	-0-					-0-
04	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					-0-
*05	1522	N	1522	-0-	-0-	-0-	1522	3			N	-0-					-0-

MCMULLAN "A" WELL #: 12 RRCID -> 211298 COMPL. DATE 05/27/2005 TOTAL DEPTH 8500 PERF. 7660 - 8228

12	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	464	N	429	-0-	-35	-0-	429	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-

MCMULLAN "A" WELL #: 9 RRCID -> 211301 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 7776 - 8365

12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
02	667	N	665	-0-	-2	-0-	665	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

MCMULLAN "A" WELL #: 13 RRCID -> 211524 COMPL. DATE 06/14/2005 TOTAL DEPTH 8500 PERF. 7714 - 8274

12	434	N	382	-0-	-52	-0-	382	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
05	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-

MCMULLAN A WELL #: 10 RRCID -> 211876 COMPL. DATE 06/21/2005 TOTAL DEPTH 8500 PERF. 7755 - 8325

12	930	N	845	-0-	-85	-0-	845	3			N	-0-					-0-
01	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-
02	865	N	865	-0-	-0-	-0-	865	3			N	-0-					-0-
03	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
04	900	N	869	-0-	-31	-0-	869	3			N	-0-					-0-
05	930	N	775	-0-	-155	-0-	775	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER-WILKINS WELL #: 55 RRCID -> 212104 COMPL. DATE 09/15/2005 TOTAL DEPTH 8400 PERF. 7860 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3
01	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					3
02	580	N	467	-0-	-113	-0-	467	3			Y	-0-					3
03	620	N	474	-0-	-146	-0-	474	3			Y	-0-					3
04	540	N	504	-0-	-36	-0-	504	3			Y	-0-					3
*05	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					3

MCMULLAN D WELL #: 9 RRCID -> 212122 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7855 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	786	-0-	-20	-0-	786	3			N	-0-					-0-
01	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
02	754	N	688	-0-	-66	-0-	688	3			N	-0-					-0-
03	775	N	735	-0-	-40	-0-	735	3			N	-0-					-0-
04	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
*05	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-

MCMULLAN C WELL #: 11 RRCID -> 213205 COMPL. DATE 08/12/2005 TOTAL DEPTH 8550 PERF. 7805 - 8005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	116	N	113	-0-	-3	-0-	113	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	68	-0-	-56	-0-	68	3			N	-0-					-0-

MCMULLAN D WELL #: 10 RRCID -> 213208 COMPL. DATE 08/18/2005 TOTAL DEPTH 8350 PERF. 7787 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	1106	N	1106	-0-	-0-	-0-	1106	3			N	-0-					-0-
*05	2152	N	2152	-0-	-0-	-0-	2152	3			N	-0-					-0-

MCMULLAN "A" WELL #: 14R RRCID -> 213234 COMPL. DATE 09/02/2005 TOTAL DEPTH 8550 PERF. 7727 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
05	620	N	611	-0-	-9	-0-	611	3			N	-0-					-0-

MCMULLAN WELL #: 11 RRCID -> 213282 COMPL. DATE 07/23/2005 TOTAL DEPTH 8550 PERF. 7795 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1022	-0-	-94	-0-	1022	3			N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
02	986	N	969	-0-	-17	-0-	969	3			N	-0-					-0-
03	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
04	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-
*05	1053	N	1053	-0-	-0-	-0-	1053	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 4 WELL #: 1 RRCID -> 213321 COMPL. DATE 10/26/2005 TOTAL DEPTH 8405 PERF. 7852 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	778	-0-	-59	-0-	778	3			Y	-0-					3
01	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					3
02	754	N	562	-0-	-192	-0-	562	3			Y	-0-					3
03	775	N	647	-0-	-128	-0-	647	3			Y	-0-					3
04	750	N	618	-0-	-132	-0-	618	3			Y	-0-					3
*05	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN "B" WELL #: 9 RRCID -> 213387 COMPL. DATE 05/13/2005 TOTAL DEPTH 8550 PERF. 7778 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1561	-0-	-113	-0-	1561	3			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
02	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
03	1754	N	1754	-0-	-0-	-0-	1754	3			N	-0-					-0-
04	1710	N	1670	-0-	-40	-0-	1670	3			N	-0-					-0-
05	1798	N	1710	-0-	-88	-0-	1710	3			N	-0-					-0-

MCMULLAN WELL #: 9 RRCID -> 214327 COMPL. DATE 08/16/2005 TOTAL DEPTH 8550 PERF. 8176 - 8231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	641	-0-	-41	-0-	641	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	609	N	605	-0-	-4	-0-	605	3			N	-0-					-0-
03	651	N	635	-0-	-16	-0-	635	3			N	-0-					-0-
04	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
05	651	N	630	-0-	-21	-0-	630	3			N	-0-					-0-

MCMULLAN "B" WELL #: 12 RRCID -> 214339 COMPL. DATE 08/04/2005 TOTAL DEPTH 8550 PERF. 7772 - 8331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1858	-0-	-33	-0-	1858	3			N	-0-					-0-
01	1881	N	1881	-0-	-0-	-0-	1881	3			N	-0-					-0-
02	1795	N	1795	-0-	-0-	-0-	1795	3			N	-0-					-0-
03	1929	N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
04	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					-0-
*05	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-

MCMULLAN "3" WELL #: 10 RRCID -> 214412 COMPL. DATE 07/29/2005 TOTAL DEPTH 8450 PERF. 7760 - 8247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1174	-0-	-159	-0-	1174	3			N	-0-					-0-
01	1496	N	1496	-0-	-0-	-0-	1496	3			N	-0-					-0-
02	1972	N	1432	-0-	-540	-0-	1432	3			N	-0-					-0-
03	1548	N	1548	-0-	-0-	-0-	1548	3			N	-0-					-0-
04	1470	N	1470	-0-	-0-	-0-	1470	3			N	-0-					-0-
05	1519	N	1449	-0-	-70	-0-	1449	3			N	-0-					-0-

SCHEUBER PERRY LL UNIT 2 WELL #: 1 RRCID -> 215503 COMPL. DATE 11/16/2005 TOTAL DEPTH 8228 PERF. 7830 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	491	-0-	-5	-0-	491	3			Y	-0-					3
01	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					3
02	464	N	461	-0-	-3	-0-	461	3			Y	-0-					3
03	465	N	416	-0-	-49	-0-	416	3			Y	-0-					3
04	450	N	402	-0-	-48	-0-	402	3			Y	-0-					3
*05	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					3

SCHEUBER PERRY LL UNIT 3 WELL #: 1 RRCID -> 215549 COMPL. DATE 11/09/2005 TOTAL DEPTH 8410 PERF. 7943 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					4
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					4
02	522	N	494	-0-	-28	-0-	494	3			Y	-0-					4
03	558	N	403	-0-	-155	-0-	403	3			Y	-0-					4
04	480	N	434	-0-	-46	-0-	434	3			Y	-0-					4
*05	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 56 RRCID -> 215613 COMPL. DATE 10/17/2005 TOTAL DEPTH 8400 PERF. 7920 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					3
01	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					3
02	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					3
03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					3
04	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					3
*05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON 5 WELL #: 15 RRCID -> 218232 COMPL. DATE 04/04/2006 TOTAL DEPTH 8600 PERF. 7626 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	704	-0-	-9	-0-	704	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	667	N	471	-0-	-196	-0-	471	3			N	-0-					-0-
03	713	N	532	-0-	-181	-0-	532	3			N	-0-					-0-
04	600	N	470	-0-	-130	-0-	470	3			N	-0-					-0-
05	496	N	438	-0-	-58	-0-	438	3			N	-0-					-0-

DAVIDSON 5 WELL #: 13 RRCID -> 218385 COMPL. DATE 03/28/2006 TOTAL DEPTH 8600 PERF. 7637 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	522	N	452	-0-	-70	-0-	452	3			N	-0-					-0-
03	527	N	384	-0-	-143	-0-	384	3			N	-0-					-0-
04	510	N	399	-0-	-111	-0-	399	3			N	-0-					-0-
05	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-

DAVIDSON 5 WELL #: 11 RRCID -> 218414 COMPL. DATE 04/17/2006 TOTAL DEPTH 8350 PERF. 7596 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	522	N	472	-0-	-50	-0-	472	3			N	-0-					-0-
03	558	N	396	-0-	-162	-0-	396	3			N	-0-					-0-
04	510	N	480	-0-	-30	-0-	480	3			N	-0-					-0-
05	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-

DAVIDSON 5 WELL #: 14 RRCID -> 219789 COMPL. DATE 05/03/2006 TOTAL DEPTH 8350 PERF. 7632 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	464	N	337	-0-	-127	-0-	337	3			N	-0-					-0-
03	527	N	430	-0-	-97	-0-	430	3			N	-0-					-0-
04	450	N	408	-0-	-42	-0-	408	3			N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

DAVIDSON 5 WELL #: 9 RRCID -> 219791 COMPL. DATE 05/12/2006 TOTAL DEPTH 8350 PERF. 7605 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
01	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
02	783	N	765	-0-	-18	-0-	765	3			N	-0-					-0-
03	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
04	1008	N	1008	-0-	-0-	-0-	1008	3			N	-0-					-0-
*05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					-0-

DAVIDSON 5 WELL #: 10 RRCID -> 219815 COMPL. DATE 05/23/2006 TOTAL DEPTH 8350 PERF. 7650 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	529	-0-	-29	-0-	529	3			N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
03	527	N	422	-0-	-105	-0-	422	3			N	-0-					-0-
04	510	N	456	-0-	-54	-0-	456	3			N	-0-					-0-
05	496	N	404	-0-	-92	-0-	404	3			N	-0-					-0-

DAVIDSON 5 WELL #: 12 RRCID -> 220664 COMPL. DATE 06/20/2006 TOTAL DEPTH 8260 PERF. 7655 - 8241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	276	-0-	-14	-0-	276	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "4" WELL #: 26 RRCID -> 222800 COMPL. DATE 10/12/2006 TOTAL DEPTH 8300 PERF. 7569 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	619	-0-	-32	-0-	619	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	580	N	574	-0-	-6	-0-	574	3			N	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
04	600	N	594	-0-	-6	-0-	594	3			N	-0-					-0-
05	620	N	614	-0-	-6	-0-	614	3			N	-0-					-0-

MEYBIN "4" WELL #: 20 RRCID -> 223791 COMPL. DATE 10/20/2006 TOTAL DEPTH 8300 PERF. 7641 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	899	N	471	-0-	-428	-0-	471	3			N	-0-					-0-
03	1488	N	1488	-0-	-0-	-0-	1488	3			N	-0-					-0-
04	1074	N	1074	-0-	-0-	-0-	1074	3			N	-0-					-0-
*05	1019	N	1019	-0-	-0-	-0-	1019	3			N	-0-					-0-

MEYBIN "4" WELL #: 25 RRCID -> 223798 COMPL. DATE 11/10/2006 TOTAL DEPTH 8400 PERF. 7606 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	802	-0-	-283	-0-	802	3			N	-0-					-0-
01	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-
02	783	N	736	-0-	-47	-0-	736	3			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	810	N	801	-0-	-9	-0-	801	3			N	-0-					-0-
*05	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-

MEYBIN "4" WELL #: 19 RRCID -> 224332 COMPL. DATE 11/27/2006 TOTAL DEPTH 8275 PERF. 7616 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
01	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
02	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
03	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
04	930	N	703	-0-	-227	-0-	703	3			N	-0-					-0-
05	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-

MEYBIN "4" WELL #: 21 RRCID -> 224345 COMPL. DATE 02/27/2008 TOTAL DEPTH 8500 PERF. 7690 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	647	-0-	-35	-0-	647	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	609	N	607	-0-	-2	-0-	607	3			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
04	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-

MEYBIN "4" WELL #: 23 RRCID -> 224571 COMPL. DATE 12/12/2006 TOTAL DEPTH 8399 PERF. 7710 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1002	-0-	-52	-0-	1002	3			N	-0-					-0-
01	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
02	957	N	856	-0-	-101	-0-	856	3			N	-0-					-0-
03	992	N	978	-0-	-14	-0-	978	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*05	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-

MEYBIN "4" WELL #: 22 RRCID -> 224925 COMPL. DATE 01/04/2007 TOTAL DEPTH 8450 PERF. 7666 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	493	N	479	-0-	-14	-0-	479	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
05	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEYBIN "4" WELL #: 24 RRCID -> 224937 COMPL. DATE 01/04/2007 TOTAL DEPTH 8500 PERF. 7754 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	882	-0-	-48	-0-	882	3			N	-0-					-0-
01	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-
02	812	N	506	-0-	-306	-0-	506	3			N	-0-					-0-
03	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
04	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
*05	920	N	920	-0-	-0-	-0-	920	3			N	-0-					-0-

SCHEUBER "B" WELL #: 12 RRCID -> 225446 COMPL. DATE 01/09/2007 TOTAL DEPTH 8275 PERF. 7855 - 8095

12	372	N	349	-0-	-23	-0-	349	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	377	N	332	-0-	-45	-0-	332	3			N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
05	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-

SCHEUBER "A" WELL #: 10 RRCID -> 226932 COMPL. DATE 01/16/2007 TOTAL DEPTH 8350 PERF. 7960 - 8172

12	1209	N	1122	-0-	-87	-0-	1122	3			N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
02	1102	N	905	-0-	-197	-0-	905	3			N	-0-					-0-
03	1116	N	1104	-0-	-12	-0-	1104	3			N	-0-					-0-
04	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
05	961	N	877	-0-	-84	-0-	877	3			N	-0-					-0-

SCHEUBER "B" WELL #: 14 RRCID -> 227117 COMPL. DATE 01/23/2007 TOTAL DEPTH 8275 PERF. 7838 - 8042

12	775	N	657	-0-	-118	-0-	657	3			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
02	667	N	622	-0-	-45	-0-	622	3			N	-0-					-0-
03	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
04	660	N	572	-0-	-88	-0-	572	3			N	-0-					-0-
05	651	N	627	-0-	-24	-0-	627	3			N	-0-					-0-

SCHEUBER "B" WELL #: 15 RRCID -> 227121 COMPL. DATE 01/24/2007 TOTAL DEPTH 8300 PERF. 7855 - 8126

12	744	N	663	-0-	-81	-0-	663	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
04	777	N	777	-0-	-0-	-0-	777	3			N	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	3			N	-0-					-0-

WILKINS WELL #: 10 RRCID -> 227568 COMPL. DATE 01/29/2007 TOTAL DEPTH 8400 PERF. 7880 - 8056

12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
03	558	N	535	-0-	-23	-0-	535	3			N	-0-					-0-
04	660	N	521	-0-	-139	-0-	521	3			N	-0-					-0-
05	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 19 RRCID -> 227680 COMPL. DATE 02/12/2007 TOTAL DEPTH 8250 PERF. 7916 - 8062

12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	3			N	-0-					-0-
03	620	N	513	-0-	-107	-0-	513	3			N	-0-					-0-
04	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 22 RRCID -> 227746 COMPL. DATE 03/20/2007 TOTAL DEPTH 8150 PERF. 7830 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 23 RRCID -> 227747 COMPL. DATE 02/25/2007 TOTAL DEPTH 8215 PERF. 7916 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	348	N	334	-0-	-14	-0-	334	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 27 RRCID -> 227897 COMPL. DATE 03/10/2007 TOTAL DEPTH 8087 PERF. 7877 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	497	-0-	-30	-0-	497	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 25R RRCID -> 228092 COMPL. DATE 04/04/2007 TOTAL DEPTH 8156 PERF. 7850 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	655	-0-	-27	-0-	655	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	638	N	618	-0-	-20	-0-	618	3			N	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
04	630	N	608	-0-	-22	-0-	608	3			N	-0-					-0-
05	651	N	643	-0-	-8	-0-	643	3			N	-0-					-0-

PERRY 21 LEASE WELL #: 26 RRCID -> 228398 COMPL. DATE 02/17/2007 TOTAL DEPTH 8198 PERF. 7870 - 7997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	290	N	289	-0-	-1	-0-	289	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	300	N	284	-0-	-16	-0-	284	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

DAVIDSON MEYBIN LL UNIT 1 WELL #: 1 RRCID -> 228486 COMPL. DATE 04/13/2007 TOTAL DEPTH 8435 PERF. 7900 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	858	3			Y	-0-					3
01	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					3
02	812	N	804	-0-	-8	-0-	804	3			Y	-0-					3
03	868	N	777	-0-	-91	-0-	777	3			Y	-0-					3
04	750	N	735	-0-	-15	-0-	735	3			Y	-0-					3
05	868	N	818	-0-	-50	-0-	818	3			Y	-0-					3

DAVIDSON MEYBIN LL UNIT 2 WELL #: 1 RRCID -> 228525 COMPL. DATE 04/10/2007 TOTAL DEPTH 8425 PERF. 7966 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	563	-0-	-26	-0-	563	3			Y	-0-					3
01	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					3
02	551	N	542	-0-	-9	-0-	542	3			Y	-0-					3
03	558	N	510	-0-	-48	-0-	510	3			Y	-0-					3
04	570	N	477	-0-	-93	-0-	477	3			Y	-0-					3
*05	598	N	598	-0-	-0-	-0-	598	3			Y	-0-					3

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY 21 LEASE WELL #: 20 RRCID -> 228559 COMPL. DATE 02/10/2007 TOTAL DEPTH 8240 PERF. 7872 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	519	-0-	-8	-0-	519	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	551	N	482	-0-	-69	-0-	482	3			N	-0-					-0-
03	527	N	509	-0-	-18	-0-	509	3			N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-

MEYBIN "4" WELL #: 29 RRCID -> 228578 COMPL. DATE 04/10/2007 TOTAL DEPTH 8357 PERF. 7670 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	645	-0-	-6	-0-	645	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
05	744	N	633	-0-	-111	-0-	633	3			N	-0-					-0-

PERRY GU 21 WELL #: 21 RRCID -> 228587 COMPL. DATE 03/20/2007 TOTAL DEPTH 8175 PERF. 7846 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	319	N	189	-0-	-130	-0-	189	3			N	-0-					-0-
03	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

PERRY GU 21 WELL #: 24 RRCID -> 228727 COMPL. DATE 03/25/2007 TOTAL DEPTH 8200 PERF. 7830 - 8012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	609	N	447	-0-	-162	-0-	447	3			N	-0-					-0-
03	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
04	510	N	464	-0-	-46	-0-	464	3			N	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MEYBIN "4" WELL #: 30 RRCID -> 228967 COMPL. DATE 05/08/2007 TOTAL DEPTH 8253 PERF. 7727 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	899	N	886	-0-	-13	-0-	886	3			N	-0-					-0-
04	870	N	668	-0-	-202	-0-	668	3			N	-0-					-0-
05	899	N	539	-0-	-360	-0-	539	3			N	-0-					-0-

DAVIDSON AB LL UNIT 2 WELL #: 1 RRCID -> 229131 COMPL. DATE 03/29/2007 TOTAL DEPTH 8450 PERF. 7974 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	645	N	645	-0-	-0-	-0-	645	3			Y	-0-					3
01	632	N	632	-0-	-0-	-0-	632	3			Y	-0-					3
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					3
03	620	N	583	-0-	-37	-0-	583	3			Y	-0-					3
04	600	N	531	-0-	-69	-0-	531	3			Y	-0-					3
*05	647	N	647	-0-	-0-	-0-	647	3			Y	-0-					3

SCHEUBER PERRY LL UNIT 1 WELL #: 1 RRCID -> 229134 COMPL. DATE 06/08/2007 TOTAL DEPTH 8400 PERF. 7852 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	743	-0-	-32	-0-	743	3			Y	-0-					4
01	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					4
02	696	N	674	-0-	-22	-0-	674	3			Y	-0-					4
03	744	N	629	-0-	-115	-0-	629	3			Y	-0-					4
04	690	N	586	-0-	-104	-0-	586	3			Y	-0-					4
*05	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER WELL #: 9 RRCID -> 229239 COMPL. DATE 05/06/2007 TOTAL DEPTH 8223 PERF. 7828 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	742	-0-	-33	-0-	742	3			N	-0-					-0-
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
03	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
04	720	N	676	-0-	-44	-0-	676	3			N	-0-					-0-
05	775	N	658	-0-	-117	-0-	658	3			N	-0-					-0-

DAVIDSON AB LL UNIT 1 WELL #: 1 RRCID -> 229294 COMPL. DATE 05/29/2007 TOTAL DEPTH 8435 PERF. 7870 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36	-0-	274	3			Y	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-

DAVIDSON WILKINS LL UNIT 1 WELL #: 1 RRCID -> 229313 COMPL. DATE 05/31/2007 TOTAL DEPTH 8425 PERF. 7884 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1415	-0-	-42	-0-	1415	3			Y	-0-					4
01	1320	N	1320	-0-	-0-	-0-	1320	3			Y	-0-					4
02	1363	N	1312	-0-	-51	-0-	1312	3			Y	-0-					4
03	1426	N	1309	-0-	-117	-0-	1309	3			Y	-0-					4
04	1290	N	761	-0-	-529	-0-	761	3			Y	-0-					4
05	1395	N	1141	-0-	-254	-0-	1141	3			Y	-0-					4

SCHEUBER WILKINS LL UNIT 3 WELL #: 1 RRCID -> 229314 COMPL. DATE 06/19/2007 TOTAL DEPTH 8430 PERF. 7876 - 8003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					4
01	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					4
02	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					4
03	775	N	587	-0-	-188	-0-	587	3			Y	-0-					4
04	750	N	593	-0-	-157	-0-	593	3			Y	-0-					4
05	775	N	752	-0-	-23	-0-	752	3			Y	-0-					4

MCMULLAN WELL #: 10 RRCID -> 229331 COMPL. DATE 05/20/2007 TOTAL DEPTH 8497 PERF. 7774 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
04	570	N	559	-0-	-11	-0-	559	3			N	-0-					-0-
05	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-

MCMULLAN "C" WELL #: 10 RRCID -> 230171 COMPL. DATE 05/18/2007 TOTAL DEPTH 8472 PERF. 7855 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
05	186	N	146	-0-	-40	-0-	146	3			N	-0-					-0-

MCMULLAN "3" WELL #: 8 RRCID -> 230172 COMPL. DATE 05/31/2007 TOTAL DEPTH 8448 PERF. 7690 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2295	N	2295	-0-	-0-	-0-	2295	3			N	-0-					-0-
01	2207	N	2207	-0-	-0-	-0-	2207	3			N	-0-					-0-
02	2384	N	2384	-0-	-0-	-0-	2384	3			N	-0-					-0-
03	2263	N	1821	-0-	-442	-0-	1821	3			N	-0-					-0-
04	2130	N	1954	-0-	-176	-0-	1954	3			N	-0-					-0-
05	2263	N	2097	-0-	-166	-0-	2097	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1722 RRCID -> 230217 COMPL. DATE 06/06/2007 TOTAL DEPTH 8247 PERF. 7802 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

DAVIDSON WELL #: 1719 RRCID -> 230358 COMPL. DATE 06/05/2007 TOTAL DEPTH 8250 PERF. 7886 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	754	N	709	-0-	-45	-0-	709	3			N	-0-					-0-
03	775	N	678	-0-	-97	-0-	678	3			N	-0-					-0-
04	750	N	667	-0-	-83	-0-	667	3			N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 230360 COMPL. DATE 06/06/2007 TOTAL DEPTH 8249 PERF. 7742 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 230365 COMPL. DATE 06/15/2007 TOTAL DEPTH 8250 PERF. 7786 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3411 RRCID -> 230379 COMPL. DATE 06/15/2007 TOTAL DEPTH 8360 PERF. 7804 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	471	-0-	-56	-0-	471	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-

SCHEUBER WILKINS LL UNIT 2 WELL #: 1 RRCID -> 230485 COMPL. DATE 06/12/2007 TOTAL DEPTH 8425 PERF. 7868 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1099	-0-	-48	-0-	1099	3			Y	-0-					4
01	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					4
02	1050	N	1050	-0-	-0-	-0-	1050	3			Y	-0-					4
03	1007	N	1007	-0-	-0-	-0-	1007	3			Y	-0-					4
04	960	N	923	-0-	-37	-0-	923	3			Y	-0-					4
*05	1100	N	1100	-0-	-0-	-0-	1100	3			Y	-0-					4

SCHEUBER WILKINS LL UNIT 1 WELL #: 1 RRCID -> 230491 COMPL. DATE 06/14/2007 TOTAL DEPTH 8400 PERF. 7976 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1112	N	1112	-0-	-0-	-0-	1112	3			Y	-0-					4
01	1125	N	1125	-0-	-0-	-0-	1125	3			Y	-0-					4
02	1040	N	1040	-0-	-0-	-0-	1040	3			Y	-0-					4
03	1116	N	935	-0-	-181	-0-	935	3			Y	-0-					4
04	1080	N	901	-0-	-179	-0-	901	3			Y	-0-					4
05	1116	N	1077	-0-	-39	-0-	1077	3			Y	-0-					4

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN "C" WELL #: 3412 RRCID -> 230495 COMPL. DATE 06/29/2007 TOTAL DEPTH 8325 PERF. 7738 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	354	-0-	-235	-0-	354	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	348	N	303	-0-	-45	-0-	303	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

MEYBIN "C" WELL #: 3413 RRCID -> 230496 COMPL. DATE 06/22/2007 TOTAL DEPTH 8322 PERF. 7692 - 8230

12	961	N	872	-0-	-89	-0-	872	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	814	3			N	-0-					-0-
03	868	N	814	-0-	-54	-0-	814	3			N	-0-					-0-
04	840	N	757	-0-	-83	-0-	757	3			N	-0-					-0-
05	868	N	856	-0-	-12	-0-	856	3			N	-0-					-0-

PERRY GU 21 WELL #: 16 RRCID -> 230498 COMPL. DATE 06/13/2007 TOTAL DEPTH 8150 PERF. 7770 - 7924

12	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-
04	600	N	584	-0-	-16	-0-	584	3			N	-0-					-0-
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 231036 COMPL. DATE 05/22/2007 TOTAL DEPTH 8247 PERF. 7775 - 7914

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1720 RRCID -> 231041 COMPL. DATE 06/15/2007 TOTAL DEPTH 8249 PERF. 7710 - 7858

12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

DAVIDSON WELL #: 1724 RRCID -> 231043 COMPL. DATE 07/11/2007 TOTAL DEPTH 8048 PERF. 7760 - 7910

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 231045 COMPL. DATE 07/11/2007 TOTAL DEPTH 8249 PERF. 7702 - 7846

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1725 RRCID -> 231049 COMPL. DATE 07/02/2007 TOTAL DEPTH 8248 PERF. 7720 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	174	N	152	-0-	-22	-0-	152	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

MEYBIN "C" WELL #: 3415 RRCID -> 231065 COMPL. DATE 07/21/2007 TOTAL DEPTH 8372 PERF. 7756 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	464	N	400	-0-	-64	-0-	400	3			N	-0-					-0-
03	465	N	417	-0-	-48	-0-	417	3			N	-0-					-0-
04	420	N	379	-0-	-41	-0-	379	3			N	-0-					-0-
05	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

DAVIDSON WELL #: 3509 RRCID -> 231066 COMPL. DATE 07/25/2007 TOTAL DEPTH 8297 PERF. 7856 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

MEYBIN "C" WELL #: 3414 RRCID -> 231068 COMPL. DATE 07/11/2007 TOTAL DEPTH 8400 PERF. 7860 - 8015

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	459	-0-	-6	-0-	459	3			N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
*05	824	N	824	-0-	-0-	-0-	824	3			N	-0-					-0-

MEYBIN "C" WELL #: 3410 RRCID -> 231069 COMPL. DATE 07/13/2007 TOTAL DEPTH 8196 PERF. 7826 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-
01	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
02	406	N	391	-0-	-15	-0-	391	3			N	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
*05	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-

DAVIDSON WELL #: 1727 RRCID -> 231070 COMPL. DATE 07/02/2007 TOTAL DEPTH 8250 PERF. 7834 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	348	N	324	-0-	-24	-0-	324	3			N	-0-					-0-
03	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
04	360	N	311	-0-	-49	-0-	311	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

DAVIDSON WILKINS LL UNIT 2 WELL #: 1 RRCID -> 232493 COMPL. DATE 07/02/2007 TOTAL DEPTH 8415 PERF. 7838 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	358	-0-	-200	-0-	358	3			Y	-0-					1
01	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					1
02	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					1
03	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					1
04	420	N	402	-0-	-18	-0-	402	3			Y	-0-					1
*05	573	N	573	-0-	-0-	-0-	573	3			Y	-0-					1

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 10 RRCID -> 232521 COMPL. DATE 08/21/2007 TOTAL DEPTH 8397 PERF. 7712 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1081	-0-	-4	-0-	1081	3			N	-0-					-0-
01	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
02	1015	N	992	-0-	-23	-0-	992	3			N	-0-					-0-
03	1085	N	989	-0-	-96	-0-	989	3			N	-0-					-0-
04	990	N	973	-0-	-17	-0-	973	3			N	-0-					-0-
05	1054	N	982	-0-	-72	-0-	982	3			N	-0-					-0-

MEYBIN B WELL #: 11 RRCID -> 232524 COMPL. DATE 08/03/2007 TOTAL DEPTH 8394 PERF. 7756 - 7857

12	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

MEYBIN "C" WELL #: 1513 RRCID -> 232525 COMPL. DATE 08/16/2007 TOTAL DEPTH 8247 PERF. 7880 - 8070

12	465	N	365	-0-	-100	-0-	365	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
05	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-

DAVIDSON 15 WELL #: 15 RRCID -> 232527 COMPL. DATE 08/07/2007 TOTAL DEPTH 8285 PERF. 8030 - 8150

12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-
04	300	N	295	-0-	-5	-0-	295	3			N	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

DAVIDSON WELL #: 3508 RRCID -> 232582 COMPL. DATE 08/20/2007 TOTAL DEPTH 8195 PERF. 7747 - 7854

12	13	N	9	-0-	-4	-0-	9	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	13	N	12	-0-	-1	-0-	12	2			N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

MCMULLAN "C" WELL #: 12 RRCID -> 232585 COMPL. DATE 09/11/2007 TOTAL DEPTH 8422 PERF. 7850 - 8300

12	868	N	846	-0-	-22	-0-	846	3			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
02	957	N	807	-0-	-150	-0-	807	3			N	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
05	868	N	826	-0-	-42	-0-	826	3			N	-0-					-0-

MEYBIN B WELL #: 8 RRCID -> 232586 COMPL. DATE 08/28/2007 TOTAL DEPTH 8196 PERF. 7646 - 8051

12	527	N	495	-0-	-32	-0-	495	3			N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
02	464	N	459	-0-	-5	-0-	459	3			N	-0-					-0-
03	496	N	484	-0-	-12	-0-	484	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEYBIN B WELL #: 9 RRCID -> 232589 COMPL. DATE 09/06/2007 TOTAL DEPTH 8394 PERF. 7670 - 8053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1524	-0-	-26	-0-	1524	3			N	-0-					-0-
01	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-
02	1421	N	1420	-0-	-1	-0-	1420	3			N	-0-					-0-
03	1519	N	1027	-0-	-492	-0-	1027	3			N	-0-					-0-
04	1470	N	1048	-0-	-422	-0-	1048	3			N	-0-					-0-
05	1519	N	805	-0-	-714	-0-	805	3			N	-0-					-0-

MEYBIN "C" WELL #: 1514 RRCID -> 232592 COMPL. DATE 09/20/2007 TOTAL DEPTH 8246 PERF. 7862 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
02	522	N	390	-0-	-132	-0-	390	3			N	-0-					-0-
03	558	N	443	-0-	-115	-0-	443	3			N	-0-					-0-
04	450	N	415	-0-	-35	-0-	415	3			N	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

MCMULLAN D WELL #: 11 RRCID -> 232595 COMPL. DATE 09/19/2007 TOTAL DEPTH 8146 PERF. 7790 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	308	-0-	-188	-0-	308	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	319	N	255	-0-	-64	-0-	255	3			N	-0-					-0-
03	310	N	278	-0-	-32	-0-	278	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

MCMULLAN D WELL #: 12 RRCID -> 232616 COMPL. DATE 10/02/2007 TOTAL DEPTH 8196 PERF. 7780 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	151	-0-	-66	-0-	151	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	203	N	143	-0-	-60	-0-	143	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

MCMULLAN D WELL #: 13 RRCID -> 232617 COMPL. DATE 09/28/2007 TOTAL DEPTH 8195 PERF. 7734 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

DAVIDSON A WELL #: 12 RRCID -> 232619 COMPL. DATE 09/10/2007 TOTAL DEPTH 8096 PERF. 7766 - 7941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	397	-0-	-37	-0-	397	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DAVIDSON A WELL #: 13 RRCID -> 232620 COMPL. DATE 09/26/2007 TOTAL DEPTH 8470 PERF. 7770 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	626	-0-	-87	-0-	626	3			N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
05	775	N	617	-0-	-158	-0-	617	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON A WELL #: 14 RRCID -> 232624 COMPL. DATE 08/31/2007 TOTAL DEPTH 8300 PERF. 7889 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
04	300	N	169	-0-	-131	-0-	169	3			N	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-

DAVIDSON A WELL #: 15 RRCID -> 232626 COMPL. DATE 09/18/2007 TOTAL DEPTH 8246 PERF. 7892 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	827	-0-	-134	-0-	827	3			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	841	N	821	-0-	-20	-0-	821	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	900	N	755	-0-	-145	-0-	755	3			N	-0-					-0-
05	868	N	838	-0-	-30	-0-	838	3			N	-0-					-0-

MEYBIN "A" WELL #: 10 RRCID -> 233296 COMPL. DATE 10/09/2007 TOTAL DEPTH 8472 PERF. 7946 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	850	-0-	-328	-0-	850	3			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	1073	N	513	-0-	-560	-0-	513	3			N	-0-					-0-
03	837	N	655	-0-	-182	-0-	655	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-

MEYBIN "A" WELL #: 12 RRCID -> 233297 COMPL. DATE 09/27/2007 TOTAL DEPTH 8295 PERF. 7853 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	300	N	164	-0-	-136	-0-	164	3			N	-0-					-0-
05	310	N	117	-0-	-193	-0-	117	3			N	-0-					-0-

MEYBIN "A" WELL #: 9 RRCID -> 233298 COMPL. DATE 11/01/2007 TOTAL DEPTH 8348 PERF. 7800 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	406	N	381	-0-	-25	-0-	381	3			N	-0-					-0-
03	465	N	298	-0-	-167	-0-	298	3			N	-0-					-0-
04	420	N	305	-0-	-115	-0-	305	3			N	-0-					-0-
*05	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-

MEYBIN "A" WELL #: 11 RRCID -> 233300 COMPL. DATE 11/09/2007 TOTAL DEPTH 8347 PERF. 7820 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	348	N	211	-0-	-137	-0-	211	3			N	-0-					-0-
03	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MEYBIN "A" WELL #: 8 RRCID -> 233302 COMPL. DATE 10/26/2007 TOTAL DEPTH 8347 PERF. 7826 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 13 RRCID -> 233303 COMPL. DATE 10/30/2007 TOTAL DEPTH 8217 PERF. 7864 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	377	N	357	-0-	-20	-0-	357	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MEYBIN "C" WELL #: 1515 RRCID -> 233305 COMPL. DATE 10/05/2007 TOTAL DEPTH 8271 PERF. 7907 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

DAVIDSON SCHEUBER LL UNIT 1 WELL #: 1 RRCID -> 234644 COMPL. DATE 07/06/2007 TOTAL DEPTH 8470 PERF. 7970 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1060	-0-	-25	-0-	1060	3			Y	-0-					4
01	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					4
02	1018	N	1018	-0-	-0-	-0-	1018	3			Y	-0-					4
03	992	N	922	-0-	-70	-0-	922	3			Y	-0-					4
04	960	N	909	-0-	-51	-0-	909	3			Y	-0-					4
*05	1113	N	1113	-0-	-0-	-0-	1113	3			Y	-0-					4

MEYBIN "C" WELL #: 1511 RRCID -> 234906 COMPL. DATE 11/29/2007 TOTAL DEPTH 8348 PERF. 7990 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	174	-0-	-353	-0-	174	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	406	N	349	-0-	-57	-0-	349	3			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
04	630	N	405	-0-	-225	-0-	405	3			N	-0-					-0-
*05	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-

DAVIDSON 15 WELL #: 14 RRCID -> 234909 COMPL. DATE 11/14/2007 TOTAL DEPTH 8215 PERF. 7874 - 8105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	349	-0-	-178	-0-	349	3			N	-0-					-0-
01	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
02	406	N	391	-0-	-15	-0-	391	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	450	N	405	-0-	-45	-0-	405	3			N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-

MEYBIN "C" WELL #: 1512 RRCID -> 237215 COMPL. DATE 11/15/2007 TOTAL DEPTH 8250 PERF. 7900 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

MEYBIN "C" WELL #: 1510 RRCID -> 237217 COMPL. DATE 12/17/2007 TOTAL DEPTH 8297 PERF. 7976 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON 15 WELL #: 16R RRCID -> 237335 COMPL. DATE 01/04/2008 TOTAL DEPTH 8227 PERF. 7900 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	630	N	578	-0-	-52	-0-	578	3			N	-0-					-0-
05	651	N	468	-0-	-183	-0-	468	3			N	-0-					-0-

SCHEUBER "A" WELL #: 11 RRCID -> 238120 COMPL. DATE 02/29/2008 TOTAL DEPTH 8319 PERF. 7890 - 8159

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	421	-0-	-106	-0-	421	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	464	N	432	-0-	-32	-0-	432	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-

WILKINS WELL #: 12 RRCID -> 239773 COMPL. DATE 04/02/2008 TOTAL DEPTH 8073 PERF. 7848 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	19	-0-	-353	-0-	19	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	11	N	2	-0-	-9	-0-	2	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

WILKINS "A" WELL #: 5 RRCID -> 239775 COMPL. DATE 04/11/2008 TOTAL DEPTH 8332 PERF. 7916 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2697	X	2521	-0-	-176	-0-	2521	3			N	-0-					-0-
01	2666	X	2485	-0-	-181	-0-	2485	3			N	-0-					-0-
02	2465	X	2308	-0-	-157	-0-	2308	3			N	-0-					-0-
03	2771	X	2771	-0-	-0-	-0-	2771	3			N	-0-					-0-
04	2870	X	2870	-0-	-0-	-0-	2870	3			N	-0-					-0-
*05	2906	X	2906	-0-	-0-	-0-	2906	3			N	-0-					-0-

SCHEUBER "A" WELL #: 12 RRCID -> 239798 COMPL. DATE 03/13/2008 TOTAL DEPTH 8294 PERF. 7894 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	1468	-0-	-82	-0-	1468	3			N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
02	1392	N	1379	-0-	-13	-0-	1379	3			N	-0-					-0-
03	1474	N	1474	-0-	-0-	-0-	1474	3			N	-0-					-0-
04	1440	N	1416	-0-	-24	-0-	1416	3			N	-0-					-0-
05	1488	N	1466	-0-	-22	-0-	1466	3			N	-0-					-0-

SCHEUBER "A" WELL #: 13 RRCID -> 239799 COMPL. DATE 03/28/2005 TOTAL DEPTH 8276 PERF. 7900 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	186	N	113	-0-	-73	-0-	113	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-

WILKINS "A" WELL #: 9 RRCID -> 240938 COMPL. DATE 04/22/2008 TOTAL DEPTH 8218 PERF. 7873 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	493	N	476	-0-	-17	-0-	476	3			N	-0-					-0-
03	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
*05	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WILKINS "A" WELL #: 10 RRCID -> 241483 COMPL. DATE 04/10/2008 TOTAL DEPTH 8175 PERF. 7926 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	563	-0-	-57	-0-	563	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	522	N	448	-0-	-74	-0-	448	3			N	-0-					-0-
03	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

MCMULLAN P2 WELL #: 11 RRCID -> 242316 COMPL. DATE 08/26/2008 TOTAL DEPTH 8160 PERF. 7776 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

MCMULLAN P2 WELL #: 13 RRCID -> 242329 COMPL. DATE 08/20/2008 TOTAL DEPTH 8100 PERF. 7734 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	221	-0-	-89	-0-	221	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	261	N	211	-0-	-50	-0-	211	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

MCDONALD 18 WELL #: 10 RRCID -> 244874 COMPL. DATE 11/14/2008 TOTAL DEPTH 8050 PERF. 7775 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	483	-0-	-168	-0-	483	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	522	N	463	-0-	-59	-0-	463	3			N	-0-					-0-
03	845	N	845	-0-	-0-	-0-	845	3			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

MCDONALD 18 WELL #: 11 RRCID -> 244899 COMPL. DATE 11/14/2008 TOTAL DEPTH 8075 PERF. 7803 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	629	-0-	-22	-0-	629	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
03	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	682	N	581	-0-	-101	-0-	581	3			N	-0-					-0-

WILKINS "A" WELL #: 11 RRCID -> 257774 COMPL. DATE 04/13/2010 TOTAL DEPTH 8295 PERF. 7910 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1235	-0-	-36	-0-	1235	3			N	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
02	1189	N	1159	-0-	-30	-0-	1159	3			N	-0-					-0-
03	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
04	1202	N	1202	-0-	-0-	-0-	1202	3			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

MCMULLAN 'A' WELL #: 15 RRCID -> 273811 COMPL. DATE 08/14/2013 TOTAL DEPTH 9128 PERF. 7613 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1141	-0-	-285	-0-	1141	3			N	-0-					-0-
01	1361	N	1361	-0-	-0-	-0-	1361	3			N	-0-					-0-
02	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	3			N	-0-					-0-
04	1320	N	1296	-0-	-24	-0-	1296	3			N	-0-					-0-
05	1364	N	1345	-0-	-19	-0-	1345	3			N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985

MCDONALD A WELL #: 5 RRCID -> 150438 COMPL. DATE 06/09/1994 TOTAL DEPTH 7998 PERF. 7787 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 8 RRCID -> 161983 COMPL. DATE 11/29/1997 TOTAL DEPTH 7937 PERF. 7652 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 162832 COMPL. DATE 03/18/1997 TOTAL DEPTH 9250 PERF. 7654 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1079	-0-	-502	-0-	59	1	1020	3	N	-0-					-0-
01	939	N	939	-0-	-0-	-0-	55	1	884	3	N	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	81	1	1313	3	N	-0-					-0-
03	1085	N	60	-0-	-1025	-0-	3	1	57	3	N	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					N	-0-					-0-
*05	2175	N	2175	-0-	-0-	-0-	97	1	2078	3	N	-0-					-0-

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 163407 COMPL. DATE 05/06/1997 TOTAL DEPTH 9250 PERF. 7562 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	798	-0-	-256	-0-	46	1	752	3	N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	41	1	660	3	N	-0-					-0-
02	1033	N	1033	-0-	-0-	-0-	66	1	967	3	N	-0-					-0-
03	806	N	42	-0-	-764	-0-	2	1	40	3	N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
*05	1354	N	1354	-0-	-0-	-0-	72	1	1282	3	N	-0-					-0-

MCDONALD A WELL #: 11 RRCID -> 167933 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 7630 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167938 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 7595 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167942 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 7656 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 13 RRCID -> 167947 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 7651 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169463 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169466 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 15R RRCID -> 170660 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171742 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 7754 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171770 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 1 RRCID -> 171951 COMPL. DATE 07/17/1998 TOTAL DEPTH 9170 PERF. 7613 - 7976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	718	-0-	-212	-0-	40	1	678	3	N	-0-					-0-
01	755	N	755	-0-	-0-	-0-	44	1	711	3	N	-0-					-0-
02	1074	N	1074	-0-	-0-	-0-	67	1	1007	3	N	-0-					-0-
03	713	N	40	-0-	-673	-0-	2	1	38	3	N	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					N	-0-					-0-
*05	1178	N	1178	-0-	-0-	-0-	59	1	1119	3	N	-0-					-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 172258 COMPL. DATE 08/17/1998 TOTAL DEPTH 9044 PERF. 7578 - 7949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	496	N	314	-0-	-182	-0-	17	1	297	3	N	-0-			-0-
01	267	N	267	-0-	-0-	-0-	15	1	252	3	N	-0-			-0-
02	368	N	368	-0-	-0-	-0-	28	1	340	3	N	-0-			-0-
03	310	N	13	-0-	-297	-0-	1	1	12	3	N	-0-			-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-			-0-
*05	630	N	630	-0-	-0-	-0-	46	1	584	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 3 RRCID -> 172261 COMPL. DATE 09/03/1998 TOTAL DEPTH 9209 PERF. 7607 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	368	-0-	-562	-0-	21	1	347	3	N	-0-			-0-
01	347	N	347	-0-	-0-	-0-	20	1	327	3	N	-0-			-0-
02	877	N	877	-0-	-0-	-0-	55	1	822	3	N	-0-			-0-
03	372	N	30	-0-	-342	-0-	1	1	29	3	N	-0-			-0-
04	330	N	108	-0-	-222	-0-	10	1	98	3	N	-0-			-0-
*05	1198	N	1198	-0-	-0-	-0-	66	1	1132	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. A WELL #: 4 RRCID -> 172652 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 172919 COMPL. DATE 09/29/1998 TOTAL DEPTH 9420 PERF. 7575 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	930	N	671	-0-	-259	-0-	40	1	631	3	N	-0-			-0-
01	483	N	483	-0-	-0-	-0-	28	1	455	3	N	-0-			-0-
02	656	N	656	-0-	-0-	-0-	44	1	612	3	N	-0-			-0-
03	682	N	129	-0-	-553	-0-	1	1	128	3	N	-0-			-0-
04	480	N	58	-0-	-422	-0-	6	1	52	3	N	-0-			-0-
*05	1211	N	1211	-0-	-0-	-0-	72	1	1139	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 172974 COMPL. DATE 09/14/1998 TOTAL DEPTH 9440 PERF. 7553 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	744	N	502	-0-	-242	-0-	29	1	473	3	N	-0-			135
01	406	N	406	-0-	-0-	-0-	24	1	382	3	N	-0-			135
02	680	N	680	-0-	-0-	-0-	44	1	636	3	N	-0-			135
03	496	N	139	-0-	-357	-0-	1	1	138	3	N	-0-			135
04	390	N	20	-0-	-370	-0-	2	1	18	3	N	-0-			135
*05	1242	N	1242	-0-	-0-	-0-	66	1	1176	3	N	-0-			135

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185457 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 7611 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	2542	X	1941	-0-	-601	-0-	108	1	1833	3	N	-0-			-0-
01	2542	X	1545	-0-	-997	-0-	90	1	1455	3	N	-0-			-0-
02	2378	X	1955	-0-	-423	-0-	113	1	1842	3	N	-0-			-0-
03	2387	X	76	-0-	-2311	-0-	4	1	72	3	N	-0-			-0-
04	2010	X	-0-	-0-	-2010	-0-					N	-0-			-0-
*05	3100	N	3296	-0-	196	196	146	1	3150	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185460 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 7621 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	199	-0-	-111	-0-	14	1	185	3	N	-0-			-0-
01	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-			-0-
02	251	N	251	-0-	-0-	-0-	20	1	231	3	N	-0-			-0-
03	186	N	10	-0-	-176	-0-	1	1	9	3	N	-0-			-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-			-0-
*05	302	N	302	-0-	-0-	-0-	24	1	278	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN, R. B. A WELL #: 4 RRCID -> 197278 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 7560 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	N	440	-0-	-211	-0-	24	1	416	3	N	-0-			-0-
01	379	N	379	-0-	-0-	-0-	22	1	357	3	N	-0-			-0-
02	435	N	315	-0-	-120	-0-	18	1	297	3	N	-0-			-0-
03	434	N	18	-0-	-416	-0-	1	1	17	3	N	-0-			-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-			-0-
*05	676	N	676	-0-	-0-	-0-	30	1	646	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197598 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 4151 - 9160

12	992	N	560	-0-	-432	-0-	31	1	529	3	N	-0-			-0-
01	498	N	498	-0-	-0-	-0-	29	1	469	3	N	-0-			-0-
02	684	N	684	-0-	-0-	-0-	42	1	642	3	N	-0-			-0-
03	558	N	61	-0-	-497	-0-	1	1	60	3	N	-0-			-0-
04	480	N	56	-0-	-424	-0-	5	1	51	3	N	-0-			-0-
*05	1036	N	1036	-0-	-0-	-0-	50	1	986	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197600 COMPL. DATE 03/03/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

12	1085	N	660	-0-	-425	-0-	37	1	623	3	N	-0-			-0-
01	599	N	599	-0-	-0-	-0-	35	1	564	3	N	-0-			-0-
02	854	N	854	-0-	-0-	-0-	52	1	802	3	N	-0-			-0-
03	651	N	31	-0-	-620	-0-	1	1	30	3	N	-0-			-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-			-0-
*05	1432	N	1432	-0-	-0-	-0-	69	1	1363	3	N	-0-			-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197602 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

12	465	N	341	-0-	-124	-0-	19	1	322	3	N	-0-			-0-
01	296	N	296	-0-	-0-	-0-	17	1	279	3	N	-0-			-0-
02	421	N	421	-0-	-0-	-0-	26	1	395	3	N	-0-			-0-
03	341	N	16	-0-	-325	-0-	1	1	15	3	N	-0-			-0-
04	300	N	124	-0-	-176	-0-	12	1	112	3	N	-0-			-0-
*05	607	N	607	-0-	-0-	-0-	30	1	577	3	N	-0-			-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197604 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

12	1643	N	1169	-0-	-474	-0-	65	1	1104	3	N	-0-			-0-
01	980	N	980	-0-	-0-	-0-	58	1	922	3	N	-0-			-0-
02	1360	N	1360	-0-	-0-	-0-	74	1	1286	3	N	-0-			-0-
03	1178	N	51	-0-	-1127	-0-	2	1	49	3	N	-0-			-0-
04	960	N	324	-0-	-636	-0-	17	1	307	3	N	-0-			-0-
*05	2004	N	2004	-0-	-0-	-0-	79	1	1925	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 200939 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

12	3100	N	6050	-0-	2950	6185	339	1	5711	3	N	-0-			-0-
01	3100	N	5826	-0-	2726	8911	347	1	5479	3	N	-0-			-0-
02	10289	X	1378	-0-	-8911	-0-	83	1	1295	3	N	-0-			-0-
03	1736	X	54	-0-	-1682	-0-	3	1	51	3	N	-0-			-0-
04	1680	X	-0-	-0-	-1680	-0-					N	-0-			-0-
*05	1787	X	1787	-0-	-0-	-0-	89	1	1698	3	N	-0-			-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 200941 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

12	1519	N	991	-0-	-528	-0-	54	1	937	3	N	-0-			-0-
01	878	N	878	-0-	-0-	-0-	52	1	826	3	N	-0-			-0-
02	1292	N	1292	-0-	-0-	-0-	72	1	1220	3	N	-0-			-0-
03	992	N	47	-0-	-945	-0-	2	1	45	3	N	-0-			-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-			-0-
*05	1762	N	1762	-0-	-0-	-0-	73	1	1689	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 201347 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3100	N	6044	-0-	2944	6158	343	1	5701	3	N	-0-			-0-
01	3100	N	6036	-0-	2936	9094	361	1	5675	3	N	-0-			-0-
02	10545	X	1451	-0-	-9094	-0-	96	1	1355	3	N	-0-			-0-
03	1736	X	56	-0-	-1680	-0-	3	1	53	3	N	-0-			-0-
04	1680	X	-0-	-0-	-1680	-0-					N	-0-			-0-
*05	2338	X	2338	-0-	-0-	-0-	130	1	2208	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202895 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

12	584	N	584	-0-	-0-	-0-	31	1	553	3	N	-0-			-0-
01	410	N	410	-0-	-0-	-0-	24	1	386	3	N	-0-			-0-
02	116	N	100	-0-	-16	-0-	6	1	94	3	N	-0-			-0-
03	124	N	4	-0-	-120	-0-	4	3			N	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-			-0-
*05	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202899 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

12	527	N	319	-0-	-208	-0-	17	1	302	3	N	-0-			-0-
01	342	N	342	-0-	-0-	-0-	20	1	322	3	N	-0-			-0-
02	469	N	469	-0-	-0-	-0-	30	1	439	3	N	-0-			-0-
03	310	N	69	-0-	-241	-0-	1	1	68	3	N	-0-			-0-
04	330	N	87	-0-	-243	-0-	10	1	77	3	N	-0-			-0-
*05	704	N	704	-0-	-0-	-0-	37	1	667	3	N	-0-			-0-

HENDERSON, JOHN LEE. JR. WELL #: 8 RRCID -> 202924 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

12	2139	X	1798	-0-	-341	-0-	104	1	1694	3	N	-0-			-0-
01	2139	X	1467	-0-	-672	-0-	86	1	1381	3	N	-0-			-0-
02	2001	X	1743	-0-	-258	-0-	111	1	1632	3	N	-0-			-0-
03	2015	X	194	-0-	-1821	-0-	4	1	190	3	N	-0-			-0-
04	1740	X	231	-0-	-1509	-0-	22	1	209	3	N	-0-			-0-
*05	2649	N	2649	-0-	-0-	-0-	142	1	2507	3	N	-0-			-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207150 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

MCMULLAN 36 WELL #: 4R RRCID -> 207214 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 207732 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

12	930	N	510	-0-	-420	-0-	28	1	482	3	N	-0-			-0-
01	475	N	475	-0-	-0-	-0-	28	1	447	3	N	-0-			-0-
02	667	N	667	-0-	-0-	-0-	40	1	627	3	N	-0-			-0-
03	496	N	24	-0-	-472	-0-	1	1	23	3	N	-0-			-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-			-0-
*05	893	N	893	-0-	-0-	-0-	44	1	849	3	N	-0-			-0-

DAVIDSON RANCH (PENN. 7890) //CONT.// 23365 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 207829 COMPL. DATE 06/19/2003 TOTAL DEPTH 9352 PERF. 7609 - 8063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	420	-0-	-107	-0-	25	1	395	3	N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	19	1	302	3	N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	27	1	376	3	N	-0-					-0-
03	434	N	16	-0-	-418	-0-	1	1	15	3	N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	47	1	737	3	N	-0-					-0-

RIGGS "19" WELL #: 2 RRCID -> 209293 COMPL. DATE 02/08/2005 TOTAL DEPTH 9906 PERF. 7671 - 8119

12	256	N	256	-0-	-0-	-0-	14	1	242	3	N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	13	1	201	3	N	-0-					-0-
02	290	N	288	-0-	-2	-0-	15	1	273	3	N	-0-					-0-
03	248	N	12	-0-	-236	-0-	1	1	11	3	N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	310	N	271	-0-	-39	-0-	10	1	261	3	N	-0-					-0-

RIGGS "19" WELL #: 4 RRCID -> 212950 COMPL. DATE 06/10/2005 TOTAL DEPTH 9475 PERF. 7813 - 7970

12	172	N	172	-0-	-0-	-0-	8	1	164	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	9	1	153	3	N	-0-					-0-
03	186	N	24	-0-	-162	-0-	1	1	23	3	N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	11	1	280	3	N	-0-					-0-

DAVIS (DEVONIAN) 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
CHEVRON U. S. A. INC. 148113
UPTON 'L' FEE WELL #: 5H RRCID -> 240774 COMPL. DATE 04/16/2008 TOTAL DEPTH 12178 PERF. 13400 - 15750

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					279
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					279
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					279
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					279
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					279
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					279

UPTON 'L' FEE WELL #: 6H RRCID -> 250751 COMPL. DATE 04/20/2008 TOTAL DEPTH 12204 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
RAILWAY RANCH 9 WELL #: 1H RRCID -> 208794 COMPL. DATE 12/15/2004 TOTAL DEPTH 11898 PERF. 12280 - 14590

12	2615	X	2615	-0-	-0-	-0-	2591	3	24	9	Y	22					218
01	2782	N	2782	-0-	-0-	-0-	2719	3	63	9	Y	57	188	1			87
02	2632	N	2632	-0-	-0-	-0-	2596	3	36	9	Y	33					120
03	2886	N	2886	-0-	-0-	-0-	2863	3	23	9	Y	21					141
04	2658	N	2658	-0-	-0-	-0-	2622	3	36	9	Y	33					174
*05	3100	N	3141	-0-	41	41	3017	3	124	9	Y	113	176	1			111

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 21 WELL #: 1 H RRCID -> 210143 COMPL. DATE 03/29/2005 TOTAL DEPTH 15555 PERF.12381 - 15153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAILWAY RANCH 9 WELL #: 2 H RRCID -> 212684 COMPL. DATE 07/07/2005 TOTAL DEPTH 11989 PERF.12268 - 13704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6214	X	6214	-0-	-0-	-0-	5982	3	232	9	N	211	197	1			257
01	7321	X	7321	-0-	-0-	-0-	7068	3	253	9	N	230	191	1			296
02	6670	X	5355	-0-	-1315	-0-	5192	3	163	9	N	148	195	1			249
03	7130	X	5945	-0-	-1185	-0-	5726	3	219	9	N	199	180	1			268
04	6900	X	5735	-0-	-1165	-0-	5535	3	200	9	N	182	188	1			262
05	7130	X	5935	-0-	-1195	-0-	5717	3	218	9	N	198	352	1			108

RAILWAY RANCH 17 UNIT WELL #: 1 H RRCID -> 212685 COMPL. DATE 04/26/2005 TOTAL DEPTH 15825 PERF.12337 - 15489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3206	X	3206	-0-	-0-	-0-	3127	3	79	9	Y	72	65	1			99
01	2910	X	2910	-0-	-0-	-0-	2865	3	45	9	Y	41	62	1			78
02	2610	N	1951	-0-	-659	-0-	1914	3	37	9	Y	34	61	1			51
03	2815	X	2815	-0-	-0-	-0-	2782	3	33	9	Y	30					81
04	2700	X	2645	-0-	-55	-0-	2611	3	34	9	Y	31	59	1			53
*05	3859	X	3859	-0-	-0-	-0-	3808	3	51	9	Y	46					99

RAILWAY RANCH 20 WELL #: 1 H RRCID -> 212693 COMPL. DATE 07/27/2005 TOTAL DEPTH 12010 PERF.12272 - 14485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	X	524	-0-	-2576	-0-	524	3			N	-0-					205
01	3100	X	436	-0-	-2664	-0-	436	3			N	-0-					205
02	2900	X	757	-0-	-2143	-0-	757	3			N	-0-					205
03	5442	X	5442	-0-	-0-	-0-	5423	3	19	9	N	17					222
04	3000	X	1935	-0-	-1065	-0-	1903	3	32	9	N	29	163	1			88
05	806	X	382	-0-	-424	-0-	382	3			N	-0-					88

RAILWAY RANCH 15 WELL #: 1H RRCID -> 214451 COMPL. DATE 11/30/2005 TOTAL DEPTH 11984 PERF.12365 - 16103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3506	X	3506	-0-	-0-	-0-	3472	3	34	9	Y	31					172
01	3968	X	3721	-0-	-247	-0-	3687	3	34	9	Y	31					203
02	5220	X	2031	-0-	-3189	-0-	1995	3	36	9	Y	33					236
03	5580	X	2315	-0-	-3265	-0-	2281	3	34	9	Y	31					267
04	5400	X	423	-0-	-4977	-0-	421	3	2	9	Y	2	170	1			99
*05	4116	X	4116	-0-	-0-	-0-	4102	3	14	9	Y	13					112

RAILWAY RANCH 21 A UNIT WELL #: 1 H RRCID -> 215431 COMPL. DATE 11/07/2005 TOTAL DEPTH 11991 PERF.12260 - 15138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2325	N	1810	-0-	-515	-0-	1806	3	4	9	Y	4					223
01	1995	N	1995	-0-	-0-	-0-	1971	3	24	9	Y	22					245
02	1885	N	1620	-0-	-265	-0-	1607	3	13	9	Y	12	171	1			86
03	1798	N	1650	-0-	-148	-0-	1640	3	10	9	Y	9					95
04	2146	N	2146	-0-	-0-	-0-	2139	3	7	9	Y	6					101
*05	2033	N	2033	-0-	-0-	-0-	2023	3	10	9	Y	9					110

RAILWAY RANCH 29 WELL #: 1H RRCID -> 216792 COMPL. DATE 02/03/2006 TOTAL DEPTH 12025 PERF.12268 - 15019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1062	N	1062	-0-	-0-	-0-	1034	3	28	9	N	25					234
01	973	N	973	-0-	-0-	-0-	952	3	21	9	N	19					253
02	899	N	830	-0-	-69	-0-	809	3	21	9	N	19	177	1			95
03	1057	N	1057	-0-	-0-	-0-	1034	3	23	9	N	21					116
04	930	N	905	-0-	-25	-0-	896	3	9	9	N	8					124
*05	945	N	945	-0-	-0-	-0-	931	3	14	9	N	13					137

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

RAILWAY RANCH 21 A UNIT WELL #: 2H RRCID -> 216793 COMPL. DATE 02/16/2006 TOTAL DEPTH 11970 PERF.12250 - 16049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	473	-0-	-302	-0-	451	3	22	9	Y	20					193
01	532	N	532	-0-	-0-	-0-	512	3	20	9	Y	18					211
02	663	N	663	-0-	-0-	-0-	643	3	20	9	Y	18					229
03	465	N	433	-0-	-32	-0-	410	3	23	9	Y	21					250
04	554	N	554	-0-	-0-	-0-	535	3	19	9	Y	17	168	1			99
*05	737	N	737	-0-	-0-	-0-	722	3	15	9	Y	14					113

RAILWAY RANCH 17 UNIT WELL #: 2H RRCID -> 217299 COMPL. DATE 03/02/2006 TOTAL DEPTH 11814 PERF.13125 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4247	X	4247	-0-	-0-	-0-	4169	3	78	9	Y	71	56	1			95
01	3864	X	3864	-0-	-0-	-0-	3819	3	45	9	Y	41	59	1			77
02	2610	N	2190	-0-	-420	-0-	2154	3	36	9	Y	33	59	1			51
03	2814	X	2814	-0-	-0-	-0-	2782	3	32	9	Y	29					80
04	2700	X	2645	-0-	-55	-0-	2611	3	34	9	Y	31	59	1			52
*05	3316	X	3316	-0-	-0-	-0-	3264	3	52	9	Y	47					99

RAILWAY RANCH 17 UNIT WELL #: 4 RRCID -> 217382 COMPL. DATE 01/26/2006 TOTAL DEPTH 12500 PERF.11844 - 11874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1120	N	1120	-0-	-0-	-0-	1042	3	78	9	Y	71	64	1			99
01	681	N	681	-0-	-0-	-0-	637	3	44	9	Y	40	61	1			78
02	870	N	515	-0-	-355	-0-	479	3	36	9	Y	33	60	1			51
03	930	N	651	-0-	-279	-0-	618	3	33	9	Y	30					81
04	780	N	780	-0-	-0-	-0-	746	3	34	9	Y	31	59	1			53
05	558	N	-0-	-0-	-558	-0-					Y	-0-					53

RAILWAY RANCH 15 WELL #: 2H RRCID -> 217594 COMPL. DATE 04/01/2006 TOTAL DEPTH 12019 PERF.12300 - 16500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2780	N	2711	-0-	-69	-0-	2671	3	40	9	Y	36					171
01	2190	N	2190	-0-	-0-	-0-	2151	3	39	9	Y	35					206
02	2900	X	1700	-0-	-1200	-0-	1663	3	37	9	Y	34	164	1			76
03	3100	X	2173	-0-	-927	-0-	2138	3	35	9	Y	32					108
04	3000	X	1810	-0-	-1190	-0-	1788	3	22	9	Y	20					128
05	2697	X	2485	-0-	-212	-0-	2461	3	24	9	Y	22					150

RAILWAY RANCH 15 A WELL #: 1H RRCID -> 219304 COMPL. DATE 06/19/2006 TOTAL DEPTH 11983 PERF.12350 - 16100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					99
01	0	N	-0-	-0-	-0-	-0-					N	-0-					99
02	0	N	-0-	-0-	-0-	-0-					N	-0-					99
03	0	N	-0-	-0-	-0-	-0-					N	-0-					99
04	0	N	-0-	-0-	-0-	-0-					N	-0-					99
05	0	N	-0-	-0-	-0-	-0-					N	-0-					99

RAILWAY RANCH 11 WELL #: 1H RRCID -> 221391 COMPL. DATE 08/14/2006 TOTAL DEPTH 12046 PERF.12350 - 15600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3780	X	3780	-0-	-0-	-0-	3582	3	198	9	N	180	296	1			124
01	2573	X	2189	-0-	-384	-0-	2148	3	41	9	N	37					161
02	2064	N	2064	-0-	-0-	-0-	2013	3	51	9	N	46					207
03	2790	X	2560	-0-	-230	-0-	2497	3	63	9	N	57	170	1			94
04	2700	X	1953	-0-	-747	-0-	1906	3	47	9	N	43					137
05	2790	X	2353	-0-	-437	-0-	2294	3	59	9	N	54					191

RAILWAY RANCH 15 A WELL #: 2H RRCID -> 226275 COMPL. DATE 09/12/2006 TOTAL DEPTH 11975 PERF.12300 - 16053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3412	X	3412	-0-	-0-	-0-	3390	3	22	9	N	20					227
01	1488	X	1261	-0-	-227	-0-	1240	3	21	9	N	19					246
02	3908	X	3908	-0-	-0-	-0-	3854	3	54	9	N	49	180	1			115
03	6734	X	6734	-0-	-0-	-0-	6640	3	94	9	N	85					200
04	5291	X	5291	-0-	-0-	-0-	5181	3	110	9	N	100	167	1			133
*05	7045	X	7045	-0-	-0-	-0-	6968	3	77	9	N	70					203

DAVIS (DEVONIAN) //CONT.// 23380 100 ASSOCIATED CAPACITY CNTY: UPTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
RAILWAY RANCH 11 WELL #: 2H RRCID -> 228032 COMPL. DATE 12/22/2006 TOTAL DEPTH 12096 PERF.12600 - 15003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3999	X	3512	-0-	-487	-0-	3512	3			N	-0-					191
01	3906	X	3287	-0-	-619	-0-	3277	3	10	9	N	9					200
02	3219	X	1784	-0-	-1435	-0-	1739	3	45	9	N	41					241
03	3503	X	2419	-0-	-1084	-0-	2360	3	59	9	N	54	165	1			130
04	3390	X	1506	-0-	-1884	-0-	1499	3	7	9	N	6					136
05	3503	X	-0-	-0-	-3503	-0-					N	-0-					136

SM ENERGY COMPANY 788997
DOVIE DAVIES "16" WELL #: 1H RRCID -> 206276 COMPL. DATE 06/24/2004 TOTAL DEPTH 11842 PERF.11940 - 15108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DAVIES, DOVIE "16" WELL #: 2 H RRCID -> 210020 COMPL. DATE 04/03/2005 TOTAL DEPTH 11817 PERF.12483 - 14817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1643	-0-	-0-	-0-	1642	3	1	9	Y	1	96	1			24
01	1865	N	1865	-0-	-0-	-0-	1865	3			Y	-0-					24
02	1926	N	1926	-0-	-0-	-0-	1926	3			Y	-0-	16	1			8
03	2384	N	2384	-0-	-0-	-0-	2336	3	48	9	Y	44	7	1			45
04	2687	N	2687	-0-	-0-	-0-	2632	3	55	9	Y	50	44	1			51
*05	2796	N	2796	-0-	-0-	-0-	2729	3	67	9	Y	61					112

DAVIES, DOVIE 16 WELL #: 3H RRCID -> 216052 COMPL. DATE 08/05/2005 TOTAL DEPTH 11864 PERF.12215 - 15754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2349	N	2349	-0-	-0-	-0-	2328	3	21	9	Y	19	82	1			39
01	2681	N	2681	-0-	-0-	-0-	2645	3	36	9	Y	33					72
02	2799	N	2799	-0-	-0-	-0-	2731	3	68	9	Y	62	47	1			87
03	2630	N	2630	-0-	-0-	-0-	2574	3	56	9	Y	51	70	1			68
04	2580	N	2542	-0-	-38	-0-	2494	3	48	9	Y	44	65	1			47
05	2914	N	948	-0-	-1966	-0-	948	3			Y	-0-					47

DOVIE DAVIES 16 WELL #: 4H RRCID -> 217300 COMPL. DATE 02/06/2006 TOTAL DEPTH 11886 PERF.12355 - 15943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2507	X	2507	-0-	-0-	-0-	2452	3	55	9	Y	50	188	1			97
01	2888	N	2888	-0-	-0-	-0-	2786	3	102	9	Y	93					190
02	2100	N	2100	-0-	-0-	-0-	2022	3	78	9	Y	71	124	1			137
03	2511	N	2249	-0-	-262	-0-	2187	3	62	9	Y	56	110	1			83
04	2790	N	-0-	-0-	-2790	-0-					Y	-0-	80	1			3
05	2232	N	-0-	-0-	-2232	-0-					Y	-0-					3

DAVIS (PENNSYLVANIAN) 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2 WELL #: 1 RRCID -> 287391 COMPL. DATE 04/10/2019 TOTAL DEPTH 11926 PERF.10570 - 11808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2320	R	2320	-0-	-0-	-0-	2237	3	83	9	N	75	75	0			123
01	2341	N	2341	-0-	-0-	-0-	2267	3	74	9	N	67	120	0			70
02	1952	N	1952	-0-	-0-	-0-	1884	3	68	9	N	62	55	0			77
03	1953	N	1380	-0-	-573	-0-	1337	3	43	9	N	39					116
04	1890	N	1474	-0-	-416	-0-	1431	3	43	9	N	39	47	0			108
*05	2306	N	2306	-0-	-0-	-0-	2227	3	79	9	N	72	47	0			133

DAVIS (PENNSYLVANIAN) //CONT.// 23380 700 ASSOCIATED EXEMPT CNTY: UPTON
CHEVRON U. S. A. INC. //CONT.// 148113
ELEANOR 2A WELL #: 2 RRCID -> 287392 COMPL. DATE 04/09/2019 TOTAL DEPTH 11900 PERF.11110 - 11846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2357	R	2357	-0-	-0-	-0-	2247	3	110	9	N	100	78	0			151
01	2277	N	2277	-0-	-0-	-0-	2169	3	108	9	N	98	148	0			101
02	1924	N	1924	-0-	-0-	-0-	1822	3	102	9	N	93	79	0			115
03	2356	N	1848	-0-	-508	-0-	1736	3	112	9	N	102					217
04	2190	N	1256	-0-	-934	-0-	1150	3	106	9	N	96	88	0			225
05	2046	N	1618	-0-	-428	-0-	1553	3	65	9	N	59	97	0			187

ELEANOR 2E WELL #: 3 RRCID -> 287394 COMPL. DATE 11/14/2018 TOTAL DEPTH 11930 PERF.10589 - 11682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	R	106	-0-	-0-	-0-	73	3	33	9	N	30					122
01	496	N	155	-0-	-341	-0-	113	3	42	9	N	38	91	0			69
02	174	N	58	-0-	-116	-0-	29	3	29	9	N	26					95
03	93	N	50	-0-	-43	-0-	28	3	22	9	N	20					115
04	150	N	150	-0-	-0-	-0-	108	3	42	9	N	38					153
05	62	N	5	-0-	-57	-0-	3	3	2	9	N	2	88	0			67

DE PAUL (STRAWN) 23692 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER-WILKINS WELL #: 1 RRCID -> 040727 COMPL. DATE 11/20/2000 TOTAL DEPTH 9250 PERF. 7877 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	322	-0-	-391	-0-	322	3			Y	-0-					3
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					3
02	377	N	227	-0-	-150	-0-	227	3			Y	-0-					3
03	310	N	190	-0-	-120	-0-	190	3			Y	-0-					3
04	300	N	271	-0-	-29	-0-	271	3			Y	-0-					3
*05	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					3

DEER CANYON (PENN) 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 1RU RRCID -> 154018 COMPL. DATE 01/21/2009 TOTAL DEPTH 11754 PERF.10815 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2313	-0-	-415	-0-	2241	2	72	9	Y	65	53	1			50
01	2263	N	2179	-0-	-84	-0-	2126	2	53	9	Y	48	56	1			42
02	1885	N	1885	-0-	-0-	-0-	1860	2	25	9	Y	23	11	1			54
03	2325	N	1732	-0-	-593	-0-	1670	2	62	9	Y	56	55	1			55
04	2100	N	1622	-0-	-478	-0-	65	1	1513	2	Y	40	24	1			71
							44	9									
05	2015	N	1797	-0-	-218	-0-	1750	2	47	9	Y	43					114

CREEK RANCH 12 WELL #: 1 RRCID -> 155629 COMPL. DATE 05/02/2007 TOTAL DEPTH 11881 PERF.10904 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1284	-0-	-731	-0-	1230	2	54	9	Y	49	206	1	1	8	61
01	2263	N	1565	-0-	-698	-0-	1534	2	31	9	Y	28	15	1			74
02	1076	N	1076	-0-	-0-	-0-	1053	2	23	9	Y	21	11	1			84
03	1292	N	1292	-0-	-0-	-0-	1245	2	47	9	Y	43	11	1			116
04	1500	N	1072	-0-	-428	-0-	43	1	1004	2	Y	23	23	1			116
							25	9									
*05	2111	N	2111	-0-	-0-	-0-	2082	2	29	9	Y	26					142

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958

MITCHELL, ALEX 1 WELL #: 3 RRCID -> 157237 COMPL. DATE 10/03/1995 TOTAL DEPTH 12926 PERF.10872 - 10992

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7090	X	7090	-0-	-0-	-0-	7004	2	86	9	Y	78	92	1	2	8	82
01	7719	X	6921	-0-	-798	-0-	6841	2	80	9	Y	73	22	1	5	8	128
02	7221	X	4907	-0-	-2314	-0-	4818	2	89	9	Y	81	89	1	2	8	118
03	7719	X	6356	-0-	-1363	-0-	6229	2	127	9	Y	115	87	1			146
04	6870	X	3748	-0-	-3122	-0-	150	1	3486	2	Y	102	154	1			94
							112	9									
05	7099	X	5505	-0-	-1594	-0-	5345	2	160	9	Y	145					239

MITCHELL, MARY 1 WELL #: 2 RRCID -> 158997 COMPL. DATE 03/21/1996 TOTAL DEPTH 13100 PERF.11604 - 11722

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 2 RRCID -> 160662 COMPL. DATE 09/19/1996 TOTAL DEPTH 12398 PERF.11046 - 11198

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	76	92	1			82
01	0	X	-0-	-0-	-0-	-0-					Y	68	22	1			128
02	0	X	-0-	-0-	-0-	-0-					Y	79	89	1			118
03	0	X	-0-	-0-	-0-	-0-					Y	115	87	1			146
04	1491	X	1491	-0-	-0-	-0-	57	1	1322	2	Y	102	154	1			94
							112	9									
*05	1927	X	1927	-0-	-0-	-0-	1767	2	160	9	Y	145					239

CREEK RANCH 12 WELL #: 2 RRCID -> 161624 COMPL. DATE 09/22/1996 TOTAL DEPTH 12350 PERF.10982 - 11142

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	689	2			Y	-0-					-0-
01	825	N	825	-0-	-0-	-0-	825	2			Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	2			Y	-0-					-0-
03	403	N	294	-0-	-109	-0-	294	2			Y	-0-					-0-
04	390	N	201	-0-	-189	-0-	8	1	193	2	Y	-0-					-0-
05	403	N	360	-0-	-43	-0-	360	2			Y	-0-					-0-

CREEK RANCH 11 WELL #: 1 RRCID -> 161990 COMPL. DATE 08/27/1996 TOTAL DEPTH 12180 PERF.11059 - 11146

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6456	X	6456	-0-	-0-	-0-	6433	2	23	9	N	21					68
01	6671	X	6671	-0-	-0-	-0-	6654	2	17	9	N	15					83
02	5470	X	5470	-0-	-0-	-0-	5397	2	73	9	N	66	3	8			146
03	5854	X	5854	-0-	-0-	-0-	5837	2	17	9	N	15					161
04	6699	X	6699	-0-	-0-	-0-	275	1	6380	2	N	40					201
							44	9									
*05	4272	X	4272	-0-	-0-	-0-	4261	2	11	9	Y	10					211

CREEK RANCH 1 WELL #: 2 RRCID -> 164847 COMPL. DATE 03/02/2000 TOTAL DEPTH 12350 PERF.10748 - 11298

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9426	X	9426	-0-	-0-	-0-	9412	2	14	9	N	13					136
01	6002	X	6002	-0-	-0-	-0-	5983	2	19	9	N	17	1	1			152
02	5104	X	3093	-0-	-2011	-0-	3082	2	11	9	N	10					162
03	9526	X	9526	-0-	-0-	-0-	9409	2	117	9	N	106	1	8			267
04	5280	X	3890	-0-	-1390	-0-	158	1	3677	2	N	50	185	1	1	8	131
							55	9									
05	5456	X	3840	-0-	-1616	-0-	3803	2	37	9	Y	34					165

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 5 RRCID -> 165705 COMPL. DATE 05/13/1997 TOTAL DEPTH 12150 PERF.11240 - 11372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6975	X	3916	-0-	-3059	-0-	3896	2	20	9	N	18	14	1			237
01	5518	X	3268	-0-	-2250	-0-	3248	2	20	9	N	18	18	1			237
02	4002	X	2702	-0-	-1300	-0-	2667	2	35	9	N	32	200	1			69
03	3999	X	1896	-0-	-2103	-0-	1863	2	33	9	N	30	14	1			85
04	3780	X	2228	-0-	-1552	-0-	91	1	2118	2	N	17	29	1			73
							19	9									
*05	5166	X	5166	-0-	-0-	-0-	5147	2	19	9	Y	17					90

CREEK RANCH 12 WELL #: 3 RRCID -> 165708 COMPL. DATE 03/25/1997 TOTAL DEPTH 11978 PERF.11082 - 11220

12	4185	X	3704	-0-	-481	-0-	3662	2	42	9	N	38	11	1			168
01	4185	X	3389	-0-	-796	-0-	3334	2	55	9	N	50	15	1	1	8	202
02	3915	X	2336	-0-	-1579	-0-	2318	2	18	9	N	16	11	1			207
03	3875	X	2954	-0-	-921	-0-	2885	2	69	9	N	63	11	1			259
04	3570	X	2040	-0-	-1530	-0-	83	1	1920	2	N	34	215	1			78
							37	9									
05	3689	X	3086	-0-	-603	-0-	3043	2	43	9	Y	39					117

CREEK RANCH 15 WELL #: 2 RRCID -> 168914 COMPL. DATE 05/08/1998 TOTAL DEPTH 11746 PERF.10836 - 10854

12	3720	X	1726	-0-	-1994	-0-	1711	2	15	9	N	14	11	1			16
01	2976	X	1522	-0-	-1454	-0-	1504	2	18	9	N	16	15	1			17
02	2552	X	1276	-0-	-1276	-0-	1267	2	9	9	N	8	11	1			14
03	2511	X	1242	-0-	-1269	-0-	1218	2	24	9	N	22	11	1			25
04	1740	X	1138	-0-	-602	-0-	46	1	1077	2	N	14	24	1			15
							15	9									
05	1736	X	1668	-0-	-68	-0-	1654	2	14	9	Y	13					28

CREEK RANCH 12 WELL #: 4 RRCID -> 175237 COMPL. DATE 10/06/1999 TOTAL DEPTH 12437 PERF.11419 - 11752

12	4634	X	4634	-0-	-0-	-0-	4611	2	23	9	N	21	6	1			89
01	4718	X	4718	-0-	-0-	-0-	4698	2	20	9	N	18	7	1			100
02	3614	X	3614	-0-	-0-	-0-	3601	2	13	9	N	12	6	1			106
03	4557	X	3528	-0-	-1029	-0-	3502	2	26	9	N	24	6	1			124
04	4410	X	2020	-0-	-2390	-0-	83	1	1917	2	N	18	12	1			130
							20	9									
05	4557	X	3348	-0-	-1209	-0-	3333	2	15	9	Y	14					144

CREEK RANCH 11 WELL #: 4 RRCID -> 184991 COMPL. DATE 10/04/2000 TOTAL DEPTH 12026 PERF.11059 - 11102

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 185441 COMPL. DATE 08/06/2001 TOTAL DEPTH 12561 PERF.11628 - 11662

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 1 RRCID -> 185612 COMPL. DATE 09/25/2001 TOTAL DEPTH 12319 PERF.10908 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19437	X	16479	-0-	-2958	-0-	16208	2	271	9	N	246	195	1	3	8	359
01	18879	X	16765	-0-	-2114	-0-	16669	2	96	9	N	87	200	1	1	8	245
02	17661	X	13553	-0-	-4108	-0-	13445	2	108	9	N	98	195	1	1	8	147
03	18848	X	15180	-0-	-3668	-0-	15180	2			N	-0-	7	1			130
04	16230	X	10114	-0-	-6116	-0-	410	1	9514	2	N	173	15	1			288
							190	9									
05	16771	X	15185	-0-	-1586	-0-	15116	2	69	9	Y	63					351

UNIVERSITY 4 WELL #: 5 RRCID -> 190425 COMPL. DATE 05/10/2002 TOTAL DEPTH 12500 PERF.11142 - 11172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5425	X	4818	-0-	-607	-0-	4544	2	274	9	N	249	45	1			435
01	5425	X	2952	-0-	-2473	-0-	2856	2	96	9	N	87	242	1			280
02	5075	X	4437	-0-	-638	-0-	4380	2	57	9	N	52	45	1			287
03	4805	X	4064	-0-	-741	-0-	3961	2	103	9	N	94	44	1			337
04	4650	X	3936	-0-	-714	-0-	152	1	3529	2	N	232	351	1			218
							255	9									
05	4805	X	2799	-0-	-2006	-0-	2733	2	66	9	Y	60					278

CREEK RANCH 11 WELL #: 5 RRCID -> 191106 COMPL. DATE 02/28/2002 TOTAL DEPTH 12325 PERF.10776 - 10850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	21	6	1			173
01	0	N	-0-	-0-	-0-	-0-					N	8	8	1			173
02	0	N	-0-	-0-	-0-	-0-					N	21	6	1	1	8	187
03	0	N	-0-	-0-	-0-	-0-					N	14	6	1			195
04	3000	N	8896	-0-	5896	5896	365	1	8483	2	N	44	12	1			227
							48	9									
*05	3100	N	9224	-0-	6124	12020	9209	2	15	9	Y	14					241

MITCHELL, ALEX 1 WELL #: 9 RRCID -> 191350 COMPL. DATE 08/08/2002 TOTAL DEPTH 12070 PERF.10882 - 11055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5921	X	5721	-0-	-200	-0-	5692	2	29	9	Y	26	31	1			28
01	6417	X	5677	-0-	-740	-0-	5653	2	24	9	Y	22	7	1			43
02	6003	X	4199	-0-	-1804	-0-	4169	2	30	9	Y	27	30	1			40
03	6231	X	4121	-0-	-2110	-0-	4077	2	44	9	Y	40	30	1			50
04	5550	X	3159	-0-	-2391	-0-	129	1	2993	2	Y	34	52	1			32
							37	9									
05	5735	X	4516	-0-	-1219	-0-	4462	2	54	9	Y	49					81

CREEK RANCH 12 WELL #: 5 RRCID -> 191589 COMPL. DATE 06/20/2002 TOTAL DEPTH 12600 PERF.11172 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					135
01	0	N	-0-	-0-	-0-	-0-					N	-0-					135
02	0	N	-0-	-0-	-0-	-0-					N	-0-					135
03	0	N	-0-	-0-	-0-	-0-					N	-0-					135
04	3000	N	12743	-0-	9743	9743	526	1	12217	2	N	-0-					135
*05	3100	N	491	-0-	-2609	7134	491	2			Y	-0-					135

INDEPENDENCE 13 WELL #: 1 RRCID -> 195950 COMPL. DATE N/A TOTAL DEPTH 14214 PERF.10160 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SHUT IN		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SHUT IN		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (PENN) //CONT.// 23932 325 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 4 WELL #: 3 RRCID -> 202877 COMPL. DATE 04/23/2003 TOTAL DEPTH 12177 PERF.11114 - 11230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREEK RANCH -12- WELL #: 6 RRCID -> 224129 COMPL. DATE 09/11/2004 TOTAL DEPTH 12320 PERF.10880 - 11264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13837	X	13837	-0-	-0-	-0-	13769	2	68	9	N	62	12	1			228
01	12573	X	12573	-0-	-0-	-0-	12449	2	124	9	N	113	201	1	3	8	137
02	7008	X	7008	-0-	-0-	-0-	6978	2	30	9	N	27	12	1			152
03	8538	X	8538	-0-	-0-	-0-	8476	2	62	9	N	56	11	1			197
04	5287	X	5287	-0-	-0-	-0-	215	1	4985	2	N	79	24	1			252
							87	9									
*05	7895	X	7895	-0-	-0-	-0-	7849	2	46	9	Y	42					294

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 242401 COMPL. DATE 07/28/2011 TOTAL DEPTH 12371 PERF.11244 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					57
01	0	N	-0-	-0-	-0-	-0-					N	-0-					57
02	0	N	-0-	-0-	-0-	-0-					N	-0-					57
03	0	N	-0-	-0-	-0-	-0-					N	-0-					57
04	0	N	-0-	-0-	-0-	-0-					N	-0-					57
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					57

UNIVERSITY 4 WELL #: 9 RRCID -> 249802 COMPL. DATE 04/18/2009 TOTAL DEPTH 12079 PERF. 9962 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4836	X	2603	-0-	-2233	-0-	2541	2	62	9	Y	56	34	1			226
01	6994	X	6994	-0-	-0-	-0-	6882	2	112	9	Y	102	44	1			284
02	4524	X	4209	-0-	-315	-0-	4134	2	75	9	Y	68	219	1			133
03	4278	X	3819	-0-	-459	-0-	3717	2	102	9	Y	93	33	1			193
04	6780	X	2138	-0-	-4642	-0-	86	1	2001	2	Y	46	70	1			169
							51	9									
05	7006	X	4346	-0-	-2660	-0-	4303	2	43	9	Y	39					208

DEER CANYON (STRAWN) 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 2 WELL #: 2 RRCID -> 155852 COMPL. DATE 05/17/1995 TOTAL DEPTH 12021 PERF.11368 - 11830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2164	N	2164	-0-	-0-	-0-	2134	2	30	9	N	27	11	1			154
01	2132	N	2132	-0-	-0-	-0-	2104	2	28	9	N	25	14	1			165
02	1997	N	1997	-0-	-0-	-0-	1979	2	18	9	N	16	11	1			170
03	1670	N	1670	-0-	-0-	-0-	1638	2	32	9	N	29	11	1			188
04	1223	N	1223	-0-	-0-	-0-	50	1	1155	2	N	16	23	1			181
							18	9									
*05	1789	N	1789	-0-	-0-	-0-	1775	2	14	9	Y	13					194

CREEK RANCH 12 WELL #: 2 RRCID -> 158275 COMPL. DATE 03/19/1996 TOTAL DEPTH 12350 PERF.11464 - 12052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
INDEPENDENCE 13 WELL #: 1 RRCID -> 159305 COMPL. DATE 02/13/1996 TOTAL DEPTH 14214 PERF.10510 - 10942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	4619	X	3739	-0-	-880	-0-	3488	2	251	9	Y	228	186	1		175
01	4278	X	3706	-0-	-572	-0-	3524	2	182	9	Y	165	196	1		144
02	4002	X	3545	-0-	-457	-0-	3450	2	95	9	Y	86	40	1		190
03	3937	X	3277	-0-	-660	-0-	3064	2	213	9	Y	194	192	1		192
04	3630	X	2915	-0-	-715	-0-	114	1	2650	2	Y	137	82	1		247
							151	9								
05	3782	X	3257	-0-	-525	-0-	3092	2	165	9	Y	150				397

MITCHELL, ALEX 2 WELL #: 1RL RRCID -> 161218 COMPL. DATE 11/01/1996 TOTAL DEPTH 11754 PERF.11150 - 11260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 161829 COMPL. DATE 12/05/1996 TOTAL DEPTH 12600 PERF.12130 - 12218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

CREEK RANCH 11 WELL #: 3 RRCID -> 166496 COMPL. DATE 08/14/1997 TOTAL DEPTH 11835 PERF.11019 - 11130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	10230	X	8018	-0-	-2212	-0-	7975	2	43	9	N	39	12	1		129
01	10230	X	7932	-0-	-2298	-0-	7898	2	34	9	N	31	15	1		145
02	9570	X	7945	-0-	-1625	-0-	7915	2	30	9	N	27	12	1		160
03	8029	X	7200	-0-	-829	-0-	7157	2	43	9	N	39	12	1		187
04	7770	X	5169	-0-	-2601	-0-	210	1	4867	2	N	84	24	1		247
							92	9								
05	8494	X	7185	-0-	-1309	-0-	7146	2	39	9	Y	35				282

CREEK RANCH 12 WELL #: 4 RRCID -> 166721 COMPL. DATE 12/13/1997 TOTAL DEPTH 12437 PERF.11734 - 11752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT				-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT				-0-

CREEK RANCH 15 WELL #: 1 RRCID -> 167129 COMPL. DATE 01/24/1998 TOTAL DEPTH 11865 PERF.10788 - 11074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT CODE	EOM BALANCE
12	14694	X	11216	-0-	-3478	-0-	11162	2	54	9	N	49	12	1		288
01	13082	X	11368	-0-	-1714	-0-	11263	2	105	9	N	95	213	1	1 8	169
02	12238	X	9744	-0-	-2494	-0-	9703	2	41	9	N	37	12	1		194
03	12121	X	9900	-0-	-2221	-0-	9832	2	68	9	N	62	12	1		244
04	11010	X	7288	-0-	-3722	-0-	298	1	6927	2	N	57	25	1		276
							63	9								
05	11377	X	9818	-0-	-1559	-0-	9772	2	46	9	Y	42				318

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 6 RRCID -> 168853 COMPL. DATE 04/03/1998 TOTAL DEPTH 12252 PERF.11392 - 11606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	64	2	22	9	Y	20	11	1			87
01	531	N	531	-0-	-0-	-0-	456	2	75	9	Y	68	94	1			61
02	174	N	171	-0-	-3	-0-	152	2	19	9	Y	17	11	1			67
03	143	N	143	-0-	-0-	-0-	119	2	24	9	Y	22	11	1			78
04	1097	N	1097	-0-	-0-	-0-	45	1	1037	2	Y	14	23	1			69
							15	9									
*05	1613	N	1613	-0-	-0-	-0-	1596	2	17	9	Y	15					84

CREEK RANCH 14 WELL #: 2 RRCID -> 171184 COMPL. DATE 03/10/2000 TOTAL DEPTH 11680 PERF.11016 - 11236

12	62	N	41	-0-	-21	-0-	2	2	39	9	N	35	27	1			216
01	42	N	42	-0-	-0-	-0-	2	2	40	9	N	36	35	1			217
02	24	N	24	-0-	-0-	-0-	2	2	22	9	N	20	27	1			210
03	31	N	-0-	-0-	-31	-0-					N	51	26	1			235
04	30	N	-0-	-0-	-30	-0-					N	32	55	1			212
*05	35	N	35	-0-	-0-	-0-	1	2	34	9	Y	31					243

CREEK RANCH 11 WELL #: 4 RRCID -> 175192 COMPL. DATE 11/03/1999 TOTAL DEPTH 12026 PERF.11466 - 11710

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 4 WELL #: 1 RRCID -> 180236 COMPL. DATE 11/06/2000 TOTAL DEPTH 12319 PERF.11498 - 12270

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, ALEX 1 WELL #: 8 RRCID -> 188086 COMPL. DATE 11/09/2001 TOTAL DEPTH 12430 PERF.11604 - 12368

12	3100	N	2625	-0-	-475	188	2596	2	29	9	Y	26	15	1			112
01	2853	N	2665	-0-	-188	-0-	2567	2	98	9	Y	89	122	1			79
02	2336	N	2336	-0-	-0-	-0-	2307	2	29	9	Y	26	15	1			90
03	2635	N	2185	-0-	-450	-0-	2157	2	28	9	Y	25	14	1			101
04	2580	N	1737	-0-	-843	-0-	71	1	1645	2	Y	19	30	1			90
							21	9									
05	2511	N	2074	-0-	-437	-0-	2052	2	22	9	Y	20					110

CREEK RANCH 11 WELL #: 5 RRCID -> 188161 COMPL. DATE 05/22/2001 TOTAL DEPTH 12325 PERF.11154 - 12242

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, ALEX 1 WELL #: 7H RRCID -> 188488 COMPL. DATE 06/17/2000 TOTAL DEPTH N/A PERF.11350 - 12042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	508	-0-	-143	-0-	480	2	28	9	Y	25	31	1			27
01	496	N	473	-0-	-23	-0-	448	2	25	9	Y	23	7	1			43
02	464	N	391	-0-	-73	-0-	362	2	29	9	Y	26	30	1			39
03	496	N	394	-0-	-102	-0-	351	2	43	9	Y	39	29	1			49
04	450	N	254	-0-	-196	-0-	9	1	209	2	Y	33	51	1			31
							36	9									
05	403	N	378	-0-	-25	-0-	324	2	54	9	Y	49					80

CREEK RANCH -12- WELL #: 6 RRCID -> 206167 COMPL. DATE 05/29/2004 TOTAL DEPTH 12320 PERF.11258 - 12180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 4 WELL #: 6 RRCID -> 210414 COMPL. DATE 02/12/2005 TOTAL DEPTH 12064 PERF.11293 - 11940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY -4- WELL #: 7 RRCID -> 211864 COMPL. DATE 05/19/2005 TOTAL DEPTH 12356 PERF.11252 - 12356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6634	X	6634	-0-	-0-	-0-	6625	2	9	9	N	8	12	1			108
01	5890	X	5249	-0-	-641	-0-	5232	2	17	9	N	15	15	1			108
02	5510	X	3528	-0-	-1982	-0-	3510	2	18	9	N	16	11	1			113
03	5890	X	4100	-0-	-1790	-0-	4065	2	35	9	N	32	11	1			134
04	5700	X	2285	-0-	-3415	-0-	90	1	2085	2	N	100	24	1			210
							110	9									
*05	6250	X	6250	-0-	-0-	-0-	6236	2	14	9	Y	13					221

CREEK RANCH -15- WELL #: 3R RRCID -> 223111 COMPL. DATE 04/26/2006 TOTAL DEPTH 11582 PERF.10972 - 11091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9641	X	8368	-0-	-1273	-0-	8295	2	73	9	N	66	203	1	1	8	123
01	8587	X	5875	-0-	-2712	-0-	5834	2	41	9	N	37	15	1			145
02	8033	X	7364	-0-	-669	-0-	7343	2	21	9	N	19	12	1			152
03	8370	X	7109	-0-	-1261	-0-	7067	2	42	9	N	38	11	1			179
04	8100	X	5137	-0-	-2963	-0-	208	1	4819	2	N	100	24	1			255
							110	9									
05	8370	X	6664	-0-	-1706	-0-	6623	2	41	9	Y	37					292

CREEK RANCH -12- WELL #: 1 RRCID -> 227510 COMPL. DATE 05/18/2006 TOTAL DEPTH 11881 PERF.11084 - 11140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	82					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	82					Y	NO RPT					-0-

DEER CANYON (STRAWN) //CONT.// 23932 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CREEK RANCH 12 WELL #: 7 RRCID -> 229402 COMPL. DATE 01/31/2007 TOTAL DEPTH 11915 PERF.10944 - 11006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5952	X	5359	-0-	-593	-0-	5312	2	47	9	N	43	18	1			148
01	5952	X	4351	-0-	-1601	-0-	4305	2	46	9	N	42	23	1			167
02	5568	X	2366	-0-	-3202	-0-	2356	2	10	9	N	9	18	1			158
03	5425	X	3669	-0-	-1756	-0-	3632	2	37	9	N	34	18	1			174
04	5190	X	2804	-0-	-2386	-0-	115	1	2665	2	N	22	37	1			159
							24	9									
05	5363	X	2851	-0-	-2512	-0-	2828	2	23	9	Y	21					180

ALEX MITCHELL 1 WELL #: 10 RRCID -> 237231 COMPL. DATE 01/11/2008 TOTAL DEPTH 12335 PERF.11366 - 12220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10974	X	9105	-0-	-1869	-0-	9082	2	23	9	N	21	15	1	2	8	185
01	10385	X	8953	-0-	-1432	-0-	8931	2	22	9	N	20	19	1			186
02	9715	X	8480	-0-	-1235	-0-	8468	2	12	9	N	11	15	1			182
03	10013	X	8694	-0-	-1319	-0-	8509	2	185	9	N	168	15	1	1	8	334
04	8820	X	5804	-0-	-3016	-0-	238	1	5531	2	N	32	216	1			150
							35	9									
05	9114	X	7050	-0-	-2064	-0-	7011	2	39	9	Y	35					185

UNIVERSITY 4 WELL #: 8 RRCID -> 239024 COMPL. DATE 01/11/2008 TOTAL DEPTH 12357 PERF.11473 - 11594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6593	X	6593	-0-	-0-	-0-	6563	2	30	9	Y	27	11	1			110
01	6449	X	6449	-0-	-0-	-0-	6373	2	76	9	Y	69	14	1			165
02	5275	X	5275	-0-	-0-	-0-	5249	2	26	9	Y	24	11	1			178
03	5225	X	5225	-0-	-0-	-0-	5175	2	50	9	Y	45	11	1			212
04	5010	X	3663	-0-	-1347	-0-	148	1	3428	2	Y	79	201	1			90
							87	9									
05	5177	X	4598	-0-	-579	-0-	4564	2	34	9	Y	31					121

CREEK RANCH 10 WELL #: 3 RRCID -> 247433 COMPL. DATE 11/30/2008 TOTAL DEPTH 11927 PERF.11120 - 11408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					172
01	0	N	-0-	-0-	-0-	-0-					N	13					185
02	0	N	-0-	-0-	-0-	-0-					N	19	1	8			203
03	0	N	-0-	-0-	-0-	-0-					N	43	189	1			57
04	3000	N	3939	-0-	939	939	162	1	3759	2	N	16					73
							18	9									
*05	3100	N	5561	-0-	2461	3400	5561	2			Y	-0-					73

MITCHELL, ALEX 1 WELL #: 11 RRCID -> 255128 COMPL. DATE 05/28/2008 TOTAL DEPTH 12371 PERF.11540 - 12208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

INDEPENDENCE 13 WELL #: 2 RRCID -> 282507 COMPL. DATE 01/01/2017 TOTAL DEPTH 11920 PERF.10878 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					36
01	0	N	-0-	-0-	-0-	-0-					N	-0-					36
02	0	N	-0-	-0-	-0-	-0-					N	-0-					36
03	0	N	-0-	-0-	-0-	-0-					N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	-0-					36
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					36

DEER CANYON (UPPER STRAWN) 23932 465 ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 16 WELL #: 6 RRCID -> 249490 COMPL. DATE 10/06/2008 TOTAL DEPTH 11655 PERF.10384 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5177	#	3242	-0-	-1935	-0-	3238	2	4	9	N	4	3	1			158
01	4061	#	3148	-0-	-913	-0-	3144	2	4	9	N	4	4	1			158
02	3799	#	2881	-0-	-918	-0-	2878	2	3	9	N	3	3	1			158
03	3751	#	778	-0-	-2973	-0-	772	2	6	9	N	5	3	1			160
04	3935	R	3935	-0-	-0-	-0-	162	1	3767	2	N	5	7	1			158
							6	9									
*05	4173	R	4173	-0-	-0-	-0-	4170	2	3	9	Y	3					161

DENISON (CANYON) 24253 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
COG OPERATING LLC 166150
HILL, G. B. -6- WELL #: 1 C RRCID -> 031090 COMPL. DATE 07/26/1963 TOTAL DEPTH 8641 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
VALLIANT, ROY WELL #: 2 RRCID -> 214362 COMPL. DATE 01/11/2006 TOTAL DEPTH 9150 PERF. 7092 - 8920

12	341	N	284	-0-	-57	-0-	37	1	247	3	N	-0-					-0-
01	310	N	281	-0-	-29	-0-	31	1	250	3	N	-0-					-0-
02	348	N	249	-0-	-99	-0-	37	1	212	3	N	-0-					-0-
03	279	N	143	-0-	-136	-0-	39	1	104	3	N	-0-					-0-
04	270	N	160	-0-	-110	-0-	38	1	122	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	47	1	208	3	N	-0-					-0-

NOBLES WELL #: 11 RRCID -> 219315 COMPL. DATE 10/13/2005 TOTAL DEPTH 9440 PERF. 7254 - 7452

12	569	N	569	-0-	-0-	-0-	75	1	494	3	N	-0-					-0-
01	868	N	773	-0-	-95	-0-	85	1	688	3	N	-0-					-0-
02	696	N	398	-0-	-298	-0-	59	1	339	3	N	-0-					-0-
03	558	N	229	-0-	-329	-0-	63	1	166	3	N	-0-					-0-
04	750	N	257	-0-	-493	-0-	61	1	196	3	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	79	1	353	3	N	-0-					-0-

SCOUT ENERGY MANAGEMENT LLC 760218
HUDSPETH,L.M. MEMORIAL HOSPITAL WELL #: 1 RRCID -> 055739 COMPL. DATE 07/06/1971 TOTAL DEPTH 8150 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH, L.M. MEMORIAL HOSPITAL WELL #: 2 RRCID -> 156937 COMPL. DATE 06/28/1995 TOTAL DEPTH 8900 PERF. 7642 - 7729

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DENISON (STRAWN) 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP 495445
KISER WELL #: 1 A RRCID -> 018848 COMPL. DATE N/A TOTAL DEPTH 9365 PERF. 8126 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	900	-0-	-557	-0-	118	1	782	3	N	-0-					-0-
01	1791	N	1791	-0-	-0-	-0-	196	1	1595	3	N	-0-					-0-
02	1367	N	1367	-0-	-0-	-0-	202	1	1165	3	N	-0-					-0-
03	899	N	785	-0-	-114	-0-	216	1	569	3	N	-0-					-0-
04	1410	N	883	-0-	-527	-0-	209	1	674	3	N	-0-					-0-
05	1457	N	1177	-0-	-280	-0-	215	1	962	3	N	-0-					-0-

NOBLES WELL #: 1 T RRCID -> 032903 COMPL. DATE 07/23/1963 TOTAL DEPTH 8641 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	332	-0-	-133	-0-	44	1	288	3	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	54	1	438	3	N	-0-					-0-
02	406	N	298	-0-	-108	-0-	44	1	254	3	N	-0-					-0-
03	341	N	171	-0-	-170	-0-	47	1	124	3	N	-0-					-0-
04	480	N	193	-0-	-287	-0-	46	1	147	3	N	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	65	1	289	3	N	-0-					-0-

VALLIANT, ROY WELL #: 126 RRCID -> 037116 COMPL. DATE N/A TOTAL DEPTH 8501 PERF. 8321 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	474	-0-	-146	-0-	62	1	412	3	N	-0-					-0-
01	620	N	527	-0-	-93	-0-	58	1	469	3	N	-0-					-0-
02	580	N	398	-0-	-182	-0-	59	1	339	3	N	-0-					-0-
03	465	N	229	-0-	-236	-0-	63	1	166	3	N	-0-					-0-
04	510	N	257	-0-	-253	-0-	61	1	196	3	N	-0-					-0-
05	434	N	354	-0-	-80	-0-	65	1	289	3	N	-0-					-0-

NICKS, GERALD WELL #: 2 RRCID -> 041743 COMPL. DATE 05/05/1967 TOTAL DEPTH 8685 PERF. 8284 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	37	1	247	3	N	-0-					-0-
01	341	N	175	-0-	-166	-0-	19	1	156	3	N	-0-					-0-
02	348	N	198	-0-	-150	-0-	29	1	169	3	N	-0-					-0-
03	279	N	114	-0-	-165	-0-	31	1	83	3	N	-0-					-0-
04	180	N	128	-0-	-52	-0-	30	1	98	3	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	36	1	160	3	N	-0-					-0-

NOBLES WELL #: 1 RRCID -> 135603 COMPL. DATE 01/04/1990 TOTAL DEPTH 9200 PERF. 8384 - 8787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	497	-0-	-216	-0-	65	1	432	3	N	-0-					-0-
01	558	N	421	-0-	-137	-0-	46	1	375	3	N	-0-					-0-
02	609	N	298	-0-	-311	-0-	44	1	254	3	N	-0-					-0-
03	496	N	171	-0-	-325	-0-	47	1	124	3	N	-0-					-0-
04	420	N	193	-0-	-227	-0-	46	1	147	3	N	-0-					-0-
05	310	N	255	-0-	-55	-0-	47	1	208	3	N	-0-					-0-

NICKS, GERALD WELL #: 1 RRCID -> 138456 COMPL. DATE 03/01/1991 TOTAL DEPTH 9200 PERF. 8404 - 8878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	93	1	617	3	N	-0-					-0-
01	837	N	562	-0-	-275	-0-	62	1	500	3	N	-0-					-0-
02	783	N	447	-0-	-336	-0-	66	1	381	3	N	-0-					-0-
03	713	N	257	-0-	-456	-0-	71	1	186	3	N	-0-					-0-
04	540	N	288	-0-	-252	-0-	68	1	220	3	N	-0-					-0-
05	465	N	313	-0-	-152	-0-	57	1	256	3	N	-0-					-0-

KISER WELL #: 1 RRCID -> 138929 COMPL. DATE 03/01/1991 TOTAL DEPTH 9220 PERF. 8278 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
02	58	N	49	-0-	-9	-0-	7	1	42	3	N	-0-					-0-
03	62	N	29	-0-	-33	-0-	8	1	21	3	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	8	1	24	3	N	-0-					-0-
05	62	N	39	-0-	-23	-0-	7	1	32	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 2 RRCID -> 141193 COMPL. DATE 04/01/1992 TOTAL DEPTH 9150 PERF. 8346 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	62	1	412	3	N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	62	1	500	3	N	-0-					-0-
02	493	N	398	-0-	-95	-0-	59	1	339	3	N	-0-					-0-
03	465	N	229	-0-	-236	-0-	63	1	166	3	N	-0-					-0-
04	510	N	257	-0-	-253	-0-	61	1	196	3	N	-0-					-0-
05	434	N	313	-0-	-121	-0-	57	1	256	3	N	-0-					-0-

NOBLES WELL #: 2 RRCID -> 144092 COMPL. DATE 01/11/1993 TOTAL DEPTH 9120 PERF. 8460 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	522	-0-	-377	-0-	69	1	453	3	N	-0-					-0-
01	899	N	421	-0-	-478	-0-	46	1	375	3	N	-0-					-0-
02	638	N	298	-0-	-340	-0-	44	1	254	3	N	-0-					-0-
03	527	N	171	-0-	-356	-0-	47	1	124	3	N	-0-					-0-
04	420	N	193	-0-	-227	-0-	46	1	147	3	N	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	65	1	289	3	N	-0-					-0-

KISER WELL #: 3 RRCID -> 144096 COMPL. DATE 01/03/1993 TOTAL DEPTH 9130 PERF. 8287 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	948	-0-	-168	-0-	125	1	823	3	N	-0-					-0-
01	1440	N	1440	-0-	-0-	-0-	158	1	1282	3	N	-0-					-0-
02	1044	N	945	-0-	-99	-0-	140	1	805	3	N	-0-					-0-
03	961	N	542	-0-	-419	-0-	149	1	393	3	N	-0-					-0-
04	1080	N	609	-0-	-471	-0-	144	1	465	3	N	-0-					-0-
05	1023	N	647	-0-	-376	-0-	118	1	529	3	N	-0-					-0-

NICKS, GERALD WELL #: 4 RRCID -> 144097 COMPL. DATE 01/16/1993 TOTAL DEPTH 9200 PERF. 8234 - 8559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	237	-0-	-104	-0-	31	1	206	3	N	-0-					-0-
01	279	N	246	-0-	-33	-0-	27	1	219	3	N	-0-					-0-
02	290	N	174	-0-	-116	-0-	26	1	148	3	N	-0-					-0-
03	248	N	99	-0-	-149	-0-	27	1	72	3	N	-0-					-0-
04	240	N	113	-0-	-127	-0-	27	1	86	3	N	-0-					-0-
05	186	N	157	-0-	-29	-0-	29	1	128	3	N	-0-					-0-

NICKS, GERALD WELL #: 5 RRCID -> 144216 COMPL. DATE 02/07/1993 TOTAL DEPTH 9211 PERF. 8215 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	569	-0-	-144	-0-	75	1	494	3	N	-0-					-0-
01	558	N	492	-0-	-66	-0-	54	1	438	3	N	-0-					-0-
02	696	N	398	-0-	-298	-0-	59	1	339	3	N	-0-					-0-
03	558	N	229	-0-	-329	-0-	63	1	166	3	N	-0-					-0-
04	480	N	257	-0-	-223	-0-	61	1	196	3	N	-0-					-0-
05	434	N	313	-0-	-121	-0-	57	1	256	3	N	-0-					-0-

NOBLES WELL #: 3 RRCID -> 144679 COMPL. DATE 02/22/1993 TOTAL DEPTH 9220 PERF. 8640 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	545	-0-	-230	-0-	72	1	473	3	N	-0-					-0-
01	775	N	738	-0-	-37	-0-	81	1	657	3	N	-0-					-0-
02	667	N	522	-0-	-145	-0-	77	1	445	3	N	-0-					-0-
03	558	N	299	-0-	-259	-0-	82	1	217	3	N	-0-					-0-
04	720	N	337	-0-	-383	-0-	80	1	257	3	N	-0-					-0-
05	558	N	432	-0-	-126	-0-	79	1	353	3	N	-0-					-0-

NOBLES WELL #: 4 RRCID -> 180443 COMPL. DATE 11/01/2000 TOTAL DEPTH 9100 PERF. 8406 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	50	1	329	3	N	-0-					-0-
01	341	N	281	-0-	-60	-0-	31	1	250	3	N	-0-					-0-
02	435	N	298	-0-	-137	-0-	44	1	254	3	N	-0-					-0-
03	372	N	171	-0-	-201	-0-	47	1	124	3	N	-0-					-0-
04	270	N	193	-0-	-77	-0-	46	1	147	3	N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	57	1	256	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

NOBLES WELL #: 5 RRCID -> 180554 COMPL. DATE 11/06/2000 TOTAL DEPTH 9200 PERF. 8422 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	260	-0-	-205	-0-	34	1	226	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	42	1	344	3	N	-0-					-0-
02	319	N	298	-0-	-21	-0-	44	1	254	3	N	-0-					-0-
03	248	N	171	-0-	-77	-0-	47	1	124	3	N	-0-					-0-
04	360	N	193	-0-	-167	-0-	46	1	147	3	N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	57	1	256	3	N	-0-					-0-

NOBLES WELL #: 6 RRCID -> 181248 COMPL. DATE 12/11/2000 TOTAL DEPTH 9200 PERF. 8487 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	474	-0-	-177	-0-	62	1	412	3	N	-0-					-0-
01	744	N	492	-0-	-252	-0-	54	1	438	3	N	-0-					-0-
02	580	N	273	-0-	-307	-0-	40	1	233	3	N	-0-					-0-
03	465	N	157	-0-	-308	-0-	43	1	114	3	N	-0-					-0-
04	480	N	177	-0-	-303	-0-	42	1	135	3	N	-0-					-0-
05	279	N	235	-0-	-44	-0-	43	1	192	3	N	-0-					-0-

NOBLES WELL #: 7 RRCID -> 181249 COMPL. DATE 12/12/2000 TOTAL DEPTH 9300 PERF. 8316 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	710	-0-	-282	-0-	93	1	617	3	N	-0-					-0-
01	1264	N	1264	-0-	-0-	-0-	138	1	1126	3	N	-0-					-0-
02	870	N	870	-0-	-0-	-0-	129	1	741	3	N	-0-					-0-
03	713	N	499	-0-	-214	-0-	137	1	362	3	N	-0-					-0-
04	960	N	562	-0-	-398	-0-	133	1	429	3	N	-0-					-0-
05	930	N	687	-0-	-243	-0-	126	1	561	3	N	-0-					-0-

NOBLES WELL #: 9 RRCID -> 185676 COMPL. DATE 09/17/2001 TOTAL DEPTH 9200 PERF. 7914 - 9133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	284	-0-	-57	-0-	37	1	247	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	42	1	344	3	N	-0-					-0-
02	348	N	249	-0-	-99	-0-	37	1	212	3	N	-0-					-0-
03	279	N	143	-0-	-136	-0-	39	1	104	3	N	-0-					-0-
04	360	N	160	-0-	-200	-0-	38	1	122	3	N	-0-					-0-
05	279	N	235	-0-	-44	-0-	43	1	192	3	N	-0-					-0-

KISER WELL #: 5 RRCID -> 185678 COMPL. DATE 09/21/2001 TOTAL DEPTH 9200 PERF. 7851 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	284	-0-	-181	-0-	37	1	247	3	N	-0-					-0-
01	434	N	246	-0-	-188	-0-	27	1	219	3	N	-0-					-0-
02	348	N	198	-0-	-150	-0-	29	1	169	3	N	-0-					-0-
03	279	N	114	-0-	-165	-0-	31	1	83	3	N	-0-					-0-
04	240	N	128	-0-	-112	-0-	30	1	98	3	N	-0-					-0-
05	217	N	118	-0-	-99	-0-	22	1	96	3	N	-0-					-0-

NICKS, GERALD WELL #: 6 RRCID -> 200896 COMPL. DATE 11/15/2003 TOTAL DEPTH 9250 PERF. 8423 - 8602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	640	-0-	-290	-0-	84	1	556	3	N	-0-					-0-
01	806	N	702	-0-	-104	-0-	77	1	625	3	N	-0-					-0-
02	783	N	472	-0-	-311	-0-	70	1	402	3	N	-0-					-0-
03	651	N	272	-0-	-379	-0-	75	1	197	3	N	-0-					-0-
04	690	N	305	-0-	-385	-0-	72	1	233	3	N	-0-					-0-
05	496	N	432	-0-	-64	-0-	79	1	353	3	N	-0-					-0-

NOBLES WELL #: 8 RRCID -> 200901 COMPL. DATE 11/11/2003 TOTAL DEPTH 9252 PERF. 8484 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1042	-0-	-12	-0-	137	1	905	3	N	-0-					-0-
01	1265	N	1265	-0-	-0-	-0-	139	1	1126	3	N	-0-					-0-
02	986	N	647	-0-	-339	-0-	96	1	551	3	N	-0-					-0-
03	1054	N	371	-0-	-683	-0-	102	1	269	3	N	-0-					-0-
04	1020	N	417	-0-	-603	-0-	99	1	318	3	N	-0-					-0-
05	682	N	549	-0-	-133	-0-	100	1	449	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445

KISER WELL #: 8 RRCID -> 200902 COMPL. DATE 01/09/2004 TOTAL DEPTH 9130 PERF. 8184 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	829	-0-	-163	-0-	109	1	720	3	N	-0-					-0-
01	992	N	913	-0-	-79	-0-	100	1	813	3	N	-0-					-0-
02	928	N	547	-0-	-381	-0-	81	1	466	3	N	-0-					-0-
03	837	N	314	-0-	-523	-0-	86	1	228	3	N	-0-					-0-
04	870	N	353	-0-	-517	-0-	84	1	269	3	N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	108	1	481	3	N	-0-					-0-

KISER WELL #: 9 RRCID -> 203217 COMPL. DATE 01/16/2004 TOTAL DEPTH 9122 PERF. 8432 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KISER WELL #: 7 RRCID -> 205105 COMPL. DATE 01/31/2004 TOTAL DEPTH 9200 PERF. 8459 - 8741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30	-0-	12	1	82	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	15	1	125	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	18	1	106	3	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	20	1	52	3	N	-0-					-0-
04	150	N	80	-0-	-70	-0-	19	1	61	3	N	-0-					-0-
05	124	N	98	-0-	-26	-0-	18	1	80	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 206504 COMPL. DATE 07/23/2004 TOTAL DEPTH 9032 PERF. 8224 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	284	-0-	-367	-0-	37	1	247	3	N	-0-					-0-
01	527	N	421	-0-	-106	-0-	46	1	375	3	N	-0-					-0-
02	348	N	298	-0-	-50	-0-	44	1	254	3	N	-0-					-0-
03	279	N	171	-0-	-108	-0-	47	1	124	3	N	-0-					-0-
04	420	N	193	-0-	-227	-0-	46	1	147	3	N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	57	1	256	3	N	-0-					-0-

KISER WELL #: 10 RRCID -> 207103 COMPL. DATE 08/14/2004 TOTAL DEPTH 9170 PERF. 8519 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					-0-
02	58	N	49	-0-	-9	-0-	7	1	42	3	N	-0-					-0-
03	62	N	29	-0-	-33	-0-	8	1	21	3	N	-0-					-0-
04	60	N	32	-0-	-28	-0-	8	1	24	3	N	-0-					-0-
05	62	N	39	-0-	-23	-0-	7	1	32	3	N	-0-					-0-

NICKS, GERALD WELL #: 9 RRCID -> 207141 COMPL. DATE 08/20/2004 TOTAL DEPTH 9020 PERF. 8338 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	379	-0-	-427	-0-	50	1	329	3	N	-0-					-0-
01	744	N	281	-0-	-463	-0-	31	1	250	3	N	-0-					-0-
02	464	N	198	-0-	-266	-0-	29	1	169	3	N	-0-					-0-
03	372	N	114	-0-	-258	-0-	31	1	83	3	N	-0-					-0-
04	270	N	128	-0-	-142	-0-	30	1	98	3	N	-0-					-0-
05	217	N	196	-0-	-21	-0-	36	1	160	3	N	-0-					-0-

NICKS, GERALD WELL #: 7 RRCID -> 207143 COMPL. DATE 09/17/2004 TOTAL DEPTH 9025 PERF. 8314 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	237	-0-	-73	-0-	31	1	206	3	N	-0-					-0-
01	341	N	175	-0-	-166	-0-	19	1	156	3	N	-0-					-0-
02	290	N	273	-0-	-17	-0-	40	1	233	3	N	-0-					-0-
03	248	N	157	-0-	-91	-0-	43	1	114	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	42	1	135	3	N	-0-					-0-
05	279	N	118	-0-	-161	-0-	22	1	96	3	N	-0-					-0-

DENISON (STRAWN) //CONT.// 24253 666 NON-ASSOCIATED CAPACITY CNTY: SUTTON
LEGACY RESERVES OPERATING LP //CONT.// 495445
KISER WELL #: 11 RRCID -> 207356 COMPL. DATE 10/01/2004 TOTAL DEPTH 9095 PERF. 8345 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	6	1	41	3	N	-0-			-0-
01	93	N	71	-0-	-22	-0-	8	1	63	3	N	-0-			-0-
02	58	N	49	-0-	-9	-0-	7	1	42	3	N	-0-			-0-
03	62	N	29	-0-	-33	-0-	8	1	21	3	N	-0-			-0-
04	60	N	32	-0-	-28	-0-	8	1	24	3	N	-0-			-0-
05	62	N	39	-0-	-23	-0-	7	1	32	3	N	-0-			-0-

NICKS, GERALD WELL #: 10 RRCID -> 210120 COMPL. DATE 03/17/2005 TOTAL DEPTH 9150 PERF. 8510 - 8744

12	961	N	853	-0-	-108	-0-	112	1	741	3	N	-0-			-0-
01	961	N	702	-0-	-259	-0-	77	1	625	3	N	-0-			-0-
02	899	N	497	-0-	-402	-0-	73	1	424	3	N	-0-			-0-
03	868	N	286	-0-	-582	-0-	79	1	207	3	N	-0-			-0-
04	690	N	321	-0-	-369	-0-	76	1	245	3	N	-0-			-0-
05	527	N	393	-0-	-134	-0-	72	1	321	3	N	-0-			-0-

NOBLES WELL #: 10 RRCID -> 210121 COMPL. DATE 04/27/2005 TOTAL DEPTH 9255 PERF. 8367 - 8953

12	710	N	710	-0-	-0-	-0-	93	1	617	3	N	-0-			-0-
01	930	N	878	-0-	-52	-0-	96	1	782	3	N	-0-			-0-
02	870	N	596	-0-	-274	-0-	88	1	508	3	N	-0-			-0-
03	713	N	342	-0-	-371	-0-	94	1	248	3	N	-0-			-0-
04	840	N	385	-0-	-455	-0-	91	1	294	3	N	-0-			-0-
05	651	N	432	-0-	-219	-0-	79	1	353	3	N	-0-			-0-

NICKS, GERALD WELL #: 11 RRCID -> 210122 COMPL. DATE 04/02/2005 TOTAL DEPTH 9160 PERF. 8608 - 8818

12	806	N	474	-0-	-332	-0-	62	1	412	3	N	-0-			-0-
01	558	N	527	-0-	-31	-0-	58	1	469	3	N	-0-			-0-
02	580	N	472	-0-	-108	-0-	70	1	402	3	N	-0-			-0-
03	465	N	272	-0-	-193	-0-	75	1	197	3	N	-0-			-0-
04	510	N	305	-0-	-205	-0-	72	1	233	3	N	-0-			-0-
05	496	N	432	-0-	-64	-0-	79	1	353	3	N	-0-			-0-

VALLIANT, ROY WELL #: 2 RRCID -> 214337 COMPL. DATE 10/12/2005 TOTAL DEPTH 9150 PERF. 8462 - 8920

12	341	N	284	-0-	-57	-0-	37	1	247	3	N	-0-			-0-
01	310	N	281	-0-	-29	-0-	31	1	250	3	N	-0-			-0-
02	348	N	249	-0-	-99	-0-	37	1	212	3	N	-0-			-0-
03	279	N	143	-0-	-136	-0-	39	1	104	3	N	-0-			-0-
04	270	N	160	-0-	-110	-0-	38	1	122	3	N	-0-			-0-
05	279	N	255	-0-	-24	-0-	47	1	208	3	N	-0-			-0-

NOBLES WELL #: 12 RRCID -> 214364 COMPL. DATE 09/06/2005 TOTAL DEPTH 9384 PERF. 8680 - 9170

12	465	N	379	-0-	-86	-0-	50	1	329	3	N	-0-			-0-
01	667	N	667	-0-	-0-	-0-	73	1	594	3	N	-0-			-0-
02	464	N	298	-0-	-166	-0-	44	1	254	3	N	-0-			-0-
03	372	N	171	-0-	-201	-0-	47	1	124	3	N	-0-			-0-
04	630	N	193	-0-	-437	-0-	46	1	147	3	N	-0-			-0-
*05	354	N	354	-0-	-0-	-0-	65	1	289	3	N	-0-			-0-

DOC BUDDY (ELLENBURGER) 25079 080 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 2 RRCID -> 170695 COMPL. DATE 10/13/1998 TOTAL DEPTH 7960 PERF. 7632 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VAUGHAN 83 WELL #: 1 RRCID -> 171874 COMPL. DATE 03/01/2016 TOTAL DEPTH 7800 PERF. 7524 - 7554

12	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	K	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (GRAYBURG) 25304 250 ASSOCIATED EXEMPT CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 4 RRCID -> 103449 COMPL. DATE 10/29/1982 TOTAL DEPTH 1552 PERF. 1248 - 1264

12	155	N	137	-0-	-18	-0-	137	2			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	2			N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

KIDD JOHNSON OIL & GAS, LLC 458821
BEAN, JOE WELL #: 1 RRCID -> 040277 COMPL. DATE 10/12/1966 TOTAL DEPTH 1334 PERF. N/A

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SOUTHLAND ROYALTY COMPANY WELL #: 1 RRCID -> 040278 COMPL. DATE 10/13/1966 TOTAL DEPTH 1360 PERF. N/A

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DONHAM (QUEEN) 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922
TODD, J. S. "A" R/A "A" WELL #: 10 RRCID -> 148142 COMPL. DATE 05/29/1986 TOTAL DEPTH 1500 PERF. 959 - 1034

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DONHAM (QUEEN) //CONT.// 25304 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
TODD, J.S. "A" WELL #: 22 RRCID -> 203435 COMPL. DATE 12/17/2003 TOTAL DEPTH 1905 PERF. 960 - 1110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DONHAM (SAN ANDRES) 25304 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE "47" WELL #: 1 RRCID -> 062453 COMPL. DATE 06/15/1975 TOTAL DEPTH 1209 PERF. N/A

12	31	N	11	-0-	-20	-0-	11	2		N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	2		N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2		N	-0-					-0-
03	90	N	90	-0-	-0-	-0-	90	2		N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2		N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-				N	NO RPT					-0-

DOUBLE R (SOMA) 25710 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 41 RRCID -> 158700 COMPL. DATE 03/13/1995 TOTAL DEPTH 2325 PERF. 1238 - 1250

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DOVE CREEK (CANYON -B-) 25930 142 ASSOCIATED 49B CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM "B" WELL #: 2 RRCID -> 276136 COMPL. DATE 03/28/1998 TOTAL DEPTH 6755 PERF. 6434 - 6440

12	T. A.	41	-0-	41	178	41	3			Y	-0-					-0-
01	T. A.	40	-0-	40	218	40	3			Y	-0-					-0-
02	T. A.	41	-0-	41	259	41	3			Y	-0-					-0-
03	299 R	40	-0-	-259	-0-	40	3			Y	-0-					-0-
04	41 R	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
*05	42 R	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM, J. M. TRUST WELL #: 3 RRCID -> 037812 COMPL. DATE 12/06/1965 TOTAL DEPTH 6417 PERF. N/A

12	277 R	277	-0-	-0-	-0-	237	2	40	9	Y	36					36
01	268 R	268	-0-	-0-	-0-	228	2	40	9	Y	36					-0-
02	216 R	216	-0-	-0-	-0-	176	2	40	9	Y	36					36
03	T. A.	294	-0-	294	294	294	2			Y	-0-					36
04	T. A.	300	-0-	300	594	300	2			Y	-0-					36
05	T. A.	278	-0-	278	872	278	2			Y	-0-					36

WINTERBOTHAM, J. M. WELL #: 6 RRCID -> 282038 COMPL. DATE 11/25/1968 TOTAL DEPTH 6490 PERF. 6281 - 6338

12	142 R	142	-0-	-0-	-0-	142	2			N	-0-					-0-
01	126 R	126	-0-	-0-	-0-	126	2			N	-0-					-0-
02	122 R	122	-0-	-0-	-0-	122	2			N	-0-					-0-
03	124 #	113	-0-	-11	-0-	113	2			N	-0-					-0-
04	120 #	107	-0-	-13	-0-	107	2			N	-0-					-0-
05	124 #	100	-0-	-24	-0-	100	2			N	-0-					-0-

DOVE CREEK (CANYON -B-) //CONT.// 25930 142 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 3 RRCID -> 078274 COMPL. DATE 07/29/1978 TOTAL DEPTH 6700 PERF. 6240 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					9

DOVE CREEK (CANYON -C-) 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM "J" WELL #: 1 RRCID -> 091782 COMPL. DATE 11/07/1980 TOTAL DEPTH 7100 PERF. 5739 - 6339

12	1178	#	953	-0-	-225	-0-	953	3			N	-0-					11
01	1178	#	927	-0-	-251	-0-	927	3			N	-0-					11
02	1102	#	827	-0-	-275	-0-	827	3			N	-0-					11
03	1054	#	873	-0-	-181	-0-	873	3			N	-0-					11
04	960	#	761	-0-	-199	-0-	761	3			N	-0-					11
05	961	#	832	-0-	-129	-0-	832	3			N	-0-					11

WINTERBOTHAM "J" WELL #: 3 RRCID -> 107569 COMPL. DATE 04/11/1983 TOTAL DEPTH 6551 PERF. 6189 - 6228

12	DLQ G-10		442	-0-	442	1260	442	3			Y	-0-					53
01	1563	R	303	-0-	-1260	-0-	303	3			Y	-0-					53
02	363	R	363	-0-	-0-	-0-	355	3	8	9	Y	7					60
03	246	R	246	-0-	-0-	-0-	245	3	1	9	Y	1					61
04	420	#	378	-0-	-42	-0-	378	3			Y	-0-					61
05	434	#	251	-0-	-183	-0-	251	3			Y	-0-					61

TWEEDY WELL #: 8 RRCID -> 114957 COMPL. DATE 02/01/1985 TOTAL DEPTH 6180 PERF. 6075 - 6109

12	DLQ G-10		395	-0-	395	1179	392	3	3	9	Y	3					16
01	1664	R	485	-0-	-1179	-0-	483	3	2	9	Y	2	7	1			11
02	425	R	425	-0-	-0-	-0-	423	3	2	9	Y	2					13
03	527	#	470	-0-	-57	-0-	464	3	6	9	Y	5					18
04	510	#	471	-0-	-39	-0-	471	3			Y	-0-					18
*05	541	R	541	-0-	-0-	-0-	541	3			Y	-0-					18

TWEEDY WELL #: 7 RRCID -> 147200 COMPL. DATE 08/13/1985 TOTAL DEPTH 6380 PERF. 5553 - 6268

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	14					24
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	24	1			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WINTERBOTHAM "J" WELL #: 5 RRCID -> 149751 COMPL. DATE 04/10/1994 TOTAL DEPTH 7132 PERF. 6227 - 6261

12	99	R	99	-0-	-0-	-0-	99	3			Y	-0-					21
01	77	R	77	-0-	-0-	-0-	77	3			Y	-0-					21
02	116	#	35	-0-	-81	-0-	21	3	14	9	Y	13					34
03	165	R	165	-0-	-0-	-0-	164	3	1	9	Y	1					35
04	120	#	17	-0-	-103	-0-	17	3			Y	-0-					35
05	93	#	66	-0-	-27	-0-	66	3			Y	-0-					35

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
ARCH OIL & GAS, LLC //CONT.// 029272
TWEEDY "A" WELL #: 9 RRCID -> 150451 COMPL. DATE 07/10/1994 TOTAL DEPTH 6230 PERF. 5497 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		707	-0-	707	1809	707	3			Y	-0-					24
01	2435	R	626	-0-	-1809	-0-	626	3			Y	-0-					24
02	562	R	562	-0-	-0-	-0-	562	3			Y	-0-					24
03	775	#	616	-0-	-159	-0-	616	3			Y	-0-					24
04	630	#	586	-0-	-44	-0-	586	3			Y	-0-					24
05	651	#	576	-0-	-75	-0-	576	3			Y	-0-					24

TWEEDY "A" WELL #: 10 RRCID -> 151696 COMPL. DATE 10/10/1994 TOTAL DEPTH 6392 PERF. 5509 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		79	-0-	79	274	79	3			Y	-0-					5
01	357	R	83	-0-	-274	-0-	83	3			Y	-0-					5
02	65	R	65	-0-	-0-	-0-	65	3			Y	-0-					5
03	124	#	94	-0-	-30	-0-	94	3			Y	-0-					5
04	90	#	40	-0-	-50	-0-	40	3			Y	-0-					5
*05	171	R	171	-0-	-0-	-0-	171	3			Y	-0-					5

WINTERBOTHAM "J" WELL #: 4 RRCID -> 151729 COMPL. DATE N/A TOTAL DEPTH 6320 PERF. 5552 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	R	99	-0-	-0-	-0-	99	3			Y	-0-					32
01	31	#	-0-	-0-	-31	-0-					Y	-0-					32
02	116	#	32	-0-	-84	-0-	21	3	11	9	Y	10					42
03	165	R	165	-0-	-0-	-0-	164	3	1	9	Y	1					43
04	120	#	17	-0-	-103	-0-	17	3			Y	-0-					43
05	93	#	66	-0-	-27	-0-	66	3			Y	-0-					43

TWEEDY "A" WELL #: 11 RRCID -> 151731 COMPL. DATE 10/27/1994 TOTAL DEPTH 6260 PERF. 5525 - 6102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		1442	-0-	1442	3417	1442	3			Y	-0-					31
01	4889	R	1472	-0-	-3417	-0-	1472	3			Y	-0-					31
02	1218	R	1218	-0-	-0-	-0-	1218	3			Y	-0-					31
03	1457	#	1364	-0-	-93	-0-	1364	3			Y	-0-					31
04	1410	#	1272	-0-	-138	-0-	1272	3			Y	-0-					31
05	1457	#	1286	-0-	-171	-0-	1286	3			Y	-0-					31

TWEEDY WELL #: 2 RRCID -> 209096 COMPL. DATE N/A TOTAL DEPTH 6390 PERF. 5590 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	R	-0-	-0-	-60	-0-					Y	5					15
01	434	#	-0-	-0-	-434	-0-					Y	3	11	1			7
02	58	#	-0-	-0-	-58	-0-					Y	6					13
03	62	#	-0-	-0-	-62	-0-					Y	12					25
04	60	#	-0-	-0-	-60	-0-					Y	-0-					25
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					25

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 097970 COMPL. DATE 01/23/1982 TOTAL DEPTH 6610 PERF. 6311 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
FOSSIL PETROLEUM LLC 278879
WINTERBOTHAM HEIRS WELL #: 2 RRCID -> 166841 COMPL. DATE 07/15/1997 TOTAL DEPTH 6373 PERF. 5662 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
JONES 11 WELL #: 1 RRCID -> 161534 COMPL. DATE 01/14/1997 TOTAL DEPTH 6370 PERF. 6084 - 6110

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM "780" WELL #: 1 RRCID -> 137804 COMPL. DATE 03/11/1991 TOTAL DEPTH 6402 PERF. 6391 - 6402

12	2713	R	807	-0-	-1906	-0-	807	3			Y	-0-					26
01	660	R	660	-0-	-0-	-0-	660	3			Y	-0-					26
02	1015	#	601	-0-	-414	-0-	601	3			Y	-0-					26
03	1085	#	630	-0-	-455	-0-	630	3			Y	-0-					26
04	840	#	600	-0-	-240	-0-	600	3			Y	-0-					26
05	806	#	628	-0-	-178	-0-	628	3			Y	-0-					26

WINTERBOTHAM "779" WELL #: 1 RRCID -> 141053 COMPL. DATE 03/22/1992 TOTAL DEPTH 6460 PERF. 5634 - 6349

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					30
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					30

VERDAD OIL & GAS CORPORATION 884572
THORP WELL #: 1 RRCID -> 120786 COMPL. DATE 03/20/1986 TOTAL DEPTH 6300 PERF. 6116 - 6168

12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
01	P&A	COND	-0-	-0-	-0-	-0-					Y	4	4	8			12
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					12

PLUGGED AND ABANDONED_____ 01/04/2020

WINTERBOTHAM WELL #: 1 RRCID -> 131579 COMPL. DATE 06/23/1989 TOTAL DEPTH 6250 PERF. 6091 - 6141

12	434	#	253	-0-	-181	-0-	233	2	20	9	N	18					172
01	434	#	259	-0-	-175	-0-	247	2	12	9	N	11					183
02	406	#	236	-0-	-170	-0-	216	2	20	9	N	18	181	1			20
03	310	#	185	-0-	-125	-0-	163	2	22	9	N	20	8	8			32
04	552	R	552	-0-	-0-	-0-	528	2	24	9	N	22					54
*05	294	R	294	-0-	-0-	-0-	268	2	26	9	N	24					78

DOVE CREEK (CANYON -C-) //CONT.// 25930 284 ASSOCIATED 49B CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION //CONT.// 884572
THORP WELL #: 3 RRCID -> 165267 COMPL. DATE 10/30/1997 TOTAL DEPTH 6300 PERF. 6113 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		610	-0-	610	1520	610	2			Y	-0-					12
01	2128	R	608	-0-	-1520	-0-	608	2			Y	-0-					12
02	580	#	573	-0-	-7	-0-	573	2			Y	-0-					12
03	620	#	604	-0-	-16	-0-	604	2			Y	-0-					12
04	600	#	591	-0-	-9	-0-	591	2			Y	-0-					12
05	620	R	620	-0-	-0-	-0-	620	2			Y	-0-					12

DOVE CREEK (CANYON -D-) 25930 426 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
WINTERBOTHAM WELL #: 6 RRCID -> 112310 COMPL. DATE 07/01/1984 TOTAL DEPTH 6680 PERF. 5873 - 6587

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FORTUNE ENERGY, INC. 278757
WINTERBOTHAM "E" WELL #: 2 RRCID -> 075172 COMPL. DATE 02/14/1978 TOTAL DEPTH 6610 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

OXY USA INC. 630591
WINTERBOTHAM -D- WELL #: 1 RRCID -> 038831 COMPL. DATE 03/14/1966 TOTAL DEPTH 7277 PERF. N/A

12	182	R	182	-0-	-0-	-0-	182	2			N	-0-					-0-
01	155	R	155	-0-	-0-	-0-	155	2			N	-0-					-0-
02	131	R	131	-0-	-0-	-0-	131	2			N	-0-					-0-
03	168	R	168	-0-	-0-	-0-	168	2			N	-0-					-0-
04	183	R	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*05	158	R	158	-0-	-0-	-0-	158	2			N	-0-					-0-

WINTERBOTHAM, G. S. WELL #: C 1 RRCID -> 082112 COMPL. DATE 12/28/1978 TOTAL DEPTH 6700 PERF. 6239 - 6545

12	163	R	163	-0-	-0-	-0-	163	2			N	-0-					-0-
01	155	#	103	-0-	-52	-0-	103	2			N	-0-					-0-
02	116	#	94	-0-	-22	-0-	94	2			N	-0-					-0-
03	155	#	100	-0-	-55	-0-	100	2			N	-0-					-0-
04	150	#	93	-0-	-57	-0-	93	2			N	-0-					-0-
05	155	#	99	-0-	-56	-0-	99	2			N	-0-					-0-

SIANA OIL & GAS 779259
WINTERBOTHAM "F" WELL #: 1 RRCID -> 078088 COMPL. DATE 07/11/1978 TOTAL DEPTH 6600 PERF. 6436 - 6461

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					9

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
WINTERBOTHAM "F" WELL #: 2 RRCID -> 078359 COMPL. DATE 08/18/1978 TOTAL DEPTH 6700 PERF. 6368 - 6533

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B DENY	-0-	-0-	-0-	-0-				N	-0-			-0-

WINTERBOTHAM "E" WELL #: 1 RRCID -> 154515 COMPL. DATE 06/07/1978 TOTAL DEPTH 6720 PERF. N/A

12	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			13
01	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			13
02	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			13
03	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			13
04	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			13
05	14B DENY	-0-	-0-	-0-	-0-				Y	-0-			13

WINTERBOTHAM "E" WELL #: 2 RRCID -> 154527 COMPL. DATE 09/11/1978 TOTAL DEPTH 6750 PERF. N/A

12	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			52
01	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			52
02	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			52
03	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			52
04	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			52
05	DLQ G-10	-0-	-0-	-0-	-0-				Y	-0-			52

WINTERBOTHAM "E" WELL #: 3 RRCID -> 154528 COMPL. DATE 02/01/1979 TOTAL DEPTH 6750 PERF. N/A

12	DLQ G-10	-0-	-0-	-0-	3644				Y	-0-			-0-
01	DLQ G-10	-0-	-0-	-0-	3644				Y	-0-			-0-
02	DLQ G-10	-0-	-0-	-0-	3644				Y	-0-			-0-
03	DLQ G-10	-0-	-0-	-0-	3644				Y	-0-			-0-
04	DLQ G-10	-0-	-0-	-0-	3644				Y	-0-			-0-
05	DLQ G-10	-0-	-0-	-0-	3644				Y	-0-			-0-

WINTERBOTHAM "E" WELL #: 5 RRCID -> 250711 COMPL. DATE 12/19/2008 TOTAL DEPTH 6703 PERF. 6436 - 6607

12	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B DENY	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF, ALICE '1193' WELL #: 1 RRCID -> 093355 COMPL. DATE 02/25/1981 TOTAL DEPTH 6708 PERF. 6485 - 6518

12	186 #	138	-0-	-48	-0-	138	3		N	-0-			-0-
01	186 #	133	-0-	-53	-0-	133	3		N	-0-			-0-
02	174 #	115	-0-	-59	-0-	115	3		N	-0-			-0-
03	155 #	6	-0-	-149	-0-	6	3		N	-0-			-0-
04	120 #	11	-0-	-109	-0-	11	3		N	-0-			-0-
05	124 #	10	-0-	-114	-0-	10	3		N	-0-			-0-

DOVE CREEK (CANYON -D-) //CONT.// 25930 426 ASSOCIATED 49B CNTY: IRION
TREK RESOURCES, INC. 867578
DUFF, A. H. ESTATE WELL #: 1 RRCID -> 083184 COMPL. DATE 06/06/1979 TOTAL DEPTH 7650 PERF. 6504 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	#	183	-0-		-3	-0-	11	1	162	2	N	9	18	1			43
								10	9									
01	198	R	198	-0-		-0-	-0-	13	1	184	2	N	1					44
								1	9									
02	171	R	171	-0-		-0-	-0-	11	1	159	2	N	1					45
								1	9									
03	197	R	197	-0-		-0-	-0-	12	1	170	2	N	14	18	1			41
								15	9									
04	180	#	165	-0-		-15	-0-	10	1	147	2	N	7					48
								8	9									
05	186	#	110	-0-		-76	-0-	7	1	96	2	N	6					54
								7	9									

DUFF, A. H. ESTATE WELL #: 3 RRCID -> 132182 COMPL. DATE 11/20/1979 TOTAL DEPTH 6755 PERF. 6608 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	331	-0-		-10	-0-	20	1	292	2	Y	17	36	1			86
								19	9									
01	357	R	357	-0-		-0-	-0-	23	1	332	2	Y	2					88
								2	9									
02	308	R	308	-0-		-0-	-0-	20	1	286	2	Y	2					90
								2	9									
03	DLQ G-10		358	-0-		358	358	21	1	307	2	Y	27	36	1			81
								30	9									
04	DLQ G-10		298	-0-		298	656	18	1	265	2	Y	14					95
								15	9									
05	DLQ G-10		198	-0-		198	854	12	1	173	2	Y	12					107
								13	9									

DUFF, A. H. ESTATE 'B' WELL #: 1 RRCID -> 282157 COMPL. DATE 10/18/1979 TOTAL DEPTH 6670 PERF. 6489 - 6547

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	R	104	-0-		-0-	-0-	7	1	97	2	N	-0-					152
01	118	R	118	-0-		-0-	-0-	8	1	110	2	N	-0-					152
02	102	R	102	-0-		-0-	-0-	7	1	95	2	N	-0-					152
03	122	R	122	-0-		-0-	-0-	8	1	114	2	N	-0-					152
04	95	R	95	-0-		-0-	-0-	6	1	89	2	N	-0-					152
05	93	#	62	-0-		-31	-0-	4	1	58	2	N	-0-					152

DOVE CREEK (CISCO) 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC 029272
TWEEDY "A" WELL #: 2 RRCID -> 113258 COMPL. DATE 09/18/1984 TOTAL DEPTH 6320 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	R	423	-0-		-0-	-0-	423	3			Y	-0-					27
01	620	#	374	-0-		-246	-0-	374	3			Y	-0-					27
02	580	#	334	-0-		-246	-0-	334	3			Y	-0-					27
03	DLQ G-10		371	-0-		371	371	371	3			Y	-0-					27
04	DLQ G-10		362	-0-		362	733	362	3			Y	-0-					27
05	DLQ G-10		361	-0-		361	1094	361	3			Y	-0-					27

TWEEDY "A" WELL #: 8 RRCID -> 114958 COMPL. DATE 02/01/1985 TOTAL DEPTH 6200 PERF. 5452 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					7

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
ARCH OIL & GAS, LLC //CONT.// 029272
WINTERBOTHAM WELL #: 5 RRCID -> 138238 COMPL. DATE 03/09/1984 TOTAL DEPTH 6590 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	R	320	-0-	-0-	-0-	309	3	11	9	Y	10					110
01	400	R	400	-0-	-0-	-0-	369	3	31	9	Y	28					138
02	378	R	378	-0-	-0-	-0-	368	3	10	9	Y	9					147
03	DLQ G-10		863	-0-	863	863	787	3	76	9	Y	69					216
04	DLQ G-10		327	-0-	327	1190	327	3			Y	-0-					216
05	DLQ G-10		434	-0-	434	1624	399	3	35	9	Y	32					248

TWEEDY "A" WELL #: 5 RRCID -> 151223 COMPL. DATE 09/17/1985 TOTAL DEPTH 6400 PERF. 5560 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	R	164	-0-	-0-	-0-	164	3			Y	-0-					4
01	155	#	149	-0-	-6	-0-	149	3			Y	-0-					4
02	145	#	130	-0-	-15	-0-	130	3			Y	-0-					4
03	DLQ G-10		135	-0-	135	135	135	3			Y	-0-					4
04	DLQ G-10		121	-0-	121	256	121	3			Y	-0-					4
05	DLQ G-10		113	-0-	113	369	113	3			Y	-0-					4

TWEEDY "A" WELL #: 12 RRCID -> 153249 COMPL. DATE 02/01/1995 TOTAL DEPTH 6200 PERF. 5438 - 5820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	#	59	-0-	-189	-0-	59	3			Y	-0-					1
01	248	#	42	-0-	-206	-0-	42	3			Y	-0-					1
02	174	#	36	-0-	-138	-0-	36	3			Y	-0-					1
03	DLQ G-10		35	-0-	35	35	35	3			Y	-0-					1
04	DLQ G-10		67	-0-	67	102	67	3			Y	-0-					1
05	DLQ G-10		-0-	-0-	-0-	102					Y	-0-					1

TWEEDY "A" WELL #: 13 RRCID -> 153421 COMPL. DATE 02/15/1995 TOTAL DEPTH 6200 PERF. 5354 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WINTERBOTHAM "F" WELL #: 4 RRCID -> 225735 COMPL. DATE N/A TOTAL DEPTH 6654 PERF. 5820 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	R	889	-0-	-0-	-0-	842	3	47	9	N	43					220
01	936	R	936	-0-	-0-	-0-	914	3	22	9	N	20	163	1			77
02	882	R	882	-0-	-0-	-0-	821	3	61	9	N	55					132
03	613	R	613	-0-	-0-	-0-	554	3	59	9	N	54					186
*04	870	R	870	-0-	-0-	-0-	830	3	40	9	N	36					222
*05	912	R	912	-0-	-0-	-0-	864	3	48	9	N	44					266

FORTUNE ENERGY, INC. 278757
WILLIAMS, PEARL 'A' WELL #: 1 RRCID -> 197595 COMPL. DATE 07/15/2003 TOTAL DEPTH 6573 PERF. 5932 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	#	85	-0-	-39	-0-	85	2			Y	-0-					-0-
01	250	R	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
02	187	R	187	-0-	-0-	-0-	187	2			Y	-0-					-0-
03	DLQ G-10		93	-0-	93	93	93	2			Y	-0-					-0-
*04	203	R	110	-0-	-93	-0-	110	2			Y	-0-					-0-
*05	206	R	206	-0-	-0-	-0-	206	2			Y	-0-					-0-

DOVE CREEK (CISCO) //CONT.// 25930 568 ASSOCIATED 49B CNTY: IRION
OXY USA INC. 630591
WINTERBOTHAM "J" WELL #: 2 RRCID -> 116008 COMPL. DATE 10/25/1984 TOTAL DEPTH 6850 PERF. 5682 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	R	901	-0-	-0-	-0-	901	2			N	-0-					-0-
01	840	R	840	-0-	-0-	-0-	840	2			N	-0-					-0-
02	709	R	709	-0-	-0-	-0-	709	2			N	-0-					-0-
03	779	R	779	-0-	-0-	-0-	779	2			N	-0-					-0-
04	838	R	838	-0-	-0-	-0-	838	2			N	-0-					-0-
*05	861	R	861	-0-	-0-	-0-	861	2			N	-0-					-0-

JONES "A" WELL #: 2 RRCID -> 163454 COMPL. DATE 06/07/1997 TOTAL DEPTH 6400 PERF. 5516 - 5657

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERBOTHAM, J. M. WELL #: 1 RRCID -> 227124 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 5759 - 5838

12	T. A.		131	-0-	131	520	131	2			Y	-0-					-0-
01	664	R	144	-0-	-520	-0-	144	2			Y	-0-					-0-
02	145	#	139	-0-	-6	-0-	139	2			Y	-0-					-0-
03	T. A.		129	-0-	129	129	129	2			Y	-0-					-0-
04	T. A.		122	-0-	122	251	122	2			Y	-0-					-0-
05	T. A.		116	-0-	116	367	116	2			Y	-0-					-0-

VERDAD OIL & GAS CORPORATION 884572
TWEEDY WELL #: 3 RRCID -> 118581 COMPL. DATE 10/09/1985 TOTAL DEPTH 6300 PERF. 5305 - 5806

12	2790	#	2635	-0-	-155	-0-	2635	2			N	-0-					52
01	2759	#	2466	-0-	-293	-0-	2466	2			N	-0-					52
02	2523	#	2026	-0-	-497	-0-	2026	2			N	-0-					52
03	2869	R	2869	-0-	-0-	-0-	2869	2			N	-0-					52
04	2550	#	1702	-0-	-848	-0-	1702	2			N	-0-					52
*05	3498	R	3498	-0-	-0-	-0-	3498	2			N	-0-					52

THORP WELL #: 2 RRCID -> 125221 COMPL. DATE 09/16/1987 TOTAL DEPTH 6950 PERF. 5231 - 5458

12	2077	#	1919	-0-	-158	-0-	1919	2			N	-0-					156
01	2077	#	1784	-0-	-293	-0-	1784	2			N	-0-					156
02	1943	#	1535	-0-	-408	-0-	1535	2			N	-0-					156
03	2077	#	1861	-0-	-216	-0-	1861	2			N	-0-					156
04	1860	#	1812	-0-	-48	-0-	1812	2			N	-0-					156
05	1922	#	1836	-0-	-86	-0-	1836	2			N	-0-					156

DOVE CREEK, SOUTH (WOLFCAMP) 25934 200 ASSOCIATED ONE WELL CNTY: TOM GREEN
HULEN OPERATING COMPANY 412402
WILLIAMS, PEARL -B- WELL #: 3715 RRCID -> 280078 COMPL. DATE 03/19/1985 TOTAL DEPTH 6800 PERF. 5251 - 5298

12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
*03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
05	217	N	173	-0-	-44	-0-	173	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY 412402

WILLIAMS, PEARL -B- WELL #: 3617 RRCID -> 111485 COMPL. DATE 06/01/1984 TOTAL DEPTH 6850 PERF. 6488 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					-0-
*03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

WILLIAMS, PEARL -A- WELL #: 1197A RRCID -> 149163 COMPL. DATE 12/19/1993 TOTAL DEPTH 6525 PERF. 6331 - 6505

12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 08/20/2019

WILLIAMS, PEARL-A- WELL #: 1 RRCID -> 185335 COMPL. DATE 10/29/2001 TOTAL DEPTH 6700 PERF. 6446 - 6556

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3602 RRCID -> 193873 COMPL. DATE 01/21/2003 TOTAL DEPTH 6661 PERF. 6458 - 6500

12	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*03	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3703 RRCID -> 280013 COMPL. DATE 08/19/1993 TOTAL DEPTH 6650 PERF. 6496 - 6538

12	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			Y	-0-					-0-
*03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3713 RRCID -> 280014 COMPL. DATE 02/02/1983 TOTAL DEPTH 6800 PERF. 6498 - 6581

12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
02	290	N	224	-0-	-66	-0-	224	3			Y	-0-					-0-
*03	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
05	248	N	173	-0-	-75	-0-	173	3			Y	-0-					-0-

DOVE CREEK, SOUTH (6500) //CONT.// 25934 666 ASSOCIATED CAPACITY CNTY: IRION
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS, PEARL -B- WELL #: 3704 RRCID -> 280016 COMPL. DATE 07/28/1995 TOTAL DEPTH 6650 PERF. 6445 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
*03	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-

WILLIAMS, PEARL -B- WELL #: 3814 RRCID -> 280017 COMPL. DATE 03/09/1983 TOTAL DEPTH 6800 PERF. 6456 - 6499

12	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					-0-
*03	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WINTERBOTHAM 26 WELL #: 2 RRCID -> 203095 COMPL. DATE 01/02/1998 TOTAL DEPTH 6535 PERF. 6337 - 6365

12	0	N	-0-	-0-	-0-	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	0	N	-0-	-0-	-0-	-0-					N	-0-					55
03	0	N	-0-	-0-	-0-	-0-					N	-0-					55
04	0	N	-0-	-0-	-0-	-0-					N	-0-					55
05	0	N	-0-	-0-	-0-	-0-					N	-0-					55

DOVE SPRING (CANYON) 25948 500 ASSOCIATED ONE WELL CNTY: IRION
HULEN OPERATING COMPANY 412402
WINTERBOTHAM -B- WELL #: 1 RRCID -> 276135 COMPL. DATE 05/02/1964 TOTAL DEPTH 8006 PERF. 6588 - 6606

12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	58	N	40	-0-	-18	-0-	40	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-

DOVE SPRING, W. (CANYON) 25954 333 NON-ASSOCIATED ONE WELL CNTY: IRION
TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL WELL #: 1 RRCID -> 040817 COMPL. DATE 11/12/1966 TOTAL DEPTH 7306 PERF. N/A

12	434	N	308	-0-	-126	-0-	308	3			N	-0-					82
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					82
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					82
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					82
04	390	N	254	-0-	-136	-0-	254	3			N	-0-					82
05	496	N	282	-0-	-214	-0-	282	3			N	-0-					82

DUDLEY (DEVONIAN) 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER "100" WELL #: 1H RRCID -> 209328 COMPL. DATE 02/02/2005 TOTAL DEPTH 9295 PERF. 9755 - 13644

12	806	N	760	-0-	-46	-0-	760	3			N	-0-					-0-
01	775	N	718	-0-	-57	-0-	718	3			N	-0-					-0-
02	725	N	641	-0-	-84	-0-	641	3			N	-0-					-0-
03	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
04	690	N	674	-0-	-16	-0-	674	3			N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

DUDLEY (DEVONIAN) //CONT.// 26318 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
COX -C WELL #: 1A RRCID -> 099747 COMPL. DATE 02/11/1982 TOTAL DEPTH 9300 PERF. 8771 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					-0-
01	1072	N	1072	-0-	-0-	-0-	1072	3			Y	-0-					-0-
02	866	N	866	-0-	-0-	-0-	866	3			Y	-0-					-0-
03	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					-0-
04	510	N	115	-0-	-395	-0-	115	3			Y	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

DUDLEY, EAST (DEVONIAN) 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P.C. WELL #: 1 RRCID -> 091939 COMPL. DATE 12/16/1980 TOTAL DEPTH 9908 PERF. 9225 - 9596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	2			N	-0-					2
01	310	N	97	-0-	-213	-0-	97	2			N	-0-					2
02	261	N	151	-0-	-110	-0-	151	2			N	-0-					2
03	248	N	146	-0-	-102	-0-	146	2			N	-0-					2
04	90	N	38	-0-	-52	-0-	38	2			N	-0-					2
05	155	N	2	-0-	-153	-0-	2	2			N	-0-					2

PERNER, P. C. "A" WELL #: 1 RRCID -> 094100 COMPL. DATE 06/12/1981 TOTAL DEPTH 9386 PERF. 8598 - 8883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	62	N	20	-0-	-42	-0-	20	2			N	-0-					-0-
02	87	N	32	-0-	-55	-0-	32	2			N	-0-					-0-
03	186	N	137	-0-	-49	-0-	137	2			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-

PERNER, P. C. "A" WELL #: 2 RRCID -> 095560 COMPL. DATE 09/11/1981 TOTAL DEPTH 9557 PERF. 8469 - 8709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
01	1270	N	1270	-0-	-0-	-0-	1270	2			N	-0-					-0-
02	1986	N	1986	-0-	-0-	-0-	1986	2			N	-0-					-0-
03	832	N	832	-0-	-0-	-0-	832	2			N	-0-					-0-
04	1140	N	24	-0-	-1116	-0-	24	2			N	-0-					-0-
05	1178	N	959	-0-	-219	-0-	959	2			N	-0-					-0-

PERNER, P. C. WELL #: 2X RRCID -> 097324 COMPL. DATE 12/21/1981 TOTAL DEPTH 9975 PERF. 9479 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER, P. C. WELL #: 3 RRCID -> 098163 COMPL. DATE 02/20/1982 TOTAL DEPTH 10300 PERF. 9383 - 9995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
01	465	N	207	-0-	-258	-0-	207	2			N	-0-					-0-
02	435	N	324	-0-	-111	-0-	324	2			N	-0-					-0-
03	434	N	261	-0-	-173	-0-	261	2			N	-0-					-0-
04	210	N	3	-0-	-207	-0-	3	2			N	-0-					-0-
05	341	N	84	-0-	-257	-0-	84	2			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER, P. C. WELL #: 4 RRCID -> 101411 COMPL. DATE 05/18/1982 TOTAL DEPTH 9988 PERF. 9292 - 9619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	911	2			N	-0-					-0-
01	806	N	408	-0-	-398	-0-	408	2			N	-0-					-0-
02	754	N	638	-0-	-116	-0-	638	2			N	-0-					-0-
03	806	N	396	-0-	-410	-0-	396	2			N	-0-					-0-
04	390	N	25	-0-	-365	-0-	25	2			N	-0-					-0-
05	682	N	457	-0-	-225	-0-	457	2			N	-0-					-0-

PERNER RANCH WELL #: 3302 RRCID -> 170242 COMPL. DATE 06/12/1998 TOTAL DEPTH 9731 PERF. 8820 - 8976

12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	145	N	124	-0-	-21	-0-	124	2			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	124	N	53	-0-	-71	-0-	53	2			N	-0-					-0-

PERNER RANCH WELL #: 3301H RRCID -> 172029 COMPL. DATE 02/03/1998 TOTAL DEPTH 8920 PERF. 9060 - 10923

12	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	783	N	448	-0-	-335	-0-	448	2			N	-0-					-0-
03	744	N	345	-0-	-399	-0-	345	2			N	-0-					-0-
04	360	N	4	-0-	-356	-0-	4	2			N	-0-					-0-
05	465	N	255	-0-	-210	-0-	255	2			N	-0-					-0-

BONFIRE OPERATING LLC 082443
COX, L. B. JR. WELL #: 1 RRCID -> 094721 COMPL. DATE 06/30/1981 TOTAL DEPTH 10075 PERF. 8874 - 9093

12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	372	N	359	-0-	-13	-0-	359	3			N	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	3			N	-0-					-0-
03	341	N	53	-0-	-288	-0-	53	3			N	-0-					-0-
04	360	N	76	-0-	-284	-0-	76	3			N	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 2 RRCID -> 098473 COMPL. DATE 02/23/1982 TOTAL DEPTH 9785 PERF. 8681 - 8879

12	1224	N	1224	-0-	-0-	-0-	1224	3			N	-0-					-0-
01	1599	N	1599	-0-	-0-	-0-	1599	3			N	-0-					-0-
02	551	N	520	-0-	-31	-0-	520	3			N	-0-					-0-
03	1209	N	24	-0-	-1185	-0-	24	3			N	-0-					-0-
04	1350	N	244	-0-	-1106	-0-	244	3			N	-0-					-0-
*05	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					-0-

COX, L. B. JR. WELL #: 4 RRCID -> 102025 COMPL. DATE 08/24/1982 TOTAL DEPTH 9461 PERF. 9090 - 9274

12	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-
01	1333	N	1276	-0-	-57	-0-	1276	3			N	-0-					-0-
02	493	N	421	-0-	-72	-0-	421	3			N	-0-					-0-
03	899	N	107	-0-	-792	-0-	107	3			N	-0-					-0-
04	1230	N	257	-0-	-973	-0-	257	3			N	-0-					-0-
*05	2377	N	2377	-0-	-0-	-0-	2377	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BONFIRE OPERATING LLC //CONT.// 082443
COX, VERNON B. "A" WELL #: 5 RRCID -> 102026 COMPL. DATE 08/24/1982 TOTAL DEPTH 9700 PERF. 9036 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2232	N	2232	-0-	-0-	-0-	2232	3			N	-0-					-0-
01	2511	X	1941	-0-	-570	-0-	1941	3			N	-0-					-0-
02	2349	X	698	-0-	-1651	-0-	698	3			N	-0-					-0-
03	2511	X	20	-0-	-2491	-0-	20	3			N	-0-					-0-
04	2160	X	455	-0-	-1705	-0-	455	3			N	-0-					-0-
*05	3967	X	3967	-0-	-0-	-0-	3967	3			N	-0-					-0-

COX, L. B. "B" WELL #: 3 RRCID -> 102226 COMPL. DATE 09/27/1982 TOTAL DEPTH 9755 PERF. 8992 - 9204

12	1466	N	1466	-0-	-0-	-0-	1466	3			N	-0-					-0-
01	1550	N	1457	-0-	-93	-0-	1457	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	1457	N	358	-0-	-1099	-0-	358	3			N	-0-					-0-
04	1410	N	325	-0-	-1085	-0-	325	3			N	-0-					-0-
*05	2573	N	2573	-0-	-0-	-0-	2573	3			N	-0-					-0-

COX, VERNON B. "B" WELL #: 6 RRCID -> 103468 COMPL. DATE 12/27/1982 TOTAL DEPTH 9315 PERF. 8986 - 9175

12	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					-0-
01	1705	N	897	-0-	-808	-0-	897	3			N	-0-					-0-
02	667	N	337	-0-	-330	-0-	337	3			N	-0-					-0-
03	1147	N	129	-0-	-1018	-0-	129	3			N	-0-					-0-
04	870	N	388	-0-	-482	-0-	388	3			N	-0-					-0-
*05	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-

COX, VERNON B. "A" WELL #: 8 RRCID -> 105274 COMPL. DATE 04/24/1983 TOTAL DEPTH N/A PERF. 8918 - 9150

12	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
01	961	N	958	-0-	-3	-0-	958	3			N	-0-					-0-
02	348	N	319	-0-	-29	-0-	319	3			N	-0-					-0-
03	868	N	86	-0-	-782	-0-	86	3			N	-0-					-0-
04	930	N	224	-0-	-706	-0-	224	3			N	-0-					-0-
*05	1503	N	1503	-0-	-0-	-0-	1503	3			N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
DUDLEY "A" WELL #: 1H RRCID -> 206220 COMPL. DATE 01/12/2005 TOTAL DEPTH 9335 PERF. 9530 - 13087

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER "20" WELL #: 1H RRCID -> 213237 COMPL. DATE 09/28/2005 TOTAL DEPTH 9915 PERF. 9869 - 14311

12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DUDLEY, EAST (DEVONIAN) //CONT.// 26319 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. //CONT.// 251726
DUDLEY "26" WELL #: 2 H RRCID -> 215597 COMPL. DATE 10/18/2005 TOTAL DEPTH 11362 PERF.10867 - 12683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	527	-0-	-124	-0-	527	3			N	-0-					-0-
01	620	N	604	-0-	-16	-0-	604	3			N	-0-					-0-
02	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
03	1020	N	1020	-0-	-0-	-0-	1020	3			N	-0-					-0-
04	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					-0-
*05	1405	N	1405	-0-	-0-	-0-	1405	3			N	-0-					-0-

MEWBOURNE OIL COMPANY 562560
PERNER RANCH WELL #: 361 RRCID -> 241470 COMPL. DATE 02/01/2010 TOTAL DEPTH 9820 PERF. 8860 - 9682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	2629	-0-	-471	215	31	1	2598	2	N	-0-					5
01	2143	N	1928	-0-	-215	-0-	31	1	1897	2	N	-0-					5
02	1863	X	1863	-0-	-0-	-0-	29	1	1834	2	N	-0-					5
03	349	X	349	-0-	-0-	-0-	31	1	318	2	N	-0-					5
04	200	X	200	-0-	-0-	-0-	30	1	170	2	N	-0-					5
*05	2851	X	2851	-0-	-0-	-0-	31	1	2820	2	N	-0-					5

PERNER RANCH WELL #: 401 RRCID -> 242269 COMPL. DATE 02/01/2010 TOTAL DEPTH 9665 PERF. 8657 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	31	1	343	2	N	-0-					1
01	342	N	342	-0-	-0-	-0-	31	1	311	2	N	-0-					1
02	319	N	319	-0-	-0-	-0-	29	1	290	2	N	-0-					1
03	341	N	84	-0-	-257	-0-	31	1	53	2	N	-0-					1
04	330	N	54	-0-	-276	-0-	30	1	24	2	N	-0-					1
05	341	N	308	-0-	-33	-0-	31	1	277	2	N	-0-					1

PERNER RANCH WELL #: 362 RRCID -> 250652 COMPL. DATE 02/01/2010 TOTAL DEPTH 9525 PERF. 9248 - 9256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5766	X	5490	-0-	-276	-0-	31	1	5459	2	N	-0-					-0-
01	5766	X	4810	-0-	-956	-0-	31	1	4779	2	N	-0-					-0-
02	5394	X	4284	-0-	-1110	-0-	29	1	4255	2	N	-0-					-0-
03	5766	X	799	-0-	-4967	-0-	31	1	768	2	N	-0-					-0-
04	5310	X	274	-0-	-5036	-0-	30	1	244	2	N	-0-					-0-
05	5487	X	4599	-0-	-888	-0-	31	1	4568	2	N	-0-					-0-

WTG EXPLORATION 945220
SMITH "35" WELL #: 1 RRCID -> 227043 COMPL. DATE 11/14/2006 TOTAL DEPTH 8819 PERF. 8250 - 8343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	685	N	685	-0-	-0-	-0-	685	2			N	-0-					57
01	768	N	768	-0-	-0-	-0-	768	2			N	-0-					57
02	696	N	686	-0-	-10	-0-	686	2			N	-0-					57
03	682	N	462	-0-	-220	-0-	462	2			N	-0-					57
04	1323	N	1323	-0-	-0-	-0-	1323	2			N	-0-					57
05	744	N	614	-0-	-130	-0-	614	2			N	-0-					57

SMITH "200" WELL #: 1 RRCID -> 227558 COMPL. DATE 11/20/2006 TOTAL DEPTH 8825 PERF. 8652 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					23
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					23
02	35	N	35	-0-	-0-	-0-	35	2			N	-0-					23
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					23
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					23
*05	61	N	61	-0-	-0-	-0-	61	2			N	-0-					23

DUDLEY, EAST (WOLFCAMP) 26319 750 ASSOCIATED ONE WELL CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. WELL #: 2X RRCID -> 191448 COMPL. DATE 09/12/2002 TOTAL DEPTH 9975 PERF. 6472 - 9798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	670	2	2	9	N	2					70
01	899	N	490	-0-	-409	-0-	489	2	1	9	N	1					71
02	1392	N	771	-0-	-621	-0-	765	2	6	9	N	5					76
03	682	N	569	-0-	-113	-0-	569	2			N	-0-					76
04	480	N	1	-0-	-479	-0-	1	2			N	-0-					76
05	837	N	40	-0-	-797	-0-	40	2			N	-0-					76

EDEN, WEST (GOEN) 27549 333 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KRIEG WELL #: 2 RRCID -> 206669 COMPL. DATE 07/19/2004 TOTAL DEPTH 3779 PERF. 3531 - 3541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELA SUGG (WOLFCAMP) 28251 700 ASSOCIATED CAPACITY CNTY: IRION
BASA RESOURCES, INC. 053974
SCOTT, J. R. "A" 36 WELL #: 2 L RRCID -> 074193 COMPL. DATE 08/01/1977 TOTAL DEPTH 8150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					7

DISCOVERY NATURAL RESOURCES LLC 220855
ROCKER B-3 WELL #: 1 RRCID -> 150654 COMPL. DATE 04/02/1983 TOTAL DEPTH 8046 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					103
01	155	N	-0-	-0-	-155	-0-					N	-0-					103
02	0	N	-0-	-0-	-0-	-0-					N	-0-					103
03	0	N	-0-	-0-	-0-	-0-					N	-0-					103
04	0	N	-0-	-0-	-0-	-0-					N	-0-					103
05	0	N	-0-	-0-	-0-	-0-					N	-0-					103

ROCKER B-3 WELL #: 2 RRCID -> 150655 COMPL. DATE 04/05/1983 TOTAL DEPTH 8050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					N	-0-					52
01	155	N	-0-	-0-	-155	-0-					N	-0-					52
02	0	N	-0-	-0-	-0-	-0-					N	-0-					52
03	0	N	-0-	-0-	-0-	-0-					N	-0-					52
04	0	N	-0-	-0-	-0-	-0-					N	-0-					52
05	0	N	-0-	-0-	-0-	-0-					N	-0-					52

SIANA OIL & GAS 779259
SUGG WELL #: 1 RRCID -> 069281 COMPL. DATE 11/09/1976 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					65

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
SIANA OIL & GAS //CONT.// 779259
SUGG WELL #: 2 RRCID -> 070885 COMPL. DATE 03/17/1977 TOTAL DEPTH 8285 PERF. 7844 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					214

TRACKER RESOURCE DEV III, LLC 864047
SUGG, ELA C. -N- WELL #: 1 RRCID -> 067183 COMPL. DATE 07/12/1976 TOTAL DEPTH 7998 PERF. N/A

12	31	N	27	-0-	-4	-0-	27	3			N	-0-					86
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					86
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					86
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					86
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					86
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					86

SUGG, ELA C. -G- WELL #: 7 RRCID -> 070250 COMPL. DATE 02/14/1977 TOTAL DEPTH 8300 PERF. N/A

12	14		-0-	-0-	-14	-0-					N	-0-					7
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					7

SUGG A WELL #: 2 RRCID -> 070251 COMPL. DATE 02/24/1977 TOTAL DEPTH 8252 PERF. N/A

12	567	N	567	-0-	-0-	-0-	563	3	4	9	N	4					74
01	589	N	566	-0-	-23	-0-	564	3	2	9	N	2					76
02	522	N	509	-0-	-13	-0-	500	3	9	9	N	8					84
03	562	N	562	-0-	-0-	-0-	556	3	6	9	N	5					89
04	540	N	468	-0-	-72	-0-	467	3	1	9	N	1					90
*05	779	N	779	-0-	-0-	-0-	705	3	74	9	N	67					157

COX "44" WELL #: 1 RRCID -> 075556 COMPL. DATE 03/20/1978 TOTAL DEPTH 8100 PERF. N/A

12	785	N	785	-0-	-0-	-0-	768	3	17	9	N	15	1	8			92
01	649	N	649	-0-	-0-	-0-	640	3	9	9	N	8					100
02	638	N	447	-0-	-191	-0-	447	3			N	-0-					100
03	480	N	480	-0-	-0-	-0-	480	3			N	-0-					100
04	630	N	446	-0-	-184	-0-	446	3			N	-0-					100
05	465	N	417	-0-	-48	-0-	417	3			N	-0-					100

SUGG, ELA C. "P" WELL #: 1 RRCID -> 078877 COMPL. DATE 10/02/1978 TOTAL DEPTH 8251 PERF. 7514 - 8028

12	1364	N	1242	-0-	-122	-0-	1239	3	3	9	Y	3					192
01	1333	N	1070	-0-	-263	-0-	1063	3	7	9	Y	6					198
02	1218	N	429	-0-	-789	-0-	429	3			Y	-0-					198
03	526	N	526	-0-	-0-	-0-	526	3			Y	-0-					198
04	1050	N	364	-0-	-686	-0-	364	3			Y	-0-					198
05	465	N	356	-0-	-109	-0-	356	3			Y	-0-					198

ELA SUGG (WOLFCAMP) //CONT.// 28251 700 ASSOCIATED CAPACITY CNTY: IRION
TRACKER RESOURCE DEV III, LLC //CONT.// 864047
SUGG A WELL #: 4 RRCID -> 164758 COMPL. DATE 08/06/1996 TOTAL DEPTH 8300 PERF. 7498 - 7917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					27
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					27

ROCKER B WELL #: 1 RRCID -> 183495 COMPL. DATE 06/12/2001 TOTAL DEPTH 8170 PERF. 7848 - 8043

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2641	X	2641	-0-	-0-	-0-	2619	3	22	9	N	20					59
01	2591	X	2591	-0-	-0-	-0-	2571	3	20	9	N	18					77
02	2393	X	2393	-0-	-0-	-0-	2379	3	14	9	N	13					90
03	2541	N	2541	-0-	-0-	-0-	2524	3	17	9	N	15					105
04	2310	N	2273	-0-	-37	-0-	2265	3	8	9	N	7					112
*05	2815	N	2815	-0-	-0-	-0-	2796	3	19	9	N	17					129

SUGG, ELA C. "P" WELL #: 3 RRCID -> 186942 COMPL. DATE 12/18/2001 TOTAL DEPTH 8200 PERF. 7717 - 8018

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	60	-0-	-2	-0-	60	3			Y	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			Y	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	3			Y	-0-					-0-

SUGG A WELL #: 6 RRCID -> 204057 COMPL. DATE 06/04/2004 TOTAL DEPTH 8250 PERF. 7856 - 7888

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					71

PLUGGED AND ABANDONED_____ 06/24/2019

SUGG "A" WELL #: 3 RRCID -> 205142 COMPL. DATE 06/03/2004 TOTAL DEPTH 8200 PERF. 7709 - 7963

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					140
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					140

TRILOGY OPERATING, INC. 869713
DENILSON WELL #: 1 RRCID -> 276134 COMPL. DATE 04/09/2004 TOTAL DEPTH 9664 PERF. 8076 - 8404

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					33
01	372	N	276	-0-	-96	-0-	276	3			N	-0-					33
02	348	N	340	-0-	-8	-0-	340	3			N	-0-					33
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					33
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					33
05	372	N	353	-0-	-19	-0-	353	3			N	-0-					33

ELDORADO (CANYON) 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
BLAYLOCK WELL #: 1 RRCID -> 041071 COMPL. DATE 12/26/1966 TOTAL DEPTH 6470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
01	465	N	281	-0-	-184	-0-	281	2			N	-0-					-0-
02	377	N	210	-0-	-167	-0-	210	2			N	-0-					-0-
03	310	N	304	-0-	-6	-0-	304	2			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
MITTEL, PERRY GAS UNIT WELL #: 1 RRCID -> 037114 COMPL. DATE 08/23/1965 TOTAL DEPTH 7209 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					77

MCWHORTER, V. M. WELL #: 1 RRCID -> 037383 COMPL. DATE 09/25/1965 TOTAL DEPTH 6925 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	380	-0-	-333	-0-	379	3	1	9	Y	1					32
01	558	N	319	-0-	-239	-0-	318	3	1	9	Y	1					33
02	406	N	259	-0-	-147	-0-	258	3	1	9	Y	1					34
03	372	N	212	-0-	-160	-0-	211	3	1	9	Y	1					35
04	300	N	-0-	-0-	-300	-0-					Y	1					36
*05	153	N	153	-0-	-0-	-0-	152	3	1	9	Y	1					37

MCWHORTER, V. M. WELL #: 2 RRCID -> 037677 COMPL. DATE 11/10/1965 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	310	-0-	-403	-0-	310	3			Y	-0-					18
01	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					18
02	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					18
03	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					18
04	570	N	478	-0-	-92	-0-	478	3			Y	-0-					18
*05	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					18

ROBINSON, T.P. WELL #: 2 RRCID -> 133767 COMPL. DATE 02/06/1990 TOTAL DEPTH 7000 PERF. 6310 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	308	-0-	-95	-0-	308	3			Y	-0-					106
01	341	N	282	-0-	-59	-0-	282	3			Y	-0-					106
02	290	N	247	-0-	-43	-0-	247	3			Y	-0-					106
03	310	N	219	-0-	-91	-0-	219	3			Y	-0-					106
04	270	N	169	-0-	-101	-0-	169	3			Y	-0-					106
*05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					106

MCWHORTER, V. M. WELL #: 3 RRCID -> 134039 COMPL. DATE 03/10/1990 TOTAL DEPTH 7000 PERF. 6237 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	851	N	851	-0-	-0-	-0-	850	3	1	9	Y	1					34
01	806	N	716	-0-	-90	-0-	712	3	4	9	Y	4					38
02	834	N	834	-0-	-0-	-0-	831	3	3	9	Y	3					41
03	837	N	764	-0-	-73	-0-	761	3	3	9	Y	3					44
*04	731	N	731	-0-	-0-	-0-	728	3	3	9	Y	3					47
*05	536	N	536	-0-	-0-	-0-	533	3	3	9	Y	3					50

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
MCWHORTER, V. M. WELL #: 4 RRCID -> 134101 COMPL. DATE 03/17/1990 TOTAL DEPTH 7000 PERF. 6150 - 6811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1580	N	1580	-0-	-0-	-0-	1579	3	1	9	Y	1					18
01	1642	N	1642	-0-	-0-	-0-	1641	3	1	9	Y	1					19
02	1423	N	1423	-0-	-0-	-0-	1422	3	1	9	Y	1					20
03	1519	N	1230	-0-	-289	-0-	1229	3	1	9	Y	1					21
04	1470	N	1269	-0-	-201	-0-	1268	3	1	9	Y	1					22
*05	1200	N	1200	-0-	-0-	-0-	1198	3	2	9	Y	2					24

PERRY MITTEL GAS UNIT WELL #: 2 RRCID -> 136285 COMPL. DATE 10/08/1990 TOTAL DEPTH 6950 PERF. 6098 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	165	-0-	-114	-0-	165	3			N	-0-					51
01	186	N	160	-0-	-26	-0-	160	3			N	-0-					51
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					51
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					51
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					51
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					51

MCWHORTER, V. M. WELL #: 5 RRCID -> 151937 COMPL. DATE 04/03/2002 TOTAL DEPTH 7100 PERF. 6196 - 6883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	272	3	1	9	Y	1					46
01	267	N	267	-0-	-0-	-0-	266	3	1	9	Y	1					47
02	261	N	261	-0-	-0-	-0-	260	3	1	9	Y	1					48
03	309	N	309	-0-	-0-	-0-	308	3	1	9	Y	1					49
*04	307	N	307	-0-	-0-	-0-	306	3	1	9	Y	1					50
*05	312	N	312	-0-	-0-	-0-	311	3	1	9	Y	1					51

MCWHORTER, V. M. WELL #: 6 RRCID -> 151945 COMPL. DATE 10/24/1994 TOTAL DEPTH 7000 PERF. 6121 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36	-0-	273	3	1	9	Y	1					15
01	310	N	267	-0-	-43	-0-	265	3	2	9	Y	2					17
02	261	N	250	-0-	-11	-0-	248	3	2	9	Y	2					19
03	279	N	253	-0-	-26	-0-	251	3	2	9	Y	2					21
04	270	N	212	-0-	-58	-0-	211	3	1	9	Y	1					22
*05	251	N	251	-0-	-0-	-0-	250	3	1	9	Y	1					23

MCWHORTER, V. M. WELL #: 7 RRCID -> 162650 COMPL. DATE 04/03/1997 TOTAL DEPTH 7000 PERF. 6260 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	197	-0-	-237	-0-	197	3			Y	-0-					17
01	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					18
02	377	N	324	-0-	-53	-0-	323	3	1	9	Y	1					19
03	317	N	317	-0-	-0-	-0-	316	3	1	9	Y	1					20
*04	473	N	473	-0-	-0-	-0-	471	3	2	9	Y	2					22
*05	400	N	400	-0-	-0-	-0-	399	3	1	9	Y	1					23

MCWHORTER, V. M. WELL #: 8 RRCID -> 163078 COMPL. DATE 05/15/1997 TOTAL DEPTH 7000 PERF. 6324 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	2					54
01	0	N	-0-	-0-	-0-	-0-					Y	8					62
02	0	N	-0-	-0-	-0-	-0-					Y	7					69
03	0	N	-0-	-0-	-0-	-0-					Y	7					76
04	0	N	-0-	-0-	-0-	-0-					Y	7					83
05	0	N	-0-	-0-	-0-	-0-					Y	7					90

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
JACKSON WELL #: 1 RRCID -> 091109 COMPL. DATE 11/26/1980 TOTAL DEPTH 6937 PERF. 6359 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					19
01	248	N	235	-0-	-13	-0-	235	3			N	-0-					19
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					19
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					19
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					19
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					19

FELDERHOFF PRODUCTION COMPANY 265140
NEILL, D. KYLE WELL #: 1 RRCID -> 037687 COMPL. DATE 12/09/1965 TOTAL DEPTH 6930 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	218	-0-	-30	-0-	218	2			Y	-0-					-0-
01	217	N	215	-0-	-2	-0-	215	2			Y	-0-					-0-
02	DLQ G-10		196	-0-	196	196	196	2			Y	-0-					-0-
03	DLQ G-10		203	-0-	203	399	203	2			Y	-0-					-0-
04	596	N	197	-0-	-399	-0-	197	2			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

NEILL, D. KYLE WELL #: 2 RRCID -> 210017 COMPL. DATE 04/18/2005 TOTAL DEPTH 6614 PERF. 6278 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	982	-0-	-72	-0-	982	2			Y	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	2			Y	-0-					-0-
02	DLQ G-10		886	-0-	886	886	886	2			Y	-0-					-0-
03	DLQ G-10		914	-0-	914	1800	914	2			Y	-0-					-0-
04	2300	N	890	-0-	-1410	390	890	2			Y	-0-					-0-
*05	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-

NEILL, D. KYLE WELL #: 3 RRCID -> 228105 COMPL. DATE 02/21/2007 TOTAL DEPTH 6600 PERF. 6289 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	982	-0-	-72	-0-	982	2			N	-0-					-0-
01	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-
02	1015	N	886	-0-	-129	-0-	886	2			N	-0-					-0-
03	992	N	914	-0-	-78	-0-	914	2			N	-0-					-0-
04	930	N	890	-0-	-40	-0-	890	2			N	-0-					-0-
05	961	N	-0-	-0-	-961	-0-					N	-0-					-0-

OXY USA INC. 630591
WHITTEN -A- WELL #: 1 RRCID -> 030762 COMPL. DATE 03/27/1963 TOTAL DEPTH 7210 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1762					N	-0-					-0-

JONES -A- WELL #: 1 RRCID -> 031191 COMPL. DATE 08/15/1963 TOTAL DEPTH 6809 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					2
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					2

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST WELL #: 1 RRCID -> 035191 COMPL. DATE 01/16/1965 TOTAL DEPTH 6964 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 2 RRCID -> 035820 COMPL. DATE 04/14/1965 TOTAL DEPTH 6950 PERF. N/A

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	3					9
03	19	N	19	-0-	-0-	-0-	17	2	2	9	N	2					11
04	30	N	21	-0-	-9	-0-	21	2			N	-0-					11
*05	15	N	15	-0-	-0-	-0-	15	2			N	-0-					11

LUEDECKE WELL #: 1 RRCID -> 036653 COMPL. DATE 07/25/1965 TOTAL DEPTH 6490 PERF. N/A

12	93	N	76	-0-	-17	-0-	76	2			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
02	T. A.		73	-0-	73	73	73	2			Y	-0-					-0-
03	T. A.		92	-0-	92	165	92	2			Y	-0-					-0-
04	T. A.		46	-0-	46	211	46	2			Y	-0-					-0-
05	T. A.		56	-0-	56	267	56	2			Y	-0-					-0-

WEST UNIT WELL #: 3 RRCID -> 039381 COMPL. DATE 06/17/1965 TOTAL DEPTH 7000 PERF. N/A

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	12					30
03	65	N	65	-0-	-0-	-0-	58	2	7	9	N	6					36
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					36
*05	53	N	53	-0-	-0-	-0-	52	2	1	9	N	1					38

WHITTEN -A- WELL #: 2 RRCID -> 039665 COMPL. DATE 05/06/1966 TOTAL DEPTH 6870 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS ESTATE WELL #: 1 RRCID -> 046152 COMPL. DATE 11/14/1967 TOTAL DEPTH 6547 PERF. N/A

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	12					30
03	64	N	64	-0-	-0-	-0-	57	2	7	9	N	6					36
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					36
*05	53	N	53	-0-	-0-	-0-	52	2	1	9	N	1					38

JONES, T. K. HEIRS "A" WELL #: 1 RRCID -> 080822 COMPL. DATE 12/21/1978 TOTAL DEPTH 6294 PERF. 6164 - 6183

12	31	N	18	-0-	-13	-0-	18	2			N	-0-					50
01	89	N	89	-0-	-0-	-0-	34	2	55	9	N	50					-0-
02	86	N	86	-0-	-0-	-0-	31	2	55	9	N	50					50
03	36	N	36	-0-	-0-	-0-	36	2			N	-0-					50
04	90	N	18	-0-	-72	-0-	18	2			N	-0-					50
05	93	N	17	-0-	-76	-0-	17	2			N	-0-					50

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "A" WELL #: 2 RRCID -> 088813 COMPL. DATE 07/11/1980 TOTAL DEPTH 6908 PERF. 6730 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	12					30
03	64	N	64	-0-	-0-	-0-	57	2	7	9	N	6					36
04	120	N	71	-0-	-49	-0-	71	2			N	-0-					36
*05	53	N	53	-0-	-0-	-0-	52	2	1	9	N	1					38

JACKSON WELL #: 4 RRCID -> 089250 COMPL. DATE 08/15/1980 TOTAL DEPTH 7030 PERF. 6322 - 6372

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER UNIT WELL #: 2 RRCID -> 089506 COMPL. DATE 08/24/1980 TOTAL DEPTH 7016 PERF. 6360 - 6416

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 3 RRCID -> 090212 COMPL. DATE 10/06/1980 TOTAL DEPTH 7020 PERF. 6392 - 6442

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" UNIT WELL #: 5 RRCID -> 090213 COMPL. DATE 10/15/1980 TOTAL DEPTH 7020 PERF. 6280 - 6392

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 090214 COMPL. DATE 09/24/1980 TOTAL DEPTH 7030 PERF. 6334 - 6440

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KENNEY WELL #: 2 RRCID -> 090215 COMPL. DATE 10/20/1980 TOTAL DEPTH 7030 PERF. 6354 - 6378

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					3
03	29	N	29	-0-	-0-	-0-	29	2			N	-0-					3
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES B WELL #: 3 RRCID -> 090825 COMPL. DATE 11/24/1980 TOTAL DEPTH 7057 PERF. 6434 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	5					12
03	26	N	26	-0-	-0-	-0-	24	2	2	9	N	2					14
04	30	N	29	-0-	-1	-0-	28	2	1	9	N	1					15
*05	21	N	21	-0-	-0-	-0-	21	2			N	-0-					15

ENOCHS-SADA ELLEN WELL #: 2 RRCID -> 123836 COMPL. DATE 02/16/1987 TOTAL DEPTH 6375 PERF. 6249 - 6260

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY-NEILL UNIT WELL #: 1 RRCID -> 136455 COMPL. DATE 09/12/1990 TOTAL DEPTH 6600 PERF. 6288 - 6432

12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	2			N	-0-					-0-
03	279	N	253	-0-	-26	-0-	253	2			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	2			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	2			N	-0-					-0-

LUEDECKE WELL #: 2 RRCID -> 143250 COMPL. DATE 10/16/1992 TOTAL DEPTH 7100 PERF. 6264 - 6920

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST UNIT WELL #: 6 RRCID -> 144085 COMPL. DATE 01/14/1993 TOTAL DEPTH 7000 PERF. 6444 - 6954

12	651	N	590	-0-	-61	-0-	556	2	34	9	Y	31					155
01	762	N	762	-0-	-0-	-0-	591	2	171	9	Y	155					-0-
02	621	N	621	-0-	-0-	-0-	543	2	78	9	Y	71					71
03	589	N	573	-0-	-16	-0-	564	2	9	9	Y	8					79
04	630	N	564	-0-	-66	-0-	546	2	18	9	Y	16					95
05	651	N	575	-0-	-76	-0-	575	2			Y	-0-					95

KEELING 108 WELL #: 1 RRCID -> 144129 COMPL. DATE 12/18/1992 TOTAL DEPTH 7100 PERF. 6346 - 6964

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

LUEDECKE WELL #: 3 RRCID -> 144683 COMPL. DATE 02/01/1993 TOTAL DEPTH 7100 PERF. 6186 - 6451

12	62	N	61	-0-	-1	-0-	61	2			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
02	T. A.		56	-0-	56	56	56	2			Y	-0-					-0-
03	T. A.		59	-0-	59	115	59	2			Y	-0-					-0-
04	T. A.		82	-0-	82	197	82	2			Y	-0-					-0-
05	T. A.		132	-0-	132	329	132	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
PARKER WELL #: 3 RRCID -> 144867 COMPL. DATE 03/19/1993 TOTAL DEPTH 6960 PERF. 6295 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 5 RRCID -> 168408 COMPL. DATE 04/26/1998 TOTAL DEPTH 7000 PERF. 6265 - 6426

12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					61
01	155	N	145	-0-	-10	-0-	145	2			N	-0-					61
02	232	N	192	-0-	-40	-0-	125	2	67	9	N	61					-0-
03	235	N	235	-0-	-0-	-0-	168	2	67	9	N	61					61
04	194	N	194	-0-	-0-	-0-	194	2			N	-0-					61
05	217	N	191	-0-	-26	-0-	191	2			N	-0-					61

WEST A WELL #: 7 RRCID -> 171183 COMPL. DATE 11/30/1998 TOTAL DEPTH 6600 PERF. 6262 - 6416

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 6 RRCID -> 171388 COMPL. DATE 12/11/1998 TOTAL DEPTH 6550 PERF. 6340 - 6384

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "B" WELL #: 8 RRCID -> 175047 COMPL. DATE 10/26/1999 TOTAL DEPTH 6650 PERF. 6325 - 6476

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN 35 "B" WELL #: 1 RRCID -> 175051 COMPL. DATE 11/01/1999 TOTAL DEPTH 6450 PERF. 6290 - 6334

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER WELL #: 5 RRCID -> 205295 COMPL. DATE 02/22/2004 TOTAL DEPTH 6538 PERF. 6323 - 6369

12	742	N	742	-0-	-0-	-0-	742	2			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WHITTEN "A" WELL #: 7 RRCID -> 205873 COMPL. DATE 05/17/2004 TOTAL DEPTH 6540 PERF. 6306 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "78" WELL #: 1 RRCID -> 206176 COMPL. DATE 05/20/2004 TOTAL DEPTH 6580 PERF. 6325 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST "79" WELL #: 2 RRCID -> 206302 COMPL. DATE 07/23/2004 TOTAL DEPTH 6650 PERF. 6185 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST UNIT WELL #: 12 RRCID -> 206768 COMPL. DATE 01/01/2006 TOTAL DEPTH 6640 PERF. 6454 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	185	-0-	-32	-0-	185	2			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
03	186	N	144	-0-	-42	-0-	144	2			Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-

KEENEY "77" WELL #: 4 RRCID -> 206770 COMPL. DATE 09/28/2004 TOTAL DEPTH 6625 PERF. 6273 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	162	2	106	9	Y	96					96
01	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					96
02	T. A.		262	-0-	262	262	156	2	106	9	Y	96					-0-
03	T. A.		269	-0-	269	531	163	2	106	9	Y	96					96
04	T. A.		166	-0-	166	697	166	2			Y	-0-					96
05	T. A.		163	-0-	163	860	163	2			Y	-0-					96

WEST "78" WELL #: 2 RRCID -> 206771 COMPL. DATE 08/20/2004 TOTAL DEPTH 6700 PERF. 6316 - 6402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	453	-0-	-12	-0-	453	2			N	-0-					-0-
01	453	N	453	-0-	-0-	-0-	453	2			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	2			N	-0-					-0-
04	450	N	398	-0-	-52	-0-	398	2			N	-0-					-0-
05	465	N	394	-0-	-71	-0-	394	2			N	-0-					-0-

KEENEY 80 WELL #: 1 RRCID -> 207438 COMPL. DATE 10/25/2004 TOTAL DEPTH 6670 PERF. 6289 - 6379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					-0-
01	372	N	343	-0-	-29	-0-	343	2			Y	-0-					-0-
02	T. A.		317	-0-	317	317	317	2			Y	-0-					-0-
03	T. A.		330	-0-	330	647	330	2			Y	-0-					-0-
04	T. A.		274	-0-	274	921	274	2			Y	-0-					-0-
05	T. A.		121	-0-	121	1042	121	2			Y	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JONES "B" WELL #: 8 RRCID -> 207771 COMPL. DATE 02/01/2005 TOTAL DEPTH 6670 PERF. 6257 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DELHI-JONES WELL #: 6 RRCID -> 208359 COMPL. DATE 11/06/2004 TOTAL DEPTH 6470 PERF. 6151 - 6178

12	248	N	220	-0-	-28	-0-	220	2			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
02	232	N	192	-0-	-40	-0-	192	2			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	2			N	-0-					-0-

WEST UNIT WELL #: 11 RRCID -> 208906 COMPL. DATE 02/11/2005 TOTAL DEPTH 6710 PERF. 6315 - 6500

12	496	N	461	-0-	-35	-0-	461	2			Y	-0-					-0-
01	496	N	423	-0-	-73	-0-	423	2			Y	-0-					-0-
02	T. A.		375	-0-	375	375	375	2			Y	-0-					-0-
03	T. A.		405	-0-	405	780	405	2			Y	-0-					-0-
04	T. A.		393	-0-	393	1173	393	2			Y	-0-					-0-
05	T. A.		388	-0-	388	1561	388	2			Y	-0-					-0-

WEST UNIT WELL #: 10 RRCID -> 208907 COMPL. DATE 01/28/2005 TOTAL DEPTH 6710 PERF. 6315 - 6474

12	93	N	93	-0-	-0-	-0-	93	2			Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					-0-
02	T. A.		157	-0-	157	157	157	2			Y	-0-					-0-
03	T. A.		143	-0-	143	300	143	2			Y	-0-					-0-
04	T. A.		252	-0-	252	552	252	2			Y	-0-					-0-
05	T. A.		513	-0-	513	1065	513	2			Y	-0-					-0-

LLOYD-MORA WEST WELL #: 2 RRCID -> 208908 COMPL. DATE 01/15/2005 TOTAL DEPTH 6550 PERF. 6121 - 6133

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 10 RRCID -> 209327 COMPL. DATE 02/26/2005 TOTAL DEPTH 6670 PERF. 6228 - 6406

12	124	N	119	-0-	-5	-0-	119	2			N	-0-					-0-
01	124	N	118	-0-	-6	-0-	118	2			N	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	2			N	-0-					-0-
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	2			N	-0-					-0-

JACKSON WELL #: 12 RRCID -> 217411 COMPL. DATE 03/04/2006 TOTAL DEPTH 6710 PERF. 6350 - 6378

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					N	11					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
JACKSON WELL #: 11 RRCID -> 217413 COMPL. DATE 02/21/2006 TOTAL DEPTH 6710 PERF. 6314 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACKSON WELL #: 13 RRCID -> 217628 COMPL. DATE 03/21/2006 TOTAL DEPTH 6710 PERF. 6313 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					6
01	14B2	EXT	-0-	-0-	-0-	-0-					N	6					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY "77" WELL #: 5 RRCID -> 218390 COMPL. DATE 04/25/2006 TOTAL DEPTH 6682 PERF. 6270 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	757	-0-	-18	-0-	757	2			N	-0-					90
01	736	N	736	-0-	-0-	-0-	732	2	4	9	N	4					94
02	699	N	699	-0-	-0-	-0-	690	2	9	9	N	8					102
03	744	N	724	-0-	-20	-0-	716	2	8	9	N	7					109
04	722	N	722	-0-	-0-	-0-	712	2	10	9	N	9					118
*05	910	N	910	-0-	-0-	-0-	780	2	130	9	N	118					-0-

WEST "78" UNIT WELL #: 4 RRCID -> 219736 COMPL. DATE 05/09/2006 TOTAL DEPTH 6726 PERF. 6303 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	2			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	2			N	-0-					-0-

LUEDECKE WELL #: 6 RRCID -> 219756 COMPL. DATE 05/23/2006 TOTAL DEPTH 6720 PERF. 6372 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KEENEY NEILL UNIT WELL #: 2 RRCID -> 219762 COMPL. DATE 06/06/2006 TOTAL DEPTH 6720 PERF. 6314 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	709	-0-	-128	-0-	709	2			N	-0-					-0-
01	806	N	692	-0-	-114	-0-	692	2			N	-0-					-0-
02	725	N	619	-0-	-106	-0-	619	2			N	-0-					-0-
03	713	N	642	-0-	-71	-0-	642	2			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
05	651	N	636	-0-	-15	-0-	636	2			N	-0-					-0-

KEENEY "77" UNIT WELL #: 3 RRCID -> 220601 COMPL. DATE 07/18/2006 TOTAL DEPTH 6659 PERF. 6294 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-
02	854	N	854	-0-	-0-	-0-	854	2			N	-0-					-0-
03	879	N	879	-0-	-0-	-0-	879	2			N	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
*05	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
WEST "78" UNIT WELL #: 3 RRCID -> 220603 COMPL. DATE 07/03/2006 TOTAL DEPTH 6702 PERF. 6309 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	422	2	1	9	N	1			105
01	465	N	445	-0-	-20	-0-	442	2	3	9	N	3			108
02	424	N	424	-0-	-0-	-0-	423	2	1	9	N	1			109
03	449	N	449	-0-	-0-	-0-	449	2			N	-0-			109
04	436	N	436	-0-	-0-	-0-	436	2			N	-0-			109
05	465	N	439	-0-	-26	-0-	439	2			N	-0-			109

JACKSON WELL #: 14 RRCID -> 220991 COMPL. DATE 08/15/2006 TOTAL DEPTH 6700 PERF. 6328 - 6434

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

WEST UNIT WELL #: 13 RRCID -> 220998 COMPL. DATE 06/08/2006 TOTAL DEPTH 6732 PERF. 6352 - 6466

12	499	N	499	-0-	-0-	-0-	499	2			N	-0-			-0-
01	412	N	412	-0-	-0-	-0-	412	2			N	-0-			-0-
02	496	N	496	-0-	-0-	-0-	496	2			N	-0-			-0-
03	496	N	407	-0-	-89	-0-	407	2			N	-0-			-0-
04	390	N	368	-0-	-22	-0-	368	2			N	-0-			-0-
05	527	N	386	-0-	-141	-0-	386	2			N	-0-			-0-

WEST "78" UNIT WELL #: 6 RRCID -> 221000 COMPL. DATE 08/01/2006 TOTAL DEPTH 6708 PERF. 6275 - 6342

12	759	N	759	-0-	-0-	-0-	759	2			N	-0-			-0-
01	961	N	660	-0-	-301	-0-	660	2			N	-0-			-0-
02	870	N	703	-0-	-167	-0-	703	2			N	-0-			-0-
03	824	N	824	-0-	-0-	-0-	824	2			N	-0-			-0-
04	861	N	861	-0-	-0-	-0-	861	2			N	-0-			-0-
*05	790	N	790	-0-	-0-	-0-	790	2			N	-0-			-0-

WHITTEN "A" WELL #: 8 RRCID -> 221916 COMPL. DATE 08/29/2006 TOTAL DEPTH 6888 PERF. 6714 - 6730

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

JONES "A" WELL #: 10 RRCID -> 223122 COMPL. DATE 10/23/2006 TOTAL DEPTH 7000 PERF. 6729 - 6758

12	155	N	86	-0-	-69	-0-	86	2			N	-0-			-0-
01	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
02	167	N	167	-0-	-0-	-0-	167	2			N	-0-			-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-			-0-
04	171	N	171	-0-	-0-	-0-	171	2			N	-0-			-0-
05	186	N	175	-0-	-11	-0-	175	2			N	-0-			-0-

JONES "A" WELL #: 11 RRCID -> 223771 COMPL. DATE 12/05/2006 TOTAL DEPTH 6854 PERF. 6689 - 6726

12	2273	N	2273	-0-	-0-	-0-	2069	2	204	9	N	185			185
01	2380	N	2380	-0-	-0-	-0-	2176	2	204	9	N	185			-0-
02	2163	N	2163	-0-	-0-	-0-	1973	2	190	9	N	173			173
03	2263	N	2143	-0-	-120	-0-	2130	2	13	9	N	12			185
04	2250	N	2077	-0-	-173	-0-	2077	2			N	-0-			185
*05	2350	N	2350	-0-	-0-	-0-	2146	2	204	9	N	185			-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. //CONT.// 630591
SADA ELLEN ENOCHS WELL #: 3 RRCID -> 223843 COMPL. DATE 11/13/2006 TOTAL DEPTH 6736 PERF. 6209 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
KEENEY 80 WELL #: 1 RRCID -> 079256 COMPL. DATE 06/16/1978 TOTAL DEPTH 7092 PERF. 6345 - 6420

12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

KEENEY 80 WELL #: 2 RRCID -> 211532 COMPL. DATE 07/26/2005 TOTAL DEPTH 6585 PERF. 6386 - 6485

12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	620	N	466	-0-	-154	-0-	466	3			N	-0-					-0-
04	450	N	220	-0-	-230	-0-	220	3			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

KEENEY "80" WELL #: 3 RRCID -> 243610 COMPL. DATE 11/04/2008 TOTAL DEPTH 6601 PERF. 6402 - 6416

12	387	N	387	-0-	-0-	-0-	384	3	3	9	N	3					159
01	310	N	-0-	-0-	-310	-0-					N	3					162
02	0	N	-0-	-0-	-0-	-0-					N	2					164
03	372	N	-0-	-0-	-372	-0-					N	1					165
04	0	N	-0-	-0-	-0-	-0-					N	1					166
05	0	N	-0-	-0-	-0-	-0-					N	-0-					166

TOC ENERGY RESOURCES, LLC 860965
WHITTEN WELL #: 1 RRCID -> 034575 COMPL. DATE 11/06/1964 TOTAL DEPTH 6500 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					66

MCWHORTER UNIT WELL #: 1 RRCID -> 037869 COMPL. DATE 11/28/1965 TOTAL DEPTH 6360 PERF. N/A

12	14B2 EXT		118	-0-	118	2601	118	3			N	-0-					-0-
01	2749	X	148	-0-	-2601	-0-	148	3			N	-0-					-0-
02	1421	X	58	-0-	-1363	-0-	58	3			N	-0-					-0-
03	1519	X	5	-0-	-1514	-0-	5	3			N	-0-					-0-
04	720	X	55	-0-	-665	-0-	55	3			N	-0-					-0-
05	155	X	105	-0-	-50	-0-	105	3			N	-0-					-0-

ELDORADO (CANYON) //CONT.// 28278 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
WHITTEN "C" WELL #: 1 L RRCID -> 149657 COMPL. DATE 11/19/1993 TOTAL DEPTH 6540 PERF. 6408 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	543	-0-	-294	-0-	543	3			N	-0-					-0-
01	775	N	654	-0-	-121	-0-	654	3			N	-0-					-0-
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
05	744	N	271	-0-	-473	-0-	271	3			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 152510 COMPL. DATE 12/11/1994 TOTAL DEPTH 6450 PERF. 6280 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITTEN "33" WELL #: 1 RRCID -> 157250 COMPL. DATE 01/20/1996 TOTAL DEPTH 6610 PERF. 6121 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
JONES, T. K., UNIT T G WELL #: 1 RRCID -> 036619 COMPL. DATE 07/07/1965 TOTAL DEPTH 6437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	2			N	-0-					96
01	47	N	47	-0-	-0-	-0-	47	2			N	-0-	31	7			65
02	592	N	592	-0-	-0-	-0-	520	2	72	9	N	65					130
03	442	N	442	-0-	-0-	-0-	442	2			N	-0-					130
04	318	N	318	-0-	-0-	-0-	318	2			N	-0-	130	1			-0-
05	589	N	520	-0-	-69	-0-	474	2	46	9	N	42	1	8			41

WILLIAMS WELL #: 1 RRCID -> 040067 COMPL. DATE 08/14/1966 TOTAL DEPTH 7171 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1432	N	1432	-0-	-0-	-0-	1432	2			N	-0-					-0-
01	1425	N	1425	-0-	-0-	-0-	1425	2			N	-0-					-0-
02	1330	N	1330	-0-	-0-	-0-	1330	2			N	-0-					-0-
03	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
04	1200	N	696	-0-	-504	-0-	696	2			N	-0-					-0-
*05	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					-0-

ELDORADO (CANYON D) 28278 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
ENOCHS, W. O. WELL #: 1 RRCID -> 102303 COMPL. DATE 08/21/1982 TOTAL DEPTH 6290 PERF. 6200 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

ELDORADO (6000) 28278 750 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
WHITTEN "B" WELL #: 1026 RRCID -> 077519 COMPL. DATE 06/27/1978 TOTAL DEPTH 6500 PERF. 6065 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
02	319	N	318	-0-	-1	-0-	318	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
05	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
WHITTEN -B- WELL #: 1 RRCID -> 070562 COMPL. DATE 12/04/1976 TOTAL DEPTH 6529 PERF. 5942 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	440	-0-	-149	-0-	440	3			N	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
02	696	N	347	-0-	-349	-0-	347	3			N	-0-					-0-
03	434	N	325	-0-	-109	-0-	325	3			N	-0-					-0-
04	570	N	8	-0-	-562	-0-	8	3			N	-0-					-0-
*05	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-

WHITTEN "A" WELL #: 1 RRCID -> 074478 COMPL. DATE 12/05/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	797	-0-	-226	-0-	797	3			N	-0-					20
01	1278	N	1278	-0-	-0-	-0-	1278	3			N	-0-					20
02	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					20
03	1321	N	1321	-0-	-0-	-0-	1321	3			N	-0-					20
04	1431	N	1431	-0-	-0-	-0-	1431	3			N	-0-					20
05	1209	N	1074	-0-	-135	-0-	1074	3			N	-0-					20

WHITTEN WELL #: 1 D RRCID -> 083359 COMPL. DATE 04/15/1994 TOTAL DEPTH 6440 PERF. 5946 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	225	-0-	-178	-0-	225	3			N	-0-					-0-
01	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	104	-0-	-113	-0-	104	3			N	-0-					-0-

WHITTEN "D" WELL #: 2 RRCID -> 203366 COMPL. DATE 06/15/2004 TOTAL DEPTH 6500 PERF. 5520 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	210	N	24	-0-	-186	-0-	24	3			N	-0-					-0-
*05	867	N	867	-0-	-0-	-0-	867	3			N	-0-					-0-

UNIT PETROLEUM COMPANY 877099
WHITTEN "C" WELL #: 1 U RRCID -> 082603 COMPL. DATE 05/09/1979 TOTAL DEPTH 6540 PERF. 6036 - 6152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
ROYSTER, MATTIE WELL #: 1 RRCID -> 040257 COMPL. DATE 08/22/1966 TOTAL DEPTH 6789 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	1684	-0-	-1168	-0-	1684	3			N	-0-					
01	3100	N	3629	-0-	529	529	3627	3	2	9	N	2					155
02	2900	N	2990	-0-	90	619	2988	3	2	9	N	2					157
03	3100	N	2970	-0-	-130	489	2970	3			N	-0-					157
*04	3392	X	2903	-0-	-489	-0-	2903	3			N	-0-					157
05	3007	X	2863	-0-	-144	-0-	2862	3	1	9	N	1					158

MIKA, JAMES WELL #: 1 RRCID -> 041070 COMPL. DATE 01/07/1967 TOTAL DEPTH 6411 PERF. 6227 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	98	-0-	-522	-0-	98	3			N	-0-					144
01	589	N	467	-0-	-122	-0-	467	3			N	-0-					144
02	473	N	473	-0-	-0-	-0-	473	3			N	-0-					144
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					144
04	450	N	264	-0-	-186	-0-	264	3			N	-0-					144
*05	531	N	531	-0-	-0-	-0-	531	3			N	-0-					144

BELL, C. M. WELL #: 2 RRCID -> 044316 COMPL. DATE 06/15/1968 TOTAL DEPTH 6265 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	412	-0-	-84	-0-	412	3			Y	-0-					18
01	465	N	419	-0-	-46	-0-	419	3			Y	-0-					18
02	406	N	378	-0-	-28	-0-	378	3			Y	-0-					18
03	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					18
04	420	N	372	-0-	-48	-0-	372	3			Y	-0-					18
*05	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					18

WHITTEN, L. I. WELL #: 1 RRCID -> 044599 COMPL. DATE N/A TOTAL DEPTH 7392 PERF. 6199 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	216	-0-	-63	-0-	215	3	1	9	N	1					73
01	299	N	299	-0-	-0-	-0-	298	3	1	9	N	1					74
02	392	N	392	-0-	-0-	-0-	391	3	1	9	N	1					75
03	271	N	271	-0-	-0-	-0-	270	3	1	9	N	1					76
04	300	N	190	-0-	-110	-0-	189	3	1	9	N	1					77
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					77

WHITTEN, L. I. WELL #: 2 RRCID -> 106314 COMPL. DATE 06/15/1983 TOTAL DEPTH 6570 PERF. 6106 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

WHITTEN, MORRIS WELL #: 2 RRCID -> 143669 COMPL. DATE 01/05/1993 TOTAL DEPTH 6700 PERF. 6122 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	199	-0-	-80	-0-	199	3			N	-0-					-0-
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER

DISCOVERY OPERATING, INC. 220865

MURPHY WELL #: 1 RRCID -> 083975 COMPL. DATE 04/22/1980 TOTAL DEPTH 6593 PERF. 6203 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	123	-0-	-94	-0-	123	3			N	-0-					24
01	93	N	36	-0-	-57	-0-	36	3			N	-0-					24
02	232	N	170	-0-	-62	-0-	170	3			N	-0-					24
03	124	N	24	-0-	-100	-0-	24	3			N	-0-					24
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					24
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					24

MILTEX OIL COMPANY 569415

WHITTEN WELL #: 1 RRCID -> 055948 COMPL. DATE 07/29/1972 TOTAL DEPTH 6658 PERF. N/A

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591

NEILL, G. H. WELL #: 2 RRCID -> 104687 COMPL. DATE 03/10/1983 TOTAL DEPTH 6625 PERF. 6275 - 6340

12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PAGE WELL #: 2 RRCID -> 156201 COMPL. DATE 10/07/1995 TOTAL DEPTH 6925 PERF. 6560 - 6585

12	558	N	447	-0-	-111	-0-	447	2			N	-0-					-0-
01	589	N	582	-0-	-7	-0-	582	2			N	-0-					-0-
02	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	2			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	2			N	-0-					-0-
05	775	N	666	-0-	-109	-0-	666	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965

ROYSTER, GETTY WELL #: 1 RRCID -> 097068 COMPL. DATE 12/17/1981 TOTAL DEPTH 6676 PERF. 6368 - 6448

12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	651	N	308	-0-	-343	-0-	308	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-

ROYSTER WELL #: 1 RRCID -> 122814 COMPL. DATE 11/17/1986 TOTAL DEPTH 6650 PERF. 6355 - 6396

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
ROYSTER, GETTY WELL #: 2 RRCID -> 180440 COMPL. DATE 01/20/2001 TOTAL DEPTH 6709 PERF. 6423 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
01	124	N	5	-0-	-119	-0-	5	3			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-					-0-

MURPHY WELL #: 2 RRCID -> 196275 COMPL. DATE 06/19/2003 TOTAL DEPTH 6648 PERF. 6490 - 6500

12	2326	N	2326	-0-	-0-	-0-	2326	3			N	-0-					85
01	2255	N	2255	-0-	-0-	-0-	2255	3			N	-0-					85
02	2001	N	1954	-0-	-47	-0-	1954	3			N	-0-					85
03	2325	N	2287	-0-	-38	-0-	2287	3			N	-0-					85
04	2190	N	1856	-0-	-334	-0-	1856	3			N	-0-					85
*05	2213	N	2213	-0-	-0-	-0-	2213	3			N	-0-					85

TXP, INCORPORATED 875395
SCHRANK, CLEONE WELL #: 1 RRCID -> 044175 COMPL. DATE 03/20/1967 TOTAL DEPTH 6400 PERF. N/A

12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					61
01	23	N	23	-0-	-0-	-0-	23	2			N	-0-	61	7			-0-
02	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	89	2	1	9	N	1	1	8			-0-
04	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
*05	1594	N	1594	-0-	-0-	-0-	1566	2	28	9	N	25					25

WHITTEN, W. H. WELL #: 1 RRCID -> 046425 COMPL. DATE 06/11/1969 TOTAL DEPTH 6600 PERF. N/A

12	620	N	179	-0-	-441	-0-	179	2			N	-0-					84
01	1390	N	1390	-0-	-0-	-0-	1384	2	6	9	N	5					89
02	1827	N	1827	-0-	-0-	-0-	1817	2	10	9	N	9					98
03	1788	N	1788	-0-	-0-	-0-	1776	2	12	9	N	11					109
04	845	N	845	-0-	-0-	-0-	841	2	4	9	N	4					113
*05	1549	N	1549	-0-	-0-	-0-	1549	2			N	-0-					113

WHITTEN WELL #: 1 RRCID -> 099893 COMPL. DATE 06/04/1982 TOTAL DEPTH 6503 PERF. 6140 - 6160

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-

WHITTEN WELL #: 2 RRCID -> 131285 COMPL. DATE 06/14/1989 TOTAL DEPTH 6500 PERF. 6341 - 6373

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ELDORADO, N. (CANYON -A-) //CONT.// 28280 333 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
WHITTEN WELL #: 3302 RRCID -> 157249 COMPL. DATE 01/20/1996 TOTAL DEPTH 6660 PERF. 6223 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					55
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	55	7			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	60	-0-	60	60	60	2			N	-0-					-0-

ELDORADO, N. (CANYON B) 28280 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
COPPERTOP 177301
FINNIGAN, VIOLA UNIT WELL #: 1029 RRCID -> 099136 COMPL. DATE 08/16/2006 TOTAL DEPTH 6084 PERF. 5913 - 5931

12	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	399					N	-0-					-0-

FINNIGAN, VIOLA GAS UNIT WELL #: 2029 RRCID -> 101534 COMPL. DATE 04/30/1982 TOTAL DEPTH 6108 PERF. 5816 - 5884

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ELDORADO, SOUTH (CANYON) 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
GTG OPERATING, LLC 337080
JOHNSON "113" WELL #: 1 RRCID -> 103307 COMPL. DATE 10/01/1982 TOTAL DEPTH 6640 PERF. 6501 - 6558

12	248	N	152	-0-	-96	-0-	152	3			N	-0-					125
01	279	N	220	-0-	-59	-0-	220	3			N	-0-					125
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					125
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					125
04	210	N	54	-0-	-156	-0-	54	3			N	-0-					125
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					125

OLSAK "105" WELL #: 1 RRCID -> 103984 COMPL. DATE 01/15/1983 TOTAL DEPTH 6650 PERF. 6395 - 6547

12	784	N	784	-0-	-0-	-0-	784	3			N	-0-					10
01	777	N	777	-0-	-0-	-0-	777	3			N	-0-					10
02	717	N	717	-0-	-0-	-0-	717	3			N	-0-					10
03	775	N	773	-0-	-2	-0-	773	3			N	-0-					10
04	750	N	737	-0-	-13	-0-	737	3			N	-0-					10
05	775	N	NO RPT	-0-	-775	-0-					N	NO RPT					10

MAYJAC I, LLC 536431
GREEN UNIT WELL #: 1 RRCID -> 093087 COMPL. DATE 03/28/1981 TOTAL DEPTH 6683 PERF. 6348 - 6457

12	253	N	253	-0-	-0-	-0-	253	1			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	1			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	1			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	1			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	1			N	-0-					-0-
*05	248	N	236	-0-	-12	-0-	236	1			N	-0-					-0-

ELDORADO, SOUTH (CANYON) //CONT.// 28282 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
WILLIAMS-SHELL "81" WELL #: 1 RRCID -> 073450 COMPL. DATE 07/12/1977 TOTAL DEPTH 6560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	372	N	314	-0-	-58	-0-	314	3			N	-0-					-0-
02	348	N	290	-0-	-58	-0-	290	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

OLSAK, CLOVIS "105" WELL #: 1 RRCID -> 075638 COMPL. DATE 09/28/1977 TOTAL DEPTH 6600 PERF. N/A

12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	527	N	518	-0-	-9	-0-	518	3			N	-0-					-0-
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	510	N	369	-0-	-141	-0-	369	3			N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-

EMMONS "82" WELL #: 1 RRCID -> 078532 COMPL. DATE 08/24/1978 TOTAL DEPTH 6605 PERF. 6514 - 6569

12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
INCLINE ENERGY 423656
SPENCER, OLIVIA GAS UNIT WELL #: 1 RRCID -> 018866 COMPL. DATE 03/22/1953 TOTAL DEPTH 6978 PERF. 6736 - 6870

12	6727	X	5417	-0-	-1310	-0-	5417	2			N	-0-					105
01	6727	X	37	-0-	-6690	-0-	36	2	1	9	N	1					106
02	5887	X	3641	-0-	-2246	-0-	3640	2	1	9	N	1					107
03	5518	X	4577	-0-	-941	-0-	4577	2			N	-0-					107
04	5250	X	4838	-0-	-412	-0-	4838	2			N	-0-					107
05	5425	X	4519	-0-	-906	-0-	4518	2	1	9	N	1					108

UPP OPERATING, LLC 875310
JONES RANCH WELL #: 1863 RRCID -> 162464 COMPL. DATE 03/20/1997 TOTAL DEPTH 7626 PERF. 7366 - 7461

12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-	1	1			-0-
01	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			Y	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			Y	-0-					-0-
05	310	N	247	-0-	-63	-0-	247	3			Y	-0-					-0-

JONES RANCH WELL #: 1864 RRCID -> 165165 COMPL. DATE 09/03/1997 TOTAL DEPTH 7800 PERF. 7528 - 7595

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 302 RRCID -> 169714 COMPL. DATE 07/11/1998 TOTAL DEPTH 8070 PERF. 7596 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	1271					N	NO RPT					-0-

JONES RANCH WELL #: 303 RRCID -> 173716 COMPL. DATE 07/02/1999 TOTAL DEPTH 8075 PERF. 7648 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	552	3			Y	-0-	3	1			-0-
01	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			Y	-0-					-0-
04	540	N	471	-0-	-69	-0-	471	3			Y	-0-					-0-
05	589	N	424	-0-	-165	-0-	424	3			Y	-0-					-0-

JONES RANCH WELL #: 305 RRCID -> 174452 COMPL. DATE 08/25/1999 TOTAL DEPTH 8150 PERF. 7660 - 7747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	891	N	891	-0-	-0-	-0-	891	3			Y	-0-	11	1			1
01	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					1
02	814	N	814	-0-	-0-	-0-	814	3			Y	-0-					1
03	899	N	874	-0-	-25	-0-	874	3			Y	-0-					1
04	840	N	711	-0-	-129	-0-	711	3			Y	-0-					1
05	868	N	684	-0-	-184	-0-	684	3			Y	-0-					1

JONES RANCH WELL #: 1865 RRCID -> 175185 COMPL. DATE 09/22/1999 TOTAL DEPTH 8075 PERF. 7604 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	1					1
04	T. A.		3	-0-	3	3	3	3			Y	-0-					1
05	T. A.		4	-0-	4	7	4	3			Y	-0-					1

JONES RANCH WELL #: 1867 RRCID -> 194306 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 310 RRCID -> 244189 COMPL. DATE 04/13/2008 TOTAL DEPTH 8108 PERF. 6464 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1868 RRCID -> 244218 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ELDORADO, SOUTHWEST (STRAWN) //CONT.// 28285 666 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
JONES RANCH WELL #: 1869 RRCID -> 258451 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EULEEONE (WOLFCAMP) 29617 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WOLFCAMP ENERGY, LLC 935660
KINCAID, T. A. JR. WELL #: 1 RRCID -> 056200 COMPL. DATE 05/22/1973 TOTAL DEPTH 4520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	218	R	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*01	104		104	-0-	-0-	-0-	104	2			N	-0-					-0-
*02	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
*03	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-

WEST, W. W. WELL #: 1 RRCID -> 056294 COMPL. DATE 06/20/1973 TOTAL DEPTH 6150 PERF. 5123 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	20	R	20	-0-	-0-	-0-	20	2			N	-0-					-0-
*01	9	R	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	2			N	-0-					-0-
*03	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*04	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

WEST, W. W. WELL #: 2 RRCID -> 059359 COMPL. DATE 08/17/1973 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	38	R	38	-0-	-0-	-0-	38	2			N	-0-					-0-
*01	18	R	18	-0-	-0-	-0-	18	2			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	2			N	-0-					-0-
*03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*04	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

EVERETT (CISCO) 29695 500 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
VERDAD OIL & GAS CORPORATION 884572
MUNN "1127" WELL #: 1 RRCID -> 125738 COMPL. DATE 10/27/1987 TOTAL DEPTH 7100 PERF. 5569 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1820	N	1820	-0-	-0-	-0-	1820	2			N	-0-					107
01	1383	N	1383	-0-	-0-	-0-	1383	2			N	-0-					107
02	951	N	951	-0-	-0-	-0-	951	2			N	-0-					107
03	1612	N	1223	-0-	-389	-0-	1223	2			N	-0-					107
04	1350	N	1243	-0-	-107	-0-	1243	2			N	-0-					107
*05	1376	N	1376	-0-	-0-	-0-	1376	2			N	-0-					107

EXECUTIVE (ELLENBURGER) 29797 190 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
THOMPSON 93 WELL #: 1 RRCID -> 190997 COMPL. DATE 10/05/2001 TOTAL DEPTH 8450 PERF. 8269 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FARMER (SAN ANDRES) 30243 500 ASSOCIATED 49B CNTY: CROCKETT
WYNCO ENERGY, INC. 945522
UNIVERSITY WELL #: 3011 RRCID -> 050661 COMPL. DATE 06/07/1971 TOTAL DEPTH 2223 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

FARRINGTON (CANYON) 30327 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
FARRINGTON WELL #: 1 RRCID -> 101791 COMPL. DATE 09/07/1982 TOTAL DEPTH 6910 PERF. 6709 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2131	N	2131	-0-	-0-	-0-	2129	3	2	9	N	2					104
01	2094	N	2094	-0-	-0-	-0-	2091	3	3	9	N	3					107
02	2045	N	2045	-0-	-0-	-0-	2042	3	3	9	N	3					110
03	2139	N	1987	-0-	-152	-0-	1981	3	6	9	N	5					115
04	2040	N	1676	-0-	-364	-0-	1676	3			N	-0-					115
05	2139	N	1052	-0-	-1087	-0-	1052	3			N	-0-					115

FAWCETT (WOLFCAMP) 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
MIERS WELL #: 1511 RRCID -> 207779 COMPL. DATE 07/29/2004 TOTAL DEPTH 5973 PERF. 3350 - 3390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
HILL-FAWCETT, RANDEE TRUST "A" WELL #: 1 RRCID -> 106942 COMPL. DATE 07/15/1983 TOTAL DEPTH 5550 PERF. 4241 - 4259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	73	1	615	3	N	-0-					7
01	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-	5	1			2
02	725	N	176	-0-	-549	-0-	19	1	156	3	N	1					3
							1	9									
03	682	N	205	-0-	-477	-0-	22	1	183	3	N	-0-					3
04	193	N	193	-0-	-0-	-0-	21	1	171	3	N	1	3	1			1
							1	9									
*05	211	N	211	-0-	-0-	-0-	23	1	187	3	N	1					2
							1	9									

PFLUGER 104 WELL #: 12 RRCID -> 164060 COMPL. DATE 05/03/1997 TOTAL DEPTH 5555 PERF. 2710 - 2750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	28	1	335	3	Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	38	1	286	3	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	52	1	442	3	Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	49	1	400	3	Y	-0-					-0-
04	497	N	497	-0-	-0-	-0-	46	1	451	3	Y	-0-					-0-
*05	659	N	659	-0-	-0-	-0-	50	1	609	3	Y	-0-					-0-

FIELDS 21 WELL #: 11 RRCID -> 174486 COMPL. DATE 09/25/1999 TOTAL DEPTH 6050 PERF. 3650 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 8 RRCID -> 176799 COMPL. DATE 02/10/2000 TOTAL DEPTH 6100 PERF. 3498 - 3538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	6	1	44	3	N	-0-			-0-
01	48	N	48	-0-	-0-	-0-	6	1	42	3	N	-0-			-0-
02	58	N	50	-0-	-8	-0-	6	1	44	3	N	-0-			-0-
03	62	N	28	-0-	-34	-0-	3	1	25	3	N	-0-			-0-
04	60	N	38	-0-	-22	-0-	5	1	33	3	N	-0-			-0-
05	62	N	36	-0-	-26	-0-	5	1	31	3	N	-0-			-0-

PFLUGER 86 WELL #: 7 RRCID -> 178902 COMPL. DATE 07/29/2000 TOTAL DEPTH 5600 PERF. 2664 - 2698

12	388	N	388	-0-	-0-	-0-	30	1	358	3	Y	-0-			-0-
01	397	N	397	-0-	-0-	-0-	46	1	351	3	Y	-0-			-0-
02	385	N	385	-0-	-0-	-0-	41	1	344	3	Y	-0-			-0-
03	403	N	357	-0-	-46	-0-	39	1	318	3	Y	-0-			-0-
04	390	N	203	-0-	-187	-0-	19	1	184	3	Y	-0-			-0-
05	403	N	247	-0-	-156	-0-	19	1	228	3	Y	-0-			-0-

THOMSON "C" WELL #: 7 RRCID -> 186714 COMPL. DATE 07/27/2001 TOTAL DEPTH 6262 PERF. 4762 - 4766

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-			-0-

VANDERSTUCKEN 27 WELL #: 3 RRCID -> 188833 COMPL. DATE 12/15/2001 TOTAL DEPTH 5706 PERF. 3377 - 3428

12	157	N	157	-0-	-0-	-0-	37	1	120	3	Y	-0-			-0-
01	157	N	157	-0-	-0-	-0-	43	1	114	3	Y	-0-			-0-
02	145	N	140	-0-	-5	-0-	37	1	103	3	Y	-0-			-0-
03	155	N	127	-0-	-28	-0-	34	1	93	3	Y	-0-			-0-
04	150	N	134	-0-	-16	-0-	36	1	98	3	Y	-0-			-0-
05	155	N	133	-0-	-22	-0-	27	1	106	3	Y	-0-			-0-

THOMSON "C" WELL #: 2 RRCID -> 190257 COMPL. DATE 11/01/2001 TOTAL DEPTH 6228 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 16 WELL #: 14 RRCID -> 191778 COMPL. DATE 05/31/2002 TOTAL DEPTH 5950 PERF. 5661 - 5734

12	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-			-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

FIELDS 20 WELL #: 10 RRCID -> 192725 COMPL. DATE 05/05/2002 TOTAL DEPTH 4810 PERF. 4464 - 4588

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FIELDS 53 WELL #: 15 RRCID -> 193536 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 7 RRCID -> 194150 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 88 RRCID -> 195925 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMSON WELL #: 11 RRCID -> 208116 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 118 RRCID -> 211182 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 16 RRCID -> 213047 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 3246 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS "F" WELL #: 13 RRCID -> 213741 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "E" WELL #: 17 RRCID -> 218909 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RC WELL #: 8 RRCID -> 228912 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 99 RRCID -> 243970 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEEN WELL #: 101 RRCID -> 245965 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 5642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 164 RRCID -> 257331 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1272 RRCID -> 258481 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 57 WELL #: 1 RRCID -> 259054 COMPL. DATE 09/24/2010 TOTAL DEPTH 5122 PERF. 3145 - 3175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	15	1	171	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	23	1	175	3	N	-0-					-0-
02	174	N	144	-0-	-30	-0-	15	1	129	3	N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	23	1	186	3	N	-0-					-0-
04	180	N	170	-0-	-10	-0-	16	1	154	3	N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261659 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	642					N	NO RPT					-0-

WILSON, DUKE WELL #: 1713 RRCID -> 262230 COMPL. DATE 03/18/2011 TOTAL DEPTH 8650 PERF. 3822 - 4286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	9	1	106	3	N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	17	1	113	3	N	-0-					-0-
02	116	N	113	-0-	-3	-0-	13	1	100	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	9	1	100	3	N	-0-					-0-
04	120	N	100	-0-	-20	-0-	8	1	92	3	N	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	12	1	261	3	N	-0-					-0-

ROUSSELOT, DORIS MAYER A WELL #: 19 RRCID -> 262320 COMPL. DATE 01/01/2011 TOTAL DEPTH 8108 PERF. 4364 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 10 RRCID -> 262526 COMPL. DATE 12/29/2010 TOTAL DEPTH 8478 PERF. 3948 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					271
01	96	N	96	-0-	-0-	-0-	13	1	83	3	N	-0-					271
02	182	N	182	-0-	-0-	-0-	10	1	77	3	N	86					357
							95	9									
03	103	N	103	-0-	-0-	-0-	6	1	72	3	N	23	302	1			78
							25	9									
04	96	N	96	-0-	-0-	-0-	5	1	65	3	N	24					102
							26	9									
*05	222	N	222	-0-	-0-	-0-	10	1	208	3	N	4					106
							4	9									

HOLLENBECK WELL #: 1572 RRCID -> 262860 COMPL. DATE 04/01/2011 TOTAL DEPTH 7746 PERF. 4204 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	180	N	133	-0-	-47	-0-	133	3			N	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 264738 COMPL. DATE 03/18/2011 TOTAL DEPTH 8550 PERF. 3508 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	54	1	532	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	51	1	487	3	N	-0-					-0-
02	551	N	535	-0-	-16	-0-	51	1	484	3	N	-0-					-0-
03	589	N	584	-0-	-5	-0-	64	1	520	3	N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	60	1	508	3	N	-0-					-0-
*05	582	N	582	-0-	-0-	-0-	62	1	520	3	N	-0-					-0-

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265957 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	3414					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 267792 COMPL. DATE 05/13/2011 TOTAL DEPTH 8421 PERF. 4205 - 4700

12	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					128
01	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					128
02	65	N	65	-0-	-0-	-0-	6	1	48	3	N	10					138
							11	9									
03	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					138
04	135	N	135	-0-	-0-	-0-	5	1	63	3	N	61	159	1			40
							67	9									
*05	248	N	248	-0-	-0-	-0-	11	1	237	3	N	-0-					40

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272143 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274898 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

12	SWR 10		120	-0-	120	20160	11	1	109	3	N	-0-					25
01	SWR 10		107	-0-	107	20267	10	1	97	3	N	-0-					25
02	SWR 10		101	-0-	101	20368	10	1	91	3	N	-0-					25
03	SWR 10		135	-0-	135	20503	15	1	120	3	N	-0-					25
04	SWR 10		142	-0-	142	20645	15	1	127	3	N	-0-					25
05	SWR 10		124	-0-	124	20769	13	1	111	3	N	-0-					25

WARD 127 WELL #: 18 RRCID -> 279519 COMPL. DATE 12/17/2010 TOTAL DEPTH 7000 PERF. 2838 - 4748

12	262	N	262	-0-	-0-	-0-	17	1	245	3	N	-0-					207
01	261	N	261	-0-	-0-	-0-	19	1	242	3	N	-0-					207
02	233	N	233	-0-	-0-	-0-	18	1	215	3	N	-0-					207
03	248	N	239	-0-	-9	-0-	18	1	221	3	N	-0-					207
04	263	N	263	-0-	-0-	-0-	17	1	246	3	N	-0-					207
*05	285	N	285	-0-	-0-	-0-	18	1	267	3	N	-0-					207

MAYER EDWIN S JR 27 WELL #: 12 RRCID -> 279523 COMPL. DATE 12/11/2011 TOTAL DEPTH 7108 PERF. 5837 - 6850

12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-					287
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					287
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					287
03	62	N	34	-0-	-28	-0-	2	1	32	3	N	-0-					287
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-	157	1			130
*05	86	N	86	-0-	-0-	-0-	3	1	1	2	N	-0-					130
							82	3									

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 18 RRCID -> 279819 COMPL. DATE 10/31/2013 TOTAL DEPTH 8550 PERF. 3790 - 4951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					9
04	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					9
*05	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					9

MAYER 36 WELL #: 8 RRCID -> 279939 COMPL. DATE 11/12/2013 TOTAL DEPTH 8200 PERF. 3498 - 4516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	136	1	216	3	N	-0-					6
01	212	N	212	-0-	-0-	-0-	28	1	184	3	N	-0-					6
02	319	N	224	-0-	-95	-0-	17	1	207	3	N	-0-					6
03	341	N	218	-0-	-123	-0-	22	1	196	3	N	-0-					6
04	245	N	245	-0-	-0-	-0-	25	1	220	3	N	-0-					6
*05	259	N	259	-0-	-0-	-0-	25	1	234	3	N	-0-					6

MAYER 36 WELL #: 9 RRCID -> 280100 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		77	-0-	77	18622	33	1	44	9	N	40					513
01	SWR 10		41	-0-	41	18663	17	1	24	9	N	22					535
02	SWR 10		57	-0-	57	18720	14	1	43	9	N	39	144	1			430
03	SWR 10		36	-0-	36	18756	7	1	29	9	N	26					456
04	SWR 10		35	-0-	35	18791	13	1	22	9	N	20	292	1			184
05	SWR 10		30	-0-	30	18821	16	1	14	9	N	13					197

MAYER 36 WELL #: 6 RRCID -> 280101 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 36 WELL #: 11 RRCID -> 280107 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 15 RRCID -> 280290 COMPL. DATE 10/22/2013 TOTAL DEPTH 8450 PERF. 3710 - 4639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 15 RRCID -> 280445 COMPL. DATE 03/18/2011 TOTAL DEPTH 8703 PERF. 3233 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	85	1	841	3	N	-0-					46
01	944	N	944	-0-	-0-	-0-	87	1	857	3	N	-0-					46
02	892	N	892	-0-	-0-	-0-	85	1	807	3	N	-0-					46
03	930	N	908	-0-	-22	-0-	108	1	800	3	N	-0-					46
04	940	N	940	-0-	-0-	-0-	85	1	855	3	N	-0-					46
05	961	N	954	-0-	-7	-0-	96	1	858	3	N	-0-					46

FAWCETT (WOLFCAMP) //CONT.// 30424 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 7 RRCID -> 280446 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 3592 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	100	-0-	100	6057	14	1	86	3	N	-0-					30
01	SWR	10	98	-0-	98	6155	13	1	85	3	N	-0-					30
02	SWR	10	95	-0-	95	6250	7	1	88	3	N	-0-					30
03	SWR	10	94	-0-	94	6344	10	1	84	3	N	-0-					30
04	SWR	10	95	-0-	95	6439	10	1	85	3	N	-0-					30
05	SWR	10	92	-0-	92	6531	9	1	83	3	N	-0-					30

DUKE WILSON 21 WELL #: 16 RRCID -> 280819 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FERGUS (GRAYBURG UP) 30664 666 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, BUSS WELL #: 1 RRCID -> 050289 COMPL. DATE 04/15/1971 TOTAL DEPTH 2189 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FLYING ANCHOR (WOLFCAMP) 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ WELL #: 1 RRCID -> 088533 COMPL. DATE 06/09/1980 TOTAL DEPTH 6482 PERF. 3384 - 3399

12	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

MERTZ "A" WELL #: 1 RRCID -> 176029 COMPL. DATE 01/18/2000 TOTAL DEPTH 6444 PERF. 2886 - 2897

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

WTG EXPLORATION 945220
THOMSON ESTATE WELL #: 1 RRCID -> 018875 COMPL. DATE 01/06/1962 TOTAL DEPTH 3820 PERF. N/A

12	456	N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
03	465	N	387	-0-	-78	-0-	387	2			N	-0-					-0-
04	660	N	303	-0-	-357	-0-	303	2			N	-0-					-0-
05	651	N	396	-0-	-255	-0-	396	2			N	-0-					-0-

FLYING ANCHOR (WOLFCAMP) //CONT.// 31726 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
WTG EXPLORATION //CONT.// 945220
THOMSON WELL #: 2 RRCID -> 119292 COMPL. DATE 10/17/1985 TOTAL DEPTH 6550 PERF. 3959 - 3977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	2			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-

FORT CHADBOURNE 32011 001 ASSOCIATED ONE WELL CNTY: RUNNELS
GRIZZLY OP OF DELAWARE, LLC 334922
FT. CHADBOURNE ODOM LIME UNIT WELL #: 1389 RRCID -> 272234 COMPL. DATE 03/16/1994 TOTAL DEPTH 5541 PERF. 5382 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1195	N	1195	-0-	-0-	-0-	12	1	1183	2	N	-0-					28
01	1086	N	1086	-0-	-0-	-0-	11	1	1075	2	N	-0-					28
02	1202	N	1202	-0-	-0-	-0-	12	1	1190	2	N	-0-					28
03	899	N	213	-0-	-686	-0-	213	4			N	-0-					28
04	870	N	-0-	-0-	-870	-0-					N	-0-					28
05	899	N	-0-	-0-	-899	-0-					N	-0-					28

FORT MCKAVITT (CANYON) 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
BETWELL OIL & GAS COMPANY 068405
TREADWELL, JOHN H. 69 WELL #: 1 RRCID -> 093905 COMPL. DATE 04/17/1981 TOTAL DEPTH 4250 PERF. 3987 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1364	-0-	-0- B	-0-	1364	3			N	-0-					-0-
01	1455	N	1455	-0-	-0- B	-0-	1455	3			N	-0-					-0-
02	1333	N	1333	-0-	-0- B	-0-	1333	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1435	N	1435	-0-	-0- B	-0-	1435	3			N	-0-					-0-
04	895	N	619	-0-	-276 B	-0-	619	3			N	-0-					-0-
*05	1344	N	1344	-0-	-0- B	-0-	1344	3			N	-0-					-0-

BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL WELL #: 1 RRCID -> 018881 COMPL. DATE 03/20/1958 TOTAL DEPTH N/A PERF. 4054 - 4065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0- B	-0-	831	2	2	9	N	2					182
01	922	N	922	-0-	-0- B	-0-	920	2	2	9	N	2					184
02	885	N	885	-0-	-0- B	-0-	884	2	1	9	N	1					185
03/01 BALANCING DATE STATUS -> -0-																	
03	939	N	939	-0-	-0- B	-0-	937	2	2	9	N	2					187
*04	942	N	942	-0-	-0- B	-0-	942	2			N	-0-					187
05	930	N	870	-0-	-60 B	-0-	870	2			N	-0-					187

SHEEN BROS. -A- WELL #: 2 RRCID -> 287962 COMPL. DATE 09/14/1954 TOTAL DEPTH 5584 PERF. 4120 - 4124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		370	-0-	370 B	5244	370	2			N	-0-					-0-
01	0		362	-0-	362 B	5606	362	2			N	-0-					-0-
02	0	NO RPT		-0-	-0- B	5606					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> 5606																	
03	0	NO RPT		-0-	-0- B	5606					N	NO RPT					-0-
04	0	N NO RPT		-0-	-0- B	5606					N	NO RPT					-0-
05 DELQ PR		NO RPT		-0-	-0- B	5606					N	NO RPT					-0-

FORT MCKAVITT (CANYON) //CONT.// 32078 142 ASSOCIATED PRORATED CNTY: SCHLEICHER
TREADWELL, GARY C. 866709
TREADWELL WELL #: 1 RRCID -> 018886 COMPL. DATE N/A TOTAL DEPTH 4466 PERF. 3953 - 3963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
01	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
02	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
03/01 BALANCING DATE STATUS -> -0-																	
03	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
04	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114
05	14B	DENY	NO RPT	-0-	-0- B	-0-					N	NO RPT					114

FORT MCKAVITT (LIME 4150) 32078 398 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
MCGREGOR UNIT WELL #: 401 RRCID -> 116128 COMPL. DATE 10/23/2015 TOTAL DEPTH 5661 PERF. 5520 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR	SUP	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TREADWELL TRUST -19-B WELL #: 4 RRCID -> 280140 COMPL. DATE 03/18/2017 TOTAL DEPTH 4250 PERF. 3780 - 3802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	1	28	1			74
01	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					74
02	928	N	548	-0-	-380	-0-	548	2			Y	-0-					74
03	240	N	240	-0-	-0-	-0-	240	2			Y	-0-					74
04	210	N	-0-	-0-	-210	-0-					Y	-0-					74
05	589	N	394	-0-	-195	-0-	394	2			Y	-0-					74

FORT MCKAVITT (PALO PINTO) 32078 568 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
CJM -7- WELL #: 4 RRCID -> 264142 COMPL. DATE 10/17/2011 TOTAL DEPTH 4560 PERF. 4227 - 4232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FORT MCKAVITT (PENN., UPPER) 32078 710 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. TR -A- WELL #: 8 RRCID -> 155110 COMPL. DATE 12/18/2019 TOTAL DEPTH 4672 PERF. 3902 - 4128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*06	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*07	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*08	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*09	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*10	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*11	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					113
*12	14B2	EXT	345	-0-	345	345	345	3			N	-0-					113
*01	14B	DENY	1699	-0-	1699	2044	1699	3			N	-0-					113
*02	14B2	EXT	1697	-0-	1697	3741	1697	3			N	-0-					113
*03	5547	X	1806	-0-	-3741	-0-	1806	3			N	-0-					113
*04	1703	X	1703	-0-	-0-	-0-	1703	3			N	-0-					113
05	1829	N	1620	-0-	-209	-0-	1620	3			N	-0-					113

FORT MCKAVITT, N. (CANYON) 32080 200 ASSOCIATED ONE WELL CNTY: SCHLEICHER
BOAZ ENERGY II OPERATING, LLC 078032
TREADWELL TRUST -19-B WELL #: 5 RRCID -> 287404 COMPL. DATE 04/01/2012 TOTAL DEPTH 4250 PERF. 4096 - 4111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248		246	-0-	-2	1844	245	2	1	9	Y	1	33	1			78
01	248		10	-0-	-238	1606	10	2			Y	-0-					78
02	1632	N	26	-0-	-1606	-0-	26	2			Y	-0-					78
03	38	N	38	-0-	-0-	-0-	38	2			Y	-0-					78
04	10	N	-0-	-0-	-10	-0-					Y	-0-					78
*05	63	N	63	-0-	-0-	-0-	63	2			Y	-0-					78

FORT TERRETT RANCH (CANYON 2562) 32142 175 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING, ALFRED WELL #: 1 RRCID -> 138326 COMPL. DATE 03/01/1991 TOTAL DEPTH 2630 PERF. 2562 - 2572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					42
01	31	N	31	-0-	-0-	-0-	4	1	27	2	N	-0-					42
02	4	N	4	-0-	-0-	-0-	1	1	3	2	N	-0-					42
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					42
04	0	N	-0-	-0-	-0-	-0-					N	-0-					42
05	4	N	NO RPT	-0-	-4	-0-					N	NO RPT					42

FORT TERRETT RANCH (STRAWN 3000) 32142 800 ASSOCIATED 49B CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 324 RRCID -> 284937 COMPL. DATE 05/01/2012 TOTAL DEPTH 3000 PERF. 2892 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	303	-0-	-69	-0-	303	2			N	-0-					-0-
01	465	R	465	-0-	-0-	-0-	56	1	409	2	N	-0-					-0-
02	448	R	448	-0-	-0-	-0-	80	1	368	2	N	-0-					-0-
03	372	#	258	-0-	-114	-0-	258	2			N	-0-					-0-
04	360	#	194	-0-	-166	-0-	194	2			N	-0-					-0-
05	465	#	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

FORTSON-BURKE (CANYON) 32249 250 NON-ASSOCIATED CAPACITY CNTY: TOM GREEN
ERNMAR INVESTMENTS, INC. 253489
CRAWFORD WELL #: 1 RRCID -> 198577 COMPL. DATE 06/05/2003 TOTAL DEPTH 7190 PERF. 6139 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	748	2			N	-0-					188
01	375	N	375	-0-	-0-	-0-	375	2			N	-0-					188
02	667	N	287	-0-	-380	-0-	287	2			N	-0-					188
03	744	N	347	-0-	-397	-0-	347	2			N	-0-					188
04	365	N	365	-0-	-0-	-0-	365	2			N	-0-					188
05	310	N	265	-0-	-45	-0-	265	2			N	-0-					188

FRADEAN (DEVONIAN) 32449 200 ASSOCIATED CAPACITY CNTY: UPTON
BAYLOR OPERATING, LLC 058832
KING RANCH OIL & LIGNITE CO. WELL #: 2 RRCID -> 124719 COMPL. DATE 06/01/1987 TOTAL DEPTH 10085 PERF. 8103 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					42

WALSH & WATTS, INC. 895060
KING RANCH WELL #: 6 L RRCID -> 018897 COMPL. DATE 06/28/1961 TOTAL DEPTH 10282 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2718	N	2718	-0-	-0-	-0-	2639	2	79	9	N	72					183
01	1550	N	1244	-0-	-306	-0-	1207	2	37	9	N	34	182	1			35
02	1450	N	1034	-0-	-416	-0-	971	2	63	9	N	57					92
03	2424	N	2424	-0-	-0-	-0-	2350	2	74	9	N	67					159
04	2447	N	2447	-0-	-0-	-0-	2374	2	73	9	N	66	167	1			58
*05	2463	N	2463	-0-	-0-	-0-	2395	2	68	9	N	62					120

FRADEAN (FUSSELMAN) 32449 600 NON-ASSOCIATED ONE WELL CNTY: UPTON
WALSH & WATTS, INC. 895060
KING RANCH WELL #: 4 RRCID -> 018903 COMPL. DATE 04/20/1960 TOTAL DEPTH 10039 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FRANCO (BEND) 32555 333 ASSOCIATED 49B CNTY: UPTON
CHEVRON U. S. A. INC. 148113
FRANCO/BEND/ CONS. NO. 1 WELL #: I 15 U RRCID -> 145035 COMPL. DATE 06/14/1965 TOTAL DEPTH 10760 PERF. 9088 - 9135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3317	#	-0-	-0-	-3317	-0-					Y	43	31	1			25
01	3069	#	-0-	-0-	-3069	-0-					Y	-0-	25	1			-0-
02	2871	#	2801	-0-	-70	-0-	2749	3	52	9	Y	47	20	1			27
03	3349	R	3349	-0-	-0-	-0-	3237	3	112	9	Y	102	68	1			61
04	1432	R	1432	-0-	-0-	-0-	1358	3	74	9	Y	67	79	1			49
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					49

FREEDOM (UPPER CLEAR FORK) 32900 200 ASSOCIATED ONE WELL CNTY: CROCKETT
1984 OPERATING COMPANY L.L.C. 953521
ONYX WELL #: 2 RRCID -> 271099 COMPL. DATE 09/20/2007 TOTAL DEPTH 4021 PERF. 3540 - 3568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FREEDOM (RUBY LIMESTONE) 32900 300 ASSOCIATED ONE WELL CNTY: CROCKETT
MLC OPERATING, LP 571987
ONYX STATE UNIT "C" #5 WELL #: 5 RRCID -> 279591 COMPL. DATE 08/04/2006 TOTAL DEPTH 4450 PERF. 3415 - 3427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FULMER (BEND) 33269 300 ASSOCIATED 49B CNTY: UPTON
PERMIAN SOLUTIONS LLC 655846
ATLAS 1 SWD WELL #: 1D RRCID -> 091527 COMPL. DATE N/A TOTAL DEPTH 8600 PERF. 4337 - 4975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FUZZY CREEK (GOEN) 33368 500 ASSOCIATED CAPACITY CNTY: CONCHO
FORMATION RECOVERY LLC 276932
CAPE, C. E. WELL #: 1198 RRCID -> 118026 COMPL. DATE 08/21/1985 TOTAL DEPTH 3752 PERF. 3227 - 3264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GEASLIN (WOLFCAMP) 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. 263696
GEASLIN NE 198 WELL #: 3 RRCID -> 157089 COMPL. DATE 11/21/1995 TOTAL DEPTH 8200 PERF. 5650 - 5746

12	453	N	453	-0-	-0-	B	-0-	453	2			N	-0-				-0-
01	403	N	398	-0-	-5	B	-0-	398	2			N	-0-				-0-
02	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-				-0-
03	437	N	437	-0-	-0-	B	-0-	437	2			N	-0-				-0-
04	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-				-0-
*05	451	N	451	-0-	-0-	B	-0-	451	2			N	-0-				-0-

GEASLIN NW 197 WELL #: 1 RRCID -> 160059 COMPL. DATE 04/27/1996 TOTAL DEPTH 8000 PERF. 5764 - 6354

12	487	N	487	-0-	-0-	B	-0-	487	2			N	-0-				-0-
01	403	N	391	-0-	-12	B	-0-	391	2			N	-0-				-0-
02	389	N	389	-0-	-0-	B	-0-	389	2			N	-0-				-0-
03	496	N	410	-0-	-86	B	-0-	410	2			N	-0-				-0-
04	390	N	371	-0-	-19	B	-0-	371	2			N	-0-				-0-
*05	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-				-0-

GEASLIN SW 198 WELL #: 1 RRCID -> 160060 COMPL. DATE 05/19/1995 TOTAL DEPTH 8004 PERF. 5261 - 6152

12	167	N	167	-0-	-0-	B	-0-	167	2			N	-0-				61
01	155	N	139	-0-	-16	B	-0-	139	2			N	-0-				61
02	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-				61
03	155	N	154	-0-	-1	B	-0-	154	2			N	-0-				61
04	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-				61
05	155	N	-0-	-0-	-155	B	-0-					N	-0-				61

GEASLIN SE 206 WELL #: 1HO RRCID -> 160062 COMPL. DATE 08/07/1996 TOTAL DEPTH 7000 PERF. 6152 - 6559

12	372	N	331	-0-	-41	B	-0-	328	2	3	9	N	3	3	8		-0-
01	806	N	140	-0-	-666	B	-0-	140	2			N	-0-				-0-
02	334	N	334	-0-	-0-	B	-0-	334	2			N	-0-				-0-
03	750	N	750	-0-	-0-	B	-0-	750	2			N	-0-				-0-
04	806	N	806	-0-	-0-	B	-0-	806	2			N	-0-				-0-
*05	804	N	804	-0-	-0-	B	-0-	804	2			N	-0-				-0-

MONROE 186 WELL #: 1 RRCID -> 160063 COMPL. DATE 07/30/1996 TOTAL DEPTH 7000 PERF. 4934 - 5016

12	1890	N	1890	-0-	-0-	B	-0-	1890	3			N	-0-				58
01	1178	N	211	-0-	-967	B	-0-	211	3			N	-0-				58
02	1015	N	755	-0-	-260	B	-0-	755	3			N	-0-				58
03	1457	N	1113	-0-	-344	B	-0-	1113	3			N	-0-				58
04	1187	N	1187	-0-	-0-	B	-0-	1187	3			N	-0-				58
*05	1222	N	1222	-0-	-0-	B	-0-	1222	3			N	-0-				58

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN WELL #: 1873 RRCID -> 170155 COMPL. DATE 07/31/1998 TOTAL DEPTH 7007 PERF. 5594 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	-0-	-0-	-0-	B	-0-					N	10	10	8			-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1972 RRCID -> 170157 COMPL. DATE 06/20/1998 TOTAL DEPTH 6538 PERF. 5220 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1984 RRCID -> 170369 COMPL. DATE 07/28/1998 TOTAL DEPTH 6772 PERF. 5460 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	B	-0-	803	2			N	-0-					-0-
01	465	N	454	-0-	-11	B	-0-	454	2			N	-0-					-0-
02	360	N	360	-0-	-0-	B	-0-	360	2			N	-0-					-0-
03	794	N	794	-0-	-0-	B	-0-	794	2			N	-0-					-0-
04	591	N	591	-0-	-0-	B	-0-	591	2			N	-0-					-0-
*05	596	N	596	-0-	-0-	B	-0-	596	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 1 RRCID -> 172369 COMPL. DATE 03/13/1999 TOTAL DEPTH 6875 PERF. 5947 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1363	N	1363	-0-	-0-	B	-0-	1363	2			N	-0-					-0-
01	1302	N	971	-0-	-331	B	-0-	969	2	2	9	N	2	2	8			-0-
02	972	N	972	-0-	-0-	B	-0-	972	2			N	-0-					-0-
03	1302	N	815	-0-	-487	B	-0-	815	2			N	-0-					-0-
04	1223	N	1223	-0-	-0-	B	-0-	1223	2			N	-0-					-0-
*05	1190	N	1190	-0-	-0-	B	-0-	1190	2			N	-0-					-0-

GEASLIN NE 206 WELL #: 2 RRCID -> 172421 COMPL. DATE 03/25/1999 TOTAL DEPTH 6956 PERF. 5602 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	B	-0-	99	2			Y	-0-					-0-
01	93	N	90	-0-	-3	B	-0-	90	2			Y	-0-					-0-
02	85	N	85	-0-	-0-	B	-0-	85	2			Y	-0-					-0-
03	DLQ G-10		102	-0-	102	B	102	102	2			Y	-0-					-0-
04	DLQ G-10		95	-0-	95	B	197	95	2			Y	-0-					-0-
*05	304	N	107	-0-	-197	B	-0-	107	2			Y	-0-					-0-

GEASLIN 186 WELL #: 6 RRCID -> 173600 COMPL. DATE 06/19/1999 TOTAL DEPTH 6700 PERF. 5370 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1082	N	1082	-0-	-0-	B	-0-	1082	2			N	-0-					119
01	992	N	603	-0-	-389	B	-0-	603	2			N	-0-					119
02	369	N	369	-0-	-0-	B	-0-	369	2			N	-0-					119
03	1304	N	1304	-0-	-0-	B	-0-	1304	2			N	-0-					119
04	1044	N	1044	-0-	-0-	B	-0-	1044	2			N	-0-					119
*05	953	N	953	-0-	-0-	B	-0-	953	2			N	-0-					119

GEASLIN NW 205 WELL #: 3 RRCID -> 173601 COMPL. DATE 06/21/1999 TOTAL DEPTH 7020 PERF. 5611 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1050	N	1050	-0-	-0-	B	-0-	1050	2			Y	-0-					-0-
01	806	N	465	-0-	-341	B	-0-	465	2			Y	-0-					-0-
02	609	N	609	-0-	-0-	B	-0-	609	2			Y	-0-					-0-
03	DLQ G-10		1005	-0-	1005	B	1005	1005	2			Y	-0-					-0-
04	DLQ G-10		843	-0-	843	B	1848	843	2			Y	-0-					-0-
*05	2922	X	1074	-0-	-1848	B	-0-	1074	2			Y	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW 205 WELL #: 9 RRCID -> 176613 COMPL. DATE 02/20/2000 TOTAL DEPTH 7050 PERF. 5620 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0- B	-0-	718	2			N	-0-					-0-
01	703	N	703	-0-	-0- B	-0-	703	2			N	-0-					-0-
02	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
03	713	N	659	-0-	-54 B	-0-	659	2			N	-0-					-0-
04	690	N	659	-0-	-31 B	-0-	659	2			N	-0-					-0-
05	682	N	674	-0-	-8 B	-0-	674	2			N	-0-					-0-

GEASLIN NE 186 WELL #: 8 RRCID -> 177012 COMPL. DATE 03/27/2000 TOTAL DEPTH 6700 PERF. 5314 - 6320

12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
02	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-
03	124	N	104	-0-	-20 B	-0-	104	2			N	-0-					-0-
04	92	N	92	-0-	-0- B	-0-	92	2			N	-0-					-0-
05	93	N	86	-0-	-7 B	-0-	86	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 13 RRCID -> 179544 COMPL. DATE 10/02/2000 TOTAL DEPTH 6874 PERF. 5842 - 6592

12	713	N	713	-0-	-0- B	-0-	713	2			N	-0-					33
01	713	N	644	-0-	-69 B	-0-	644	2			N	-0-					33
02	605	N	605	-0-	-0- B	-0-	605	2			N	-0-					33
03	713	N	682	-0-	-31 B	-0-	682	2			N	-0-					33
04	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					33
*05	657	N	657	-0-	-0- B	-0-	657	2			N	-0-					33

GEASLIN NE 197 WELL #: 14 RRCID -> 179577 COMPL. DATE 09/09/2000 TOTAL DEPTH 6651 PERF. 4506 - 5320

12	190	N	190	-0-	-0- B	-0-	190	2			N	-0-					-0-
01	155	N	155	-0-	-0- B	-0-	155	2			N	-0-					-0-
02	154	N	154	-0-	-0- B	-0-	154	2			N	-0-					-0-
03	188	N	188	-0-	-0- B	-0-	188	2			N	-0-					-0-
04	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-
*05	202	N	202	-0-	-0- B	-0-	202	2			N	-0-					-0-

GEASLIN SE 205 WELL #: 11 RRCID -> 179873 COMPL. DATE 10/18/2000 TOTAL DEPTH 7027 PERF. 5844 - 6654

12	1157	N	1157	-0-	-0- B	-0-	1157	2			N	-0-					-0-
01	1085	N	822	-0-	-263 B	-0-	822	2			N	-0-					-0-
02	817	N	817	-0-	-0- B	-0-	817	2			N	-0-					-0-
03	1147	N	1104	-0-	-43 B	-0-	1104	2			N	-0-					-0-
04	911	N	911	-0-	-0- B	-0-	911	2			N	-0-					-0-
*05	1159	N	1159	-0-	-0- B	-0-	1159	2			N	-0-					-0-

GEASLIN NW 206 WELL #: 17 RRCID -> 183980 COMPL. DATE 06/19/2001 TOTAL DEPTH 7000 PERF. 5487 - 6660

12	583	N	583	-0-	-0- B	-0-	583	2			N	-0-					120
01	558	N	516	-0-	-42 B	-0-	516	2			N	-0-					120
02	288	N	288	-0-	-0- B	-0-	288	2			N	-0-					120
03	589	N	458	-0-	-131 B	-0-	458	2			N	-0-					120
04	510	N	438	-0-	-72 B	-0-	438	2			N	-0-					120
*05	489	N	489	-0-	-0- B	-0-	489	2			N	-0-					120

GEASLIN NE 205 WELL #: 15 RRCID -> 183982 COMPL. DATE 06/26/2001 TOTAL DEPTH 7100 PERF. 5872 - 6692

12	1674	N	1674	-0-	-0- B	-0-	1674	2			N	-0-					-0-
01	1550	N	1424	-0-	-126 B	-0-	1424	2			N	-0-					-0-
02	1284	N	1284	-0-	-0- B	-0-	1284	2			N	-0-					-0-
03	1674	N	1540	-0-	-134 B	-0-	1540	2			N	-0-					-0-
04	1404	N	1404	-0-	-0- B	-0-	1404	2			N	-0-					-0-
*05	1468	N	1468	-0-	-0- B	-0-	1468	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 204 WELL #: 16 RRCID -> 183984 COMPL. DATE 07/15/2001 TOTAL DEPTH 6928 PERF. 5810 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1936	N	1936	-0-	-0- B	-0-	1936	2			N	-0-					15
01	1767	N	1492	-0-	-275 B	-0-	1492	2			N	-0-					15
02	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					15
03	1922	N	1887	-0-	-35 B	-0-	1887	2			N	-0-					15
04	2013	N	2013	-0-	-0- B	-0-	2013	2			N	-0-					15
*05	1911	N	1911	-0-	-0- B	-0-	1911	2			N	-0-					15

BROWN NE "203" WELL #: 4 RRCID -> 184707 COMPL. DATE 08/20/2001 TOTAL DEPTH 6813 PERF. 6200 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	768	-0-	-7 B	-0-	768	2			N	-0-					-0-
01	653	N	653	-0-	-0- B	-0-	653	2			N	-0-					-0-
02	676	N	676	-0-	-0- B	-0-	676	2			N	-0-					-0-
03	801	N	801	-0-	-0- B	-0-	801	2			N	-0-					-0-
04	630	N	566	-0-	-64 B	-0-	566	2			N	-0-					-0-
05	713	N	77	-0-	-636 B	-0-	75	2	2	9	N	2	2	8			-0-

GEASLIN NW 198 WELL #: 18 RRCID -> 185647 COMPL. DATE 08/10/2007 TOTAL DEPTH 6842 PERF. 3620 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	17	-0-	-107 B	-0-	17	2			N	-0-					-0-
01	62	N	24	-0-	-38 B	-0-	24	2			N	-0-					-0-
02	29	N	3	-0-	-26 B	-0-	3	2			N	-0-					-0-
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	30	N	13	-0-	-17 B	-0-	13	2			N	-0-					-0-
*05	5	N	5	-0-	-0- B	-0-	5	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 19 RRCID -> 185648 COMPL. DATE 09/17/2001 TOTAL DEPTH 6800 PERF. 5434 - 5454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0- B	-0-	800	2			N	-0-					-0-
01	744	N	733	-0-	-11 B	-0-	733	2			N	-0-					-0-
02	692	N	692	-0-	-0- B	-0-	692	2			N	-0-					-0-
03	806	N	737	-0-	-69 B	-0-	737	2			N	-0-					-0-
04	796	N	796	-0-	-0- B	-0-	796	2			N	-0-					-0-
*05	759	N	759	-0-	-0- B	-0-	759	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 21 RRCID -> 185651 COMPL. DATE 09/01/2001 TOTAL DEPTH 6900 PERF. 5824 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					15
01	10	N	2	-0-	-8 B	-0-	2	2			N	-0-					15
02	14	N	9	-0-	-5 B	-0-	9	2			N	-0-					15
03	31	N	26	-0-	-5 B	-0-	26	2			N	-0-					15
04	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					15
*05	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					15

GEASLIN SE 205 WELL #: 20 RRCID -> 185655 COMPL. DATE 09/24/2001 TOTAL DEPTH 6998 PERF. 5444 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1499	-0-	259 B	-4419	1499	2			N	-0-					10
01	1426	N	892	-0-	-534 B	-4419	892	2			N	-0-					10
02	377	N	674	-0-	297 B	-4122	674	2			N	-0-					10
03	1488	N	1508	-0-	20 B	-4102	1508	2			N	-0-					10
04	870	N	1249	-0-	379 B	-3723	1249	2			N	-0-					10
05	713	N	1500	-0-	787 B	-2936	1500	2			N	-0-					10

GEASLIN NE 206 WELL #: 22 RRCID -> 185661 COMPL. DATE 10/20/2001 TOTAL DEPTH 7060 PERF. 5626 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0- B	-0-	142	2			N	-0-					-0-
01	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
02	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
03	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
04	120	N	115	-0-	-5 B	-0-	115	2			N	-0-					-0-
05	124	N	114	-0-	-10 B	-0-	112	2	2	9	N	2	2	8			-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE 203 WELL #: 5 RRCID -> 185667 COMPL. DATE 10/08/2001 TOTAL DEPTH 6950 PERF. 3850 - 3870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	B	-0-	686	2			N	-0-					-0-
01	620	N	556	-0-	-64	B	-0-	556	2			N	-0-					-0-
02	518	N	518	-0-	-0-	B	-0-	518	2			N	-0-					-0-
03	651	N	640	-0-	-11	B	-0-	640	2			N	-0-					-0-
04	577	N	577	-0-	-0-	B	-0-	577	2			N	-0-					-0-
*05	578	N	578	-0-	-0-	B	-0-	578	2			N	-0-					-0-

GEASLIN SE 206 WELL #: 23 RRCID -> 186340 COMPL. DATE 11/08/2001 TOTAL DEPTH 6550 PERF. 5340 - 6250

12	1847	N	1847	-0-	-0-	B	-0-	1847	2			N	-0-					-0-
01	924	N	924	-0-	-0-	B	-0-	924	2			N	-0-					-0-
02	821	N	821	-0-	-0-	B	-0-	821	2			N	-0-					-0-
03	1333	N	1281	-0-	-52	B	-0-	1281	2			N	-0-					-0-
04	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
*05	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 24 RRCID -> 186850 COMPL. DATE 12/04/2001 TOTAL DEPTH 6435 PERF. 5966 - 5976

12	1089	N	1089	-0-	-0-	B	-0-	1089	2			N	-0-					-0-
01	961	N	674	-0-	-287	B	-0-	674	2			N	-0-					-0-
02	613	N	613	-0-	-0-	B	-0-	613	2			N	-0-					-0-
03	1085	N	978	-0-	-107	B	-0-	978	2			N	-0-					-0-
04	800	N	800	-0-	-0-	B	-0-	800	2			N	-0-					-0-
*05	894	N	894	-0-	-0-	B	-0-	894	2			N	-0-					-0-

GEASLIN NW 197 WELL #: 25 RRCID -> 186851 COMPL. DATE 12/09/2001 TOTAL DEPTH 6498 PERF. 4918 - 6160

12	527	N	474	-0-	-53	B	-0-	474	2			N	-0-					-0-
01	620	N	306	-0-	-314	B	-0-	304	2	2	9	N	2	2	8			-0-
02	345	N	345	-0-	-0-	B	-0-	345	2			N	-0-					-0-
03	780	N	780	-0-	-0-	B	-0-	780	2			N	-0-					-0-
04	399	N	399	-0-	-0-	B	-0-	399	2			N	-0-					-0-
*05	452	N	452	-0-	-0-	B	-0-	452	2			N	-0-					-0-

GEASLIN SE 204 WELL #: 32 RRCID -> 186961 COMPL. DATE 12/21/2001 TOTAL DEPTH 7150 PERF. 4042 - 6184

12	1147	N	1099	-0-	-48	B	-0-	1099	2			N	-0-					-0-
01	1395	N	1060	-0-	-335	B	-0-	1060	2			N	-0-					-0-
02	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
03	1396	N	1396	-0-	-0-	B	-0-	1396	2			N	-0-					-0-
04	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
*05	1204	N	1204	-0-	-0-	B	-0-	1204	2			N	-0-					-0-

GEASLIN SW 206 WELL #: 26 RRCID -> 186964 COMPL. DATE 11/16/2001 TOTAL DEPTH 6650 PERF. 6262 - 6400

12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	2	2	8			-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN SW 198 WELL #: 30 RRCID -> 188506 COMPL. DATE 01/14/2002 TOTAL DEPTH 6800 PERF. 5440 - 6470

12	1035	N	1035	-0-	-0-	B	-0-	1032	2	3	9	N	3	3	8			-0-
01	713	N	576	-0-	-137	B	-0-	576	2			N	-0-					-0-
02	406	N	364	-0-	-42	B	-0-	364	2			N	-0-					-0-
03	961	N	589	-0-	-372	B	-0-	589	2			N	-0-					-0-
04	570	N	533	-0-	-37	B	-0-	533	2			N	-0-					-0-
*05	548	N	548	-0-	-0-	B	-0-	548	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 198 WELL #: 28 RRCID -> 188507 COMPL. DATE 03/03/2002 TOTAL DEPTH 7093 PERF. 5600 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	940	N	940	-0-	-0-	B	-0-	940	2			N	-0-					-0-
01	961	N	599	-0-	-362	B	-0-	599	2			N	-0-					-0-
02	499	N	499	-0-	-0-	B	-0-	499	2			N	-0-					-0-
03	1029	N	1029	-0-	-0-	B	-0-	1029	2			N	-0-					-0-
04	1084	N	1084	-0-	-0-	B	-0-	1084	2			N	-0-					-0-
*05	1046	N	1046	-0-	-0-	B	-0-	1046	2			N	-0-					-0-

BROWN SW 210 WELL #: 6 RRCID -> 188508 COMPL. DATE 02/15/2002 TOTAL DEPTH 7159 PERF. 5792 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1377	N	1377	-0-	-0-	B	-0-	1375	2	2	9	N	2	2	8			-0-
01	1426	N	1015	-0-	-411	B	-0-	1015	2			N	-0-					-0-
02	952	N	952	-0-	-0-	B	-0-	952	2			N	-0-					-0-
03	1364	N	967	-0-	-397	B	-0-	967	2			N	-0-					-0-
04	990	N	892	-0-	-98	B	-0-	892	2			N	-0-					-0-
05	1023	N	900	-0-	-123	B	-0-	900	2			N	-0-					-0-

BROWN NW 203 WELL #: 9X RRCID -> 188512 COMPL. DATE 02/28/2002 TOTAL DEPTH 7115 PERF. 5760 - 5984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	B	-0-	552	2			N	-0-					-0-
01	116	N	116	-0-	-0-	B	-0-	116	2			N	-0-					-0-
02	348	N	44	-0-	-304	B	-0-	44	2			N	-0-					-0-
03	1128	N	1128	-0-	-0-	B	-0-	1128	2			N	-0-					-0-
04	148	N	148	-0-	-0-	B	-0-	148	2			N	-0-					-0-
*05	66	N	66	-0-	-0-	B	-0-	66	2			N	-0-					-0-

GEASLIN SW 204 WELL #: 31 RRCID -> 190056 COMPL. DATE 07/25/2002 TOTAL DEPTH 6863 PERF. 5800 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1096	-0-	-144	B	-0-	1096	2			N	-0-					-0-
01	1302	N	993	-0-	-309	B	-0-	993	2			N	-0-					-0-
02	907	N	907	-0-	-0-	B	-0-	907	2			N	-0-					-0-
03	1085	N	1034	-0-	-51	B	-0-	1034	2			N	-0-					-0-
04	973	N	973	-0-	-0-	B	-0-	973	2			N	-0-					-0-
*05	1019	N	1019	-0-	-0-	B	-0-	1019	2			N	-0-					-0-

GEASLIN NW 198 WELL #: 33 RRCID -> 190108 COMPL. DATE 04/04/2002 TOTAL DEPTH 7100 PERF. 5370 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	B	-0-	362	2			N	-0-					-0-
01	341	N	302	-0-	-39	B	-0-	302	2			N	-0-					-0-
02	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
03	372	N	299	-0-	-73	B	-0-	299	2			N	-0-					-0-
04	300	N	300	-0-	-0-	B	-0-	300	2			N	-0-					-0-
*05	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-

MONROE SE 186 WELL #: 2 RRCID -> 190109 COMPL. DATE 04/08/2002 TOTAL DEPTH 6502 PERF. 5260 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	B	-0-	348	2			N	-0-					-0-
01	372	N	289	-0-	-83	B	-0-	289	2			N	-0-					-0-
02	273	N	273	-0-	-0-	B	-0-	273	2			N	-0-					-0-
03	393	N	393	-0-	-0-	B	-0-	393	2			N	-0-					-0-
04	940	N	940	-0-	-0-	B	-0-	940	2			N	-0-					-0-
*05	535	N	535	-0-	-0-	B	-0-	535	2			N	-0-					-0-

MONROE NW 181 WELL #: 3 RRCID -> 190111 COMPL. DATE 05/25/2002 TOTAL DEPTH 6593 PERF. 5230 - 5584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	B	-0-	297	2			N	-0-					-0-
01	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
02	265	N	265	-0-	-0-	B	-0-	265	2			N	-0-					-0-
03	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
04	276	N	276	-0-	-0-	B	-0-	276	2			N	-0-					-0-
*05	289	N	289	-0-	-0-	B	-0-	289	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MOBLEY 2 STATE WELL #: 4 RRCID -> 190112 COMPL. DATE 05/04/2002 TOTAL DEPTH 7188 PERF. 6940 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0-	B	-0-	1052	2			N	-0-					-0-
01	992	N	-0-	-0-	-992	B	-0-					N	2	2	8			-0-
02	407	N	407	-0-	-0-	B	-0-	407	2			N	-0-					-0-
03	1043	N	1043	-0-	-0-	B	-0-	1043	2			N	-0-					-0-
04	909	N	909	-0-	-0-	B	-0-	909	2			N	-0-					-0-
*05	921	N	921	-0-	-0-	B	-0-	921	2			N	-0-					-0-

MOBLEY 35 WELL #: 5 RRCID -> 190422 COMPL. DATE 07/19/2002 TOTAL DEPTH 6952 PERF. 5900 - 6760

12	494	N	494	-0-	-0-	B	-0-	494	2			N	-0-					-0-
01	465	N	407	-0-	-58	B	-0-	407	2			N	-0-					-0-
02	493	N	381	-0-	-112	B	-0-	381	2			N	-0-					-0-
03	496	N	452	-0-	-44	B	-0-	452	2			N	-0-					-0-
04	431	N	431	-0-	-0-	B	-0-	431	2			N	-0-					-0-
*05	462	N	462	-0-	-0-	B	-0-	462	2			N	-0-					-0-

BROWN SE 211 WELL #: 2 RRCID -> 191252 COMPL. DATE 09/16/2002 TOTAL DEPTH 6921 PERF. 5982 - 6416

12	775	N	697	-0-	-78	B	-0-	697	2			N	-0-					-0-
01	651	N	612	-0-	-39	B	-0-	612	2			N	-0-					-0-
02	710	N	710	-0-	-0-	B	-0-	710	2			N	-0-					-0-
03	850	N	850	-0-	-0-	B	-0-	850	2			N	-0-					-0-
04	620	N	620	-0-	-0-	B	-0-	620	2			N	-0-					-0-
05	744	N	703	-0-	-41	B	-0-	701	2	2	9	N	2	2	8			-0-

GEASLIN NE 199 WELL #: 36 RRCID -> 191253 COMPL. DATE 08/16/2002 TOTAL DEPTH 7014 PERF. 6066 - 6086

12	279	N	250	-0-	-29	B	-0-	250	2			N	-0-					-0-
01	248	N	225	-0-	-23	B	-0-	225	2			N	-0-					-0-
02	195	N	195	-0-	-0-	B	-0-	195	2			N	-0-					-0-
03	248	N	226	-0-	-22	B	-0-	226	2			N	-0-					-0-
04	210	N	190	-0-	-20	B	-0-	190	2			N	-0-					-0-
05	217	N	199	-0-	-18	B	-0-	199	2			N	-0-					-0-

BROWN NW 210 WELL #: 11 RRCID -> 191256 COMPL. DATE 08/01/2002 TOTAL DEPTH 7365 PERF. 5973 - 6450

12	217	N	210	-0-	-7	B	-0-	207	2	3	9	N	3	3	8			-0-
01	248	N	96	-0-	-152	B	-0-	96	2			N	-0-					-0-
02	116	N	109	-0-	-7	B	-0-	109	2			N	-0-					-0-
03	219	N	219	-0-	-0-	B	-0-	219	2			N	-0-					-0-
04	223	N	223	-0-	-0-	B	-0-	223	2			N	-0-					-0-
*05	269	N	269	-0-	-0-	B	-0-	269	2			N	-0-					-0-

MOBLEY 2 STATE WELL #: 8 RRCID -> 191258 COMPL. DATE 09/07/2002 TOTAL DEPTH 7212 PERF. 5280 - 6440

12	186	N	148	-0-	-38	B	-0-	148	2			N	-0-					-0-
01	155	N	89	-0-	-66	B	-0-	87	2	2	9	N	2	2	8			-0-
02	116	N	82	-0-	-34	B	-0-	82	2			N	-0-					-0-
03	156	N	156	-0-	-0-	B	-0-	156	2			N	-0-					-0-
04	151	N	151	-0-	-0-	B	-0-	151	2			N	-0-					-0-
*05	165	N	165	-0-	-0-	B	-0-	165	2			N	-0-					-0-

MONROE SE 187 WELL #: 6 RRCID -> 191259 COMPL. DATE 08/14/2002 TOTAL DEPTH 6602 PERF. 5010 - 6000

12	713	N	371	-0-	-342	B	-0-	371	2			N	-0-					-0-
01	792	N	792	-0-	-0-	B	-0-	792	2			N	-0-					-0-
02	435	N	356	-0-	-79	B	-0-	356	2			N	-0-					-0-
03	372	N	366	-0-	-6	B	-0-	366	2			N	-0-					-0-
04	720	N	701	-0-	-19	B	-0-	701	2			N	-0-					-0-
05	372	N	369	-0-	-3	B	-0-	369	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

MONROE NE 180 WELL #: 5 RRCID -> 191657 COMPL. DATE 08/27/2002 TOTAL DEPTH 6309 PERF. 4506 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	B	-0-	657	2			N	-0-					-0-
01	527	N	498	-0-	-29	B	-0-	498	2			N	-0-					-0-
02	458	N	458	-0-	-0-	B	-0-	458	2			N	-0-					-0-
03	651	N	498	-0-	-153	B	-0-	498	2			N	-0-					-0-
04	480	N	457	-0-	-23	B	-0-	457	2			N	-0-					-0-
05	496	N	468	-0-	-28	B	-0-	466	2	2	9	N	2	2	8			-0-

BROWN SW 202 WELL #: 8 RRCID -> 191658 COMPL. DATE 09/19/2002 TOTAL DEPTH 6773 PERF. 5660 - 5680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1286	N	1286	-0-	-0-	B	-0-	1286	2			N	-0-					-0-
01	1116	N	763	-0-	-353	B	-0-	763	2			N	-0-					-0-
02	633	N	633	-0-	-0-	B	-0-	633	2			N	-0-					-0-
03	1423	N	1423	-0-	-0-	B	-0-	1423	2			N	-0-					-0-
04	1298	N	1298	-0-	-0-	B	-0-	1298	2			N	-0-					-0-
*05	1321	N	1321	-0-	-0-	B	-0-	1321	2			N	-0-					-0-

BROWN SW 223 WELL #: 12 RRCID -> 192657 COMPL. DATE 10/05/2002 TOTAL DEPTH 7562 PERF. 6578 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

GEASLIN NE 204 WELL #: 5 RRCID -> 192658 COMPL. DATE 10/28/2002 TOTAL DEPTH 7115 PERF. 6106 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1267	-0-	-66	B	-0-	1267	2			N	-0-					-0-
01	1488	N	35	-0-	-1453	B	-0-	33	2	2	9	N	2	2	8			-0-
02	677	N	677	-0-	-0-	B	-0-	674	2	3	9	N	3	3	8			-0-
03	1729	N	1729	-0-	-0-	B	-0-	1729	2			N	-0-					-0-
04	1468	N	1468	-0-	-0-	B	-0-	1468	2			N	-0-					-0-
*05	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					-0-

GEASLIN NW 205 WELL #: 38 RRCID -> 192660 COMPL. DATE 08/16/2007 TOTAL DEPTH 7396 PERF. 3925 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	B	-0-					N	-0-					-0-
01	124	N	1	-0-	-123	B	-0-	1	2			N	-0-					-0-
02	138	N	138	-0-	-0-	B	-0-	138	2			N	-0-					-0-
03	101	N	101	-0-	-0-	B	-0-	101	2			N	-0-					-0-
04	44	N	44	-0-	-0-	B	-0-	44	2			N	-0-					-0-
05	124	N	55	-0-	-69	B	-0-	55	2			N	-0-					-0-

MONROE SW 187 WELL #: 7 RRCID -> 192662 COMPL. DATE 11/02/2002 TOTAL DEPTH 6518 PERF. 4702 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2210	-0-	-146	B	-46255	2210	2			N	-0-					32
01	2821	N	1814	-0-	-1007	B	-46255	1814	2			N	-0-					32
02	1073	N	2634	-0-	1561	B	-44694	2634	2			N	-0-					32
03	2201	N	3050	-0-	849	B	-43845	3050	2			N	-0-					32
04	1770	N	2510	-0-	740	B	-43105	2510	2			N	-0-					32
05	2821	N	2715	-0-	-106	B	-43105	2715	2			N	-0-					32

BROWN NW 200 WELL #: 19 RRCID -> 192665 COMPL. DATE 11/16/2002 TOTAL DEPTH 7193 PERF. 5960 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	B	-0-	338	2			N	-0-					-0-
01	310	N	296	-0-	-14	B	-0-	296	2			N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
03	341	N	308	-0-	-33	B	-0-	308	2			N	-0-					-0-
04	300	N	293	-0-	-7	B	-0-	293	2			N	-0-					-0-
05	310	N	306	-0-	-4	B	-0-	306	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW 212 WELL #: 14 RRCID -> 192782 COMPL. DATE 11/22/2002 TOTAL DEPTH 7396 PERF. 6750 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1581	N	1565	-0-	-16	B	-0-	1565	2			N	-0-					-0-
01	1736	N	954	-0-	-782	B	-0-	954	2			N	-0-					-0-
02	754	N	560	-0-	-194	B	-0-	560	2			N	-0-					-0-
03	2314	N	2314	-0-	-0-	B	-0-	2314	2			N	-0-					-0-
04	1769	N	1769	-0-	-0-	B	-0-	1769	2			N	-0-					-0-
*05	1423	N	1423	-0-	-0-	B	-0-	1423	2			N	-0-					-0-

GEASLIN NE 197 WELL #: 39 RRCID -> 192910 COMPL. DATE 12/06/2002 TOTAL DEPTH 6421 PERF. 5258 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	B	-0-	890	2	2	9	N	2	2	8			-0-
01	806	N	394	-0-	-412	B	-0-	394	2			N	-0-					-0-
02	354	N	354	-0-	-0-	B	-0-	354	2			N	-0-					-0-
03	917	N	917	-0-	-0-	B	-0-	917	2			N	-0-					-0-
04	531	N	531	-0-	-0-	B	-0-	531	2			N	-0-					-0-
*05	612	N	612	-0-	-0-	B	-0-	612	2			N	-0-					-0-

BROWN SW 203 WELL #: 3 RRCID -> 193902 COMPL. DATE 02/23/2003 TOTAL DEPTH 7304 PERF. 5970 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	B	-0-	215	2			N	-0-					-0-
01	186	N	22	-0-	-164	B	-0-	22	2			N	-0-					-0-
02	196	N	196	-0-	-0-	B	-0-	196	2			N	-0-					-0-
03	217	N	204	-0-	-13	B	-0-	204	2			N	-0-					-0-
04	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-
05	217	N	153	-0-	-64	B	-0-	153	2			N	-0-					-0-

GEASLIN NE 199 WELL #: 34 RRCID -> 193904 COMPL. DATE 07/04/2007 TOTAL DEPTH 7021 PERF. 3839 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-

MONROE NW 180 WELL #: 9 RRCID -> 193908 COMPL. DATE 03/02/2003 TOTAL DEPTH 5843 PERF. 4906 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1100	N	1100	-0-	-0-	B	-0-	1100	2			N	-0-					-0-
01	899	N	701	-0-	-198	B	-0-	701	2			N	-0-					-0-
02	661	N	661	-0-	-0-	B	-0-	661	2			N	-0-					-0-
03	1085	N	1078	-0-	-7	B	-0-	1077	2	1	9	N	1	1	8			-0-
04	764	N	764	-0-	-0-	B	-0-	764	2			N	-0-					-0-
*05	913	N	913	-0-	-0-	B	-0-	913	2			N	-0-					-0-

MONROE SW 187 WELL #: 8 RRCID -> 193909 COMPL. DATE 03/12/2003 TOTAL DEPTH 6100 PERF. 550 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	B	-0-	440	2	3	9	N	3	3	8			-0-
01	465	N	188	-0-	-277	B	-0-	186	2	2	9	N	2	2	8			-0-
02	224	N	224	-0-	-0-	B	-0-	224	2			N	-0-					-0-
03	465	N	465	-0-	-0-	B	-0-	465	2			N	-0-					-0-
04	377	N	377	-0-	-0-	B	-0-	377	2			N	-0-					-0-
*05	428	N	428	-0-	-0-	B	-0-	426	2	2	9	N	2	2	8			-0-

MONROE SW 187 WELL #: 10 RRCID -> 195247 COMPL. DATE 05/19/2003 TOTAL DEPTH 6200 PERF. 5290 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	B	-0-	439	3	2	9	N	2	2	8			-0-
01	403	N	182	-0-	-221	B	-0-	182	3			N	-0-					-0-
02	170	N	170	-0-	-0-	B	-0-	170	3			N	-0-					-0-
03	434	N	326	-0-	-108	B	-0-	326	3			N	-0-					-0-
04	386	N	386	-0-	-0-	B	-0-	386	3			N	-0-					-0-
*05	429	N	429	-0-	-0-	B	-0-	429	3			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE 205 WELL #: 40 RRCID -> 195249 COMPL. DATE 04/01/2003 TOTAL DEPTH 7398 PERF. 6034 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
01	1116	N	1007	-0-	-109 B	-0-	1007	2			N	-0-					-0-
02	727	N	727	-0-	-0- B	-0-	724	2	3	9	N	3	3	8			-0-
03	1271	N	865	-0-	-406 B	-0-	865	2			N	-0-					-0-
04	963	N	963	-0-	-0- B	-0-	963	2			N	-0-					-0-
*05	1068	N	1068	-0-	-0- B	-0-	1068	2			N	-0-					-0-

BROWN NW 202 WELL #: 28 RRCID -> 195250 COMPL. DATE 07/23/2007 TOTAL DEPTH 7021 PERF. 3240 - 5604

12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	3	3	8			-0-
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

GEASLIN NW 205 WELL #: 41 RRCID -> 195254 COMPL. DATE 04/26/2003 TOTAL DEPTH 7171 PERF. 5604 - 6588

12	687	N	687	-0-	-0- B	-0-	687	2			N	-0-					-0-
01	589	N	389	-0-	-200 B	-0-	389	2			N	-0-					-0-
02	364	N	364	-0-	-0- B	-0-	364	2			N	-0-					-0-
03	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
04	472	N	472	-0-	-0- B	-0-	472	2			N	-0-					-0-
*05	509	N	509	-0-	-0- B	-0-	509	2			N	-0-					-0-

GEASLIN SW 205 WELL #: 43 RRCID -> 195255 COMPL. DATE 05/14/2003 TOTAL DEPTH 7023 PERF. 5343 - 6254

12	558	N	267	-0-	-291 B	-0-	267	3			N	-0-					-0-
01	496	N	275	-0-	-221 B	-0-	275	3			N	-0-					-0-
02	261	N	261	-0-	-0- B	-0-	261	3			N	-0-					-0-
03	302	N	302	-0-	-0- B	-0-	302	3			N	-0-					-0-
04	997	N	997	-0-	-0- B	-0-	997	3			N	-0-					-0-
*05	680	N	680	-0-	-0- B	-0-	678	3	2	9	N	2	2	8			-0-

GEASLIN NE 205 WELL #: 44 RRCID -> 195259 COMPL. DATE 04/23/2003 TOTAL DEPTH 6843 PERF. 5830 - 5870

12	1242	N	1242	-0-	-0- B	-0-	1242	2			N	-0-					29
01	713	N	70	-0-	-643 B	-0-	70	2			N	-0-					29
02	58	N	-0-	-0-	-58 B	-0-					N	-0-					29
03	1240	N	386	-0-	-854 B	-0-	386	2			N	-0-					29
04	60	N	3	-0-	-57 B	-0-	3	2			N	-0-					29
*05	54	N	54	-0-	-0- B	-0-	54	2			N	-0-					29

GEASLIN NW 198 WELL #: 42 RRCID -> 195913 COMPL. DATE 06/07/2003 TOTAL DEPTH 6844 PERF. 5528 - 6374

12	1124	N	1124	-0-	-0- B	-0-	1124	2			N	-0-					-0-
01	1023	N	833	-0-	-190 B	-0-	833	2			N	-0-					-0-
02	795	N	795	-0-	-0- B	-0-	795	2			N	-0-					-0-
03	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
04	904	N	904	-0-	-0- B	-0-	904	2			N	-0-					-0-
*05	996	N	996	-0-	-0- B	-0-	996	2			N	-0-					-0-

GEASLIN SE "205" WELL #: 45 RRCID -> 198453 COMPL. DATE 09/16/2003 TOTAL DEPTH 6717 PERF. 5814 - 6649

12	432	N	432	-0-	-0- B	-0-	432	2			N	-0-					-0-
01	409	N	409	-0-	-0- B	-0-	409	2			N	-0-					-0-
02	382	N	382	-0-	-0- B	-0-	382	2			N	-0-					-0-
03	434	N	414	-0-	-20 B	-0-	414	2			N	-0-					-0-
04	390	N	388	-0-	-2 B	-0-	388	2			N	-0-					-0-
05	403	N	389	-0-	-14 B	-0-	389	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN SW "204" WELL #: 48 RRCID -> 199780 COMPL. DATE 10/04/2003 TOTAL DEPTH 7021 PERF. 5838 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0- B	-0-	177	3			N	-0-					-0-
01	186	N	45	-0-	-141 B	-0-	45	3			N	-0-					-0-
02	87	N	73	-0-	-14 B	-0-	73	3			N	-0-					-0-
03	186	N	144	-0-	-42 B	-0-	144	3			N	-0-					-0-
04	106	N	106	-0-	-0- B	-0-	106	3			N	-0-					-0-
*05	94	N	94	-0-	-0- B	-0-	94	3			N	-0-					-0-

GEASLIN SW "204" WELL #: 49 RRCID -> 199782 COMPL. DATE 09/21/2003 TOTAL DEPTH 7030 PERF. 5769 - 6661

12	984	N	984	-0-	-0- B	-0-	984	2			N	-0-					29
01	930	N	921	-0-	-9 B	-0-	921	2			N	-0-					29
02	804	N	804	-0-	-0- B	-0-	804	2			N	-0-					29
03	992	N	870	-0-	-122 B	-0-	870	2			N	-0-					29
04	900	N	826	-0-	-74 B	-0-	826	2			N	-0-					29
05	868	N	837	-0-	-31 B	-0-	837	2			N	-0-					29

GEASLIN SE "206" WELL #: 51 RRCID -> 199784 COMPL. DATE 10/02/2003 TOTAL DEPTH 6804 PERF. 5640 - 5660

12	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
01	124	N	93	-0-	-31 B	-0-	93	2			N	-0-					-0-
02	87	N	85	-0-	-2 B	-0-	85	2			N	-0-					-0-
03	155	N	141	-0-	-14 B	-0-	141	2			N	-0-					-0-
04	125	N	125	-0-	-0- B	-0-	125	2			N	-0-					-0-
*05	117	N	117	-0-	-0- B	-0-	117	2			N	-0-					-0-

GEASLIN SE "206" WELL #: 53 RRCID -> 199786 COMPL. DATE 11/11/2003 TOTAL DEPTH 6810 PERF. 5340 - 6354

12	2295	N	2295	-0-	-0- B	-0-	2295	2			N	-0-					-0-
01	1798	N	1506	-0-	-292 B	-0-	1506	2			N	-0-					-0-
02	1393	N	1393	-0-	-0- B	-0-	1393	2			N	-0-					-0-
03	2108	N	1573	-0-	-535 B	-0-	1573	2			N	-0-					-0-
04	1470	N	1451	-0-	-19 B	-0-	1451	2			N	-0-					-0-
*05	1612	N	1612	-0-	-0- B	-0-	1612	2			N	-0-					-0-

BROWN NE "210" WELL #: 22 RRCID -> 200893 COMPL. DATE 10/31/2003 TOTAL DEPTH 7575 PERF. 6700 - 6720

12	310	N	263	-0-	-47 B	-0-	263	2			N	-0-					-0-
01	310	N	250	-0-	-60 B	-0-	250	2			N	-0-					-0-
02	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
03	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
04	242	N	242	-0-	-0- B	-0-	242	2			N	-0-					-0-
*05	262	N	262	-0-	-0- B	-0-	262	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 57 RRCID -> 201184 COMPL. DATE 02/24/2004 TOTAL DEPTH 6600 PERF. 5258 - 6194

12	287	N	287	-0-	-0- B	-0-	287	2			N	-0-					-0-
01	217	N	216	-0-	-1 B	-0-	216	2			N	-0-					-0-
02	217	N	217	-0-	-0- B	-0-	217	2			N	-0-					-0-
03	279	N	248	-0-	-31 B	-0-	248	2			N	-0-					-0-
04	212	N	212	-0-	-0- B	-0-	212	2			N	-0-					-0-
05	217	N	215	-0-	-2 B	-0-	215	2			N	-0-					-0-

GEASLIN SW "198" WELL #: 47 RRCID -> 201191 COMPL. DATE 12/20/2003 TOTAL DEPTH 6665 PERF. 5358 - 6346

12	881	N	881	-0-	-0- B	-0-	881	2			N	-0-					-0-
01	597	N	597	-0-	-0- B	-0-	597	2			N	-0-					-0-
02	499	N	499	-0-	-0- B	-0-	499	2			N	-0-					-0-
03	589	N	528	-0-	-61 B	-0-	528	2			N	-0-					-0-
04	570	N	479	-0-	-91 B	-0-	479	2			N	-0-					-0-
05	527	N	487	-0-	-40 B	-0-	487	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE NE "179" WELL #: 11 RRCID -> 201196 COMPL. DATE 10/27/2003 TOTAL DEPTH 5896 PERF. 4784 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	242	-0-	-37 B	-0-	242	2			N	-0-					-0-
01	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
02	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
03	248	N	225	-0-	-23 B	-0-	225	2			N	-0-					-0-
04	210	N	149	-0-	-61 B	-0-	149	2			N	-0-					-0-
*05	221	N	221	-0-	-0- B	-0-	221	2			N	-0-					-0-

MONROE NE "179" WELL #: 15 RRCID -> 202198 COMPL. DATE 03/28/2004 TOTAL DEPTH 5450 PERF. 4690 - 5020

12	254	N	254	-0-	-0- B	-0-	254	2			N	-0-					-0-
01	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
02	203	N	203	-0-	-0- B	-0-	203	2			N	-0-					-0-
03	248	N	220	-0-	-28 B	-0-	220	2			N	-0-					-0-
04	193	N	193	-0-	-0- B	-0-	193	2			N	-0-					-0-
05	217	N	207	-0-	-10 B	-0-	207	2			N	-0-					-0-

BROWN SE "210" WELL #: 20 RRCID -> 203691 COMPL. DATE 02/18/2004 TOTAL DEPTH 7500 PERF. 6110 - 7320

12	1793	N	1793	-0-	-0- B	-0-	1793	2			N	-0-					49
01	1829	N	58	-0-	-1771 B	-0-	58	2			N	-0-					49
02	319	N	199	-0-	-120 B	-0-	199	2			N	-0-					49
03	2056	N	2056	-0-	-0- B	-0-	2056	2			N	-0-					49
04	1332	N	1332	-0-	-0- B	-0-	1332	2			N	-0-					49
*05	1603	N	1603	-0-	-0- B	-0-	1603	2			N	-0-					49

BROWN SW "210" WELL #: 33 RRCID -> 203693 COMPL. DATE 07/29/2004 TOTAL DEPTH 6870 PERF. 5696 - 6616

12	144	N	144	-0-	-0- B	-0-	144	2			N	-0-					93
01	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					93
02	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					93
03	155	N	150	-0-	-5 B	-0-	150	2			N	-0-					93
04	120	N	93	-0-	-27 B	-0-	93	2			N	-0-					93
05	124	N	116	-0-	-8 B	-0-	116	2			N	-0-					93

GEASLIN NW "197" WELL #: 59 RRCID -> 203698 COMPL. DATE 05/22/2004 TOTAL DEPTH 6497 PERF. 5650 - 6210

12	562	N	562	-0-	-0- B	-0-	562	2			N	-0-					-0-
01	589	N	163	-0-	-426 B	-0-	163	2			N	-0-					-0-
02	183	N	183	-0-	-0- B	-0-	183	2			N	-0-					-0-
03	643	N	643	-0-	-0- B	-0-	643	2			N	-0-					-0-
04	482	N	482	-0-	-0- B	-0-	482	2			N	-0-					-0-
*05	479	N	479	-0-	-0- B	-0-	477	2	2	9	N	2	2	8			-0-

BROWN NW "211" WELL #: 32 RRCID -> 203700 COMPL. DATE 07/13/2004 TOTAL DEPTH 7453 PERF. 6226 - 7214

12	93	N	93	-0-	-0- B	-0-	93	2			N	-0-					-0-
01	93	N	16	-0-	-77 B	-0-	16	2			N	-0-					-0-
02	31	N	31	-0-	-0- B	-0-	31	2			N	-0-					-0-
03	107	N	107	-0-	-0- B	-0-	107	2			N	-0-					-0-
04	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
*05	90	N	90	-0-	-0- B	-0-	90	2			N	-0-					-0-

MONROE SW "186" WELL #: 14 RRCID -> 203701 COMPL. DATE 06/13/2004 TOTAL DEPTH 6040 PERF. 5010 - 5710

12	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
01	217	N	145	-0-	-72 B	-0-	145	2			N	-0-					-0-
02	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
03	217	N	199	-0-	-18 B	-0-	199	2			N	-0-					-0-
04	150	N	147	-0-	-3 B	-0-	147	2			N	-0-					-0-
*05	201	N	201	-0-	-0- B	-0-	201	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

GEASLIN NE "204" WELL #: 46 RRCID -> 203703 COMPL. DATE 04/23/2004 TOTAL DEPTH 6996 PERF. 5852 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0- B	-0-	884	2	19	9	N	17					141
01	744	N	588	-0-	-156 B	-0-	549	2	39	9	N	35					176
02	519	N	519	-0-	-0- B	-0-	519	2			N	-0-					176
03	899	N	718	-0-	-181 B	-0-	701	2	17	9	N	15					191
04	644	N	644	-0-	-0- B	-0-	621	2	23	9	N	21					212
*05	662	N	662	-0-	-0- B	-0-	641	2	21	9	N	19	182	1			49

BROWN SW "211" WELL #: 31 RRCID -> 205428 COMPL. DATE 05/02/2004 TOTAL DEPTH 7500 PERF. 6180 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	60	-0-	-64 B	-0-	60	2			N	-0-					-0-
01	93	N	34	-0-	-59 B	-0-	34	2			N	-0-					-0-
02	148	N	148	-0-	-0- B	-0-	148	2			N	-0-					-0-
03	197	N	197	-0-	-0- B	-0-	197	2			N	-0-					-0-
04	1370	N	1370	-0-	-0- B	-0-	1370	2			N	-0-					-0-
*05	1065	N	1065	-0-	-0- B	-0-	1065	2			N	-0-					-0-

MONROE NE "180" WELL #: 16 RRCID -> 205488 COMPL. DATE 04/11/2004 TOTAL DEPTH 5600 PERF. 4106 - 4530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0- B	-0-	112	2			N	-0-					-0-
01	124	N	62	-0-	-62 B	-0-	62	2			N	-0-					-0-
02	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
03	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
04	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
*05	85	N	85	-0-	-0- B	-0-	85	2			N	-0-					-0-

MONROE NE "180" WELL #: 18 RRCID -> 206284 COMPL. DATE 05/29/2004 TOTAL DEPTH 6203 PERF. 5226 - 6070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3158	X	3158	-0-	-0- B	-0-	3158	2			N	-0-					-0-
01	2790	N	1213	-0-	-1577 B	-0-	1211	2	2	9	N	2	2	8			-0-
02	1559	N	1559	-0-	-0- B	-0-	1559	2			N	-0-					-0-
03	2852	X	2479	-0-	-373 B	-0-	2479	2			N	-0-					-0-
04	2760	X	2498	-0-	-262 B	-0-	2498	2			N	-0-					-0-
05	2852	X	2512	-0-	-340 B	-0-	2510	2	2	9	N	2	2	8			-0-

MONROE SE "180" WELL #: 21 RRCID -> 207122 COMPL. DATE 10/09/2004 TOTAL DEPTH 6105 PERF. 5268 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					49
01	155	N	110	-0-	-45 B	-0-	110	2			N	-0-					49
02	103	N	103	-0-	-0- B	-0-	103	2			N	-0-					49
03	124	N	120	-0-	-4 B	-0-	120	2			N	-0-					49
04	374	N	374	-0-	-0- B	-0-	374	2			N	-0-					49
*05	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					49

MONROE SE "188" WELL #: 19 RRCID -> 207124 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4870 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0- B	-0-	198	2			N	-0-					-0-
01	155	N	125	-0-	-30 B	-0-	125	2			N	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	123	2			N	-0-					-0-
03	186	N	131	-0-	-55 B	-0-	131	2			N	-0-					-0-
04	120	N	107	-0-	-13 B	-0-	107	2			N	-0-					-0-
05	124	N	96	-0-	-28 B	-0-	96	2			N	-0-					-0-

GEASLIN 198 WELL #: 5 RRCID -> 207277 COMPL. DATE 04/28/2004 TOTAL DEPTH 6977 PERF. 5654 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1844	N	1844	-0-	-0- B	-0-	1844	2			N	-0-					140
01	1550	N	1465	-0-	-85 B	-0-	1465	2			N	-0-					140
02	1407	N	1407	-0-	-0- B	-0-	1404	2	3	9	N	3	3	8			140
03	1674	N	1557	-0-	-117 B	-0-	1557	2			N	-0-					140
04	1410	N	1376	-0-	-34 B	-0-	1376	2			N	-0-					140
05	1519	N	1491	-0-	-28 B	-0-	1491	2			N	-0-					140

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
MONROE SE "187" WELL #: 20 RRCID -> 207335 COMPL. DATE 08/15/2004 TOTAL DEPTH 5657 PERF. 4596 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1777	N	1777	-0-	-0- B	-0-	1777	2			N	-0-					-0-
01	1550	N	1318	-0-	-232 B	-0-	1318	2			N	-0-					-0-
02	1344	N	1344	-0-	-0- B	-0-	1344	2			N	-0-					-0-
03	1767	N	1609	-0-	-158 B	-0-	1609	2			N	-0-					-0-
04	1355	N	1355	-0-	-0- B	-0-	1355	2			N	-0-					-0-
*05	1451	N	1451	-0-	-0- B	-0-	1451	2			N	-0-					-0-

GEASLIN SW "205" WELL #: 63 RRCID -> 207371 COMPL. DATE 10/30/2004 TOTAL DEPTH 6875 PERF. 5560 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0- B	-0-	850	2			N	-0-					-0-
01	744	N	187	-0-	-557 B	-0-	187	2			N	-0-					-0-
02	145	N	52	-0-	-93 B	-0-	52	2			N	-0-					-0-
03	837	N	674	-0-	-163 B	-0-	674	2			N	-0-					-0-
04	624	N	624	-0-	-0- B	-0-	624	2			N	-0-					-0-
*05	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-

MONROE NE "179" WELL #: 17 RRCID -> 207372 COMPL. DATE 10/26/2004 TOTAL DEPTH 5785 PERF. 5180 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

GEASLIN WELL #: 1973 RRCID -> 207431 COMPL. DATE 02/27/2004 TOTAL DEPTH 6331 PERF. 5064 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20 B	-0-	166	2			N	-0-					-0-
01	186	N	114	-0-	-72 B	-0-	114	2			N	-0-					-0-
02	132	N	132	-0-	-0- B	-0-	132	2			N	-0-					-0-
03	161	N	161	-0-	-0- B	-0-	161	2			N	-0-					-0-
04	171	N	171	-0-	-0- B	-0-	171	2			N	-0-					-0-
*05	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 7 RRCID -> 208285 COMPL. DATE 12/10/2004 TOTAL DEPTH 6450 PERF. 5254 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	603	-0-	-48 B	-0-	603	2			N	-0-					75
01	651	N	266	-0-	-385 B	-0-	266	2			N	-0-					75
02	285	N	285	-0-	-0- B	-0-	285	2			N	-0-					75
03	589	N	524	-0-	-65 B	-0-	524	2			N	-0-					75
04	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					75
*05	381	N	381	-0-	-0- B	-0-	379	2	2	9	N	2	2	8			75

GEASLIN NE "204" WELL #: 64 RRCID -> 208287 COMPL. DATE 11/17/2004 TOTAL DEPTH 7234 PERF. 5814 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2260	N	2260	-0-	-0- B	-0-	2260	2			N	-0-					-0-
01	1705	N	1683	-0-	-22 B	-0-	1683	2			N	-0-					-0-
02	1568	N	1568	-0-	-0- B	-0-	1568	2			N	-0-					-0-
03	2232	N	2059	-0-	-173 B	-0-	2059	2			N	-0-					-0-
04	1759	N	1759	-0-	-0- B	-0-	1759	2			N	-0-					-0-
*05	1934	N	1934	-0-	-0- B	-0-	1934	2			N	-0-					-0-

BROWN NE "212" WELL #: 25 RRCID -> 211836 COMPL. DATE 06/24/2005 TOTAL DEPTH 7400 PERF. 6524 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1199	N	1199	-0-	-0- B	-0-	1199	2			N	-0-					-0-
01	965	N	965	-0-	-0- B	-0-	965	2			N	-0-					-0-
02	853	N	853	-0-	-0- B	-0-	853	2			N	-0-					-0-
03	1387	N	1387	-0-	-0- B	-0-	1387	2			N	-0-					-0-
04	1117	N	1117	-0-	-0- B	-0-	1117	2			N	-0-					-0-
*05	955	N	955	-0-	-0- B	-0-	955	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
GEASLIN NE "198" WELL #: 54 RRCID -> 212770 COMPL. DATE 07/07/2005 TOTAL DEPTH 7063 PERF. 5970 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	917	N	917	-0-	-0- B	-0-	917	2			N	-0-					-0-
01	837	N	796	-0-	-41 B	-0-	794	2	2	9	N	2	2	8			-0-
02	545	N	545	-0-	-0- B	-0-	545	2			N	-0-					-0-
03	899	N	584	-0-	-315 B	-0-	584	2			N	-0-					-0-
04	780	N	776	-0-	-4 B	-0-	776	2			N	-0-					-0-
*05	818	N	818	-0-	-0- B	-0-	818	2			N	-0-					-0-

BROWN NE "212" WELL #: 38 RRCID -> 215546 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 5878 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2484	N	2484	-0-	-0- B	-0-	2484	2			N	-0-					-0-
01	2139	N	1507	-0-	-632 B	-0-	1507	2			N	-0-					-0-
02	1395	N	1395	-0-	-0- B	-0-	1395	2			N	-0-					-0-
03	2655	N	2655	-0-	-0- B	-0-	2655	2			N	-0-					-0-
04	2229	N	2229	-0-	-0- B	-0-	2229	2			N	-0-					-0-
*05	2174	N	2174	-0-	-0- B	-0-	2174	2			N	-0-					-0-

GEASLIN SE "204" WELL #: 60 RRCID -> 215737 COMPL. DATE 09/08/2007 TOTAL DEPTH 6858 PERF. 3439 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	334	-0-	-131 B	-0-	334	2			N	-0-					-0-
01	407	N	407	-0-	-0- B	-0-	407	2			N	-0-					-0-
02	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
03	357	N	357	-0-	-0- B	-0-	357	2			N	-0-					-0-
04	486	N	486	-0-	-0- B	-0-	486	2			N	-0-					-0-
05	434	N	322	-0-	-112 B	-0-	322	2			N	-0-					-0-

BROWN NW "212" WELL #: 36 RRCID -> 215743 COMPL. DATE 12/17/2005 TOTAL DEPTH 7292 PERF. 6210 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2112	N	2112	-0-	-0- B	-0-	2109	2	3	9	N	3	3	8			81
01	1550	N	372	-0-	-1178 B	-0-	372	2			N	-0-					81
02	812	N	329	-0-	-483 B	-0-	329	2			N	-0-					81
03	2783	N	2783	-0-	-0- B	-0-	2783	2			N	-0-					81
04	2236	N	2236	-0-	-0- B	-0-	2236	2			N	-0-					81
*05	2192	N	2192	-0-	-0- B	-0-	2192	2			N	-0-					81

MONROE SE "188" WELL #: 22 RRCID -> 217062 COMPL. DATE 01/14/2006 TOTAL DEPTH 6180 PERF. 3568 - 4382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0- B	-0-	383	2			N	-0-					-0-
01	310	N	273	-0-	-37 B	-0-	273	2			N	-0-					-0-
02	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
03	372	N	358	-0-	-14 B	-0-	358	2			N	-0-					-0-
04	414	N	414	-0-	-0- B	-0-	414	2			N	-0-					-0-
*05	416	N	416	-0-	-0- B	-0-	416	2			N	-0-					-0-

BROWN SW "220" WELL #: 37 RRCID -> 217070 COMPL. DATE 12/28/2005 TOTAL DEPTH 7267 PERF. 5798 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1203	N	1203	-0-	-0- B	-0-	1203	2			N	-0-					-0-
01	1271	N	431	-0-	-840 B	-0-	431	2			N	-0-					-0-
02	493	N	49	-0-	-444 B	-0-	49	2			N	-0-					-0-
03	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
04	1208	N	1208	-0-	-0- B	-0-	1208	2			N	-0-					-0-
*05	1311	N	1311	-0-	-0- B	-0-	1311	2			N	-0-					-0-

BROWN NW "213" WELL #: 34 RRCID -> 217393 COMPL. DATE 01/24/2006 TOTAL DEPTH 7200 PERF. 6060 - 6725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1851	N	1851	-0-	-0- B	-0-	1851	2			N	-0-					-0-
01	1457	N	1232	-0-	-225 B	-0-	1232	2			N	-0-					-0-
02	1092	N	1092	-0-	-0- B	-0-	1092	2			N	-0-					-0-
03	1860	N	1504	-0-	-356 B	-0-	1504	2			N	-0-					-0-
04	1749	N	1749	-0-	-0- B	-0-	1749	2			N	-0-					-0-
*05	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "202" WELL #: 42 RRCID -> 217798 COMPL. DATE 04/01/2006 TOTAL DEPTH 6750 PERF. 2963 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	5	5	8			-0-
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

BROWN SW "213" WELL #: 40 RRCID -> 217846 COMPL. DATE 03/23/2006 TOTAL DEPTH 7200 PERF. 3321 - 6774

12	713	N	503	-0-	-210 B	-0-	503	2			N	-0-					-0-
01	713	N	505	-0-	-208 B	-0-	503	2	2	9	N	2	2	8			-0-
02	466	N	466	-0-	-0- B	-0-	466	2			N	-0-					-0-
03	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-
04	761	N	761	-0-	-0- B	-0-	761	2			N	-0-					-0-
*05	670	N	670	-0-	-0- B	-0-	670	2			N	-0-					-0-

MONROE NW "180" WELL #: 12 RRCID -> 218138 COMPL. DATE 02/18/2006 TOTAL DEPTH 5465 PERF. 5390 - 5420

12	217	N	191	-0-	-26 B	-0-	191	2			N	-0-					-0-
01	248	N	138	-0-	-110 B	-0-	138	2			N	-0-					-0-
02	150	N	150	-0-	-0- B	-0-	150	2			N	-0-					-0-
03	226	N	226	-0-	-0- B	-0-	40	1	186	2	N	-0-					-0-
04	185	N	185	-0-	-0- B	-0-	185	2			N	-0-					-0-
*05	196	N	196	-0-	-0- B	-0-	196	2			N	-0-					-0-

BROWN SE "212" WELL #: 30 RRCID -> 218140 COMPL. DATE 01/28/2006 TOTAL DEPTH 7020 PERF. 3874 - 6784

12	217	N	209	-0-	-8 B	-0-	209	2			N	-0-					-0-
01	186	N	20	-0-	-166 B	-0-	20	2			N	-0-					-0-
02	145	N	32	-0-	-113 B	-0-	32	2			N	-0-					-0-
03	227	N	227	-0-	-0- B	-0-	227	2			N	-0-					-0-
04	186	N	186	-0-	-0- B	-0-	186	2			N	-0-					-0-
*05	207	N	207	-0-	-0- B	-0-	207	2			N	-0-					-0-

GEASLIN NW "199" WELL #: 66 RRCID -> 218167 COMPL. DATE 04/18/2006 TOTAL DEPTH 7080 PERF. 5829 - 6770

12	57	N	57	-0-	-0- B	-0-	57	3			N	-0-					35
01	31	N	8	-0-	-23 B	-0-	8	3			N	-0-					35
02	29	N	6	-0-	-23 B	-0-	6	3			N	-0-					35
03	62	N	39	-0-	-23 B	-0-	39	3			N	-0-					35
04	26	N	26	-0-	-0- B	-0-	26	3			N	-0-					35
*05	21	N	21	-0-	-0- B	-0-	19	3	2	9	N	2	2	8			35

GEASLILN SW "199" WELL #: 65 RRCID -> 218171 COMPL. DATE 01/30/2006 TOTAL DEPTH 7050 PERF. 5814 - 6628

12	1263	N	1263	-0-	-0- B	-0-	1263	2			N	-0-					-0-
01	1147	N	871	-0-	-276 B	-0-	871	2			N	-0-					-0-
02	894	N	894	-0-	-0- B	-0-	894	2			N	-0-					-0-
03	1209	N	1177	-0-	-32 B	-0-	1177	2			N	-0-					-0-
04	939	N	939	-0-	-0- B	-0-	939	2			N	-0-					-0-
*05	1075	N	1075	-0-	-0- B	-0-	1073	2	2	9	N	2	2	8			-0-

BROWN NE "211" WELL #: 35 RRCID -> 218174 COMPL. DATE 02/07/2006 TOTAL DEPTH 7145 PERF. 6466 - 6830

12	124	N	101	-0-	-23 B	-0-	101	2			N	-0-					-0-
01	93	N	77	-0-	-16 B	-0-	77	2			N	-0-					-0-
02	91	N	91	-0-	-0- B	-0-	91	2			N	-0-					-0-
03	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
04	160	N	160	-0-	-0- B	-0-	160	2			N	-0-					-0-
*05	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "213" WELL #: 41 RRCID -> 218177 COMPL. DATE 03/18/2006 TOTAL DEPTH 7220 PERF. 3282 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1146	N	1146	-0-	-0- B	-0-	1146	2			N	-0-					-0-
01	1054	N	-0-	-0-	-1054 B	-0-					N	-0-					-0-
02	435	N	-0-	-0-	-435 B	-0-					N	-0-					-0-
03	1147	N	707	-0-	-440 B	-0-	707	2			N	-0-					-0-
04	1689	N	1689	-0-	-0- B	-0-	1689	2			N	-0-					-0-
*05	978	N	978	-0-	-0- B	-0-	978	2			N	-0-					-0-

BROWN SW "211" WELL #: 44 RRCID -> 220297 COMPL. DATE 06/26/2006 TOTAL DEPTH 7510 PERF. 6136 - 7361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1950	N	1950	-0-	-0- B	-0-	1950	2			N	-0-					-0-
01	2077	N	1656	-0-	-421 B	-0-	1654	2	2	9	N	2	2	8			-0-
02	1672	N	1672	-0-	-0- B	-0-	1672	2			N	-0-					-0-
03	2675	N	2675	-0-	-0- B	-0-	2675	2			N	-0-					-0-
04	2165	N	2165	-0-	-0- B	-0-	2165	2			N	-0-					-0-
*05	2059	N	2059	-0-	-0- B	-0-	2057	2	2	9	N	2	2	8			-0-

MONROE SW "188" WELL #: 23 RRCID -> 220561 COMPL. DATE 07/14/2006 TOTAL DEPTH 6000 PERF. 3342 - 5440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0- B	-0-	250	2			N	-0-					-0-
01	278	N	278	-0-	-0- B	-0-	278	2			N	-0-					-0-
02	253	N	253	-0-	-0- B	-0-	253	2			N	-0-					-0-
03	244	N	244	-0-	-0- B	-0-	244	2			N	-0-					-0-
04	240	N	240	-0-	-0- B	-0-	240	2			N	-0-					-0-
*05	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 67 RRCID -> 220666 COMPL. DATE 07/24/2006 TOTAL DEPTH 6460 PERF. 5218 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0- B	-0-	286	2			N	-0-					-0-
01	279	N	232	-0-	-47 B	-0-	232	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03	279	N	279	-0-	-0- B	-0-	279	2			N	-0-					-0-
04	265	N	265	-0-	-0- B	-0-	265	2			N	-0-					-0-
*05	267	N	267	-0-	-0- B	-0-	267	2			N	-0-					-0-

BROWN SE "203" WELL #: 48 RRCID -> 221044 COMPL. DATE 08/15/2006 TOTAL DEPTH 6800 PERF. 5634 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-	-0- B	-0-	753	2			N	-0-					-0-
01	651	N	503	-0-	-148 B	-0-	503	2			N	-0-					-0-
02	546	N	546	-0-	-0- B	-0-	546	2			N	-0-					-0-
03	755	N	755	-0-	-0- B	-0-	755	2			N	-0-					-0-
04	609	N	609	-0-	-0- B	-0-	609	2			N	-0-					-0-
*05	644	N	644	-0-	-0- B	-0-	644	2			N	-0-					-0-

BROWN SW "211" WELL #: 43 RRCID -> 221050 COMPL. DATE 08/26/2006 TOTAL DEPTH 7493 PERF. 6088 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	560	-0-	-153 B	-0-	557	2	3	9	N	3	3	8			-0-
01	837	N	1	-0-	-836 B	-0-	1	2			N	-0-					-0-
02	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
03	635	N	635	-0-	-0- B	-0-	635	2			N	-0-					-0-
04	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-
*05	571	N	571	-0-	-0- B	-0-	569	2	2	9	N	2	2	8			-0-

BROWN SE "221" WELL #: 39 RRCID -> 221052 COMPL. DATE 08/08/2006 TOTAL DEPTH 6743 PERF. 3287 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2094	N	2094	-0-	-0- B	-0-	2092	2	2	9	N	2	2	8			-0-
01	1426	N	-0-	-0-	-1426 B	-0-					N	-0-					-0-
02	590	N	590	-0-	-0- B	-0-	587	2	3	9	N	3	3	8			-0-
03	2623	N	2623	-0-	-0- B	-0-	2623	2			N	-0-					-0-
04	2149	N	2149	-0-	-0- B	-0-	2149	2			N	-0-					-0-
*05	2282	N	2282	-0-	-0- B	-0-	2282	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SE "211" WELL #: 45 RRCID -> 222508 COMPL. DATE 09/29/2006 TOTAL DEPTH 7406 PERF. 6700 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
01	1860	N	403	-0-	-1457 B	-0-	403	2			N	-0-					-0-
02	783	N	170	-0-	-613 B	-0-	170	2			N	-0-					-0-
03	2564	N	2564	-0-	-0- B	-0-	2564	2			N	-0-					-0-
04	1889	N	1889	-0-	-0- B	-0-	1889	2			N	-0-					-0-
*05	1896	N	1896	-0-	-0- B	-0-	1896	2			N	-0-					-0-

BROWN NE "185" WELL #: 57 RRCID -> 222531 COMPL. DATE 10/07/2006 TOTAL DEPTH 6656 PERF. 5404 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1455	N	1455	-0-	-0- B	-0-	1455	2			N	-0-					-0-
01	1829	N	658	-0-	-1171 B	-0-	656	2	2	9	N	2	2	8			-0-
02	769	N	769	-0-	-0- B	-0-	769	2			N	-0-					-0-
03	2179	N	2179	-0-	-0- B	-0-	2179	2			N	-0-					-0-
04	1570	N	1570	-0-	-0- B	-0-	1570	2			N	-0-					-0-
*05	1638	N	1638	-0-	-0- B	-0-	1638	2			N	-0-					-0-

BROWN SE "220" WELL #: 53 RRCID -> 223270 COMPL. DATE 11/17/2006 TOTAL DEPTH 7212 PERF. 5543 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2085	N	2085	-0-	-0- B	-0-	2082	2	3	9	N	3	3	8			-0-
01	1798	N	1537	-0-	-261 B	-0-	1537	2			N	-0-					-0-
02	1525	N	1525	-0-	-0- B	-0-	1522	2	3	9	N	3	3	8			-0-
03	1984	N	1984	-0-	-0- B	-0-	1984	2			N	-0-					-0-
04	1864	N	1864	-0-	-0- B	-0-	1864	2			N	-0-					-0-
*05	1890	N	1890	-0-	-0- B	-0-	1890	2			N	-0-					-0-

BROWN SE "220" WELL #: 52 RRCID -> 223281 COMPL. DATE 11/04/2006 TOTAL DEPTH 7260 PERF. 3368 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0- B	-0-	626	2			N	-0-					-0-
01	589	N	11	-0-	-578 B	-0-	11	2			N	-0-					-0-
02	296	N	296	-0-	-0- B	-0-	296	2			N	-0-					-0-
03	914	N	914	-0-	-0- B	-0-	914	2			N	-0-					-0-
04	651	N	651	-0-	-0- B	-0-	651	2			N	-0-					-0-
*05	710	N	710	-0-	-0- B	-0-	710	2			N	-0-					-0-

BROWN SW "220" WELL #: 54 RRCID -> 223329 COMPL. DATE 09/28/2006 TOTAL DEPTH 7064 PERF. 3406 - 4178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0- B	-0-	89	2			N	-0-					-0-
01	62	N	5	-0-	-57 B	-0-	5	2			N	-0-					-0-
02	58	N	3	-0-	-55 B	-0-	3	2			N	-0-					-0-
03	62	N	58	-0-	-4 B	-0-	58	2			N	-0-					-0-
04	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
*05	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-

BROWN NW "226" WELL #: 56 RRCID -> 223763 COMPL. DATE 11/17/2006 TOTAL DEPTH 7326 PERF. 6075 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	794	N	794	-0-	-0- B	-0-	794	2			N	-0-					-0-
01	744	N	700	-0-	-44 B	-0-	700	2			N	-0-					-0-
02	451	N	451	-0-	-0- B	-0-	451	2			N	-0-					-0-
03	806	N	710	-0-	-96 B	-0-	710	2			N	-0-					-0-
04	705	N	705	-0-	-0- B	-0-	705	2			N	-0-					-0-
*05	724	N	724	-0-	-0- B	-0-	724	2			N	-0-					-0-

BROWN NW "203" WELL #: 47 RRCID -> 224149 COMPL. DATE 09/18/2006 TOTAL DEPTH 6584 PERF. 5597 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0- B	-0-	415	2			N	-0-					-0-
01	403	N	376	-0-	-27 B	-0-	376	2			N	-0-					-0-
02	352	N	352	-0-	-0- B	-0-	352	2			N	-0-					-0-
03	403	N	400	-0-	-3 B	-0-	400	2			N	-0-					-0-
04	378	N	378	-0-	-0- B	-0-	378	2			N	-0-					-0-
*05	389	N	389	-0-	-0- B	-0-	389	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "212" WELL #: 46 RRCID -> 224885 COMPL. DATE 12/12/2006 TOTAL DEPTH 7288 PERF. 6118 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	B	-0-	31	2			N	-0-					-0-
01	31	N	2	-0-	-29	B	-0-	2	2			N	-0-					-0-
02	29	N	9	-0-	-20	B	-0-	9	2			N	-0-					-0-
03	31	N	26	-0-	-5	B	-0-	26	2			N	-0-					-0-
04	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-					-0-
*05	22	N	22	-0-	-0-	B	-0-	22	2			N	-0-					-0-

BROWN NE "221" WELL #: 55 RRCID -> 224936 COMPL. DATE 12/14/2006 TOTAL DEPTH 6784 PERF. 3330 - 6360

12	505	N	505	-0-	-0-	B	-0-	505	2			N	-0-					-0-
01	424	N	424	-0-	-0-	B	-0-	424	2			N	-0-					-0-
02	261	N	219	-0-	-42	B	-0-	219	2			N	-0-					-0-
03	481	N	481	-0-	-0-	B	-0-	481	2			N	-0-					-0-
04	427	N	427	-0-	-0-	B	-0-	427	2			N	-0-					-0-
*05	439	N	439	-0-	-0-	B	-0-	439	2			N	-0-					-0-

BROWN SE "213" WELL #: 49 RRCID -> 225928 COMPL. DATE 12/30/2006 TOTAL DEPTH 7124 PERF. 5724 - 6696

12	682	N	658	-0-	-24	B	-0-	658	2			N	-0-					-0-
01	682	N	662	-0-	-20	B	-0-	662	2			N	-0-					-0-
02	573	N	573	-0-	-0-	B	-0-	573	2			N	-0-					-0-
03	711	N	711	-0-	-0-	B	-0-	711	2			N	-0-					-0-
04	668	N	668	-0-	-0-	B	-0-	668	2			N	-0-					-0-
*05	654	N	654	-0-	-0-	B	-0-	654	2			N	-0-					-0-

BROWN SE "213" WELL #: 50 RRCID -> 227005 COMPL. DATE 02/18/2007 TOTAL DEPTH 6996 PERF. 3261 - 6754

12	1439	N	1439	-0-	-0-	B	-0-	1439	2			N	-0-					-0-
01	1395	N	557	-0-	-838	B	-0-	555	2	2	9	N	2	2	8			-0-
02	1107	N	1107	-0-	-0-	B	-0-	1107	2			N	-0-					-0-
03	1426	N	1369	-0-	-57	B	-0-	1369	2			N	-0-					-0-
04	1292	N	1292	-0-	-0-	B	-0-	1292	2			N	-0-					-0-
*05	1327	N	1327	-0-	-0-	B	-0-	1327	2			N	-0-					-0-

BROWN NE "220" WELL #: 58 RRCID -> 227203 COMPL. DATE 02/14/2007 TOTAL DEPTH 7139 PERF. 3436 - 7015

12	347	N	347	-0-	-0-	B	-0-	347	2			N	-0-					-0-
01	341	N	310	-0-	-31	B	-0-	310	2			N	-0-					-0-
02	277	N	277	-0-	-0-	B	-0-	277	2			N	-0-					-0-
03	356	N	356	-0-	-0-	B	-0-	356	2			N	-0-					-0-
04	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-
*05	327	N	327	-0-	-0-	B	-0-	327	2			N	-0-					-0-

BROWN SW "221" WELL #: 60 RRCID -> 227208 COMPL. DATE 02/28/2007 TOTAL DEPTH 7300 PERF. 3261 - 6129

12	3230	X	3230	-0-	-0-	B	-0-	3230	2			N	-0-					-0-
01	2728	N	203	-0-	-2525	B	-0-	203	2			N	-0-					-0-
02	1479	N	223	-0-	-1256	B	-0-	223	2			N	-0-					-0-
03	3285	X	3285	-0-	-0-	B	-0-	3285	2			N	-0-					-0-
04	3000	X	2696	-0-	-304	B	-0-	2696	2			N	-0-					-0-
05	3100	X	2707	-0-	-393	B	-0-	2707	2			N	-0-					-0-

BROWN SW "201" WELL #: 63 RRCID -> 228099 COMPL. DATE 04/21/2007 TOTAL DEPTH 6758 PERF. 3954 - 6394

12	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
01	217	N	70	-0-	-147	B	-0-	70	2			N	-0-					-0-
02	59	N	59	-0-	-0-	B	-0-	59	2			N	-0-					-0-
03	186	N	151	-0-	-35	B	-0-	151	2			N	-0-					-0-
04	111	N	111	-0-	-0-	B	-0-	111	2			N	-0-					-0-
*05	123	N	123	-0-	-0-	B	-0-	123	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "226" WELL #: 62 RRCID -> 228103 COMPL. DATE 04/17/2007 TOTAL DEPTH 7334 PERF. 3396 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	B	-0-	194	2			N	-0-					-0-
01	155	N	30	-0-	-125	B	-0-	30	2			N	-0-					-0-
02	58	N	38	-0-	-20	B	-0-	38	2			N	-0-					-0-
03	186	N	83	-0-	-103	B	-0-	83	2			N	-0-					-0-
04	200	N	200	-0-	-0-	B	-0-	200	2			N	-0-					-0-
*05	168	N	168	-0-	-0-	B	-0-	168	2			N	-0-					-0-

BROWN NE "203" WELL #: 65 RRCID -> 228908 COMPL. DATE 04/18/2007 TOTAL DEPTH 6800 PERF. 3764 - 6335

12	1414	N	1414	-0-	-0-	B	-0-	1414	2			N	-0-					-0-
01	1271	N	924	-0-	-347	B	-0-	924	2			N	-0-					-0-
02	1060	N	1060	-0-	-0-	B	-0-	1060	2			N	-0-					-0-
03	1463	N	1463	-0-	-0-	B	-0-	1463	2			N	-0-					-0-
04	966	N	966	-0-	-0-	B	-0-	966	2			N	-0-					-0-
05	1147	N	1128	-0-	-19	B	-0-	1128	2			N	-0-					-0-

BROWN NW "220" WELL #: 59 RRCID -> 228913 COMPL. DATE 03/07/2007 TOTAL DEPTH 7297 PERF. 3272 - 6836

12	992	N	831	-0-	-161	B	-0-	831	2			N	-0-					-0-
01	1054	N	703	-0-	-351	B	-0-	703	2			N	-0-					-0-
02	627	N	627	-0-	-0-	B	-0-	627	2			N	-0-					-0-
03	1233	N	1233	-0-	-0-	B	-0-	1233	2			N	-0-					-0-
04	1105	N	1105	-0-	-0-	B	-0-	1105	2			N	-0-					-0-
*05	1155	N	1155	-0-	-0-	B	-0-	1155	2			N	-0-					-0-

BROWN SE "202" WELL #: 67 RRCID -> 228922 COMPL. DATE 04/10/2007 TOTAL DEPTH 6850 PERF. 4742 - 6677

12	341	N	300	-0-	-41	B	-0-	300	2			N	-0-					-0-
01	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-
02	292	N	292	-0-	-0-	B	-0-	292	2			N	-0-					-0-
03	375	N	375	-0-	-0-	B	-0-	375	2			N	-0-					-0-
04	310	N	310	-0-	-0-	B	-0-	310	2			N	-0-					-0-
*05	311	N	311	-0-	-0-	B	-0-	311	2			N	-0-					-0-

BROWN NW "212" WELL #: 64 RRCID -> 228924 COMPL. DATE 04/06/2007 TOTAL DEPTH 7360 PERF. 5950 - 6826

12	1101	N	1101	-0-	-0-	B	-0-	1101	2			N	-0-					-0-
01	1116	N	1072	-0-	-44	B	-0-	1072	2			N	-0-					-0-
02	934	N	934	-0-	-0-	B	-0-	934	2			N	-0-					-0-
03	1142	N	1142	-0-	-0-	B	-0-	1142	2			N	-0-					-0-
04	1413	N	1413	-0-	-0-	B	-0-	1413	2			N	-0-					-0-
*05	1378	N	1378	-0-	-0-	B	-0-	1378	2			N	-0-					-0-

BROWN NW "221" WELL #: 68 RRCID -> 228979 COMPL. DATE 04/24/2007 TOTAL DEPTH 7352 PERF. 3370 - 6836

12	4308	X	4308	-0-	-0-	B	-0-	4308	2			N	-0-					-0-
01	4061	X	3528	-0-	-533	B	-0-	3528	2			N	-0-					-0-
02	3799	X	3359	-0-	-440	B	-0-	3359	2			N	-0-					-0-
03	4247	X	3833	-0-	-414	B	-0-	3833	2			N	-0-					-0-
04	4132	X	4132	-0-	-0-	B	-0-	4132	2			N	-0-					-0-
05	4247	X	3919	-0-	-328	B	-0-	3919	2			N	-0-					-0-

BROWN NW "213" WELL #: 61 RRCID -> 229322 COMPL. DATE 03/22/2007 TOTAL DEPTH 7255 PERF. 3240 - 7042

12	1240	N	1166	-0-	-74	B	-0-	1166	2			N	-0-					-0-
01	1240	N	1144	-0-	-96	B	-0-	1144	2			N	-0-					-0-
02	968	N	968	-0-	-0-	B	-0-	968	2			N	-0-					-0-
03	1323	N	1323	-0-	-0-	B	-0-	1323	2			N	-0-					-0-
04	1258	N	1258	-0-	-0-	B	-0-	1258	2			N	-0-					-0-
*05	1342	N	1342	-0-	-0-	B	-0-	1342	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN SW "213" WELL #: 66 RRCID -> 231348 COMPL. DATE 04/17/2007 TOTAL DEPTH 6927 PERF. 5714 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0-	B	-0-	919	2			N	-0-					-0-
01	744	N	469	-0-	-275	B	-0-	469	2			N	-0-					-0-
02	510	N	510	-0-	-0-	B	-0-	510	2			N	-0-					-0-
03	1070	N	1070	-0-	-0-	B	-0-	1070	2			N	-0-					-0-
04	825	N	825	-0-	-0-	B	-0-	825	2			N	-0-					-0-
*05	853	N	853	-0-	-0-	B	-0-	853	2			N	-0-					-0-

BROWN NW "184" WELL #: 72 RRCID -> 231366 COMPL. DATE 06/13/2007 TOTAL DEPTH 6670 PERF. 5447 - 6374

12	642	N	642	-0-	-0-	B	-0-	642	2			N	-0-					-0-
01	620	N	576	-0-	-44	B	-0-	576	2			N	-0-					-0-
02	485	N	485	-0-	-0-	B	-0-	485	2			N	-0-					-0-
03	651	N	595	-0-	-56	B	-0-	595	2			N	-0-					-0-
04	570	N	529	-0-	-41	B	-0-	529	2			N	-0-					-0-
*05	550	N	550	-0-	-0-	B	-0-	550	2			N	-0-					-0-

BROWN SW "227" WELL #: 69 RRCID -> 231374 COMPL. DATE 06/09/2007 TOTAL DEPTH 7380 PERF. 3486 - 7036

12	432	N	432	-0-	-0-	B	-0-	432	2			N	-0-					-0-
01	310	N	176	-0-	-134	B	-0-	176	2			N	-0-					-0-
02	175	N	175	-0-	-0-	B	-0-	175	2			N	-0-					-0-
03	434	N	381	-0-	-53	B	-0-	381	2			N	-0-					-0-
04	302	N	302	-0-	-0-	B	-0-	302	2			N	-0-					-0-
*05	313	N	313	-0-	-0-	B	-0-	313	2			N	-0-					-0-

BROWN SE "200" WELL #: 71 RRCID -> 231376 COMPL. DATE 05/25/2007 TOTAL DEPTH 6830 PERF. 5670 - 6482

12	434	N	394	-0-	-40	B	-0-	394	2			N	-0-					-0-
01	341	N	178	-0-	-163	B	-0-	178	2			N	-0-					-0-
02	307	N	307	-0-	-0-	B	-0-	307	2			N	-0-					-0-
03	403	N	395	-0-	-8	B	-0-	395	2			N	-0-					-0-
04	587	N	587	-0-	-0-	B	-0-	587	2			N	-0-					-0-
*05	383	N	383	-0-	-0-	B	-0-	383	2			N	-0-					-0-

BROWN NW "212" WELL #: 73 RRCID -> 238132 COMPL. DATE 02/14/2008 TOTAL DEPTH 6992 PERF. 6390 - 6615

12	713	N	709	-0-	-4	B	-0-	709	2			N	-0-					-0-
01	713	N	544	-0-	-169	B	-0-	544	2			N	-0-					-0-
02	563	N	563	-0-	-0-	B	-0-	563	2			N	-0-					-0-
03	838	N	838	-0-	-0-	B	-0-	838	2			N	-0-					-0-
04	1003	N	1003	-0-	-0-	B	-0-	1003	2			N	-0-					-0-
*05	799	N	799	-0-	-0-	B	-0-	799	2			N	-0-					-0-

BROWN NE "222" WELL #: 74 RRCID -> 238422 COMPL. DATE 03/27/2008 TOTAL DEPTH 7340 PERF. 3301 - 6616

12	1162	N	1162	-0-	-0-	B	-0-	1162	2			N	-0-					-0-
01	713	N	575	-0-	-138	B	-0-	575	2			N	-0-					-0-
02	758	N	758	-0-	-0-	B	-0-	758	2			N	-0-					-0-
03	837	N	654	-0-	-183	B	-0-	654	2			N	-0-					-0-
04	1558	N	1558	-0-	-0-	B	-0-	1558	2			N	-0-					-0-
*05	1126	N	1126	-0-	-0-	B	-0-	1126	2			N	-0-					-0-

BROWN NE "201" WELL #: 75 RRCID -> 240485 COMPL. DATE 06/20/2008 TOTAL DEPTH 6488 PERF. 5724 - 6402

12	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
01	131	N	131	-0-	-0-	B	-0-	131	2			N	-0-					-0-
02	118	N	118	-0-	-0-	B	-0-	118	2			N	-0-					-0-
03	155	N	143	-0-	-12	B	-0-	143	2			N	-0-					-0-
04	120	N	119	-0-	-1	B	-0-	119	2			N	-0-					-0-
*05	129	N	129	-0-	-0-	B	-0-	129	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SE "222" WELL #: 85 RRCID -> 242303 COMPL. DATE 09/06/2008 TOTAL DEPTH 7250 PERF. 6610 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0- B	-0-	994	2			N	-0-					-0-
01	1023	N	760	-0-	-263 B	-0-	760	2			N	-0-					-0-
02	580	N	482	-0-	-98 B	-0-	482	2			N	-0-					-0-
03	992	N	600	-0-	-392 B	-0-	600	2			N	-0-					-0-
04	750	N	520	-0-	-230 B	-0-	520	2			N	-0-					-0-
*05	761	N	761	-0-	-0- B	-0-	760	2	1	9	N	1	1	8			-0-

BROWN SW "213" WELL #: 80 RRCID -> 242311 COMPL. DATE 09/11/2008 TOTAL DEPTH 4505 PERF. 3566 - 4101

12	237	N	237	-0-	-0- B	-0-	237	2			N	-0-					-0-
01	217	N	37	-0-	-180 B	-0-	37	2			N	-0-					-0-
02	145	N	37	-0-	-108 B	-0-	37	2			N	-0-					-0-
03	248	N	219	-0-	-29 B	-0-	219	2			N	-0-					-0-
04	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
*05	173	N	173	-0-	-0- B	-0-	173	2			N	-0-					-0-

BROWN NW "213" WELL #: 82 RRCID -> 242359 COMPL. DATE 08/30/2008 TOTAL DEPTH 4502 PERF. 3283 - 4115

12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	81	N	81	-0-	-0- B	-0-	81	2			N	-0-					-0-
03	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-
04	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
05	62	N	53	-0-	-9 B	-0-	53	2			N	-0-					-0-

BROWN SW "220" WELL #: 83 RRCID -> 242360 COMPL. DATE 08/30/2008 TOTAL DEPTH 4506 PERF. 3282 - 4110

12	146	N	146	-0-	-0- B	-0-	146	2			N	-0-					-0-
01	124	N	112	-0-	-12 B	-0-	112	2			N	-0-					-0-
02	104	N	104	-0-	-0- B	-0-	104	2			N	-0-					-0-
03	155	N	112	-0-	-43 B	-0-	112	2			N	-0-					-0-
04	120	N	106	-0-	-14 B	-0-	106	2			N	-0-					-0-
*05	126	N	126	-0-	-0- B	-0-	126	2			N	-0-					-0-

BROWN SW "220" WELL #: 84 RRCID -> 242362 COMPL. DATE 08/21/2008 TOTAL DEPTH 4500 PERF. 3265 - 4100

12	831	N	831	-0-	-0- B	-0-	831	2			N	-0-					-0-
01	806	N	489	-0-	-317 B	-0-	489	2			N	-0-					-0-
02	319	N	36	-0-	-283 B	-0-	36	2			N	-0-					-0-
03	837	N	779	-0-	-58 B	-0-	779	2			N	-0-					-0-
04	811	N	811	-0-	-0- B	-0-	811	2			N	-0-					-0-
*05	798	N	798	-0-	-0- B	-0-	798	2			N	-0-					-0-

BROWN SE "225" WELL #: 86 RRCID -> 243574 COMPL. DATE 10/26/2008 TOTAL DEPTH 7250 PERF. 3247 - 6670

12	2697	X	2444	-0-	-253 B	-0-	2444	2			N	-0-					-0-
01	2883	X	303	-0-	-2580 B	-0-	303	2			N	-0-					-0-
02	2697	X	788	-0-	-1909 B	-0-	788	2			N	-0-					-0-
03	2883	X	2772	-0-	-111 B	-0-	2772	2			N	-0-					-0-
04	2421	X	2421	-0-	-0- B	-0-	2421	2			N	-0-					-0-
*05	2632	X	2632	-0-	-0- B	-0-	2632	2			N	-0-					-0-

BROWN NE "212" WELL #: 78 RRCID -> 243576 COMPL. DATE 10/29/2008 TOTAL DEPTH 4500 PERF. 4100 - 4130

12	345	N	345	-0-	-0- B	-0-	345	2			N	-0-					-0-
01	341	N	330	-0-	-11 B	-0-	330	2			N	-0-					-0-
02	290	N	268	-0-	-22 B	-0-	268	2			N	-0-					-0-
03	377	N	377	-0-	-0- B	-0-	377	2			N	-0-					-0-
04	330	N	329	-0-	-1 B	-0-	329	2			N	-0-					-0-
*05	335	N	335	-0-	-0- B	-0-	335	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696

BROWN NE "225" WELL #: 88 RRCID -> 244144 COMPL. DATE 12/01/2008 TOTAL DEPTH 7400 PERF. 6122 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0- B	-0-	868	2			N	-0-					-0-
01	775	N	-0-	-0-	-775 B	-0-					N	-0-					-0-
02	87	N	1	-0-	-86 B	-0-	1	2			N	-0-					-0-
03	868	N	845	-0-	-23 B	-0-	845	2			N	-0-					-0-
04	813	N	813	-0-	-0- B	-0-	813	2			N	-0-					-0-
*05	875	N	875	-0-	-0- B	-0-	875	2			N	-0-					-0-

GEASLIN NW "187" WELL #: 70 RRCID -> 244305 COMPL. DATE 04/14/2008 TOTAL DEPTH 6080 PERF. 4395 - 4410

12	155	N	140	-0-	-15 B	-0-	140	2			N	-0-					-0-
01	155	N	130	-0-	-25 B	-0-	130	2			N	-0-					-0-
02	133	N	133	-0-	-0- B	-0-	133	2			N	-0-					-0-
03	155	N	147	-0-	-8 B	-0-	147	2			N	-0-					-0-
04	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
05	155	N	154	-0-	-1 B	-0-	154	2			N	-0-					-0-

BROWN NE "184" WELL #: 76 RRCID -> 244419 COMPL. DATE 05/15/2008 TOTAL DEPTH 5612 PERF. 5764 - 6437

12	1457	N	1344	-0-	-113 B	-0-	1344	2			N	-0-					-0-
01	1271	N	1267	-0-	-4 B	-0-	1267	2			N	-0-					-0-
02	1186	N	1186	-0-	-0- B	-0-	1186	2			N	-0-					-0-
03	1341	N	1341	-0-	-0- B	-0-	1341	2			N	-0-					-0-
04	1258	N	1258	-0-	-0- B	-0-	1258	2			N	-0-					-0-
*05	1304	N	1304	-0-	-0- B	-0-	1304	2			N	-0-					-0-

BROWN SW "212" WELL #: 29 RRCID -> 247443 COMPL. DATE 02/13/2008 TOTAL DEPTH 7722 PERF. 6708 - 7449

12	179	N	179	-0-	-0- B	-0-	179	2			N	-0-					-0-
01	158	N	158	-0-	-0- B	-0-	158	2			N	-0-					-0-
02	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
03	192	N	192	-0-	-0- B	-0-	192	2			N	-0-					-0-
04	167	N	167	-0-	-0- B	-0-	167	2			N	-0-					-0-
05	186	N	185	-0-	-1 B	-0-	185	2			N	-0-					-0-

BROWN SE "185" WELL #: 77 RRCID -> 249788 COMPL. DATE 07/03/2008 TOTAL DEPTH 6404 PERF. 5270 - 6014

12	290	N	290	-0-	-0- B	-0-	290	2			N	-0-					71
01	279	N	249	-0-	-30 B	-0-	249	2			N	-0-					71
02	236	N	236	-0-	-0- B	-0-	236	2			N	-0-					71
03	279	N	270	-0-	-9 B	-0-	270	2			N	-0-					71
04	240	N	235	-0-	-5 B	-0-	235	2			N	-0-					71
05	248	N	244	-0-	-4 B	-0-	244	2			N	-0-					71

BROWN NW "185" WELL #: 90 RRCID -> 256604 COMPL. DATE 05/25/2010 TOTAL DEPTH 7000 PERF. 5392 - 6780

12	372	N	291	-0-	-81 B	-0-	291	2			N	-0-					-0-
01	279	N	250	-0-	-29 B	-0-	250	2			N	-0-					-0-
02	230	N	230	-0-	-0- B	-0-	230	2			N	-0-					-0-
03	279	N	264	-0-	-15 B	-0-	264	2			N	-0-					-0-
04	240	N	230	-0-	-10 B	-0-	230	2			N	-0-					-0-
05	248	N	247	-0-	-1 B	-0-	247	2			N	-0-					-0-

BROWN SE "201" WELL #: 91 RRCID -> 259360 COMPL. DATE 11/12/2010 TOTAL DEPTH 7656 PERF. 4840 - 7480

12	448	N	448	-0-	-0- B	-0-	448	2			N	-0-					-0-
01	434	N	400	-0-	-34 B	-0-	400	2			N	-0-					-0-
02	350	N	350	-0-	-0- B	-0-	350	2			N	-0-					-0-
03	434	N	407	-0-	-27 B	-0-	407	2			N	-0-					-0-
04	390	N	370	-0-	-20 B	-0-	370	2			N	-0-					-0-
*05	427	N	427	-0-	-0- B	-0-	427	2			N	-0-					-0-

GEASLIN (WOLFCAMP) //CONT.// 34300 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
FASKEN OIL AND RANCH, LTD. //CONT.// 263696
BROWN SW '225' WELL #: 95 RRCID -> 277527 COMPL. DATE 10/16/2014 TOTAL DEPTH 6871 PERF. 3393 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2963	N	2963	-0-	-0- B	-0-	2952	2	11	9	N	10	10	8			-0-
01	2592	N	2592	-0-	-0- B	-0-	2588	2	4	9	N	4	4	8			-0-
02	2433	N	2433	-0-	-0- B	-0-	2426	2	7	9	N	6	6	8			-0-
03	3005	N	3005	-0-	-0- B	-0-	3002	2	3	9	N	3	3	8			-0-
04	2643	N	2643	-0-	-0- B	-0-	2643	2			N	-0-					-0-
*05	3105	X	3105	-0-	-0- B	-0-	3096	2	9	9	N	8	8	8			-0-

GEDDIS CANYON (WOLFCAMP SAND) 34309 475 NON-ASSOCIATED EXEMPT CNTY: TERRELL
THOMPSON, J. CLEO 855610
BROWN STATE 34 WELL #: 2 RRCID -> 169851 COMPL. DATE 02/20/1997 TOTAL DEPTH 9200 PERF. 6109 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	2			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	93	N	8	-0-	-85	-0-	8	2			N	-0-					-0-

BROWN "333" WELL #: 1 RRCID -> 172219 COMPL. DATE 08/03/1998 TOTAL DEPTH 6847 PERF. 5316 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
05	13	N	10	-0-	-3	-0-	10	2			N	-0-					-0-

GENEVA (CANYON) 34394 100 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 164536 COMPL. DATE 07/21/1997 TOTAL DEPTH 7800 PERF. 7513 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	1486					N	NO RPT					-0-

GENEVA (ELLENBURGER) 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
LEGACY RESERVES OPERATING LP 495445
BRUTON 27 WELL #: 1 RRCID -> 220006 COMPL. DATE 02/03/2007 TOTAL DEPTH 7972 PERF. 9140 - 12175

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1915	R	1915	-0-	-0-	-0-	68 67	1 9	1780	3	N	61	164	1			36
01	2321	R	2321	-0-	-0-	-0-	68 106	1 9	2147	3	N	96					132
02	2133	R	2133	-0-	-0-	-0-	64 110	1 9	1959	3	N	100	152	1			80
03	1969	R	1969	-0-	-0-	-0-	68 98	1 9	1803	3	N	89					169
04	1710	#	1689	-0-	-21	-0-	68 70	1 9	1551	3	N	64	164	1			69
05	1767	#	1748	-0-	-19	-0-	68 63	1 9	1617	3	N	57					126

GENEVA (ELLENBURGER) //CONT.// 34394 200 ASSOCIATED 49B CNTY: SCHLEICHER
PATNO OIL & GAS COMPANY 643327
POWELL UNIT WELL #: 1 RRCID -> 266981 COMPL. DATE 11/14/2005 TOTAL DEPTH 7800 PERF. 7765 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
01	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
02	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
03	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
04	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175
05	14B	DENY	NO RPT	-0-	-0-	8171					N	NO RPT					175

GENEVA (STRAWN) 34394 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
COPPERTOP 177301
MOORE WELL #: 1 RRCID -> 153336 COMPL. DATE 06/28/1994 TOTAL DEPTH 8000 PERF. 7714 - 7726

12	0	N	-0-	-0-	-0-	-0-					N	1					35
01	0	N	-0-	-0-	-0-	-0-					N	1					36
02	17	N	17	-0-	-0-	-0-	17	2			N	-0-					36
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					36
04	0	N	-0-	-0-	-0-	-0-					N	1					37
05	31	N	-0-	-0-	-31	-0-					N	1					38

UPP OPERATING, LLC 875310
BRUTON WELL #: 2 T RRCID -> 100072 COMPL. DATE 03/18/1982 TOTAL DEPTH 7997 PERF. 7631 - 7662

12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	3			N	-0-					-0-
05	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-

GET IT (GOEN LIME) 34601 200 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
PFLUGER WELL #: 1 RRCID -> 144776 COMPL. DATE 02/15/1993 TOTAL DEPTH 3786 PERF. 3473 - 3477

12	93	N	73	-0-	-20	-0-	73	6			N	-0-					-0-
01	62	N	57	-0-	-5	-0-	57	6			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	6			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	6			N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	6			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	6			N	-0-					-0-

GRIERSON SPRING (DEVONIAN) 36953 100 NON-ASSOCIATED ONE WELL CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 150467 COMPL. DATE 05/27/2004 TOTAL DEPTH 9023 PERF. 8705 - 8856

12	1333	N	782	-0-	-551	-0-	95	1	687	2	Y	-0-					212
01	1426	N	304	-0-	-1122	-0-	29	1	275	2	Y	-0-					212
02	870	N	450	-0-	-420	-0-	27	1	313	2	Y	100					312
							110	9									
03	775	N	338	-0-	-437	-0-	4	1	288	2	Y	42					354
							46	9									
04	787	N	787	-0-	-0-	-0-	26	1	682	2	Y	72	190	1			236
							79	9									
*05	1722	N	1722	-0-	-0-	-0-	53	1	1571	2	Y	89					325
							98	9									

GRIERSON SPRING (STRAWN) 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION 027200
UNIVERSITY "F" WELL #: 1 RRCID -> 118580 COMPL. DATE 09/23/1985 TOTAL DEPTH 9200 PERF. 8774 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	4913	-0-	-1132	-0-	571	1	4108	2	Y	213	235	1			136
							234	9									
01	6076	X	4878	-0-	-1198	-0-	463	1	4318	2	Y	88	178	1			46
							97	9									
02	5684	X	4848	-0-	-836	-0-	343	1	4042	2	Y	421	259	1			208
							463	9									
03	5239	X	4398	-0-	-841	-0-	64	1	4156	2	Y	162	234	1			136
							178	9									
04	4830	X	3833	-0-	-997	-0-	136	1	3525	2	Y	156	112	1			180
							172	9									
05	5177	X	5158	-0-	-19	-0-	159	1	4725	2	Y	249	216	1			213
							274	9									

GRIERSON A WELL #: 1 RRCID -> 155427 COMPL. DATE 07/20/1995 TOTAL DEPTH 9101 PERF. 8784 - 8874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	34	1	487	2	Y	-0-					57
01	481	N	481	-0-	-0-	-0-	37	1	425	2	Y	17					74
							19	9									
02	410	N	410	-0-	-0-	-0-	24	1	382	2	Y	4	10	1			68
							4	9									
03	496	N	376	-0-	-120	-0-	19	1	353	2	Y	4					72
							4	9									
04	450	N	358	-0-	-92	-0-	19	1	335	2	Y	4	11	1			65
							4	9									
*05	434	N	357	-0-	-77	-0-	18	1	339	2	Y	-0-					57

GRIERSON A WELL #: 2 RRCID -> 158245 COMPL. DATE 02/13/1996 TOTAL DEPTH 9050 PERF. 8705 - 8855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	2	1	25	2	Y	1					1
							1	9									
02	34	N	34	-0-	-0-	-0-	2	1	31	2	Y	1	1	1			1
							1	9									
03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					1
04	30	N	23	-0-	-7	-0-	1	1	21	2	Y	1	1	1			1
							1	9									
*05	31	N	24	-0-	-7	-0-	1	1	23	2	Y	-0-					-0-

GRIERSON B WELL #: 1 RRCID -> 158246 COMPL. DATE 03/30/1996 TOTAL DEPTH 9070 PERF. 8788 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5394	X	4071	-0-	-1323	-0-	482	1	3467	2	Y	111	142	1			158
							122	9									
01	5394	X	4210	-0-	-1184	-0-	402	1	3753	2	Y	50	142	1			66
							55	9									
02	5046	X	4635	-0-	-411	-0-	362	1	4266	2	Y	6					72
							7	9									
03	4495	X	3435	-0-	-1060	-0-	52	1	3380	2	Y	3					75
							3	9									
04	5011	X	5011	-0-	-0-	-0-	180	1	4657	2	Y	158	140	1			93
							174	9									
*05	5668	X	5668	-0-	-0-	-0-	180	1	5333	2	Y	141	161	1			73
							155	9									

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "F" WELL #: 2 RRCID -> 158998 COMPL. DATE 05/10/1996 TOTAL DEPTH 9030 PERF. 8712 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9312	X	9312	-0-	-0-	-0-	1136	1	8176	2	Y	-0-					-0-
01	8990	X	8833	-0-	-157	-0-	805	1	7515	2	Y	466	223	1			243
							513	9									
02	8729	X	7581	-0-	-1148	-0-	575	1	6774	2	Y	211	350	1			104
							232	9									
03	9331	X	7995	-0-	-1336	-0-	120	1	7787	2	Y	80	117	1			67
							88	9									
04	9030	X	6569	-0-	-2461	-0-	241	1	6242	2	Y	78	55	1			90
							86	9									
05	9300	X	8963	-0-	-337	-0-	287	1	8540	2	Y	124	108	1			106
							136	9									

UNIVERSITY "F" WELL #: 3 RRCID -> 159000 COMPL. DATE 05/20/1996 TOTAL DEPTH 9030 PERF. 8696 - 8813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4185	X	4011	-0-	-174	-0-	461	1	3316	2	Y	213	235	1			136
							234	9									
01	4885	X	4885	-0-	-0-	-0-	463	1	4325	2	Y	88	178	1			46
							97	9									
02	4446	X	4446	-0-	-0-	-0-	346	1	4071	2	Y	26	59	1			13
							29	9									
03	3999	X	3641	-0-	-358	-0-	55	1	3560	2	Y	24	17	1			20
							26	9									
04	4500	X	3216	-0-	-1284	-0-	119	1	3079	2	Y	16	16	1			20
							18	9									
05	4650	X	4202	-0-	-448	-0-	135	1	4025	2	Y	38	26	1			32
							42	9									

UNIVERSITY 6A WELL #: 1 RRCID -> 159463 COMPL. DATE 07/07/1996 TOTAL DEPTH 8925 PERF. 8664 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	11	1	156	2	Y	-0-					29
01	155	N	143	-0-	-12	-0-	11	1	126	2	Y	5					34
							6	9									
02	152	N	152	-0-	-0-	-0-	9	1	141	2	Y	2	3	1			33
							2	9									
03	155	N	119	-0-	-36	-0-	6	1	112	2	Y	1					34
							1	9									
04	120	N	98	-0-	-22	-0-	5	1	91	2	Y	2	4	1			32
							2	9									
*05	155	N	110	-0-	-45	-0-	5	1	105	2	Y	-0-					29

UNIVERSITY 6-7 WELL #: 1 RRCID -> 162917 COMPL. DATE 05/06/1997 TOTAL DEPTH 8950 PERF. 8626 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5017	X	5017	-0-	-0-	-0-	328	1	4689	2	N	-0-					13
*01	4419	X	4419	-0-	-0-	-0-	353	1	3998	2	N	62					180
							68	9									
02	6757	X	4454	-0-	-2303	-0-	265	1	4130	2	N	54	110	1			124
							59	9									
03	6789	X	5943	-0-	-846	-0-	305	1	5572	2	N	60					184
							66	9									
04	6359	X	6359	-0-	-0-	-0-	330	1	5951	2	N	71	107	1			148
							78	9									
*05	7108	X	7108	-0-	-0-	-0-	350	1	6758	2	N	-0-					13

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY 6-7W WELL #: 1 RRCID -> 164408 COMPL. DATE 07/22/1997 TOTAL DEPTH 9000 PERF. 8664 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1375	N	1375	-0-	-0-	-0-	88	1	1258	2	N	26					168
							29	9									
*01	1326	N	1326	-0-	-0-	-0-	102	1	1159	2	N	59					253
							65	9									
02	1018	N	1018	-0-	-0-	-0-	60	1	940	2	N	16	28	1			241
							18	9									
03	889	N	889	-0-	-0-	-0-	45	1	819	2	N	23					264
							25	9									
04	966	N	966	-0-	-0-	-0-	50	1	905	2	N	10	28	1			246
							11	9									
*05	930	N	930	-0-	-0-	-0-	46	1	884	2	N	-0-					226

UNIVERSITY 7-6S WELL #: 1 RRCID -> 164681 COMPL. DATE 08/07/1997 TOTAL DEPTH 8965 PERF. 8716 - 8796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	42	1	602	2	N	-0-					37
*01	952	N	952	-0-	-0-	-0-	76	1	862	2	N	13					62
							14	9									
02	1065	N	1065	-0-	-0-	-0-	63	1	988	2	N	13	13	1			62
							14	9									
03	1097	N	1097	-0-	-0-	-0-	56	1	1029	2	N	11					73
							12	9									
04	1077	N	1077	-0-	-0-	-0-	55	1	994	2	N	25	24	1			74
							28	9									
*05	1147	N	989	-0-	-158	-0-	49	1	938	2	N	2					53
							2	9									

UNIVERSITY "F" WELL #: 4 RRCID -> 165099 COMPL. DATE 09/15/1997 TOTAL DEPTH 8954 PERF. 8705 - 8794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2143	-0-	-399	-0-	233	1	1676	2	Y	213	235	1			136
							234	9									
01	2253	N	2253	-0-	-0-	-0-	209	1	1947	2	Y	88	178	1			46
							97	9									
02	2349	N	2349	-0-	-0-	-0-	182	1	2138	2	Y	26	59	1			13
							29	9									
03	2244	N	2244	-0-	-0-	-0-	34	1	2201	2	Y	8	14	1			7
							9	9									
04	2190	N	1954	-0-	-236	-0-	72	1	1873	2	Y	8	6	1			9
							9	9									
*05	2613	N	2613	-0-	-0-	-0-	85	1	2514	2	Y	13	11	1			11
							14	9									

UNIVERSITY 7-6S WELL #: 2 RRCID -> 166704 COMPL. DATE 10/23/1997 TOTAL DEPTH 8925 PERF. 8552 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	307
01	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	307
02	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	307
03	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	307
04	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	307
05	P&A	COND	-0-	-0-	-0-	-0-	N	-0-	307

PLUGGED AND ABANDONED_____ 08/29/2018 - P/A 08/29/18

UNIVERSITY 6-7W WELL #: 2 RRCID -> 166708 COMPL. DATE 01/24/1998 TOTAL DEPTH 9025 PERF. 8631 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-	N	-0-	36
01	0	N	-0-	-0-	-0-	-0-	N	-0-	36
02	0	N	-0-	-0-	-0-	-0-	N	-0-	36
03	0	N	-0-	-0-	-0-	-0-	N	-0-	36
04	0	N	-0-	-0-	-0-	-0-	N	-0-	36
05	0	N	-0-	-0-	-0-	-0-	N	-0-	36

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
APACHE CORPORATION //CONT.// 027200
UNIVERSITY "5" WELL #: 1 RRCID -> 168690 COMPL. DATE 11/06/1997 TOTAL DEPTH 9023 PERF. 8705 - 8781

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIERSON STATE WELL #: 2 RRCID -> 169058 COMPL. DATE 04/19/1998 TOTAL DEPTH 9186 PERF. 8909 - 8934

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					20

SABLE PERMIAN RESOURCES, LLC 742251
UNIVERSITY 7 WELL #: 1 RRCID -> 264261 COMPL. DATE 09/26/2011 TOTAL DEPTH 9050 PERF. 8662 - 8826

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
*04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263
*05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					263

THOMPSON, J. CLEO 855610
UNIVERSITY 6-6 WELL #: 1 RRCID -> 186344 COMPL. DATE 10/31/2001 TOTAL DEPTH 9017 PERF. 8690 - 8791

12	2830 X	2830	-0-	-0-	-0-	2673	2	157	9	N	143							258
01	2664 X	2664	-0-	-0-	-0-	2554	2	110	9	N	100							358
02	1827 X	1469	-0-	-358	-0-	1433	2	36	9	N	33	191	1					200
03	2821 X	1693	-0-	-1128	-0-	1620	2	73	9	N	66							266
04	2730 X	1225	-0-	-1505	-0-	1109	2	116	9	N	105	191	1					180
05	2821 X	2320	-0-	-501	-0-	2143	2	177	9	N	161							341

ZARVONA ENERGY LLC 950523
UNIVKEISHA WELL #: 7144 RRCID -> 279514 COMPL. DATE 07/24/2013 TOTAL DEPTH 9225 PERF. 8900 - 8963

12	5239 X	3916	-0-	-1323	-0-	50	1	3830	3	Y	33	23	1					16
						36	9											
01	6975 X	3188	-0-	-3787	-0-	48	1	3127	3	Y	12	24	1					4
						13	9											
02	6525 X	3240	-0-	-3285	-0-	50	1	3167	3	Y	21	18	1					7
						23	9											
03	6975 X	3152	-0-	-3823	-0-	50	1	3096	3	Y	5	10	1					2
						6	9											
04	4170 X	4103	-0-	-67	-0-	48	1	4021	3	Y	31	31	1					2
						34	9											
05	3906 X	1929	-0-	-1977	-0-	54	1	1823	3	Y	47	4	1					45
						52	9											

GRIERSON SPRING (STRAWN) //CONT.// 36953 500 ASSOCIATED CAPACITY CNTY: REAGAN
ZARVONA ENERGY LLC //CONT.// 950523
UNIVKEISHA WELL #: 7091 RRCID -> 281360 COMPL. DATE 08/12/2016 TOTAL DEPTH 9321 PERF. 8908 - 9231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	996	X	996	-0-	-0-	-0-	62	1	893	3	N	37	28	1			19
							41	9									
01	825	N	825	-0-	-0-	-0-	62	1	729	3	N	31	44	1			6
							34	9									
02	1160	N	785	-0-	-375	-0-	58	1	688	3	N	35	30	1			11
							39	9									
03	992	N	796	-0-	-196	-0-	62	1	700	3	N	31	34	1			8
							34	9									
04	810	N	774	-0-	-36	-0-	60	1	679	3	N	32	37	1			3
							35	9									
05	837	N	745	-0-	-92	-0-	62	1	620	3	N	57	5	1			55
							63	9									

GUSTAV (CANYON) 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
STATE UNIVERSITY "FO" WELL #: 1 RRCID -> 120436 COMPL. DATE 06/19/1985 TOTAL DEPTH 7935 PERF. 6980 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	287	-0-	-209	-0-	287	3			Y	-0-					5
01	248	N	188	-0-	-60	-0-	188	3			Y	-0-					5
02	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					5
03	279	N	249	-0-	-30	-0-	249	3			Y	-0-					5
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					5
05	496	N	393	-0-	-103	-0-	393	3			Y	-0-					5

STATE UNIVERSITY "FQ" WELL #: 1 RRCID -> 120437 COMPL. DATE 07/21/1985 TOTAL DEPTH 7980 PERF. 7005 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	443	-0-	-22	-0-	441	3	2	9	Y	2					54
01	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					54
02	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					54
03	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					54
04	639	N	639	-0-	-0-	-0-	639	3			Y	-0-					54
*05	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					54

STATE UNIVERSITY ES WELL #: 2 RRCID -> 148478 COMPL. DATE 01/07/1994 TOTAL DEPTH 7373 PERF. 6921 - 7252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STATE UNIVERSITY FQ WELL #: 3 RRCID -> 148479 COMPL. DATE 01/07/1994 TOTAL DEPTH 7404 PERF. 7011 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					13
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					13
02	203	N	174	-0-	-29	-0-	174	3			Y	-0-					13
03	248	N	133	-0-	-115	-0-	133	3			Y	-0-					13
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					13
05	186	N	157	-0-	-29	-0-	157	3			Y	-0-					13

STATE UNIVERSITY "FO" WELL #: 3 RRCID -> 156422 COMPL. DATE 09/13/1995 TOTAL DEPTH 7385 PERF. 6972 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	209	3			Y	-0-					5
01	372	N	343	-0-	-29	-0-	343	3			Y	-0-					5
02	377	N	207	-0-	-170	-0-	207	3			Y	-0-					5
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					5
04	330	N	308	-0-	-22	-0-	308	3			Y	-0-					5
*05	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					5

GUSTAV (CANYON) //CONT.// 37505 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
UNIVERSITY 6 WELL #: 1 RRCID -> 190067 COMPL. DATE 07/15/2002 TOTAL DEPTH 7025 PERF. 6813 - 6874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
01	310	N	289	-0-	-21	-0-	289	2			N	-0-					-0-
02	290	N	267	-0-	-23	-0-	267	2			N	-0-					-0-
03	279	N	63	-0-	-216	-0-	63	2			N	-0-					-0-
04	270	N	14	-0-	-256	-0-	14	2			N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

UNIVERSITY 6 WELL #: 3 RRCID -> 206279 COMPL. DATE 06/24/2004 TOTAL DEPTH 7050 PERF. 6824 - 6892

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 6 WELL #: 2 RRCID -> 206773 COMPL. DATE 06/05/2004 TOTAL DEPTH 7052 PERF. 6852 - 6860

12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
02	29	N	9	-0-	-20	-0-	9	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY '14' WELL #: 3 RRCID -> 213209 COMPL. DATE 09/09/2005 TOTAL DEPTH 7120 PERF. 6953 - 6986

12	248	N	236	-0-	-12	-0-	236	3			N	-0-					14
01	248	N	234	-0-	-14	-0-	234	3			N	-0-					14
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					14
03	248	N	204	-0-	-44	-0-	204	3			N	-0-					14
04	245	N	245	-0-	-0-	-0-	244	3	1	9	N	1					15
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					15

TXP, INCORPORATED 875395
UNIVERSITY "17" WELL #: 1 RRCID -> 209264 COMPL. DATE 03/11/2005 TOTAL DEPTH 7162 PERF. 6952 - 7000

12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	669	N	669	-0-	-0-	-0-	669	2			N	-0-					-0-
02	735	N	735	-0-	-0-	-0-	735	2			N	-0-					-0-
03	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
04	480	N	258	-0-	-222	-0-	258	2			N	-0-					-0-
05	496	N	485	-0-	-11	-0-	485	2			N	-0-					-0-

UNIVERSITY "17" WELL #: 2 RRCID -> 211834 COMPL. DATE 08/01/2005 TOTAL DEPTH 7223 PERF. 7020 - 7064

12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					-0-
01	589	N	256	-0-	-333	-0-	256	2			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
03	496	N	45	-0-	-451	-0-	45	2			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*05	756	N	756	-0-	-0-	-0-	756	2			N	-0-					-0-

HARRIETT, S. (STRAWN LIME) 39223 600 ASSOCIATED 49B CNTY: TOM GREEN
FORTUNE ENERGY, INC. 278757
MCGILL WELL #: RRCID -> 195053 COMPL. DATE 10/25/1988 TOTAL DEPTH 5000 PERF. 4652 - 4658

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 10/19/2016

HARTGROVE (TANNEHILL) 39458 500 NON-ASSOCIATED EXEMPT CNTY: CONCHO
P,B&B OPERATING INC. 631644
SLAUGHTER, FAE WELL #: 1 RRCID -> 191166 COMPL. DATE 06/05/2002 TOTAL DEPTH 1078 PERF. 1071 - 1078

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KYLE WELL #: 1 RRCID -> 191169 COMPL. DATE 09/01/2002 TOTAL DEPTH 1280 PERF. 1145 - 1162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAZEL DEEP (FUSSELMAN) 39917 300 NON-ASSOCIATED ONE WELL CNTY: UPTON
MULLOY OPERATING, INC. 593077
VAUGHN DEEP WELL #: 1 RRCID -> 118898 COMPL. DATE 10/31/1985 TOTAL DEPTH 12851 PERF.11997 - 12085

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294 N	1367	-0-	-927	-0-	1341	3	26	9	N	24	181	1			96
01	1277 N	1277	-0-	-0-	-0-	1243	3	34	9	N	31					127
02	1137 N	1137	-0-	-0-	-0-	1124	3	13	9	N	12					139
03	1364 N	967	-0-	-397	-0-	959	3	8	9	N	7					146
04	1230 N	771	-0-	-459	-0-	760	3	11	9	N	10					156
05	1209 N	780	-0-	-429	-0-	774	3	6	9	N	5					161

HELBING (CLEARFORK) 40212 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
HELBING "9" WELL #: 3 RRCID -> 117115 COMPL. DATE 02/11/1985 TOTAL DEPTH 6600 PERF. 2844 - 2863

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341 N	294	-0-	-47	-0-	294	3			N	-0-					-0-
01	338 N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	343 N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	292 N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	330 N	167	-0-	-163	-0-	167	3			N	-0-					-0-
05	372 N	367	-0-	-5	-0-	367	3			N	-0-					-0-

MCDONALD -12- WELL #: 3 RRCID -> 125222 COMPL. DATE 09/15/1987 TOTAL DEPTH 2990 PERF. 2816 - 2834

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217 N	124	-0-	-93	-0-	124	3			N	-0-					-0-
01	149 N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	232 N	54	-0-	-178	-0-	54	3			N	-0-					-0-
03	281 N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	389 N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
*05	140 N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

HELUMA, SE (MIDDLE ATOKA) 40300 650 ASSOCIATED ONE WELL CNTY: UPTON
REIN PUSHER OPERATING LLC 700148
DAMRON WELL #: 1C RRCID -> 147775 COMPL. DATE 04/04/1986 TOTAL DEPTH 9810 PERF. 8203 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON (CANYON) 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
SCHEUBER, J. H. "C" WELL #: 1 RRCID -> 070983 COMPL. DATE 04/07/1977 TOTAL DEPTH 8000 PERF. N/A

12	558	N	265	-0-	-293	-0-	265	3			Y	-0-					4
01	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					4
02	798	N	798	-0-	-0-	-0-	798	3			Y	-0-					4
03	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					4
04	750	N	702	-0-	-48	-0-	702	3			Y	-0-					4
*05	787	N	787	-0-	-0-	-0-	787	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 1 RRCID -> 071100 COMPL. DATE 04/26/1977 TOTAL DEPTH 8000 PERF. N/A

12	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					1
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					1
02	174	N	150	-0-	-24	-0-	150	3			Y	-0-					1
03	155	N	143	-0-	-12	-0-	143	3			Y	-0-					1
04	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					1
*05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					1

WEST, H. H. "B" WELL #: 1 RRCID -> 071696 COMPL. DATE 05/12/1977 TOTAL DEPTH 8000 PERF. N/A

12	217	N	101	-0-	-116	-0-	101	3			Y	-0-					3
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					3
02	203	N	2	-0-	-201	-0-	2	3			Y	-0-					3
03	93	N	1	-0-	-92	-0-	1	3			Y	-0-					3
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					3
*05	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 11 RRCID -> 118397 COMPL. DATE 09/27/1985 TOTAL DEPTH 8113 PERF. 7832 - 7938

12	341	N	336	-0-	-5	-0-	336	3			Y	-0-					3
01	336	N	336	-0-	-0-	-0-	336	3			Y	-0-					3
02	319	N	311	-0-	-8	-0-	311	3			Y	-0-					3
03	341	N	247	-0-	-94	-0-	247	3			Y	-0-					3
04	330	N	307	-0-	-23	-0-	307	3			Y	-0-					3
05	341	N	338	-0-	-3	-0-	338	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 12 RRCID -> 118582 COMPL. DATE 10/10/1985 TOTAL DEPTH 8120 PERF. 7933 - 7998

12	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					1
01	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					1
02	435	N	424	-0-	-11	-0-	424	3			Y	-0-					1
03	465	N	363	-0-	-102	-0-	363	3			Y	-0-					1
04	450	N	373	-0-	-77	-0-	373	3			Y	-0-					1
05	465	N	437	-0-	-28	-0-	437	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER, J. H. "B" WELL #: 2 RRCID -> 125644 COMPL. DATE 10/22/1987 TOTAL DEPTH 8000 PERF. 7620 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	169	-0-	-17	-0-	169	3			Y	-0-					1
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1
02	174	N	157	-0-	-17	-0-	157	3			Y	-0-					1
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					1
04	180	N	141	-0-	-39	-0-	141	3			Y	-0-					1
*05	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 3 RRCID -> 131500 COMPL. DATE 07/11/1989 TOTAL DEPTH 8080 PERF. 7861 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	319	-0-	-84	-0-	319	3			Y	-0-					3
01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					3
02	319	N	295	-0-	-24	-0-	295	3			Y	-0-					3
03	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					3
04	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					3
*05	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					3

WEST, H. H. "B" WELL #: 2 RRCID -> 143358 COMPL. DATE 07/17/2000 TOTAL DEPTH 9075 PERF. 7686 - 8978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1588	-0-	-55	-0-	1588	3			Y	-0-					4
01	1647	N	1647	-0-	-0-	-0-	1647	3			Y	-0-					4
02	1540	N	1540	-0-	-0-	-0-	1540	3			Y	-0-					4
03	1584	N	1584	-0-	-0-	-0-	1584	3			Y	-0-					4
04	1590	N	1427	-0-	-163	-0-	1427	3			Y	-0-					4
*05	1653	N	1653	-0-	-0-	-0-	1653	3			Y	-0-					4

WEST, H. H. "B" WELL #: 3 RRCID -> 143670 COMPL. DATE 01/05/1993 TOTAL DEPTH 9070 PERF. 7662 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	467	-0-	-29	-0-	467	3			Y	-0-					3
01	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					3
02	435	N	429	-0-	-6	-0-	429	3			Y	-0-					3
03	465	N	457	-0-	-8	-0-	457	3			Y	-0-					3
04	450	N	443	-0-	-7	-0-	443	3			Y	-0-					3
*05	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 23 RRCID -> 158181 COMPL. DATE 03/21/1996 TOTAL DEPTH 8150 PERF. 7894 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					1
01	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					1
02	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					1
03	403	N	254	-0-	-149	-0-	254	3			Y	-0-					1
04	330	N	279	-0-	-51	-0-	279	3			Y	-0-					1
*05	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					1

HENDERSON "2" WELL #: 2 RRCID -> 159503 COMPL. DATE 05/27/1996 TOTAL DEPTH 9059 PERF. 7664 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	700	-0-	-75	-0-	700	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	696	N	693	-0-	-3	-0-	693	3			N	-0-					-0-
03	748	N	748	-0-	-0-	-0-	748	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-

SCHEUBER, J. H. "B" WELL #: 4 RRCID -> 159668 COMPL. DATE 08/02/1996 TOTAL DEPTH 8150 PERF. 7838 - 7918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					1
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					1
02	290	N	4	-0-	-286	-0-	4	3			Y	-0-					1
03	341	N	71	-0-	-270	-0-	71	3			Y	-0-					1
04	210	N	166	-0-	-44	-0-	166	3			Y	-0-					1
*05	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 6 RRCID -> 172626 COMPL. DATE 03/25/1999 TOTAL DEPTH 8100 PERF. 7858 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	431	-0-	-158	-0-	431	3			Y	-0-					3
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					3
02	406	N	392	-0-	-14	-0-	392	3			Y	-0-					3
03	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					3
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					3
*05	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 27 RRCID -> 172627 COMPL. DATE 04/05/1999 TOTAL DEPTH 8250 PERF. 7814 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					3
01	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					3
02	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3
03	465	N	454	-0-	-11	-0-	454	3			Y	-0-					3
04	450	N	445	-0-	-5	-0-	445	3			Y	-0-					3
*05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 28 RRCID -> 172675 COMPL. DATE 03/29/1999 TOTAL DEPTH 8200 PERF. 7840 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					1
01	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					1
02	348	N	267	-0-	-81	-0-	267	3			Y	-0-					1
03	372	N	268	-0-	-104	-0-	268	3			Y	-0-					1
04	360	N	312	-0-	-48	-0-	312	3			Y	-0-					1
05	279	N	218	-0-	-61	-0-	218	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 3 RRCID -> 172855 COMPL. DATE 04/09/1999 TOTAL DEPTH 8200 PERF. 7800 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					1
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					1
02	232	N	223	-0-	-9	-0-	223	3			Y	-0-					1
03	248	N	232	-0-	-16	-0-	232	3			Y	-0-					1
04	240	N	220	-0-	-20	-0-	220	3			Y	-0-					1
05	248	N	227	-0-	-21	-0-	227	3			Y	-0-					1

WEST, H. H. "B" WELL #: 4 RRCID -> 172982 COMPL. DATE 05/13/1999 TOTAL DEPTH 8000 PERF. 7778 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					1
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					1
02	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					1
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					1
04	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					1
*05	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 5 RRCID -> 173101 COMPL. DATE 05/10/1999 TOTAL DEPTH 9000 PERF. 7779 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					1
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					1
02	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					1
03	186	N	163	-0-	-23	-0-	163	3			Y	-0-					1
04	180	N	155	-0-	-25	-0-	155	3			Y	-0-					1
*05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 30 RRCID -> 175216 COMPL. DATE 10/24/1999 TOTAL DEPTH 8200 PERF. 7924 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	445	-0-	-20	-0-	445	3			Y	-0-					3
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					3
02	406	N	381	-0-	-25	-0-	381	3			Y	-0-					3
03	434	N	372	-0-	-62	-0-	372	3			Y	-0-					3
04	420	N	407	-0-	-13	-0-	407	3			Y	-0-					3
05	403	N	286	-0-	-117	-0-	286	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WEST, H. H. "B" WELL #: 5 RRCID -> 175220 COMPL. DATE 11/24/1999 TOTAL DEPTH 8200 PERF. 7724 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	902	-0-	-28	-0-	902	3			Y	-0-					4
01	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					4
02	870	N	807	-0-	-63	-0-	807	3			Y	-0-					4
03	899	N	843	-0-	-56	-0-	843	3			Y	-0-					4
04	840	N	790	-0-	-50	-0-	790	3			Y	-0-					4
*05	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					4

SCHEUBER, J. H. "C" WELL #: 4 RRCID -> 175223 COMPL. DATE 11/23/1999 TOTAL DEPTH 8200 PERF. 7870 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	240	-0-	-39	-0-	240	3			Y	-0-					3
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					3
02	232	N	70	-0-	-162	-0-	70	3			Y	-0-					3
03	1054	N	1054	-0-	-0-	-0-	1054	3			Y	-0-					3
04	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					3
*05	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 7 RRCID -> 175224 COMPL. DATE 11/11/1999 TOTAL DEPTH 8200 PERF. 7866 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	424	-0-	-10	-0-	424	3			Y	-0-					1
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					1
02	406	N	392	-0-	-14	-0-	392	3			Y	-0-					1
03	403	N	343	-0-	-60	-0-	343	3			Y	-0-					1
04	390	N	349	-0-	-41	-0-	349	3			Y	-0-					1
*05	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					1

SCHEUBER, J. H. "B" WELL #: 8 RRCID -> 175225 COMPL. DATE 11/10/1999 TOTAL DEPTH 8200 PERF. 7840 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	276	-0-	-3	-0-	276	3			Y	-0-					1
01	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					1
02	261	N	248	-0-	-13	-0-	248	3			Y	-0-					1
03	279	N	252	-0-	-27	-0-	252	3			Y	-0-					1
04	270	N	234	-0-	-36	-0-	234	3			Y	-0-					1
05	279	N	250	-0-	-29	-0-	250	3			Y	-0-					1

SCHEUBER, J. H. "C" WELL #: 5 RRCID -> 179583 COMPL. DATE 10/05/2000 TOTAL DEPTH 8200 PERF. 7920 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	175	3			Y	-0-					1
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					1
02	174	N	144	-0-	-30	-0-	144	3			Y	-0-					1
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					1
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					1
*05	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					1

WEST, H. H. "B" WELL #: 6 RRCID -> 180412 COMPL. DATE 10/10/2000 TOTAL DEPTH 8200 PERF. 7666 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					3
01	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					3
02	696	N	654	-0-	-42	-0-	654	3			Y	-0-					3
03	775	N	655	-0-	-120	-0-	655	3			Y	-0-					3
04	690	N	641	-0-	-49	-0-	641	3			Y	-0-					3
*05	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183874 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	499	-0-	-617	-0-	499	3			Y	-0-					3
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					3
02	783	N	572	-0-	-211	-0-	572	3			Y	-0-					3
03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					3
04	480	N	361	-0-	-119	-0-	361	3			Y	-0-					3
05	527	N	310	-0-	-217	-0-	310	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 1 RRCID -> 183876 COMPL. DATE 05/01/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1033	N	1033	-0-	-0-	-0-	1033	3			Y	-0-					3
01	959	N	959	-0-	-0-	-0-	959	3			Y	-0-					3
02	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					3
03	1023	N	898	-0-	-125	-0-	898	3			Y	-0-					3
04	930	N	863	-0-	-67	-0-	863	3			Y	-0-					3
*05	948	N	948	-0-	-0-	-0-	948	3			Y	-0-					3

PERRY STATE 32 WELL #: 2 RRCID -> 183878 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	997	N	997	-0-	-0-	-0-	997	3			Y	-0-					4
01	1106	N	1106	-0-	-0-	-0-	1106	3			Y	-0-					4
02	1038	N	1038	-0-	-0-	-0-	1038	3			Y	-0-					4
03	992	N	931	-0-	-61	-0-	931	3			Y	-0-					4
04	1080	N	875	-0-	-205	-0-	875	3			Y	-0-					4
05	1116	N	933	-0-	-183	-0-	933	3			Y	-0-					4

PERRY STATE 32 WELL #: 3 RRCID -> 183880 COMPL. DATE 06/06/2001 TOTAL DEPTH 9185 PERF. 7800 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	470	-0-	-57	-0-	470	3			Y	-0-					4
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					4
02	435	N	408	-0-	-27	-0-	408	3			Y	-0-					4
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					4
04	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
*05	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					4

SCHEUBER, J. H. "C" WELL #: 6 RRCID -> 183881 COMPL. DATE 06/29/2001 TOTAL DEPTH 8200 PERF. 7942 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	54	-0-	-39	-0-	54	3			Y	-0-					1
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					1
02	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					1
03	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					1
04	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1
*05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					1

WEST, H. H. "B" WELL #: 7 RRCID -> 190424 COMPL. DATE 08/07/2002 TOTAL DEPTH 9260 PERF. 7732 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	386	-0-	-17	-0-	386	3			Y	-0-					3
01	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					3
02	377	N	354	-0-	-23	-0-	354	3			Y	-0-					3
03	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3
04	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					3
*05	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 29 RRCID -> 191029 COMPL. DATE 05/24/2002 TOTAL DEPTH 10064 PERF. 7832 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	874	3			Y	-0-					3
01	868	N	868	-0-	-0-	-0-	868	3			Y	-0-					3
02	791	N	791	-0-	-0-	-0-	791	3			Y	-0-					3
03	806	N	766	-0-	-40	-0-	766	3			Y	-0-					3
04	780	N	654	-0-	-126	-0-	654	3			Y	-0-					3
*05	938	N	938	-0-	-0-	-0-	938	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 9 RRCID -> 191032 COMPL. DATE 07/17/2002 TOTAL DEPTH 8200 PERF. 7796 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	94	-0-	-30	-0-	94	3			Y	-0-					1
01	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					1
02	116	N	94	-0-	-22	-0-	94	3			Y	-0-					1
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					1
04	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					1
*05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WEST, H. H. "B" WELL #: 8 RRCID -> 194417 COMPL. DATE 03/11/2003 TOTAL DEPTH 9269 PERF. 7814 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	293	-0-	-885	-0-	293	3			Y	-0-					4
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					4
02	1015	N	387	-0-	-628	-0-	387	3			Y	-0-					4
03	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					4
04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					4
*05	590	N	590	-0-	-0-	-0-	590	3			Y	-0-					4

WEST, H. H. "B" WELL #: 9 RRCID -> 196802 COMPL. DATE 06/27/2003 TOTAL DEPTH 8300 PERF. 7660 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	789	-0-	-48	-0-	789	3			Y	-0-					4
01	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					4
02	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					4
03	775	N	756	-0-	-19	-0-	756	3			Y	-0-					4
04	690	N	653	-0-	-37	-0-	653	3			Y	-0-					4
*05	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					4

SCHEUBER-WEST UNIT WELL #: 1 RRCID -> 196804 COMPL. DATE 06/20/2003 TOTAL DEPTH 8400 PERF. 7738 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					4
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					4
02	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					4
03	372	N	326	-0-	-46	-0-	326	3			Y	-0-					4
04	360	N	278	-0-	-82	-0-	278	3			Y	-0-					4
05	372	N	355	-0-	-17	-0-	355	3			Y	-0-					4

WEST, H. H. "B" WELL #: 10 RRCID -> 196914 COMPL. DATE 07/28/2003 TOTAL DEPTH 8306 PERF. 7690 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	798	-0-	-39	-0-	798	3			Y	-0-					3
01	808	N	808	-0-	-0-	-0-	808	3			Y	-0-					3
02	754	N	711	-0-	-43	-0-	711	3			Y	-0-					3
03	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					3
04	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					3
*05	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					3

SCHEUBER-WILKINS WELL #: 51A RRCID -> 202025 COMPL. DATE 07/24/2003 TOTAL DEPTH 9246 PERF. 7820 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					4
01	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					4
02	638	N	477	-0-	-161	-0-	477	3			Y	-0-					4
03	558	N	474	-0-	-84	-0-	474	3			Y	-0-					4
04	686	N	686	-0-	-0-	-0-	686	3			Y	-0-					4
*05	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					4

SCHEUBER, J. H. "B" WELL #: 10 RRCID -> 204532 COMPL. DATE 03/26/2004 TOTAL DEPTH 8300 PERF. 7774 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					3
01	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					3
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					3
03	533	N	533	-0-	-0-	-0-	533	3			Y	-0-					3
04	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					3
*05	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 11 RRCID -> 204533 COMPL. DATE 01/19/2004 TOTAL DEPTH 8300 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3
01	463	N	463	-0-	-0-	-0-	463	3			Y	-0-					3
02	406	N	293	-0-	-113	-0-	293	3			Y	-0-					3
03	434	N	207	-0-	-227	-0-	207	3			Y	-0-					3
04	420	N	219	-0-	-201	-0-	219	3			Y	-0-					3
05	310	N	112	-0-	-198	-0-	112	3			Y	-0-					3

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PERRY- STATE '32' WELL #: 4 RRCID -> 208826 COMPL. DATE 07/17/2003 TOTAL DEPTH 9230 PERF. 7790 - 8959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	936	N	936	-0-	-0-	-0-	936	3			Y	-0-					4
01	899	N	899	-0-	-0-	-0-	899	3			Y	-0-					4
02	870	N	835	-0-	-35	-0-	835	3			Y	-0-					4
03	868	N	812	-0-	-56	-0-	812	3			Y	-0-					4
04	840	N	816	-0-	-24	-0-	816	3			Y	-0-					4
*05	912	N	912	-0-	-0-	-0-	912	3			Y	-0-					4

SCHEUBER-WILKINS WELL #: 54 RRCID -> 212080 COMPL. DATE 08/26/2005 TOTAL DEPTH 8400 PERF. 7907 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	339	-0-	-33	-0-	339	3			Y	-0-					1
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					1
02	348	N	326	-0-	-22	-0-	326	3			Y	-0-					1
03	341	N	334	-0-	-7	-0-	334	3			Y	-0-					1
04	330	N	303	-0-	-27	-0-	303	3			Y	-0-					1
05	341	N	310	-0-	-31	-0-	310	3			Y	-0-					1

SCHEUBER-WILKINS WELL #: 57 RRCID -> 213320 COMPL. DATE 10/17/2005 TOTAL DEPTH 8399 PERF. 7915 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	713	-0-	-31	-0-	713	3			Y	-0-					3
01	692	N	692	-0-	-0-	-0-	692	3			Y	-0-					3
02	667	N	643	-0-	-24	-0-	643	3			Y	-0-					3
03	682	N	555	-0-	-127	-0-	555	3			Y	-0-					3
04	660	N	435	-0-	-225	-0-	435	3			Y	-0-					3
*05	700	N	700	-0-	-0-	-0-	700	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 18 RRCID -> 227695 COMPL. DATE 02/12/2007 TOTAL DEPTH 8435 PERF. 7868 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	125	-0-	-61	-0-	125	3			Y	-0-					3
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					3
02	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					3
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					3
04	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					3
*05	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					3

SCHEUBER, J. H. "B" WELL #: 19 RRCID -> 227749 COMPL. DATE 02/19/2007 TOTAL DEPTH 8435 PERF. 7820 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					3
01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					3
02	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					3
03	372	N	198	-0-	-174	-0-	198	3			Y	-0-					3
04	360	N	284	-0-	-76	-0-	284	3			Y	-0-					3
*05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					3

WEST, H. H. "B" WELL #: 14 RRCID -> 228521 COMPL. DATE 03/09/2007 TOTAL DEPTH 8450 PERF. 7745 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	925	-0-	-98	-0-	925	3			Y	-0-					4
01	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					4
02	1073	N	630	-0-	-443	-0-	630	3			Y	-0-					4
03	930	N	713	-0-	-217	-0-	713	3			Y	-0-					4
04	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					4
*05	1059	N	1059	-0-	-0-	-0-	1059	3			Y	-0-					4

SCHEUBER WEST LL UNIT 2 WELL #: 1 RRCID -> 230016 COMPL. DATE 03/07/2007 TOTAL DEPTH 8440 PERF. 7842 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	903	3			Y	-0-					1
01	929	N	929	-0-	-0-	-0-	929	3			Y	-0-					1
02	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					1
03	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					1
04	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					1
05	372	N	325	-0-	-47	-0-	325	3			Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SCHEUBER, J. H. "B" WELL #: 20 RRCID -> 241964 COMPL. DATE 03/02/2007 TOTAL DEPTH 8450 PERF. 7778 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	153	-0-	-33	-0-	153	3			Y	-0-					3
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					3
02	174	N	156	-0-	-18	-0-	156	3			Y	-0-					3
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					3
04	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					3
*05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					3

GRIZZLY OP OF DELAWARE, LLC 334922
WEST, HELEN HENDERSON "A" WELL #: 1010 RRCID -> 057505 COMPL. DATE 08/06/1973 TOTAL DEPTH 9000 PERF. 7726 - 7941

12	155	N	115	-0-	-40	-0-	5	1	107	2	Y	3	3	1			2
							3	9									
01	375	N	375	-0-	-0-	-0-	18	1	355	2	Y	2	3	1			1
							2	9									
02	259	N	259	-0-	-0-	-0-	26	1	230	2	Y	3					4
							3	9									
03	286	N	286	-0-	-0-	-0-	26	1	259	2	Y	1	2	1			3
							1	9									
04	330	N	315	-0-	-15	-0-	31	1	284	2	Y	-0-	2	1			1
05	279	N	94	-0-	-185	-0-	11	1	83	2	Y	-0-					1

JONES RANCH "B" WELL #: 138 RRCID -> 057506 COMPL. DATE 08/09/1973 TOTAL DEPTH 8000 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1026 RRCID -> 057507 COMPL. DATE 04/25/1973 TOTAL DEPTH 8504 PERF. N/A

12	389	N	389	-0-	-0-	-0-	19	1	370	2	Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	11	1	214	2	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	43	1	382	2	Y	-0-					-0-
03	403	N	334	-0-	-69	-0-	31	1	303	2	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	31	1	281	2	Y	-0-					-0-
05	465	N	209	-0-	-256	-0-	24	1	185	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1030 RRCID -> 057508 COMPL. DATE 08/10/1973 TOTAL DEPTH 8954 PERF. N/A

12	405	N	405	-0-	-0-	-0-	19	1	383	2	Y	3	3	1			2
							3	9									
01	434	N	167	-0-	-267	-0-	8	1	157	2	Y	2	3	1			1
							2	9									
02	348	N	64	-0-	-284	-0-	6	1	55	2	Y	3					4
							3	9									
03	235	N	235	-0-	-0-	-0-	22	1	212	2	Y	1	2	1			3
							1	9									
04	314	N	314	-0-	-0-	-0-	31	1	283	2	Y	-0-	2	1			1
*05	175	N	175	-0-	-0-	-0-	20	1	155	2	Y	-0-					1

JONES RANCH "B" WELL #: 2038 RRCID -> 057768 COMPL. DATE 10/22/1973 TOTAL DEPTH 8000 PERF. N/A

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "C" WELL #: 1031 RRCID -> 057769 COMPL. DATE 01/22/1974 TOTAL DEPTH 8006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		451	-0-	451	1283	22	1	429	2	Y	-0-					-0-
01	1664	X	381	-0-	-1283	-0-	19	1	362	2	Y	-0-					-0-
02	145	N	98	-0-	-47	-0-	10	1	88	2	Y	-0-					-0-
03	465	N	50	-0-	-415	-0-	5	1	45	2	Y	-0-					-0-
04	360	N	161	-0-	-199	-0-	16	1	145	2	Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	32	1	247	2	Y	-0-					-0-
SCHEUBER, JEAN "A" WELL #: 226 RRCID -> 057770 COMPL. DATE 10/11/1973 TOTAL DEPTH 8000 PERF. N/A																	
12	287	N	287	-0-	-0-	-0-	14	1	270	2	Y	3	3	1			2
							3	9									
01	314	N	314	-0-	-0-	-0-	15	1	297	2	Y	2	3	1			1
							2	9									
02	399	N	399	-0-	-0-	-0-	40	1	356	2	Y	3					4
							3	9									
03	279	N	146	-0-	-133	-0-	13	1	132	2	Y	1	2	1			3
							1	9									
04	322	N	322	-0-	-0-	-0-	32	1	290	2	Y	-0-	2	1			1
05	434	N	220	-0-	-214	-0-	25	1	195	2	Y	-0-					1
H & H DRILLING CO. WELL #: 1039 RRCID -> 057842 COMPL. DATE 11/15/1973 TOTAL DEPTH 8000 PERF. N/A																	
12	205	N	205	-0-	-0-	-0-	10	1	192	2	Y	3	3	1			2
							3	9									
01	416	N	416	-0-	-0-	-0-	20	1	394	2	Y	2	3	1			1
							2	9									
02	353	N	353	-0-	-0-	-0-	36	1	314	2	Y	3					4
							3	9									
03	459	N	459	-0-	-0-	-0-	42	1	416	2	Y	1	2	1			3
							1	9									
04	390	N	304	-0-	-86	-0-	30	1	274	2	Y	-0-	2	1			1
05	372	N	279	-0-	-93	-0-	32	1	247	2	Y	-0-					1
SCHEUBER, JEAN "C" WELL #: 231 RRCID -> 057844 COMPL. DATE 01/04/1974 TOTAL DEPTH 8000 PERF. N/A																	
12	483	N	483	-0-	-0-	-0-	23	1	457	2	Y	3	3	1			2
							3	9									
01	434	N	342	-0-	-92	-0-	17	1	323	2	Y	2	3	1			1
							2	9									
02	464	N	448	-0-	-16	-0-	45	1	400	2	Y	3					4
							3	9									
03	465	N	451	-0-	-14	-0-	42	1	408	2	Y	1	2	1			3
							1	9									
04	330	N	274	-0-	-56	-0-	27	1	247	2	Y	-0-	2	1			1
05	465	N	437	-0-	-28	-0-	50	1	387	2	Y	-0-					1
WEST, HELEN HENDERSON WELL #: 101 RRCID -> 057868 COMPL. DATE 02/23/1974 TOTAL DEPTH 8006 PERF. N/A																	
12	279	N	252	-0-	-27	-0-	12	1	237	2	Y	3	3	1			2
							3	9									
01	290	N	290	-0-	-0-	-0-	14	1	274	2	Y	2	3	1			1
							2	9									
02	203	N	24	-0-	-179	-0-	2	1	19	2	Y	3					4
							3	9									
03	248	N	196	-0-	-52	-0-	18	1	177	2	Y	1	2	1			3
							1	9									
04	453	N	453	-0-	-0-	-0-	45	1	408	2	Y	-0-	2	1			1
*05	356	N	356	-0-	-0-	-0-	41	1	315	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 201 RRCID -> 058220 COMPL. DATE 02/21/1974 TOTAL DEPTH 7990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	357	-0-	-46	-0-	17	1	337	2	Y	3	3	1			2
							3	9									
01	313	N	313	-0-	-0-	-0-	15	1	296	2	Y	2	3	1			1
							2	9									
02	480	N	480	-0-	-0-	-0-	49	1	428	2	Y	3					4
							3	9									
03	372	N	306	-0-	-66	-0-	27	1	278	2	Y	1	2	1			3
							1	9									
04	481	N	481	-0-	-0-	-0-	47	1	434	2	Y	-0-	2	1			1
05	527	N	334	-0-	-193	-0-	39	1	295	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 3030 RRCID -> 062066 COMPL. DATE 05/27/1975 TOTAL DEPTH 7870 PERF. N/A

12	492	X	492	-0-	-0-	-0-	24	1	465	2	Y	3	3	1			2
							3	9									
01	434	X	347	-0-	-87	-0-	17	1	328	2	Y	2	3	1			1
							2	9									
02	457	X	457	-0-	-0-	-0-	46	1	408	2	Y	3					4
							3	9									
03	362	N	362	-0-	-0-	-0-	33	1	328	2	Y	1	2	1			3
							1	9									
04	330	N	159	-0-	-171	-0-	16	1	143	2	Y	-0-	2	1			1
05	341	N	116	-0-	-225	-0-	13	1	103	2	Y	-0-					1

JONES RANCH "A" WELL #: 227 RRCID -> 062773 COMPL. DATE 06/06/1975 TOTAL DEPTH 7948 PERF. 7734 - 7848

12	271	N	271	-0-	-0-	-0-	13	1	255	2	Y	3	3	1			2
							3	9									
01	680	N	680	-0-	-0-	-0-	33	1	645	2	Y	2	3	1			1
							2	9									
02	688	N	688	-0-	-0-	-0-	70	1	615	2	Y	3					4
							3	9									
03	255	N	255	-0-	-0-	-0-	23	1	231	2	Y	1	2	1			3
							1	9									
04	345	N	345	-0-	-0-	-0-	34	1	311	2	Y	-0-	2	1			1
*05	399	N	399	-0-	-0-	-0-	46	1	353	2	Y	-0-					1

JONES RANCH "A" WELL #: 4027 RRCID -> 072607 COMPL. DATE 06/27/1977 TOTAL DEPTH 8968 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 3026A RRCID -> 100964 COMPL. DATE 07/14/1982 TOTAL DEPTH 8000 PERF. 7810 - 7830

12	354	N	354	-0-	-0-	-0-	17	1	337	2	Y	-0-					-0-
01	310	N	287	-0-	-23	-0-	14	1	273	2	Y	-0-					-0-
02	595	N	595	-0-	-0-	-0-	61	1	534	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	47	1	463	2	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	37	1	340	2	Y	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	38	1	292	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "A" WELL #: 5027 RRCID -> 105289 COMPL. DATE 01/14/1983 TOTAL DEPTH 8000 PERF. 7778 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	X	328	-0-	-0-	-0-	16	1	312	2	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	12	1	237	2	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	28	1	243	2	Y	-0-					-0-
03	310	N	68	-0-	-242	-0-	6	1	62	2	Y	-0-					-0-
04	240	N	16	-0-	-224	-0-	2	1	14	2	Y	-0-					-0-
05	279	N	215	-0-	-64	-0-	25	1	190	2	Y	-0-					-0-

JONES RANCH "B" WELL #: 3038 RRCID -> 105290 COMPL. DATE 03/18/1983 TOTAL DEPTH 8060 PERF. 7615 - 7674

12	444	N	444	-0-	-0-	-0-	21	1	423	2	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	24	1	467	2	Y	-0-					-0-
02	336	N	336	-0-	-0-	-0-	34	1	302	2	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	34	1	332	2	Y	-0-					-0-
04	352	N	352	-0-	-0-	-0-	35	1	317	2	Y	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	49	1	378	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 4026 RRCID -> 105331 COMPL. DATE 01/08/1983 TOTAL DEPTH 8060 PERF. 7794 - 7816

12	748	N	748	-0-	-0-	-0-	36	1	709	2	Y	3	3	1			2
							3	9									
01	744	N	596	-0-	-148	-0-	29	1	565	2	Y	2	3	1			1
							2	9									
02	854	N	854	-0-	-0-	-0-	87	1	764	2	Y	3					4
							3	9									
03	618	N	618	-0-	-0-	-0-	57	1	560	2	Y	1	2	1			3
							1	9									
04	660	N	660	-0-	-0-	-0-	65	1	595	2	Y	-0-	2	1			1
*05	921	N	921	-0-	-0-	-0-	106	1	815	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 4030 RRCID -> 105332 COMPL. DATE 01/31/1983 TOTAL DEPTH 8060 PERF. 7756 - 7826

12	582	N	582	-0-	-0-	-0-	28	1	551	2	Y	3	3	1			2
							3	9									
01	465	N	348	-0-	-117	-0-	17	1	329	2	Y	2	3	1			1
							2	9									
02	776	N	776	-0-	-0-	-0-	79	1	694	2	Y	3					4
							3	9									
03	374	N	374	-0-	-0-	-0-	34	1	339	2	Y	1	2	1			3
							1	9									
04	497	N	497	-0-	-0-	-0-	49	1	448	2	Y	-0-	2	1			1
*05	406	N	406	-0-	-0-	-0-	47	1	359	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 4031 RRCID -> 105333 COMPL. DATE 02/08/1983 TOTAL DEPTH 8050 PERF. 7723 - 7809

12	661	N	661	-0-	-0-	-0-	32	1	626	2	Y	3	3	1			2
							3	9									
01	744	N	744	-0-	-0-	-0-	36	1	706	2	Y	2	3	1			1
							2	9									
02	939	N	939	-0-	-0-	-0-	95	1	841	2	Y	3					4
							3	9									
03	984	N	984	-0-	-0-	-0-	91	1	892	2	Y	1	2	1			3
							1	9									
04	720	N	619	-0-	-101	-0-	61	1	558	2	Y	-0-	2	1			1
*05	926	N	926	-0-	-0-	-0-	107	1	819	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
DOBSON, FRED W. WELL #: 1029 RRCID -> 108602 COMPL. DATE 11/30/1983 TOTAL DEPTH 8000 PERF. 7837 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	355	-0-	-110	-0-	17	1	335	2	Y	3	3	1			2
							3	9									
01	465	N	435	-0-	-30	-0-	21	1	412	2	Y	2	3	1			1
							2	9									
02	711	N	711	-0-	-0-	-0-	72	1	636	2	Y	3					4
							3	9									
03	476	N	476	-0-	-0-	-0-	44	1	431	2	Y	1	2	1			3
							1	9									
04	517	N	517	-0-	-0-	-0-	51	1	466	2	Y	-0-	2	1			1
05	651	N	556	-0-	-95	-0-	64	1	492	2	Y	-0-					1

WEST, HELEN HENDERSON WELL #: 301 RRCID -> 108603 COMPL. DATE 11/27/1983 TOTAL DEPTH 8000 PERF. 7716 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	26	1	521	2	Y	3	3	1			2
							3	9									
01	599	N	599	-0-	-0-	-0-	29	1	568	2	Y	2	3	1			1
							2	9									
02	661	N	661	-0-	-0-	-0-	67	1	591	2	Y	3					4
							3	9									
03	689	N	689	-0-	-0-	-0-	64	1	624	2	Y	1	2	1			3
							1	9									
04	507	N	507	-0-	-0-	-0-	50	1	457	2	Y	-0-	2	1			1
*05	718	N	718	-0-	-0-	-0-	83	1	635	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 5030 RRCID -> 110506 COMPL. DATE 04/12/1984 TOTAL DEPTH 8022 PERF. 7765 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	17	1	339	2	Y	3	3	1			2
							3	9									
01	163	N	163	-0-	-0-	-0-	8	1	153	2	Y	2	3	1			1
							2	9									
02	376	N	376	-0-	-0-	-0-	38	1	335	2	Y	3					4
							3	9									
03	173	N	173	-0-	-0-	-0-	16	1	156	2	Y	1	2	1			3
							1	9									
04	238	N	238	-0-	-0-	-0-	23	1	215	2	Y	-0-	2	1			1
*05	190	N	190	-0-	-0-	-0-	22	1	168	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 3031 RRCID -> 110607 COMPL. DATE 04/25/1984 TOTAL DEPTH 8032 PERF. 7736 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	168	-0-	-142	-0-	8	1	160	2	Y	-0-					-0-
01	341	N	341	-0-	-0-	-0-	17	1	324	2	Y	-0-					-0-
02	290	N	284	-0-	-6	-0-	29	1	255	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	23	1	228	2	Y	-0-					-0-
04	366	N	366	-0-	-0-	-0-	36	1	330	2	Y	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	49	1	376	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 3039 RRCID -> 111480 COMPL. DATE 05/08/1984 TOTAL DEPTH 8000 PERF. 7220 - 7623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	X	990	-0-	-0-	-0-	48	1	939	2	Y	3	3	1			2
							3	9									
01	809	N	809	-0-	-0-	-0-	40	1	767	2	Y	2	3	1			1
							2	9									
02	730	N	730	-0-	-0-	-0-	74	1	653	2	Y	3					4
							3	9									
03	794	N	794	-0-	-0-	-0-	73	1	720	2	Y	1	2	1			3
							1	9									
04	975	N	975	-0-	-0-	-0-	96	1	879	2	Y	-0-	2	1			1
*05	874	N	874	-0-	-0-	-0-	101	1	773	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH WELL #: 1026 RRCID -> 115369 COMPL. DATE 12/01/1984 TOTAL DEPTH 8900 PERF. 7338 - 7559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	29	1	580	2	Y	7	7	1			5
							8	9									
01	599	N	599	-0-	-0-	-0-	29	1	564	2	Y	5	8	1			2
							6	9									
02	712	N	712	-0-	-0-	-0-	72	1	633	2	Y	6					8
							7	9									
03	838	N	838	-0-	-0-	-0-	77	1	759	2	Y	2	4	1			6
							2	9									
04	671	N	671	-0-	-0-	-0-	66	1	604	2	Y	1	4	1			3
							1	9									
*05	796	N	796	-0-	-0-	-0-	92	1	704	2	Y	-0-					3

SCHEUBER, JEAN "A" WELL #: 5026 RRCID -> 123502 COMPL. DATE 01/29/1987 TOTAL DEPTH 8000 PERF. 7748 - 7862

12	629	N	629	-0-	-0-	-0-	30	1	599	2	Y	-0-					-0-
01	341	N	271	-0-	-70	-0-	13	1	258	2	Y	-0-					-0-
02	801	N	801	-0-	-0-	-0-	82	1	719	2	Y	-0-					-0-
03	527	N	458	-0-	-69	-0-	42	1	416	2	Y	-0-					-0-
04	506	N	506	-0-	-0-	-0-	50	1	456	2	Y	-0-					-0-
05	527	N	482	-0-	-45	-0-	56	1	426	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 6027 RRCID -> 123629 COMPL. DATE 02/09/1987 TOTAL DEPTH 8111 PERF. 7820 - 7914

12	664	N	664	-0-	-0-	-0-	32	1	629	2	Y	3	3	1			2
							3	9									
01	639	N	639	-0-	-0-	-0-	31	1	606	2	Y	2	3	1			1
							2	9									
02	639	N	639	-0-	-0-	-0-	65	1	571	2	Y	3					4
							3	9									
03	434	N	427	-0-	-7	-0-	39	1	387	2	Y	1	2	1			3
							1	9									
04	420	N	271	-0-	-149	-0-	27	1	244	2	Y	-0-	2	1			1
*05	480	N	480	-0-	-0-	-0-	55	1	425	2	Y	-0-					1

JONES RANCH "A" WELL #: 8027 RRCID -> 124146 COMPL. DATE 04/24/1987 TOTAL DEPTH 8116 PERF. 7811 - 7916

12	806	N	530	-0-	-276	-0-	25	1	502	2	Y	3	3	1			2
							3	9									
01	651	N	552	-0-	-99	-0-	27	1	523	2	Y	2	3	1			1
							2	9									
02	493	N	493	-0-	-0-	-0-	50	1	440	2	Y	3					4
							3	9									
03	527	N	96	-0-	-431	-0-	9	1	86	2	Y	1	2	1			3
							1	9									
04	540	N	148	-0-	-392	-0-	15	1	133	2	Y	-0-	2	1			1
05	527	N	232	-0-	-295	-0-	27	1	205	2	Y	-0-					1

JONES RANCH "A" WELL #: 7027 RRCID -> 124206 COMPL. DATE 05/02/1987 TOTAL DEPTH 8111 PERF. 7843 - 7891

12	341	N	337	-0-	-4	-0-	16	1	318	2	Y	3	3	1			2
							3	9									
01	3100	N	3222	-0-	122	122	158	1	3062	2	Y	2	3	1			1
							2	9									
02	614	N	492	-0-	-122	-0-	50	1	439	2	Y	3					4
							3	9									
03	341	N	313	-0-	-28	-0-	29	1	283	2	Y	1	2	1			3
							1	9									
04	360	X	90	-0-	-270	-0-	9	1	81	2	Y	-0-	2	1			1
*05	399	X	399	-0-	-0-	-0-	46	1	353	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

SCHEUBER, JEAN "A" WELL #: 6026 RRCID -> 124468 COMPL. DATE 05/14/1987 TOTAL DEPTH 8111 PERF. 7685 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	26	1	513	2	Y	3	3	1			2
							3	9									
01	651	N	579	-0-	-72	-0-	28	1	549	2	Y	2	3	1			1
							2	9									
02	503	N	503	-0-	-0-	-0-	51	1	449	2	Y	3					4
							3	9									
03	341	N	322	-0-	-19	-0-	30	1	291	2	Y	1	2	1			3
							1	9									
04	468	N	468	-0-	-0-	-0-	46	1	422	2	Y	-0-	2	1			1
*05	483	N	483	-0-	-0-	-0-	56	1	427	2	Y	-0-					1

SCHEUBER, JEAN "A" WELL #: 7026 RRCID -> 124472 COMPL. DATE 05/22/1987 TOTAL DEPTH 8137 PERF. 7725 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	17	1	330	2	Y	3	3	1			2
							3	9									
01	248	N	192	-0-	-56	-0-	9	1	181	2	Y	2	3	1			1
							2	9									
02	581	N	581	-0-	-0-	-0-	59	1	519	2	Y	3					4
							3	9									
03	469	N	469	-0-	-0-	-0-	43	1	425	2	Y	1	2	1			3
							1	9									
04	413	N	413	-0-	-0-	-0-	41	1	372	2	Y	-0-	2	1			1
*05	277	N	277	-0-	-0-	-0-	32	1	245	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 6030 RRCID -> 124720 COMPL. DATE 06/27/1987 TOTAL DEPTH 8111 PERF. 7761 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	28	1	555	2	Y	3	3	1			2
							3	9									
01	341	N	282	-0-	-59	-0-	14	1	266	2	Y	2	3	1			1
							2	9									
02	717	N	717	-0-	-0-	-0-	73	1	641	2	Y	3					4
							3	9									
03	372	N	286	-0-	-86	-0-	26	1	259	2	Y	1	2	1			3
							1	9									
04	349	N	349	-0-	-0-	-0-	34	1	315	2	Y	-0-	2	1			1
05	372	N	287	-0-	-85	-0-	33	1	254	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 7030 RRCID -> 125131 COMPL. DATE 07/15/1987 TOTAL DEPTH 8111 PERF. 7761 - 7835

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	8	1	155	2	Y	-0-					-0-
01	217	N	100	-0-	-117	-0-	5	1	95	2	Y	-0-					-0-
02	174	N	21	-0-	-153	-0-	2	1	19	2	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	21	1	202	2	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	16	1	147	2	Y	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	28	1	218	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 5031 RRCID -> 127242 COMPL. DATE 04/19/1988 TOTAL DEPTH 8111 PERF. 7686 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	18	1	351	2	Y	3	3	1			2
							3	9									
01	357	N	357	-0-	-0-	-0-	17	1	338	2	Y	2	3	1			1
							2	9									
02	486	N	486	-0-	-0-	-0-	49	1	434	2	Y	3					4
							3	9									
03	399	N	399	-0-	-0-	-0-	37	1	361	2	Y	1	2	1			3
							1	9									
04	393	N	393	-0-	-0-	-0-	39	1	354	2	Y	-0-	2	1			1
05	403	N	244	-0-	-159	-0-	28	1	216	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

SCHEUBER, JEAN "C" WELL #: 6031 RRCID -> 127316 COMPL. DATE 04/27/1988 TOTAL DEPTH 8111 PERF. 7738 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	2	1	59	2	Y	3	3	1			2
							3	9									
01	389	N	389	-0-	-0-	-0-	19	1	368	2	Y	2	3	1			1
							2	9									
02	315	N	315	-0-	-0-	-0-	32	1	280	2	Y	3					4
							3	9									
03	167	N	167	-0-	-0-	-0-	15	1	151	2	Y	1	2	1			3
							1	9									
04	189	N	189	-0-	-0-	-0-	19	1	170	2	Y	-0-	2	1			1
*05	301	N	301	-0-	-0-	-0-	35	1	266	2	Y	-0-					1

SCHEUBER, JEAN "A" WELL #: 8026 RRCID -> 130576 COMPL. DATE 05/08/1989 TOTAL DEPTH 8100 PERF. 7807 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	31	1	603	2	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	27	1	516	2	Y	-0-					-0-
02	812	N	558	-0-	-254	-0-	57	1	501	2	Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	37	1	366	2	Y	-0-					-0-
04	537	N	537	-0-	-0-	-0-	53	1	484	2	Y	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	52	1	400	2	Y	-0-					-0-

JONES RANCH "A" WELL #: 1027 RRCID -> 130973 COMPL. DATE 05/18/1989 TOTAL DEPTH 8100 PERF. 7715 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	650	-0-	-218	-0-	31	1	616	2	Y	3	3	1			2
							3	9									
01	589	N	509	-0-	-80	-0-	25	1	482	2	Y	2	3	1			1
							2	9									
02	527	N	527	-0-	-0-	-0-	53	1	471	2	Y	3					4
							3	9									
03	651	N	240	-0-	-411	-0-	22	1	217	2	Y	1	2	1			3
							1	9									
04	480	N	444	-0-	-36	-0-	44	1	400	2	Y	-0-	2	1			1
05	558	N	331	-0-	-227	-0-	38	1	293	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 8030 RRCID -> 132839 COMPL. DATE 11/21/1989 TOTAL DEPTH 8300 PERF. 7751 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1557	N	1103	-0-	-454	-0-	53	1	1047	2	Y	3	3	1			2
							3	9									
01	673	N	673	-0-	-0-	-0-	33	1	638	2	Y	2	3	1			1
							2	9									
02	1189	X	330	-0-	-859	-0-	33	1	294	2	Y	3					4
							3	9									
03	930	X	259	-0-	-671	-0-	24	1	234	2	Y	1	2	1			3
							1	9									
04	900	X	192	-0-	-708	-0-	19	1	173	2	Y	-0-	2	1			1
05	930	X	396	-0-	-534	-0-	46	1	350	2	Y	-0-					1

JONES RANCH "B" WELL #: 4038 RRCID -> 137071 COMPL. DATE 01/11/1991 TOTAL DEPTH 9000 PERF. 7741 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	460	-0-	-98	-0-	22	1	435	2	Y	3	3	1			2
							3	9									
01	465	N	452	-0-	-13	-0-	22	1	428	2	Y	2	3	1			1
							2	9									
02	551	N	495	-0-	-56	-0-	50	1	442	2	Y	3					4
							3	9									
03	465	N	270	-0-	-195	-0-	25	1	244	2	Y	1	2	1			3
							1	9									
04	450	N	286	-0-	-164	-0-	28	1	258	2	Y	-0-	2	1			1
05	527	N	271	-0-	-256	-0-	31	1	240	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 9030 RRCID -> 139974 COMPL. DATE 11/05/1991 TOTAL DEPTH 8900 PERF. 7791 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	170	-0-	-16	-0-	8	1	162	2	Y	-0-					-0-
01	186	N	169	-0-	-17	-0-	8	1	161	2	Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	26	1	227	2	Y	-0-					-0-
03	216	N	216	-0-	-0-	-0-	20	1	196	2	Y	-0-					-0-
04	199	N	199	-0-	-0-	-0-	20	1	179	2	Y	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	22	1	170	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 401 RRCID -> 139975 COMPL. DATE 11/15/1991 TOTAL DEPTH 9077 PERF. 7771 - 7863

12	313	N	313	-0-	-0-	-0-	15	1	295	2	Y	3	3	1			2
							3	9									
01	341	N	187	-0-	-154	-0-	9	1	176	2	Y	2	3	1			1
							2	9									
02	416	N	416	-0-	-0-	-0-	42	1	371	2	Y	3					4
							3	9									
03	310	N	139	-0-	-171	-0-	13	1	125	2	Y	1	2	1			3
							1	9									
04	383	N	383	-0-	-0-	-0-	38	1	345	2	Y	-0-	2	1			1
05	434	N	244	-0-	-190	-0-	28	1	216	2	Y	-0-					1

WEST, HELEN HENDERSON WELL #: 501 RRCID -> 139976 COMPL. DATE 11/15/1991 TOTAL DEPTH 9184 PERF. 7754 - 7817

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	3	3	1			2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	2	3	1			1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					4
03	0	N	-0-	-0-	-0-	-0-					Y	1	2	1			3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	2	1			1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

H & H DRILLING CO. WELL #: 5039 RRCID -> 140178 COMPL. DATE 12/05/1991 TOTAL DEPTH 8950 PERF. 7649 - 7685

12	400	N	400	-0-	-0-	-0-	19	1	378	2	Y	3	3	1			2
							3	9									
01	520	N	520	-0-	-0-	-0-	25	1	493	2	Y	2	3	1			1
							2	9									
02	298	N	298	-0-	-0-	-0-	30	1	265	2	Y	3					4
							3	9									
03	325	N	325	-0-	-0-	-0-	30	1	294	2	Y	1	2	1			3
							1	9									
04	450	N	450	-0-	-0-	-0-	44	1	406	2	Y	-0-	2	1			1
*05	419	N	419	-0-	-0-	-0-	48	1	371	2	Y	-0-					1

JONES RANCH "B" WELL #: 5038 RRCID -> 140181 COMPL. DATE 12/05/1991 TOTAL DEPTH 7961 PERF. 7738 - 7768

12	742	N	742	-0-	-0-	-0-	36	1	706	2	Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	28	1	547	2	Y	-0-					-0-
02	460	N	460	-0-	-0-	-0-	47	1	413	2	Y	-0-					-0-
03	682	N	332	-0-	-350	-0-	31	1	301	2	Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	62	1	563	2	Y	-0-					-0-
05	496	N	370	-0-	-126	-0-	43	1	327	2	Y	-0-					-0-

H & H DRILLING CO. WELL #: 4039 RRCID -> 140326 COMPL. DATE 01/06/1992 TOTAL DEPTH 9000 PERF. 7657 - 7681

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 601 RRCID -> 143877 COMPL. DATE 01/14/1993 TOTAL DEPTH 8050 PERF. 7702 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	14	1 3 9	273	2	Y	3	3	1			2
01	426	N	426	-0-	-0-	-0-	21	1 2 9	403	2	Y	2	3	1			1
02	261	N	260	-0-	-1	-0-	26	1 3 9	231	2	Y	3					4
03	279	N	232	-0-	-47	-0-	21	1 1 9	210	2	Y	1	2	1			3
04	420	N	202	-0-	-218	-0-	20	1	182	2	Y	-0-	2	1			1
05	279	N	201	-0-	-78	-0-	23	1	178	2	Y	-0-					1

JONES RANCH "A" WELL #: 1127 RRCID -> 146192 COMPL. DATE 07/26/1993 TOTAL DEPTH 8100 PERF. 7845 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	385	-0-	-111	-0-	18	1 3 9	364	2	Y	3	3	1			2
01	527	N	240	-0-	-287	-0-	12	1 2 9	226	2	Y	2	3	1			1
02	437	N	437	-0-	-0-	-0-	44	1 3 9	390	2	Y	3					4
03	395	N	395	-0-	-0-	-0-	36	1 1 9	358	2	Y	1	2	1			3
04	340	N	340	-0-	-0-	-0-	34	1	306	2	Y	-0-	2	1			1
05	465	N	190	-0-	-275	-0-	22	1	168	2	Y	-0-					1

SCHEUBER, JEAN "A" WELL #: 2610 RRCID -> 146970 COMPL. DATE 09/20/1993 TOTAL DEPTH 8021 PERF. 7705 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	475	-0-	-83	-0-	23	1 3 9	449	2	Y	3	3	1			2
01	740	N	740	-0-	-0-	-0-	36	1 2 9	702	2	Y	2	3	1			1
02	798	N	798	-0-	-0-	-0-	81	1 3 9	714	2	Y	3					4
03	465	N	161	-0-	-304	-0-	15	1 1 9	145	2	Y	1	2	1			3
04	720	N	400	-0-	-320	-0-	39	1	361	2	Y	-0-	2	1			1
05	868	N	184	-0-	-684	-0-	21	1	163	2	Y	-0-					1

SCHEUBER, JEAN "A" WELL #: 9026 RRCID -> 146971 COMPL. DATE 10/05/1993 TOTAL DEPTH 8100 PERF. 7750 - 7851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	23	1 3 9	448	2	Y	3	3	1			2
01	589	N	292	-0-	-297	-0-	14	1 2 9	276	2	Y	2	3	1			1
02	530	N	530	-0-	-0-	-0-	54	1 3 9	473	2	Y	3					4
03	341	N	250	-0-	-91	-0-	23	1 1 9	226	2	Y	1	2	1			3
04	270	N	242	-0-	-28	-0-	24	1	218	2	Y	-0-	2	1			1
05	341	N	105	-0-	-236	-0-	12	1	93	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "A" WELL #: 1126 RRCID -> 146972 COMPL. DATE 10/14/1993 TOTAL DEPTH 8100 PERF. 7728 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	424	-0-	-165	-0-	20	1 3 9	401	2	Y	3	3	1			2
01	496	N	423	-0-	-73	-0-	21	1 2 9	400	2	Y	2	3	1			1
02	754	N	551	-0-	-203	-0-	56	1 3 9	492	2	Y	3					4
03	434	N	336	-0-	-98	-0-	31	1 1 9	304	2	Y	1	2	1			3
04	420	N	194	-0-	-226	-0-	19	1	175	2	Y	-0-	2	1			1
05	589	N	322	-0-	-267	-0-	37	1	285	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 3010 RRCID -> 147019 COMPL. DATE 10/07/1993 TOTAL DEPTH 8053 PERF. 7761 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		158	-0-	158	1019	7	1 3 9	148	2	Y	3	3	1			2
01	T. A.		104	-0-	104	1123	5	1 2 9	97	2	Y	2	3	1			1
02	T. A.		-0-	-0-	-0-	1123					Y	3					4
03	1256	N	133	-0-	-1123	-0-	12	1 1 9	120	2	Y	1	2	1			3
04	90	N	54	-0-	-36	-0-	5	1	49	2	Y	-0-	2	1			1
*05	757	N	757	-0-	-0-	-0-	87	1	670	2	Y	-0-					1

WEST, HELEN HENDERSON WELL #: 7 RRCID -> 147334 COMPL. DATE 10/10/1993 TOTAL DEPTH 8050 PERF. 7727 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	66	-0-	-182	-0-	3	1	63	2	Y	-0-					-0-
01	310	N	59	-0-	-251	-0-	3	1	56	2	Y	-0-					-0-
02	290	N	118	-0-	-172	-0-	12	1	106	2	Y	-0-					-0-
03	62	N	40	-0-	-22	-0-	4	1	36	2	Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	33	1	302	2	Y	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	37	1	285	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 801 RRCID -> 147339 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7711 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		200	-0-	200	969	10	1 3 9	187	2	Y	3	3	1			2
01	1174	X	205	-0-	-969	-0-	10	1 2 9	193	2	Y	2	3	1			1
02	203	N	123	-0-	-80	-0-	12	1 3 9	108	2	Y	3					4
03	186	N	151	-0-	-35	-0-	14	1 1 9	136	2	Y	1	2	1			3
04	367	N	367	-0-	-0-	-0-	36	1	331	2	Y	-0-	2	1			1
*05	240	N	240	-0-	-0-	-0-	28	1	212	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 7031 RRCID -> 147361 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7764 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	40	1 3 9	791	2	Y	3	3	1			2
01	719	N	719	-0-	-0-	-0-	35	1 2 9	682	2	Y	2	3	1			1
02	754	N	598	-0-	-156	-0-	61	1 3 9	534	2	Y	3					4
03	806	N	371	-0-	-435	-0-	34	1 1 9	336	2	Y	1	2	1			3
04	690	N	485	-0-	-205	-0-	48	1	437	2	Y	-0-	2	1			1
05	651	N	175	-0-	-476	-0-	20	1	155	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON "A" WELL #: 3010 RRCID -> 147548 COMPL. DATE 11/10/1993 TOTAL DEPTH 8100 PERF. 7739 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	265	-0-	-138	-0-	13	1	249	2	Y	3	3	1			2
							3	9									
01	276	N	276	-0-	-0-	-0-	13	1	261	2	Y	2	3	1			1
							2	9									
02	203	N	182	-0-	-21	-0-	18	1	161	2	Y	3					4
							3	9									
03	279	N	279	-0-	-0-	-0-	26	1	252	2	Y	1	2	1			3
							1	9									
04	90	N	-0-	-0-	-90	-0-					Y	-0-	2	1			1
*05	320	N	320	-0-	-0-	-0-	37	1	283	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 8031 RRCID -> 147552 COMPL. DATE 10/27/1993 TOTAL DEPTH 8000 PERF. 7703 - 7780

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1226 RRCID -> 148816 COMPL. DATE 03/19/1994 TOTAL DEPTH 8100 PERF. 7704 - 7788

12	826	N	826	-0-	-0-	-0-	40	1	786	2	Y	-0-					-0-
01	812	N	812	-0-	-0-	-0-	40	1	772	2	Y	-0-					-0-
02	870	N	795	-0-	-75	-0-	81	1	714	2	Y	-0-					-0-
03	859	N	859	-0-	-0-	-0-	79	1	780	2	Y	-0-					-0-
04	1023	N	1023	-0-	-0-	-0-	101	1	922	2	Y	-0-					-0-
*05	874	N	874	-0-	-0-	-0-	101	1	773	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1326 RRCID -> 149510 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7753 - 7855

12	558	N	539	-0-	-19	-0-	26	1	513	2	Y	-0-					-0-
01	849	N	849	-0-	-0-	-0-	42	1	807	2	Y	-0-					-0-
02	825	N	825	-0-	-0-	-0-	84	1	741	2	Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	50	1	490	2	Y	-0-					-0-
04	660	N	336	-0-	-324	-0-	33	1	303	2	Y	-0-					-0-
05	682	N	358	-0-	-324	-0-	41	1	317	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1426 RRCID -> 149512 COMPL. DATE 04/11/1994 TOTAL DEPTH 8100 PERF. 7744 - 7828

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 1526 RRCID -> 149513 COMPL. DATE 04/20/1994 TOTAL DEPTH 8100 PERF. 7749 - 7840

12	322	N	322	-0-	-0-	-0-	16	1	306	2	Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	20	1	392	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	31	1	270	2	Y	-0-					-0-
03	310	N	232	-0-	-78	-0-	21	1	211	2	Y	-0-					-0-
04	390	N	287	-0-	-103	-0-	28	1	259	2	Y	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	68	1	524	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "B" WELL #: 1130 RRCID -> 149514 COMPL. DATE 03/26/1994 TOTAL DEPTH 8100 PERF. 7729 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	26	1	514	2	Y	-0-					-0-
01	877	N	877	-0-	-0-	-0-	43	1	834	2	Y	-0-					-0-
02	543	N	543	-0-	-0-	-0-	55	1	488	2	Y	-0-					-0-
03	537	N	537	-0-	-0-	-0-	50	1	487	2	Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	55	1	504	2	Y	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	58	1	443	2	Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1230 RRCID -> 149515 COMPL. DATE 04/04/1994 TOTAL DEPTH 8000 PERF. 7757 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	7	1	135	2	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	8	1	154	2	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	19	1	172	2	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	19	1	183	2	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	21	1	192	2	Y	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	24	1	182	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 109 RRCID -> 158264 COMPL. DATE 11/10/1995 TOTAL DEPTH 9072 PERF. 7705 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	18	1	359	2	Y	3	3	1			2
							3	9									
01	362	N	362	-0-	-0-	-0-	18	1	342	2	Y	2	3	1			1
							2	9									
02	294	N	294	-0-	-0-	-0-	30	1	261	2	Y	3					4
							3	9									
03	539	N	539	-0-	-0-	-0-	50	1	488	2	Y	1	2	1			3
							1	9									
04	360	N	327	-0-	-33	-0-	32	1	295	2	Y	-0-	2	1			1
*05	440	N	440	-0-	-0-	-0-	51	1	389	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 9031 RRCID -> 159619 COMPL. DATE 08/05/1996 TOTAL DEPTH 8100 PERF. 7715 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	29	1	572	2	Y	-0-					-0-
01	919	N	919	-0-	-0-	-0-	45	1	874	2	Y	-0-					-0-
02	754	N	602	-0-	-152	-0-	61	1	541	2	Y	-0-					-0-
03	672	N	672	-0-	-0-	-0-	62	1	610	2	Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	79	1	723	2	Y	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	94	1	717	2	Y	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 16 RRCID -> 165520 COMPL. DATE 10/20/1997 TOTAL DEPTH 8012 PERF. 7760 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	437	-0-	-121	-0-	21	1	413	2	Y	3	3	1			2
							3	9									
01	620	N	576	-0-	-44	-0-	28	1	546	2	Y	2	3	1			1
							2	9									
02	580	N	490	-0-	-90	-0-	50	1	437	2	Y	3					4
							3	9									
03	434	N	424	-0-	-10	-0-	39	1	384	2	Y	1	2	1			3
							1	9									
04	589	N	589	-0-	-0-	-0-	58	1	531	2	Y	-0-	2	1			1
*05	677	N	677	-0-	-0-	-0-	78	1	599	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 14 RRCID -> 165534 COMPL. DATE 10/19/1997 TOTAL DEPTH 8029 PERF. 7808 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	26	1	518	2	Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	22	1	418	2	Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	76	1	669	2	Y	-0-					-0-
03	527	N	304	-0-	-223	-0-	28	1	276	2	Y	-0-					-0-
04	710	N	710	-0-	-0-	-0-	70	1	640	2	Y	-0-					-0-
05	527	N	502	-0-	-25	-0-	58	1	444	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

SCHEUBER, JEAN "B" WELL #: 15 RRCID -> 165535 COMPL. DATE 10/31/1997 TOTAL DEPTH 8029 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	250	-0-	-60	-0-	12	1	235	2	Y	3	3	1			2
							3	9									
01	372	N	335	-0-	-37	-0-	16	1	317	2	Y	2	3	1			1
							2	9									
02	406	N	393	-0-	-13	-0-	40	1	350	2	Y	3					4
							3	9									
03	248	N	244	-0-	-4	-0-	22	1	221	2	Y	1	2	1			3
							1	9									
04	445	N	445	-0-	-0-	-0-	44	1	401	2	Y	-0-	2	1			1
*05	394	N	394	-0-	-0-	-0-	45	1	349	2	Y	-0-					1

SCHEUBER, JEAN "B" WELL #: 16 RRCID -> 165537 COMPL. DATE 10/29/1997 TOTAL DEPTH 7815 PERF. 7764 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	16	1	307	2	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	20	1	391	2	Y	-0-					-0-
02	312	N	312	-0-	-0-	-0-	32	1	280	2	Y	-0-					-0-
03	438	N	438	-0-	-0-	-0-	40	1	398	2	Y	-0-					-0-
04	377	N	377	-0-	-0-	-0-	37	1	340	2	Y	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	39	1	296	2	Y	-0-					-0-

SCHEUBER, JEAN "C" WELL #: 11 RRCID -> 165540 COMPL. DATE 10/11/1997 TOTAL DEPTH 8095 PERF. 7693 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	437	-0-	-59	-0-	21	1	413	2	Y	3	3	1			2
							3	9									
01	434	N	384	-0-	-50	-0-	19	1	363	2	Y	2	3	1			1
							2	9									
02	564	N	564	-0-	-0-	-0-	57	1	504	2	Y	3					4
							3	9									
03	434	N	316	-0-	-118	-0-	29	1	286	2	Y	1	2	1			3
							1	9									
04	689	N	689	-0-	-0-	-0-	68	1	621	2	Y	-0-	2	1			1
*05	558	N	558	-0-	-0-	-0-	64	1	494	2	Y	-0-					1

SCHEUBER, JEAN "A" WELL #: 17 RRCID -> 165544 COMPL. DATE 10/21/1997 TOTAL DEPTH 8177 PERF. 7750 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	24	1	471	2	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	26	1	495	2	Y	-0-					-0-
02	585	N	585	-0-	-0-	-0-	60	1	525	2	Y	-0-					-0-
03	496	N	272	-0-	-224	-0-	25	1	247	2	Y	-0-					-0-
04	480	N	323	-0-	-157	-0-	32	1	291	2	Y	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 13 RRCID -> 165851 COMPL. DATE 11/09/1997 TOTAL DEPTH 8015 PERF. 7793 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		189	-0-	189	936	9	1	177	2	Y	3	3	1			2
							3	9									
01	1266	X	330	-0-	-936	-0-	16	1	312	2	Y	2	3	1			1
							2	9									
02	203	N	95	-0-	-108	-0-	9	1	83	2	Y	3					4
							3	9									
03	186	N	57	-0-	-129	-0-	5	1	51	2	Y	1	2	1			3
							1	9									
04	210	N	89	-0-	-121	-0-	9	1	80	2	Y	-0-	2	1			1
*05	149	N	149	-0-	-0-	-0-	17	1	132	2	Y	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 11 RRCID -> 165855 COMPL. DATE 11/12/1997 TOTAL DEPTH 8145 PERF. 7759 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		463	-0-	463	1611	22	1	438	2	Y	3	3	1			2
							3	9									
01	1841	X	230	-0-	-1611	-0-	11	1	217	2	Y	2	3	1			1
							2	9									
02	261	N	245	-0-	-16	-0-	25	1	217	2	Y	3					4
							3	9									
03	465	N	257	-0-	-208	-0-	24	1	232	2	Y	1	2	1			3
							1	9									
04	309	N	309	-0-	-0-	-0-	30	1	279	2	Y	-0-	2	1			1
*05	341	N	341	-0-	-0-	-0-	39	1	302	2	Y	-0-					1

WEST, HELEN HENDERSON WELL #: 10 RRCID -> 165970 COMPL. DATE 11/20/1997 TOTAL DEPTH 8075 PERF. 7707 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	9	1	183	2	Y	3	3	1			2
							3	9									
01	155	N	144	-0-	-11	-0-	7	1	135	2	Y	2	3	1			1
							2	9									
02	145	N	107	-0-	-38	-0-	11	1	93	2	Y	3					4
							3	9									
03	186	N	165	-0-	-21	-0-	15	1	149	2	Y	1	2	1			3
							1	9									
04	221	N	221	-0-	-0-	-0-	22	1	199	2	Y	-0-	2	1			1
*05	182	N	182	-0-	-0-	-0-	21	1	161	2	Y	-0-					1

JONES RANCH "A" WELL #: 1427 RRCID -> 166133 COMPL. DATE 11/21/1997 TOTAL DEPTH 8085 PERF. 7874 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	43	1	846	2	Y	3	3	1			2
							3	9									
01	965	N	965	-0-	-0-	-0-	47	1	916	2	Y	2	3	1			1
							2	9									
02	914	N	914	-0-	-0-	-0-	93	1	818	2	Y	3					4
							3	9									
03	1178	N	1178	-0-	-0-	-0-	109	1	1068	2	Y	1	2	1			3
							1	9									
04	1117	N	1117	-0-	-0-	-0-	110	1	1007	2	Y	-0-	2	1			1
*05	1048	N	1048	-0-	-0-	-0-	121	1	927	2	Y	-0-					1

JONES RANCH "A" WELL #: 1227 RRCID -> 166136 COMPL. DATE 11/19/1997 TOTAL DEPTH 8100 PERF. 7772 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	40	1	790	2	Y	3	3	1			2
							3	9									
01	765	N	765	-0-	-0-	-0-	37	1	726	2	Y	2	3	1			1
							2	9									
02	407	N	407	-0-	-0-	-0-	41	1	363	2	Y	3					4
							3	9									
03	434	N	224	-0-	-210	-0-	21	1	202	2	Y	1	2	1			3
							1	9									
04	420	N	351	-0-	-69	-0-	35	1	316	2	Y	-0-	2	1			1
05	434	N	300	-0-	-134	-0-	35	1	265	2	Y	-0-					1

JONES RANCH "A" WELL #: 1327 RRCID -> 166138 COMPL. DATE 11/15/1997 TOTAL DEPTH 8030 PERF. 7878 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		N	539	-0-	-0-	-0-	26	1	513	2	Y	-0-					-0-
01		N	435	-0-	-0-	-0-	21	1	414	2	Y	-0-					-0-
02		N	305	-0-	-0-	-0-	31	1	274	2	Y	-0-					-0-
03		N	552	-0-	-0-	-0-	51	1	501	2	Y	-0-					-0-
04		N	556	-0-	-0-	-0-	55	1	501	2	Y	-0-					-0-
*05		N	497	-0-	-0-	-0-	57	1	440	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
JONES RANCH "B" WELL #: 6038 RRCID -> 166144 COMPL. DATE 12/01/1997 TOTAL DEPTH 7895 PERF. 7650 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		642	-0-	642	2019	31	1	608	2	Y	3	3	1			1
							3	9									
01	T. A.		572	-0-	572	2591	28	1	542	2	Y	2	3	1			-0-
							2	9									
02	T. A.		728	-0-	728	3319	74	1	653	2	Y	1					1
							1	9									
03	3100	N	857	-0-	-2243	1076	79	1	777	2	Y	1	2	1			-0-
							1	9									
04	1686	N	610	-0-	-1076	-0-	60	1	547	2	Y	3	2	1			1
							3	9									
*05	779	N	779	-0-	-0-	-0-	90	1	689	2	Y	-0-					1

JONES RANCH "B" WELL #: 7038 RRCID -> 166145 COMPL. DATE 12/07/1997 TOTAL DEPTH 7880 PERF. 7658 - 7681

12	897	N	897	-0-	-0-	-0-	43	1	854	2	Y	-0-					-0-
01	769	N	769	-0-	-0-	-0-	38	1	731	2	Y	-0-					-0-
02	783	N	703	-0-	-80	-0-	72	1	631	2	Y	-0-					-0-
03	1234	N	1234	-0-	-0-	-0-	114	1	1120	2	Y	-0-					-0-
04	750	N	347	-0-	-403	-0-	34	1	313	2	Y	-0-					-0-
05	744	N	609	-0-	-135	-0-	70	1	539	2	Y	-0-					-0-

WEST, HELEN HENDERSON WELL #: 12 RRCID -> 166729 COMPL. DATE 12/16/1997 TOTAL DEPTH 8090 PERF. 7757 - 7851

12	257	N	257	-0-	-0-	-0-	12	1	242	2	Y	3	3	1			2
							3	9									
01	161	N	161	-0-	-0-	-0-	8	1	151	2	Y	2	3	1			1
							2	9									
02	116	N	73	-0-	-43	-0-	7	1	63	2	Y	3					4
							3	9									
03	350	N	350	-0-	-0-	-0-	32	1	317	2	Y	1	2	1			3
							1	9									
04	226	N	226	-0-	-0-	-0-	22	1	204	2	Y	-0-	2	1			1
*05	518	N	518	-0-	-0-	-0-	60	1	458	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 10 RRCID -> 166800 COMPL. DATE 12/05/1997 TOTAL DEPTH 9115 PERF. 7718 - 7748

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 2010 RRCID -> 168830 COMPL. DATE 05/03/1998 TOTAL DEPTH 9031 PERF. 7734 - 7764

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "A" WELL #: 1527 RRCID -> 169089 COMPL. DATE 07/07/1998 TOTAL DEPTH 9200 PERF. 7930 - 9058

12	431	N	431	-0-	-0-	-0-	21	1	410	2	Y	-0-					-0-
01	279	N	243	-0-	-36	-0-	12	1	231	2	Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	27	1	242	2	Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	25	1	245	2	Y	-0-					-0-
04	210	N	110	-0-	-100	-0-	11	1	99	2	Y	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	30	1	229	2	Y	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
SCHEUBER, JEAN "C" WELL #: 12 RRCID -> 169672 COMPL. DATE 06/29/1998 TOTAL DEPTH 9200 PERF. 7772 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1388	N	1388	-0-		-0-	-0-	67	1	1318	2	Y	3	3	1			2
								3	9									
01	843	N	843	-0-		-0-	-0-	41	1	800	2	Y	2	3	1			1
								2	9									
02	304	N	304	-0-		-0-	-0-	31	1	270	2	Y	3					4
								3	9									
03	559	N	559	-0-		-0-	-0-	52	1	506	2	Y	1	2	1			3
								1	9									
04	510	N	486	-0-		-24	-0-	48	1	438	2	Y	-0-	2	1			1
*05	1575	N	1575	-0-		-0-	-0-	182	1	1393	2	Y	-0-					1

SCHEUBER, JEAN "C" WELL #: 13 RRCID -> 169673 COMPL. DATE 07/22/1998 TOTAL DEPTH 8996 PERF. 7764 - 7953

12	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 13 RRCID -> 169674 COMPL. DATE 08/08/1998 TOTAL DEPTH 9382 PERF. 7822 - 7841

12	T. A.		465	-0-		465	1763	22	1	440	2	Y	3	3	1			2
								3	9									
01	2280	X	517	-0-		-1763	-0-	25	1	490	2	Y	2	3	1			1
								2	9									
02	506	N	506	-0-		-0-	-0-	51	1	452	2	Y	3					4
								3	9									
03	839	N	839	-0-		-0-	-0-	77	1	761	2	Y	1	2	1			3
								1	9									
04	510	N	315	-0-		-195	-0-	31	1	284	2	Y	-0-	2	1			1
*05	596	N	596	-0-		-0-	-0-	69	1	527	2	Y	-0-					1

H & H DRILLING CO. WELL #: 6039 RRCID -> 169998 COMPL. DATE 09/02/1998 TOTAL DEPTH 9140 PERF. 7661 - 7682

12	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-

JONES RANCH "B" WELL #: 8 RRCID -> 169999 COMPL. DATE 09/03/1998 TOTAL DEPTH 9200 PERF. 7732 - 7752

12	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON, HELEN WEST "A" WELL #: 4010 RRCID -> 170580 COMPL. DATE 09/04/1998 TOTAL DEPTH 9300 PERF. 7730 - 7744

12	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-		-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, HELEN WEST WELL #: 1401 RRCID -> 178729 COMPL. DATE 08/29/2000 TOTAL DEPTH 8116 PERF. 7725 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	3	-0-	-338	-0-	3	2			N	-0-					-0-
01	341	N	162	-0-	-179	-0-	8	1	154	2	N	-0-					-0-
02	522	N	483	-0-	-39	-0-	49	1	434	2	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	51	1	504	2	N	-0-					-0-
04	496	N	496	-0-	-0-	-0-	49	1	447	2	N	-0-					-0-
05	527	N	443	-0-	-84	-0-	51	1	392	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1827 RRCID -> 179797 COMPL. DATE 09/08/2000 TOTAL DEPTH 8816 PERF. 7703 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-					-0-
01	62	N	49	-0-	-13	-0-	2	1	47	2	N	-0-					-0-
02	29	N	26	-0-	-3	-0-	3	1	23	2	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	7	1	71	2	N	-0-					-0-
04	60	N	29	-0-	-31	-0-	3	1	26	2	N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	9	1	66	2	N	-0-					-0-

JONES RANCH "A" WELL #: 1727 RRCID -> 181263 COMPL. DATE 01/29/2001 TOTAL DEPTH 8100 PERF. 7707 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	4	1	79	2	N	-0-					-0-
01	62	N	47	-0-	-15	-0-	2	1	45	2	N	-0-					-0-
02	58	N	27	-0-	-31	-0-	3	1	24	2	N	-0-					-0-
03	62	N	23	-0-	-39	-0-	2	1	21	2	N	-0-					-0-
04	60	N	27	-0-	-33	-0-	3	1	24	2	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	2	1	14	2	N	-0-					-0-

WEST, HELEN HENDERSON "A" WELL #: 6010 RRCID -> 183335 COMPL. DATE 04/17/2001 TOTAL DEPTH 9100 PERF. 7710 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	35	1	681	2	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	33	1	632	2	N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	53	1	466	2	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	67	1	659	2	N	-0-					-0-
04	719	N	719	-0-	-0-	-0-	71	1	648	2	N	-0-					-0-
*05	649	N	649	-0-	-0-	-0-	75	1	574	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 2040 RRCID -> 192105 COMPL. DATE 08/16/2002 TOTAL DEPTH 9012 PERF. 7587 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	25	1	500	2	N	1	1	1			-0-
							1	9									
01	633	N	633	-0-	-0-	-0-	31	1	602	2	N	-0-					-0-
02	588	N	588	-0-	-0-	-0-	60	1	527	2	N	1					1
							1	9									
03	484	N	484	-0-	-0-	-0-	45	1	439	2	N	-0-					1
04	521	N	521	-0-	-0-	-0-	51	1	470	2	N	-0-	1	1			-0-
*05	659	N	659	-0-	-0-	-0-	76	1	583	2	N	-0-					-0-

JONES RANCH "B" WELL #: 9038 RRCID -> 192236 COMPL. DATE 08/15/2002 TOTAL DEPTH 9000 PERF. 7706 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
H & H DRILLING CO. WELL #: 1039 RRCID -> 204367 COMPL. DATE 09/19/2004 TOTAL DEPTH 9110 PERF. 7658 - 8931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON WELL #: 1601 RRCID -> 205237 COMPL. DATE 03/31/2004 TOTAL DEPTH 9275 PERF. 7380 - 7838

12	1147	N	921	-0-	-226	-0-	44	1	874	2	N	3	3	1			2
							3	9									
01	961	N	829	-0-	-132	-0-	41	1	786	2	N	2	3	1			1
							2	9									
02	957	N	601	-0-	-356	-0-	61	1	537	2	N	3					4
							3	9									
03	930	N	492	-0-	-438	-0-	45	1	446	2	N	1	2	1			3
							1	9									
04	810	N	458	-0-	-352	-0-	45	1	413	2	N	-0-	2	1			1
*05	1062	N	1062	-0-	-0-	-0-	123	1	939	2	N	-0-					1

JONES RANCH "A" WELL #: 1927 RRCID -> 205454 COMPL. DATE 04/12/2004 TOTAL DEPTH 8073 PERF. 7871 - 7877

12	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH "B" WELL #: 1138 RRCID -> 205953 COMPL. DATE 04/20/2004 TOTAL DEPTH 8850 PERF. 7722 - 8645

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, HELEN HENDERSON "A" WELL #: 5010 RRCID -> 205975 COMPL. DATE 07/01/2004 TOTAL DEPTH 9230 PERF. 7721 - 7875

12	922	N	922	-0-	-0-	-0-	44	1	875	2	N	3	3	1			2
							3	9									
01	921	N	921	-0-	-0-	-0-	45	1	874	2	N	2	3	1			1
							2	9									
02	530	N	530	-0-	-0-	-0-	54	1	473	2	N	3					4
							3	9									
03	744	N	327	-0-	-417	-0-	30	1	296	2	N	1	2	1			3
							1	9									
04	720	N	425	-0-	-295	-0-	42	1	383	2	N	-0-	2	1			1
*05	618	N	618	-0-	-0-	-0-	71	1	547	2	N	-0-					1

JONES RANCH WELL #: 2026 RRCID -> 206144 COMPL. DATE 04/28/2004 TOTAL DEPTH 8775 PERF. 7278 - 7407

12	333	N	333	-0-	-0-	-0-	16	1	317	2	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	19	1	361	2	N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	34	1	298	2	N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	52	1	516	2	N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	17	1	154	2	N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	44	1	336	2	N	-0-					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
WEST, HELEN HENDERSON WELL #: 1501 RRCID -> 206147 COMPL. DATE 07/06/2004 TOTAL DEPTH 8063 PERF. 7746 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	22	-0-	-288	-0-	1	1	18	2	N	3	3	1			2
							3	9									
01	155	N	37	-0-	-118	-0-	2	1	33	2	N	2	3	1			1
							2	9									
02	116	N	56	-0-	-60	-0-	5	1	48	2	N	3					4
							3	9									
03	41	N	41	-0-	-0-	-0-	4	1	36	2	N	1	2	1			3
							1	9									
04	37	N	37	-0-	-0-	-0-	4	1	33	2	N	-0-	2	1			1
05	62	N	33	-0-	-29	-0-	4	1	29	2	N	-0-					1

SCHEUBER, JEAN "A" WELL #: 1826 RRCID -> 206298 COMPL. DATE 07/28/2004 TOTAL DEPTH 8100 PERF. 7818 - 7897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	454	-0-	-73	-0-	22	1	429	2	N	3	3	1			2
							3	9									
01	434	N	362	-0-	-72	-0-	18	1	342	2	N	2	3	1			1
							2	9									
02	464	N	310	-0-	-154	-0-	31	1	276	2	N	3					4
							3	9									
03	465	N	298	-0-	-167	-0-	27	1	270	2	N	1	2	1			3
							1	9									
04	360	N	250	-0-	-110	-0-	25	1	225	2	N	-0-	2	1			1
05	341	N	328	-0-	-13	-0-	38	1	290	2	N	-0-					1

WEST, HELEN HENDERSON WELL #: 1701 RRCID -> 206299 COMPL. DATE 07/14/2004 TOTAL DEPTH 8010 PERF. 7730 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	114	-0-	-227	-0-	5	1	106	2	N	3	3	1			2
							3	9									
01	279	N	-0-	-0-	-279	-0-					N	2	3	1			1
02	174	N	-0-	-0-	-174	-0-					N	3					4
03	124	N	-0-	-0-	-124	-0-					N	1	2	1			3
04	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SCHEUBER, JEAN "C" WELL #: 1431 RRCID -> 206397 COMPL. DATE 08/06/2004 TOTAL DEPTH 7963 PERF. 7664 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	959	N	959	-0-	-0-	-0-	46	1	910	2	N	3	3	1			2
							3	9									
01	600	N	600	-0-	-0-	-0-	29	1	569	2	N	2	3	1			1
							2	9									
02	457	N	457	-0-	-0-	-0-	46	1	408	2	N	3					4
							3	9									
03	527	N	406	-0-	-121	-0-	37	1	368	2	N	1	2	1			3
							1	9									
04	606	N	606	-0-	-0-	-0-	60	1	546	2	N	-0-	2	1			1
*05	1143	N	1143	-0-	-0-	-0-	132	1	1011	2	N	-0-					1

JONES RANCH "B" WELL #: 1038 RRCID -> 207679 COMPL. DATE 05/03/2004 TOTAL DEPTH 8878 PERF. 7658 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J.L. JR. "B" WELL #: 504 RRCID -> 208093 COMPL. DATE 09/03/2004 TOTAL DEPTH 9000 PERF. 7649 - 7819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH "A" WELL #: 2027 RRCID -> 208852 COMPL. DATE 12/23/2004 TOTAL DEPTH 8150 PERF. 7898 - 7910

12	53	N	53	-0-	-0-	-0-	3	1	50	2	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	3	1	52	2	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	4	1	38	2	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	5	1	47	2	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	7	1	68	2	N	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	2	N	-0-					-0-

SCHEUBER, JEAN "B" WELL #: 1830 RRCID -> 210134 COMPL. DATE 03/09/2005 TOTAL DEPTH 8000 PERF. 7589 - 7831

12	341	N	177	-0-	-164	-0-	8	1	166	2	N	3	3	1			2
							3	9									
01	419	N	419	-0-	-0-	-0-	20	1	397	2	N	2	3	1			1
							2	9									
02	377	N	242	-0-	-135	-0-	24	1	215	2	N	3					4
							3	9									
03	476	N	476	-0-	-0-	-0-	44	1	431	2	N	1	2	1			3
							1	9									
04	390	N	236	-0-	-154	-0-	23	1	213	2	N	-0-	2	1			1
*05	560	N	560	-0-	-0-	-0-	65	1	495	2	N	-0-					1

SCHEUBER, JEAN "A" WELL #: 1926 RRCID -> 210136 COMPL. DATE 03/10/2005 TOTAL DEPTH 8075 PERF. 7851 - 7916

12	814	N	814	-0-	-0-	-0-	39	1	775	2	N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	37	1	726	2	N	-0-					-0-
02	406	N	390	-0-	-16	-0-	40	1	350	2	N	-0-					-0-
03	434	N	204	-0-	-230	-0-	19	1	185	2	N	-0-					-0-
04	420	N	193	-0-	-227	-0-	19	1	174	2	N	-0-					-0-
05	403	N	309	-0-	-94	-0-	36	1	273	2	N	-0-					-0-

H & H DRILLING CO. WELL #: 1339 RRCID -> 210144 COMPL. DATE 03/02/2005 TOTAL DEPTH 9025 PERF. 7638 - 7691

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

SCHEUBER, JEAN "A" WELL #: 2026 RRCID -> 227090 COMPL. DATE 02/08/2007 TOTAL DEPTH 9130 PERF. 7756 - 7824

12	444	N	444	-0-	-0-	-0-	21	1	420	2	N	3	3	1			2
							3	9									
01	495	N	495	-0-	-0-	-0-	24	1	469	2	N	2	3	1			1
							2	9									
02	425	N	425	-0-	-0-	-0-	43	1	379	2	N	3					4
							3	9									
03	434	N	303	-0-	-131	-0-	28	1	274	2	N	1	2	1			3
							1	9									
04	480	N	300	-0-	-180	-0-	30	1	270	2	N	-0-	2	1			1
*05	519	N	519	-0-	-0-	-0-	60	1	459	2	N	-0-					1

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON, J. L. JR. "A" WELL #: 4020 RRCID -> 227211 COMPL. DATE 02/17/2007 TOTAL DEPTH 9260 PERF. 7709 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1787	N	1787	-0-	-0-	-0-	86	1	1698	2	N	3	3	1			2
							3	9									
01	1683	N	1683	-0-	-0-	-0-	82	1	1599	2	N	2	3	1			1
							2	9									
02	1330	N	1330	-0-	-0-	-0-	135	1	1192	2	N	3					4
							3	9									
03	1095	N	1095	-0-	-0-	-0-	101	1	993	2	N	1	2	1			3
							1	9									
04	1285	N	1285	-0-	-0-	-0-	127	1	1158	2	N	-0-	2	1			1
*05	1450	N	1450	-0-	-0-	-0-	167	1	1283	2	N	-0-					1

WEST, HELEN HENDERSON WELL #: 1801 RRCID -> 229319 COMPL. DATE 05/03/2007 TOTAL DEPTH 9200 PERF. 8154 - 8161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	30	1	592	2	N	3	3	1			2
							3	9									
01	591	N	591	-0-	-0-	-0-	29	1	560	2	N	2	3	1			1
							2	9									
02	474	N	474	-0-	-0-	-0-	48	1	423	2	N	3					4
							3	9									
03	434	N	404	-0-	-30	-0-	37	1	366	2	N	1	2	1			3
							1	9									
04	420	N	418	-0-	-2	-0-	41	1	377	2	N	-0-	2	1			1
*05	503	N	503	-0-	-0-	-0-	58	1	445	2	N	-0-					1

WEST, HELEN HENDERSON WELL #: 1901 RRCID -> 230191 COMPL. DATE 05/16/2007 TOTAL DEPTH 8286 PERF. 7721 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	22	1	441	2	N	3	3	1			2
							3	9									
01	484	N	484	-0-	-0-	-0-	24	1	458	2	N	2	3	1			1
							2	9									
02	435	N	261	-0-	-174	-0-	26	1	232	2	N	3					4
							3	9									
03	465	N	114	-0-	-351	-0-	10	1	103	2	N	1	2	1			3
							1	9									
04	450	N	142	-0-	-308	-0-	14	1	128	2	N	-0-	2	1			1
05	279	N	263	-0-	-16	-0-	30	1	233	2	N	-0-					1

WEST, HELEN HENDERSON WELL #: 2001 RRCID -> 233487 COMPL. DATE 07/17/2007 TOTAL DEPTH 9260 PERF. 7780 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	31	1	609	2	N	3	3	1			2
							3	9									
01	589	N	586	-0-	-3	-0-	29	1	555	2	N	2	3	1			1
							2	9									
02	551	N	485	-0-	-66	-0-	49	1	433	2	N	3					4
							3	9									
03	589	N	258	-0-	-331	-0-	24	1	233	2	N	1	2	1			3
							1	9									
04	570	N	79	-0-	-491	-0-	8	1	71	2	N	-0-	2	1			1
05	527	N	180	-0-	-347	-0-	21	1	159	2	N	-0-					1

WEST, HELEN HENDERSON "A" WELL #: 7010 RRCID -> 234582 COMPL. DATE 06/12/2007 TOTAL DEPTH 9129 PERF. 7740 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

HENDERSON, J.L. JR. "A" WELL #: 302 RRCID -> 237298 COMPL. DATE 09/25/2007 TOTAL DEPTH 9333 PERF. 7712 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	45	1	881	2	N	-0-	1	1			-0-
01	186	N	177	-0-	-9	-0-	9	1	167	2	N	1	1	1			-0-
							1	9									
02	203	N	137	-0-	-66	-0-	14	1	122	2	N	1					1
							1	9									
03	248	N	33	-0-	-215	-0-	3	1	30	2	N	-0-					1
04	180	N	51	-0-	-129	-0-	5	1	46	2	N	-0-	1	1			-0-
05	155	N	60	-0-	-95	-0-	7	1	53	2	N	-0-					-0-

HENDERSON, J. L. JR. "A" WELL #: 920 RRCID -> 240781 COMPL. DATE 03/10/2008 TOTAL DEPTH 7320 PERF. 7666 - 8044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	N	2180	-0-	-672	-0-	105	1	2072	2	N	3	3	1			2
							3	9									
01	2177	N	2177	-0-	-0-	-0-	107	1	2068	2	N	2	3	1			1
							2	9									
02	2030	N	1862	-0-	-168	-0-	189	1	1670	2	N	3					4
							3	9									
03	2170	N	1637	-0-	-533	-0-	151	1	1485	2	N	1	2	1			3
							1	9									
04	2100	N	1880	-0-	-220	-0-	185	1	1695	2	N	-0-	2	1			1
*05	2266	N	2266	-0-	-0-	-0-	262	1	2004	2	N	-0-					1

SCHEUBER, JEAN "C" WELL #: 1631 RRCID -> 242169 COMPL. DATE 07/25/2007 TOTAL DEPTH 7975 PERF. 7728 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	618	-0-	-33	-0-	618	3			N	-0-					34
01	620	N	618	-0-	-2	-0-	618	3			N	-0-					34
02	618	N	618	-0-	-0-	-0-	618	3			N	-0-					34
03	620	N	618	-0-	-2	-0-	618	3			N	-0-					34
04	620	N	620	-0-	-0-	-0-	618	3	2	9	N	2	2	8			34
05	651	N	618	-0-	-33	-0-	618	3			N	-0-					34

WEST, HELEN HENDERSON "A" WELL #: 8010 RRCID -> 249303 COMPL. DATE 06/12/2007 TOTAL DEPTH 9194 PERF. 7723 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	11	1	213	2	N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	11	1	222	2	N	-0-					-0-
02	174	N	150	-0-	-24	-0-	15	1	135	2	N	-0-					-0-
03	186	N	85	-0-	-101	-0-	8	1	77	2	N	-0-					-0-
04	180	N	29	-0-	-151	-0-	3	1	26	2	N	-0-					-0-
05	155	N	41	-0-	-114	-0-	5	1	36	2	N	-0-					-0-

HENDERSON, JL JR. WELL #: 217 RRCID -> 263407 COMPL. DATE 05/16/2011 TOTAL DEPTH 9200 PERF. 8041 - 8051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VICKERS PRODUCTION COMP L.L.C. 885106
CONNER WELL #: 1 RRCID -> 166804 COMPL. DATE 09/25/1997 TOTAL DEPTH 8900 PERF. 7660 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON (CANYON) //CONT.// 40352 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. //CONT.// 885106
HEMPHILL WELL #: 111 RRCID -> 242299 COMPL. DATE 07/09/2008 TOTAL DEPTH 8945 PERF. 7623 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES WELL #: 111 RRCID -> 242301 COMPL. DATE 07/03/2008 TOTAL DEPTH 8950 PERF. 7572 - 7683

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY-SPECK (CANYON) 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BOYD & MCWILLIAMS ENERGY GROUP 084545
KOHLS WELL #: 1101 RRCID -> 152685 COMPL. DATE 11/28/1994 TOTAL DEPTH 7255 PERF. 6896 - 6906

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIO ROCKY ENTERPRISES, INC. 712920
EDMISTON WELL #: 4 RRCID -> 070985 COMPL. DATE 02/06/1977 TOTAL DEPTH 7939 PERF. N/A

12	217	N	165	-0-	-52	-0-	165	2			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
04	300	N	212	-0-	-88	-0-	212	2			N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	213	2			N	-0-					-0-

SILVER OIL & GAS INC. 781880
EDMISTON WELL #: 1 RRCID -> 093312 COMPL. DATE 05/13/1981 TOTAL DEPTH 8647 PERF. 6384 - 6465

12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					178
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					178
02	174	N	-0-	-0-	-174	-0-					N	-0-					178
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					178
04	270	N	219	-0-	-51	-0-	219	3			N	-0-					178
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					178

EDMISTON "172" WELL #: 1 RRCID -> 115158 COMPL. DATE 02/03/1985 TOTAL DEPTH 7100 PERF. 6918 - 6971

12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	261	N	255	-0-	-6	-0-	255	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	270	N	126	-0-	-144	-0-	126	3			N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
COUPE, MARY DAVIS WELL #: 2 RRCID -> 060511 COMPL. DATE 06/06/1974 TOTAL DEPTH 7240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
02	261	N	13	-0-	-248	-0-	13	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
*05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

UPP OPERATING, LLC 875310
PARKER, ELLIS G. WELL #: 1 RRCID -> 068765 COMPL. DATE 09/24/1976 TOTAL DEPTH 7890 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 2 RRCID -> 069123 COMPL. DATE 09/10/1976 TOTAL DEPTH 7160 PERF. 6724 - 6861

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

PARKER FOODS, INC. WELL #: 1 RRCID -> 073245 COMPL. DATE 08/04/1977 TOTAL DEPTH 7762 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

COUPE, MARY "3" WELL #: 1 RRCID -> 073569 COMPL. DATE 09/19/1977 TOTAL DEPTH 7250 PERF. N/A

12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
05	248	N	71	-0-	-177	-0-	71	3			N	-0-					-0-

COUPE, MARY WELL #: 2 RRCID -> 073585 COMPL. DATE 08/20/1977 TOTAL DEPTH 7737 PERF. N/A

12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
VALIS, FRANK "A" WELL #: 2 RRCID -> 073657 COMPL. DATE 08/03/1977 TOTAL DEPTH 7819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KEEL, CARLENE WELL #: 3 RRCID -> 074644 COMPL. DATE 12/20/1977 TOTAL DEPTH 7207 PERF. 6850 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PARKER, W. T. ESTATE WELL #: 1 RRCID -> 075888 COMPL. DATE 01/27/1978 TOTAL DEPTH 7276 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

COUPE WELL #: 1 RRCID -> 078065 COMPL. DATE 08/15/1978 TOTAL DEPTH 7200 PERF. 6843 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

FAULL WELL #: 1 RRCID -> 079285 COMPL. DATE 09/09/1978 TOTAL DEPTH 7740 PERF. 6644 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
05	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-

COUPE, MARY WELL #: 4 RRCID -> 079286 COMPL. DATE 10/03/1978 TOTAL DEPTH 7150 PERF. 6906 - 7132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	116	N	73	-0-	-43	-0-	73	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-

CENTURA COUPE WELL #: 1 RRCID -> 081910 COMPL. DATE 02/26/1979 TOTAL DEPTH 7325 PERF. 6877 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENRY-SPECK (CANYON) //CONT.// 40547 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
ZACHRY OIL AND GAS PROPERTIES 950479
OGDEN WELL #: 1 RRCID -> 080021 COMPL. DATE 11/23/1978 TOTAL DEPTH 7200 PERF. 6585 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					14
01	392	N	392	-0-	-0-	-0-	392	2			N	-0-					14
02	377	N	369	-0-	-8	-0-	369	2			N	-0-					14
03	403	N	391	-0-	-12	-0-	391	2			N	-0-					14
04	405	N	405	-0-	-0-	-0-	405	2			N	-0-					14
*05	419	N	419	-0-	-0-	-0-	419	2			N	-0-					14

HENSON (JENNINGS) 40603 500 ASSOCIATED ONE WELL CNTY: RUNNELS
CEDAR OIL COMPANY 140599
HOOTEN WELL #: 3 RRCID -> 151137 COMPL. DATE 02/01/1987 TOTAL DEPTH 3942 PERF. N/A

12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					30
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					30
02	85	N	85	-0-	-0-	-0-	85	2			N	-0-					30
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	0	N	-0-	-0-	-0-	-0-					N	-0-					30

HOGE RANCH (WOLFCAMP) 42000 333 NON-ASSOCIATED ONE WELL CNTY: TERRELL
XTO ENERGY INC. 945936
BANNER ESTATE WELL #: 1 RRCID -> 018911 COMPL. DATE 03/12/1953 TOTAL DEPTH 5540 PERF. 5140 - 5535

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		654	-0-	654	654	654	2			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	654					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	654					N	-0-					-0-

HOLLOW CREEK (DOG BEND) 42233 166 ASSOCIATED CAPACITY CNTY: RUNNELS
FOSSIL PETROLEUM LLC 278879
GAREY RANCH WELL #: 1 RRCID -> 284952 COMPL. DATE 08/01/2018 TOTAL DEPTH 3610 PERF. 3108 - 3132

12	3813	X	2653	-0-	-1160	-0-	2653	3			N	-0-					-0-
01	3782	X	19	-0-	-3763	-0-	7	3	12	9	N	11					11
02	3335	X	104	-0-	-3231	-0-	38	3	66	9	N	60					71
03	3100	X	127	-0-	-2973	-0-	86	3	41	9	N	37					108
04	2640	X	126	-0-	-2514	-0-	89	3	37	9	N	34					142
05	2666	X	120	-0-	-2546	-0-	103	3	17	9	N	15					157

HOLT RANCH (CONSOLIDATED) 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CINCO TERRY "A" WELL #: 801 RRCID -> 226880 COMPL. DATE 12/27/2006 TOTAL DEPTH 8465 PERF. 7672 - 8230

12	0	N	-0-	-0-	-0-	-0-					N	-0-					48
01	0	N	-0-	-0-	-0-	-0-					N	-0-					48
02	0	N	-0-	-0-	-0-	-0-					N	-0-					48
03	0	N	-0-	-0-	-0-	-0-					N	-0-					48
04	0	N	-0-	-0-	-0-	-0-					N	-0-					48
05	0	N	-0-	-0-	-0-	-0-					N	-0-					48

CINCO TERRY "A" WELL #: 902 RRCID -> 234481 COMPL. DATE 08/20/2007 TOTAL DEPTH 8481 PERF. 8169 - 8184

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 803 RRCID -> 234629 COMPL. DATE 09/12/2007 TOTAL DEPTH 8305 PERF. 8170 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

UNIVERSITY 42 WELL #: 2201 RRCID -> 237560 COMPL. DATE 12/11/2007 TOTAL DEPTH 8276 PERF. 8074 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3534	X	1790	-0-	-1744	-0-	1790	3			Y	-0-	1	5			21
01	9517	X	8610	-0-	-907	-0-	8610	3			Y	-0-	1	5			20
02	8903	X	4862	-0-	-4041	-0-	4862	3			Y	-0-	1	5			19
03	9362	X	4431	-0-	-4931	-0-	4431	3			Y	-0-	1	5			18
04	9030	X	3524	-0-	-5506	-0-	3524	3			Y	-0-	1	5			17
05	8618	X	5675	-0-	-2943	-0-	5675	3			Y	-0-	1	5			16

CINCO TERRY "A" WELL #: 905 RRCID -> 238440 COMPL. DATE 12/13/2007 TOTAL DEPTH 8360 PERF. 7993 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	958	-0-	-3	-0-	937	3	21	9	N	19					54
01	930	N	920	-0-	-10	-0-	897	3	23	9	N	21					75
02	899	N	859	-0-	-40	-0-	841	3	18	9	N	16					91
03	961	N	920	-0-	-41	-0-	899	3	21	9	N	19					110
04	900	N	870	-0-	-30	-0-	858	3	12	9	N	11					121
05	930	N	910	-0-	-20	-0-	890	3	20	9	N	18					139

UNIVERSITY 42 WELL #: 1401 RRCID -> 239761 COMPL. DATE 01/18/2008 TOTAL DEPTH 8466 PERF. 8347 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	885	-0-	-14	-0-	852	3	33	9	Y	30	33	1			31
01	868	N	855	-0-	-13	-0-	822	3	33	9	Y	30	25	1			36
02	812	N	805	-0-	-7	-0-	765	3	40	9	Y	36	29	1			43
03	943	N	943	-0-	-0-	-0-	904	3	39	9	Y	35	43	1			35
04	840	N	416	-0-	-424	-0-	377	3	39	9	Y	35	30	1			40
05	868	N	726	-0-	-142	-0-	697	3	29	9	Y	26	31	1			35

UNIVERSITY 42 WELL #: 2202 RRCID -> 239764 COMPL. DATE 01/16/2008 TOTAL DEPTH 8300 PERF. 8032 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	30	3			Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
05	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-

WEST WELL #: 2302 RRCID -> 240806 COMPL. DATE 01/11/2008 TOTAL DEPTH 8400 PERF. 8154 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	533	-0-	-56	-0-	513	3	20	9	N	18	64	1			40
01	620	N	559	-0-	-61	-0-	523	3	36	9	N	33					73
02	580	N	471	-0-	-109	-0-	471	3			N	-0-					73
03	527	N	468	-0-	-59	-0-	468	3			N	-0-					73
04	540	N	321	-0-	-219	-0-	321	3			N	-0-					73
05	496	N	280	-0-	-216	-0-	258	3	22	9	N	20					93

CINCO TERRY "A" WELL #: 807 RRCID -> 240942 COMPL. DATE 03/15/2008 TOTAL DEPTH 8485 PERF. 8130 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					114
01	35	N	35	-0-	-0-	-0-	34	3	1	9	N	1	89	1			26
02	39	N	39	-0-	-0-	-0-	32	3	7	9	N	6					32
03	62	N	28	-0-	-34	-0-	26	3	2	9	N	2					34
04	45	N	45	-0-	-0-	-0-	44	3	1	9	N	1					35
05	31	N	-0-	-0-	-31	-0-					N	-0-					35

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1501 RRCID -> 240943 COMPL. DATE 05/02/2008 TOTAL DEPTH 8314 PERF. 8026 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					22

UNIVERSITY 42 WELL #: 2301 RRCID -> 240944 COMPL. DATE 03/04/2008 TOTAL DEPTH 8409 PERF. 8096 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	747	3	50	9	Y	45	49	1			15
01	834	N	834	-0-	-0-	-0-	780	3	54	9	Y	49	38	1			26
02	884	N	884	-0-	-0-	-0-	825	3	59	9	Y	54	43	1			37
03	1014	N	1014	-0-	-0-	-0-	983	3	31	9	Y	28	34	1			31
04	797	N	797	-0-	-0-	-0-	769	3	28	9	Y	25	22	1			34
*05	884	N	884	-0-	-0-	-0-	854	3	30	9	Y	27	33	1			28

UNIVERSITY 42 WELL #: 1402 RRCID -> 240948 COMPL. DATE 03/22/2008 TOTAL DEPTH 8450 PERF. 8221 - 8308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2203 RRCID -> 241398 COMPL. DATE 05/16/2008 TOTAL DEPTH 8450 PERF. 7682 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	262	-0-	-17	-0-	248	3	14	9	N	13	92	1			45
01	248	N	235	-0-	-13	-0-	222	3	13	9	N	12					57
02	249	N	249	-0-	-0-	-0-	235	3	14	9	N	13					70
03	278	N	278	-0-	-0-	-0-	254	3	24	9	N	22					92
04	284	N	284	-0-	-0-	-0-	256	3	28	9	N	25					117
05	279	N	275	-0-	-4	-0-	253	3	22	9	N	20					137

UNIVERSITY 42 WELL #: 2203 RRCID -> 241402 COMPL. DATE 04/15/2008 TOTAL DEPTH 8512 PERF. 8142 - 8322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	672	-0-	-165	-0-	672	3			Y	-0-					12
01	713	N	680	-0-	-33	-0-	680	3			Y	-0-					12
02	667	N	582	-0-	-85	-0-	582	3			Y	-0-					12
03	682	N	618	-0-	-64	-0-	618	3			Y	-0-					12
04	660	N	579	-0-	-81	-0-	579	3			Y	-0-					12
05	620	N	580	-0-	-40	-0-	580	3			Y	-0-					12

CINCO TERRY "F" WELL #: 2001 RRCID -> 241406 COMPL. DATE 04/08/2008 TOTAL DEPTH 8419 PERF. 8060 - 8235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1181	N	1181	-0-	-0-	-0-	1134	3	47	9	N	43					73
01	1153	N	1153	-0-	-0-	-0-	1102	3	51	9	N	46					119
02	1044	N	976	-0-	-68	-0-	947	3	29	9	N	26					145
03	1178	N	1074	-0-	-104	-0-	1035	3	39	9	N	35					180
04	1110	N	1015	-0-	-95	-0-	983	3	32	9	N	29	172	1			37
05	1054	N	1026	-0-	-28	-0-	1008	3	18	9	N	16					53

CINCO TERRY "F" WELL #: 2002 RRCID -> 241408 COMPL. DATE 04/24/2008 TOTAL DEPTH 8649 PERF. 7564 - 8487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	598	-0-	-22	-0-	587	3	11	9	N	10	121	1			33
01	559	N	559	-0-	-0-	-0-	538	3	21	9	N	19					52
02	551	N	507	-0-	-44	-0-	489	3	18	9	N	16					68
03	589	N	583	-0-	-6	-0-	549	3	34	9	N	31					99
04	552	N	552	-0-	-0-	-0-	529	3	23	9	N	21					120
*05	553	N	553	-0-	-0-	-0-	532	3	21	9	N	19					139

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 907 RRCID -> 242365 COMPL. DATE 05/06/2008 TOTAL DEPTH 8350 PERF. 7994 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			7
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	5	5			2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	2	5			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1403 RRCID -> 242419 COMPL. DATE 05/02/2008 TOTAL DEPTH 8500 PERF. 8150 - 8360

12	666	N	666	-0-	-0-	-0-	600	3	66	9	Y	60	65	1			15
01	775	N	464	-0-	-311	-0-	391	3	73	9	Y	66	50	1			31
02	725	N	291	-0-	-434	-0-	211	3	80	9	Y	73	57	1			47
03	651	N	112	-0-	-539	-0-	36	3	76	9	Y	69	85	1			31
04	450	N	397	-0-	-53	-0-	320	3	77	9	Y	70	60	1			41
*05	570	N	570	-0-	-0-	-0-	495	3	75	9	Y	68	81	1			28

WEST "A" WELL #: 2201 RRCID -> 242426 COMPL. DATE 05/19/2008 TOTAL DEPTH 8500 PERF. 8098 - 8270

12	744	N	686	-0-	-58	-0-	634	3	52	9	N	47					97
01	744	N	642	-0-	-102	-0-	592	3	50	9	N	45	50	1			92
02	667	N	567	-0-	-100	-0-	534	3	33	9	N	30					122
03	682	N	559	-0-	-123	-0-	507	3	52	9	N	47					169
04	630	N	574	-0-	-56	-0-	519	3	55	9	N	50	171	1			48
05	620	N	523	-0-	-97	-0-	490	3	33	9	N	30					78

UNIVERSITY 42 WELL #: 1301 RRCID -> 243913 COMPL. DATE 07/02/2008 TOTAL DEPTH 8500 PERF. 8132 - 8171

12	1488	N	1373	-0-	-115	-0-	1318	3	55	9	Y	50	54	1			19
01	1178	N	1076	-0-	-102	-0-	1019	3	57	9	Y	52	40	1			31
02	1335	N	1335	-0-	-0-	-0-	1269	3	66	9	Y	60	47	1			44
03	1364	N	1281	-0-	-83	-0-	1218	3	63	9	Y	57	70	1			31
04	1252	N	1252	-0-	-0-	-0-	1188	3	64	9	Y	58	49	1			40
05	1426	N	1152	-0-	-274	-0-	1084	3	68	9	Y	62	74	1			28

UNIVERSITY 42 WELL #: 1404 RRCID -> 243914 COMPL. DATE 06/04/2008 TOTAL DEPTH 8500 PERF. 8072 - 8158

12	8022	X	8022	-0-	-0-	-0-	7964	3	58	9	Y	53	57	1			49
01	7967	X	7905	-0-	-62	-0-	7841	3	64	9	Y	58	44	1			63
02	7400	X	7400	-0-	-0-	-0-	7330	3	70	9	Y	64	50	1			77
03	7967	X	7957	-0-	-10	-0-	7891	3	66	9	Y	60	75	1			62
04	7710	X	7641	-0-	-69	-0-	7573	3	68	9	Y	62	52	1			72
05	7967	X	7925	-0-	-42	-0-	7852	3	73	9	Y	66	79	1			59

WEST WELL #: 2303 RRCID -> 244301 COMPL. DATE 05/02/2008 TOTAL DEPTH 8509 PERF. 8116 - 8304

12	961	N	937	-0-	-24	-0-	906	3	31	9	N	28					43
01	930	N	904	-0-	-26	-0-	878	3	26	9	N	24					67
02	879	N	879	-0-	-0-	-0-	854	3	25	9	N	23					90
03	963	N	963	-0-	-0-	-0-	924	3	39	9	N	35					125
04	873	N	873	-0-	-0-	-0-	851	3	22	9	N	20					145
05	930	N	865	-0-	-65	-0-	843	3	22	9	N	20					165

WEST "A" WELL #: 2101 RRCID -> 244860 COMPL. DATE 08/25/2008 TOTAL DEPTH 8450 PERF. 7542 - 7712

12	481	N	481	-0-	-0-	-0-	462	3	19	9	N	17					97
01	465	N	453	-0-	-12	-0-	429	3	24	9	N	22	74	1			45
02	406	N	403	-0-	-3	-0-	384	3	19	9	N	17					62
03	496	N	449	-0-	-47	-0-	424	3	25	9	N	23					85
04	450	N	421	-0-	-29	-0-	399	3	22	9	N	20					105
05	434	N	404	-0-	-30	-0-	383	3	21	9	N	19					124

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 2301 RRCID -> 244861 COMPL. DATE 08/01/2008 TOTAL DEPTH 8550 PERF. 8081 - 8111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	390	-0-	-13	-0-	384	3	6	9	N	5	72	1			52
01	374	N	374	-0-	-0-	-0-	367	3	7	9	N	6					58
02	348	N	346	-0-	-2	-0-	335	3	11	9	N	10					68
03	403	N	352	-0-	-51	-0-	342	3	10	9	N	9					77
04	360	N	336	-0-	-24	-0-	325	3	11	9	N	10					87
05	372	N	335	-0-	-37	-0-	326	3	9	9	N	8					95

UNIVERSITY 42 WELL #: 2302 RRCID -> 244872 COMPL. DATE 07/11/2008 TOTAL DEPTH 8500 PERF. 8106 - 8171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1777	-0-	-579	-0-	1679	3	98	9	Y	89	97	1			56
01	2139	N	1884	-0-	-255	-0-	1775	3	109	9	Y	99	74	1			81
02	1769	N	1718	-0-	-51	-0-	1598	3	120	9	Y	109	85	1			105
03	2152	N	2152	-0-	-0-	-0-	2041	3	111	9	Y	101	126	1			80
04	2201	N	2201	-0-	-0-	-0-	2085	3	116	9	Y	105	89	1			96
*05	2405	N	2405	-0-	-0-	-0-	2282	3	123	9	Y	112	135	1			73

WEST "A" WELL #: 2204 RRCID -> 245181 COMPL. DATE 06/19/2008 TOTAL DEPTH 8453 PERF. 7672 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	534	3	28	9	N	25					43
01	589	N	512	-0-	-77	-0-	510	3	2	9	N	2					45
02	551	N	471	-0-	-80	-0-	465	3	6	9	N	5					50
03	558	N	505	-0-	-53	-0-	497	3	8	9	N	7					57
04	560	N	560	-0-	-0-	-0-	530	3	30	9	N	27					84
*05	523	N	523	-0-	-0-	-0-	506	3	17	9	N	15					99

WEST WELL #: 2305 RRCID -> 246303 COMPL. DATE 07/01/2008 TOTAL DEPTH 8577 PERF. 7706 - 8423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	163	3	12	9	N	11	54	1			42
01	179	N	179	-0-	-0-	-0-	176	3	3	9	N	3					45
02	116	N	59	-0-	-57	-0-	53	3	6	9	N	5					50
03	186	N	95	-0-	-91	-0-	93	3	2	9	N	2					52
04	180	N	172	-0-	-8	-0-	165	3	7	9	N	6					58
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					58

WEST "A" WELL #: 2205X RRCID -> 246324 COMPL. DATE 09/19/2008 TOTAL DEPTH 8400 PERF. 7699 - 7811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	779	-0-	-27	-0-	740	3	39	9	N	35					52
01	775	N	758	-0-	-17	-0-	722	3	36	9	N	33					85
02	699	N	699	-0-	-0-	-0-	662	3	37	9	N	34					119
03	775	N	734	-0-	-41	-0-	703	3	31	9	N	28					147
04	734	N	734	-0-	-0-	-0-	684	3	50	9	N	45					192
05	744	N	739	-0-	-5	-0-	698	3	41	9	N	37					229

UNIVERSITY 42 WELL #: 1303 RRCID -> 246751 COMPL. DATE 06/14/2019 TOTAL DEPTH 8390 PERF. 7785 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1760	N	1760	-0-	-0-	-0-	1648	3	112	9	Y	102	120	1			18
01	1359	N	1359	-0-	-0-	-0-	1282	3	77	9	Y	70					88
02	1334	N	1174	-0-	-160	-0-	1098	3	76	9	Y	69	125	1			32
03	1767	N	1164	-0-	-603	-0-	1113	3	51	9	Y	46					78
04	1320	N	1053	-0-	-267	-0-	1013	3	40	9	Y	36					114
05	1240	N	1061	-0-	-179	-0-	1030	3	31	9	Y	28					142

UNIVERSITY 42 WELL #: 1405 RRCID -> 246756 COMPL. DATE 06/23/2008 TOTAL DEPTH 8600 PERF. 7773 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2306 RRCID -> 247077 COMPL. DATE 11/17/2008 TOTAL DEPTH 8378 PERF. 7714 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	256	3	11	9	Y	10					147
01	186	N	149	-0-	-37	-0-	128	3	21	9	Y	19	116	1			50
02	183	N	183	-0-	-0-	-0-	171	3	12	9	Y	11					61
03	279	N	195	-0-	-84	-0-	182	3	13	9	Y	12					73
04	194	N	194	-0-	-0-	-0-	179	3	15	9	Y	14					87
*05	206	N	206	-0-	-0-	-0-	191	3	15	9	Y	14					101

UNIVERSITY 45 WELL #: 2101 RRCID -> 247078 COMPL. DATE 11/11/2008 TOTAL DEPTH 8450 PERF. 7657 - 7821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	901	N	901	-0-	-0-	-0-	891	3	10	9	Y	9	10	1			2
01	899	N	877	-0-	-22	-0-	868	3	9	9	Y	8	8	1			2
02	822	N	822	-0-	-0-	-0-	810	3	12	9	Y	11	9	1			4
03	899	N	837	-0-	-62	-0-	825	3	12	9	Y	11	13	1			2
04	840	N	836	-0-	-4	-0-	826	3	10	9	Y	9	9	1			2
05	868	N	730	-0-	-138	-0-	717	3	13	9	Y	12	14	1			-0-

UNIVERSITY 45 WELL #: 3001 RRCID -> 247079 COMPL. DATE 01/20/2009 TOTAL DEPTH 8420 PERF. 7672 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			Y	-0-					-0-
03	93	N	49	-0-	-44	-0-	49	3			Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			Y	-0-					-0-

UNIVERSITY 45 WELL #: 2102 RRCID -> 247080 COMPL. DATE 12/11/2008 TOTAL DEPTH 8425 PERF. 8152 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	808	-0-	-60	-0-	794	3	14	9	Y	13	14	1			5
01	789	N	789	-0-	-0-	-0-	775	3	14	9	Y	13	11	1			7
02	859	N	859	-0-	-0-	-0-	841	3	18	9	Y	16	13	1			10
03	912	N	912	-0-	-0-	-0-	894	3	18	9	Y	16	19	1			7
04	864	N	864	-0-	-0-	-0-	847	3	17	9	Y	15	13	1			9
*05	877	N	877	-0-	-0-	-0-	859	3	18	9	Y	16	20	1			5

BAKER WELL #: 2201 RRCID -> 247081 COMPL. DATE 11/20/2008 TOTAL DEPTH 8350 PERF. 7677 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	65	3	12	9	N	11	107	1			18
01	93	N	93	-0-	-0-	-0-	78	3	15	9	N	14					32
02	87	N	46	-0-	-41	-0-	39	3	7	9	N	6					38
03	88	N	88	-0-	-0-	-0-	77	3	11	9	N	10					48
04	90	N	77	-0-	-13	-0-	62	3	15	9	N	14					62
*05	66	N	66	-0-	-0-	-0-	54	3	12	9	N	11					73

WEST "A" WELL #: 2206 RRCID -> 247109 COMPL. DATE 12/13/2008 TOTAL DEPTH 7930 PERF. 7683 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	53	3	19	9	N	17	112	1			40
01	31	N	13	-0-	-18	-0-	7	3	6	9	N	5					45
02	31	N	31	-0-	-0-	-0-	20	3	11	9	N	10					55
03	62	N	27	-0-	-35	-0-	18	3	9	9	N	8					63
04	38	N	38	-0-	-0-	-0-	19	3	19	9	N	17					80
05	31	N	22	-0-	-9	-0-	14	3	8	9	N	7					87

UNIVERSITY 45 WELL #: 2103 RRCID -> 247114 COMPL. DATE 01/13/2009 TOTAL DEPTH 8416 PERF. 7698 - 7855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	720	3	14	9	Y	13	14	1			6
01	676	N	676	-0-	-0-	-0-	662	3	14	9	Y	13	11	1			8
02	617	N	617	-0-	-0-	-0-	599	3	18	9	Y	16	13	1			11
03	682	N	671	-0-	-11	-0-	656	3	15	9	Y	14	19	1			6
04	660	N	625	-0-	-35	-0-	610	3	15	9	Y	14	13	1			7
05	651	N	622	-0-	-29	-0-	604	3	18	9	Y	16	20	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2001 RRCID -> 247115 COMPL. DATE 01/21/2009 TOTAL DEPTH 8450 PERF. 7734 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	633	3	29	9	Y	26	29	1			8
01	592	N	592	-0-	-0-	-0-	561	3	31	9	Y	28	22	1			14
02	545	N	545	-0-	-0-	-0-	511	3	34	9	Y	31	24	1			21
03	505	N	505	-0-	-0-	-0-	471	3	34	9	Y	31	37	1			15
04	495	N	495	-0-	-0-	-0-	462	3	33	9	Y	30	26	1			19
*05	520	N	520	-0-	-0-	-0-	484	3	36	9	Y	33	39	1			13

UNIVERSITY 42 WELL #: 1304 RRCID -> 247116 COMPL. DATE 10/27/2008 TOTAL DEPTH 8355 PERF. 7689 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					10
01	T. A.		16	-0-	16	16	16	3			Y	-0-					10
02	T. A.		1	-0-	1	17	1	3			Y	-0-					10
03	T. A.		23	-0-	23	40	22	3	1	9	Y	1					11
04	T. A.		204	-0-	204	244	204	3			Y	-0-					11
05	T. A.		94	-0-	94	338	94	3			Y	-0-					11

UNIVERSITY 42 WELL #: 2204 RRCID -> 247117 COMPL. DATE 11/26/2008 TOTAL DEPTH 7970 PERF. 7700 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		298	-0-	298	525	248	3	50	9	Y	45	49	1			1
01	789	N	264	-0-	-525	-0-	211	3	53	9	Y	48	38	1			11
02	203	N	95	-0-	-108	-0-	36	3	59	9	Y	54	43	1			22
03	310	N	259	-0-	-51	-0-	202	3	57	9	Y	52	64	1			10
04	270	N	224	-0-	-46	-0-	166	3	58	9	Y	53	44	1			19
*05	227	N	227	-0-	-0-	-0-	165	3	62	9	Y	56	67	1			8

UNIVERSITY 42 WELL #: 1202 RRCID -> 247118 COMPL. DATE 01/08/2009 TOTAL DEPTH 8407 PERF. 7658 - 7831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	215	3	29	9	Y	26	29	1			11
01	282	N	282	-0-	-0-	-0-	252	3	30	9	Y	27	22	1			16
02	210	N	210	-0-	-0-	-0-	175	3	35	9	Y	32	25	1			23
03	195	N	195	-0-	-0-	-0-	161	3	34	9	Y	31	37	1			17
04	180	N	126	-0-	-54	-0-	93	3	33	9	Y	30	26	1			21
05	186	N	106	-0-	-80	-0-	70	3	36	9	Y	33	39	1			15

BAKER WELL #: 2302 RRCID -> 247119 COMPL. DATE 11/12/2008 TOTAL DEPTH 8340 PERF. 8109 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	601	3	21	9	N	19					97
01	605	N	605	-0-	-0-	-0-	586	3	19	9	N	17	86	1			28
02	522	N	522	-0-	-0-	-0-	516	3	6	9	N	5					33
03	593	N	593	-0-	-0-	-0-	571	3	22	9	N	20					53
04	516	N	516	-0-	-0-	-0-	499	3	17	9	N	15					68
*05	544	N	544	-0-	-0-	-0-	531	3	13	9	N	12					80

BAKER WELL #: 102 RRCID -> 247120 COMPL. DATE 01/16/2009 TOTAL DEPTH 8300 PERF. 7636 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	-0-	895	3	29	9	N	26					89
01	868	N	829	-0-	-39	-0-	817	3	12	9	N	11					100
02	782	N	782	-0-	-0-	-0-	771	3	11	9	N	10					110
03	930	N	860	-0-	-70	-0-	841	3	19	9	N	17					127
04	810	N	788	-0-	-22	-0-	771	3	17	9	N	15					142
05	837	N	788	-0-	-49	-0-	777	3	11	9	N	10					152

UNIVERSITY 42 WELL #: 1307 RRCID -> 247121 COMPL. DATE 01/26/2009 TOTAL DEPTH 8325 PERF. 7728 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	615	-0-	-563	-0-	595	3	20	9	Y	18	20	1			4
01	1085	N	732	-0-	-353	-0-	714	3	18	9	Y	16	14	1			6
02	609	N	474	-0-	-135	-0-	450	3	24	9	Y	22	17	1			11
03	620	N	490	-0-	-130	-0-	467	3	23	9	Y	21	26	1			6
04	918	N	918	-0-	-0-	-0-	896	3	22	9	Y	20	18	1			8
*05	830	N	830	-0-	-0-	-0-	806	3	24	9	Y	22	27	1			3

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2304X RRCID -> 247149 COMPL. DATE 10/14/2008 TOTAL DEPTH 8385 PERF. 7679 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	560	-0-	-91	-0-	532	3	28	9	N	25					48
01	620	N	571	-0-	-49	-0-	525	3	46	9	N	42	38	1			52
02	564	N	564	-0-	-0-	-0-	529	3	35	9	N	32					84
03	588	N	588	-0-	-0-	-0-	546	3	42	9	N	38					122
04	540	N	539	-0-	-1	-0-	503	3	36	9	N	33					155
05	589	N	567	-0-	-22	-0-	521	3	46	9	N	42					197

UNIVERSITY 42 WELL #: 1101X RRCID -> 247150 COMPL. DATE 10/06/2008 TOTAL DEPTH 8575 PERF. 7723 - 7840

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WEST "A" WELL #: 2202X RRCID -> 247178 COMPL. DATE 09/24/2008 TOTAL DEPTH 8400 PERF. 7660 - 7778

12	1373	N	1373	-0-	-0-	-0-	1320	3	53	9	N	48	67	1			73
01	1333	N	1271	-0-	-62	-0-	1230	3	41	9	N	37					110
02	1247	N	1228	-0-	-19	-0-	1191	3	37	9	N	34					144
03	1370	N	1370	-0-	-0-	-0-	1303	3	67	9	N	61	158	1			47
04	1230	N	1186	-0-	-44	-0-	1131	3	55	9	N	50					97
05	1302	N	1263	-0-	-39	-0-	1211	3	52	9	N	47					144

CINCO TERRY "F" WELL #: 2003 RRCID -> 247185 COMPL. DATE 10/27/2008 TOTAL DEPTH 8300 PERF. 7989 - 8050

12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	0	N	-0-	-0-	-0-	-0-					N	-0-					3
02	0	N	-0-	-0-	-0-	-0-					N	-0-					3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	0	N	-0-	-0-	-0-	-0-					N	-0-					3

CINCO TERRY "A" WELL #: 804 RRCID -> 247431 COMPL. DATE 10/23/2008 TOTAL DEPTH 8412 PERF. 7632 - 7790

12	155	N	154	-0-	-1	-0-	120	3	34	9	N	31					130
01	164	N	164	-0-	-0-	-0-	113	3	51	9	N	46	136	1			40
02	116	N	60	-0-	-56	-0-	46	3	14	9	N	13					53
03	155	N	89	-0-	-66	-0-	68	3	21	9	N	19					72
04	365	N	365	-0-	-0-	-0-	282	3	83	9	N	75					147
*05	663	N	663	-0-	-0-	-0-	572	3	91	9	N	83					230

UNIVERSITY 42 WELL #: 2303 RRCID -> 248169 COMPL. DATE 10/20/2008 TOTAL DEPTH 8350 PERF. 7691 - 8210

12	1581	N	1335	-0-	-246	-0-	1305	3	30	9	Y	27					67
01	1488	N	1255	-0-	-233	-0-	1224	3	31	9	Y	28					95
02	1276	N	983	-0-	-293	-0-	980	3	3	9	Y	3					98
03	1333	N	818	-0-	-515	-0-	818	3			Y	-0-					98
04	1200	N	1073	-0-	-127	-0-	1073	3			Y	-0-					98
05	1054	N	989	-0-	-65	-0-	989	3			Y	-0-					98

CINCO TERRY "A" WELL #: 901 RRCID -> 248218 COMPL. DATE 09/25/2006 TOTAL DEPTH 8375 PERF. 7685 - 7753

12	124	N	64	-0-	-60	-0-	64	3			N	-0-					61
01	155	N	40	-0-	-115	-0-	40	3			N	-0-					61
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					61
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					61
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					61
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					61

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 802 RRCID -> 248247 COMPL. DATE 08/21/2007 TOTAL DEPTH 8475 PERF. 7686 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	224	-0-	-55	-0-	200	3	24	9	N	22	117	1			19
01	217	N	196	-0-	-21	-0-	192	3	4	9	N	4					23
02	203	N	193	-0-	-10	-0-	181	3	12	9	N	11					34
03	329	N	329	-0-	-0-	-0-	285	3	44	9	N	40					74
04	300	N	300	-0-	-0-	-0-	265	3	35	9	N	32					106
*05	270	N	270	-0-	-0-	-0-	241	3	29	9	N	26					132

UNIVERSITY 42 WELL #: 2401 RRCID -> 248472 COMPL. DATE 02/11/2009 TOTAL DEPTH 8450 PERF. 7800 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					50
01	31	N	18	-0-	-13	-0-	18	3			Y	-0-					50
02	58	N	31	-0-	-27	-0-	31	3			Y	-0-					50
03	62	N	28	-0-	-34	-0-	28	3			Y	-0-					50
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					50
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					50

UNIVERSITY 42 WELL #: 2308 RRCID -> 248473 COMPL. DATE 02/04/2009 TOTAL DEPTH 8030 PERF. 7785 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	62	3	54	9	Y	49	162	1			42
01	122	N	122	-0-	-0-	-0-	72	3	50	9	Y	45					87
02	136	N	136	-0-	-0-	-0-	81	3	55	9	Y	50					137
03	128	N	128	-0-	-0-	-0-	77	3	51	9	Y	46					183
04	92	N	92	-0-	-0-	-0-	66	3	26	9	Y	24	164	1			43
*05	130	N	130	-0-	-0-	-0-	109	3	21	9	Y	19					62

CINCO TERRY "B" WELL #: 1301 RRCID -> 248475 COMPL. DATE 05/02/2006 TOTAL DEPTH 8480 PERF. 7742 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	224	-0-	-86	-0-	212	3	12	9	N	11	158	1			5
01	361	N	361	-0-	-0-	-0-	316	3	45	9	N	41					46
02	260	N	260	-0-	-0-	-0-	252	3	8	9	N	7					53
03	217	N	198	-0-	-19	-0-	185	3	13	9	N	12					65
04	360	N	230	-0-	-130	-0-	220	3	10	9	N	9					74
05	279	N	214	-0-	-65	-0-	189	3	25	9	N	23					97

UNIVERSITY 42 WELL #: 2402 RRCID -> 248477 COMPL. DATE 02/24/2009 TOTAL DEPTH 8400 PERF. 7694 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1495	-0-	-892	-0-	1495	3			Y	-0-					3
01	2108	N	1029	-0-	-1079	-0-	1029	3			Y	-0-					3
02	2059	N	1163	-0-	-896	-0-	1163	3			Y	-0-					3
03	1488	N	1209	-0-	-279	-0-	1208	3	1	9	Y	1					4
04	1658	N	1658	-0-	-0-	-0-	1658	3			Y	-0-					4
05	1240	N	944	-0-	-296	-0-	944	3			Y	-0-					4

BAKER "A" WELL #: 102 RRCID -> 249087 COMPL. DATE 04/08/2009 TOTAL DEPTH 8550 PERF. 7636 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	401	3	18	9	N	16	137	1			23
01	403	N	375	-0-	-28	-0-	365	3	10	9	N	9					32
02	348	N	285	-0-	-63	-0-	284	3	1	9	N	1					33
03	434	N	268	-0-	-166	-0-	266	3	2	9	N	2					35
04	360	N	206	-0-	-154	-0-	206	3			N	-0-					35
05	310	N	238	-0-	-72	-0-	238	3			N	-0-					35

BAKER "A" WELL #: 103 RRCID -> 249279 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7714 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	86	-0-	-38	-0-	86	3			N	-0-					102
01	114	N	114	-0-	-0-	-0-	103	3	11	9	N	10					112
02	174	N	73	-0-	-101	-0-	70	3	3	9	N	3					115
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					115
04	120	N	92	-0-	-28	-0-	71	3	21	9	N	19					134
05	93	N	87	-0-	-6	-0-	86	3	1	9	N	1					135

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "A" WELL #: 105 RRCID -> 249295 COMPL. DATE 03/30/2009 TOTAL DEPTH 8400 PERF. 7649 - 8207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					53

UNIVERSITY 42 WELL #: 1203 RRCID -> 249468 COMPL. DATE 04/14/2009 TOTAL DEPTH 8440 PERF. 7694 - 8242

12	465	N	232	-0-	-233	-0-	222	3	10	9	Y	9					22
01	308	N	308	-0-	-0-	-0-	301	3	7	9	Y	6					28
02	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					28
03	31	N	7	-0-	-24	-0-	7	3			Y	-0-					28
04	459	N	459	-0-	-0-	-0-	407	3	52	9	Y	47					75
*05	259	N	259	-0-	-0-	-0-	244	3	15	9	Y	14					89

UNIVERSITY 45 WELL #: 2105 RRCID -> 249475 COMPL. DATE 04/05/2009 TOTAL DEPTH 8390 PERF. 7732 - 7872

12	905	N	905	-0-	-0-	-0-	891	3	14	9	Y	13	14	1			6
01	749	N	749	-0-	-0-	-0-	735	3	14	9	Y	13	11	1			8
02	514	N	514	-0-	-0-	-0-	496	3	18	9	Y	16	13	1			11
03	631	N	631	-0-	-0-	-0-	613	3	18	9	Y	16	19	1			8
04	741	N	741	-0-	-0-	-0-	726	3	15	9	Y	14	13	1			9
*05	528	N	528	-0-	-0-	-0-	510	3	18	9	Y	16	20	1			5

UNIVERSITY 45 WELL #: 2106 RRCID -> 249477 COMPL. DATE 04/20/2009 TOTAL DEPTH 8400 PERF. 7728 - 7882

12	385	N	385	-0-	-0-	-0-	371	3	14	9	Y	13	14	1			6
01	301	N	301	-0-	-0-	-0-	287	3	14	9	Y	13	11	1			8
02	223	N	223	-0-	-0-	-0-	205	3	18	9	Y	16	13	1			11
03	233	N	233	-0-	-0-	-0-	216	3	17	9	Y	15	19	1			7
04	215	N	215	-0-	-0-	-0-	200	3	15	9	Y	14	13	1			8
*05	249	N	249	-0-	-0-	-0-	231	3	18	9	Y	16	20	1			4

UNIVERSITY 45 WELL #: 3002 RRCID -> 249478 COMPL. DATE 04/18/2009 TOTAL DEPTH 8400 PERF. 7666 - 7886

12	370	N	370	-0-	-0-	-0-	356	3	14	9	Y	13	14	1			5
01	403	N	226	-0-	-177	-0-	212	3	14	9	Y	13	11	1			7
02	377	N	303	-0-	-74	-0-	285	3	18	9	Y	16	13	1			10
03	372	N	302	-0-	-70	-0-	284	3	18	9	Y	16	19	1			7
04	292	N	292	-0-	-0-	-0-	277	3	15	9	Y	14	13	1			8
*05	364	N	364	-0-	-0-	-0-	346	3	18	9	Y	16	20	1			4

BAKER WELL #: 2202 RRCID -> 249764 COMPL. DATE 01/07/2009 TOTAL DEPTH 8350 PERF. 7727 - 7784

12	31	N	-0-	-0-	-31	-0-					N	-0-					42
01	27	N	27	-0-	-0-	-0-	7	3	20	9	N	18					60
02	17	N	17	-0-	-0-	-0-	17	3			N	-0-					60
03	0	N	-0-	-0-	-0-	-0-					N	-0-					60
04	161	N	161	-0-	-0-	-0-	147	3	14	9	N	13					73
*05	223	N	223	-0-	-0-	-0-	215	3	8	9	N	7					80

BAKER "A" WELL #: 106 RRCID -> 250713 COMPL. DATE 04/17/2009 TOTAL DEPTH 8400 PERF. 7628 - 7763

12	498	N	498	-0-	-0-	-0-	441	3	57	9	N	52					114
01	496	N	464	-0-	-32	-0-	417	3	47	9	N	43	94	1			63
02	440	N	440	-0-	-0-	-0-	389	3	51	9	N	46					109
03	496	N	465	-0-	-31	-0-	425	3	40	9	N	36					145
04	450	N	432	-0-	-18	-0-	396	3	36	9	N	33	130	1			48
05	465	N	446	-0-	-19	-0-	400	3	46	9	N	42					90

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CINCO TERRY "A" WELL #: 903 RRCID -> 250750 COMPL. DATE 01/31/2007 TOTAL DEPTH 8233 PERF. 8061 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1749	-0-	-80	-0-	1695	3	54	9	N	49					73
01	1674	N	1653	-0-	-21	-0-	1613	3	40	9	N	36					109
02	1595	N	1534	-0-	-61	-0-	1489	3	45	9	N	41					150
03	1736	N	1625	-0-	-111	-0-	1596	3	29	9	N	26	123	1			53
04	1598	N	1598	-0-	-0-	-0-	1562	3	36	9	N	33					86
*05	1678	N	1678	-0-	-0-	-0-	1636	3	42	9	N	38					124

BAKER "B" WELL #: 102 RRCID -> 255161 COMPL. DATE 12/16/2009 TOTAL DEPTH 8350 PERF. 7703 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	280	3	1	9	N	1	53	1			33
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					33
02	260	N	260	-0-	-0-	-0-	247	3	13	9	N	12					45
03	251	N	251	-0-	-0-	-0-	248	3	3	9	N	3					48
04	262	N	262	-0-	-0-	-0-	258	3	4	9	N	4					52
*05	258	N	258	-0-	-0-	-0-	255	3	3	9	N	3					55

BAKER B WELL #: 201 RRCID -> 255163 COMPL. DATE 11/30/2009 TOTAL DEPTH 8620 PERF. 7674 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					38
01	186	N	177	-0-	-9	-0-	177	3			N	-0-					38
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					38
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					38
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					38
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					38

BAKER WELL #: 2303 RRCID -> 255164 COMPL. DATE 11/21/2009 TOTAL DEPTH 8050 PERF. 7732 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	613	-0-	-7	-0-	595	3	18	9	N	16					104
01	613	N	613	-0-	-0-	-0-	594	3	19	9	N	17	95	1			26
02	580	N	536	-0-	-44	-0-	517	3	19	9	N	17					43
03	620	N	591	-0-	-29	-0-	573	3	18	9	N	16					59
04	600	N	547	-0-	-53	-0-	532	3	15	9	N	14					73
*05	571	N	571	-0-	-0-	-0-	554	3	17	9	N	15					88

BAKER "B" WELL #: 202 RRCID -> 255552 COMPL. DATE 12/29/2009 TOTAL DEPTH 8525 PERF. 7758 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					45
01	93	N	68	-0-	-25	-0-	68	3			N	-0-					45
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					45
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					45
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					45
*05	88	N	88	-0-	-0-	-0-	88	3			N	-0-					45

BAKER "A" WELL #: 108 RRCID -> 255554 COMPL. DATE 01/05/2010 TOTAL DEPTH 8000 PERF. 7590 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	491	3	9	9	N	8					74
01	417	N	417	-0-	-0-	-0-	410	3	7	9	N	6	64	1			16
02	435	N	435	-0-	-0-	-0-	424	3	11	9	N	10					26
03	496	N	439	-0-	-57	-0-	433	3	6	9	N	5					31
04	390	N	390	-0-	-0-	-0-	383	3	7	9	N	6					37
05	465	N	423	-0-	-42	-0-	409	3	14	9	N	13					50

UNIVERSITY 45 WELL #: 2201X RRCID -> 256170 COMPL. DATE 02/09/2010 TOTAL DEPTH 8175 PERF. 7758 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	260	3	20	9	Y	18	20	1			-0-
01	215	N	215	-0-	-0-	-0-	206	3	9	9	Y	8	8	1			-0-
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
03	186	N	180	-0-	-6	-0-	179	3	1	9	Y	1	1	1			-0-
04	204	N	204	-0-	-0-	-0-	202	3	2	9	Y	2	2	1			-0-
05	186	N	154	-0-	-32	-0-	152	3	2	9	Y	2	2	1			-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER WELL #: 101 RRCID -> 256242 COMPL. DATE 02/02/2010 TOTAL DEPTH 7974 PERF. 7740 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1220	N	1220	-0-	-0-	-0-	1194	3	26	9	N	24	165	1			34
01	1209	N	1109	-0-	-100	-0-	1086	3	23	9	N	21					55
02	1102	N	1086	-0-	-16	-0-	1061	3	25	9	N	23					78
03	1209	N	1161	-0-	-48	-0-	1135	3	26	9	N	24					102
04	1171	N	1171	-0-	-0-	-0-	1145	3	26	9	N	24					126
*05	1197	N	1197	-0-	-0-	-0-	1169	3	28	9	N	25					151

UNIVERSITY 42 WELL #: 2206 RRCID -> 256243 COMPL. DATE 02/02/2010 TOTAL DEPTH 8000 PERF. 7702 - 7792

12	3689	X	3554	-0-	-135	-0-	3481	3	73	9	Y	66	180	1			63
01	4309	X	4077	-0-	-232	-0-	3980	3	97	9	Y	88					151
02	4031	X	3786	-0-	-245	-0-	3669	3	117	9	Y	106	175	1			82
03	4160	X	4160	-0-	-0-	-0-	4071	3	89	9	Y	81					163
04	3960	X	3752	-0-	-208	-0-	3688	3	64	9	Y	58					221
05	4092	X	3164	-0-	-928	-0-	3158	3	6	9	Y	5	180	1			46

UNIVERSITY 45 WELL #: 2104 RRCID -> 256244 COMPL. DATE 02/09/2010 TOTAL DEPTH 8425 PERF. 7692 - 8231

12	626	N	626	-0-	-0-	-0-	583	3	43	9	Y	39	43	1			14
01	589	N	552	-0-	-37	-0-	505	3	47	9	Y	43	33	1			24
02	603	N	603	-0-	-0-	-0-	550	3	53	9	Y	48	38	1			34
03	687	N	687	-0-	-0-	-0-	637	3	50	9	Y	45	55	1			24
04	659	N	659	-0-	-0-	-0-	608	3	51	9	Y	46	39	1			31
*05	718	N	718	-0-	-0-	-0-	664	3	54	9	Y	49	59	1			21

UNIVERSITY 42 WELL #: 2309 RRCID -> 256780 COMPL. DATE 03/01/2010 TOTAL DEPTH 8265 PERF. 7716 - 7821

12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					18
01	296	N	296	-0-	-0-	-0-	132	3	164	9	Y	149					167
02	37	N	37	-0-	-0-	-0-	14	3	23	9	Y	21	142	1			46
03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					46
04	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					46
05	31	N	-0-	-0-	-31	-0-					Y	-0-					46

UNIVERSITY 42 WELL #: 1204 RRCID -> 256781 COMPL. DATE 03/09/2010 TOTAL DEPTH 8010 PERF. 7752 - 7824

12	3091	X	3091	-0-	-0-	-0-	3032	3	59	9	Y	54	59	1			23
01	3202	X	3202	-0-	-0-	-0-	3137	3	65	9	Y	59	45	1			37
02	2842	X	2434	-0-	-408	-0-	2361	3	73	9	Y	66	52	1			51
03	3100	X	2724	-0-	-376	-0-	2656	3	68	9	Y	62	77	1			36
04	3090	X	3056	-0-	-34	-0-	2987	3	69	9	Y	63	54	1			45
05	3193	X	2946	-0-	-247	-0-	2871	3	75	9	Y	68	81	1			32

CINCO TERRY "B" WELL #: 1601 RRCID -> 256782 COMPL. DATE 03/16/2010 TOTAL DEPTH 8100 PERF. 7640 - 7882

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-	5	5			92
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-	5	5			87
02	217	N	217	-0-	-0-	-0-	211	3	6	9	N	5					92
03	186	N	87	-0-	-99	-0-	87	3			N	-0-					92
04	128	N	128	-0-	-0-	-0-	126	3	2	9	N	2					94
05	217	N	44	-0-	-173	-0-	43	3	1	9	N	1					95

WEST WELL #: 2308 RRCID -> 256783 COMPL. DATE 03/02/2010 TOTAL DEPTH 7995 PERF. 7674 - 7792

12	186	N	161	-0-	-25	-0-	149	3	12	9	N	11	114	1			37
01	155	N	92	-0-	-63	-0-	75	3	17	9	N	15					52
02	145	N	139	-0-	-6	-0-	127	3	12	9	N	11					63
03	155	N	103	-0-	-52	-0-	93	3	10	9	N	9					72
04	158	N	158	-0-	-0-	-0-	136	3	22	9	N	20					92
05	155	N	113	-0-	-42	-0-	96	3	17	9	N	15					107

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2310 RRCID -> 256788 COMPL. DATE 02/10/2010 TOTAL DEPTH 8007 PERF. 7540 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0-	-0-	1089	3	32	9	N	29	79	1			35
01	1119	N	1119	-0-	-0-	-0-	1072	3	47	9	N	43					78
02	1015	N	1010	-0-	-5	-0-	991	3	19	9	N	17					95
03	1116	N	1106	-0-	-10	-0-	1078	3	28	9	N	25					120
04	1080	N	1037	-0-	-43	-0-	1031	3	6	9	N	5					125
*05	1089	N	1089	-0-	-0-	-0-	1065	3	24	9	N	22					147

UNIVERSITY 42 WELL #: 1310 RRCID -> 256801 COMPL. DATE 03/30/2010 TOTAL DEPTH 8000 PERF. 7718 - 7811

12	1457	N	928	-0-	-529	-0-	928	3			Y	-0-					-0-
01	1395	N	917	-0-	-478	-0-	917	3			Y	-0-					-0-
02	986	N	768	-0-	-218	-0-	768	3			Y	-0-					-0-
03	930	N	584	-0-	-346	-0-	584	3			Y	-0-					-0-
04	900	N	557	-0-	-343	-0-	557	3			Y	-0-					-0-
*05	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-

UNIVERSITY 42 WELL #: 1201 RRCID -> 256802 COMPL. DATE 04/13/2010 TOTAL DEPTH 8450 PERF. 7736 - 7810

12	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 42 WELL #: 2208 RRCID -> 256803 COMPL. DATE 05/28/2010 TOTAL DEPTH 8000 PERF. 7678 - 7745

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					18

UNIVERSITY 42 WELL #: 2207 RRCID -> 256804 COMPL. DATE 04/24/2010 TOTAL DEPTH 8300 PERF. 7998 - 8038

12	2976	X	2302	-0-	-674	-0-	2302	3			Y	-0-					42
01	2418	X	1916	-0-	-502	-0-	1916	3			Y	-0-					42
02	2262	X	1772	-0-	-490	-0-	1772	3			Y	-0-					42
03	2294	N	2208	-0-	-86	-0-	2208	3			Y	-0-					42
04	1994	N	1994	-0-	-0-	-0-	1994	3			Y	-0-					42
*05	1952	N	1952	-0-	-0-	-0-	1952	3			Y	-0-					42

BAKER "B" WELL #: 204 RRCID -> 256805 COMPL. DATE 04/28/2010 TOTAL DEPTH 8050 PERF. 7666 - 7838

12	98	N	98	-0-	-0-	-0-	70	3	28	9	N	25					80
01	93	N	58	-0-	-35	-0-	52	3	6	9	N	5					85
02	116	N	93	-0-	-23	-0-	65	3	28	9	N	25					110
03	93	N	80	-0-	-13	-0-	58	3	22	9	N	20					130
04	67	N	67	-0-	-0-	-0-	59	3	8	9	N	7					137
*05	100	N	100	-0-	-0-	-0-	75	3	25	9	N	23					160

CINCO TERRY "F" WELL #: 2005 RRCID -> 257171 COMPL. DATE 04/05/2010 TOTAL DEPTH 8325 PERF. 7564 - 7750

12	300	N	300	-0-	-0-	-0-	287	3	13	9	N	12					65
01	307	N	307	-0-	-0-	-0-	281	3	26	9	N	24					89
02	329	N	329	-0-	-0-	-0-	309	3	20	9	N	18					107
03	315	N	315	-0-	-0-	-0-	302	3	13	9	N	12					119
04	300	N	292	-0-	-8	-0-	263	3	29	9	N	26					145
05	341	N	226	-0-	-115	-0-	213	3	13	9	N	12					157

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER "B" WELL #: 203 RRCID -> 257462 COMPL. DATE 04/27/2010 TOTAL DEPTH 8500 PERF. 7752 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					27
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					27
02	175	N	175	-0-	-0-	-0-	169	3	6	9	N	5					32
03	186	N	143	-0-	-43	-0-	142	3	1	9	N	1					33
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					33
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					33

WEST WELL #: 2307 RRCID -> 257464 COMPL. DATE 03/23/2010 TOTAL DEPTH 8400 PERF. 7643 - 7804

12	0	N	-0-	-0-	-0-	-0-					N	-0-					26
01	0	N	-0-	-0-	-0-	-0-					N	-0-					26
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					26

UNIVERSITY 42 WELL #: 1408 RRCID -> 258236 COMPL. DATE 06/16/2010 TOTAL DEPTH 8025 PERF. 7747 - 7820

12	868	N	791	-0-	-77	-0-	757	3	34	9	Y	31	34	1			9
01	868	N	694	-0-	-174	-0-	658	3	36	9	Y	33	26	1			16
02	754	N	703	-0-	-51	-0-	661	3	42	9	Y	38	30	1			24
03	806	N	643	-0-	-163	-0-	603	3	40	9	Y	36	44	1			16
04	660	N	540	-0-	-120	-0-	499	3	41	9	Y	37	31	1			22
05	744	N	736	-0-	-8	-0-	693	3	43	9	Y	39	47	1			14

UNIVERSITY 42 WELL #: 2212 RRCID -> 258244 COMPL. DATE 06/29/2010 TOTAL DEPTH 8050 PERF. 7691 - 7790

12	1021	N	1021	-0-	-0-	-0-	938	3	83	9	Y	75	82	1			36
01	1674	N	1377	-0-	-297	-0-	1286	3	91	9	Y	83	63	1			56
02	1210	N	1210	-0-	-0-	-0-	1110	3	100	9	Y	91	71	1			76
03	1211	N	1211	-0-	-0-	-0-	1116	3	95	9	Y	86	107	1			55
04	1320	N	1281	-0-	-39	-0-	1218	3	63	9	Y	57	48	1			64
*05	1369	N	1369	-0-	-0-	-0-	1312	3	57	9	Y	52	62	1			54

UNIVERSITY 42 WELL #: 2210 RRCID -> 258296 COMPL. DATE 05/26/2010 TOTAL DEPTH 7950 PERF. 7594 - 7740

12	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					12
01	31	N	28	-0-	-3	-0-	28	3			Y	-0-					12
02	29	N	25	-0-	-4	-0-	25	3			Y	-0-					12
03	62	N	6	-0-	-56	-0-	6	3			Y	-0-					12
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					12
05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					12

BAKER WELL #: 103 RRCID -> 258299 COMPL. DATE 05/18/2010 TOTAL DEPTH 8000 PERF. 7648 - 7777

12	674	N	674	-0-	-0-	-0-	642	3	32	9	N	29					107
01	664	N	664	-0-	-0-	-0-	621	3	43	9	N	39	124	1			22
02	609	N	589	-0-	-20	-0-	566	3	23	9	N	21					43
03	682	N	657	-0-	-25	-0-	624	3	33	9	N	30					73
04	630	N	616	-0-	-14	-0-	587	3	29	9	N	26					99
*05	640	N	640	-0-	-0-	-0-	612	3	28	9	N	25					124

UNIVERSITY 42 WELL #: 2209 RRCID -> 258301 COMPL. DATE 05/18/2010 TOTAL DEPTH 8300 PERF. 7686 - 8110

12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					25
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					25
02	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					25
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					25
04	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					25
*05	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					25

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2902 RRCID -> 258304 COMPL. DATE 05/19/2010 TOTAL DEPTH 8125 PERF. 7799 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	3			Y	-0-					-0-
03	62	N	2	-0-	-60	-0-	2	3			Y	-0-					-0-
04	12	N	6	-0-	-6	-0-	6	3			Y	-0-					-0-
05	13	N	4	-0-	-9	-0-	4	3			Y	-0-					-0-
BAKER "A" WELL #: 112 RRCID -> 258589 COMPL. DATE 06/05/2010 TOTAL DEPTH 8000 PERF. 7612 - 7765																	
12	1178	N	1122	-0-	-56	-0-	1082	3	40	9	N	36					48
01	1178	N	1050	-0-	-128	-0-	1022	3	28	9	N	25					73
02	1073	N	1023	-0-	-50	-0-	980	3	43	9	N	39					112
03	1116	N	1114	-0-	-2	-0-	1078	3	36	9	N	33					145
04	1063	N	1063	-0-	-0-	-0-	1030	3	33	9	N	30					175
05	1085	N	1080	-0-	-5	-0-	1036	3	44	9	N	40					215
BAKER "B" WELL #: 103 RRCID -> 259151 COMPL. DATE 07/07/2010 TOTAL DEPTH 8050 PERF. 7754 - 7800																	
12	279	N	61	-0-	-218	-0-	61	3			N	-0-	46	1			38
01	792	N	792	-0-	-0-	-0-	788	3	4	9	N	4					42
02	881	N	881	-0-	-0-	-0-	837	3	44	9	N	40					82
03	767	N	767	-0-	-0-	-0-	745	3	22	9	N	20					102
04	780	N	670	-0-	-110	-0-	650	3	20	9	N	18					120
05	806	N	665	-0-	-141	-0-	654	3	11	9	N	10					130
BAKER WELL #: 104 RRCID -> 259154 COMPL. DATE 06/30/2010 TOTAL DEPTH 8000 PERF. 7636 - 7748																	
12	335	N	335	-0-	-0-	-0-	261	3	74	9	N	67					80
01	250	N	250	-0-	-0-	-0-	200	3	50	9	N	45	78	1	5	5	42
02	252	N	252	-0-	-0-	-0-	202	3	50	9	N	45					87
03	341	N	299	-0-	-42	-0-	247	3	52	9	N	47					134
04	307	N	307	-0-	-0-	-0-	263	3	44	9	N	40					174
05	279	N	180	-0-	-99	-0-	152	3	28	9	N	25					199
BAKER "C" WELL #: 101 RRCID -> 259159 COMPL. DATE 03/04/2017 TOTAL DEPTH 8000 PERF. 2214 - 3720																	
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
UNIVERSITY 42 WELL #: 2213 RRCID -> 259162 COMPL. DATE 07/05/2010 TOTAL DEPTH 8025 PERF. 7680 - 7756																	
12	143	N	143	-0-	-0-	-0-	93	3	50	9	Y	45	49	1			18
01	124	N	124	-0-	-0-	-0-	70	3	54	9	Y	49	38	1			29
02	123	N	123	-0-	-0-	-0-	64	3	59	9	Y	54	43	1			40
03	125	N	125	-0-	-0-	-0-	68	3	57	9	Y	52	64	1			28
04	121	N	121	-0-	-0-	-0-	63	3	58	9	Y	53	44	1			37
*05	134	N	134	-0-	-0-	-0-	72	3	62	9	Y	56	67	1			26
UNIVERSITY 42 WELL #: 1504 RRCID -> 260171 COMPL. DATE 08/12/2010 TOTAL DEPTH 8314 PERF. 7995 - 8006																	
12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					10
01	37	N	37	-0-	-0-	-0-	1	3	36	9	Y	33					43
02	2	N	-0-	-0-	-2	-0-					Y	2					45
03	31	N	-0-	-0-	-31	-0-					Y	-0-					45
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					45
*05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					45

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 45 WELL #: 2108 RRCID -> 260287 COMPL. DATE 08/10/2010 TOTAL DEPTH 8050 PERF. 7694 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	179	3			Y	-0-					62
01	248	N	225	-0-	-23	-0-	164	3	61	9	Y	55					117
02	319	N	185	-0-	-134	-0-	152	3	33	9	Y	30					147
03	186	N	9	-0-	-177	-0-	9	3			Y	-0-					147
04	379	N	379	-0-	-0-	-0-	287	3	92	9	Y	84					231
05	186	N	60	-0-	-126	-0-	59	3	1	9	Y	1					232

UNIVERSITY 45 WELL #: 2109 RRCID -> 260294 COMPL. DATE 08/24/2010 TOTAL DEPTH 8050 PERF. 7760 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	209	-0-	-39	-0-	209	3			Y	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	3			Y	-0-					-0-
02	203	N	169	-0-	-34	-0-	169	3			Y	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			Y	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-

CINCO TERRY "B" WELL #: 1302 RRCID -> 260303 COMPL. DATE 09/01/2010 TOTAL DEPTH 8100 PERF. 7788 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	3			N	-0-					50
01	31	N	23	-0-	-8	-0-	20	3	3	9	N	3					53
02	29	N	20	-0-	-9	-0-	18	3	2	9	N	2					55
03	31	N	13	-0-	-18	-0-	13	3			N	-0-					55
04	36	N	36	-0-	-0-	-0-	25	3	11	9	N	10					65
05	31	N	16	-0-	-15	-0-	14	3	2	9	N	2					67

UNIVERSITY 45 WELL #: 2107 RRCID -> 261177 COMPL. DATE 08/11/2010 TOTAL DEPTH 8050 PERF. 7670 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	537	3	21	9	Y	19	101	1			23
01	611	N	611	-0-	-0-	-0-	601	3	10	9	Y	9					32
02	544	N	544	-0-	-0-	-0-	532	3	12	9	Y	11					43
03	591	N	591	-0-	-0-	-0-	591	3			Y	-0-					43
04	600	N	585	-0-	-15	-0-	540	3	45	9	Y	41					84
05	589	N	527	-0-	-62	-0-	527	3			Y	-0-					84

BAKER "A" WELL #: 107 RRCID -> 261317 COMPL. DATE 08/03/2010 TOTAL DEPTH 8400 PERF. 7656 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	817	3	22	9	N	20					92
01	837	N	767	-0-	-70	-0-	761	3	6	9	N	5					97
02	783	N	721	-0-	-62	-0-	708	3	13	9	N	12					109
03	837	N	792	-0-	-45	-0-	775	3	17	9	N	15					124
04	753	N	753	-0-	-0-	-0-	735	3	18	9	N	16					140
05	775	N	690	-0-	-85	-0-	680	3	10	9	N	9					149

WEST "A" WELL #: 2207 RRCID -> 261619 COMPL. DATE 10/19/2010 TOTAL DEPTH 8000 PERF. 7710 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	190	3	9	9	N	8	118	1			30
01	248	N	188	-0-	-60	-0-	169	3	19	9	N	17					47
02	174	N	95	-0-	-79	-0-	84	3	11	9	N	10					57
03	186	N	108	-0-	-78	-0-	94	3	14	9	N	13					70
04	180	N	118	-0-	-62	-0-	112	3	6	9	N	5					75
*05	105	N	105	-0-	-0-	-0-	103	3	2	9	N	2					77

WEST WELL #: 2312 RRCID -> 261778 COMPL. DATE 09/21/2010 TOTAL DEPTH 8000 PERF. 7692 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	701	3	30	9	N	27					77
01	682	N	672	-0-	-10	-0-	652	3	20	9	N	18					95
02	638	N	630	-0-	-8	-0-	609	3	21	9	N	19					114
03	744	N	689	-0-	-55	-0-	664	3	25	9	N	23					137
04	660	N	645	-0-	-15	-0-	632	3	13	9	N	12					149
05	682	N	665	-0-	-17	-0-	629	3	36	9	N	33					182

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
WEST WELL #: 2313 RRCID -> 261779 COMPL. DATE 09/29/2010 TOTAL DEPTH 7975 PERF. 7634 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					45
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					45
02	14	N	14	-0-	-0-	-0-	12	3	2	9	N	2					47
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					47
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					47
05	14	N	8	-0-	-6	-0-	8	3			N	-0-					47

BAKER "B" WELL #: 104 RRCID -> 261780 COMPL. DATE 09/28/2010 TOTAL DEPTH 8035 PERF. 7656 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	163	-0-	-23	-0-	159	3	4	9	N	4	112	1			32
01	186	N	173	-0-	-13	-0-	151	3	22	9	N	20					52
02	145	N	136	-0-	-9	-0-	129	3	7	9	N	6					58
03	155	N	141	-0-	-14	-0-	135	3	6	9	N	5					63
04	180	N	167	-0-	-13	-0-	146	3	21	9	N	19					82
05	155	N	131	-0-	-24	-0-	125	3	6	9	N	5					87

BAKER WELL #: 2304 RRCID -> 262062 COMPL. DATE 11/15/2010 TOTAL DEPTH 8000 PERF. 7712 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	277	3	17	9	N	15	101	1			41
01	391	N	391	-0-	-0-	-0-	269	3	122	9	N	111	102	1			50
02	265	N	265	-0-	-0-	-0-	248	3	17	9	N	15					65
03	279	N	218	-0-	-61	-0-	209	3	9	9	N	8					73
04	270	N	261	-0-	-9	-0-	253	3	8	9	N	7					80
05	279	N	194	-0-	-85	-0-	190	3	4	9	N	4					84

BAKER "B" WELL #: 105 RRCID -> 262063 COMPL. DATE 11/14/2010 TOTAL DEPTH 8000 PERF. 7616 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	231	3	36	9	N	33	163	1			35
01	220	N	220	-0-	-0-	-0-	189	3	31	9	N	28					63
02	203	N	134	-0-	-69	-0-	99	3	35	9	N	32					95
03	279	N	148	-0-	-131	-0-	98	3	50	9	N	45					140
04	210	N	112	-0-	-98	-0-	94	3	18	9	N	16	143	1			13
05	155	N	127	-0-	-28	-0-	97	3	30	9	N	27					40

BAKER "B" WELL #: 106 RRCID -> 262064 COMPL. DATE 11/02/2010 TOTAL DEPTH 8075 PERF. 7600 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	392	3	20	9	N	18	110	1			25
01	402	N	402	-0-	-0-	-0-	380	3	22	9	N	20					45
02	360	N	360	-0-	-0-	-0-	354	3	6	9	N	5					50
03	403	N	382	-0-	-21	-0-	369	3	13	9	N	12					62
04	390	N	365	-0-	-25	-0-	353	3	12	9	N	11					73
05	372	N	347	-0-	-25	-0-	341	3	6	9	N	5					78

UNIVERSITY "45 E" WELL #: 2002 RRCID -> 262396 COMPL. DATE 02/01/2011 TOTAL DEPTH 8052 PERF. 7798 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	968	-0-	-24	-0-	925	3	43	9	Y	39	43	1			14
01	930	N	916	-0-	-14	-0-	869	3	47	9	Y	43	33	1			24
02	880	N	880	-0-	-0-	-0-	827	3	53	9	Y	48	38	1			34
03	930	N	930	-0-	-0-	-0-	880	3	50	9	Y	45	55	1			24
04	900	N	896	-0-	-4	-0-	845	3	51	9	Y	46	39	1			31
05	930	N	749	-0-	-181	-0-	695	3	54	9	Y	49	59	1			21

UNIVERSITY 45 WELL #: 2110 RRCID -> 262410 COMPL. DATE 01/06/2011 TOTAL DEPTH 8050 PERF. 7790 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	882	3	6	9	Y	5	6	1			1
01	868	N	858	-0-	-10	-0-	854	3	4	9	Y	4	5	1			-0-
02	812	N	810	-0-	-2	-0-	803	3	7	9	Y	6	5	1			1
03	899	N	883	-0-	-16	-0-	875	3	8	9	Y	7	8	1			-0-
04	840	N	825	-0-	-15	-0-	819	3	6	9	Y	5	5	1			-0-
05	868	N	841	-0-	-27	-0-	832	3	9	9	Y	8	8	1			-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

WEST "A" WELL #: 2103 RRCID -> 262475 COMPL. DATE 12/18/2010 TOTAL DEPTH 8000 PERF. 7560 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0-	-0-	836	3	33	9	N	30					43
01	868	N	843	-0-	-25	-0-	806	3	37	9	N	34					77
02	841	N	786	-0-	-55	-0-	758	3	28	9	N	25					102
03	868	N	847	-0-	-21	-0-	814	3	33	9	N	30					132
04	842	N	842	-0-	-0-	-0-	814	3	28	9	N	25					157
*05	854	N	854	-0-	-0-	-0-	819	3	35	9	N	32	154	1			35

BAKER "A" WELL #: 121 RRCID -> 262482 COMPL. DATE 02/25/2011 TOTAL DEPTH 7975 PERF. 7638 - 7720

12	186	N	157	-0-	-29	-0-	155	3	2	9	N	2					30
01	124	N	117	-0-	-7	-0-	117	3			N	-0-					30
02	145	N	120	-0-	-25	-0-	111	3	9	9	N	8					38
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					38
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					38
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					38

WEST WELL #: 2311 RRCID -> 262986 COMPL. DATE 10/05/2010 TOTAL DEPTH 8000 PERF. 7696 - 7784

12	622	N	622	-0-	-0-	-0-	601	3	21	9	N	19	61	1			10
01	608	N	608	-0-	-0-	-0-	584	3	24	9	N	22					32
02	587	N	587	-0-	-0-	-0-	567	3	20	9	N	18					50
03	621	N	621	-0-	-0-	-0-	597	3	24	9	N	22					72
04	600	N	573	-0-	-27	-0-	551	3	22	9	N	20					92
05	620	N	594	-0-	-26	-0-	572	3	22	9	N	20					112

WEST WELL #: 2309 RRCID -> 262989 COMPL. DATE 09/07/2010 TOTAL DEPTH 8000 PERF. 7694 - 7762

12	788	N	788	-0-	-0-	-0-	749	3	39	9	N	35					130
01	734	N	734	-0-	-0-	-0-	705	3	29	9	N	26	101	1			55
02	711	N	711	-0-	-0-	-0-	681	3	30	9	N	27					82
03	785	N	785	-0-	-0-	-0-	746	3	39	9	N	35					117
04	732	N	732	-0-	-0-	-0-	696	3	36	9	N	33					150
05	775	N	719	-0-	-56	-0-	691	3	28	9	N	25					175

UNIVERSITY 42 WELL #: 1205 RRCID -> 263325 COMPL. DATE 07/05/2011 TOTAL DEPTH 8050 PERF. 7688 - 7869

12	228	N	228	-0-	-0-	-0-	165	3	63	9	Y	57					125
01	217	N	158	-0-	-59	-0-	108	3	50	9	Y	45					170
02	178	N	178	-0-	-0-	-0-	128	3	50	9	Y	45					215
03	217	N	178	-0-	-39	-0-	124	3	54	9	Y	49	177	1			87
04	195	N	195	-0-	-0-	-0-	143	3	52	9	Y	47					134
05	186	N	162	-0-	-24	-0-	111	3	51	9	Y	46					180

CINCO TERRY "B" WELL #: 1308 RRCID -> 263328 COMPL. DATE 09/18/2011 TOTAL DEPTH 6850 PERF. 5683 - 6346

12	167	N	167	-0-	-0-	-0-	154	3	13	9	N	12					47
01	108	N	108	-0-	-0-	-0-	99	3	9	9	N	8					55
02	116	N	90	-0-	-26	-0-	76	3	14	9	N	13					68
03	145	N	145	-0-	-0-	-0-	132	3	13	9	N	12					80
04	113	N	113	-0-	-0-	-0-	103	3	10	9	N	9					89
05	93	N	91	-0-	-2	-0-	80	3	11	9	N	10					99

UNIVERSITY 54-15 WELL #: 2 RRCID -> 263610 COMPL. DATE 10/23/2011 TOTAL DEPTH 7750 PERF. 4696 - 7222

12	155	N	139	-0-	-16	-0-	139	3			Y	-0-					-0-
01	155	N	128	-0-	-27	-0-	128	3			Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			Y	-0-					-0-
04	773	N	773	-0-	-0-	-0-	648	3	125	9	Y	114					114
*05	258	N	258	-0-	-0-	-0-	258	3			Y	-0-	95	1	1	5	18

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-2" WELL #: 2 RRCID -> 264169 COMPL. DATE 01/19/2012 TOTAL DEPTH 7500 PERF. 4825 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-	75	1			30
01	0	N	-0-	-0-	-0-	-0-					Y	52					82
02	29	N	-0-	-0-	-29	-0-					Y	-0-					82
03	51	N	51	-0-	-0-	-0-	10	3	41	9	Y	37					119
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			118
05	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	5			117

CINCO TERRY "B" WELL #: 1303 RRCID -> 264592 COMPL. DATE 02/16/2011 TOTAL DEPTH 8775 PERF. 4144 - 6376

12	93	N	92	-0-	-1	-0-	86	3	6	9	N	5					58
01	116	N	116	-0-	-0-	-0-	99	3	17	9	N	15					73
02	87	N	71	-0-	-16	-0-	60	3	11	9	N	10					83
03	94	N	94	-0-	-0-	-0-	81	3	13	9	N	12					95
04	90	N	70	-0-	-20	-0-	69	3	1	9	N	1					96
05	62	N	62	-0-	-0-	-0-	60	3	2	9	N	2					98

CINCOTERRY 'L' WELL #: 1801 RRCID -> 264594 COMPL. DATE 03/29/2012 TOTAL DEPTH 7000 PERF. 5226 - 6336

12	155	N	97	-0-	-58	-0-	78	3	19	9	N	17	137	1			10
01	69	N	69	-0-	-0-	-0-	49	3	20	9	N	18					28
02	87	N	56	-0-	-31	-0-	46	3	10	9	N	9					37
03	93	N	62	-0-	-31	-0-	40	3	22	9	N	20					57
04	60	N	56	-0-	-4	-0-	49	3	7	9	N	6					63
05	62	N	34	-0-	-28	-0-	30	3	4	9	N	4					67

BAKER B WELL #: 206H RRCID -> 278570 COMPL. DATE 11/01/2012 TOTAL DEPTH 6064 PERF. 6361 - 12997

12	9424	X	8976	-0-	-448	-0-	8837	3	139	9	N	126	149	1			52
01	9424	X	9081	-0-	-343	-0-	8952	3	129	9	N	117	69	1			100
02	8700	X	8249	-0-	-451	-0-	8103	3	146	9	N	133	113	1			120
03	8990	X	8705	-0-	-285	-0-	8616	3	89	9	N	81	63	1			138
04	8790	X	6318	-0-	-2472	-0-	6255	3	63	9	N	57	118	1			77
*05	9904	X	9904	-0-	-0-	-0-	9758	3	146	9	N	133					210

UNIVERSITY 42 WELL #: 1407 RRCID -> 280960 COMPL. DATE 06/09/2010 TOTAL DEPTH 8025 PERF. 7696 - 7742

12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					89
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					89
02	45	N	45	-0-	-0-	-0-	38	3	7	9	N	6					95
03	54	X	54	-0-	-0-	-0-	54	3			N	-0-					95
04	16	X	16	-0-	-0-	-0-	16	3			N	-0-					95
05	0	X	-0-	-0-	-0-	-0-					N	-0-					95

UNIVERSITY 42 WELL #: 1317 RRCID -> 280961 COMPL. DATE 04/17/2011 TOTAL DEPTH 8025 PERF. 7808 - 7860

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 42 WELL #: 1315 RRCID -> 280962 COMPL. DATE 02/15/2011 TOTAL DEPTH 8025 PERF. 7780 - 7852

12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	11	X	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	14	X	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	19	X	19	-0-	-0-	-0-	19	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1409 RRCID -> 280963 COMPL. DATE 07/21/2010 TOTAL DEPTH 8050 PERF. 7764 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	894	N	894	-0-	-0-	-0-	836	3	58	9	N	53	57	1			15
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					15
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					15
03	12	X	12	-0-	-0-	-0-	8	3	4	9	N	4	5	1			14
04	6	X	6	-0-	-0-	-0-	6	3			N	-0-					14
*05	9	X	9	-0-	-0-	-0-	9	3			N	-0-					14

UNIVERSITY 42 WELL #: 1414 RRCID -> 280964 COMPL. DATE 03/11/2012 TOTAL DEPTH 7955 PERF. 7749 - 7844

12	372	N	205	-0-	-167	-0-	205	3			Y	-0-					63
01	341	N	220	-0-	-121	-0-	220	3			Y	-0-					63
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					63
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					63
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					63
*05	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					63

UNIVERSITY 42 WELL #: 1503 RRCID -> 281099 COMPL. DATE 07/27/2010 TOTAL DEPTH 8000 PERF. 7664 - 7770

12	1086	N	1086	-0-	-0-	-0-	990	3	96	9	N	87	163	1			94
01	1202	N	1202	-0-	-0-	-0-	1080	3	122	9	N	111					205
02	1003	N	1003	-0-	-0-	-0-	958	3	45	9	N	41	170	1			76
03	1254	N	1254	-0-	-0-	-0-	1157	3	97	9	N	88					164
04	1237	N	1237	-0-	-0-	-0-	1220	3	17	9	N	15					179
*05	1075	N	1075	-0-	-0-	-0-	1075	3			N	-0-					179

UNIVERSITY 42 WELL #: 1506 RRCID -> 281100 COMPL. DATE 11/04/2010 TOTAL DEPTH 8018 PERF. 7630 - 7756

12	68	N	68	-0-	-0-	-0-	66	3	2	9	N	2	103	1			15
01	67	N	67	-0-	-0-	-0-	52	3	15	9	N	14					29
02	58	N	44	-0-	-14	-0-	40	3	4	9	N	4					33
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					33
04	60	N	57	-0-	-3	-0-	45	3	12	9	N	11					44
05	62	N	40	-0-	-22	-0-	37	3	3	9	N	3					47

BAKER B WELL #: 259HC RRCID -> 281101 COMPL. DATE 04/22/2014 TOTAL DEPTH 6478 PERF. 6463 - 13333

12	6417	X	6032	-0-	-385	-0-	5755	3	277	9	N	252	195	1			168
01	6386	X	6184	-0-	-202	-0-	5930	3	254	9	N	231	244	1			155
02	5871	X	5871	-0-	-0-	-0-	5616	3	255	9	N	232	245	1			142
03	6303	X	6303	-0-	-0-	-0-	6050	3	253	9	N	230	168	1			204
04	6060	X	6024	-0-	-36	-0-	5780	3	244	9	N	222	306	1			120
05	6262	X	6141	-0-	-121	-0-	5882	3	259	9	N	235	61	1			294

UNIVERSITY 45 WELL #: 2903 RRCID -> 281327 COMPL. DATE 11/04/2010 TOTAL DEPTH 8075 PERF. 7730 - 7931

12	192	N	192	-0-	-0-	-0-	149	3	43	9	N	39					100
01	189	N	189	-0-	-0-	-0-	137	3	52	9	N	47					147
02	145	N	105	-0-	-40	-0-	88	3	17	9	N	15					162
03	202	N	202	-0-	-0-	-0-	144	3	58	9	N	53	170	1			45
04	151	N	151	-0-	-0-	-0-	115	3	36	9	N	33					78
*05	171	N	171	-0-	-0-	-0-	125	3	46	9	N	42					120

UNIVERSITY 54-12 WELL #: 1 RRCID -> 281328 COMPL. DATE 10/14/2011 TOTAL DEPTH 8250 PERF. 4859 - 7340

12	77	X	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	76	X	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	62	X	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	63	X	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	21	X	21	-0-	-0-	-0-	21	3			N	-0-					-0-
*05	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-8 WELL #: 1 RRCID -> 281329 COMPL. DATE 08/30/2011 TOTAL DEPTH 8250 PERF. 4878 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-9 WELL #: 1 RRCID -> 281330 COMPL. DATE 07/13/2011 TOTAL DEPTH 8200 PERF. 5250 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	X	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	20	X	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	18	X	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	8	X	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	30	X	30	-0-	-0-	-0-	30	3			N	-0-					-0-
*05	46	X	46	-0-	-0-	-0-	46	3			N	-0-					-0-

UNIVERSITY 54-9 WELL #: 2 RRCID -> 281331 COMPL. DATE 12/15/2011 TOTAL DEPTH 7600 PERF. 4815 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	X	81	-0-	-0-	-0-	81	3			N	-0-					13
01	103	X	103	-0-	-0-	-0-	103	3			N	-0-					13
02	73	X	73	-0-	-0-	-0-	73	3			N	-0-					13
03	50	X	50	-0-	-0-	-0-	50	3			N	-0-					13
04	19	X	19	-0-	-0-	-0-	19	3			N	-0-					13
*05	8	X	8	-0-	-0-	-0-	8	3			N	-0-					13

UNIVERSITY 55-21 WELL #: 2 RRCID -> 281332 COMPL. DATE 01/20/2012 TOTAL DEPTH 8350 PERF. 4843 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 55-21 WELL #: 3 RRCID -> 281334 COMPL. DATE 02/28/2012 TOTAL DEPTH 7025 PERF. 4919 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	201	3	211	9	N	192					192
05	186	N	143	-0-	-43	-0-	143	3			N	-0-					192

UNIVERSITY 54-20 WELL #: 1 RRCID -> 281335 COMPL. DATE 02/26/2012 TOTAL DEPTH 8200 PERF. 4772 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	X	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	X	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	X	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 54-20 WELL #: 2 RRCID -> 281339 COMPL. DATE 03/23/2012 TOTAL DEPTH 7494 PERF. 4812 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	X	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	180	X	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	158	X	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	111	X	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	169	X	169	-0-	-0-	-0-	169	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY "54-18" WELL #: 1 RRCID -> 281340 COMPL. DATE 01/23/2012 TOTAL DEPTH 8425 PERF. 4800 - 7459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	74	3	35	9	N	32					85
01	124	N	87	-0-	-37	-0-	64	3	23	9	N	21	42	1	1	5	63
02	116	N	100	-0-	-16	-0-	77	3	23	9	N	21					84
03	124	N	97	-0-	-27	-0-	80	3	17	9	N	15					99
04	107	N	107	-0-	-0-	-0-	68	3	39	9	N	35					134
*05	143	N	143	-0-	-0-	-0-	82	3	61	9	N	55					189

UNIVERSITY 56-14 WELL #: 1 RRCID -> 281341 COMPL. DATE 03/20/2012 TOTAL DEPTH 8778 PERF. 4840 - 6668

12	155	N	155	-0-	-0-	-0-	114	3	41	9	N	37	99	1			43
01	124	N	89	-0-	-35	-0-	86	3	3	9	N	3					46
02	116	N	109	-0-	-7	-0-	89	3	20	9	N	18					64
03	155	N	146	-0-	-9	-0-	114	3	32	9	N	29					93
04	102	N	102	-0-	-0-	-0-	84	3	18	9	N	16					109
05	124	N	96	-0-	-28	-0-	84	3	12	9	N	11					120

UNIVERSITY 56-6 WELL #: 1 RRCID -> 281347 COMPL. DATE 02/05/2012 TOTAL DEPTH 8550 PERF. 4826 - 6616

12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
04	270	N	208	-0-	-62	-0-	208	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

UNIVERSITY 56-15 WELL #: 1 RRCID -> 281348 COMPL. DATE 03/07/2012 TOTAL DEPTH 8780 PERF. 4802 - 6556

12	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	9	-0-	-51	-0-	9	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

BAKER B WELL #: 249HB RRCID -> 281351 COMPL. DATE 04/16/2014 TOTAL DEPTH 6069 PERF. 6342 - 12978

12	8774	X	8774	-0-	-0-	-0-	8453	3	321	9	N	292	226	1			186
01	8804	X	8433	-0-	-371	-0-	8112	3	321	9	N	292	301	1			177
02	8236	X	7257	-0-	-979	-0-	6930	3	327	9	N	297	311	1			163
03	8804	X	7508	-0-	-1296	-0-	7185	3	323	9	N	294	215	1			242
04	8490	X	7330	-0-	-1160	-0-	7027	3	303	9	N	275	378	1			139
05	8773	X	7527	-0-	-1246	-0-	7211	3	316	9	N	287	74	1			352

UNIVERSITY 54-16 WELL #: 3 RRCID -> 281542 COMPL. DATE 10/05/2011 TOTAL DEPTH 8400 PERF. 4896 - 7336

12	163	N	163	-0-	-0-	-0-	128	3	35	9	N	32	71	1			13
01	155	N	154	-0-	-1	-0-	131	3	23	9	N	21					34
02	121	N	121	-0-	-0-	-0-	104	3	17	9	N	15					49
03	155	N	133	-0-	-22	-0-	124	3	9	9	N	8					57
04	281	N	281	-0-	-0-	-0-	273	3	8	9	N	7					64
*05	188	N	188	-0-	-0-	-0-	154	3	34	9	N	31	82	1			13

BAKER B WELL #: 2113HC RRCID -> 281571 COMPL. DATE 07/29/2015 TOTAL DEPTH 6388 PERF. 6622 - 12609

12	7109	X	7109	-0-	-0-	-0-	6794	3	315	9	N	286	252	1			68
01	7042	X	7042	-0-	-0-	-0-	6750	3	292	9	N	265	246	1			87
02	6561	X	6561	-0-	-0-	-0-	6249	3	312	9	N	284	371	1			-0-
03	7080	X	7080	-0-	-0-	-0-	6780	3	300	9	N	273	146	1			127
04	6439	X	6439	-0-	-0-	-0-	6173	3	266	9	N	242	368	1			1
*05	6652	X	6652	-0-	-0-	-0-	6413	3	239	9	N	217	126	1			92

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 266HC RRCID -> 281698 COMPL. DATE 09/22/2014 TOTAL DEPTH 6350 PERF. 6608 - 13456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6060	X	6060	-0-	-0-	-0-	5841	3	219	9	N	199	154	1			154
01	5860	X	5860	-0-	-0-	-0-	5650	3	210	9	N	191	205	1			140
02	5800	X	5381	-0-	-419	-0-	5172	3	209	9	N	190	200	1			130
03	6200	X	5836	-0-	-364	-0-	5639	3	197	9	N	179	131	1			178
04	6088	X	6088	-0-	-0-	-0-	5926	3	162	9	N	147	203	1			122
05	6045	X	5199	-0-	-846	-0-	5039	3	160	9	N	145	38	1			229

BAKER B WELL #: 253HC RRCID -> 281703 COMPL. DATE 04/14/2014 TOTAL DEPTH 6472 PERF. 6593 - 13325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6138	X	5674	-0-	-464	-0-	5478	3	196	9	N	178	138	1			131
01	6106	X	6106	-0-	-0-	-0-	5930	3	176	9	N	160	172	1			119
02	5713	X	5600	-0-	-113	-0-	5415	3	185	9	N	168	178	1			109
03	6107	X	5869	-0-	-238	-0-	5685	3	184	9	N	167	122	1			154
04	5921	X	5921	-0-	-0-	-0-	5713	3	208	9	N	189	261	1			82
*05	6159	X	6159	-0-	-0-	-0-	5937	3	222	9	N	202	52	1			232

BAKER 2 AW WELL #: 110HC RRCID -> 281736 COMPL. DATE 05/28/2015 TOTAL DEPTH 6265 PERF. 6633 - 13869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6510	X	5649	-0-	-861	-0-	5354	3	295	9	N	268	210	1			196
01	6510	X	4587	-0-	-1923	-0-	4266	3	321	9	N	292	218	1			270
02	6003	X	4126	-0-	-1877	-0-	3870	3	256	9	N	233	209	1			294
03	6293	X	5218	-0-	-1075	-0-	4947	3	271	9	N	246	311	1			229
04	5640	X	5406	-0-	-234	-0-	5088	3	318	9	N	289	309	1			209
*05	5888	X	5888	-0-	-0-	-0-	5640	3	248	9	N	225	104	1			330

BAKER 1 AW WELL #: 122HC RRCID -> 281859 COMPL. DATE 10/31/2014 TOTAL DEPTH 6270 PERF. 6675 - 12892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4821	X	4821	-0-	-0-	-0-	4622	3	199	9	N	181	142	1			150
01	5631	X	5631	-0-	-0-	-0-	5410	3	221	9	N	201	148	1			203
02	4518	X	4518	-0-	-0-	-0-	4344	3	174	9	N	158	142	1			219
03	4985	X	4985	-0-	-0-	-0-	4799	3	186	9	N	169	212	1			176
04	5460	X	5146	-0-	-314	-0-	4929	3	217	9	N	197	211	1			162
05	5642	X	5129	-0-	-513	-0-	4961	3	168	9	N	153	70	1			245

BAKER B WELL #: 234HC RRCID -> 281932 COMPL. DATE 11/13/2013 TOTAL DEPTH 6377 PERF. 6381 - 12513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6045	X	5979	-0-	-66	-0-	5641	3	338	9	N	307	375	1			97
01	6014	X	6000	-0-	-14	-0-	5675	3	325	9	N	295	130	1			262
02	5640	X	5640	-0-	-0-	-0-	5326	3	314	9	N	285					547
03	6106	X	6106	-0-	-0-	-0-	5786	3	320	9	N	291	632	1			206
04	5820	X	5625	-0-	-195	-0-	5336	3	289	9	N	263	384	1			85
05	6014	X	5709	-0-	-305	-0-	5402	3	307	9	N	279	91	1			273

BAKER B WELL #: 256HB RRCID -> 282133 COMPL. DATE 07/24/2013 TOTAL DEPTH 5967 PERF. 6206 - 13027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7998	X	7052	-0-	-946	-0-	6848	3	204	9	N	185	143	1			129
01	7998	X	7405	-0-	-593	-0-	7209	3	196	9	N	178	189	1			118
02	7482	X	6701	-0-	-781	-0-	6502	3	199	9	N	181	191	1			108
03	7502	X	7393	-0-	-109	-0-	7205	3	188	9	N	171	126	1			153
04	7260	X	6905	-0-	-355	-0-	6734	3	171	9	N	155	215	1			93
05	7409	X	6649	-0-	-760	-0-	6498	3	151	9	N	137	36	1			194

BAKER B WELL #: 2116HB RRCID -> 282159 COMPL. DATE 05/17/2015 TOTAL DEPTH 5875 PERF. 6160 - 12661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11439	X	10972	-0-	-467	-0-	10458	3	514	9	N	467	411	1			180
01	11625	X	10657	-0-	-968	-0-	10169	3	488	9	N	444	396	1			228
02	10875	X	10243	-0-	-632	-0-	9734	3	509	9	N	463	614	1			77
03	12083	X	12083	-0-	-0-	-0-	11568	3	515	9	N	468	251	1			294
04	11250	X	11230	-0-	-20	-0-	10761	3	469	9	N	426	642	1			78
*05	11561	X	11561	-0-	-0-	-0-	11140	3	421	9	N	383	215	1			246

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAKER B WELL #: 272HC RRCID -> 282716 COMPL. DATE 09/27/2014 TOTAL DEPTH 6367 PERF. 6829 - 12569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	5115	X	4634	-0-	-481	-0-	4545	3	89	9	N	81	70	1			11
01	4960	X	4777	-0-	-183	-0-	4714	3	63	9	N	57	53	1			15
02	4772	X	4772	-0-	-0-	-0-	4707	3	65	9	N	59					74
03	4898	X	4428	-0-	-470	-0-	4347	3	81	9	N	74	104	1			44
04	4620	X	1221	-0-	-3399	-0-	1159	3	62	9	N	56	95	1			5
*05	5523	X	5523	-0-	-0-	-0-	5456	3	67	9	N	61	8	1			58

BAKER B WELL #: 262HB RRCID -> 282733 COMPL. DATE 09/22/2014 TOTAL DEPTH 5928 PERF. 6292 - 12863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	13950	X	13950	-0-	-0-	-0-	13809	3	141	9	N	128	99	1			97
01	13931	X	13931	-0-	-0-	-0-	13792	3	139	9	N	126	134	1			89
02	12769	X	12769	-0-	-0-	-0-	12630	3	139	9	N	126	133	1			82
03	15560	X	15560	-0-	-0-	-0-	15416	3	144	9	N	131	96	1			117
04	15556	X	15556	-0-	-0-	-0-	15421	3	135	9	N	123	170	1			70
*05	13869	X	13869	-0-	-0-	-0-	13753	3	116	9	N	105	27	1			148

CINCO TERRY "M" WELL #: 903 RRCID -> 282920 COMPL. DATE 09/19/2012 TOTAL DEPTH 6820 PERF. 5304 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	92	3	9	9	N	8					52
01	111	N	111	-0-	-0-	-0-	78	3	33	9	N	30					82
02	116	N	91	-0-	-25	-0-	72	3	19	9	N	17					99
03	93	N	55	-0-	-38	-0-	30	3	25	9	N	23					122
04	120	N	112	-0-	-8	-0-	79	3	33	9	N	30					152
05	93	N	52	-0-	-41	-0-	39	3	13	9	N	12					164

CINCO TERRY 'H' WELL #: 1001 RRCID -> 282922 COMPL. DATE 03/06/2012 TOTAL DEPTH 7200 PERF. 5310 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	153	3	6	9	N	5					82
01	140	N	140	-0-	-0-	-0-	121	3	19	9	N	17					99
02	174	N	16	-0-	-158	-0-	16	3			N	-0-					99
03	169	N	169	-0-	-0-	-0-	158	3	11	9	N	10					109
04	150	N	-0-	-0-	-150	-0-					N	-0-					109
*05	110	N	110	-0-	-0-	-0-	101	3	9	9	N	8					117

CINCO TERRY 'H' WELL #: 1002 RRCID -> 282953 COMPL. DATE 08/07/2012 TOTAL DEPTH 6825 PERF. 5317 - 5445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	95	3	21	9	N	19					139
01	93	N	83	-0-	-10	-0-	81	3	2	9	N	2	111	1			30
02	64	N	64	-0-	-0-	-0-	55	3	9	9	N	8					38
03	124	N	53	-0-	-71	-0-	43	3	10	9	N	9					47
04	90	N	83	-0-	-7	-0-	74	3	9	9	N	8					55
05	62	N	42	-0-	-20	-0-	36	3	6	9	N	5					60

CINCO TERRY "M" WELL #: 902 RRCID -> 282954 COMPL. DATE 04/03/2012 TOTAL DEPTH 6800 PERF. 5294 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	104	3	14	9	N	13					45
01	76	N	76	-0-	-0-	-0-	70	3	6	9	N	5					50
02	84	N	84	-0-	-0-	-0-	78	3	6	9	N	5					55
03	97	N	97	-0-	-0-	-0-	83	3	14	9	N	13					68
04	60	N	-0-	-0-	-60	-0-					N	-0-					68
*05	106	N	106	-0-	-0-	-0-	98	3	8	9	N	7					75

CINCO TERRY 'K' WELL #: 1901 RRCID -> 283092 COMPL. DATE 04/10/2012 TOTAL DEPTH 6813 PERF. 5344 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * AMT	* DISPOSITIONS * CODE	* AMT	* CODE	C M	COND PROD	* DISPOSITIONS * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	125	3	15	9	N	14					30
01	124	N	101	-0-	-23	-0-	87	3	14	9	N	13					43
02	98	N	98	-0-	-0-	-0-	90	3	8	9	N	7					50
03	155	N	77	-0-	-78	-0-	64	3	13	9	N	12					62
04	90	N	77	-0-	-13	-0-	70	3	7	9	N	6					68
*05	100	N	100	-0-	-0-	-0-	87	3	13	9	N	12					80

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 54-13 WELL #: 2 RRCID -> 283345 COMPL. DATE 10/06/2011 TOTAL DEPTH 8337 PERF. 4821 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
04	120	N	11	-0-	-109	-0-	11	3			N	-0-					-0-
05	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1102R RRCID -> 283811 COMPL. DATE 04/28/2011 TOTAL DEPTH 8025 PERF. 4016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	126	-0-	-29	-0-	126	3			N	-0-					1
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					1
02	116	N	81	-0-	-35	-0-	81	3			N	-0-					1
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					1
04	90	N	55	-0-	-35	-0-	55	3			N	-0-					1
05	93	N	52	-0-	-41	-0-	52	3			N	-0-					1

CINCO TERRY "A" WELL #: 904 RRCID -> 284705 COMPL. DATE 10/16/2007 TOTAL DEPTH 8430 PERF. 7683 - 7873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					10
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					10
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					10
03	518	N	518	-0-	-0-	-0-	518	3			N	-0-					10
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					10
*05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					10

UNIVERSITY 54-15 WELL #: 1 RRCID -> 284747 COMPL. DATE 12/21/2010 TOTAL DEPTH 8191 PERF. 5008 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	180	N	119	-0-	-61	-0-	119	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

UNIVERSITY 54-19 WELL #: 3 RRCID -> 285368 COMPL. DATE 10/30/2011 TOTAL DEPTH 8200 PERF. 4738 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2314 RRCID -> 286184 COMPL. DATE 02/28/2011 TOTAL DEPTH 8000 PERF. 7730 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
02	87	N	60	-0-	-27	-0-	60	3			N	-0-					-0-
03	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2311 RRCID -> 286187 COMPL. DATE 11/28/2010 TOTAL DEPTH 8016 PERF. 7734 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
02	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 2305 RRCID -> 286260 COMPL. DATE 12/14/2008 TOTAL DEPTH 8400 PERF. 8130 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	116	N	71	-0-	-45	-0-	71	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2315 RRCID -> 286261 COMPL. DATE 03/16/2011 TOTAL DEPTH 8000 PERF. 7702 - 7802

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1103 RRCID -> 286262 COMPL. DATE 04/02/2012 TOTAL DEPTH 7017 PERF. 5558 - 6696

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 42 WELL #: 1410 RRCID -> 286263 COMPL. DATE 12/27/2010 TOTAL DEPTH 8050 PERF. 7746 - 7796

12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 42 WELL #: 1502 RRCID -> 286264 COMPL. DATE 05/25/2010 TOTAL DEPTH 8438 PERF. 5642 - 6456

12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	54	3	2	9	N	2					2
04	60	N	56	-0-	-4	-0-	54	3	2	9	N	2					4
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					4

UNIVERSITY 42 WELL #: 2217 RRCID -> 286267 COMPL. DATE 04/14/2011 TOTAL DEPTH 7960 PERF. 7680 - 7757

12	697	N	697	-0-	-0-	-0-	689	3	8	9	N	7					23
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					23
02	380	N	380	-0-	-0-	-0-	377	3	3	9	N	3					26
03	367	N	367	-0-	-0-	-0-	367	3			N	-0-					26
04	348	N	348	-0-	-0-	-0-	346	3	2	9	N	2					28
*05	329	N	329	-0-	-0-	-0-	329	3			N	-0-					28

UNIVERSITY 42 WELL #: 1505 RRCID -> 286268 COMPL. DATE 08/31/2010 TOTAL DEPTH 7952 PERF. 7642 - 7698

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
UNIVERSITY 42 WELL #: 1305 RRCID -> 286578 COMPL. DATE 10/04/2009 TOTAL DEPTH 8100 PERF. 7828 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	116	N	86	-0-	-30	-0-	86	3			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1308 RRCID -> 286579 COMPL. DATE 10/21/2009 TOTAL DEPTH 8100 PERF. 7770 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
03	1370	N	1370	-0-	-0-	-0-	1370	3			N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
05	1364	N	749	-0-	-615	-0-	749	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 1309 RRCID -> 286580 COMPL. DATE 10/13/2010 TOTAL DEPTH 8025 PERF. 7800 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

UNIVERSITY 42 WELL #: 2310 RRCID -> 286581 COMPL. DATE 05/06/2010 TOTAL DEPTH 8023 PERF. 7731 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3379	X	3020	-0-	-359	-0-	3020	3	12	9	N	11	11	1			-0-
01	3011	X	3011	-0-	-0-	-0-	3011	3			N	-0-					-0-
02	2827	X	2827	-0-	-0-	-0-	2827	3			N	-0-					-0-
03	3187	X	3187	-0-	-0-	-0-	3175	3	12	9	N	11	11	1			-0-
04	2910	X	2897	-0-	-13	-0-	2829	3	68	9	N	62	52	1			10
05	3007	X	2986	-0-	-21	-0-	2910	3	76	9	N	69	79	1			-0-

UNIVERSITY 45 WELL #: 2901 RRCID -> 289132 COMPL. DATE 11/15/2009 TOTAL DEPTH 9000 PERF. 7708 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	14B2 EXT		47	-0-	47	47	47	3			N	-0-					-0-
03	0	W	46	-0-	46	93	46	3			N	-0-					-0-
04	0	W	47	-0-	47	140	47	3			N	-0-					-0-
05	0	W	42	-0-	42	182	42	3			N	-0-					-0-

BREITBURN OPERATING L.P. 090732
UNIVERISTY 19 WELL #: 1 RRCID -> 277352 COMPL. DATE 10/08/2014 TOTAL DEPTH 8020 PERF. 7048 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	31	N	22	-0-	-9	-0-	22	2			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BVX OPERATING, INC. 117237
FOSTER 9 WELL #: 1 RRCID -> 275830 COMPL. DATE 05/28/2014 TOTAL DEPTH 8007 PERF. 6967 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1068	N	1068	-0-	-0-	-0-	1067	3	1	9	N	1					47
01	1147	N	801	-0-	-346	-0-	790	3	11	9	N	10					57
02	1044	N	751	-0-	-293	-0-	734	3	17	9	N	15					72
03	1054	N	605	-0-	-449	-0-	595	3	10	9	N	9					81
04	780	N	650	-0-	-130	-0-	649	3	1	9	N	1	45	1			37
*05	1977	N	1977	-0-	-0-	-0-	1959	3	18	9	N	16					53

FOUNDATION ENERGY MANAGEMENT LLC 280875
PERNER WELL #: 2701H RRCID -> 275814 COMPL. DATE 10/04/2014 TOTAL DEPTH 5845 PERF. 5967 - 9884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	831	2			N	-0-					2
01	886	N	886	-0-	-0-	-0-	886	2			N	-0-					2
02	957	N	766	-0-	-191	-0-	766	2			N	-0-					2
03	806	N	64	-0-	-742	-0-	64	2			N	-0-					2
04	900	N	-0-	-0-	-900	-0-					N	-0-					2
05	806	N	-0-	-0-	-806	-0-					N	-0-					2

PERNER WELL #: 27AH RRCID -> 277281 COMPL. DATE 09/03/2014 TOTAL DEPTH 4357 PERF. 4759 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2294	N	2102	-0-	-192	-0-	2102	2			N	-0-					242
01	1811	N	1811	-0-	-0-	-0-	1811	2			N	-0-					242
02	1914	N	1851	-0-	-63	-0-	1851	2			N	-0-					242
03	2046	N	108	-0-	-1938	-0-	108	2			N	-0-					242
04	1860	N	-0-	-0-	-1860	-0-					N	-0-					242
05	1984	N	-0-	-0-	-1984	-0-					N	-0-					242

MAVERICK OPERATING, LLC 534209
WEST ETAL WELL #: 1 RRCID -> 170366 COMPL. DATE 06/10/1998 TOTAL DEPTH 8132 PERF. 7580 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	449	-0-	-16	-0-	439	3	10	9	N	9					87
01	471	N	471	-0-	-0-	-0-	460	3	11	9	N	10					97
02	435	N	433	-0-	-2	-0-	420	3	13	9	N	12					109
03	434	N	323	-0-	-111	-0-	314	3	9	9	N	8					117
04	470	N	470	-0-	-0-	-0-	469	3	1	9	N	1					118
05	465	N	13	-0-	-452	-0-	13	3			N	-0-					118

PRIME OPERATING COMPANY 677770
HOLT WELL #: 3014 RRCID -> 158891 COMPL. DATE 08/24/1989 TOTAL DEPTH 7950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					90
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					90
02	232	N	219	-0-	-13	-0-	219	3			N	-0-					90
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90

TRAP, O. B. WELL #: 3 RRCID -> 174898 COMPL. DATE 01/13/1999 TOTAL DEPTH 7970 PERF. 7610 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	2					170
01	31	N	-0-	-0-	-31	-0-					N	-0-					170
02	0	N	-0-	-0-	-0-	-0-					N	1					171
03	220	N	220	-0-	-0-	-0-	218	3	2	9	N	2					173
*04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					173
05	0	N	-0-	-0-	-0-	-0-					N	-0-					173

HOLT RANCH (CONSOLIDATED) //CONT.// 42341 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310
FOSTER WELL #: 6901 RRCID -> 271264 COMPL. DATE 06/10/2012 TOTAL DEPTH 9600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

WYNCO ENERGY, INC. 945522
CHI WEST WELL #: 1 RRCID -> 147902 COMPL. DATE 12/17/1993 TOTAL DEPTH 8010 PERF. 7626 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	2			Y	-0-					31
01	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					31
02	145	N	139	-0-	-6	-0-	139	2			Y	-0-					31
03	155	N	-0-	-0-	-155	-0-					Y	-0-					31
04	150	N	44	-0-	-106	-0-	44	2			Y	-0-					31
*05	169	N	169	-0-	-0-	-0-	169	2			Y	-0-					31

CHI WEST WELL #: 2 RRCID -> 149964 COMPL. DATE 05/07/1994 TOTAL DEPTH 7990 PERF. 7600 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	54	-0-	-70	-0-	54	2			Y	-0-					9
01	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					9
02	87	N	52	-0-	-35	-0-	52	2			Y	-0-					9
03	62	N	-0-	-0-	-62	-0-					Y	-0-					9
04	60	N	16	-0-	-44	-0-	16	2			Y	-0-					9
05	62	N	62	-0-	-0-	-0-	62	2			Y	-0-					9

HONDO (CANYON SAND) 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC 220855
CROSSROADS "3046" WELL #: 1 RRCID -> 140107 COMPL. DATE 03/07/1991 TOTAL DEPTH 10800 PERF. 8162 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	278	N	278	-0-	-0-	-0-	30	1	248	3	N	-0-					30
02	247	N	247	-0-	-0-	-0-	135	1	112	3	N	-0-					30
03	377	N	377	-0-	-0-	-0-	25	1	352	3	N	-0-					30
04	240	N	-0-	-0-	-240	-0-					N	-0-					30
05	248	N	-0-	-0-	-248	-0-					N	-0-					30

TSRH-A WELL #: 1 RRCID -> 185936 COMPL. DATE 01/15/1992 TOTAL DEPTH 10293 PERF. 8413 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RAINBOW "19A" WELL #: 1 RRCID -> 210776 COMPL. DATE 02/10/1991 TOTAL DEPTH 9581 PERF. 8202 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HONDO (CANYON SAND) //CONT.// 42414 150 ASSOCIATED EXEMPT CNTY: IRION
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
SCOTTISH RITE "A" WELL #: 1 RRCID -> 210937 COMPL. DATE 07/11/2005 TOTAL DEPTH 9200 PERF. 7753 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					50
01	0	N	-0-	-0-	-0-	-0-					N	-0-					50
02	0	N	-0-	-0-	-0-	-0-					N	-0-					50
03	0	N	-0-	-0-	-0-	-0-					N	-0-					50
04	0	N	-0-	-0-	-0-	-0-					N	-0-					50
05	0	N	-0-	-0-	-0-	-0-					N	-0-					50

HOOVER 42506 001 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-1 WELL #: 1 RRCID -> 118846 COMPL. DATE 09/26/1985 TOTAL DEPTH 2250 PERF. 1677 - 1689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					27

UNIVERSITY 29-12 WELL #: 1 RRCID -> 156158 COMPL. DATE 10/07/1985 TOTAL DEPTH 2729 PERF. 1456 - 1683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOWARD DRAW (CLEARFORK) 42954 075 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 185927 COMPL. DATE 09/24/2001 TOTAL DEPTH 6500 PERF. 2738 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3731		3222	-0-	-509	-0-	3222	3			Y	-0-					35
01	4929	#	2342	-0-	-2587	-0-	2342	3			Y	-0-					35
02	4611	#	3127	-0-	-1484	-0-	3127	3			Y	-0-					35
03	4929	#	3248	-0-	-1681	-0-	3248	3			Y	-0-					35
04	3510	#	237	-0-	-3273	-0-	237	3			Y	-0-					35
05	3348	#	1089	-0-	-2259	-0-	1089	3			Y	-0-					35

WTG EXPLORATION 945220
UNIVERSITY"30-35" WELL #: 3-U RRCID -> 208091 COMPL. DATE 02/01/2004 TOTAL DEPTH 6650 PERF. 2532 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	2			Y	-0-					6
01	101	N	101	-0-	-0-	-0-	101	2			Y	-0-					6
02	29	N	9	-0-	-20	-0-	9	2			Y	-0-					6
03	31	N	-0-	-0-	-31	-0-					Y	-0-					6
04	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					6
05	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					6

HOWARD DRAW (GRAYBURG SAN ANDRES 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
TODD "A" WELL #: 1 RRCID -> 074340 COMPL. DATE 12/09/1977 TOTAL DEPTH 1275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	B -0-	182	3			N	-0-					-0-
01	207	N	207	-0-	-0-	B -0-	207	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VANCO OIL & GAS CORP. //CONT.// 881484
TODD "C" WELL #: 1 A RRCID -> 075498 COMPL. DATE 03/04/1978 TOTAL DEPTH 1326 PERF. 1347 - 1358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0- B	-0-	259	3			N	-0-					-0-
01	300	N	300	-0-	-0- B	-0-	300	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

TODD CATTLE CO. WELL #: 2 RRCID -> 095697 COMPL. DATE 10/07/1981 TOTAL DEPTH 1437 PERF. 1389 - 1437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0- B	-0-	240	3			N	-0-					-0-
01	107	N	107	-0-	-0- B	-0-	107	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
TODD RANCH -B- WELL #: 1 RRCID -> 042446 COMPL. DATE 05/24/1967 TOTAL DEPTH 1241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0- B	-0-	59	2			N	-0-					-0-
01	37	N	37	-0-	-0- B	-0-	37	2			N	-0-					-0-
02	29	N	23	-0-	-6 B	-0-	23	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	28	-0-	-3 B	-0-	28	2			N	-0-					-0-
04	30	N	18	-0-	-12 B	-0-	18	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

JONES, C. S., UNIVERSITY LANDS WELL #: 1 RRCID -> 054060 COMPL. DATE 03/28/1972 TOTAL DEPTH 2304 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	6	N	6	-0-	-0- B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

TODD WELL #: 1 RRCID -> 055037 COMPL. DATE 04/11/1973 TOTAL DEPTH 1309 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0- B	-0-	347	2			N	-0-					-0-
01	226	N	226	-0-	-0- B	-0-	226	2			N	-0-					-0-
02	157	N	157	-0-	-0- B	-0-	157	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-
04	120	N	18	-0-	-102 B	-0-	18	2			N	-0-					-0-
05	124	N	-0-	-0-	-124 B	-0-					N	-0-					-0-

TODD -A- WELL #: 1 RRCID -> 055913 COMPL. DATE 08/07/1973 TOTAL DEPTH 1107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	62	-0-	-0- B	-0-	62	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY-MACARTHUR WELL #: 1 RRCID -> 057574 COMPL. DATE 02/01/1974 TOTAL DEPTH 1144 PERF. 1136 - 1144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	28	N	28	-0-	-0- B	-0-	28	2			N	-0-					-0-
04	21	N	21	-0-	-0- B	-0-	21	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

TODD WELL #: 2 RRCID -> 057598 COMPL. DATE 02/04/1974 TOTAL DEPTH 2000 PERF. N/A

12	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
01	47	N	47	-0-	-0- B	-0-	47	2			N	-0-					-0-
02	44	N	44	-0-	-0- B	-0-	44	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	6	-0-	-3 B	-0-	6	2			N	-0-					-0-
04	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TODD WELL #: 1047 RRCID -> 060084 COMPL. DATE 11/18/1974 TOTAL DEPTH 1477 PERF. N/A

12	143	N	143	-0-	-0- B	-0-	143	2			N	-0-					-0-
01	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
02	58	N	35	-0-	-23 B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	43	-0-	-19 B	-0-	43	2			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TODD WELL #: 3048 RRCID -> 060895 COMPL. DATE 02/17/1975 TOTAL DEPTH 1100 PERF. N/A

12	78	N	78	-0-	-0- B	-0-	78	2			N	-0-					-0-
01	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	22	-0-	-71 B	-0-	22	2			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY WELL #: 1 RRCID -> 061520 COMPL. DATE 04/09/1975 TOTAL DEPTH 1580 PERF. N/A

12	229	N	229	-0-	-0- B	-0-	229	2			N	-0-					-0-
01	93	N	56	-0-	-37 B	-0-	56	2			N	-0-					-0-
02	87	N	49	-0-	-38 B	-0-	49	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	25	-0-	-68 B	-0-	25	2			N	-0-					-0-
04	60	N	-0-	-0-	-60 B	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

TODD WELL #: 1040 RRCID -> 062785 COMPL. DATE 07/14/1975 TOTAL DEPTH 1020 PERF. N/A

12	136	N	136	-0-	-0- B	-0-	136	2			N	-0-					-0-
01	74	N	74	-0-	-0- B	-0-	74	2			N	-0-					-0-
02	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

HOWARD DRAW (GRAYBURG SAN ANDRES//CONT.// 42954 480 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD WELL #: 2040 RRCID -> 065296 COMPL. DATE 02/02/1976 TOTAL DEPTH 1090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0- B	-0-	180	2			N	-0-					-0-
01	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-
02	84	N	84	-0-	-0- B	-0-	84	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-
04	30	N	21	-0-	-9 B	-0-	21	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

TODD WELL #: 2039 RRCID -> 066245 COMPL. DATE 05/03/1976 TOTAL DEPTH 1127 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
02	26	N	26	-0-	-0- B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

UNIVERSITY "35" WELL #: 1 RRCID -> 068086 COMPL. DATE 07/30/1976 TOTAL DEPTH 1041 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY 25 WELL #: 1 RRCID -> 068975 COMPL. DATE 11/12/1976 TOTAL DEPTH 1053 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
01	12	N	9	-0-	-3 B	-0-	9	2			N	-0-					-0-
02	29	N	6	-0-	-23 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	6	-0-	-25 B	-0-	6	2			N	-0-					-0-
04	9	N	-0-	-0-	-9 B	-0-					N	-0-					-0-
05	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

UNIVERSITY WELL #: 4 RRCID -> 069529 COMPL. DATE 12/31/1976 TOTAL DEPTH 1390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0- B	-0-	446	2			N	-0-					-0-
01	279	N	214	-0-	-65 B	-0-	214	2			N	-0-					-0-
02	261	N	61	-0-	-200 B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	279	N	47	-0-	-232 B	-0-	47	2			N	-0-					-0-
04	210	N	24	-0-	-186 B	-0-	24	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

TODD "53A" WELL #: 1 RRCID -> 086367 COMPL. DATE 01/21/1980 TOTAL DEPTH 1668 PERF. 1369 - 1376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARD DRAW (SHALLOW) 42954 666 ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY WELL #: 3036 RRCID -> 104357 COMPL. DATE 12/27/1982 TOTAL DEPTH 1400 PERF. 1321 - 1362

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	B	-0-	192	2			N	-0-					-0-
01	124	N	84	-0-	-40	B	-0-	84	2			N	-0-					-0-
02	116	N	61	-0-	-55	B	-0-	61	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	50	-0-	-74	B	-0-	50	2			N	-0-					-0-
04	90	N	24	-0-	-66	B	-0-	24	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

UNIVERSITY A WELL #: 3F RRCID -> 104414 COMPL. DATE 12/27/1982 TOTAL DEPTH 1312 PERF. 1267 - 1282

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 3 RRCID -> 106144 COMPL. DATE 11/07/1982 TOTAL DEPTH 1392 PERF. 1233 - 1258

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	53	N	53	-0-	-0-	B	-0-	53	2			N	-0-					-0-
02	35	N	35	-0-	-0-	B	-0-	35	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	60	N	21	-0-	-39	B	-0-	21	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION 945220
TODD "70" WELL #: 1 RRCID -> 080862 COMPL. DATE 01/24/1979 TOTAL DEPTH 1100 PERF. 1073 - 1091

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD 36 WELL #: 1 RRCID -> 081911 COMPL. DATE 03/23/1979 TOTAL DEPTH 1586 PERF. 992 - 1128

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	B	-0-	422	2			N	-0-					-0-
01	310	N	282	-0-	-28	B	-0-	282	2			N	-0-					-0-
02	290	N	191	-0-	-99	B	-0-	191	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	310	N	217	-0-	-93	B	-0-	217	2			N	-0-					-0-
04	270	N	102	-0-	-168	B	-0-	102	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	B	-0-					N	-0-					-0-

TODD RANCH B WELL #: 3 RRCID -> 086334 COMPL. DATE 01/16/1980 TOTAL DEPTH 1060 PERF. 900 - 1060

M O	ALLOW	CODE	PROD	GAS LIFT(I)	INJECT. (L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	B	-0-	174	2			N	-0-					-0-
01	62	N	62	-0-	-0-	B	-0-	62	2			N	-0-					-0-
02	174	N	78	-0-	-96	B	-0-	78	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	186	N	37	-0-	-149	B	-0-	37	2			N	-0-					-0-
04	60	N	9	-0-	-51	B	-0-	9	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220

TODD "39" WELL #: 4 RRCID -> 087993 COMPL. DATE 04/05/1980 TOTAL DEPTH 1131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	B	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	6	N	6	-0-	-0-	B	-0-	6	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD "40" WELL #: 4 RRCID -> 089004 COMPL. DATE 07/15/1980 TOTAL DEPTH 775 PERF. 725 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	B	-0-	186	2			N	-0-					-0-
01	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					-0-
02	87	N	32	-0-	-55	B	-0-	32	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	93	N	50	-0-	-43	B	-0-	50	2			N	-0-					-0-
04	60	N	6	-0-	-54	B	-0-	6	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

UNIVERSITY WELL #: 1036A RRCID -> 089340 COMPL. DATE 06/02/1980 TOTAL DEPTH 950 PERF. 818 - 828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
02	9	N	9	-0-	-0-	B	-0-	9	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	3	N	3	-0-	-0-	B	-0-	3	2			N	-0-					-0-
04	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
05	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-

TODD "39" WELL #: 6 RRCID -> 092323 COMPL. DATE 03/03/1981 TOTAL DEPTH 773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	19	N	19	-0-	-0-	B	-0-	19	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

TODD "39" WELL #: 7 RRCID -> 092430 COMPL. DATE 03/19/1981 TOTAL DEPTH 750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	-0-	-0-	-9	B	-0-					N	-0-					-0-
01	56	N	56	-0-	-0-	B	-0-	56	2			N	-0-					-0-
02	46	N	46	-0-	-0-	B	-0-	46	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	43	N	43	-0-	-0-	B	-0-	43	2			N	-0-					-0-
04	60	N	33	-0-	-27	B	-0-	33	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	B	-0-					N	-0-					-0-

TODD "33" WELL #: 2 RRCID -> 096628 COMPL. DATE 12/02/1981 TOTAL DEPTH 791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	B	-0-	136	2			N	-0-					-0-
01	93	N	47	-0-	-46	B	-0-	47	2			N	-0-					-0-
02	145	N	17	-0-	-128	B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	124	N	28	-0-	-96	B	-0-	28	2			N	-0-					-0-
04	60	N	9	-0-	-51	B	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-

HOWARD DRAW, NE. (QUEEN) //CONT.// 42957 400 NON-ASSOCIATED PRORATED CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
TODD "40" WELL #: 5 RRCID -> 100501 COMPL. DATE 06/18/1982 TOTAL DEPTH 820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0- B	-0-	99	2			N	-0-					-0-
01	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
02	38	N	38	-0-	-0- B	-0-	38	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

UNIVERSITY WELL #: 5 RRCID -> 100502 COMPL. DATE 06/17/1982 TOTAL DEPTH 974 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0- B	-0-	22	2			N	-0-					-0-
01	124	N	43	-0-	-81 B	-0-	43	2			N	-0-					-0-
02	29	N	26	-0-	-3 B	-0-	26	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

UNIVERSITY-MACARTHUR WELL #: 2 RRCID -> 100505 COMPL. DATE 06/16/1982 TOTAL DEPTH 980 PERF. 935 - 980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0- B	-0-	177	2			N	-0-					-0-
01	124	N	124	-0-	-0- B	-0-	124	2			N	-0-					-0-
02	87	N	70	-0-	-17 B	-0-	70	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	65	-0-	-28 B	-0-	65	2			N	-0-					-0-
04	90	N	12	-0-	-78 B	-0-	12	2			N	-0-					-0-
05	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-

TODD "20" WELL #: 1 RRCID -> 144691 COMPL. DATE 05/19/1982 TOTAL DEPTH 775 PERF. 705 - 775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

UNIVERSITY "A" WELL #: 2F RRCID -> 155367 COMPL. DATE 07/01/1995 TOTAL DEPTH 1657 PERF. 820 - 830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

HOWARDS CREEK (CANYON) 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST WELL #: 3 RRCID -> 144781 COMPL. DATE 05/06/1993 TOTAL DEPTH 7372 PERF. 6808 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	674	3			N	-0-					29
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					29
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					29
03	558	N	481	-0-	-77	-0-	481	3			N	-0-					29
04	540	N	152	-0-	-388	-0-	152	3			N	-0-					29
*05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					29

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 4 RRCID -> 144782 COMPL. DATE 12/11/1992 TOTAL DEPTH 7331 PERF. 6862 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	934	-0-	-585	-0-	934	3			N	-0-					139
01	1364	N	813	-0-	-551	-0-	813	3			N	-0-					139
02	1189	N	785	-0-	-404	-0-	785	3			N	-0-					139
03	930	N	630	-0-	-300	-0-	630	3			N	-0-					139
04	780	N	198	-0-	-582	-0-	198	3			N	-0-					139
*05	1205	N	1205	-0-	-0-	-0-	1205	3			N	-0-					139

HENDERSON TRUST D WELL #: 1 U RRCID -> 145348 COMPL. DATE 07/10/2008 TOTAL DEPTH 9150 PERF. 6826 - 8905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					92
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					92
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					92
03	689	N	689	-0-	-0-	-0-	689	3			N	-0-					92
04	300	N	126	-0-	-174	-0-	126	3			N	-0-					92
*05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					92

HENDERSON TRUST E WELL #: 1 RRCID -> 191540 COMPL. DATE 12/11/2009 TOTAL DEPTH 9170 PERF. 6556 - 7275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1483	N	1483	-0-	-0-	-0-	1483	3			N	-0-					104
01	1494	N	1494	-0-	-0-	-0-	1491	3	3	9	N	3					107
02	1131	N	1126	-0-	-5	-0-	1126	3			N	-0-					107
03	1209	N	953	-0-	-256	-0-	950	3	3	9	N	3					110
04	1170	N	182	-0-	-988	-0-	182	3			N	-0-					110
*05	2572	N	2572	-0-	-0-	-0-	2572	3			N	-0-					110

HUTCHINGS, SEALY WELL #: 1 RRCID -> 218198 COMPL. DATE 06/22/2006 TOTAL DEPTH 9250 PERF. 6917 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2328	N	2328	-0-	-0-	-0-	2328	3			N	-0-					61
01	2219	N	2219	-0-	-0-	-0-	2219	3			N	-0-					61
02	2206	N	2206	-0-	-0-	-0-	2206	3			N	-0-					61
03	2045	N	2045	-0-	-0-	-0-	2045	3			N	-0-					61
04	810	N	405	-0-	-405	-0-	405	3			N	-0-					61
*05	1927	N	1927	-0-	-0-	-0-	1927	3			N	-0-					61

HENDERSON TRUST WELL #: 2 RRCID -> 218624 COMPL. DATE 03/10/2006 TOTAL DEPTH 9050 PERF. 6981 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2467	N	2467	-0-	-0-	-0-	2467	3			N	-0-					37
01	2620	N	2620	-0-	-0-	-0-	2620	3			N	-0-					37
02	2243	N	2243	-0-	-0-	-0-	2243	3			N	-0-					37
03	2418	N	1126	-0-	-1292	-0-	1126	3			N	-0-					37
04	2340	N	285	-0-	-2055	-0-	285	3			N	-0-					37
05	2387	N	2104	-0-	-283	-0-	2104	3			N	-0-					37

HENDERSON TRUST WELL #: 1U RRCID -> 223112 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	4175	-0-	1075	1115	4124	3	51	9	N	46					139
01	3100	N	3107	-0-	7	1122	3107	3			N	-0-					139
02	3513	X	2391	-0-	-1122	-0-	2391	3			N	-0-					139
03	2906	X	2906	-0-	-0-	-0-	2891	3	15	9	N	14					153
04	1500	X	561	-0-	-939	-0-	561	3			N	-0-					153
*05	4593	X	4593	-0-	-0-	-0-	4578	3	15	9	N	14	141	1			26

HENDERSON TRUST O WELL #: 1 RRCID -> 223185 COMPL. DATE 08/09/2006 TOTAL DEPTH 9780 PERF. 6934 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					79
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					79
02	261	N	-0-	-0-	-261	-0-					N	-0-					79
03	217	N	-0-	-0-	-217	-0-					N	16					95
04	120	N	80	-0-	-40	-0-	80	3			N	-0-					95
05	0	N	-0-	-0-	-0-	-0-					N	-0-					95

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION //CONT.// 027200
HENDERSON TRUST WELL #: 2401 RRCID -> 224157 COMPL. DATE 06/04/2008 TOTAL DEPTH 7325 PERF. 6456 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	624	-0-	-151	-0-	624	3			N	-0-					113
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					113
02	580	N	462	-0-	-118	-0-	462	3			N	-0-					113
03	620	N	472	-0-	-148	-0-	472	3			N	-0-					113
04	660	N	174	-0-	-486	-0-	174	3			N	-0-					113
*05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					113

HENDERSON TRUST "N" WELL #: 1 RRCID -> 288365 COMPL. DATE 06/30/2008 TOTAL DEPTH 9670 PERF. 6491 - 6555

OVERAGE TRANSFER FROM WORKOVER OR RECLASS EFFECTIVE 01/01 -> 562

01	562	X	-0-	-0-	-562	-0-					N	-0-					-0-
02	270	X	270	-0-	-0-	-0-	252	3	18	9	N	16					16
03	526	X	526	-0-	-0-	-0-	526	3			N	-0-					16
04	150	X	-0-	-0-	-150	-0-					N	-0-					16
05	155	N	-0-	-0-	-155	-0-					N	-0-					16

DJH OIL & GAS LLC 221734
UNIVERSITY LAND 29-30 WELL #: 1 RRCID -> 079649 COMPL. DATE 11/15/1978 TOTAL DEPTH 6900 PERF. 6618 - 6673

12	916	N	916	-0-	-0-	-0-	70 2	1 9	844	2	Y	2					44
01	1240	N	837	-0-	-403	-0-	69 3	1 9	765	2	Y	3	39	1			8
02	986	N	678	-0-	-308	-0-	38 2	1 9	638	2	Y	2					10
03	930	N	787	-0-	-143	-0-	31 4	1 9	752	2	Y	4					14
04	810	N	762	-0-	-48	-0-	28 7	1 9	727	2	Y	6					20
*05	757	N	757	-0-	-0-	-0-	28 7	1 9	722	2	Y	6					26

UNIVERSITY 29-30A WELL #: 7 RRCID -> 079650 COMPL. DATE 11/17/1978 TOTAL DEPTH 6713 PERF. 6370 - 6414

12	251	N	251	-0-	-0-	-0-	18	1	233	2	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	22	1	271	2	Y	-0-					-0-
02	116	N	97	-0-	-19	-0-	4	1	93	2	Y	-0-					-0-
03	124	N	73	-0-	-51	-0-	2	1	71	2	Y	-0-					-0-
04	120	N	74	-0-	-46	-0-	2	1	72	2	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	2	1	73	2	Y	-0-					-0-

UNIVERSITY LAND 30-30 WELL #: 2 RRCID -> 079651 COMPL. DATE 11/14/1978 TOTAL DEPTH 6760 PERF. 6467 - 6540

12	713	N	478	-0-	-235	-0-	34 3	1 9	441	2	Y	3					9
01	439	N	439	-0-	-0-	-0-	32 2	1 9	405	2	Y	2	8	1			3
02	551	N	394	-0-	-157	-0-	16 3	1 9	375	2	Y	3					6
03	482	N	482	-0-	-0-	-0-	13 3	1 9	466	2	Y	3					9
04	440	N	440	-0-	-0-	-0-	13 3	1 9	424	2	Y	3	9	1			3
*05	466	N	466	-0-	-0-	-0-	13 2	1 9	451	2	Y	2					5

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 31-30 WELL #: 4 RRCID -> 079652 COMPL. DATE 11/16/1978 TOTAL DEPTH 6713 PERF. 6368 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	7	1	91	2	Y	3					10
							3	9									
01	93	N	84	-0-	-9	-0-	6	1	75	2	Y	3	9	1			4
							3	9									
02	87	N	52	-0-	-35	-0-	2	1	47	2	Y	3					7
							3	9									
03	122	N	122	-0-	-0-	-0-	3	1	116	2	Y	3					10
							3	9									
04	110	N	110	-0-	-0-	-0-	3	1	104	2	Y	3	10	1			3
							3	9									
*05	188	N	188	-0-	-0-	-0-	5	1	181	2	Y	2					5
							2	9									

UNIVERSITY LAND 20-30 WELL #: 6 RRCID -> 080022 COMPL. DATE 12/14/1978 TOTAL DEPTH 7000 PERF. 6738 - 6771

12	31	N	-0-	-0-	-31	-0-					Y	-0-					2
01	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-	2	1			-0-
02	29	N	15	-0-	-14	-0-	1	1	13	2	Y	1					1
							1	9									
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	15	N	-0-	-0-	-15	-0-					Y	-0-					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1

UNIVERSITY 31-30A WELL #: 5 RRCID -> 080023 COMPL. DATE 12/14/1978 TOTAL DEPTH 6750 PERF. 6459 - 6528

12	341	N	260	-0-	-81	-0-	18	1	236	2	Y	5					16
							6	9									
01	387	N	387	-0-	-0-	-0-	28	1	353	2	Y	5	15	1			6
							6	9									
02	348	N	310	-0-	-38	-0-	12	1	291	2	Y	6					12
							7	9									
03	322	N	322	-0-	-0-	-0-	9	1	307	2	Y	5					17
							6	9									
04	386	N	386	-0-	-0-	-0-	11	1	371	2	Y	4	16	1			5
							4	9									
*05	365	N	365	-0-	-0-	-0-	10	1	352	2	Y	3					8
							3	9									

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 10 RRCID -> 080058 COMPL. DATE 12/14/1978 TOTAL DEPTH 6704 PERF. 6430 - 6477

12	712	N	712	-0-	-0-	-0-	72	1	640	2	Y	-0-					4
01	697	N	697	-0-	-0-	-0-	59	1	637	2	Y	1	4	1			1
							1	9									
02	839	N	839	-0-	-0-	-0-	68	1	770	2	Y	1					2
							1	9									
03	764	N	764	-0-	-0-	-0-	59	1	705	2	Y	-0-					2
04	603	N	603	-0-	-0-	-0-	46	1	556	2	Y	1					3
							1	9									
*05	674	N	674	-0-	-0-	-0-	53	1	621	2	Y	-0-					3

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 20-30A WELL #: 11 RRCID -> 080059 COMPL. DATE 12/14/1978 TOTAL DEPTH 7085 PERF. 6830 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-		-0-	-0-	61	1	735	2	Y	1					23
								1	9									
01	710	N	710	-0-		-0-	-0-	59	1	649	2	Y	2	21	1			4
								2	9									
02	551	N	546	-0-		-5	-0-	31	1	514	2	Y	1					5
								1	9									
03	606	N	606	-0-		-0-	-0-	24	1	580	2	Y	2					7
								2	9									
04	699	N	699	-0-		-0-	-0-	26	1	670	2	Y	3					10
								3	9									
*05	658	N	658	-0-		-0-	-0-	24	1	631	2	Y	3					13
								3	9									

UNIVERSITY LAND 30-30A WELL #: 17 RRCID -> 084883 COMPL. DATE 10/22/1979 TOTAL DEPTH 8670 PERF. 6416 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-		-0-	-0-	5	1	68	2	Y	4					12
								4	9									
01	7	N	7	-0-		-0-	-0-	4	2	3	9	Y	3	11	1			4
02	58	N	36	-0-		-22	-0-	1	1	29	2	Y	5					9
								6	9									
03	62	N	38	-0-		-24	-0-	1	1	34	2	Y	3					12
								3	9									
04	49	N	49	-0-		-0-	-0-	1	1	45	2	Y	3	12	1			3
								3	9									
*05	50	N	50	-0-		-0-	-0-	1	1	46	2	Y	3					6
								3	9									

UNIVERSITY LAND "3-32" WELL #: 18A RRCID -> 087668 COMPL. DATE 03/14/1980 TOTAL DEPTH 9201 PERF. 5925 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-		-23	-0-	10	1	91	2	Y	-0-					-0-
01	108	N	108	-0-		-0-	-0-	9	1	99	2	Y	-0-					-0-
02	101	N	101	-0-		-0-	-0-	8	1	93	2	Y	-0-					-0-
03	120	N	120	-0-		-0-	-0-	9	1	111	2	Y	-0-					-0-
04	122	N	122	-0-		-0-	-0-	9	1	113	2	Y	-0-					-0-
05	93	N	74	-0-		-19	-0-	6	1	68	2	Y	-0-					-0-

UNIVERSITY LAND 32-30 WELL #: 21 RRCID -> 093825 COMPL. DATE 05/15/1981 TOTAL DEPTH 8553 PERF. 6350 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-		-0-	-0-	44	1	570	2	Y	1					3
								1	9									
01	575	N	575	-0-		-0-	-0-	42	1	532	2	Y	1	3	1			1
								1	9									
02	616	N	616	-0-		-0-	-0-	25	1	590	2	Y	1					2
								1	9									
03	725	N	725	-0-		-0-	-0-	20	1	704	2	Y	1					3
								1	9									
04	649	N	649	-0-		-0-	-0-	19	1	629	2	Y	1	3	1			1
								1	9									
05	651	N	622	-0-		-29	-0-	17	1	605	2	Y	-0-					1

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

UNIVERSITY LAND 19-30 WELL #: 22 RRCID -> 094064 COMPL. DATE 05/16/1981 TOTAL DEPTH 8910 PERF. 6656 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	187	-0-		-61	-0-	14	1	172	2	Y	1					18
								1	9									
01	174	N	174	-0-		-0-	-0-	14	1	159	2	Y	1	16	1			3
								1	9									
02	154	N	154	-0-		-0-	-0-	9	1	144	2	Y	1					4
								1	9									
03	166	N	166	-0-		-0-	-0-	7	1	157	2	Y	2					6
								2	9									
04	209	N	209	-0-		-0-	-0-	8	1	199	2	Y	2					8
								2	9									
*05	188	N	188	-0-		-0-	-0-	7	1	179	2	Y	2					10
								2	9									

UNIVERSITY LAND 30-30 WELL #: 33 RRCID -> 140194 COMPL. DATE 11/29/1991 TOTAL DEPTH 6750 PERF. 6465 - 6533

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	144	-0-		-135	-0-	10	1	130	2	Y	4					13
								4	9									
01	162	N	162	-0-		-0-	-0-	12	1	146	2	Y	4	12	1			5
								4	9									
02	174	N	148	-0-		-26	-0-	6	1	138	2	Y	4					9
								4	9									
03	212	N	212	-0-		-0-	-0-	6	1	202	2	Y	4					13
								4	9									
04	191	N	191	-0-		-0-	-0-	6	1	182	2	Y	3	12	1			4
								3	9									
*05	187	N	187	-0-		-0-	-0-	5	1	179	2	Y	3					7
								3	9									

UNIVERSITY LAND 30-30A WELL #: 36 RRCID -> 140197 COMPL. DATE 12/09/1991 TOTAL DEPTH 6973 PERF. 6642 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-		-18	-0-	14	1	182	2	Y	3					10
								3	9									
01	229	N	229	-0-		-0-	-0-	17	1	208	2	Y	4	10	1			4
								4	9									
02	203	N	191	-0-		-12	-0-	8	1	180	2	Y	3					7
								3	9									
03	327	N	327	-0-		-0-	-0-	9	1	314	2	Y	4					11
								4	9									
04	349	N	349	-0-		-0-	-0-	10	1	337	2	Y	2	10	1			3
								2	9									
*05	409	N	409	-0-		-0-	-0-	11	1	396	2	Y	2					5
								2	9									

UNIVERSITY LAND 20-30 WELL #: 32 RRCID -> 140782 COMPL. DATE 01/23/1992 TOTAL DEPTH 7040 PERF. 6798 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	346	-0-		-212	-0-	26	1	319	2	Y	1					40
								1	9									
01	367	N	367	-0-		-0-	-0-	30	1	334	2	Y	3	36	1			7
								3	9									
02	464	N	327	-0-		-137	-0-	18	1	307	2	Y	2					9
								2	9									
03	430	N	430	-0-		-0-	-0-	17	1	409	2	Y	4					13
								4	9									
04	464	N	464	-0-		-0-	-0-	17	1	441	2	Y	5					18
								6	9									
*05	627	N	627	-0-		-0-	-0-	23	1	597	2	Y	6					24
								7	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 34 RRCID -> 140956 COMPL. DATE 01/05/1992 TOTAL DEPTH 8620 PERF. 6479 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	94	1	834	2	Y	-0-					-0-
01	760	N	760	-0-	-0-	-0-	65	1	695	2	Y	-0-					-0-
02	926	N	926	-0-	-0-	-0-	75	1	851	2	Y	-0-					-0-
03	967	N	967	-0-	-0-	-0-	75	1	892	2	Y	-0-					-0-
04	1004	N	1004	-0-	-0-	-0-	76	1	928	2	Y	-0-					-0-
*05	983	N	983	-0-	-0-	-0-	77	1	906	2	Y	-0-					-0-

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 23 RRCID -> 143075 COMPL. DATE 11/11/1992 TOTAL DEPTH 8941 PERF. 6444 - 6510

12	558	N	356	-0-	-202	-0-	36	1	320	2	Y	-0-					-0-
01	627	N	627	-0-	-0-	-0-	53	1	574	2	Y	-0-					-0-
02	682	N	682	-0-	-0-	-0-	55	1	627	2	Y	-0-					-0-
03	728	N	728	-0-	-0-	-0-	56	1	672	2	Y	-0-					-0-
04	761	N	761	-0-	-0-	-0-	58	1	703	2	Y	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	67	1	795	2	Y	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 143883 COMPL. DATE 12/14/1992 TOTAL DEPTH 8562 PERF. 6372 - 6418

12	310	N	210	-0-	-100	-0-	21	1	189	2	Y	-0-					11
01	262	N	262	-0-	-0-	-0-	22	1	238	2	Y	2	11	1			2
							2	9									
02	281	N	281	-0-	-0-	-0-	23	1	256	2	Y	2					4
							2	9									
03	311	N	311	-0-	-0-	-0-	24	1	285	2	Y	2					6
							2	9									
04	311	N	311	-0-	-0-	-0-	23	1	286	2	Y	2					8
							2	9									
*05	339	N	339	-0-	-0-	-0-	26	1	312	2	Y	1					9
							1	9									

UNIVERSITY LAND 30-30 WELL #: 40 RRCID -> 153356 COMPL. DATE 02/16/1995 TOTAL DEPTH 6700 PERF. 6482 - 6526

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 41 RRCID -> 153364 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6434 - 6504

12	175	N	175	-0-	-0-	-0-	12	1	163	2	Y	-0-					1
01	154	N	154	-0-	-0-	-0-	11	1	143	2	Y	-0-	1	1			-0-
02	174	N	168	-0-	-6	-0-	7	1	160	2	Y	1					1
							1	9									
03	218	N	218	-0-	-0-	-0-	6	1	212	2	Y	-0-					1
04	202	N	202	-0-	-0-	-0-	6	1	196	2	Y	-0-	1	1			-0-
*05	227	N	227	-0-	-0-	-0-	6	1	220	2	Y	1					1
							1	9									

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 31-30 WELL #: 43 RRCID -> 153849 COMPL. DATE 02/21/1995 TOTAL DEPTH 6650 PERF. 6373 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	2					6
01	12	N	12	-0-	-0-	-0-	1	1	10	2	Y	1	5	1			2
							1	9									
02	0	N	-0-	-0-	-0-	-0-					Y	2					4
03	0	N	-0-	-0-	-0-	-0-					Y	2					6
04	12	N	-0-	-0-	-12	-0-					Y	1	5	1			2
05	0	N	-0-	-0-	-0-	-0-					Y	1					3

UNIVERSITY LAND 20-30 WELL #: 42 RRCID -> 153852 COMPL. DATE 02/19/1995 TOTAL DEPTH 7200 PERF. 6933 - 6982

12	310	N	221	-0-	-89	-0-	17	1	202	2	Y	2					46
							2	9									
01	176	N	176	-0-	-0-	-0-	14	1	159	2	Y	3	41	1			8
							3	9									
02	232	N	165	-0-	-67	-0-	9	1	153	2	Y	3					11
							3	9									
03	217	N	171	-0-	-46	-0-	7	1	160	2	Y	4					15
							4	9									
04	180	N	166	-0-	-14	-0-	6	1	153	2	Y	6					21
							7	9									
05	186	N	172	-0-	-14	-0-	6	1	159	2	Y	6					27
							7	9									

UNIVERSITY 20-30A WELL #: 47 RRCID -> 156464 COMPL. DATE 10/19/1995 TOTAL DEPTH 7091 PERF. 6834 - 6879

12	217	N	127	-0-	-90	-0-	10	1	116	2	Y	1					4
							1	9									
01	83	N	83	-0-	-0-	-0-	7	1	76	2	Y	-0-	3	1			1
02	145	N	71	-0-	-74	-0-	4	1	67	2	Y	-0-					1
03	124	N	70	-0-	-54	-0-	3	1	67	2	Y	-0-					1
04	91	N	91	-0-	-0-	-0-	3	1	87	2	Y	1					2
							1	9									
*05	75	N	75	-0-	-0-	-0-	3	1	72	2	Y	-0-					2

UNIVERSITY LAND 30-30 WELL #: 44 RRCID -> 156465 COMPL. DATE 10/19/1995 TOTAL DEPTH 6758 PERF. 6508 - 6552

12	333	N	333	-0-	-0-	-0-	24	1	309	2	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	25	1	317	2	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	15	1	352	2	Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	11	1	375	2	Y	-0-					-0-
04	364	N	364	-0-	-0-	-0-	11	1	353	2	Y	-0-					-0-
05	403	N	363	-0-	-40	-0-	10	1	353	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 46 RRCID -> 157000 COMPL. DATE 11/03/1995 TOTAL DEPTH 6742 PERF. 6425 - 6473

12	62	N	28	-0-	-34	-0-	28	2			Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	2			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					-0-

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 45 RRCID -> 161615 COMPL. DATE 12/17/1996 TOTAL DEPTH 6850 PERF. 6681 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	166	-0-	-20	-0-	11	1 9	146	2	Y	8					23
01	154	N	154	-0-	-0-	-0-	13	1 7 9	134	2	Y	6	21	1			8
02	268	N	268	-0-	-0-	-0-	12	1 9	247	2	Y	8					16
03	555	N	555	-0-	-0-	-0-	17	1 8 9	530	2	Y	7					23
04	599	N	599	-0-	-0-	-0-	19	1 7 9	573	2	Y	6	22	1			7
*05	663	N	663	-0-	-0-	-0-	20	1 6 9	637	2	Y	5					12

UNIVERSITY LAND 31-30 WELL #: 48 RRCID -> 162484 COMPL. DATE 12/13/1996 TOTAL DEPTH 6854 PERF. 6696 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	849	N	849	-0-	-0-	-0-	60	1 3 9	786	2	Y	3					9
01	754	N	754	-0-	-0-	-0-	55	1 2 9	697	2	Y	2	8	1			3
02	719	N	719	-0-	-0-	-0-	29	1 3 9	687	2	Y	3					6
03	816	N	816	-0-	-0-	-0-	23	1 3 9	790	2	Y	3					9
04	571	N	571	-0-	-0-	-0-	17	1 3 9	551	2	Y	3	9	1			3
05	589	N	524	-0-	-65	-0-	15	1 2 9	507	2	Y	2					5

UNIVERSITY LAND 19-30S WELL #: 50 RRCID -> 192874 COMPL. DATE 11/16/2002 TOTAL DEPTH 6897 PERF. 6665 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	40	1 6 9	528	2	Y	5					14
01	412	N	412	-0-	-0-	-0-	30	1 4 9	378	2	Y	4	13	1			5
02	631	N	631	-0-	-0-	-0-	25	1 6 9	600	2	Y	5					10
03	590	N	590	-0-	-0-	-0-	16	1 6 9	568	2	Y	5					15
04	555	N	555	-0-	-0-	-0-	16	1 3 9	536	2	Y	3	14	1			4
*05	538	N	538	-0-	-0-	-0-	15	1 3 9	520	2	Y	3					7

UNIVERSITY LAND 19-30 WELL #: 49 RRCID -> 193443 COMPL. DATE 11/13/2002 TOTAL DEPTH 6804 PERF. 6580 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0-	-0-	69	1 21 9	902	2	Y	19					55
01	929	N	929	-0-	-0-	-0-	67	1 17 9	845	2	Y	15	51	1			19
02	1154	N	1154	-0-	-0-	-0-	45	1 22 9	1087	2	Y	20					39
03	1111	N	1111	-0-	-0-	-0-	31	1 20 9	1060	2	Y	18					57
04	968	N	968	-0-	-0-	-0-	28	1 13 9	927	2	Y	12	53	1			16
*05	775	N	775	-0-	-0-	-0-	21	1 13 9	741	2	Y	12					28

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 30-30 WELL #: 55 RRCID -> 204555 COMPL. DATE 09/21/2003 TOTAL DEPTH 6750 PERF. 6480 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	386	-0-	-48	-0-	29	1	356	2	Y	1					25
							1	9									
01	390	N	390	-0-	-0-	-0-	32	1	356	2	Y	2	22	1			5
							2	9									
02	435	N	322	-0-	-113	-0-	18	1	303	2	Y	1					6
							1	9									
03	372	N	363	-0-	-9	-0-	14	1	347	2	Y	2					8
							2	9									
04	390	N	363	-0-	-27	-0-	13	1	346	2	Y	4					12
							4	9									
*05	365	N	365	-0-	-0-	-0-	13	1	349	2	Y	3					15
							3	9									

UNIVERSITY LAND 30-30 WELL #: 60 RRCID -> 244734 COMPL. DATE 08/13/2008 TOTAL DEPTH 6815 PERF. 6495 - 6551

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1224	N	1224	-0-	-0-	-0-	87	1	1134	2	N	3					9
							3	9									
01	1254	N	1254	-0-	-0-	-0-	92	1	1159	2	N	3	9	1			3
							3	9									
02	1313	N	1313	-0-	-0-	-0-	52	1	1257	2	N	4					7
							4	9									
03	1422	N	1422	-0-	-0-	-0-	40	1	1379	2	N	3					10
							3	9									
04	1225	N	1225	-0-	-0-	-0-	36	1	1187	2	N	2	9	1			3
							2	9									
*05	1875	N	1875	-0-	-0-	-0-	53	1	1820	2	N	2					5
							2	9									

UNIVERSITY LANDS 19-33 WELL #: 59 RRCID -> 244736 COMPL. DATE 09/06/2008 TOTAL DEPTH 9514 PERF. 6577 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1650	N	1650	-0-	-0-	-0-	166	1	1483	2	N	1					4
							1	9									
01	1820	N	1820	-0-	-0-	-0-	155	1	1665	2	N	-0-	3	1			1
02	1976	N	1976	-0-	-0-	-0-	161	1	1815	2	N	-0-					1
03	2008	N	2008	-0-	-0-	-0-	155	1	1852	2	N	1					2
							1	9									
04	1770	N	1765	-0-	-5	-0-	134	1	1631	2	N	-0-					2
05	2077	N	1935	-0-	-142	-0-	151	1	1783	2	N	1					3
							1	9									

THOMPSON, J. CLEO 855610
HENDERSON 30 WELL #: 1 RRCID -> 104358 COMPL. DATE 08/14/1982 TOTAL DEPTH 10350 PERF. 7085 - 7167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	527	3	12	9	Y	11	11	1			9
01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-	9	1			-0-
02	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					-0-
04	450	N	72	-0-	-378	-0-	72	3			Y	-0-					-0-
05	465	N	271	-0-	-194	-0-	271	3			Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 3 RRCID -> 207155 COMPL. DATE 09/11/2004 TOTAL DEPTH 8875 PERF. 6360 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1551	N	1551	-0-	-0-	-0-	1551	2			Y	-0-					121
01	1376	N	1376	-0-	-0-	-0-	1376	2			Y	-0-					121
02	1315	N	1315	-0-	-0-	-0-	1315	2			Y	-0-					121
03	1240	N	979	-0-	-261	-0-	979	2			Y	-0-					121
04	1200	N	1095	-0-	-105	-0-	1095	2			Y	-0-					121
05	1240	N	376	-0-	-864	-0-	376	2			Y	-0-					121

HOWARDS CREEK (CANYON) //CONT.// 42985 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 242529 COMPL. DATE 09/01/2008 TOTAL DEPTH 9350 PERF. 6123 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			Y	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	2			Y	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	2			Y	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	2			Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	2			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HOWARDS CREEK (PENN.) 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
HENDERSON TRUST D WELL #: 1 L RRCID -> 104359 COMPL. DATE 09/19/1981 TOTAL DEPTH 9150 PERF. 8721 - 8905

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST WELL #: 1 RRCID -> 104408 COMPL. DATE 08/08/2006 TOTAL DEPTH 9837 PERF. 6930 - 8938

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON TRUST O WELL #: 1 RRCID -> 115545 COMPL. DATE 07/11/1984 TOTAL DEPTH 9780 PERF. 8791 - 8839

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SEALY HUTCHINGS WELL #: 1 RRCID -> 115546 COMPL. DATE 06/26/1984 TOTAL DEPTH 9250 PERF. 8845 - 9903

12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HENDERSON TRUST WELL #: 2 RRCID -> 137045 COMPL. DATE 11/20/1990 TOTAL DEPTH 9050 PERF. 8702 - 8883

12	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SWR 10	-0-	-0-	-0-	-0-						N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LANDS 2-32 WELL #: 8 RRCID -> 083245 COMPL. DATE 06/22/1979 TOTAL DEPTH 8887 PERF. 8364 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	453	-0-	-229	-0-	46	1	406	2	Y	1					14
							1	9									
01	565	N	565	-0-	-0-	-0-	48	1	515	2	Y	2	13	1			3
							2	9									
02	631	N	631	-0-	-0-	-0-	51	1	578	2	Y	2					5
							2	9									
03	683	N	683	-0-	-0-	-0-	53	1	628	2	Y	2					7
							2	9									
04	736	N	736	-0-	-0-	-0-	56	1	677	2	Y	3					10
							3	9									
05	682	N	676	-0-	-6	-0-	53	1	622	2	Y	1					11
							1	9									

UNIVERSITY LANDS 3-32 WELL #: 13 RRCID -> 083964 COMPL. DATE 07/19/1979 TOTAL DEPTH 8855 PERF. 8539 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	60	1	532	2	Y	-0-					1
01	717	N	717	-0-	-0-	-0-	61	1	656	2	Y	-0-	1	1			-0-
02	563	N	563	-0-	-0-	-0-	46	1	517	2	Y	-0-					-0-
03	694	N	694	-0-	-0-	-0-	54	1	640	2	Y	-0-					-0-
04	752	N	752	-0-	-0-	-0-	57	1	694	2	Y	1					1
							1	9									
*05	808	N	808	-0-	-0-	-0-	63	1	745	2	Y	-0-					1

UNIVERSITY LANDS "19-33" WELL #: 12 RRCID -> 084477 COMPL. DATE 09/22/1979 TOTAL DEPTH 8910 PERF. 8300 - 8447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	1312	-0-	-858	-0-	132	1	1173	2	Y	6					84
							7	9									
01	2082	N	2082	-0-	-0-	-0-	176	1	1895	2	Y	10	77	1			17
							11	9									
02	1575	N	1575	-0-	-0-	-0-	127	1	1431	2	Y	15					32
							17	9									
03	1609	N	1609	-0-	-0-	-0-	124	1	1473	2	Y	11					43
							12	9									
04	1888	N	1888	-0-	-0-	-0-	142	1	1731	2	Y	14					57
							15	9									
*05	1806	N	1806	-0-	-0-	-0-	140	1	1656	2	Y	9					66
							10	9									

UNIVERSITY "4-32" WELL #: 14 RRCID -> 084580 COMPL. DATE 08/14/1979 TOTAL DEPTH 8862 PERF. 8367 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1527	N	1527	-0-	-0-	-0-	154	1	1373	2	Y	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	155	1	1663	2	Y	-0-					-0-
02	1924	N	1924	-0-	-0-	-0-	156	1	1768	2	Y	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	148	1	1768	2	Y	-0-					-0-
04	2079	N	2079	-0-	-0-	-0-	158	1	1921	2	Y	-0-					-0-
*05	1813	N	1813	-0-	-0-	-0-	142	1	1671	2	Y	-0-					-0-

UNIVERSITY 9-32 WELL #: 16 RRCID -> 084581 COMPL. DATE 08/16/1979 TOTAL DEPTH 8938 PERF. 8444 - 8527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	166	-0-	-51	-0-	17	1	149	2	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	12	1	125	2	Y	-0-					-0-
02	97	N	97	-0-	-0-	-0-	8	1	89	2	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	13	1	156	2	Y	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LAND 20-33 WELL #: 20 RRCID -> 093357 COMPL. DATE 05/13/1981 TOTAL DEPTH 8855 PERF. 8456 - 8555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	298	-0-	-105	-0-	30	1	268	2	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	33	1	350	2	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	29	1	331	2	Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	28	1	334	2	Y	-0-					-0-
04	371	N	371	-0-	-0-	-0-	28	1	343	2	Y	-0-					-0-
05	372	N	372	-0-	-0-	-0-	29	1	343	2	Y	-0-					-0-

UNIVERSITY LANDS "18-33" G.U.#1 WELL #: 23 RRCID -> 095251 COMPL. DATE 08/28/1981 TOTAL DEPTH 8941 PERF. 8328 - 8619

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY 20-33A WELL #: 24 RRCID -> 095774 COMPL. DATE 09/27/1981 TOTAL DEPTH 8861 PERF. 8422 - 8728

12	1107	N	1107	-0-	-0-	-0-	112	1	995	2	Y	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	107	1	1148	2	Y	-0-					-0-
02	1066	N	1066	-0-	-0-	-0-	87	1	979	2	Y	-0-					-0-
03	1134	N	1134	-0-	-0-	-0-	88	1	1046	2	Y	-0-					-0-
04	1107	N	1107	-0-	-0-	-0-	84	1	1023	2	Y	-0-					-0-
*05	1130	N	1130	-0-	-0-	-0-	88	1	1042	2	Y	-0-					-0-

UNIVERSITY LANDS 3-32 WELL #: 29 RRCID -> 129267 COMPL. DATE 11/23/1988 TOTAL DEPTH 8852 PERF. 8303 - 8483

12	1178	N	659	-0-	-519	-0-	66	1	592	2	Y	1					9
							1	9									
01	1076	N	1076	-0-	-0-	-0-	119	1	956	2	Y	1	8	1			2
							1	9									
02	1054	N	1054	-0-	-0-	-0-	109	1	944	2	Y	1					3
							1	9									
03	1341	N	1341	-0-	-0-	-0-	121	1	1219	2	Y	1					4
							1	9									
04	1050	N	910	-0-	-140	-0-	77	1	831	2	Y	2					6
							2	9									
05	1116	N	1092	-0-	-24	-0-	101	1	990	2	Y	1					7
							1	9									

UNIVERSITY LANDS 9-32 WELL #: 31 RRCID -> 129476 COMPL. DATE 12/15/1988 TOTAL DEPTH 9095 PERF. 8543 - 8721

12	1240	N	1102	-0-	-138	-0-	111	1	991	2	Y	-0-					13
01	1269	N	1269	-0-	-0-	-0-	108	1	1159	2	Y	2	12	1			3
							2	9									
02	1390	N	1390	-0-	-0-	-0-	113	1	1275	2	Y	2					5
							2	9									
03	1430	N	1430	-0-	-0-	-0-	111	1	1317	2	Y	2					7
							2	9									
04	1465	N	1465	-0-	-0-	-0-	111	1	1352	2	Y	2					9
							2	9									
05	1488	N	1347	-0-	-141	-0-	105	1	1240	2	Y	2					11
							2	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 4-32 WELL #: 30 RRCID -> 130309 COMPL. DATE 03/18/1989 TOTAL DEPTH 8928 PERF. 8430 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

UNIVERSITY LAND 20-33 WELL #: 35 RRCID -> 140650 COMPL. DATE 01/26/1992 TOTAL DEPTH 8802 PERF. 8474 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	18	1	156	2	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	14	1	152	2	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	15	1	165	2	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	15	1	179	2	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	16	1	200	2	N	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	19	1	226	2	N	-0-					-0-

UNIVERSITY BLOCK 33 17 & 18 G.U. WELL #: 38 RRCID -> 140957 COMPL. DATE 01/10/1992 TOTAL DEPTH 8562 PERF. 8441 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY LAND 3-32A WELL #: 39 RRCID -> 141395 COMPL. DATE 11/14/1991 TOTAL DEPTH 8800 PERF. 8630 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	20	-0-	-42	-0-	2	1	18	2	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	3	1	29	2	N	-0-					-0-
02	29	N	28	-0-	-1	-0-	2	1	26	2	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	3	1	40	2	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	2	N	-0-					-0-
05	31	N	26	-0-	-5	-0-	2	1	24	2	N	-0-					-0-

UNIVERSITY LANDS 19-33 WELL #: 51 RRCID -> 200780 COMPL. DATE 08/22/2003 TOTAL DEPTH 8900 PERF. 8540 - 8635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	711	-0-	-219	-0-	72	1	639	2	Y	-0-					-0-
01	830	N	830	-0-	-0-	-0-	71	1	759	2	Y	-0-					-0-
02	841	N	841	-0-	-0-	-0-	68	1	773	2	Y	-0-					-0-
03	875	N	875	-0-	-0-	-0-	68	1	807	2	Y	-0-					-0-
04	883	N	883	-0-	-0-	-0-	67	1	816	2	Y	-0-					-0-
05	899	N	884	-0-	-15	-0-	69	1	815	2	Y	-0-					-0-

UNIVERSITY LAND 30-30A WELL #: 54 RRCID -> 201373 COMPL. DATE 10/24/2003 TOTAL DEPTH 8750 PERF. 8621 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	486	-0-	-258	-0-	49	1	436	2	Y	1					9
							1	9									
01	451	N	451	-0-	-0-	-0-	38	1	412	2	Y	1	8	1			2
							1	9									
02	764	N	764	-0-	-0-	-0-	62	1	701	2	Y	1					3
							1	9									
03	960	N	960	-0-	-0-	-0-	74	1	885	2	Y	1					4
							1	9									
04	900	N	900	-0-	-0-	-0-	68	1	830	2	Y	2					6
							2	9									
*05	853	N	853	-0-	-0-	-0-	67	1	785	2	Y	1					7
							1	9									

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
UNIVERSITY LANDS 19-33 WELL #: 57 RRCID -> 201376 COMPL. DATE 10/21/2003 TOTAL DEPTH 8800 PERF. 8377 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	963	-0-	-432	-0-	97	1	864	2	Y	2					32
							2	9									
01	1778	N	1778	-0-	-0-	-0-	151	1	1624	2	Y	3	29	1			6
							3	9									
02	986	N	986	-0-	-0-	-0-	80	1	899	2	Y	6					12
							7	9									
03	2226	N	2226	-0-	-0-	-0-	172	1	2050	2	Y	4					16
							4	9									
04	2159	N	2159	-0-	-0-	-0-	163	1	1989	2	Y	6					22
							7	9									
*05	1967	N	1967	-0-	-0-	-0-	154	1	1810	2	Y	3					25
							3	9									

UNIVERSITY 18-33 GAS UNIT NORTH WELL #: 56 RRCID -> 204557 COMPL. DATE 09/11/2003 TOTAL DEPTH 8800 PERF. 8354 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1234	-0-	-68	-0-	124	1	1109	2	Y	1					6
							1	9									
01	1159	N	1159	-0-	-0-	-0-	99	1	1060	2	Y	-0-	5	1			1
02	1530	N	1530	-0-	-0-	-0-	124	1	1405	2	Y	1					2
							1	9									
03	1626	N	1626	-0-	-0-	-0-	126	1	1499	2	Y	1					3
							1	9									
04	1630	N	1630	-0-	-0-	-0-	124	1	1505	2	Y	1					4
							1	9									
*05	1630	N	1630	-0-	-0-	-0-	127	1	1502	2	Y	1					5
							1	9									

UNIVERSITY LANDS "2-32" WELL #: 58 RRCID -> 244735 COMPL. DATE 07/29/2008 TOTAL DEPTH 9514 PERF. 8446 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1799	N	1799	-0-	-0-	-0-	182	1	1617	2	N	-0-					-0-
01	1728	N	1728	-0-	-0-	-0-	147	1	1581	2	N	-0-					-0-
02	1827	N	1565	-0-	-262	-0-	127	1	1438	2	N	-0-					-0-
03	1713	N	1713	-0-	-0-	-0-	133	1	1580	2	N	-0-					-0-
04	1817	N	1817	-0-	-0-	-0-	138	1	1679	2	N	-0-					-0-
*05	1943	N	1943	-0-	-0-	-0-	152	1	1791	2	N	-0-					-0-

OXY USA WTP LP 630555
UNIVERSITY B W WELL #: 1 RRCID -> 084579 COMPL. DATE 09/07/1979 TOTAL DEPTH 9130 PERF. 8830 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4712	X	4243	-0-	-469	-0-	4243	2			N	-0-					-0-
01	4987	X	4987	-0-	-0-	-0-	4987	2			N	-0-					-0-
02	4408	X	4349	-0-	-59	-0-	4349	2			N	-0-					-0-
03	4681	X	4552	-0-	-129	-0-	4552	2			N	-0-					-0-
04	4560	X	705	-0-	-3855	-0-	705	2			N	-0-					-0-
*05	5725	X	5725	-0-	-0-	-0-	5725	2			N	-0-					-0-

UNIVERSITY BX WELL #: 1 RRCID -> 084582 COMPL. DATE 09/14/1979 TOTAL DEPTH 9300 PERF. 8696 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
01	2161	N	2161	-0-	-0-	-0-	2161	2			N	-0-					-0-
02	1937	N	1937	-0-	-0-	-0-	1937	2			N	-0-					-0-
03	1916	N	1916	-0-	-0-	-0-	1916	2			N	-0-					-0-
04	1830	N	544	-0-	-1286	-0-	544	2			N	-0-					-0-
*05	2502	N	2502	-0-	-0-	-0-	2502	2			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA WTP LP //CONT.// 630555
UNIVERSITY BZ WELL #: 1 RRCID -> 084618 COMPL. DATE 10/17/1979 TOTAL DEPTH 9400 PERF. 6864 - 8941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	94	-0-	-61	-0-	94	2			N	-0-					26
01	155	N	83	-0-	-72	-0-	83	2			N	-0-					26
02	109	N	109	-0-	-0-	-0-	80	2	29	9	N	26					-0-
03	112	N	112	-0-	-0-	-0-	83	2	29	9	N	26					26
04	90	N	76	-0-	-14	-0-	76	2			N	-0-					26
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					26

UNIVERSITY BY WELL #: 1 RRCID -> 084768 COMPL. DATE 10/16/1979 TOTAL DEPTH 9206 PERF. 8502 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	424	-0-	-72	-0-	424	2			N	-0-					155
01	1054	N	682	-0-	-372	-0-	511	2	171	9	N	155					-0-
02	778	N	778	-0-	-0-	-0-	607	2	171	9	N	155					155
03	1465	N	1465	-0-	-0-	-0-	1465	2			N	-0-					155
04	660	N	170	-0-	-490	-0-	170	2			N	-0-					155
*05	1920	N	1920	-0-	-0-	-0-	1920	2			N	-0-					155

UNIVERSITY CB WELL #: 1 RRCID -> 088020 COMPL. DATE 04/17/1980 TOTAL DEPTH 8805 PERF. 8296 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1829	N	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
01	1965	N	1965	-0-	-0-	-0-	1965	2			N	-0-					-0-
02	1817	N	1817	-0-	-0-	-0-	1817	2			N	-0-					-0-
03	1851	N	1851	-0-	-0-	-0-	1851	2			N	-0-					-0-
04	1680	N	542	-0-	-1138	-0-	542	2			N	-0-					-0-
*05	2162	N	2162	-0-	-0-	-0-	2162	2			N	-0-					-0-

UNIVERSITY BX WELL #: 2 RRCID -> 136283 COMPL. DATE 07/17/1990 TOTAL DEPTH 9200 PERF. 8610 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
01	1434	N	1434	-0-	-0-	-0-	1434	2			N	-0-					-0-
02	1328	N	1328	-0-	-0-	-0-	1328	2			N	-0-					-0-
03	1364	N	1297	-0-	-67	-0-	1297	2			N	-0-					-0-
04	1320	N	199	-0-	-1121	-0-	199	2			N	-0-					-0-
*05	1600	N	1600	-0-	-0-	-0-	1600	2			N	-0-					-0-

UNIVERSITY BZ WELL #: 2 RRCID -> 137806 COMPL. DATE 03/05/1991 TOTAL DEPTH 9340 PERF. 8876 - 9085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	2			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
03	527	N	359	-0-	-168	-0-	359	2			N	-0-					-0-
04	510	N	115	-0-	-395	-0-	115	2			N	-0-					-0-
05	527	N	406	-0-	-121	-0-	406	2			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 32-5S WELL #: 3 RRCID -> 093255 COMPL. DATE 05/15/1981 TOTAL DEPTH 8875 PERF. 8428 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
01	651	N	502	-0-	-149	-0-	502	3			N	-0-					-0-
02	580	N	502	-0-	-78	-0-	502	3			N	-0-					-0-
03	589	N	397	-0-	-192	-0-	397	3			N	-0-					-0-
04	480	N	95	-0-	-385	-0-	95	3			N	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-

HOWARDS CREEK (PENN.) //CONT.// 42985 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 1 RRCID -> 130659 COMPL. DATE 04/16/1989 TOTAL DEPTH 9119 PERF. 8529 - 8714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
02	406	N	332	-0-	-74	-0-	332	3			Y	-0-					-0-
03	403	N	352	-0-	-51	-0-	352	3			Y	-0-					-0-
04	300	N	98	-0-	-202	-0-	98	3			Y	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-

UNIVERSITY 32-14W WELL #: 5 RRCID -> 186347 COMPL. DATE 12/08/2001 TOTAL DEPTH 9000 PERF. 8550 - 8748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1640	N	1640	-0-	-0-	-0-	1640	3			N	-0-					22
01	1793	N	1793	-0-	-0-	-0-	1793	3			N	-0-					22
02	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					22
03	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					22
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					22
*05	1905	N	1905	-0-	-0-	-0-	1905	3			N	-0-					22

VANCO OIL & GAS CORP. 881484
UNIVERSITY "19-33" WELL #: 1 RRCID -> 100634 COMPL. DATE 06/01/1982 TOTAL DEPTH 9019 PERF. 8320 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WTG EXPLORATION 945220
UNIVERSITY "16-33" WELL #: 1 RRCID -> 090829 COMPL. DATE 06/26/1980 TOTAL DEPTH 9350 PERF. 8453 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY "16-33" WELL #: 2 RRCID -> 174337 COMPL. DATE 09/10/1999 TOTAL DEPTH 8850 PERF. 8428 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1126	N	1126	-0-	-0-	-0-	1126	2			Y	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	2			Y	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	1065	2			Y	-0-					-0-
03	1116	N	683	-0-	-433	-0-	683	2			Y	-0-					-0-
04	1140	N	1024	-0-	-116	-0-	1024	2			Y	-0-					-0-
05	1147	N	458	-0-	-689	-0-	458	2			Y	-0-					-0-

HUDSPETH (CANYON) 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC 319452
CHILDRESS RANCH WELL #: 1 RRCID -> 227559 COMPL. DATE 02/13/2007 TOTAL DEPTH 7200 PERF. 4441 - 4856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	93	N	1	-0-	-92	-0-	1	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
GP OPERATING LLC //CONT.// 319452
ACTON RANCH WELL #: 1 RRCID -> 227560 COMPL. DATE 04/17/2007 TOTAL DEPTH 7200 PERF. 3240 - 3729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	217	N	41	-0-	-176	-0-	41	3			N	-0-					-0-
02	116	N	43	-0-	-73	-0-	43	3			N	-0-					-0-
03	124	N	1	-0-	-123	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

OZ GAS CORPORATION 630560
MARLEY WELL #: 2081 RRCID -> 101723 COMPL. DATE 12/03/1981 TOTAL DEPTH 4800 PERF. 4195 - 4379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 7081 RRCID -> 101724 COMPL. DATE 07/15/1982 TOTAL DEPTH 4821 PERF. 4373 - 4392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	R	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	196	R	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	180	N	NO RPT	-0-	-180	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 8081 RRCID -> 101725 COMPL. DATE 11/18/1981 TOTAL DEPTH 4800 PERF. 4331 - 4452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	R	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	382	R	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	360	N	NO RPT	-0-	-360	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1581 RRCID -> 101893 COMPL. DATE 07/29/1982 TOTAL DEPTH 4800 PERF. 4509 - 4607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	R	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	R	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1381 RRCID -> 101894 COMPL. DATE 08/04/1982 TOTAL DEPTH 4800 PERF. 4427 - 4490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
MARLEY WELL #: 1081 RRCID -> 101895 COMPL. DATE 07/22/1982 TOTAL DEPTH 4800 PERF. 4372 - 4402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 9081 RRCID -> 101896 COMPL. DATE 07/14/1982 TOTAL DEPTH 4819 PERF. 4505 - 4552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 6081 RRCID -> 101897 COMPL. DATE 07/22/1982 TOTAL DEPTH 4819 PERF. 4325 - 4338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168		168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	173		173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	150	N	NO RPT	-0-	-150	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 6081 RRCID -> 103388 COMPL. DATE 11/24/1982 TOTAL DEPTH 4800 PERF. 4506 - 4569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	R	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	15	R	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	15	N	NO RPT	-0-	-15	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 181 RRCID -> 103691 COMPL. DATE 11/08/1982 TOTAL DEPTH 5200 PERF. 4586 - 4727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	R	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	5	N	NO RPT	-0-	-5	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 3081 RRCID -> 103692 COMPL. DATE 12/08/1982 TOTAL DEPTH 4800 PERF. 4563 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797		73	-0-	-724	-0-	73	3			N	-0-					-0-
01	75		75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	66		66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	63		63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE-WINCHESTER "A" WELL #: 1281 RRCID -> 103693 COMPL. DATE 11/11/1982 TOTAL DEPTH 5203 PERF. 4677 - 4875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	R	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIE PIERCE - WINCHESTER "A" WELL #: 2081 RRCID -> 104003 COMPL. DATE 12/09/1982 TOTAL DEPTH 4800 PERF. 4431 - 4585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	R	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	90	R	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 4081 RRCID -> 104004 COMPL. DATE 12/03/1982 TOTAL DEPTH 4800 PERF. 4591 - 4619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	R	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	6	R	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 5081 RRCID -> 104005 COMPL. DATE 11/30/1982 TOTAL DEPTH 4800 PERF. 4488 - 4536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551		551	-0-	-0-	-0-	551	3			N	-0-					-0-
01	566		566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	210	N	NO RPT	-0-	-210	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 9081 RRCID -> 104006 COMPL. DATE 12/20/1982 TOTAL DEPTH 5100 PERF. 4557 - 4713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIE PIERCE - WINCHESTER "A" WELL #: 1081 RRCID -> 104007 COMPL. DATE 12/15/1982 TOTAL DEPTH 5000 PERF. 4641 - 4743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		32	-0-	32	82	32	3			N	-0-					-0-
01	14B DENY		33	-0-	33	115	33	3			N	-0-					-0-
02	14B DENY		29	-0-	29	144	29	3			N	-0-					-0-
03	14B DENY		27	-0-	27	171	27	3			N	-0-					-0-
04	14B DENY		NO RPT	-0-	-0-	171					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	171					N	NO RPT					-0-

PIE-PIERCE - WINCHESTER "A" WELL #: 1181 RRCID -> 104008 COMPL. DATE 01/04/1983 TOTAL DEPTH 4800 PERF. 4648 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249		249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	256		256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	90	N	NO RPT	-0-	-90	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, JOE - WINCHESTER WELL #: 7081 RRCID -> 104009 COMPL. DATE 12/15/1982 TOTAL DEPTH 4800 PERF. 4495 - 4596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	R	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	73	R	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	60	N	NO RPT	-0-	-60	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OZ GAS CORPORATION //CONT.// 630560
PIERCE, JOE - WINCHESTER WELL #: 8081 RRCID -> 104010 COMPL. DATE 12/20/1982 TOTAL DEPTH 4800 PERF. 4588 - 4678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARLEY WELL #: 1681 RRCID -> 105837 COMPL. DATE 05/14/1983 TOTAL DEPTH 5000 PERF. 4451 - 4466

12	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	R	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROWLAND, REX D. ESTATE OF 731670
HUDSPETH WELL #: 1085 RRCID -> 075488 COMPL. DATE 12/08/1977 TOTAL DEPTH 4943 PERF. N/A

12	45	N	45	-0-	-0-	-0-	44	2	1	9	N	1	1	1			-0-
01	44	N	44	-0-	-0-	-0-	43	2	1	9	N	1	1	1			-0-
02	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	2			N	-0-					-0-

HUDSPETH WELL #: 2085 RRCID -> 076317 COMPL. DATE 03/15/1978 TOTAL DEPTH 4842 PERF. 4308 - 4506

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH WELL #: 1073 RRCID -> 082722 COMPL. DATE 07/18/1978 TOTAL DEPTH 9055 PERF. 4161 - 4316

12	62	N	1	-0-	-61	-0-	1	2			N	-0-					-0-
01	62	N	10	-0-	-52	-0-	9	2	1	9	N	1	1	1			-0-
02	58	N	9	-0-	-49	-0-	9	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-

HUDSPETH "73" WELL #: 3080 RRCID -> 094881 COMPL. DATE 07/18/1981 TOTAL DEPTH 4700 PERF. 4116 - 4488

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	69	2	1	9	N	1	1	1			-0-
02	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
05	93	N	47	-0-	-46	-0-	47	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "73" WELL #: 4080 RRCID -> 094882 COMPL. DATE 07/18/1981 TOTAL DEPTH 4707 PERF. 3960 - 4336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	215	2	4	9	N	4	4	1			-0-
01	220	N	220	-0-	-0-	-0-	217	2	3	9	N	3	3	1			-0-
02	203	N	200	-0-	-3	-0-	200	2			N	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	2			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	2			N	-0-					-0-
05	217	N	162	-0-	-55	-0-	162	2			N	-0-					-0-

HUDSPETH "73" WELL #: 5080 RRCID -> 094883 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4096 - 4298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	69	2	1	9	N	1	1	1			-0-
01	101	N	101	-0-	-0-	-0-	99	2	2	9	N	2	2	1			-0-
02	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	2			N	-0-					-0-

HUDSPETH "74" WELL #: 1080 RRCID -> 094884 COMPL. DATE 07/15/1981 TOTAL DEPTH 4800 PERF. 4236 - 4360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	65	2	1	9	N	1	1	1			-0-
01	78	N	78	-0-	-0-	-0-	77	2	1	9	N	1	1	1			-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-
04	90	N	68	-0-	-22	-0-	68	2			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	2			N	-0-					-0-

HUDSPETH "74" WELL #: 2080 RRCID -> 094885 COMPL. DATE 07/16/1981 TOTAL DEPTH 4700 PERF. 4142 - 4247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	294	2	6	9	N	5	5	1			-0-
01	305	N	305	-0-	-0-	-0-	299	2	6	9	N	5	5	1			-0-
02	203	N	199	-0-	-4	-0-	199	2			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	2			N	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	2			N	-0-					-0-

HUDSPETH "88" WELL #: 6080 RRCID -> 094886 COMPL. DATE 07/21/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	191	2	3	9	N	3	3	1			-0-
01	180	N	180	-0-	-0-	-0-	177	2	3	9	N	3	3	1			-0-
02	203	N	136	-0-	-67	-0-	136	2			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-

HUDSPETH "88" WELL #: 7080 RRCID -> 094887 COMPL. DATE 07/23/1981 TOTAL DEPTH 4800 PERF. 4214 - 4398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	272	2	4	9	N	4	4	1			-0-
01	503	N	503	-0-	-0-	-0-	494	2	9	9	N	8	8	1			-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	450	N	450	-0-	-0-	-0-	450	2			N	-0-					-0-
04	480	N	365	-0-	-115	-0-	365	2			N	-0-					-0-
05	558	N	231	-0-	-327	-0-	231	2			N	-0-					-0-

HUDSPETH "88" WELL #: 8080 RRCID -> 094888 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4346 - 4491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	258	2	4	9	N	4	4	1			-0-
01	267	N	267	-0-	-0-	-0-	263	2	4	9	N	4	4	1			-0-
02	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-

HUDSPETH (CANYON) //CONT.// 43242 400 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
ROWLAND, REX D. ESTATE OF //CONT.// 731670
HUDSPETH "88" WELL #: 9080 RRCID -> 094889 COMPL. DATE 07/14/1981 TOTAL DEPTH 4800 PERF. 4297 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	584	2	10	9	N	9	9	1			-0-
01	620	N	398	-0-	-222	-0-	391	2	7	9	N	6	6	1			-0-
02	580	N	88	-0-	-492	-0-	88	2			N	-0-					-0-
03	589	N	48	-0-	-541	-0-	48	2			N	-0-					-0-
04	390	N	146	-0-	-244	-0-	146	2			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

TREK PETROLEUM COMPANY, INC. 867579
HUDSPETH WELL #: 2086 RRCID -> 075489 COMPL. DATE 12/08/1978 TOTAL DEPTH 4824 PERF. N/A

12	H15 VIOL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/02/2020 - P/A 01/02/20

TREK WELL #: 2 RRCID -> 225701 COMPL. DATE 01/25/2007 TOTAL DEPTH 4580 PERF. 4358 - 4484

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/10/2020 - P/A 01/10/20

TREK WELL #: 1 RRCID -> 228528 COMPL. DATE 03/05/2007 TOTAL DEPTH 4651 PERF. 4385 - 4527

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	0	A NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 01/08/2020 - P/A 01/08/2020

HUDSPETH (STRAWN 43242 500 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
HUDSPETH "74" WELL #: 1 RRCID -> 218415 COMPL. DATE 09/28/2005 TOTAL DEPTH 12280 PERF.11672 - 12174

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B DENY	-0-	-0-	-0-	-0-						N	-0-					-0-

HUNT-BAGGETT (STRAWN) 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
BAGGETT, E. G. WELL #: 1 RRCID -> 018923 COMPL. DATE 01/10/1960 TOTAL DEPTH N/A PERF. 9106 - 9180

12	458	N	458	-0-	-0-	-0-	458	2			N	-0-					-0-
01	434	N	284	-0-	-150	-0-	284	2			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: B 1 RRCID -> 018924 COMPL. DATE 06/01/1960 TOTAL DEPTH N/A PERF. 9040 - 9174

12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 1 RRCID -> 018925 COMPL. DATE 05/01/1961 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	762	2			N	-0-					-0-
01	899	N	710	-0-	-189	-0-	710	2			N	-0-					-0-
02	783	N	-0-	-0-	-783	-0-					N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIDSON, J. T. "21" WELL #: 1 RRCID -> 018970 COMPL. DATE 09/23/1960 TOTAL DEPTH N/A PERF. 8912 - 9046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1205	N	1205	-0-	-0-	-0-	1205	2			N	-0-					-0-
01	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-
02	986	N	-0-	-0-	-986	-0-					N	-0-					-0-
03	1054	N	-0-	-0-	-1054	-0-					N	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 1 T RRCID -> 033279 COMPL. DATE 04/15/1964 TOTAL DEPTH 9188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS, JACK "30" WELL #: 1 L RRCID -> 103987 COMPL. DATE 07/10/1982 TOTAL DEPTH 9372 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS "21" WELL #: 1 RRCID -> 149397 COMPL. DATE 04/15/1994 TOTAL DEPTH 9300 PERF. 8917 - 9061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 2 RRCID -> 153286 COMPL. DATE 03/01/1996 TOTAL DEPTH 9300 PERF. 2568 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
01	1643	N	1328	-0-	-315	-0-	1328	2			N	-0-					-0-
02	1392	N	-0-	-0-	-1392	-0-					N	-0-					-0-
03	1395	N	-0-	-0-	-1395	-0-					N	-0-					-0-
04	1290	N	-0-	-0-	-1290	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 2 RRCID -> 153533 COMPL. DATE 12/02/1997 TOTAL DEPTH 9400 PERF. 9045 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	496	N	439	-0-	-57	-0-	439	2			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "A" WELL #: 3 RRCID -> 153537 COMPL. DATE 09/15/1997 TOTAL DEPTH 9420 PERF. 8972 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
01	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2501 RRCID -> 153919 COMPL. DATE 03/17/1995 TOTAL DEPTH 9515 PERF. 9085 - 9413

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT, E. G. WELL #: 2402 RRCID -> 153922 COMPL. DATE 03/18/1995 TOTAL DEPTH 9464 PERF. 9044 - 9423

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BAGGETT "A" WELL #: 4 RRCID -> 155112 COMPL. DATE 07/04/1994 TOTAL DEPTH 9400 PERF. 8917 - 9072

12	1685	N	1685	-0-	-0-	-0-	1685	2			N	-0-					-0-
01	1353	N	1353	-0-	-0-	-0-	1353	2			N	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
04	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2502 RRCID -> 156370 COMPL. DATE 10/07/1995 TOTAL DEPTH 9500 PERF. 9100 - 9194

12	987	N	987	-0-	-0-	-0-	987	2			N	-0-					-0-
01	992	N	816	-0-	-176	-0-	816	2			N	-0-					-0-
02	928	N	-0-	-0-	-928	-0-					N	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
04	780	N	21	-0-	-759	-0-	21	2			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-

BAGGETT "C" WELL #: 4 RRCID -> 156371 COMPL. DATE 10/27/1995 TOTAL DEPTH 9500 PERF. 9082 - 9241

12	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
01	930	N	862	-0-	-68	-0-	862	2			N	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 6 RRCID -> 157184 COMPL. DATE 12/20/1995 TOTAL DEPTH 9500 PERF. 8952 - 9204

12	476	N	476	-0-	-0-	-0-	476	2			N	-0-					-0-
01	496	N	432	-0-	-64	-0-	432	2			N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON WELL #: 503 RRCID -> 157287 COMPL. DATE 12/23/1995 TOTAL DEPTH 9614 PERF. 9372 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT, E. G. WELL #: B 3 RRCID -> 158338 COMPL. DATE 02/23/1996 TOTAL DEPTH 9500 PERF. 9155 - 9336

12	1647	N	1647	-0-	-0-	-0-	1647	2			N	-0-					-0-
01	1550	N	1483	-0-	-67	-0-	1483	2			N	-0-					-0-
02	1450	N	-0-	-0-	-1450	-0-					N	-0-					-0-
03	1550	N	3	-0-	-1547	-0-	3	2			N	-0-					-0-
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2503 RRCID -> 158358 COMPL. DATE 03/12/1996 TOTAL DEPTH 9500 PERF. 9074 - 9255

12	1691	N	1691	-0-	-0-	-0-	1691	2			N	-0-					-0-
01	1643	N	1594	-0-	-49	-0-	1594	2			N	-0-					-0-
02	1450	N	-0-	-0-	-1450	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1530	N	-0-	-0-	-1530	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2404 RRCID -> 158961 COMPL. DATE 03/21/1996 TOTAL DEPTH 9600 PERF. 9054 - 9260

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 2405 RRCID -> 158965 COMPL. DATE 11/20/1996 TOTAL DEPTH 9500 PERF. 2746 - 9363

12	437	N	437	-0-	-0-	-0-	437	2			N	-0-					-0-
01	496	N	428	-0-	-68	-0-	428	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: B 4 RRCID -> 160899 COMPL. DATE 02/13/1996 TOTAL DEPTH 9414 PERF. 9098 - 9309

12	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 7 RRCID -> 161979 COMPL. DATE 02/02/1997 TOTAL DEPTH 9350 PERF. 8971 - 9132

12	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
01	651	N	609	-0-	-42	-0-	609	2			N	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "C" WELL #: 5 RRCID -> 162446 COMPL. DATE 02/19/1997 TOTAL DEPTH 9629 PERF. 9154 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2154	N	2154	-0-	-0-	-0-	2154	2			N	-0-					-0-
01	1871	N	1871	-0-	-0-	-0-	1871	2			N	-0-					-0-
02	1653	N	-0-	-0-	-1653	-0-					N	-0-					-0-
03	1767	N	-0-	-0-	-1767	-0-					N	-0-					-0-
04	1710	N	-0-	-0-	-1710	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 162617 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 9083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	2			N	-0-					-0-
02	783	N	-0-	-0-	-783	-0-					N	-0-					-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 2 RRCID -> 162806 COMPL. DATE 03/24/1997 TOTAL DEPTH 9800 PERF. 9362 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 1 RRCID -> 162850 COMPL. DATE 04/25/1997 TOTAL DEPTH 9750 PERF. 9362 - 9555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
01	620	N	550	-0-	-70	-0-	550	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	540	N	-0-	-0-	-540	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 2 RRCID -> 162851 COMPL. DATE 04/29/1997 TOTAL DEPTH 9750 PERF. 9376 - 9583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1124	N	1124	-0-	-0-	-0-	1124	2			N	-0-					-0-
01	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
02	928	N	-0-	-0-	-928	-0-					N	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	1050	N	-0-	-0-	-1050	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 3 RRCID -> 163275 COMPL. DATE 05/13/1997 TOTAL DEPTH 9475 PERF. 9092 - 9222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 5 RRCID -> 163291 COMPL. DATE 05/28/1997 TOTAL DEPTH 9350 PERF. 8947 - 9182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	441	2			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT, E. G. WELL #: 2504 RRCID -> 163453 COMPL. DATE 05/10/1997 TOTAL DEPTH 9470 PERF. 9136 - 9302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1116	-0-	-0-	-0-	1116	2			N	-0-					-0-
01	1116	N	1055	-0-	-61	-0-	1055	2			N	-0-					-0-
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 1 RRCID -> 163704 COMPL. DATE 06/12/1997 TOTAL DEPTH 9608 PERF. 9191 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
01	434	N	358	-0-	-76	-0-	358	2			N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 2 RRCID -> 163707 COMPL. DATE 06/04/1997 TOTAL DEPTH 9810 PERF. 9375 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1075	N	1075	-0-	-0-	-0-	1075	2			N	-0-					-0-
01	1054	N	872	-0-	-182	-0-	872	2			N	-0-					-0-
02	1015	N	-0-	-0-	-1015	-0-					N	-0-					-0-
03	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 6 RRCID -> 163752 COMPL. DATE 06/23/1997 TOTAL DEPTH 9913 PERF. 9425 - 9554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	947	N	947	-0-	-0-	-0-	947	2			N	-0-					-0-
01	899	N	873	-0-	-26	-0-	873	2			N	-0-					-0-
02	928	N	-0-	-0-	-928	-0-					N	-0-					-0-
03	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "2" WELL #: 2 RRCID -> 164347 COMPL. DATE 07/11/1997 TOTAL DEPTH 9900 PERF. 9462 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	496	N	466	-0-	-30	-0-	466	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2505 RRCID -> 164352 COMPL. DATE 08/01/1997 TOTAL DEPTH 9600 PERF. 9122 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1351	N	1351	-0-	-0-	-0-	1351	2			N	-0-					-0-
01	1285	N	1285	-0-	-0-	-0-	1285	2			N	-0-					-0-
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	1230	N	-0-	-0-	-1230	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 7 RRCID -> 164354 COMPL. DATE 07/22/1997 TOTAL DEPTH 9747 PERF. 9479 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "2" WELL #: 1 RRCID -> 164801 COMPL. DATE 06/12/1997 TOTAL DEPTH 9744 PERF. 9450 - 9633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1113	N	1113	-0-	-0-	-0-	1113	2			N	-0-					-0-
01	1178	N	1027	-0-	-151	-0-	1027	2			N	-0-					-0-
02	1044	N	-0-	-0-	-1044	-0-					N	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "1L" WELL #: 1 RRCID -> 165073 COMPL. DATE 09/01/1997 TOTAL DEPTH 9553 PERF. 9221 - 9435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "2" WELL #: 4 RRCID -> 165074 COMPL. DATE 08/27/1997 TOTAL DEPTH 9650 PERF. 9351 - 9544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1905	N	1905	-0-	-0-	-0-	1905	2			N	-0-					-0-
01	1364	N	1017	-0-	-347	-0-	1017	2			N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	990	N	-0-	-0-	-990	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 3 RRCID -> 165075 COMPL. DATE 08/22/1997 TOTAL DEPTH 9513 PERF. 8962 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1286	N	1286	-0-	-0-	-0-	1286	2			N	-0-					-0-
01	1209	N	1124	-0-	-85	-0-	1124	2			N	-0-					-0-
02	1189	N	-0-	-0-	-1189	-0-					N	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					N	-0-					-0-
04	1080	N	-0-	-0-	-1080	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 4 RRCID -> 165076 COMPL. DATE 08/29/1997 TOTAL DEPTH 9550 PERF. 9073 - 9232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 5 RRCID -> 166209 COMPL. DATE 10/04/1997 TOTAL DEPTH 9537 PERF. 9203 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 5 RRCID -> 166211 COMPL. DATE 09/27/1997 TOTAL DEPTH 9709 PERF. 9271 - 9427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			N	-0-					-0-
01	372	N	312	-0-	-60	-0-	312	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "2" WELL #: 6 RRCID -> 166212 COMPL. DATE 11/25/1997 TOTAL DEPTH 9900 PERF. 9485 - 9518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "1L" WELL #: 3 RRCID -> 166214 COMPL. DATE 11/20/1997 TOTAL DEPTH 9700 PERF. 9495 - 9533

12	559	N	559	-0-	-0-	-0-	559	2			N	-0-					-0-
01	651	N	394	-0-	-257	-0-	394	2			N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 8 RRCID -> 166219 COMPL. DATE 09/15/1997 TOTAL DEPTH 9500 PERF. 8968 - 9082

12	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
01	1250	N	1250	-0-	-0-	-0-	1250	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "2" WELL #: 3 RRCID -> 166987 COMPL. DATE 08/31/1997 TOTAL DEPTH 9913 PERF. 9562 - 9654

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 5 WELL #: 2 RRCID -> 167315 COMPL. DATE 02/12/1998 TOTAL DEPTH 9690 PERF. 9371 - 9500

12	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
02	377	N	-0-	-0-	-377	-0-					N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "1L" WELL #: 4 RRCID -> 167316 COMPL. DATE 01/24/1998 TOTAL DEPTH 9800 PERF. 9280 - 9403

12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	248	N	218	-0-	-30	-0-	218	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 6 RRCID -> 167368 COMPL. DATE 02/13/1998 TOTAL DEPTH 9425 PERF. 9214 - 9231

12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

BAGGETT "1L" WELL #: 2 RRCID -> 167371 COMPL. DATE 10/28/1997 TOTAL DEPTH 9550 PERF. 9242 - 9398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1352	N	1352	-0-	-0-	-0-	1352	2			N	-0-					-0-
01	1302	N	1219	-0-	-83	-0-	1219	2			N	-0-					-0-
02	1276	N	-0-	-0-	-1276	-0-					N	-0-					-0-
03	1364	N	-0-	-0-	-1364	-0-					N	-0-					-0-
04	1170	N	-0-	-0-	-1170	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 8 RRCID -> 167453 COMPL. DATE 02/28/1998 TOTAL DEPTH 9820 PERF. 9462 - 9570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		2	-0-	2	2	2	2			N	-0-					-0-
01	14B2 EXT		5	-0-	5	7	5	2			N	-0-					-0-
*02		7	-0-	-0-	-7	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 6 RRCID -> 168487 COMPL. DATE 04/11/1998 TOTAL DEPTH 9550 PERF. 9315 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
01	558	N	515	-0-	-43	-0-	515	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 9 RRCID -> 168489 COMPL. DATE 03/29/1998 TOTAL DEPTH 9600 PERF. 9170 - 9342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	932	N	932	-0-	-0-	-0-	932	2			N	-0-					-0-
01	930	N	865	-0-	-65	-0-	865	2			N	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					N	-0-					-0-
04	840	N	-0-	-0-	-840	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169100 COMPL. DATE 03/13/1998 TOTAL DEPTH 9820 PERF. 9463 - 9647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169104 COMPL. DATE 05/16/1998 TOTAL DEPTH 9862 PERF. 9450 - 9535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT 1L WELL #: 5 RRCID -> 169592 COMPL. DATE 04/26/1998 TOTAL DEPTH 9600 PERF. 9293 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS "21" WELL #: 7 RRCID -> 175415 COMPL. DATE 11/07/1999 TOTAL DEPTH 10265 PERF. 8912 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
01	217	N	96	-0-	-121	-0-	96	2			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIGNAL-BAGGETT "29" WELL #: 3 RRCID -> 175869 COMPL. DATE 12/16/1999 TOTAL DEPTH 9850 PERF. 9453 - 9714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1578	N	1578	-0-	-0-	-0-	1578	2			N	-0-					-0-
01	1643	N	1500	-0-	-143	-0-	1500	2			N	-0-					-0-
02	1508	N	-0-	-0-	-1508	-0-					N	-0-					-0-
03	1581	N	-0-	-0-	-1581	-0-					N	-0-					-0-
04	1440	N	-0-	-0-	-1440	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 7 RRCID -> 175870 COMPL. DATE 12/28/1999 TOTAL DEPTH 9708 PERF. 9209 - 9405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	896	N	896	-0-	-0-	-0-	896	2			N	-0-					-0-
01	899	N	778	-0-	-121	-0-	778	2			N	-0-					-0-
02	841	N	-0-	-0-	-841	-0-					N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	750	N	-0-	-0-	-750	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 8 RRCID -> 175872 COMPL. DATE 01/19/2000 TOTAL DEPTH 9550 PERF. 8992 - 9195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
01	558	N	479	-0-	-79	-0-	479	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "C" WELL #: 10 RRCID -> 175884 COMPL. DATE 01/22/2000 TOTAL DEPTH 9626 PERF. 9344 - 9515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	638	N	-0-	-0-	-638	-0-					N	-0-					-0-
03	682	N	-0-	-0-	-682	-0-					N	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 9 RRCID -> 176041 COMPL. DATE 01/18/2000 TOTAL DEPTH 9540 PERF. 9022 - 9220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	926	2			N	-0-					-0-
01	837	N	823	-0-	-14	-0-	823	2			N	-0-					-0-
02	783	N	-0-	-0-	-783	-0-					N	-0-					-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 10 RRCID -> 178182 COMPL. DATE 04/08/2000 TOTAL DEPTH 9371 PERF. 8875 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-
01	1178	N	1047	-0-	-131	-0-	1047	2			N	-0-					-0-
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					-0-
03	1333	N	-0-	-0-	-1333	-0-					N	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
RIGGS 21 WELL #: 8 RRCID -> 182367 COMPL. DATE 03/03/2001 TOTAL DEPTH 9467 PERF. 9062 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
01	217	N	176	-0-	-41	-0-	176	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182371 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	651	N	388	-0-	-263	-0-	388	2			Y	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					Y	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIGGS, JACK "30" WELL #: 4 RRCID -> 182373 COMPL. DATE 03/01/2001 TOTAL DEPTH 9605 PERF. 9272 - 9412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	2			N	-0-					-0-
02	551	N	-0-	-0-	-551	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183889 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 9505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	2			Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	2			Y	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					Y	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIGGS 5 WELL #: 3 RRCID -> 193868 COMPL. DATE 01/21/2003 TOTAL DEPTH 9712 PERF. 9352 - 9462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
01	1054	N	899	-0-	-155	-0-	899	2			N	-0-					-0-
02	957	N	-0-	-0-	-957	-0-					N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 603 RRCID -> 197851 COMPL. DATE 08/12/2003 TOTAL DEPTH 10000 PERF. 9540 - 9698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	1024	2			N	-0-					-0-
01	1209	N	660	-0-	-549	-0-	660	2			N	-0-					-0-
02	1131	N	-0-	-0-	-1131	-0-					N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 803 RRCID -> 197852 COMPL. DATE 08/29/2003 TOTAL DEPTH 9900 PERF. 9718 - 9748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	418	2			Y	-0-					-0-
01	341	N	331	-0-	-10	-0-	331	2			Y	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
BAGGETT, JACK 2 WELL #: 1 RRCID -> 198980 COMPL. DATE 08/06/2003 TOTAL DEPTH 9700 PERF. 9290 - 9390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	2			N	-0-					-0-
01	496	N	410	-0-	-86	-0-	410	2			N	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON WELL #: 703 RRCID -> 199042 COMPL. DATE 10/02/2003 TOTAL DEPTH 9850 PERF. 9451 - 9608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2160	N	1400	-0-	-760	-0-	1400	2			Y	-0-					-0-
01	1183	N	1183	-0-	-0-	-0-	1183	2			Y	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIGGS 5 WELL #: 4 RRCID -> 201121 COMPL. DATE 10/16/2003 TOTAL DEPTH 9600 PERF. 9300 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	552	2			N	-0-					-0-
01	589	N	483	-0-	-106	-0-	483	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 706 RRCID -> 201128 COMPL. DATE 09/17/2003 TOTAL DEPTH 9800 PERF. 9322 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1262	-0-	-1838	1609	1262	2			Y	-0-					-0-
01	2595	N	986	-0-	-1609	-0-	986	2			Y	-0-					-0-
02	1537	N	-0-	-0-	-1537	-0-					Y	-0-					-0-
03	1271	N	-0-	-0-	-1271	-0-					Y	-0-					-0-
04	960	N	-0-	-0-	-960	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 806 RRCID -> 201133 COMPL. DATE 09/08/2003 TOTAL DEPTH 9850 PERF. 9476 - 9565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
01	899	N	799	-0-	-100	-0-	799	2			Y	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIGGS "31" WELL #: 1 RRCID -> 207479 COMPL. DATE 09/24/2004 TOTAL DEPTH 10040 PERF. 9682 - 9834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
01	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "21" WELL #: 9 RRCID -> 207481 COMPL. DATE 10/30/2004 TOTAL DEPTH 10025 PERF. 8992 - 9094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
01	248	N	223	-0-	-25	-0-	223	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
SIGNAL BAGGETT "29" WELL #: 5 RRCID -> 207748 COMPL. DATE 11/06/2004 TOTAL DEPTH 10025 PERF. 9486 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS, JACK "30" WELL #: 6 RRCID -> 207898 COMPL. DATE 11/18/2004 TOTAL DEPTH 10025 PERF. 9330 - 9686

12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	310	N	267	-0-	-43	-0-	267	2			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RIGGS "5" WELL #: 5 RRCID -> 208793 COMPL. DATE 09/15/2004 TOTAL DEPTH 9922 PERF. 9626 - 9728

12	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
01	403	N	323	-0-	-80	-0-	323	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, JACK "2" WELL #: 3 RRCID -> 209121 COMPL. DATE 10/29/2004 TOTAL DEPTH 10033 PERF. 9326 - 9640

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIGGS 20 WELL #: 4 RRCID -> 244438 COMPL. DATE 03/21/2008 TOTAL DEPTH 10020 PERF. 8024 - 9204

12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	248	N	170	-0-	-78	-0-	170	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. WELL #: 2406 RRCID -> 260068 COMPL. DATE 05/18/2010 TOTAL DEPTH 9340 PERF. 9004 - 9098

12	2682	X	2682	-0-	-0-	-0-	2682	2			N	-0-					-0-
01	2585	X	2585	-0-	-0-	-0-	2585	2			N	-0-					-0-
02	2378	X	-0-	-0-	-2378	-0-					N	-0-					-0-
03	2542	N	-0-	-0-	-2542	-0-					N	-0-					-0-
04	2460	N	-0-	-0-	-2460	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT, E. G. "28" WELL #: 9 RRCID -> 265742 COMPL. DATE 03/27/2010 TOTAL DEPTH 9640 PERF. 7504 - 9209

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
N. B. THOMPSON WELL #: 1 RRCID -> 018929 COMPL. DATE 04/01/1960 TOTAL DEPTH N/A PERF. 8996 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5	-0-	367	2			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	2			N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	440	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 1 RRCID -> 060604 COMPL. DATE 12/17/1974 TOTAL DEPTH 9241 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1442	N	1442	-0-	-0-	-0-	1442	2			N	-0-					-0-
01	1997	N	1997	-0-	-0-	-0-	1997	2			N	-0-					-0-
02	2067	N	2067	-0-	-0-	-0-	2067	2			N	-0-					-0-
03	2937	N	2937	-0-	-0-	-0-	2937	2			N	-0-					-0-
04	2086	N	2086	-0-	-0-	-0-	2086	2			N	-0-					-0-
*05	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 3 RRCID -> 061870 COMPL. DATE 04/23/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
02	1093	N	1093	-0-	-0-	-0-	1093	2			N	-0-					-0-
03	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
04	999	N	999	-0-	-0-	-0-	999	2			N	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	883	2			N	-0-					-0-

THOMASON, W. A. WELL #: 2 RRCID -> 066140 COMPL. DATE 02/17/1976 TOTAL DEPTH 9710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	972	-0-	-51	-0-	972	2			Y	-0-					-0-
01	1035	N	1035	-0-	-0-	-0-	1035	2			Y	-0-					-0-
02	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					-0-
03	975	N	975	-0-	-0-	-0-	975	2			Y	-0-					-0-
04	990	N	829	-0-	-161	-0-	829	2			Y	-0-					-0-
05	899	N	718	-0-	-181	-0-	718	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 2 RRCID -> 068522 COMPL. DATE 09/24/1976 TOTAL DEPTH 9287 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 4 RRCID -> 068820 COMPL. DATE 10/13/1976 TOTAL DEPTH 9400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 5 T RRCID -> 068821 COMPL. DATE 09/22/1976 TOTAL DEPTH 9300 PERF. 8954 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	457	-0-	-39	-0-	457	2			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	2			N	-0-					-0-
02	406	N	373	-0-	-33	-0-	373	2			N	-0-					-0-
03	465	N	434	-0-	-31	-0-	434	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY WELL #: 1 RRCID -> 069651 COMPL. DATE 12/07/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON, NORMAN DUDLEY WELL #: 2 RRCID -> 071420 COMPL. DATE 03/12/1977 TOTAL DEPTH 10135 PERF. N/A

12	31	N	30	-0-	-1	-0-	30	2			Y	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	2			Y	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			Y	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	2			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	2			Y	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 6 RRCID -> 072413 COMPL. DATE 07/21/1977 TOTAL DEPTH 9810 PERF. N/A

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 7 RRCID -> 072414 COMPL. DATE 07/22/1977 TOTAL DEPTH 9810 PERF. 9135 - 9187

12	714	N	714	-0-	-0-	-0-	714	2			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	2			N	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			N	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	2			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	2			N	-0-					-0-
*05	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 2 RRCID -> 072833 COMPL. DATE 08/23/1977 TOTAL DEPTH 9791 PERF. N/A

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, JOE WYLIE WELL #: 3 RRCID -> 072895 COMPL. DATE 08/26/1977 TOTAL DEPTH 9475 PERF. N/A

12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
02	232	N	196	-0-	-36	-0-	196	2			Y	-0-					-0-
03	248	N	203	-0-	-45	-0-	203	2			Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	2			Y	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 3 RRCID -> 073604 COMPL. DATE 10/03/1977 TOTAL DEPTH 9712 PERF. 9382 - 9557

12	1612	N	1405	-0-	-207	-0-	1405	2			Y	-0-	3	1			-0-
01	1767	X	1374	-0-	-393	-0-	1373	2	1	9	Y	1					1
02	1508	X	1096	-0-	-412	-0-	1096	2			Y	-0-					1
03	1395	X	1224	-0-	-171	-0-	1224	2			Y	-0-					1
04	1350	X	1321	-0-	-29	-0-	1321	2			Y	-0-					1
05	1395	X	1028	-0-	-367	-0-	1028	2			Y	-0-					1

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 3 RRCID -> 073937 COMPL. DATE 11/11/1977 TOTAL DEPTH 9630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1002	-0-	-83	-0-	1002	2			Y	-0-	14	1			2
01	992	N	777	-0-	-215	-0-	776	2	1	9	Y	1					3
02	986	N	748	-0-	-238	-0-	747	2	1	9	Y	1					4
03	992	N	730	-0-	-262	-0-	729	2	1	9	Y	1					5
04	750	N	712	-0-	-38	-0-	711	2	1	9	Y	1					6
05	806	N	797	-0-	-9	-0-	797	2			Y	-0-					6

MCMULLAN, JOE WYLIE WELL #: 4 RRCID -> 074755 COMPL. DATE 12/05/1977 TOTAL DEPTH 9618 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	2			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	234	2	1	9	N	1					1
02	261	N	248	-0-	-13	-0-	248	2			N	-0-					1
03	279	N	205	-0-	-74	-0-	205	2			N	-0-					1
04	315	N	315	-0-	-0-	-0-	315	2			N	-0-					1
*05	320	N	320	-0-	-0-	-0-	320	2			N	-0-					1

MCMULLAN, JOE WYLIE WELL #: 5 RRCID -> 077250 COMPL. DATE 06/06/1978 TOTAL DEPTH 9523 PERF. 9124 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 8 RRCID -> 077251 COMPL. DATE 05/25/1978 TOTAL DEPTH 9819 PERF. 9025 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	708	N	708	-0-	-0-	-0-	708	2			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	2			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-
03	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
04	726	N	726	-0-	-0-	-0-	726	2			N	-0-					-0-
*05	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 9 RRCID -> 077938 COMPL. DATE 07/28/1978 TOTAL DEPTH 9526 PERF. 9142 - 9305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	570	-0-	-50	-0-	570	2			N	-0-					-0-
01	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	2			N	-0-					-0-
03	657	N	657	-0-	-0-	-0-	657	2			N	-0-					-0-
04	617	N	617	-0-	-0-	-0-	617	2			N	-0-					-0-
05	682	N	599	-0-	-83	-0-	599	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "B" WELL #: 5 RRCID -> 078184 COMPL. DATE 07/28/1978 TOTAL DEPTH 9726 PERF. 9446 - 9558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 10 RRCID -> 079760 COMPL. DATE 10/22/1978 TOTAL DEPTH 9500 PERF. 9080 - 9213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "F" WELL #: 13 RRCID -> 153343 COMPL. DATE 01/22/1995 TOTAL DEPTH 9300 PERF. 9042 - 9104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 16 RRCID -> 157001 COMPL. DATE 11/27/1995 TOTAL DEPTH 9232 PERF. 8972 - 9064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1539	N	1539	-0-	-0-	-0-	1539	2			N	-0-					-0-
01	2597	N	2597	-0-	-0-	-0-	2597	2			N	-0-					-0-
02	2314	N	2314	-0-	-0-	-0-	2314	2			N	-0-					-0-
03	1542	N	1542	-0-	-0-	-0-	1542	2			N	-0-					-0-
04	1611	N	1611	-0-	-0-	-0-	1611	2			N	-0-					-0-
*05	1498	N	1498	-0-	-0-	-0-	1498	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 18 RRCID -> 157332 COMPL. DATE 12/23/1995 TOTAL DEPTH 9250 PERF. 8991 - 9052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	2			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 14 RRCID -> 157335 COMPL. DATE 12/27/1995 TOTAL DEPTH 9280 PERF. 8968 - 9161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	N	1436	-0-	-0-	-0-	1436	2			N	-0-					-0-
01	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
02	1421	N	1421	-0-	-0-	-0-	1421	2			N	-0-					-0-
03	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
04	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-
05	1209	N	1160	-0-	-49	-0-	1160	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 15 RRCID -> 157350 COMPL. DATE 11/30/1995 TOTAL DEPTH 9379 PERF. 9030 - 9207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	716	2			N	-0-					-0-
01	682	N	476	-0-	-206	-0-	476	2			N	-0-					-0-
02	754	N	632	-0-	-122	-0-	632	2			N	-0-					-0-
03	713	N	694	-0-	-19	-0-	694	2			N	-0-					-0-
04	666	N	666	-0-	-0-	-0-	666	2			N	-0-					-0-
*05	1081	N	1081	-0-	-0-	-0-	1081	2			N	-0-					-0-

MCMULLAN, JOE WYLIE "B" WELL #: 8 RRCID -> 161007 COMPL. DATE 10/05/1996 TOTAL DEPTH 9245 PERF. 8951 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "B" WELL #: 22 RRCID -> 161352 COMPL. DATE 11/02/1996 TOTAL DEPTH 9450 PERF. 9094 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-
01	1519	N	1199	-0-	-320	-0-	1199	2			N	-0-					-0-
02	1247	N	1201	-0-	-46	-0-	1201	2			N	-0-					-0-
03	1395	N	1316	-0-	-79	-0-	1316	2			N	-0-					-0-
04	1219	N	1219	-0-	-0-	-0-	1219	2			N	-0-					-0-
05	1271	N	1055	-0-	-216	-0-	1055	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
DAVIDSON, JOE TOM JR. "D" WELL #: 19 RRCID -> 161354 COMPL. DATE 11/06/1996 TOTAL DEPTH 9250 PERF. 8937 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	977	N	977	-0-	-0-	-0-	977	2			N	-0-					-0-
01	1302	N	1012	-0-	-290	-0-	1012	2			N	-0-					-0-
02	1240	N	1240	-0-	-0-	-0-	1240	2			N	-0-					-0-
03	992	N	963	-0-	-29	-0-	963	2			N	-0-					-0-
04	990	N	964	-0-	-26	-0-	964	2			N	-0-					-0-
*05	1305	N	1305	-0-	-0-	-0-	1305	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "G" WELL #: 17 RRCID -> 161478 COMPL. DATE 11/02/1996 TOTAL DEPTH 9309 PERF. 8945 - 9076

12	1634	N	1634	-0-	-0-	-0-	1634	2			N	-0-					-0-
01	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
02	1697	N	1697	-0-	-0-	-0-	1697	2			N	-0-					-0-
03	1335	N	1335	-0-	-0-	-0-	1335	2			N	-0-					-0-
04	1343	N	1343	-0-	-0-	-0-	1343	2			N	-0-					-0-
*05	1409	N	1409	-0-	-0-	-0-	1409	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 20 RRCID -> 162001 COMPL. DATE 12/26/1996 TOTAL DEPTH 9250 PERF. 8928 - 9049

12	645	N	645	-0-	-0-	-0-	645	2			N	-0-					-0-
01	700	N	700	-0-	-0-	-0-	700	2			N	-0-					-0-
02	1370	N	1370	-0-	-0-	-0-	1370	2			N	-0-					-0-
03	1026	N	1026	-0-	-0-	-0-	1026	2			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	2			N	-0-					-0-
*05	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "E" WELL #: 23 RRCID -> 167457 COMPL. DATE 01/10/1998 TOTAL DEPTH 9267 PERF. 8951 - 9112

12	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-
01	1677	N	1677	-0-	-0-	-0-	1677	2			N	-0-					-0-
02	2165	N	2165	-0-	-0-	-0-	2165	2			N	-0-					-0-
03	2170	N	1849	-0-	-321	-0-	1849	2			N	-0-					-0-
04	1620	N	1592	-0-	-28	-0-	1592	2			N	-0-					-0-
05	2170	N	1621	-0-	-549	-0-	1621	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 27 RRCID -> 167460 COMPL. DATE 01/29/1998 TOTAL DEPTH 9300 PERF. 9066 - 9083

12	806	N	586	-0-	-220	-0-	586	2			N	-0-					-0-
01	684	N	684	-0-	-0-	-0-	684	2			N	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
03	793	N	793	-0-	-0-	-0-	793	2			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	2			N	-0-					-0-
*05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 26 RRCID -> 167984 COMPL. DATE 02/12/1998 TOTAL DEPTH 9426 PERF. 9008 - 9344

12	310	N	292	-0-	-18	-0-	292	2			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	2			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "D" WELL #: 24 RRCID -> 168003 COMPL. DATE 02/20/1998 TOTAL DEPTH 9422 PERF. 9082 - 9215

12	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			N	-0-					-0-
03	341	N	312	-0-	-29	-0-	312	2			N	-0-					-0-
04	330	N	299	-0-	-31	-0-	299	2			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 4 RRCID -> 182303 COMPL. DATE 02/16/2001 TOTAL DEPTH 9815 PERF. 9350 - 9557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2573	N	2460	-0-	-113	-0-	2459	2	1	9	Y	1	31	1			6
01	2664	N	2664	-0-	-0-	-0-	2661	2	3	9	Y	3					9
02	2465	N	2044	-0-	-421	-0-	2042	2	2	9	Y	2					11
03	2449	N	2428	-0-	-21	-0-	2427	2	1	9	Y	1					12
04	2580	N	2238	-0-	-342	-0-	2235	2	3	9	Y	3					15
05	2170	N	2031	-0-	-139	-0-	2030	2	1	9	Y	1					16

DAVIDSON, JOE TOM JR. "A" WELL #: 28 RRCID -> 182624 COMPL. DATE 03/09/2001 TOTAL DEPTH 9400 PERF. 9114 - 9288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1642	N	1642	-0-	-0-	-0-	1633	2	9	9	Y	8					16
01	1506	N	1506	-0-	-0-	-0-	1499	2	7	9	Y	6	14	1			8
02	1508	N	1483	-0-	-25	-0-	1479	2	4	9	Y	4					12
03	1643	N	1596	-0-	-47	-0-	1590	2	6	9	Y	5	14	1			3
04	1470	N	1460	-0-	-10	-0-	1453	2	7	9	Y	6					9
05	1581	N	1402	-0-	-179	-0-	1399	2	3	9	Y	3					12

DAVIDSON, JOE TOM JR. "A" WELL #: 31 RRCID -> 182626 COMPL. DATE 03/11/2001 TOTAL DEPTH 9400 PERF. 9076 - 9224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	426	2	3	9	Y	3					5
01	403	N	368	-0-	-35	-0-	366	2	2	9	Y	2	4	1			3
02	359	N	359	-0-	-0-	-0-	358	2	1	9	Y	1					4
03	434	N	379	-0-	-55	-0-	378	2	1	9	Y	1	4	1			1
04	383	N	383	-0-	-0-	-0-	381	2	2	9	Y	2					3
05	372	N	359	-0-	-13	-0-	358	2	1	9	Y	1					4

DAVIDSON, JOE TOM JR. "C" WELL #: 32A RRCID -> 183391 COMPL. DATE 05/02/2001 TOTAL DEPTH 9400 PERF. 8957 - 9188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1735	-0-	-1	-0-	1734	2	1	9	N	1					3
01	2046	N	1481	-0-	-565	-0-	1479	2	2	9	N	2	3	1			2
02	1827	N	1439	-0-	-388	-0-	1439	2			N	-0-					2
03	1736	N	1582	-0-	-154	-0-	1580	2	2	9	N	2	3	1			1
04	1809	N	1809	-0-	-0-	-0-	1808	2	1	9	N	1					2
*05	1950	N	1950	-0-	-0-	-0-	1950	2			N	-0-					2

DAVIDSON, JOE TOM JR. "C" WELL #: 35 RRCID -> 183570 COMPL. DATE 04/01/2001 TOTAL DEPTH 9400 PERF. 8953 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1071	-0-	-14	-0-	1070	2	1	9	Y	1					2
01	1085	N	835	-0-	-250	-0-	834	2	1	9	Y	1	2	1			1
02	986	N	862	-0-	-124	-0-	861	2	1	9	Y	1					2
03	1085	N	945	-0-	-140	-0-	945	2			Y	-0-	2	1			-0-
04	869	N	869	-0-	-0-	-0-	868	2	1	9	Y	1					1
05	930	N	779	-0-	-151	-0-	778	2	1	9	Y	1					2

JOHNSON, NORMAN DUDLEY "B" WELL #: 6 RRCID -> 185626 COMPL. DATE 02/09/2001 TOTAL DEPTH 9789 PERF. 9565 - 9604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	891	-0-	-70	-0-	891	2			Y	-0-	4	1			1
01	906	N	906	-0-	-0-	-0-	906	2			Y	-0-					1
02	899	N	598	-0-	-301	-0-	598	2			Y	-0-					1
03	899	N	684	-0-	-215	-0-	683	2	1	9	Y	1					2
04	870	N	561	-0-	-309	-0-	561	2			Y	-0-					2
05	651	N	496	-0-	-155	-0-	496	2			Y	-0-					2

DAVIDSON, JOE TOM JR. "F" WELL #: 37 RRCID -> 195331 COMPL. DATE 03/22/2003 TOTAL DEPTH 9400 PERF. 8930 - 9036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	N	2847	-0-	-36	-0-	2847	2			N	-0-					-0-
01	3100	N	3923	-0-	823	823	3923	2			N	-0-					-0-
02	2900	N	2241	-0-	-659	164	2241	2			N	-0-					-0-
03	2852	N	2177	-0-	-675	-0-	2177	2			N	-0-					-0-
04	2790	X	2136	-0-	-654	-0-	2136	2			N	-0-					-0-
05	2883	X	1995	-0-	-888	-0-	1995	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 5 RRCID -> 196813 COMPL. DATE 03/11/2003 TOTAL DEPTH 9665 PERF. 9196 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2914	X	2258	-0-	-656	-0-	2258	2			N	-0-					-0-
01	2914	X	2718	-0-	-196	-0-	2718	2			N	-0-					-0-
02	3371	X	3371	-0-	-0-	-0-	3371	2			N	-0-					-0-
03	4263	X	4263	-0-	-0-	-0-	4263	2			N	-0-					-0-
04	3515	X	3515	-0-	-0-	-0-	3515	2			N	-0-					-0-
05	3224	X	2748	-0-	-476	-0-	2748	2			N	-0-					-0-

THOMASON, W. A. WELL #: 6 RRCID -> 196815 COMPL. DATE 03/10/2003 TOTAL DEPTH 9680 PERF. 9262 - 9350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	597	-0-	-116	-0-	597	2			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	2			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	2			N	-0-					-0-
03	589	N	561	-0-	-28	-0-	561	2			N	-0-					-0-
04	510	N	450	-0-	-60	-0-	450	2			N	-0-					-0-
*05	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 36 RRCID -> 200762 COMPL. DATE 04/27/2003 TOTAL DEPTH 9425 PERF. 9065 - 9262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	542	2	3	9	N	3					7
01	623	N	623	-0-	-0-	-0-	620	2	3	9	N	3	6	1			4
02	579	N	579	-0-	-0-	-0-	577	2	2	9	N	2					6
03	567	N	567	-0-	-0-	-0-	566	2	1	9	N	1	6	1			1
04	600	N	509	-0-	-91	-0-	506	2	3	9	N	3					4
05	620	N	414	-0-	-206	-0-	413	2	1	9	N	1					5

DAVIDSON, JOE TOM JR. "F" WELL #: 38 RRCID -> 200766 COMPL. DATE 05/03/2003 TOTAL DEPTH 9425 PERF. 9055 - 9236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	985	-0-	-193	-0-	982	2	3	9	N	3					5
01	1147	N	657	-0-	-490	-0-	656	2	1	9	N	1	4	1			2
02	1088	N	1088	-0-	-0-	-0-	1086	2	2	9	N	2					4
03	1029	N	1029	-0-	-0-	-0-	1028	2	1	9	N	1	4	1			1
04	945	N	945	-0-	-0-	-0-	943	2	2	9	N	2					3
05	1178	N	873	-0-	-305	-0-	873	2			N	-0-					3

JOHNSON, NORMAN DUDLEY "C" WELL #: 8 RRCID -> 201143 COMPL. DATE 05/12/2003 TOTAL DEPTH 9540 PERF. 9152 - 9240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1952	-0-	-32	-0-	1949	2	3	9	N	3	110	1			19
01	2114	N	2114	-0-	-0-	-0-	2104	2	10	9	N	9					28
02	1711	N	1574	-0-	-137	-0-	1565	2	9	9	N	8					36
03	2236	N	2236	-0-	-0-	-0-	2233	2	3	9	N	3					39
04	2040	N	1913	-0-	-127	-0-	1904	2	9	9	N	8					47
*05	1691	N	1691	-0-	-0-	-0-	1687	2	4	9	N	4					51

JOHNSON, NORMAN DUDLEY "B" WELL #: 11 RRCID -> 201838 COMPL. DATE 03/25/2003 TOTAL DEPTH 9910 PERF. 9568 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	261	-0-	-80	-0-	261	2			Y	-0-	5	1			1
01	315	N	315	-0-	-0-	-0-	315	2			Y	-0-					1
02	377	N	377	-0-	-0-	-0-	376	2	1	9	Y	1					2
03	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					2
04	180	N	80	-0-	-100	-0-	80	2			Y	-0-					2
05	186	N	58	-0-	-128	-0-	58	2			Y	-0-					2

DAVIDSON, JOE TOM JR. "G" WELL #: 39 RRCID -> 218405 COMPL. DATE 10/18/2005 TOTAL DEPTH 9363 PERF. 8479 - 9142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	676	-0-	-347	-0-	676	2			N	-0-					-0-
01	620	N	575	-0-	-45	-0-	575	2			N	-0-					-0-
02	991	N	991	-0-	-0-	-0-	991	2			N	-0-					-0-
03	863	N	863	-0-	-0-	-0-	863	2			N	-0-					-0-
04	570	N	441	-0-	-129	-0-	441	2			N	-0-					-0-
05	1054	N	883	-0-	-171	-0-	883	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
THOMASON, W. A. WELL #: 7 RRCID -> 221075 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 9335 - 9509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1707	N	1707	-0-	-0-	-0-	1707	2			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	2			N	-0-					-0-
02	1508	N	1036	-0-	-472	-0-	1036	2			N	-0-					-0-
03	1705	N	1033	-0-	-672	-0-	1033	2			N	-0-					-0-
04	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-
*05	2158	N	2158	-0-	-0-	-0-	2158	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY "C" WELL #: 13 RRCID -> 247416 COMPL. DATE 11/13/2008 TOTAL DEPTH 9700 PERF. 9206 - 9393

12	698	N	698	-0-	-0-	-0-	698	2			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	2			N	-0-					-0-
02	609	N	426	-0-	-183	-0-	426	2			N	-0-					-0-
03	651	N	552	-0-	-99	-0-	552	2			N	-0-					-0-
04	570	N	410	-0-	-160	-0-	410	2			N	-0-					-0-
05	465	N	449	-0-	-16	-0-	449	2			N	-0-					-0-

JOHNSON, NORMAN DUDLEY WELL #: 9 RRCID -> 247442 COMPL. DATE 09/25/2008 TOTAL DEPTH 9514 PERF. 9183 - 9368

12	5081	X	5081	-0-	-0-	-0-	5081	2			N	-0-					-0-
01	5118	X	5118	-0-	-0-	-0-	5118	2			N	-0-					-0-
02	4176	X	3263	-0-	-913	-0-	3263	2			N	-0-					-0-
03	5084	X	4711	-0-	-373	-0-	4711	2			N	-0-					-0-
04	4950	X	4626	-0-	-324	-0-	4626	2			N	-0-					-0-
05	5115	X	4870	-0-	-245	-0-	4870	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MONTGOMERY "20" WELL #: 2 L RRCID -> 075445 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

JONES-MILLER WELL #: 2 T RRCID -> 091392 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 9588 - 9802

12	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	174	N	149	-0-	-25	-0-	149	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 1 RRCID -> 118463 COMPL. DATE 09/10/1985 TOTAL DEPTH 9300 PERF. 8632 - 8894

12	713	N	638	-0-	-75	-0-	638	3			N	-0-					-0-
01	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
02	638	N	592	-0-	-46	-0-	592	3			N	-0-					-0-
03	651	N	560	-0-	-91	-0-	560	3			N	-0-					-0-
04	660	N	397	-0-	-263	-0-	397	3			N	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-

HUNT-BAGGETT (STRAWN) //CONT.// 43675 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 32-18 WELL #: 2 RRCID -> 152211 COMPL. DATE 10/14/1994 TOTAL DEPTH 9300 PERF. 8839 - 8924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1320	-0-	-13	-0-	1320	3			N	-0-					-0-
01	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					-0-
02	1247	N	1221	-0-	-26	-0-	1221	3			N	-0-					-0-
03	1348	N	1348	-0-	-0-	-0-	1348	3			N	-0-					-0-
04	1260	N	808	-0-	-452	-0-	808	3			N	-0-					-0-
*05	1473	N	1473	-0-	-0-	-0-	1473	3			N	-0-					-0-

UNIVERSITY 32-18 WELL #: 3H RRCID -> 164497 COMPL. DATE 03/20/1997 TOTAL DEPTH 11210 PERF. 9876 - 10920

12	1809	N	1809	-0-	-0-	-0-	1809	3			N	-0-					-0-
01	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
02	1885	N	1508	-0-	-377	-0-	1508	3			N	-0-					-0-
03	1798	N	1562	-0-	-236	-0-	1562	3			N	-0-					-0-
04	1680	N	441	-0-	-1239	-0-	441	3			N	-0-					-0-
*05	2215	N	2215	-0-	-0-	-0-	2215	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
BAGGETT, E. G. WELL #: 1 RRCID -> 031572 COMPL. DATE 12/03/1963 TOTAL DEPTH 9150 PERF. 9021 - 9107

12	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	436	2			N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
03	186	N	29	-0-	-157	-0-	29	2			N	-0-					-0-
04	180	N	93	-0-	-87	-0-	93	2			N	-0-					-0-
05	186	N	131	-0-	-55	-0-	131	2			N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 154751 COMPL. DATE 05/17/1995 TOTAL DEPTH 9202 PERF. 8906 - 8980

12	496	N	398	-0-	-98	-0-	398	2			N	-0-					-0-
01	403	N	392	-0-	-11	-0-	392	2			N	-0-					-0-
02	377	N	374	-0-	-3	-0-	374	2			N	-0-					-0-
03	403	N	28	-0-	-375	-0-	28	2			N	-0-					-0-
04	390	N	133	-0-	-257	-0-	133	2			N	-0-					-0-
05	403	N	243	-0-	-160	-0-	243	2			N	-0-					-0-

BAGGETT, E. G. WELL #: 4 RRCID -> 157161 COMPL. DATE 12/04/1995 TOTAL DEPTH 9353 PERF. 8862 - 9022

12	1178	N	1127	-0-	-51	-0-	1127	2			N	-0-					-0-
01	1147	N	1011	-0-	-136	-0-	1011	2			N	-0-					-0-
02	1073	N	937	-0-	-136	-0-	937	2			N	-0-					-0-
03	1116	N	63	-0-	-1053	-0-	63	2			N	-0-					-0-
04	990	N	215	-0-	-775	-0-	215	2			N	-0-					-0-
05	992	N	419	-0-	-573	-0-	419	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
GULARCO WELL #: 1 A RRCID -> 056312 COMPL. DATE 05/24/1973 TOTAL DEPTH 9160 PERF. N/A

12	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					-0-
01	2108	N	249	-0-	-1859	-0-	249	2			N	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					N	-0-					-0-
03	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. //CONT.// 130354
COUCH, S. E. WELL #: 1 RRCID -> 186686 COMPL. DATE 12/06/2001 TOTAL DEPTH 9348 PERF. 9073 - 9265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5621	X	5621	-0-	-0-	-0-	5621	2			N	-0-					-0-
01	3658	X	958	-0-	-2700	-0-	958	2			N	-0-					-0-
02	3422	X	-0-	-0-	-3422	-0-					N	-0-					-0-
03	3658	X	-0-	-0-	-3658	-0-					N	-0-					-0-
04	3540	X	-0-	-0-	-3540	-0-					N	-0-					-0-
05	3658	X	558	-0-	-3100	-0-	558	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY 25 WELL #: 1 L RRCID -> 035905 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					12
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					12
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					12
03	800	N	800	-0-	-0-	-0-	800	3			N	-0-					12
*04	840	N	777	-0-	-63	-0-	777	3			N	-0-					12
*05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					12

HELBING, RUBY 26 WELL #: 1 L RRCID -> 066655 COMPL. DATE 04/29/2004 TOTAL DEPTH 8965 PERF. 6170 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					4
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					4
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					4
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					4
*04	270	N	259	-0-	-11	-0-	259	3			N	-0-					4
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					4

HELBING, RUBY 23 WELL #: 1 RRCID -> 069842 COMPL. DATE 12/01/1976 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	584	N	584	-0-	-0-	-0-	584	2			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
04	540	N	412	-0-	-128	-0-	412	2			N	-0-					-0-
05	558	N	412	-0-	-146	-0-	412	2			N	-0-					-0-

HELBING, RUBY 2-A WELL #: 1 RRCID -> 083560 COMPL. DATE 11/27/1978 TOTAL DEPTH 9200 PERF. 8883 - 9063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	870	N	601	-0-	-269	-0-	601	2			N	-0-					-0-
05	775	N	601	-0-	-174	-0-	601	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 3 RRCID -> 083621 COMPL. DATE 12/02/1978 TOTAL DEPTH 9200 PERF. 8921 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	870	N	601	-0-	-269	-0-	601	2			N	-0-					-0-
05	775	N	601	-0-	-174	-0-	601	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY 26 WELL #: 2 L RRCID -> 135092 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 8694 - 8716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

HELBING, RUBY 24 WELL #: 2 RRCID -> 151758 COMPL. DATE 09/20/1994 TOTAL DEPTH 8831 PERF. 8620 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2036	N	2036	-0-	-0-	-0-	2036	2			Y	-0-					-0-
01	2170	X	2062	-0-	-108	-0-	2062	2			Y	-0-					-0-
02	2030	X	1778	-0-	-252	-0-	1778	2			Y	-0-					-0-
03	2170	X	1483	-0-	-687	-0-	1483	2			Y	-0-					-0-
04	2010	N	1525	-0-	-485	-0-	1525	2			Y	-0-					-0-
05	1891	N	1525	-0-	-366	-0-	1525	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 2 RRCID -> 157199 COMPL. DATE 11/22/1995 TOTAL DEPTH 8950 PERF. 8601 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1855	N	1855	-0-	-0-	-0-	1855	2			Y	-0-					108
01	2232	X	1878	-0-	-354	-0-	1878	2			Y	-0-					108
02	2088	X	1619	-0-	-469	-0-	1619	2			Y	-0-					108
03	2077	X	1350	-0-	-727	-0-	1350	2			Y	-0-					108
*04	1830	N	1389	-0-	-441	-0-	1389	2			Y	-0-					108
05	1736	N	1389	-0-	-347	-0-	1389	2			Y	-0-					108

HELBING, RUBY 23 WELL #: 2 RRCID -> 157200 COMPL. DATE 12/07/1995 TOTAL DEPTH 9050 PERF. 8707 - 8823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
04	600	N	527	-0-	-73	-0-	527	2			N	-0-					-0-
05	620	N	527	-0-	-93	-0-	527	2			N	-0-					-0-

HELBING, RUBY 25 WELL #: 3 RRCID -> 165869 COMPL. DATE 11/06/1997 TOTAL DEPTH 9200 PERF. 8743 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					14
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					14
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					14
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					14
*04	570	N	540	-0-	-30	-0-	540	3			N	-0-					14
*05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					14

HELBING, RUBY 27 WELL #: 4 RRCID -> 166326 COMPL. DATE 11/20/1997 TOTAL DEPTH 9165 PERF. 8760 - 8912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	1027	N	1027	-0-	-0-	-0-	1027	2			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
04	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
05	837	N	600	-0-	-237	-0-	600	2			N	-0-					-0-

HELBING, RUBY 23 WELL #: 3 RRCID -> 194846 COMPL. DATE 05/05/2003 TOTAL DEPTH 9300 PERF. 8918 - 9021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1387	N	1387	-0-	-0-	-0-	1387	2			N	-0-					-0-
01	1426	N	1426	-0-	-0-	-0-	1426	2			N	-0-					-0-
02	1287	N	1287	-0-	-0-	-0-	1287	2			N	-0-					-0-
03	1014	N	1014	-0-	-0-	-0-	1014	2			N	-0-					-0-
04	1380	N	527	-0-	-853	-0-	527	2			N	-0-					-0-
05	1364	N	527	-0-	-837	-0-	527	2			N	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HEBLING, RUBY 27 WELL #: 5 RRCID -> 195377 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	690	N	601	-0-	-89	-0-	601	3			N	-0-					-0-
05	713	N	601	-0-	-112	-0-	601	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 6 RRCID -> 195379 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 8830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2970	X	2970	-0-	-0-	-0-	2970	2			Y	-0-					-0-
01	3565	X	3008	-0-	-557	-0-	3008	2			Y	-0-					-0-
02	3335	X	2593	-0-	-742	-0-	2593	2			Y	-0-					-0-
03	3348	X	2162	-0-	-1186	-0-	2162	2			Y	-0-					-0-
04	3060	X	2224	-0-	-836	-0-	2224	2			Y	-0-					-0-
05	3007	X	2224	-0-	-783	-0-	2224	2			Y	-0-					-0-

RUBY HELBING "24" WELL #: B 5 L RRCID -> 198313 COMPL. DATE 04/17/2003 TOTAL DEPTH 9000 PERF. 8677 - 8779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	834	2			Y	-0-					1
01	844	N	844	-0-	-0-	-0-	844	2			Y	-0-					1
02	728	N	728	-0-	-0-	-0-	728	2			Y	-0-					1
03	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					1
*04	810	N	625	-0-	-185	-0-	625	2			Y	-0-					1
05	775	N	625	-0-	-150	-0-	625	2			Y	-0-					1

RUBY HELBING "26" WELL #: 3 RRCID -> 205061 COMPL. DATE 02/18/2004 TOTAL DEPTH 9289 PERF. 6095 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					13
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					13
02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					13
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					13
*04	660	N	626	-0-	-34	-0-	626	3			N	-0-					13
*05	745	N	745	-0-	-0-	-0-	745	3			N	-0-					13

HELBING, RUBY 26 WELL #: 4 RRCID -> 205579 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6414 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	656	2			Y	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			Y	-0-					-0-
02	573	N	573	-0-	-0-	-0-	573	2			Y	-0-					-0-
03	478	N	478	-0-	-0-	-0-	478	2			Y	-0-					-0-
04	630	N	491	-0-	-139	-0-	491	2			Y	-0-					-0-
05	620	N	491	-0-	-129	-0-	491	2			Y	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205843 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1472	N	1472	-0-	-0-	-0-	1472	2			Y	-0-					57
01	1491	N	1491	-0-	-0-	-0-	1491	2			Y	-0-					57
02	1285	N	1285	-0-	-0-	-0-	1285	2			Y	-0-					57
03	1072	N	1072	-0-	-0-	-0-	1072	2			Y	-0-					57
*04	1440	N	1103	-0-	-337	-0-	1103	2			Y	-0-					57
05	1364	N	1103	-0-	-261	-0-	1103	2			Y	-0-					57

HELBING, RUBY 25 WELL #: 5 RRCID -> 205949 COMPL. DATE 05/14/2004 TOTAL DEPTH 9080 PERF. 8616 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
01	925	N	925	-0-	-0-	-0-	925	2			Y	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	2			Y	-0-					-0-
03	665	N	665	-0-	-0-	-0-	665	2			Y	-0-					-0-
04	900	N	684	-0-	-216	-0-	684	2			Y	-0-					-0-
05	868	N	684	-0-	-184	-0-	684	2			Y	-0-					-0-

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "27" WELL #: 7 RRCID -> 205973 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					15
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					15
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					15
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					15
*04	210	N	194	-0-	-16	-0-	194	3			N	-0-					15
*05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					15

HELBING, RUBY 26 WELL #: 5 RRCID -> 206142 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1313	N	1313	-0-	-0-	-0-	1313	2			Y	-0-					101
01	1329	N	1329	-0-	-0-	-0-	1329	2			Y	-0-					101
02	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					101
03	956	N	956	-0-	-0-	-0-	956	2			Y	-0-					101
*04	1290	N	983	-0-	-307	-0-	983	2			Y	-0-					101
05	1240	N	983	-0-	-257	-0-	983	2			Y	-0-					101

HELBING, RUBY 26 WELL #: 6 RRCID -> 207853 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1132	N	1132	-0-	-0-	-0-	1132	2			Y	-0-					105
01	1146	N	1146	-0-	-0-	-0-	1146	2			Y	-0-					105
02	988	N	988	-0-	-0-	-0-	988	2			Y	-0-					105
03	824	N	824	-0-	-0-	-0-	824	2			Y	-0-					105
*04	1110	N	848	-0-	-262	-0-	848	2			Y	-0-					105
05	1054	N	848	-0-	-206	-0-	848	2			Y	-0-					105

HELBING, RUBY 26 WELL #: 7 RRCID -> 207907 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					81
01	743	N	743	-0-	-0-	-0-	743	2			Y	-0-					81
02	641	N	641	-0-	-0-	-0-	641	2			Y	-0-					81
03	534	N	534	-0-	-0-	-0-	534	2			Y	-0-					81
*04	720	N	550	-0-	-170	-0-	550	2			Y	-0-					81
05	682	N	550	-0-	-132	-0-	550	2			Y	-0-					81

HELBING, RUBY 4 WELL #: 5 RRCID -> 208491 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

HELBING, RUBY 25 WELL #: 6 RRCID -> 210711 COMPL. DATE 12/28/2004 TOTAL DEPTH 9217 PERF. 8610 - 8790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	853	N	853	-0-	-0-	-0-	853	2			Y	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	2			Y	-0-					-0-
02	745	N	745	-0-	-0-	-0-	745	2			Y	-0-					-0-
03	621	N	621	-0-	-0-	-0-	621	2			Y	-0-					-0-
04	840	N	639	-0-	-201	-0-	639	2			Y	-0-					-0-
05	806	N	639	-0-	-167	-0-	639	2			Y	-0-					-0-

HELBING, RUBY 25 WELL #: 7 RRCID -> 210714 COMPL. DATE 02/24/2005 TOTAL DEPTH 9232 PERF. 6212 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					68
01	1713	N	1713	-0-	-0-	-0-	1713	2			Y	-0-					68
02	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					68
03	1232	N	1232	-0-	-0-	-0-	1232	2			Y	-0-					68
*04	1650	N	1267	-0-	-383	-0-	1267	2			Y	-0-					68
05	1581	N	1267	-0-	-314	-0-	1267	2			Y	-0-					68

HUNT-BAGGETT (STRAWN, NORTH) //CONT.// 43675 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 27 WELL #: 9 RRCID -> 211795 COMPL. DATE 11/05/2004 TOTAL DEPTH 9228 PERF. 8744 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	703	2			N	-0-					-0-
01	897	N	897	-0-	-0-	-0-	897	2			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	2			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	2			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-

HELBING, RUBY 27 WELL #: 10 RRCID -> 215496 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

12	30	N	30	-0-	-0-	-0-	30	2			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	2			Y	-0-					-0-
02	1291	N	1291	-0-	-0-	-0-	1291	2			Y	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					-0-
04	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					-0-
*05	1300	N	1300	-0-	-0-	-0-	1300	2			Y	-0-					-0-

HELBING, RUBY 23 WELL #: 4 RRCID -> 216799 COMPL. DATE 03/16/2005 TOTAL DEPTH 9250 PERF. 8815 - 9056

12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	2			N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			N	-0-					-0-
04	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-

HELBING, RUBY 24 WELL #: B 6 L RRCID -> 232657 COMPL. DATE 05/20/2007 TOTAL DEPTH 9107 PERF. 8678 - 8786

12	2252	N	2252	-0-	-0-	-0-	2252	2			Y	-0-					-0-
01	2604	X	2281	-0-	-323	-0-	2281	2			Y	-0-					-0-
02	2436	X	1966	-0-	-470	-0-	1966	2			Y	-0-					-0-
03	2542	X	1640	-0-	-902	-0-	1640	2			Y	-0-					-0-
04	2310	X	1687	-0-	-623	-0-	1687	2			Y	-0-					-0-
05	2108	N	1687	-0-	-421	-0-	1687	2			Y	-0-					-0-

WTG EXPLORATION 945220
ELLEN WELL #: 1 RRCID -> 250592 COMPL. DATE 02/26/2009 TOTAL DEPTH 9420 PERF. 9083 - 9399

12	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-
01	775	N	753	-0-	-22	-0-	753	2			N	-0-					-0-
02	696	N	693	-0-	-3	-0-	693	2			N	-0-					-0-
03	744	N	354	-0-	-390	-0-	354	2			N	-0-					-0-
04	720	N	486	-0-	-234	-0-	486	2			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 175876 COMPL. DATE 07/28/2000 TOTAL DEPTH 9715 PERF. 6355 - 9367

12	2139	X	2084	-0-	-55	-0-	2084	2			N	-0-					-0-
01	2139	X	1938	-0-	-201	-0-	1938	2			N	-0-					-0-
02	2030	N	-0-	-0-	-2030	-0-					N	-0-					-0-
03	2077	N	-0-	-0-	-2077	-0-					N	-0-					-0-
04	1890	N	-0-	-0-	-1890	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, R. B. WELL #: 1 RRCID -> 220323 COMPL. DATE 01/12/2006 TOTAL DEPTH 9583 PERF. 9160 - 9430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
02	203	N	35	-0-	-168	-0-	35	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	120	N	29	-0-	-91	-0-	29	2			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220391 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	420	-0-	-262	-0-	408	2	12	9	Y	11					22
01	425	N	425	-0-	-0-	-0-	415	2	10	9	Y	9	20	1			11
02	667	N	411	-0-	-256	-0-	404	2	7	9	Y	6					17
03	822	N	822	-0-	-0-	-0-	815	2	7	9	Y	6	19	1			4
04	823	N	823	-0-	-0-	-0-	813	2	10	9	Y	9					13
*05	740	N	740	-0-	-0-	-0-	736	2	4	9	Y	4					17

MCMULLAN, R. B. "A" WELL #: 2 RRCID -> 224553 COMPL. DATE 06/15/2006 TOTAL DEPTH 9765 PERF. 9234 - 9332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
HELBING, RUBY WELL #: 1 T RRCID -> 018930 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-
01	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
02	493	N	467	-0-	-26	-0-	467	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	450	N	319	-0-	-131	-0-	319	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 3 L RRCID -> 038567 COMPL. DATE 01/12/1966 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	174	N	133	-0-	-41	-0-	133	3			N	-0-					-0-
03	186	N	84	-0-	-102	-0-	84	3			N	-0-					-0-
04	180	N	113	-0-	-67	-0-	113	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 038570 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 9078 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 8 L RRCID -> 039386 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

MILLER, ROY -2- WELL #: 1 RRCID -> 061585 COMPL. DATE 02/27/1975 TOTAL DEPTH 9325 PERF. N/A

12	900 N	900	-0-	-0-	-0-	900	3		N	-0-			-0-
01	892 N	892	-0-	-0-	-0-	892	3		N	-0-			-0-
02	831 N	831	-0-	-0-	-0-	831	3		N	-0-			-0-
03	862 N	862	-0-	-0-	-0-	862	3		N	-0-			-0-
04	870 N	847	-0-	-23	-0-	847	3		N	-0-			-0-
05	899 N	764	-0-	-135	-0-	764	3		N	-0-			-0-

COUCH UNIT WELL #: 3 L RRCID -> 066096 COMPL. DATE 01/21/1976 TOTAL DEPTH 9488 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HELBING, RUBY "4" WELL #: 2 RRCID -> 068884 COMPL. DATE 08/03/1976 TOTAL DEPTH 8500 PERF. N/A

12	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				N	-0-			-0-

MONTGOMERY, W.C. "A" WELL #: 2LT RRCID -> 069230 COMPL. DATE 10/25/1976 TOTAL DEPTH 9750 PERF. N/A

12	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
04	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-
05	T. A.	-0-	-0-	-0-	-0-				N	-0-			-0-

COUCH UNIT WELL #: 4 RRCID -> 069405 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

COUCH "2" WELL #: 2 L RRCID -> 073658 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SI MULT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLER, ROY "1" WELL #: 1 RRCID -> 092730 COMPL. DATE 01/27/1981 TOTAL DEPTH 9200 PERF. 8928 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT 2 WELL #: 3 L RRCID -> 133603 COMPL. DATE 01/20/1990 TOTAL DEPTH 9450 PERF. 9193 - 9259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					13
01	0	N	-0-	-0-	-0-	-0-					N	-0-					13
02	0	N	-0-	-0-	-0-	-0-					N	-0-					13
03	0	N	-0-	-0-	-0-	-0-					N	-0-					13
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					13
05	0	N	-0-	-0-	-0-	-0-					N	-0-					13

COUCH UNIT WELL #: 7 RRCID -> 133876 COMPL. DATE 02/28/1990 TOTAL DEPTH 9390 PERF. 9100 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COUCH UNIT WELL #: 6 L RRCID -> 133995 COMPL. DATE 03/03/1990 TOTAL DEPTH 9310 PERF. 9054 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 6-L RRCID -> 136732 COMPL. DATE 07/23/1990 TOTAL DEPTH 9452 PERF. 9127 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 139124 COMPL. DATE 10/03/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 25 RRCID -> 139126 COMPL. DATE 06/10/1991 TOTAL DEPTH 9550 PERF. 9166 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	403	N	210	-0-	-193	-0-	210	3			N	-0-					-0-
04	390	N	340	-0-	-50	-0-	340	3			N	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 26 RRCID -> 140184 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 9172 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 27 RRCID -> 140186 COMPL. DATE 11/12/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 140188 COMPL. DATE 10/12/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 3 RRCID -> 140435 COMPL. DATE 11/09/1991 TOTAL DEPTH 9550 PERF. 9198 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	142	-0-	-44	-0-	142	3			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 L RRCID -> 142461 COMPL. DATE 09/11/1992 TOTAL DEPTH 9464 PERF. 9245 - 9319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 L RRCID -> 144226 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 9290 - 9432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

BEAN "26" WELL #: 6 L RRCID -> 145087 COMPL. DATE 04/15/1993 TOTAL DEPTH 9650 PERF. 9486 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	145	N	141	-0-	-4	-0-	141	3			N	-0-					-0-
03	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
04	150	N	101	-0-	-49	-0-	101	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 33 L RRCID -> 145849 COMPL. DATE 06/13/1993 TOTAL DEPTH 9520 PERF. 9250 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 L RRCID -> 145918 COMPL. DATE 06/19/1993 TOTAL DEPTH 9530 PERF. 9247 - 9346

12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	319	N	295	-0-	-24	-0-	295	3			N	-0-					-0-
03	341	N	211	-0-	-130	-0-	211	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 1 RRCID -> 152617 COMPL. DATE 11/16/1994 TOTAL DEPTH 9677 PERF. 9354 - 9408

12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	290	N	288	-0-	-2	-0-	288	3			N	-0-					-0-
03	341	N	261	-0-	-80	-0-	261	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-

UNION PACIFIC WELL #: 41-D RRCID -> 153047 COMPL. DATE 12/19/1994 TOTAL DEPTH 9600 PERF. 9168 - 9505

12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-D RRCID -> 154332 COMPL. DATE 04/02/1995 TOTAL DEPTH 9600 PERF. 9209 - 9296

12	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	261	N	252	-0-	-9	-0-	252	3			N	-0-					-0-
03	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-
04	270	N	171	-0-	-99	-0-	171	3			N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29D RRCID -> 154368 COMPL. DATE 03/16/1995 TOTAL DEPTH 9300 PERF. 8890 - 9036

12	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNION PACIFIC WELL #: 40-D RRCID -> 154971 COMPL. DATE 06/05/2004 TOTAL DEPTH 9600 PERF. 9199 - 9550

12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 8 D RRCID -> 155231 COMPL. DATE 06/22/1995 TOTAL DEPTH 9510 PERF. 9171 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 34D RRCID -> 155980 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 9092 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 D RRCID -> 156508 COMPL. DATE 08/27/1995 TOTAL DEPTH 9800 PERF. 8915 - 8942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					-0-
03	248	N	150	-0-	-98	-0-	150	3			N	-0-					-0-
04	240	N	167	-0-	-73	-0-	167	3			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 D RRCID -> 156511 COMPL. DATE 09/03/1995 TOTAL DEPTH 9300 PERF. 8922 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	319	N	312	-0-	-7	-0-	312	3			N	-0-					-0-
03	341	N	205	-0-	-136	-0-	205	3			N	-0-					-0-
04	330	N	227	-0-	-103	-0-	227	3			N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-

HELBING "18" WELL #: 4 D RRCID -> 156600 COMPL. DATE 07/17/1995 TOTAL DEPTH 8823 PERF. 8563 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 D RRCID -> 156857 COMPL. DATE 09/30/1995 TOTAL DEPTH 9500 PERF. 9370 - 9384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 44H RRCID -> 157459 COMPL. DATE 09/05/1995 TOTAL DEPTH 9476 PERF. 9490 - 11281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	588	-0-	-1	-0-	588	3			N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
02	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
03	589	N	387	-0-	-202	-0-	387	3			N	-0-					-0-
04	570	N	334	-0-	-236	-0-	334	3			N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON, ROY "32" WELL #: 8 RRCID -> 158394 COMPL. DATE 01/25/1996 TOTAL DEPTH 11997 PERF. 9910 - 11827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4260	X	4260	-0-	-0-	-0-	4260	3			N	-0-					-0-
01	3931	X	3931	-0-	-0-	-0-	3931	3			N	-0-					-0-
02	3538	X	3409	-0-	-129	-0-	3409	3			N	-0-					-0-
03	3782	X	2467	-0-	-1315	-0-	2467	3			N	-0-					-0-
04	3660	X	1895	-0-	-1765	-0-	1895	3			N	-0-					-0-
05	3782	X	2306	-0-	-1476	-0-	2306	3			N	-0-					-0-

UNION PACIFIC WELL #: 56-D RRCID -> 158459 COMPL. DATE 01/16/1996 TOTAL DEPTH 9600 PERF. 9258 - 9342

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 55-D RRCID -> 158475 COMPL. DATE 01/04/1996 TOTAL DEPTH 9508 PERF. 9234 - 9290

12	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	261	N	217	-0-	-44	-0-	217	3			N	-0-					-0-
03	279	N	212	-0-	-67	-0-	212	3			N	-0-					-0-
04	270	N	181	-0-	-89	-0-	181	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

HELBING "18" WELL #: 3D RRCID -> 158718 COMPL. DATE 03/29/2005 TOTAL DEPTH 9300 PERF. 8518 - 8673

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-D RRCID -> 159335 COMPL. DATE 04/24/1996 TOTAL DEPTH 9900 PERF. 9632 - 9644

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W.C. "A" WELL #: 5-D RRCID -> 159697 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 9195 - 9237

12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	84	-0-	-71	-0-	84	3			N	-0-					-0-
04	150	N	94	-0-	-56	-0-	94	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

COUCH WELL #: 9H RRCID -> 159998 COMPL. DATE 07/11/1996 TOTAL DEPTH 12623 PERF. 9250 - 12623

12	3348	X	2749	-0-	-599	-0-	2749	3			N	-0-					-0-
01	3348	X	2931	-0-	-417	-0-	2931	3			N	-0-					-0-
02	2813	X	2552	-0-	-261	-0-	2552	3			N	-0-					-0-
03	2883	X	1940	-0-	-943	-0-	1940	3			N	-0-					-0-
04	2850	X	2002	-0-	-848	-0-	2002	3			N	-0-					-0-
05	2945	X	2594	-0-	-351	-0-	2594	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC WELL #: 57H RRCID -> 160280 COMPL. DATE 07/30/1996 TOTAL DEPTH 12036 PERF. 9725 - 11850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1406	-0-	-82	-0-	1406	3			N	-0-					-0-
01	1373	N	1373	-0-	-0-	-0-	1373	3			N	-0-					-0-
02	1389	N	1389	-0-	-0-	-0-	1389	3			N	-0-					-0-
03	1395	N	807	-0-	-588	-0-	807	3			N	-0-					-0-
04	1320	N	1196	-0-	-124	-0-	1196	3			N	-0-					-0-
05	1488	N	1231	-0-	-257	-0-	1231	3			N	-0-					-0-

UNION PACIFIC WELL #: 61H RRCID -> 161490 COMPL. DATE 10/20/1996 TOTAL DEPTH 11782 PERF. 9515 - 11670

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 10H RRCID -> 161725 COMPL. DATE 08/15/1996 TOTAL DEPTH 12536 PERF. 9051 - 12536

12	4526	X	4376	-0-	-150	-0-	4376	3			N	-0-					-0-
01	4526	X	4406	-0-	-120	-0-	4406	3			N	-0-					-0-
02	4234	X	4058	-0-	-176	-0-	4058	3			N	-0-					-0-
03	4526	X	4258	-0-	-268	-0-	4258	3			N	-0-					-0-
04	4260	X	3385	-0-	-875	-0-	3385	3			N	-0-					-0-
05	4402	X	4340	-0-	-62	-0-	4340	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 35H RRCID -> 162102 COMPL. DATE 09/03/1996 TOTAL DEPTH 12483 PERF. 9166 - 12430

12	1550	N	1465	-0-	-85	-0-	1465	3			N	-0-					-0-
01	1486	N	1486	-0-	-0-	-0-	1486	3			N	-0-					-0-
02	1450	N	1317	-0-	-133	-0-	1317	3			N	-0-					-0-
03	1457	N	803	-0-	-654	-0-	803	3			N	-0-					-0-
04	1440	N	836	-0-	-604	-0-	836	3			N	-0-					-0-
05	1395	N	1352	-0-	-43	-0-	1352	3			N	-0-					-0-

COUCH "E" WELL #: 2902H RRCID -> 162541 COMPL. DATE 02/28/1997 TOTAL DEPTH 11714 PERF. 9300 - 11055

12	1364	N	1233	-0-	-131	-0-	1233	3			N	-0-					-0-
01	1241	N	1241	-0-	-0-	-0-	1241	3			N	-0-					-0-
02	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
03	1240	N	1136	-0-	-104	-0-	1136	3			N	-0-					-0-
04	1200	N	1153	-0-	-47	-0-	1153	3			N	-0-					-0-
05	1209	N	1184	-0-	-25	-0-	1184	3			N	-0-					-0-

COUCH WELL #: 10H RRCID -> 162544 COMPL. DATE 02/05/1997 TOTAL DEPTH 12879 PERF. 9580 - 12620

12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	203	N	182	-0-	-21	-0-	182	3			N	-0-					-0-
03	186	N	112	-0-	-74	-0-	112	3			N	-0-					-0-
04	180	N	134	-0-	-46	-0-	134	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 11H RRCID -> 162816 COMPL. DATE 02/21/1997 TOTAL DEPTH 11773 PERF. 9900 - 11255

12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-
04	360	N	331	-0-	-29	-0-	331	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 5-D RRCID -> 162875 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 8342 - 8362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 36H RRCID -> 163904 COMPL. DATE 11/16/1996 TOTAL DEPTH 10625 PERF. 8396 - 10625

12	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	434	N	318	-0-	-116	-0-	318	3			N	-0-					-0-

BEAN, VADA "31A" WELL #: 3H RRCID -> 164761 COMPL. DATE 05/02/1997 TOTAL DEPTH 11759 PERF. 9560 - 11555

12	1116	N	1024	-0-	-92	-0-	1024	3			N	-0-					-0-
01	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
02	899	N	539	-0-	-360	-0-	539	3			N	-0-					-0-
03	1023	N	58	-0-	-965	-0-	58	3			N	-0-					-0-
04	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
*05	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-

UNION PACIFIC WELL #: 60H RRCID -> 164808 COMPL. DATE 04/10/1997 TOTAL DEPTH 11550 PERF. 9530 - 11550

12	837	N	821	-0-	-16	-0-	821	3			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
02	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
03	806	N	563	-0-	-243	-0-	563	3			N	-0-					-0-
04	780	N	523	-0-	-257	-0-	523	3			N	-0-					-0-
*05	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-

BEAN "26" WELL #: 12H RRCID -> 165433 COMPL. DATE 07/23/1997 TOTAL DEPTH 12639 PERF.11715 - 12640

12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	203	N	87	-0-	-116	-0-	87	3			N	-0-					-0-
03	155	N	13	-0-	-142	-0-	13	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

BEAN "26" WELL #: 10H RRCID -> 165885 COMPL. DATE 01/12/1997 TOTAL DEPTH 11752 PERF. 9590 - 11355

12	2573	N	2260	-0-	-313	-0-	2260	3			N	-0-					-0-
01	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-
02	2059	N	1829	-0-	-230	-0-	1829	3			N	-0-					-0-
03	2263	N	1572	-0-	-691	-0-	1572	3			N	-0-					-0-
04	2190	N	1145	-0-	-1045	-0-	1145	3			N	-0-					-0-
05	1953	N	875	-0-	-1078	-0-	875	3			N	-0-					-0-

COUCH "E" WELL #: 2201H RRCID -> 166452 COMPL. DATE 05/20/1997 TOTAL DEPTH 11836 PERF. 9240 - 10525

12	744	N	706	-0-	-38	-0-	706	3			N	-0-					-0-
01	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
02	696	N	641	-0-	-55	-0-	641	3			N	-0-					-0-
03	713	N	648	-0-	-65	-0-	648	3			N	-0-					-0-
04	690	N	468	-0-	-222	-0-	468	3			N	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "E" WELL #: 2901H RRCID -> 166453 COMPL. DATE 01/27/1997 TOTAL DEPTH 13621 PERF. 9580 - 13621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	N	1024	-0-	-0-	-0-	1024	3			N	-0-					-0-
01	1154	N	1154	-0-	-0-	-0-	1154	3			N	-0-					-0-
02	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
03	1023	N	840	-0-	-183	-0-	840	3			N	-0-					-0-
04	1110	N	741	-0-	-369	-0-	741	3			N	-0-					-0-
*05	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 36H RRCID -> 167159 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF.10120 - 10780

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC-MONTGOMERY WELL #: 78H RRCID -> 167160 COMPL. DATE 08/17/1997 TOTAL DEPTH 11387 PERF.10860 - 11235

12	2945	X	2706	-0-	-239	-0-	2706	3			N	-0-					-0-
01	2945	X	2616	-0-	-329	-0-	2616	3			N	-0-					-0-
02	2588	X	2588	-0-	-0-	-0-	2588	3			N	-0-					-0-
03	2759	X	1543	-0-	-1216	-0-	1543	3			N	-0-					-0-
04	2520	N	1878	-0-	-642	-0-	1878	3			N	-0-					-0-
05	2759	N	2640	-0-	-119	-0-	2640	3			N	-0-					-0-

BEAN "26" WELL #: 11H RRCID -> 167172 COMPL. DATE 06/11/1997 TOTAL DEPTH 11551 PERF. 9565 - 11259

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES-MILLER WELL #: 6-L RRCID -> 168617 COMPL. DATE 02/14/1998 TOTAL DEPTH 9990 PERF. 9604 - 9709

12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	116	N	19	-0-	-97	-0-	19	3			N	-0-					-0-
03	124	N	80	-0-	-44	-0-	80	3			N	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 4 RRCID -> 168621 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 9725

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "25" WELL #: 1H RRCID -> 169378 COMPL. DATE 03/22/1998 TOTAL DEPTH 13380 PERF. 9417 - 13125

12	2356	N	1882	-0-	-474	-0-	1882	3			N	-0-					-0-
01	2151	N	2151	-0-	-0-	-0-	2151	3			N	-0-					-0-
02	1683	N	1683	-0-	-0-	-0-	1683	3			N	-0-					-0-
03	1891	N	1392	-0-	-499	-0-	1392	3			N	-0-					-0-
04	2070	N	1640	-0-	-430	-0-	1640	3			N	-0-					-0-
*05	1939	N	1939	-0-	-0-	-0-	1939	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RIGGS 20 WELL #: 3 RRCID -> 169622 COMPL. DATE 02/22/2003 TOTAL DEPTH 9510 PERF. 9154 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2903H RRCID -> 169982 COMPL. DATE 01/25/1998 TOTAL DEPTH 9135 PERF. 9300 - 11555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1240	-0-	-155	-0-	1240	3			N	-0-					-0-
01	1658	N	1658	-0-	-0-	-0-	1658	3			N	-0-					-0-
02	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	1229	3			N	-0-					-0-
04	1590	N	1563	-0-	-27	-0-	1563	3			N	-0-					-0-
05	1426	N	1332	-0-	-94	-0-	1332	3			N	-0-					-0-

HENDERSON "25" WELL #: 2H RRCID -> 170575 COMPL. DATE 05/13/1998 TOTAL DEPTH 9368 PERF.11030 - 12920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2077	N	2063	-0-	-14	-0-	2063	3			N	-0-					-0-
01	2171	N	2171	-0-	-0-	-0-	2171	3			N	-0-					-0-
02	1943	N	1639	-0-	-304	-0-	1639	3			N	-0-					-0-
03	2077	N	1253	-0-	-824	-0-	1253	3			N	-0-					-0-
04	2010	N	848	-0-	-1162	-0-	848	3			N	-0-					-0-
*05	1784	N	1784	-0-	-0-	-0-	1784	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 170616 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 9220 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "E" WELL #: 2202H RRCID -> 170919 COMPL. DATE 02/15/1998 TOTAL DEPTH 9385 PERF.10615 - 12805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-

COUCH "E" WELL #: 3003H RRCID -> 172543 COMPL. DATE 10/30/1998 TOTAL DEPTH 9116 PERF. 9145 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	348	N	346	-0-	-2	-0-	346	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	360	N	254	-0-	-106	-0-	254	3			N	-0-					-0-
05	372	N	201	-0-	-171	-0-	201	3			N	-0-					-0-

COUCH 30 WELL #: 2H RRCID -> 174229 COMPL. DATE 07/23/1998 TOTAL DEPTH 9089 PERF. 9200 - 11475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2542	X	2135	-0-	-407	-0-	2135	3			N	-0-					-0-
01	2542	X	2267	-0-	-275	-0-	2267	3			N	-0-					-0-
02	2378	X	1824	-0-	-554	-0-	1824	3			N	-0-					-0-
03	2449	X	1546	-0-	-903	-0-	1546	3			N	-0-					-0-
04	2190	N	1754	-0-	-436	-0-	1754	3			N	-0-					-0-
*05	2505	N	2505	-0-	-0-	-0-	2505	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 79 RRCID -> 181448 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 9260 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. "A" WELL #: 6T RRCID -> 182494 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 9154 - 9348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	348	N	340	-0-	-8	-0-	340	3			N	-0-					-0-
03	372	N	306	-0-	-66	-0-	306	3			N	-0-					-0-
04	360	N	253	-0-	-107	-0-	253	3			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

DAVIDSON '14' WELL #: 6 RRCID -> 205461 COMPL. DATE 04/02/2003 TOTAL DEPTH 9267 PERF. 7554 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNION PACIFIC WELL #: 109 RRCID -> 279721 COMPL. DATE 09/20/2014 TOTAL DEPTH 9600 PERF. 6780 - 9468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	-0-	-0-	-961	-0-					N	-0-					-0-
01	1203	N	1203	-0-	-0-	-0-	1203	3			N	-0-					-0-
02	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-
03	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					-0-
04	1170	N	770	-0-	-400	-0-	770	3			N	-0-					-0-
05	1488	N	1198	-0-	-290	-0-	1198	3			N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 23 WELL #: 2H RRCID -> 167451 COMPL. DATE 11/25/1997 TOTAL DEPTH 11219 PERF. 9420 - 11095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1162	-0-	-295	-0-	1162	3			N	-0-					-0-
01	1302	N	1189	-0-	-113	-0-	1189	3			N	-0-					-0-
02	1276	N	1053	-0-	-223	-0-	1053	3			N	-0-					-0-
03	1147	N	1098	-0-	-49	-0-	1098	3			N	-0-					-0-
04	1140	N	1034	-0-	-106	-0-	1034	3			N	-0-					-0-
05	1116	N	1068	-0-	-48	-0-	1068	3			N	-0-					-0-

HENDERSON 23 WELL #: 1H RRCID -> 167763 COMPL. DATE 10/16/1997 TOTAL DEPTH 11932 PERF. 9525 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	620	N	433	-0-	-187	-0-	433	3			N	-0-					-0-
04	570	N	351	-0-	-219	-0-	351	3			N	-0-					-0-
05	589	N	272	-0-	-317	-0-	272	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON 23 WELL #: 4 RRCID -> 170667 COMPL. DATE 10/27/1999 TOTAL DEPTH 9750 PERF. 6407 - 9488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	696	-0-	-203	-0-	696	3			N	-0-					-0-
01	744	N	628	-0-	-116	-0-	628	3			N	-0-					-0-
02	638	N	631	-0-	-7	-0-	631	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	600	N	349	-0-	-251	-0-	349	3			N	-0-					-0-
*05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 T RRCID -> 036203 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-

MILLER, J. B. WELL #: 1 RRCID -> 036204 COMPL. DATE 11/03/1964 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING WELL #: 9 RRCID -> 162101 COMPL. DATE 01/28/1997 TOTAL DEPTH 8700 PERF. 8454 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 10 RRCID -> 167939 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 8182 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 12 RRCID -> 167943 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 8195 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 13 RRCID -> 167948 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 8371 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 11 RRCID -> 169464 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 10R RRCID -> 169467 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 12 RRCID -> 169803 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 13 RRCID -> 169805 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 14 RRCID -> 169809 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 15 RRCID -> 169811 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCDONALD A WELL #: 15R RRCID -> 170662 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 36 WELL #: 4R RRCID -> 171738 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD A WELL #: 14 RRCID -> 171771 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING WELL #: 16 RRCID -> 183412 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 2 RRCID -> 184268 COMPL. DATE 03/05/2001 TOTAL DEPTH 9160 PERF. 8889 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	981	-0-	-11	-0-	981	3			N	-0-					-0-
01	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
02	899	N	760	-0-	-139	-0-	760	3			N	-0-					-0-
03	992	N	30	-0-	-962	-0-	30	3			N	-0-					-0-
04	870	N	76	-0-	-794	-0-	76	3			N	-0-					-0-
*05	1396	N	1396	-0-	-0-	-0-	1396	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 184904 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER, J. B. WELL #: 3 RRCID -> 194282 COMPL. DATE 02/12/2003 TOTAL DEPTH 9250 PERF. 8818 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1193	-0-	-109	-0-	1193	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
03	1178	N	29	-0-	-1149	-0-	29	3			N	-0-					-0-
04	510	N	41	-0-	-469	-0-	41	3			N	-0-					-0-
*05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MILLER. J.B. WELL #: 4 RRCID -> 205082 COMPL. DATE 09/24/2003 TOTAL DEPTH 9250 PERF. 8712 - 8848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	177	-0-	-133	-0-	177	3			N	-0-			-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-			-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-			-0-
03	186	N	12	-0-	-174	-0-	12	3			N	-0-			-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-			-0-
*05	784	N	784	-0-	-0-	-0-	784	3			N	-0-			-0-

RIGGS "19" WELL #: 3 RRCID -> 208190 COMPL. DATE 01/17/2005 TOTAL DEPTH 9863 PERF. 8960 - 8976

12	1550	N	1089	-0-	-461	-0-	58	1	1031	3	N	-0-			-0-
01	978	N	978	-0-	-0-	-0-	57	1	921	3	N	-0-			-0-
02	1270	N	1270	-0-	-0-	-0-	64	1	1206	3	N	-0-			-0-
03	1085	N	38	-0-	-1047	-0-	2	1	36	3	N	-0-			-0-
04	960	N	-0-	-0-	-960	-0-					N	-0-			-0-
*05	2562	N	2562	-0-	-0-	-0-	89	1	2473	3	N	-0-			-0-

READ "2" WELL #: 2 RRCID -> 210119 COMPL. DATE 04/26/2005 TOTAL DEPTH 9750 PERF. 9258 - 9277

12	868	N	534	-0-	-334	-0-	29	1	505	3	N	-0-			-0-
01	504	N	504	-0-	-0-	-0-	30	1	474	3	N	-0-			-0-
02	792	N	792	-0-	-0-	-0-	41	1	751	3	N	-0-			-0-
03	527	N	29	-0-	-498	-0-	1	1	28	3	N	-0-			-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-			-0-
*05	1615	N	1615	-0-	-0-	-0-	57	1	1558	3	N	-0-			-0-

READ "28" WELL #: 1 RRCID -> 218638 COMPL. DATE 04/14/2006 TOTAL DEPTH 9701 PERF. 9242 - 9392

12	4650	X	3361	-0-	-1289	-0-	201	1	3160	3	N	-0-			-0-
01	4650	X	2823	-0-	-1827	-0-	171	1	2652	3	N	-0-			-0-
02	4350	X	3891	-0-	-459	-0-	222	1	3669	3	N	-0-			-0-
03	4650	X	137	-0-	-4513	-0-	6	1	131	3	N	-0-			-0-
04	4200	X	-0-	-0-	-4200	-0-					N	-0-			-0-
*05	7723	X	7723	-0-	-0-	-0-	332	1	7391	3	N	-0-			-0-

READ "28" WELL #: 2 RRCID -> 219783 COMPL. DATE 04/01/2006 TOTAL DEPTH 9709 PERF. 9342 - 9528

12	3131	X	2161	-0-	-970	-0-	116	1	2045	3	N	-0-			-0-
01	3131	X	1841	-0-	-1290	-0-	110	1	1731	3	N	-0-			-0-
02	2929	X	2674	-0-	-255	-0-	130	1	2544	3	N	-0-			-0-
03	3131	X	114	-0-	-3017	-0-	5	1	109	3	N	-0-			-0-
04	2340	X	-0-	-0-	-2340	-0-					N	-0-			-0-
*05	5184	X	5184	-0-	-0-	-0-	166	1	5018	3	N	-0-			-0-

THOMPSON, J. CLEO 855610
SPGC "A" WELL #: 1 RRCID -> 018926 COMPL. DATE 06/09/1959 TOTAL DEPTH N/A PERF. 9004 - 9137

12	1023	N	983	-0-	-40	-0-	983	2			N	-0-			-0-
01	994	N	994	-0-	-0-	-0-	994	2			N	-0-			-0-
02	1001	N	1001	-0-	-0-	-0-	1001	2			N	-0-			-0-
03	992	N	68	-0-	-924	-0-	68	2			N	-0-			-0-
04	960	N	251	-0-	-709	-0-	251	2			N	-0-			-0-
05	1023	N	533	-0-	-490	-0-	533	2			N	-0-			-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SPGC "B" WELL #: 2 RRCID -> 018927 COMPL. DATE 02/23/1960 TOTAL DEPTH N/A PERF. 9071 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	731	-0-	-44	-0-	731	2			N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	739	2			N	-0-					-0-
02	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
03	744	N	60	-0-	-684	-0-	60	2			N	-0-					-0-
04	720	N	153	-0-	-567	-0-	153	2			N	-0-					-0-
05	806	N	159	-0-	-647	-0-	159	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 2 T RRCID -> 034940 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0-	-0-	1218	2			Y	-0-					-0-
01	1096	N	1096	-0-	-0-	-0-	1096	2			Y	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	1022	2			Y	-0-					-0-
03	651	N	89	-0-	-562	-0-	89	2			Y	-0-					-0-
04	630	N	202	-0-	-428	-0-	202	2			Y	-0-					-0-
05	651	N	380	-0-	-271	-0-	380	2			Y	-0-					-0-

WALLEN-MILLER WELL #: 3 L RRCID -> 045186 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	2			N	-0-					6
01	39	N	39	-0-	-0-	-0-	39	2			N	-0-					6
02	116	N	-0-	-0-	-116	-0-					N	-0-					6
03	62	N	-0-	-0-	-62	-0-					N	-0-					6
04	30	N	2	-0-	-28	-0-	2	2			N	-0-					6
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					6

MILLER "C" WELL #: 6 RRCID -> 055270 COMPL. DATE 05/24/1973 TOTAL DEPTH 9352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					7
01	899	N	777	-0-	-122	-0-	777	2			Y	-0-					7
02	841	N	-0-	-0-	-841	-0-					Y	-0-					7
03	899	N	-0-	-0-	-899	-0-					Y	-0-					7
04	750	N	167	-0-	-583	-0-	167	2			Y	-0-					7
*05	325	N	325	-0-	-0-	-0-	325	2			Y	-0-					7

SPGC "B" WELL #: 3 RRCID -> 063790 COMPL. DATE 10/03/1975 TOTAL DEPTH 9422 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	408	-0-	-88	-0-	408	2			N	-0-					-0-
01	403	N	316	-0-	-87	-0-	316	2			N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
03	403	N	22	-0-	-381	-0-	22	2			N	-0-					-0-
04	300	N	117	-0-	-183	-0-	117	2			N	-0-					-0-
05	434	N	257	-0-	-177	-0-	257	2			N	-0-					-0-

SPGC "B" WELL #: 6 RRCID -> 140365 COMPL. DATE 01/03/1992 TOTAL DEPTH 9262 PERF. 9144 - 9163

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	65	-0-	-121	-0-	65	2			N	-0-					14
01	62	N	60	-0-	-2	-0-	60	2			N	-0-					14
02	92	N	92	-0-	-0-	-0-	92	2			N	-0-					14
03	62	N	15	-0-	-47	-0-	15	2			N	-0-					14
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					14
05	93	N	18	-0-	-75	-0-	18	2			N	-0-					14

SPGC "B" WELL #: 7 RRCID -> 143372 COMPL. DATE 12/04/1992 TOTAL DEPTH 9363 PERF. 8944 - 9022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1246	-0-	-180	-0-	1246	2			N	-0-					-0-
01	1364	N	1027	-0-	-337	-0-	1027	2			N	-0-					-0-
02	1131	N	975	-0-	-156	-0-	975	2			N	-0-					-0-
03	1240	N	82	-0-	-1158	-0-	82	2			N	-0-					-0-
04	990	N	240	-0-	-750	-0-	240	2			N	-0-					-0-
05	1054	N	432	-0-	-622	-0-	432	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "C" WELL #: 14 RRCID -> 146900 COMPL. DATE 09/19/1993 TOTAL DEPTH 9380 PERF. 9084 - 9268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1161	N	1161	-0-	-0-	-0-	1161	2			Y	-0-					6
01	849	N	849	-0-	-0-	-0-	849	2			Y	-0-					6
02	783	N	-0-	-0-	-783	-0-					Y	-0-					6
03	837	N	-0-	-0-	-837	-0-					Y	-0-					6
04	810	N	166	-0-	-644	-0-	166	2			Y	-0-					6
*05	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					6

SPGC "B" WELL #: 9 RRCID -> 153655 COMPL. DATE 01/29/1995 TOTAL DEPTH 9700 PERF. 9339 - 9427

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "A" WELL #: 13 RRCID -> 155428 COMPL. DATE 07/10/1995 TOTAL DEPTH 9425 PERF. 9106 - 9266

12	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	319	N	252	-0-	-67	-0-	252	2			N	-0-					-0-
03	434	N	20	-0-	-414	-0-	20	2			N	-0-					-0-
04	420	N	48	-0-	-372	-0-	48	2			N	-0-					-0-
05	279	N	69	-0-	-210	-0-	69	2			N	-0-					-0-

SPGC "B" WELL #: 8 RRCID -> 155429 COMPL. DATE 07/21/1995 TOTAL DEPTH 9261 PERF. 9059 - 9080

12	1194	N	1194	-0-	-0-	-0-	1194	2			N	-0-					-0-
01	1178	N	1109	-0-	-69	-0-	1109	2			N	-0-					-0-
02	1102	N	924	-0-	-178	-0-	924	2			N	-0-					-0-
03	1178	N	91	-0-	-1087	-0-	91	2			N	-0-					-0-
04	1080	N	353	-0-	-727	-0-	353	2			N	-0-					-0-
05	992	N	492	-0-	-500	-0-	492	2			N	-0-					-0-

SPGC "B" WELL #: 15 RRCID -> 155432 COMPL. DATE 07/23/1995 TOTAL DEPTH 9200 PERF. 8958 - 9062

12	341	N	209	-0-	-132	-0-	209	2			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	2			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
03	217	N	29	-0-	-188	-0-	29	2			N	-0-					-0-
04	330	N	4	-0-	-326	-0-	4	2			N	-0-					-0-
05	341	N	100	-0-	-241	-0-	100	2			N	-0-					-0-

SPGC "B" WELL #: 16 RRCID -> 155434 COMPL. DATE 07/10/1995 TOTAL DEPTH 9415 PERF. 9128 - 9370

12	233	N	233	-0-	-0-	-0-	233	2			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	2			N	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			N	-0-					-0-
03	93	N	33	-0-	-60	-0-	33	2			N	-0-					-0-
04	90	N	34	-0-	-56	-0-	34	2			N	-0-					-0-
05	93	N	49	-0-	-44	-0-	49	2			N	-0-					-0-

SPGC "B" WELL #: 18 RRCID -> 155441 COMPL. DATE 08/29/1995 TOTAL DEPTH 9251 PERF. 8946 - 9134

12	547	N	547	-0-	-0-	-0-	547	2			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	2			N	-0-					-0-
02	464	N	333	-0-	-131	-0-	333	2			N	-0-					-0-
03	496	N	43	-0-	-453	-0-	43	2			N	-0-					-0-
04	480	N	93	-0-	-387	-0-	93	2			N	-0-					-0-
05	341	N	224	-0-	-117	-0-	224	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

SPGC "B" WELL #: 19 RRCID -> 156365 COMPL. DATE 09/23/1995 TOTAL DEPTH 9381 PERF. 8978 - 9077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1383	-0-	-12	-0-	1383	2			N	-0-					-0-
01	1406	N	1406	-0-	-0-	-0-	1406	2			N	-0-					-0-
02	1189	N	1031	-0-	-158	-0-	1031	2			N	-0-					-0-
03	1395	N	109	-0-	-1286	-0-	109	2			N	-0-					-0-
04	1350	N	252	-0-	-1098	-0-	252	2			N	-0-					-0-
05	1116	N	547	-0-	-569	-0-	547	2			N	-0-					-0-

SPGC "B" WELL #: 21 RRCID -> 156368 COMPL. DATE 10/09/1995 TOTAL DEPTH 9300 PERF. 8942 - 9120

12	558	N	487	-0-	-71	-0-	487	2			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	2			N	-0-					-0-
02	435	N	372	-0-	-63	-0-	372	2			N	-0-					-0-
03	496	N	36	-0-	-460	-0-	36	2			N	-0-					-0-
04	540	N	209	-0-	-331	-0-	209	2			N	-0-					-0-
05	403	N	239	-0-	-164	-0-	239	2			N	-0-					-0-

SPBC "B" WELL #: 11 RRCID -> 156423 COMPL. DATE 07/21/1995 TOTAL DEPTH 9450 PERF. 9096 - 9206

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SPGC "B" WELL #: 20 RRCID -> 156758 COMPL. DATE 12/13/1995 TOTAL DEPTH 9350 PERF. 8998 - 9077

12	1200	N	1200	-0-	-0-	-0-	1200	2			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
02	1102	N	1048	-0-	-54	-0-	1048	2			N	-0-					-0-
03	1178	N	70	-0-	-1108	-0-	70	2			N	-0-					-0-
04	1140	N	153	-0-	-987	-0-	153	2			N	-0-					-0-
05	1116	N	276	-0-	-840	-0-	276	2			N	-0-					-0-

MILLER "C" WELL #: 17 L RRCID -> 156761 COMPL. DATE 12/18/1995 TOTAL DEPTH 9257 PERF. 8958 - 9102

12	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					8
01	372	N	337	-0-	-35	-0-	337	2			Y	-0-					8
02	348	N	-0-	-0-	-348	-0-					Y	-0-					8
03	372	N	-0-	-0-	-372	-0-					Y	-0-					8
04	330	N	93	-0-	-237	-0-	93	2			Y	-0-					8
*05	71	N	71	-0-	-0-	-0-	71	2			Y	-0-					8

BAGGETT, E. G. WELL #: 5 RRCID -> 158247 COMPL. DATE 03/19/1996 TOTAL DEPTH 9258 PERF. 8933 - 9062

12	775	N	660	-0-	-115	-0-	660	2			N	-0-					-0-
01	775	N	674	-0-	-101	-0-	674	2			N	-0-					-0-
02	696	N	656	-0-	-40	-0-	656	2			N	-0-					-0-
03	651	N	46	-0-	-605	-0-	46	2			N	-0-					-0-
04	660	N	70	-0-	-590	-0-	70	2			N	-0-					-0-
05	713	N	354	-0-	-359	-0-	354	2			N	-0-					-0-

BAGGETT 26 WELL #: 1 RRCID -> 158248 COMPL. DATE 04/21/1996 TOTAL DEPTH 9500 PERF. 9138 - 9302

12	31	N	19	-0-	-12	-0-	19	2			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

HUNT-BAGGETT, W. (STRAWN) //CONT.// 43679 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
BAGGETT 26 WELL #: 2 RRCID -> 158865 COMPL. DATE 06/08/1996 TOTAL DEPTH 9700 PERF. 9231 - 9322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	201	-0-	-140	-0-	201	2			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
03	186	N	12	-0-	-174	-0-	12	2			N	-0-					-0-
04	210	N	67	-0-	-143	-0-	67	2			N	-0-					-0-
05	186	N	95	-0-	-91	-0-	95	2			N	-0-					-0-

BAGGETT 26 WELL #: 3 RRCID -> 159315 COMPL. DATE 07/23/1996 TOTAL DEPTH 9627 PERF. 9276 - 9422

12	852	N	852	-0-	-0-	-0-	852	2			N	-0-					-0-
01	837	N	830	-0-	-7	-0-	830	2			N	-0-					-0-
02	812	N	773	-0-	-39	-0-	773	2			N	-0-					-0-
03	837	N	56	-0-	-781	-0-	56	2			N	-0-					-0-
04	810	N	113	-0-	-697	-0-	113	2			N	-0-					-0-
05	837	N	154	-0-	-683	-0-	154	2			N	-0-					-0-

COUCH 32-1/2 WELL #: 1 RRCID -> 160613 COMPL. DATE 10/24/1996 TOTAL DEPTH 9550 PERF. 9240 - 9406

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 27 WELL #: 1 RRCID -> 163544 COMPL. DATE 03/28/1997 TOTAL DEPTH 11686 PERF. 9282 - 11686

12	3531	X	3531	-0-	-0-	-0-	3530	3	1	9	N	1	1	1			-0-
01	3131	X	3024	-0-	-107	-0-	3023	3	1	9	N	1	1	1			-0-
02	2929	X	2458	-0-	-471	-0-	2457	3	1	9	N	1	1	1			-0-
03	3542	X	3542	-0-	-0-	-0-	3541	3	1	9	N	1	1	1			-0-
04	3030	X	518	-0-	-2512	-0-	518	3			N	-0-					-0-
*05	3560	X	3560	-0-	-0-	-0-	3559	3	1	9	N	1	1	1			-0-

SPGC "B" WELL #: 22 RRCID -> 182416 COMPL. DATE 02/16/2001 TOTAL DEPTH 9560 PERF. 9268 - 9398

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HUPPLER (ELLENBURGER) 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 111922 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11778 - 11854

12	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

HUPPLER (ELLENBURGER) //CONT.// 43753 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP //CONT.// 495445
MILLER RANCH "C" WELL #: 1 RRCID -> 121412 COMPL. DATE 05/05/1986 TOTAL DEPTH 11844 PERF.11525 - 11844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 1 RRCID -> 198944 COMPL. DATE 02/20/1986 TOTAL DEPTH 11849 PERF.11464 - 11638

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

I. A. B. (MENIELLE PENN, UPPER) 44042 375 NON-ASSOCIATED CAPACITY CNTY: COKE
FDL OPERATING, LLC 263924
I. A. B. UNIT WELL #: 712 C RRCID -> 046523 COMPL. DATE 04/30/1969 TOTAL DEPTH 5765 PERF. N/A

12	1154	N	1154	-0-	-0-	-0-	1154	3			Y	-0-					-0-
01	1083	N	1083	-0-	-0-	-0-	1083	3			Y	-0-					-0-
02	1073	N	1050	-0-	-23	-0-	1050	3			Y	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	1186	3			Y	-0-					-0-
04	1050	N	993	-0-	-57	-0-	993	3			Y	-0-					-0-
05	1116	N	1097	-0-	-19	-0-	1097	3			Y	-0-					-0-

I. A. B. UNIT WELL #: 705 RRCID -> 049541 COMPL. DATE 04/01/1995 TOTAL DEPTH 5867 PERF. 4813 - 5370

12	1251	N	1251	-0-	-0-	-0-	1251	3			Y	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	1237	3			Y	-0-					-0-
02	1160	N	1148	-0-	-12	-0-	1148	3			Y	-0-					-0-
03	1240	N	1229	-0-	-11	-0-	1229	3			Y	-0-					-0-
04	1200	N	1007	-0-	-193	-0-	1007	3			Y	-0-					-0-
05	1240	N	1028	-0-	-212	-0-	1028	3			Y	-0-					-0-

I.A.B. UNIT WELL #: 735 RRCID -> 156310 COMPL. DATE 12/22/1994 TOTAL DEPTH 5900 PERF. 4753 - 5416

12	1765	N	1765	-0-	-0-	-0-	1765	3			Y	-0-					-0-
01	1766	N	1766	-0-	-0-	-0-	1766	3			Y	-0-					-0-
02	1682	N	1592	-0-	-90	-0-	1592	3			Y	-0-					-0-
03	1767	N	1711	-0-	-56	-0-	1711	3			Y	-0-					-0-
04	1710	N	1364	-0-	-346	-0-	1364	3			Y	-0-					-0-
05	1705	N	1370	-0-	-335	-0-	1370	3			Y	-0-					-0-

I. A. B. (PENN 5070) 44042 750 ASSOCIATED ONE WELL CNTY: COKE
FDL OPERATING, LLC 263924
RUSSELL, R. C. WELL #: 15 RRCID -> 159029 COMPL. DATE 06/18/1996 TOTAL DEPTH 6150 PERF. 4994 - 5021

12	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T.	A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

I. A. B. (STRAWN) 44042 812 ASSOCIATED CAPACITY CNTY: COKE
FDL OPERATING, LLC 263924
MENIELLE, L. B. WELL #: 24 RRCID -> 155941 COMPL. DATE 12/08/2015 TOTAL DEPTH 6300 PERF. 5842 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11377	X	9837	-0-	-1540	-0-	9438	3	399	9	Y	363	358	1			37
01	10292	X	9593	-0-	-699	-0-	9235	3	358	9	Y	325	326	1			36
02	9628	X	8927	-0-	-701	-0-	8564	3	363	9	Y	330	308	1			58
03	9827	X	9750	-0-	-77	-0-	9287	3	463	9	Y	421	421	1			58
04	9510	X	7933	-0-	-1577	-0-	7432	3	501	9	Y	455	388	0	58	7	67
05	9827	X	5406	-0-	-4421	-0-	5303	3	103	9	Y	94					161

INGHAM (CANYON 6400) 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL "4" WELL #: 2XU RRCID -> 085425 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 7292 - 7371

12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	2			N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	2			N	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	2			N	-0-					-0-

STATE UNIVERSITY "EX" WELL #: 1 RRCID -> 112653 COMPL. DATE 08/16/1984 TOTAL DEPTH 8545 PERF. 6605 - 7451

12	2100	N	551	-0-	-1549	828	551	2			Y	-0-					75
01	1647	N	819	-0-	-828	-0-	819	2			Y	-0-					75
02	774	N	774	-0-	-0-	-0-	774	2			Y	-0-					75
03	558	N	548	-0-	-10	-0-	548	2			Y	-0-					75
04	780	N	158	-0-	-622	-0-	158	2			Y	-0-					75
05	837	N	833	-0-	-4	-0-	833	2			Y	-0-					75

STATE UNIVERSITY EY WELL #: 1 RRCID -> 149363 COMPL. DATE 04/11/1994 TOTAL DEPTH 8595 PERF. 7324 - 7352

12	2100	N	1517	-0-	-583	2813	1517	2			Y	-0-					22
01	3100	N	1076	-0-	-2024	789	1076	2			Y	-0-					22
02	1806	N	1017	-0-	-789	-0-	1017	2			Y	-0-					22
03	1541	N	1541	-0-	-0-	-0-	1541	2			Y	-0-					22
04	1050	N	103	-0-	-947	-0-	103	2			Y	-0-					22
*05	1972	N	1972	-0-	-0-	-0-	1972	2			Y	-0-					22

UNIVERSITY -M- WELL #: 1 RRCID -> 201352 COMPL. DATE 02/06/2004 TOTAL DEPTH 7388 PERF. 6348 - 6400

12	818	N	818	-0-	-0-	-0-	818	2			N	-0-					78
01	496	N	304	-0-	-192	-0-	304	2			N	-0-					78
02	0	N	-0-	-0-	-0-	-0-					N	-0-					78
03	589	N	112	-0-	-477	-0-	112	2			N	-0-					78
04	300	N	87	-0-	-213	-0-	87	2			N	-0-					78
*05	934	N	934	-0-	-0-	-0-	934	2			N	-0-					78

UNIVERSITY "1" WELL #: 2 RRCID -> 203421 COMPL. DATE 06/05/2003 TOTAL DEPTH 7800 PERF. 7310 - 7682

12	253	N	253	-0-	-0-	-0-	253	2			N	-0-					58
01	248	N	101	-0-	-147	-0-	101	2			N	-0-					58
02	232	N	-0-	-0-	-232	-0-					N	-0-					58
03	248	N	46	-0-	-202	-0-	46	2			N	-0-					58
04	90	N	45	-0-	-45	-0-	45	2			N	-0-					58
*05	249	N	249	-0-	-0-	-0-	249	2			N	-0-					58

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
UNIVERSITY "M" WELL #: 2 RRCID -> 211529 COMPL. DATE 04/27/2005 TOTAL DEPTH 7600 PERF. 6454 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	952	2			N	-0-					82
01	868	N	496	-0-	-372	-0-	496	2			N	-0-					82
02	0	N	-0-	-0-	-0-	-0-					N	-0-					82
03	961	N	43	-0-	-918	-0-	43	2			N	-0-					82
04	480	N	200	-0-	-280	-0-	200	2			N	-0-					82
*05	1338	N	1338	-0-	-0-	-0-	1338	2			N	-0-					82

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 U RRCID -> 084690 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 6656 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		694	-0-	694	694	694	2			N	-0-					-0-
*05	1106	X	412	-0-	-694	-0-	412	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE "A" WELL #: 3013 RRCID -> 135108 COMPL. DATE 08/30/1989 TOTAL DEPTH 8200 PERF. 6578 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					84

WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 090451 COMPL. DATE 04/06/1999 TOTAL DEPTH 8444 PERF. 7302 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	685	2	24	9	Y	22	22	1			-0-
01	809	N	809	-0-	-0-	-0-	809	2			Y	-0-					-0-
02	638	N	592	-0-	-46	-0-	592	2			Y	-0-					-0-
03	682	N	601	-0-	-81	-0-	601	2			Y	-0-					-0-
04	660	N	627	-0-	-33	-0-	627	2			Y	-0-					-0-
05	620	N	481	-0-	-139	-0-	481	2			Y	-0-					-0-

UNIVERSITY 14-29 WELL #: 2 RRCID -> 132411 COMPL. DATE 08/01/1989 TOTAL DEPTH 8003 PERF. 6874 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	N	1436	-0-	-0-	-0-	1355	2	81	9	Y	74	74	1			-0-
01	155	N	146	-0-	-9	-0-	146	2			Y	-0-					-0-
02	145	N	35	-0-	-110	-0-	35	2			Y	-0-					-0-
03	155	N	25	-0-	-130	-0-	25	2			Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	2			Y	-0-					-0-

UNIVERSITY 14-29 "A" WELL #: 1 RRCID -> 132412 COMPL. DATE 08/01/1989 TOTAL DEPTH 8219 PERF. 6816 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	146	2	18	9	Y	16	16	1			-0-
01	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	2			Y	-0-					-0-

INGHAM (CANYON 6400) //CONT.// 44558 333 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "29-25" WELL #: 1 RRCID -> 154198 COMPL. DATE 04/09/1995 TOTAL DEPTH 8892 PERF. 7368 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	620	2	29	9	Y	26	26	1			-0-
01	620	N	143	-0-	-477	-0-	143	2			Y	-0-					-0-
02	609	N	371	-0-	-238	-0-	371	2			Y	-0-					-0-
03	651	N	161	-0-	-490	-0-	161	2			Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
05	403	N	295	-0-	-108	-0-	295	2			Y	-0-					-0-

INGHAM (CLEAR FORK) 44558 350 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
UNIVERSITY 29-15 WELL #: 1 RRCID -> 101449 COMPL. DATE 08/02/1982 TOTAL DEPTH 7347 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					-0-
01	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
02	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
03	943	N	943	-0-	-0-	-0-	943	3			N	-0-					-0-
04	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
*05	890	N	890	-0-	-0-	-0-	890	3			N	-0-					-0-

INGHAM (DEVONIAN) 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
INGHAM WELL #: 1 RRCID -> 018932 COMPL. DATE 07/18/1957 TOTAL DEPTH 7884 PERF. 7488 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14
02	10	N	-0-	-0-	-10	-0-					N	-0-					14
03	56	N	56	-0-	-0-	-0-	56	2			N	-0-					14
04	10	N	-0-	-0-	-10	-0-					N	-0-					14
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-					14

INGHAM -A- WELL #: 1 RRCID -> 018933 COMPL. DATE 11/18/1960 TOTAL DEPTH 7610 PERF. 7501 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					18
01	341	N	138	-0-	-203	-0-	138	2			N	-0-					18
02	319	N	-0-	-0-	-319	-0-					N	-0-					18
03	341	N	22	-0-	-319	-0-	22	2			N	-0-					18
04	120	N	15	-0-	-105	-0-	15	2			N	-0-					18
*05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					18

SCOTT WELL #: 1 RRCID -> 018934 COMPL. DATE 04/05/1958 TOTAL DEPTH 8215 PERF. 7006 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	2			N	-0-					17
01	403	N	145	-0-	-258	-0-	145	2			N	-0-					17
02	348	N	-0-	-0-	-348	-0-					N	-0-					17
03	341	N	10	-0-	-331	-0-	10	2			N	-0-					17
04	150	N	-0-	-0-	-150	-0-					N	-0-					17
*05	439	N	439	-0-	-0-	-0-	439	2			N	-0-					17

UNIVERSITY -M- WELL #: 1 RRCID -> 018938 COMPL. DATE 10/24/1960 TOTAL DEPTH 7388 PERF. 6967 - 7043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ETAL WELL #: 101 RRCID -> 083548 COMPL. DATE 06/19/1979 TOTAL DEPTH 8766 PERF. 8108 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2		N	-0-			-0-
01	31	N	16	-0-	-15	-0-	16	2		N	-0-			-0-
02	12	N	6	-0-	-6	-0-	6	2		N	-0-			-0-
03	10	N	6	-0-	-4	-0-	6	2		N	-0-			-0-
04	30	N	3	-0-	-27	-0-	3	2		N	-0-			-0-
*05	70	N	70	-0-	-0-	-0-	70	2		N	-0-			-0-

ODESSA ET AL "4" WELL #: 2XL RRCID -> 085426 COMPL. DATE 10/08/1979 TOTAL DEPTH 8791 PERF. 8126 - 8630

12	41	N	41	-0-	-0-	-0-	41	2		N	-0-			-0-
01	22	N	22	-0-	-0-	-0-	22	2		N	-0-			-0-
02	29	N	1	-0-	-28	-0-	1	2		N	-0-			-0-
03	31	N	2	-0-	-29	-0-	2	2		N	-0-			-0-
04	30	N	5	-0-	-25	-0-	5	2		N	-0-			-0-
*05	41	N	41	-0-	-0-	-0-	41	2		N	-0-			-0-

INGHAM "38" WELL #: 1 RRCID -> 090660 COMPL. DATE 09/22/1980 TOTAL DEPTH 8010 PERF. 7338 - 7577

12	122	N	122	-0-	-0-	-0-	122	2		N	-0-			3
01	248	N	126	-0-	-122	-0-	126	2		N	-0-			3
02	203	N	107	-0-	-96	-0-	107	2		N	-0-			3
03	124	N	95	-0-	-29	-0-	95	2		N	-0-			3
04	120	N	14	-0-	-106	-0-	14	2		N	-0-			3
05	124	N	-0-	-0-	-124	-0-				N	-0-			3

INGHAM "45" WELL #: 1 RRCID -> 094415 COMPL. DATE 06/16/1981 TOTAL DEPTH 9377 PERF. N/A

12	48	N	48	-0-	-0-	-0-	48	2		N	-0-			-0-
01	31	N	15	-0-	-16	-0-	15	2		N	-0-			-0-
02	29	N	1	-0-	-28	-0-	1	2		N	-0-			-0-
03	62	N	1	-0-	-61	-0-	1	2		N	-0-			-0-
04	15	N	2	-0-	-13	-0-	2	2		N	-0-			-0-
*05	30	N	30	-0-	-0-	-0-	30	2		N	-0-			-0-

STATE UNIVERSITY "EY" WELL #: 1 RRCID -> 105633 COMPL. DATE 11/21/1982 TOTAL DEPTH 8595 PERF. 8055 - 8265

12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

STATE UNIVERSITY "ET" WELL #: 1 RRCID -> 197640 COMPL. DATE 09/02/2003 TOTAL DEPTH 9120 PERF. 8239 - 8300

12	368	N	368	-0-	-0-	-0-	368	2		Y	-0-			75
01	558	N	546	-0-	-12	-0-	546	2		Y	-0-			75
02	516	N	516	-0-	-0-	-0-	516	2		Y	-0-			75
03	372	N	365	-0-	-7	-0-	365	2		Y	-0-			75
04	540	N	106	-0-	-434	-0-	106	2		Y	-0-			75
05	558	N	556	-0-	-2	-0-	556	2		Y	-0-			75

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GALLERIA OIL COMPANY, INC. 293164
FORT LANCASTER WELL #: RRCID -> 087739 COMPL. DATE 01/20/1980 TOTAL DEPTH 8730 PERF. 7528 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
01	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
02	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
03	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
04	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47
05	P&A	COND	NO RPT	-0-	-0-	-0-					N	NO RPT					47

PLUGGED AND ABANDONED_____ 07/19/2000

HENRY PETROLEUM LLC 378641
INGHAM "47" WELL #: 1 L RRCID -> 081219 COMPL. DATE 03/04/1979 TOTAL DEPTH 8448 PERF. 7316 - 7604

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1381	N	1381	-0-	-0-	-0-	1381	2			N	-0-					-0-

SUTTON WELL #: 301 RRCID -> 082607 COMPL. DATE 05/21/1979 TOTAL DEPTH 8634 PERF. 8110 - 8378

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		371	-0-	371	371	371	2			N	-0-					-0-
*04	462	X	91	-0-	-371	-0-	91	2			N	-0-					-0-
*05	177	X	177	-0-	-0-	-0-	177	2			N	-0-					-0-

INGHAM "44" WELL #: 1 RRCID -> 082726 COMPL. DATE 05/10/1979 TOTAL DEPTH 8631 PERF. 8104 - 8340

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		1194	-0-	1194	1194	1194	2			N	-0-					-0-
*04	1465	X	271	-0-	-1194	-0-	271	2			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 302 RRCID -> 082805 COMPL. DATE 06/12/1979 TOTAL DEPTH 8530 PERF. 7989 - 8291

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1593	N	1593	-0-	-0-	-0-	1593	2			N	-0-					-0-
*04	346	N	346	-0-	-0-	-0-	346	2			N	-0-					-0-
*05	1251	N	1251	-0-	-0-	-0-	1251	2			N	-0-					-0-

PERNER "43" WELL #: 1 RRCID -> 090216 COMPL. DATE 08/26/1980 TOTAL DEPTH 9310 PERF. 8163 - 8409

	ALLOW		GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2389	N	2389	-0-	-0-	-0-	2389	2			N	-0-					-0-
*04	368	X	368	-0-	-0-	-0-	368	2			N	-0-					-0-
*05	2186	X	2186	-0-	-0-	-0-	2186	2			N	-0-					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PERNER 43 WELL #: 2 RRCID -> 090452 COMPL. DATE 10/28/1980 TOTAL DEPTH 9480 PERF. 8326 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		1033	-0-	1033	1033	1033	2			N	-0-					-0-
*04	1316	X	283	-0-	-1033	-0-	283	2			N	-0-					-0-
*05	1172	X	1172	-0-	-0-	-0-	1172	2			N	-0-					-0-

HRB OPERATING COMPANY, INC. 407764
COX ESTATE -A- WELL #: 113 RRCID -> 018943 COMPL. DATE 12/15/1959 TOTAL DEPTH 7248 PERF. 7174 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	103	-0-	-1416	-0-	4	1	99	3	N	-0-					20
01	1488	N	380	-0-	-1108	-0-	380	3			N	-0-					20
02	551	N	380	-0-	-171	-0-	380	3			N	-0-					20
03	93	N	-0-	-0-	-93	-0-					N	-0-					20
04	0	N	-0-	-0-	-0-	-0-					N	-0-					20
*05	754	N	754	-0-	-0-	-0-	754	3			N	-0-					20

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 250542 COMPL. DATE 07/23/2009 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PRIDE ENERGY COMPANY 677050
INGHAM "5" WELL #: 1 RRCID -> 094067 COMPL. DATE 02/18/1981 TOTAL DEPTH 9266 PERF. 8086 - 8357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	1203	-0-	-6	-0-	1203	2			N	-0-					124
01	1180	N	1180	-0-	-0-	-0-	1180	2			N	-0-					124
02	1158	N	1158	-0-	-0-	-0-	1149	2	9	9	N	8					132
03	1331	N	1331	-0-	-0-	-0-	1328	2	3	9	N	3					135
04	1215	N	1215	-0-	-0-	-0-	1215	2			N	-0-					135
05	1240	N	1238	-0-	-2	-0-	1238	2			N	-0-					135

PRIMAL ENERGY CORPORATION 677741
UNIVERSITY "13" WELL #: 1 RRCID -> 069261 COMPL. DATE 11/23/1976 TOTAL DEPTH 7831 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1556	N	1556	-0-	-0-	-0-	1556	3			N	-0-					35
01	2015	X	1523	-0-	-492	-0-	1523	3			N	-0-					35
02	1885	X	1373	-0-	-512	-0-	1373	3			N	-0-					35
03	2015	X	1431	-0-	-584	-0-	1431	3			N	-0-					35
04	1950	X	1314	-0-	-636	-0-	1314	3			N	-0-					35
05	1550	X	1466	-0-	-84	-0-	1466	3			N	-0-					35

THOMPSON, J. CLEO 855610
INGHAM C WELL #: 1 RRCID -> 106588 COMPL. DATE 06/14/1983 TOTAL DEPTH 8130 PERF. 7635 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	45	3	2	9	Y	2	2	8			-0-
01	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					-0-
*02	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/13/2020 - P/A 02/13/20

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
INGHAM B WELL #: 1 RRCID -> 106911 COMPL. DATE 07/05/1983 TOTAL DEPTH 8244 PERF. 7623 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	142	-0-	-168	-0-	142	3			Y	-0-					95
01	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					95
*02	90	N	36	-0-	-54	-0-	36	3			Y	-0-	75	1			20
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
*04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 02/19/2020 - P/A 02/19/20

INGHAM 22 WELL #: 1 RRCID -> 219401 COMPL. DATE 07/10/2006 TOTAL DEPTH 8481 PERF. 8380 - 8422

12	403	N	403	-0-	-0-	-0-	401	3	2	9	Y	2	2	8			-0-
01	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
02	377	N	116	-0-	-261	-0-	114	3	2	9	Y	2	2	8			-0-
03	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

URBAN OIL & GAS GROUP, LLC 879035
ODESSA ETAL WELL #: 401 RRCID -> 080559 COMPL. DATE 12/23/1978 TOTAL DEPTH 9050 PERF. 8232 - 8304

12	3261	X	3261	-0-	-0-	-0-	3261	3			N	-0-					156
01	3190	X	3190	-0-	-0-	-0-	3190	3			N	-0-					156
02	3022	X	3022	-0-	-0-	-0-	3022	3			N	-0-					156
03	3100	X	2559	-0-	-541	-0-	2559	3			N	-0-					156
04	3000	X	2983	-0-	-17	-0-	2983	3			N	-0-					156
05	3100	X	2887	-0-	-213	-0-	2887	3			N	-0-					156

ODESSA ETAL WELL #: 201 RRCID -> 082327 COMPL. DATE 04/08/1979 TOTAL DEPTH 8540 PERF. 8262 - 8306

12	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					40
01	1209	N	1124	-0-	-85	-0-	1124	3			N	-0-					40
02	1102	N	1061	-0-	-41	-0-	1061	3			N	-0-					40
03	1147	N	937	-0-	-210	-0-	937	3			N	-0-					40
04	2025	N	2025	-0-	-0-	-0-	2025	3			N	-0-					40
*05	2226	N	2226	-0-	-0-	-0-	2226	3			N	-0-					40

VANCO OIL & GAS CORP. 881484
MEADOWS WELL #: 1 RRCID -> 018936 COMPL. DATE 11/19/1961 TOTAL DEPTH 7273 PERF. N/A

12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT WELL #: 1 RRCID -> 018937 COMPL. DATE 02/07/1961 TOTAL DEPTH 7171 PERF. 7084 - 7094

12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INGHAM (DEVONIAN) //CONT.// 44558 666 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY 24-29 WELL #: 1 RRCID -> 084566 COMPL. DATE 09/27/1979 TOTAL DEPTH 8444 PERF. 7968 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 22-29 WELL #: 1 RRCID -> 090830 COMPL. DATE 09/25/1980 TOTAL DEPTH 8222 PERF. 7510 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	322	2	13	9	Y	12	12	1			-0-
01	434	N	282	-0-	-152	-0-	282	2			Y	-0-					-0-
02	319	N	278	-0-	-41	-0-	278	2			Y	-0-					-0-
03	341	N	223	-0-	-118	-0-	223	2			Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
05	310	N	208	-0-	-102	-0-	208	2			Y	-0-					-0-

UNIVERSITY 22-29 WELL #: 2 RRCID -> 090831 COMPL. DATE 10/06/1980 TOTAL DEPTH 8222 PERF. 7705 - 7971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4726	X	4726	-0-	-0-	-0-	4573	2	153	9	Y	139	139	1			-0-
01	4340	X	1497	-0-	-2843	-0-	1497	2			Y	-0-					-0-
02	4060	X	1844	-0-	-2216	-0-	1844	2			Y	-0-					-0-
03	4340	X	549	-0-	-3791	-0-	549	2			Y	-0-					-0-
04	4200	X	627	-0-	-3573	-0-	627	2			Y	-0-					-0-
05	4340	X	502	-0-	-3838	-0-	502	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 1 RRCID -> 090833 COMPL. DATE 09/05/1980 TOTAL DEPTH 8196 PERF. 7902 - 8091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	71	2	2	9	Y	2	2	1			-0-
01	369	N	369	-0-	-0-	-0-	369	2			Y	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	2			Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-

UNIVERSITY 23-29 WELL #: 2 RRCID -> 090834 COMPL. DATE 10/08/1980 TOTAL DEPTH 8280 PERF. 7954 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	989	N	989	-0-	-0-	-0-	952	2	37	9	Y	34	34	1			-0-
01	899	N	62	-0-	-837	-0-	62	2			Y	-0-					-0-
02	841	N	64	-0-	-777	-0-	64	2			Y	-0-					-0-
03	899	N	31	-0-	-868	-0-	31	2			Y	-0-					-0-
04	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	2			Y	-0-					-0-

XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 3901 RRCID -> 141309 COMPL. DATE 12/18/1991 TOTAL DEPTH 8000 PERF. 7612 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

INGHAM (FUSSELMAN) 44558 750 ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
INGHAM ESTATE "A" WELL #: 1 RRCID -> 123004 COMPL. DATE 08/19/1982 TOTAL DEPTH 8234 PERF. 7971 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	447	3			Y	-0-					6
01	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					6
*02	322	N	275	-0-	-47	-0-	274	3	1	9	Y	1	5	1	1	8	1
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1
*04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					1

PLUGGED AND ABANDONED_____ 02/24/2020 - P/A 02/24/20

INGHAM (QUEEN) 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
ODESSA ET AL WELL #: 402 RRCID -> 085101 COMPL. DATE 07/02/1979 TOTAL DEPTH 5305 PERF. 1448 - 1465

12	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-				-0-
01	31	N	16	-0-	-15	B	-0-	16	2			N	-0-				-0-
02	12	N	1	-0-	-11	B	-0-	1	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	2	-0-	-8	B	-0-	2	2			N	-0-				-0-
04	30	N	3	-0-	-27	B	-0-	3	2			N	-0-				-0-
*05	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-				-0-

ODESSA ETAL NO. 1 WELL #: 2 RRCID -> 086894 COMPL. DATE 01/22/1980 TOTAL DEPTH 1632 PERF. 1508 - 1526

12	32	N	32	-0-	-0-	B	-0-	32	2			N	-0-				-0-
01	62	N	40	-0-	-22	B	-0-	40	2			N	-0-				-0-
02	29	N	2	-0-	-27	B	-0-	2	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28	B	-0-	3	2			N	-0-				-0-
04	30	N	7	-0-	-23	B	-0-	7	2			N	-0-				-0-
*05	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-				-0-

ODESSA ET AL 2 WELL #: 3 RRCID -> 092649 COMPL. DATE 02/03/1981 TOTAL DEPTH 1800 PERF. 1456 - 1549

12	48	N	48	-0-	-0-	B	-0-	48	2			N	-0-				-0-
01	93	N	42	-0-	-51	B	-0-	42	2			N	-0-				-0-
02	29	N	3	-0-	-26	B	-0-	3	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	6	-0-	-56	B	-0-	4	2	2	9	N	2				2
04	30	N	11	-0-	-19	B	-0-	11	2			N	-0-				2
*05	89	N	89	-0-	-0-	B	-0-	89	2			N	-0-				2

ODESSA ET AL 4 WELL #: 3 RRCID -> 092650 COMPL. DATE 01/28/1981 TOTAL DEPTH 1803 PERF. 1416 - 1505

12	10	N	10	-0-	-0-	B	-0-	10	2			N	-0-				-0-
01	31	N	16	-0-	-15	B	-0-	16	2			N	-0-				-0-
02	12	N	1	-0-	-11	B	-0-	1	2			N	-0-				-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	2	-0-	-8	B	-0-	2	2			N	-0-				-0-
04	30	N	3	-0-	-27	B	-0-	3	2			N	-0-				-0-
*05	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-				-0-

ODESSA ET AL 4 WELL #: 4 RRCID -> 092694 COMPL. DATE 02/01/1981 TOTAL DEPTH 1811 PERF. 1437 - 1528

12	12	N	12	-0-	-0-	B	-0-	10	2	2	9	N	2				2
01	31	N	16	-0-	-15	B	-0-	16	2			N	-0-				2
02	12	N	1	-0-	-11	B	-0-	1	2			N	-0-				2
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	2	-0-	-10	B	-0-	2	2			N	-0-				2
04	30	N	3	-0-	-27	B	-0-	3	2			N	-0-				2
*05	24	N	24	-0-	-0-	B	-0-	24	2			N	-0-				2

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
ODESSA ET AL 4 WELL #: 5 RRCID -> 092695 COMPL. DATE 01/27/1981 TOTAL DEPTH 1722 PERF. 1449 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	124	N	30	-0-	-94 B	-0-	30	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	2	-0-	-28 B	-0-	2	2			N	-0-					-0-
*05	68	N	68	-0-	-0- B	-0-	68	2			N	-0-					-0-

ODESSA ET AL 1 WELL #: 3 RRCID -> 092731 COMPL. DATE 02/08/1981 TOTAL DEPTH 1813 PERF. 1446 - 1544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	31	N	15	-0-	-16 B	-0-	15	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
04	15	N	10	-0-	-5 B	-0-	10	2			N	-0-					-0-
*05	71	N	71	-0-	-0- B	-0-	71	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 1Q RRCID -> 108850 COMPL. DATE 12/22/1983 TOTAL DEPTH 1720 PERF. 1445 - 1533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	93	N	39	-0-	-54 B	-0-	39	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
*05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 3Q RRCID -> 108851 COMPL. DATE 11/02/1983 TOTAL DEPTH 1620 PERF. 1378 - 1469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0- B	-0-	25	2			N	-0-					-0-
01	31	N	25	-0-	-6 B	-0-	25	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	30	N	3	-0-	-27 B	-0-	3	2			N	-0-					-0-
*05	40	N	40	-0-	-0- B	-0-	40	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 2Q RRCID -> 109321 COMPL. DATE 10/30/1983 TOTAL DEPTH 1667 PERF. 1387 - 1479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0- B	-0-	147	2			N	-0-					-0-
01	217	N	86	-0-	-131 B	-0-	86	2			N	-0-					-0-
02	87	N	5	-0-	-82 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	8	-0-	-147 B	-0-	8	2			N	-0-					-0-
04	90	N	29	-0-	-61 B	-0-	29	2			N	-0-					-0-
*05	222	N	222	-0-	-0- B	-0-	222	2			N	-0-					-0-

PERNER, P. C. ET AL WELL #: 4Q RRCID -> 109322 COMPL. DATE 11/05/1983 TOTAL DEPTH 1520 PERF. 1318 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0- B	-0-	152	2			N	-0-					-0-
01	217	N	100	-0-	-117 B	-0-	100	2			N	-0-					-0-
02	87	N	6	-0-	-81 B	-0-	6	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	10	-0-	-145 B	-0-	10	2			N	-0-					-0-
04	90	N	30	-0-	-60 B	-0-	30	2			N	-0-					-0-
*05	194	N	194	-0-	-0- B	-0-	194	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM FARMS WELL #: 1Q RRCID -> 113080 COMPL. DATE 10/06/1984 TOTAL DEPTH 1620 PERF. 1438 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0- B	-0-	49	2			N	-0-					-0-
01	124	N	24	-0-	-100 B	-0-	24	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
04	30	N	12	-0-	-18 B	-0-	12	2			N	-0-					-0-
*05	97	N	97	-0-	-0- B	-0-	97	2			N	-0-					-0-

INGHAM-MEADOWS WELL #: 1Q RRCID -> 115465 COMPL. DATE 02/15/1985 TOTAL DEPTH 1150 PERF. 987 - 1078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0- B	-0-	48	2			N	-0-					-0-
01	31	N	14	-0-	-17 B	-0-	14	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	14	N	3	-0-	-11 B	-0-	3	2			N	-0-					-0-
*05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

INGHAM-GULF WELL #: 1Q RRCID -> 117467 COMPL. DATE 07/04/1985 TOTAL DEPTH 1549 PERF. 1455 - 1547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0- B	-0-	72	2			N	-0-					-0-
01	124	N	50	-0-	-74 B	-0-	50	2			N	-0-					-0-
02	58	N	3	-0-	-55 B	-0-	3	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
04	60	N	16	-0-	-44 B	-0-	16	2			N	-0-					-0-
*05	114	N	114	-0-	-0- B	-0-	114	2			N	-0-					-0-

INGHAM-GULF D WELL #: 2Q RRCID -> 118674 COMPL. DATE 08/18/1985 TOTAL DEPTH 1610 PERF. 1435 - 1524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0- B	-0-	7	2			N	-0-					-0-
01	31	N	7	-0-	-24 B	-0-	7	2			N	-0-					-0-
02	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	7	N	1	-0-	-6 B	-0-	1	2			N	-0-					-0-
04	7	N	3	-0-	-4 B	-0-	3	2			N	-0-					-0-
*05	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-

INGHAM GULF B WELL #: 5Q RRCID -> 120610 COMPL. DATE 02/21/1986 TOTAL DEPTH 1480 PERF. 1370 - 1460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0- B	-0-	184	2			N	-0-					-0-
01	80	N	80	-0-	-0- B	-0-	80	2			N	-0-					-0-
02	87	N	5	-0-	-82 B	-0-	5	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	155	N	11	-0-	-144 B	-0-	11	2			N	-0-					-0-
04	90	N	3	-0-	-87 B	-0-	3	2			N	-0-					-0-
*05	174	N	174	-0-	-0- B	-0-	174	2			N	-0-					-0-

INGHAM-GULF C WELL #: 3QA RRCID -> 120732 COMPL. DATE 02/08/1986 TOTAL DEPTH 1550 PERF. 1331 - 1415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0- B	-0-	96	2			N	-0-					-0-
01	217	N	40	-0-	-177 B	-0-	40	2			N	-0-					-0-
02	116	N	2	-0-	-114 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	93	N	2	-0-	-91 B	-0-	2	2			N	-0-					-0-
04	30	N	5	-0-	-25 B	-0-	5	2			N	-0-					-0-
*05	225	N	225	-0-	-0- B	-0-	225	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM-GULF A WELL #: 4Q RRCID -> 120733 COMPL. DATE 02/15/1986 TOTAL DEPTH 1551 PERF. 1411 - 1500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0- B	-0-	46	2			N	-0-					-0-
01	62	N	31	-0-	-31 B	-0-	31	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	3	-0-	-28 B	-0-	3	2			N	-0-					-0-
04	30	N	9	-0-	-21 B	-0-	9	2			N	-0-					-0-
*05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

PERNER WELL #: 5Q RRCID -> 125404 COMPL. DATE 09/12/1987 TOTAL DEPTH 1550 PERF. 1384 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	93	N	36	-0-	-57 B	-0-	36	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	3	-0-	-59 B	-0-	3	2			N	-0-					-0-
04	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
*05	75	N	75	-0-	-0- B	-0-	75	2			N	-0-					-0-

PERNER WELL #: 6Q RRCID -> 125405 COMPL. DATE 09/19/1987 TOTAL DEPTH 1553 PERF. 1371 - 1477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0- B	-0-	57	2			N	-0-					-0-
01	155	N	23	-0-	-132 B	-0-	23	2			N	-0-					-0-
02	29	N	1	-0-	-28 B	-0-	1	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	1	-0-	-61 B	-0-	1	2			N	-0-					-0-
04	30	N	-0-	-0-	-30 B	-0-					N	-0-					-0-
*05	100	N	100	-0-	-0- B	-0-	100	2			N	-0-					-0-

PERNER WELL #: 7Q RRCID -> 125406 COMPL. DATE 09/24/1987 TOTAL DEPTH 1532 PERF. 1348 - 1457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0- B	-0-	58	2			N	-0-					-0-
01	93	N	39	-0-	-54 B	-0-	39	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	6	-0-	-56 B	-0-	6	2			N	-0-					-0-
04	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
*05	30	N	30	-0-	-0- B	-0-	30	2			N	-0-					-0-

PERNER WELL #: 8Q RRCID -> 126284 COMPL. DATE 12/22/1987 TOTAL DEPTH 1465 PERF. 1350 - 1439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0- B	-0-	66	2			N	-0-					-0-
01	155	N	65	-0-	-90 B	-0-	65	2			N	-0-					-0-
02	29	N	4	-0-	-25 B	-0-	4	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	7	-0-	-55 B	-0-	7	2			N	-0-					-0-
04	60	N	19	-0-	-41 B	-0-	19	2			N	-0-					-0-
*05	118	N	118	-0-	-0- B	-0-	118	2			N	-0-					-0-

INGHAM-GULF E WELL #: 6Q RRCID -> 126349 COMPL. DATE 01/12/1988 TOTAL DEPTH 1463 PERF. 1330 - 1411

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0- B	-0-	45	2			N	-0-					-0-
01	62	N	26	-0-	-36 B	-0-	26	2			N	-0-					-0-
02	29	N	2	-0-	-27 B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
04	30	N	10	-0-	-20 B	-0-	10	2			N	-0-					-0-
*05	87	N	87	-0-	-0- B	-0-	87	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
INGHAM CHEVRON A WELL #: 1Q RRCID -> 128363 COMPL. DATE 08/24/1988 TOTAL DEPTH 1425 PERF. 1314 - 1396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	79	N	79	-0-	-0-	B	-0-	79	2		N	-0-			-0-
01	124	N	41	-0-	-83	B	-0-	41	2		N	-0-			-0-
02	58	N	2	-0-	-56	B	-0-	2	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	93	N	5	-0-	-88	B	-0-	5	2		N	-0-			-0-
04	30	N	29	-0-	-1	B	-0-	29	2		N	-0-			-0-
*05	130	N	130	-0-	-0-	B	-0-	130	2		N	-0-			-0-

INGHAM "46" WELL #: 1 RRCID -> 129477 COMPL. DATE 12/13/1988 TOTAL DEPTH 9420 PERF. 1401 - 1451

12	45	N	45	-0-	-0-	B	-0-	45	2		N	-0-			-0-
01	62	N	28	-0-	-34	B	-0-	28	2		N	-0-			-0-
02	29	N	2	-0-	-27	B	-0-	2	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	31	N	4	-0-	-27	B	-0-	4	2		N	-0-			-0-
04	30	N	11	-0-	-19	B	-0-	11	2		N	-0-			-0-
*05	80	N	80	-0-	-0-	B	-0-	80	2		N	-0-			-0-

INGHAM GULF "B" WELL #: 466Q RRCID -> 246917 COMPL. DATE 07/26/2008 TOTAL DEPTH 1575 PERF. 1350 - 1436

12	133	N	133	-0-	-0-	B	-0-	133	2		N	-0-			-0-
01	217	N	14	-0-	-203	B	-0-	14	2		N	-0-			-0-
02	87	N	1	-0-	-86	B	-0-	1	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	124	N	-0-	-0-	-124	B	-0-				N	-0-			-0-
04	14	N	5	-0-	-9	B	-0-	5	2		N	-0-			-0-
*05	282	N	282	-0-	-0-	B	-0-	282	2		N	-0-			-0-

PERNER, P. C. ET AL WELL #: 4305Q RRCID -> 251651 COMPL. DATE 07/22/2008 TOTAL DEPTH 1660 PERF. 1416 - 1510

12	170	N	170	-0-	-0-	B	-0-	170	2		N	-0-			-0-
01	124	N	57	-0-	-67	B	-0-	57	2		N	-0-			-0-
02	116	N	3	-0-	-113	B	-0-	3	2		N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03	155	N	6	-0-	-149	B	-0-	6	2		N	-0-			-0-
04	60	N	18	-0-	-42	B	-0-	18	2		N	-0-			-0-
*05	118	N	118	-0-	-0-	B	-0-	118	2		N	-0-			-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
PARKER, J.B. WELL #: 1 RRCID -> 218669 COMPL. DATE N/A TOTAL DEPTH 1254 PERF. 1006 - 1086

12 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
01 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
02 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
04 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

ENERGY TWENTY OPERATING LLC 252144
PERNER 42-A- WELL #: 2 RRCID -> 223113 COMPL. DATE 02/14/2007 TOTAL DEPTH 2023 PERF. 1364 - 1488

12	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	B	-0-				N	-0-			-0-
02 14B DENY			-0-	-0-	-0-	B	-0-				N	-0-			-0-
03/01 BALANCING DATE STATUS -> -0-															
03 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
04 14B DENY	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-
05 14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT			-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC //CONT.// 252144
PERNER 38 WELL #: 3 RRCID -> 223126 COMPL. DATE 02/16/2007 TOTAL DEPTH 2121 PERF. 1303 - 1385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 38 -B- WELL #: 4 RRCID -> 223187 COMPL. DATE 02/16/2007 TOTAL DEPTH 2115 PERF. 1298 - 1421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

PERNER 42 WELL #: 1 RRCID -> 223729 COMPL. DATE 12/04/2006 TOTAL DEPTH 2119 PERF. 1367 - 1423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
SUTTON WELL #: 2 RRCID -> 092473 COMPL. DATE 03/05/1981 TOTAL DEPTH 1809 PERF. 1491 - 1595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	B	-0-	121	3			N	-0-					-0-
01	218	N	218	-0-	-0-	B	-0-	218	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	DELQ	PR	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
SUTTON WELL #: 304 RRCID -> 085936 COMPL. DATE 12/19/1979 TOTAL DEPTH 1701 PERF. 1399 - 1615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	B	-0-	157	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	159	N	159	-0-	-0-	B	-0-	159	2			N	-0-					-0-
04	DELQ	PR	181	-0-	181	B	181	181	2			N	-0-					-0-
05	DELQ	PR	148	-0-	148	B	329	148	2			N	-0-					-0-

SUTTON WELL #: 303 RRCID -> 085937 COMPL. DATE 12/19/1979 TOTAL DEPTH 1684 PERF. 1390 - 1596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	96	N	96	-0-	-0-	B	-0-	96	2			N	-0-					-0-
04	DELQ	PR	110	-0-	110	B	110	110	2			N	-0-					-0-
05	DELQ	PR	90	-0-	90	B	200	90	2			N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-AA" WELL #: 1 RRCID -> 096305 COMPL. DATE 10/12/1981 TOTAL DEPTH 9758 PERF. 1276 - 1343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33" WELL #: 1 RRCID -> 097179 COMPL. DATE 10/15/1981 TOTAL DEPTH 1550 PERF. 1296 - 1360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. 29-A WELL #: 1 RRCID -> 097954 COMPL. DATE 01/07/1982 TOTAL DEPTH 1575 PERF. 1374 - 1455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-B" WELL #: 1 RRCID -> 098165 COMPL. DATE 03/04/1982 TOTAL DEPTH 1475 PERF. 1358 - 1367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-C" WELL #: 1 RRCID -> 098166 COMPL. DATE 02/08/1982 TOTAL DEPTH 1490 PERF. 1303 - 1374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIVERSITY "2" WELL #: 2 RRCID -> 098337 COMPL. DATE 02/15/1982 TOTAL DEPTH 1518 PERF. 1323 - 1467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-B" WELL #: 1 RRCID -> 098566 COMPL. DATE 03/29/1982 TOTAL DEPTH 1527 PERF. 1412 - 1491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-D" WELL #: 1 RRCID -> 098922 COMPL. DATE 04/19/1982 TOTAL DEPTH 1241 PERF. 1190 - 1197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "29-C" WELL #: 1 RRCID -> 099161 COMPL. DATE 05/05/1982 TOTAL DEPTH 1500 PERF. 1383 - 1462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-E" WELL #: 1 RRCID -> 099162 COMPL. DATE 05/05/1982 TOTAL DEPTH 1475 PERF. 1359 - 1441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-F" WELL #: 1 RRCID -> 101412 COMPL. DATE 07/28/1982 TOTAL DEPTH 1440 PERF. 1312 - 1395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "35-29" WELL #: 1 U RRCID -> 102048 COMPL. DATE 09/20/1982 TOTAL DEPTH 1690 PERF. 1429 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "33-H" WELL #: 1 RRCID -> 102502 COMPL. DATE 10/26/1982 TOTAL DEPTH 1460 PERF. 1341 - 1432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-H" WELL #: 2 RRCID -> 102503 COMPL. DATE 10/26/1982 TOTAL DEPTH 1505 PERF. 1311 - 1387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "29-C" WELL #: 2 RRCID -> 102709 COMPL. DATE 11/10/1982 TOTAL DEPTH 1630 PERF. 1430 - 1501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-F" WELL #: 2 RRCID -> 102710 COMPL. DATE 11/13/1982 TOTAL DEPTH 1500 PERF. 1335 - 1446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "6-30" WELL #: 1 RRCID -> 102711 COMPL. DATE 11/14/1982 TOTAL DEPTH 1575 PERF. 1338 - 1416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "6-30" WELL #: 2 RRCID -> 102924 COMPL. DATE 12/04/1982 TOTAL DEPTH 1570 PERF. 1337 - 1519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

INGHAM (QUEEN) //CONT.// 44558 900 NON-ASSOCIATED PRORATED CNTY: CROCKETT
VINSON EXPLORATION //CONT.// 886105
UNIV. "29-D" WELL #: 1 U RRCID -> 103985 COMPL. DATE 03/24/1983 TOTAL DEPTH 1700 PERF. 1448 - 1536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUTTON RANCH WELL #: 1 RRCID -> 106828 COMPL. DATE 07/15/1983 TOTAL DEPTH 1600 PERF. 1374 - 1517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	B	-0-	38	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	31	N	-0-	-0-	-31	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-J" WELL #: 1 RRCID -> 107106 COMPL. DATE 09/01/1983 TOTAL DEPTH 1556 PERF. 1375 - 1390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "24-29" WELL #: 6 RRCID -> 171249 COMPL. DATE 11/09/1998 TOTAL DEPTH 1598 PERF. 1356 - 1598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

UNIV. "33-L" WELL #: 1 RRCID -> 171590 COMPL. DATE 11/02/1998 TOTAL DEPTH 1522 PERF. 1300 - 1522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	DELQ PR		-0-	-0-	-0-	B	-0-					N	-0-					-0-

SUTTON WELL #: 305 RRCID -> 214243 COMPL. DATE 09/12/2005 TOTAL DEPTH 1673 PERF. 1368 - 1571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	B	-0-	152	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	154	N	154	-0-	-0-	B	-0-	154	2			N	-0-					-0-
04	DELQ PR		176	-0-	176	B	176	176	2			N	-0-					-0-
05	DELQ PR		143	-0-	143	B	319	143	2			N	-0-					-0-

INGHAM, W. (STRAWN-DETRITAL) 44568 500 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM FARMS "23" WELL #: 1 RRCID -> 095244 COMPL. DATE 07/31/1981 TOTAL DEPTH 9250 PERF. 7821 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3067	N	3038	-0-	-29	-0-	3038	2			N	-0-					117
01	2759		1245	-0-	-1514	-0-	1245	2			N	-0-					117
02	2581		-0-	-0-	-2581	-0-					N	-0-					117
03	2759		-0-	-0-	-2759	-0-					N	-0-					117
04	2670		-0-	-0-	-2670	-0-					N	-0-					117
05	2759		-0-	-0-	-2759	-0-					N	-0-					117

INTERSTATE (CANYON) 44634 333 NON-ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WILLIAMSON CO. SCHOOL LAND WELL #: 1 RRCID -> 057661 COMPL. DATE 09/09/1972 TOTAL DEPTH 3611 PERF. N/A

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 1 RRCID -> 091387 COMPL. DATE 01/12/1981 TOTAL DEPTH 5062 PERF. 2944 - 2980

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WEST WELL #: 4 RRCID -> 094313 COMPL. DATE 06/23/1981 TOTAL DEPTH 4752 PERF. 3117 - 3165

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMSON CO. SCHOOL LAND WELL #: 3 RRCID -> 101756 COMPL. DATE 08/26/1982 TOTAL DEPTH 5094 PERF. 2922 - 3120

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

INTERSTATE (STRAWN) 44634 750 ASSOCIATED ONE WELL CNTY: SUTTON
PIONEER GAS PIPELINE, INC. 665707
WEST WELL #: 6 RRCID -> 097869 COMPL. DATE 12/28/1981 TOTAL DEPTH 4447 PERF. 4052 - 4294

12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

IRION, W. (CANYON) 44710 500 ASSOCIATED 49B CNTY: IRION
BREITBURN OPERATING L.P. 090732
WILLIAMS 11 WELL #: 1 RRCID -> 125407 COMPL. DATE 10/11/1987 TOTAL DEPTH 7032 PERF. 6205 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					44

SCHEUBER -711- WELL #: 1 RRCID -> 205202 COMPL. DATE N/A TOTAL DEPTH 6550 PERF. 6310 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					39

TANKERSLEY WELL #: 9 RRCID -> 225737 COMPL. DATE 02/24/1987 TOTAL DEPTH 6520 PERF. 6354 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	#	-0-	-0-	-620	-0-					N	-0-					112
01	620	#	-0-	-0-	-620	-0-					N	-0-					112
02	580	#	-0-	-0-	-580	-0-					N	-0-					112
03	620	#	-0-	-0-	-620	-0-					N	1					113
04	90	#	-0-	-0-	-90	-0-					N	-0-					113
05	0	#	-0-	-0-	-0-	-0-					N	-0-					113

ATKINSON WELL #: 6 RRCID -> 252634 COMPL. DATE 06/04/1985 TOTAL DEPTH 6485 PERF. 6301 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22

TANKERSLEY WELL #: 6 RRCID -> 273074 COMPL. DATE 12/14/1985 TOTAL DEPTH 6525 PERF. 6376 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
01	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
02	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
03	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
04	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35
05	14B2	EXT	-0-	-0-	-0-	1095					N	-0-					35

J.D. GAS (STRAWN) 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC 220855
PHILLIPS "B" WELL #: 306D RRCID -> 226599 COMPL. DATE 10/30/2006 TOTAL DEPTH 11841 PERF. 10209 - 10515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	18	1	374	3	N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	17	1	356	3	N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	17	1	340	3	N	-0-					-0-
03	403	N	340	-0-	-63	-0-	16	1	324	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	15	1	340	3	N	-0-					-0-
05	372	N	350	-0-	-22	-0-	16	1	334	3	N	-0-					-0-

J.D. GAS (STRAWN) //CONT.// 44973 375 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
DISCOVERY NATURAL RESOURCES LLC //CONT.// 220855
PHILLIPS "B" WELL #: 238B RRCID -> 232636 COMPL. DATE 09/14/2007 TOTAL DEPTH 10272 PERF. 9610 - 9875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-	-13	-0-	14	1	283	3	N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	14	1	285	3	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	13	1	256	3	N	-0-					-0-
03	310	N	279	-0-	-31	-0-	13	1	266	3	N	-0-					-0-
04	300	N	177	-0-	-123	-0-	8	1	169	3	N	-0-					-0-
05	279	N	254	-0-	-25	-0-	11	1	243	3	N	-0-					-0-

J. D. GAS, INC. 427477
MICHAEL WELL #: 1 RRCID -> 174518 COMPL. DATE 05/12/1999 TOTAL DEPTH 11200 PERF.10600 - 11100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MICHAEL WELL #: 3 RRCID -> 176043 COMPL. DATE 09/11/1999 TOTAL DEPTH 11779 PERF.10542 - 10940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-
*03	16	N	16	-0-	-0-	-0-	16	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. D. SLADE (MISS) 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
ALLISON WELL #: 1 RRCID -> 097681 COMPL. DATE 12/11/1981 TOTAL DEPTH 7000 PERF. 6484 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2098	N	2098	-0-	-0-	-0-	2098	2			N	-0-					-0-
01	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON RANCH WELL #: 1041 RRCID -> 112224 COMPL. DATE 06/23/1984 TOTAL DEPTH 6585 PERF. 6446 - 6459

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					-0-
01	1799	N	1799	-0-	-0-	-0-	1799	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1953	N	-0-	-0-	-1953	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON RANCH WELL #: 1065 RRCID -> 116689 COMPL. DATE 05/06/1985 TOTAL DEPTH 6650 PERF. 6452 - 6493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
01	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	651	N	-0-	-0-	-651	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

J. D. SLADE (MISS) //CONT.// 44975 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
ALLISON "B" WELL #: 1 RRCID -> 161791 COMPL. DATE 02/06/1997 TOTAL DEPTH 6703 PERF. 6449 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	2015	-0-	-0-	-0-	2015	2			N	-0-					-0-
01	1862	N	1862	-0-	-0-	-0-	1862	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2015	N	-0-	-0-	-2015	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON "B" WELL #: 2 RRCID -> 165085 COMPL. DATE 10/04/1997 TOTAL DEPTH 6688 PERF. 6446 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2118	N	2118	-0-	-0-	-0-	2118	2			N	-0-					-0-
01	1960	N	1960	-0-	-0-	-0-	1960	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2108	N	-0-	-0-	-2108	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
ARCHER SWD WELL #: 1 RRCID -> 248549 COMPL. DATE 09/21/2007 TOTAL DEPTH 6816 PERF. 5364 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JKT (CANYON) 45050 300 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
BEARCE WELL #: 1 RRCID -> 078967 COMPL. DATE 08/02/1978 TOTAL DEPTH 6851 PERF. 6545 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	281	-0-	-29	-0-	281	3			N	-0-					65
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					65
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					65
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					65
04	300	N	292	-0-	-8	-0-	292	3			N	-0-					65
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					65

SHOCO PRODUCTION, L.P. 778198
BLAIR UNIT WELL #: 1 RRCID -> 101609 COMPL. DATE 07/30/1982 TOTAL DEPTH 6683 PERF. 6429 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 12/16/2019

JM (ELLENBURGER) 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HOME PETROLEUM CORP. 396852
MITCHELL WELL #: 1 RRCID -> 096531 COMPL. DATE 08/30/1981 TOTAL DEPTH 14800 PERF.13777 - 14361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	879	-0-	-888	-0-	879	2			N	-0-					-0-
01	451	X	451	-0-	-0-	-0-	451	2			N	-0-					-0-
02	541	X	541	-0-	-0-	-0-	541	2			N	-0-					-0-
03	527	X	110	-0-	-417	-0-	110	2			N	-0-					-0-
04	840	X	24	-0-	-816	-0-	24	2			N	-0-					-0-
05	868	X	110	-0-	-758	-0-	110	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544

MITCHELL WELL #: 1 RRCID -> 037532 COMPL. DATE 10/18/1965 TOTAL DEPTH 13700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35061	X	32254	-0-	-2807	-0-	32254	2			N	-0-					-0-
01	34317	X	32582	-0-	-1735	-0-	32582	2			N	-0-					-0-
02	31291	X	27779	-0-	-3512	-0-	27779	2			N	-0-					-0-
03	33263	X	32501	-0-	-762	-0-	32501	2			N	-0-					-0-
04	32561	X	32561	-0-	-0-	-0-	32561	2			N	-0-					-0-
05	32581	X	26271	-0-	-6310	-0-	26271	2			N	-0-					-0-

MITCHELL WELL #: 2 RRCID -> 038272 COMPL. DATE 01/04/1990 TOTAL DEPTH 13420 PERF.12144 - 13366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81220	X	76568	-0-	-4652	-0-	76568	2			N	-0-					-0-
01	81220	X	78561	-0-	-2659	-0-	78561	2			N	-0-					-0-
02	76523	X	76523	-0-	-0-	-0-	76523	2			N	-0-					-0-
03	83317	X	83317	-0-	-0-	-0-	83317	2			N	-0-					-0-
04	81069	X	81069	-0-	-0-	-0-	81069	2			N	-0-					-0-
*05	81922	X	81922	-0-	-0-	-0-	81922	2			N	-0-					-0-

MITCHELL WELL #: 6 RRCID -> 039385 COMPL. DATE 05/18/1966 TOTAL DEPTH 13630 PERF.12130 - 13630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28613	X	28108	-0-	-505	-0-	28108	2			N	-0-					-0-
01	28613	X	28424	-0-	-189	-0-	28424	2			N	-0-					-0-
02	26680	X	26518	-0-	-162	-0-	26518	2			N	-0-					-0-
03	28239	X	28239	-0-	-0-	-0-	28239	2			N	-0-					-0-
04	27510	X	27255	-0-	-255	-0-	27255	2			N	-0-					-0-
05	28427	X	23274	-0-	-5153	-0-	23274	2			N	-0-					-0-

MITCHELL WELL #: 7 RRCID -> 039918 COMPL. DATE 10/03/1988 TOTAL DEPTH 13358 PERF.11930 - 13358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	764	-0-	-228	-0-	764	2			N	-0-					-0-
01	1064	N	1064	-0-	-0-	-0-	1064	2			N	-0-					-0-
02	1086	N	1086	-0-	-0-	-0-	1086	2			N	-0-					-0-
03	870	N	870	-0-	-0-	-0-	870	2			N	-0-					-0-
04	1020	N	908	-0-	-112	-0-	908	2			N	-0-					-0-
05	1147	N	902	-0-	-245	-0-	902	2			N	-0-					-0-

MITCHELL WELL #: 8 RRCID -> 040587 COMPL. DATE 11/23/1966 TOTAL DEPTH 14400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7987	X	7987	-0-	-0-	-0-	7987	2			N	-0-					-0-
01	7905	X	6902	-0-	-1003	-0-	6902	2			N	-0-					-0-
02	7395	X	6276	-0-	-1119	-0-	6276	2			N	-0-					-0-
03	8819	X	8819	-0-	-0-	-0-	8819	2			N	-0-					-0-
04	7650	X	7520	-0-	-130	-0-	7520	2			N	-0-					-0-
05	7905	X	6554	-0-	-1351	-0-	6554	2			N	-0-					-0-

MITCHELL WELL #: 3 RRCID -> 040958 COMPL. DATE 10/07/1966 TOTAL DEPTH 14202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1898	X	1898	-0-	-0-	-0-	1898	2			N	-0-					-0-
01	1829	X	1829	-0-	-0-	-0-	1829	2			N	-0-					-0-
02	2415	N	2415	-0-	-0-	-0-	2415	2			N	-0-					-0-
03	2535	N	2535	-0-	-0-	-0-	2535	2			N	-0-					-0-
04	2202	N	2202	-0-	-0-	-0-	2202	2			N	-0-					-0-
*05	2090	N	2090	-0-	-0-	-0-	2090	2			N	-0-					-0-

MITCHELL WELL #: 9 RRCID -> 041482 COMPL. DATE 04/04/1967 TOTAL DEPTH 14050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19964	X	19772	-0-	-192	-0-	19772	2			N	-0-					-0-
01	19964	X	19762	-0-	-202	-0-	19762	2			N	-0-					-0-
02	18676	X	18422	-0-	-254	-0-	18422	2			N	-0-					-0-
03	19933	X	19708	-0-	-225	-0-	19708	2			N	-0-					-0-
04	19260	X	19118	-0-	-142	-0-	19118	2			N	-0-					-0-
05	19778	X	16646	-0-	-3132	-0-	16646	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL -A- WELL #: 11 RRCID -> 042400 COMPL. DATE 06/27/1967 TOTAL DEPTH 14582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55180	X	49618	-0-	-5562	-0-	49618	2			N	-0-					-0-
01	55180	X	50676	-0-	-4504	-0-	50676	2			N	-0-					-0-
02	51359	X	46277	-0-	-5082	-0-	46277	2			N	-0-					-0-
03	53635	X	53635	-0-	-0-	-0-	53635	2			N	-0-					-0-
04	51911	X	51911	-0-	-0-	-0-	51911	2			N	-0-					-0-
05	50685	X	33157	-0-	-17528	-0-	33157	2			N	-0-					-0-

MITCHELL WELL #: 12 RRCID -> 042753 COMPL. DATE 10/16/1967 TOTAL DEPTH 14860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MITCHELL WELL #: 4 RRCID -> 043778 COMPL. DATE 11/21/1967 TOTAL DEPTH 15052 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	480	-0-	-233	-0-	480	2			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	2			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	2			N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	625	2			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	718	2			N	-0-					-0-

MITCHELL WELL #: 104 RRCID -> 046724 COMPL. DATE 08/07/1969 TOTAL DEPTH 14365 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31155	X	31059	-0-	-96	-0-	31059	2			N	-0-					-0-
01	31155	X	30862	-0-	-293	-0-	30862	2			N	-0-					-0-
02	29145	X	28806	-0-	-339	-0-	28806	2			N	-0-					-0-
03	31155	X	30794	-0-	-361	-0-	30794	2			N	-0-					-0-
04	30501	X	30501	-0-	-0-	-0-	30501	2			N	-0-					-0-
05	31062	X	27968	-0-	-3094	-0-	27968	2			N	-0-					-0-

MITCHELL WELL #: 46 RRCID -> 047727 COMPL. DATE N/A TOTAL DEPTH 14659 PERF.13513 - 14385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6107	X	5343	-0-	-764	-0-	5343	2			N	-0-					-0-
01	6107	X	5385	-0-	-722	-0-	5385	2			N	-0-					-0-
02	5713	X	5548	-0-	-165	-0-	5548	2			N	-0-					-0-
03	6014	X	4570	-0-	-1444	-0-	4570	2			N	-0-					-0-
04	5820	X	4024	-0-	-1796	-0-	4024	2			N	-0-					-0-
05	5921	X	2955	-0-	-2966	-0-	2955	2			N	-0-					-0-

MITCHELL WELL #: 14 RRCID -> 065403 COMPL. DATE 01/23/1976 TOTAL DEPTH 13463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1897	N	1897	-0-	-0-	-0-	1897	2			N	-0-					-0-
01	1798	N	1770	-0-	-28	-0-	1770	2			N	-0-					-0-
02	1740	N	1611	-0-	-129	-0-	1611	2			N	-0-					-0-
03	1891	N	1690	-0-	-201	-0-	1690	2			N	-0-					-0-
04	1710	N	1547	-0-	-163	-0-	1547	2			N	-0-					-0-
05	1736	N	1579	-0-	-157	-0-	1579	2			N	-0-					-0-

MITCHELL WELL #: 16 RRCID -> 067124 COMPL. DATE 05/23/1976 TOTAL DEPTH 14388 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5152	X	5152	-0-	-0-	-0-	5152	2			N	-0-					-0-
01	5668	X	5668	-0-	-0-	-0-	5668	2			N	-0-					-0-
02	4804	X	4804	-0-	-0-	-0-	4804	2			N	-0-					-0-
03	5146	X	4938	-0-	-208	-0-	4938	2			N	-0-					-0-
04	5490	X	4607	-0-	-883	-0-	4607	2			N	-0-					-0-
05	5673	X	4314	-0-	-1359	-0-	4314	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544

MITCHELL WELL #: 17 RRCID -> 070986 COMPL. DATE 03/31/1977 TOTAL DEPTH 14844 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	2707	-0-	-145	-0-	2707	2			N	-0-					-0-
01	3199	X	3199	-0-	-0-	-0-	3199	2			N	-0-					-0-
02	2668	X	2405	-0-	-263	-0-	2405	2			N	-0-					-0-
03	3348	X	3348	-0-	-0-	-0-	3348	2			N	-0-					-0-
04	2796	X	2796	-0-	-0-	-0-	2796	2			N	-0-					-0-
05	2852	X	2366	-0-	-486	-0-	2366	2			N	-0-					-0-

MITCHELL WELL #: 19 RRCID -> 071115 COMPL. DATE 04/05/1977 TOTAL DEPTH 14450 PERF. N/A

12	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
01	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	2			N	-0-					-0-
03	624	N	624	-0-	-0-	-0-	624	2			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			N	-0-					-0-
05	620	N	586	-0-	-34	-0-	586	2			N	-0-					-0-

MITCHELL UNIT 105 WELL #: 1 RRCID -> 075400 COMPL. DATE 12/21/1977 TOTAL DEPTH 14225 PERF. N/A

12	1657	N	1657	-0-	-0-	-0-	1657	2			N	-0-					-0-
01	1756	N	1756	-0-	-0-	-0-	1756	2			N	-0-					-0-
02	1682	N	1593	-0-	-89	-0-	1593	2			N	-0-					-0-
03	1656	N	1656	-0-	-0-	-0-	1656	2			N	-0-					-0-
04	1710	N	1537	-0-	-173	-0-	1537	2			N	-0-					-0-
05	1705	N	1680	-0-	-25	-0-	1680	2			N	-0-					-0-

MITCHELL C WELL #: 21 RRCID -> 152159 COMPL. DATE 10/15/1994 TOTAL DEPTH 13798 PERF.12188 - 13798

12	34999	X	33906	-0-	-1093	-0-	33906	2			N	-0-					-0-
01	35110	X	35110	-0-	-0-	-0-	35110	2			N	-0-					-0-
02	32799	X	32625	-0-	-174	-0-	32625	2			N	-0-					-0-
03	35061	X	34721	-0-	-340	-0-	34721	2			N	-0-					-0-
04	33930	X	33646	-0-	-284	-0-	33646	2			N	-0-					-0-
05	35061	X	26104	-0-	-8957	-0-	26104	2			N	-0-					-0-

MITCHELL WELL #: 23 RRCID -> 157292 COMPL. DATE 01/19/1996 TOTAL DEPTH 13884 PERF.12347 - 13884

12	4528	X	4528	-0-	-0-	-0-	4528	2			N	-0-					-0-
01	3930	X	3930	-0-	-0-	-0-	3930	2			N	-0-					-0-
02	3662	X	3662	-0-	-0-	-0-	3662	2			N	-0-					-0-
03	3944	X	3944	-0-	-0-	-0-	3944	2			N	-0-					-0-
04	3868	X	3868	-0-	-0-	-0-	3868	2			N	-0-					-0-
*05	3591	X	3591	-0-	-0-	-0-	3591	2			N	-0-					-0-

MITCHELL WELL #: 24 RRCID -> 160903 COMPL. DATE 04/12/1996 TOTAL DEPTH 13820 PERF.12220 - 13820

12	22661	X	21240	-0-	-1421	-0-	21240	2			N	-0-					-0-
01	23187	X	23187	-0-	-0-	-0-	23187	2			N	-0-					-0-
02	21733	X	21733	-0-	-0-	-0-	21733	2			N	-0-					-0-
03	23090	X	23090	-0-	-0-	-0-	23090	2			N	-0-					-0-
04	22440	X	21342	-0-	-1098	-0-	21342	2			N	-0-					-0-
05	23219	X	15112	-0-	-8107	-0-	15112	2			N	-0-					-0-

MITCHELL WELL #: 25 RRCID -> 160905 COMPL. DATE 05/30/1996 TOTAL DEPTH 13690 PERF.12160 - 13690

12	37802	X	37802	-0-	-0-	-0-	37802	2			N	-0-					-0-
01	37989	X	37989	-0-	-0-	-0-	37989	2			N	-0-					-0-
02	35477	X	35477	-0-	-0-	-0-	35477	2			N	-0-					-0-
03	37855	X	37855	-0-	-0-	-0-	37855	2			N	-0-					-0-
04	36831	X	36831	-0-	-0-	-0-	36831	2			N	-0-					-0-
05	37231	X	33365	-0-	-3866	-0-	33365	2			N	-0-					-0-

JM (ELLENBURGER) //CONT.// 45090 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. //CONT.// 617544
MITCHELL C WELL #: 48 RRCID -> 182596 COMPL. DATE 03/15/2001 TOTAL DEPTH 14100 PERF.12950 - 13556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	525	-0-	-64	-0-	525	2			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	2			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	2			N	-0-					-0-
03	527	N	511	-0-	-16	-0-	511	2			N	-0-					-0-
04	540	N	502	-0-	-38	-0-	502	2			N	-0-					-0-
05	527	N	516	-0-	-11	-0-	516	2			N	-0-					-0-

TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1048 RRCID -> 112022 COMPL. DATE 11/20/1982 TOTAL DEPTH 14782 PERF.13483 - 14782

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JM (PERMIAN UPPER) 45090 700 NON-ASSOCIATED EXEMPT CNTY: VAL VERDE
OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 15 RRCID -> 069635 COMPL. DATE 12/22/1976 TOTAL DEPTH 14915 PERF. N/A

12	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

JM (STRAWN) 45090 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
S & C CONSTRUCTION, INC. 740160
MITCHELL 11 WELL #: 1 RRCID -> 136469 COMPL. DATE 08/17/1990 TOTAL DEPTH 15325 PERF.12100 - 12236

12	293	N	106	-0-	-187	-0-	106	2			N	-0-					-0-
*01	2837	N	2837	-0-	-0-	-0-	2837	2			N	-0-					-0-
*02	2900	N	3175	-0-	275	275	3175	2			N	-0-					-0-
*03	1844	N	1569	-0-	-275	-0-	1569	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JM, N. (ELLENBURGER) 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MITCHELL, TOM WELL #: 1X RRCID -> 100635 COMPL. DATE 04/19/2006 TOTAL DEPTH 13600 PERF.10985 - 13429

12	20323	X	20323	-0-	-0-	-0-	20323	3			N	-0-					-0-
01	18972	X	17819	-0-	-1153	-0-	17819	3			N	-0-					-0-
02	18241	X	18087	-0-	-154	-0-	18087	3			N	-0-					-0-
03	20057	X	1445	-0-	-18612	-0-	1445	3			N	-0-					-0-
04	19680	X	314	-0-	-19366	-0-	314	3			N	-0-					-0-
05	20336	X	-0-	-0-	-20336	-0-					N	-0-					-0-

MITCHELL, TOM WELL #: 2 RRCID -> 110408 COMPL. DATE 03/07/1984 TOTAL DEPTH 13675 PERF.12057 - 13675

12	23368	X	23368	-0-	-0-	-0-	23368	3			N	-0-					-0-
01	23219	X	19768	-0-	-3451	-0-	19768	3			N	-0-					-0-
02	24762	X	24762	-0-	-0-	-0-	24762	3			N	-0-					-0-
03	23622	X	2216	-0-	-21406	-0-	2216	3			N	-0-					-0-
04	22860	X	-0-	-0-	-22860	-0-					N	-0-					-0-
05	23622	X	-0-	-0-	-23622	-0-					N	-0-					-0-

JM, N. (ELLENBURGER) //CONT.// 45092 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MITCHELL, TOM UNIT WELL #: 3 RRCID -> 164857 COMPL. DATE 01/24/1997 TOTAL DEPTH 14400 PERF.12665 - 14400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31205	X	31205	-0-	-0-	-0-	31205	3			N	-0-					-0-
01	32891	X	24942	-0-	-7949	-0-	24942	3			N	-0-					-0-
02	30769	X	29727	-0-	-1042	-0-	29727	3			N	-0-					-0-
03	32519	X	1813	-0-	-30706	-0-	1813	3			N	-0-					-0-
04	31470	X	-0-	-0-	-31470	-0-					N	-0-					-0-
05	31775	X	-0-	-0-	-31775	-0-					N	-0-					-0-

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL WELL #: 1032 RRCID -> 111308 COMPL. DATE N/A TOTAL DEPTH 13682 PERF.12160 - 13682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24800	X	24130	-0-	-670	-0-	24130	2			N	-0-					-0-
01	24614	X	23648	-0-	-966	-0-	23648	2			N	-0-					-0-
02	23026	X	22750	-0-	-276	-0-	22750	2			N	-0-					-0-
03	24614	X	24105	-0-	-509	-0-	24105	2			N	-0-					-0-
04	23790	X	23461	-0-	-329	-0-	23461	2			N	-0-					-0-
05	24304	X	20113	-0-	-4191	-0-	20113	2			N	-0-					-0-

MITCHELL WELL #: 1033 RRCID -> 116474 COMPL. DATE 04/18/1985 TOTAL DEPTH 13567 PERF.12011 - 13567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5478	X	5478	-0-	-0-	-0-	5478	2			N	-0-					-0-
01	5374	X	5374	-0-	-0-	-0-	5374	2			N	-0-					-0-
02	4999	X	4999	-0-	-0-	-0-	4999	2			N	-0-					-0-
03	5146	X	5008	-0-	-138	-0-	5008	2			N	-0-					-0-
04	4980	X	4851	-0-	-129	-0-	4851	2			N	-0-					-0-
05	5146	X	4178	-0-	-968	-0-	4178	2			N	-0-					-0-

JM, W. (STRAWN) 45093 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OCCIDENTAL PERMIAN LTD. 617544
BLACK, HALLIE "4" WELL #: 1 RRCID -> 165685 COMPL. DATE 10/30/1997 TOTAL DEPTH 11325 PERF.10902 - 11082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	3395	-0-	-418	-0-	3395	2			N	-0-					-0-
01	3813	X	3629	-0-	-184	-0-	3629	2			N	-0-					-0-
02	3480	X	3189	-0-	-291	-0-	3189	2			N	-0-					-0-
03	3720	X	3635	-0-	-85	-0-	3635	2			N	-0-					-0-
04	3510	X	3220	-0-	-290	-0-	3220	2			N	-0-					-0-
05	3627	X	3452	-0-	-175	-0-	3452	2			N	-0-					-0-

MITCHELL 10 WELL #: 1 RRCID -> 168562 COMPL. DATE 03/27/1998 TOTAL DEPTH 11778 PERF.11489 - 11668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2168	N	2168	-0-	-0-	-0-	2168	2			N	-0-					-0-
01	1879	N	1879	-0-	-0-	-0-	1879	2			N	-0-					-0-
02	1914	N	1914	-0-	-0-	-0-	1914	2			N	-0-					-0-
03	2194	N	2194	-0-	-0-	-0-	2194	2			N	-0-					-0-
04	2096	N	2096	-0-	-0-	-0-	2096	2			N	-0-					-0-
*05	2099	N	2099	-0-	-0-	-0-	2099	2			N	-0-					-0-

JACK HERBERT (FUSSELMAN) 45316 284 ASSOCIATED EXEMPT CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 L RRCID -> 018945 COMPL. DATE 03/16/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

JACK HERBERT (STRAWN PENN.) 45316 710 NON-ASSOCIATED CAPACITY CNTY: UPTON
KAISER-FRANCIS OIL COMPANY 450175
WINDHAM, R. S., ETAL 2-A WELL #: 1 U RRCID -> 018961 COMPL. DATE 04/07/1962 TOTAL DEPTH 11780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S., -B- WELL #: 1 RRCID -> 018959 COMPL. DATE 01/17/1958 TOTAL DEPTH 11798 PERF. N/A

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUMMIT PETROLEUM LLC 829221
DODSON -B- WELL #: 1 RRCID -> 018956 COMPL. DATE 02/27/1987 TOTAL DEPTH 11797 PERF. 9840 - 9908

12	1507	N	1507	-0-	-0-	-0-	1484	3	23	9	N	21					161
01	1462	N	1462	-0-	-0-	-0-	1442	3	20	9	N	18	142	1			37
02	1334	N	1284	-0-	-50	-0-	1269	3	15	9	N	14					51
03	1527	N	1527	-0-	-0-	-0-	1501	3	26	9	N	24					75
04	1412	N	1412	-0-	-0-	-0-	1390	3	22	9	N	20					95
*05	1424	N	1424	-0-	-0-	-0-	1413	3	11	9	N	10					105

WINDHAM, R. S. WELL #: 1 RRCID -> 181191 COMPL. DATE 11/24/2000 TOTAL DEPTH 10100 PERF. 9782 - 9868

12	1543	N	1543	-0-	-0-	-0-	1509	3	34	9	N	31					202
01	1469	N	1469	-0-	-0-	-0-	1443	3	26	9	N	24					226
02	1316	N	1316	-0-	-0-	-0-	1290	3	26	9	N	24					250
03	1423	N	1423	-0-	-0-	-0-	1393	3	30	9	N	27	191	1			86
04	1348	N	1348	-0-	-0-	-0-	1326	3	22	9	N	20					106
*05	725	N	725	-0-	-0-	-0-	719	3	6	9	N	5					111

WILDHORSE OPERATING COMPANY 923452
WINDHAM, R. S. ET AL 2 WELL #: 1 RRCID -> 245479 COMPL. DATE N/A TOTAL DEPTH 11793 PERF. 9802 - 9864

12	2635	N	2461	-0-	-174	-0-	2433	3	28	9	N	25					135
01	2604	N	2491	-0-	-113	-0-	2465	3	26	9	N	24					159
02	2378	N	2266	-0-	-112	-0-	2242	3	24	9	N	22					181
03	2474	N	2474	-0-	-0-	-0-	2387	3	87	9	N	79	189	1			71
04	2457	N	2457	-0-	-0-	-0-	2426	3	31	9	N	28					99
*05	2517	N	2517	-0-	-0-	-0-	2482	3	35	9	N	32					131

JAMESON 45580 001 ASSOCIATED CAPACITY CNTY: COKE
FDL OPERATING, LLC 263924
JAMESON REEF UNIT WELL #: 1027 RRCID -> 129483 COMPL. DATE 12/29/1988 TOTAL DEPTH 6550 PERF. 5760 - 5942

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON //CONT.// 45580 001 ASSOCIATED CAPACITY CNTY: COKE
FDL OPERATING, LLC //CONT.// 263924
JAMESON REEF UNIT WELL #: 1010 RRCID -> 131899 COMPL. DATE 08/22/1989 TOTAL DEPTH 6439 PERF. 5840 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAMESON REEF UNIT WELL #: 1011 RRCID -> 140848 COMPL. DATE 11/08/1991 TOTAL DEPTH 6436 PERF. 5766 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JAMESON (STRAWN) 45580 666 ASSOCIATED 49B CNTY: COKE
BOB HUGHES OIL COMPANY, LLC 078050
CROWN WELL #: 1 RRCID -> 150888 COMPL. DATE 11/15/1982 TOTAL DEPTH 7320 PERF. 7129 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3557	R	3557	-0-	-0-	-0-	3557	2			N	-0-					131
01	3563	R	3563	-0-	-0-	-0-	3563	2			N	-0-					131
02	3408	R	3408	-0-	-0-	-0-	3408	2			N	-0-					131
03	3613	R	3613	-0-	-0-	-0-	3607	2	6	9	N	5					136
04	3514	R	3514	-0-	-0-	-0-	3513	2	1	9	N	1					137
*05	3789	R	3789	-0-	-0-	-0-	3772	2	17	9	N	15					152

BUSTAMANTE OIL COMPANY 112685
MATHERS, ARCH WELL #: 1 RRCID -> 139929 COMPL. DATE 11/01/1975 TOTAL DEPTH 6460 PERF. 6012 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					34
01	0	#	-0-	-0-	-0-	-0-					N	-0-					34
02	0	#	-0-	-0-	-0-	-0-					N	1					35
03	0	#	-0-	-0-	-0-	-0-					N	14					49
04	0	#	-0-	-0-	-0-	-0-					N	2					51
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					51

TERRY "B" WELL #: 1451 RRCID -> 189185 COMPL. DATE 12/02/1978 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
01	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COPELAND, JOHN JR. "A" WELL #: 1 RRCID -> 210265 COMPL. DATE N/A TOTAL DEPTH 7134 PERF. 6987 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	R	207	-0-	-0-	-0-	204	2	3	9	N	3					79
01	204	R	204	-0-	-0-	-0-	201	2	3	9	N	3					82
02	186	R	186	-0-	-0-	-0-	186	2			N	-0-					82
03	219	R	219	-0-	-0-	-0-	218	2	1	9	N	1					83
04	215	R	215	-0-	-0-	-0-	212	2	3	9	N	3					86
05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					86

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
COPELAND, JOHN JR. WELL #: 7301 RRCID -> 210267 COMPL. DATE 05/30/1985 TOTAL DEPTH 7370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	#	-0-	-0-	-341	-0-					N	4					81
01	438	R	438	-0-	-0-	-0-	435	2	3	9	N	3					84
02	417	R	417	-0-	-0-	-0-	416	2	1	9	N	1					85
03	413	R	413	-0-	-0-	-0-	411	2	2	9	N	2					87
04	420	#	379	-0-	-41	-0-	378	2	1	9	N	1					88
05	434	#	NO RPT	-0-	-434	-0-					N	NO RPT					88

TERRY "118" WELL #: 3 RRCID -> 210273 COMPL. DATE N/A TOTAL DEPTH 7158 PERF. 7070 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	R	763	-0-	-0-	-0-	763	2			N	-0-					-0-
01	760	R	760	-0-	-0-	-0-	760	2			N	-0-					-0-
02	718	R	718	-0-	-0-	-0-	718	2			N	-0-					-0-
03	778	R	778	-0-	-0-	-0-	778	2			N	-0-					-0-
04	751	R	751	-0-	-0-	-0-	751	2			N	-0-					-0-
05	62	#	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1191 RRCID -> 210277 COMPL. DATE N/A TOTAL DEPTH 7156 PERF. 7049 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER PROPERTIES - REED WELL #: 3 RRCID -> 210279 COMPL. DATE N/A TOTAL DEPTH 6150 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	#	-0-	-0-	-279	-0-					N	1					174
01	248	#	-0-	-0-	-248	-0-					N	-0-					174
02	232	#	-0-	-0-	-232	-0-					N	-0-					174
03	186	#	-0-	-0-	-186	-0-					N	2					176
04	356	R	356	-0-	-0-	-0-	353	2	3	9	N	3					179
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					179

COPELAND, JOHN JR. "F" WELL #: 1 RRCID -> 212322 COMPL. DATE N/A TOTAL DEPTH 7275 PERF. 6992 - 7059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	R	242	-0-	-0-	-0-	236	2	6	9	N	5					56
01	244	R	244	-0-	-0-	-0-	235	2	9	9	N	8					64
02	235	R	235	-0-	-0-	-0-	233	2	2	9	N	2					66
03	262	R	262	-0-	-0-	-0-	242	2	20	9	N	18					84
04	236	R	236	-0-	-0-	-0-	221	2	15	9	N	14					98
05	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					98

TERRY "B" WELL #: 1203 RRCID -> 212323 COMPL. DATE N/A TOTAL DEPTH 7160 PERF. 6976 - 7029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TERRY "B" WELL #: 1201 RRCID -> 212324 COMPL. DATE 12/07/1978 TOTAL DEPTH 7075 PERF. 6957 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	#	530	-0-	-28	-0-	529	2	1	9	Y	1	58	1			140
01	558	#	546	-0-	-12	-0-	509	2	37	9	Y	34					174
02	522	#	456	-0-	-66	-0-	455	2	1	9	Y	1	99	1			76
03	527	#	519	-0-	-8	-0-	493	2	26	9	Y	24					100
04	540	#	473	-0-	-67	-0-	460	2	13	9	Y	12					112
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					112

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
BUSTAMANTE OIL COMPANY //CONT.// 112685
HENDRY, M. C. WELL #: 1 RRCID -> 214870 COMPL. DATE 09/01/1977 TOTAL DEPTH 6902 PERF. 5949 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					24
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					24

TURNER PROPERTIES-REED WELL #: 1 RRCID -> 245461 COMPL. DATE 04/01/1980 TOTAL DEPTH 6210 PERF. 5953 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TERRY "A" WELL #: 1441 RRCID -> 276171 COMPL. DATE 12/14/1978 TOTAL DEPTH 7170 PERF. 7039 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	R	409	-0-	-0-	-0-	372	2	37	9	N	34					93
01	416	R	416	-0-	-0-	-0-	373	2	43	9	N	39					132
02	357	R	357	-0-	-0-	-0-	357	2			N	-0-	71	1			61
03	401	R	401	-0-	-0-	-0-	384	2	17	9	N	15					76
04	375	R	375	-0-	-0-	-0-	360	2	15	9	N	14					90
05	248	#	NO RPT	-0-	-248	-0-					N	NO RPT					90

FDL OPERATING, LLC 263924
JAMESON STRAWN SAND UNIT WELL #: 634 RRCID -> 111986 COMPL. DATE 07/01/1984 TOTAL DEPTH 6070 PERF. 5882 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAMESON, FRED WELL #: 2 RRCID -> 136684 COMPL. DATE 08/04/1990 TOTAL DEPTH 6419 PERF. 5760 - 5775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MATHERS, C. E. WELL #: 1 RRCID -> 141125 COMPL. DATE 01/10/1992 TOTAL DEPTH 6436 PERF. 5738 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON (STRAWN) //CONT.// 45580 666 ASSOCIATED 49B CNTY: COKE
FDL OPERATING, LLC //CONT.// 263924
TUBB, W. I. WELL #: 10 RRCID -> 148733 COMPL. DATE 03/03/1994 TOTAL DEPTH 6700 PERF. 5768 - 6126

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	T. A.	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	T. A.	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

MATHERS-STRAWN UNIT WELL #: 1 RRCID -> 151865 COMPL. DATE 08/10/1994 TOTAL DEPTH 6500 PERF. 5778 - 5950

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-

JAMESON, H. H. WELL #: 6 RRCID -> 156696 COMPL. DATE 11/29/1995 TOTAL DEPTH 7135 PERF. 5754 - 5975

12	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			Y	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			Y	NO RPT			-0-

GRIZZLY OP OF DELAWARE, LLC 334922
JOHNSON WELL #: 10 RRCID -> 283981 COMPL. DATE 03/02/1974 TOTAL DEPTH 6710 PERF. 6546 - 6651

12	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 #	-0-	-0-	-0-	-0-			N	-0-			-0-

JATAM INC. 430270
HICKS, ETC.-KNIGHT WELL #: 1 RRCID -> 147669 COMPL. DATE 12/19/1981 TOTAL DEPTH 7125 PERF. 6966 - 6988

12	155 #	136	-0-	-19	-0-	130	3	6 9	N	5		81
01	132 R	132	-0-	-0-	-0-	130	3	2 9	N	2		83
02	124 R	124	-0-	-0-	-0-	123	3	1 9	N	1		84
03	124 #	46	-0-	-78	-0-	46	3		N	-0-		84
*04	147 R	147	-0-	-0-	-0-	147	3		N	-0-		84
*05	165 R	165	-0-	-0-	-0-	165	3		N	-0-		84

KNIGHT 142 WELL #: 1 RRCID -> 147777 COMPL. DATE 02/14/1981 TOTAL DEPTH N/A PERF. 7139 - 7196

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
*04	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-

JAMESON, SE. (STRAWN) 45584 500 ASSOCIATED 49B CNTY: COKE
FDL OPERATING, LLC 263924
WALKER, J.S. WELL #: 1 RRCID -> 082548 COMPL. DATE 04/16/1979 TOTAL DEPTH 7170 PERF. 5761 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BRANNAN, J. WELL #: 36 RRCID -> 133251 COMPL. DATE 01/15/1990 TOTAL DEPTH 5950 PERF. 5728 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALKER, J. S. WELL #: 16 RRCID -> 140340 COMPL. DATE 11/13/1984 TOTAL DEPTH 6050 PERF. 5804 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MILLICAN, D.M. "A" WELL #: 2 RRCID -> 147480 COMPL. DATE 10/01/1993 TOTAL DEPTH 5925 PERF. 5684 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JAMESON, SW. (STRAWN) 45590 500 ASSOCIATED ONE WELL CNTY: STERLING
JATAM INC. 430270
BYNAM JBI WELL #: 1 RRCID -> 148393 COMPL. DATE 12/11/1993 TOTAL DEPTH 7480 PERF. 7372 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	29	3	2	9	N	2					104
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					104
02	30	N	30	-0-	-0-	-0-	26	3	4	9	N	4					108
03	34	N	34	-0-	-0-	-0-	32	3	2	9	N	2					110
*04	30	N	10	-0-	-20	-0-	9	3	1	9	N	1					111
05	31	N	24	-0-	-7	-0-	18	3	6	9	N	5					116

JAN-JERRYE (CANYON REEF) 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
TISDALE EST. WELL #: 2 RRCID -> 070987 COMPL. DATE 08/26/1974 TOTAL DEPTH 5397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					166
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					166
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					166

JAN-JERRYE (CANYON REEF) //CONT.// 45637 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
MCELROY ESTATE WELL #: 1 C RRCID -> 071010 COMPL. DATE N/A TOTAL DEPTH 5768 PERF. 5060 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					49
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					49

TISDALE ESTATE WELL #: 3 RRCID -> 074785 COMPL. DATE 01/05/1978 TOTAL DEPTH 577 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

JAN-JERRYE (STRAWN) 45637 700 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
RAMTEX ENERGY LLC 690225
MCELROY ESTATE WELL #: 1 T RRCID -> 071178 COMPL. DATE 03/27/1977 TOTAL DEPTH 5768 PERF. N/A

12	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-

JAN-JERRYE, SE. (CANYON REEF) 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
SPENCE, D. W. WELL #: 1 RRCID -> 083506 COMPL. DATE 08/02/1979 TOTAL DEPTH 5450 PERF. 4937 - 5107

12	593	N	593	-0-	-0-	-0-	593	2			N	-0-					45
01	589	N	586	-0-	-3	-0-	586	2			N	-0-					45
02	555	N	555	-0-	-0-	-0-	555	2			N	-0-					45
03	589	N	584	-0-	-5	-0-	584	2			N	-0-					45
04	570	N	565	-0-	-5	-0-	565	2			N	-0-					45
05	589	N	45	-0-	-544	-0-	45	2			N	-0-					45

RAMTEX ENERGY LLC 690225
SPENCE ESTATE WELL #: 3 RRCID -> 082108 COMPL. DATE 04/25/1979 TOTAL DEPTH 5364 PERF. 5017 - 5058

12	1581	N	1008	-0-	-573	-0-	27	1	981	2	N	-0-					50
01	1545	N	1545	-0-	-0-	-0-	41	1	1504	2	N	-0-					50
02	1363	N	1030	-0-	-333	-0-	18	1	1012	2	N	-0-					50
03	1199	N	1199	-0-	-0-	-0-	17	1	1182	2	N	-0-					50
04	1500	N	1061	-0-	-439	-0-	11	1	1050	2	N	-0-					50
05	1116	N	899	-0-	-217	-0-	11	1	888	2	N	-0-					50

BAUGH-SPENCE WELL #: 1001 RRCID -> 084394 COMPL. DATE 09/13/1979 TOTAL DEPTH 5350 PERF. 5009 - 5049

12	1550	N	1462	-0-	-88	-0-	39	1	1423	2	N	-0-					89
01	1519	N	1400	-0-	-119	-0-	37	1	1363	2	N	-0-					89
02	1392	N	1355	-0-	-37	-0-	23	1	1332	2	N	-0-					89
03	1457	N	1392	-0-	-65	-0-	19	1	1373	2	N	-0-					89
04	1398	N	1398	-0-	-0-	-0-	15	1	1383	2	N	-0-					89
*05	1483	N	1483	-0-	-0-	-0-	18	1	1465	2	N	-0-					89

JAN-JERRYE, SE. (CANYON REEF) //CONT.// 45638 300 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
RAMTEX ENERGY LLC //CONT.// 690225
SPENCE WELL #: 4 RRCID -> 085615 COMPL. DATE 10/01/1979 TOTAL DEPTH 5240 PERF. 4999 - 5069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1121	-0-	-367	-0-	30	1	1091	2	N	-0-					-0-
01	1209	N	1152	-0-	-57	-0-	30	1	1122	2	N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	18	1	1042	2	N	-0-					-0-
03	1116	N	1088	-0-	-28	-0-	15	1	1073	2	N	-0-					-0-
04	1110	N	1041	-0-	-69	-0-	11	1	1030	2	N	-0-					-0-
05	1147	N	1041	-0-	-106	-0-	12	1	1029	2	N	-0-					-0-

BAUGH-SPENCE WELL #: 1501 RRCID -> 087048 COMPL. DATE 10/18/1979 TOTAL DEPTH 5260 PERF. 4997 - 5057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1540	-0-	-258	-0-	41	1	1499	2	N	-0-					-0-
01	1581	N	1470	-0-	-111	-0-	38	1	1432	2	N	-0-					-0-
02	1545	N	1545	-0-	-0-	-0-	26	1	1519	2	N	-0-					-0-
03	1550	N	1529	-0-	-21	-0-	21	1	1508	2	N	-0-					-0-
04	1594	N	1594	-0-	-0-	-0-	17	1	1577	2	N	-0-					-0-
05	1643	N	1615	-0-	-28	-0-	19	1	1596	2	N	-0-					-0-

JIGGER-Y (PENNSYLVANIAN) 46342 500 ASSOCIATED ONE WELL CNTY: UPTON
RANGER 40 PETROLEUM, LLC 691714
JIGGER-Y/PENN/CONS WELL #: H 1 RRCID -> 223531 COMPL. DATE N/A TOTAL DEPTH 12385 PERF. 9109 - 9250

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JO NELL (CANYON D) 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
CAUTHORN, MILDRED -16- WELL #: 2 RRCID -> 063477 COMPL. DATE 09/04/1975 TOTAL DEPTH 9400 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 1 RRCID -> 063834 COMPL. DATE 10/08/1975 TOTAL DEPTH 9340 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	2038						N	NO RPT					-0-

CAUTHORN, MILDRED -19- WELL #: 2 RRCID -> 071532 COMPL. DATE 05/21/1977 TOTAL DEPTH 9400 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
02	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
03	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	735						N	NO RPT					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO 855610

CAUTHORN 17 WELL #: 1 RRCID -> 139336 COMPL. DATE 07/26/1991 TOTAL DEPTH 10109 PERF. 8909 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-
01	1885	N	1885	-0-	-0-	-0-	1885	3			N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
03	1054	N	122	-0-	-932	-0-	122	3			N	-0-					-0-
04	1020	N	165	-0-	-855	-0-	165	3			N	-0-					-0-
05	1054	N	192	-0-	-862	-0-	192	3			N	-0-					-0-

CAUTHORN 16 WELL #: 1 RRCID -> 141043 COMPL. DATE 03/10/1992 TOTAL DEPTH 8981 PERF. 8095 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1594	N	1594	-0-	-0-	-0-	1594	3			N	-0-					-0-
01	899	N	704	-0-	-195	-0-	704	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	1116	N	75	-0-	-1041	-0-	75	3			N	-0-					-0-
04	690	N	258	-0-	-432	-0-	258	3			N	-0-					-0-
05	1116	N	310	-0-	-806	-0-	310	3			N	-0-					-0-

CAUTHORN 3 WELL #: 1 RRCID -> 141287 COMPL. DATE 02/13/1992 TOTAL DEPTH 10531 PERF. 8840 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
05	310	N	128	-0-	-182	-0-	128	3			N	-0-					-0-

CAUTHORN 12 WELL #: 1 RRCID -> 142273 COMPL. DATE 07/22/1992 TOTAL DEPTH 9285 PERF. 8796 - 9081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
04	240	N	36	-0-	-204	-0-	36	3			N	-0-					-0-
05	248	N	59	-0-	-189	-0-	59	3			N	-0-					-0-

CAUTHORN 1 WELL #: 1A RRCID -> 142274 COMPL. DATE 07/24/1992 TOTAL DEPTH 9066 PERF. 8304 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	537	-0-	-145	-0-	537	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
03	527	N	41	-0-	-486	-0-	41	3			N	-0-					-0-
04	660	N	93	-0-	-567	-0-	93	3			N	-0-					-0-
05	589	N	52	-0-	-537	-0-	52	3			N	-0-					-0-

CAUTHORN 17 WELL #: 2 RRCID -> 188564 COMPL. DATE 11/16/2001 TOTAL DEPTH 9446 PERF. 9025 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

CAUTHORN 12 WELL #: 2 RRCID -> 212921 COMPL. DATE 08/29/2004 TOTAL DEPTH 10300 PERF. 8766 - 9051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					-0-
01	1247	N	1247	-0-	-0-	-0-	1247	3			N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
03	1302	N	220	-0-	-1082	-0-	220	3			N	-0-					-0-
04	1200	N	208	-0-	-992	-0-	208	3			N	-0-					-0-
05	961	N	392	-0-	-569	-0-	392	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
JOHNSON, JO NELL 18 WELL #: 1 RRCID -> 058898 COMPL. DATE 05/23/1974 TOTAL DEPTH 10216 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	160	-0-	-50	-0-	160	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 3 RRCID -> 060605 COMPL. DATE 12/24/1974 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	100	-0-	-74	-0-	100	3			N	-0-					-0-
03	186	N	7	-0-	-179	-0-	7	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 1 RRCID -> 060606 COMPL. DATE 11/14/1974 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-
03	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	2			N	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	1025	2			N	-0-					-0-

KEENE A WELL #: 1 RRCID -> 062109 COMPL. DATE 04/28/1975 TOTAL DEPTH 9150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	2			N	-0-					-0-
03	341	N	215	-0-	-126	-0-	215	2			N	-0-					-0-
04	330	N	193	-0-	-137	-0-	193	2			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-

JOHNSON, JO NELL -31- WELL #: 2 RRCID -> 063404 COMPL. DATE 08/11/1975 TOTAL DEPTH 9250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	2			N	-0-					-0-
01	646	N	646	-0-	-0-	-0-	646	2			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	2			N	-0-					-0-
03	527	N	413	-0-	-114	-0-	413	2			N	-0-					-0-
04	510	N	280	-0-	-230	-0-	280	2			N	-0-					-0-
*05	773	N	773	-0-	-0-	-0-	773	2			N	-0-					-0-

JO NELL 16 WELL #: 1 RRCID -> 094099 COMPL. DATE 05/19/1981 TOTAL DEPTH 9164 PERF. 8175 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
01	1286	N	1286	-0-	-0-	-0-	1286	3			N	-0-					-0-
02	1263	N	1263	-0-	-0-	-0-	1263	3			N	-0-					-0-
03	992	N	474	-0-	-518	-0-	474	3			N	-0-					-0-
04	960	N	157	-0-	-803	-0-	157	3			N	-0-					-0-
05	992	N	764	-0-	-228	-0-	764	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 4 RRCID -> 098567 COMPL. DATE 03/05/1982 TOTAL DEPTH 9196 PERF. 8314 - 9110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	186	N	67	-0-	-119	-0-	67	3			N	-0-					-0-
04	150	N	54	-0-	-96	-0-	54	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

JO NELL (CANYON D) //CONT.// 46576 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JOHNSON, JO NELL 18 WELL #: 5 RRCID -> 099484 COMPL. DATE 04/11/1982 TOTAL DEPTH 9199 PERF. 8340 - 9117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	108	-0-	-78	-0-	108	3			N	-0-					-0-
04	180	N	112	-0-	-68	-0-	112	3			N	-0-					-0-
05	186	N	162	-0-	-24	-0-	162	3			N	-0-					-0-

JOHNSON, JO NELL -17- WELL #: 2 RRCID -> 099748 COMPL. DATE 05/03/1982 TOTAL DEPTH N/A PERF. 8197 - 8947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	270	N	140	-0-	-130	-0-	140	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

JOHNSON, JO NELL "31" WELL #: 3 RRCID -> 147953 COMPL. DATE 12/29/1993 TOTAL DEPTH 9192 PERF. 8008 - 8296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
02	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
03	651	N	640	-0-	-11	-0-	640	3			N	-0-					-0-
04	630	N	388	-0-	-242	-0-	388	3			N	-0-					-0-
05	961	N	741	-0-	-220	-0-	741	3			N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 6 RRCID -> 167214 COMPL. DATE 03/01/1998 TOTAL DEPTH 9200 PERF. 8795 - 8948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JOHNSON, JO NELL 18 WELL #: 7 RRCID -> 260077 COMPL. DATE 11/16/2010 TOTAL DEPTH 9300 PERF. 8496 - 9112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1032	N	1032	-0-	-0-	-0-	1032	2			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	2			N	-0-					-0-
03	1023	N	265	-0-	-758	-0-	265	2			N	-0-					-0-
04	990	N	877	-0-	-113	-0-	877	2			N	-0-					-0-
*05	1485	N	1485	-0-	-0-	-0-	1485	2			N	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
CAUTHORN -G- WELL #: 2 RRCID -> 218779 COMPL. DATE 06/21/2003 TOTAL DEPTH 10500 PERF. 8565 - 10032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOE BEAN (QUEEN) 46649 360 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
THOMPSON, J. CLEO 855610
BEAN 12 WELL #: 2 RRCID -> 192528 COMPL. DATE 02/12/2003 TOTAL DEPTH 8220 PERF. 947 - 1109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	641	3			N	-0-					-0-
03	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
04	480	N	71	-0-	-409	-0-	71	3			N	-0-					-0-
05	496	N	399	-0-	-97	-0-	399	3			N	-0-					-0-

JOHNES (MIDDLE WLFC. DETRITAL) 46972 250 ASSOCIATED ONE WELL CNTY: UPTON
SUMMIT PETROLEUM LLC 829221
MARLENA WELL #: 2 RRCID -> 204381 COMPL. DATE 11/01/2004 TOTAL DEPTH 9410 PERF. 8833 - 9240

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					29
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					29

JONES RANCH (CADDO 750) 47183 380 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
BAGLEY, ROY 042685
JONES, J. G. ET AL WELL #: RRCID -> 119707 COMPL. DATE 10/17/1985 TOTAL DEPTH 1250 PERF. 752 - 762

12	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 02/29/2012

JUNE ANN (PENNSYLVANIAN) 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TEAGUE-9 WELL #: 1R RRCID -> 223725 COMPL. DATE 07/18/2006 TOTAL DEPTH 7495 PERF. 6150 - 6160

12	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-

TEAGUE-9 WELL #: 2 RRCID -> 232757 COMPL. DATE 05/27/2007 TOTAL DEPTH 7000 PERF. 6148 - 6194

12	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-				Y	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-				Y	NO RPT					-0-

TURNER RANCH WEST WELL #: 2404 RRCID -> 249257 COMPL. DATE 11/18/2008 TOTAL DEPTH 7407 PERF. 6005 - 6099

12	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					50
01	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					50
02	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					50
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					50
04	14B2 EXT		-0-	-0-	-0-	B	-0-				N	-0-					50
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-				N	NO RPT					50

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH WEST WELL #: 4201 RRCID -> 254605 COMPL. DATE 03/15/2009 TOTAL DEPTH 7500 PERF. 6570 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

TEAGUE 9 WELL #: 4 RRCID -> 259028 COMPL. DATE 10/12/2008 TOTAL DEPTH 7500 PERF. 6169 - 6265

12	7750	N	3615	-0-	-4135	B	1508	531	1	2986	2	Y	89	178	1			75
								98	9									
01	4411	N	2903	-0-	-1508	B	-0-	264	1	2602	2	Y	34					109
								37	9									
02	3335	N	3043	-0-	-292	B	-0-	520	1	2489	2	Y	31					140
								34	9									
03/01 BALANCING DATE STATUS -> -0-																		
03	3627	N	3591	-0-	-36	B	-0-	628	1	2927	2	Y	33					173
								36	9									
04	3041	N	3041	-0-	-0-	B	-0-	481	1	2559	2	Y	1	129	1			45
								1	9									
05	0	N	NO RPT	-0-	-0-	B	-0-					Y	NO RPT					45

TEAGUE 9 WELL #: 8 RRCID -> 271031 COMPL. DATE 01/14/2013 TOTAL DEPTH 7250 PERF. 5956 - 6076

12	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-	1	1			-0-
01	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	B	-0-					N	NO RPT					-0-

TURNER RANCH WEST WELL #: 2406 RRCID -> 272530 COMPL. DATE 08/14/2012 TOTAL DEPTH 7546 PERF. 6020 - 6208

12	7750	N	8285	-0-	535	B	6806	1923	1	5579	2	N	712	721	1			94
								783	9									
01	4600		4921	-0-	321	B	7127	1168	1	2940	2	N	739	754	1			79
								813	9									
02	3770		2852	-0-	-918	B	6209	980	1	1386	2	N	442	454	1			67
								486	9									
03/01 BALANCING DATE STATUS -> 6209																		
03	4030		4230	-0-	200	B	6409	1367	1	2177	2	N	624	564	1			127
								686	9									
04	0		2680	-0-	2680	B	9089	932	1	1448	2	N	273	366	1			34
								300	9									
05	0		NO RPT	-0-	-0-	B	9089					N	NO RPT					34

JUNE ANN (PENNSYLVANIAN) //CONT.// 47684 090 ASSOCIATED PRORATED CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH WEST WELL #: 2501 RRCID -> 280094 COMPL. DATE 09/29/2014 TOTAL DEPTH 7629 PERF. 5966 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		7473	-0-	7473 B	131016	1125	1	6319	2	Y	26	26	1			3
							29	9									
01	9734		5806	-0-	-3928 B	127088	527	1	5196	2	Y	75	37	1			41
							83	9									
02	8572		3490	-0-	-5082 B	122006	599	1	2865	2	Y	24					65
							26	9									
03/01 BALANCING DATE STATUS -> 122006																	
03	9164		446	-0-	-8718 B	113288	75	1	352	2	Y	17					82
							19	9									
04	0		-0-	-0-	-0- B	113288					Y	-0-					82
05	0	NO RPT		-0-	-0- B	113288					Y	NO RPT					82

KA-ZE-SA (CANYON) 47787 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DELONG A WELL #: 2 RRCID -> 083053 COMPL. DATE 06/14/1979 TOTAL DEPTH 6950 PERF. 6741 - 6748

12 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
01 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
02 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
03 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
04 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-
05 PRTL PLG	NO RPT		-0-	-0-	-0-						N	NO RPT					-0-

K M (ELLEN.) 47888 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OCCIDENTAL W TX OVERTHRUST, INC. 616999
MITCHELL WELL #: 1201 RRCID -> 211668 COMPL. DATE 03/12/2005 TOTAL DEPTH 18497 PERF.17375 - 18497

12	25823	X	-0-	-0-	-25823	-0-					N	-0-					-0-
01	25823	X	-0-	-0-	-25823	-0-					N	-0-					-0-
02	40359	X	40359	-0-	-0-	-0-	40359	2			N	-0-					-0-
03	25823	X	-0-	-0-	-25823	-0-					N	-0-					-0-
04	24990	X	-0-	-0-	-24990	-0-					N	-0-					-0-
05	25823	X	-0-	-0-	-25823	-0-					N	-0-					-0-

OXY USA INC. 630591
MITCHELL 7 WELL #: 6 RRCID -> 210446 COMPL. DATE 04/25/2004 TOTAL DEPTH 18328 PERF.17490 - 18300

12	14322	X	3349	-0-	-10973	-0-	3349	2			N	-0-					-0-
01	14322	X	-0-	-0-	-14322	-0-					N	-0-					-0-
02	13398	X	12844	-0-	-554	-0-	12844	2			N	-0-					-0-
03	6448	X	-0-	-0-	-6448	-0-					N	-0-					-0-
04	6060	X	-0-	-0-	-6060	-0-					N	-0-					-0-
05	13733	X	-0-	-0-	-13733	-0-					N	-0-					-0-

K M (7300 WOLFCAMP) 47888 750 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 31 WELL #: 1R RRCID -> 135321 COMPL. DATE 06/11/1990 TOTAL DEPTH 19041 PERF. 7242 - 7344

12	558	N	37	-0-	-521	-0-	33	1	4	9	Y	4	1	1			4
01	623	N	623	-0-	-0-	-0-	36	1	586	2	Y	1	4	1			1
							1	9									
02	571	N	571	-0-	-0-	-0-	33	1	537	2	Y	1	1	1			1
							1	9									
03	847	N	847	-0-	-0-	-0-	49	1	797	2	Y	1	1	1			1
							1	9									
04	744	N	744	-0-	-0-	-0-	43	1	699	2	Y	2	1	1			2
							2	9									
*05	744	N	744	-0-	-0-	-0-	45	1	698	2	Y	1	1	1			2
							1	9									

K.W.B. (CANYON) 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
ARCH OIL & GAS, LLC 029272
MATHEWS WELL #: 4 RRCID -> 253220 COMPL. DATE 08/10/2009 TOTAL DEPTH 6459 PERF. 5473 - 5501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					34
01	0	N	-0-	-0-	-0-	-0-					N	-0-					34
02	0	N	-0-	-0-	-0-	-0-					N	-0-					34
03	0	N	-0-	-0-	-0-	-0-					N	-0-					34
04	0	N	-0-	-0-	-0-	-0-					N	-0-					34
05	0	N	-0-	-0-	-0-	-0-					N	-0-					34

BARROW-SHAVER RESOURCES CO. 053321
FREYSCHLAG 219-A WELL #: 1 U RRCID -> 108187 COMPL. DATE 06/10/1982 TOTAL DEPTH 6750 PERF. 5509 - 5585

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FREYSCHLAG 220-A WELL #: 1 U RRCID -> 108188 COMPL. DATE 11/09/1982 TOTAL DEPTH 6766 PERF. 5580 - 5647

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BROWN WELL #: 13 RRCID -> 110198 COMPL. DATE 04/11/1984 TOTAL DEPTH 6641 PERF. 5767 - 6036

12	0	N	-0-	-0-	-0-	-0-					N	-0-					35
01	155	N	-0-	-0-	-155	-0-					N	-0-					35
02	22	N	22	-0-	-0-	-0-	22	2			N	-0-					35
03	22	N	22	-0-	-0-	-0-	22	2			N	-0-					35
04	74	N	74	-0-	-0-	-0-	74	2			N	-0-					35
*05	88	N	88	-0-	-0-	-0-	88	2			N	-0-					35

KWB WELL #: 50 RRCID -> 236616 COMPL. DATE 03/05/2007 TOTAL DEPTH 6530 PERF. 5589 - 5621

12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					10

KWB WELL #: 44 RRCID -> 236856 COMPL. DATE 03/16/2007 TOTAL DEPTH 6810 PERF. 5824 - 5864

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2

K.W.B. (CANYON) //CONT.// 47965 200 NON-ASSOCIATED EXEMPT CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. //CONT.// 053321
KWB WELL #: 48 RRCID -> 236857 COMPL. DATE 06/07/2007 TOTAL DEPTH 6785 PERF. 5624 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		196	-0-	196	773	196	2			N	-0-					4
01	14B DENY		210	-0-	210	983	210	2			N	-0-					4
02	14B2 EXT		22	-0-	22	1005	22	2			N	-0-					4
03	1013		8	-0-	-1005	-0-	8	2			N	-0-					4
04	210	N	29	-0-	-181	-0-	29	2			N	-0-					4
05	0	N	-0-	-0-	-0-	-0-					N	-0-					4

KWB WELL #: 42 RRCID -> 245573 COMPL. DATE 03/31/2007 TOTAL DEPTH 6772 PERF. 5578 - 5631

12	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
01	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
02	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
03	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
04	0	W	-0-	-0-	-0-	5076					N	-0-					-0-
05	0	W	-0-	-0-	-0-	5076					N	-0-					-0-

KWB WELL #: 3 RRCID -> 254695 COMPL. DATE 04/02/2008 TOTAL DEPTH 6694 PERF. 5434 - 5496

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					32
02	14B2 EXT		125	-0-	125	125	125	2			N	-0-					32
03	14B2 EXT		160	-0-	160	285	160	2			N	-0-					32
04	14B2 EXT		105	-0-	105	390	105	2			N	-0-					32
05	14B DENY		78	-0-	78	468	78	2			N	-0-					32

K.W.B. (CANYON, UPPER) 47965 255 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
BARROW-SHAVER RESOURCES CO. 053321
BROWN WELL #: 4 C RRCID -> 103389 COMPL. DATE 09/21/2006 TOTAL DEPTH 6820 PERF. 5255 - 5279

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

KWB WELL #: 66 RRCID -> 254433 COMPL. DATE 03/09/2007 TOTAL DEPTH 6592 PERF. 5278 - 5313

12	1092	N	1092	-0-	-0-	-0-	1092	2			N	-0-					8
01	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					8
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					8
03	31	N	18	-0-	-13	-0-	18	2			N	-0-					8
04	30	N	29	-0-	-1	-0-	29	2			N	-0-					8
*05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					8

KAMA (CANYON) 48083 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
UNIVERSITY 57-23 WELL #: 2 RRCID -> 243868 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

12	1070	N	1070	-0-	-0-	-0-	1039	3	31	9	Y	28							71
01	1203	N	1203	-0-	-0-	-0-	1167	3	36	9	Y	33	62	1					42
02	1111	N	1111	-0-	-0-	-0-	1072	3	39	9	Y	35							77
03	1085	N	1050	-0-	-35	-0-	1029	3	21	9	Y	19	64	1					32
04	1170	N	953	-0-	-217	-0-	929	3	24	9	Y	22							54
05	1178	N	1072	-0-	-106	-0-	1054	3	18	9	Y	16							70

KAMA (STRAWN) 48083 600 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
LOE WELL #: 6102 RRCID -> 260097 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KATHIE (CANYON) 48216 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RUTH WELL #: 1 RRCID -> 099701 COMPL. DATE 03/31/1982 TOTAL DEPTH 6745 PERF. 6511 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	258	3	22	9	Y	20					45
01	310	N	186	-0-	-124	-0-	173	3	13	9	Y	12	43	1			14
02	290	N	56	-0-	-234	-0-	52	3	4	9	Y	4					18
03	279	N	252	-0-	-27	-0-	234	3	18	9	Y	16					34
04	261	N	261	-0-	-0-	-0-	239	3	22	9	Y	20	44	1			10
*05	218	N	218	-0-	-0-	-0-	197	3	21	9	Y	19					29

ROACH B WELL #: 1 RRCID -> 136200 COMPL. DATE 08/14/1990 TOTAL DEPTH 6765 PERF. 6176 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	290	-0-	-206	-0-	287	3	3	9	N	3					152
01	403	N	302	-0-	-101	-0-	300	3	2	9	N	2					154
02	319	N	293	-0-	-26	-0-	285	3	8	9	N	7					161
03	279	N	247	-0-	-32	-0-	240	3	7	9	N	6					167
04	300	N	296	-0-	-4	-0-	293	3	3	9	N	3					170
05	310	N	302	-0-	-8	-0-	301	3	1	9	N	1					171

ROACH B WELL #: 2 RRCID -> 152697 COMPL. DATE 01/20/1995 TOTAL DEPTH 6757 PERF. 6350 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KEN (CANYON LIME, LO. 2600) 48740 200 NON-ASSOCIATED ONE WELL CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
HOWELL-GARRETT UNIT WELL #: 1 RRCID -> 113081 COMPL. DATE 06/24/1983 TOTAL DEPTH 2850 PERF. 2592 - 2602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
K-DAE PRODUCTION, LLC 448534
ADAMS WELL #: 1 RRCID -> 059697 COMPL. DATE 04/15/1974 TOTAL DEPTH 3110 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (CROSS CUT) //CONT.// 48740 250 NON-ASSOCIATED EXEMPT CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 C RRCID -> 051782 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KEN (STRAWN 2700) 48740 750 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
FAULKNER, W. MRS. WELL #: 1 T RRCID -> 051639 COMPL. DATE 11/29/1971 TOTAL DEPTH 3048 PERF. 2680 - 2717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	2			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	85	1	626	2	N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	120	1	549	2	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	2			N	-0-					-0-
*04	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					N	NO RPT					-0-

KETCHUM MT. (CLEAR FORK) 49099 500 ASSOCIATED 49B CNTY: IRION
APACHE CORPORATION 027200
SUGG '15' WELL #: 1510A RRCID -> 168047 COMPL. DATE 09/13/2011 TOTAL DEPTH 4200 PERF. 3433 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	WATR SUP		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCOTT "26" WELL #: 2604 RRCID -> 280081 COMPL. DATE 01/01/2015 TOTAL DEPTH 4417 PERF. 4078 - 4201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	R	501	-0-	-0-	-0-	123	1	243	3	N	123					200
							135	9									
01	372	#	63	-0-	-309	-0-	10	1	20	3	N	30	171	1			59
							33	9									
02	348	#	77	-0-	-271	-0-	8	1	19	3	N	45					104
							50	9									
03	372	#	255	-0-	-117	-0-	139	3	116	9	N	105	183	1			26
04	360	#	90	-0-	-270	-0-	84	3	6	9	N	5					31
05	372	#	91	-0-	-281	-0-	79	3	12	9	N	11					42

KICKAPOO BEND (STRAWN) 49152 600 ASSOCIATED ONE WELL CNTY: CONCHO
HW OPERATING, LLC 341598
CHICO NORTH WELL #: 6 RRCID -> 289372 COMPL. DATE 12/01/2019 TOTAL DEPTH 4250 PERF. 3796 - 3806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	3250		NO RPT	-0-	-3250	-0-					N	NO RPT					-0-
05	20150		NO RPT	-0-	-20150	-0-					N	NO RPT					-0-

KIM (HARKEY) 49246 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
PROSPECT RANCH WELL #: 1 RRCID -> 283412 COMPL. DATE 01/11/2018 TOTAL DEPTH 4758 PERF. 4568 - 4572

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-					N	-0-					-0-

KING MOUNTAIN (DEVONIAN) 49413 200 ASSOCIATED ONE WELL CNTY: UPTON
XOG OPERATING LLC 945921
BARNET, ROSA "B" WELL #: 2 RRCID -> 158901 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 9726 - 9895

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					Y	1					51
01	0 N	-0-	-0-	-0-	-0-					Y	1					52
02	0 N	-0-	-0-	-0-	-0-					Y	1					53
03	0 N	-0-	-0-	-0-	-0-					Y	1					54
04	13 N	13	-0-	-0-	-0-	13	2			Y	-0-					54
05	0 N	-0-	-0-	-0-	-0-					Y	1					55

KING MT. (STRAWN) 49413 800 ASSOCIATED CAPACITY CNTY: UPTON
COG OPERATING LLC 166150
MCCLURE, W. W. A/C 1 WELL #: 8 U RRCID -> 034160 COMPL. DATE 09/18/1964 TOTAL DEPTH 10186 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OSBORN HEIRS COMPANY 627140
BARNET, ROSA H. -D- WELL #: 5 RRCID -> 035687 COMPL. DATE 03/19/1965 TOTAL DEPTH N/A PERF. 8956 - 8965

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KING MOUNTAIN, N. (CISCO) 49415 545 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
DARBY, B. S. WELL #: 2 RRCID -> 122415 COMPL. DATE 05/15/1981 TOTAL DEPTH 10379 PERF. 8875 - 8911

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCELROY RANCH CO. "M" WELL #: 29 RRCID -> 183119 COMPL. DATE 05/01/2001 TOTAL DEPTH 10000 PERF. 8728 - 9084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KING MOUNTAIN, N.(STRAWN) 49415 800 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
MCELROY RANCH CO. "M" WELL #: 11 RRCID -> 228663 COMPL. DATE N/A TOTAL DEPTH 9892 PERF. 9597 - 9831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	236	-0-	-105	-0-	236	3			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
04	235	N	235	-0-	-0-	-0-	234	3	1	9	Y	1					1
05	217	N	176	-0-	-41	-0-	176	3			Y	-0-	1	1			-0-

KING MOUNTAIN, S. (ATOKA) 49418 200 ASSOCIATED ONE WELL CNTY: UPTON
CHEVRON U. S. A. INC. 148113
ELEANOR 2A WELL #: 6 RRCID -> 287514 COMPL. DATE 04/15/2019 TOTAL DEPTH 11838 PERF.11097 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2094		2003	-0-	-91	1768	1925	3	78	9	N	71	58	0			109
01	1953		1920	-0-	-33	1735	1844	3	76	9	N	69	107	0			71
02	2900	N	1690	-0-	-1210	525	1623	3	67	9	N	61	55	0			77
03	1953	N	1238	-0-	-715	-0-	1191	3	47	9	N	43					120
04	1860	N	1089	-0-	-771	-0-	1066	3	23	9	N	21	49	0			92
05	1798	N	1761	-0-	-37	-0-	1694	3	67	9	N	61	40	0			113

KING MOUNTAIN, S. (BEND) 49418 300 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHIRK, J.H. ESTATE WELL #: 3 RRCID -> 133440 COMPL. DATE 10/28/1985 TOTAL DEPTH 9510 PERF. 9010 - 9027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINGSLEY (CANYON) 49492 333 ASSOCIATED ONE WELL CNTY: IRION
ATROPOS EXPLORATION COMPANY 036618
ELTA MURPHEY "A" WELL #: 1 RRCID -> 205933 COMPL. DATE 05/20/2004 TOTAL DEPTH 7860 PERF. 6929 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	526	2	9	9	N	8					92
01	527	N	526	-0-	-1	-0-	512	2	14	9	N	13					105
02	459	N	459	-0-	-0-	-0-	449	2	10	9	N	9					114
03	527	N	503	-0-	-24	-0-	491	2	12	9	N	11					125
04	510	N	479	-0-	-31	-0-	471	2	8	9	N	7					132
*05	500	N	500	-0-	-0-	-0-	483	2	17	9	N	15					147

KLATT (CANYON) 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
BRUTON WELL #: 1 RRCID -> 079366 COMPL. DATE 04/26/1982 TOTAL DEPTH 7803 PERF. 7009 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	B -0-	251	3			N	-0-					-0-
01	239	N	239	-0-	-0-	B -0-	239	3			N	-0-					-0-
02	232	N	198	-0-	-34	B -0-	198	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	248	N	240	-0-	-8	B -0-	240	3			N	-0-					-0-
04	240	N	235	-0-	-5	B -0-	235	3			N	-0-					-0-
*05	245	N	245	-0-	-0-	B -0-	245	3			N	-0-					-0-

BRUTON WELL #: 2 C RRCID -> 099256 COMPL. DATE 02/19/1982 TOTAL DEPTH 7997 PERF. 7041 - 7079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	B -0-					N	NO RPT					-0-

KLATT (CANYON) //CONT.// 49804 500 NON-ASSOCIATED PRORATED CNTY: SCHLEICHER
UPP OPERATING, LLC //CONT.// 875310
WILDE WELL #: 1 RRCID -> 100139 COMPL. DATE 06/01/1982 TOTAL DEPTH 7885 PERF. 6959 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0- B	-0-	153	3			N	-0-					80
01	183	N	183	-0-	-0- B	-0-	183	3			N	-0-					80
02	392	N	392	-0-	-0- B	-0-	392	3			N	-0-					80
03/01 BALANCING DATE STATUS -> -0-																	
03	170	N	170	-0-	-0- B	-0-	170	3			N	-0-					80
04	180	N	84	-0-	-96 B	-0-	84	3			N	-0-					80
05	341	N	42	-0-	-299 B	-0-	42	3			N	-0-					80

LANCASTER HILL (DEVONIAN) 51770 332 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
UNIVERSITY "29-27" WELL #: 1 RRCID -> 200946 COMPL. DATE 10/08/2003 TOTAL DEPTH 8470 PERF. 7880 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	857	-0-	-104	-0-	857	2			N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	1005	2			N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	941	2			N	-0-					-0-
03	868	N	558	-0-	-310	-0-	558	2			N	-0-					-0-
04	1255	N	1255	-0-	-0-	-0-	1255	2			N	-0-					-0-
*05	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					-0-

LANCASTER HILL (STRAWN) 51770 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY LANDS WELL #: 203 RRCID -> 018988 COMPL. DATE 05/30/1990 TOTAL DEPTH 8322 PERF. 6742 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 06/20/2019

UNIVERSITY LANDS WELL #: 103 RRCID -> 132405 COMPL. DATE 10/28/1989 TOTAL DEPTH 6852 PERF. 6717 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					9

PLUGGED AND ABANDONED_____ 06/10/2019

MEWBOURNE OIL COMPANY 562560
INGHAM "38" WELL #: 1 RRCID -> 261963 COMPL. DATE 12/01/2010 TOTAL DEPTH 8600 PERF. 7262 - 7437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1854	N	1854	-0-	-0-	-0-	31	1	1823	2	N	-0-					42
01	1829	N	1641	-0-	-188	-0-	31	1	1610	2	N	-0-					42
02	1566	N	1371	-0-	-195	-0-	29	1	1342	2	N	-0-					42
03	1829	N	301	-0-	-1528	-0-	31	1	270	2	N	-0-					42
04	1590	N	30	-0-	-1560	-0-	30	1			N	-0-					42
05	1457	N	1410	-0-	-47	-0-	31	1	1379	2	N	-0-					42

LAVAN (WOLFCAMP) 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON OPERATING, INC. 593193
MAYER WELL #: 1 RRCID -> 226870 COMPL. DATE N/A TOTAL DEPTH 8105 PERF. 6682 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	486	3	2	9	N	2					66
01	458	N	458	-0-	-0-	-0-	457	3	1	9	N	1					67
02	185	N	185	-0-	-0-	-0-	184	3	1	9	N	1					68
*03	333	N	333	-0-	-0-	-0-	331	3	2	9	N	2					70
*04	288	N	288	-0-	-0-	-0-	287	3	1	9	N	1					71
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					71

MUNSON, DAVID M. INC. 593201
MUNSON WELL #: 1501 RRCID -> 154252 COMPL. DATE 02/22/1994 TOTAL DEPTH 6850 PERF. N/A

12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					24
04	DLQ	G-10	6	-0-	6	6	6	2			Y	-0-					24
05	DLQ	G-10	NO RPT	-0-	-0-	6					Y	NO RPT					24

MUNSON WELL #: 1401 RRCID -> 155394 COMPL. DATE 01/15/1994 TOTAL DEPTH 6800 PERF. N/A

12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					30
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					30
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					30
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					30
04	DLQ	G-10	13	-0-	13	13	13	2			Y	-0-					30
05	DLQ	G-10	NO RPT	-0-	-0-	13					Y	NO RPT					30

MUNSON WELL #: 1402 RRCID -> 155397 COMPL. DATE 04/26/1995 TOTAL DEPTH 7000 PERF. N/A

12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					13
04	DLQ	G-10	4	-0-	4	4	4	2			Y	-0-					13
05	DLQ	G-10	NO RPT	-0-	-0-	4					Y	NO RPT					13

MUNSON WELL #: 1502 RRCID -> 155400 COMPL. DATE 09/15/1994 TOTAL DEPTH 6974 PERF. N/A

12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					41
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					41
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					41
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					41
04	DLQ	G-10	10	-0-	10	10	10	2			Y	-0-					41
05	DLQ	G-10	NO RPT	-0-	-0-	10					Y	NO RPT					41

MUNSON WELL #: 1301 RRCID -> 155403 COMPL. DATE 07/14/1994 TOTAL DEPTH 7000 PERF. N/A

12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					79
01	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					79
02	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					79
03	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					79
04	DLQ	G-10	16	-0-	16	16	16	2			Y	-0-					79
05	DLQ	G-10	NO RPT	-0-	-0-	16					Y	NO RPT					79

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON WELL #: 1302 RRCID -> 155404 COMPL. DATE 03/14/1995 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					134
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					134
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					134
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					134
04	DLQ G-10		21	-0-	21	21	21	2			Y	-0-					134
05	DLQ G-10	NO RPT		-0-	-0-	21					Y	NO RPT					134

NOELKE WELL #: 1 RRCID -> 155405 COMPL. DATE 08/28/1985 TOTAL DEPTH 8761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	-0-	-0-	-18	-0-					Y	-0-					65
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					65
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					65

NOELKE WELL #: 2 RRCID -> 155407 COMPL. DATE 09/17/1993 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	-0-	-0-	-3	-0-					Y	-0-					7
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					7
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					7

NOELKE WELL #: 3 RRCID -> 155409 COMPL. DATE 04/12/1994 TOTAL DEPTH 6994 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	-0-	-0-	-2	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					4

NOELKE WELL #: 4 RRCID -> 155410 COMPL. DATE 11/20/1994 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10	NO RPT		-0-	-0-	-0-					Y	NO RPT					-0-

MUNSON 22-1 WELL #: 2201 RRCID -> 159709 COMPL. DATE 07/11/1996 TOTAL DEPTH 7003 PERF. 6483 - 6929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					81
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					81

MUNSON 14-3 WELL #: 1403 RRCID -> 209213 COMPL. DATE N/A TOTAL DEPTH 7006 PERF. 6477 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					19
01	0	N	-0-	-0-	-0-	-0-					N	-0-					19
02	0	N	-0-	-0-	-0-	-0-					N	-0-					19
03	0	N	-0-	-0-	-0-	-0-					N	-0-					19
04	0	N	-0-	-0-	-0-	-0-					N	-0-					19
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					19

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201

MUNSON 14-5 WELL #: 1405 RRCID -> 209237 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6926 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					103
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					103

MUNSON 15-5 WELL #: 1505 RRCID -> 209238 COMPL. DATE N/A TOTAL DEPTH 6990 PERF. 6454 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					8
01	0	X	-0-	-0-	-0-	-0-					N	-0-					8
02	0	X	-0-	-0-	-0-	-0-					N	-0-					8
03	0	X	-0-	-0-	-0-	-0-					N	-0-					8
04	0	X	-0-	-0-	-0-	-0-					N	-0-					8
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					8

MUNSON - MAYER 34-1 WELL #: 3401 RRCID -> 209239 COMPL. DATE N/A TOTAL DEPTH 7056 PERF. 6706 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					68
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					68

MUNSON 15-7 WELL #: 1507 RRCID -> 209242 COMPL. DATE N/A TOTAL DEPTH 6991 PERF. 6636 - 6851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					131
01	0	X	-0-	-0-	-0-	-0-					N	-0-					131
02	0	X	-0-	-0-	-0-	-0-					N	-0-					131
03	0	X	-0-	-0-	-0-	-0-					N	-0-					131
04	0	X	-0-	-0-	-0-	-0-					N	-0-					131
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					131

MAYER 37-2 WELL #: 3702 RRCID -> 209251 COMPL. DATE N/A TOTAL DEPTH 7755 PERF. 6762 - 7646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					30
01	0	N	-0-	-0-	-0-	-0-					N	-0-					30
02	0	N	-0-	-0-	-0-	-0-					N	-0-					30
03	0	N	-0-	-0-	-0-	-0-					N	-0-					30
04	0	N	-0-	-0-	-0-	-0-					N	-0-					30
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					30

MUNSON 34-2 WELL #: 3402 RRCID -> 217435 COMPL. DATE 12/03/1996 TOTAL DEPTH 7075 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					73
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					73

MUNSON 15-6 WELL #: 1506 RRCID -> 226833 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6614 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					4
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					4

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
MUNSON, DAVID M. INC. //CONT.// 593201
MUNSON 15-3 WELL #: 1503 RRCID -> 226836 COMPL. DATE N/A TOTAL DEPTH 6857 PERF. 6564 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					54
01	0	N	-0-	-0-	-0-	-0-					N	-0-					54
02	0	N	-0-	-0-	-0-	-0-					N	-0-					54
03	0	N	-0-	-0-	-0-	-0-					N	-0-					54
04	0	N	-0-	-0-	-0-	-0-					N	-0-					54
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					54

MUNSON 15-4 WELL #: 1504 RRCID -> 226862 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6525 - 6924

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					16
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					16

MUNSON 23-3 WELL #: 2303 RRCID -> 226866 COMPL. DATE N/A TOTAL DEPTH 7600 PERF. 6551 - 7444

12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					34
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					34

PETEX 659782
LINTHICUM "1223" WELL #: 2 RRCID -> 162833 COMPL. DATE 03/24/1997 TOTAL DEPTH 6900 PERF. 6448 - 6579

12	25	N	25	-0-	-0-	-0-	25	2			N	-0-					88
01	16	N	16	-0-	-0-	-0-	16	2			N	-0-					88
02	309	N	309	-0-	-0-	-0-	309	2			N	-0-					88
03	380	N	380	-0-	-0-	-0-	380	2			N	-0-					88
04	347	N	347	-0-	-0-	-0-	347	2			N	-0-					88
*05	339	N	339	-0-	-0-	-0-	339	2			N	-0-					88

LINTHICUM "24" WELL #: 1 RRCID -> 163858 COMPL. DATE 07/18/1997 TOTAL DEPTH 7000 PERF. 6533 - 6866

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					91

LINTHICUM "24" WELL #: 2 RRCID -> 163860 COMPL. DATE 07/09/1997 TOTAL DEPTH 6800 PERF. 6583 - 6718

12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

LAVAN (WOLFCAMP) //CONT.// 52368 480 ASSOCIATED CAPACITY CNTY: IRION
PETEX //CONT.// 659782
LINTHICUM "24" WELL #: 4 RRCID -> 166812 COMPL. DATE 01/09/1998 TOTAL DEPTH 7000 PERF. 6518 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SABLE PERMIAN RESOURCES, LLC 742251
FAUDREE WELL #: 1 RRCID -> 258581 COMPL. DATE 05/28/2009 TOTAL DEPTH 8200 PERF. 7577 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LEATHERWOOD (DEVONIAN) 52737 200 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MULESKINNER WELL #: 1H RRCID -> 201367 COMPL. DATE 05/31/2003 TOTAL DEPTH 15335 PERF.17600 - 17602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
02	551	N	119	-0-	-432	-0-	119	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

LEONARD (HOME CREEK) 53278 124 ASSOCIATED PRORATED CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON WELL #: 4 RRCID -> 282276 COMPL. DATE 03/22/1999 TOTAL DEPTH 3580 PERF. 3306 - 3314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	2	N	2	-0-	-0- B	-0-	2	2			N	-0-					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

LEONARD, NORTH (3460 SAND) 53280 500 ASSOCIATED ONE WELL CNTY: RUNNELS
PLACE OIL AND GAS CO. 667700
SNELSON #5 WELL #: 5 RRCID -> 287956 COMPL. DATE 07/01/1999 TOTAL DEPTH 3680 PERF. 3377 - 3385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93		NO RPT	-0-	-93	-0-					N	NO RPT					-0-
01	93		NO RPT	-0-	-93	-0-					N	NO RPT					-0-
02	87		NO RPT	-0-	-87	-0-					N	NO RPT					-0-
03	DELQ PR		3	-0-	3	3	3	2			N	-0-					-0-
04	DELQ PR		3	-0-	3	6	3	2			N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	6					N	NO RPT					-0-

LIGHTSEY (HARKEY) 53560 400 ASSOCIATED EXEMPT CNTY: CONCHO
BIG RUN PRODUCTION COMPANY 070370
LIGHTSEY, EARL WELL #: 1 RRCID -> 102221 COMPL. DATE 03/29/1982 TOTAL DEPTH 3958 PERF. 3496 - 3515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	4521					N	NO RPT					-0-

LIGHTSEY, EARL WELL #: 3 RRCID -> 182589 COMPL. DATE 09/27/2000 TOTAL DEPTH 4500 PERF. 3498 - 3508

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIN (WOLFCAMP) 53613 750 ASSOCIATED CAPACITY CNTY: IRION
DISCOVERY OPERATING, INC. 220865
UNIVERSITY "6" WELL #: 1 RRCID -> 142936 COMPL. DATE 07/27/1992 TOTAL DEPTH 8843 PERF. 6593 - 6721

12	443	N	443	-0-	-0-	-0-	440	3	3	9	N	3					131
01	445	N	445	-0-	-0-	-0-	443	3	2	9	N	2					133
02	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1					134
03	434	N	210	-0-	-224	-0-	209	3	1	9	N	1					135
04	420	N	296	-0-	-124	-0-	294	3	2	9	N	2					137
05	403	N	340	-0-	-63	-0-	339	3	1	9	N	1					138

EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST 'B' WELL #: 21 RRCID -> 282813 COMPL. DATE 05/15/2017 TOTAL DEPTH 6130 PERF. 4724 - 5854

12	11	N	1	-0-	-10	-0-	1	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	11	N	10	-0-	-1	-0-	10	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 29 RRCID -> 282827 COMPL. DATE 05/15/2017 TOTAL DEPTH 8300 PERF. 4500 - 5760

12	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

FORELAND OPERATING, LLC 275732
DIAMOND WELL #: 1 RRCID -> 169393 COMPL. DATE 11/05/1990 TOTAL DEPTH 8850 PERF. 6543 - 6559

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					127

LIN (WOLFCAMP) //CONT.// 53613 750 ASSOCIATED CAPACITY CNTY: IRION
FORELAND OPERATING, LLC //CONT.// 275732
LINTHICUM WELL #: 1 RRCID -> 169501 COMPL. DATE 10/06/1984 TOTAL DEPTH 8850 PERF. 6570 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MUNSON, DAVID M. INC. 593201
LINTHICUM WELL #: 1 RRCID -> 147311 COMPL. DATE 12/26/1991 TOTAL DEPTH 8900 PERF. 6580 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					143
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					143

LINTHICUM, H. H. WELL #: 1K RRCID -> 154516 COMPL. DATE 10/08/1992 TOTAL DEPTH 8819 PERF. 6572 - 7057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	1					94
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					94
02	14	N	14	-0-	-0-	-0-	14	2			N	-0-					94
03	0	N	-0-	-0-	-0-	-0-					N	-0-					94
04	0	N	-0-	-0-	-0-	-0-					N	-0-					94
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					94

LINTHICUM, E. H. WELL #: 2-T RRCID -> 163863 COMPL. DATE 06/26/1997 TOTAL DEPTH 8825 PERF. 6576 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	20	-0-	20	20	20	2			N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	20					N	-0-					105
02	14B2	EXT	6	-0-	6	26	6	2			N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	26					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	26					N	-0-					105
05	14B2	EXT	NO RPT	-0-	-0-	26					N	NO RPT					105

WOODBINE PRODUCTION CORPORATION 937875
STATE "YK" WELL #: 1 RRCID -> 138434 COMPL. DATE 02/22/1990 TOTAL DEPTH 8850 PERF. 6667 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	473	-0-	-147	-0-	462	2	11	9	Y	10	10	1			110
01	458	N	458	-0-	-0-	-0-	455	2	3	9	Y	3	7	1			106
02	418	N	418	-0-	-0-	-0-	414	2	4	9	Y	4	6	1			104
03	DLQ G-10		443	-0-	443	443	440	2	3	9	Y	3	4	1			103
04	DLQ G-10		402	-0-	402	845	398	2	4	9	Y	4	7	1			100
05	DLQ G-10		NO RPT	-0-	-0-	845					Y	NO RPT					100

STATE "VD" WELL #: 4 RRCID -> 147419 COMPL. DATE 05/29/1990 TOTAL DEPTH 8825 PERF. 6588 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	205	-0-	-43	-0-	194	2	11	9	Y	10	10	1			75
01	195	N	195	-0-	-0-	-0-	192	2	3	9	Y	3	7	1			71
02	176	N	176	-0-	-0-	-0-	174	2	2	9	Y	2	4	1			69
03	DLQ G-10		188	-0-	188	188	185	2	3	9	Y	3	4	1			68
04	DLQ G-10		172	-0-	172	360	168	2	4	9	Y	4	7	1			65
05	DLQ G-10		NO RPT	-0-	-0-	360					Y	NO RPT					65

LINDA ROBERTS (CROSS CUT) 53629 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
BOWERMAN INVESTMENTS INC. 084076
SAMMYE WELL #: 1 RRCID -> 191247 COMPL. DATE 09/13/2002 TOTAL DEPTH 2850 PERF. 2381 - 2428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0		-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/29/2019 - P/A 10/29/19

BOWERMAN OIL & GAS, INC. 084084
FREEMAN, DON WELL #: 1 RRCID -> 153967 COMPL. DATE 04/10/1995 TOTAL DEPTH 2700 PERF. 2445 - 2450

*12	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 10/15/2019

LINDEMANN (JENNINGS) 53657 498 ASSOCIATED ONE WELL CNTY: RUNNELS
LANDMASTER PARTNERS, INC. 484659
ASHTON 3 WELL #: 3 RRCID -> 167082 COMPL. DATE 01/30/1998 TOTAL DEPTH 3900 PERF. 3784 - 3792

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

LITA (CLEAR FORK) 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
WHITE, FRANK "A-85" WELL #: 1 RRCID -> 089255 COMPL. DATE 07/08/1980 TOTAL DEPTH 7000 PERF. 1886 - 1938

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 7 RRCID -> 165972 COMPL. DATE 11/07/1997 TOTAL DEPTH 2018 PERF. 1872 - 1919

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
CLEGG WELL #: 5406-U RRCID -> 136742 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 2187 - 2315

12	806	N	256	-0-	-550	-0-	256	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	261	N	131	-0-	-130	-0-	131	3			N	-0-					-0-
03	248	N	151	-0-	-97	-0-	151	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG WELL #: 5407F RRCID -> 153045 COMPL. DATE 11/30/1994 TOTAL DEPTH 7150 PERF. 2303 - 2348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-

CLEGG WELL #: 5409F RRCID -> 153783 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 1870 - 1985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
05	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-

CLEGG WELL #: 5410F RRCID -> 153784 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 1899 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CLEGG WELL #: 5307RF RRCID -> 155973 COMPL. DATE 07/16/1995 TOTAL DEPTH 7000 PERF. 1944 - 1992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 F RRCID -> 156597 COMPL. DATE 06/27/1995 TOTAL DEPTH 7000 PERF. 2519 - 2537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG WELL #: 5308-F RRCID -> 158467 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 2002 - 2016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG, ELOISE WELL #: 6102-F RRCID -> 159263 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 1794 - 1928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

LITA (CLEAR FORK) //CONT.// 53925 300 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5412 RRCID -> 162371 COMPL. DATE 09/02/1996 TOTAL DEPTH 2525 PERF. 2252 - 2332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "7" WELL #: 2 RRCID -> 191520 COMPL. DATE 06/20/2002 TOTAL DEPTH 6810 PERF. 3144 - 3400

12	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	609	N	546	-0-	-63	-0-	546	3			N	-0-					-0-
03	589	N	543	-0-	-46	-0-	543	3			N	-0-					-0-
04	570	N	523	-0-	-47	-0-	523	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

LITTLE (SOMA) 53932 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
SED ENERGY INC. 649300
SIGMA MEADOWS WELL #: 4A RRCID -> 228592 COMPL. DATE 01/24/2007 TOTAL DEPTH 811 PERF. 736 - 742

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					2
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2
*03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					2
*04	20	N	20	-0-	-0-	-0-	20	3			N	-0-					2
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					2

SIGMA MEADOWS WELL #: 5 RRCID -> 228595 COMPL. DATE 01/26/2007 TOTAL DEPTH 1600 PERF. 766 - 772

12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
*03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC 221734
MCMULLAN, JOE WILEY "A" WELL #: 6 RRCID -> 095738 COMPL. DATE 08/26/1981 TOTAL DEPTH 9148 PERF. 9064 - 9092

12	760	N	760	-0-	-0-	-0-	760	2			N	-0-					4
01	602	N	602	-0-	-0-	-0-	601	2	1	9	N	1					5
02	580	N	522	-0-	-58	-0-	521	2	1	9	N	1					6
03	775	N	681	-0-	-94	-0-	680	2	1	9	N	1					7
04	633	N	633	-0-	-0-	-0-	633	2			N	-0-					7
05	558	N	431	-0-	-127	-0-	430	2	1	9	N	1					8

MCMULLAN, JOE WYLIE "B" WELL #: 11 RRCID -> 200753 COMPL. DATE 06/28/2003 TOTAL DEPTH 9381 PERF. 8907 - 9008

12	806	N	780	-0-	-26	-0-	780	2			Y	-0-					1
01	806	N	684	-0-	-122	-0-	684	2			Y	-0-					1
02	754	N	647	-0-	-107	-0-	646	2	1	9	Y	1					2
03	782	N	782	-0-	-0-	-0-	782	2			Y	-0-					2
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					2
05	682	N	480	-0-	-202	-0-	480	2			Y	-0-					2

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 12 RRCID -> 200755 COMPL. DATE 06/19/2003 TOTAL DEPTH 9360 PERF. 8944 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1524	N	1524	-0-	-0-	-0-	1524	2			Y	-0-					5
01	1210	N	1210	-0-	-0-	-0-	1210	2			Y	-0-					5
02	1479	N	1161	-0-	-318	-0-	1159	2	2	9	Y	2					7
03	1519	N	1294	-0-	-225	-0-	1294	2			Y	-0-					7
04	1310	N	1310	-0-	-0-	-0-	1309	2	1	9	Y	1					8
*05	1264	N	1264	-0-	-0-	-0-	1264	2			Y	-0-					8

MCMULLAN, JOE WYLIE "B" WELL #: 13 RRCID -> 200757 COMPL. DATE 06/12/2003 TOTAL DEPTH 9350 PERF. 9011 - 9273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1748	N	1748	-0-	-0-	-0-	1748	2			Y	-0-					19
01	1271	X	1214	-0-	-57	-0-	1211	2	3	9	Y	3					22
02	1450	X	1070	-0-	-380	-0-	1064	2	6	9	Y	5					27
03	1736	X	1108	-0-	-628	-0-	1107	2	1	9	Y	1					28
04	1680	X	1192	-0-	-488	-0-	1189	2	3	9	Y	3					31
05	1736	X	1125	-0-	-611	-0-	1123	2	2	9	Y	2					33

MCMULLAN, JOE WYLIE "B" WELL #: 14 RRCID -> 200759 COMPL. DATE 06/04/2003 TOTAL DEPTH 9450 PERF. 8954 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1358	N	1358	-0-	-0-	-0-	1358	2			Y	-0-					1
01	984	N	984	-0-	-0-	-0-	984	2			Y	-0-					1
02	1305	N	992	-0-	-313	-0-	992	2			Y	-0-					1
03	1364	N	953	-0-	-411	-0-	953	2			Y	-0-					1
04	1023	N	1023	-0-	-0-	-0-	1023	2			Y	-0-					1
05	1054	N	805	-0-	-249	-0-	804	2	1	9	Y	1					2

PERRY 21 WELL #: 1 RRCID -> 200792 COMPL. DATE 07/15/2003 TOTAL DEPTH 9234 PERF. 8935 - 9155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	989	-0-	-158	-0-	988	2	1	9	Y	1					13
01	1554	N	1554	-0-	-0-	-0-	1552	2	2	9	Y	2					15
02	944	N	944	-0-	-0-	-0-	943	2	1	9	Y	1	13	1			3
03	1312	N	1312	-0-	-0-	-0-	1309	2	3	9	Y	3					6
04	1500	N	734	-0-	-766	-0-	733	2	1	9	Y	1					7
*05	1164	N	1164	-0-	-0-	-0-	1163	2	1	9	Y	1					8

PERRY 21 WELL #: 2 RRCID -> 200793 COMPL. DATE 07/18/2003 TOTAL DEPTH 9262 PERF. 8863 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3420	X	3420	-0-	-0-	-0-	3419	2	1	9	Y	1					16
01	2454	X	2454	-0-	-0-	-0-	2452	2	2	9	Y	2					18
02	2561	X	2561	-0-	-0-	-0-	2560	2	1	9	Y	1	16	1			3
03	2695	X	2695	-0-	-0-	-0-	2691	2	4	9	Y	4					7
04	3389	X	3389	-0-	-0-	-0-	3388	2	1	9	Y	1					8
*05	3358	X	3358	-0-	-0-	-0-	3357	2	1	9	Y	1					9

PERRY 21 WELL #: 4 RRCID -> 200798 COMPL. DATE 07/27/2003 TOTAL DEPTH 9233 PERF. 8723 - 8884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	885	-0-	-355	-0-	883	2	2	9	Y	2					21
01	657	N	657	-0-	-0-	-0-	654	2	3	9	Y	3					24
02	1374	N	1374	-0-	-0-	-0-	1373	2	1	9	Y	1	21	1			4
03	1364	N	1364	-0-	-0-	-0-	1358	2	6	9	Y	5					9
04	1352	N	1352	-0-	-0-	-0-	1350	2	2	9	Y	2					11
*05	1764	N	1764	-0-	-0-	-0-	1763	2	1	9	Y	1					12

PERRY 21 WELL #: 3 RRCID -> 200803 COMPL. DATE 08/06/2003 TOTAL DEPTH 9078 PERF. 8781 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2864	X	2864	-0-	-0-	-0-	2855	2	9	9	Y	8					124
01	3100	N	3738	-0-	638	638	3714	2	24	9	Y	22					146
02	2900	N	2430	-0-	-470	168	2420	2	10	9	Y	9	128	1			27
03	3100	N	3627	-0-	527	695	3596	2	31	9	Y	28					55
04	3650	X	2955	-0-	-695	-0-	2943	2	12	9	Y	11					66
*05	3613	X	3613	-0-	-0-	-0-	3606	2	7	9	Y	6					72

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
MCMULLAN, JOE WYLIE "B" WELL #: 15 RRCID -> 205299 COMPL. DATE 12/10/2003 TOTAL DEPTH 9354 PERF. 9036 - 9229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	1010	2			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	2			N	-0-					-0-
02	986	N	730	-0-	-256	-0-	730	2			N	-0-					-0-
03	1023	N	731	-0-	-292	-0-	731	2			N	-0-					-0-
04	757	N	757	-0-	-0-	-0-	757	2			N	-0-					-0-
05	775	N	526	-0-	-249	-0-	526	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 41 RRCID -> 218254 COMPL. DATE 12/13/2005 TOTAL DEPTH 9567 PERF. 7637 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	670	N	670	-0-	-0-	-0-	668	2	2	9	N	2					4
01	555	N	555	-0-	-0-	-0-	553	2	2	9	N	2	4	1			2
02	609	N	587	-0-	-22	-0-	586	2	1	9	N	1					3
03	698	N	698	-0-	-0-	-0-	696	2	2	9	N	2	4	1			1
04	716	N	716	-0-	-0-	-0-	715	2	1	9	N	1					2
*05	663	N	663	-0-	-0-	-0-	662	2	1	9	N	1					3

DAVIDSON, JOE TOM JR. "F" WELL #: 40 RRCID -> 218259 COMPL. DATE 12/23/2005 TOTAL DEPTH 9444 PERF. 7619 - 9391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	785	-0-	-52	-0-	785	2			N	-0-					-0-
01	868	N	699	-0-	-169	-0-	699	2			N	-0-					-0-
02	783	N	717	-0-	-66	-0-	717	2			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	2			N	-0-					-0-
04	690	N	687	-0-	-3	-0-	687	2			N	-0-					-0-
05	775	N	484	-0-	-291	-0-	484	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "F" WELL #: 47 RRCID -> 218388 COMPL. DATE 11/03/2005 TOTAL DEPTH 9397 PERF. 7592 - 9279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1935	-0-	-49	-0-	1935	2			N	-0-					-0-
01	1664	N	1664	-0-	-0-	-0-	1664	2			N	-0-					-0-
02	1939	N	1939	-0-	-0-	-0-	1939	2			N	-0-					-0-
03	1928	N	1928	-0-	-0-	-0-	1928	2			N	-0-					-0-
04	1734	N	1734	-0-	-0-	-0-	1734	2			N	-0-					-0-
05	2077	N	1770	-0-	-307	-0-	1770	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "C" WELL #: 43 RRCID -> 218422 COMPL. DATE 10/22/2005 TOTAL DEPTH 9460 PERF. 7650 - 9016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1888	N	1888	-0-	-0-	-0-	1878	2	10	9	N	9					17
01	1823	N	1823	-0-	-0-	-0-	1816	2	7	9	N	6	15	1			8
02	1972	N	1083	-0-	-889	-0-	1077	2	6	9	N	5					13
03	1891	N	1557	-0-	-334	-0-	1553	2	4	9	N	4	14	1			3
04	1770	N	1076	-0-	-694	-0-	1068	2	8	9	N	7					10
*05	1444	N	1444	-0-	-0-	-0-	1442	2	2	9	N	2					12

DAVIDSON, JOE TOM JR. "F" WELL #: 42 RRCID -> 218428 COMPL. DATE 01/04/2006 TOTAL DEPTH 9629 PERF. 7635 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	669	-0-	-168	-0-	669	2			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
02	675	N	675	-0-	-0-	-0-	675	2			N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
05	713	N	605	-0-	-108	-0-	605	2			N	-0-					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220326 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 9062 - 9373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	782	-0-	-179	-0-	770	2	12	9	Y	11					22
01	663	N	663	-0-	-0-	-0-	653	2	10	9	Y	9	20	1			11
02	812	N	482	-0-	-330	-0-	475	2	7	9	Y	6					17
03	775	N	664	-0-	-111	-0-	657	2	7	9	Y	6	19	1			4
04	630	N	629	-0-	-1	-0-	619	2	10	9	Y	9					13
*05	537	N	537	-0-	-0-	-0-	533	2	4	9	Y	4					17

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220351 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 9004 - 9129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3243	X	3243	-0-	-0-	-0-	3243	2			Y	-0-					1
01	3155	X	3155	-0-	-0-	-0-	3154	2	1	9	Y	1	1	1			1
02	2693	X	2693	-0-	-0-	-0-	2693	2			Y	-0-					1
03	2967	X	2967	-0-	-0-	-0-	2967	2			Y	-0-	1	1			-0-
04	2637	X	2637	-0-	-0-	-0-	2636	2	1	9	Y	1					1
*05	2360	X	2360	-0-	-0-	-0-	2360	2			Y	-0-					1

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220369 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 8980 - 9070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	335	2	6	9	Y	5					9
01	355	N	355	-0-	-0-	-0-	351	2	4	9	Y	4	8	1			5
02	406	N	347	-0-	-59	-0-	345	2	2	9	Y	2					7
03	430	N	430	-0-	-0-	-0-	427	2	3	9	Y	3	8	1			2
04	330	N	306	-0-	-24	-0-	303	2	3	9	Y	3					5
*05	552	N	552	-0-	-0-	-0-	550	2	2	9	Y	2					7

DAVIDSON, JOE TOM JR. "A" WELL #: 46 RRCID -> 220381 COMPL. DATE 01/26/2006 TOTAL DEPTH 9322 PERF. 8925 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	938	-0-	-209	-0-	915	2	23	9	Y	21					41
01	912	N	912	-0-	-0-	-0-	894	2	18	9	Y	16	36	1			21
02	1247	N	850	-0-	-397	-0-	838	2	12	9	Y	11					32
03	930	N	629	-0-	-301	-0-	617	2	12	9	Y	11	35	1			8
04	1068	N	1068	-0-	-0-	-0-	1050	2	18	9	Y	16					24
05	899	N	393	-0-	-506	-0-	386	2	7	9	Y	6					30

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220668 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 8997 - 9334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1901	N	1901	-0-	-0-	-0-	1898	2	3	9	Y	3					6
01	1957	N	1957	-0-	-0-	-0-	1954	2	3	9	Y	3	6	1			3
02	1769	N	1428	-0-	-341	-0-	1426	2	2	9	Y	2					5
03	1923	N	1923	-0-	-0-	-0-	1922	2	1	9	Y	1	5	1			1
04	1830	N	1659	-0-	-171	-0-	1656	2	3	9	Y	3					4
*05	3100	N	3435	-0-	335	335	3434	2	1	9	Y	1					5

MCMULLAN, JOE WYLIE "B" WELL #: 7R RRCID -> 221064 COMPL. DATE 03/29/2006 TOTAL DEPTH 9471 PERF. 8900 - 8981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	2			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	609	N	480	-0-	-129	-0-	480	2			N	-0-					-0-
03	620	N	485	-0-	-135	-0-	485	2			N	-0-					-0-
04	570	N	570	-0-	-0-	-0-	570	2			N	-0-					-0-
05	527	N	470	-0-	-57	-0-	470	2			N	-0-					-0-

DAVIDSON, JOE TOM, JR. "B" WELL #: 51 RRCID -> 247113 COMPL. DATE 11/12/2008 TOTAL DEPTH 9550 PERF. 9067 - 9191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2666	X	2666	-0-	-0-	-0-	2666	2			N	-0-					-0-
01	3100	N	3147	-0-	47	47	3147	2			N	-0-					-0-
02	3593	X	3546	-0-	-47	-0-	3546	2			N	-0-					-0-
03	2670	X	2670	-0-	-0-	-0-	2670	2			N	-0-					-0-
04	2997	X	2997	-0-	-0-	-0-	2997	2			N	-0-					-0-
05	2263	X	2187	-0-	-76	-0-	2187	2			N	-0-					-0-

MCMULLAN, JOE WYLIE WELL #: 17 RRCID -> 251436 COMPL. DATE 02/03/2009 TOTAL DEPTH 9600 PERF. 9052 - 9306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1805	N	1805	-0-	-0-	-0-	1805	2			N	-0-					-0-
01	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
02	1479	N	1015	-0-	-464	-0-	1015	2			N	-0-					-0-
03	1798	N	1226	-0-	-572	-0-	1226	2			N	-0-					-0-
04	1292	N	1292	-0-	-0-	-0-	1292	2			N	-0-					-0-
*05	1301	N	1301	-0-	-0-	-0-	1301	2			N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MCMULLAN WELL #: 1 T RRCID -> 038139 COMPL. DATE 12/15/1965 TOTAL DEPTH 10001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN "F1" WELL #: 1 RRCID -> 102651 COMPL. DATE 11/01/1982 TOTAL DEPTH 9200 PERF. 9002 - 9066

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "2" WELL #: 1 RRCID -> 104409 COMPL. DATE 03/09/1983 TOTAL DEPTH 9125 PERF. 8918 - 8934

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 1 RRCID -> 106384 COMPL. DATE 07/01/1983 TOTAL DEPTH 9025 PERF. 8761 - 8848

12	744	N	679	-0-	-65	-0-	679	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	667	N	487	-0-	-180	-0-	487	3			N	-0-					-0-
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					-0-
04	690	N	485	-0-	-205	-0-	485	3			N	-0-					-0-
*05	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-

HENDERSON P1 WELL #: 2 RRCID -> 109546 COMPL. DATE 03/02/1984 TOTAL DEPTH 9150 PERF. 8840 - 8946

12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST, H. H. "B" WELL #: 2 RRCID -> 143355 COMPL. DATE 11/24/1992 TOTAL DEPTH 9075 PERF. 8772 - 8978

12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN "2" WELL #: 3 RRCID -> 151816 COMPL. DATE 10/12/1994 TOTAL DEPTH 9240 PERF. 8887 - 8979

12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "2" WELL #: 4 RRCID -> 153738 COMPL. DATE 03/05/1995 TOTAL DEPTH 9220 PERF. 8938 - 9050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 2 RRCID -> 154376 COMPL. DATE 05/09/1995 TOTAL DEPTH 9250 PERF. 8996 - 9080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 8 RRCID -> 158717 COMPL. DATE 05/13/2004 TOTAL DEPTH 9239 PERF. 8906 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 2 RRCID -> 159783 COMPL. DATE 10/24/1999 TOTAL DEPTH 9125 PERF. 7722 - 77778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1664	-0-	-10	-0-	1664	3			N	-0-					-0-
01	1668	N	1668	-0-	-0-	-0-	1668	3			N	-0-					-0-
02	1624	N	1575	-0-	-49	-0-	1575	3			N	-0-					-0-
03	1682	N	1682	-0-	-0-	-0-	1682	3			N	-0-					-0-
04	1620	N	1611	-0-	-9	-0-	1611	3			N	-0-					-0-
05	1674	N	1648	-0-	-26	-0-	1648	3			N	-0-					-0-

MCMULLAN "A" WELL #: 6 RRCID -> 161802 COMPL. DATE 10/30/2001 TOTAL DEPTH 9330 PERF. 9114 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "F1" WELL #: 4H RRCID -> 162103 COMPL. DATE 09/20/1996 TOTAL DEPTH 12365 PERF. 9120 - 12230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

MCMULLAN "D" WELL #: 6 RRCID -> 164174 COMPL. DATE 05/28/1997 TOTAL DEPTH 9200 PERF. 8920 - 9008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "20" WELL #: 3H RRCID -> 164812 COMPL. DATE 05/30/1997 TOTAL DEPTH 10254 PERF. 8990 - 9985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

MCMULLAN WELL #: 7H RRCID -> 168990 COMPL. DATE 05/07/2002 TOTAL DEPTH 8996 PERF. 7718 - 10810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON "20" WELL #: 4H RRCID -> 170174 COMPL. DATE 11/01/1997 TOTAL DEPTH 8842 PERF. 8880 - 10125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	58	N	37	-0-	-21	-0-	37	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

MCMULLAN "2" WELL #: 2 RRCID -> 175481 COMPL. DATE 08/09/1999 TOTAL DEPTH 9260 PERF. 8933 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 6 RRCID -> 177858 COMPL. DATE 05/21/2000 TOTAL DEPTH 9070 PERF. 8850 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "2" WELL #: 9 RRCID -> 178385 COMPL. DATE 07/21/2000 TOTAL DEPTH 9167 PERF. 8956 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN P-2 WELL #: 7 RRCID -> 179266 COMPL. DATE 08/08/2000 TOTAL DEPTH 9047 PERF. 8840 - 8885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN P-2 WELL #: 8 RRCID -> 179593 COMPL. DATE 08/17/2000 TOTAL DEPTH 9160 PERF. 8896 - 8988

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 37 RRCID -> 181058 COMPL. DATE 08/30/2000 TOTAL DEPTH 9150 PERF. 7903 - 9100

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 3 RRCID -> 183416 COMPL. DATE 05/12/2001 TOTAL DEPTH 9250 PERF. 7620 - 8854

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 12 RRCID -> 183727 COMPL. DATE 04/27/2001 TOTAL DEPTH 9120 PERF. 8878 - 9046

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 11 RRCID -> 183740 COMPL. DATE 05/11/2001 TOTAL DEPTH 9200 PERF. 8860 - 8949

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 41 RRCID -> 183875 COMPL. DATE 06/21/2001 TOTAL DEPTH 9229 PERF. 7755 - 8852

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERRY STATE 32 WELL #: 1 RRCID -> 183877 COMPL. DATE 06/14/2001 TOTAL DEPTH 9200 PERF. 7684 - 8828

MO	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PERRY STATE 32 WELL #: 2 RRCID -> 183879 COMPL. DATE 06/19/2001 TOTAL DEPTH 8969 PERF. 7768 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 2 WELL #: 4 RRCID -> 184240 COMPL. DATE 04/07/2001 TOTAL DEPTH 9250 PERF. 7745 - 9017

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 38 RRCID -> 184555 COMPL. DATE 07/30/2001 TOTAL DEPTH 9160 PERF. 7787 - 9090

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 13 RRCID -> 184867 COMPL. DATE 06/08/2001 TOTAL DEPTH 9200 PERF. 7654 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 14 RRCID -> 185415 COMPL. DATE 06/21/2001 TOTAL DEPTH 9200 PERF. 8842 - 8916

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 11 RRCID -> 185425 COMPL. DATE 07/16/2001 TOTAL DEPTH 9200 PERF. 8943 - 9050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 2 WELL #: 12 RRCID -> 185430 COMPL. DATE 08/03/2001 TOTAL DEPTH 9200 PERF. 8936 - 9005

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN "17" WELL #: 5 RRCID -> 185435 COMPL. DATE 07/27/2001 TOTAL DEPTH 9264 PERF. 7694 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SCHEUBER-WILKINS WELL #: 29H RRCID -> 186553 COMPL. DATE 08/23/2001 TOTAL DEPTH 10064 PERF. 8870 - 10064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 187422 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN "D" WELL #: 7 RRCID -> 191524 COMPL. DATE 11/04/2001 TOTAL DEPTH 9300 PERF. 7816 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR. "B" WELL #: 28 RRCID -> 191645 COMPL. DATE 09/09/2002 TOTAL DEPTH 9230 PERF. 8661 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					1
01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1
02	406	N	400	-0-	-6	-0-	400	3			Y	-0-					1
03	434	N	383	-0-	-51	-0-	383	3			Y	-0-					1
04	420	N	366	-0-	-54	-0-	366	3			Y	-0-					1
*05	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					1

DAVIDSON, C.E. JR. "B" WELL #: 35 RRCID -> 195478 COMPL. DATE 04/25/2003 TOTAL DEPTH 9215 PERF. 8664 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON P1 WELL #: 1 RRCID -> 195975 COMPL. DATE 01/13/2003 TOTAL DEPTH 9150 PERF. 8840 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

SCHEUBER-WILKINS WELL #: 46 RRCID -> 198012 COMPL. DATE 12/02/2002 TOTAL DEPTH 9160 PERF. 7944 - 8918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 13 RRCID -> 200872 COMPL. DATE 08/14/2003 TOTAL DEPTH 9250 PERF. 8910 - 9018

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 51A RRCID -> 201983 COMPL. DATE 04/21/2003 TOTAL DEPTH 9246 PERF. 8846 - 8924

12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PERRY- STATE '32' WELL #: 4 RRCID -> 205224 COMPL. DATE 06/09/2003 TOTAL DEPTH 9230 PERF. 8896 - 8959

12	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
01	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
02	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
03	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
04	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-
05	SWR 10	-0-	-0-	-0-	-0-				Y	-0-			-0-

MCMULLAN 2 WELL #: 7 RRCID -> 205459 COMPL. DATE 05/11/2004 TOTAL DEPTH 9178 PERF. 8934 - 9026

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MCMULLAN 2 WELL #: 14 RRCID -> 206396 COMPL. DATE 06/17/2004 TOTAL DEPTH 9400 PERF. 7677 - 8240

12	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	0 Z	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SCHEUBER-WILKINS WELL #: 47 RRCID -> 208072 COMPL. DATE 02/26/2003 TOTAL DEPTH 9300 PERF. 8958 - 9148

12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN D WELL #: 14 RRCID -> 233306 COMPL. DATE 09/27/2007 TOTAL DEPTH 9298 PERF. 8921 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	636	-0-	-46	-0-	636	3			N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	609	N	584	-0-	-25	-0-	584	3			N	-0-					-0-
03	651	N	633	-0-	-18	-0-	633	3			N	-0-					-0-
04	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
05	620	N	617	-0-	-3	-0-	617	3			N	-0-					-0-

MCMULLAN "B" WELL #: 13 RRCID -> 238611 COMPL. DATE 03/20/2008 TOTAL DEPTH 9242 PERF. 9128 - 9242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1341	-0-	-147	-0-	1341	3			N	-0-					-0-
01	1553	N	1553	-0-	-0-	-0-	1553	3			N	-0-					-0-
02	1484	N	1484	-0-	-0-	-0-	1484	3			N	-0-					-0-
03	1669	N	1669	-0-	-0-	-0-	1669	3			N	-0-					-0-
04	1500	N	1420	-0-	-80	-0-	1420	3			N	-0-					-0-
05	1550	N	1511	-0-	-39	-0-	1511	3			N	-0-					-0-

MCMULLAN "F1" WELL #: 9 RRCID -> 241480 COMPL. DATE 08/08/2008 TOTAL DEPTH 9300 PERF. 8930 - 9010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	493	N	470	-0-	-23	-0-	470	3			N	-0-					-0-
03	496	N	446	-0-	-50	-0-	446	3			N	-0-					-0-
04	480	N	377	-0-	-103	-0-	377	3			N	-0-					-0-
05	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-

MCMULLAN 2 WELL #: 16 RRCID -> 242313 COMPL. DATE 09/02/2008 TOTAL DEPTH 9200 PERF. 8851 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1207	N	1207	-0-	-0-	-0-	1207	3			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	988	N	988	-0-	-0-	-0-	988	3			N	-0-					-0-
03	1209	N	1148	-0-	-61	-0-	1148	3			N	-0-					-0-
04	1051	N	1051	-0-	-0-	-0-	1051	3			N	-0-					-0-
*05	1077	N	1077	-0-	-0-	-0-	1077	3			N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR A WELL #: 4 RRCID -> 158747 COMPL. DATE 07/30/1998 TOTAL DEPTH 9250 PERF. 7626 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	510	-0-	-17	-0-	29	1	481	3	N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	20	1	324	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	29	1	447	3	N	-0-					-0-
03	496	N	18	-0-	-478	-0-	1	1	17	3	N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	31	1	630	3	N	-0-					-0-

MCMULLAN, R. B. A WELL #: A 1 RRCID -> 160692 COMPL. DATE 10/09/1996 TOTAL DEPTH 9250 PERF. 8949 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HENDERSON, JOHN LEE 18 WELL #: 1 RRCID -> 160900 COMPL. DATE 10/21/1996 TOTAL DEPTH 9250 PERF. 8908 - 8923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 3 RRCID -> 169761 COMPL. DATE 12/02/2003 TOTAL DEPTH 9350 PERF. 7577 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 2 RRCID -> 169762 COMPL. DATE 06/12/2003 TOTAL DEPTH 9367 PERF. 7662 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 2 RRCID -> 170528 COMPL. DATE 06/18/1998 TOTAL DEPTH 9352 PERF. 8902 - 8972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 8 RRCID -> 183954 COMPL. DATE 03/13/2003 TOTAL DEPTH 9469 PERF. 7578 - 7957

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. A WELL #: 5 RRCID -> 185445 COMPL. DATE 05/02/2003 TOTAL DEPTH 9375 PERF. 7727 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 6 RRCID -> 185452 COMPL. DATE 05/23/2003 TOTAL DEPTH 9433 PERF. 7511 - 9244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MCMULLAN, R. B. A WELL #: 5 RRCID -> 185458 COMPL. DATE 06/14/2001 TOTAL DEPTH 9435 PERF. 8888 - 8968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 3 RRCID -> 185461 COMPL. DATE 06/28/2001 TOTAL DEPTH 9460 PERF. 8890 - 9111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, R. B. A WELL #: 4 RRCID -> 197279 COMPL. DATE 02/21/2003 TOTAL DEPTH 9450 PERF. 8945 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 9 RRCID -> 197599 COMPL. DATE 03/03/2003 TOTAL DEPTH 9400 PERF. 7550 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 10 RRCID -> 197601 COMPL. DATE 03/31/2003 TOTAL DEPTH 9450 PERF. 7604 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 11 RRCID -> 197603 COMPL. DATE 03/25/2003 TOTAL DEPTH 9425 PERF. 7554 - 9160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE 18 WELL #: 4 RRCID -> 197605 COMPL. DATE 04/25/2003 TOTAL DEPTH 9425 PERF. 7545 - 9171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LIVE OAK DRAW, N. (STRAWN) //CONT.// 54138 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HENDERSON, JOHN LEE JR WELL #: 14 RRCID -> 202896 COMPL. DATE 11/11/2003 TOTAL DEPTH 9425 PERF. 7541 - 9135

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 13 RRCID -> 202898 COMPL. DATE 10/27/2003 TOTAL DEPTH 9415 PERF. 7552 - 9159

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR WELL #: 12 RRCID -> 202900 COMPL. DATE 05/03/2011 TOTAL DEPTH 9432 PERF. 8964 - 9378

12	1116 N	712	-0-	-404	-0-	42	1	670	3	N	-0-					-0-
01	630 N	630	-0-	-0-	-0-	38	1	592	3	N	-0-					-0-
02	921 N	921	-0-	-0-	-0-	53	1	868	3	N	-0-					-0-
03	713 N	35	-0-	-678	-0-	2	1	33	3	N	-0-					-0-
04	600 N	35	-0-	-565	-0-	2	1	33	3	N	-0-					-0-
*05	1237 N	1237	-0-	-0-	-0-	52	1	1185	3	N	-0-					-0-

LOHN (STRAWN 900) 54415 450 NON-ASSOCIATED ONE WELL CNTY: MCCULLOCH
3H CONSULTING, LLC 953815
JIMMY MARSHALL WELL #: 2 RRCID -> 282660 COMPL. DATE 05/05/2016 TOTAL DEPTH 960 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
DOYAL, BOBBY & ETHYL 227661
DOYAL, G. L. WELL #: 1 RRCID -> 054895 COMPL. DATE 03/24/1973 TOTAL DEPTH 1400 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FINLAY, MIKE 268580
FINLAY, JAMES JR. WELL #: 1 RRCID -> 073088 COMPL. DATE 07/05/1977 TOTAL DEPTH 1332 PERF. N/A

12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LOJON (STRAWN) //CONT.// 54429 500 ASSOCIATED EXEMPT CNTY: MCCULLOCH
FROST, E. W. 287595
FROST, C.E. WELL #: 7 RRCID -> 156321 COMPL. DATE 04/20/1994 TOTAL DEPTH 1654 PERF. 1399 - 1403

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS, SAMUEL ELLIOT IV 369162
HAYS UNIT WELL #: 3 RRCID -> 055790 COMPL. DATE 04/01/1973 TOTAL DEPTH 1477 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAYS WELL #: 6 RRCID -> 056296 COMPL. DATE 08/09/1973 TOTAL DEPTH 1514 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SMITH, CHARLES M. 790250
RANDALS, D. C. WELL #: 1 RRCID -> 018996 COMPL. DATE 11/06/1959 TOTAL DEPTH N/A PERF. 1347 - 1365

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LONESOME REEF (WOLFCAMP) 54648 475 ASSOCIATED EXEMPT CNTY: IRION
GANADOR OPERATING, LLC 293514
SUGG 29 WELL #: 3 RRCID -> 275362 COMPL. DATE 01/14/2008 TOTAL DEPTH 7520 PERF. 5230 - 6120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1551	N 1551	-0-	-0-	-0-	92 12	1 9	1447	3	Y	11					43
01	1425	N 1425	-0-	-0-	-0-	84 19	1 9	1322	3	Y	17					60
02	1244	N 1244	-0-	-0-	-0-	70 2	1 9	1172	3	Y	2					62
03	1550	N 1000	-0-	-550	-0-	59 24	1 9	917	3	Y	22					84
04	1380	N 985	-0-	-395	-0-	59 4	1 9	922	3	Y	4					88
05	1333	N 908	-0-	-425	-0-	54 3	1 9	851	3	Y	3					91

SUGG 29 NE WELL #: 5 RRCID -> 275424 COMPL. DATE 11/26/2013 TOTAL DEPTH 6755 PERF. 4965 - 6462

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LORLES (WOLFCAMP) 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
ERNMAR INVESTMENTS, INC. 253489
JOSIE WELL #: 1 RRCID -> 185401 COMPL. DATE 07/20/2001 TOTAL DEPTH 7000 PERF. 5294 - 5464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1422	N	1422	-0-	-0-	-0-	1422	2			N	-0-					35
01	1306	N	1306	-0-	-0-	-0-	1306	2			N	-0-					35
02	1107	N	1107	-0-	-0-	-0-	1107	2			N	-0-					35
03	1426	N	847	-0-	-579	-0-	847	2			N	-0-					35
04	1260	N	704	-0-	-556	-0-	704	2			N	-0-					35
05	1178	N	1083	-0-	-95	-0-	1083	2			N	-0-					35

WTG EXPLORATION 945220
AUNT JOSIE STATE WELL #: 1 RRCID -> 207145 COMPL. DATE 08/23/2004 TOTAL DEPTH 5860 PERF. 4787 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	3031	-0-	-224	-0-	3031	2			Y	-0-					112
01	3875	X	3251	-0-	-624	-0-	3251	2			Y	-0-					112
02	3625	X	2868	-0-	-757	-0-	2868	2			Y	-0-					112
03	3875	X	855	-0-	-3020	-0-	855	2			Y	-0-					112
04	3150	X	1240	-0-	-1910	-0-	1240	2			Y	-0-					112
05	3255	X	1917	-0-	-1338	-0-	1917	2			Y	-0-					112

UNCLE CECIL WELL #: 1 RRCID -> 207147 COMPL. DATE 09/19/2004 TOTAL DEPTH 5907 PERF. 4381 - 5847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	847	-0-	-83	-0-	847	2			Y	-0-					74
01	886	N	886	-0-	-0-	-0-	886	2			Y	-0-					74
02	766	N	766	-0-	-0-	-0-	766	2			Y	-0-					74
03	837	N	374	-0-	-463	-0-	374	2			Y	-0-					74
04	840	N	421	-0-	-419	-0-	421	2			Y	-0-					74
05	806	N	537	-0-	-269	-0-	537	2			Y	-0-					74

AUNT JOSIE STATE WELL #: 2 RRCID -> 208519 COMPL. DATE 01/06/2005 TOTAL DEPTH 9400 PERF. 5493 - 9276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	525	-0-	-2	-0-	525	2			Y	-0-					9
01	541	N	541	-0-	-0-	-0-	541	2			Y	-0-					9
02	469	N	469	-0-	-0-	-0-	469	2			Y	-0-					9
03	372	N	170	-0-	-202	-0-	170	2			Y	-0-					9
04	360	N	357	-0-	-3	-0-	357	2			Y	-0-					9
*05	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					9

UNCLE CECIL WELL #: 2 RRCID -> 208521 COMPL. DATE 12/31/2004 TOTAL DEPTH 5922 PERF. 4576 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNCLE CECIL WELL #: 3 RRCID -> 209167 COMPL. DATE 03/06/2005 TOTAL DEPTH 6590 PERF. 5217 - 5472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1365	N	1365	-0-	-0-	-0-	1365	2			Y	-0-					28
01	1477	N	1477	-0-	-0-	-0-	1477	2			Y	-0-					28
02	1277	N	1277	-0-	-0-	-0-	1277	2			Y	-0-					28
03	1085	N	356	-0-	-729	-0-	356	2			Y	-0-					28
04	1050	N	481	-0-	-569	-0-	481	2			Y	-0-					28
05	1085	N	614	-0-	-471	-0-	614	2			Y	-0-					28

LORLES (WOLFCAMP) //CONT.// 54938 450 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WTG EXPLORATION //CONT.// 945220
AUNT JOSIE STATE WELL #: 3 RRCID -> 218621 COMPL. DATE 03/31/2006 TOTAL DEPTH 6415 PERF. 4129 - 5771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

AUNT JOSIE STATE "A" WELL #: 1 RRCID -> 218688 COMPL. DATE 03/31/2006 TOTAL DEPTH 5770 PERF. 5132 - 5199

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

AUNT JOSIE STATE WELL #: 4 RRCID -> 225791 COMPL. DATE 01/11/2007 TOTAL DEPTH 5751 PERF. 4838 - 5008

12	2232	N	2012	-0-	-220	-0-	2012	2			Y	-0-					4
01	2167	N	2167	-0-	-0-	-0-	2167	2			Y	-0-					4
02	1873	N	1873	-0-	-0-	-0-	1873	2			Y	-0-					4
03	425	N	425	-0-	-0-	-0-	425	2			Y	-0-					4
04	391	N	391	-0-	-0-	-0-	391	2			Y	-0-					4
*05	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					4

AUNT JOSIE STATE "C" WELL #: 1 RRCID -> 255523 COMPL. DATE 12/18/2006 TOTAL DEPTH 4756 PERF. 2820 - 3040

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

LYGAY 55906 001 ASSOCIATED EXEMPT CNTY: COKE
FDL OPERATING, LLC 263924
CENTRAL NATIONAL BANK -A- WELL #: 10 RRCID -> 287822 COMPL. DATE 01/01/2008 TOTAL DEPTH 6160 PERF. 5998 - 6023

12	0	W	93	-0-	93	222	93	2			N	-0-					-0-
01	0	W	152	-0-	152	374	152	3			N	-0-					-0-
02	0	W	135	-0-	135	509	135	3			N	-0-					-0-
03	0	W	164	-0-	164	673	164	3			N	-0-					-0-
04	0	W	149	-0-	149	822	149	3			N	-0-					-0-
05	0	W	162	-0-	162	984	162	3			N	-0-					-0-

STAR PRODUCTION, INC. 815108
HARRIS ESTATE WELL #: 2 RRCID -> 119085 COMPL. DATE 04/08/1978 TOTAL DEPTH 6050 PERF. 5876 - 5924

12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					174

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 04/06/16

LYGAY //CONT.// 55906 001 ASSOCIATED EXEMPT CNTY: COKE
STAR PRODUCTION, INC. //CONT.// 815108
HARRIS ESTATE WELL #: 3 RRCID -> 119112 COMPL. DATE 06/04/1978 TOTAL DEPTH 6845 PERF. 5945 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					25

PLUGGED AND ABANDONED_____ 01/01/2017 - P/A 01/12/16

VANCO OIL & GAS CORP. 881484
CENTRAL NATIONAL BANK WELL #: 1 RRCID -> 101757 COMPL. DATE 09/03/1982 TOTAL DEPTH 5900 PERF. 5816 - 5832

12	125	N	125	-0-	-0-	-0-	118	3	7	9	N	6					143
01	141	N	141	-0-	-0-	-0-	132	3	9	9	N	8					151
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					151
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					151

M. M. W. (CANYON) 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 9 RRCID -> 059264 COMPL. DATE 08/05/1998 TOTAL DEPTH 4800 PERF. 2942 - 2977

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UPP OPERATING, LLC 875310
MAYFIELD, STANLEY B. WELL #: 8 RRCID -> 071319 COMPL. DATE 05/04/1977 TOTAL DEPTH 3455 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER "38" WELL #: 13 RRCID -> 076903 COMPL. DATE 09/16/1977 TOTAL DEPTH 3500 PERF. 3131 - 3189

12	227	N	227	-0-	-0-	-0-	127	1	100	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	126	1	87	3	N	-0-					-0-
02	261	N	160	-0-	-101	-0-	83	1	77	3	N	-0-					-0-
03	217	N	11	-0-	-206	-0-	6	1	5	3	N	-0-					-0-
04	210	N	118	-0-	-92	-0-	70	1	48	3	N	-0-					-0-
05	186	N	164	-0-	-22	-0-	111	1	53	3	N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 13 RRCID -> 079271 COMPL. DATE 10/24/1978 TOTAL DEPTH 3721 PERF. 3184 - 3243

12	425	N	425	-0-	-0-	-0-	11	1	414	2	N	-0-					23
01	426	N	426	-0-	-0-	-0-	5	1	421	2	N	-0-					23
02	406	N	364	-0-	-42	-0-	362	2	2	9	N	2					25
03	434	N	405	-0-	-29	-0-	405	2			N	-0-					25
04	420	N	396	-0-	-24	-0-	393	2	3	9	N	3	11	1			17
*05	426	N	426	-0-	-0-	-0-	424	2	2	9	N	2					19

M. M. W. (CANYON) //CONT.// 56267 250 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD, STANLEY B. WELL #: 15 RRCID -> 079273 COMPL. DATE 10/26/1978 TOTAL DEPTH 4012 PERF. 2916 - 3150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-

MAYFIELD, STANLEY B. WELL #: 17 RRCID -> 079274 COMPL. DATE 10/27/1978 TOTAL DEPTH 3600 PERF. 3002 - 3157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	6	1	220	2	N	-0-					11
01	234	N	234	-0-	-0-	-0-	3	1	231	2	N	-0-					11
02	203	N	203	-0-	-0-	-0-	202	2	1	9	N	1					12
03	219	N	219	-0-	-0-	-0-	219	2			N	-0-					12
04	240	N	220	-0-	-20	-0-	219	2	1	9	N	1	5	1			8
*05	234	N	234	-0-	-0-	-0-	233	2	1	9	N	1					9

MAYFIELD, STANLEY B. WELL #: 19 RRCID -> 103308 COMPL. DATE 12/21/1982 TOTAL DEPTH 3600 PERF. 3025 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					5
01	5	N	5	-0-	-0-	-0-	5	2			N	-0-					5
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					5
03	5	N	2	-0-	-3	-0-	2	2			N	-0-					5
04	5	N	3	-0-	-2	-0-	3	2			N	-0-					5
*05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					5

MAYFIELD RANCH "A" WELL #: 81 RRCID -> 115604 COMPL. DATE 02/19/1985 TOTAL DEPTH 4905 PERF. 2933 - 3029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	15	1	575	2	N	-0-					26
01	568	N	568	-0-	-0-	-0-	7	1	561	2	N	-0-					26
02	551	N	523	-0-	-28	-0-	520	2	3	9	N	3					29
03	589	N	489	-0-	-100	-0-	489	2			N	-0-					29
04	595	N	595	-0-	-0-	-0-	592	2	3	9	N	3	15	1			17
*05	726	N	726	-0-	-0-	-0-	724	2	2	9	N	2					19

MAYFIELD RANCH "B" WELL #: 87 RRCID -> 115852 COMPL. DATE 03/19/1985 TOTAL DEPTH 3641 PERF. 3292 - 3334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	11	1	414	2	N	-0-					16
01	428	N	428	-0-	-0-	-0-	5	1	423	2	N	-0-					16
02	406	N	367	-0-	-39	-0-	365	2	2	9	N	2					18
03	434	N	406	-0-	-28	-0-	406	2			N	-0-					18
04	420	N	408	-0-	-12	-0-	406	2	2	9	N	2	9	1			11
*05	435	N	435	-0-	-0-	-0-	433	2	2	9	N	2					13

MAYFIELD RANCH "J" WELL #: 127 RRCID -> 122235 COMPL. DATE 08/20/1986 TOTAL DEPTH 4410 PERF. 2943 - 3041

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		62	-0-	62	191	2	1	60	2	N	-0-					1
01	14B2 EXT		73	-0-	73	264	1	1	72	2	N	-0-					1
02	14B2 EXT		58	-0-	58	322	58	2			N	-0-					1
03	364	X	42	-0-	-322	-0-	42	2			N	-0-					1
04	60	N	43	-0-	-17	-0-	43	2			N	-0-					1
05	62	N	52	-0-	-10	-0-	52	2			N	-0-					1

MAYFIELD RANCH "K" WELL #: 128 RRCID -> 124725 COMPL. DATE 07/13/1987 TOTAL DEPTH 3800 PERF. 3173 - 3299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1159	N	1159	-0-	-0-	-0-	30	1	1129	2	N	-0-					51
01	1130	N	1130	-0-	-0-	-0-	13	1	1117	2	N	-0-					51
02	1073	N	976	-0-	-97	-0-	970	2	6	9	N	5					56
03	1147	N	1104	-0-	-43	-0-	1104	2			N	-0-					56
04	1104	N	1104	-0-	-0-	-0-	1097	2	7	9	N	6	27	1			35
*05	1164	N	1164	-0-	-0-	-0-	1160	2	4	9	N	4					39

M. P. I. (ELLENBURGER) 56308 500 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 5 RRCID -> 204511 COMPL. DATE 07/25/2004 TOTAL DEPTH 8400 PERF. 8050 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	498	-0-	-60	-0-	498	3			N	-0-					102
01	558	N	511	-0-	-47	-0-	511	3			N	-0-					102
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					102
03	496	N	388	-0-	-108	-0-	388	3			N	-0-					102
04	480	N	-0-	-0-	-480	-0-					N	-0-					102
05	496	N	-0-	-0-	-496	-0-					N	-0-					102

CONOCO POWELL GMS DEEP WELL #: 3 RRCID -> 204512 COMPL. DATE 07/25/2004 TOTAL DEPTH 8200 PERF. 7990 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					99
01	31	N	30	-0-	-1	-0-	30	3			N	-0-					99
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					99
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					99
04	30	N	-0-	-0-	-30	-0-					N	-0-					99
05	31	N	-0-	-0-	-31	-0-					N	-0-					99

M. P. I. (STRAWN) 56308 700 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 2 RRCID -> 146838 COMPL. DATE 09/24/1993 TOTAL DEPTH 8244 PERF. 7992 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					164
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					164
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					164
03	217	N	174	-0-	-43	-0-	174	3			Y	-0-					164
04	210	N	-0-	-0-	-210	-0-					Y	-0-					164
05	217	N	-0-	-0-	-217	-0-					Y	-0-					164

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 221809 COMPL. DATE 07/01/2006 TOTAL DEPTH 8095 PERF. 7988 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANULIK (CLEARFORK) 57225 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
OSBORN HEIRS COMPANY 627140
CHILDRESS WELL #: 2102U RRCID -> 220300 COMPL. DATE 03/15/2006 TOTAL DEPTH 8773 PERF. 3348 - 3506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS WELL #: 2103 RRCID -> 250745 COMPL. DATE 02/06/2007 TOTAL DEPTH 3716 PERF. 3345 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	14 146	1 9	266	3	N	133	178	1	1	3	33
01	403	N	344	-0-	-59	-0-	30 94	1 9	220	3	N	85					118
02	384	N	384	-0-	-0-	-0-	223 132	3 9	29	4	N	120	173	1			65
03	434	N	264	-0-	-170	-0-	28 99	1 9	137	3	N	90					155
04	330	N	307	-0-	-23	-0-	28 87	1 9	192	3	N	79	176	1			58
05	403	N	332	-0-	-71	-0-	17 117	1 9	198	3	N	106					164

MARJORIE MAY (CROSSCUT) 57557 500 NON-ASSOCIATED EXEMPT CNTY: MENARD
DELFIN OPERATING, LLC 212175
RUSSELL "C" WELL #: 2 RRCID -> 262737 COMPL. DATE 10/27/2010 TOTAL DEPTH 3750 PERF. 2821 - 2828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	276	2	14	9	N	13					219
01	166	N	166	-0-	-0-	-0-	133	2	33	9	N	30					249
02	206	N	206	-0-	-0-	-0-	150	2	56	9	N	51					300
03	226	N	226	-0-	-0-	-0-	200	2	26	9	N	24					324
*04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					324
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					324

RUSSELL 'C' WELL #: 5 RRCID -> 267969 COMPL. DATE 11/27/2012 TOTAL DEPTH 3200 PERF. 2730 - 2735

12	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	2			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	2			N	-0-					-0-
03	1264	N	1264	-0-	-0-	-0-	1264	2			N	-0-					-0-
*04	1886	N	1886	-0-	-0-	-0-	1886	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARY SHIRK (WOLFCAMP) 58022 500 ASSOCIATED ONE WELL CNTY: UPTON
SOUTHWEST ROYALTIES, INC. 806470
MARY SHIRK WELL #: 1 RRCID -> 211856 COMPL. DATE 04/01/2003 TOTAL DEPTH 10250 PERF. 8344 - 8412

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER (WOLFCAMP) 58633 900 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 141708 COMPL. DATE 05/22/1992 TOTAL DEPTH 7150 PERF. 5801 - 5815

12	264	N	264	-0-	-0-	-0-	30	1	234	3	N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	34	1	279	3	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	22	1	220	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	23	1	196	3	N	-0-					-0-
05	217	N	217	-0-	-0-	-0-	29	1	188	3	N	-0-					-0-

MAYER RANCH (CANYON) 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 7A RRCID -> 217547 COMPL. DATE 04/07/2006 TOTAL DEPTH 7385 PERF. 6682 - 7022

12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MAYER WELL #: 5A RRCID -> 217797 COMPL. DATE 04/20/2006 TOTAL DEPTH 8259 PERF. 6873 - 7210

12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	186	N	95	-0-	-91	-0-	95	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 4A RRCID -> 217836 COMPL. DATE 04/10/2006 TOTAL DEPTH 8200 PERF. 6806 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	217	N	119	-0-	-98	-0-	119	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MAYER WELL #: 10A RRCID -> 218197 COMPL. DATE 04/20/2006 TOTAL DEPTH 7470 PERF. 6954 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER WELL #: 9A RRCID -> 218476 COMPL. DATE 04/23/2006 TOTAL DEPTH 8252 PERF. 6872 - 7281

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
04	120	N	101	-0-	-19	-0-	101	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MAYER WELL #: 6A RRCID -> 222182 COMPL. DATE 09/14/2006 TOTAL DEPTH 7319 PERF. 6724 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	202	-0-	-356	-0-	202	3			N	-0-					-0-
01	217	N	28	-0-	-189	-0-	28	3			N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	217	N	24	-0-	-193	-0-	24	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

MAYER WELL #: 12A RRCID -> 222458 COMPL. DATE 10/14/2006 TOTAL DEPTH 7536 PERF. 6923 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1232	N	1232	-0-	-0-	-0-	1232	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*05	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-

MAYER WELL #: 11A RRCID -> 223114 COMPL. DATE 11/09/2006 TOTAL DEPTH 7482 PERF. 6908 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MAYER WELL #: 8A RRCID -> 240812 COMPL. DATE 12/11/2007 TOTAL DEPTH 7372 PERF. 6909 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	217	N	72	-0-	-145	-0-	72	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION //CONT.// 027200
MAYER WELL #: 18A RRCID -> 282930 COMPL. DATE 09/01/2017 TOTAL DEPTH 7330 PERF. 6732 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					80
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					80
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					80
03	248	N	119	-0-	-129	-0-	119	3			N	-0-					80
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					80
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					80

ROVER PETROLEUM OPERATING, LLC 730462
MAYER ESTATE WELL #: 1 RRCID -> 056171 COMPL. DATE 05/15/1973 TOTAL DEPTH 7350 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH ET AL WELL #: 1 RRCID -> 056172 COMPL. DATE 05/14/1973 TOTAL DEPTH 8512 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIPLE G OIL & GAS 870388
MAYER RANCH WELL #: 1 RRCID -> 081994 COMPL. DATE 02/08/1979 TOTAL DEPTH 7764 PERF. 6972 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	274	-0-	-36	-0-	274	2			N	-0-					4
01	319	N	319	-0-	-0-	-0-	319	2			N	-0-					4
02	290	N	263	-0-	-27	-0-	263	2			N	-0-					4
03	279	N	164	-0-	-115	-0-	164	2			N	-0-					4
04	300	N	100	-0-	-200	-0-	100	2			N	-0-					4
05	279	N	160	-0-	-119	-0-	160	2			N	-0-					4

MAYER RANCH WELL #: 2 RRCID -> 081995 COMPL. DATE 02/25/1979 TOTAL DEPTH 7800 PERF. 7011 - 7018

12	806	N	721	-0-	-85	-0-	721	2			N	-0-					-0-
01	775	N	723	-0-	-52	-0-	723	2			N	-0-					-0-
02	725	N	683	-0-	-42	-0-	683	2			N	-0-					-0-
03	713	N	685	-0-	-28	-0-	685	2			N	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	2			N	-0-					-0-
05	744	N	680	-0-	-64	-0-	680	2			N	-0-					-0-

MAYER RANCH A WELL #: 4 RRCID -> 081996 COMPL. DATE 03/10/1979 TOTAL DEPTH 7800 PERF. 6780 - 6890

12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					8
01	178	N	178	-0-	-0-	-0-	178	2			N	-0-					8
02	163	N	163	-0-	-0-	-0-	163	2			N	-0-					8
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					8
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					8
05	186	N	140	-0-	-46	-0-	140	2			N	-0-					8

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TRIPLE G OIL & GAS //CONT.// 870388
MAYER RANCH A WELL #: 3 RRCID -> 081997 COMPL. DATE 03/05/1979 TOTAL DEPTH 7800 PERF. 6687 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	594	-0-	-57	-0-	594	2			N	-0-					40
01	651	N	622	-0-	-29	-0-	622	2			N	-0-					40
02	609	N	530	-0-	-79	-0-	530	2			N	-0-					40
03	589	N	578	-0-	-11	-0-	578	2			N	-0-					40
*04	603	N	603	-0-	-0-	-0-	603	2			N	-0-					40
05	558	N	553	-0-	-5	-0-	553	2			N	-0-					40

MAYER RANCH B WELL #: 6 RRCID -> 083757 COMPL. DATE 08/08/1979 TOTAL DEPTH 7800 PERF. 6648 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
02	522	N	475	-0-	-47	-0-	475	2			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
04	510	N	492	-0-	-18	-0-	492	2			N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-

UPP OPERATING, LLC 875310
MAYER RANCH "Q" WELL #: 15 RRCID -> 120279 COMPL. DATE 02/20/1986 TOTAL DEPTH 8319 PERF. 6583 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	30	1	331	3	N	-0-					2
01	449	N	449	-0-	-0-	-0-	36	1	413	3	N	-0-					2
02	364	N	364	-0-	-0-	-0-	30	1	334	3	N	-0-					2
03	381	N	381	-0-	-0-	-0-	34	1	347	3	N	-0-					2
04	420	N	415	-0-	-5	-0-	36	1	379	3	N	-0-					2
05	403	N	356	-0-	-47	-0-	31	1	325	3	N	-0-					2

MAYER RANCH "EEE" WELL #: 97 RRCID -> 122258 COMPL. DATE 09/18/1986 TOTAL DEPTH 8426 PERF. 6752 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	21	1	164	3	N	1	3	1			5
							1	9									
01	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-	1	1			4
02	174	N	134	-0-	-40	-0-	11	1	123	3	N	-0-	1	1			3
03	186	N	128	-0-	-58	-0-	12	1	115	3	N	1	1	1			3
							1	9									
04	150	N	113	-0-	-37	-0-	12	1	101	3	N	-0-					3
05	155	N	116	-0-	-39	-0-	15	1	101	3	N	-0-					3

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 1 RRCID -> 060044 COMPL. DATE 10/27/1974 TOTAL DEPTH 7260 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 3 RRCID -> 060265 COMPL. DATE 11/20/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
01	93	N	92	-0-	-1	-0-	92	2			N	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	2			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	2			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479

MAYER RANCH WELL #: 4 RRCID -> 060571 COMPL. DATE 12/19/1974 TOTAL DEPTH 7447 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MAYER RANCH WELL #: 8 RRCID -> 060811 COMPL. DATE 12/16/1974 TOTAL DEPTH 7425 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	2			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-

MAYER RANCH WELL #: 7 RRCID -> 060812 COMPL. DATE 01/27/1975 TOTAL DEPTH 7530 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					-0-

MAYER RANCH WELL #: 6 RRCID -> 061599 COMPL. DATE 01/09/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			N	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-

MAYER RANCH WELL #: 9 RRCID -> 070564 COMPL. DATE N/A TOTAL DEPTH 8300 PERF. 6971 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
01	62	N	61	-0-	-1	-0-	61	2			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-

MAYER RANCH WELL #: 10 RRCID -> 073866 COMPL. DATE 10/17/1977 TOTAL DEPTH 8456 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	116	-0-	-8	-0-	116	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-

MAYER RANCH WELL #: 12 RRCID -> 078844 COMPL. DATE 09/16/1978 TOTAL DEPTH 7320 PERF. 6944 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					-0-
01	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	2			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	2			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-

MAYER RANCH (CANYON) //CONT.// 58640 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZACHRY OIL AND GAS PROPERTIES //CONT.// 950479
MAYER RANCH WELL #: 13 RRCID -> 126184 COMPL. DATE 11/21/1987 TOTAL DEPTH 8228 PERF. 6842 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MAYER RANCH WELL #: 17 RRCID -> 126611 COMPL. DATE 01/15/1988 TOTAL DEPTH 8312 PERF. 6906 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	2			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-

MAYER RANCH WELL #: 15 RRCID -> 127058 COMPL. DATE 02/29/1988 TOTAL DEPTH 8310 PERF. 7002 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	2			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-

MAYER RANCH WELL #: 18 RRCID -> 128294 COMPL. DATE 08/09/1988 TOTAL DEPTH 8300 PERF. 6956 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
01	93	N	80	-0-	-13	-0-	80	2			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	2			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	2			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	2			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-

MAYER RANCH WELL #: 14 RRCID -> 158934 COMPL. DATE 03/17/1996 TOTAL DEPTH 8354 PERF. 6979 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	2			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	2			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	2			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	2			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-

MAYER RANCH (STRAWN) 58640 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER WELL #: 2 RRCID -> 091256 COMPL. DATE 12/13/1980 TOTAL DEPTH 8304 PERF. 8186 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	190	3	1	9	Y	1					10
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					10
02	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					10
03	124	N	15	-0-	-109	-0-	15	3			Y	-0-					10
04	120	N	33	-0-	-87	-0-	33	3			Y	-0-					10
05	124	N	63	-0-	-61	-0-	63	3			Y	-0-					10

MAYER RANCH, NORTH (CANYON) 58644 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
UPP OPERATING, LLC 875310
HILL-MAYER "QQ" WELL #: 1 RRCID -> 112661 COMPL. DATE 05/05/1984 TOTAL DEPTH 7800 PERF. 7263 - 7301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	20	1	246	3	N	1	10	1			16
							1	9									
01	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-	8	1			8
02	236	N	236	-0-	-0-	-0-	19	1	217	3	N	-0-	2	1			6
03	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-	1	1			5
04	238	N	238	-0-	-0-	-0-	18	1	219	3	N	1	1	1			5
							1	9									
*05	525	N	525	-0-	-0-	-0-	32	1	1	2	N	-0-					5
							492	3									

HILL-MAYER NNN WELL #: 1 RRCID -> 116173 COMPL. DATE 11/11/1984 TOTAL DEPTH 7600 PERF. 7256 - 7299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	8	1	98	3	N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	9	1	147	3	N	-0-					-0-

HILL-MAYER III WELL #: 2 RRCID -> 116599 COMPL. DATE 01/25/1985 TOTAL DEPTH 7925 PERF. 7181 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1119	N	1119	-0-	-0-	-0-	83	1	1036	3	N	-0-					1
01	1040	N	1040	-0-	-0-	-0-	77	1	954	3	N	8	4	1			5
							9	9									
02	803	N	803	-0-	-0-	-0-	65	1	732	3	N	5	5	1			5
							6	9									
03	706	N	706	-0-	-0-	-0-	49	1	651	3	N	5	4	1			6
							6	9									
04	362	N	362	-0-	-0-	-0-	27	1	333	3	N	2	5	1			3
							2	9									
*05	1369	N	1369	-0-	-0-	-0-	82	1	2	2	N	2	2	1			3
							1283	3	2	9							

MCCAMEY 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC 870481
HAILE-INMAN WELL #: 1 RRCID -> 131706 COMPL. DATE 08/25/1953 TOTAL DEPTH 2289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 3 RRCID -> 131832 COMPL. DATE 04/02/1962 TOTAL DEPTH 2161 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, ED S. WELL #: 6 RRCID -> 131833 COMPL. DATE N/A TOTAL DEPTH 2260 PERF. 2197 - 2203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
TRIPP & SONS, LLC //CONT.// 870481
HAILE WELL #: 1 RRCID -> 132857 COMPL. DATE 10/00/1953 TOTAL DEPTH 2195 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 2 RRCID -> 132858 COMPL. DATE 10/00/1953 TOTAL DEPTH 2167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HAILE WELL #: 4 RRCID -> 132860 COMPL. DATE 11/00/1953 TOTAL DEPTH 2252 PERF. 2176 - 2234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

XOG OPERATING LLC 945921
RICKER B WELL #: 1 RRCID -> 132406 COMPL. DATE 12/09/1942 TOTAL DEPTH 2478 PERF. 2442 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 2 RRCID -> 132407 COMPL. DATE 01/15/1943 TOTAL DEPTH 2412 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICKER B WELL #: 3 RRCID -> 132408 COMPL. DATE 03/25/1945 TOTAL DEPTH 2459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY //CONT.// 58840 001 ASSOCIATED EXEMPT CNTY: UPTON
XOG OPERATING LLC //CONT.// 945921
RICKER B WELL #: 5 RRCID -> 132410 COMPL. DATE 07/09/1946 TOTAL DEPTH 2417 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCCAMEY (DEVONIAN) 58840 250 NON-ASSOCIATED CAPACITY CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J. F. -A--A/C 1 WELL #: 66 RRCID -> 046792 COMPL. DATE 08/15/1969 TOTAL DEPTH 8130 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANE, J. F. -A- A/C 1 WELL #: 63 RRCID -> 134337 COMPL. DATE 04/01/1990 TOTAL DEPTH 8022 PERF. 6670 - 6798

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHIRK, J. H. -F- WELL #: 11 RRCID -> 260238 COMPL. DATE 03/01/2009 TOTAL DEPTH 10570 PERF. 7854 - 7886

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCCAMEY (SILURIAN) 58840 750 ASSOCIATED ONE WELL CNTY: UPTON
APV MCCAMEY LLC 028617
LANE, J.F. -A- A/C 2 WELL #: 65 RRCID -> 132963 COMPL. DATE 12/15/1989 TOTAL DEPTH 8202 PERF. 6902 - 6956

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCAMEY, NE. (DEVONIAN) 58843 666 ASSOCIATED ONE WELL CNTY: UPTON
BARNETT ENERGY, INC. 051290
BATATA WELL #: 3 RRCID -> 286280 COMPL. DATE 05/29/1986 TOTAL DEPTH 10550 PERF. 9122 - 9220

12	310	#	283	-0-	-27	-0-	283	3			N	-0-					-0-
01	310	N	212	-0-	-98	-0-	212	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-

MCKAY CREEK (CABALLOS) 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MCKAY CREEK "A" WELL #: 3 RRCID -> 108558 COMPL. DATE 11/16/1983 TOTAL DEPTH 7000 PERF. 5824 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCKAY CREEK "B" WELL #: 5 RRCID -> 114645 COMPL. DATE 10/20/1984 TOTAL DEPTH 7500 PERF. 6374 - 6689

12	2325	#	1831	-0-	-494	-0-	66	1	1684	2	Y	74	83	1			64
							81	9									
01	2325	#	2193	-0-	-132	-0-	66	1	2027	2	Y	91	63	1			92
							100	9									
02	2088	#	2056	-0-	-32	-0-	62	1	1909	2	Y	77	102	1			67
							85	9									
03	DLQ	G-10	1769	-0-	1769	1769	66	1	1613	2	Y	82	81	1			68
							90	9									
04	DLQ	G-10	1458	-0-	1458	3227	51	1	1333	2	Y	67	80	1			55
							74	9									
05	DLQ	G-10	1765	-0-	1765	4992	65	1	1625	2	Y	68					123
							75	9									

MCKAY CREEK "A" WELL #: 1 RRCID -> 125223 COMPL. DATE 09/17/1987 TOTAL DEPTH 6500 PERF. 6162 - 6238

12	6386	#	5001	-0-	-1385	-0-	190	1	4811	2	Y	-0-					-0-
01	6386	#	5981	-0-	-405	-0-	189	1	5792	2	Y	-0-					-0-
02	5684	#	5634	-0-	-50	-0-	178	1	5456	2	Y	-0-					-0-
03	DLQ	G-10	4800	-0-	4800	4800	190	1	4610	2	Y	-0-					-0-
04	DLQ	G-10	3955	-0-	3955	8755	147	1	3808	2	Y	-0-					-0-
05	DLQ	G-10	4827	-0-	4827	13582	185	1	4642	2	Y	-0-					-0-

MCKAY CREEK "B" WELL #: 1 RRCID -> 137587 COMPL. DATE 04/01/1980 TOTAL DEPTH 6541 PERF. 5754 - 6064

12	1953	#	1542	-0-	-411	-0-	57	1	1443	2	Y	38	42	1			32
							42	9									
01	1953	#	1844	-0-	-109	-0-	57	1	1737	2	Y	45	31	1			46
							50	9									
02	1769	#	1733	-0-	-36	-0-	53	1	1637	2	Y	39	51	1			34
							43	9									
03	DLQ	G-10	1484	-0-	1484	1484	57	1	1383	2	Y	40	40	1			34
							44	9									
04	DLQ	G-10	1223	-0-	1223	2707	44	1	1142	2	Y	34	40	1			28
							37	9									
05	DLQ	G-10	1485	-0-	1485	4192	56	1	1393	2	Y	33					61
							36	9									

MCKAY CREEK "A" WELL #: 4 RRCID -> 254030 COMPL. DATE N/A TOTAL DEPTH 7560 PERF. 1206 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCKAY CREEK (CABALLOS) //CONT.// 59560 300 ASSOCIATED 49B CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCKAY CREEK "B" WELL #: 3 RRCID -> 254851 COMPL. DATE 10/04/1983 TOTAL DEPTH 7000 PERF. 6760 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	93	104	1			80
01	14B2	EXT	-0-	-0-	-0-	-0-					N	113	78	1			115
02	14B2	EXT	242	-0-	242	242	136	2	106	9	N	96	127	1			84
03	14B2	EXT	227	-0-	227	469	115	2	112	9	N	102	101	1			85
04	14B2	EXT	187	-0-	187	656	95	2	92	9	N	84	100	1			69
05	14B2	EXT	208	-0-	208	864	116	2	92	9	N	84					153

MCKAY CREEK "B" WELL #: 4 RRCID -> 254854 COMPL. DATE 02/06/1984 TOTAL DEPTH 8700 PERF. 1938 - 6916

12	1581	R	1581	-0-	-0-	-0-	57	1	1443	2	N	74	83	1			64
							81	9									
01	1894	R	1894	-0-	-0-	-0-	57	1	1737	2	N	91	63	1			92
							100	9									
02	1775	R	1775	-0-	-0-	-0-	53	1	1637	2	N	77	102	1			67
							85	9									
03	1530	R	1530	-0-	-0-	-0-	57	1	1383	2	N	82	81	1			68
							90	9									
04	1260	R	1260	-0-	-0-	-0-	44	1	1142	2	N	67	80	1			55
							74	9									
*05	1524	R	1524	-0-	-0-	-0-	56	1	1393	2	N	68					123
							75	9									

MENARD, N.(CROSS-CUT) 60409 200 NON-ASSOCIATED ONE WELL CNTY: MENARD
WILLOWBEND INVESTMENTS, INC. 927665
WHITEHEAD WELL #: 12 RRCID -> 117787 COMPL. DATE 07/26/1985 TOTAL DEPTH 3000 PERF. 2449 - 2459

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MERTZ-HAMILL (CANYON LOWER) 60690 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SILVER OIL & GAS INC. 781880
MERTZ, M. L. ET AL WELL #: 1 RRCID -> 085427 COMPL. DATE 10/16/1979 TOTAL DEPTH 6500 PERF. 6130 - 6161

12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					129
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					129
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					129
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					129
04	360	N	288	-0-	-72	-0-	288	3			N	-0-					129
*05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					129

MERTZON (CANYON) 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE "C" WELL #: 9 RRCID -> 151715 COMPL. DATE 09/15/1994 TOTAL DEPTH 6850 PERF. 6469 - 6546

12	366	R	366	-0-	-0-	-0-	366	2			Y	-0-					-0-
01	279	#	119	-0-	-160	-0-	119	2			Y	-0-					-0-
02	232	#	-0-	-0-	-232	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MERTZON (CANYON) //CONT.// 60698 166 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
NOELKE "C" WELL #: 10 RRCID -> 160029 COMPL. DATE 08/26/1996 TOTAL DEPTH 6720 PERF. 6466 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "C" WELL #: 11 RRCID -> 160303 COMPL. DATE 09/19/1996 TOTAL DEPTH 6830 PERF. 6560 - 6700

12	927	R	927	-0-	-0-	-0-	927	2			Y	-0-					-0-
01	1155	R	1155	-0-	-0-	-0-	1155	2			Y	-0-					-0-
02	290	#	-0-	-0-	-290	-0-					Y	-0-					-0-
03	DLQ G-10		1299	-0-	1299	1299	1299	2			Y	-0-					-0-
04	DLQ G-10		1155	-0-	1155	2454	1155	2			Y	-0-					-0-
05	DLQ G-10		1142	-0-	1142	3596	1142	2			Y	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
NOELKE, W. M. ESTATE WELL #: 1 RRCID -> 038138 COMPL. DATE 12/11/1965 TOTAL DEPTH 6820 PERF. N/A

12	5354	R	1247	-0-	-4107	-0-	1211	3	36	9	Y	33	134	1			9
01	1096	R	1096	-0-	-0-	-0-	1088	3	8	9	Y	7					16
02	1421	#	1096	-0-	-325	-0-	1074	3	22	9	Y	20					36
03	1426	#	1084	-0-	-342	-0-	1056	3	28	9	Y	25					61
04	1230	#	1096	-0-	-134	-0-	1081	3	15	9	Y	14					75
05	1240	#	974	-0-	-266	-0-	953	3	21	9	Y	19					94

NOELKE, W. M. ESTATE -A- WELL #: 1A RRCID -> 039189 COMPL. DATE 02/04/1966 TOTAL DEPTH 6930 PERF. N/A

12	1718	R	464	-0-	-1254	-0-	455	3	9	9	Y	8	33	1			27
01	445	R	445	-0-	-0-	-0-	443	3	2	9	Y	2					29
02	440	R	440	-0-	-0-	-0-	434	3	6	9	Y	5					34
03	465	#	416	-0-	-49	-0-	409	3	7	9	Y	6					40
04	450	#	369	-0-	-81	-0-	366	3	3	9	Y	3					43
*05	480	R	480	-0-	-0-	-0-	474	3	6	9	Y	5					48

MESA GRANDE (DEVONIAN) 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
INGHAM "6" WELL #: 1 RRCID -> 099661 COMPL. DATE 04/10/1981 TOTAL DEPTH 10823 PERF. 9073 - 9443

12	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
01	279	N	124	-0-	-155	-0-	124	2			N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, RUTH "B" WELL #: 1 RRCID -> 099749 COMPL. DATE 04/04/1982 TOTAL DEPTH 10836 PERF. 9273 - 9715

12	7	N	6	-0-	-1	-0-	6	2			N	-0-					10
01	9	N	-0-	-0-	-9	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	6	N	-0-	-0-	-6	-0-					N	-0-					10
04	0	N	-0-	-0-	-0-	-0-					N	-0-					10
05	0	N	-0-	-0-	-0-	-0-					N	-0-					10

MESA GRANDE (DEVONIAN) //CONT.// 60732 150 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
WHITE, RUTH "A" WELL #: 1 RRCID -> 099750 COMPL. DATE 02/25/1982 TOTAL DEPTH 10638 PERF. 8968 - 9678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	204	-0-	-137	-0-	204	2			N	-0-					9
01	341	N	212	-0-	-129	-0-	212	2			N	-0-					9
02	203	N	-0-	-0-	-203	-0-					N	-0-					9
03	217	N	-0-	-0-	-217	-0-					N	-0-					9
04	210	N	-0-	-0-	-210	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MESA GRANDE (LEONARD) 60732 333 NON-ASSOCIATED CAPACITY CNTY: TERRELL
CIBOLO WELLS, LLC 153394
ALLISON WELL #: 1 RRCID -> 163720 COMPL. DATE 07/06/1997 TOTAL DEPTH 4800 PERF. 3662 - 3690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JAY MANAGEMENT COMPANY, LLC 430368
ALLISON WELL #: 1 RRCID -> 055280 COMPL. DATE 05/22/1972 TOTAL DEPTH 11324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PERRY PRODUCING COMPANY, INC. 658560
ALLISON WELL #: 1 RRCID -> 102654 COMPL. DATE 09/25/1982 TOTAL DEPTH 4703 PERF. 3434 - 3478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	874	N	874	-0-	-0-	-0-	874	3			N	-0-					80
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					80
02	0	N	-0-	-0-	-0-	-0-					N	-0-					80
03	868	N	332	-0-	-536	-0-	332	3			N	-0-					80
04	120	N	NO RPT	-0-	-120	-0-					N	NO RPT					80
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					80

MIDSTATES (WINCHELL) 61147 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
CLAYTON, J. M. WELL #: 1 RRCID -> 172278 COMPL. DATE 09/06/1998 TOTAL DEPTH 3650 PERF. 2503 - 2506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIDWAY LANE (ATOKA) 61204 125 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 RRCID -> 038341 COMPL. DATE 04/16/1998 TOTAL DEPTH 7634 PERF. 7222 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					Y	22					50
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					50

MIDWAY LANE (STRAWN) 61204 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
CHAMBERS C S L WELL #: 1 C RRCID -> 038482 COMPL. DATE 02/11/1966 TOTAL DEPTH 7634 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CHAMBERS CSL G-1 WELL #: 1 RRCID -> 039495 COMPL. DATE 07/16/1966 TOTAL DEPTH 7815 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					105

VANCO OIL & GAS CORP. 881484
CHAMBERS CO. SCHOOL LAND WELL #: 20 RRCID -> 040266 COMPL. DATE 08/23/1966 TOTAL DEPTH 7490 PERF. N/A

12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (CANYON) 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 19 RRCID -> 219292 COMPL. DATE 06/08/2006 TOTAL DEPTH 4559 PERF. 2723 - 2734

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
WILSON, DUKE WELL #: 1 RRCID -> 019017 COMPL. DATE 10/28/1961 TOTAL DEPTH N/A PERF. 2984 - 3004

12	31	N	26	-0-	-5	-0-	26	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WILSON WELL #: 3C RRCID -> 069262 COMPL. DATE 11/19/1976 TOTAL DEPTH N/A PERF. 2886 - 0

12	31	N	30	-0-	-1	-0-	30	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	58	N	17	-0-	-41	-0-	17	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
HICKS WELL #: 2 RRCID -> 065477 COMPL. DATE 01/22/1976 TOTAL DEPTH 4248 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1108					N	NO RPT					-0-

HICKS WELL #: 3 RRCID -> 066259 COMPL. DATE 03/18/1976 TOTAL DEPTH 4228 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS WELL #: 6 RRCID -> 073600 COMPL. DATE 10/06/1977 TOTAL DEPTH 4250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1106					N	NO RPT					-0-

HICKS WELL #: 7 RRCID -> 077779 COMPL. DATE 07/22/1978 TOTAL DEPTH 4106 PERF. 4070 - 4106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1100					N	NO RPT					-0-

HICKS WELL #: 8 RRCID -> 080863 COMPL. DATE 01/24/1979 TOTAL DEPTH 3704 PERF. 3534 - 3617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
01	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
02	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
03	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
04	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109
05	14B	DENY	NO RPT	-0-	-0-	1107					N	NO RPT					109

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDERSTUCKEN, J. M. -A- WELL #: 1 RRCID -> 019016 COMPL. DATE 05/02/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639

VANDERSTUCKEN -B- WELL #: 1 RRCID -> 038250 COMPL. DATE 01/21/1966 TOTAL DEPTH 3900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 071419 COMPL. DATE 05/11/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN -C- WELL #: 1 RRCID -> 071741 COMPL. DATE 06/07/1977 TOTAL DEPTH 4270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 3 RRCID -> 072659 COMPL. DATE 08/24/1977 TOTAL DEPTH 4650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTRUCKEN "A" WELL #: 4 RRCID -> 072963 COMPL. DATE 09/06/1977 TOTAL DEPTH 4500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "D" WELL #: 1 RRCID -> 073001 COMPL. DATE 11/12/2003 TOTAL DEPTH 4500 PERF. 2966 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 5 RRCID -> 136286 COMPL. DATE 09/11/1990 TOTAL DEPTH 4500 PERF. 3030 - 3222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (CANYON) //CONT.// 61249 200 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ZEPHYR LONE STAR OPER CO.,L.L.C.//CONT.// 950639
VANDERSTUCKEN "A" WELL #: 7 RRCID -> 136647 COMPL. DATE 12/11/1990 TOTAL DEPTH 4500 PERF. 3142 - 3232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN "A" WELL #: 6 RRCID -> 138429 COMPL. DATE 09/27/1990 TOTAL DEPTH 4560 PERF. 4236 - 4262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (DES MOINES) 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. A. WELL #: 2 T RRCID -> 019025 COMPL. DATE 10/16/1951 TOTAL DEPTH 5216 PERF. 4235 - 4320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 1 T RRCID -> 019027 COMPL. DATE 05/23/1946 TOTAL DEPTH 6170 PERF. 4196 - 4245

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 135446 COMPL. DATE 07/06/1990 TOTAL DEPTH 4500 PERF. 4220 - 4222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	524					N	NO RPT					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 140366 COMPL. DATE 12/13/1991 TOTAL DEPTH 4500 PERF. 4169 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (DES MOINES) //CONT.// 61249 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 16 RRCID -> 191655 COMPL. DATE 11/01/2002 TOTAL DEPTH 4593 PERF. 4303 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS 30 WELL #: 1 RRCID -> 217420 COMPL. DATE 01/30/2006 TOTAL DEPTH 4515 PERF. 4228 - 4234

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	2			N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

O'RYAN OIL AND GAS 617042
WILSON WELL #: 6 RRCID -> 228647 COMPL. DATE N/A TOTAL DEPTH 4543 PERF. 4257 - 4436

12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-
02	174	N	92	-0-	-82	-0-	92	3			N	-0-					-0-
03	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

WILSON WELL #: 5 RRCID -> 236195 COMPL. DATE 11/12/2007 TOTAL DEPTH 4337 PERF. 4205 - 4224

12	155	N	119	-0-	-36	-0-	119	3			N	-0-					-0-
01	93	N	7	-0-	-86	-0-	7	3			N	-0-					-0-
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					-0-
03	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MIERS (STRAY) 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS WELL #: 1 RRCID -> 019020 COMPL. DATE 10/10/1961 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 2 C RRCID -> 019021 COMPL. DATE 08/01/1988 TOTAL DEPTH 5216 PERF. 2955 - 3273

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

DAVIS, N. B. WELL #: 1 C RRCID -> 019022 COMPL. DATE 04/22/1961 TOTAL DEPTH 6170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 6 RRCID -> 019024 COMPL. DATE 03/01/1962 TOTAL DEPTH 4295 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 5 RRCID -> 036359 COMPL. DATE 06/10/1965 TOTAL DEPTH 4340 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. A. "54" WELL #: 10 RRCID -> 125107 COMPL. DATE 08/08/1987 TOTAL DEPTH 4271 PERF. 3239 - 3716

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	2			N	-0-					-0-
*04	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 9 RRCID -> 126612 COMPL. DATE 10/08/1988 TOTAL DEPTH 4506 PERF. 2984 - 3756

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	2			N	-0-					-0-
*04	144	N	144	-0-	-0-	-0-	144	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 13 RRCID -> 130660 COMPL. DATE 03/23/1989 TOTAL DEPTH 4500 PERF. 3186 - 3294

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 12X RRCID -> 135447 COMPL. DATE 07/25/1990 TOTAL DEPTH 4500 PERF. 2830 - 3047

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*04	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. A. WELL #: 12 RRCID -> 136284 COMPL. DATE 06/01/1989 TOTAL DEPTH 4200 PERF. 2980 - 3714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
*04	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 14 RRCID -> 140599 COMPL. DATE 01/28/1992 TOTAL DEPTH 4015 PERF. 3152 - 3292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N.B. WELL #: 10 RRCID -> 145638 COMPL. DATE 05/13/1993 TOTAL DEPTH 4500 PERF. 3197 - 3291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 13 RRCID -> 185925 COMPL. DATE 09/24/2001 TOTAL DEPTH 4500 PERF. 2822 - 2969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-
*04	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 16 RRCID -> 193634 COMPL. DATE 12/19/2002 TOTAL DEPTH 4593 PERF. 3075 - 3296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*04	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 3 RRCID -> 193881 COMPL. DATE 01/07/2003 TOTAL DEPTH 4298 PERF. 3542 - 3554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N.B. WELL #: 15 RRCID -> 197848 COMPL. DATE 08/14/2003 TOTAL DEPTH 4480 PERF. 3968 - 4011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS (STRAY) //CONT.// 61249 800 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. A. WELL #: 17 RRCID -> 203373 COMPL. DATE 09/24/2004 TOTAL DEPTH 4500 PERF. 3047 - 3274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	2			N	-0-					-0-
*04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 16 RRCID -> 206239 COMPL. DATE 06/14/2004 TOTAL DEPTH 4500 PERF. 3996 - 4006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. A. WELL #: 18 RRCID -> 215595 COMPL. DATE 12/05/2005 TOTAL DEPTH 4990 PERF. 4136 - 4142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIDWELL PRODUCTION COMPANY 859824
LIBB -A- WELL #: 1 RRCID -> 019019 COMPL. DATE 07/18/1952 TOTAL DEPTH N/A PERF. 3976 - 4018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS 617042
VANDERSTUCKEN "B" WELL #: 1 RRCID -> 044465 COMPL. DATE 04/19/1968 TOTAL DEPTH 4279 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	29	N	12	-0-	-17 B	-0-	12	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	5	-0-	-26 B	-0-	5	2			N	-0-					-0-
04	8	N	8	-0-	-0- B	-0-	8	2			N	-0-					-0-
05	12	N	-0-	-0-	-12 B	-0-					N	-0-					-0-

BROCKMAN WELL #: 1 RRCID -> 045209 COMPL. DATE 12/08/1968 TOTAL DEPTH 3510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	29	N	7	-0-	-22 B	-0-	7	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	12	N	2	-0-	-10 B	-0-	2	2			N	-0-					-0-
04	4	N	4	-0-	-0- B	-0-	4	2			N	-0-					-0-
05	7	N	-0-	-0-	-7 B	-0-					N	-0-					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 1 RRCID -> 053148 COMPL. DATE 06/11/1972 TOTAL DEPTH 4310 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1 B	-0-	30	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	58	N	17	-0-	-41 B	-0-	17	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	11	-0-	-20 B	-0-	11	2			N	-0-					-0-
04	12	N	12	-0-	-0- B	-0-	12	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 2 RRCID -> 053149 COMPL. DATE 02/08/1972 TOTAL DEPTH 4320 PERF. 2918 - 3193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	29	N	16	-0-	-13 B	-0-	16	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	10	-0-	-21 B	-0-	10	2			N	-0-					-0-
04	11	N	11	-0-	-0- B	-0-	11	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 3 RRCID -> 053150 COMPL. DATE 10/01/1971 TOTAL DEPTH 5620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	36	-0-	-26 B	-0-	36	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	87	N	19	-0-	-68 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	13	-0-	-18 B	-0-	13	2			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 4 RRCID -> 053153 COMPL. DATE 07/29/1972 TOTAL DEPTH 4303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0- B	-0-	36	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	15	N	15	-0-	-0- B	-0-	15	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 1 RRCID -> 053961 COMPL. DATE 11/13/1972 TOTAL DEPTH 3115 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10 B	-0-	21	2			N	-0-					-0-
01	31	N	1	-0-	-30 B	-0-	1	2			N	-0-					-0-
02	29	N	13	-0-	-16 B	-0-	13	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	9	-0-	-22 B	-0-	9	2			N	-0-					-0-
04	9	N	9	-0-	-0- B	-0-	9	2			N	-0-					-0-
05	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-

VANDERSTUCKEN -A- WELL #: 2 RRCID -> 053962 COMPL. DATE 06/00/1975 TOTAL DEPTH 5610 PERF. 3051 - 3081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

MIERS, E. (CISCO -A-) //CONT.// 61250 333 NON-ASSOCIATED PRORATED CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 6 RRCID -> 104863 COMPL. DATE 02/05/1983 TOTAL DEPTH 3723 PERF. 2878 - 2892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0- B	-0-	42	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	29	N	22	-0-	-7 B	-0-	22	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	18	-0-	-13 B	-0-	18	2			N	-0-					-0-
04	16	N	16	-0-	-0- B	-0-	16	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 9 RRCID -> 125330 COMPL. DATE 09/30/1987 TOTAL DEPTH 3750 PERF. 2885 - 2915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0- B	-0-	115	2			N	-0-					-0-
01	31	N	4	-0-	-27 B	-0-	4	2			N	-0-					-0-
02	34	N	34	-0-	-0- B	-0-	34	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	27	-0-	-4 B	-0-	27	2			N	-0-					-0-
04	24	N	24	-0-	-0- B	-0-	24	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

VANDERSTUCKEN "B" WELL #: 2 RRCID -> 126706 COMPL. DATE 11/25/1987 TOTAL DEPTH 4295 PERF. 2866 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8 B	-0-	23	2			N	-0-					-0-
01	31	N	2	-0-	-29 B	-0-	2	2			N	-0-					-0-
02	29	N	19	-0-	-10 B	-0-	19	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	31	N	12	-0-	-19 B	-0-	12	2			N	-0-					-0-
04	13	N	13	-0-	-0- B	-0-	13	2			N	-0-					-0-
05	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-

MIERS, E. (STRAWN) 61250 666 NON-ASSOCIATED ONE WELL CNTY: SUTTON
O'RYAN OIL AND GAS 617042
WALLACE WELL #: 1 RRCID -> 053202 COMPL. DATE 10/14/1971 TOTAL DEPTH 4198 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	2			N	-0-					-0-
03	31	N	11	-0-	-20	-0-	11	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MILLER (CANYON) 61456 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
VICKERS PRODUCTION COMP L.L.C. 885106
CHANDLER WELL #: 1172 RRCID -> 063011 COMPL. DATE 04/18/1972 TOTAL DEPTH 12143 PERF. 5592 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	103					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	103					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	103					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	103					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	103					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	103					N	NO RPT					-0-

MILLER (ELLENBURGER) 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MILLER RANCH GAS UNIT WELL #: 1 RRCID -> 032845 COMPL. DATE 11/25/1963 TOTAL DEPTH 11710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053005 COMPL. DATE 07/24/2000 TOTAL DEPTH 11800 PERF.11236 - 11800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER WELL #: 501 RRCID -> 144684 COMPL. DATE 02/15/1993 TOTAL DEPTH 11969 PERF.11717 - 11810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHANDLER WILLIAMS GAS UNIT WELL #: 2 RRCID -> 195317 COMPL. DATE 05/02/2003 TOTAL DEPTH 11781 PERF.11425 - 11781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER RANCH GAS UNIT WELL #: 3 RRCID -> 220987 COMPL. DATE 07/20/2006 TOTAL DEPTH 12000 PERF.11262 - 11622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 2 RRCID -> 250792 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.11412 - 11653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER (ELLENBURGER) //CONT.// 61456 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER RANCH 10 WELL #: 1 RRCID -> 054212 COMPL. DATE 10/16/1972 TOTAL DEPTH 11744 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	144	X	144	-0-	-0-	-0-	144	1			N	-0-					-0-
04	360	X	360	-0-	-0-	-0-	360	1			N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (MONTOYA) 61456 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SCOUT ENERGY MANAGEMENT LLC 760218
MILLER WELL #: 1201 RRCID -> 211277 COMPL. DATE 04/21/2004 TOTAL DEPTH 12000 PERF.10970 - 10986

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER (STRAWN) 61456 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
WILLIAMS GAS UNIT WELL #: 1 RRCID -> 053360 COMPL. DATE 03/04/2003 TOTAL DEPTH 11849 PERF.10326 - 11638

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

WILLIAMS GAS UNIT WELL #: 2 RRCID -> 224914 COMPL. DATE 10/09/2007 TOTAL DEPTH 11881 PERF.10280 - 11854

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, SW. (CAMAR SD.) 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 2 RRCID -> 174602 COMPL. DATE 09/28/1999 TOTAL DEPTH 3197 PERF. 2942 - 2956

12	10	N	10	-0-	-0-	B	-38310	10	2		N	-0-					-0-
01	10	N	10	-0-	-0-	B	-38310	10	2		N	-0-					-0-
02	10	N	10	-0-	-0-	B	-38310	10	2		N	-0-					-0-
03	10	N	10	-0-	-0-	B	-38310	10	2		N	-0-					-0-
04	10	N	10	-0-	-0-	B	-38310	10	2		N	-0-					-0-
05	10	N	10	-0-	-0-	B	-38310	10	2		N	-0-					-0-

CARTER, R.L. WELL #: 5 RRCID -> 201353 COMPL. DATE 11/11/2003 TOTAL DEPTH 3052 PERF. 2930 - 2946

12	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-					-0-
01	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-					-0-
02	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-					-0-
03	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-					-0-
04	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-					-0-
05	7	N	7	-0-	-0-	B	-0-	7	2		N	-0-					-0-

MILLERSVIEW, SW. (CAMAR SD.) //CONT.// 61576 075 NON-ASSOCIATED EXEMPT CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 4 RRCID -> 204390 COMPL. DATE 05/01/2004 TOTAL DEPTH 3024 PERF. 2922 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	6	-0-	-1	B	-18966	6	2			N	-0-					19
01	6	N	6	-0-	-0-	B	-18966	6	2			N	-0-					19
02	6	N	6	-0-	-0-	B	-18966	6	2			N	-0-					19
03	6	N	6	-0-	-0-	B	-18966	6	2			N	-0-					19
04	6	N	6	-0-	-0-	B	-18966	6	2			N	-0-					19
05	6	N	2	-0-	-4	B	-18966	2	2			N	-0-					19

CARTER R. L. WELL #: 8 RRCID -> 212290 COMPL. DATE 07/21/2005 TOTAL DEPTH 3043 PERF. 2950 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	B	-48	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	B	-48	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	B	-48	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	B	-48	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	B	-48	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	B	-48	2	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. 500740
GLASS WELL #: 1 RRCID -> 193787 COMPL. DATE 01/24/2003 TOTAL DEPTH 3199 PERF. 2910 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	NO RPT	-0-	-0-			22					Y	NO RPT					-0-
01	DLQ G-10	4	-0-	4			26	4	2			Y	-0-					-0-
02	30	N	4	-0-	-26		-0-	4	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

GLASS WELL #: 3 RRCID -> 211389 COMPL. DATE 05/25/2005 TOTAL DEPTH 3000 PERF. 2892 - 2896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10	NO RPT	-0-	-0-			1159					Y	NO RPT					-0-
01	DLQ G-10	365	-0-	365			1524	365	2			Y	-0-					-0-
02	1823	N	299	-0-	-1524		-0-	299	2			Y	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-		-0-					Y	NO RPT					-0-

BENGE WELL #: 2 RRCID -> 219834 COMPL. DATE 06/29/2006 TOTAL DEPTH 3000 PERF. 2908 - 2932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	91	N	91	-0-	-0-		-0-	91	2			N	-0-					-0-
02	75	N	75	-0-	-0-		-0-	75	2			N	-0-					-0-
03	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

BENGE WELL #: 3 RRCID -> 230880 COMPL. DATE 06/13/2007 TOTAL DEPTH 2971 PERF. 2918 - 2936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	365	N	365	-0-	-0-		-0-	365	2			N	-0-					-0-
02	299	N	299	-0-	-0-		-0-	299	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
LILLIS, MICHAEL D. //CONT.// 500740
GLASS WELL #: 6 RRCID -> 234784 COMPL. DATE 10/03/2007 TOTAL DEPTH 3100 PERF. 2889 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		NO RPT	-0-	-0-	768					Y	NO RPT					128
01	DLQ G-10		92	-0-	92	860	91	2	1	9	Y	1					130
02	936	N	76	-0-	-860	-0-	75	2	1	9	Y	1					131
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					131
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					131
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					131

GLASS 345 WELL #: 1 RRCID -> 247680 COMPL. DATE 02/09/2009 TOTAL DEPTH 3000 PERF. 2888 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	19					N	NO RPT					-0-
01	14B2 EXT		1	-0-	1	20	1	2			N	-0-					-0-
02	14B2 EXT		1	-0-	1	21	1	2			N	-0-					-0-
03	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	21					N	NO RPT					-0-

MARTIN MATRIX INC. 528436
MIMS "L" WELL #: 1 RRCID -> 233336 COMPL. DATE 10/15/2007 TOTAL DEPTH 3060 PERF. 2936 - 2953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	310	-0-	-93	-0-	310	2			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	2			N	-0-					-0-
02	406	N	302	-0-	-104	-0-	302	2			N	-0-					-0-
03	310	N	215	-0-	-95	-0-	215	2			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	2			N	-0-					-0-
05	310	N	80	-0-	-230	-0-	80	2			N	-0-					-0-

BARKER "A" WELL #: 1 RRCID -> 237319 COMPL. DATE 02/11/2008 TOTAL DEPTH 3060 PERF. 2948 - 2960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	2			N	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	2			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	2			N	-0-					-0-
05	186	N	67	-0-	-119	-0-	67	2			N	-0-					-0-

STANSBERRY "L" WELL #: 8 RRCID -> 237352 COMPL. DATE 01/07/2008 TOTAL DEPTH 3050 PERF. 2936 - 2944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	2			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	2			N	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-

STANSBERRY "122" WELL #: 1 RRCID -> 241655 COMPL. DATE 09/06/2008 TOTAL DEPTH 3100 PERF. 2970 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	2			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
05	93	N	67	-0-	-26	-0-	67	2			N	-0-					-0-

MILLERSVIEW, W. (CAMAR SD.) //CONT.// 61577 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
J.D. BURK WELL #: 2 RRCID -> 243614 COMPL. DATE 03/07/2010 TOTAL DEPTH 3020 PERF. 2906 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	301	-0-	-102	-0-	301	2			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
02	406	N	298	-0-	-108	-0-	298	2			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	2			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	2			N	-0-					-0-
05	310	N	84	-0-	-226	-0-	84	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R.L. WELL #: 1 RRCID -> 154239 COMPL. DATE 01/27/1995 TOTAL DEPTH 3130 PERF. 2927 - 2931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLERSVIEW, W. (CROSS CUT SD) 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
CAZAR ENERGY INC 140612
FRITZ WELL #: 1339 RRCID -> 167140 COMPL. DATE 11/03/1997 TOTAL DEPTH 3298 PERF. 2768 - 2772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	772	2	3	9	Y	3	3	1			-0-
01	DLQ G-10		657	-0-	657	657	654	2	3	9	Y	3	3	1			-0-
02	DLQ G-10		520	-0-	520	1177	517	2	3	9	Y	3	3	1			-0-
03	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MARTIN MATRIX INC. 528436
STANSBERRY "L" WELL #: 1 RRCID -> 210263 COMPL. DATE 06/23/2005 TOTAL DEPTH 2995 PERF. 2896 - 2908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					4
01	87	N	87	-0-	-0-	-0-	87	2			Y	-0-					4
02	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					4
03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					4
04	118	N	118	-0-	-0-	-0-	118	2			Y	-0-					4
05	93	N	30	-0-	-63	-0-	30	2			Y	-0-					4

STANSBERRY "L" WELL #: 2 RRCID -> 211955 COMPL. DATE 09/20/2005 TOTAL DEPTH 3020 PERF. 2929 - 2941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	2			Y	-0-					3
01	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					3
02	174	N	116	-0-	-58	-0-	116	2			Y	-0-					3
03	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					3
04	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					3
05	124	N	47	-0-	-77	-0-	47	2			Y	-0-					3

STANSBERRY "L" WELL #: 3 RRCID -> 214447 COMPL. DATE 12/08/2005 TOTAL DEPTH 3055 PERF. 2890 - 2920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					5
01	176	N	176	-0-	-0-	-0-	176	2			Y	-0-					5
02	174	N	122	-0-	-52	-0-	122	2			Y	-0-					5
03	175	N	145	-0-	-30	-0-	145	2			Y	-0-					5
04	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					5
05	124	N	89	-0-	-35	-0-	89	2			Y	-0-					5

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
MARTIN MATRIX INC. //CONT.// 528436
STANSBERRY "L" WELL #: 5 RRCID -> 217995 COMPL. DATE 04/12/2006 TOTAL DEPTH 3100 PERF. 2938 - 2948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					3
01	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					3
02	247	N	247	-0-	-0-	-0-	247	2			Y	-0-					3
03	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					3
04	333	N	333	-0-	-0-	-0-	333	2			Y	-0-					3
05	248	N	114	-0-	-134	-0-	114	2			Y	-0-					3

STANSBERRY "L" WELL #: 4 RRCID -> 219745 COMPL. DATE 06/25/2006 TOTAL DEPTH 3095 PERF. 2961 - 2970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	2			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	2			N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-

STANSBERRY "L" WELL #: 6 RRCID -> 223840 COMPL. DATE 11/16/2006 TOTAL DEPTH 3080 PERF. 2910 - 2922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	2			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	2			N	-0-					-0-
04	357	N	357	-0-	-0-	-0-	357	2			N	-0-					-0-
05	248	N	103	-0-	-145	-0-	103	2			N	-0-					-0-

BARKER WELL #: 1 RRCID -> 225801 COMPL. DATE 02/19/2007 TOTAL DEPTH 3060 PERF. 2942 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	2			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
02	406	N	301	-0-	-105	-0-	301	2			N	-0-					-0-
03	372	N	282	-0-	-90	-0-	282	2			N	-0-					-0-
04	595	N	595	-0-	-0-	-0-	595	2			N	-0-					-0-
05	310	N	71	-0-	-239	-0-	71	2			N	-0-					-0-

STANSBERRY "L" WELL #: 7 RRCID -> 230173 COMPL. DATE 06/21/2007 TOTAL DEPTH 3073 PERF. 2960 - 2974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	401	-0-	-2	-0-	401	2			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	2			N	-0-					-0-
03	403	N	395	-0-	-8	-0-	395	2			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
05	341	N	108	-0-	-233	-0-	108	2			N	-0-					-0-

O'DELL, MITCHELL 618480
CARTER, R. L. WELL #: 1 RRCID -> 177129 COMPL. DATE 05/01/2000 TOTAL DEPTH 3130 PERF. 2689 - 2695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	2			N	-0-					53
01	31	N	20	-0-	-11	-0-	20	2			N	-0-					53
02	29	N	20	-0-	-9	-0-	20	2			N	-0-					53
03	31	N	20	-0-	-11	-0-	20	2			N	-0-					53
04	30	N	20	-0-	-10	-0-	20	2			N	-0-					53
05	31	N	20	-0-	-11	-0-	20	2			N	-0-					53

MILLERSVIEW, W. (CROSS CUT SD) //CONT.// 61577 080 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL //CONT.// 618480
CARTER, R. L. WELL #: 9 RRCID -> 279515 COMPL. DATE 02/23/2006 TOTAL DEPTH 3025 PERF. 2669 - 2683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-

CARTER, R. L. WELL #: 10 RRCID -> 279517 COMPL. DATE 11/29/2007 TOTAL DEPTH 3004 PERF. 2652 - 2658

12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-
05	2	N	NO RPT	-0-	-2	-0-					N	NO RPT					-0-

MILLICAN (STRAWN REEF) 61600 333 NON-ASSOCIATED CAPACITY CNTY: COKE
ABRAXAS PETROLEUM CORPORATION 003125
MILLICAN REEF UNIT WELL #: 2 P RRCID -> 060781 COMPL. DATE 01/03/1975 TOTAL DEPTH 6200 PERF. N/A

12	992	N	942	-0-	-50	-0-	909	2	33	9	Y	30	49	1			22
01	973	N	973	-0-	-0-	-0-	911	2	62	9	Y	56	50	1			28
02	899	N	711	-0-	-188	-0-	682	2	29	9	Y	26	19	1			35
03	1004	N	1004	-0-	-0-	-0-	967	2	37	9	Y	34	35	1			34
04	930	N	920	-0-	-10	-0-	858	2	62	9	Y	56	48	1			42
05	775	N	579	-0-	-196	-0-	567	2	12	9	Y	11					53

MILLICAN REEF UNIT WELL #: 1 D RRCID -> 064800 COMPL. DATE 08/26/1975 TOTAL DEPTH 3489 PERF. 3245 - 3245

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLICAN REEF UNIT WELL #: 5 P RRCID -> 066715 COMPL. DATE 02/02/1976 TOTAL DEPTH 6026 PERF. N/A

12	1830	N	1830	-0-	-0-	-0-	1830	2			Y	-0-					-0-
01	1851	N	1851	-0-	-0-	-0-	1851	2			Y	-0-					-0-
02	1692	N	1692	-0-	-0-	-0-	1692	2			Y	-0-					-0-
03	1843	N	1843	-0-	-0-	-0-	1843	2			Y	-0-					-0-
04	1680	N	1668	-0-	-12	-0-	1668	2			Y	-0-					-0-
05	1736	N	49	-0-	-1687	-0-	49	2			Y	-0-					-0-

MILLICAN REEF UNIT WELL #: 1S RRCID -> 105701 COMPL. DATE 06/01/1983 TOTAL DEPTH 7147 PERF. 5852 - 6136

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLSPAUGH RANCH (SAN ANDRES) 61726 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
XOG OPERATING LLC 945921
MILLSPAUGH WELL #: 4201 RRCID -> 150948 COMPL. DATE 04/15/1994 TOTAL DEPTH 8128 PERF. 1382 - 1392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 4202 RRCID -> 190704 COMPL. DATE 02/05/2002 TOTAL DEPTH 1614 PERF. 1510 - 1522

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROCKY WELL #: 2043 RRCID -> 190705 COMPL. DATE 06/28/2002 TOTAL DEPTH 1350 PERF. 1290 - 1311

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4205 RRCID -> 218629 COMPL. DATE 12/15/2003 TOTAL DEPTH 1510 PERF. 1312 - 1330

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4204 RRCID -> 218630 COMPL. DATE 09/19/2003 TOTAL DEPTH 1480 PERF. 1322 - 1338

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH WELL #: 4203 RRCID -> 218634 COMPL. DATE 09/02/2003 TOTAL DEPTH 1440 PERF. 1218 - 1234

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH (CANYON SAND) 62223 250 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL RANCH WELL #: 1 RRCID -> 130709 COMPL. DATE 02/10/1989 TOTAL DEPTH 5791 PERF. 5274 - 5603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 2 RRCID -> 131234 COMPL. DATE 06/21/1989 TOTAL DEPTH 5691 PERF. 4497 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1406					N	NO RPT					-0-

MITCHELL RANCH WELL #: 3 RRCID -> 132064 COMPL. DATE 07/07/1989 TOTAL DEPTH 5404 PERF. 4222 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 4 RRCID -> 133253 COMPL. DATE 12/01/1989 TOTAL DEPTH 6119 PERF. 4802 - 4907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL RANCH WELL #: 5 RRCID -> 133872 COMPL. DATE 02/28/1990 TOTAL DEPTH 5068 PERF. 4990 - 5068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISON (WOLFCAMP 3600) 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
BLAKENEY-KRUGER WELL #: 1 RRCID -> 039262 COMPL. DATE 02/28/1966 TOTAL DEPTH 15050 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISON (WOLFCAMP 3600) //CONT.// 63048 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC//CONT.// 927659
ARLEDGE, PHILLLIPS WELL #: 1042 RRCID -> 180941 COMPL. DATE 12/22/2000 TOTAL DEPTH 5125 PERF. 3953 - 4724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS (STRAWN) 63070 600 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
VALLIANT WELL #: 1 RRCID -> 094892 COMPL. DATE 03/14/1981 TOTAL DEPTH 8352 PERF. 8244 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	7	1	122	3	N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	9	1	137	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	9	1	131	3	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	12	1	129	3	N	-0-					-0-

MOTLEY, W. (ODOM LIME) 63275 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
D.J. & T. ENERGY 196227
DAVIS WELL #: 1 RRCID -> 206297 COMPL. DATE 07/25/2004 TOTAL DEPTH 4887 PERF. 4792 - 4797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MT. SUSAN, S. (HARKLEY SAND) 63424 300 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
SOMMER OIL & GAS, LLC 801605
EDWIN WELL #: 1 RRCID -> 110856 COMPL. DATE 03/28/1984 TOTAL DEPTH 5280 PERF. 4974 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MY WAY (WOLFCAMP) 64145 475 ASSOCIATED 49B CNTY: IRION
PIONEER NATURAL RES. USA, INC. 665748
SUGG 46 WELL #: 2 RRCID -> 215848 COMPL. DATE 01/00/2006 TOTAL DEPTH 7104 PERF. 6762 - 6798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	#	822	-0-	-108	-0-	124	1	698	3	N	-0-					93
01	930	#	845	-0-	-85	-0-	124	1	721	3	N	-0-					93
02	841	#	749	-0-	-92	-0-	116	1	633	3	N	-0-					93
03	910	R	910	-0-	-0-	-0-	124	1	786	3	N	-0-					93
04	814	R	814	-0-	-0-	-0-	120	1	694	3	N	-0-					93
*05	901	R	901	-0-	-0-	-0-	124	1	777	3	N	-0-					93

SUGG 35 WELL #: 4 RRCID -> 270065 COMPL. DATE 08/07/2001 TOTAL DEPTH 7321 PERF. 6835 - 6849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SHUT IN		-0-	-0-	-0-	-0-					N	-0-					-0-

NSTB (WOLFCAMP) 64271 475 NON-ASSOCIATED ONE WELL CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 3 RRCID -> 161649 COMPL. DATE 06/11/1998 TOTAL DEPTH 11880 PERF.10770 - 10785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	38	-0-	-985	-0-	38	1			Y	-0-					-0-
01	1023	N	622	-0-	-401	-0-	36	1	586	2	Y	-0-					-0-
02	870	N	780	-0-	-90	-0-	45	1	735	2	Y	-0-					-0-
03	857	N	857	-0-	-0-	-0-	49	1	808	2	Y	-0-					-0-
04	1056	N	1056	-0-	-0-	-0-	61	1	995	2	Y	-0-					-0-
*05	1461	N	1461	-0-	-0-	-0-	88	1	1373	2	Y	-0-					-0-

NEVA, WEST (CANYON) 65023 333 ASSOCIATED ONE WELL CNTY: SCHLEICHER
PARAGON OIL & GAS, LLC 639006
BERGER WELL #: 1 RRCID -> 288212 COMPL. DATE 09/01/2019 TOTAL DEPTH 6140 PERF. 6020 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465		347	-0-	-118	10085	347	2			N	-0-					-0-
01	465		198	-0-	-267	9818	198	2			N	-0-					-0-
02	435		228	-0-	-207	9611	228	2			N	-0-					-0-
03	465		389	-0-	-76	9535	389	2			N	-0-					-0-
04	10099		507	-0-	-9592	-0-	507	2			N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

NEVA, WEST (STRAWN) 65023 666 ASSOCIATED CAPACITY CNTY: SCHLEICHER
ATLAS OPERATING LLC 036587
NEVA WEST /STRAWN/ UNIT WELL #: 1002 RRCID -> 153409 COMPL. DATE 07/02/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SHIFFLETT OPERATING COMPANY 777174
NEVA WEST /STRAWN/ UNIT WELL #: RRCID -> 153412 COMPL. DATE 06/28/1980 TOTAL DEPTH 6345 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
01	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
02	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
03	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
04	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5
05	P&A COND		NO RPT	-0-	-0-	-0-					Y	NO RPT					5

WORKED OVER ANOTHER ZONE.. 02/06/2001

NOELKE (QUEEN) 65674 270 ASSOCIATED EXEMPT CNTY: CROCKETT
MLC OPERATING, LP 571987
BOUSCAREN UNIT 0557 WELL #: 1 RRCID -> 234448 COMPL. DATE 08/31/2007 TOTAL DEPTH 3740 PERF. 1402 - 1407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ONYX "A" WELL #: 10 RRCID -> 250784 COMPL. DATE 07/14/2008 TOTAL DEPTH 3800 PERF. 1327 - 1331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE (WOLFCAMP, LOWER) 65674 400 ASSOCIATED PRORATED CNTY: CROCKETT
AVAD OPERATING, LLC 037877
SHANNON HOSPITAL "4" WELL #: 6 RRCID -> 277664 COMPL. DATE 07/27/2005 TOTAL DEPTH 5708 PERF. 5242 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	25	-0-	-161 B	-0-	25	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	121	N	121	-0-	-0- B	-0-	121	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	135	N	135	-0-	-0- B	-0-	135	2			N	-0-					-0-
*04	134	N	134	-0-	-0- B	-0-	134	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124 B	-0-					N	NO RPT					-0-

SHANNON HOSPITAL "4" WELL #: 8 RRCID -> 277667 COMPL. DATE 06/29/2005 TOTAL DEPTH 5672 PERF. 5206 - 5348

12	899	N	760	-0-	-139 B	-0-	760	2			N	-0-					-0-
01	636	N	636	-0-	-0- B	-0-	636	2			N	-0-					-0-
02	841	N	422	-0-	-419 B	-0-	422	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	775	N	474	-0-	-301 B	-0-	474	2			N	-0-					-0-
04	630	N	469	-0-	-161 B	-0-	469	2			N	-0-					-0-
05	465	N	NO RPT	-0-	-465 B	-0-					N	NO RPT					-0-

NOELKE (1400) 65674 450 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF, M. H., ESTATE WELL #: 1 RRCID -> 019044 COMPL. DATE 01/31/1970 TOTAL DEPTH N/A PERF. 1335 - 1345

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HALFF "67" WELL #: 2 RRCID -> 073637 COMPL. DATE 07/29/1977 TOTAL DEPTH 1626 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01 DLQ G-10			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05 DLQ G-10			NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

NOELKE (3565) 65674 720 ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
BOUSCAREN "B" WELL #: 1 RRCID -> 144685 COMPL. DATE N/A TOTAL DEPTH 3630 PERF. 3592 - 3628

12	0	N	-0-	-0-	-0-	-0-					N	-0-					70
01	0	N	-0-	-0-	-0-	-0-					N	-0-					70
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					70
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					70

NOELKE, NE. (QUEEN) 65677 500 ASSOCIATED PRORATED CNTY: CROCKETT
RMB OPERATING LLC 714207
SHANNON ESTATE WELL #: 1 RRCID -> 019063 COMPL. DATE 12/04/1958 TOTAL DEPTH 2139 PERF. 2124 - 2139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13 B	-0-	204	3			N	-0-					-0-
01	217	N	191	-0-	-26 B	-0-	191	3			N	-0-					-0-
02	178	N	178	-0-	-0- B	-0-	178	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	217	N	205	-0-	-12 B	-0-	205	3			N	-0-					-0-
04	219	N	219	-0-	-0- B	-0-	219	3			N	-0-					-0-
*05	198	N	198	-0-	-0- B	-0-	198	3			N	-0-					-0-

VANCO OIL & GAS CORP. 881484
HALFF UNIT "69" WEST WELL #: 1 RRCID -> 125648 COMPL. DATE 10/26/1987 TOTAL DEPTH 1676 PERF. 1382 - 1474

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05 DELQ PR			NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

NOELKE, SOUTHEAST (QUEEN) 65680 333 ASSOCIATED PRORATED CNTY: CROCKETT
CARDONA, LLC 130837
SHANNON, DEE WELL #: 1 RRCID -> 088688 COMPL. DATE 04/15/1980 TOTAL DEPTH 2010 PERF. 850 - 2010

12	10	N	10	-0-	-0- B	-0-	10	3			N	-0-					-0-
01	8	N	5	-0-	-3 B	-0-	5	1			N	-0-					-0-
02	7	N	5	-0-	-2 B	-0-	5	1			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	10	N	4	-0-	-6 B	-0-	4	1			N	-0-					-0-
04	5	N	5	-0-	-0- B	-0-	5	1			N	-0-					-0-
05	5	N	-0-	-0-	-5 B	-0-					N	-0-					-0-

PETRO-SMITH OPERATING LLC 660313
SHANNON EST. -3- WELL #: 5 RRCID -> 224822 COMPL. DATE 02/22/2007 TOTAL DEPTH 2450 PERF. 1904 - 2040

12 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					4
01 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					4
02 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
03/01 BALANCING DATE STATUS -> -0-																	
03 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
04 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					4
05 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					4

SHANNON EST. -3- WELL #: 7 RRCID -> 224921 COMPL. DATE 11/20/2006 TOTAL DEPTH 2485 PERF. 1836 - 2072

12 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					2
01 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					2
02 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
03/01 BALANCING DATE STATUS -> -0-																	
03 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
04 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					2
05 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					2

SHANNON EST. -3- WELL #: 6 RRCID -> 225556 COMPL. DATE 09/06/2006 TOTAL DEPTH 2450 PERF. 1841 - 2071

12 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					3
01 DLQ G-10			-0-	-0-	-0- B	-0-					Y	-0-					3
02 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
03/01 BALANCING DATE STATUS -> -0-																	
03 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
04 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					3
05 DLQ G-10			NO RPT	-0-	-0- B	-0-					Y	NO RPT					3

NOELKE, WEST (880) 65682 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
HALFF A WELL #: 2 RRCID -> 034171 COMPL. DATE 06/22/1964 TOTAL DEPTH 1173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NORDIC (DOG BEND) 65946 300 ASSOCIATED EXEMPT CNTY: COLEMAN
VALLEY PETROLEUM COMPANY 881323
HERRING 130 WELL #: 1 RRCID -> 122685 COMPL. DATE 03/27/1985 TOTAL DEPTH 4429 PERF. 3285 - 3289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					31
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					31

OGLESBY (LEONARD) 66850 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SUERTE OPERATING LLC 828354
UNIVERSITY WELL #: 1701 RRCID -> 101078 COMPL. DATE 05/03/1982 TOTAL DEPTH 8147 PERF. 3697 - 3922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					74
01	0	N	-0-	-0-	-0-	-0-					N	-0-					74
02	0	N	-0-	-0-	-0-	-0-					N	-0-					74
03	0	N	-0-	-0-	-0-	-0-					N	-0-					74
04	0	N	-0-	-0-	-0-	-0-					N	-0-					74
05	0	N	-0-	-0-	-0-	-0-					N	-0-					74

OLD UPLAND (BEND) 67039 500 ASSOCIATED ONE WELL CNTY: UPTON
DE3 OPERATING LLC 518310
LYNCH WELL #: 1 RRCID -> 121931 COMPL. DATE 07/01/1986 TOTAL DEPTH 10250 PERF.10006 - 10192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	550	-0-	-163	-0-	550	3			N	-0-					-0-
01	930	N	919	-0-	-11	-0-	919	3			N	-0-					-0-
02	609	N	589	-0-	-20	-0-	589	3			N	-0-					-0-
03	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
04	900	N	473	-0-	-427	-0-	473	3			N	-0-					-0-
05	620	N	488	-0-	-132	-0-	488	3			N	-0-					-0-

OLSON 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
SHANNON ESTATE WELL #: 12 RRCID -> 158135 COMPL. DATE 01/10/1996 TOTAL DEPTH N/A PERF. 1964 - 1982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

NOELKE "20" WELL #: 3 RRCID -> 169661 COMPL. DATE 04/01/1998 TOTAL DEPTH 2632 PERF. 1828 - 2249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	1			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	1			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	1			N	-0-					-0-

OLSON //CONT.// 67284 001 ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. //CONT.// 035430
OLSON UNIT WELL #: 415 RRCID -> 260204 COMPL. DATE 09/01/2010 TOTAL DEPTH 2400 PERF. 1797 - 2150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	1			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	1			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	1			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-
*05	23	N	23	-0-	-0-	-0-	23	1			N	-0-					-0-

OLSON (SEVEN RIVERS) 67284 498 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. -00- WELL #: 13 RRCID -> 019087 COMPL. DATE N/A TOTAL DEPTH 1763 PERF. 1214 - 1232

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OLSON (SOMA) 67284 664 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
NOELKE LIVESTOCK CO. "M" WELL #: 7 RRCID -> 149761 COMPL. DATE 05/05/1994 TOTAL DEPTH 2236 PERF. 1310 - 1320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	1			N	-0-					-0-
*04	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
*05	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-

NOELKE LIVESTOCK CO. "M" WELL #: 14 RRCID -> 150355 COMPL. DATE 06/21/1994 TOTAL DEPTH 2264 PERF. 1372 - 1420

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON ESTATE WELL #: 17 RRCID -> 159750 COMPL. DATE 07/27/1996 TOTAL DEPTH 1512 PERF. 1488 - 1512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	1			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	1			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	1			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	1			N	-0-					-0-
*05	30	N	30	-0-	-0-	-0-	30	1			N	-0-					-0-

SHANNON ESTATE WELL #: 18 RRCID -> 162835 COMPL. DATE 03/07/1997 TOTAL DEPTH 1458 PERF. 1405 - 1458

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

OLSON (YATES) 67284 990 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ASPEN OPERATING COMPANY, L.L.C. 035430
HOOVER, A. C. "O" WELL #: 16 RRCID -> 155036 COMPL. DATE 12/02/1994 TOTAL DEPTH 2175 PERF. 1100 - 1282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OTTO (CANYON) 67768 142 ASSOCIATED 49B CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
ROBINSON WELL #: 1 RRCID -> 271507 COMPL. DATE 01/08/1958 TOTAL DEPTH 5268 PERF. 4565 - 4570

12	65	R	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	69	R	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	58	#	36	-0-	-22	-0-	36	3			N	-0-					-0-
03	62	#	25	-0-	-37	-0-	25	3			N	-0-					-0-
04	60	#	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	#	9	-0-	-53	-0-	9	3			N	-0-					-0-

OTTO (CANYON 4510) 67768 284 ASSOCIATED ONE WELL CNTY: SCHLEICHER
SOUTHWEST ROYALTIES, INC. 806470
WILLIAMS, OTTO -G- WELL #: 1 RRCID -> 136440 COMPL. DATE 06/19/1990 TOTAL DEPTH 5413 PERF. 4493 - 4535

12	2294	N	2236	-0-	-58	-0-	2211	3	25	9	N	23					177
01	2325	N	2131	-0-	-194	-0-	2112	3	19	9	N	17					194
02	1943	N	1421	-0-	-522	-0-	1410	3	11	9	N	10					204
03	2232	N	2096	-0-	-136	-0-	2077	3	19	9	N	17					221
04	2070	N	1807	-0-	-263	-0-	1807	3			N	-0-					221
*05	1963	N	1963	-0-	-0-	-0-	1955	3	8	9	N	7					228

OTTO (HARKEY) 67768 450 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
ANDERSON, JAMES K. INC. 022275
REYNOLDS, LOTTIE "41" WELL #: 1 RRCID -> 104406 COMPL. DATE 12/21/1982 TOTAL DEPTH 6000 PERF. 4548 - 4560

12	310	N	284	-0-	-26	-0-	284	2			N	-0-					-0-
01	279	N	275	-0-	-4	-0-	275	2			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	2			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-

OZONA (CANYON SAND) 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION 022435
PIERCE, V. I. "A" WELL #: 401 RRCID -> 073769 COMPL. DATE 10/06/1977 TOTAL DEPTH 6800 PERF. N/A

12	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 4 RRCID -> 092734 COMPL. DATE 11/25/1980 TOTAL DEPTH 6717 PERF. 5946 - 6029

12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	917	N	917	-0-	-0-	-0-	917	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ANDERSON ENERGY CORPORATION //CONT.// 022435
WHITE, FRANK WELL #: 3092 RRCID -> 132106 COMPL. DATE N/A TOTAL DEPTH 7183 PERF. 6370 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	790	2			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 402 RRCID -> 152998 COMPL. DATE 11/03/1994 TOTAL DEPTH 6825 PERF. 6013 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE, FRANK "A-85" WELL #: 6 RRCID -> 153392 COMPL. DATE 01/26/1995 TOTAL DEPTH 6800 PERF. 5904 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BTA OIL PRODUCERS, LLC 041867
7403 JV-D HOWARD "A" WELL #: 1 RRCID -> 180609 COMPL. DATE 12/15/2000 TOTAL DEPTH 6500 PERF. 6316 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					69
01	1395	N	1171	-0-	-224	-0-	1171	3			Y	-0-					69
02	1073	N	933	-0-	-140	-0-	933	3			Y	-0-					69
03	1209	N	982	-0-	-227	-0-	982	3			Y	-0-					69
04	1140	N	70	-0-	-1070	-0-	70	3			Y	-0-					69
05	992	N	611	-0-	-381	-0-	611	3			Y	-0-	1	8			68

7403 JV-D HOWARD "A" WELL #: 2 RRCID -> 183482 COMPL. DATE 05/12/2001 TOTAL DEPTH 6500 PERF. 6309 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAKER RESOURCES 044365
MONTGOMERY, C. C. ESTATE WELL #: 1 Z RRCID -> 078797 COMPL. DATE 06/15/1996 TOTAL DEPTH 6900 PERF. 6271 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					4
01	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					4
02	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					4
03	155	N	122	-0-	-33	-0-	122	2			Y	-0-					4
04	120	N	53	-0-	-67	-0-	53	2			Y	-0-					4
05	124	N	3	-0-	-121	-0-	3	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V. I. WELL #: 302 RRCID -> 079653 COMPL. DATE 11/24/1978 TOTAL DEPTH 6700 PERF. 6057 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					77
01	31	N	29	-0-	-2	-0-	29	2			N	-0-					77
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					77
03	31	N	30	-0-	-1	-0-	30	2			N	-0-					77
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					77
05	31	N	31	-0-	-0-	-0-	31	2			N	-0-					77

PIERCE-HENDERSON WELL #: 307 RRCID -> 080858 COMPL. DATE 01/29/1979 TOTAL DEPTH 7064 PERF. 6325 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	2			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	2			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-

MONTGOMERY, C. C. ESTATE WELL #: Z 2 RRCID -> 130190 COMPL. DATE 06/08/1993 TOTAL DEPTH 6933 PERF. 6290 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	2			Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	2			Y	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	2			Y	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 204 RRCID -> 133383 COMPL. DATE 12/07/1989 TOTAL DEPTH 6634 PERF. 6413 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					107
01	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					107
02	348	N	176	-0-	-172	-0-	176	2			Y	-0-					107
03	217	N	151	-0-	-66	-0-	151	2			Y	-0-					107
04	180	N	61	-0-	-119	-0-	61	2			Y	-0-					107
05	186	N	-0-	-0-	-186	-0-					Y	-0-					107

MONTGOMERY, C. C. ESTATE WELL #: 302 RRCID -> 147324 COMPL. DATE 10/15/1993 TOTAL DEPTH 7032 PERF. 6276 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			Y	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	2			Y	-0-					-0-
03	341	N	285	-0-	-56	-0-	285	2			Y	-0-					-0-
04	300	N	124	-0-	-176	-0-	124	2			Y	-0-					-0-
05	310	N	8	-0-	-302	-0-	8	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 206 RRCID -> 161125 COMPL. DATE 10/27/1996 TOTAL DEPTH 6700 PERF. 6357 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					80
01	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					80
02	232	N	127	-0-	-105	-0-	127	2			Y	-0-					80
03	155	N	110	-0-	-45	-0-	110	2			Y	-0-					80
04	120	N	45	-0-	-75	-0-	45	2			Y	-0-					80
05	124	N	-0-	-0-	-124	-0-					Y	-0-					80

PIERCE, V.I. "29" WELL #: 1 RRCID -> 203436 COMPL. DATE 01/04/2004 TOTAL DEPTH 6499 PERF. 5964 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	162	2			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	2			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	2			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
04	630	N	238	-0-	-392	-0-	238	2			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
MONTGOMERY 4 WELL #: 1 RRCID -> 205631 COMPL. DATE 03/01/2004 TOTAL DEPTH 6850 PERF. 6127 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	2			N	-0-					-0-
02	464	N	347	-0-	-117	-0-	347	2			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	2			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-

PIERCE, V.I. 29 WELL #: 2 RRCID -> 205976 COMPL. DATE 05/07/2004 TOTAL DEPTH 6368 PERF. 5924 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-
01	248	N	233	-0-	-15	-0-	233	2			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	2			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	2			N	-0-					-0-
04	240	N	94	-0-	-146	-0-	94	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

VI PIERCE 29 WELL #: 3 RRCID -> 205978 COMPL. DATE 05/05/2004 TOTAL DEPTH 6650 PERF. 6014 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	2			N	-0-					-0-
01	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

PIERCE, V. I. 29 WELL #: 5 RRCID -> 206012 COMPL. DATE 05/19/2004 TOTAL DEPTH 6350 PERF. 5921 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	320	N	320	-0-	-0-	-0-	320	2			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
04	300	N	134	-0-	-166	-0-	134	2			N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

PIERCE, V.I. 29 WELL #: 4 RRCID -> 206166 COMPL. DATE 05/13/2004 TOTAL DEPTH 6525 PERF. 6038 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-
01	217	N	213	-0-	-4	-0-	213	2			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	2			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
04	210	N	96	-0-	-114	-0-	96	2			N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

PIERCE 1 WELL #: 1 RRCID -> 206241 COMPL. DATE 05/20/2004 TOTAL DEPTH 6833 PERF. 6194 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
01	217	N	102	-0-	-115	-0-	102	2			N	-0-					-0-
02	377	N	112	-0-	-265	-0-	112	2			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	2			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	2			N	-0-					-0-

MONTGOMERY 4 WELL #: 2 RRCID -> 206246 COMPL. DATE 05/27/2004 TOTAL DEPTH 7049 PERF. 6138 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			N	-0-					4
01	124	N	51	-0-	-73	-0-	51	2			N	-0-					4
02	261	N	56	-0-	-205	-0-	56	2			N	-0-					4
03	155	N	86	-0-	-69	-0-	86	2			N	-0-					4
04	60	N	-0-	-0-	-60	-0-					N	-0-					4
*05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PIERCE, V.I. 29 WELL #: 6 RRCID -> 208193 COMPL. DATE 01/18/2005 TOTAL DEPTH 6482 PERF. 6078 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
01	248	N	216	-0-	-32	-0-	216	2			N	-0-					-0-
02	232	N	193	-0-	-39	-0-	193	2			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	2			N	-0-					-0-
04	210	N	99	-0-	-111	-0-	99	2			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

MONTGOMERY, C C WELL #: 304 RRCID -> 211293 COMPL. DATE 05/31/2005 TOTAL DEPTH 7011 PERF. 6469 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	2			Y	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	2			Y	-0-					-0-
05	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-

MONTGOMERY, C.C. WELL #: 305 RRCID -> 213825 COMPL. DATE 05/31/2005 TOTAL DEPTH 7133 PERF. 6228 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	2			Y	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	2			Y	-0-					-0-
04	180	N	71	-0-	-109	-0-	71	2			Y	-0-					-0-
05	186	N	4	-0-	-182	-0-	4	2			Y	-0-					-0-

BEDROCK PRODUCTION, LLC 061620
MONTGOMERY -C- WELL #: 109 RRCID -> 057164 COMPL. DATE 12/07/1973 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
01	93	N	74	-0-	-19	-0-	74	2			Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON WELL #: 103 RRCID -> 058930 COMPL. DATE 06/20/1974 TOTAL DEPTH 6945 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	2			Y	-0-					-0-
01	186	N	110	-0-	-76	-0-	110	2			Y	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY D WELL #: 113 T RRCID -> 069476 COMPL. DATE 03/25/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		20	-0-	20	160	20	2			Y	-0-					-0-
01	183	X	23	-0-	-160	-0-	23	2			Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MILLER-HOOVER A UNIT WELL #: 106 RRCID -> 073663 COMPL. DATE 04/20/1990 TOTAL DEPTH 10185 PERF. 6084 - 9594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1373	N	769	-0-	-604	-0-	769	2			Y	-0-					-0-
01	868	N	600	-0-	-268	-0-	600	2			Y	-0-					-0-
02	812	N	-0-	-0-	-812	-0-					Y	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					Y	-0-					-0-
04	570	N	-0-	-0-	-570	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 106 RRCID -> 074051 COMPL. DATE 04/27/1990 TOTAL DEPTH 9910 PERF. 6091 - 9672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1217	-0-	-1883	621	1217	2			Y	-0-					-0-
01	1550	N	885	-0-	-665	-0-	885	2			Y	-0-					-0-
02	1392	N	-0-	-0-	-1392	-0-					Y	-0-					-0-
03	1209	N	-0-	-0-	-1209	-0-					Y	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY WELL #: 211 RRCID -> 076179 COMPL. DATE 03/29/1978 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
01	372	N	256	-0-	-116	-0-	256	2			Y	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON WELL #: 303 RRCID -> 076745 COMPL. DATE 03/07/1978 TOTAL DEPTH 9900 PERF. 6145 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1975	N	927	-0-	-1048	-0-	927	2			Y	-0-					-0-
01	961	N	752	-0-	-209	-0-	752	2			Y	-0-					-0-
02	870	N	-0-	-0-	-870	-0-					Y	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 206 RRCID -> 086090 COMPL. DATE 05/06/1990 TOTAL DEPTH 9964 PERF. 6401 - 9668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	2			Y	-0-					-0-
01	403	N	231	-0-	-172	-0-	231	2			Y	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY WELL #: 107 RRCID -> 092047 COMPL. DATE 02/04/1981 TOTAL DEPTH 10001 PERF. 6122 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			N	-0-					37
01	465	N	428	-0-	-37	-0-	428	2			N	-0-					37
02	435	N	-0-	-0-	-435	-0-					N	-0-					37
03	558	N	-0-	-0-	-558	-0-					N	-0-					37
04	420	N	-0-	-0-	-420	-0-					N	-0-					37
05	0	N	-0-	-0-	-0-	-0-					N	-0-					37

MILLER-HOOVER B UNIT WELL #: 306 RRCID -> 143601 COMPL. DATE 11/20/1992 TOTAL DEPTH 9900 PERF. 6202 - 9696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
01	465	N	214	-0-	-251	-0-	214	2			Y	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MILLER-HOOVER A UNIT WELL #: 206 RRCID -> 144106 COMPL. DATE 12/19/1992 TOTAL DEPTH 9900 PERF. 6373 - 9603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					-0-
01	589	N	424	-0-	-165	-0-	424	2			Y	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					Y	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 406 RRCID -> 144109 COMPL. DATE 01/23/1993 TOTAL DEPTH 10150 PERF. 6162 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

JOHNSON WELL #: 403 RRCID -> 145921 COMPL. DATE 06/11/1993 TOTAL DEPTH 9900 PERF. 6317 - 9499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	590	2			Y	-0-					-0-
01	713	N	415	-0-	-298	-0-	415	2			Y	-0-					-0-
02	754	N	-0-	-0-	-754	-0-					Y	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 306 RRCID -> 146684 COMPL. DATE 07/28/1993 TOTAL DEPTH 9975 PERF. 6377 - 9655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1512	N	943	-0-	-569	-0-	943	2			Y	-0-					-0-
01	1023	N	714	-0-	-309	-0-	714	2			Y	-0-					-0-
02	899	N	-0-	-0-	-899	-0-					Y	-0-					-0-
03	930	N	-0-	-0-	-930	-0-					Y	-0-					-0-
04	690	N	-0-	-0-	-690	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON WELL #: 203 RRCID -> 152139 COMPL. DATE 10/11/1994 TOTAL DEPTH 9941 PERF. 6387 - 9661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	2			N	-0-					114
01	217	N	162	-0-	-55	-0-	162	2			N	-0-					114
02	203	N	-0-	-0-	-203	-0-					N	-0-					114
03	217	N	-0-	-0-	-217	-0-					N	-0-					114
04	150	N	-0-	-0-	-150	-0-					N	-0-					114
05	0	N	-0-	-0-	-0-	-0-					N	-0-					114

MONTGOMERY WELL #: 311 RRCID -> 152498 COMPL. DATE 12/13/1994 TOTAL DEPTH 7000 PERF. 6360 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	2			Y	-0-					-0-
01	248	N	174	-0-	-74	-0-	174	2			Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY B WELL #: 312 RRCID -> 152925 COMPL. DATE 12/15/1994 TOTAL DEPTH 7000 PERF. 6356 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2423	N	1015	-0-	-1408	-0-	1015	2			Y	-0-					-0-
01	1085	N	924	-0-	-161	-0-	924	2			Y	-0-					-0-
02	986	N	-0-	-0-	-986	-0-					Y	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	900	N	-0-	-0-	-900	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 210 RRCID -> 153895 COMPL. DATE 02/27/1995 TOTAL DEPTH 10150 PERF. 6524 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HOOVER-MILLER A UNIT WELL #: 406 RRCID -> 155613 COMPL. DATE 06/01/1995 TOTAL DEPTH 10255 PERF. 6360 - 6370

12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHNSON WELL #: 503 RRCID -> 160852 COMPL. DATE 07/14/1996 TOTAL DEPTH 9614 PERF. 6377 - 9544

12	2040	N	851	-0-	-1189	-0-	851	2			Y	-0-					-0-
01	1116	N	680	-0-	-436	-0-	680	2			Y	-0-					-0-
02	1015	N	-0-	-0-	-1015	-0-					Y	-0-					-0-
03	837	N	-0-	-0-	-837	-0-					Y	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RIGGS "21" WELL #: 2 RRCID -> 168477 COMPL. DATE 08/21/1997 TOTAL DEPTH 9236 PERF. 7954 - 7974

12		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BAGGETT "2" WELL #: 7 RRCID -> 169589 COMPL. DATE 05/06/1998 TOTAL DEPTH 9820 PERF. 8860 - 9647

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 606 RRCID -> 169992 COMPL. DATE 05/27/1998 TOTAL DEPTH 9862 PERF. 6369 - 9535

12	575	N	575	-0-	-0-	-0-	575	2			Y	-0-					-0-
01	651	N	474	-0-	-177	-0-	474	2			Y	-0-					-0-
02	580	N	-0-	-0-	-580	-0-					Y	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROY WELL #: 307 RRCID -> 175874 COMPL. DATE 11/25/1999 TOTAL DEPTH 7000 PERF. 6150 - 6660

12	281	N	281	-0-	-0-	-0-	281	2			N	-0-					20
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					20
02	261	N	-0-	-0-	-261	-0-					N	-0-					20
03	279	N	-0-	-0-	-279	-0-					N	-0-					20
04	270	N	-0-	-0-	-270	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
JOHNSON, NORMAN WELL #: 3 RRCID -> 177019 COMPL. DATE 12/12/1999 TOTAL DEPTH 9715 PERF. 6355 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER B UNIT WELL #: 606 RRCID -> 182372 COMPL. DATE 02/08/2001 TOTAL DEPTH 9900 PERF. 6146 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY C WELL #: 209 RRCID -> 183395 COMPL. DATE 04/20/2001 TOTAL DEPTH 6720 PERF. 6313 - 6517

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2180	N	2180	-0-	-0-	-0-	2180	2			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	2			N	-0-					-0-
02	1334	N	-0-	-0-	-1334	-0-					N	-0-					-0-
03	1798	N	-0-	-0-	-1798	-0-					N	-0-					-0-
04	1350	N	-0-	-0-	-1350	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY D WELL #: 313 RRCID -> 183404 COMPL. DATE 04/22/2001 TOTAL DEPTH 6756 PERF. 6382 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	2			N	-0-					-0-
02	232	N	-0-	-0-	-232	-0-					N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER-HOOVER B UNIT WELL #: 506 RRCID -> 183890 COMPL. DATE 04/27/2001 TOTAL DEPTH 9880 PERF. 6187 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY A WELL #: 410 RRCID -> 185778 COMPL. DATE 09/26/2001 TOTAL DEPTH 6750 PERF. 6365 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0-	-0-	522	2			Y	-0-					-0-
01	496	N	451	-0-	-45	-0-	451	2			Y	-0-					-0-
02	522	N	-0-	-0-	-522	-0-					Y	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY C WELL #: 309 RRCID -> 186351 COMPL. DATE 10/23/2001 TOTAL DEPTH 6802 PERF. 6360 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
01	372	N	371	-0-	-1	-0-	371	2			N	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

MONTGOMERY A WELL #: 510 RRCID -> 191245 COMPL. DATE 09/23/2002 TOTAL DEPTH 6700 PERF. 6312 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	2			Y	-0-					-0-
01	372	N	301	-0-	-71	-0-	301	2			Y	-0-					-0-
02	348	N	-0-	-0-	-348	-0-					Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 610 RRCID -> 191873 COMPL. DATE 10/01/2002 TOTAL DEPTH 6735 PERF. 6121 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					Y	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 910 RRCID -> 193424 COMPL. DATE 11/17/2002 TOTAL DEPTH 6675 PERF. 6060 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	217	N	183	-0-	-34	-0-	183	2			Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 710 RRCID -> 193425 COMPL. DATE 01/20/2003 TOTAL DEPTH 9849 PERF. 6190 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	1111	-0-	-1989	23	1111	2			Y	-0-					-0-
01	1090	N	1067	-0-	-23	-0-	1067	2			Y	-0-					-0-
02	1044	N	-0-	-0-	-1044	-0-					Y	-0-					-0-
03	1116	N	-0-	-0-	-1116	-0-					Y	-0-					-0-
04	1020	N	-0-	-0-	-1020	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1010 RRCID -> 193426 COMPL. DATE 01/18/2003 TOTAL DEPTH 6615 PERF. 6268 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	179	2			Y	-0-					-0-
01	372	N	190	-0-	-182	-0-	190	2			Y	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY WELL #: 411 RRCID -> 193869 COMPL. DATE 01/30/2003 TOTAL DEPTH 6700 PERF. 6365 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0-	-0-	607	2			Y	-0-					-0-
01	620	N	536	-0-	-84	-0-	536	2			Y	-0-					-0-
02	609	N	-0-	-0-	-609	-0-					Y	-0-					-0-
03	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-
04	510	N	-0-	-0-	-510	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY D WELL #: 413 RRCID -> 193872 COMPL. DATE 10/17/2002 TOTAL DEPTH 6795 PERF. 6406 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 1110 RRCID -> 197845 COMPL. DATE 07/24/2003 TOTAL DEPTH 6700 PERF. 6106 - 6549

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	2			Y	-0-					-0-
01	434	N	268	-0-	-166	-0-	268	2			Y	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					Y	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JOHNSON WELL #: 903 RRCID -> 197850 COMPL. DATE 08/19/2003 TOTAL DEPTH 9950 PERF. 9516 - 9679

12	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
01	465	N	274	-0-	-191	-0-	274	2			Y	-0-					-0-
02	435	N	-0-	-0-	-435	-0-					Y	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY E WELL #: 309 RRCID -> 201123 COMPL. DATE 10/04/2003 TOTAL DEPTH 6702 PERF. 6049 - 6458

12	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MILLER HOOVER B UNIT WELL #: 706 RRCID -> 201125 COMPL. DATE 09/26/2003 TOTAL DEPTH 6796 PERF. 6155 - 6440

12	2044	N	1020	-0-	-1024	-0-	1020	2			Y	-0-					-0-
01	1116	N	791	-0-	-325	-0-	791	2			Y	-0-					-0-
02	1044	N	-0-	-0-	-1044	-0-					Y	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					Y	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MONTGOMERY A WELL #: 1210 RRCID -> 201360 COMPL. DATE 10/29/2003 TOTAL DEPTH 6708 PERF. 6120 - 6420

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

BETTIS, BOYLE & STOVALL 068360
HOOVER ESTATE "A" WELL #: 3019 RRCID -> 085618 COMPL. DATE 09/20/1979 TOTAL DEPTH 7470 PERF. 7058 - 7250

12	315	N	315	-0-	-0-	-0-	315	2			N	-0-					-0-
01	310	N	243	-0-	-67	-0-	243	2			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	2			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
04	260	N	260	-0-	-0-	-0-	260	2			N	-0-					-0-
05	310	N	140	-0-	-170	-0-	140	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CAPATAZ OPERATING, INC. 130354
COUCH, S. E. 2A WELL #: 2 RRCID -> 198958 COMPL. DATE 08/05/2003 TOTAL DEPTH 9350 PERF. 6270 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					21
01	0	N	-0-	-0-	-0-	-0-					N	-0-					21
02	0	N	-0-	-0-	-0-	-0-					N	-0-					21
03	0	N	-0-	-0-	-0-	-0-					N	-0-					21
04	0	N	-0-	-0-	-0-	-0-					N	-0-					21
05	0	N	-0-	-0-	-0-	-0-					N	-0-					21

COUCH 2, S.E. WELL #: 3A RRCID -> 207537 COMPL. DATE 11/25/2004 TOTAL DEPTH 6975 PERF. 6303 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3042	-0-	-58	66	3027	2	15	9	N	14					194
01	2361	X	2295	-0-	-66	-0-	2278	2	17	9	N	15					209
02	1769	X	-0-	-0-	-1769	-0-					N	359	359	1			209
03	1891	X	-0-	-0-	-1891	-0-					N	-0-					209
04	1830	X	-0-	-0-	-1830	-0-					N	-0-					209
*05	3800	X	3800	-0-	-0-	-0-	3800	2			N	-0-					209

COUCH 2, S.E. WELL #: 4 A RRCID -> 213340 COMPL. DATE 10/20/2005 TOTAL DEPTH 6950 PERF. 6252 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3752	-0-	652	1517	3732	2	20	9	N	18					96
01	4351	X	2834	-0-	-1517	-0-	2823	2	11	9	N	10					106
02	2059	X	-0-	-0-	-2059	-0-					N	445	445	1			106
03	2201	X	-0-	-0-	-2201	-0-					N	-0-					106
04	2130	X	-0-	-0-	-2130	-0-					N	-0-					106
*05	4710	X	4710	-0-	-0-	-0-	4710	2			N	-0-					106

CLARK, JOHN M., INC. 157283
PIERCE WELL #: 1 RRCID -> 151172 COMPL. DATE 08/29/1994 TOTAL DEPTH 6685 PERF. 6000 - 6505

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	655	-0-	-58	-0-	655	3			N	-0-					-0-
01	651	N	571	-0-	-80	-0-	571	3			N	-0-					-0-
02	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
03	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

PIERCE WELL #: 3 RRCID -> 153140 COMPL. DATE 01/20/1995 TOTAL DEPTH 6670 PERF. 6041 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	464	N	454	-0-	-10	-0-	454	3			N	-0-					-0-
03	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

PIERCE WELL #: 4 RRCID -> 158533 COMPL. DATE 05/10/1996 TOTAL DEPTH 6658 PERF. 6032 - 6217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
01	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-
02	493	N	482	-0-	-11	-0-	482	3			N	-0-					-0-
03	496	N	491	-0-	-5	-0-	491	3			N	-0-					-0-
04	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
CLARK, JOHN M., INC. //CONT.// 157283
PIERCE WELL #: 5 RRCID -> 176553 COMPL. DATE 03/28/2000 TOTAL DEPTH 6700 PERF. 5981 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
01	403	N	159	-0-	-244	-0-	159	3			N	-0-					-0-
02	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					N	-0-					-0-

PIERCE WELL #: 6 RRCID -> 199337 COMPL. DATE 08/23/2003 TOTAL DEPTH 6567 PERF. 5620 - 6348

12	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	928	N	636	-0-	-292	-0-	636	3			N	-0-					-0-
03	930	N	712	-0-	-218	-0-	712	3			N	-0-					-0-
04	810	N	782	-0-	-28	-0-	782	3			N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

DIAMOND S ENERGY COMPANY 217005
HENDERSON, EVELYN "B" WELL #: 1 RRCID -> 035099 COMPL. DATE 01/15/1965 TOTAL DEPTH 6650 PERF. N/A

12	356	N	356	-0-	-0-	-0-	97	1	255	3	Y	4					20
							4	9									
01	341	N	301	-0-	-40	-0-	76	1	221	3	Y	4					24
							4	9									
02	334	N	334	-0-	-0-	-0-	75	1	256	3	Y	3	23	1			4
							3	9									
03	341	N	340	-0-	-1	-0-	77	1	260	3	Y	3					7
							3	9									
04	300	N	274	-0-	-26	-0-	40	1	230	3	Y	4					11
							4	9									
*05	276	N	276	-0-	-0-	-0-	52	1	221	3	Y	3					14
							3	9									

PIERCE-HENDERSON STATE "Z" WELL #: 1 RRCID -> 065698 COMPL. DATE 03/01/1976 TOTAL DEPTH 7150 PERF. N/A

12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 1 RRCID -> 065783 COMPL. DATE 03/04/1976 TOTAL DEPTH 6850 PERF. N/A

12	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
01	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
*04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 2 RRCID -> 065784 COMPL. DATE 03/03/1976 TOTAL DEPTH 6825 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS WELL #: 101A RRCID -> 065853 COMPL. DATE 03/24/1976 TOTAL DEPTH 6725 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 1 RRCID -> 065854 COMPL. DATE 03/22/1976 TOTAL DEPTH 6900 PERF. N/A

12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
01	775	N	544	-0-	-231	-0-	544	3			N	-0-					-0-
02	754	N	646	-0-	-108	-0-	646	3			N	-0-					-0-
03	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
*04	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
*05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 2 RRCID -> 065857 COMPL. DATE 03/23/1976 TOTAL DEPTH 6775 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 3 RRCID -> 066055 COMPL. DATE 04/02/1976 TOTAL DEPTH 7025 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "3" WELL #: 2 RRCID -> 068246 COMPL. DATE 08/20/1976 TOTAL DEPTH 6701 PERF. N/A

12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
*05	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 1 RRCID -> 068822 COMPL. DATE 05/01/1976 TOTAL DEPTH 6700 PERF. N/A

12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	290	N	226	-0-	-64	-0-	226	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 4 RRCID -> 102108 COMPL. DATE 09/16/1982 TOTAL DEPTH 6930 PERF. 6114 - 6738

12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	667	N	545	-0-	-122	-0-	545	3			N	-0-					-0-
03	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
*04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005

PIERCE, J. S. 15 WELL #: 5 RRCID -> 106320 COMPL. DATE 06/29/1983 TOTAL DEPTH 6950 PERF. 6127 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS WELL #: 2 RRCID -> 113260 COMPL. DATE 10/06/1984 TOTAL DEPTH 6575 PERF. 5991 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	406	N	385	-0-	-21	-0-	385	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

CARSON, IRA 47 WELL #: 2 RRCID -> 113317 COMPL. DATE 10/02/1984 TOTAL DEPTH 6750 PERF. 6178 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "101B" WELL #: 5 RRCID -> 113319 COMPL. DATE 10/12/1984 TOTAL DEPTH 6500 PERF. 6029 - 6249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	360	N	282	-0-	-78	-0-	282	3			N	-0-					-0-
*05	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 2 RRCID -> 126707 COMPL. DATE 03/07/1988 TOTAL DEPTH 7150 PERF. 6371 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
01	527	N	366	-0-	-161	-0-	366	3			N	-0-					-0-
02	493	N	340	-0-	-153	-0-	340	3			N	-0-					-0-
03	527	N	394	-0-	-133	-0-	394	3			N	-0-					-0-
*04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
*05	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-

LADD HENDERSON 13 WELL #: 5 RRCID -> 127019 COMPL. DATE 01/24/1987 TOTAL DEPTH 7209 PERF. 6548 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 6 RRCID -> 127377 COMPL. DATE 05/13/1988 TOTAL DEPTH 6830 PERF. 6043 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	253	-0-	-150	-0-	253	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	377	N	347	-0-	-30	-0-	347	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 4 RRCID -> 127834 COMPL. DATE 06/29/1988 TOTAL DEPTH 6630 PERF. 5924 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1633	N	1633	-0-	-0-	-0-	1633	3			N	-0-					-0-
01	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
02	1304	N	1304	-0-	-0-	-0-	1304	3			N	-0-					-0-
03	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-
*04	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-
*05	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 4 RRCID -> 130711 COMPL. DATE 05/07/1989 TOTAL DEPTH 6973 PERF. 6200 - 6854

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 2 RRCID -> 156497 COMPL. DATE 11/21/1995 TOTAL DEPTH 6750 PERF. 5795 - 6402

12	713	N	695	-0-	-18	-0-	189	1	498	3	Y	7					45
							8	9									
01	657	N	657	-0-	-0-	-0-	166	1	481	3	Y	9					54
							10	9									
02	730	N	730	-0-	-0-	-0-	164	1	559	3	Y	6	45	1			15
							7	9									
03	682	N	673	-0-	-9	-0-	152	1	513	3	Y	7					22
							8	9									
04	630	N	567	-0-	-63	-0-	83	1	476	3	Y	7					29
							8	9									
*05	642	N	642	-0-	-0-	-0-	120	1	515	3	Y	6					35
							7	9									

CHILDRESS, C. "101B" WELL #: 6 RRCID -> 157961 COMPL. DATE 03/11/1996 TOTAL DEPTH 6733 PERF. 6150 - 6382

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101B" WELL #: 7 RRCID -> 157962 COMPL. DATE 03/02/1996 TOTAL DEPTH 6700 PERF. 6062 - 6276

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 2 RRCID -> 157974 COMPL. DATE 03/24/1996 TOTAL DEPTH 6900 PERF. 6076 - 6226

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 9 RRCID -> 158031 COMPL. DATE 02/21/1996 TOTAL DEPTH 6700 PERF. 6110 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 3 RRCID -> 158183 COMPL. DATE 04/16/1996 TOTAL DEPTH 6750 PERF. 5823 - 6307

12	382	N	382	-0-	-0-	-0-	104	1	274	3	Y	4					19
							4	9									
01	372	N	368	-0-	-4	-0-	93	1	269	3	Y	5					24
							6	9									
02	378	N	378	-0-	-0-	-0-	85	1	290	3	Y	3	23	1			4
							3	9									
03	406	N	406	-0-	-0-	-0-	92	1	310	3	Y	4					8
							4	9									
*04	361	N	361	-0-	-0-	-0-	53	1	304	3	Y	4					12
							4	9									
*05	409	N	409	-0-	-0-	-0-	77	1	328	3	Y	4					16
							4	9									

PIERCE, J. S. 15 WELL #: 8 RRCID -> 158486 COMPL. DATE 03/09/1996 TOTAL DEPTH 7025 PERF. 6188 - 6744

12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
*04	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 9 RRCID -> 158489 COMPL. DATE 02/25/1996 TOTAL DEPTH 7050 PERF. 6364 - 6384

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, EVELYN "B" WELL #: 4 RRCID -> 159452 COMPL. DATE 07/30/1996 TOTAL DEPTH 12500 PERF. 5967 - 6290

12	1277	N	1277	-0-	-0-	-0-	347	1	915	3	Y	14					69
							15	9									
01	1268	N	1268	-0-	-0-	-0-	321	1	928	3	Y	17					86
							19	9									
02	1224	N	1224	-0-	-0-	-0-	275	1	937	3	Y	11	83	1			14
							12	9									
03	1286	N	1286	-0-	-0-	-0-	292	1	980	3	Y	13					27
							14	9									
04	1230	N	1141	-0-	-89	-0-	167	1	957	3	Y	15					42
							17	9									
*05	1253	N	1253	-0-	-0-	-0-	235	1	1005	3	Y	12					54
							13	9									

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
CHILDRESS, C. "3" WELL #: 5 RRCID -> 160125 COMPL. DATE 08/11/1996 TOTAL DEPTH 6828 PERF. 6044 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 6 RRCID -> 160126 COMPL. DATE 08/22/1996 TOTAL DEPTH 6800 PERF. 5916 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	345	-0-	-89	-0-	345	3			N	-0-					-0-
01	465	N	306	-0-	-159	-0-	306	3			N	-0-					-0-
02	348	N	300	-0-	-48	-0-	300	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
*04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 7 RRCID -> 160570 COMPL. DATE 02/24/1996 TOTAL DEPTH 7000 PERF. 6150 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, J. S. 15 WELL #: 13 RRCID -> 161827 COMPL. DATE 01/04/1997 TOTAL DEPTH 7000 PERF. 6774 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 15 WELL #: 11 RRCID -> 162076 COMPL. DATE 12/06/2002 TOTAL DEPTH 7021 PERF. 6119 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	355	-0-	-327	-0-	355	3			N	-0-					-0-
01	7316	X	512	-0-	-6804	-0-	512	3			N	-0-					-0-
02	4901	X	494	-0-	-4407	-0-	494	3			N	-0-					-0-
03	2108	X	1390	-0-	-718	-0-	1390	3			N	-0-					-0-
04	660	X	480	-0-	-180	-0-	480	3			N	-0-					-0-
05	527	X	438	-0-	-89	-0-	438	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 12 RRCID -> 162226 COMPL. DATE 12/31/1996 TOTAL DEPTH 7032 PERF. 6542 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	750	N	712	-0-	-38	-0-	712	3			N	-0-					-0-
*05	700	N	700	-0-	-0-	-0-	700	3			N	-0-					-0-

PIERCE-HENDERSON STATE "Z" WELL #: 6 RRCID -> 162378 COMPL. DATE 12/31/1996 TOTAL DEPTH 7216 PERF. 6882 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	505	-0-	-53	-0-	505	3			N	-0-					-0-
01	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
02	493	N	456	-0-	-37	-0-	456	3			N	-0-					-0-
03	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
04	480	N	443	-0-	-37	-0-	443	3			N	-0-					-0-
*05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY //CONT.// 217005
PIERCE, J. S. 15 WELL #: 10 RRCID -> 162383 COMPL. DATE 02/05/1997 TOTAL DEPTH 7032 PERF. 6762 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28C" WELL #: 4 RRCID -> 170259 COMPL. DATE 06/20/1998 TOTAL DEPTH 6900 PERF. 6108 - 6670

12	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
01	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
02	464	N	453	-0-	-11	-0-	453	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-

PIERCE, J. S. 15 WELL #: 14 RRCID -> 190321 COMPL. DATE 06/19/2002 TOTAL DEPTH 7280 PERF. 6226 - 6767

12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	377	N	359	-0-	-18	-0-	359	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
*04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

CHILDRESS, C. "3" WELL #: 10 RRCID -> 202677 COMPL. DATE 06/27/2003 TOTAL DEPTH 6850 PERF. 5786 - 6317

12	372	N	282	-0-	-90	-0-	282	3			N	-0-					-0-
01	341	N	197	-0-	-144	-0-	197	3			N	-0-					-0-
02	290	N	136	-0-	-154	-0-	136	3			N	-0-					-0-
03	279	N	63	-0-	-216	-0-	63	3			N	-0-					-0-
04	180	N	90	-0-	-90	-0-	90	3			N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

DJH OIL & GAS LLC 221734
PIERCE J. S. WELL #: 1 RRCID -> 068304 COMPL. DATE 08/10/1976 TOTAL DEPTH 7013 PERF. N/A

12	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	2			Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 1 RRCID -> 069775 COMPL. DATE 08/11/1976 TOTAL DEPTH 9800 PERF. N/A

12	124	N	118	-0-	-6	-0-	118	2			Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	2			Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	108	2			Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "B" WELL #: 2 RRCID -> 070989 COMPL. DATE 03/23/1977 TOTAL DEPTH 10882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	2			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	2			Y	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 1 RRCID -> 077876 COMPL. DATE 06/01/1978 TOTAL DEPTH 9488 PERF. 6202 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	737	-0-	-100	-0-	736	2	1	9	Y	1	7	1			1
01	779	N	779	-0-	-0-	-0-	778	2	1	9	Y	1					2
02	754	N	651	-0-	-103	-0-	651	2			Y	-0-					2
03	744	N	711	-0-	-33	-0-	711	2			Y	-0-					2
04	750	N	621	-0-	-129	-0-	620	2	1	9	Y	1					3
*05	683	N	683	-0-	-0-	-0-	683	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY "A" WELL #: 4 RRCID -> 078333 COMPL. DATE 05/29/1978 TOTAL DEPTH 10074 PERF. 6182 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	2			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	2			Y	-0-					-0-
03	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-
04	523	N	523	-0-	-0-	-0-	523	2			Y	-0-					-0-
*05	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 7 RRCID -> 084723 COMPL. DATE 10/06/1979 TOTAL DEPTH 9300 PERF. 8724 - 9024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	309	2	1	9	Y	1					3
01	310	N	268	-0-	-42	-0-	267	2	1	9	Y	1					4
02	261	N	220	-0-	-41	-0-	219	2	1	9	Y	1					5
03	310	N	252	-0-	-58	-0-	251	2	1	9	Y	1					6
04	270	N	257	-0-	-13	-0-	256	2	1	9	Y	1					7
05	248	N	229	-0-	-19	-0-	229	2			Y	-0-					7

HENDERSON, JOHN W. III "D" WELL #: 4 RRCID -> 087222 COMPL. DATE 02/22/1980 TOTAL DEPTH 9800 PERF. 6477 - 8645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					1
01	167	N	167	-0-	-0-	-0-	167	2			Y	-0-					1
02	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					1
03	104	N	104	-0-	-0-	-0-	104	2			Y	-0-	1	1			-0-
04	42	N	42	-0-	-0-	-0-	41	2	1	9	Y	1					1
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 6 RRCID -> 094558 COMPL. DATE 10/10/1979 TOTAL DEPTH 10000 PERF. 6624 - 7257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
01	7	N	3	-0-	-4	-0-	3	2			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	2			N	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "F" WELL #: 15 RRCID -> 094837 COMPL. DATE 07/18/1981 TOTAL DEPTH 9989 PERF. 6572 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	552	2	14	9	Y	13					101
01	557	N	557	-0-	-0-	-0-	544	2	13	9	Y	12					113
02	464	N	330	-0-	-134	-0-	312	2	18	9	Y	16					129
03	527	N	355	-0-	-172	-0-	344	2	11	9	Y	10					139
04	510	N	314	-0-	-196	-0-	314	2			Y	-0-					139
*05	495	N	495	-0-	-0-	-0-	487	2	8	9	Y	7					146

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "J" WELL #: 19 RRCID -> 094838 COMPL. DATE 07/23/1981 TOTAL DEPTH 9990 PERF. 6486 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	899	N	899	-0-	-0-	-0-	896	2	3	9	Y	3			53
01	1203	N	1203	-0-	-0-	-0-	1201	2	2	9	Y	2			55
02	1049	N	1049	-0-	-0-	-0-	1049	2			Y	-0-			55
03	899	N	839	-0-	-60	-0-	838	2	1	9	Y	1			56
04	1140	N	627	-0-	-513	-0-	626	2	1	9	Y	1			57
05	1116	N	831	-0-	-285	-0-	831	2			Y	-0-			57

HENDERSON, JOHN W. 111 "G" WELL #: 13 RRCID -> 094878 COMPL. DATE 07/18/1981 TOTAL DEPTH 9758 PERF. 6571 - 8550

12	1731	N	1731	-0-	-0-	-0-	1731	2			Y	-0-			105
01	1708	N	1708	-0-	-0-	-0-	1708	2			Y	-0-			105
02	1323	N	1323	-0-	-0-	-0-	1323	2			Y	-0-			105
03	1531	N	1531	-0-	-0-	-0-	1531	2			Y	-0-			105
04	1754	N	1754	-0-	-0-	-0-	1754	2			Y	-0-			105
*05	2291	N	2291	-0-	-0-	-0-	2291	2			Y	-0-			105

HENDERSON, JOHN W. III "F" WELL #: 17 RRCID -> 094891 COMPL. DATE 07/24/1981 TOTAL DEPTH 9965 PERF. 6218 - 6276

12	2480	N	1840	-0-	-640	-0-	1827	2	13	9	Y	12			45
01	1931	N	1931	-0-	-0-	-0-	1919	2	12	9	Y	11			56
02	1891	N	1891	-0-	-0-	-0-	1880	2	11	9	Y	10			66
03	1829	N	1618	-0-	-211	-0-	1612	2	6	9	Y	5			71
04	1860	N	1128	-0-	-732	-0-	1124	2	4	9	Y	4			75
05	2015	N	1328	-0-	-687	-0-	1325	2	3	9	Y	3			78

HENDERSON, JOHN W. III "F" WELL #: 18 RRCID -> 095436 COMPL. DATE 07/22/1981 TOTAL DEPTH 10178 PERF. 6175 - 8870

12	439	N	439	-0-	-0-	-0-	433	2	6	9	Y	5			37
01	528	N	528	-0-	-0-	-0-	522	2	6	9	Y	5			42
02	559	N	559	-0-	-0-	-0-	553	2	6	9	Y	5			47
03	746	N	746	-0-	-0-	-0-	742	2	4	9	Y	4			51
04	915	N	915	-0-	-0-	-0-	915	2			Y	-0-			51
*05	509	N	509	-0-	-0-	-0-	507	2	2	9	Y	2			53

HENDERSON, JOHN W. III "I" WELL #: 20 RRCID -> 096201 COMPL. DATE 10/30/1981 TOTAL DEPTH 10043 PERF. 6422 - 8731

12	842	N	842	-0-	-0-	-0-	842	2			Y	-0-			-0-
01	1048	N	1048	-0-	-0-	-0-	1048	2			Y	-0-			-0-
02	874	N	874	-0-	-0-	-0-	874	2			Y	-0-			-0-
03	988	N	988	-0-	-0-	-0-	988	2			Y	-0-			-0-
04	690	N	546	-0-	-144	-0-	546	2			Y	-0-			-0-
*05	952	N	952	-0-	-0-	-0-	952	2			Y	-0-			-0-

HENDERSON, JOHN W. III "I" WELL #: 24 RRCID -> 098716 COMPL. DATE 03/20/1982 TOTAL DEPTH 9652 PERF. 6433 - 8647

12	496	N	482	-0-	-14	-0-	481	2	1	9	Y	1			3
01	602	N	602	-0-	-0-	-0-	601	2	1	9	Y	1			4
02	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1			5
03	513	N	513	-0-	-0-	-0-	513	2			Y	-0-			5
04	570	N	355	-0-	-215	-0-	355	2			Y	-0-			5
05	558	N	433	-0-	-125	-0-	433	2			Y	-0-			5

HENDERSON, JOHN W. III "K" WELL #: 23 RRCID -> 098814 COMPL. DATE 03/25/1982 TOTAL DEPTH 9526 PERF. 7821 - 7960

12	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	260						Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
PIERCE, J. S. "A" WELL #: 3 RRCID -> 100074 COMPL. DATE 05/27/1982 TOTAL DEPTH 7171 PERF. 6317 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-
02	261	N	169	-0-	-92	-0-	169	2			Y	-0-					-0-
03	248	N	158	-0-	-90	-0-	158	2			Y	-0-					-0-
04	270	N	147	-0-	-123	-0-	147	2			Y	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	2			Y	-0-					-0-

VADA BEAN G. U. 2 "C" WELL #: 4 RRCID -> 100420 COMPL. DATE 05/14/1982 TOTAL DEPTH 9850 PERF. 6422 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	2			Y	-0-					1
01	346	N	346	-0-	-0-	-0-	345	2	1	9	Y	1					2
02	362	N	362	-0-	-0-	-0-	362	2			Y	-0-					2
03	293	N	293	-0-	-0-	-0-	292	2	1	9	Y	1					3
04	383	N	383	-0-	-0-	-0-	383	2			Y	-0-					3
*05	501	N	501	-0-	-0-	-0-	501	2			Y	-0-					3

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 100758 COMPL. DATE 06/12/1981 TOTAL DEPTH 9811 PERF. 9081 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	2			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
04	240	N	121	-0-	-119	-0-	121	2			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	2			N	-0-					-0-

HENDERSON, JOHN W. 111 "K" WELL #: 28 RRCID -> 102329 COMPL. DATE 10/16/1982 TOTAL DEPTH 9788 PERF. 8625 - 8713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1225	-0-	-77	-0-	1225	2			Y	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	2			Y	-0-					-0-
02	1160	N	1015	-0-	-145	-0-	1015	2			Y	-0-					-0-
03	1240	N	1125	-0-	-115	-0-	1125	2			Y	-0-					-0-
04	1148	N	1148	-0-	-0-	-0-	1148	2			Y	-0-					-0-
*05	1128	N	1128	-0-	-0-	-0-	1128	2			Y	-0-					-0-

HENDERSON, JOHN W. 111 "N" WELL #: 30 RRCID -> 106727 COMPL. DATE 06/27/1983 TOTAL DEPTH 9219 PERF. 6875 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	244	-0-	-97	-0-	244	2			Y	-0-					7
01	288	N	288	-0-	-0-	-0-	288	2			Y	-0-	6	1			1
02	302	N	302	-0-	-0-	-0-	300	2	2	9	Y	2					3
03	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					3
04	296	N	296	-0-	-0-	-0-	295	2	1	9	Y	1					4
*05	317	N	317	-0-	-0-	-0-	317	2			Y	-0-					4

HENDERSON, JOHN W. III "N" WELL #: 29 RRCID -> 106829 COMPL. DATE 07/20/1983 TOTAL DEPTH 9197 PERF. 6900 - 8763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	345	-0-	-89	-0-	345	2			Y	-0-					3
01	387	N	387	-0-	-0-	-0-	386	2	1	9	Y	1	3	1			1
02	332	N	332	-0-	-0-	-0-	332	2			Y	-0-					1
03	364	N	364	-0-	-0-	-0-	363	2	1	9	Y	1					2
04	360	N	318	-0-	-42	-0-	318	2			Y	-0-					2
05	341	N	303	-0-	-38	-0-	303	2			Y	-0-					2

HENDERSON, JOHN W. III "L" WELL #: 34 U RRCID -> 137809 COMPL. DATE 02/26/1991 TOTAL DEPTH 9788 PERF. 8250 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 37 RRCID -> 139973 COMPL. DATE 11/06/1991 TOTAL DEPTH 7200 PERF. 6890 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	700	-0-	-137	-0-	700	2			Y	-0-					2
01	1032	N	1032	-0-	-0-	-0-	1032	2			Y	-0-	2	1			-0-
02	876	N	876	-0-	-0-	-0-	875	2	1	9	Y	1					1
03	981	N	981	-0-	-0-	-0-	981	2			Y	-0-					1
04	784	N	784	-0-	-0-	-0-	784	2			Y	-0-					1
*05	1095	N	1095	-0-	-0-	-0-	1095	2			Y	-0-					1

HENDERSON, JOHN W. III "E" WELL #: 39 RRCID -> 140225 COMPL. DATE 11/19/1991 TOTAL DEPTH 6760 PERF. 6462 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1009	N	1009	-0-	-0-	-0-	1009	2			Y	-0-					1
01	1273	N	1273	-0-	-0-	-0-	1273	2			Y	-0-					1
02	1010	N	1010	-0-	-0-	-0-	1010	2			Y	-0-					1
03	1296	N	1296	-0-	-0-	-0-	1296	2			Y	-0-	1	1			-0-
04	990	N	886	-0-	-104	-0-	885	2	1	9	Y	1					1
*05	1091	N	1091	-0-	-0-	-0-	1091	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 42 RRCID -> 140226 COMPL. DATE 12/11/1991 TOTAL DEPTH 8700 PERF. 6416 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	587	-0-	-2	-0-	584	2	3	9	Y	3					14
01	718	N	718	-0-	-0-	-0-	714	2	4	9	Y	4					18
02	759	N	759	-0-	-0-	-0-	756	2	3	9	Y	3					21
03	743	N	743	-0-	-0-	-0-	741	2	2	9	Y	2					23
04	450	N	433	-0-	-17	-0-	432	2	1	9	Y	1					24
*05	982	N	982	-0-	-0-	-0-	981	2	1	9	Y	1					25

VADA BEAN "A" WELL #: 6 RRCID -> 140674 COMPL. DATE 12/18/1991 TOTAL DEPTH 8368 PERF. 6396 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	153	-0-	-2	-0-	150	2	3	9	Y	3					16
01	186	N	119	-0-	-67	-0-	116	2	3	9	Y	3					19
02	145	N	113	-0-	-32	-0-	107	2	6	9	Y	5					24
03	155	N	136	-0-	-19	-0-	134	2	2	9	Y	2	20	1			6
04	134	N	134	-0-	-0-	-0-	131	2	3	9	Y	3					9
05	124	N	112	-0-	-12	-0-	108	2	4	9	Y	4					13

HENDERSON, JOHN W. III "K" WELL #: 38 RRCID -> 140839 COMPL. DATE 12/17/1991 TOTAL DEPTH 8450 PERF. 6444 - 6509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0-	-0-	823	2	50	9	Y	45					101
01	1217	N	1217	-0-	-0-	-0-	1170	2	47	9	Y	43	87	1			57
02	887	N	887	-0-	-0-	-0-	842	2	45	9	Y	41					98
03	978	N	978	-0-	-0-	-0-	931	2	47	9	Y	43	85	1			56
04	1170	N	1170	-0-	-0-	-0-	1123	2	47	9	Y	43					99
*05	1047	N	1047	-0-	-0-	-0-	1005	2	42	9	Y	38	85	1			52

HENDERSON, JOHN W. III "N" WELL #: 40 RRCID -> 140954 COMPL. DATE 02/14/1992 TOTAL DEPTH 7197 PERF. 6870 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	179	-0-	-38	-0-	179	2			Y	-0-					2
01	219	N	219	-0-	-0-	-0-	218	2	1	9	Y	1	2	1			1
02	174	N	147	-0-	-27	-0-	147	2			Y	-0-					1
03	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					1
04	210	N	189	-0-	-21	-0-	189	2			Y	-0-					1
*05	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					1

HENDERSON, JOHN W. III "F" WELL #: 43 RRCID -> 140993 COMPL. DATE 02/21/1992 TOTAL DEPTH 8638 PERF. 8488 - 8592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	526	2	1	9	Y	1					3
01	667	N	667	-0-	-0-	-0-	666	2	1	9	Y	1					4
02	497	N	497	-0-	-0-	-0-	496	2	1	9	Y	1					5
03	566	N	566	-0-	-0-	-0-	566	2			Y	-0-					5
04	660	N	331	-0-	-329	-0-	331	2			Y	-0-					5
05	527	N	311	-0-	-216	-0-	310	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "K" WELL #: 35 U RRCID -> 143710 COMPL. DATE 12/15/1992 TOTAL DEPTH 9738 PERF. 8268 - 8632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 143713 COMPL. DATE 12/29/1992 TOTAL DEPTH 9592 PERF. 6437 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1519	-0-	-124	-0-	1519	2			N	-0-					3
01	1789	N	1789	-0-	-0-	-0-	1788	2	1	9	N	1					4
02	1334	N	1334	-0-	-0-	-0-	1333	2	1	9	N	1					5
03	1519	N	1399	-0-	-120	-0-	1399	2			N	-0-	4	1			1
04	1740	N	1518	-0-	-222	-0-	1517	2	1	9	N	1					2
*05	1783	N	1783	-0-	-0-	-0-	1782	2	1	9	N	1					3

VADA BEAN "A" WELL #: 1 RRCID -> 143717 COMPL. DATE 12/13/1997 TOTAL DEPTH 9634 PERF. 8062 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	721	-0-	-23	-0-	721	2			N	-0-					-0-
01	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-
02	725	N	701	-0-	-24	-0-	701	2			N	-0-					-0-
03	713	N	698	-0-	-15	-0-	698	2			N	-0-					-0-
04	810	N	654	-0-	-156	-0-	654	2			N	-0-					-0-
05	744	N	588	-0-	-156	-0-	588	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 14 U RRCID -> 143858 COMPL. DATE 12/17/1992 TOTAL DEPTH 9788 PERF. 8291 - 8301

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2152	N	2152	-0-	-0-	-0-	2149	2	3	9	Y	3					14
01	1970	N	1970	-0-	-0-	-0-	1967	2	3	9	Y	3					17
02	1643	N	1643	-0-	-0-	-0-	1639	2	4	9	Y	4					21
03	1869	N	1869	-0-	-0-	-0-	1868	2	1	9	Y	1	17	1			5
04	2119	N	2119	-0-	-0-	-0-	2116	2	3	9	Y	3					8
*05	2700	N	2700	-0-	-0-	-0-	2697	2	3	9	Y	3					11

HENDERSON, JOHN W. III "K" WELL #: 33 U RRCID -> 145290 COMPL. DATE 12/21/1992 TOTAL DEPTH 9766 PERF. 8257 - 8266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1452	N	1452	-0-	-0-	-0-	1452	2			N	-0-					-0-
01	1587	N	1587	-0-	-0-	-0-	1587	2			N	-0-					-0-
02	1133	N	1133	-0-	-0-	-0-	1133	2			N	-0-					-0-
03	1178	N	1176	-0-	-2	-0-	1176	2			N	-0-					-0-
04	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
*05	1921	N	1921	-0-	-0-	-0-	1921	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 44 RRCID -> 161008 COMPL. DATE 10/12/1996 TOTAL DEPTH 8915 PERF. 6886 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					4
01	364	N	364	-0-	-0-	-0-	363	2	1	9	Y	1	4	1			1
02	353	N	353	-0-	-0-	-0-	352	2	1	9	Y	1					2
03	403	N	382	-0-	-21	-0-	382	2			Y	-0-					2
04	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					2
05	372	N	259	-0-	-113	-0-	259	2			Y	-0-					2

HENDERSON, JOHN W. III "N" WELL #: 45 RRCID -> 161009 COMPL. DATE 09/27/1996 TOTAL DEPTH 8950 PERF. 6880 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					4
01	444	N	444	-0-	-0-	-0-	443	2	1	9	Y	1	4	1			1
02	424	N	424	-0-	-0-	-0-	423	2	1	9	Y	1					2
03	452	N	452	-0-	-0-	-0-	452	2			Y	-0-					2
04	420	N	409	-0-	-11	-0-	409	2			Y	-0-					2
05	465	N	364	-0-	-101	-0-	364	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "N" WELL #: 48 RRCID -> 169003 COMPL. DATE 05/02/1998 TOTAL DEPTH 8868 PERF. 6870 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	2			Y	-0-					16
01	382	N	382	-0-	-0-	-0-	381	2	1	9	Y	1	14	1			3
02	381	N	381	-0-	-0-	-0-	378	2	3	9	Y	3					6
03	408	N	408	-0-	-0-	-0-	407	2	1	9	Y	1					7
04	399	N	399	-0-	-0-	-0-	398	2	1	9	Y	1					8
*05	445	N	445	-0-	-0-	-0-	444	2	1	9	Y	1					9

HENDERSON, JOHN W. III "N" WELL #: 50 RRCID -> 169222 COMPL. DATE 05/16/1998 TOTAL DEPTH 8899 PERF. 6323 - 8751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
04	881	N	881	-0-	-0-	-0-	881	2			N	-0-					-0-
*05	759	N	759	-0-	-0-	-0-	759	2			N	-0-					-0-

VADA BEAN "A" WELL #: 11 RRCID -> 169447 COMPL. DATE 05/31/1998 TOTAL DEPTH 8920 PERF. 6435 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	140	-0-	-108	-0-	140	2			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
03	155	N	130	-0-	-25	-0-	130	2			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	2			Y	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 49 RRCID -> 169449 COMPL. DATE 05/03/1998 TOTAL DEPTH 8857 PERF. 6860 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	263	2	1	9	Y	1					21
01	333	N	333	-0-	-0-	-0-	332	2	1	9	Y	1	18	1			4
02	261	N	231	-0-	-30	-0-	227	2	4	9	Y	4					8
03	279	N	265	-0-	-14	-0-	263	2	2	9	Y	2					10
04	352	N	352	-0-	-0-	-0-	351	2	1	9	Y	1					11
05	248	N	203	-0-	-45	-0-	202	2	1	9	Y	1					12

VADA BEAN "A" WELL #: 10 RRCID -> 169664 COMPL. DATE 06/05/1998 TOTAL DEPTH 9600 PERF. 6441 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	2			Y	-0-					1
01	614	N	614	-0-	-0-	-0-	614	2			Y	-0-					1
02	609	N	511	-0-	-98	-0-	511	2			Y	-0-					1
03	558	N	510	-0-	-48	-0-	510	2			Y	-0-	1	1			-0-
04	600	N	513	-0-	-87	-0-	513	2			Y	-0-					-0-
05	558	N	485	-0-	-73	-0-	484	2	1	9	Y	1					1

HENDERSON, JOHN W. III "N" WELL #: 51 RRCID -> 180917 COMPL. DATE 10/16/2000 TOTAL DEPTH 8900 PERF. 6897 - 8727

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	605	2			Y	-0-					10
01	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1	9	1			2
02	641	N	641	-0-	-0-	-0-	639	2	2	9	Y	2					4
03	626	N	626	-0-	-0-	-0-	625	2	1	9	Y	1					5
04	640	N	640	-0-	-0-	-0-	640	2			Y	-0-					5
05	682	N	557	-0-	-125	-0-	556	2	1	9	Y	1					6

ROBERTSON, W. B. JR. WELL #: 1 RRCID -> 180922 COMPL. DATE 11/22/2000 TOTAL DEPTH 8895 PERF. 6861 - 8629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	750	2			Y	-0-					3
01	745	N	745	-0-	-0-	-0-	744	2	1	9	Y	1	3	1			1
02	715	N	715	-0-	-0-	-0-	715	2			Y	-0-					1
03	770	N	770	-0-	-0-	-0-	769	2	1	9	Y	1					2
04	755	N	755	-0-	-0-	-0-	755	2			Y	-0-					2
05	775	N	571	-0-	-204	-0-	571	2			Y	-0-					2

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 2 RRCID -> 180923 COMPL. DATE 12/16/2000 TOTAL DEPTH 8890 PERF. 6700 - 8797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1150	-0-	-28	-0-	1150	2			Y	-0-					2
01	1164	N	1164	-0-	-0-	-0-	1163	2	1	9	Y	1					3
02	1044	N	973	-0-	-71	-0-	972	2	1	9	Y	1					4
03	1147	N	1109	-0-	-38	-0-	1109	2			Y	-0-					4
04	1168	N	1168	-0-	-0-	-0-	1167	2	1	9	Y	1					5
05	1054	N	1037	-0-	-17	-0-	1037	2			Y	-0-					5

HENDERSON, JOHN W. III "I" WELL #: 52 RRCID -> 182201 COMPL. DATE 01/26/2001 TOTAL DEPTH 8825 PERF. 6839 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	207	-0-	-41	-0-	206	2	1	9	Y	1					24
01	292	N	292	-0-	-0-	-0-	290	2	2	9	Y	2	21	1			5
02	272	N	272	-0-	-0-	-0-	268	2	4	9	Y	4					9
03	290	N	290	-0-	-0-	-0-	288	2	2	9	Y	2					11
04	294	N	294	-0-	-0-	-0-	293	2	1	9	Y	1					12
05	279	N	254	-0-	-25	-0-	252	2	2	9	Y	2					14

HENDERSON, JOHN W. III "I" WELL #: 53 RRCID -> 182202 COMPL. DATE 12/08/2000 TOTAL DEPTH 8825 PERF. 6482 - 8721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	175	-0-	-11	-0-	175	2			Y	-0-					23
01	202	N	202	-0-	-0-	-0-	199	2	3	9	Y	3	21	1			5
02	203	N	203	-0-	-0-	-0-	199	2	4	9	Y	4					9
03	212	N	212	-0-	-0-	-0-	210	2	2	9	Y	2					11
04	210	N	173	-0-	-37	-0-	172	2	1	9	Y	1					12
*05	243	N	243	-0-	-0-	-0-	242	2	1	9	Y	1					13

HENDERSON, JOHN W. III "A" WELL #: 56 RRCID -> 182295 COMPL. DATE 01/21/2001 TOTAL DEPTH 8970 PERF. 6955 - 8811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					2
01	430	N	430	-0-	-0-	-0-	429	2	1	9	Y	1					3
02	290	N	189	-0-	-101	-0-	188	2	1	9	Y	1					4
03	310	N	255	-0-	-55	-0-	254	2	1	9	Y	1					5
04	420	N	227	-0-	-193	-0-	227	2			Y	-0-					5
05	217	N	131	-0-	-86	-0-	131	2			Y	-0-					5

VADA BEAN G. U. 2 "C" WELL #: 12A RRCID -> 182298 COMPL. DATE 01/27/2001 TOTAL DEPTH 8625 PERF. 6914 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	234	-0-	-45	-0-	234	2			Y	-0-					1
01	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					1
02	272	N	272	-0-	-0-	-0-	271	2	1	9	Y	1					2
03	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					2
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					2
05	279	N	123	-0-	-156	-0-	123	2			Y	-0-					2

ROBERTSON, W. B. JR. WELL #: 3 RRCID -> 183947 COMPL. DATE 05/16/2001 TOTAL DEPTH 10275 PERF. 6897 - 8715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	2			Y	-0-					1
01	597	N	597	-0-	-0-	-0-	597	2			Y	-0-	1	1			-0-
02	590	N	590	-0-	-0-	-0-	589	2	1	9	Y	1					1
03	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					1
04	570	N	555	-0-	-15	-0-	555	2			Y	-0-					1
05	620	N	537	-0-	-83	-0-	537	2			Y	-0-					1

ROBERTSON, W. B. JR. WELL #: 5 RRCID -> 183949 COMPL. DATE 06/02/2001 TOTAL DEPTH 10300 PERF. 6919 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-	-0-	-0-	855	2	2	9	Y	2					5
01	790	N	790	-0-	-0-	-0-	789	2	1	9	Y	1					6
02	812	N	731	-0-	-81	-0-	729	2	2	9	Y	2					8
03	949	N	949	-0-	-0-	-0-	948	2	1	9	Y	1					9
04	750	N	736	-0-	-14	-0-	735	2	1	9	Y	1					10
*05	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					10

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
ROBERTSON, W. B. JR. WELL #: 4 RRCID -> 183951 COMPL. DATE 06/30/2001 TOTAL DEPTH 9300 PERF. 6895 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2178	X	2178	-0-	-0-	-0-	2178	2			Y	-0-					1
01	2159	X	2159	-0-	-0-	-0-	2158	2	1	9	Y	1					2
02	2110	X	2110	-0-	-0-	-0-	2110	2			Y	-0-					2
03	2142	N	2142	-0-	-0-	-0-	2141	2	1	9	Y	1					3
04	2331	N	2331	-0-	-0-	-0-	2331	2			Y	-0-					3
*05	2229	N	2229	-0-	-0-	-0-	2229	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 57 RRCID -> 183958 COMPL. DATE 06/07/2001 TOTAL DEPTH 9055 PERF. 6937 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0-	-0-	687	2	7	9	Y	6					19
01	1107	N	1107	-0-	-0-	-0-	1099	2	8	9	Y	7					26
02	1170	N	1170	-0-	-0-	-0-	1163	2	7	9	Y	6					32
03	1286	N	1286	-0-	-0-	-0-	1280	2	6	9	Y	5					37
04	1783	N	1783	-0-	-0-	-0-	1779	2	4	9	Y	4					41
*05	1556	N	1556	-0-	-0-	-0-	1554	2	2	9	Y	2					43

HENDERSON, JOHN W. III "A" WELL #: 58 RRCID -> 184516 COMPL. DATE 07/09/2001 TOTAL DEPTH 9300 PERF. 6932 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1174	N	1174	-0-	-0-	-0-	1173	2	1	9	Y	1					2
01	953	N	953	-0-	-0-	-0-	952	2	1	9	Y	1					3
02	877	N	877	-0-	-0-	-0-	877	2			Y	-0-					3
03	1178	N	896	-0-	-282	-0-	895	2	1	9	Y	1					4
04	930	N	896	-0-	-34	-0-	896	2			Y	-0-					4
05	930	N	747	-0-	-183	-0-	747	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 59 RRCID -> 185054 COMPL. DATE 07/17/2001 TOTAL DEPTH 9301 PERF. 6787 - 9143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	605	-0-	-15	-0-	605	2			Y	-0-					2
01	591	N	591	-0-	-0-	-0-	590	2	1	9	Y	1					3
02	551	N	539	-0-	-12	-0-	538	2	1	9	Y	1					4
03	620	N	588	-0-	-32	-0-	588	2			Y	-0-					4
04	615	N	615	-0-	-0-	-0-	614	2	1	9	Y	1					5
05	589	N	559	-0-	-30	-0-	559	2			Y	-0-					5

ROBERTSON, W. B. JR. WELL #: 7 RRCID -> 185144 COMPL. DATE 08/02/2001 TOTAL DEPTH 9400 PERF. 6854 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1052	N	1052	-0-	-0-	-0-	1052	2			Y	-0-					12
01	1081	N	1081	-0-	-0-	-0-	1079	2	2	9	Y	2	11	1			3
02	948	N	948	-0-	-0-	-0-	946	2	2	9	Y	2					5
03	1054	N	1002	-0-	-52	-0-	1001	2	1	9	Y	1					6
04	1050	N	898	-0-	-152	-0-	898	2			Y	-0-					6
05	1023	N	788	-0-	-235	-0-	787	2	1	9	Y	1					7

ROBERTSON, W. B. JR. WELL #: 8 RRCID -> 185145 COMPL. DATE 08/10/2001 TOTAL DEPTH 9400 PERF. 6883 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					8
01	414	N	414	-0-	-0-	-0-	413	2	1	9	Y	1	7	1			2
02	348	N	348	-0-	-0-	-0-	347	2	1	9	Y	1					3
03	475	N	475	-0-	-0-	-0-	474	2	1	9	Y	1					4
04	344	N	344	-0-	-0-	-0-	344	2			Y	-0-					4
05	155	N	91	-0-	-64	-0-	91	2			Y	-0-					4

ROBERTSON, W. B. JR. WELL #: 6 RRCID -> 185147 COMPL. DATE 07/22/2001 TOTAL DEPTH 9300 PERF. 6897 - 8735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					10
01	620	N	620	-0-	-0-	-0-	619	2	1	9	Y	1	9	1			2
02	551	N	475	-0-	-76	-0-	473	2	2	9	Y	2					4
03	589	N	475	-0-	-114	-0-	474	2	1	9	Y	1					5
04	600	N	307	-0-	-293	-0-	307	2			Y	-0-					5
05	496	N	415	-0-	-81	-0-	414	2	1	9	Y	1					6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "A" WELL #: 60 RRCID -> 185784 COMPL. DATE 08/28/2001 TOTAL DEPTH 9500 PERF. 6936 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	749	-0-	-119	-0-	749	2			Y	-0-					2
01	874	N	874	-0-	-0-	-0-	873	2	1	9	Y	1					3
02	773	N	773	-0-	-0-	-0-	772	2	1	9	Y	1					4
03	783	N	783	-0-	-0-	-0-	782	2	1	9	Y	1					5
04	850	N	850	-0-	-0-	-0-	850	2			Y	-0-					5
*05	723	N	723	-0-	-0-	-0-	722	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 61 RRCID -> 185785 COMPL. DATE 08/21/2001 TOTAL DEPTH 9400 PERF. 6941 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1587	-0-	-87	-0-	1586	2	1	9	Y	1					2
01	1633	N	1633	-0-	-0-	-0-	1633	2			Y	-0-					2
02	1408	N	1408	-0-	-0-	-0-	1407	2	1	9	Y	1					3
03	1426	N	1370	-0-	-56	-0-	1370	2			Y	-0-					3
04	1380	N	1008	-0-	-372	-0-	1007	2	1	9	Y	1					4
05	1426	N	1314	-0-	-112	-0-	1314	2			Y	-0-					4

HENDERSON, JOHN W. III "A" WELL #: 62 RRCID -> 185786 COMPL. DATE 09/04/2001 TOTAL DEPTH 9400 PERF. 6968 - 8839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	359	-0-	-168	-0-	358	2	1	9	Y	1					3
01	577	N	577	-0-	-0-	-0-	576	2	1	9	Y	1					4
02	348	N	274	-0-	-74	-0-	273	2	1	9	Y	1					5
03	372	N	282	-0-	-90	-0-	282	2			Y	-0-					5
04	570	N	250	-0-	-320	-0-	249	2	1	9	Y	1					6
*05	297	N	297	-0-	-0-	-0-	297	2			Y	-0-					6

HENDERSON, JOHN W. III "A" WELL #: 63 RRCID -> 185787 COMPL. DATE 09/17/2001 TOTAL DEPTH 9500 PERF. 6972 - 8845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1841	N	1841	-0-	-0-	-0-	1841	2			Y	-0-					2
01	1804	N	1804	-0-	-0-	-0-	1803	2	1	9	Y	1					3
02	1777	N	1777	-0-	-0-	-0-	1776	2	1	9	Y	1					4
03	1828	N	1828	-0-	-0-	-0-	1827	2	1	9	Y	1					5
04	1991	N	1991	-0-	-0-	-0-	1991	2			Y	-0-					5
*05	2088	N	2088	-0-	-0-	-0-	2087	2	1	9	Y	1					6

HENDERSON, JOHN W. III "A" WELL #: 65 RRCID -> 186549 COMPL. DATE 09/29/2001 TOTAL DEPTH 9400 PERF. 6681 - 8995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	654	-0-	-28	-0-	653	2	1	9	Y	1					3
01	672	N	672	-0-	-0-	-0-	671	2	1	9	Y	1					4
02	678	N	678	-0-	-0-	-0-	677	2	1	9	Y	1					5
03	651	N	435	-0-	-216	-0-	434	2	1	9	Y	1					6
04	660	N	538	-0-	-122	-0-	537	2	1	9	Y	1					7
*05	762	N	762	-0-	-0-	-0-	762	2			Y	-0-					7

HENDERSON, JOHN W. III "A" WELL #: 66 RRCID -> 186550 COMPL. DATE 10/22/2001 TOTAL DEPTH 9420 PERF. 6651 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
01	904	N	904	-0-	-0-	-0-	904	2			Y	-0-					-0-
02	802	N	802	-0-	-0-	-0-	802	2			Y	-0-					-0-
03	941	N	941	-0-	-0-	-0-	941	2			Y	-0-					-0-
04	870	N	545	-0-	-325	-0-	545	2			Y	-0-					-0-
05	868	N	309	-0-	-559	-0-	309	2			Y	-0-					-0-

HENDERSON, JOHN W. III "A" WELL #: 68 RRCID -> 186551 COMPL. DATE 11/06/2001 TOTAL DEPTH 9200 PERF. 6931 - 9059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	925	2	1	9	Y	1					2
01	890	N	890	-0-	-0-	-0-	890	2			Y	-0-					2
02	866	N	866	-0-	-0-	-0-	865	2	1	9	Y	1					3
03	1088	N	1088	-0-	-0-	-0-	1088	2			Y	-0-					3
04	915	N	915	-0-	-0-	-0-	914	2	1	9	Y	1					4
*05	1125	N	1125	-0-	-0-	-0-	1125	2			Y	-0-					4

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
JOHNSON, NORMAN DUDLEY "A" WELL #: 7 RRCID -> 196808 COMPL. DATE 03/25/2003 TOTAL DEPTH 9819 PERF. 6480 - 6651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1421	-0-	-36	-0-	1421	2			Y	-0-					-0-
01	1364	N	1316	-0-	-48	-0-	1316	2			Y	-0-					-0-
02	1160	N	944	-0-	-216	-0-	944	2			Y	-0-					-0-
03	1426	N	1194	-0-	-232	-0-	1194	2			Y	-0-					-0-
04	1260	N	1058	-0-	-202	-0-	1058	2			Y	-0-					-0-
05	1023	N	1014	-0-	-9	-0-	1014	2			Y	-0-					-0-

JOHNSON, NORMAN DUDLEY "A" WELL #: 10 RRCID -> 196821 COMPL. DATE 05/31/2003 TOTAL DEPTH 9850 PERF. 6380 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1383	N	1383	-0-	-0-	-0-	1383	2			Y	-0-	7	1			1
01	1458	N	1458	-0-	-0-	-0-	1457	2	1	9	Y	1					2
02	1235	N	1235	-0-	-0-	-0-	1235	2			Y	-0-					2
03	1489	N	1489	-0-	-0-	-0-	1489	2			Y	-0-					2
04	1071	N	1071	-0-	-0-	-0-	1070	2	1	9	Y	1					3
*05	1535	N	1535	-0-	-0-	-0-	1535	2			Y	-0-					3

HENDERSON, JOHN W. III "A" WELL #: 67 RRCID -> 204573 COMPL. DATE 11/26/2003 TOTAL DEPTH 9103 PERF. 8573 - 8679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	622	2	1	9	Y	1					4
01	625	N	625	-0-	-0-	-0-	624	2	1	9	Y	1					5
02	599	N	599	-0-	-0-	-0-	598	2	1	9	Y	1					6
03	616	N	616	-0-	-0-	-0-	615	2	1	9	Y	1					7
04	632	N	632	-0-	-0-	-0-	631	2	1	9	Y	1					8
*05	687	N	687	-0-	-0-	-0-	686	2	1	9	Y	1					9

VADA BEAN G.U. 2 "C" WELL #: 13 RRCID -> 204574 COMPL. DATE 11/05/2003 TOTAL DEPTH 9214 PERF. 6634 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1326	N	1326	-0-	-0-	-0-	1326	2			Y	-0-					-0-
01	1431	N	1431	-0-	-0-	-0-	1431	2			Y	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	2			Y	-0-					-0-
03	1333	N	1222	-0-	-111	-0-	1222	2			Y	-0-					-0-
04	1380	N	1291	-0-	-89	-0-	1291	2			Y	-0-					-0-
*05	1157	N	1157	-0-	-0-	-0-	1157	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 4 RRCID -> 206704 COMPL. DATE 04/14/2001 TOTAL DEPTH 8100 PERF. 6080 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	244	-0-	-128	-0-	242	2	2	9	Y	2					4
01	226	N	226	-0-	-0-	-0-	224	2	2	9	Y	2	4	1			2
02	505	N	505	-0-	-0-	-0-	504	2	1	9	Y	1					3
03	248	N	209	-0-	-39	-0-	207	2	2	9	Y	2	4	1			1
04	510	N	510	-0-	-0-	-0-	508	2	2	9	Y	2					3
05	372	N	166	-0-	-206	-0-	166	2			Y	-0-					3

JOHNSON, NORMAN DUDLEY WELL #: 5 RRCID -> 206709 COMPL. DATE 07/17/2000 TOTAL DEPTH 9726 PERF. 6120 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	750	-0-	-180	-0-	750	2			Y	-0-	1	1			-0-
01	919	N	919	-0-	-0-	-0-	919	2			Y	-0-					-0-
02	638	N	623	-0-	-15	-0-	623	2			Y	-0-					-0-
03	968	N	968	-0-	-0-	-0-	968	2			Y	-0-					-0-
04	1130	N	1130	-0-	-0-	-0-	1130	2			Y	-0-					-0-
*05	1026	N	1026	-0-	-0-	-0-	1026	2			Y	-0-					-0-

DAVIDSON, C. E. III WELL #: 3 RRCID -> 212762 COMPL. DATE 04/10/2001 TOTAL DEPTH 8200 PERF. 6208 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1148	N	1148	-0-	-0-	-0-	1139	2	9	9	Y	8					15
01	1158	N	1158	-0-	-0-	-0-	1151	2	7	9	Y	6	13	1			8
02	1085	N	1085	-0-	-0-	-0-	1081	2	4	9	Y	4					12
03	1266	N	1266	-0-	-0-	-0-	1262	2	4	9	Y	4	13	1			3
04	1394	N	1394	-0-	-0-	-0-	1387	2	7	9	Y	6					9
05	1116	N	1056	-0-	-60	-0-	1054	2	2	9	Y	2					11

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734

DAVIDSON, JOE TOM JR. "A" WELL #: 44 RRCID -> 220330 COMPL. DATE 02/24/2006 TOTAL DEPTH 9540 PERF. 6264 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 48 RRCID -> 220353 COMPL. DATE 03/11/2006 TOTAL DEPTH 9183 PERF. 6140 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 49 RRCID -> 220373 COMPL. DATE 03/16/2006 TOTAL DEPTH 9338 PERF. 6168 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THOMASON, W. A. WELL #: 7 RRCID -> 221078 COMPL. DATE 03/25/2006 TOTAL DEPTH 10049 PERF. 6330 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "A" WELL #: 73 RRCID -> 246319 COMPL. DATE 08/22/2008 TOTAL DEPTH 8956 PERF. 6967 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	700	2	3	9	N	3					9
01	689	N	689	-0-	-0-	-0-	686	2	3	9	N	3					12
02	521	N	521	-0-	-0-	-0-	518	2	3	9	N	3					15
03	493	N	493	-0-	-0-	-0-	491	2	2	9	N	2					17
04	433	N	433	-0-	-0-	-0-	431	2	2	9	N	2					19
*05	454	N	454	-0-	-0-	-0-	453	2	1	9	N	1					20

JOHNSON, NORMAN DUDLEY WELL #: 12 RRCID -> 247082 COMPL. DATE 11/23/2008 TOTAL DEPTH 6800 PERF. 6366 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1995	-0-	-51	-0-	1995	2			N	-0-					-0-
01	2164	N	2164	-0-	-0-	-0-	2164	2			N	-0-					-0-
02	2001	N	1849	-0-	-152	-0-	1849	2			N	-0-					-0-
03	2471	N	2471	-0-	-0-	-0-	2471	2			N	-0-					-0-
04	2196	N	2196	-0-	-0-	-0-	2196	2			N	-0-					-0-
*05	3100	N	4068	-0-	968	968	4068	2			N	-0-					-0-

HENDERSON, JOHN W. III "N" WELL #: 75 RRCID -> 247111 COMPL. DATE 06/13/2008 TOTAL DEPTH 9514 PERF. 6866 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	708	2	1	9	N	1					51
01	798	N	798	-0-	-0-	-0-	791	2	7	9	N	6	46	1			11
02	742	N	742	-0-	-0-	-0-	732	2	10	9	N	9					20
03	813	N	813	-0-	-0-	-0-	809	2	4	9	N	4					24
04	780	N	764	-0-	-16	-0-	762	2	2	9	N	2					26
05	806	N	726	-0-	-80	-0-	723	2	3	9	N	3					29

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
ENERGY TWENTY OPERATING LLC 252144
LADD - PIERCE 1 WELL #: 1 RRCID -> 104362 COMPL. DATE 02/13/1983 TOTAL DEPTH 7002 PERF. 6735 - 6915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-PIERCE 2 WELL #: 1 RRCID -> 106944 COMPL. DATE 07/30/1983 TOTAL DEPTH 7080 PERF. 5922 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD-CARSON 47 WELL #: 1 RRCID -> 108440 COMPL. DATE 11/28/1983 TOTAL DEPTH 7363 PERF. 6160 - 7294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LADD HENDERSON 13 WELL #: 1 RRCID -> 127018 COMPL. DATE 04/20/1984 TOTAL DEPTH 7170 PERF. 6531 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					2
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					2

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 C RRCID -> 030733 COMPL. DATE 05/02/1963 TOTAL DEPTH 9800 PERF. 6070 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 1 C RRCID -> 030765 COMPL. DATE 04/27/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON -A- WELL #: 1 RRCID -> 030766 COMPL. DATE 02/28/1963 TOTAL DEPTH 7084 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-

MONTGOMERY WELL #: 1 RRCID -> 031605 COMPL. DATE 11/26/1963 TOTAL DEPTH 10510 PERF. N/A

12	434	N	178	-0-	-256	-0-	178	3			N	-0-					-0-
01	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
02	812	N	494	-0-	-318	-0-	494	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	810	N	78	-0-	-732	-0-	78	3			N	-0-					-0-
05	527	N	207	-0-	-320	-0-	207	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 031653 COMPL. DATE 10/25/1963 TOTAL DEPTH 6800 PERF. N/A

12	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

HENDERSON, EVELYN WELL #: 1 RRCID -> 032399 COMPL. DATE 02/19/1964 TOTAL DEPTH 6650 PERF. N/A

12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	210	N	157	-0-	-53	-0-	157	3			N	-0-					-0-
05	248	N	59	-0-	-189	-0-	59	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 2 RRCID -> 032968 COMPL. DATE 03/21/1964 TOTAL DEPTH 7097 PERF. N/A

12	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	480	N	411	-0-	-69	-0-	411	3			N	-0-					-0-
*05	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-

BEAN WELL #: 1 RRCID -> 034164 COMPL. DATE 09/12/1964 TOTAL DEPTH 7150 PERF. N/A

12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY WELL #: 3 RRCID -> 034428 COMPL. DATE 10/29/1964 TOTAL DEPTH 6888 PERF. N/A

12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "B" WELL #: 1 RRCID -> 034429 COMPL. DATE 10/28/1964 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 1 RRCID -> 034919 COMPL. DATE 12/28/1964 TOTAL DEPTH 7135 PERF. N/A

12	558	N	522	-0-	-36	-0-	522	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

MONTGOMERY, C.C. "6B" WELL #: 1 RRCID -> 035194 COMPL. DATE 01/28/1965 TOTAL DEPTH 11530 PERF. 6400 - 6508

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 1 RRCID -> 035284 COMPL. DATE 02/15/1965 TOTAL DEPTH 7124 PERF. N/A

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	174	N	158	-0-	-16	-0-	158	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	180	N	115	-0-	-65	-0-	115	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

HENDERSON -B- WELL #: 4 RRCID -> 036015 COMPL. DATE 05/12/2005 TOTAL DEPTH 7100 PERF. 6221 - 6727

12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	270	N	241	-0-	-29	-0-	241	3			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

HENDERSON WELL #: 1 RRCID -> 036245 COMPL. DATE 06/16/1965 TOTAL DEPTH 6535 PERF. N/A

12	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

ROBERTSON "19" WELL #: 1 RRCID -> 036940 COMPL. DATE 08/12/1965 TOTAL DEPTH 6900 PERF. N/A

12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN, VADA WELL #: 1 RRCID -> 036971 COMPL. DATE 08/18/1965 TOTAL DEPTH 6912 PERF. 6229 - 6513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

HENDERSON "IGN7" WELL #: 1 RRCID -> 037865 COMPL. DATE 01/11/1966 TOTAL DEPTH 6565 PERF. 5879 - 6455

12	124	N	14	-0-	-110	-0-	14	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*05	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 1 RRCID -> 037866 COMPL. DATE 01/19/1966 TOTAL DEPTH 6709 PERF. 5986 - 6599

12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 2 RRCID -> 039387 COMPL. DATE 12/29/1965 TOTAL DEPTH 7000 PERF. N/A

12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 4 RRCID -> 039388 COMPL. DATE 01/10/1966 TOTAL DEPTH 6750 PERF. N/A

12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
02	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	540	N	398	-0-	-142	-0-	398	3			N	-0-					-0-
05	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 5 RRCID -> 039389 COMPL. DATE 01/20/1965 TOTAL DEPTH 7000 PERF. N/A

12	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

UNION PACIFIC WELL #: 4 RRCID -> 039391 COMPL. DATE 01/28/1966 TOTAL DEPTH 9504 PERF. N/A

12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	3			N	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "C" WELL #: 3 U RRCID -> 039392 COMPL. DATE 11/28/1965 TOTAL DEPTH 9745 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
03	434	N	399	-0-	-35	-0-	399	3			N	-0-					-0-
04	390	N	285	-0-	-105	-0-	285	3			N	-0-					-0-
05	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-

UNION PACIFIC WELL #: 6 U RRCID -> 039393 COMPL. DATE 01/02/1966 TOTAL DEPTH 9613 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

UNION PACIFIC WELL #: 8 U RRCID -> 039394 COMPL. DATE 02/08/1966 TOTAL DEPTH 9147 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	522	N	505	-0-	-17	-0-	505	3			N	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	3			N	-0-					-0-
04	510	N	500	-0-	-10	-0-	500	3			N	-0-					-0-
05	527	N	514	-0-	-13	-0-	514	3			N	-0-					-0-

UNION PACIFIC WELL #: 9 RRCID -> 039723 COMPL. DATE 07/01/1966 TOTAL DEPTH 5790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 10 RRCID -> 039724 COMPL. DATE 12/14/1965 TOTAL DEPTH 5577 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	62	N	34	-0-	-28	-0-	34	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

UNION PACIFIC WELL #: 11 RRCID -> 039725 COMPL. DATE 05/21/1966 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	540	N	497	-0-	-43	-0-	497	3			N	-0-					-0-
*05	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 12 RRCID -> 039726 COMPL. DATE 05/25/1966 TOTAL DEPTH 6625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	798	-0-	-39	-0-	798	3			N	-0-					-0-
01	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
02	783	N	753	-0-	-30	-0-	753	3			N	-0-					-0-
03	806	N	558	-0-	-248	-0-	558	3			N	-0-					-0-
04	810	N	535	-0-	-275	-0-	535	3			N	-0-					-0-
05	806	N	490	-0-	-316	-0-	490	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. "A" WELL #: 1 RRCID -> 039727 COMPL. DATE 06/15/1966 TOTAL DEPTH 5556 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
01	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
02	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
03	682	N	449	-0-	-233	-0-	449	3			N	-0-					-0-
04	660	N	289	-0-	-371	-0-	289	3			N	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 1 RRCID -> 039728 COMPL. DATE 12/27/1965 TOTAL DEPTH 5660 PERF. N/A

12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	203	N	101	-0-	-102	-0-	101	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 3 RRCID -> 039950 COMPL. DATE 12/03/1965 TOTAL DEPTH 5610 PERF. N/A

12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	150	N	118	-0-	-32	-0-	118	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

UNION PACIFIC WELL #: 14 RRCID -> 040064 COMPL. DATE 07/22/1966 TOTAL DEPTH 7000 PERF. N/A

12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 4 RRCID -> 040235 COMPL. DATE 09/15/1966 TOTAL DEPTH 6800 PERF. N/A

12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	261	N	49	-0-	-212	-0-	49	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

UNION PACIFIC WELL #: 16 RRCID -> 040236 COMPL. DATE 09/21/1966 TOTAL DEPTH 6705 PERF. N/A

12	1023	N	931	-0-	-92	-0-	931	3			N	-0-					-0-
01	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
02	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-
03	930	N	525	-0-	-405	-0-	525	3			N	-0-					-0-
04	930	N	595	-0-	-335	-0-	595	3			N	-0-					-0-
05	899	N	739	-0-	-160	-0-	739	3			N	-0-					-0-

UNION PACIFIC WELL #: 15 RRCID -> 040237 COMPL. DATE 09/01/1966 TOTAL DEPTH 7090 PERF. N/A

12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-
04	360	N	317	-0-	-43	-0-	317	3			N	-0-					-0-
05	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 5 RRCID -> 040489 COMPL. DATE 10/15/1966 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	632	-0-	-19	-0-	632	3			N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	620	N	483	-0-	-137	-0-	483	3			N	-0-					-0-
04	630	N	447	-0-	-183	-0-	447	3			N	-0-					-0-
05	651	N	435	-0-	-216	-0-	435	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 6 RRCID -> 040778 COMPL. DATE 11/17/1966 TOTAL DEPTH 6800 PERF. N/A

12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	667	N	637	-0-	-30	-0-	637	3			N	-0-					-0-
03	682	N	574	-0-	-108	-0-	574	3			N	-0-					-0-
04	630	N	521	-0-	-109	-0-	521	3			N	-0-					-0-
05	682	N	573	-0-	-109	-0-	573	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 7 RRCID -> 041075 COMPL. DATE 12/01/1966 TOTAL DEPTH 6800 PERF. N/A

12	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	551	N	374	-0-	-177	-0-	374	3			N	-0-					-0-
03	651	N	501	-0-	-150	-0-	501	3			N	-0-					-0-
04	570	N	502	-0-	-68	-0-	502	3			N	-0-					-0-
05	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 8 RRCID -> 041077 COMPL. DATE 01/12/1967 TOTAL DEPTH 6800 PERF. N/A

12	868	N	751	-0-	-117	-0-	751	3			N	-0-					-0-
01	757	N	757	-0-	-0-	-0-	757	3			N	-0-					-0-
02	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
03	744	N	588	-0-	-156	-0-	588	3			N	-0-					-0-
04	720	N	657	-0-	-63	-0-	657	3			N	-0-					-0-
*05	1283	N	1283	-0-	-0-	-0-	1283	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 10 RRCID -> 042047 COMPL. DATE 04/17/1967 TOTAL DEPTH 6800 PERF. N/A

12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	123	-0-	-22	-0-	123	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 9 RRCID -> 042048 COMPL. DATE 03/16/1967 TOTAL DEPTH 6900 PERF. 0 - 6621

12	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	145	N	79	-0-	-66	-0-	79	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 1 RRCID -> 042269 COMPL. DATE 03/02/1967 TOTAL DEPTH 6800 PERF. N/A

12	620	N	602	-0-	-18	-0-	602	3			N	-0-					-0-
01	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	589	N	522	-0-	-67	-0-	522	3			N	-0-					-0-
04	630	N	434	-0-	-196	-0-	434	3			N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W.C. "C" WELL #: C 1 RRCID -> 042451 COMPL. DATE 11/17/1966 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	609	N	588	-0-	-21	-0-	588	3			N	-0-					-0-
03	589	N	479	-0-	-110	-0-	479	3			N	-0-					-0-
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 1 RRCID -> 042586 COMPL. DATE 09/14/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 1 RRCID -> 042662 COMPL. DATE 09/23/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
04	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
05	310	N	207	-0-	-103	-0-	207	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 2 RRCID -> 043218 COMPL. DATE 10/11/1967 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	434	N	357	-0-	-77	-0-	357	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 1 RRCID -> 043229 COMPL. DATE 12/22/1967 TOTAL DEPTH 10700 PERF. 6472 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	894	N	894	-0-	-0-	-0-	894	3			N	-0-					-0-
03	496	N	469	-0-	-27	-0-	469	3			N	-0-					-0-
04	480	N	427	-0-	-53	-0-	427	3			N	-0-					-0-
05	496	N	-0-	-0-	-496	-0-					N	-0-					-0-

MONTGOMERY, W. C. WELL #: 11 RRCID -> 043630 COMPL. DATE 02/23/1968 TOTAL DEPTH 6750 PERF. 6404 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	674	N	674	-0-	-0-	-0-	674	3			N	-0-					-0-
03	682	N	653	-0-	-29	-0-	653	3			N	-0-					-0-
04	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
*05	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 1 RRCID -> 043739 COMPL. DATE 02/07/1968 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 3 RRCID -> 044616 COMPL. DATE 05/08/1968 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

BEAN "C" WELL #: 1 RRCID -> 045517 COMPL. DATE 10/06/1968 TOTAL DEPTH N/A PERF. 0 - 7011

12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 1 RRCID -> 046408 COMPL. DATE 09/11/1968 TOTAL DEPTH 7005 PERF. N/A

12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 1 RRCID -> 046409 COMPL. DATE 05/11/1969 TOTAL DEPTH 7100 PERF. N/A

12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 1 RRCID -> 046410 COMPL. DATE 07/01/1968 TOTAL DEPTH 7016 PERF. N/A

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 1 RRCID -> 046413 COMPL. DATE 05/02/1969 TOTAL DEPTH 7160 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 2 RRCID -> 046414 COMPL. DATE 05/11/1969 TOTAL DEPTH 7180 PERF. N/A

12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 100 WELL #: 3 RRCID -> 046415 COMPL. DATE 05/25/1969 TOTAL DEPTH 7200 PERF. 6673 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 1 T RRCID -> 046418 COMPL. DATE 11/19/1980 TOTAL DEPTH 6631 PERF. 2345 - 6400

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HENDERSON, J.W. "6" WELL #: 1 RRCID -> 046535 COMPL. DATE 03/04/1969 TOTAL DEPTH 6999 PERF. 6415 - 0

12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
02	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
04	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 1 RRCID -> 046544 COMPL. DATE 06/22/1969 TOTAL DEPTH 7070 PERF. N/A

12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 1 RRCID -> 046595 COMPL. DATE 02/20/2003 TOTAL DEPTH 7000 PERF. 5670 - 6603

12	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 2 RRCID -> 046597 COMPL. DATE 07/12/1969 TOTAL DEPTH 6886 PERF. N/A

12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	240	N	220	-0-	-20	-0-	220	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 2 RRCID -> 046599 COMPL. DATE 05/29/1969 TOTAL DEPTH 7100 PERF. N/A

12	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. "14" WELL #: 2 RRCID -> 046677 COMPL. DATE 07/25/1969 TOTAL DEPTH 6860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 1 RRCID -> 046726 COMPL. DATE 07/23/1969 TOTAL DEPTH 6812 PERF. N/A

12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

MILLSPAUGH, A 13 WELL #: 2 RRCID -> 046727 COMPL. DATE 08/08/1969 TOTAL DEPTH 6800 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY "2" WELL #: 2 RRCID -> 046818 COMPL. DATE 08/22/1969 TOTAL DEPTH 6850 PERF. 0 - 6277

12	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 2 RRCID -> 047669 COMPL. DATE 01/13/1970 TOTAL DEPTH 6775 PERF. N/A

12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2 RRCID -> 047670 COMPL. DATE 01/11/1970 TOTAL DEPTH 6802 PERF. N/A

12	31	N	4	-0-	-27	-0-	4	3			N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	15	N	4	-0-	-11	-0-	4	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 1 RRCID -> 047671 COMPL. DATE 01/12/1970 TOTAL DEPTH 6815 PERF. 6016 - 6573

12	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4B" WELL #: 1 RRCID -> 047672 COMPL. DATE 01/14/1970 TOTAL DEPTH 6872 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	358	-0-	-45	-0-	358	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	322	-0-	-50	-0-	322	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 2 RRCID -> 047673 COMPL. DATE 01/16/1970 TOTAL DEPTH 6849 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
05	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 4 RRCID -> 047674 COMPL. DATE 01/15/1970 TOTAL DEPTH 6982 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 1 RRCID -> 047730 COMPL. DATE 01/24/1970 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 047766 COMPL. DATE 12/27/1967 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	261	N	167	-0-	-94	-0-	167	3			N	-0-					-0-
03	279	N	180	-0-	-99	-0-	180	3			N	-0-					-0-
04	210	N	93	-0-	-117	-0-	93	3			N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

CARSON, IRA 9 WELL #: 1 RRCID -> 047818 COMPL. DATE 02/17/1978 TOTAL DEPTH 7010 PERF. 5954 - 6877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

MILLSPAUGH, A. 4 WELL #: 1 RRCID -> 047819 COMPL. DATE 02/19/1970 TOTAL DEPTH 7240 PERF. 0 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 1A WELL #: 2 RRCID -> 047820 COMPL. DATE 02/21/1970 TOTAL DEPTH 7001 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "7" WELL #: 1 RRCID -> 047871 COMPL. DATE 02/26/1970 TOTAL DEPTH N/A PERF. N/A

12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

MILLSPAUGH, A. "A1" WELL #: 2 RRCID -> 047872 COMPL. DATE 01/27/1970 TOTAL DEPTH 7220 PERF. N/A

12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 2 RRCID -> 047906 COMPL. DATE 01/21/1970 TOTAL DEPTH 7010 PERF. N/A

12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 3 RRCID -> 047907 COMPL. DATE 02/24/1970 TOTAL DEPTH 7000 PERF. N/A

12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-

CHILDRESS, C. 6 WELL #: 1 RRCID -> 047909 COMPL. DATE 03/07/1970 TOTAL DEPTH 6900 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. 1A WELL #: 1 RRCID -> 047911 COMPL. DATE 03/04/1970 TOTAL DEPTH 6960 PERF. N/A

12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. 3 WELL #: 2 RRCID -> 048035 COMPL. DATE 03/19/1970 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 1054 RRCID -> 051915 COMPL. DATE 09/07/1970 TOTAL DEPTH 6900 PERF. N/A

12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

CLEGG "83" WELL #: 1 RRCID -> 051917 COMPL. DATE 11/11/1970 TOTAL DEPTH 7030 PERF. 6406 - 0

12	527	N	492	-0-	-35	-0-	492	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	493	N	388	-0-	-105	-0-	388	3			N	-0-					-0-
03	496	N	451	-0-	-45	-0-	451	3			N	-0-					-0-
04	480	N	420	-0-	-60	-0-	420	3			N	-0-					-0-
05	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-

CLEGG "84" WELL #: 1 RRCID -> 051918 COMPL. DATE N/A TOTAL DEPTH 7050 PERF. 5754 - 6951

12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-

CLEGG WELL #: 2054 RRCID -> 051919 COMPL. DATE 11/11/1970 TOTAL DEPTH 6890 PERF. N/A

12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA WELL #: 1052 RRCID -> 051951 COMPL. DATE 11/23/1970 TOTAL DEPTH 6981 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 1 RRCID -> 051952 COMPL. DATE 08/12/1970 TOTAL DEPTH 6970 PERF. N/A

12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 2 RRCID -> 051953 COMPL. DATE 10/23/1970 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 1 RRCID -> 051954 COMPL. DATE 11/10/1970 TOTAL DEPTH 7021 PERF. N/A

12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 1 RRCID -> 051956 COMPL. DATE 04/07/1971 TOTAL DEPTH 7150 PERF. N/A

12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 1 RRCID -> 051957 COMPL. DATE 11/24/1970 TOTAL DEPTH 7228 PERF. N/A

12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 101 RRCID -> 052010 COMPL. DATE 12/09/1970 TOTAL DEPTH 7054 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. C. WELL #: 201 L RRCID -> 052011 COMPL. DATE 08/20/1970 TOTAL DEPTH 6985 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. C. WELL #: 202 RRCID -> 052012 COMPL. DATE 09/07/1970 TOTAL DEPTH 6800 PERF. N/A

12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "62" WELL #: 1 RRCID -> 052013 COMPL. DATE 01/18/1971 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	166	-0-	-82	-0-	166	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 1 RRCID -> 052014 COMPL. DATE 11/09/1970 TOTAL DEPTH 6661 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "6" WELL #: 2 RRCID -> 052015 COMPL. DATE 11/09/1970 TOTAL DEPTH 7001 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 1043 T RRCID -> 052017 COMPL. DATE 02/17/1971 TOTAL DEPTH 6546 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052018 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 6352

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 801 RRCID -> 055272 COMPL. DATE 01/03/1973 TOTAL DEPTH 6430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					46
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					46
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					46
03	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					46
04	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					46
05	248	N	202	-0-	-46	-0-	202	3			Y	-0-					46

SUTTON WELL #: 1401 RRCID -> 055273 COMPL. DATE 01/04/1973 TOTAL DEPTH 6520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					60
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					60
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					60
03	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					60
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					60
*05	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					60

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ARCO-CHILDRESS WELL #: 1 RRCID -> 055765 COMPL. DATE 11/02/1972 TOTAL DEPTH 6880 PERF. 0 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SUTTON WELL #: 101 RRCID -> 056956 COMPL. DATE 11/19/1973 TOTAL DEPTH 6520 PERF. N/A

12	217	N	195	-0-	-22	-0-	195	3			Y	-0-					15
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					15
02	145	N	82	-0-	-63	-0-	82	3			Y	-0-					15
03	186	N	88	-0-	-98	-0-	88	3			Y	-0-					15
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					15
*05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					15

SUTTON WELL #: 1501 RRCID -> 056957 COMPL. DATE 11/29/1973 TOTAL DEPTH 6450 PERF. N/A

12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					8
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					8
02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					8
03	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					8
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					8
*05	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					8

SUTTON WELL #: 102 RRCID -> 057510 COMPL. DATE 11/20/1973 TOTAL DEPTH 6476 PERF. N/A

12	31	N	-0-	-0-	-31	-0-					Y	-0-					31
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					31
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					31
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					31
*05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					31

SUTTON WELL #: 1402 RRCID -> 057511 COMPL. DATE 11/29/1973 TOTAL DEPTH 6550 PERF. N/A

12	155	N	104	-0-	-51	-0-	104	3			Y	-0-					28
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					28
02	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					28
03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					28
04	120	N	98	-0-	-22	-0-	98	3			Y	-0-					28
05	124	N	123	-0-	-1	-0-	123	3			Y	-0-					28

HOOVER "18" WELL #: 1 RRCID -> 057614 COMPL. DATE 12/11/1974 TOTAL DEPTH 6560 PERF. N/A

12	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					42
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					42
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					42
03	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					42
04	180	N	51	-0-	-129	-0-	51	3			Y	-0-					42
05	186	N	65	-0-	-121	-0-	65	3			Y	-0-					42

HOOVER "18" WELL #: 2 RRCID -> 057615 COMPL. DATE 02/04/1974 TOTAL DEPTH 6575 PERF. N/A

12	186	N	38	-0-	-148	-0-	38	3			Y	-0-					77
01	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					77
02	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					77
03	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					77
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					77
*05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					77

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, J. S. "16S" WELL #: 2 RRCID -> 057751 COMPL. DATE 04/30/1973 TOTAL DEPTH 7055 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	87	N	72	-0-	-15	-0-	72	3			N	-0-					-0-
03	217	N	137	-0-	-80	-0-	137	3			N	-0-					-0-
04	180	N	105	-0-	-75	-0-	105	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 058134 COMPL. DATE 03/29/1974 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

HOOVER "13" WELL #: 1 RRCID -> 059040 COMPL. DATE 06/30/1974 TOTAL DEPTH 6550 PERF. 6389 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			Y	-0-					37
01	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					37
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					37
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					37
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					37
*05	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					37

HOOVER "13" WELL #: 2 RRCID -> 060145 COMPL. DATE 11/11/1974 TOTAL DEPTH 6636 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	9	-0-	-3	-0-	9	3			Y	-0-					35
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					35
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					35
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					35
04	30	N	5	-0-	-25	-0-	5	3			Y	-0-					35
*05	53	N	53	-0-	-0-	-0-	53	3			Y	-0-					35

MONTGOMERY, W. C. WELL #: 14 RRCID -> 061863 COMPL. DATE 04/18/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	174	N	127	-0-	-47	-0-	127	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 15 RRCID -> 062110 COMPL. DATE 05/09/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 17 RRCID -> 062295 COMPL. DATE 04/28/1975 TOTAL DEPTH 6770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 16 RRCID -> 062458 COMPL. DATE 05/09/1975 TOTAL DEPTH 6780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	351	-0-	-52	-0-	351	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	319	N	298	-0-	-21	-0-	298	3			N	-0-					-0-
03	341	N	328	-0-	-13	-0-	328	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

HENDERSON "8" WELL #: 2 RRCID -> 064707 COMPL. DATE 12/10/1975 TOTAL DEPTH 7080 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	70	-0-	-80	-0-	70	3			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 3 RRCID -> 064802 COMPL. DATE 12/16/1975 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 1 RRCID -> 065378 COMPL. DATE 02/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "2" WELL #: 2 RRCID -> 065379 COMPL. DATE 02/13/1976 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	290	N	259	-0-	-31	-0-	259	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
04	270	N	265	-0-	-5	-0-	265	3			N	-0-					-0-
05	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 1 RRCID -> 065380 COMPL. DATE 02/03/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 2 RRCID -> 065381 COMPL. DATE 02/12/1976 TOTAL DEPTH 6754 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	203	N	83	-0-	-120	-0-	83	3			N	-0-					-0-
03	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
04	210	N	122	-0-	-88	-0-	122	3			N	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. 10 WELL #: 3 RRCID -> 065694 COMPL. DATE 03/03/1976 TOTAL DEPTH 6710 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 1 RRCID -> 066872 COMPL. DATE 04/28/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	176	-0-	-4	-0-	176	3			N	-0-					-0-
05	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 2 RRCID -> 068245 COMPL. DATE 09/16/1976 TOTAL DEPTH 6695 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	120	N	10	-0-	-110	-0-	10	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 18 RRCID -> 068475 COMPL. DATE 09/14/1976 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	377	N	363	-0-	-14	-0-	363	3			N	-0-					-0-
03	372	N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	360	N	239	-0-	-121	-0-	239	3			N	-0-					-0-
05	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-

UNION PACIFIC WELL #: 19 RRCID -> 068524 COMPL. DATE 09/30/1976 TOTAL DEPTH 7090 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 2UT RRCID -> 069231 COMPL. DATE 11/01/1976 TOTAL DEPTH 9750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	929	-0-	-63	-0-	929	3			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
03	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
04	1040	N	1040	-0-	-0-	-0-	1040	3			N	-0-					-0-
05	992	N	919	-0-	-73	-0-	919	3			N	-0-					-0-

SUTTON WELL #: 1601 RRCID -> 070065 COMPL. DATE 02/03/1977 TOTAL DEPTH 6300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 103 RRCID -> 070291 COMPL. DATE 02/21/1977 TOTAL DEPTH 6500 PERF. 6339 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					62
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					62

MONTGOMERY, W. C. 14 WELL #: 2 RRCID -> 070355 COMPL. DATE 01/06/1977 TOTAL DEPTH 6800 PERF. N/A

12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
05	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 4 RRCID -> 070356 COMPL. DATE 01/19/1977 TOTAL DEPTH 6800 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER "18" WELL #: 3 RRCID -> 070479 COMPL. DATE 03/13/1977 TOTAL DEPTH 6550 PERF. N/A

12	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					170
01	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					170
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					170
03	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					170
04	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					170
*05	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					170

SUTTON WELL #: 1502 RRCID -> 070480 COMPL. DATE 03/13/1977 TOTAL DEPTH 6400 PERF. N/A

12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					28
01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					28
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					28
03	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					28
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					28
05	279	N	168	-0-	-111	-0-	168	3			Y	-0-					28

PIERCE-HENDERSON 7 WELL #: 1 RRCID -> 071470 COMPL. DATE 03/10/1988 TOTAL DEPTH 7114 PERF. 6347 - 6953

12	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
05	620	N	613	-0-	-7	-0-	613	3			N	-0-					-0-

PIERCE-HENDERSON 7A WELL #: 1 RRCID -> 071472 COMPL. DATE 03/14/1976 TOTAL DEPTH 6950 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE-HENDERSON 8 WELL #: 108 RRCID -> 071473 COMPL. DATE 03/14/1976 TOTAL DEPTH 6715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

ROBERTSON "4" WELL #: 1 RRCID -> 071555 COMPL. DATE 05/14/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-

BEAN "A" WELL #: 1 RRCID -> 071556 COMPL. DATE 04/22/1977 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
02	812	N	726	-0-	-86	-0-	726	3			N	-0-					-0-
03	806	N	748	-0-	-58	-0-	748	3			N	-0-					-0-
04	750	N	737	-0-	-13	-0-	737	3			N	-0-					-0-
05	775	N	666	-0-	-109	-0-	666	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 3 RRCID -> 071865 COMPL. DATE 12/24/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 2 RRCID -> 071866 COMPL. DATE 01/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 1 RRCID -> 071868 COMPL. DATE 03/09/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 4 RRCID -> 071871 COMPL. DATE 02/17/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
02	348	N	330	-0-	-18	-0-	330	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	345	-0-	-15	-0-	345	3			N	-0-					-0-
05	341	N	312	-0-	-29	-0-	312	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 3 RRCID -> 071872 COMPL. DATE 03/13/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	203	N	167	-0-	-36	-0-	167	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 4 RRCID -> 071873 COMPL. DATE 12/24/1976 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 3 RRCID -> 071874 COMPL. DATE 01/06/1977 TOTAL DEPTH 6915 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 2 RRCID -> 072039 COMPL. DATE 06/03/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 2 RRCID -> 072040 COMPL. DATE 06/11/1977 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 2A RRCID -> 072198 COMPL. DATE 05/28/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	589	N	553	-0-	-36	-0-	553	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
05	651	N	540	-0-	-111	-0-	540	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 1 RRCID -> 072276 COMPL. DATE 07/25/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "10" WELL #: 3 RRCID -> 072277 COMPL. DATE 06/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	338	-0-	-34	-0-	338	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	319	N	278	-0-	-41	-0-	278	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
05	310	N	253	-0-	-57	-0-	253	3			N	-0-					-0-

HOOVER "13" WELL #: 3 RRCID -> 072278 COMPL. DATE 07/15/1977 TOTAL DEPTH 6701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					47
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					47
02	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					47
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					47
04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					47
*05	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					47

HOOVER "18" WELL #: 4 RRCID -> 072279 COMPL. DATE 07/11/1977 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					34
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					34
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					34
03	93	N	79	-0-	-14	-0-	79	3			Y	-0-					34
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					34
05	62	N	38	-0-	-24	-0-	38	3			Y	-0-					34

ROBERTSON "4" WELL #: 2 RRCID -> 072586 COMPL. DATE 05/19/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
02	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
*05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 105 RRCID -> 073151 COMPL. DATE 07/23/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 3 RRCID -> 073159 COMPL. DATE 08/01/1977 TOTAL DEPTH 6900 PERF. 6746 - 6769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	10	-0-	-207	-0-	10	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	186	N	139	-0-	-47	-0-	139	3			N	-0-					-0-

HOOVER "13" WELL #: 4 L RRCID -> 073316 COMPL. DATE 09/30/1977 TOTAL DEPTH 6651 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
02	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "14" WELL #: 2 RRCID -> 073727 COMPL. DATE 08/18/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 4 RRCID -> 073755 COMPL. DATE 09/01/1977 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

PIERCE, J. S. WELL #: 208 RRCID -> 073756 COMPL. DATE 09/14/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	462	-0-	-3	-0-	462	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	450	N	427	-0-	-23	-0-	427	3			N	-0-					-0-
05	434	N	386	-0-	-48	-0-	386	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 3048 RRCID -> 073771 COMPL. DATE 10/11/2002 TOTAL DEPTH 7000 PERF. 6151 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CARSON, IRA "A" WELL #: 1048 RRCID -> 073772 COMPL. DATE 09/07/1977 TOTAL DEPTH 6596 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLSPAUGH, AUSTIN "D" WELL #: 102 RRCID -> 073885 COMPL. DATE 08/24/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "A" WELL #: 1 RRCID -> 073905 COMPL. DATE 11/10/1977 TOTAL DEPTH 7006 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "1C" WELL #: 3 RRCID -> 074021 COMPL. DATE 09/03/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	459	3		N	-0-			-0-
01	415	N	415	-0-	-0-	-0-	415	3		N	-0-			-0-
02	435	N	414	-0-	-21	-0-	414	3		N	-0-			-0-
03	465	N	415	-0-	-50	-0-	415	3		N	-0-			-0-
04	415	N	415	-0-	-0-	-0-	415	3		N	-0-			-0-
05	434	N	375	-0-	-59	-0-	375	3		N	-0-			-0-

MONTGOMERY, C.C. "12D" WELL #: 1 RRCID -> 074032 COMPL. DATE 10/08/1977 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3		N	-0-			-0-
01	59	N	59	-0-	-0-	-0-	59	3		N	-0-			-0-
02	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-
03	54	N	54	-0-	-0-	-0-	54	3		N	-0-			-0-
04	55	N	55	-0-	-0-	-0-	55	3		N	-0-			-0-
*05	50	N	50	-0-	-0-	-0-	50	3		N	-0-			-0-

CARSON, IRA 2D WELL #: 102 RRCID -> 075173 COMPL. DATE 11/24/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-				N	-0-			-0-

CARSON, IRA 46E WELL #: 1046 RRCID -> 075174 COMPL. DATE 10/04/2002 TOTAL DEPTH 7100 PERF. 5980 - 6975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	465	N	435	-0-	-30	-0-	435	3		N	-0-			-0-
01	366	N	366	-0-	-0-	-0-	366	3		N	-0-			-0-
02	348	N	322	-0-	-26	-0-	322	3		N	-0-			-0-
03	434	N	350	-0-	-84	-0-	350	3		N	-0-			-0-
04	360	N	336	-0-	-24	-0-	336	3		N	-0-			-0-
05	341	N	304	-0-	-37	-0-	304	3		N	-0-			-0-

CARSON, IRA "F" WELL #: 308 RRCID -> 075175 COMPL. DATE 09/03/1978 TOTAL DEPTH 7100 PERF. 5885 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3		N	-0-			-0-
01	186	N	186	-0-	-0-	-0-	186	3		N	-0-			-0-
02	868	N	868	-0-	-0-	-0-	868	3		N	-0-			-0-
03	156	N	156	-0-	-0-	-0-	156	3		N	-0-			-0-
04	512	N	512	-0-	-0-	-0-	512	3		N	-0-			-0-
*05	463	N	463	-0-	-0-	-0-	463	3		N	-0-			-0-

CARSON, IRA 46L WELL #: 2046 RRCID -> 075176 COMPL. DATE 12/01/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	248	N	233	-0-	-15	-0-	233	3		N	-0-			-0-
01	232	N	232	-0-	-0-	-0-	232	3		N	-0-			-0-
02	232	N	196	-0-	-36	-0-	196	3		N	-0-			-0-
03	248	N	218	-0-	-30	-0-	218	3		N	-0-			-0-
04	210	N	207	-0-	-3	-0-	207	3		N	-0-			-0-
05	217	N	187	-0-	-30	-0-	187	3		N	-0-			-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 3 RRCID -> 075177 COMPL. DATE 12/12/2008 TOTAL DEPTH 7100 PERF. 6797 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	510	3		N	-0-			-0-
01	513	N	513	-0-	-0-	-0-	513	3		N	-0-			-0-
02	472	N	472	-0-	-0-	-0-	472	3		N	-0-			-0-
03	492	N	492	-0-	-0-	-0-	492	3		N	-0-			-0-
04	482	N	482	-0-	-0-	-0-	482	3		N	-0-			-0-
*05	434	N	434	-0-	-0-	-0-	434	3		N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "12C" WELL #: 2 RRCID -> 075179 COMPL. DATE 01/28/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 2 U RRCID -> 075363 COMPL. DATE 01/10/1978 TOTAL DEPTH 10092 PERF. N/A

12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

PIERCE, DOROTHY HENDERSON WELL #: 205 RRCID -> 075551 COMPL. DATE 03/02/1978 TOTAL DEPTH 6900 PERF. N/A

12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 1 RRCID -> 075662 COMPL. DATE 12/31/1977 TOTAL DEPTH 7100 PERF. N/A

12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-

MOODY MINERALS "11A" WELL #: 1 RRCID -> 075663 COMPL. DATE 12/29/1977 TOTAL DEPTH 7200 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 3 RRCID -> 075664 COMPL. DATE 01/20/1978 TOTAL DEPTH 7100 PERF. N/A

12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
05	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 1 RRCID -> 075665 COMPL. DATE 01/19/1978 TOTAL DEPTH 7150 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 2M WELL #: 202A RRCID -> 075666 COMPL. DATE 12/16/1977 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	496	N	457	-0-	-39	-0-	457	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 1 RRCID -> 075795 COMPL. DATE 03/27/1978 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 1 RRCID -> 075834 COMPL. DATE 02/16/1978 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	468	-0-	-28	-0-	468	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	435	N	399	-0-	-36	-0-	399	3			N	-0-					-0-
03	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-
04	450	N	411	-0-	-39	-0-	411	3			N	-0-					-0-
05	434	N	371	-0-	-63	-0-	371	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 7 RRCID -> 075836 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	984	-0-	-70	-0-	984	3			N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-
02	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
03	992	N	413	-0-	-579	-0-	413	3			N	-0-					-0-
04	960	N	676	-0-	-284	-0-	676	3			N	-0-					-0-
05	1023	N	989	-0-	-34	-0-	989	3			N	-0-					-0-

MONTGOMERY WELL #: 6 RRCID -> 075892 COMPL. DATE 03/15/1978 TOTAL DEPTH 6900 PERF. 6220 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
02	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
03	620	N	581	-0-	-39	-0-	581	3			N	-0-					-0-
04	570	N	373	-0-	-197	-0-	373	3			N	-0-					-0-
05	713	N	515	-0-	-198	-0-	515	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 2 RRCID -> 075930 COMPL. DATE 03/28/1978 TOTAL DEPTH 7135 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			N	-0-					-0-
03	15	N	14	-0-	-1	-0-	14	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 2 RRCID -> 076210 COMPL. DATE 02/18/1978 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY WELL #: 5 RRCID -> 076492 COMPL. DATE 06/13/2002 TOTAL DEPTH 6900 PERF. 6266 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	532	-0-	-26	-0-	532	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	522	N	479	-0-	-43	-0-	479	3			N	-0-					-0-
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
04	510	N	459	-0-	-51	-0-	459	3			N	-0-					-0-
05	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-

PIERCE, J. S. 10 WELL #: 1 RRCID -> 076562 COMPL. DATE 04/18/1978 TOTAL DEPTH 7110 PERF. 6310 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	145	N	40	-0-	-105	-0-	40	3			N	-0-					-0-
03	155	N	74	-0-	-81	-0-	74	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

BEAN, VADA WELL #: 3 RRCID -> 077520 COMPL. DATE 01/30/1978 TOTAL DEPTH 6900 PERF. 6059 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	390	N	253	-0-	-137	-0-	253	3			N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

HATTON, E.H. ESTATE "10D" WELL #: 1 RRCID -> 077872 COMPL. DATE 05/20/1978 TOTAL DEPTH 7150 PERF. 6845 - 7027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "23A" WELL #: 1 RRCID -> 077875 COMPL. DATE 05/24/1978 TOTAL DEPTH 7500 PERF. 6951 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 2 RRCID -> 078010 COMPL. DATE 06/12/1978 TOTAL DEPTH 7200 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	319	N	308	-0-	-11	-0-	308	3			N	-0-					-0-
03	372	N	317	-0-	-55	-0-	317	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 2 RRCID -> 078018 COMPL. DATE 08/04/1978 TOTAL DEPTH 7150 PERF. 6934 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	489	-0-	-7	-0-	489	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	464	N	408	-0-	-56	-0-	408	3			N	-0-					-0-
03	496	N	440	-0-	-56	-0-	440	3			N	-0-					-0-
04	480	N	424	-0-	-56	-0-	424	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22D" WELL #: 3 RRCID -> 078019 COMPL. DATE 07/16/1978 TOTAL DEPTH 7300 PERF. 6965 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 2 RRCID -> 078368 COMPL. DATE 08/06/1978 TOTAL DEPTH 7000 PERF. 6185 - 6298

12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	60	-0-	-56	-0-	60	3			N	-0-					-0-
03	186	N	88	-0-	-98	-0-	88	3			N	-0-					-0-
04	120	N	74	-0-	-46	-0-	74	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 1 RRCID -> 078872 COMPL. DATE 08/31/1978 TOTAL DEPTH 7400 PERF. 6925 - 7077

12	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
01	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
04	720	N	710	-0-	-10	-0-	710	3			N	-0-					-0-
05	744	N	640	-0-	-104	-0-	640	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 2 RRCID -> 079018 COMPL. DATE 10/04/1978 TOTAL DEPTH 6800 PERF. 6205 - 6605

12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 3 RRCID -> 079574 COMPL. DATE 10/13/1978 TOTAL DEPTH 7300 PERF. 7012 - 7041

12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	348	N	344	-0-	-4	-0-	344	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 1 RRCID -> 079575 COMPL. DATE 10/10/1978 TOTAL DEPTH 7400 PERF. 7034 - 7216

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 4 RRCID -> 079576 COMPL. DATE 02/14/2001 TOTAL DEPTH 7370 PERF. 6032 - 7182

12	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	292	-0-	-18	-0-	292	3			N	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			N	-0-					-0-
05	310	N	263	-0-	-47	-0-	263	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS "8" WELL #: 1 RRCID -> 079761 COMPL. DATE 11/10/1978 TOTAL DEPTH 6600 PERF. 6199 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "F" WELL #: 303 RRCID -> 079762 COMPL. DATE 11/04/1978 TOTAL DEPTH 6800 PERF. 6434 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					82
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					82
02	377	N	332	-0-	-45	-0-	332	3			Y	-0-					82
03	465	N	206	-0-	-259	-0-	206	3			Y	-0-					82
04	360	N	168	-0-	-192	-0-	168	3			Y	-0-					82
05	341	N	175	-0-	-166	-0-	175	3			Y	-0-					82

MOODY MINERALS "9B" WELL #: 3 RRCID -> 080024 COMPL. DATE 11/10/1978 TOTAL DEPTH 7200 PERF. 6850 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	240	N	169	-0-	-71	-0-	169	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 2 RRCID -> 080158 COMPL. DATE 11/01/1978 TOTAL DEPTH 7500 PERF. 7180 - 7381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-

MOODY MINERALS "23D" WELL #: 2 RRCID -> 080159 COMPL. DATE 11/03/1978 TOTAL DEPTH 7350 PERF. 5863 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 1 RRCID -> 080160 COMPL. DATE 10/21/1978 TOTAL DEPTH 7500 PERF. 7235 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	232	N	199	-0-	-33	-0-	199	3			N	-0-					-0-
03	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 4 RRCID -> 080161 COMPL. DATE 09/21/1978 TOTAL DEPTH 7500 PERF. 7139 - 7333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
05	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22A" WELL #: 4 RRCID -> 080162 COMPL. DATE 10/14/1978 TOTAL DEPTH 7400 PERF. 7028 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 4 RRCID -> 080186 COMPL. DATE 11/12/1978 TOTAL DEPTH 7150 PERF. 6769 - 6943

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 3 RRCID -> 080560 COMPL. DATE 03/09/2002 TOTAL DEPTH 6650 PERF. 6096 - 7172

12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 1 RRCID -> 080609 COMPL. DATE 07/06/1994 TOTAL DEPTH 7200 PERF. 6598 - 6616

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 2 RRCID -> 080696 COMPL. DATE 12/09/1979 TOTAL DEPTH 6933 PERF. 6594 - 6222

12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 1 RRCID -> 080860 COMPL. DATE 12/03/1978 TOTAL DEPTH 7467 PERF. 7096 - 7261

12	496	N	377	-0-	-119	-0-	377	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	464	N	398	-0-	-66	-0-	398	3			N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
04	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
05	434	N	374	-0-	-60	-0-	374	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 3 RRCID -> 080985 COMPL. DATE 11/30/1978 TOTAL DEPTH 7500 PERF. 7206 - 7415

12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG-BECKER "A" WELL #: 1055 RRCID -> 080986 COMPL. DATE 05/31/2002 TOTAL DEPTH 6785 PERF. 5278 - 5375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
05	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 3 RRCID -> 080987 COMPL. DATE 12/31/1978 TOTAL DEPTH 7500 PERF. 7174 - 7399

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE WELL #: 2 RRCID -> 080988 COMPL. DATE 12/30/1978 TOTAL DEPTH 7920 PERF. 6898 - 7077

12	372	N	288	-0-	-84	-0-	288	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	319	N	280	-0-	-39	-0-	280	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	330	N	297	-0-	-33	-0-	297	3			N	-0-					-0-
05	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 1040 RRCID -> 080989 COMPL. DATE 01/10/1979 TOTAL DEPTH 7400 PERF. 6524 - 6683

12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 4 RRCID -> 081358 COMPL. DATE 12/22/1978 TOTAL DEPTH 7200 PERF. 6813 - 6979

12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 3 RRCID -> 081360 COMPL. DATE 12/15/1978 TOTAL DEPTH 7300 PERF. 6768 - 6861

12	465	N	453	-0-	-12	-0-	453	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	435	N	415	-0-	-20	-0-	415	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 3 RRCID -> 081361 COMPL. DATE 02/09/1979 TOTAL DEPTH 7500 PERF. 7175 - 7372

12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	377	N	371	-0-	-6	-0-	371	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	390	N	378	-0-	-12	-0-	378	3			N	-0-					-0-
05	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "41B" WELL #: 1 RRCID -> 081362 COMPL. DATE 01/06/1979 TOTAL DEPTH 7225 PERF. 6643 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 74D RRCID -> 081687 COMPL. DATE 06/06/2004 TOTAL DEPTH 6550 PERF. 5951 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
01	1552	N	1552	-0-	-0-	-0-	1552	3			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
*05	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-

ROBERTSON, W. B., 1 WELL #: 1 RRCID -> 081689 COMPL. DATE 01/28/1979 TOTAL DEPTH 6825 PERF. 6672 - 6701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	261	N	252	-0-	-9	-0-	252	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

MONTGOMERY, C. C. "8" WELL #: 5 RRCID -> 081691 COMPL. DATE 10/25/1978 TOTAL DEPTH 6750 PERF. 5985 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 2 RRCID -> 081790 COMPL. DATE 02/17/1979 TOTAL DEPTH 7300 PERF. 6512 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 3 RRCID -> 081791 COMPL. DATE 03/03/1979 TOTAL DEPTH 7400 PERF. 7025 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	359	-0-	-44	-0-	359	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	348	N	341	-0-	-7	-0-	341	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 2 RRCID -> 081792 COMPL. DATE 02/13/1979 TOTAL DEPTH 7500 PERF. 7141 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
03	558	N	557	-0-	-1	-0-	557	3			N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
05	589	N	496	-0-	-93	-0-	496	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 41C WELL #: 3 RRCID -> 082040 COMPL. DATE 03/17/1979 TOTAL DEPTH 7330 PERF. 7078 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 4 RRCID -> 082331 COMPL. DATE 03/16/1979 TOTAL DEPTH 7417 PERF. 6949 - 7117

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "29A" WELL #: 1 RRCID -> 082415 COMPL. DATE 01/05/1979 TOTAL DEPTH 7350 PERF. 6944 - 7002

12	496	N	466	-0-	-30	-0-	466	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	480	N	455	-0-	-25	-0-	455	3			N	-0-					-0-
05	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 2 RRCID -> 082416 COMPL. DATE 10/03/1978 TOTAL DEPTH 7400 PERF. 6635 - 7047

12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	3			N	-0-					-0-

CARSON-MILLSPAUGH "A" WELL #: 3046 RRCID -> 082803 COMPL. DATE 12/29/1979 TOTAL DEPTH 7550 PERF. 7175 - 7366

12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

CARSON, IRA "A1" WELL #: 301 RRCID -> 082804 COMPL. DATE 12/29/1978 TOTAL DEPTH 7200 PERF. 6776 - 6957

12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 4 RRCID -> 083096 COMPL. DATE 04/19/1979 TOTAL DEPTH 7300 PERF. 6313 - 6460

12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	201	-0-	-9	-0-	201	3			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C. C. "12A" WELL #: 3 RRCID -> 083367 COMPL. DATE 04/19/1979 TOTAL DEPTH 6700 PERF. 6378 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "A" WELL #: 2040 RRCID -> 083643 COMPL. DATE 06/22/1979 TOTAL DEPTH 7400 PERF. 6554 - 6600

12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 4 RRCID -> 083644 COMPL. DATE 06/23/1979 TOTAL DEPTH 7500 PERF. 6899 - 6952

12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	174	N	137	-0-	-37	-0-	137	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	151	-0-	-29	-0-	151	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 4 RRCID -> 084325 COMPL. DATE 08/24/1979 TOTAL DEPTH 7530 PERF. 7233 - 7461

12	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	348	N	289	-0-	-59	-0-	289	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	360	N	310	-0-	-50	-0-	310	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

COX, L.B. "A" WELL #: 108 RRCID -> 084874 COMPL. DATE 02/07/2006 TOTAL DEPTH 7405 PERF. 7241 - 7359

12	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	290	N	252	-0-	-38	-0-	252	3			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	3			N	-0-					-0-
05	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 3 RRCID -> 085231 COMPL. DATE 11/16/1979 TOTAL DEPTH 7500 PERF. 6793 - 6947

12	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
03	465	N	431	-0-	-34	-0-	431	3			N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 4 RRCID -> 085432 COMPL. DATE 10/14/1979 TOTAL DEPTH 7229 PERF. 7016 - 7059

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "27B" WELL #: 1 RRCID -> 085617 COMPL. DATE 10/11/1979 TOTAL DEPTH 7477 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 5 RRCID -> 086050 COMPL. DATE 12/06/1979 TOTAL DEPTH 7340 PERF. 6988 - 7209

12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

CHILDRESS 22 WELL #: 2 RRCID -> 086859 COMPL. DATE 12/10/1979 TOTAL DEPTH 6450 PERF. 5874 - 5888

12	186	N	126	-0-	-60	-0-	126	2			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	2			N	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
04	120	N	3	-0-	-117	-0-	3	2			N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

CLEGG, BILL "A" WELL #: 5508 RRCID -> 086889 COMPL. DATE 01/18/1980 TOTAL DEPTH 6818 PERF. 5888 - 6100

12	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	522	N	503	-0-	-19	-0-	503	3			N	-0-					-0-
03	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 6055 RRCID -> 086890 COMPL. DATE 01/17/1980 TOTAL DEPTH 6850 PERF. 5212 - 5395

12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

COX, L. B. JR. "B" WELL #: 1010 RRCID -> 087503 COMPL. DATE 01/26/1980 TOTAL DEPTH 7560 PERF. 7220 - 7366

12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5507 RRCID -> 087504 COMPL. DATE 02/22/1980 TOTAL DEPTH 6710 PERF. 6193 - 6403

12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG, BILL "A" WELL #: 5509 RRCID -> 087505 COMPL. DATE 02/23/1980 TOTAL DEPTH 7013 PERF. 6152 - 6341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "A1" WELL #: 4046 RRCID -> 087506 COMPL. DATE 01/19/1980 TOTAL DEPTH 7515 PERF. 7189 - 7365

12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
05	341	N	286	-0-	-55	-0-	286	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "1" WELL #: 1 RRCID -> 087507 COMPL. DATE 08/28/1978 TOTAL DEPTH 6800 PERF. 5967 - 6518

12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

CHILDRESS, CRYSTELLE 3 WELL #: 1 RRCID -> 087508 COMPL. DATE 08/16/1978 TOTAL DEPTH 6800 PERF. 5958 - 6542

12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 2 RRCID -> 088069 COMPL. DATE 01/19/1980 TOTAL DEPTH 7450 PERF. 7197 - 7301

12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 3 RRCID -> 088070 COMPL. DATE 01/05/1980 TOTAL DEPTH 7241 PERF. 7122 - 7146

12	403	N	132	-0-	-271	-0-	132	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
05	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 1 RRCID -> 088072 COMPL. DATE 03/28/1980 TOTAL DEPTH 7500 PERF. 6647 - 6915

12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "27A" WELL #: 3 RRCID -> 088166 COMPL. DATE 01/18/1980 TOTAL DEPTH 7000 PERF. 6850 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. STATE WELL #: 1071 RRCID -> 089209 COMPL. DATE 02/16/1980 TOTAL DEPTH 7502 PERF. 7165 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	240	N	239	-0-	-1	-0-	239	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 3012 RRCID -> 090694 COMPL. DATE 08/25/1980 TOTAL DEPTH 7450 PERF. 7254 - 7341

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 4 RRCID -> 090822 COMPL. DATE 11/08/1980 TOTAL DEPTH 6779 PERF. 6063 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	174	N	12	-0-	-162	-0-	12	3			N	-0-					-0-
03	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 2070 RRCID -> 091388 COMPL. DATE 10/23/1980 TOTAL DEPTH 7258 PERF. 7005 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

JONES-MILLER WELL #: 2 C RRCID -> 091389 COMPL. DATE 06/24/1980 TOTAL DEPTH 9975 PERF. 6150 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 3 RRCID -> 091423 COMPL. DATE 10/27/1980 TOTAL DEPTH 7219 PERF. 6483 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1403 RRCID -> 091610 COMPL. DATE 01/24/1981 TOTAL DEPTH 6549 PERF. 6308 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	127	-0-	-183	-0-	127	3			Y	-0-					37
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					37
02	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					37
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					37
04	150	N	136	-0-	-14	-0-	136	3			Y	-0-					37
*05	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					37

SUTTON WELL #: 1404 RRCID -> 091720 COMPL. DATE 02/04/1981 TOTAL DEPTH 6520 PERF. 6276 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	185	3			Y	-0-					24
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					24
02	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					24
03	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					24
04	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					24
*05	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					24

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 2010 RRCID -> 091935 COMPL. DATE 11/20/1980 TOTAL DEPTH 6940 PERF. 6408 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-

CLEGG,ELOISE CARSON ET VIR "C-2" WELL #: 1010A RRCID -> 091936 COMPL. DATE 07/27/2004 TOTAL DEPTH 7006 PERF. 5840 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 4012 RRCID -> 091937 COMPL. DATE 11/18/1980 TOTAL DEPTH 7686 PERF. 7234 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 3 RRCID -> 091990 COMPL. DATE 10/30/1980 TOTAL DEPTH 7437 PERF. 7163 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	87	N	56	-0-	-31	-0-	56	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 4 RRCID -> 092076 COMPL. DATE 02/05/1981 TOTAL DEPTH 7200 PERF. 6074 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
05	651	N	615	-0-	-36	-0-	615	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, SARAH C. 16D WELL #: 3 RRCID -> 092732 COMPL. DATE 01/07/1981 TOTAL DEPTH 7250 PERF. 6924 - 7009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
04	270	N	253	-0-	-17	-0-	253	3			N	-0-					-0-
05	279	N	228	-0-	-51	-0-	228	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 2011 RRCID -> 092733 COMPL. DATE 11/28/1981 TOTAL DEPTH 7515 PERF. 7263 - 7383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

MILLER, ROY "1" WELL #: 1 RRCID -> 092735 COMPL. DATE 12/16/2002 TOTAL DEPTH 9200 PERF. 6110 - 9084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					30
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					30
02	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					30
03	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					30
*04	480	N	473	-0-	-7	-0-	473	3			Y	-0-					30
05	496	N	426	-0-	-70	-0-	426	3			Y	-0-					30

CLEGG, ELOISE CARSON WELL #: 902 RRCID -> 092826 COMPL. DATE 02/09/1981 TOTAL DEPTH 7057 PERF. 6381 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
02	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

HOLMSLEY, PEEKY ET AL "A" WELL #: 3040 RRCID -> 092828 COMPL. DATE 02/11/1981 TOTAL DEPTH 7500 PERF. 6759 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL WELL #: 1068 RRCID -> 092829 COMPL. DATE 08/22/2002 TOTAL DEPTH 7489 PERF. 6337 - 7362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5515 RRCID -> 093138 COMPL. DATE 02/16/1981 TOTAL DEPTH 6843 PERF. 5877 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	116	N	74	-0-	-42	-0-	74	3			N	-0-					-0-
03	124	N	76	-0-	-48	-0-	76	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 103 RRCID -> 093139 COMPL. DATE 03/02/1981 TOTAL DEPTH 7344 PERF. 6994 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 4070 RRCID -> 093358 COMPL. DATE 01/22/1981 TOTAL DEPTH 7546 PERF. 7160 - 7255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
05	279	N	236	-0-	-43	-0-	236	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "B" WELL #: 4016 RRCID -> 093577 COMPL. DATE 02/24/1981 TOTAL DEPTH 7226 PERF. 6512 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14A" WELL #: 4 RRCID -> 093578 COMPL. DATE 03/22/1981 TOTAL DEPTH 7219 PERF. 6560 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	330	N	320	-0-	-10	-0-	320	3			N	-0-					-0-
05	341	N	289	-0-	-52	-0-	289	3			N	-0-					-0-

BEAN "B" WELL #: 2 RRCID -> 093579 COMPL. DATE 05/18/1981 TOTAL DEPTH 7000 PERF. 6101 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

MONTGOMERY, C. C. "2A" WELL #: 5 RRCID -> 093677 COMPL. DATE 04/06/1981 TOTAL DEPTH 6700 PERF. 5929 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

HOLMSLEY, PEERY ET AL "A2" WELL #: 101 RRCID -> 093815 COMPL. DATE 02/12/1981 TOTAL DEPTH 7505 PERF. 7210 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	102	-0-	-84	-0-	102	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	123	-0-	-51	-0-	123	3			N	-0-					-0-
03	93	N	54	-0-	-39	-0-	54	3			N	-0-					-0-
04	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
05	124	N	79	-0-	-45	-0-	79	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COX, L. B. JR. "B" WELL #: 2010 RRCID -> 093817 COMPL. DATE 03/24/1981 TOTAL DEPTH 7504 PERF. 7229 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A1" WELL #: 2031 RRCID -> 093818 COMPL. DATE 04/09/1981 TOTAL DEPTH 7414 PERF. 7208 - 7337

12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-

COX, L. B., JR. "D" WELL #: 1025 RRCID -> 094212 COMPL. DATE 03/21/1981 TOTAL DEPTH 7940 PERF. 6560 - 6656

12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 2 RRCID -> 094527 COMPL. DATE 04/23/1981 TOTAL DEPTH 7250 PERF. 6870 - 6978

12	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	145	N	111	-0-	-34	-0-	111	3			N	-0-					-0-
03	155	N	117	-0-	-38	-0-	117	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 208 RRCID -> 095408 COMPL. DATE 05/04/1981 TOTAL DEPTH 7574 PERF. 6898 - 7322

12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

COX, L. B. JR. "A" WELL #: 308 RRCID -> 095411 COMPL. DATE 04/07/1981 TOTAL DEPTH 7469 PERF. 7039 - 7163

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

HENDERSON "A" WELL #: 2 RRCID -> 095698 COMPL. DATE 09/08/1981 TOTAL DEPTH 7162 PERF. 6402 - 6578

12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
*05	980	N	980	-0-	-0-	-0-	980	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOLMSLEY, PEERY ET AL WELL #: 2068 RRCID -> 096502 COMPL. DATE 07/15/1981 TOTAL DEPTH 7579 PERF. 7183 - 7328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

ROBERTSON "19A" WELL #: 1 RRCID -> 096530 COMPL. DATE 06/29/1981 TOTAL DEPTH 6824 PERF. 6361 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
05	248	N	195	-0-	-53	-0-	195	3			N	-0-					-0-

CLEGG, BILL "B" WELL #: 4055 RRCID -> 096532 COMPL. DATE 05/22/1981 TOTAL DEPTH 7520 PERF. 5233 - 5386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

COX, L. B. JR. "D" WELL #: 2025A RRCID -> 097009 COMPL. DATE 08/13/1981 TOTAL DEPTH 7381 PERF. 7025 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-					-0-
03	217	N	184	-0-	-33	-0-	184	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 5012 RRCID -> 097011 COMPL. DATE 08/30/1981 TOTAL DEPTH 7521 PERF. 7239 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "AL" WELL #: 305 RRCID -> 097070 COMPL. DATE 11/07/1981 TOTAL DEPTH 7366 PERF. 7074 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

HOOVER, ALMEDA M. ET AL "B-1" WELL #: 2021 RRCID -> 097071 COMPL. DATE 10/05/1981 TOTAL DEPTH 7900 PERF. 6780 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	290	N	244	-0-	-46	-0-	244	3			N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 406 RRCID -> 097321 COMPL. DATE 09/19/1981 TOTAL DEPTH 7610 PERF. 6672 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
04	360	N	326	-0-	-34	-0-	326	3			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-

HOOVER ESTATE WELL #: 206 RRCID -> 097323 COMPL. DATE 11/09/1981 TOTAL DEPTH 7598 PERF. 6611 - 7429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 1017 RRCID -> 097489 COMPL. DATE 11/12/1981 TOTAL DEPTH 7329 PERF. 6642 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	372	N	301	-0-	-71	-0-	301	3			N	-0-					-0-

MITCHELL, JOHN ESTATE "A1" WELL #: 2055 RRCID -> 098282 COMPL. DATE 11/03/1981 TOTAL DEPTH 7392 PERF. 6910 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	173	-0-	-1	-0-	173	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	160	-0-	-26	-0-	160	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 1022 RRCID -> 098305 COMPL. DATE 11/17/1981 TOTAL DEPTH 7828 PERF. 6930 - 7410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36B" WELL #: 3 RRCID -> 098568 COMPL. DATE 11/23/1981 TOTAL DEPTH 7497 PERF. 6794 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 1 RRCID -> 098809 COMPL. DATE 07/22/1981 TOTAL DEPTH 7456 PERF. 6724 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
04	600	N	575	-0-	-25	-0-	575	3			N	-0-					-0-
05	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, DOROTHY "36A" WELL #: 2 RRCID -> 098810 COMPL. DATE 07/27/1981 TOTAL DEPTH 7600 PERF. 6783 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 2 RRCID -> 098812 COMPL. DATE 08/16/1981 TOTAL DEPTH 7624 PERF. 7187 - 7392

12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	435	N	400	-0-	-35	-0-	400	3			N	-0-					-0-
03	558	N	462	-0-	-96	-0-	462	3			N	-0-					-0-
04	510	N	431	-0-	-79	-0-	431	3			N	-0-					-0-
05	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-

HOOVER, LAURA ESTATE "H" WELL #: 2018A RRCID -> 098813 COMPL. DATE 05/27/1981 TOTAL DEPTH 7375 PERF. 6956 - 7142

12	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	147	-0-	-3	-0-	147	3			N	-0-					-0-
05	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 202A RRCID -> 098924 COMPL. DATE 02/18/1982 TOTAL DEPTH 7503 PERF. 7221 - 7318

12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
04	330	N	329	-0-	-1	-0-	329	3			N	-0-					-0-
05	341	N	297	-0-	-44	-0-	297	3			N	-0-					-0-

HOLMSLEY, PERRY ET AL "A" WELL #: 4040 RRCID -> 098954 COMPL. DATE 01/20/1982 TOTAL DEPTH 7485 PERF. 6722 - 7330

12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	319	N	278	-0-	-41	-0-	278	3			N	-0-					-0-
03	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

HOOVER, ALMEDA ET AL WELL #: 4022A RRCID -> 099008 COMPL. DATE 02/02/1982 TOTAL DEPTH 7810 PERF. 7056 - 7527

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUTCHINGS WELL #: 2035 RRCID -> 099257 COMPL. DATE 03/25/1982 TOTAL DEPTH 7272 PERF. 6470 - 6954

12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN WELL #: 2 RRCID -> 099327 COMPL. DATE 04/19/1982 TOTAL DEPTH 7200 PERF. 6340 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A1" WELL #: 205 RRCID -> 099613 COMPL. DATE 02/05/1982 TOTAL DEPTH 7450 PERF. 6273 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36C" WELL #: 4 RRCID -> 099662 COMPL. DATE 04/17/1982 TOTAL DEPTH 7277 PERF. 6520 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 2 RRCID -> 100073 COMPL. DATE 04/01/1982 TOTAL DEPTH 7300 PERF. 5897 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	248	N	225	-0-	-23	-0-	225	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 2 RRCID -> 100184 COMPL. DATE 06/08/1982 TOTAL DEPTH 6862 PERF. 5995 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	638	N	620	-0-	-18	-0-	620	3			N	-0-					-0-
03	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-
04	660	N	634	-0-	-26	-0-	634	3			N	-0-					-0-
05	651	N	573	-0-	-78	-0-	573	3			N	-0-					-0-

HUTCHINS "A" WELL #: 1043 RRCID -> 100616 COMPL. DATE 03/30/1982 TOTAL DEPTH 7500 PERF. 6885 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

PIERCE-HENDERSON -10- WELL #: 1 RRCID -> 100668 COMPL. DATE 10/09/1982 TOTAL DEPTH 7100 PERF. 6832 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	571	-0-	-49	-0-	571	3			N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
04	570	N	569	-0-	-1	-0-	569	3			N	-0-					-0-
05	589	N	514	-0-	-75	-0-	514	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, ALMEDA M. ET AL "B-1" WELL #: 4021A RRCID -> 100670 COMPL. DATE 02/12/1982 TOTAL DEPTH 7900 PERF. 7106 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-

HOLMSLEY, PEERY GAS UNIT WELL #: 4031 RRCID -> 100966 COMPL. DATE 01/16/1982 TOTAL DEPTH 7550 PERF. 7236 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 203 RRCID -> 101726 COMPL. DATE 12/08/1981 TOTAL DEPTH 7526 PERF. 6911 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 302 RRCID -> 101727 COMPL. DATE 05/29/1982 TOTAL DEPTH 7269 PERF. 6670 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	609	N	585	-0-	-24	-0-	585	3			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
04	600	N	596	-0-	-4	-0-	596	3			N	-0-					-0-
05	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. ET UX "B" WELL #: 303 RRCID -> 101728 COMPL. DATE 11/05/1981 TOTAL DEPTH 7557 PERF. 6987 - 7350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CARSON, IRA "69" WELL #: 1 RRCID -> 101758 COMPL. DATE 08/28/1982 TOTAL DEPTH 6750 PERF. 6325 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 1 RRCID -> 101916 COMPL. DATE 07/28/1982 TOTAL DEPTH 7320 PERF. 6992 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	348	N	344	-0-	-4	-0-	344	3			N	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
04	360	N	350	-0-	-10	-0-	350	3			N	-0-					-0-
05	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. 10 WELL #: 2 RRCID -> 102035 COMPL. DATE 07/25/2002 TOTAL DEPTH 7108 PERF. 6314 - 6863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 1 RRCID -> 102655 COMPL. DATE 09/24/1982 TOTAL DEPTH 8500 PERF. 6453 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 4 RRCID -> 103450 COMPL. DATE 12/22/1982 TOTAL DEPTH 7100 PERF. 6329 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					-0-
03	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
*05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 4 RRCID -> 103451 COMPL. DATE 10/31/2003 TOTAL DEPTH 6835 PERF. 6075 - 6679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	93	N	68	-0-	-25	-0-	68	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 4 RRCID -> 103989 COMPL. DATE 01/04/1983 TOTAL DEPTH 7566 PERF. 6692 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 3 RRCID -> 103990 COMPL. DATE 12/20/1982 TOTAL DEPTH 7543 PERF. 6210 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	377	N	250	-0-	-127	-0-	250	3			N	-0-					-0-
03	403	N	311	-0-	-92	-0-	311	3			N	-0-					-0-
04	360	N	281	-0-	-79	-0-	281	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 3 RRCID -> 103991 COMPL. DATE 12/17/1982 TOTAL DEPTH 7405 PERF. 7036 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE "44" WELL #: 1 RRCID -> 103992 COMPL. DATE 01/18/1983 TOTAL DEPTH 6613 PERF. 5849 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 1 RRCID -> 104689 COMPL. DATE 03/12/1983 TOTAL DEPTH 7650 PERF. 6112 - 7400

12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
02	580	N	557	-0-	-23	-0-	557	3			N	-0-					-0-
03	620	N	578	-0-	-42	-0-	578	3			N	-0-					-0-
04	570	N	568	-0-	-2	-0-	568	3			N	-0-					-0-
05	589	N	513	-0-	-76	-0-	513	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 2 RRCID -> 104793 COMPL. DATE 03/12/1983 TOTAL DEPTH 7648 PERF. 6163 - 7457

12	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	435	N	405	-0-	-30	-0-	405	3			N	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
04	480	N	430	-0-	-50	-0-	430	3			N	-0-					-0-
05	434	N	389	-0-	-45	-0-	389	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 3 RRCID -> 105024 COMPL. DATE 03/24/1983 TOTAL DEPTH 7611 PERF. 6162 - 7453

12	434	N	333	-0-	-101	-0-	333	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	406	N	335	-0-	-71	-0-	335	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 4 RRCID -> 105108 COMPL. DATE 03/22/1983 TOTAL DEPTH 7620 PERF. 6170 - 7427

12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
03	465	N	436	-0-	-29	-0-	436	3			N	-0-					-0-
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
05	496	N	419	-0-	-77	-0-	419	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 2052 RRCID -> 105291 COMPL. DATE 03/19/1983 TOTAL DEPTH 7600 PERF. 6028 - 7431

12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	319	N	294	-0-	-25	-0-	294	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 5 RRCID -> 105544 COMPL. DATE 05/09/1983 TOTAL DEPTH 6916 PERF. 6026 - 6598

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "11" WELL #: 3 RRCID -> 105746 COMPL. DATE 05/21/1983 TOTAL DEPTH 6908 PERF. 5949 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	3			N	-0-					-0-
03	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 3 RRCID -> 105914 COMPL. DATE 06/07/1983 TOTAL DEPTH 6900 PERF. 5992 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 3 RRCID -> 106008 COMPL. DATE 06/07/1983 TOTAL DEPTH 6850 PERF. 6059 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 4 RRCID -> 106009 COMPL. DATE 06/15/1983 TOTAL DEPTH 6850 PERF. 6162 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MONTGOMERY, C.C. "5B" WELL #: 6 RRCID -> 106316 COMPL. DATE 06/28/1983 TOTAL DEPTH 6850 PERF. 6160 - 6697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 5 RRCID -> 106317 COMPL. DATE 07/09/1983 TOTAL DEPTH 7200 PERF. 6343 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 5 RRCID -> 106318 COMPL. DATE 06/30/1983 TOTAL DEPTH 7100 PERF. 6337 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	319	N	112	-0-	-207	-0-	112	3			N	-0-					-0-
03	341	N	125	-0-	-216	-0-	125	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 6 RRCID -> 106319 COMPL. DATE 06/30/1983 TOTAL DEPTH 6800 PERF. 6038 - 6673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 6 RRCID -> 106589 COMPL. DATE 07/22/1983 TOTAL DEPTH 7050 PERF. 6322 - 6937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

PIERCE "44" A WELL #: 2 RRCID -> 106831 COMPL. DATE 05/25/1983 TOTAL DEPTH 6600 PERF. 5950 - 6026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	232	N	205	-0-	-27	-0-	205	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	2			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	2			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 1 RRCID -> 107572 COMPL. DATE 09/24/1983 TOTAL DEPTH 6838 PERF. 6452 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					13
01	389	N	389	-0-	-0-	-0-	389	3			N	-0-					13
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					13
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					13
04	49	N	49	-0-	-0-	-0-	49	3			N	-0-					13
*05	714	N	714	-0-	-0-	-0-	714	3			N	-0-					13

PIERCE, V. I. "46" WELL #: 1 RRCID -> 107573 COMPL. DATE 09/06/1983 TOTAL DEPTH 6503 PERF. 5721 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
02	754	N	651	-0-	-103	-0-	651	3			N	-0-					-0-
03	806	N	725	-0-	-81	-0-	725	3			N	-0-					-0-
04	780	N	688	-0-	-92	-0-	688	3			N	-0-					-0-
05	682	N	620	-0-	-62	-0-	620	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 6 RRCID -> 107800 COMPL. DATE 10/24/1983 TOTAL DEPTH 6600 PERF. 5932 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-

MEADOWS, C. W. WELL #: 1 RRCID -> 107904 COMPL. DATE 10/11/1982 TOTAL DEPTH 9250 PERF. 7041 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
01	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
04	630	N	39	-0-	-591	-0-	39	3			N	-0-					-0-
*05	863	N	863	-0-	-0-	-0-	863	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "2" WELL #: 5 RRCID -> 107974 COMPL. DATE 11/01/1983 TOTAL DEPTH 6650 PERF. 6037 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	2	-0-	-12	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 5 RRCID -> 107975 COMPL. DATE 11/10/1983 TOTAL DEPTH 6680 PERF. 6083 - 6196

12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
03	434	N	422	-0-	-12	-0-	422	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-

PIERCE, V. I. 9 WELL #: 3 RRCID -> 108165 COMPL. DATE 11/21/1983 TOTAL DEPTH 6700 PERF. 6137 - 6251

12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
02	493	N	389	-0-	-104	-0-	389	3			N	-0-					-0-
03	527	N	461	-0-	-66	-0-	461	3			N	-0-					-0-
04	510	N	425	-0-	-85	-0-	425	3			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

CHILDRESS, C. "101D" WELL #: 4 RRCID -> 108439 COMPL. DATE 12/02/1983 TOTAL DEPTH 6650 PERF. 5925 - 6414

12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

PIERCE-STATE "106" WELL #: 2 RRCID -> 108970 COMPL. DATE 01/11/1984 TOTAL DEPTH 6500 PERF. 5988 - 6000

12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	2			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	2			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	2			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	2			N	-0-					-0-

CHILDRESS "101" WELL #: 1 RRCID -> 108971 COMPL. DATE 01/17/1984 TOTAL DEPTH 6450 PERF. 6186 - 6217

12	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					19
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					19
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					19
03	992	N	619	-0-	-373	-0-	619	3			N	-0-					19
04	690	N	572	-0-	-118	-0-	572	3			N	-0-					19
05	558	N	517	-0-	-41	-0-	517	3			N	-0-					19

S.P.G.C. "9" WELL #: 1 RRCID -> 109168 COMPL. DATE 02/07/1984 TOTAL DEPTH 7000 PERF. 6815 - 6864

12	645	N	645	-0-	-0-	-0-	645	3			N	-0-					11
01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					11
02	680	N	680	-0-	-0-	-0-	680	3			N	-0-					11
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					11
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					11
*05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7D" WELL #: 1 RRCID -> 109508 COMPL. DATE 12/30/1983 TOTAL DEPTH 7602 PERF. 6128 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	310	N	275	-0-	-35	-0-	275	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 2 RRCID -> 109509 COMPL. DATE 12/31/1983 TOTAL DEPTH 7601 PERF. 6134 - 7426

12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
05	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 1 RRCID -> 109510 COMPL. DATE 02/06/1984 TOTAL DEPTH 7600 PERF. 6148 - 7416

12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	238	-0-	-2	-0-	238	3			N	-0-					-0-
05	248	N	215	-0-	-33	-0-	215	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 109971 COMPL. DATE 02/04/1984 TOTAL DEPTH 9113 PERF. 6458 - 6566

12	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	933					N	NO RPT					-0-

BEAN, VADA WELL #: 4 RRCID -> 110153 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 6736

12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
04	480	N	47	-0-	-433	-0-	47	3			N	-0-					-0-
05	496	N	387	-0-	-109	-0-	387	3			N	-0-					-0-

S.P.G.C. "9" WELL #: 2 RRCID -> 111079 COMPL. DATE 05/21/1984 TOTAL DEPTH 7000 PERF. 6540 - 6608

12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 5 RRCID -> 112831 COMPL. DATE 08/31/1984 TOTAL DEPTH 6558 PERF. 6004 - 6392

12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "5A" WELL #: 1 RRCID -> 113959 COMPL. DATE 10/29/1984 TOTAL DEPTH 6923 PERF. 6471 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
01	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-
02	725	N	678	-0-	-47	-0-	678	3			N	-0-					-0-
03	744	N	722	-0-	-22	-0-	722	3			N	-0-					-0-
04	780	N	698	-0-	-82	-0-	698	3			N	-0-					-0-
05	713	N	653	-0-	-60	-0-	653	3			N	-0-					-0-

ROBERTSON "5" WELL #: 2 RRCID -> 114089 COMPL. DATE 10/10/1984 TOTAL DEPTH 7000 PERF. 6587 - 6619

12	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

PIERCE "44-A" WELL #: 3 RRCID -> 115547 COMPL. DATE 03/01/1985 TOTAL DEPTH 6705 PERF. 5955 - 6026

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 4 RRCID -> 117592 COMPL. DATE 06/28/1985 TOTAL DEPTH 6800 PERF. 6120 - 6656

12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 5 RRCID -> 119295 COMPL. DATE 11/20/1985 TOTAL DEPTH 6850 PERF. 5925 - 6715

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 3 RRCID -> 119296 COMPL. DATE 11/24/1985 TOTAL DEPTH 6623 PERF. 5768 - 6311

12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	261	N	253	-0-	-8	-0-	253	3			N	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 3 RRCID -> 119505 COMPL. DATE 12/10/1985 TOTAL DEPTH 6950 PERF. 5973 - 6590

12	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "5" WELL #: 3A RRCID -> 120250 COMPL. DATE 02/13/1986 TOTAL DEPTH 7070 PERF. 6870 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1348	N	1348	-0-	-0-	-0-	1340	3	8	9	N	7					216
01	1109	N	1109	-0-	-0-	-0-	1083	3	26	9	N	24	190	1			50
02	1240	N	1240	-0-	-0-	-0-	1239	3	1	9	N	1					51
03	1329	N	1329	-0-	-0-	-0-	1312	3	17	9	N	15					66
04	1080	N	647	-0-	-433	-0-	636	3	11	9	N	10					76
*05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					76

PIERCE STATE "A" WELL #: 9 RRCID -> 123973 COMPL. DATE 04/01/1987 TOTAL DEPTH 6300 PERF. 6038 - 6211

12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 4 RRCID -> 124645 COMPL. DATE 06/17/1987 TOTAL DEPTH 6400 PERF. 5874 - 6261

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 103 WELL #: 3 RRCID -> 124646 COMPL. DATE 06/11/1987 TOTAL DEPTH 6466 PERF. 5760 - 6196

12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 6 RRCID -> 125150 COMPL. DATE 09/05/1987 TOTAL DEPTH 6625 PERF. 6080 - 6538

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 4 RRCID -> 125353 COMPL. DATE 09/15/1987 TOTAL DEPTH 6550 PERF. 5849 - 6238

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 3 RRCID -> 125540 COMPL. DATE 10/04/1987 TOTAL DEPTH 6925 PERF. 6166 - 6700

12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-HENDERSON 7 WELL #: 6 RRCID -> 126113 COMPL. DATE 06/02/2005 TOTAL DEPTH 7102 PERF. 6348 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

MONTGOMERY, C. C. 9 WELL #: 5 RRCID -> 126613 COMPL. DATE 02/05/1988 TOTAL DEPTH 6220 PERF. 5957 - 6148

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 5 RRCID -> 127945 COMPL. DATE 07/08/1988 TOTAL DEPTH 6450 PERF. 6109 - 6288

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 6 RRCID -> 128737 COMPL. DATE 10/14/1988 TOTAL DEPTH 6700 PERF. 5949 - 6552

12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
04	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

MONTGOMERY, C. C. "5S" WELL #: 7 RRCID -> 128957 COMPL. DATE 11/04/1988 TOTAL DEPTH 6805 PERF. 6124 - 6627

12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
05	372	N	367	-0-	-5	-0-	367	3			N	-0-					-0-

PIERCE STATE "106" WELL #: 3 RRCID -> 129479 COMPL. DATE 10/25/1988 TOTAL DEPTH 6250 PERF. 5882 - 6141

12	9	N	5	-0-	-4	-0-	5	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-

PIERCE "44" A WELL #: 4 RRCID -> 129480 COMPL. DATE 12/01/1988 TOTAL DEPTH 6250 PERF. 5935 - 6014

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "5" WELL #: 4 RRCID -> 129481 COMPL. DATE 12/10/1988 TOTAL DEPTH 6600 PERF. 6021 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	532	-0-	-150	-0-	532	3			N	-0-					60
01	492	N	492	-0-	-0-	-0-	492	3			N	-0-					60
02	522	N	402	-0-	-120	-0-	354	3	48	9	N	44					104
03	654	N	654	-0-	-0-	-0-	531	3	123	9	N	112					216
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					216
05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					216

MONTGOMERY, W. C. WELL #: 19 RRCID -> 129484 COMPL. DATE 12/29/1988 TOTAL DEPTH 6722 PERF. 6382 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	979	3			N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
03	930	N	813	-0-	-117	-0-	813	3			N	-0-					-0-
04	900	N	748	-0-	-152	-0-	748	3			N	-0-					-0-
*05	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 3 RRCID -> 130175 COMPL. DATE 03/18/1989 TOTAL DEPTH 6600 PERF. 5961 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. WELL #: 76D RRCID -> 130347 COMPL. DATE 03/26/1989 TOTAL DEPTH 6400 PERF. 5822 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 3 RRCID -> 130692 COMPL. DATE N/A TOTAL DEPTH 7000 PERF. 6328 - 6353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
04	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

ROBERTSON "4" WELL #: 4 RRCID -> 130693 COMPL. DATE N/A TOTAL DEPTH 6850 PERF. 6215 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "2" WELL #: 1 RRCID -> 130694 COMPL. DATE N/A TOTAL DEPTH 9100 PERF. 6668 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROBERTSON "19A" WELL #: 4 RRCID -> 130880 COMPL. DATE 05/16/1989 TOTAL DEPTH 6875 PERF. 6030 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	290	N	284	-0-	-6	-0-	284	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			N	-0-					-0-
05	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 20 RRCID -> 131045 COMPL. DATE 06/05/1989 TOTAL DEPTH 6700 PERF. 6372 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MONTGOMERY WELL #: 8 RRCID -> 131046 COMPL. DATE 06/08/1989 TOTAL DEPTH 6656 PERF. 6444 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 5 RRCID -> 131135 COMPL. DATE 06/13/1989 TOTAL DEPTH 7040 PERF. 6304 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

MONTGOMERY WELL #: 9 RRCID -> 131929 COMPL. DATE 05/08/2001 TOTAL DEPTH 6900 PERF. 6262 - 6721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 2 RRCID -> 132009 COMPL. DATE 09/25/1989 TOTAL DEPTH 6900 PERF. 6170 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					-0-
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 3 RRCID -> 132107 COMPL. DATE 09/22/1989 TOTAL DEPTH 9932 PERF. 6379 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. GAS UNIT D WELL #: 21 RRCID -> 132183 COMPL. DATE 10/05/1989 TOTAL DEPTH 6750 PERF. 6370 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	252	-0-	-27	-0-	252	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 21 RRCID -> 132861 COMPL. DATE 11/09/1989 TOTAL DEPTH 6903 PERF. 6431 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

HENDERSON B WELL #: 6 RRCID -> 133105 COMPL. DATE 10/20/1989 TOTAL DEPTH 6650 PERF. 6207 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

HENDERSON "7" WELL #: 2 RRCID -> 133106 COMPL. DATE 12/15/1989 TOTAL DEPTH 6500 PERF. 6059 - 6115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

HENDERSON "7" WELL #: 3X RRCID -> 133107 COMPL. DATE 12/14/1989 TOTAL DEPTH 6500 PERF. 6057 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
04	90	N	66	-0-	-24	-0-	66	3			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 3 RRCID -> 133109 COMPL. DATE 11/21/1989 TOTAL DEPTH 6900 PERF. 6464 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "19" WELL #: 3 RRCID -> 133110 COMPL. DATE 11/25/1989 TOTAL DEPTH 7100 PERF. 6358 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '8A' WELL #: 6 RRCID -> 133115 COMPL. DATE 12/28/1989 TOTAL DEPTH 7590 PERF. 7213 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	295	-0-	-46	-0-	295	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	330	N	282	-0-	-48	-0-	282	3			N	-0-					-0-
05	279	N	253	-0-	-26	-0-	253	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 5 RRCID -> 133116 COMPL. DATE 01/09/1990 TOTAL DEPTH 7535 PERF. 6198 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 6 RRCID -> 133260 COMPL. DATE 01/18/1990 TOTAL DEPTH 7475 PERF. 6061 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 7 RRCID -> 133557 COMPL. DATE 02/08/1990 TOTAL DEPTH 7250 PERF. 6327 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 5 RRCID -> 133694 COMPL. DATE 01/03/2001 TOTAL DEPTH 7230 PERF. 5928 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 5 RRCID -> 133695 COMPL. DATE 02/23/1990 TOTAL DEPTH 7364 PERF. 5993 - 7191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 3 RRCID -> 133779 COMPL. DATE 02/08/1990 TOTAL DEPTH 7100 PERF. 5811 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	583	-0-	-37	-0-	583	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-
04	540	N	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	558	N	472	-0-	-86	-0-	472	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MOODY MINERALS "21A" WELL #: 7 RRCID -> 133879 COMPL. DATE 03/09/1990 TOTAL DEPTH 7340 PERF. 5939 - 7221

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
04	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
05	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-

PIERCE, V.I. "2" WELL #: 1 RRCID -> 133880 COMPL. DATE 01/17/1990 TOTAL DEPTH 6420 PERF. 6140 - 6222

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	2			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	2			N	-0-					-0-
02	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
04	771	N	771	-0-	-0-	-0-	771	2			N	-0-					-0-
05	589	N	542	-0-	-47	-0-	542	2			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 5 RRCID -> 133991 COMPL. DATE 03/12/1990 TOTAL DEPTH 7500 PERF. 6193 - 7331

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 5 RRCID -> 134355 COMPL. DATE 04/26/1990 TOTAL DEPTH 7465 PERF. 6175 - 7323

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	60	N	31	-0-	-29	-0-	31	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 1X RRCID -> 134356 COMPL. DATE 04/20/1990 TOTAL DEPTH 7580 PERF. 6207 - 7379

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 6 RRCID -> 134431 COMPL. DATE 05/01/1990 TOTAL DEPTH 7455 PERF. 6036 - 7283

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "9D" WELL #: 5 RRCID -> 134486 COMPL. DATE 05/14/1990 TOTAL DEPTH 7515 PERF. 6634 - 7363

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
04	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
05	527	N	436	-0-	-91	-0-	436	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 203 RRCID -> 135028 COMPL. DATE 06/07/1990 TOTAL DEPTH 6610 PERF. 5973 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 6 RRCID -> 135029 COMPL. DATE 12/14/2001 TOTAL DEPTH 7543 PERF. 6210 - 7391

12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	310	N	247	-0-	-63	-0-	247	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 6 RRCID -> 135030 COMPL. DATE 05/27/1990 TOTAL DEPTH 7582 PERF. 6229 - 7424

12	806	N	805	-0-	-1	-0-	805	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	754	N	748	-0-	-6	-0-	748	3			N	-0-					-0-
03	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
04	780	N	759	-0-	-21	-0-	759	3			N	-0-					-0-
05	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4302 RRCID -> 135031 COMPL. DATE 06/11/1990 TOTAL DEPTH 6430 PERF. 5767 - 6268

12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 4 RRCID -> 136296 COMPL. DATE 07/17/1990 TOTAL DEPTH 6900 PERF. 6187 - 6745

12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY WELL #: 10 RRCID -> 136300 COMPL. DATE 08/02/2002 TOTAL DEPTH 6875 PERF. 6180 - 6739

12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 22 RRCID -> 136305 COMPL. DATE 08/13/1990 TOTAL DEPTH 9850 PERF. 6270 - 6522

12	341	N	222	-0-	-119	-0-	222	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	261	N	234	-0-	-27	-0-	234	3			N	-0-					-0-
03	217	N	166	-0-	-51	-0-	166	3			N	-0-					-0-
04	240	N	163	-0-	-77	-0-	163	3			N	-0-					-0-
05	248	N	109	-0-	-139	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 23 RRCID -> 136313 COMPL. DATE 08/13/1990 TOTAL DEPTH 6794 PERF. 6070 - 6525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	296	-0-	-45	-0-	296	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
05	341	N	129	-0-	-212	-0-	129	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 204 RRCID -> 136323 COMPL. DATE 09/23/1990 TOTAL DEPTH 6690 PERF. 5921 - 6022

12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 6 RRCID -> 136327 COMPL. DATE 09/30/1990 TOTAL DEPTH 6555 PERF. 6231 - 6448

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 103 RRCID -> 136330 COMPL. DATE 10/12/1990 TOTAL DEPTH 6625 PERF. 6223 - 6452

12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 2 RRCID -> 136334 COMPL. DATE 10/10/1990 TOTAL DEPTH 7095 PERF. 5975 - 6611

12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 6 RRCID -> 136338 COMPL. DATE 01/11/2001 TOTAL DEPTH 7235 PERF. 5872 - 7127

12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

CLEGG WELL #: 5406-L RRCID -> 136740 COMPL. DATE 11/09/1990 TOTAL DEPTH 7135 PERF. 5875 - 6372

12	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
03	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*05	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE, V. I. "44" WELL #: 4402 RRCID -> 136744 COMPL. DATE 02/05/1991 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE "14D" WELL #: 7 RRCID -> 136754 COMPL. DATE 11/09/1990 TOTAL DEPTH 7440 PERF. 6721 - 7308

12	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
04	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
05	620	N	514	-0-	-106	-0-	514	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 5 RRCID -> 136755 COMPL. DATE 11/25/1990 TOTAL DEPTH 7330 PERF. 6497 - 7193

12	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 6 RRCID -> 136760 COMPL. DATE 11/25/1990 TOTAL DEPTH 7440 PERF. 6177 - 7339

12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 7 RRCID -> 136762 COMPL. DATE 11/13/1990 TOTAL DEPTH 7545 PERF. 6643 - 7428

12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 2 RRCID -> 136763 COMPL. DATE N/A TOTAL DEPTH 7320 PERF. 5941 - 7246

12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 6 RRCID -> 136764 COMPL. DATE 11/20/1990 TOTAL DEPTH 7418 PERF. 5924 - 7219

12	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	377	N	319	-0-	-58	-0-	319	3			N	-0-					-0-
03	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	293	-0-	-48	-0-	293	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. WELL #: 24 RRCID -> 139677 COMPL. DATE 07/02/1991 TOTAL DEPTH 9580 PERF. 6152 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	658	-0-	-55	-0-	658	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
03	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
04	630	N	588	-0-	-42	-0-	588	3			N	-0-					-0-
05	682	N	587	-0-	-95	-0-	587	3			N	-0-					-0-
	UNION PACIFIC "D"				WELL #: 7	RRCID -> 139970	COMPL. DATE 10/25/1991				TOTAL DEPTH 6830		PERF. 6276 - 6593				
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
	UNION PACIFIC				WELL #: 29	RRCID -> 140992	COMPL. DATE 03/03/1992				TOTAL DEPTH 6646		PERF. 6221 - 6547				
12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
	BEAN				WELL #: 3	RRCID -> 142640	COMPL. DATE 10/04/1992				TOTAL DEPTH 9700		PERF. 6394 - 6531				
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	87	N	3	-0-	-84	-0-	3	3			N	-0-					-0-
03	93	N	6	-0-	-87	-0-	6	3			N	-0-					-0-
04	60	N	4	-0-	-56	-0-	4	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
	MONTGOMERY, W. C. "A"				WELL #: 4	RRCID -> 142969	COMPL. DATE 10/23/1992				TOTAL DEPTH 6695		PERF. 6409 - 6537				
12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
03	527	N	408	-0-	-119	-0-	408	3			N	-0-					-0-
04	510	N	395	-0-	-115	-0-	395	3			N	-0-					-0-
05	527	N	347	-0-	-180	-0-	347	3			N	-0-					-0-
	MONTGOMERY, C. C. 15				WELL #: 5	RRCID -> 143363	COMPL. DATE 11/27/1992				TOTAL DEPTH 6900		PERF. 6413 - 6674				
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
	HENDERSON 8				WELL #: 1	RRCID -> 144113	COMPL. DATE 01/10/1993				TOTAL DEPTH 7160		PERF. 6874 - 6932				
12	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					44
01	89	N	89	-0-	-0-	-0-	89	3			Y	-0-					44
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					44
03	452	N	452	-0-	-0-	-0-	439	3	13	9	Y	12					56
04	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					56
*05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					56

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE 43 WELL #: 1 RRCID -> 144209 COMPL. DATE 01/27/1993 TOTAL DEPTH 6600 PERF. 5956 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, J. W. "C" WELL #: 3 RRCID -> 144210 COMPL. DATE 02/05/1993 TOTAL DEPTH 7000 PERF. 6204 - 6845

12	682	N	603	-0-	-79	-0-	603	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	3			N	-0-					-0-
03	589	N	332	-0-	-257	-0-	332	3			N	-0-					-0-
04	570	N	469	-0-	-101	-0-	469	3			N	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-

UNION PACIFIC WELL #: 32 RRCID -> 144690 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

12	1364	N	1262	-0-	-102	-0-	1262	3			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
02	1125	N	1125	-0-	-0-	-0-	1125	3			N	-0-					-0-
03	1271	N	1025	-0-	-246	-0-	1025	3			N	-0-					-0-
04	1350	N	969	-0-	-381	-0-	969	3			N	-0-					-0-
05	1209	N	1149	-0-	-60	-0-	1149	3			N	-0-					-0-

BEAN "A" WELL #: 2 RRCID -> 144693 COMPL. DATE 02/05/2004 TOTAL DEPTH 8950 PERF. 6287 - 8576

12	2077	N	1770	-0-	-307	-0-	1770	3			N	-0-					-0-
01	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-
02	1711	N	1616	-0-	-95	-0-	1616	3			N	-0-					-0-
03	1767	N	1651	-0-	-116	-0-	1651	3			N	-0-					-0-
04	1650	N	1634	-0-	-16	-0-	1634	3			N	-0-					-0-
05	1736	N	1475	-0-	-261	-0-	1475	3			N	-0-					-0-

CHILDRESS 22 WELL #: 1 RRCID -> 144727 COMPL. DATE 03/14/1993 TOTAL DEPTH 6472 PERF. 5882 - 6361

12	248	N	68	-0-	-180	-0-	68	2			N	-0-					19
01	17	N	17	-0-	-0-	-0-	17	2			N	-0-					19
02	256	N	256	-0-	-0-	-0-	256	2			N	-0-					19
03	185	N	185	-0-	-0-	-0-	185	2			N	-0-					19
04	30	N	-0-	-0-	-30	-0-					N	-0-					19
05	279	N	-0-	-0-	-279	-0-					N	-0-					19

PIERCE, V. I. "44" WELL #: 3 RRCID -> 144869 COMPL. DATE 03/27/1993 TOTAL DEPTH 6550 PERF. 5912 - 5929

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V.I. "43" WELL #: 3 RRCID -> 145623 COMPL. DATE 01/14/2003 TOTAL DEPTH 6670 PERF. 5875 - 6377

12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 2 RRCID -> 145639 COMPL. DATE N/A TOTAL DEPTH 6551 PERF. 6027 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	216	-0-	-1	-0-	216	3			N	-0-					123
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					123
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					123
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					123
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					123
05	217	N	177	-0-	-40	-0-	177	3			N	-0-					123

UNION PACIFIC WELL #: 33 U RRCID -> 145912 COMPL. DATE 06/15/1993 TOTAL DEPTH 9520 PERF. 6271 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	145	N	119	-0-	-26	-0-	119	3			N	-0-					-0-
03	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-
04	120	N	75	-0-	-45	-0-	75	3			N	-0-					-0-
05	124	N	57	-0-	-67	-0-	57	3			N	-0-					-0-

UNION PACIFIC WELL #: 31 U RRCID -> 145915 COMPL. DATE 06/21/1993 TOTAL DEPTH 9530 PERF. 6343 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	348	N	268	-0-	-80	-0-	268	3			N	-0-					-0-
03	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
04	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

HENDERSON "7" WELL #: 4 RRCID -> 146147 COMPL. DATE 07/12/1993 TOTAL DEPTH 6500 PERF. 6015 - 6283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V.I. "43" WELL #: 4 RRCID -> 146547 COMPL. DATE 08/16/1993 TOTAL DEPTH 6100 PERF. 5813 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	816	-0-	-83	-0-	816	3			N	-0-					-0-
01	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
02	1152	N	1152	-0-	-0-	-0-	1152	3			N	-0-					-0-
03	806	N	779	-0-	-27	-0-	779	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	1147	N	873	-0-	-274	-0-	873	3			N	-0-					-0-

PIERCE, V.I. 103 A WELL #: 6 RRCID -> 146552 COMPL. DATE 08/24/1993 TOTAL DEPTH 6540 PERF. 6194 - 6251

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

CHILDRESS, W.A. "3" WELL #: 3 RRCID -> 146555 COMPL. DATE 08/28/1993 TOTAL DEPTH 6130 PERF. 5851 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	437	3			Y	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
04	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					-0-
05	403	N	388	-0-	-15	-0-	388	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER-STATE WELL #: 1 RRCID -> 147077 COMPL. DATE 09/22/1993 TOTAL DEPTH 6695 PERF. 6350 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	33	-0-	-184	-0-	33	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	217	N	148	-0-	-69	-0-	148	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 6 RRCID -> 147325 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6443 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 4 RRCID -> 147326 COMPL. DATE 09/18/1993 TOTAL DEPTH 6800 PERF. 6399 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
03	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 7 RRCID -> 147532 COMPL. DATE 09/17/1993 TOTAL DEPTH 6850 PERF. 6436 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	434	N	365	-0-	-69	-0-	365	3			N	-0-					-0-

MONTGOMERY, C. C. 15 WELL #: 8 RRCID -> 147533 COMPL. DATE 09/18/1993 TOTAL DEPTH 6900 PERF. 6423 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

MONTGOMERY "20" WELL #: 3 RRCID -> 147780 COMPL. DATE 04/25/2002 TOTAL DEPTH 6800 PERF. 6161 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-

UNION PACIFIC WELL #: 34 RRCID -> 147818 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
03	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
04	240	N	185	-0-	-55	-0-	185	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER-STATE WELL #: 2 RRCID -> 148612 COMPL. DATE 02/23/1994 TOTAL DEPTH 6832 PERF. 6402 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	13	N	4	-0-	-9	-0-	4	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SUTTON WELL #: 104 RRCID -> 148625 COMPL. DATE 02/02/1994 TOTAL DEPTH 6590 PERF. 6309 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					15
01	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					15
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					15
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					15
04	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					15
05	186	N	96	-0-	-90	-0-	96	3			Y	-0-					15

SUTTON WELL #: 105 RRCID -> 148626 COMPL. DATE 02/02/1994 TOTAL DEPTH 6447 PERF. 6193 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					27
01	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					27
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					27
03	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					27
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					27
05	124	N	89	-0-	-35	-0-	89	3			Y	-0-					27

SUTTON WELL #: 803 RRCID -> 148629 COMPL. DATE 02/07/1994 TOTAL DEPTH 6356 PERF. 6123 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
02	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					12
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					12
05	10	N	-0-	-0-	-10	-0-					Y	-0-					12

MEADOWS, C. W. -5- WELL #: 4 RRCID -> 148668 COMPL. DATE 12/15/1993 TOTAL DEPTH 6550 PERF. 6307 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

SUTTON WELL #: 1405 RRCID -> 148821 COMPL. DATE 02/08/1994 TOTAL DEPTH 6575 PERF. 6257 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					48
01	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					48
02	455	N	455	-0-	-0-	-0-	455	3			Y	-0-					48
03	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					48
04	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					48
*05	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					48

MONTGOMERY, W.C. "C" WELL #: 3 RRCID -> 148824 COMPL. DATE 03/01/1994 TOTAL DEPTH 6776 PERF. 6386 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	203	N	158	-0-	-45	-0-	158	3			N	-0-					-0-
03	217	N	65	-0-	-152	-0-	65	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
*05	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "D" WELL #: 9 RRCID -> 148825 COMPL. DATE 03/29/1994 TOTAL DEPTH 6800 PERF. 6466 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	319	N	288	-0-	-31	-0-	288	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

SUTTON WELL #: 1503 RRCID -> 149124 COMPL. DATE 02/22/1994 TOTAL DEPTH 6502 PERF. 5966 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					17
01	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					17
02	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					17
03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					17
04	504	N	504	-0-	-0-	-0-	504	3			Y	-0-					17
*05	610	N	610	-0-	-0-	-0-	610	3			Y	-0-					17

SUTTON WELL #: 1504 RRCID -> 149129 COMPL. DATE 02/22/1994 TOTAL DEPTH 6390 PERF. 5800 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					21
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					21

HOOVER "13" WELL #: 6 RRCID -> 149164 COMPL. DATE 02/23/1994 TOTAL DEPTH 6581 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					48
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					48
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					48
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					48
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					48
*05	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					48

HOOVER "18" WELL #: 6 RRCID -> 149169 COMPL. DATE 02/23/1994 TOTAL DEPTH 6520 PERF. 6181 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					Y	-0-					44
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					44
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					44

BEAN, VADA WELL #: 5 RRCID -> 149445 COMPL. DATE 01/17/1994 TOTAL DEPTH 6750 PERF. 5998 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTAL 3 WELL #: 2 RRCID -> 149446 COMPL. DATE 11/05/1993 TOTAL DEPTH 6650 PERF. 5776 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	480	N	468	-0-	-12	-0-	468	3			N	-0-					-0-
05	496	N	421	-0-	-75	-0-	421	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "13" WELL #: 7 RRCID -> 149448 COMPL. DATE 02/24/1994 TOTAL DEPTH 6650 PERF. 6338 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	227	-0-	-207	-0-	227	3			Y	-0-					37
01	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					37
02	348	N	192	-0-	-156	-0-	192	3			Y	-0-					37
03	217	N	101	-0-	-116	-0-	101	3			Y	-0-					37
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					37
*05	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					37

CHILDRESS, CRYSTAL -8- WELL #: 1 RRCID -> 149450 COMPL. DATE 11/02/1993 TOTAL DEPTH 6400 PERF. 5661 - 6173

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 205 RRCID -> 149498 COMPL. DATE 05/05/1994 TOTAL DEPTH 6700 PERF. 6209 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 2 RRCID -> 149997 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 5838 - 6276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

UNION PACIFIC WELL #: 37 RRCID -> 150264 COMPL. DATE 06/06/1994 TOTAL DEPTH 6903 PERF. 6597 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 10 RRCID -> 150425 COMPL. DATE 06/13/1994 TOTAL DEPTH 6810 PERF. 6536 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 207 RRCID -> 150460 COMPL. DATE 06/29/1994 TOTAL DEPTH 6810 PERF. 5934 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. C. WELL #: 104 RRCID -> 150696 COMPL. DATE 06/30/1994 TOTAL DEPTH 6820 PERF. 6267 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	191	-0-	-88	-0-	191	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	203	N	180	-0-	-23	-0-	180	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

PIERCE, J. S. "4C" WELL #: 6 RRCID -> 150873 COMPL. DATE 07/21/1994 TOTAL DEPTH 6826 PERF. 6184 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

ROBERTSON "4" WELL #: 6 RRCID -> 150877 COMPL. DATE 07/21/1994 TOTAL DEPTH 7000 PERF. 6603 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	87	N	20	-0-	-67	-0-	20	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-

CHILDRESS "8" WELL #: 2 RRCID -> 151250 COMPL. DATE 08/19/1994 TOTAL DEPTH 6815 PERF. 5972 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 7 RRCID -> 151291 COMPL. DATE 08/05/1994 TOTAL DEPTH 7200 PERF. 6238 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

HENDERSON "B" WELL #: 7 RRCID -> 151295 COMPL. DATE 08/06/1994 TOTAL DEPTH 6820 PERF. 5999 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1001 RRCID -> 151353 COMPL. DATE 08/05/1994 TOTAL DEPTH 7015 PERF. 5801 - 6229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 901 RRCID -> 151458 COMPL. DATE 08/17/1994 TOTAL DEPTH 6800 PERF. 6212 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	195	-0-	-22	-0-	195	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
05	217	N	174	-0-	-43	-0-	174	3			N	-0-					-0-

WATSON RANCH WELL #: 902 RRCID -> 151484 COMPL. DATE 08/17/1994 TOTAL DEPTH 6820 PERF. 6205 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 4 RRCID -> 151513 COMPL. DATE 09/01/1994 TOTAL DEPTH 6610 PERF. 6186 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 4 RRCID -> 151514 COMPL. DATE 09/01/1994 TOTAL DEPTH 7335 PERF. 5964 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	126	-0-	-19	-0-	126	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 208 RRCID -> 151518 COMPL. DATE 07/11/1994 TOTAL DEPTH 6800 PERF. 6222 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MOODY MINERALS "9A" WELL #: 3 RRCID -> 151786 COMPL. DATE 09/20/1994 TOTAL DEPTH 7300 PERF. 7013 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
05	248	N	198	-0-	-50	-0-	198	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 2 RRCID -> 151809 COMPL. DATE 10/04/1994 TOTAL DEPTH 7300 PERF. 6305 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	145	N	100	-0-	-45	-0-	100	3			N	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATON, E.H. ESTATE '12' WELL #: 4 RRCID -> 151815 COMPL. DATE 10/07/1994 TOTAL DEPTH 6793 PERF. 6250 - 6793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	959	N	959	-0-	-0-	-0-	959	3			N	-0-					-0-
02	899	N	868	-0-	-31	-0-	868	3			N	-0-					-0-
03	961	N	913	-0-	-48	-0-	913	3			N	-0-					-0-
04	930	N	891	-0-	-39	-0-	891	3			N	-0-					-0-
05	930	N	804	-0-	-126	-0-	804	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 3 RRCID -> 151822 COMPL. DATE 09/21/1994 TOTAL DEPTH 7600 PERF. 6249 - 7413

12	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4D RRCID -> 151839 COMPL. DATE 08/14/1994 TOTAL DEPTH 6817 PERF. 6010 - 6393

12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-

HOOVER "18" WELL #: 7 RRCID -> 152107 COMPL. DATE 11/07/1994 TOTAL DEPTH 6475 PERF. 6287 - 6345

12	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					74
01	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					74
02	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					74
03	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					74
04	1250	N	1250	-0-	-0-	-0-	1250	3			Y	-0-					74
05	744	N	454	-0-	-290	-0-	454	3			Y	-0-					74

HENDERSON "C" (BBB6) WELL #: 3 D RRCID -> 152194 COMPL. DATE 08/18/1994 TOTAL DEPTH 6810 PERF. 6240 - 6335

12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 2 RRCID -> 152201 COMPL. DATE 10/20/1994 TOTAL DEPTH 7714 PERF. 6186 - 7423

12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

MONTGOMERY, C. C. "12C" WELL #: 3 RRCID -> 152206 COMPL. DATE 10/18/1994 TOTAL DEPTH 7000 PERF. 6088 - 6434

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "A" WELL #: 3 RRCID -> 152209 COMPL. DATE 09/23/1994 TOTAL DEPTH 7125 PERF. 6495 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, W. C. STATE WELL #: 3 RRCID -> 152212 COMPL. DATE 11/03/1994 TOTAL DEPTH 6892 PERF. 6484 - 6707

12	465	N	361	-0-	-104	-0-	361	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	330	N	295	-0-	-35	-0-	295	3			N	-0-					-0-
05	341	N	183	-0-	-158	-0-	183	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 206 RRCID -> 152240 COMPL. DATE 06/29/1994 TOTAL DEPTH 6815 PERF. 5966 - 6257

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 2 RRCID -> 152248 COMPL. DATE 04/06/1995 TOTAL DEPTH 7522 PERF. 6590 - 7386

12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 152524 COMPL. DATE 11/11/1994 TOTAL DEPTH 6932 PERF. 6212 - 6442

12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
04	600	N	176	-0-	-424	-0-	176	3			N	-0-					-0-
05	651	N	173	-0-	-478	-0-	173	3			N	-0-					-0-

BEAN, VADA WELL #: 7 RRCID -> 152525 COMPL. DATE 10/29/1994 TOTAL DEPTH 6752 PERF. 6064 - 6348

12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	120	N	64	-0-	-56	-0-	64	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

HOOVER "13" WELL #: 8 RRCID -> 152533 COMPL. DATE 11/01/1994 TOTAL DEPTH 6545 PERF. 6285 - 6426

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					29
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					29

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "F" WELL #: 305 RRCID -> 152564 COMPL. DATE 12/24/1994 TOTAL DEPTH 6650 PERF. 5916 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
02	348	N	208	-0-	-140	-0-	208	3			Y	-0-					-0-
03	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-

SUTTON WELL #: 106 RRCID -> 152567 COMPL. DATE 12/01/1994 TOTAL DEPTH 6452 PERF. 6203 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					48
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					48
02	116	N	103	-0-	-13	-0-	103	3			Y	-0-					48
03	155	N	96	-0-	-59	-0-	96	3			Y	-0-					48
04	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					48
*05	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					48

SUTTON WELL #: 1407 RRCID -> 152568 COMPL. DATE 11/18/1994 TOTAL DEPTH 6480 PERF. 6026 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					45
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					45
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					45
03	310	N	246	-0-	-64	-0-	246	3			Y	-0-					45
04	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					45
*05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					45

SUTTON WELL #: 1505 RRCID -> 152569 COMPL. DATE 11/18/1994 TOTAL DEPTH 6485 PERF. 6190 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	45	-0-	-79	-0-	45	3			Y	-0-					35
01	25	N	25	-0-	-0-	-0-	25	3			Y	-0-					35
02	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					35
03	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					35
04	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					35
*05	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					35

CLEGG, ELOISE CARSON WELL #: 1003 RRCID -> 152620 COMPL. DATE 11/29/1994 TOTAL DEPTH 7034 PERF. 6162 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
01	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
02	754	N	737	-0-	-17	-0-	737	3			N	-0-					-0-
03	806	N	769	-0-	-37	-0-	769	3			N	-0-					-0-
04	780	N	753	-0-	-27	-0-	753	3			N	-0-					-0-
05	775	N	680	-0-	-95	-0-	680	3			N	-0-					-0-

WATSON RANCH WELL #: 903 RRCID -> 152636 COMPL. DATE 11/10/1994 TOTAL DEPTH 7043 PERF. 6109 - 6323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	261	N	232	-0-	-29	-0-	232	3			N	-0-					-0-
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

WATSON RANCH WELL #: 2701 RRCID -> 152638 COMPL. DATE 11/10/1994 TOTAL DEPTH 7000 PERF. 6117 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	232	N	208	-0-	-24	-0-	208	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "6B" WELL #: 3 RRCID -> 152639 COMPL. DATE 11/07/1994 TOTAL DEPTH 7600 PERF. 7241 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "8" WELL #: 7 RRCID -> 152641 COMPL. DATE 10/17/1994 TOTAL DEPTH 6818 PERF. 5974 - 6137

12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
05	403	N	376	-0-	-27	-0-	376	3			N	-0-					-0-

UNION PACIFIC WELL #: 39 RRCID -> 152645 COMPL. DATE 11/09/1994 TOTAL DEPTH 7000 PERF. 6576 - 6721

12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

SUTTON WELL #: 1406 RRCID -> 152916 COMPL. DATE 12/01/1994 TOTAL DEPTH 6491 PERF. 6222 - 6374

12	599	N	599	-0-	-0-	-0-	599	3			Y	-0-					23
01	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					23
02	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					23
03	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					23
04	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					23
*05	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					23

MONTGOMERY, W. C. WELL #: 25 RRCID -> 153003 COMPL. DATE 11/22/1994 TOTAL DEPTH 6800 PERF. 6397 - 6649

12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 26 RRCID -> 153013 COMPL. DATE 11/22/1994 TOTAL DEPTH 9628 PERF. 6417 - 9260

12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	435	N	73	-0-	-362	-0-	73	3			N	-0-					-0-
03	186	N	78	-0-	-108	-0-	78	3			N	-0-					-0-
04	180	N	71	-0-	-109	-0-	71	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

BEAN "B" WELL #: 3 RRCID -> 153024 COMPL. DATE 12/19/1994 TOTAL DEPTH 7000 PERF. 6037 - 6670

12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG WELL #: 5408 RRCID -> 153032 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. 5664 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	98	-0-	-57	-0-	98	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 4 RRCID -> 153033 COMPL. DATE 01/05/1995 TOTAL DEPTH 8882 PERF. 6604 - 8257

12	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
03	620	N	477	-0-	-143	-0-	477	3			N	-0-					-0-
04	570	N	181	-0-	-389	-0-	181	3			N	-0-					-0-
05	589	N	199	-0-	-390	-0-	199	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 31 RRCID -> 153035 COMPL. DATE 12/22/1994 TOTAL DEPTH 7000 PERF. 6348 - 6616

12	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	377	N	373	-0-	-4	-0-	373	3			N	-0-					-0-
03	434	N	310	-0-	-124	-0-	310	3			N	-0-					-0-
04	420	N	262	-0-	-158	-0-	262	3			N	-0-					-0-
05	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 4 RRCID -> 153037 COMPL. DATE 12/20/1994 TOTAL DEPTH 6800 PERF. 5957 - 6297

12	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 3-F RRCID -> 153038 COMPL. DATE 12/19/1994 TOTAL DEPTH 9900 PERF. 8084 - 8091

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 3 RRCID -> 153039 COMPL. DATE 01/04/1995 TOTAL DEPTH 7000 PERF. 6136 - 6318

12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
05	310	N	252	-0-	-58	-0-	252	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 9 RRCID -> 153040 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6231 - 6785

12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC "B" WELL #: 10 RRCID -> 153041 COMPL. DATE 11/23/1994 TOTAL DEPTH 7000 PERF. 6202 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
MONTGOMERY WELL #: 11 RRCID -> 153042 COMPL. DATE 12/07/1994 TOTAL DEPTH 7100 PERF. 6436 - 6735																	
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
CLEGG WELL #: 5407D RRCID -> 153044 COMPL. DATE 11/20/1994 TOTAL DEPTH 7150 PERF. 5919 - 6451																	
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	67	-0-	-20	-0-	67	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	90	N	72	-0-	-18	-0-	72	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
CLEGG WELL #: 5409D RRCID -> 153046 COMPL. DATE 11/30/1994 TOTAL DEPTH 7000 PERF. 5964 - 6554																	
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	155	N	133	-0-	-22	-0-	133	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
UNION PACIFIC "7" WELL #: 3D RRCID -> 153141 COMPL. DATE 12/07/1994 TOTAL DEPTH 7020 PERF. N/A																	
12	682	N	521	-0-	-161	-0-	521	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
03	527	N	249	-0-	-278	-0-	249	3			N	-0-					-0-
04	660	N	409	-0-	-251	-0-	409	3			N	-0-					-0-
05	620	N	507	-0-	-113	-0-	507	3			N	-0-					-0-
HATTON, E.H. ESTATE "10D" WELL #: 2 RRCID -> 153172 COMPL. DATE 12/14/1994 TOTAL DEPTH 7250 PERF. 5796 - 7017																	
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
MOODY MINERALS "11A" WELL #: 2 RRCID -> 153173 COMPL. DATE 12/14/1994 TOTAL DEPTH 7300 PERF. 6789 - 6968																	
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42A" WELL #: 3 RRCID -> 153174 COMPL. DATE 01/11/1995 TOTAL DEPTH 7050 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MONTGOMERY, C.C. "9B" WELL #: 4 RRCID -> 153175 COMPL. DATE 12/22/1994 TOTAL DEPTH 7009 PERF. 6097 - 6251

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 5 RRCID -> 153176 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 6228 - 7356

12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-

MILLSPAUGH, A. "13" WELL #: 4 RRCID -> 153177 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6228 - 6727

12	899	N	670	-0-	-229	-0-	670	3			N	-0-					-0-
01	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-
02	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
03	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
04	750	N	740	-0-	-10	-0-	740	3			N	-0-					-0-
05	775	N	668	-0-	-107	-0-	668	3			N	-0-					-0-

CLEGG WELL #: 5410D RRCID -> 153180 COMPL. DATE 11/29/1994 TOTAL DEPTH 7000 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE SUNRAY WELL #: 5 RRCID -> 153247 COMPL. DATE 01/23/1995 TOTAL DEPTH 6500 PERF. 6026 - 6258

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 6 RRCID -> 153282 COMPL. DATE 01/26/1995 TOTAL DEPTH 7200 PERF. 6403 - 6812

12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 3 RRCID -> 153284 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 5920 - 6927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

BEAN "A" WELL #: 4 RRCID -> 153383 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 8130 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	578	-0-	-259	-0-	578	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	609	N	600	-0-	-9	-0-	600	3			N	-0-					-0-
03	633	N	633	-0-	-0-	-0-	633	3			N	-0-					-0-
04	630	N	617	-0-	-13	-0-	617	3			N	-0-					-0-
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 3 RRCID -> 153384 COMPL. DATE 01/11/1995 TOTAL DEPTH 7500 PERF. 5693 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 5 RRCID -> 153385 COMPL. DATE 02/01/1995 TOTAL DEPTH 7500 PERF. 5722 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 7 RRCID -> 153386 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6463 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
05	465	N	409	-0-	-56	-0-	409	3			N	-0-					-0-

CARSON, IRA "11C" WELL #: 2 RRCID -> 153389 COMPL. DATE 01/26/1995 TOTAL DEPTH 7500 PERF. 6384 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 2 RRCID -> 153390 COMPL. DATE 02/09/1995 TOTAL DEPTH 7500 PERF. 6229 - 7284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 4 RRCID -> 153391 COMPL. DATE 01/25/1995 TOTAL DEPTH 6800 PERF. 5986 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 4 RRCID -> 153567 COMPL. DATE 01/25/1995 TOTAL DEPTH 7100 PERF. 6014 - 6976

12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
05	465	N	383	-0-	-82	-0-	383	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 5 RRCID -> 153568 COMPL. DATE 02/10/1995 TOTAL DEPTH 7180 PERF. 6114 - 7094

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 4 RRCID -> 153569 COMPL. DATE 01/19/1995 TOTAL DEPTH 7381 PERF. 6359 - 6990

12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 4 RRCID -> 153570 COMPL. DATE 02/10/1995 TOTAL DEPTH 7500 PERF. 6570 - 7268

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 5 RRCID -> 153572 COMPL. DATE 01/05/1995 TOTAL DEPTH 7455 PERF. 6416 - 6912

12	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
05	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 5 RRCID -> 153618 COMPL. DATE 02/16/1995 TOTAL DEPTH 7000 PERF. 6106 - 6659

12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
*05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, SARAH C. "14D" WELL #: 4 RRCID -> 153622 COMPL. DATE 02/16/1995 TOTAL DEPTH 7200 PERF. 5982 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "22" WELL #: 2A RRCID -> 153646 COMPL. DATE 01/19/1995 TOTAL DEPTH 6450 PERF. 5863 - 6311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					60
01	13	N	13	-0-	-0-	-0-	13	2			N	-0-					60
02	29	N	21	-0-	-8	-0-	21	2			N	-0-					60
03	21	N	21	-0-	-0-	-0-	21	2			N	-0-					60
04	13	N	-0-	-0-	-13	-0-					N	-0-					60
05	31	N	-0-	-0-	-31	-0-					N	-0-					60

MOODY ESTATE "53" WELL #: 3 RRCID -> 153735 COMPL. DATE 02/21/1995 TOTAL DEPTH 7400 PERF. 6236 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
02	609	N	584	-0-	-25	-0-	584	3			N	-0-					-0-
03	651	N	567	-0-	-84	-0-	567	3			N	-0-					-0-
04	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
05	620	N	520	-0-	-100	-0-	520	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 3 RRCID -> 153737 COMPL. DATE 01/20/1995 TOTAL DEPTH 7050 PERF. 6308 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

MONTGOMERY, C.C. "12A" WELL #: 4 RRCID -> 153751 COMPL. DATE 12/07/1994 TOTAL DEPTH 6800 PERF. 6387 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

BEAN "C" WELL #: 5 RRCID -> 153761 COMPL. DATE 03/12/1995 TOTAL DEPTH 8970 PERF. 8705 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14" WELL #: 6 RRCID -> 153763 COMPL. DATE 12/21/1994 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 41-F RRCID -> 153771 COMPL. DATE 12/09/1994 TOTAL DEPTH 9600 PERF. 6255 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-D RRCID -> 153781 COMPL. DATE 12/20/1994 TOTAL DEPTH 6910 PERF. 5926 - 6423

12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28F RRCID -> 153799 COMPL. DATE 02/01/1995 TOTAL DEPTH 9800 PERF. 6234 - 6629

12	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	609	N	559	-0-	-50	-0-	559	3			N	-0-					-0-
03	682	N	543	-0-	-139	-0-	543	3			N	-0-					-0-
04	600	N	509	-0-	-91	-0-	509	3			N	-0-					-0-
*05	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-

MOODY MINERALS "23A" WELL #: 2 RRCID -> 153809 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 6900 - 7100

12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 11 RRCID -> 153820 COMPL. DATE 03/22/1995 TOTAL DEPTH 7000 PERF. 6543 - 6585

12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

BEAN "C" WELL #: 4 RRCID -> 153861 COMPL. DATE 01/19/1995 TOTAL DEPTH 8789 PERF. 6485 - 6936

12	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	124	N	86	-0-	-38	-0-	86	3			N	-0-					-0-

WATSON RANCH WELL #: 906 RRCID -> 153862 COMPL. DATE 01/25/1995 TOTAL DEPTH 6790 PERF. 6073 - 6166

12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	232	N	195	-0-	-37	-0-	195	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 907 RRCID -> 153935 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6066 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

WATSON RANCH WELL #: 905 RRCID -> 153936 COMPL. DATE 02/14/1995 TOTAL DEPTH 6700 PERF. 6246 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 7 RRCID -> 153937 COMPL. DATE 03/15/1995 TOTAL DEPTH 7085 PERF. 6773 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 4 RRCID -> 153948 COMPL. DATE 02/09/1995 TOTAL DEPTH 9800 PERF. 6412 - 8821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	174	N	105	-0-	-69	-0-	105	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-

FRIEND, W. E. ESTATE "89" WELL #: 2 RRCID -> 154276 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6381 - 6429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	203	N	191	-0-	-12	-0-	191	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 2 RRCID -> 154279 COMPL. DATE N/A TOTAL DEPTH 7516 PERF. 6276 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 6 RRCID -> 154281 COMPL. DATE 01/18/1995 TOTAL DEPTH 7000 PERF. 6501 - 6645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, A. "1" WELL #: 3 RRCID -> 154282 COMPL. DATE 04/26/1995 TOTAL DEPTH 7300 PERF. 6590 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	319	N	295	-0-	-24	-0-	295	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 4 RRCID -> 154283 COMPL. DATE 03/23/2005 TOTAL DEPTH 7000 PERF. 6348 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	773	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
04	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 8 RRCID -> 154285 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6399 - 6573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
02	435	N	409	-0-	-26	-0-	409	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	411	-0-	-9	-0-	411	3			N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22A" WELL #: 5 RRCID -> 154286 COMPL. DATE 04/06/1995 TOTAL DEPTH 7200 PERF. 6497 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "69" WELL #: 3 RRCID -> 154287 COMPL. DATE 04/26/1995 TOTAL DEPTH 7200 PERF. 6503 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	266	-0-	-4	-0-	266	3			N	-0-					-0-
05	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 3 RRCID -> 154289 COMPL. DATE 03/31/1995 TOTAL DEPTH 7121 PERF. 6525 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22B" WELL #: 2 RRCID -> 154294 COMPL. DATE 03/23/1995 TOTAL DEPTH 7399 PERF. 6902 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, DOROTHY B. "22D" WELL #: 4 RRCID -> 154295 COMPL. DATE 03/15/1995 TOTAL DEPTH 7399 PERF. 6980 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	145	N	108	-0-	-37	-0-	108	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 4 RRCID -> 154297 COMPL. DATE 03/31/1995 TOTAL DEPTH 7200 PERF. 6573 - 7027

12	155	N	118	-0-	-37	-0-	118	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 4 RRCID -> 154299 COMPL. DATE 08/16/2001 TOTAL DEPTH 7500 PERF. 6334 - 7266

12	1178	N	871	-0-	-307	-0-	871	3			N	-0-					-0-
01	936	N	936	-0-	-0-	-0-	936	3			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-
03	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
04	946	N	946	-0-	-0-	-0-	946	3			N	-0-					-0-
05	1023	N	854	-0-	-169	-0-	854	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 3 RRCID -> 154300 COMPL. DATE 03/08/1995 TOTAL DEPTH 7500 PERF. 5998 - 7171

12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 5 RRCID -> 154305 COMPL. DATE 03/09/1995 TOTAL DEPTH 6900 PERF. 6212 - 6696

12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 2 RRCID -> 154310 COMPL. DATE 03/23/1995 TOTAL DEPTH 7400 PERF. 6690 - 7242

12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOODY MINERALS "11C" WELL #: 4 RRCID -> 154317 COMPL. DATE 02/22/1995 TOTAL DEPTH 7200 PERF. 6490 - 7157

12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "23A" WELL #: 3 RRCID -> 154324 COMPL. DATE 04/06/1995 TOTAL DEPTH 7500 PERF. 5916 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	377	N	348	-0-	-29	-0-	348	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-

UNION PACIFIC WELL #: 42-F RRCID -> 154330 COMPL. DATE 04/11/1995 TOTAL DEPTH 9600 PERF. 6772 - 6836

12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	493	N	466	-0-	-27	-0-	466	3			N	-0-					-0-
03	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
04	480	N	446	-0-	-34	-0-	446	3			N	-0-					-0-
05	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-

WATSON RANCH WELL #: 2703 RRCID -> 154337 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6200 - 6222

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2704 RRCID -> 154339 COMPL. DATE 03/30/1995 TOTAL DEPTH 6700 PERF. 5889 - 6170

12	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

WATSON RANCH WELL #: 2706 RRCID -> 154340 COMPL. DATE 03/30/1995 TOTAL DEPTH 6840 PERF. 6176 - 6222

12	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
02	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
04	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

WATSON RANCH WELL #: 2707 RRCID -> 154342 COMPL. DATE 04/19/1995 TOTAL DEPTH 6800 PERF. 5672 - 6215

12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

WATSON RANCH WELL #: 2708 RRCID -> 154345 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 6103 - 6150

12	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2709 RRCID -> 154346 COMPL. DATE 04/19/1995 TOTAL DEPTH 6900 PERF. 5770 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-

WATSON RANCH WELL #: 2705D RRCID -> 154347 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 6158 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
02	319	N	317	-0-	-2	-0-	317	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 3 RRCID -> 154351 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6540 - 6689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 4 RRCID -> 154353 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6504 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	116	N	71	-0-	-45	-0-	71	3			N	-0-					-0-
03	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
04	120	N	84	-0-	-36	-0-	84	3			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 5 RRCID -> 154354 COMPL. DATE 10/26/1994 TOTAL DEPTH 7328 PERF. 6733 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	174	N	116	-0-	-58	-0-	116	3			N	-0-					-0-
03	186	N	104	-0-	-82	-0-	104	3			N	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	3			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 6 RRCID -> 154355 COMPL. DATE 11/16/1994 TOTAL DEPTH 7300 PERF. 6504 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	174	N	148	-0-	-26	-0-	148	3			N	-0-					-0-
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 7 RRCID -> 154357 COMPL. DATE 11/16/1994 TOTAL DEPTH 7328 PERF. 6869 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "1D" WELL #: 2 RRCID -> 154359 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6407 - 6945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	493	N	432	-0-	-61	-0-	432	3			N	-0-					-0-
03	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 29F RRCID -> 154369 COMPL. DATE 03/22/1995 TOTAL DEPTH 9300 PERF. 6429 - 6476

12	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	434	N	340	-0-	-94	-0-	340	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
05	403	N	354	-0-	-49	-0-	354	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 8 RRCID -> 154435 COMPL. DATE 05/11/1995 TOTAL DEPTH 7100 PERF. 6427 - 6589

12	248	N	238	-0-	-10	-0-	238	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41B" WELL #: 2D RRCID -> 154436 COMPL. DATE 02/01/1995 TOTAL DEPTH 7300 PERF. 6619 - 7232

12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

HENDERSON "A" WELL #: 3 RRCID -> 154439 COMPL. DATE 05/04/2004 TOTAL DEPTH 9100 PERF. 6419 - 7064

12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

CLEGG WELL #: 5306 RRCID -> 154441 COMPL. DATE 05/17/1995 TOTAL DEPTH 7000 PERF. 5963 - 6581

12	558	N	497	-0-	-61	-0-	497	3			N	-0-					-0-
01	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
03	496	N	474	-0-	-22	-0-	474	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
05	496	N	425	-0-	-71	-0-	425	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 4 RRCID -> 154442 COMPL. DATE 05/25/1995 TOTAL DEPTH 7395 PERF. 5994 - 6466

12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	217	N	173	-0-	-44	-0-	173	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. GAS UNIT D WELL #: 4 RRCID -> 154445 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6218 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
04	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 4 RRCID -> 154446 COMPL. DATE 05/04/1995 TOTAL DEPTH 6900 PERF. 6462 - 6694

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN "B" WELL #: 4 RRCID -> 154531 COMPL. DATE 05/19/1995 TOTAL DEPTH 7010 PERF. 6018 - 6645

12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 4 RRCID -> 154541 COMPL. DATE 05/04/1995 TOTAL DEPTH 7000 PERF. 6302 - 6487

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 27 F RRCID -> 154837 COMPL. DATE 05/03/2007 TOTAL DEPTH 9800 PERF. 6153 - 6426

12	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-

WATSON RANCH WELL #: 904 RRCID -> 154961 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5700 - 6207

12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			N	-0-					-0-
05	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-

WATSON RANCH WELL #: 2702 RRCID -> 154964 COMPL. DATE 05/17/1995 TOTAL DEPTH 6900 PERF. 6275 - 6286

12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 40-F RRCID -> 154972 COMPL. DATE 05/26/2004 TOTAL DEPTH 9600 PERF. 6415 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

BEAN "A" WELL #: 3 RRCID -> 154990 COMPL. DATE 04/12/1995 TOTAL DEPTH 9800 PERF. 6744 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	965	-0-	-151	-0-	965	3			N	-0-					-0-
01	870	N	870	-0-	-0-	-0-	870	3			N	-0-					-0-
02	841	N	771	-0-	-70	-0-	771	3			N	-0-					-0-
03	961	N	821	-0-	-140	-0-	821	3			N	-0-					-0-
04	840	N	796	-0-	-44	-0-	796	3			N	-0-					-0-
05	837	N	719	-0-	-118	-0-	719	3			N	-0-					-0-

HENDERSON, J.W. "6" WELL #: 2 RRCID -> 155007 COMPL. DATE 05/19/1995 TOTAL DEPTH 7099 PERF. 6394 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	248	N	180	-0-	-68	-0-	180	3			N	-0-					-0-

HOOVER ESTATE WELL #: 8015 RRCID -> 155009 COMPL. DATE 06/01/1995 TOTAL DEPTH 7600 PERF. 6514 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	N	225	-0-	-15	-0-	225	3			N	-0-					-0-
05	248	N	204	-0-	-44	-0-	204	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 3 RRCID -> 155011 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 6375 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	232	N	186	-0-	-46	-0-	186	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 3 RRCID -> 155014 COMPL. DATE 06/21/1995 TOTAL DEPTH 7200 PERF. 6668 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 D RRCID -> 155020 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 6304 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	178	-0-	-8	-0-	178	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "69" WELL #: 2 RRCID -> 155254 COMPL. DATE 05/11/1995 TOTAL DEPTH 7200 PERF. 6532 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	145	N	143	-0-	-2	-0-	143	3			N	-0-					-0-
03	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-
04	150	N	146	-0-	-4	-0-	146	3			N	-0-					-0-
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-

CLEGG, BILL "92" WELL #: 2 RRCID -> 155255 COMPL. DATE 06/14/1995 TOTAL DEPTH 7148 PERF. 5731 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 5 RRCID -> 155257 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6576 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	176	-0-	-72	-0-	176	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
03	186	N	161	-0-	-25	-0-	161	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 6 RRCID -> 155258 COMPL. DATE 06/29/1995 TOTAL DEPTH 7300 PERF. 6623 - 7263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 6 RRCID -> 155259 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6282 - 6965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-

HATTON, E.H. ESTATE '12' WELL #: 7 RRCID -> 155260 COMPL. DATE 07/05/1995 TOTAL DEPTH 7400 PERF. 6298 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 9 RRCID -> 155261 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6400 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21B" WELL #: 4 RRCID -> 155303 COMPL. DATE 03/08/1995 TOTAL DEPTH 7450 PERF. 6288 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

MITCHELL-STATE, TOM "20B" WELL #: 6 RRCID -> 155304 COMPL. DATE 05/25/1995 TOTAL DEPTH 7400 PERF. 5916 - 7209

12	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
05	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 6 RRCID -> 155305 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6468 - 6669

12	496	N	315	-0-	-181	-0-	315	3			N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	540	N	279	-0-	-261	-0-	279	3			N	-0-					-0-
*05	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 5D RRCID -> 155307 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 5992 - 6880

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "11" WELL #: 11 RRCID -> 155374 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6438 - 6588

12	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	290	N	286	-0-	-4	-0-	286	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	291	-0-	-9	-0-	291	3			N	-0-					-0-
05	310	N	262	-0-	-48	-0-	262	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 12 RRCID -> 155375 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6409 - 6429

12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 2 RRCID -> 155502 COMPL. DATE 06/21/1995 TOTAL DEPTH 7500 PERF. 6772 - 7218

12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 7015 RRCID -> 155504 COMPL. DATE 06/07/1995 TOTAL DEPTH 7600 PERF. 7184 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-

HOOVER ESTATE WELL #: 606 RRCID -> 155505 COMPL. DATE 06/22/1995 TOTAL DEPTH 7600 PERF. 6138 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

COUCH "D" WELL #: 3-F RRCID -> 155512 COMPL. DATE 05/10/1995 TOTAL DEPTH 9000 PERF. 6612 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	125	-0-	-55	-0-	125	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 5 RRCID -> 155520 COMPL. DATE 10/09/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1452	N	1452	-0-	-0-	-0-	1452	3			N	-0-					-0-
01	1459	N	1459	-0-	-0-	-0-	1459	3			N	-0-					-0-
02	1369	N	1369	-0-	-0-	-0-	1369	3			N	-0-					-0-
03	1416	N	1416	-0-	-0-	-0-	1416	3			N	-0-					-0-
04	1393	N	1393	-0-	-0-	-0-	1393	3			N	-0-					-0-
*05	1258	N	1258	-0-	-0-	-0-	1258	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 10 RRCID -> 155522 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6496 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 4 RRCID -> 155525 COMPL. DATE 07/25/1995 TOTAL DEPTH 7400 PERF. 6362 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 7 RRCID -> 155527 COMPL. DATE 06/21/1995 TOTAL DEPTH 7300 PERF. 6544 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

ROBERTSON "19" WELL #: 4 RRCID -> 155529 COMPL. DATE 04/02/2005 TOTAL DEPTH 9200 PERF. 6113 - 8936

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 5 D RRCID -> 155533 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6042 - 6515

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

WATSON RANCH WELL #: 1105 RRCID -> 155534 COMPL. DATE 07/25/1995 TOTAL DEPTH 7000 PERF. 5668 - 6052

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
02	464	N	129	-0-	-335	-0-	129	3			N	-0-					-0-
03	558	N	60	-0-	-498	-0-	60	3			N	-0-					-0-
04	420	N	95	-0-	-325	-0-	95	3			N	-0-					-0-
05	124	N	85	-0-	-39	-0-	85	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 8D RRCID -> 155536 COMPL. DATE 05/24/1995 TOTAL DEPTH 7000 PERF. 6564 - 6776

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT WELL #: 3 RRCID -> 155537 COMPL. DATE 06/14/1995 TOTAL DEPTH 6835 PERF. 6517 - 6532

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					64
01	218	N	218	-0-	-0-	-0-	215	2	3	9	N	3					67
02	384	N	384	-0-	-0-	-0-	296	2	88	9	N	80					147
03	611	N	611	-0-	-0-	-0-	570	2	41	9	N	37	107	1			77
04	210	N	114	-0-	-96	-0-	90	2	24	9	N	22					99
05	248	N	99	-0-	-149	-0-	87	2	12	9	N	11					110

CLEGG, BILL "A" WELL #: 5516 RRCID -> 155538 COMPL. DATE 07/20/1995 TOTAL DEPTH 7000 PERF. 5814 - 5828

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	124	N	56	-0-	-68	-0-	56	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

HATTON, E.H. ESTATE '13C' WELL #: 3 RRCID -> 155558 COMPL. DATE 08/04/1995 TOTAL DEPTH 7400 PERF. 6650 - 7058

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WARREN, W. K. FOUNDATION "24" WELL #: 8 RRCID -> 155809 COMPL. DATE 12/14/1994 TOTAL DEPTH 7384 PERF. 5814 - 7010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

HOOVER ESTATE WELL #: 506 RRCID -> 155810 COMPL. DATE 06/07/1995 TOTAL DEPTH 7500 PERF. 6678 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

WATSON RANCH WELL #: 2603 RRCID -> 155811 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 5984 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

WATSON RANCH WELL #: 2605 RRCID -> 155812 COMPL. DATE 08/23/1995 TOTAL DEPTH 6900 PERF. 5702 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	526	-0-	-1	-0-	526	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	493	N	483	-0-	-10	-0-	483	3			N	-0-					-0-
03	527	N	499	-0-	-28	-0-	499	3			N	-0-					-0-
04	510	N	491	-0-	-19	-0-	491	3			N	-0-					-0-
05	527	N	443	-0-	-84	-0-	443	3			N	-0-					-0-

WATSON RANCH WELL #: 2711 RRCID -> 155813 COMPL. DATE 07/26/1995 TOTAL DEPTH 6900 PERF. 6060 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
01	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
02	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
03	930	N	876	-0-	-54	-0-	876	3			N	-0-					-0-
04	870	N	864	-0-	-6	-0-	864	3			N	-0-					-0-
05	899	N	779	-0-	-120	-0-	779	3			N	-0-					-0-

CLEGG WELL #: 5307RD RRCID -> 155814 COMPL. DATE 07/19/1995 TOTAL DEPTH 7000 PERF. 5935 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1228	-0-	-12	-0-	1228	3			N	-0-					-0-
01	1209	N	1209	-0-	-0-	-0-	1209	3			N	-0-					-0-
02	1131	N	1130	-0-	-1	-0-	1130	3			N	-0-					-0-
03	1240	N	1170	-0-	-70	-0-	1170	3			N	-0-					-0-
04	1170	N	1150	-0-	-20	-0-	1150	3			N	-0-					-0-
05	1209	N	1039	-0-	-170	-0-	1039	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 D RRCID -> 155957 COMPL. DATE 09/27/1995 TOTAL DEPTH 7035 PERF. 6276 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	124	N	96	-0-	-28	-0-	96	3			N	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "32C" WELL #: 2 RRCID -> 155958 COMPL. DATE 08/23/1995 TOTAL DEPTH 7500 PERF. 6804 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	348	N	323	-0-	-25	-0-	323	3			N	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
04	360	N	344	-0-	-16	-0-	344	3			N	-0-					-0-
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 5 RRCID -> 155959 COMPL. DATE 02/18/2005 TOTAL DEPTH 7500 PERF. 6286 - 7231

12	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	493	N	419	-0-	-74	-0-	419	3			N	-0-					-0-
03	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
05	434	N	375	-0-	-59	-0-	375	3			N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 12 RRCID -> 155961 COMPL. DATE 06/20/2002 TOTAL DEPTH 7400 PERF. 6410 - 7150

12	310	N	227	-0-	-83	-0-	227	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	217	N	108	-0-	-109	-0-	108	3			N	-0-					-0-
04	150	N	54	-0-	-96	-0-	54	3			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 209 RRCID -> 155963 COMPL. DATE 08/22/1995 TOTAL DEPTH 6912 PERF. 6290 - 6490

12	496	N	429	-0-	-67	-0-	429	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	580	N	418	-0-	-162	-0-	418	3			N	-0-					-0-
03	434	N	425	-0-	-9	-0-	425	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
05	434	N	381	-0-	-53	-0-	381	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 210 RRCID -> 155964 COMPL. DATE 08/30/1995 TOTAL DEPTH 6900 PERF. 5956 - 6512

12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 213 RRCID -> 155965 COMPL. DATE 09/06/1995 TOTAL DEPTH 6900 PERF. 6010 - 6574

12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 214 RRCID -> 155966 COMPL. DATE 08/30/1995 TOTAL DEPTH 6905 PERF. 6251 - 6264

12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14C' WELL #: 7 RRCID -> 155969 COMPL. DATE 07/25/1995 TOTAL DEPTH 7500 PERF. 6528 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 33 F RRCID -> 155970 COMPL. DATE 08/25/1995 TOTAL DEPTH 9800 PERF. 6189 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 F RRCID -> 155971 COMPL. DATE 08/02/1995 TOTAL DEPTH 9461 PERF. 6093 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 34F RRCID -> 155981 COMPL. DATE 10/01/1995 TOTAL DEPTH 10000 PERF. 6227 - 6779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
02	493	N	470	-0-	-23	-0-	470	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	450	N	436	-0-	-14	-0-	436	3			N	-0-					-0-
05	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 7 RRCID -> 156100 COMPL. DATE 10/13/1995 TOTAL DEPTH 7500 PERF. 7114 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	134	-0-	-21	-0-	134	3			N	-0-					-0-

COUCH "D" WELL #: 2 F RRCID -> 156102 COMPL. DATE 06/02/1995 TOTAL DEPTH 9025 PERF. 6358 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	36	-0-	-57	-0-	36	3			N	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 32 F RRCID -> 156512 COMPL. DATE 05/02/2003 TOTAL DEPTH 9300 PERF. 6174 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	158	-0-	-16	-0-	158	3			N	-0-					-0-
03	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-
04	180	N	145	-0-	-35	-0-	145	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "D" WELL #: 4-F RRCID -> 156535 COMPL. DATE 06/27/1995 TOTAL DEPTH 9200 PERF. 6964 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

BEAN WELL #: 5 RRCID -> 156591 COMPL. DATE 09/07/1995 TOTAL DEPTH 9950 PERF. 6484 - 6960

12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-
04	240	N	152	-0-	-88	-0-	152	3			N	-0-					-0-
05	248	N	216	-0-	-32	-0-	216	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 7 RRCID -> 156603 COMPL. DATE 05/24/1995 TOTAL DEPTH 10000 PERF. 6388 - 6402

12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	261	N	199	-0-	-62	-0-	199	3			N	-0-					-0-
03	496	N	163	-0-	-333	-0-	163	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 10 RRCID -> 156659 COMPL. DATE 08/08/1995 TOTAL DEPTH 7200 PERF. 6545 - 6565

12	465	N	316	-0-	-149	-0-	316	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	390	N	365	-0-	-25	-0-	365	3			N	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 8 RRCID -> 156661 COMPL. DATE 07/12/1995 TOTAL DEPTH 7200 PERF. 6441 - 6458

12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12C" WELL #: 3 D RRCID -> 156712 COMPL. DATE 02/16/1995 TOTAL DEPTH 7175 PERF. 6808 - 6947

12	155	N	54	-0-	-101	-0-	54	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	150	N	88	-0-	-62	-0-	88	3			N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 13 RRCID -> 156715 COMPL. DATE 10/25/1995 TOTAL DEPTH 7504 PERF. 6552 - 7278

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HATTON, E.H. ESTATE '13' WELL #: 15 RRCID -> 156717 COMPL. DATE 10/19/1995 TOTAL DEPTH 7545 PERF. 7114 - 7331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 16 RRCID -> 156718 COMPL. DATE 09/28/1995 TOTAL DEPTH 7500 PERF. 6541 - 7244

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '13' WELL #: 17 RRCID -> 156719 COMPL. DATE 10/20/1995 TOTAL DEPTH 7500 PERF. 6680 - 7110

12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

FRIEND "94" WELL #: 4 RRCID -> 156792 COMPL. DATE 02/15/1995 TOTAL DEPTH 6900 PERF. 6386 - 6449

12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 2 RRCID -> 156800 COMPL. DATE 06/29/1995 TOTAL DEPTH 7000 PERF. 6596 - 6614

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT D WELL #: 5 RRCID -> 156809 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6198 - 6602

12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	620	N	591	-0-	-29	-0-	591	3			N	-0-					-0-
04	600	N	505	-0-	-95	-0-	505	3			N	-0-					-0-
05	620	N	516	-0-	-104	-0-	516	3			N	-0-					-0-

HATTON, E.H. ESTATE '14A' WELL #: 5 RRCID -> 156813 COMPL. DATE 08/31/1995 TOTAL DEPTH 7447 PERF. 7184 - 7337

12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
03	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
04	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
*05	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HATTON, E.H. ESTATE '14A' WELL #: 6 RRCID -> 156818 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6148 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

UNION PACIFIC WELL #: 46 RRCID -> 156834 COMPL. DATE 09/21/1995 TOTAL DEPTH 7000 PERF. 6329 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
03	279	N	273	-0-	-6	-0-	273	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

UNION PACIFIC WELL #: 47 RRCID -> 156838 COMPL. DATE 07/13/1995 TOTAL DEPTH 7200 PERF. 6602 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	3			N	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

UNION PACIFIC WELL #: 48 RRCID -> 156843 COMPL. DATE 07/26/1995 TOTAL DEPTH 7000 PERF. 6407 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	534	-0-	-86	-0-	534	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	609	N	543	-0-	-66	-0-	543	3			N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
04	630	N	619	-0-	-11	-0-	619	3			N	-0-					-0-
05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

UNION PACIFIC WELL #: 52 RRCID -> 156851 COMPL. DATE 10/25/1995 TOTAL DEPTH 9700 PERF. 6338 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
04	360	N	349	-0-	-11	-0-	349	3			N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-

UNION PACIFIC WELL #: 53 F RRCID -> 156855 COMPL. DATE 10/25/1995 TOTAL DEPTH 9500 PERF. 6301 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	261	N	255	-0-	-6	-0-	255	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 6 RRCID -> 156864 COMPL. DATE 09/03/2007 TOTAL DEPTH 6800 PERF. 6019 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, C. C. WELL #: 211 RRCID -> 156872 COMPL. DATE 08/17/1995 TOTAL DEPTH 6930 PERF. 6046 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 2 RRCID -> 156878 COMPL. DATE 09/06/1995 TOTAL DEPTH 7600 PERF. 6768 - 7168

12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	390	N	372	-0-	-18	-0-	372	3			N	-0-					-0-
05	372	N	335	-0-	-37	-0-	335	3			N	-0-					-0-

PIERCE, V. I. "10" WELL #: 7 RRCID -> 156887 COMPL. DATE 08/01/1995 TOTAL DEPTH 7000 PERF. 6115 - 6128

12	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 2 D RRCID -> 156938 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 5960 - 6574

12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
04	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
05	527	N	472	-0-	-55	-0-	472	3			N	-0-					-0-

HATTON, E.H. ESTATE "8D" WELL #: 7 RRCID -> 156940 COMPL. DATE 10/19/1995 TOTAL DEPTH 7500 PERF. 6788 - 7244

12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

MONTGOMERY WELL #: 12 RRCID -> 156942 COMPL. DATE 04/20/2001 TOTAL DEPTH 7100 PERF. 6242 - 6692

12	775	N	715	-0-	-60	-0-	715	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	775	N	744	-0-	-31	-0-	744	3			N	-0-					-0-

MONTGOMERY, C.C. "6C" WELL #: 7 RRCID -> 156944 COMPL. DATE 10/17/1994 TOTAL DEPTH 6820 PERF. 6281 - 6406

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

WATSON RANCH WELL #: 2710 RRCID -> 156945 COMPL. DATE 08/24/1995 TOTAL DEPTH 6900 PERF. 6030 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1103 RRCID -> 156954 COMPL. DATE 01/25/1995 TOTAL DEPTH 6700 PERF. 5642 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HATTON, E.H. ESTATE '14C' WELL #: 8 RRCID -> 156963 COMPL. DATE 09/21/1995 TOTAL DEPTH 7500 PERF. 6394 - 7128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
03	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
04	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 7 RRCID -> 157069 COMPL. DATE 12/19/1995 TOTAL DEPTH 7616 PERF. 6876 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	174	N	147	-0-	-27	-0-	147	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 54 RRCID -> 157077 COMPL. DATE 10/25/1995 TOTAL DEPTH 7000 PERF. 6392 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	261	-0-	-18	-0-	261	3			N	-0-					-0-
01	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	270	N	234	-0-	-36	-0-	234	3			N	-0-					-0-
05	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 12 RRCID -> 157081 COMPL. DATE 11/11/1995 TOTAL DEPTH 9500 PERF. 6523 - 6543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28A" WELL #: 4 RRCID -> 157099 COMPL. DATE 12/07/1995 TOTAL DEPTH 7100 PERF. 6342 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "7C" WELL #: 6 RRCID -> 157101 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6644 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7C" WELL #: 7 RRCID -> 157123 COMPL. DATE 06/01/2004 TOTAL DEPTH 7600 PERF. 6644 - 7420

12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	290	N	266	-0-	-24	-0-	266	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 4 RRCID -> 157185 COMPL. DATE 02/28/2002 TOTAL DEPTH 7615 PERF. 6092 - 7356

12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
04	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7D" WELL #: 4 RRCID -> 157189 COMPL. DATE 11/10/1995 TOTAL DEPTH 7600 PERF. 7094 - 7243

12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

MONTGOMERY WELL #: 13 RRCID -> 157205 COMPL. DATE 12/14/1995 TOTAL DEPTH 7100 PERF. 6516 - 6738

12	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-

MONTGOMERY WELL #: 14 RRCID -> 157207 COMPL. DATE 04/19/2001 TOTAL DEPTH 7100 PERF. 6212 - 6670

12	837	N	626	-0-	-211	-0-	626	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
04	720	N	480	-0-	-240	-0-	480	3			N	-0-					-0-
05	744	N	587	-0-	-157	-0-	587	3			N	-0-					-0-

SUTTON WELL #: 107 RRCID -> 157208 COMPL. DATE 01/11/1996 TOTAL DEPTH 6480 PERF. 6032 - 6375

12	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					32
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					32
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					32
03	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					32
04	210	N	195	-0-	-15	-0-	195	3			Y	-0-					32
05	496	N	206	-0-	-290	-0-	206	3			Y	-0-					32

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1408 RRCID -> 157209 COMPL. DATE 01/12/1996 TOTAL DEPTH 6500 PERF. 6042 - 6387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					37
01	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					37
02	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					37
03	124	N	105	-0-	-19	-0-	105	3			Y	-0-					37
04	120	N	119	-0-	-1	-0-	119	3			Y	-0-					37
*05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					37

SUTTON WELL #: 1409 RRCID -> 157210 COMPL. DATE 01/07/1996 TOTAL DEPTH 6475 PERF. 6008 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					21
01	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					21
02	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					21
03	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					21
04	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					21
*05	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					21

SUTTON WELL #: 1506 RRCID -> 157211 COMPL. DATE 01/19/1996 TOTAL DEPTH 6500 PERF. 5883 - 6275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	32	-0-	-92	-0-	32	3			Y	-0-					16
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					16
02	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					16
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					16
04	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					16
*05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					16

HATTON, E.H. ESTATE '8A' WELL #: 7 RRCID -> 157226 COMPL. DATE 12/27/1995 TOTAL DEPTH 7600 PERF. 7240 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	186	N	163	-0-	-23	-0-	163	3			N	-0-					-0-
04	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

WATSON RANCH WELL #: 2604 RRCID -> 157230 COMPL. DATE 08/02/1995 TOTAL DEPTH 6900 PERF. 5679 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

WATSON RANCH WELL #: 8701 RRCID -> 157233 COMPL. DATE 10/25/1994 TOTAL DEPTH 6827 PERF. 5832 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

WATSON RANCH WELL #: 2712 RRCID -> 157236 COMPL. DATE 12/06/1995 TOTAL DEPTH 6822 PERF. 5725 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 49 RRCID -> 157255 COMPL. DATE 08/26/1995 TOTAL DEPTH 7000 PERF. 6464 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE "106" WELL #: 4 RRCID -> 157258 COMPL. DATE 02/02/1996 TOTAL DEPTH 6585 PERF. 5989 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	2			N	-0-					-0-
02	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
04	417	N	417	-0-	-0-	-0-	417	2			N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

MOODY MINERAL "23A" WELL #: 4 RRCID -> 157336 COMPL. DATE 12/27/1995 TOTAL DEPTH 7300 PERF. 6888 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 5 RRCID -> 157374 COMPL. DATE 02/14/2001 TOTAL DEPTH 7400 PERF. 6016 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 4 RRCID -> 157380 COMPL. DATE 12/19/1995 TOTAL DEPTH 7600 PERF. 6144 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

ELMER HOOVER HATTON ESTATE "13" WELL #: 14 RRCID -> 157705 COMPL. DATE 02/21/2002 TOTAL DEPTH 7525 PERF. 6784 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	164	-0-	-53	-0-	164	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			N	-0-					-0-
05	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-

MOODY MINERALS "23C" WELL #: 4 RRCID -> 157706 COMPL. DATE 12/27/1995 TOTAL DEPTH 7388 PERF. 6414 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	310	N	289	-0-	-21	-0-	289	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 2606 RRCID -> 157707 COMPL. DATE 11/30/1995 TOTAL DEPTH 6800 PERF. 5546 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
02	464	N	446	-0-	-18	-0-	446	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
05	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 157708 COMPL. DATE 01/23/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-

MOODY MINERALS "23D" WELL #: 3 RRCID -> 157712 COMPL. DATE 11/16/1995 TOTAL DEPTH 7300 PERF. 5690 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 212 RRCID -> 157714 COMPL. DATE 12/06/1995 TOTAL DEPTH 6900 PERF. 6295 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	319	N	309	-0-	-10	-0-	309	3			N	-0-					-0-
03	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6A" WELL #: 3 RRCID -> 157716 COMPL. DATE 11/09/1995 TOTAL DEPTH 7606 PERF. 7312 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-

CHILDRESS "8" WELL #: 3 RRCID -> 157936 COMPL. DATE 01/04/1996 TOTAL DEPTH 6700 PERF. 5674 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

CHILDRESS "8" WELL #: 4 RRCID -> 157946 COMPL. DATE 01/05/1996 TOTAL DEPTH 6706 PERF. 5720 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "101D" WELL #: 5 RRCID -> 157950 COMPL. DATE 02/08/1996 TOTAL DEPTH 6800 PERF. 6214 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

BEAN, VADA WELL #: 4 RRCID -> 157967 COMPL. DATE 03/28/1968 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	25	-0-	-4	-0-	25	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 7 RRCID -> 157991 COMPL. DATE 03/03/1996 TOTAL DEPTH 6600 PERF. 6344 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS "1D" WELL #: 3 RRCID -> 158010 COMPL. DATE 02/20/1996 TOTAL DEPTH 6700 PERF. 6210 - 6221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 8 RRCID -> 158105 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6684 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 9 RRCID -> 158114 COMPL. DATE 02/01/1996 TOTAL DEPTH 7600 PERF. 7245 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 8 RRCID -> 158116 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6850 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	232	N	214	-0-	-18	-0-	214	3			N	-0-					-0-
03	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7D" WELL #: 3 RRCID -> 158124 COMPL. DATE 02/04/1996 TOTAL DEPTH 7600 PERF. 7220 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 8 RRCID -> 158128 COMPL. DATE 02/11/1996 TOTAL DEPTH 7600 PERF. 6190 - 7404

12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 3 RRCID -> 158130 COMPL. DATE 01/18/1996 TOTAL DEPTH 7500 PERF. 6526 - 7232

12	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
02	464	N	399	-0-	-65	-0-	399	3			N	-0-					-0-
03	434	N	411	-0-	-23	-0-	411	3			N	-0-					-0-
04	420	N	405	-0-	-15	-0-	405	3			N	-0-					-0-
05	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-

HATTON, E.H. ESTATE '8B' WELL #: 4 RRCID -> 158136 COMPL. DATE 02/07/1996 TOTAL DEPTH 7600 PERF. 6342 - 7366

12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

HATTON, E.H. ESTATE '8C' WELL #: 5 RRCID -> 158140 COMPL. DATE 01/18/1996 TOTAL DEPTH 7600 PERF. 6652 - 7212

12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 6 RRCID -> 158163 COMPL. DATE 02/02/1996 TOTAL DEPTH 7500 PERF. 6554 - 7267

12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	232	N	222	-0-	-10	-0-	222	3			N	-0-					-0-
03	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
05	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-

HATTON, E.H. ESTATE '14B' WELL #: 7 RRCID -> 158172 COMPL. DATE 02/01/1996 TOTAL DEPTH 7500 PERF. 6412 - 7122

12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "6B" WELL #: 4 RRCID -> 158179 COMPL. DATE 02/03/1996 TOTAL DEPTH 7700 PERF. 6824 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 5 RRCID -> 158185 COMPL. DATE 02/10/1996 TOTAL DEPTH 7600 PERF. 6732 - 7396

12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 6 RRCID -> 158384 COMPL. DATE 02/19/1996 TOTAL DEPTH 7000 PERF. 6574 - 6596

12	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 7 RRCID -> 158385 COMPL. DATE 02/18/1996 TOTAL DEPTH 7000 PERF. 6542 - 6714

12	310	N	267	-0-	-43	-0-	267	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	261	N	235	-0-	-26	-0-	235	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

ARCO-CHILDRESS WELL #: 8 RRCID -> 158423 COMPL. DATE 02/20/1996 TOTAL DEPTH 6800 PERF. 5978 - 6443

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 9 RRCID -> 158436 COMPL. DATE 03/04/1996 TOTAL DEPTH 7100 PERF. 6475 - 6650

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "10" WELL #: 11 RRCID -> 158449 COMPL. DATE 02/18/1996 TOTAL DEPTH 7100 PERF. 6646 - 6675

12	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 56-F RRCID -> 158458 COMPL. DATE 02/14/1996 TOTAL DEPTH 9600 PERF. 6224 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-

CLEGG WELL #: 5308-D RRCID -> 158469 COMPL. DATE 01/04/1996 TOTAL DEPTH 7000 PERF. 5582 - 6578

12	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	319	N	260	-0-	-59	-0-	260	3			N	-0-					-0-
03	372	N	256	-0-	-116	-0-	256	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
05	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-

UNION PACIFIC WELL #: 55-F RRCID -> 158474 COMPL. DATE 01/06/1996 TOTAL DEPTH 9508 PERF. 6820 - 6836

12	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	870	N	786	-0-	-84	-0-	786	3			N	-0-					-0-
03	930	N	892	-0-	-38	-0-	892	3			N	-0-					-0-
04	840	N	828	-0-	-12	-0-	828	3			N	-0-					-0-
*05	1084	N	1084	-0-	-0-	-0-	1084	3			N	-0-					-0-

MILLSPAUGH, S.C. 2 WELL #: 8 RRCID -> 158480 COMPL. DATE 01/24/2003 TOTAL DEPTH 7097 PERF. 6040 - 7028

12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

CARSON, IRA "10" WELL #: 12 RRCID -> 158481 COMPL. DATE 03/07/2003 TOTAL DEPTH 7100 PERF. 5924 - 6442

12	372	N	242	-0-	-130	-0-	242	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	290	N	254	-0-	-36	-0-	254	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	270	N	260	-0-	-10	-0-	260	3			N	-0-					-0-
05	279	N	235	-0-	-44	-0-	235	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 5 RRCID -> 158483 COMPL. DATE 11/22/2002 TOTAL DEPTH 7099 PERF. 6348 - 6944

12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 13 RRCID -> 158488 COMPL. DATE 03/04/1996 TOTAL DEPTH 7000 PERF. 6215 - 6513

12	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "D" WELL #: 15 RRCID -> 158491 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6294 - 6627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

UNION PACIFIC "D" WELL #: 14 RRCID -> 158493 COMPL. DATE 02/26/1996 TOTAL DEPTH 7000 PERF. 6433 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

WATSON RANCH WELL #: 3101 RRCID -> 158501 COMPL. DATE 04/11/1996 TOTAL DEPTH 6515 PERF. 5474 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	360	N	352	-0-	-8	-0-	352	3			N	-0-					-0-
05	372	N	318	-0-	-54	-0-	318	3			N	-0-					-0-

WATSON RANCH WELL #: 2607 RRCID -> 158768 COMPL. DATE 04/01/1996 TOTAL DEPTH 6510 PERF. 5804 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 1301 RRCID -> 158769 COMPL. DATE 03/11/1996 TOTAL DEPTH 6000 PERF. 5103 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 5 RRCID -> 158780 COMPL. DATE 02/14/1996 TOTAL DEPTH 9900 PERF. 6470 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

GRAVES "12" WELL #: 2 RRCID -> 158782 COMPL. DATE 04/21/1996 TOTAL DEPTH 7460 PERF. 7081 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			N	-0-					-0-
02	754	N	741	-0-	-13	-0-	741	3			N	-0-					-0-
03	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
04	780	N	760	-0-	-20	-0-	760	3			N	-0-					-0-
05	806	N	686	-0-	-120	-0-	686	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
GRAVES "12" WELL #: 3 RRCID -> 158790 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6584 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
01	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					-0-
05	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-

MOODY MINERALS "9C" WELL #: 7 RRCID -> 158806 COMPL. DATE 03/24/1996 TOTAL DEPTH 7250 PERF. 6408 - 7120

12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	620	N	579	-0-	-41	-0-	579	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	620	N	529	-0-	-91	-0-	529	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 6 RRCID -> 158807 COMPL. DATE 03/17/1996 TOTAL DEPTH 7253 PERF. 6450 - 7154

12	372	N	303	-0-	-69	-0-	303	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	290	N	275	-0-	-15	-0-	275	3			N	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
04	300	N	282	-0-	-18	-0-	282	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

MOODY MINERALS "9D" WELL #: 7 RRCID -> 158808 COMPL. DATE 12/07/2001 TOTAL DEPTH 7490 PERF. 6942 - 7364

12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
03	651	N	606	-0-	-45	-0-	606	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
05	682	N	559	-0-	-123	-0-	559	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 5 RRCID -> 158813 COMPL. DATE 04/11/1996 TOTAL DEPTH 7400 PERF. 7158 - 7238

12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 12 RRCID -> 159077 COMPL. DATE 03/05/1996 TOTAL DEPTH 9600 PERF. 6254 - 6778

12	496	N	452	-0-	-44	-0-	452	3			N	-0-					-0-
01	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
02	493	N	471	-0-	-22	-0-	471	3			N	-0-					-0-
03	465	N	374	-0-	-91	-0-	374	3			N	-0-					-0-
04	510	N	406	-0-	-104	-0-	406	3			N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

BEAN "A" WELL #: 5 RRCID -> 159251 COMPL. DATE 05/18/1996 TOTAL DEPTH 9800 PERF. 8405 - 8444

12	620	N	503	-0-	-117	-0-	503	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	580	N	483	-0-	-97	-0-	483	3			N	-0-					-0-
03	496	N	483	-0-	-13	-0-	483	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	527	N	435	-0-	-92	-0-	435	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "A" WELL #: 6 RRCID -> 159255 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. 8446 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CLEGG, ELOISE 53 WELL #: 3 RRCID -> 159262 COMPL. DATE 06/20/1996 TOTAL DEPTH 7300 PERF. 5896 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	95	-0-	-153	-0-	95	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	145	N	63	-0-	-82	-0-	63	3			N	-0-					-0-
03	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 2D RRCID -> 159264 COMPL. DATE 05/22/1996 TOTAL DEPTH 6800 PERF. 5882 - 5904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

GRAVES "12" WELL #: 4 RRCID -> 159277 COMPL. DATE 04/21/1996 TOTAL DEPTH 7500 PERF. 6372 - 7068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	320	-0-	-21	-0-	320	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	319	N	293	-0-	-26	-0-	293	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	3			N	-0-					-0-
05	310	N	269	-0-	-41	-0-	269	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 5 RRCID -> 159278 COMPL. DATE 06/03/1996 TOTAL DEPTH 7610 PERF. 6014 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	261	N	232	-0-	-29	-0-	232	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	240	N	233	-0-	-7	-0-	233	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

HOOVER ESTATE WELL #: 607 RRCID -> 159284 COMPL. DATE 06/02/1996 TOTAL DEPTH 7500 PERF. 6772 - 7388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			N	-0-					-0-
05	186	N	156	-0-	-30	-0-	156	3			N	-0-					-0-

TOM MITCHELL-STATE "20B" WELL #: 7 RRCID -> 159285 COMPL. DATE 06/17/1996 TOTAL DEPTH 7400 PERF. 5786 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*05	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, AUSTIN "12" WELL #: 9 RRCID -> 159286 COMPL. DATE 05/26/1996 TOTAL DEPTH 7000 PERF. 6724 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 3-F RRCID -> 159333 COMPL. DATE 05/19/1996 TOTAL DEPTH 9900 PERF. 6270 - 6607

12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
02	522	N	497	-0-	-25	-0-	497	3			N	-0-					-0-
03	558	N	471	-0-	-87	-0-	471	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	527	N	508	-0-	-19	-0-	508	3			N	-0-					-0-

CLEGG WELL #: 5309 RRCID -> 159345 COMPL. DATE 06/21/1996 TOTAL DEPTH 6900 PERF. 6004 - 6020

12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

BEAN "A" WELL #: 7 RRCID -> 159506 COMPL. DATE 05/18/1996 TOTAL DEPTH 9840 PERF. 8472 - 8577

12	558	N	498	-0-	-60	-0-	498	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
05	620	N	529	-0-	-91	-0-	529	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 4 RRCID -> 159696 COMPL. DATE 06/07/1996 TOTAL DEPTH 7350 PERF. 6138 - 7184

12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	290	N	229	-0-	-61	-0-	229	3			N	-0-					-0-
03	310	N	277	-0-	-33	-0-	277	3			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 5-F RRCID -> 159698 COMPL. DATE 05/20/1996 TOTAL DEPTH 9600 PERF. 6446 - 6482

12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
04	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
*05	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 7 RRCID -> 159873 COMPL. DATE 07/26/2005 TOTAL DEPTH 7300 PERF. 5972 - 6628

12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	377	N	372	-0-	-5	-0-	372	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	390	N	383	-0-	-7	-0-	383	3			N	-0-					-0-
05	403	N	346	-0-	-57	-0-	346	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH-STATE 69 WELL #: 6 RRCID -> 160014 COMPL. DATE 02/03/2005 TOTAL DEPTH 7300 PERF. 6025 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	496	N	403	-0-	-93	-0-	403	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 9 RRCID -> 160018 COMPL. DATE 02/15/2005 TOTAL DEPTH 7400 PERF. 6144 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	555	-0-	-3	-0-	555	3			N	-0-					-0-
01	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
02	522	N	347	-0-	-175	-0-	347	3			N	-0-					-0-
03	558	N	405	-0-	-153	-0-	405	3			N	-0-					-0-
04	420	N	376	-0-	-44	-0-	376	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 8 RRCID -> 160122 COMPL. DATE 08/05/1996 TOTAL DEPTH 7300 PERF. 6516 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
04	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MITCHELL-STATE, TOM "20A" WELL #: 7 RRCID -> 160128 COMPL. DATE 08/27/1996 TOTAL DEPTH 7400 PERF. 7210 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 3 RRCID -> 160171 COMPL. DATE 07/26/1996 TOTAL DEPTH 7550 PERF. 5582 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	377	N	326	-0-	-51	-0-	326	3			N	-0-					-0-
03	372	N	291	-0-	-81	-0-	291	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
05	341	N	278	-0-	-63	-0-	278	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 5 RRCID -> 160250 COMPL. DATE 09/14/1996 TOTAL DEPTH 6574 PERF. 5816 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

MONTGOMERY, C.C. "12D" WELL #: 2 RRCID -> 160259 COMPL. DATE 08/12/1996 TOTAL DEPTH 6700 PERF. 6158 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	67	-0-	-23	-0-	67	3			N	-0-					-0-
05	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. "5B" WELL #: 8 RRCID -> 160271 COMPL. DATE 09/11/1996 TOTAL DEPTH 6820 PERF. 6198 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ZIPP RANCH "34" WELL #: 9 RRCID -> 160274 COMPL. DATE 08/18/1996 TOTAL DEPTH 7300 PERF. 6580 - 6702

12	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	150	-0-	-36	-0-	150	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "32B" WELL #: 7001 RRCID -> 160455 COMPL. DATE 10/01/1996 TOTAL DEPTH 7350 PERF. 7006 - 7088

12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			N	-0-					-0-
05	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 33 RRCID -> 160497 COMPL. DATE 09/10/1996 TOTAL DEPTH 10400 PERF. 6410 - 6460

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 34 RRCID -> 160501 COMPL. DATE 09/18/1996 TOTAL DEPTH 9500 PERF. 6338 - 6374

12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

AUSTIN MILLSPAUGH "12" WELL #: 10 RRCID -> 160847 COMPL. DATE 08/20/1996 TOTAL DEPTH 7000 PERF. 6398 - 6564

12	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	551	N	538	-0-	-13	-0-	538	3			N	-0-					-0-
03	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
04	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
05	589	N	492	-0-	-97	-0-	492	3			N	-0-					-0-

PIERCE, J. S. "17" WELL #: 6 RRCID -> 160850 COMPL. DATE 10/28/1996 TOTAL DEPTH 7212 PERF. 5942 - 6776

12	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	319	N	306	-0-	-13	-0-	306	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					-0-
05	341	N	282	-0-	-59	-0-	282	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, V. I. "2" WELL #: 9 RRCID -> 160855 COMPL. DATE 09/24/1996 TOTAL DEPTH 6620 PERF. 6038 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-

PIERCE, V. I. "2" WELL #: 8 RRCID -> 160857 COMPL. DATE 10/26/1996 TOTAL DEPTH 6600 PERF. 5998 - 6040

12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
05	310	N	281	-0-	-29	-0-	281	3			N	-0-					-0-

HOOVER "50" WELL #: 3 RRCID -> 160885 COMPL. DATE 08/28/1996 TOTAL DEPTH 7314 PERF. 6004 - 7152

12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	261	N	81	-0-	-180	-0-	81	3			N	-0-					-0-
03	279	N	190	-0-	-89	-0-	190	3			N	-0-					-0-
04	270	N	136	-0-	-134	-0-	136	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

HOOVER "50" WELL #: 5 RRCID -> 160887 COMPL. DATE 09/03/1996 TOTAL DEPTH 7310 PERF. 5988 - 7140

12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
02	232	N	196	-0-	-36	-0-	196	3			N	-0-					-0-
03	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	178	-0-	-39	-0-	178	3			N	-0-					-0-

MONTGOMERY, C. C 15 WELL #: 9 RRCID -> 160916 COMPL. DATE 10/07/1996 TOTAL DEPTH 6900 PERF. 6351 - 6596

12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	853	X	853	-0-	-0-	-0-	853	3			N	-0-					-0-
02	609	X	301	-0-	-308	-0-	301	3			N	-0-					-0-
03	716	X	716	-0-	-0-	-0-	716	3			N	-0-					-0-
04	1581	X	1581	-0-	-0-	-0-	1581	3			N	-0-					-0-
*05	1909	X	1909	-0-	-0-	-0-	1909	3			N	-0-					-0-

BEAN, VADA WELL #: 8 RRCID -> 160998 COMPL. DATE 10/10/1996 TOTAL DEPTH 6850 PERF. 6044 - 6594

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, A. "1" WELL #: 4R RRCID -> 161010 COMPL. DATE 09/03/1996 TOTAL DEPTH 7210 PERF. 6564 - 7006

12	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
05	155	N	129	-0-	-26	-0-	129	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "17" WELL #: 7 RRCID -> 161014 COMPL. DATE 10/24/1996 TOTAL DEPTH 7210 PERF. 6046 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
05	155	N	130	-0-	-25	-0-	130	3			N	-0-					-0-

CLEGG "84" WELL #: 3 RRCID -> 161020 COMPL. DATE 09/25/1996 TOTAL DEPTH 7004 PERF. 5886 - 6746

12	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	377	N	362	-0-	-15	-0-	362	3			N	-0-					-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 5 RRCID -> 161023 COMPL. DATE 12/22/2001 TOTAL DEPTH 7311 PERF. 6044 - 7186

12	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
05	248	N	214	-0-	-34	-0-	214	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "16A" WELL #: 4 RRCID -> 161028 COMPL. DATE 11/05/1996 TOTAL DEPTH 7204 PERF. 6514 - 6662

12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	465	N	447	-0-	-18	-0-	447	3			N	-0-					-0-
04	450	N	440	-0-	-10	-0-	440	3			N	-0-					-0-
05	465	N	397	-0-	-68	-0-	397	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 5 RRCID -> 161029 COMPL. DATE 11/05/1996 TOTAL DEPTH 7349 PERF. 6364 - 7236

12	682	N	497	-0-	-185	-0-	497	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	435	N	390	-0-	-45	-0-	390	3			N	-0-					-0-
03	496	N	430	-0-	-66	-0-	430	3			N	-0-					-0-
04	450	N	410	-0-	-40	-0-	410	3			N	-0-					-0-
05	403	N	370	-0-	-33	-0-	370	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. "A4" WELL #: 7003 RRCID -> 161044 COMPL. DATE 10/31/1996 TOTAL DEPTH 7350 PERF. 6298 - 6302

12	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

MONTGOMERY, W. C. 14 WELL #: 5 RRCID -> 161138 COMPL. DATE 10/09/1996 TOTAL DEPTH 6850 PERF. 6622 - 6400

12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
02	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	510	N	140	-0-	-370	-0-	140	3			N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "21A" WELL #: 8 RRCID -> 161450 COMPL. DATE 08/27/1996 TOTAL DEPTH 7200 PERF. 5740 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

UNION PACIFIC WELL #: 64 RRCID -> 161476 COMPL. DATE 11/25/1996 TOTAL DEPTH 7000 PERF. 6622 - 6668

12	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	16	-0-	-46	-0-	16	3			N	-0-					-0-

UNION PACIFIC WELL #: 65 RRCID -> 161477 COMPL. DATE 05/02/2002 TOTAL DEPTH 7000 PERF. 6308 - 6834

12	2232	N	2075	-0-	-157	-0-	2039	3	36	9	N	33	57	1			14
01	2027	N	2027	-0-	-0-	-0-	1987	3	40	9	N	36	29	1			21
02	1769	N	1722	-0-	-47	-0-	1690	3	32	9	N	29	29	1			21
03	2077	N	1737	-0-	-340	-0-	1717	3	20	9	N	18	29	1			10
04	1950	N	1625	-0-	-325	-0-	1606	3	19	9	N	17					27
*05	1961	N	1961	-0-	-0-	-0-	1944	3	17	9	N	15	28	1			14

UNION PACIFIC WELL #: 66 RRCID -> 161483 COMPL. DATE 12/22/1996 TOTAL DEPTH 7000 PERF. 6534 - 6596

12	496	N	485	-0-	-11	-0-	485	3			N	-0-					-0-
01	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
02	464	N	453	-0-	-11	-0-	453	3			N	-0-					-0-
03	496	N	448	-0-	-48	-0-	448	3			N	-0-					-0-
04	480	N	440	-0-	-40	-0-	440	3			N	-0-					-0-
05	496	N	470	-0-	-26	-0-	470	3			N	-0-					-0-

UNION PACIFIC WELL #: 67 RRCID -> 161484 COMPL. DATE 12/21/1996 TOTAL DEPTH 10170 PERF. 6534 - 6586

12	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	168	-0-	-42	-0-	168	3			N	-0-					-0-
05	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-

MONTGOMERY, C. C. "1C" WELL #: 6 RRCID -> 161487 COMPL. DATE 11/16/1996 TOTAL DEPTH 6630 PERF. 6102 - 6250

12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

MONTGOMERY, C. C. "3C" WELL #: 7 RRCID -> 161492 COMPL. DATE 12/13/1996 TOTAL DEPTH 6818 PERF. 6254 - 6374

12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	435	N	374	-0-	-61	-0-	374	3			N	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
04	390	N	385	-0-	-5	-0-	385	3			N	-0-					-0-
05	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, C.C. "3C" WELL #: 8 RRCID -> 161494 COMPL. DATE 11/16/1996 TOTAL DEPTH 6622 PERF. 6062 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	248	N	193	-0-	-55	-0-	193	3			N	-0-					-0-

HOOVER "50" WELL #: 4 RRCID -> 161495 COMPL. DATE 12/27/1996 TOTAL DEPTH 7314 PERF. 6092 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	261	N	227	-0-	-34	-0-	227	3			N	-0-					-0-
03	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-
04	270	N	242	-0-	-28	-0-	242	3			N	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 5 RRCID -> 161496 COMPL. DATE 12/14/1996 TOTAL DEPTH 6820 PERF. 6426 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	522	N	521	-0-	-1	-0-	521	3			N	-0-					-0-
03	558	N	454	-0-	-104	-0-	454	3			N	-0-					-0-
04	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	599	3			N	-0-					-0-

HOOVER "50" WELL #: 6 RRCID -> 161820 COMPL. DATE 12/27/1996 TOTAL DEPTH 7325 PERF. 7028 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	319	N	293	-0-	-26	-0-	293	3			N	-0-					-0-
03	341	N	308	-0-	-33	-0-	308	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	271	-0-	-39	-0-	271	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 36 RRCID -> 161825 COMPL. DATE 01/10/1997 TOTAL DEPTH 7000 PERF. 6432 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

THOMAS, J. K. "5C" WELL #: 3 RRCID -> 161828 COMPL. DATE 01/20/1997 TOTAL DEPTH 7500 PERF. 6106 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	653	-0-	-91	-0-	653	3			N	-0-					-0-
01	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
04	750	N	718	-0-	-32	-0-	718	3			N	-0-					-0-
05	744	N	648	-0-	-96	-0-	648	3			N	-0-					-0-

UNION PACIFIC WELL #: 70 RRCID -> 161926 COMPL. DATE 01/24/1997 TOTAL DEPTH 7000 PERF. 6554 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	348	N	286	-0-	-62	-0-	286	3			N	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	3			N	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			N	-0-					-0-
05	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 608 RRCID -> 161931 COMPL. DATE 01/27/1997 TOTAL DEPTH 7530 PERF. 6790 - 7204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 12 RRCID -> 162104 COMPL. DATE 01/15/1997 TOTAL DEPTH 7168 PERF. 6470 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

UNION PACIFIC WELL #: 63 RRCID -> 162105 COMPL. DATE 01/11/1997 TOTAL DEPTH 7000 PERF. 6600 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

WATSON RANCH WELL #: 1401 RRCID -> 162224 COMPL. DATE N/A TOTAL DEPTH 6472 PERF. 4954 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

PIERCE-HENDERSON 8 WELL #: 4 RRCID -> 162229 COMPL. DATE 01/04/1997 TOTAL DEPTH 6925 PERF. 6018 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 5 RRCID -> 162256 COMPL. DATE 02/11/1997 TOTAL DEPTH 6600 PERF. 5712 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-

HATTON, E. H. ESTATE "10D" WELL #: 3 RRCID -> 162258 COMPL. DATE 02/13/1997 TOTAL DEPTH 7200 PERF. 5890 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-STATE 105 WELL #: 1 RRCID -> 162367 COMPL. DATE 01/22/1997 TOTAL DEPTH 6698 PERF. 5987 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COATES, DOLLYE "69" WELL #: 4 RRCID -> 162376 COMPL. DATE 12/07/1996 TOTAL DEPTH 7321 PERF. 6774 - 6922

12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-
02	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
05	589	N	569	-0-	-20	-0-	569	3			N	-0-					-0-

CHILDRESS, C. "101A" WELL #: 8 RRCID -> 162377 COMPL. DATE 06/04/1996 TOTAL DEPTH 6600 PERF. 6216 - 6224

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 2 RRCID -> 162380 COMPL. DATE 03/11/1997 TOTAL DEPTH 6947 PERF. 5908 - 6292

12	403	N	287	-0-	-116	-0-	287	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	290	N	286	-0-	-4	-0-	286	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 8 RRCID -> 162381 COMPL. DATE 02/18/1997 TOTAL DEPTH 7500 PERF. 6470 - 7244

12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

HATTON, E. H. ESTATE "14D" WELL #: 9 RRCID -> 162382 COMPL. DATE 02/16/1997 TOTAL DEPTH 7500 PERF. 6502 - 7294

12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	667	N	665	-0-	-2	-0-	665	3			N	-0-					-0-
03	713	N	679	-0-	-34	-0-	679	3			N	-0-					-0-
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
05	713	N	606	-0-	-107	-0-	606	3			N	-0-					-0-

HOOVER ESTATE WELL #: 9015 RRCID -> 162384 COMPL. DATE 02/09/1997 TOTAL DEPTH 7508 PERF. 6758 - 7344

12	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	217	N	190	-0-	-27	-0-	190	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 12 RRCID -> 162396 COMPL. DATE 02/08/1997 TOTAL DEPTH 7328 PERF. 6734 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 77 RRCID -> 162408 COMPL. DATE 02/25/1997 TOTAL DEPTH 7000 PERF. 6300 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 7 RRCID -> 162452 COMPL. DATE 01/19/2001 TOTAL DEPTH 7400 PERF. 6008 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	465	N	422	-0-	-43	-0-	422	3			N	-0-					-0-

PIERCE, J. S. "16N" WELL #: 2 RRCID -> 162453 COMPL. DATE 01/30/1997 TOTAL DEPTH 7121 PERF. 6322 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	731	-0-	-13	-0-	731	3			N	-0-					-0-
01	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
02	696	N	656	-0-	-40	-0-	656	3			N	-0-					-0-
03	744	N	689	-0-	-55	-0-	689	3			N	-0-					-0-
04	720	N	673	-0-	-47	-0-	673	3			N	-0-					-0-
05	713	N	606	-0-	-107	-0-	606	3			N	-0-					-0-

PIERCE, J. S. "16S" WELL #: 3 RRCID -> 162456 COMPL. DATE 01/21/1997 TOTAL DEPTH 7130 PERF. 6588 - 6959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 11 RRCID -> 162457 COMPL. DATE 03/04/1997 TOTAL DEPTH 7205 PERF. 6292 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			N	-0-					-0-
05	248	N	213	-0-	-35	-0-	213	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 11 RRCID -> 162458 COMPL. DATE 02/07/1997 TOTAL DEPTH 7328 PERF. 6746 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 13 RRCID -> 162459 COMPL. DATE 02/25/1997 TOTAL DEPTH 7328 PERF. 6540 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	319	N	288	-0-	-31	-0-	288	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

CLEGG, ELOISE CARSON ET VIR C-1 WELL #: 1003 RRCID -> 162461 COMPL. DATE 01/26/1997 TOTAL DEPTH 7048 PERF. 6198 - 6386

12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 16 RRCID -> 162462 COMPL. DATE 02/04/1997 TOTAL DEPTH 9500 PERF. 6518 - 6628

12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	3			N	-0-					-0-
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
05	93	N	59	-0-	-34	-0-	59	3			N	-0-					-0-

SUTTON WELL #: 1410 RRCID -> 162488 COMPL. DATE 02/26/1997 TOTAL DEPTH 6525 PERF. 6030 - 6354

12	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					16
01	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					16
02	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					16
03	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					16
04	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					16
*05	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					16

SUTTON WELL #: 108 RRCID -> 162533 COMPL. DATE 02/12/1997 TOTAL DEPTH 6525 PERF. 6024 - 6364

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					61
03	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					61
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					61
*05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					61

HOOVER "18" WELL #: 9 RRCID -> 162639 COMPL. DATE 01/22/1997 TOTAL DEPTH 6525 PERF. 6210 - 6220

12	279	N	228	-0-	-51	-0-	228	3			Y	-0-					32
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					32
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					32
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					32
04	360	N	277	-0-	-83	-0-	277	3			Y	-0-					32
05	279	N	182	-0-	-97	-0-	182	3			Y	-0-					32

HOOVER "18" WELL #: 10 RRCID -> 162640 COMPL. DATE 01/25/1997 TOTAL DEPTH 6525 PERF. 6285 - 6386

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					80
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					80

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1508 RRCID -> 162641 COMPL. DATE 02/16/1997 TOTAL DEPTH 6460 PERF. 5952 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					74
01	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					74
02	701	N	701	-0-	-0-	-0-	701	3			Y	-0-					74
03	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					74
04	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					74
*05	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					74

SUTTON WELL #: 1509 RRCID -> 162642 COMPL. DATE 03/10/1997 TOTAL DEPTH 6450 PERF. 5931 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					48
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					48
02	752	N	752	-0-	-0-	-0-	752	3			Y	-0-					48
03	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					48
04	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					48
*05	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					48

CHILDRESS, CRYSTILLE "3A" WELL #: 3 RRCID -> 162668 COMPL. DATE 02/15/1997 TOTAL DEPTH 6917 PERF. 5942 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	119	-0-	-1	-0-	119	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 10 RRCID -> 162669 COMPL. DATE 02/28/1997 TOTAL DEPTH 7001 PERF. 6380 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MILLSPAUGH-STATE 69 WELL #: 11 RRCID -> 162670 COMPL. DATE 02/04/1997 TOTAL DEPTH 7411 PERF. 6908 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
05	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-

MITCHELL-STATE, TOM 20D WELL #: 6 RRCID -> 162673 COMPL. DATE 02/27/1997 TOTAL DEPTH 7400 PERF. 6510 - 6812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

ZIPP RANCH "34" WELL #: 14 RRCID -> 162674 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 5952 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA 9 WELL #: 3 RRCID -> 162702 COMPL. DATE 03/16/1997 TOTAL DEPTH 7118 PERF. 6432 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
05	372	N	343	-0-	-29	-0-	343	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 11 RRCID -> 162879 COMPL. DATE 02/05/1997 TOTAL DEPTH 7139 PERF. 6446 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
05	372	N	340	-0-	-32	-0-	340	3			N	-0-					-0-

UNION PACIFIC WELL #: 73-D RRCID -> 162889 COMPL. DATE 03/25/1997 TOTAL DEPTH 7000 PERF. 6578 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

MITCHELL, TOM-STATE "20A" WELL #: 8 RRCID -> 162915 COMPL. DATE 04/13/1997 TOTAL DEPTH 7400 PERF. 6532 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 74 RRCID -> 162916 COMPL. DATE 04/02/1997 TOTAL DEPTH 7000 PERF. 6556 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	116	N	33	-0-	-83	-0-	33	3			N	-0-					-0-
03	124	N	32	-0-	-92	-0-	32	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 2 RRCID -> 163049 COMPL. DATE 02/15/1997 TOTAL DEPTH 6900 PERF. 5984 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	3			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

PIERCE 44 "A" WELL #: 5 RRCID -> 163071 COMPL. DATE 05/01/1997 TOTAL DEPTH 6467 PERF. 6026 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, CRYSTELLE "28B" WELL #: 7 RRCID -> 163088 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6274 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

UNION PACIFIC WELL #: 72 RRCID -> 163184 COMPL. DATE 03/16/1997 TOTAL DEPTH 7000 PERF. 6576 - 6680

12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 1 RRCID -> 163276 COMPL. DATE 03/11/1997 TOTAL DEPTH 6916 PERF. 5884 - 6396

12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	122	-0-	-33	-0-	122	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28B" WELL #: 8 RRCID -> 163280 COMPL. DATE 04/19/1997 TOTAL DEPTH 6900 PERF. 6188 - 6356

12	775	N	653	-0-	-122	-0-	653	3			N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
02	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
03	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
05	744	N	630	-0-	-114	-0-	630	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "102A" WELL #: 3 RRCID -> 163284 COMPL. DATE 04/28/1997 TOTAL DEPTH 6674 PERF. 6126 - 6326

12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	203	N	165	-0-	-38	-0-	165	3			N	-0-					-0-
03	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

MOODY MINERALS "29A" WELL #: 2 RRCID -> 163355 COMPL. DATE 03/18/1997 TOTAL DEPTH 7116 PERF. 5746 - 6936

12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

MONTGOMERY-STATE, C. C. "Z" WELL #: 3 RRCID -> 163411 COMPL. DATE 11/23/1996 TOTAL DEPTH 6900 PERF. 6464 - 6746

12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ZIPP RANCH "34" WELL #: 10 RRCID -> 163415 COMPL. DATE 03/08/1997 TOTAL DEPTH 7328 PERF. 6472 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 5 RRCID -> 163416 COMPL. DATE 04/14/1997 TOTAL DEPTH 6900 PERF. 6126 - 6326

12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-					-0-
03	15	N	12	-0-	-3	-0-	12	3			N	-0-					-0-
04	14	N	11	-0-	-3	-0-	11	3			N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 3 RRCID -> 163417 COMPL. DATE 04/08/1997 TOTAL DEPTH 6855 PERF. 5732 - 6290

12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			N	-0-					-0-
04	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 4 RRCID -> 163418 COMPL. DATE 03/25/1997 TOTAL DEPTH 6930 PERF. 5972 - 6176

12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 5 RRCID -> 163419 COMPL. DATE 03/15/1997 TOTAL DEPTH 6720 PERF. 5842 - 6366

12	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "4D" WELL #: 4 RRCID -> 163456 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6490 - 6510

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
04	180	N	109	-0-	-71	-0-	109	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MOODY MINERALS "21C" WELL #: 5 RRCID -> 163487 COMPL. DATE 05/10/1997 TOTAL DEPTH 7400 PERF. 6008 - 6486

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
05	434	N	294	-0-	-140	-0-	294	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 13 RRCID -> 163625 COMPL. DATE 02/19/1997 TOTAL DEPTH 7032 PERF. 6592 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	217	N	175	-0-	-42	-0-	175	3			N	-0-					-0-

MITCHELL, TOM-STATE 20D WELL #: 5 RRCID -> 163698 COMPL. DATE 03/23/1997 TOTAL DEPTH 7450 PERF. 5730 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 6 RRCID -> 163700 COMPL. DATE 03/23/1997 TOTAL DEPTH 6916 PERF. 6358 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	209	-0-	-8	-0-	209	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "7A" WELL #: 6 RRCID -> 163759 COMPL. DATE 05/24/1997 TOTAL DEPTH 6900 PERF. 5740 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	307	-0-	-34	-0-	307	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					-0-
03	310	N	286	-0-	-24	-0-	286	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

MOODY MINERALS "9B" WELL #: 8 RRCID -> 164011 COMPL. DATE 06/03/1997 TOTAL DEPTH 7300 PERF. 5948 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
05	341	N	292	-0-	-49	-0-	292	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 7 RRCID -> 164012 COMPL. DATE 05/10/1997 TOTAL DEPTH 6900 PERF. 5998 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	330	N	311	-0-	-19	-0-	311	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "8" WELL #: 8 RRCID -> 164015 COMPL. DATE 05/06/1997 TOTAL DEPTH 6900 PERF. 6136 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C. C. "12C" WELL #: 6 RRCID -> 164056 COMPL. DATE 05/25/1997 TOTAL DEPTH 6628 PERF. 6316 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
05	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-

MOODY MINERALS "11D" WELL #: 6 RRCID -> 164544 COMPL. DATE 06/11/1997 TOTAL DEPTH 7300 PERF. 6516 - 7188

12	434	N	396	-0-	-38	-0-	396	3			N	-0-					-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
02	377	N	350	-0-	-27	-0-	350	3			N	-0-					-0-
03	403	N	361	-0-	-42	-0-	361	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
05	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-

HOOVER ESTATE "19A" WELL #: 5 RRCID -> 164549 COMPL. DATE 05/07/1997 TOTAL DEPTH 7324 PERF. 6826 - 7170

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 6 RRCID -> 164732 COMPL. DATE 07/05/1997 TOTAL DEPTH 7191 PERF. 6824 - 6864

12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	288	-0-	-12	-0-	288	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

HENDERSON WELL #: 6 RRCID -> 164737 COMPL. DATE 07/30/1997 TOTAL DEPTH 6685 PERF. 5886 - 6332

12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

CHILDRESS "8D" WELL #: 2 RRCID -> 164896 COMPL. DATE 05/24/1997 TOTAL DEPTH 6776 PERF. 6010 - 6280

12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MONTGOMERY, C. C. "5C" WELL #: 8 RRCID -> 164899 COMPL. DATE 07/22/1997 TOTAL DEPTH 6801 PERF. 6114 - 6572

12	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	406	N	383	-0-	-23	-0-	383	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	388	-0-	-2	-0-	388	3			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CLEGG "84" WELL #: 4 RRCID -> 164906 COMPL. DATE 07/20/1997 TOTAL DEPTH 7400 PERF. 6092 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
01	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
02	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
03	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

CLEGG, ELOISE 61 WELL #: 3 RRCID -> 164907 COMPL. DATE 06/24/1997 TOTAL DEPTH 6900 PERF. 5568 - 5994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
05	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-

MONTGOMERY, C. C. "6B" WELL #: 2 RRCID -> 164923 COMPL. DATE 06/10/1997 TOTAL DEPTH 6612 PERF. 6348 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	174	N	153	-0-	-21	-0-	153	3			N	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1510A RRCID -> 164926 COMPL. DATE 08/03/1997 TOTAL DEPTH 7500 PERF. 7198 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	434	-0-	-31	-0-	434	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
05	434	N	380	-0-	-54	-0-	380	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 5 RRCID -> 164928 COMPL. DATE 06/23/1997 TOTAL DEPTH 7400 PERF. 5930 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
02	319	N	317	-0-	-2	-0-	317	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					-0-
05	341	N	290	-0-	-51	-0-	290	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 4 RRCID -> 165362 COMPL. DATE 07/05/1997 TOTAL DEPTH 7400 PERF. 6114 - 7258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	435	N	408	-0-	-27	-0-	408	3			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
04	450	N	424	-0-	-26	-0-	424	3			N	-0-					-0-
05	434	N	383	-0-	-51	-0-	383	3			N	-0-					-0-

HENDERSON WELL #: 2 RRCID -> 165791 COMPL. DATE 08/08/1997 TOTAL DEPTH 6700 PERF. 6110 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON WELL #: 3 RRCID -> 165793 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 5932 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 4 RRCID -> 165796 COMPL. DATE 07/29/1997 TOTAL DEPTH 6700 PERF. 6060 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	174	N	131	-0-	-43	-0-	131	3			N	-0-					-0-
03	155	N	126	-0-	-29	-0-	126	3			N	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 165797 COMPL. DATE 08/23/1997 TOTAL DEPTH 6700 PERF. 6086 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 165798 COMPL. DATE 05/12/1997 TOTAL DEPTH 6720 PERF. 6238 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	413	-0-	-207	-0-	413	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
04	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
*05	844	N	844	-0-	-0-	-0-	844	3			N	-0-					-0-

CLEGG, ELOISE CARSON WELL #: 903 RRCID -> 165801 COMPL. DATE 09/11/1997 TOTAL DEPTH 6800 PERF. 6170 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

HOOVER ESTATE WELL #: 610D RRCID -> 165804 COMPL. DATE 08/04/1997 TOTAL DEPTH 7500 PERF. 6800 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	232	N	176	-0-	-56	-0-	176	3			N	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1511B RRCID -> 165806 COMPL. DATE 07/24/1997 TOTAL DEPTH 7500 PERF. 6778 - 7376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	589	-0-	-93	-0-	589	3			N	-0-					-0-
01	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
02	638	N	629	-0-	-9	-0-	629	3			N	-0-					-0-
03	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
04	720	N	658	-0-	-62	-0-	658	3			N	-0-					-0-
05	682	N	593	-0-	-89	-0-	593	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 609D RRCID -> 165810 COMPL. DATE 09/27/1997 TOTAL DEPTH 7498 PERF. 6102 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	670	-0-	-43	-0-	670	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	638	N	611	-0-	-27	-0-	611	3			N	-0-					-0-
03	682	N	635	-0-	-47	-0-	635	3			N	-0-					-0-
04	630	N	623	-0-	-7	-0-	623	3			N	-0-					-0-
05	651	N	562	-0-	-89	-0-	562	3			N	-0-					-0-

MONTGOMERY, C. C. WELL #: 7010D RRCID -> 165902 COMPL. DATE 09/10/1997 TOTAL DEPTH 6628 PERF. 6248 - 6426

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG WELL #: 5413 RRCID -> 165962 COMPL. DATE 09/13/1997 TOTAL DEPTH 7100 PERF. 6044 - 6720

12	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
04	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
*05	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 6 RRCID -> 165966 COMPL. DATE 10/15/1997 TOTAL DEPTH 7600 PERF. 6374 - 7000

12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	527	N	505	-0-	-22	-0-	505	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
05	527	N	452	-0-	-75	-0-	452	3			N	-0-					-0-

WATSON RANCH K WELL #: 3401 RRCID -> 166459 COMPL. DATE 09/06/1997 TOTAL DEPTH 6800 PERF. 4886 - 5744

12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-

UNION PACIFIC WELL #: 58 RRCID -> 166622 COMPL. DATE 03/18/1997 TOTAL DEPTH 9800 PERF. 6305 - 6640

12	341	N	326	-0-	-15	-0-	326	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	319	N	315	-0-	-4	-0-	315	3			N	-0-					-0-
03	341	N	305	-0-	-36	-0-	305	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
05	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-

MOODY MINERALS "23B" WELL #: 5 RRCID -> 166927 COMPL. DATE 12/14/2002 TOTAL DEPTH 7200 PERF. 5895 - 7058

12	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	261	N	218	-0-	-43	-0-	218	3			N	-0-					-0-
03	279	N	240	-0-	-39	-0-	240	3			N	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			N	-0-					-0-
05	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "50" WELL #: 7 RRCID -> 166928 COMPL. DATE 09/13/1997 TOTAL DEPTH 7300 PERF. 6422 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	232	N	192	-0-	-40	-0-	192	3			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

HOOVER "50" WELL #: 8 RRCID -> 166929 COMPL. DATE 01/19/2002 TOTAL DEPTH 7300 PERF. 5914 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

HENDERSON "7" WELL #: 5 RRCID -> 166933 COMPL. DATE 10/18/1997 TOTAL DEPTH 6666 PERF. 5792 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	261	N	231	-0-	-30	-0-	231	3			N	-0-					-0-
03	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	3			N	-0-					-0-
05	248	N	106	-0-	-142	-0-	106	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 6 RRCID -> 166935 COMPL. DATE 10/10/1997 TOTAL DEPTH 7646 PERF. 6746 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
05	682	N	571	-0-	-111	-0-	571	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 6 RRCID -> 166937 COMPL. DATE 10/31/1997 TOTAL DEPTH 7550 PERF. 6236 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	264	-0-	-15	-0-	264	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	290	N	272	-0-	-18	-0-	272	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 7 RRCID -> 166940 COMPL. DATE 10/04/1997 TOTAL DEPTH 7400 PERF. 6052 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	290	N	273	-0-	-17	-0-	273	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 7 RRCID -> 166944 COMPL. DATE 10/18/1997 TOTAL DEPTH 7615 PERF. 6682 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
01	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
02	870	N	789	-0-	-81	-0-	789	3			N	-0-					-0-
03	868	N	824	-0-	-44	-0-	824	3			N	-0-					-0-
04	840	N	807	-0-	-33	-0-	807	3			N	-0-					-0-
05	837	N	729	-0-	-108	-0-	729	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "7" WELL #: 6 RRCID -> 167162 COMPL. DATE 10/17/1997 TOTAL DEPTH 6900 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SUTTON WELL #: 1411 RRCID -> 167400 COMPL. DATE 02/01/1998 TOTAL DEPTH 6550 PERF. 6256 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	212	-0-	-98	-0-	212	3			Y	-0-					48
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					48
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					48
03	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					48
04	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					48
*05	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					48

SUTTON WELL #: 1412 RRCID -> 167401 COMPL. DATE 02/05/1998 TOTAL DEPTH 6510 PERF. 6206 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					55
01	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					55
02	203	N	181	-0-	-22	-0-	181	3			Y	-0-					55
03	248	N	169	-0-	-79	-0-	169	3			Y	-0-					55
04	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					55
*05	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					55

MILLSPAUGH-STATE 69 WELL #: 15 RRCID -> 167405 COMPL. DATE 06/23/2005 TOTAL DEPTH 7432 PERF. 6319 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	522	N	465	-0-	-57	-0-	465	3			N	-0-					-0-
03	558	N	491	-0-	-67	-0-	491	3			N	-0-					-0-
04	510	N	478	-0-	-32	-0-	478	3			N	-0-					-0-
05	496	N	431	-0-	-65	-0-	431	3			N	-0-					-0-

MOODY WELL #: 3303 RRCID -> 167406 COMPL. DATE 11/04/1997 TOTAL DEPTH 7400 PERF. 6650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	N	198	-0-	-5	-0-	198	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

MOODY WELL #: 3304 RRCID -> 167407 COMPL. DATE 11/16/1997 TOTAL DEPTH 7400 PERF. 6804 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	70	-0-	-17	-0-	70	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

MOODY WELL #: 3305R RRCID -> 167408 COMPL. DATE 11/15/1997 TOTAL DEPTH 7400 PERF. 6320 - 7230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY WELL #: 3307 RRCID -> 167410 COMPL. DATE 11/08/1997 TOTAL DEPTH 7550 PERF. 6328 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1245	-0-	-26	-0-	1245	3			N	-0-					-0-
01	1266	N	1266	-0-	-0-	-0-	1266	3			N	-0-					-0-
02	1189	N	1071	-0-	-118	-0-	1071	3			N	-0-					-0-
03	1240	N	1208	-0-	-32	-0-	1208	3			N	-0-					-0-
04	1230	N	1139	-0-	-91	-0-	1139	3			N	-0-					-0-
05	1147	N	1029	-0-	-118	-0-	1029	3			N	-0-					-0-

MOODY WELL #: 3309 RRCID -> 167411 COMPL. DATE 11/29/1997 TOTAL DEPTH 7400 PERF. 6334 - 6919

12	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	262	-0-	-28	-0-	262	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			N	-0-					-0-

PIERCE, J. S. 3 WELL #: 5 RRCID -> 167633 COMPL. DATE 11/01/1997 TOTAL DEPTH 6902 PERF. 5876 - 6768

12	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42B" WELL #: 5 RRCID -> 167635 COMPL. DATE 10/16/1997 TOTAL DEPTH 7350 PERF. 6022 - 7076

12	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
02	261	N	160	-0-	-101	-0-	160	3			N	-0-					-0-
03	279	N	217	-0-	-62	-0-	217	3			N	-0-					-0-
04	270	N	189	-0-	-81	-0-	189	3			N	-0-					-0-
05	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 7 RRCID -> 167661 COMPL. DATE 11/02/1997 TOTAL DEPTH 6900 PERF. 6134 - 6740

12	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

MOODY WELL #: 3308 RRCID -> 167670 COMPL. DATE 12/07/1997 TOTAL DEPTH 7400 PERF. 5922 - 7320

12	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
04	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

HOOVER "13" WELL #: 9 RRCID -> 167684 COMPL. DATE 02/18/1998 TOTAL DEPTH 6550 PERF. 6340 - 6464

12	248	N	200	-0-	-48	-0-	200	3			Y	-0-					43
01	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					43
02	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					43
03	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					43
04	240	N	52	-0-	-188	-0-	52	3			Y	-0-					43
*05	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					43

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 110 RRCID -> 167688 COMPL. DATE 02/24/1998 TOTAL DEPTH 6567 PERF. 6290 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					15
02	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					15
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					15
04	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					15
*05	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					15

SUTTON WELL #: 804 RRCID -> 167689 COMPL. DATE 03/06/1998 TOTAL DEPTH 6402 PERF. 6088 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					45
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					45
02	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					45
03	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					45
04	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					45
*05	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					45

SUTTON WELL #: 109 RRCID -> 167690 COMPL. DATE 02/24/1998 TOTAL DEPTH 6564 PERF. 6050 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					20
01	206	N	206	-0-	-0-	-0-	206	3			Y	-0-					20
02	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					20
03	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					20
04	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					20
05	403	N	219	-0-	-184	-0-	219	3			Y	-0-					20

HOOVER "18" WELL #: 12 RRCID -> 167692 COMPL. DATE 02/27/1998 TOTAL DEPTH 6582 PERF. 6382 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	132	-0-	-54	-0-	132	3			Y	-0-					87
01	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					87
02	174	N	115	-0-	-59	-0-	115	3			Y	-0-					87
03	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					87
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					87
*05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					87

HOOVER "18" WELL #: 14 RRCID -> 167693 COMPL. DATE 02/27/1998 TOTAL DEPTH 6569 PERF. 6310 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	64	-0-	-29	-0-	64	3			Y	-0-					43
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					43
02	87	N	55	-0-	-32	-0-	55	3			Y	-0-					43
03	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					43
04	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					43
*05	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					43

HENDERSON "7" WELL #: 7 RRCID -> 167756 COMPL. DATE 12/07/1997 TOTAL DEPTH 6900 PERF. 5818 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	471	-0-	-25	-0-	471	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	464	N	432	-0-	-32	-0-	432	3			N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
04	450	N	443	-0-	-7	-0-	443	3			N	-0-					-0-
05	465	N	208	-0-	-257	-0-	208	3			N	-0-					-0-

HOOVER "18" WELL #: 13 RRCID -> 167768 COMPL. DATE 03/21/1998 TOTAL DEPTH 6378 PERF. 6158 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					25
01	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					25
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					25
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					25
04	60	N	40	-0-	-20	-0-	40	3			Y	-0-					25
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					25

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "28B" WELL #: 9 RRCID -> 167977 COMPL. DATE 12/21/1997 TOTAL DEPTH 6900 PERF. 5780 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	154	-0-	-32	-0-	154	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 2 RRCID -> 167979 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5898 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
04	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

HENDERSON "IGN" 7 WELL #: 3 RRCID -> 167980 COMPL. DATE 01/06/1998 TOTAL DEPTH 6900 PERF. 5892 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

HOOVER "18" WELL #: 11 RRCID -> 168043 COMPL. DATE 03/20/1998 TOTAL DEPTH 6566 PERF. 6348 - 6442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	337	-0-	-221	-0-	337	3			Y	-0-					136
01	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					136
02	680	N	680	-0-	-0-	-0-	680	3			Y	-0-					136
03	341	N	251	-0-	-90	-0-	251	3			Y	-0-					136
04	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					136
*05	989	N	989	-0-	-0-	-0-	989	3			Y	-0-					136

HOOVER "18" WELL #: 15 RRCID -> 168289 COMPL. DATE 02/27/1998 TOTAL DEPTH 6578 PERF. 6344 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	89	-0-	-35	-0-	89	3			Y	-0-					51
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					51
02	116	N	77	-0-	-39	-0-	77	3			Y	-0-					51
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					51
04	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					51
*05	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					51

MOODY WELL #: 3306 RRCID -> 168374 COMPL. DATE 12/12/1997 TOTAL DEPTH 7410 PERF. 6296 - 7246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	203	N	156	-0-	-47	-0-	156	3			N	-0-					-0-
03	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	3			N	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-

MOODY WELL #: 3310 RRCID -> 168404 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6272 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	123	-0-	-32	-0-	123	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS "A" WELL #: 2043 RRCID -> 168462 COMPL. DATE 10/05/1997 TOTAL DEPTH 7494 PERF. 6214 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
05	186	N	153	-0-	-33	-0-	153	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 5 RRCID -> 168568 COMPL. DATE 01/17/1998 TOTAL DEPTH 7100 PERF. 6354 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	372	N	344	-0-	-28	-0-	344	3			N	-0-					-0-
04	360	N	342	-0-	-18	-0-	342	3			N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 6 RRCID -> 168569 COMPL. DATE 01/17/1998 TOTAL DEPTH 7150 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. "C" WELL #: 7 RRCID -> 168570 COMPL. DATE 01/18/1998 TOTAL DEPTH 7158 PERF. 6208 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "32C" WELL #: 3 RRCID -> 168571 COMPL. DATE 12/17/1997 TOTAL DEPTH 7400 PERF. 6298 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	406	N	377	-0-	-29	-0-	377	3			N	-0-					-0-
03	434	N	408	-0-	-26	-0-	408	3			N	-0-					-0-
04	420	N	393	-0-	-27	-0-	393	3			N	-0-					-0-
05	403	N	355	-0-	-48	-0-	355	3			N	-0-					-0-

MILLSPAUGH, SARAH C. "14D" WELL #: 5R RRCID -> 168573 COMPL. DATE 12/20/1997 TOTAL DEPTH 7100 PERF. 5992 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
04	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
*05	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "2B" WELL #: 6 RRCID -> 168574 COMPL. DATE 12/24/1997 TOTAL DEPTH 7100 PERF. 6144 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	651	N	593	-0-	-58	-0-	593	3			N	-0-					-0-
04	600	N	580	-0-	-20	-0-	580	3			N	-0-					-0-
05	620	N	523	-0-	-97	-0-	523	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S.C. 2 WELL #: 9 RRCID -> 168586 COMPL. DATE 12/28/1997 TOTAL DEPTH 7100 PERF. 6352 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 11 RRCID -> 168610 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5862 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	203	N	186	-0-	-17	-0-	186	3			N	-0-					-0-
03	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "28D" WELL #: 12 RRCID -> 168611 COMPL. DATE 12/20/1997 TOTAL DEPTH 6900 PERF. 5884 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	406	N	385	-0-	-21	-0-	385	3			N	-0-					-0-
03	434	N	395	-0-	-39	-0-	395	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
05	403	N	352	-0-	-51	-0-	352	3			N	-0-					-0-

CHILDRESS, CRYSTELLE "3B" WELL #: 4 RRCID -> 168613 COMPL. DATE 12/21/1997 TOTAL DEPTH 6700 PERF. 5964 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	145	N	79	-0-	-66	-0-	79	3			N	-0-					-0-
03	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	93	N	64	-0-	-29	-0-	64	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 5 RRCID -> 168634 COMPL. DATE 01/20/1998 TOTAL DEPTH 7164 PERF. 6486 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	144	-0-	-30	-0-	144	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	180	N	159	-0-	-21	-0-	159	3			N	-0-					-0-
05	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-

BEAN, VADA "22C" WELL #: 6 RRCID -> 168636 COMPL. DATE 02/01/1998 TOTAL DEPTH 7133 PERF. 6446 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	248	N	178	-0-	-70	-0-	178	3			N	-0-					-0-

BEAN, VADA "22B" WELL #: 4 RRCID -> 168639 COMPL. DATE 01/31/1998 TOTAL DEPTH 7100 PERF. 6388 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
SUTTON WELL #: 1510 RRCID -> 168767 COMPL. DATE 03/11/1998 TOTAL DEPTH 6564 PERF. 5892 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	53	-0-	-71	-0-	53	3			Y	-0-					34
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					34
02	116	N	99	-0-	-17	-0-	99	3			Y	-0-					34
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					34
04	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					34
*05	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					34

PIERCE, J. S. "4D" WELL #: 8 RRCID -> 168772 COMPL. DATE 12/01/1997 TOTAL DEPTH 6900 PERF. 5906 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

MILLSPAUGH, DOROTHY B. "22D" WELL #: 5 RRCID -> 168773 COMPL. DATE 01/13/2002 TOTAL DEPTH 7225 PERF. 5880 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

JONES-MILLER WELL #: 4 RRCID -> 168774 COMPL. DATE 02/23/1998 TOTAL DEPTH 6900 PERF. 6512 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	290	N	59	-0-	-231	-0-	59	3			N	-0-					-0-
03	279	N	51	-0-	-228	-0-	51	3			N	-0-					-0-
04	60	N	55	-0-	-5	-0-	55	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

JONES-MILLER WELL #: 5 RRCID -> 168775 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6196 - 6661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	667	N	625	-0-	-42	-0-	625	3			N	-0-					-0-
03	682	N	658	-0-	-24	-0-	658	3			N	-0-					-0-
04	660	N	641	-0-	-19	-0-	641	3			N	-0-					-0-
05	682	N	579	-0-	-103	-0-	579	3			N	-0-					-0-

HOOVER ESTATE "19B" WELL #: 2R RRCID -> 168959 COMPL. DATE 07/08/1997 TOTAL DEPTH 7340 PERF. 6490 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 42 RRCID -> 168977 COMPL. DATE 03/05/1998 TOTAL DEPTH 7000 PERF. 6339 - 6613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	479	-0-	-17	-0-	479	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					-0-
03	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. WELL #: 43 RRCID -> 168979 COMPL. DATE 03/04/1998 TOTAL DEPTH 7000 PERF. 6416 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 44 RRCID -> 168980 COMPL. DATE 03/08/1998 TOTAL DEPTH 7000 PERF. 6367 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 50 RRCID -> 168981 COMPL. DATE 03/09/1998 TOTAL DEPTH 6900 PERF. 6396 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	782	-0-	-24	-0-	782	3			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
02	754	N	716	-0-	-38	-0-	716	3			N	-0-					-0-
03	775	N	682	-0-	-93	-0-	682	3			N	-0-					-0-
04	750	N	672	-0-	-78	-0-	672	3			N	-0-					-0-
*05	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 49 RRCID -> 168993 COMPL. DATE 04/21/1998 TOTAL DEPTH 6900 PERF. 6266 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

HENDERSON 8 WELL #: 2 RRCID -> 169115 COMPL. DATE 06/03/1998 TOTAL DEPTH 7226 PERF. 6852 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					39
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					39
02	58	N	7	-0-	-51	-0-	7	3			Y	-0-					39
03	125	N	125	-0-	-0-	-0-	111	3	14	9	Y	13					52
04	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					52
*05	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					52

HENDERSON 8 WELL #: 3 RRCID -> 169116 COMPL. DATE 06/02/1998 TOTAL DEPTH 7221 PERF. 6900 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					39
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					39
02	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					39
03	397	N	397	-0-	-0-	-0-	383	3	14	9	Y	13					52
04	180	N	131	-0-	-49	-0-	131	3			Y	-0-					52
05	496	N	-0-	-0-	-496	-0-					Y	-0-					52

UNION PACIFIC STATE UNIT WELL #: 6 RRCID -> 169235 COMPL. DATE 05/10/2002 TOTAL DEPTH 6839 PERF. 6440 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
*05	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MOODY MINERALS "27B" WELL #: 2 RRCID -> 169237 COMPL. DATE 02/12/1998 TOTAL DEPTH 6870 PERF. 6078 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	709	N	709	-0-	-0-	-0-	709	3			N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

MARSHALL MONTGOMERY STATE G U WELL #: 3 RRCID -> 169277 COMPL. DATE 04/03/1998 TOTAL DEPTH 6900 PERF. 6386 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1016	-0-	-38	-0-	1016	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-
03	1023	N	926	-0-	-97	-0-	926	3			N	-0-					-0-
04	990	N	562	-0-	-428	-0-	562	3			N	-0-					-0-
*05	1173	N	1173	-0-	-0-	-0-	1173	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 4 RRCID -> 169279 COMPL. DATE 04/26/1998 TOTAL DEPTH 6800 PERF. 6388 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 5 RRCID -> 169280 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6412 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE G U WELL #: 6 RRCID -> 169281 COMPL. DATE 05/10/1998 TOTAL DEPTH 6800 PERF. 6465 - 6759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42D" WELL #: 7 RRCID -> 169517 COMPL. DATE 11/30/2001 TOTAL DEPTH 7300 PERF. 6426 - 7188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	399	-0-	-4	-0-	399	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	377	N	368	-0-	-9	-0-	368	3			N	-0-					-0-
03	403	N	383	-0-	-20	-0-	383	3			N	-0-					-0-
04	390	N	376	-0-	-14	-0-	376	3			N	-0-					-0-
05	403	N	339	-0-	-64	-0-	339	3			N	-0-					-0-

BEAN "2" WELL #: 2 RRCID -> 169521 COMPL. DATE 11/27/2006 TOTAL DEPTH 9941 PERF. 6670 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH-STATE 69 WELL #: 14 RRCID -> 169523 COMPL. DATE 11/27/1997 TOTAL DEPTH 7413 PERF. 6312 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

MOODY MINERALS "21B" WELL #: 5 RRCID -> 169524 COMPL. DATE 03/21/1998 TOTAL DEPTH 7300 PERF. 6286 - 6846

12	589	N	580	-0-	-9	-0-	580	3			N	-0-					-0-
01	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
02	551	N	538	-0-	-13	-0-	538	3			N	-0-					-0-
03	589	N	564	-0-	-25	-0-	564	3			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
05	589	N	498	-0-	-91	-0-	498	3			N	-0-					-0-

MOODY WELL #: 3312 RRCID -> 169611 COMPL. DATE 03/20/1998 TOTAL DEPTH 7400 PERF. 6752 - 6906

12	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-

MOODY WELL #: 3313 RRCID -> 169613 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 6308 - 6920

12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	203	N	167	-0-	-36	-0-	167	3			N	-0-					-0-
03	310	N	180	-0-	-130	-0-	180	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	157	-0-	-29	-0-	157	3			N	-0-					-0-

MOODY WELL #: 3314 RRCID -> 169615 COMPL. DATE 03/21/1998 TOTAL DEPTH 7400 PERF. 6264 - 7210

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	38	-0-	-22	-0-	38	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MOODY WELL #: 3315 RRCID -> 169620 COMPL. DATE 03/07/1998 TOTAL DEPTH 7400 PERF. 5938 - 6930

12	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

MOODY WELL #: 3316 RRCID -> 169621 COMPL. DATE 03/21/1998 TOTAL DEPTH 7415 PERF. 6318 - 7198

12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER-STATE WELL #: 3 RRCID -> 169623 COMPL. DATE 02/10/1998 TOTAL DEPTH 6900 PERF. 6214 - 6607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
03	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
05	496	N	411	-0-	-85	-0-	411	3			N	-0-					-0-

MOODY MINERALS "21D" WELL #: 6 RRCID -> 169985 COMPL. DATE 01/10/1998 TOTAL DEPTH 7131 PERF. 5718 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	580	N	558	-0-	-22	-0-	558	3			N	-0-					-0-
03	651	N	585	-0-	-66	-0-	585	3			N	-0-					-0-
04	600	N	572	-0-	-28	-0-	572	3			N	-0-					-0-
05	589	N	517	-0-	-72	-0-	517	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 9 RRCID -> 169988 COMPL. DATE 01/14/1998 TOTAL DEPTH 7150 PERF. 5736 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	403	N	343	-0-	-60	-0-	343	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 10 RRCID -> 169989 COMPL. DATE 01/14/1998 TOTAL DEPTH 7145 PERF. 5712 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

MITCHELL-STATE, TOM "20C" WELL #: 4 RRCID -> 169991 COMPL. DATE 01/15/1998 TOTAL DEPTH 7014 PERF. 5712 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
04	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
*05	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-

MOODY WELL #: 3311 RRCID -> 170083 COMPL. DATE 03/20/1998 TOTAL DEPTH 7421 PERF. 6362 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

MOODY MINERALS "29D" WELL #: 1 RRCID -> 170235 COMPL. DATE 02/08/1998 TOTAL DEPTH 7000 PERF. 5364 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS, CRYSTELLE "5" WELL #: 2 RRCID -> 170244 COMPL. DATE 06/19/1998 TOTAL DEPTH 7500 PERF. 6012 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

HOOVER, LAURA GU "52A" WELL #: 8 RRCID -> 170261 COMPL. DATE 05/17/1998 TOTAL DEPTH 7367 PERF. 6240 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	780	-0-	-57	-0-	780	3			N	-0-					-0-
01	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	810	N	780	-0-	-30	-0-	780	3			N	-0-					-0-
05	806	N	705	-0-	-101	-0-	705	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52D" WELL #: 4 RRCID -> 170263 COMPL. DATE 05/30/1998 TOTAL DEPTH 7405 PERF. 5704 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	522	N	458	-0-	-64	-0-	458	3			N	-0-					-0-
03	527	N	488	-0-	-39	-0-	488	3			N	-0-					-0-
04	510	N	474	-0-	-36	-0-	474	3			N	-0-					-0-
05	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 7 RRCID -> 170264 COMPL. DATE 05/12/1998 TOTAL DEPTH 6900 PERF. 6422 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	403	N	247	-0-	-156	-0-	247	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 9 RRCID -> 170265 COMPL. DATE 06/06/1998 TOTAL DEPTH 6925 PERF. 5838 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

UNION PACIFIC STATE UNIT WELL #: 4 RRCID -> 170280 COMPL. DATE 07/12/1998 TOTAL DEPTH 6900 PERF. 6101 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	365	-0-	-7	-0-	365	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	348	N	343	-0-	-5	-0-	343	3			N	-0-					-0-
03	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

PIERCE, J. S. "4B" WELL #: 10 RRCID -> 170349 COMPL. DATE 05/31/1998 TOTAL DEPTH 6900 PERF. 5908 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4C" WELL #: 11 RRCID -> 170354 COMPL. DATE 05/19/1998 TOTAL DEPTH 6900 PERF. 5810 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 12 RRCID -> 170355 COMPL. DATE 05/31/1998 TOTAL DEPTH 6905 PERF. 5834 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-

PIERCE, J. S. "4D" WELL #: 13 RRCID -> 170357 COMPL. DATE 05/19/1998 TOTAL DEPTH 6810 PERF. 5858 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	321	-0-	-20	-0-	321	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
05	341	N	302	-0-	-39	-0-	302	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 3052 RRCID -> 170583 COMPL. DATE 06/06/1998 TOTAL DEPTH 7499 PERF. 5740 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	145	N	114	-0-	-31	-0-	114	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

HOOVER, LAURA ESTATE "52C" WELL #: 6 RRCID -> 170585 COMPL. DATE 06/13/1998 TOTAL DEPTH 7350 PERF. 5718 - 7004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	232	N	195	-0-	-37	-0-	195	3			N	-0-					-0-
03	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 39 RRCID -> 170744 COMPL. DATE 11/18/1998 TOTAL DEPTH 6900 PERF. 6220 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	377	N	362	-0-	-15	-0-	362	3			N	-0-					-0-
03	403	N	337	-0-	-66	-0-	337	3			N	-0-					-0-
04	390	N	345	-0-	-45	-0-	345	3			N	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

MONTGOMERY "2" WELL #: 6 RRCID -> 170900 COMPL. DATE 03/01/1998 TOTAL DEPTH 6900 PERF. 6178 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	379	-0-	-24	-0-	379	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
03	1506	N	1506	-0-	-0-	-0-	1506	3			N	-0-					-0-
04	390	N	355	-0-	-35	-0-	355	3			N	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HENDERSON "8" WELL #: 3 RRCID -> 171917 COMPL. DATE 04/24/1998 TOTAL DEPTH 7100 PERF. 6398 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	208	-0-	-71	-0-	208	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	217	N	127	-0-	-90	-0-	127	3			N	-0-					-0-
04	150	N	78	-0-	-72	-0-	78	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SUTTON WELL #: 1511 RRCID -> 172524 COMPL. DATE 03/07/1999 TOTAL DEPTH 6430 PERF. 6076 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	75	-0-	-235	-0-	75	3			Y	-0-					27
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					27
02	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					27
03	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					27
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					27
*05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					27

SUTTON WELL #: 1413 RRCID -> 172525 COMPL. DATE 03/06/1999 TOTAL DEPTH 6500 PERF. 6126 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					69
01	416	N	416	-0-	-0-	-0-	416	3			Y	-0-					69
02	319	N	258	-0-	-61	-0-	258	3			Y	-0-					69
03	372	N	241	-0-	-131	-0-	241	3			Y	-0-					69
04	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					69
*05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					69

SUTTON WELL #: 1414 RRCID -> 172526 COMPL. DATE 03/07/1999 TOTAL DEPTH 6500 PERF. 6296 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					37
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					37
02	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					37
03	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					37
04	371	N	371	-0-	-0-	-0-	371	3			Y	-0-					37
*05	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					37

MOODY MINERALS "21C" WELL #: 3 RRCID -> 172758 COMPL. DATE 01/10/2003 TOTAL DEPTH 7400 PERF. 6052 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "8" WELL #: 4 RRCID -> 172787 COMPL. DATE 04/25/1998 TOTAL DEPTH 7106 PERF. 6336 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	435	N	110	-0-	-325	-0-	110	3			N	-0-					-0-
03	651	N	341	-0-	-310	-0-	341	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-

HOOVER "13" WELL #: 11 RRCID -> 173105 COMPL. DATE 04/06/1999 TOTAL DEPTH 6557 PERF. 6328 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	112	-0-	-105	-0-	112	3			Y	-0-					52
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					52
02	174	N	96	-0-	-78	-0-	96	3			Y	-0-					52
03	124	N	50	-0-	-74	-0-	50	3			Y	-0-					52
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					52
*05	120	N	120	-0-	-0-	-0-	120	3			Y	-0-					52

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER "18" WELL #: 16 RRCID -> 173106 COMPL. DATE 04/05/1999 TOTAL DEPTH 6500 PERF. 6340 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	93	-0-	-31	-0-	93	3			Y	-0-					44
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					44
02	116	N	80	-0-	-36	-0-	80	3			Y	-0-					44
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					44
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					44
*05	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					44

HOOVER "18" WELL #: 17 RRCID -> 173148 COMPL. DATE 03/27/1999 TOTAL DEPTH 6505 PERF. 6174 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	197	-0-	-113	-0-	197	3			Y	-0-					81
01	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					81
02	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					81
03	186	N	146	-0-	-40	-0-	146	3			Y	-0-					81
04	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					81
*05	577	N	577	-0-	-0-	-0-	577	3			Y	-0-					81

HOOVER "18" WELL #: 18 RRCID -> 173149 COMPL. DATE 03/27/1999 TOTAL DEPTH 6515 PERF. 6152 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	66	-0-	-27	-0-	66	3			Y	-0-					48
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					48
02	87	N	78	-0-	-9	-0-	78	3			Y	-0-					48
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					48
04	90	N	80	-0-	-10	-0-	80	3			Y	-0-					48
05	93	N	52	-0-	-41	-0-	52	3			Y	-0-					48

MONTGOMERY "20" WELL #: 4 RRCID -> 174598 COMPL. DATE 09/09/1999 TOTAL DEPTH 9933 PERF. 6205 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES-MILLER WELL #: 7 RRCID -> 174732 COMPL. DATE 08/24/1999 TOTAL DEPTH 10012 PERF. 6422 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	529	-0-	-246	-0-	529	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	464	N	456	-0-	-8	-0-	456	3			N	-0-					-0-
03	527	N	480	-0-	-47	-0-	480	3			N	-0-					-0-
04	480	N	469	-0-	-11	-0-	469	3			N	-0-					-0-
05	496	N	422	-0-	-74	-0-	422	3			N	-0-					-0-

JONES-MILLER WELL #: 6-U RRCID -> 175484 COMPL. DATE 10/07/1999 TOTAL DEPTH 9990 PERF. 6430 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	97	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

PIERCE 2218 WELL #: 2 RRCID -> 175925 COMPL. DATE 01/03/2000 TOTAL DEPTH 6683 PERF. 6382 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 3 RRCID -> 176627 COMPL. DATE 02/06/2000 TOTAL DEPTH 7500 PERF. 6192 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	464	N	437	-0-	-27	-0-	437	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	480	N	448	-0-	-32	-0-	448	3			N	-0-					-0-
05	465	N	405	-0-	-60	-0-	405	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 4 RRCID -> 176628 COMPL. DATE 02/11/2000 TOTAL DEPTH 7110 PERF. 6734 - 6896

12	186	N	93	-0-	-93	-0-	93	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	261	N	113	-0-	-148	-0-	113	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 5 RRCID -> 176629 COMPL. DATE 02/16/2000 TOTAL DEPTH 7110 PERF. 6222 - 6904

12	496	N	495	-0-	-1	-0-	495	3			N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
02	464	N	430	-0-	-34	-0-	430	3			N	-0-					-0-
03	496	N	459	-0-	-37	-0-	459	3			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
05	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 4 RRCID -> 176631 COMPL. DATE 02/09/2000 TOTAL DEPTH 7450 PERF. 6676 - 7200

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, SARAH C. 16D WELL #: 6 RRCID -> 176632 COMPL. DATE 02/03/2000 TOTAL DEPTH 7350 PERF. 6766 - 7214

12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	522	N	500	-0-	-22	-0-	500	3			N	-0-					-0-
03	527	N	510	-0-	-17	-0-	510	3			N	-0-					-0-
04	510	N	505	-0-	-5	-0-	505	3			N	-0-					-0-
05	527	N	455	-0-	-72	-0-	455	3			N	-0-					-0-

MILLSPAUGH, SARAH C. 70B WELL #: 5 RRCID -> 176633 COMPL. DATE 02/08/2000 TOTAL DEPTH 7515 PERF. 6784 - 7242

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 4 RRCID -> 176728 COMPL. DATE 04/06/2002 TOTAL DEPTH 7033 PERF. 6274 - 6866

12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	464	N	425	-0-	-39	-0-	425	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
04	450	N	439	-0-	-11	-0-	439	3			N	-0-					-0-
05	465	N	396	-0-	-69	-0-	396	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA ESTATE "7C" WELL #: 8 RRCID -> 176887 COMPL. DATE 03/08/2000 TOTAL DEPTH 7550 PERF. 6968 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
05	434	N	373	-0-	-61	-0-	373	3			N	-0-					-0-

SUTTON WELL #: 112 RRCID -> 176979 COMPL. DATE 04/01/2000 TOTAL DEPTH 6500 PERF. 6320 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					31
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					31
02	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					31
03	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					31
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					31
05	217	N	125	-0-	-92	-0-	125	3			Y	-0-					31

SUTTON WELL #: 113 RRCID -> 176982 COMPL. DATE 03/27/2000 TOTAL DEPTH 6500 PERF. 6234 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					21
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					21
02	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					21
03	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					21
04	113	N	113	-0-	-0-	-0-	113	3			Y	-0-					21
05	155	N	85	-0-	-70	-0-	85	3			Y	-0-					21

SUTTON WELL #: 1415 RRCID -> 176983 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6204 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					65
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					65
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					65
03	558	N	454	-0-	-104	-0-	454	3			Y	-0-					65
04	515	N	515	-0-	-0-	-0-	515	3			Y	-0-					65
*05	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					65

SUTTON WELL #: 1513 RRCID -> 176985 COMPL. DATE 03/24/2000 TOTAL DEPTH 6500 PERF. 6176 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	102	-0-	-332	-0-	102	3			Y	-0-					31
01	56	N	56	-0-	-0-	-0-	56	3			Y	-0-					31
02	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					31
03	644	N	644	-0-	-0-	-0-	644	3			Y	-0-					31
04	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					31
*05	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					31

GRAVES 12 WELL #: 5 RRCID -> 177018 COMPL. DATE 03/04/2000 TOTAL DEPTH 7400 PERF. 7087 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	348	N	347	-0-	-1	-0-	347	3			N	-0-					-0-
03	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	320	-0-	-52	-0-	320	3			N	-0-					-0-

MONTGOMERY, C. C. "8D" WELL #: 7 RRCID -> 177842 COMPL. DATE 04/26/2000 TOTAL DEPTH 6500 PERF. 6128 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	935	-0-	-26	-0-	935	3			N	-0-					-0-
01	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
02	1015	N	802	-0-	-213	-0-	802	3			N	-0-					-0-
03	930	N	832	-0-	-98	-0-	832	3			N	-0-					-0-
04	840	N	817	-0-	-23	-0-	817	3			N	-0-					-0-
05	868	N	738	-0-	-130	-0-	738	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER "18" WELL #: 19 RRCID -> 177999 COMPL. DATE 05/04/2000 TOTAL DEPTH 6500 PERF. 6220 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	143	-0-	-43	-0-	143	3			Y	-0-					101
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					101
02	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					101
03	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					101
04	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					101
*05	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					101

UNION PACIFIC "C" WELL #: 37 RRCID -> 180942 COMPL. DATE 12/15/2000 TOTAL DEPTH 7090 PERF. 6144 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
03	713	N	561	-0-	-152	-0-	561	3			N	-0-					-0-
04	690	N	504	-0-	-186	-0-	504	3			N	-0-					-0-
05	713	N	463	-0-	-250	-0-	463	3			N	-0-					-0-

UNION PACIFIC WELL #: 78 RRCID -> 181436 COMPL. DATE 12/10/2000 TOTAL DEPTH 7060 PERF. 6232 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 17 RRCID -> 181449 COMPL. DATE 12/22/2000 TOTAL DEPTH 7035 PERF. 6370 - 6690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	72	-0-	-15	-0-	72	3			N	-0-					-0-
03	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-
04	90	N	69	-0-	-21	-0-	69	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

HOOVER 44 WELL #: 15 RRCID -> 182328 COMPL. DATE 02/09/2001 TOTAL DEPTH 7463 PERF. 6300 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	540	-0-	-18	-0-	540	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	522	N	513	-0-	-9	-0-	513	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
05	558	N	468	-0-	-90	-0-	468	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 7 RRCID -> 182332 COMPL. DATE 02/24/2001 TOTAL DEPTH 7520 PERF. 6180 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 8 RRCID -> 182334 COMPL. DATE 01/30/2001 TOTAL DEPTH 7500 PERF. 6281 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	242	-0-	-37	-0-	242	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HUTCHINGS 43 WELL #: 9 RRCID -> 182335 COMPL. DATE 02/16/2001 TOTAL DEPTH 7520 PERF. 6315 - 7354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 10 RRCID -> 182336 COMPL. DATE 03/03/2001 TOTAL DEPTH 7500 PERF. 6694 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
03	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
05	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-

MONTGOMERY, W.C. "C" WELL #: 5 RRCID -> 182495 COMPL. DATE 03/01/2001 TOTAL DEPTH 6900 PERF. 6349 - 6575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	341	-0-	-62	-0-	341	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	348	N	308	-0-	-40	-0-	308	3			N	-0-					-0-
03	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
04	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

MOODY 39 WELL #: 3 RRCID -> 182497 COMPL. DATE 03/14/2001 TOTAL DEPTH 7520 PERF. 6628 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	734	-0-	-72	-0-	734	3			N	-0-					-0-
01	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
02	696	N	684	-0-	-12	-0-	684	3			N	-0-					-0-
03	744	N	709	-0-	-35	-0-	709	3			N	-0-					-0-
04	720	N	697	-0-	-23	-0-	697	3			N	-0-					-0-
05	744	N	629	-0-	-115	-0-	629	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41A" WELL #: 4 RRCID -> 182498 COMPL. DATE 03/10/2001 TOTAL DEPTH 7500 PERF. 6746 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	464	N	446	-0-	-18	-0-	446	3			N	-0-					-0-
03	558	N	463	-0-	-95	-0-	463	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	465	N	410	-0-	-55	-0-	410	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 51 RRCID -> 182500 COMPL. DATE 03/21/2001 TOTAL DEPTH 7100 PERF. 6144 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7B" WELL #: 9 RRCID -> 182503 COMPL. DATE 03/21/2001 TOTAL DEPTH 7570 PERF. 6238 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	200	-0-	-10	-0-	200	3			N	-0-					-0-
05	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY, W. C. GAS UNIT D WELL #: 11 RRCID -> 182506 COMPL. DATE 04/05/2001 TOTAL DEPTH 9926 PERF. 6179 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
03	682	N	610	-0-	-72	-0-	610	3			N	-0-					-0-
04	600	N	238	-0-	-362	-0-	238	3			N	-0-					-0-
05	682	N	556	-0-	-126	-0-	556	3			N	-0-					-0-

HOOVER, LAURA ESTATE "7A" WELL #: 10 RRCID -> 182507 COMPL. DATE 03/17/2001 TOTAL DEPTH 7570 PERF. 6180 - 7476

12	682	N	651	-0-	-31	-0-	651	3			N	-0-					-0-
01	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
02	609	N	584	-0-	-25	-0-	584	3			N	-0-					-0-
03	651	N	610	-0-	-41	-0-	610	3			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
05	620	N	539	-0-	-81	-0-	539	3			N	-0-					-0-

MOODY WELL #: 3317 RRCID -> 182514 COMPL. DATE 03/23/2001 TOTAL DEPTH 7500 PERF. 6340 - 7317

12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
05	93	N	51	-0-	-42	-0-	51	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 7 RRCID -> 182515 COMPL. DATE 02/10/2001 TOTAL DEPTH 6900 PERF. 6073 - 6561

12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 2 RRCID -> 182735 COMPL. DATE 04/06/2001 TOTAL DEPTH 6700 PERF. 6541 - 6620

12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					42
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					42
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					42
03	529	N	529	-0-	-0-	-0-	529	3			N	-0-					42
04	510	N	102	-0-	-408	-0-	102	3			N	-0-					42
*05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					42

UNIVERSITY 30-34B WELL #: 2 RRCID -> 183086 COMPL. DATE 04/20/2001 TOTAL DEPTH 6700 PERF. 6258 - 6625

12	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
03	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
04	300	N	19	-0-	-281	-0-	19	3			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-

UNIVERSITY 30-34A WELL #: 3 RRCID -> 183088 COMPL. DATE 05/03/2001 TOTAL DEPTH 6700 PERF. 6399 - 6512

12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					48
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					48
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					48
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					48
04	300	N	16	-0-	-284	-0-	16	3			N	-0-					48
*05	751	N	751	-0-	-0-	-0-	751	3			N	-0-					48

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MONTGOMERY "16" WELL #: 11 RRCID -> 185544 COMPL. DATE 07/28/2001 TOTAL DEPTH 7100 PERF. 6509 - 6529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	527	N	500	-0-	-27	-0-	500	3			N	-0-					-0-
04	480	N	439	-0-	-41	-0-	439	3			N	-0-					-0-
05	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 9 RRCID -> 185750 COMPL. DATE 05/04/2001 TOTAL DEPTH 10200 PERF. 6270 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	465	N	464	-0-	-1	-0-	464	3			N	-0-					-0-
04	540	N	435	-0-	-105	-0-	435	3			N	-0-					-0-
05	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 8 RRCID -> 185782 COMPL. DATE 10/06/2001 TOTAL DEPTH 7114 PERF. 5792 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 7 RRCID -> 185783 COMPL. DATE 10/08/2001 TOTAL DEPTH 7271 PERF. 6142 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	858	-0-	-10	-0-	858	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	841	N	608	-0-	-233	-0-	608	3			N	-0-					-0-
03	868	N	827	-0-	-41	-0-	827	3			N	-0-					-0-
04	840	N	718	-0-	-122	-0-	718	3			N	-0-					-0-
05	651	N	648	-0-	-3	-0-	648	3			N	-0-					-0-

BEAN, VADA WELL #: 6 RRCID -> 185879 COMPL. DATE 09/26/2001 TOTAL DEPTH 7170 PERF. 6465 - 7008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5517 RRCID -> 186428 COMPL. DATE 10/14/2001 TOTAL DEPTH 7000 PERF. 5416 - 6009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	203	N	145	-0-	-58	-0-	145	3			N	-0-					-0-
03	496	N	196	-0-	-300	-0-	196	3			N	-0-					-0-
04	240	N	171	-0-	-69	-0-	171	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

CLEGG, BILL "A" WELL #: 5518 RRCID -> 186429 COMPL. DATE 10/13/2001 TOTAL DEPTH 6850 PERF. 4742 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	360	-0-	-136	-0-	360	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
05	465	N	364	-0-	-101	-0-	364	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN, MARGARET WELL #: 5 RRCID -> 187014 COMPL. DATE 09/01/2001 TOTAL DEPTH 8330 PERF. 7917 - 8049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 7 RRCID -> 187019 COMPL. DATE 09/19/2001 TOTAL DEPTH 8300 PERF. 6142 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 6 RRCID -> 187022 COMPL. DATE 10/20/2001 TOTAL DEPTH 8300 PERF. 6098 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 4 RRCID -> 187031 COMPL. DATE 10/23/2001 TOTAL DEPTH 8300 PERF. 6206 - 6313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLEGG, ELOISE 61 WELL #: 5 RRCID -> 187410 COMPL. DATE 10/30/2001 TOTAL DEPTH 7300 PERF. 6189 - 6901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-

CLEGG WELL #: 5411R RRCID -> 187642 COMPL. DATE 10/04/2001 TOTAL DEPTH 7100 PERF. 5686 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
03	868	N	811	-0-	-57	-0-	811	3			N	-0-					-0-
04	810	N	800	-0-	-10	-0-	800	3			N	-0-					-0-
05	837	N	722	-0-	-115	-0-	722	3			N	-0-					-0-

MCDONALD "18" WELL #: 6 RRCID -> 187962 COMPL. DATE 08/29/2001 TOTAL DEPTH 8300 PERF. 6207 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD "18" WELL #: 7 RRCID -> 187969 COMPL. DATE 08/13/2001 TOTAL DEPTH 8300 PERF. 6150 - 7951

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CHILDRESS, C. "7" WELL #: 6 RRCID -> 187975 COMPL. DATE 10/19/2001 TOTAL DEPTH 6600 PERF. 5694 - 6246

12	506 N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	565 N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	506 N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	537 N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	540 N	522	-0-	-18	-0-	522	3			N	-0-					-0-
05	527 N	471	-0-	-56	-0-	471	3			N	-0-					-0-

WATSON RANCH WELL #: 908 RRCID -> 188586 COMPL. DATE 10/12/2001 TOTAL DEPTH 6900 PERF. 6128 - 6365

12	366 N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	365 N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	339 N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
03	372 N	354	-0-	-18	-0-	354	3			N	-0-					-0-
04	360 N	347	-0-	-13	-0-	347	3			N	-0-					-0-
05	372 N	313	-0-	-59	-0-	313	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 7 RRCID -> 188605 COMPL. DATE 07/31/2005 TOTAL DEPTH 9547 PERF. 6172 - 6636

12	124 N	98	-0-	-26	-0-	98	3			N	-0-					-0-
01	100 N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	93 N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93 N	36	-0-	-57	-0-	36	3			N	-0-					-0-
04	90 N	32	-0-	-58	-0-	32	3			N	-0-					-0-
*05	109 N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 6 RRCID -> 188626 COMPL. DATE 01/19/2002 TOTAL DEPTH 7120 PERF. 5975 - 7054

12	496 N	463	-0-	-33	-0-	463	3			N	-0-					-0-
01	458 N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
02	435 N	425	-0-	-10	-0-	425	3			N	-0-					-0-
03	465 N	443	-0-	-22	-0-	443	3			N	-0-					-0-
04	450 N	434	-0-	-16	-0-	434	3			N	-0-					-0-
05	465 N	392	-0-	-73	-0-	392	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 8 RRCID -> 188627 COMPL. DATE 01/11/2002 TOTAL DEPTH 7120 PERF. 6252 - 6930

12	746 N	746	-0-	-0-	-0-	746	3			N	-0-					-0-
01	740 N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	696 N	690	-0-	-6	-0-	690	3			N	-0-					-0-
03	744 N	714	-0-	-30	-0-	714	3			N	-0-					-0-
04	720 N	702	-0-	-18	-0-	702	3			N	-0-					-0-
05	744 N	633	-0-	-111	-0-	633	3			N	-0-					-0-

HUTCHINGS 43 WELL #: 11 RRCID -> 188630 COMPL. DATE 11/10/2001 TOTAL DEPTH 7470 PERF. 6177 - 6887

12	527 N	495	-0-	-32	-0-	495	3			N	-0-					-0-
01	498 N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	464 N	435	-0-	-29	-0-	435	3			N	-0-					-0-
03	496 N	470	-0-	-26	-0-	470	3			N	-0-					-0-
04	480 N	452	-0-	-28	-0-	452	3			N	-0-					-0-
05	465 N	408	-0-	-57	-0-	408	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HUTCHINGS 43 WELL #: 12 RRCID -> 188631 COMPL. DATE 11/16/2001 TOTAL DEPTH 7500 PERF. 6200 - 7231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
02	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 13 RRCID -> 188634 COMPL. DATE 11/27/2001 TOTAL DEPTH 10500 PERF. 6490 - 6702

12	341	N	142	-0-	-199	-0-	142	3			N	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
04	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
*05	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 12 RRCID -> 188637 COMPL. DATE 12/07/2001 TOTAL DEPTH 7235 PERF. 5883 - 7032

12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
05	465	N	456	-0-	-9	-0-	456	3			N	-0-					-0-

HOOVER WELL #: 4010 RRCID -> 188639 COMPL. DATE 12/07/2001 TOTAL DEPTH 7503 PERF. 6643 - 7270

12	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
02	580	N	579	-0-	-1	-0-	579	3			N	-0-					-0-
03	620	N	593	-0-	-27	-0-	593	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
05	620	N	530	-0-	-90	-0-	530	3			N	-0-					-0-

HENDERSON, J. W. "3" WELL #: 8 RRCID -> 188948 COMPL. DATE 12/06/2001 TOTAL DEPTH 7280 PERF. 6169 - 6736

12	651	N	607	-0-	-44	-0-	607	3			N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
02	580	N	557	-0-	-23	-0-	557	3			N	-0-					-0-
03	620	N	575	-0-	-45	-0-	575	3			N	-0-					-0-
04	570	N	566	-0-	-4	-0-	566	3			N	-0-					-0-
05	589	N	511	-0-	-78	-0-	511	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 54 RRCID -> 188955 COMPL. DATE 12/14/2001 TOTAL DEPTH 9550 PERF. 6050 - 6571

12	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	377	N	299	-0-	-78	-0-	299	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 7 RRCID -> 189644 COMPL. DATE 03/27/2002 TOTAL DEPTH 7000 PERF. 6254 - 6688

12	1023	N	977	-0-	-46	-0-	977	3			N	-0-					-0-
01	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
03	992	N	838	-0-	-154	-0-	838	3			N	-0-					-0-
04	960	N	749	-0-	-211	-0-	749	3			N	-0-					-0-
*05	1039	N	1039	-0-	-0-	-0-	1039	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, W. C. STATE WELL #: 6 RRCID -> 189645 COMPL. DATE N/A TOTAL DEPTH 6900 PERF. 6517 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

PIERCE, V. I. "44" WELL #: 6 RRCID -> 189796 COMPL. DATE 02/13/2002 TOTAL DEPTH 6700 PERF. 5926 - 6426

12	837	N	691	-0-	-146	-0-	691	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
05	806	N	648	-0-	-158	-0-	648	3			N	-0-					-0-

MONTGOMERY WELL #: 15 RRCID -> 190262 COMPL. DATE 04/19/2002 TOTAL DEPTH 6980 PERF. 6252 - 6770

12	1395	N	1245	-0-	-150	-0-	1245	3			N	-0-					-0-
01	1339	N	1339	-0-	-0-	-0-	1339	3			N	-0-					-0-
02	1417	N	1417	-0-	-0-	-0-	1417	3			N	-0-					-0-
03	1240	N	1207	-0-	-33	-0-	1207	3			N	-0-					-0-
04	1290	N	1027	-0-	-263	-0-	1027	3			N	-0-					-0-
05	1519	N	1150	-0-	-369	-0-	1150	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 14 RRCID -> 190266 COMPL. DATE 04/14/2002 TOTAL DEPTH 7000 PERF. 6535 - 6741

12	682	N	197	-0-	-485	-0-	197	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	261	N	118	-0-	-143	-0-	118	3			N	-0-					-0-
03	186	N	118	-0-	-68	-0-	118	3			N	-0-					-0-
04	420	N	130	-0-	-290	-0-	130	3			N	-0-					-0-
05	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-

UNION PACIFIC WELL #: 93 RRCID -> 190269 COMPL. DATE 05/30/2002 TOTAL DEPTH 7130 PERF. 6332 - 6982

12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 92 RRCID -> 190272 COMPL. DATE 04/25/2002 TOTAL DEPTH 7000 PERF. 6666 - 6770

12	930	N	912	-0-	-18	-0-	912	3			N	-0-					-0-
01	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
02	870	N	842	-0-	-28	-0-	842	3			N	-0-					-0-
03	899	N	765	-0-	-134	-0-	765	3			N	-0-					-0-
04	870	N	738	-0-	-132	-0-	738	3			N	-0-					-0-
05	899	N	829	-0-	-70	-0-	829	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 13 RRCID -> 190289 COMPL. DATE 05/09/2002 TOTAL DEPTH 6900 PERF. 6202 - 6461

12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	210	N	86	-0-	-124	-0-	86	3			N	-0-					-0-
05	341	N	27	-0-	-314	-0-	27	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

UNION PACIFIC "B" WELL #: 14 RRCID -> 190292 COMPL. DATE 05/16/2002 TOTAL DEPTH 7150 PERF. 6206 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-
02	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
03	682	N	500	-0-	-182	-0-	500	3			N	-0-					-0-
04	660	N	593	-0-	-67	-0-	593	3			N	-0-					-0-
*05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

UNION PACIFIC "D" WELL #: 18 RRCID -> 190296 COMPL. DATE 05/04/2002 TOTAL DEPTH 7070 PERF. 6268 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 38 RRCID -> 190309 COMPL. DATE 06/10/2004 TOTAL DEPTH 9938 PERF. 6217 - 9317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 15 RRCID -> 190313 COMPL. DATE 05/23/2002 TOTAL DEPTH 6950 PERF. 6210 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	744	N	640	-0-	-104	-0-	640	3			N	-0-					-0-
04	690	N	614	-0-	-76	-0-	614	3			N	-0-					-0-
*05	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-

MILLSPAUGH, AUSTIN "14A" WELL #: 3 RRCID -> 190551 COMPL. DATE 07/03/2002 TOTAL DEPTH 7100 PERF. 5996 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
01	1390	N	1390	-0-	-0-	-0-	1390	3			N	-0-					-0-
02	1363	N	1279	-0-	-84	-0-	1279	3			N	-0-					-0-
03	1457	N	1334	-0-	-123	-0-	1334	3			N	-0-					-0-
04	1350	N	1307	-0-	-43	-0-	1307	3			N	-0-					-0-
05	1364	N	1179	-0-	-185	-0-	1179	3			N	-0-					-0-

UNION PACIFIC WELL #: 79 RRCID -> 190681 COMPL. DATE 05/03/2002 TOTAL DEPTH 9585 PERF. 6798 - 9448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1580	N	1580	-0-	-0-	-0-	1580	3			N	-0-					-0-
01	1529	N	1529	-0-	-0-	-0-	1529	3			N	-0-					-0-
02	1479	N	1406	-0-	-73	-0-	1406	3			N	-0-					-0-
03	1581	N	1449	-0-	-132	-0-	1449	3			N	-0-					-0-
04	1470	N	1416	-0-	-54	-0-	1416	3			N	-0-					-0-
*05	1596	N	1596	-0-	-0-	-0-	1596	3			N	-0-					-0-

CHILDRESS RANCH NORTH WELL #: 901 RRCID -> 191122 COMPL. DATE 12/19/2001 TOTAL DEPTH 8566 PERF. 6046 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	2			N	-0-					182
01	451	N	451	-0-	-0-	-0-	451	2			N	-0-					182
02	754	N	350	-0-	-404	-0-	350	2			N	-0-					182
03	855	N	855	-0-	-0-	-0-	855	2			N	-0-					182
04	584	N	584	-0-	-0-	-0-	584	2			N	-0-					182
*05	441	N	441	-0-	-0-	-0-	441	2			N	-0-					182

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS RANCH SOUTH WELL #: 301 RRCID -> 191123 COMPL. DATE 02/01/2002 TOTAL DEPTH 7000 PERF. 5852 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, AUSTIN "12" WELL #: 13 RRCID -> 191129 COMPL. DATE 06/26/2002 TOTAL DEPTH 7200 PERF. 6450 - 6589

12	713	N	668	-0-	-45	-0-	668	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	638	N	604	-0-	-34	-0-	604	3			N	-0-					-0-
03	682	N	628	-0-	-54	-0-	628	3			N	-0-					-0-
04	630	N	616	-0-	-14	-0-	616	3			N	-0-					-0-
05	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 6 C RRCID -> 191137 COMPL. DATE 10/30/2002 TOTAL DEPTH 9586 PERF. 6402 - 6513

12	372	N	345	-0-	-27	-0-	345	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	348	N	329	-0-	-19	-0-	329	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

PIERCE, V. I. "43" WELL #: 6 RRCID -> 191142 COMPL. DATE 08/30/2002 TOTAL DEPTH 6640 PERF. 5780 - 6302

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA "54" WELL #: 9 RRCID -> 191456 COMPL. DATE 07/12/2002 TOTAL DEPTH 7100 PERF. 6266 - 6874

12	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	957	N	748	-0-	-209	-0-	748	3			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
04	900	N	798	-0-	-102	-0-	798	3			N	-0-					-0-
05	806	N	720	-0-	-86	-0-	720	3			N	-0-					-0-

MONTGOMERY, W. C. "A" WELL #: 8 RRCID -> 192614 COMPL. DATE 09/26/2002 TOTAL DEPTH 6900 PERF. 6126 - 6441

12	868	N	644	-0-	-224	-0-	644	3			N	-0-					-0-
01	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
02	609	N	581	-0-	-28	-0-	581	3			N	-0-					-0-
03	651	N	558	-0-	-93	-0-	558	3			N	-0-					-0-
04	630	N	566	-0-	-64	-0-	566	3			N	-0-					-0-
*05	841	N	841	-0-	-0-	-0-	841	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 24 RRCID -> 192615 COMPL. DATE 08/01/2002 TOTAL DEPTH 9273 PERF. 6167 - 9077

12	1738	N	1738	-0-	-0-	-0-	1738	3			N	-0-					-0-
01	1711	N	1711	-0-	-0-	-0-	1711	3			N	-0-					-0-
02	1653	N	1598	-0-	-55	-0-	1598	3			N	-0-					-0-
03	1736	N	1195	-0-	-541	-0-	1195	3			N	-0-					-0-
04	1650	N	1487	-0-	-163	-0-	1487	3			N	-0-					-0-
05	1705	N	1620	-0-	-85	-0-	1620	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 95 RRCID -> 192616 COMPL. DATE 09/19/2002 TOTAL DEPTH 6850 PERF. 6358 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	725	N	549	-0-	-176	-0-	549	3			N	-0-					-0-
03	899	N	216	-0-	-683	-0-	216	3			N	-0-					-0-
04	570	N	341	-0-	-229	-0-	341	3			N	-0-					-0-
05	589	N	460	-0-	-129	-0-	460	3			N	-0-					-0-

MONTGOMERY, W. C. GAS UNIT B WELL #: 38 RRCID -> 192618 COMPL. DATE 10/17/2002 TOTAL DEPTH 6860 PERF. 6347 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
03	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-
04	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-

UNION PACIFIC "C" WELL #: 28 RRCID -> 192627 COMPL. DATE 07/06/2002 TOTAL DEPTH 9187 PERF. 6162 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	761	-0-	-76	-0-	761	3			N	-0-					-0-
01	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
02	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
03	775	N	628	-0-	-147	-0-	628	3			N	-0-					-0-
04	810	N	590	-0-	-220	-0-	590	3			N	-0-					-0-
05	868	N	767	-0-	-101	-0-	767	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 55 RRCID -> 192927 COMPL. DATE 10/04/2002 TOTAL DEPTH 6869 PERF. 6404 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	420	-0-	-14	-0-	420	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	406	N	384	-0-	-22	-0-	384	3			N	-0-					-0-
03	434	N	356	-0-	-78	-0-	356	3			N	-0-					-0-
04	420	N	339	-0-	-81	-0-	339	3			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 193509 COMPL. DATE 08/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	2303	-0-	-84	-0-	2303	3			N	-0-					-0-
01	2277	N	2277	-0-	-0-	-0-	2277	3			N	-0-					-0-
02	2204	N	2116	-0-	-88	-0-	2116	3			N	-0-					-0-
03	2294	N	2000	-0-	-294	-0-	2000	3			N	-0-					-0-
04	2190	N	1624	-0-	-566	-0-	1624	3			N	-0-					-0-
05	2263	N	1469	-0-	-794	-0-	1469	3			N	-0-					-0-

UNION PACIFIC WELL #: 27 RRCID -> 193515 COMPL. DATE 08/01/2002 TOTAL DEPTH 9475 PERF. 6220 - 9230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1626	-0-	-17	-0-	1626	3			N	-0-					-0-
01	1615	N	1615	-0-	-0-	-0-	1615	3			N	-0-					-0-
02	1537	N	1504	-0-	-33	-0-	1504	3			N	-0-					-0-
03	1612	N	1115	-0-	-497	-0-	1115	3			N	-0-					-0-
04	1560	N	1394	-0-	-166	-0-	1394	3			N	-0-					-0-
05	1612	N	1403	-0-	-209	-0-	1403	3			N	-0-					-0-

UNION PACIFIC WELL #: 61 RRCID -> 193516 COMPL. DATE 11/09/2002 TOTAL DEPTH 11782 PERF. 6297 - 6867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
01	1549	N	1549	-0-	-0-	-0-	1549	3			N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	930	N	877	-0-	-53	-0-	877	3			N	-0-					-0-
*05	1031	N	1031	-0-	-0-	-0-	1031	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 94 RRCID -> 193517 COMPL. DATE 09/12/2002 TOTAL DEPTH 7130 PERF. 6294 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 8 RRCID -> 193727 COMPL. DATE 09/28/2002 TOTAL DEPTH 6900 PERF. 6448 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	445	-0-	-20	-0-	445	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	406	N	368	-0-	-38	-0-	368	3			N	-0-					-0-
03	434	N	372	-0-	-62	-0-	372	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-

UNION PACIFIC 'A' WELL #: 98 RRCID -> 193742 COMPL. DATE 02/14/2003 TOTAL DEPTH 6950 PERF. 6178 - 6731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-

UNION PACIFIC WELL #: 96 RRCID -> 193743 COMPL. DATE 02/07/2003 TOTAL DEPTH 7110 PERF. 6392 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	30	-0-	-63	-0-	30	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-

AUSTIN MILLSPAUGH 14A WELL #: 4 RRCID -> 193745 COMPL. DATE 12/13/2002 TOTAL DEPTH 7100 PERF. 5993 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	279	N	230	-0-	-49	-0-	230	3			N	-0-					-0-

UNION PACIFIC 'C' WELL #: 38 RRCID -> 193755 COMPL. DATE 01/31/2003 TOTAL DEPTH 6950 PERF. 5829 - 6695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
04	300	N	211	-0-	-89	-0-	211	3			N	-0-					-0-
05	310	N	146	-0-	-164	-0-	146	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 194840 COMPL. DATE 11/23/2002 TOTAL DEPTH 9961 PERF. 6858 - 8675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS RANCH SOUTH WELL #: 8001 RRCID -> 194842 COMPL. DATE 10/23/2002 TOTAL DEPTH 6600 PERF. 5617 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	182	2			N	-0-					181
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					181
02	183	N	183	-0-	-0-	-0-	183	2			N	-0-					181
03	194	N	194	-0-	-0-	-0-	194	2			N	-0-					181
04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					181
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					181

CHILDRESS RANCH SOUTH WELL #: 2101 RRCID -> 196013 COMPL. DATE 03/08/2003 TOTAL DEPTH 7000 PERF. 5856 - 6336

12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

ROBERTSON "4" WELL #: 8 RRCID -> 197144 COMPL. DATE 03/20/2003 TOTAL DEPTH 7000 PERF. 6232 - 6788

12	783	N	783	-0-	-0-	-0-	783	2			N	-0-					296
01	495	N	495	-0-	-0-	-0-	495	2			N	-0-					296
02	445	N	445	-0-	-0-	-0-	416	2	29	9	N	26					322
03	959	N	959	-0-	-0-	-0-	935	2	24	9	N	22					344
04	480	N	-0-	-0-	-480	-0-					N	-0-					344
*05	1635	N	1635	-0-	-0-	-0-	1633	2	2	9	N	2					346

MONTGOMERY, W. C. WELL #: 36 RRCID -> 199051 COMPL. DATE 06/04/2004 TOTAL DEPTH 10990 PERF. 6113 - 10780

12	930	N	884	-0-	-46	-0-	884	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
03	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
04	870	N	793	-0-	-77	-0-	793	3			N	-0-					-0-
05	868	N	867	-0-	-1	-0-	867	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 2 RRCID -> 199055 COMPL. DATE 06/09/2004 TOTAL DEPTH 9296 PERF. 6115 - 9200

12	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
01	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
*05	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-

MONTGOMERY WELL #: 16 RRCID -> 199066 COMPL. DATE 05/22/2003 TOTAL DEPTH 6950 PERF. 6174 - 6725

12	961	N	932	-0-	-29	-0-	932	3			N	-0-					-0-
01	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
02	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
03	930	N	849	-0-	-81	-0-	849	3			N	-0-					-0-
04	900	N	655	-0-	-245	-0-	655	3			N	-0-					-0-
05	992	N	692	-0-	-300	-0-	692	3			N	-0-					-0-

JONES-MILLER WELL #: 8 RRCID -> 199081 COMPL. DATE 05/08/2003 TOTAL DEPTH 6900 PERF. 6201 - 6598

12	558	N	545	-0-	-13	-0-	545	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	493	N	396	-0-	-97	-0-	396	3			N	-0-					-0-
03	558	N	479	-0-	-79	-0-	479	3			N	-0-					-0-
04	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE "42D" WELL #: 9 RRCID -> 199083 COMPL. DATE 05/28/2003 TOTAL DEPTH 7500 PERF. 6630 - 7403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	406	N	352	-0-	-54	-0-	352	3			N	-0-					-0-
03	465	N	403	-0-	-62	-0-	403	3			N	-0-					-0-
04	420	N	378	-0-	-42	-0-	378	3			N	-0-					-0-
05	372	N	341	-0-	-31	-0-	341	3			N	-0-					-0-

HOOVER, LAURA ESTATE "41D" WELL #: 7 RRCID -> 199085 COMPL. DATE 06/12/2003 TOTAL DEPTH 7550 PERF. 7076 - 7261

12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	527	N	445	-0-	-82	-0-	445	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
05	496	N	405	-0-	-91	-0-	405	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 6 RRCID -> 199092 COMPL. DATE 06/14/2003 TOTAL DEPTH 7440 PERF. 6140 - 7261

12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
02	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
03	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
04	690	N	680	-0-	-10	-0-	680	3			N	-0-					-0-
05	713	N	613	-0-	-100	-0-	613	3			N	-0-					-0-

HATTON, E.H. ESTATE '8A' WELL #: 9 RRCID -> 199095 COMPL. DATE 06/18/2003 TOTAL DEPTH 7550 PERF. 6750 - 7295

12	403	N	312	-0-	-91	-0-	312	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	403	N	171	-0-	-232	-0-	171	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 8 RRCID -> 200835 COMPL. DATE 06/05/2003 TOTAL DEPTH 7550 PERF. 6200 - 7285

12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
05	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-

MILLSPAUGH, S. "14" WELL #: 8 RRCID -> 200858 COMPL. DATE 04/24/2003 TOTAL DEPTH 7000 PERF. 6131 - 6649

12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

MONTGOMERY WELL #: 17 RRCID -> 200860 COMPL. DATE 05/19/2003 TOTAL DEPTH 6950 PERF. 6282 - 6793

12	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	522	N	517	-0-	-5	-0-	517	3			N	-0-					-0-
03	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
04	540	N	459	-0-	-81	-0-	459	3			N	-0-					-0-
*05	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, AUSTIN "12" WELL #: 16 RRCID -> 200863 COMPL. DATE 08/14/2003 TOTAL DEPTH 10250 PERF. 6288 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
04	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
*05	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-

CARSON, IRA "11" WELL #: 13 RRCID -> 200874 COMPL. DATE 07/28/2003 TOTAL DEPTH 10150 PERF. 5926 - 6558

12	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	493	N	471	-0-	-22	-0-	471	3			N	-0-					-0-
03	527	N	491	-0-	-36	-0-	491	3			N	-0-					-0-
04	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
05	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-

BEAN, VADA WELL #: 9 RRCID -> 201391 COMPL. DATE 10/22/2003 TOTAL DEPTH 7000 PERF. 6175 - 6760

12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	210	N	125	-0-	-85	-0-	125	3			N	-0-					-0-
05	186	N	134	-0-	-52	-0-	134	3			N	-0-					-0-

BEAN, VADA WELL #: 10 RRCID -> 201392 COMPL. DATE 10/29/2003 TOTAL DEPTH 7006 PERF. 5993 - 6596

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN, VADA WELL #: 11 RRCID -> 202341 COMPL. DATE 04/16/2004 TOTAL DEPTH 7016 PERF. 5996 - 6868

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	3			N	-0-					-0-
05	186	N	151	-0-	-35	-0-	151	3			N	-0-					-0-

UNION PACIFIC "B" WELL #: 16 RRCID -> 205091 COMPL. DATE 07/09/2004 TOTAL DEPTH 6900 PERF. 6239 - 6500

12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	203	N	7	-0-	-196	-0-	7	3			N	-0-					-0-
03	186	N	94	-0-	-92	-0-	94	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

CARSON, IRA '11' WELL #: 14 RRCID -> 205227 COMPL. DATE 03/19/2004 TOTAL DEPTH 7000 PERF. 6358 - 6622

12	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
02	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
03	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
04	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
05	651	N	576	-0-	-75	-0-	576	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MONTGOMERY, C.C. 15 WELL #: 10 RRCID -> 205359 COMPL. DATE 04/01/2004 TOTAL DEPTH 7000 PERF. 6250 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
04	330	N	125	-0-	-205	-0-	125	3			N	-0-					-0-
05	341	N	91	-0-	-250	-0-	91	3			N	-0-					-0-

PIERCE, V. I. 10 WELL #: 8 RRCID -> 206251 COMPL. DATE 04/09/2003 TOTAL DEPTH 7000 PERF. 6153 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	-0-					90
02	29	N	-0-	-0-	-29	-0-					N	-0-					90
03	0	N	-0-	-0-	-0-	-0-					N	-0-					90
04	0	N	-0-	-0-	-0-	-0-					N	-0-					90
05	0	N	-0-	-0-	-0-	-0-					N	-0-					90

UNION PACIFIC "B" WELL #: 17 RRCID -> 206517 COMPL. DATE 07/17/2004 TOTAL DEPTH 7100 PERF. 6202 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	766	N	766	-0-	-0-	-0-	766	3			N	-0-					-0-
02	754	N	699	-0-	-55	-0-	699	3			N	-0-					-0-
03	806	N	742	-0-	-64	-0-	742	3			N	-0-					-0-
04	750	N	703	-0-	-47	-0-	703	3			N	-0-					-0-
*05	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-

UNION PACIFIC WELL #: 26 RRCID -> 207127 COMPL. DATE 02/23/2004 TOTAL DEPTH 9525 PERF. 6268 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1065	-0-	-113	-0-	1065	3			N	-0-					-0-
01	1058	N	1058	-0-	-0-	-0-	1058	3			N	-0-					-0-
02	1073	N	923	-0-	-150	-0-	923	3			N	-0-					-0-
03	1054	N	785	-0-	-269	-0-	785	3			N	-0-					-0-
04	1020	N	748	-0-	-272	-0-	748	3			N	-0-					-0-
*05	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-

UNIVERSITY 30-34B WELL #: 3 RRCID -> 207184 COMPL. DATE 09/03/2004 TOTAL DEPTH 6798 PERF. 6528 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. 15 WELL #: 11 RRCID -> 207486 COMPL. DATE 09/23/2004 TOTAL DEPTH 6860 PERF. 6350 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

BEAN, VADA WELL #: 12 RRCID -> 207491 COMPL. DATE 09/16/2004 TOTAL DEPTH 6875 PERF. 6116 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
05	558	N	394	-0-	-164	-0-	394	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNIVERSITY 30-34A WELL #: 4 RRCID -> 208447 COMPL. DATE 09/02/2004 TOTAL DEPTH 6788 PERF. 6584 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARSON, IRA 10 WELL #: 16 RRCID -> 209599 COMPL. DATE 09/10/2004 TOTAL DEPTH 10200 PERF. 6089 - 6691

12	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-

ROBERTSON "5A" WELL #: 2 RRCID -> 210019 COMPL. DATE 05/03/2005 TOTAL DEPTH 6975 PERF. 6136 - 6563

12	293	N	293	-0-	-0-	-0-	284	3	9	9	N	8					162
01	307	N	307	-0-	-0-	-0-	266	3	41	9	N	37					199
02	203	N	192	-0-	-11	-0-	171	3	21	9	N	19					218
03	279	N	229	-0-	-50	-0-	196	3	33	9	N	30	188	1			60
04	300	N	210	-0-	-90	-0-	177	3	33	9	N	30					90
05	217	N	202	-0-	-15	-0-	169	3	33	9	N	30					120

BEAN, VADA WELL #: 13 RRCID -> 210818 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 6538

12	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 19 RRCID -> 213217 COMPL. DATE 09/19/2005 TOTAL DEPTH 7000 PERF. 6484 - 6637

12	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	551	N	493	-0-	-58	-0-	493	3			N	-0-					-0-
03	589	N	495	-0-	-94	-0-	495	3			N	-0-					-0-
04	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
05	527	N	446	-0-	-81	-0-	446	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 10 RRCID -> 213283 COMPL. DATE 10/04/2005 TOTAL DEPTH 7300 PERF. 6334 - 6960

12	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
04	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-

S. C. MILLSPAUGH 2 WELL #: 11 RRCID -> 213284 COMPL. DATE 10/18/2005 TOTAL DEPTH 7300 PERF. 6774 - 6951

12	923	N	923	-0-	-0-	-0-	923	3			N	-0-					-0-
01	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-
02	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
03	877	N	877	-0-	-0-	-0-	877	3			N	-0-					-0-
04	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
*05	776	N	776	-0-	-0-	-0-	776	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
AUSTIN MILLSPAUGH 12 WELL #: 21 RRCID -> 214286 COMPL. DATE 09/13/2005 TOTAL DEPTH 7000 PERF. 6478 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-

AUSTIN MILLSPAUGH 2B WELL #: 7 RRCID -> 214983 COMPL. DATE 11/21/2005 TOTAL DEPTH 7150 PERF. 6572 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	46	-0-	-729	-0-	46	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	464	N	434	-0-	-30	-0-	434	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	465	N	206	-0-	-259	-0-	206	3			N	-0-					-0-

MILLSPAUGH, S. #14 WELL #: 9 RRCID -> 214985 COMPL. DATE 11/21/2005 TOTAL DEPTH 7000 PERF. 6251 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1512 RRCID -> 215014 COMPL. DATE 11/23/2005 TOTAL DEPTH 7500 PERF. 6737 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
05	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 7 RRCID -> 215465 COMPL. DATE 01/11/2006 TOTAL DEPTH 6825 PERF. 6190 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	472	-0-	-24	-0-	472	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	464	N	433	-0-	-31	-0-	433	3			N	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	3			N	-0-					-0-
04	450	N	442	-0-	-8	-0-	442	3			N	-0-					-0-
05	465	N	399	-0-	-66	-0-	399	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 12 RRCID -> 215576 COMPL. DATE 12/13/2005 TOTAL DEPTH 6900 PERF. 6078 - 6738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 9 RRCID -> 215735 COMPL. DATE 12/02/2005 TOTAL DEPTH 7500 PERF. 6737 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
02	638	N	630	-0-	-8	-0-	630	3			N	-0-					-0-
03	682	N	657	-0-	-25	-0-	657	3			N	-0-					-0-
04	660	N	643	-0-	-17	-0-	643	3			N	-0-					-0-
05	682	N	581	-0-	-101	-0-	581	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MILLSPAUGH, S. 14 WELL #: 15 RRCID -> 215745 COMPL. DATE 12/16/2005 TOTAL DEPTH 6825 PERF. 6526 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
05	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 5 RRCID -> 215746 COMPL. DATE 12/01/2005 TOTAL DEPTH 7600 PERF. 6616 - 7277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	427	-0-	-7	-0-	427	3			N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
02	377	N	340	-0-	-37	-0-	340	3			N	-0-					-0-
03	434	N	378	-0-	-56	-0-	378	3			N	-0-					-0-
04	390	N	359	-0-	-31	-0-	359	3			N	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 20 RRCID -> 215747 COMPL. DATE 12/05/2005 TOTAL DEPTH 7000 PERF. 6497 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	198	-0-	-81	-0-	198	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
05	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 18 RRCID -> 215818 COMPL. DATE N/A TOTAL DEPTH 9950 PERF. 5966 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	198	3			N	-0-					127
01	247	N	247	-0-	-0-	-0-	225	3	22	9	N	20					147
02	203	N	62	-0-	-141	-0-	55	3	7	9	N	6					153
03	186	N	71	-0-	-115	-0-	63	3	8	9	N	7					160
04	406	N	406	-0-	-0-	-0-	404	3	2	9	N	2					162
*05	468	N	468	-0-	-0-	-0-	464	3	4	9	N	4					166

HOOVER, LAURA ESTATE 7C WELL #: 12 RRCID -> 216802 COMPL. DATE 02/02/2006 TOTAL DEPTH 7600 PERF. 6373 - 7425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	406	N	402	-0-	-4	-0-	402	3			N	-0-					-0-
03	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
04	420	N	410	-0-	-10	-0-	410	3			N	-0-					-0-
05	434	N	370	-0-	-64	-0-	370	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 13 RRCID -> 216878 COMPL. DATE 01/25/2006 TOTAL DEPTH 6910 PERF. 6687 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	434	-0-	-62	-0-	434	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	406	N	398	-0-	-8	-0-	398	3			N	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
05	434	N	363	-0-	-71	-0-	363	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 11 RRCID -> 216882 COMPL. DATE 01/26/2006 TOTAL DEPTH 7600 PERF. 6217 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	340	-0-	-1	-0-	340	3			N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
05	341	N	300	-0-	-41	-0-	300	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, S. 14 WELL #: 11 RRCID -> 216886 COMPL. DATE 01/23/2006 TOTAL DEPTH 6875 PERF. 6617 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 10 RRCID -> 216897 COMPL. DATE 01/13/2006 TOTAL DEPTH 6925 PERF. 6201 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

MILLSPAUGH, S. 14 WELL #: 14 RRCID -> 216901 COMPL. DATE 12/16/2005 TOTAL DEPTH 6850 PERF. 6557 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	232	N	206	-0-	-26	-0-	206	3			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-
04	240	N	214	-0-	-26	-0-	214	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7C WELL #: 10 RRCID -> 216925 COMPL. DATE 02/09/2006 TOTAL DEPTH 7550 PERF. 6140 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14 WELL #: 8 RRCID -> 216928 COMPL. DATE 01/03/2006 TOTAL DEPTH 6825 PERF. 6174 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	232	N	190	-0-	-42	-0-	190	3			N	-0-					-0-
03	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
05	217	N	168	-0-	-49	-0-	168	3			N	-0-					-0-

BEAN "C" WELL #: 6 RRCID -> 217170 COMPL. DATE 03/03/2005 TOTAL DEPTH 9850 PERF. 6416 - 8739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3060	X	3060	-0-	-0-	-0-	3060	3			N	-0-					-0-
01	2998	X	2998	-0-	-0-	-0-	2998	3			N	-0-					-0-
02	2794	X	2794	-0-	-0-	-0-	2794	3			N	-0-					-0-
03	2848	X	2848	-0-	-0-	-0-	2848	3			N	-0-					-0-
04	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-
*05	3017	N	3017	-0-	-0-	-0-	3017	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7B WELL #: 10 RRCID -> 217421 COMPL. DATE 02/15/2006 TOTAL DEPTH 7600 PERF. 6974 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	158	-0-	-16	-0-	158	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HOOVER, LAURA ESTATE 7A WELL #: 11 RRCID -> 217630 COMPL. DATE 03/16/2006 TOTAL DEPTH 7575 PERF. 6260 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	233	-0-	-46	-0-	233	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	232	N	203	-0-	-29	-0-	203	3			N	-0-					-0-
03	248	N	219	-0-	-29	-0-	219	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 7 RRCID -> 217635 COMPL. DATE 03/04/2006 TOTAL DEPTH 7422 PERF. 6634 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	3			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

LAURA HOOVER ESTATE 7D WELL #: 6 RRCID -> 217638 COMPL. DATE 03/10/2006 TOTAL DEPTH 7600 PERF. 6690 - 7455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	238	-0-	-23	-0-	238	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

HOOVER, LAURA ESTATE 7A WELL #: 12 RRCID -> 217654 COMPL. DATE 03/16/2006 TOTAL DEPTH 7600 PERF. 6670 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
04	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			N	-0-					-0-

HOOVER, LAURA ESTATE 6A WELL #: 6 RRCID -> 219788 COMPL. DATE 06/02/2006 TOTAL DEPTH 7600 PERF. 6150 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	754	N	727	-0-	-27	-0-	727	3			N	-0-					-0-
03	806	N	758	-0-	-48	-0-	758	3			N	-0-					-0-
04	750	N	743	-0-	-7	-0-	743	3			N	-0-					-0-
05	775	N	671	-0-	-104	-0-	671	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1515A RRCID -> 220982 COMPL. DATE 06/06/2006 TOTAL DEPTH 7500 PERF. 7176 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	590	-0-	-61	-0-	590	3			N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
03	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
04	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
05	651	N	534	-0-	-117	-0-	534	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 5 RRCID -> 221486 COMPL. DATE 07/21/2006 TOTAL DEPTH 7600 PERF. 6186 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-
01	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-
02	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
03	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
04	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
05	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER ESTATE WELL #: 612 RRCID -> 221834 COMPL. DATE 07/01/2006 TOTAL DEPTH 7550 PERF. 6770 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	551	N	541	-0-	-10	-0-	541	3			N	-0-					-0-
03	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
05	589	N	494	-0-	-95	-0-	494	3			N	-0-					-0-

LAURA HOOVER ESTATE 6A WELL #: 7 RRCID -> 221835 COMPL. DATE 08/01/2006 TOTAL DEPTH 7600 PERF. 6872 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

HOOVER ESTATE WELL #: 614 RRCID -> 221866 COMPL. DATE 07/11/2006 TOTAL DEPTH 7525 PERF. 6064 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

HOOVER ESTATE WELL #: 613 RRCID -> 221872 COMPL. DATE 07/06/2006 TOTAL DEPTH 7550 PERF. 6768 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	321	-0-	-51	-0-	321	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	319	N	296	-0-	-23	-0-	296	3			N	-0-					-0-
03	310	N	307	-0-	-3	-0-	307	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-

HOOVER ESTATE WELL #: 615 RRCID -> 221891 COMPL. DATE 06/16/2006 TOTAL DEPTH 7575 PERF. 6128 - 7390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
05	620	N	565	-0-	-55	-0-	565	3			N	-0-					-0-

HOOVER ESTATE WELL #: 616 RRCID -> 221906 COMPL. DATE 06/26/2006 TOTAL DEPTH 7575 PERF. 6130 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
03	527	N	478	-0-	-49	-0-	478	3			N	-0-					-0-
04	540	N	482	-0-	-58	-0-	482	3			N	-0-					-0-
05	527	N	434	-0-	-93	-0-	434	3			N	-0-					-0-

HOOVER ESTATE WELL #: 1514A RRCID -> 221912 COMPL. DATE 06/03/2006 TOTAL DEPTH 7550 PERF. 6830 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
05	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
LAURA HOOVER ESTATE 52C WELL #: 8 RRCID -> 222537 COMPL. DATE 08/21/2006 TOTAL DEPTH 7600 PERF. 6846 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	174	N	152	-0-	-22	-0-	152	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 6 RRCID -> 222545 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6672 - 7422

12	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-

LAURA HOOVER ESTATE 52D WELL #: 7 RRCID -> 222550 COMPL. DATE 09/30/2006 TOTAL DEPTH 7550 PERF. 6784 - 7388

12	372	N	312	-0-	-60	-0-	312	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	232	N	137	-0-	-95	-0-	137	3			N	-0-					-0-
03	310	N	192	-0-	-118	-0-	192	3			N	-0-					-0-
04	240	N	165	-0-	-75	-0-	165	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

LAURA HOOVER ESTATE GU 52A WELL #: 10 RRCID -> 222554 COMPL. DATE 09/11/2006 TOTAL DEPTH 7600 PERF. 6362 - 7426

12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
03	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 9 RRCID -> 222560 COMPL. DATE 08/25/2006 TOTAL DEPTH 7600 PERF. 6832 - 7428

12	434	N	424	-0-	-10	-0-	424	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	435	N	388	-0-	-47	-0-	388	3			N	-0-					-0-
03	434	N	413	-0-	-21	-0-	413	3			N	-0-					-0-
04	420	N	401	-0-	-19	-0-	401	3			N	-0-					-0-
05	403	N	362	-0-	-41	-0-	362	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52A WELL #: 9 RRCID -> 222566 COMPL. DATE 09/01/2006 TOTAL DEPTH 7575 PERF. 6656 - 7430

12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
05	527	N	503	-0-	-24	-0-	503	3			N	-0-					-0-

HOOVER, LAURA GU WELL #: 6052 RRCID -> 222568 COMPL. DATE 10/02/2006 TOTAL DEPTH 7600 PERF. 6713 - 7428

12	620	N	599	-0-	-21	-0-	599	3			N	-0-					-0-
01	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
02	551	N	544	-0-	-7	-0-	544	3			N	-0-					-0-
03	589	N	570	-0-	-19	-0-	570	3			N	-0-					-0-
04	570	N	557	-0-	-13	-0-	557	3			N	-0-					-0-
05	589	N	504	-0-	-85	-0-	504	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

LAURA HOOVER ESTATE 52D WELL #: 8 RRCID -> 222580 COMPL. DATE 10/04/2006 TOTAL DEPTH 7575 PERF. 6704 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
02	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
05	620	N	554	-0-	-66	-0-	554	3			N	-0-					-0-

HATTON, EH ESTATE 12 WELL #: 11 RRCID -> 222806 COMPL. DATE 10/16/2006 TOTAL DEPTH 7150 PERF. 5684 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1052	-0-	-2	-0-	1052	3			N	-0-					-0-
01	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
03	1054	N	1023	-0-	-31	-0-	1023	3			N	-0-					-0-
04	1020	N	1009	-0-	-11	-0-	1009	3			N	-0-					-0-
05	1054	N	911	-0-	-143	-0-	911	3			N	-0-					-0-

HOOVER, LAURA ESTATE 52D WELL #: 5 RRCID -> 223133 COMPL. DATE 08/11/2006 TOTAL DEPTH 7600 PERF. 6674 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 7 RRCID -> 223135 COMPL. DATE 10/09/2006 TOTAL DEPTH 7415 PERF. 6754 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
04	480	N	445	-0-	-35	-0-	445	3			N	-0-					-0-
05	465	N	402	-0-	-63	-0-	402	3			N	-0-					-0-

LAURA HOOVER ESTATE 52C WELL #: 10 RRCID -> 223139 COMPL. DATE 10/13/2006 TOTAL DEPTH 7425 PERF. 6000 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	522	N	514	-0-	-8	-0-	514	3			N	-0-					-0-
03	589	N	527	-0-	-62	-0-	527	3			N	-0-					-0-
04	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
05	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-

IRA CARSON 54 WELL #: 10 RRCID -> 224050 COMPL. DATE 11/20/2006 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	581	-0-	-70	-0-	581	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	551	N	531	-0-	-20	-0-	531	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	545	3			N	-0-					-0-
04	540	N	538	-0-	-2	-0-	538	3			N	-0-					-0-
05	558	N	486	-0-	-72	-0-	486	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 16 RRCID -> 224331 COMPL. DATE 12/23/2006 TOTAL DEPTH 7125 PERF. 6195 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
03	496	N	477	-0-	-19	-0-	477	3			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
05	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CARSON, IRA "54" WELL #: 11 RRCID -> 224891 COMPL. DATE 01/11/2007 TOTAL DEPTH 7132 PERF. 5897 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	631	-0-	-20	-0-	631	3			N	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
02	609	N	582	-0-	-27	-0-	582	3			N	-0-					-0-
03	620	N	603	-0-	-17	-0-	603	3			N	-0-					-0-
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					-0-
05	620	N	535	-0-	-85	-0-	535	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 14 RRCID -> 225083 COMPL. DATE 01/17/2007 TOTAL DEPTH 7075 PERF. 5795 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
02	667	N	649	-0-	-18	-0-	649	3			N	-0-					-0-
03	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
04	690	N	661	-0-	-29	-0-	661	3			N	-0-					-0-
05	682	N	596	-0-	-86	-0-	596	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 15 RRCID -> 225452 COMPL. DATE 01/14/2007 TOTAL DEPTH 7150 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	220	-0-	-59	-0-	220	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-

MOODY ESTATE 53 WELL #: 5 RRCID -> 225456 COMPL. DATE 01/21/2007 TOTAL DEPTH 7425 PERF. 6141 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 13 RRCID -> 225712 COMPL. DATE 02/08/2007 TOTAL DEPTH 7300 PERF. 5881 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	786	N	786	-0-	-0-	-0-	786	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	718	N	718	-0-	-0-	-0-	718	3			N	-0-					-0-
*05	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-

HOOVER, LAURA ESTATE 42D WELL #: 8 RRCID -> 225871 COMPL. DATE 02/07/2007 TOTAL DEPTH 7600 PERF. 6244 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	828	-0-	-9	-0-	828	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	754	N	745	-0-	-9	-0-	745	3			N	-0-					-0-
03	837	N	779	-0-	-58	-0-	779	3			N	-0-					-0-
04	780	N	762	-0-	-18	-0-	762	3			N	-0-					-0-
05	806	N	689	-0-	-117	-0-	689	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42A" WELL #: 5 RRCID -> 226013 COMPL. DATE 02/19/2007 TOTAL DEPTH 7300 PERF. 5989 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HOOVER, LAURA GU WELL #: 5052 RRCID -> 227564 COMPL. DATE 02/17/2007 TOTAL DEPTH 7550 PERF. 6268 - 7360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	580	N	558	-0-	-22	-0-	558	3			N	-0-					-0-
03	620	N	589	-0-	-31	-0-	589	3			N	-0-					-0-
04	600	N	574	-0-	-26	-0-	574	3			N	-0-					-0-
05	589	N	519	-0-	-70	-0-	519	3			N	-0-					-0-

HOOVER, LAURA ESTATE "6B" WELL #: 7 RRCID -> 227675 COMPL. DATE 02/26/2007 TOTAL DEPTH 7575 PERF. 6145 - 7418

12	620	N	615	-0-	-5	-0-	615	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	580	N	558	-0-	-22	-0-	558	3			N	-0-					-0-
03	620	N	561	-0-	-59	-0-	561	3			N	-0-					-0-
04	570	N	560	-0-	-10	-0-	560	3			N	-0-					-0-
05	589	N	505	-0-	-84	-0-	505	3			N	-0-					-0-

CARSON, IRA WELL #: 2052 RRCID -> 227752 COMPL. DATE 03/16/2007 TOTAL DEPTH 7173 PERF. 5676 - 6782

12	689	N	689	-0-	-0-	-0-	689	3			N	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
02	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
03	682	N	650	-0-	-32	-0-	650	3			N	-0-					-0-
04	660	N	636	-0-	-24	-0-	636	3			N	-0-					-0-
05	651	N	575	-0-	-76	-0-	575	3			N	-0-					-0-

CARSON, IRA WELL #: 3052 RRCID -> 227754 COMPL. DATE 03/25/2007 TOTAL DEPTH 7175 PERF. 5880 - 6819

12	1118	N	1118	-0-	-0-	-0-	1118	3			N	-0-					-0-
01	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1116	N	905	-0-	-211	-0-	905	3			N	-0-					-0-
04	1110	N	958	-0-	-152	-0-	958	3			N	-0-					-0-
05	1085	N	865	-0-	-220	-0-	865	3			N	-0-					-0-

HATTON, E. H. ESTATE '14A' WELL #: 8 RRCID -> 227958 COMPL. DATE 03/13/2007 TOTAL DEPTH 7498 PERF. 6164 - 7245

12	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	522	N	472	-0-	-50	-0-	472	3			N	-0-					-0-
03	527	N	498	-0-	-29	-0-	498	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
05	496	N	437	-0-	-59	-0-	437	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 10 RRCID -> 228522 COMPL. DATE 03/06/2007 TOTAL DEPTH 7448 PERF. 6150 - 7286

12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	580	N	264	-0-	-316	-0-	263	3	1	9	N	1	1	8			-0-
03	682	N	395	-0-	-287	-0-	395	3			N	-0-					-0-
04	480	N	330	-0-	-150	-0-	330	3			N	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-

HOOVER, LAURA ESTATE "51" WELL #: 8 RRCID -> 228714 COMPL. DATE 02/20/2007 TOTAL DEPTH 7398 PERF. 6179 - 7254

12	857	N	857	-0-	-0-	-0-	857	3			N	-0-					-0-
01	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
02	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-
03	868	N	796	-0-	-72	-0-	796	3			N	-0-					-0-
04	810	N	779	-0-	-31	-0-	779	3			N	-0-					-0-
05	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

CHILDRESS, C. "7" WELL #: 7 RRCID -> 228721 COMPL. DATE 04/18/2007 TOTAL DEPTH 6799 PERF. 5730 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	111	-0-	-168	-0-	111	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	145	N	95	-0-	-50	-0-	95	3			N	-0-					-0-
03	124	N	88	-0-	-36	-0-	88	3			N	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

CHILDRESS, C. "7" WELL #: 8 RRCID -> 228723 COMPL. DATE 04/21/2007 TOTAL DEPTH 6800 PERF. 5652 - 6230

12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	319	N	206	-0-	-113	-0-	206	3			N	-0-					-0-
03	310	N	232	-0-	-78	-0-	232	3			N	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	3			N	-0-					-0-
05	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-

CARSON, IRA "1D" WELL #: 4 RRCID -> 228981 COMPL. DATE 04/23/2007 TOTAL DEPTH 7099 PERF. 5852 - 6904

12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-

HOOVER, LAURA ESTATE "42C" WELL #: 10 RRCID -> 229028 COMPL. DATE 02/12/2007 TOTAL DEPTH 7375 PERF. 5988 - 7172

12	186	N	137	-0-	-49	-0-	137	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
05	155	N	121	-0-	-34	-0-	121	3			N	-0-					-0-

CLEGG WELL #: 5415R RRCID -> 229139 COMPL. DATE 05/07/2007 TOTAL DEPTH 7123 PERF. 5586 - 6092

12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	493	N	298	-0-	-195	-0-	298	3			N	-0-					-0-
03	527	N	343	-0-	-184	-0-	343	3			N	-0-					-0-
04	510	N	321	-0-	-189	-0-	321	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

HENDERSON "8" WELL #: 6 RRCID -> 234907 COMPL. DATE 11/17/2007 TOTAL DEPTH 7122 PERF. 6354 - 6930

12	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

COATES, DOLLYE "69" WELL #: 5 RRCID -> 237323 COMPL. DATE 02/05/2008 TOTAL DEPTH 7150 PERF. 5979 - 6620

12	847	N	847	-0-	-0-	-0-	847	3			N	-0-					-0-
01	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
02	551	N	387	-0-	-164	-0-	387	3			N	-0-					-0-
03	620	N	567	-0-	-53	-0-	567	3			N	-0-					-0-
04	600	N	478	-0-	-122	-0-	478	3			N	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CLEGG "83" WELL #: 5 RRCID -> 237326 COMPL. DATE 02/07/2008 TOTAL DEPTH 7131 PERF. 5840 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	558	-0-	-62	-0-	558	3			N	-0-					-0-
01	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
02	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
03	558	N	543	-0-	-15	-0-	543	3			N	-0-					-0-
04	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
05	713	N	562	-0-	-151	-0-	562	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 4 RRCID -> 237328 COMPL. DATE 01/30/2008 TOTAL DEPTH 6667 PERF. 5836 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
04	90	N	60	-0-	-30	-0-	60	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

BEAN "C" WELL #: 9 RRCID -> 237331 COMPL. DATE 12/15/2007 TOTAL DEPTH 8996 PERF. 6971 - 8822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3286	X	3199	-0-	-87	-0-	3199	3			N	-0-					-0-
01	3286	X	3099	-0-	-187	-0-	3099	3			N	-0-					-0-
02	3074	X	2904	-0-	-170	-0-	2904	3			N	-0-					-0-
03	3224	X	3000	-0-	-224	-0-	3000	3			N	-0-					-0-
04	3090	X	2479	-0-	-611	-0-	2479	3			N	-0-					-0-
*05	3242	X	3242	-0-	-0-	-0-	3242	3			N	-0-					-0-

BEAN "A" WELL #: 8 RRCID -> 237336 COMPL. DATE 12/18/2007 TOTAL DEPTH 8892 PERF. 6318 - 8734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1046	3			N	-0-					-0-
04	1038	N	1038	-0-	-0-	-0-	1038	3			N	-0-					-0-
05	1023	N	937	-0-	-86	-0-	937	3			N	-0-					-0-

BEAN "C" WELL #: 7 RRCID -> 237338 COMPL. DATE 12/14/2007 TOTAL DEPTH 8986 PERF. 6345 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	X	2604	-0-	-31	-0-	2604	3			N	-0-					-0-
01	2635	X	2584	-0-	-51	-0-	2584	3			N	-0-					-0-
02	2436	N	2404	-0-	-32	-0-	2404	3			N	-0-					-0-
03	2604	N	2430	-0-	-174	-0-	2430	3			N	-0-					-0-
04	2490	N	2187	-0-	-303	-0-	2187	3			N	-0-					-0-
05	2573	N	2544	-0-	-29	-0-	2544	3			N	-0-					-0-

MOODY MINERALS "21A" WELL #: 9 RRCID -> 238115 COMPL. DATE 02/21/2008 TOTAL DEPTH 7350 PERF. 5954 - 7227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	372	N	366	-0-	-6	-0-	366	3			N	-0-					-0-
04	360	N	359	-0-	-1	-0-	359	3			N	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	3			N	-0-					-0-

CHILDRESS, C. C. WELL #: 215 RRCID -> 238124 COMPL. DATE 02/26/2008 TOTAL DEPTH 6931 PERF. 5716 - 6336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	403	N	380	-0-	-23	-0-	380	3			N	-0-					-0-
04	390	N	369	-0-	-21	-0-	369	3			N	-0-					-0-
05	372	N	334	-0-	-38	-0-	334	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
PIERCE-HENDERSON 7 WELL #: 7 RRCID -> 238417 COMPL. DATE 02/26/2008 TOTAL DEPTH 7082 PERF. 6258 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	195	-0-	-115	-0-	195	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
05	279	N	125	-0-	-154	-0-	125	3			N	-0-					-0-

CLEGG "84" WELL #: 5 RRCID -> 238450 COMPL. DATE 03/03/2008 TOTAL DEPTH 7170 PERF. 5772 - 6754

12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	87	N	48	-0-	-39	-0-	48	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

CARSON, IRA "54" WELL #: 12 RRCID -> 239796 COMPL. DATE 03/11/2008 TOTAL DEPTH 7366 PERF. 6100 - 7230

12	1705	N	1610	-0-	-95	-0-	1610	3			N	-0-					-0-
01	1578	N	1578	-0-	-0-	-0-	1578	3			N	-0-					-0-
02	1537	N	942	-0-	-595	-0-	942	3			N	-0-					-0-
03	1612	N	1257	-0-	-355	-0-	1257	3			N	-0-					-0-
04	1530	N	1100	-0-	-430	-0-	1100	3			N	-0-					-0-
05	992	N	992	-0-	-0-	-0-	992	3			N	-0-					-0-

MOODY ESTATE "53" WELL #: 7 RRCID -> 239797 COMPL. DATE 04/01/2008 TOTAL DEPTH 7437 PERF. 6076 - 7268

12	558	N	544	-0-	-14	-0-	544	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	522	N	496	-0-	-26	-0-	496	3			N	-0-					-0-
03	558	N	515	-0-	-43	-0-	515	3			N	-0-					-0-
04	510	N	506	-0-	-4	-0-	506	3			N	-0-					-0-
05	527	N	456	-0-	-71	-0-	456	3			N	-0-					-0-

WARREN, W. K. FOUNDATION "24" WELL #: 13 RRCID -> 239800 COMPL. DATE 04/02/2008 TOTAL DEPTH 7260 PERF. 5900 - 7111

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J. S. "17" WELL #: 8 RRCID -> 240241 COMPL. DATE 05/02/2008 TOTAL DEPTH 7171 PERF. 6144 - 6928

12	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					-0-
01	1105	N	1105	-0-	-0-	-0-	1105	3			N	-0-					-0-
02	1090	N	1090	-0-	-0-	-0-	1090	3			N	-0-					-0-
03	1147	N	1096	-0-	-51	-0-	1096	3			N	-0-					-0-
04	1093	N	1093	-0-	-0-	-0-	1093	3			N	-0-					-0-
05	1178	N	987	-0-	-191	-0-	987	3			N	-0-					-0-

PIERCE, J. S. 100 WELL #: 4 RRCID -> 240256 COMPL. DATE 05/02/2008 TOTAL DEPTH 7002 PERF. 5894 - 6822

12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
02	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "4A" WELL #: 5 RRCID -> 240508 COMPL. DATE 05/09/2008 TOTAL DEPTH 6990 PERF. 5796 - 6762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	319	N	218	-0-	-101	-0-	218	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	330	N	255	-0-	-75	-0-	255	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

PIERCE, J. S. 1A WELL #: 4 RRCID -> 240510 COMPL. DATE 05/19/2008 TOTAL DEPTH 6863 PERF. 5750 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0-	-0-	809	3			N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
02	754	N	748	-0-	-6	-0-	748	3			N	-0-					-0-
03	806	N	778	-0-	-28	-0-	778	3			N	-0-					-0-
04	780	N	763	-0-	-17	-0-	763	3			N	-0-					-0-
05	806	N	690	-0-	-116	-0-	690	3			N	-0-					-0-

CLEGG WELL #: 14 RRCID -> 240512 COMPL. DATE 06/04/2008 TOTAL DEPTH 7288 PERF. 5872 - 6923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	150	N	129	-0-	-21	-0-	129	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

CLEGG 84 WELL #: 6 RRCID -> 240749 COMPL. DATE 05/23/2008 TOTAL DEPTH 7171 PERF. 5744 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	580	N	461	-0-	-119	-0-	461	3			N	-0-					-0-
03	527	N	486	-0-	-41	-0-	486	3			N	-0-					-0-
04	480	N	474	-0-	-6	-0-	474	3			N	-0-					-0-
05	496	N	427	-0-	-69	-0-	427	3			N	-0-					-0-

ZIPP RANCH 34 WELL #: 16 RRCID -> 241010 COMPL. DATE 06/21/2008 TOTAL DEPTH 7300 PERF. 5990 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
02	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	387	-0-	-3	-0-	387	3			N	-0-					-0-
05	403	N	349	-0-	-54	-0-	349	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 7 RRCID -> 241013 COMPL. DATE 06/14/2008 TOTAL DEPTH 7120 PERF. 5972 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	698	-0-	-15	-0-	698	3			N	-0-					-0-
01	692	N	692	-0-	-0-	-0-	692	3			N	-0-					-0-
02	667	N	645	-0-	-22	-0-	645	3			N	-0-					-0-
03	713	N	669	-0-	-44	-0-	669	3			N	-0-					-0-
04	660	N	657	-0-	-3	-0-	657	3			N	-0-					-0-
05	682	N	592	-0-	-90	-0-	592	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 9 RRCID -> 241017 COMPL. DATE 06/13/2008 TOTAL DEPTH 7120 PERF. 5998 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
02	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
03	775	N	770	-0-	-5	-0-	770	3			N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
05	806	N	693	-0-	-113	-0-	693	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COATES, DOLLYE 69 WELL #: 10 RRCID -> 241020 COMPL. DATE 06/24/2008 TOTAL DEPTH 7120 PERF. 6262 - 6903

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MILLSPAUGH, DOROTHY "36D" WELL #: 2 RRCID -> 241484 COMPL. DATE 07/01/2008 TOTAL DEPTH 7480 PERF. 6199 - 7314

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0-	-0-	890	3	29	9	N	26	176	1			33
01	735	N	735	-0-	-0-	-0-	711	3	24	9	N	22					55
02	841	N	769	-0-	-72	-0-	743	3	26	9	N	24					79
03	899	N	736	-0-	-163	-0-	732	3	4	9	N	4					83
04	738	N	738	-0-	-0-	-0-	738	3			N	-0-					83
05	837	N	694	-0-	-143	-0-	666	3	28	9	N	25					108

MILLSPAUGH, DOROTHY B. "22A" WELL #: 6 RRCID -> 241649 COMPL. DATE 08/12/2008 TOTAL DEPTH 7150 PERF. 5773 - 6953

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	704	N	704	-0-	-0-	-0-	704	3			N	-0-					-0-
02	725	N	554	-0-	-171	-0-	554	3			N	-0-					-0-
03	713	N	631	-0-	-82	-0-	631	3			N	-0-					-0-
04	690	N	593	-0-	-97	-0-	593	3			N	-0-					-0-
05	589	N	535	-0-	-54	-0-	535	3			N	-0-					-0-

MILLSPAUGH, SARAH "C" 70 WELL #: 6 RRCID -> 241959 COMPL. DATE 07/11/2008 TOTAL DEPTH 7340 PERF. 6257 - 7227

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	300	N	248	-0-	-52	-0-	248	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 6 RRCID -> 242213 COMPL. DATE 08/22/2008 TOTAL DEPTH 6775 PERF. 6019 - 6622

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 6 RRCID -> 242387 COMPL. DATE 09/01/2008 TOTAL DEPTH 6975 PERF. 6265 - 6821

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	682	-0-	-186	-0-	682	3			N	-0-					-0-
01	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	900	N	666	-0-	-234	-0-	666	3			N	-0-					-0-
05	682	N	601	-0-	-81	-0-	601	3			N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 243580 COMPL. DATE 10/15/2008 TOTAL DEPTH 7050 PERF. 5824 - 6902

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 97 RRCID -> 243581 COMPL. DATE 10/01/2008 TOTAL DEPTH 7100 PERF. 6289 - 6907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	753	-0-	-22	-0-	753	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	725	N	695	-0-	-30	-0-	695	3			N	-0-					-0-
03	744	N	694	-0-	-50	-0-	694	3			N	-0-					-0-
04	690	N	644	-0-	-46	-0-	644	3			N	-0-					-0-
05	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-

UNION PACIFIC "A" WELL #: 93 RRCID -> 243617 COMPL. DATE 10/09/2008 TOTAL DEPTH 6850 PERF. 6033 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
03	279	N	239	-0-	-40	-0-	239	3			N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-

UNION PACIFIC WELL #: 108 RRCID -> 243791 COMPL. DATE 10/17/2008 TOTAL DEPTH 7000 PERF. 6250 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
01	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
03	827	N	827	-0-	-0-	-0-	827	3			N	-0-					-0-
04	930	N	826	-0-	-104	-0-	826	3			N	-0-					-0-
05	961	N	918	-0-	-43	-0-	918	3			N	-0-					-0-

BEAN "C" WELL #: 8 RRCID -> 243793 COMPL. DATE 11/01/2008 TOTAL DEPTH 9000 PERF. 8676 - 8849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1190	-0-	-50	-0-	1190	3			N	-0-					-0-
01	1169	N	1169	-0-	-0-	-0-	1169	3			N	-0-					-0-
02	1102	N	1090	-0-	-12	-0-	1090	3			N	-0-					-0-
03	1178	N	1103	-0-	-75	-0-	1103	3			N	-0-					-0-
04	1140	N	992	-0-	-148	-0-	992	3			N	-0-					-0-
05	1178	N	1151	-0-	-27	-0-	1151	3			N	-0-					-0-

MONTGOMERY, MARSHALL STATE GU WELL #: 7 RRCID -> 245044 COMPL. DATE 11/18/2008 TOTAL DEPTH 6850 PERF. 6129 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	990	-0-	-188	-0-	990	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	908	N	908	-0-	-0-	-0-	908	3			N	-0-					-0-
03	992	N	928	-0-	-64	-0-	928	3			N	-0-					-0-
04	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
*05	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 6 RRCID -> 245047 COMPL. DATE 12/03/2008 TOTAL DEPTH 6760 PERF. 6136 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-

UNION PACIFIC "7" WELL #: 9 RRCID -> 245049 COMPL. DATE 11/25/2008 TOTAL DEPTH 6800 PERF. 6399 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
WATSON RANCH WELL #: 909 RRCID -> 246318 COMPL. DATE 12/23/2008 TOTAL DEPTH 6500 PERF. 6064 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-

MONTGOMERY, W. C. STATE WELL #: 9 RRCID -> 247071 COMPL. DATE 11/17/2008 TOTAL DEPTH 6900 PERF. 6260 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	699	-0-	-45	-0-	699	3			N	-0-					-0-
01	694	N	694	-0-	-0-	-0-	694	3			N	-0-					-0-
02	667	N	634	-0-	-33	-0-	634	3			N	-0-					-0-
03	713	N	602	-0-	-111	-0-	602	3			N	-0-					-0-
04	660	N	513	-0-	-147	-0-	513	3			N	-0-					-0-
*05	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 5 RRCID -> 247072 COMPL. DATE 12/08/2008 TOTAL DEPTH 6800 PERF. 6105 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	889	-0-	-10	-0-	889	3			N	-0-					-0-
01	933	N	933	-0-	-0-	-0-	933	3			N	-0-					-0-
02	812	N	806	-0-	-6	-0-	806	3			N	-0-					-0-
03	899	N	885	-0-	-14	-0-	885	3			N	-0-					-0-
04	900	N	846	-0-	-54	-0-	846	3			N	-0-					-0-
05	868	N	763	-0-	-105	-0-	763	3			N	-0-					-0-

HENDERSON "A" WELL #: 4 RRCID -> 247074 COMPL. DATE 02/02/2009 TOTAL DEPTH 9050 PERF. 6394 - 8873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1265	N	1265	-0-	-0-	-0-	1265	3			N	-0-					-0-
01	1268	N	1268	-0-	-0-	-0-	1268	3			N	-0-					-0-
02	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
03	1085	N	1002	-0-	-83	-0-	1002	3			N	-0-					-0-
04	1104	N	1104	-0-	-0-	-0-	1104	3			N	-0-					-0-
*05	1280	N	1280	-0-	-0-	-0-	1280	3			N	-0-					-0-

MILLSPAUGH, AUSTIN C. 32B WELL #: 5 RRCID -> 247148 COMPL. DATE 01/21/2009 TOTAL DEPTH 7500 PERF. 6658 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	300	-0-	-537	-0-	300	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	742	3			N	-0-					-0-
03	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
04	683	N	683	-0-	-0-	-0-	683	3			N	-0-					-0-
05	806	N	616	-0-	-190	-0-	616	3			N	-0-					-0-

HOOVER, LAURA ESTATE 41C WELL #: 9 RRCID -> 247183 COMPL. DATE 01/16/2009 TOTAL DEPTH 7520 PERF. 6188 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	566	-0-	-23	-0-	566	3			N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
02	551	N	473	-0-	-78	-0-	473	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	540	N	493	-0-	-47	-0-	493	3			N	-0-					-0-
05	496	N	445	-0-	-51	-0-	445	3			N	-0-					-0-

ROBERTSON "19" WELL #: 5 RRCID -> 247441 COMPL. DATE 02/06/2009 TOTAL DEPTH 9200 PERF. 6320 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON "A" WELL #: 5 RRCID -> 247444 COMPL. DATE 02/13/2009 TOTAL DEPTH 9050 PERF. 6356 - 8856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2489	N	2489	-0-	-0-	-0-	2489	3			N	-0-					-0-
01	2495	N	2495	-0-	-0-	-0-	2495	3			N	-0-					-0-
02	2332	N	2332	-0-	-0-	-0-	2332	3			N	-0-					-0-
03	2325	N	863	-0-	-1462	-0-	863	3			N	-0-					-0-
04	2250	N	51	-0-	-2199	-0-	51	3			N	-0-					-0-
05	2325	N	4	-0-	-2321	-0-	4	3			N	-0-					-0-

PIERCE, J. S. "4A" WELL #: 6 RRCID -> 250749 COMPL. DATE 01/08/2008 TOTAL DEPTH 6959 PERF. 5872 - 6754

12	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	290	N	259	-0-	-31	-0-	259	3			N	-0-					-0-
03	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
05	279	N	238	-0-	-41	-0-	238	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 14A WELL #: 5 RRCID -> 255269 COMPL. DATE 01/25/2010 TOTAL DEPTH 7118 PERF. 5949 - 6595

12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
02	435	N	428	-0-	-7	-0-	428	3			N	-0-					-0-
03	465	N	448	-0-	-17	-0-	448	3			N	-0-					-0-
04	450	N	438	-0-	-12	-0-	438	3			N	-0-					-0-
05	465	N	395	-0-	-70	-0-	395	3			N	-0-					-0-

COATES, DOLLYE 69 WELL #: 11 RRCID -> 255359 COMPL. DATE 02/01/2010 TOTAL DEPTH 7238 PERF. 6041 - 6712

12	558	N	301	-0-	-257	-0-	248	3	53	9	N	48					194
01	327	N	327	-0-	-0-	-0-	294	3	33	9	N	30	175	1			49
02	406	N	227	-0-	-179	-0-	199	3	28	9	N	25					74
03	310	N	283	-0-	-27	-0-	258	3	25	9	N	23					97
04	330	N	252	-0-	-78	-0-	229	3	23	9	N	21					118
05	248	N	208	-0-	-40	-0-	206	3	2	9	N	2					120

CARSON, IRA 10 WELL #: 18 RRCID -> 255662 COMPL. DATE 02/23/2010 TOTAL DEPTH 7167 PERF. 6037 - 6559

12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

CARSON, IRA 10 WELL #: 19 RRCID -> 255822 COMPL. DATE 02/23/2010 TOTAL DEPTH 7107 PERF. 5944 - 6567

12	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

HATTON, EH 12 WELL #: 12 RRCID -> 256184 COMPL. DATE 03/02/2010 TOTAL DEPTH 7109 PERF. 5720 - 6977

12	248	N	236	-0-	-12	-0-	236	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	232	N	81	-0-	-151	-0-	81	3			N	-0-					-0-
03	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-
04	210	N	116	-0-	-94	-0-	116	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MILLSPAUGH, A. 13 WELL #: 7 RRCID -> 256270 COMPL. DATE 03/05/2010 TOTAL DEPTH 7173 PERF. 6044 - 6639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MILLSPAUGH, A. 13 WELL #: 6 RRCID -> 256373 COMPL. DATE 03/11/2010 TOTAL DEPTH 7139 PERF. 6072 - 6665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	638	N	627	-0-	-11	-0-	627	3			N	-0-					-0-
03	682	N	646	-0-	-36	-0-	646	3			N	-0-					-0-
04	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
05	682	N	575	-0-	-107	-0-	575	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 7 RRCID -> 256380 COMPL. DATE 03/19/2010 TOTAL DEPTH 6836 PERF. 6098 - 6588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1431	-0-	-57	-0-	1431	3			N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
02	1392	N	1392	-0-	-0-	-0-	1392	3			N	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
04	1440	N	1416	-0-	-24	-0-	1416	3			N	-0-					-0-
05	1488	N	1278	-0-	-210	-0-	1278	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 8 RRCID -> 257390 COMPL. DATE 03/26/2010 TOTAL DEPTH 6790 PERF. 6130 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1484	-0-	-35	-0-	1484	3			N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	1499	3			N	-0-					-0-
02	1421	N	1383	-0-	-38	-0-	1383	3			N	-0-					-0-
03	1488	N	1442	-0-	-46	-0-	1442	3			N	-0-					-0-
04	1440	N	1413	-0-	-27	-0-	1413	3			N	-0-					-0-
05	1488	N	1275	-0-	-213	-0-	1275	3			N	-0-					-0-

MONTGOMERY 20 WELL #: 9 RRCID -> 258157 COMPL. DATE 04/12/2010 TOTAL DEPTH 6814 PERF. 6116 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	382	-0-	-21	-0-	382	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
05	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-

UNION PACIFIC WELL #: 109 RRCID -> 273507 COMPL. DATE 07/18/2013 TOTAL DEPTH 9600 PERF. 6780 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLEGG 83 WELL #: 7 RRCID -> 277752 COMPL. DATE 10/15/2014 TOTAL DEPTH 7050 PERF. 5824 - 6902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		1140	-0-	1140	79008	1140	3			N	-0-					-0-
01	SWR 10		1139	-0-	1139	80147	1139	3			N	-0-					-0-
02	SWR 10		469	-0-	469	80616	469	3			N	-0-					-0-
03	SWR 10		850	-0-	850	81466	850	3			N	-0-					-0-
04	SWR 10		660	-0-	660	82126	660	3			N	-0-					-0-
05	SWR 10		595	-0-	595	82721	595	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC 334922

HENDERSON 23 WELL #: 1 RRCID -> 037386 COMPL. DATE 08/13/1965 TOTAL DEPTH 9576 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	98	1	197	3	N	-0-			-0-
01	386	N	386	-0-	-0-	-0-	119	1	267	3	N	-0-			-0-
02	260	N	260	-0-	-0-	-0-	104	1	156	3	N	-0-			-0-
03	217	N	195	-0-	-22	-0-	20	1	175	3	N	-0-			-0-
04	242	N	242	-0-	-0-	-0-	101	1	141	3	N	-0-			-0-
*05	333	N	333	-0-	-0-	-0-	137	1	196	3	N	-0-			-0-

HENDERSON 23 WELL #: 3 RRCID -> 137980 COMPL. DATE 03/12/1991 TOTAL DEPTH 7200 PERF. 6378 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	307	-0-	-34	-0-	102	1	205	3	N	-0-			-0-
01	341	N	292	-0-	-49	-0-	90	1	202	3	N	-0-			-0-
02	261	N	160	-0-	-101	-0-	64	1	96	3	N	-0-			-0-
03	310	N	88	-0-	-222	-0-	9	1	79	3	N	-0-			-0-
04	270	N	112	-0-	-158	-0-	47	1	65	3	N	-0-			-0-
05	186	N	88	-0-	-98	-0-	36	1	52	3	N	-0-			-0-

HENDERSON 23 WELL #: 5 RRCID -> 170725 COMPL. DATE 10/12/1998 TOTAL DEPTH 9000 PERF. 6694 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	118	1	238	3	N	-0-			-0-
01	428	N	428	-0-	-0-	-0-	132	1	296	3	N	-0-			-0-
02	348	N	302	-0-	-46	-0-	121	1	181	3	N	-0-			-0-
03	341	N	203	-0-	-138	-0-	20	1	183	3	N	-0-			-0-
04	420	N	319	-0-	-101	-0-	133	1	186	3	N	-0-			-0-
05	310	N	254	-0-	-56	-0-	105	1	149	3	N	-0-			-0-

HENDERSON 23 WELL #: 7 RRCID -> 170728 COMPL. DATE 10/15/1998 TOTAL DEPTH 9020 PERF. 6447 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	289	-0-	-52	-0-	96	1	193	3	N	-0-			-0-
01	341	N	315	-0-	-26	-0-	97	1	218	3	N	-0-			-0-
02	267	N	267	-0-	-0-	-0-	107	1	160	3	N	-0-			-0-
03	279	N	198	-0-	-81	-0-	20	1	178	3	N	-0-			-0-
04	310	N	310	-0-	-0-	-0-	130	1	180	3	N	-0-			-0-
*05	366	N	366	-0-	-0-	-0-	151	1	215	3	N	-0-			-0-

HENDERSON 23 WELL #: 2 RRCID -> 171641 COMPL. DATE 12/26/1998 TOTAL DEPTH 9706 PERF. 6434 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON 23 WELL #: 6 RRCID -> 171882 COMPL. DATE 10/29/1998 TOTAL DEPTH 9720 PERF. 6490 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	136	1	274	3	N	-0-			-0-
01	489	N	489	-0-	-0-	-0-	151	1	338	3	N	-0-			-0-
02	387	N	387	-0-	-0-	-0-	155	1	232	3	N	-0-			-0-
03	403	N	263	-0-	-140	-0-	26	1	237	3	N	-0-			-0-
04	420	N	381	-0-	-39	-0-	159	1	222	3	N	-0-			-0-
05	403	N	388	-0-	-15	-0-	160	1	228	3	N	-0-			-0-

HENDERSON 23 WELL #: 4 RRCID -> 174067 COMPL. DATE 08/16/1999 TOTAL DEPTH 9750 PERF. 6407 - 6594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON 23 WELL #: 8 RRCID -> 174603 COMPL. DATE 09/29/1999 TOTAL DEPTH 9733 PERF. 6508 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENRY PETROLEUM LLC 378641
PIERCE, DOROTHY SECTION 7 WELL #: 1 RRCID -> 090143 COMPL. DATE 02/04/1980 TOTAL DEPTH 6982 PERF. 6450 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					16
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					16
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					16
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					16

PIERCE, DOROTHY SECTION 7 WELL #: 2 RRCID -> 090144 COMPL. DATE 03/15/1982 TOTAL DEPTH 6926 PERF. 6530 - 6563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON, J. W. SECTION 18 WELL #: 2 RRCID -> 090145 COMPL. DATE 02/20/1980 TOTAL DEPTH 7161 PERF. 6529 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PIERCE-HENDERSON, SECTION 7 WELL #: 5 RRCID -> 091718 COMPL. DATE 12/21/1980 TOTAL DEPTH 6825 PERF. 6321 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-HENDERSON, SECTION 8 WELL #: 2 RRCID -> 091719 COMPL. DATE 12/09/1980 TOTAL DEPTH 6829 PERF. 5979 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
PIERCE-HENDERSON, N. SECTION 7 WELL #: 4 RRCID -> 092016 COMPL. DATE 12/08/1980 TOTAL DEPTH 7100 PERF. 6287 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, DOROTHY WELL #: 801 RRCID -> 100421 COMPL. DATE 06/15/1982 TOTAL DEPTH 6650 PERF. 6106 - 6185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 13 RRCID -> 150926 COMPL. DATE 06/07/1994 TOTAL DEPTH 6824 PERF. 6104 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					92
01	0	N	-0-	-0-	-0-	-0-					N	-0-					92
02	0	N	-0-	-0-	-0-	-0-					N	-0-					92
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					92
*04	157	N	157	-0-	-0-	-0-	157	2			N	-0-					92
05	0	N	-0-	-0-	-0-	-0-					N	-0-					92

MILLER, ROY WELL #: 16 RRCID -> 153946 COMPL. DATE 03/06/1995 TOTAL DEPTH 6802 PERF. 6054 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLER, ROY WELL #: 17R RRCID -> 160522 COMPL. DATE 04/23/1996 TOTAL DEPTH 8629 PERF. 6128 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	92	N	92	-0-	-0-	-0-	92	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE - HENDERSON WELL #: 706 RRCID -> 169460 COMPL. DATE 09/08/2000 TOTAL DEPTH 6828 PERF. 6468 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*04	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
KAISER-FRANCIS OIL COMPANY 450175
MITCHELL #329-1 WELL #: 1 RRCID -> 144255 COMPL. DATE 12/28/1992 TOTAL DEPTH 14400 PERF. 4683 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4061	X	3797	-0-	-264	-0-	3797	2			N	-0-					72
01	4142	X	4142	-0-	-0-	-0-	4127	2	15	9	N	14	2	8			84
02	3857	X	3654	-0-	-203	-0-	3645	2	9	9	N	8					92
03	4123	X	3402	-0-	-721	-0-	3402	2			N	-0-					92
04	3990	X	3599	-0-	-391	-0-	3599	2			N	-0-					92
05	4123	X	3074	-0-	-1049	-0-	3074	2			N	-0-					92

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 245338 COMPL. DATE 07/10/2009 TOTAL DEPTH 9160 PERF. 6754 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1304	-0-	-153	-0-	31	1	1273	2	N	-0-					42
01	1457	N	1293	-0-	-164	-0-	31	1	1262	2	N	-0-					42
02	1218	N	1179	-0-	-39	-0-	29	1	1150	2	N	-0-					42
03	1302	N	38	-0-	-1264	-0-	31	1	7	2	N	-0-					42
04	1260	N	30	-0-	-1230	-0-	30	1			N	-0-					42
*05	1731	N	1731	-0-	-0-	-0-	31	1	1700	2	N	-0-					42

OCCIDENTAL PERMIAN LTD. 617544
MITCHELL 328 WELL #: 1 RRCID -> 242582 COMPL. DATE 08/21/2008 TOTAL DEPTH 6235 PERF. 4986 - 6082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1178	-0-	-0-	-0-	1178	2			N	-0-					-0-
01	1054	N	925	-0-	-129	-0-	925	2			N	-0-					-0-
02	986	N	801	-0-	-185	-0-	801	2			N	-0-					-0-
03	1054	N	718	-0-	-336	-0-	718	2			N	-0-					-0-
04	900	N	665	-0-	-235	-0-	665	2			N	-0-					-0-
05	868	N	711	-0-	-157	-0-	711	2			N	-0-					-0-

OXY USA INC. 630591
HENDERSON, J. W. WELL #: 1 RRCID -> 044756 COMPL. DATE 08/28/1968 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	941	-0-	-82	-0-	941	2			N	-0-					-0-
01	981	N	981	-0-	-0-	-0-	981	2			N	-0-					-0-
02	899	N	863	-0-	-36	-0-	863	2			N	-0-					-0-
03	930	N	904	-0-	-26	-0-	904	2			N	-0-					-0-
04	960	N	788	-0-	-172	-0-	788	2			N	-0-					-0-
*05	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-

PIERCE "2" WELL #: 1 RRCID -> 176893 COMPL. DATE 03/14/2000 TOTAL DEPTH 6592 PERF. 6312 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	256	-0-	-23	-0-	256	2			N	-0-					62
01	279	N	228	-0-	-51	-0-	160	2	68	9	N	62					-0-
02	330	N	330	-0-	-0-	-0-	262	2	68	9	N	62					62
03	248	N	-0-	-0-	-248	-0-					N	-0-					62
04	210	N	-0-	-0-	-210	-0-					N	-0-					62
05	279	N	-0-	-0-	-279	-0-					N	-0-					62

PIERCE 2A WELL #: 1 RRCID -> 178366 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 6022 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					94
01	997	N	997	-0-	-0-	-0-	993	2	4	9	N	4					98
02	975	N	975	-0-	-0-	-0-	961	2	14	9	N	13					111
03	961	N	-0-	-0-	-961	-0-					N	12					123
04	930	N	-0-	-0-	-930	-0-					N	-0-					123
05	961	N	-0-	-0-	-961	-0-					N	-0-					123

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591

PIERCE 4 WELL #: 1 RRCID -> 180157 COMPL. DATE 11/05/2000 TOTAL DEPTH 6600 PERF. 5890 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					22
01	14B2	EXT	-0-	-0-	-0-	-0-					N	22					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 9 WELL #: 1 RRCID -> 180450 COMPL. DATE 12/13/2000 TOTAL DEPTH 6850 PERF. 6440 - 6586

12	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	14	N	11	-0-	-3	-0-	11	2			N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

PIERCE 4A WELL #: 2 RRCID -> 180451 COMPL. DATE 12/01/2000 TOTAL DEPTH 6650 PERF. 5976 - 6516

12	553	N	553	-0-	-0-	-0-	553	2			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

PIERCE 4 WELL #: 3 RRCID -> 183081 COMPL. DATE 06/01/2001 TOTAL DEPTH 6700 PERF. 6072 - 6446

12	1037	N	1037	-0-	-0-	-0-	1037	2			N	-0-					-0-
01	1023	N	797	-0-	-226	-0-	797	2			N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	1021	2			N	-0-					-0-
03	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	1085	N	-0-	-0-	-1085	-0-					N	-0-					-0-

PIERCE 4B WELL #: 1 RRCID -> 183082 COMPL. DATE 05/30/2001 TOTAL DEPTH 6512 PERF. 6101 - 6310

12	620	N	496	-0-	-124	-0-	496	2			N	-0-					76
01	527	N	444	-0-	-83	-0-	360	2	84	9	N	76					-0-
02	739	N	739	-0-	-0-	-0-	652	2	87	9	N	79					79
03	496	N	-0-	-0-	-496	-0-					N	7					86
04	420	N	-0-	-0-	-420	-0-					N	-0-					86
05	651	N	-0-	-0-	-651	-0-					N	-0-					86

PIERCE 4B WELL #: 2 RRCID -> 185773 COMPL. DATE 09/25/2001 TOTAL DEPTH 6550 PERF. 5989 - 9354

12	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	174	N	44	-0-	-130	-0-	44	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 193792 COMPL. DATE 02/07/2003 TOTAL DEPTH 7150 PERF. 6332 - 6926

12	868	N	820	-0-	-48	-0-	820	2			N	-0-					-0-
01	837	N	827	-0-	-10	-0-	827	2			N	-0-					-0-
02	783	N	778	-0-	-5	-0-	778	2			N	-0-					-0-
03	806	N	782	-0-	-24	-0-	782	2			N	-0-					-0-
04	810	N	738	-0-	-72	-0-	738	2			N	-0-					-0-
*05	843	N	843	-0-	-0-	-0-	843	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611

BEAN, JOE "D" WELL #: 1032 RRCID -> 161219 COMPL. DATE 12/09/1996 TOTAL DEPTH 8200 PERF. 6527 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1063	N	1063	-0-	-0-	-0-	1045	3	18	9	Y	16					29
01	931	N	931	-0-	-0-	-0-	923	3	8	9	Y	7					36
02	934	N	934	-0-	-0-	-0-	930	3	4	9	Y	4	38	1			2
03	868	N	809	-0-	-59	-0-	805	3	4	9	Y	4					6
04	840	N	108	-0-	-732	-0-	106	3	2	9	Y	2					8
*05	1655	N	1655	-0-	-0-	-0-	1647	3	8	9	Y	7					15

BEAN, JOE WELL #: 1050 RRCID -> 165868 COMPL. DATE 11/13/1997 TOTAL DEPTH 8076 PERF. 6567 - 7076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	472	-0-	-86	-0-	472	3			Y	-0-					-0-
01	403	N	373	-0-	-30	-0-	373	3			Y	-0-					-0-
02	435	N	393	-0-	-42	-0-	393	3			Y	-0-					-0-
03	465	N	393	-0-	-72	-0-	393	3			Y	-0-					-0-
04	360	N	53	-0-	-307	-0-	53	3			Y	-0-					-0-
*05	711	N	711	-0-	-0-	-0-	711	3			Y	-0-					-0-

BEAN, JOE "F" WELL #: 3050 RRCID -> 166802 COMPL. DATE 11/10/1997 TOTAL DEPTH 8036 PERF. 6539 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1154	N	1154	-0-	-0-	-0-	1132	3	22	9	N	20	2	8			18
01	910	N	910	-0-	-0-	-0-	901	3	9	9	N	8					26
02	876	N	876	-0-	-0-	-0-	872	3	4	9	N	4	29	1			1
03	1152	N	1152	-0-	-0-	-0-	1145	3	7	9	N	6					7
04	570	N	83	-0-	-487	-0-	82	3	1	9	N	1					8
*05	1076	N	1076	-0-	-0-	-0-	1070	3	6	9	N	5					13

BEAN "B" WELL #: 1031 RRCID -> 174604 COMPL. DATE 09/23/1999 TOTAL DEPTH 8104 PERF. 6614 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	648	3	11	9	Y	10					19
01	434	N	434	-0-	-0-	-0-	430	3	4	9	Y	4					23
02	370	N	370	-0-	-0-	-0-	368	3	2	9	Y	2					25
03	372	N	155	-0-	-217	-0-	154	3	1	9	Y	1					26
04	360	N	74	-0-	-286	-0-	73	3	1	9	Y	1					27
05	372	N	317	-0-	-55	-0-	316	3	1	9	Y	1					28

BEAN, JOE "D" WELL #: 2032 RRCID -> 220272 COMPL. DATE 07/17/2006 TOTAL DEPTH 8069 PERF. 6537 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1128	N	1128	-0-	-0-	-0-	1126	3	2	9	N	2	2	8			133
01	961	N	919	-0-	-42	-0-	917	3	2	9	N	2	2	8			133
02	899	N	429	-0-	-470	-0-	427	3	2	9	N	2	2	8			133
03	999	N	999	-0-	-0-	-0-	997	3	2	9	N	2	2	8			133
04	900	N	113	-0-	-787	-0-	113	3			N	-0-					133
*05	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					133

BEAN 'B' WELL #: 3031 RRCID -> 224707 COMPL. DATE 10/10/2006 TOTAL DEPTH 8300 PERF. 6526 - 6817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2178	N	2178	-0-	-0-	-0-	2141	3	37	9	Y	34					53
01	1739	N	1739	-0-	-0-	-0-	1724	3	15	9	Y	14					67
02	1673	N	1673	-0-	-0-	-0-	1665	3	8	9	Y	7	70	1			4
03	1646	N	1646	-0-	-0-	-0-	1637	3	9	9	Y	8					12
04	870	N	180	-0-	-690	-0-	177	3	3	9	Y	3					15
*05	1793	N	1793	-0-	-0-	-0-	1785	3	8	9	Y	7					22

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PATNO OIL & GAS COMPANY 643327
MITCHELL - STATE 22 WELL #: 1 RRCID -> 091333 COMPL. DATE 10/06/1980 TOTAL DEPTH 6098 PERF. 4745 - 4779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	DLQ	G-10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

COX, L. B. SECTION 11 WELL #: 1 RRCID -> 093063 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 3 RRCID -> 094095 COMPL. DATE 05/06/1981 TOTAL DEPTH 5226 PERF. 5064 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL-STATE "22" WELL #: 4 RRCID -> 094097 COMPL. DATE 06/11/1981 TOTAL DEPTH 6000 PERF. 5307 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HENDERSON -C- WELL #: 2 RRCID -> 207659 COMPL. DATE 12/30/2003 TOTAL DEPTH 7150 PERF. 6389 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					10

PETRO-SMITH OPERATING LLC 660313
HENDERSON, J. W. "B" WELL #: 2013 RRCID -> 188715 COMPL. DATE 11/24/1984 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PETRO-SMITH OPERATING LLC //CONT.// 660313
MONTGOMERY -12- WELL #: 1 RRCID -> 241617 COMPL. DATE 09/09/2008 TOTAL DEPTH 6711 PERF. 6547 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	69					N	-0-					10
01	14B	DENY	-0-	-0-	-0-	69					N	-0-					10
02	14B	DENY	NO RPT	-0-	-0-	69					N	NO RPT					10
03	14B	DENY	NO RPT	-0-	-0-	69					N	NO RPT					10
04	14B	DENY	NO RPT	-0-	-0-	69					N	NO RPT					10
05	14B	DENY	NO RPT	-0-	-0-	69					N	NO RPT					10

PITTS ENERGY CO. 666430
CHILDRESS "22" WELL #: 1 RRCID -> 127244 COMPL. DATE 04/27/1988 TOTAL DEPTH 6200 PERF. 5941 - 5970

12	546	N	546	-0-	-0-	-0-	546	2			N	-0-					45
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					45
02	475	N	475	-0-	-0-	-0-	475	2			N	-0-					45
03	465	N	415	-0-	-50	-0-	415	2			N	-0-					45
04	450	N	392	-0-	-58	-0-	392	2			N	-0-					45
*05	712	N	712	-0-	-0-	-0-	712	2			N	-0-					45

CHILDRESS "22" WELL #: 2 RRCID -> 130348 COMPL. DATE 03/03/1989 TOTAL DEPTH 6100 PERF. 5772 - 5814

12	1274	N	1274	-0-	-0-	-0-	1274	2			N	-0-					33
01	1116	N	743	-0-	-373	-0-	743	2			N	-0-					33
02	899	N	845	-0-	-54	-0-	845	2			N	-0-					33
03	1116	N	1068	-0-	-48	-0-	1068	2			N	-0-					33
04	1007	N	1007	-0-	-0-	-0-	1007	2			N	-0-					33
*05	1068	N	1068	-0-	-0-	-0-	1068	2			N	-0-					33

PRIMAL ENERGY CORPORATION 677741
MONTGOMERY, C. C. "2" WELL #: 1 RRCID -> 070431 COMPL. DATE 12/10/1976 TOTAL DEPTH 6625 PERF. N/A

12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	217	N	NO RPT	-0-	-217	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 3 RRCID -> 070432 COMPL. DATE 12/25/1976 TOTAL DEPTH 6790 PERF. N/A

12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
*04	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 2 RRCID -> 070887 COMPL. DATE 12/23/1976 TOTAL DEPTH 6750 PERF. N/A

12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
04	180	N	175	-0-	-5	-0-	175	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741

MONTGOMERY, C.C. "11S" WELL #: 6 RRCID -> 105634 COMPL. DATE 05/31/1983 TOTAL DEPTH 6800 PERF. 6021 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
*04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 7 RRCID -> 105698 COMPL. DATE 07/07/2015 TOTAL DEPTH 6850 PERF. 6383 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 7 RRCID -> 128956 COMPL. DATE 11/16/1988 TOTAL DEPTH 6350 PERF. 6046 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 11 RRCID -> 158833 COMPL. DATE 05/07/1996 TOTAL DEPTH 6800 PERF. 6054 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
*04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "11" WELL #: 15 RRCID -> 159281 COMPL. DATE 05/12/1996 TOTAL DEPTH 6550 PERF. 6382 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
04	30	N	4	-0-	-26	-0-	4	3			N	-0-					-0-
05	12	N	NO RPT	-0-	-12	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "7" WELL #: 5 RRCID -> 161489 COMPL. DATE 11/09/1996 TOTAL DEPTH 6530 PERF. 6216 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 11 RRCID -> 161935 COMPL. DATE 06/09/1996 TOTAL DEPTH 6550 PERF. 6298 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	300	N	114	-0-	-186	-0-	114	3			N	-0-					-0-
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C.C. "10" WELL #: 12 RRCID -> 163483 COMPL. DATE 05/14/1997 TOTAL DEPTH 6603 PERF. 6188 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	120	N	7	-0-	-113	-0-	7	3			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 14 RRCID -> 164395 COMPL. DATE 04/29/1997 TOTAL DEPTH 6627 PERF. 6280 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
05	186	N	NO RPT	-0-	-186	-0-					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 15 RRCID -> 164398 COMPL. DATE 04/29/1997 TOTAL DEPTH 6617 PERF. 6210 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	361	3	1	9	N	1	1	0			-0-
01	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1	1	0			-0-
02	348	N	301	-0-	-47	-0-	300	3	1	9	N	1	1	0			-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	300	N	224	-0-	-76	-0-	224	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "6D" WELL #: 7 RRCID -> 164726 COMPL. DATE 06/29/1997 TOTAL DEPTH 6608 PERF. 6374 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		14	-0-	14	14	13	3	1	9	N	1	1	0			-0-
02	14B2 EXT		-0-	-0-	-0-	14					N	-0-					-0-
03	14B2 EXT		6	-0-	6	20	6	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	20					N	-0-					-0-
05	14B DENY		NO RPT	-0-	-0-	20					N	NO RPT					-0-

MONTGOMERY, C.C. "11S" WELL #: 12 RRCID -> 164953 COMPL. DATE 05/25/1997 TOTAL DEPTH 6614 PERF. 6244 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
*04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2" WELL #: 8 RRCID -> 165360 COMPL. DATE 07/22/1997 TOTAL DEPTH 6627 PERF. 5812 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	372	N	347	-0-	-25	-0-	347	3			N	-0-					-0-
02	464	N	298	-0-	-166	-0-	298	3			N	-0-					-0-
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
*04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	310	N	NO RPT	-0-	-310	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "8A" WELL #: 4 RRCID -> 165811 COMPL. DATE 08/09/1997 TOTAL DEPTH 6403 PERF. 5770 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
MONTGOMERY, C. C. "8A" WELL #: 5 RRCID -> 166923 COMPL. DATE 08/25/1997 TOTAL DEPTH 6408 PERF. 5810 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
*04	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
05	93	N	NO RPT	-0-	-93	-0-					N	NO RPT					-0-

MONTGOMERY, C. C. "2B" WELL #: 8 RRCID -> 166924 COMPL. DATE 08/22/1997 TOTAL DEPTH 6571 PERF. 5948 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*04	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					-0-

ROCA OPERATING, INC. 722195
HARRELL, ROY WELL #: 1101 RRCID -> 163072 COMPL. DATE 03/25/1997 TOTAL DEPTH 5860 PERF. 5663 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

SOTO INC. 802636
SOTO 16-1 WELL #: 1 RRCID -> 091784 COMPL. DATE 01/16/1981 TOTAL DEPTH 7006 PERF. 5949 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	32	-0-	-61	-0-	32	2			N	-0-					148
01	77	N	77	-0-	-0-	-0-	77	2			N	-0-					148
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					148
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					148
04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					148
05	93	N	72	-0-	-21	-0-	72	2			N	-0-					148

STANOLIND PRODUCTION LLC 813985
COX WELL #: 1022 RRCID -> 039670 COMPL. DATE 12/08/1965 TOTAL DEPTH 7110 PERF. 6613 - 6951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	610	-0-	-320	-0-	610	3			N	-0-					-0-
01	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					-0-
03	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
05	992	N	942	-0-	-50	-0-	942	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 2 RRCID -> 041079 COMPL. DATE 02/02/1967 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY "B" WELL #: 1 RRCID -> 043297 COMPL. DATE 08/15/1967 TOTAL DEPTH 6854 PERF. 6242 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

MILLSPAUGH WELL #: 3801 RRCID -> 070063 COMPL. DATE 01/15/1977 TOTAL DEPTH 7438 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3802 RRCID -> 077261 COMPL. DATE 06/07/1978 TOTAL DEPTH 7400 PERF. 6729 - 6883

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 1048 RRCID -> 077521 COMPL. DATE 06/21/1978 TOTAL DEPTH 7516 PERF. 7117 - 7315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	406	N	396	-0-	-10	-0-	396	3			N	-0-					-0-
03	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
05	434	N	414	-0-	-20	-0-	414	3			N	-0-					-0-

MILLSPAUGH WELL #: 3803 RRCID -> 078123 COMPL. DATE 07/20/1978 TOTAL DEPTH 7400 PERF. 6900 - 6920

12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

MOODY 39 WELL #: 1 RRCID -> 078124 COMPL. DATE 07/14/1978 TOTAL DEPTH 7403 PERF. 6730 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	186	N	90	-0-	-96	-0-	90	3			N	-0-					-0-
04	90	N	27	-0-	-63	-0-	27	3			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

MOODY 33 WELL #: 2 RRCID -> 078369 COMPL. DATE 06/20/1978 TOTAL DEPTH 7403 PERF. 6762 - 6795

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MILLSPAUGH 69 WELL #: 2 RRCID -> 078370 COMPL. DATE 07/16/1978 TOTAL DEPTH 7400 PERF. 6754 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

MILLSPAUGH WELL #: 3804 RRCID -> 078401 COMPL. DATE 08/24/1978 TOTAL DEPTH 7400 PERF. 6773 - 6880

12	124	N	74	-0-	-50	-0-	74	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 1A RRCID -> 078446 COMPL. DATE 07/07/1978 TOTAL DEPTH 6700 PERF. 5962 - 6485

12	279	N	246	-0-	-33	-0-	246	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	270	N	226	-0-	-44	-0-	226	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

HOOVER WELL #: 1010 RRCID -> 078447 COMPL. DATE 07/07/1978 TOTAL DEPTH 7419 PERF. 7093 - 7287

12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
*05	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-

MOODY 37 WELL #: 2 RRCID -> 078708 COMPL. DATE 08/19/1978 TOTAL DEPTH 7454 PERF. 6173 - 6870

12	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

MOODY 39 WELL #: 4 RRCID -> 078798 COMPL. DATE 09/10/1978 TOTAL DEPTH 7400 PERF. 6555 - 6869

12	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	83	-0-	-4	-0-	83	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	47	-0-	-46	-0-	47	3			N	-0-					-0-

HOOVER 49 WELL #: 3 RRCID -> 078800 COMPL. DATE 09/12/1978 TOTAL DEPTH 7250 PERF. 6008 - 7142

12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	210	N	106	-0-	-104	-0-	106	3			N	-0-					-0-
05	248	N	54	-0-	-194	-0-	54	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 1A RRCID -> 079318 COMPL. DATE 09/29/1978 TOTAL DEPTH 7400 PERF. 6185 - 7312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	377	N	362	-0-	-15	-0-	362	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	372	N	178	-0-	-194	-0-	178	3			N	-0-					-0-

MOODY 37 WELL #: 3 RRCID -> 079319 COMPL. DATE 10/19/1978 TOTAL DEPTH 7400 PERF. 6211 - 7302

12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	450	N	428	-0-	-22	-0-	428	3			N	-0-					-0-
05	465	N	451	-0-	-14	-0-	451	3			N	-0-					-0-

HOOVER 49 WELL #: 2 RRCID -> 079320 COMPL. DATE 09/28/1978 TOTAL DEPTH 7250 PERF. 5960 - 7073

12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-
03	434	N	405	-0-	-29	-0-	405	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	384	-0-	-19	-0-	384	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 4 RRCID -> 079321 COMPL. DATE 10/16/1978 TOTAL DEPTH 7410 PERF. 6746 - 7213

12	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	551	N	480	-0-	-71	-0-	480	3			N	-0-					-0-
03	558	N	518	-0-	-40	-0-	518	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-

HOOVER WELL #: 2010 RRCID -> 079367 COMPL. DATE 10/13/1978 TOTAL DEPTH 7526 PERF. 5852 - 7032

12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
03	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
04	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-

MOODY 45 WELL #: 2 RRCID -> 079695 COMPL. DATE 10/28/1978 TOTAL DEPTH 7444 PERF. 6202 - 6357

12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	372	N	333	-0-	-39	-0-	333	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					-0-

HOOVER 49 WELL #: 4 RRCID -> 079763 COMPL. DATE 10/20/1978 TOTAL DEPTH 7450 PERF. 6150 - 7350

12	372	N	297	-0-	-75	-0-	297	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	300	N	96	-0-	-204	-0-	96	3			N	-0-					-0-
05	372	N	158	-0-	-214	-0-	158	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 49 WELL #: 1 RRCID -> 079869 COMPL. DATE 11/07/1978 TOTAL DEPTH 7459 PERF. 6137 - 7321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	802	3			N	-0-					-0-
04	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-

HOOVER 44 WELL #: 3 RRCID -> 080025 COMPL. DATE 11/18/1978 TOTAL DEPTH 7450 PERF. 6174 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
04	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HOOVER 44 WELL #: 2 RRCID -> 080026 COMPL. DATE 11/08/1978 TOTAL DEPTH 7450 PERF. 6194 - 7379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	186	N	44	-0-	-142	-0-	44	3			N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

HOOVER WELL #: 1050 RRCID -> 081331 COMPL. DATE 12/05/1978 TOTAL DEPTH 7450 PERF. 6148 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	232	N	218	-0-	-14	-0-	218	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	207	-0-	-33	-0-	207	3			N	-0-					-0-
05	248	N	96	-0-	-152	-0-	96	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 2A RRCID -> 082875 COMPL. DATE 02/23/1980 TOTAL DEPTH 6750 PERF. 6381 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-

GRAVES "12" WELL #: 1 RRCID -> 088023 COMPL. DATE 05/13/1980 TOTAL DEPTH 7470 PERF. 7078 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
01	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-

ROBERTSON 5A WELL #: 1 RRCID -> 092544 COMPL. DATE 02/06/1981 TOTAL DEPTH 6900 PERF. 6302 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

ROBERTSON 5B WELL #: 2 RRCID -> 093257 COMPL. DATE 02/26/1981 TOTAL DEPTH 6950 PERF. 6484 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	186	N	100	-0-	-86	-0-	100	3			N	-0-					-0-
04	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-

ROBERTSON 6A WELL #: 1 RRCID -> 094249 COMPL. DATE 07/03/1981 TOTAL DEPTH 6800 PERF. 6604 - 6663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	697	3			N	-0-					-0-
01	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
04	660	N	659	-0-	-1	-0-	659	3			N	-0-					-0-
05	682	N	678	-0-	-4	-0-	678	3			N	-0-					-0-

ROBERTSON 6C WELL #: 3 RRCID -> 094715 COMPL. DATE 11/12/1982 TOTAL DEPTH 6900 PERF. 6094 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
01	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
02	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-

HENDERSON "6" WELL #: 1 RRCID -> 098284 COMPL. DATE 03/08/1997 TOTAL DEPTH 7000 PERF. 5962 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	482	-0-	-107	-0-	482	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	522	N	517	-0-	-5	-0-	517	3			N	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
05	558	N	530	-0-	-28	-0-	530	3			N	-0-					-0-

HENDERSON "7" WELL #: 1 RRCID -> 099137 COMPL. DATE 03/12/1982 TOTAL DEPTH 6700 PERF. 6166 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	720	N	5	-0-	-715	-0-	5	3			N	-0-					-0-
*05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 3 RRCID -> 123690 COMPL. DATE 03/19/1987 TOTAL DEPTH 6849 PERF. 6750 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY "B" WELL #: 2 RRCID -> 124491 COMPL. DATE 06/01/1987 TOTAL DEPTH 6907 PERF. 6450 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MONTGOMERY -3- WELL #: 1 RRCID -> 125298 COMPL. DATE 10/01/1987 TOTAL DEPTH 6561 PERF. 6366 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	861	N	861	-0-	-0-	-0-	861	3			N	-0-					-0-
01	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
02	812	N	782	-0-	-30	-0-	782	3			N	-0-					-0-
03	868	N	231	-0-	-637	-0-	231	3			N	-0-					-0-
04	810	N	735	-0-	-75	-0-	735	3			N	-0-					-0-
*05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 4 RRCID -> 128669 COMPL. DATE 10/04/1988 TOTAL DEPTH 6950 PERF. 6752 - 6785

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BOGGESS WELL #: 1 RRCID -> 128738 COMPL. DATE 10/20/1988 TOTAL DEPTH 6900 PERF. 6696 - 6763

12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 6 RRCID -> 132969 COMPL. DATE 12/06/1989 TOTAL DEPTH 6950 PERF. 6711 - 6750

12	651	N	566	-0-	-85	-0-	566	3			N	-0-					-0-
01	567	N	567	-0-	-0-	-0-	567	3			N	-0-					-0-
02	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
03	558	N	502	-0-	-56	-0-	502	3			N	-0-					-0-
04	540	N	380	-0-	-160	-0-	380	3			N	-0-					-0-
05	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-

HENDERSON 7 WELL #: 1A RRCID -> 136281 COMPL. DATE 07/26/1990 TOTAL DEPTH 6796 PERF. 6103 - 6282

12	217	N	183	-0-	-34	-0-	183	3			N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

HENDERSON "6" WELL #: 2 RRCID -> 147752 COMPL. DATE 11/21/1993 TOTAL DEPTH 6450 PERF. 6079 - 6241

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 7 RRCID -> 158758 COMPL. DATE 02/29/1996 TOTAL DEPTH 6950 PERF. 6213 - 6780

12	558	N	510	-0-	-48	-0-	510	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	540	N	535	-0-	-5	-0-	535	3			N	-0-					-0-
05	558	N	554	-0-	-4	-0-	554	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 9 RRCID -> 158765 COMPL. DATE 03/09/1996 TOTAL DEPTH 7000 PERF. 6527 - 6747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 3 RRCID -> 158772 COMPL. DATE 04/05/1996 TOTAL DEPTH 6950 PERF. 6261 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	514	-0-	-44	-0-	514	3			N	-0-					-0-
01	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
02	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
03	527	N	493	-0-	-34	-0-	493	3			N	-0-					-0-
04	510	N	421	-0-	-89	-0-	421	3			N	-0-					-0-
05	527	N	494	-0-	-33	-0-	494	3			N	-0-					-0-

MONTGOMERY "B" WELL #: 4 RRCID -> 158773 COMPL. DATE 03/28/1996 TOTAL DEPTH 6950 PERF. 6458 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	557	-0-	-94	-0-	557	3			N	-0-					-0-
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
02	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
04	600	N	509	-0-	-91	-0-	509	3			N	-0-					-0-
05	651	N	596	-0-	-55	-0-	596	3			N	-0-					-0-

HOOVER 49 WELL #: 5 RRCID -> 158818 COMPL. DATE 05/22/1996 TOTAL DEPTH 7250 PERF. 6924 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	395	-0-	-163	-0-	395	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
03	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
04	540	N	304	-0-	-236	-0-	304	3			N	-0-					-0-
05	682	N	270	-0-	-412	-0-	270	3			N	-0-					-0-

MOODY 37 WELL #: 4 RRCID -> 159695 COMPL. DATE 06/28/1996 TOTAL DEPTH 7500 PERF. 6214 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	266	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
03	279	N	244	-0-	-35	-0-	244	3			N	-0-					-0-
04	270	N	238	-0-	-32	-0-	238	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

HOOVER 44 WELL #: 4 RRCID -> 159713 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6221 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	377	N	354	-0-	-23	-0-	354	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

HOOVER 49 WELL #: 6 RRCID -> 159715 COMPL. DATE 07/08/1996 TOTAL DEPTH 7450 PERF. 6302 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	437	-0-	-28	-0-	437	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
03	434	N	366	-0-	-68	-0-	366	3			N	-0-					-0-
04	420	N	362	-0-	-58	-0-	362	3			N	-0-					-0-
05	434	N	393	-0-	-41	-0-	393	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER WELL #: 2050 RRCID -> 159946 COMPL. DATE 06/30/1996 TOTAL DEPTH 7491 PERF. 6160 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
03	124	N	39	-0-	-85	-0-	39	3			N	-0-					-0-
04	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
05	558	N	69	-0-	-489	-0-	69	3			N	-0-					-0-

HOOVER WELL #: 3010 RRCID -> 159971 COMPL. DATE 06/30/1996 TOTAL DEPTH 7500 PERF. 6604 - 7278

12	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

MILLSPAUGH WELL #: 3805 RRCID -> 160035 COMPL. DATE 07/24/1996 TOTAL DEPTH 7400 PERF. 6786 - 6914

12	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
01	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
02	435	N	376	-0-	-59	-0-	376	3			N	-0-					-0-
03	434	N	81	-0-	-353	-0-	81	3			N	-0-					-0-
04	390	N	384	-0-	-6	-0-	384	3			N	-0-					-0-
05	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-

MILLSPAUGH 69 WELL #: 8 RRCID -> 160127 COMPL. DATE 08/18/1996 TOTAL DEPTH 7357 PERF. 6772 - 7244

12	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

MILLSPAUGH WELL #: 3806 RRCID -> 161811 COMPL. DATE 12/16/1996 TOTAL DEPTH 7516 PERF. 6238 - 6940

12	806	N	792	-0-	-14	-0-	792	3			N	-0-					-0-
01	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-
02	754	N	736	-0-	-18	-0-	736	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-
*05	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-

MILLSPAUGH WELL #: 3807 RRCID -> 161812 COMPL. DATE 12/24/1996 TOTAL DEPTH 7504 PERF. 6742 - 6911

12	372	N	292	-0-	-80	-0-	292	3			N	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
02	290	N	200	-0-	-90	-0-	200	3			N	-0-					-0-
03	279	N	255	-0-	-24	-0-	255	3			N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

HOOVER 44 WELL #: 5 RRCID -> 161817 COMPL. DATE 12/16/1996 TOTAL DEPTH 7520 PERF. 6220 - 7332

12	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MOODY 37 WELL #: 5 RRCID -> 161824 COMPL. DATE 12/24/1996 TOTAL DEPTH 7415 PERF. 6244 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HOOVER 49 WELL #: 7 RRCID -> 167051 COMPL. DATE 09/28/1997 TOTAL DEPTH 7461 PERF. 6908 - 7330

12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
03	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
05	248	N	67	-0-	-181	-0-	67	3			N	-0-					-0-

HOOVER 49 WELL #: 8 RRCID -> 167053 COMPL. DATE 10/17/1997 TOTAL DEPTH 7450 PERF. 6142 - 7300

12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
05	217	N	181	-0-	-36	-0-	181	3			N	-0-					-0-

HOOVER 49 WELL #: 10 RRCID -> 167054 COMPL. DATE 10/18/1997 TOTAL DEPTH 7462 PERF. 7106 - 7284

12	1116	N	932	-0-	-184	-0-	932	3			N	-0-					-0-
01	1027	N	1027	-0-	-0-	-0-	1027	3			N	-0-					-0-
02	1062	N	1062	-0-	-0-	-0-	1062	3			N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-
04	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
05	1116	N	900	-0-	-216	-0-	900	3			N	-0-					-0-

MILLSPAUGH WELL #: 3808 RRCID -> 167577 COMPL. DATE 09/28/1997 TOTAL DEPTH 7506 PERF. 6336 - 6920

12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	434	N	239	-0-	-195	-0-	239	3			N	-0-					-0-
04	240	N	209	-0-	-31	-0-	209	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

ROBERTSON "6D" WELL #: 4 RRCID -> 167817 COMPL. DATE 11/19/1997 TOTAL DEPTH 6800 PERF. 6174 - 6764

12	558	N	442	-0-	-116	-0-	442	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
03	434	N	394	-0-	-40	-0-	394	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	434	N	143	-0-	-291	-0-	143	3			N	-0-					-0-

HOOVER 44 WELL #: 6 RRCID -> 168272 COMPL. DATE 11/05/1997 TOTAL DEPTH 7500 PERF. 6252 - 6936

12	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	884	N	884	-0-	-0-	-0-	884	3			N	-0-					-0-
05	930	N	902	-0-	-28	-0-	902	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 7 RRCID -> 168276 COMPL. DATE 11/19/1997 TOTAL DEPTH 7476 PERF. 6186 - 7306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
03	341	N	315	-0-	-26	-0-	315	3			N	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

HOOVER 44 WELL #: 8 RRCID -> 168278 COMPL. DATE 11/09/1997 TOTAL DEPTH 7414 PERF. 6238 - 7340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	3			N	-0-					-0-
04	90	N	57	-0-	-33	-0-	57	3			N	-0-					-0-
05	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-

MOODY 37 WELL #: 8 RRCID -> 168373 COMPL. DATE 11/09/1997 TOTAL DEPTH 7450 PERF. 6780 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	155	N	111	-0-	-44	-0-	111	3			N	-0-					-0-
04	120	N	31	-0-	-89	-0-	31	3			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

MILLSPAUGH WELL #: 3809 RRCID -> 168376 COMPL. DATE 12/13/1997 TOTAL DEPTH 7420 PERF. 6254 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-

MILLSPAUGH WELL #: 3810 RRCID -> 168378 COMPL. DATE 12/13/1997 TOTAL DEPTH 7400 PERF. 6336 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			N	-0-					-0-
05	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-

MILLSPAUGH WELL #: 3812 RRCID -> 168379 COMPL. DATE 12/09/1997 TOTAL DEPTH 7099 PERF. 6222 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
04	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

MILLSPAUGH WELL #: 3813 RRCID -> 168381 COMPL. DATE 12/05/1997 TOTAL DEPTH 7010 PERF. 6746 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	97	-0-	-89	-0-	97	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
HOOVER 44 WELL #: 9 RRCID -> 168396 COMPL. DATE 10/11/1997 TOTAL DEPTH 7450 PERF. 6228 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
02	580	N	575	-0-	-5	-0-	575	3			N	-0-					-0-
03	620	N	537	-0-	-83	-0-	537	3			N	-0-					-0-
04	630	N	587	-0-	-43	-0-	587	3			N	-0-					-0-
05	620	N	356	-0-	-264	-0-	356	3			N	-0-					-0-

ROBERTSON 6A WELL #: 2 RRCID -> 168403 COMPL. DATE 11/23/1997 TOTAL DEPTH 6900 PERF. 6394 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MILLSPAUGH WELL #: 3811 RRCID -> 168456 COMPL. DATE 11/28/1997 TOTAL DEPTH 7400 PERF. 6232 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	272	-0-	-38	-0-	272	3			N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
02	290	N	284	-0-	-6	-0-	284	3			N	-0-					-0-
03	279	N	98	-0-	-181	-0-	98	3			N	-0-					-0-
04	270	N	246	-0-	-24	-0-	246	3			N	-0-					-0-
05	310	N	113	-0-	-197	-0-	113	3			N	-0-					-0-

MOODY 37 WELL #: 7 RRCID -> 168467 COMPL. DATE 11/27/1997 TOTAL DEPTH 7422 PERF. 6234 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	145	N	124	-0-	-21	-0-	124	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					-0-
05	124	N	100	-0-	-24	-0-	100	3			N	-0-					-0-

MILLSPAUGH WELL #: 3814 RRCID -> 168719 COMPL. DATE 12/09/1997 TOTAL DEPTH 7098 PERF. 6184 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	290	N	226	-0-	-64	-0-	226	3			N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-

ROBERTSON 5A WELL #: 2 RRCID -> 168722 COMPL. DATE 06/06/1998 TOTAL DEPTH 6830 PERF. 6011 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

BOGGESS WELL #: 2 RRCID -> 168723 COMPL. DATE 05/12/1998 TOTAL DEPTH 6950 PERF. 6202 - 6789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	218	-0-	-30	-0-	218	3			N	-0-					-0-
04	240	N	195	-0-	-45	-0-	195	3			N	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

PIERCE, J. S. "8" WELL #: 3A RRCID -> 169122 COMPL. DATE 06/04/1998 TOTAL DEPTH 6901 PERF. 6173 - 6729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

PIERCE, J. S. "8" WELL #: 4A RRCID -> 169123 COMPL. DATE 06/01/1998 TOTAL DEPTH 6730 PERF. 5995 - 6523

12	676	N	676	-0-	-0-	-0-	676	3			N	-0-					-0-
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
02	602	N	602	-0-	-0-	-0-	602	3			N	-0-					-0-
03	682	N	617	-0-	-65	-0-	617	3			N	-0-					-0-
04	630	N	583	-0-	-47	-0-	583	3			N	-0-					-0-
05	651	N	554	-0-	-97	-0-	554	3			N	-0-					-0-

ROBERTSON 5B WELL #: 3 RRCID -> 169124 COMPL. DATE 06/11/1998 TOTAL DEPTH 6880 PERF. 6280 - 6637

12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
04	210	N	193	-0-	-17	-0-	193	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

ROBERTSON 6A WELL #: 3 RRCID -> 169125 COMPL. DATE 06/10/1998 TOTAL DEPTH 7050 PERF. 6215 - 6805

12	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

MOODY 37 WELL #: 9 RRCID -> 169303 COMPL. DATE 04/13/1998 TOTAL DEPTH 7450 PERF. 6256 - 7348

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 12 RRCID -> 169765 COMPL. DATE 04/29/1998 TOTAL DEPTH 6950 PERF. 6542 - 6738

12	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MOODY 37 WELL #: 10 RRCID -> 170529 COMPL. DATE 04/19/1998 TOTAL DEPTH 7450 PERF. 6270 - 7232

12	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	3			N	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

MOODY 37 WELL #: 11 RRCID -> 170555 COMPL. DATE 04/14/1998 TOTAL DEPTH 7480 PERF. 6220 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
05	217	N	159	-0-	-58	-0-	159	3			N	-0-					-0-

MOODY 37 WELL #: 12 RRCID -> 170556 COMPL. DATE 04/14/1998 TOTAL DEPTH 7450 PERF. 6212 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
02	435	N	288	-0-	-147	-0-	288	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	450	N	418	-0-	-32	-0-	418	3			N	-0-					-0-
05	310	N	106	-0-	-204	-0-	106	3			N	-0-					-0-

HOOVER 49 WELL #: 11 RRCID -> 171394 COMPL. DATE 04/05/1998 TOTAL DEPTH 7514 PERF. 6168 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
03	310	N	172	-0-	-138	-0-	172	3			N	-0-					-0-
04	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
05	403	N	75	-0-	-328	-0-	75	3			N	-0-					-0-

HOOVER 49 WELL #: 12 RRCID -> 171397 COMPL. DATE 04/05/1998 TOTAL DEPTH 7508 PERF. 6202 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	258	-0-	-52	-0-	258	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

HOOVER 49 WELL #: 13 RRCID -> 171398 COMPL. DATE 04/18/1998 TOTAL DEPTH 7520 PERF. 6150 - 7266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
01	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	248	N	200	-0-	-48	-0-	200	3			N	-0-					-0-
04	240	N	210	-0-	-30	-0-	210	3			N	-0-					-0-
05	279	N	171	-0-	-108	-0-	171	3			N	-0-					-0-

HOOVER 44 WELL #: 10 RRCID -> 171626 COMPL. DATE 05/02/1998 TOTAL DEPTH 7480 PERF. 6226 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HOOVER 44 WELL #: 11 RRCID -> 171627 COMPL. DATE 05/02/1998 TOTAL DEPTH 7471 PERF. 6220 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HOOVER 44 WELL #: 12 RRCID -> 171628 COMPL. DATE 05/04/1998 TOTAL DEPTH 7450 PERF. 6200 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

HOOVER 44 WELL #: 13 RRCID -> 171629 COMPL. DATE 04/11/1998 TOTAL DEPTH 7484 PERF. 6212 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	29	N	-0-	-0-	29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	-0-	-0-	60	-0-					N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

HOOVER 44 WELL #: 14 RRCID -> 171630 COMPL. DATE 05/04/1998 TOTAL DEPTH 7494 PERF. 6124 - 7276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	368	-0-	35	-0-	368	3			N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	372	N	329	-0-	43	-0-	329	3			N	-0-					-0-
04	360	N	336	-0-	24	-0-	336	3			N	-0-					-0-
05	372	N	191	-0-	181	-0-	191	3			N	-0-					-0-

HOOVER 49 WELL #: 15 RRCID -> 171737 COMPL. DATE 04/04/1998 TOTAL DEPTH 7528 PERF. 6230 - 7330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	524	-0-	34	-0-	524	3			N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	493	N	481	-0-	12	-0-	481	3			N	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
04	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-

ROBERTSON 5A WELL #: 3 RRCID -> 185804 COMPL. DATE 07/31/2001 TOTAL DEPTH 6885 PERF. 6016 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	873	-0-	57	-0-	873	3			N	-0-					-0-
01	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
02	841	N	794	-0-	47	-0-	794	3			N	-0-					-0-
03	868	N	795	-0-	73	-0-	795	3			N	-0-					-0-
04	810	N	12	-0-	798	-0-	12	3			N	-0-					-0-
*05	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

ROBERTSON 5A WELL #: 4 RRCID -> 185806 COMPL. DATE 07/24/2001 TOTAL DEPTH 6910 PERF. 6040 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	551	-0-	69	-0-	551	3			N	-0-					-0-
01	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
02	522	N	498	-0-	24	-0-	498	3			N	-0-					-0-
03	558	N	191	-0-	367	-0-	191	3			N	-0-					-0-
04	540	N	210	-0-	330	-0-	210	3			N	-0-					-0-
05	527	N	214	-0-	313	-0-	214	3			N	-0-					-0-

PIERCE, J. S. "8A" WELL #: 6A RRCID -> 185933 COMPL. DATE 08/17/2001 TOTAL DEPTH 6910 PERF. 5949 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	961	N	745	-0-	216	-0-	745	3			N	-0-					-0-
04	870	N	754	-0-	116	-0-	754	3			N	-0-					-0-
05	744	N	411	-0-	333	-0-	411	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
PIERCE, J. S. "8A" WELL #: 7 RRCID -> 185934 COMPL. DATE 08/28/2001 TOTAL DEPTH 6860 PERF. 6106 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1860	N	1745	-0-	-115	-0-	1745	3			N	-0-					-0-
01	1744	N	1744	-0-	-0-	-0-	1744	3			N	-0-					-0-
02	1610	N	1610	-0-	-0-	-0-	1610	3			N	-0-					-0-
03	1736	N	1572	-0-	-164	-0-	1572	3			N	-0-					-0-
04	1680	N	1661	-0-	-19	-0-	1661	3			N	-0-					-0-
05	1736	N	1709	-0-	-27	-0-	1709	3			N	-0-					-0-

HENDERSON "6" WELL #: 3 RRCID -> 186349 COMPL. DATE 09/11/2001 TOTAL DEPTH 6863 PERF. 5956 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1976	N	1976	-0-	-0-	-0-	1976	3			N	-0-					-0-
01	1821	N	1821	-0-	-0-	-0-	1821	3			N	-0-					-0-
02	1454	N	1454	-0-	-0-	-0-	1454	3			N	-0-					-0-
03	1421	N	1421	-0-	-0-	-0-	1421	3			N	-0-					-0-
04	180	N	6	-0-	-174	-0-	6	3			N	-0-					-0-
*05	2379	N	2379	-0-	-0-	-0-	2379	3			N	-0-					-0-

HENDERSON "6" WELL #: 4 RRCID -> 186350 COMPL. DATE 09/25/2001 TOTAL DEPTH 6826 PERF. 6002 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

ROBERTSON 5B WELL #: 8 RRCID -> 186941 COMPL. DATE 10/23/2001 TOTAL DEPTH 6909 PERF. 6131 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	116	-0-	-318	-0-	116	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
05	434	N	419	-0-	-15	-0-	419	3			N	-0-					-0-

MILLSPAUGH WELL #: 3815 RRCID -> 187652 COMPL. DATE 11/13/2001 TOTAL DEPTH 7400 PERF. 6032 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	303	-0-	-7	-0-	303	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	290	N	155	-0-	-135	-0-	155	3			N	-0-					-0-
03	310	N	230	-0-	-80	-0-	230	3			N	-0-					-0-
04	300	N	155	-0-	-145	-0-	155	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

MONTGOMERY 17 WELL #: 14 RRCID -> 187658 COMPL. DATE 10/31/2001 TOTAL DEPTH 7135 PERF. 6325 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ROBERTSON 5B WELL #: 7 RRCID -> 188938 COMPL. DATE 10/16/2001 TOTAL DEPTH 6910 PERF. 6285 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	93	N	12	-0-	-81	-0-	12	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MONTGOMERY 17 WELL #: 13 RRCID -> 188941 COMPL. DATE 11/21/2001 TOTAL DEPTH 7110 PERF. 6182 - 6750

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 17 WELL #: 11 RRCID -> 189187 COMPL. DATE 11/13/2001 TOTAL DEPTH 7060 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TAMARACK PETROLEUM COMPANY, INC. 835630
SUTTON WELL #: RRCID -> 172856 COMPL. DATE 03/11/1999 TOTAL DEPTH 6500 PERF. 6300 - 6370

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					14

PLUGGED AND ABANDONED_____ 08/07/2012

SUTTON WELL #: RRCID -> 176984 COMPL. DATE 03/21/2000 TOTAL DEPTH 6500 PERF. 5990 - 6324

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
01	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
02	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
03	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
04	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20
05	P&A	COND	NO RPT	-0-	-0-	-0-					Y	NO RPT					20

PLUGGED AND ABANDONED_____ 08/20/2015

THOMPSON, J. CLEO 855610
MEADOWS WELL #: 1 RRCID -> 030767 COMPL. DATE 05/12/1963 TOTAL DEPTH 7317 PERF. 7102 - 7160

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	316	3	4	9	Y	4	4	1			3
01	217	N	216	-0-	-1	-0-	208	3	8	9	Y	7	8	1			2
02	203	N	189	-0-	-14	-0-	181	3	8	9	Y	7	6	1			3
03	217	N	214	-0-	-3	-0-	206	3	8	9	Y	7	9	1			1
04	210	N	30	-0-	-180	-0-	29	3	1	9	Y	1	1	1			1
*05	262	N	262	-0-	-0-	-0-	258	3	4	9	Y	4	3	1			2

PIERCE, V. I. WELL #: 1 RRCID -> 038566 COMPL. DATE 01/31/1966 TOTAL DEPTH 6465 PERF. N/A

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	2			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	2			N	-0-					-0-
03	62	N	8	-0-	-54	-0-	8	2			N	-0-					-0-
04	60	N	16	-0-	-44	-0-	16	2			N	-0-					-0-
05	62	N	28	-0-	-34	-0-	28	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 1 RRCID -> 043279 COMPL. DATE 12/29/1967 TOTAL DEPTH 6912 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					40
01	93	N	-0-	-0-	-93	-0-					Y	-0-					40
02	87	N	-0-	-0-	-87	-0-					Y	-0-					40
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					40
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					40

PIERCE, V. I.-STATE -A- WELL #: 1 L RRCID -> 053858 COMPL. DATE 10/07/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	2			Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
03	124	N	13	-0-	-111	-0-	13	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	4	-0-	-120	-0-	4	2			Y	-0-					-0-

PIERCE, V. I. -D- WELL #: 1 RRCID -> 054118 COMPL. DATE 12/08/1972 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	29	-0-	-33	-0-	29	2			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	2			Y	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	2			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	2			Y	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 2 RRCID -> 054926 COMPL. DATE 03/09/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
01	186	N	179	-0-	-7	-0-	179	2			Y	-0-					-0-
02	174	N	120	-0-	-54	-0-	120	2			Y	-0-					-0-
03	186	N	8	-0-	-178	-0-	8	2			Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	124	N	69	-0-	-55	-0-	69	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 1 RRCID -> 054927 COMPL. DATE 02/03/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	2			N	-0-					-0-
03	341	N	29	-0-	-312	-0-	29	2			N	-0-					-0-
04	300	N	58	-0-	-242	-0-	58	2			N	-0-					-0-
05	341	N	160	-0-	-181	-0-	160	2			N	-0-					-0-

PIERCE, V. I. -F- WELL #: 1 RRCID -> 055038 COMPL. DATE 04/04/1973 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
02	58	N	29	-0-	-29	-0-	28	2	1	9	Y	1	1	8			-0-
03	31	N	1	-0-	-30	-0-	1	2			Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	2			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-

PIERCE, V. I. -E- WELL #: 2 RRCID -> 055520 COMPL. DATE 06/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3255	X	2851	-0-	-404	-0-	2851	2			Y	-0-					-0-
01	2432	X	2432	-0-	-0-	-0-	2432	2			Y	-0-					-0-
02	2694	X	2694	-0-	-0-	-0-	2694	2			Y	-0-					-0-
03	2170	X	205	-0-	-1965	-0-	205	2			Y	-0-					-0-
04	2100	X	208	-0-	-1892	-0-	208	2			Y	-0-					-0-
05	2170	X	419	-0-	-1751	-0-	419	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. -A- WELL #: 1 L RRCID -> 055737 COMPL. DATE 12/18/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	271	-0-	-70	-0-	271	2			Y	-0-					-0-
01	248	N	225	-0-	-23	-0-	225	2			Y	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	2			Y	-0-					-0-
03	248	N	14	-0-	-234	-0-	14	2			Y	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					Y	-0-					-0-
05	248	N	4	-0-	-244	-0-	4	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 L RRCID -> 062930 COMPL. DATE 07/07/1975 TOTAL DEPTH 6550 PERF. N/A

12	212	N	212	-0-	-0-	-0-	212	2			Y	-0-					-0-
01	155	N	143	-0-	-12	-0-	143	2			Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	2			Y	-0-					-0-
03	217	N	12	-0-	-205	-0-	12	2			Y	-0-					-0-
04	150	N	11	-0-	-139	-0-	11	2			Y	-0-					-0-
05	155	N	5	-0-	-150	-0-	5	2			Y	-0-					-0-

PIERCE, V. I. (NCT-B) WELL #: 3 RRCID -> 073160 COMPL. DATE 09/08/1977 TOTAL DEPTH 6610 PERF. N/A

12	1023	N	809	-0-	-214	-0-	809	2			Y	-0-					-0-
01	806	N	713	-0-	-93	-0-	713	2			Y	-0-					-0-
02	754	N	428	-0-	-326	-0-	428	2			Y	-0-					-0-
03	806	N	45	-0-	-761	-0-	45	2			Y	-0-					-0-
04	690	N	202	-0-	-488	-0-	202	2			Y	-0-					-0-
05	465	N	247	-0-	-218	-0-	247	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 L RRCID -> 074287 COMPL. DATE 10/27/1977 TOTAL DEPTH 6600 PERF. N/A

12	279	N	248	-0-	-31	-0-	248	2			Y	-0-					-0-
01	248	N	205	-0-	-43	-0-	205	2			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	2			Y	-0-					-0-
03	248	N	17	-0-	-231	-0-	17	2			Y	-0-					-0-
04	210	N	3	-0-	-207	-0-	3	2			Y	-0-					-0-
05	248	N	9	-0-	-239	-0-	9	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 4 RRCID -> 082826 COMPL. DATE 06/18/1979 TOTAL DEPTH 6512 PERF. 6218 - 6424

12	238	N	238	-0-	-0-	-0-	238	2			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	2			N	-0-					-0-
03	186	N	35	-0-	-151	-0-	35	2			N	-0-					-0-
04	180	N	94	-0-	-86	-0-	94	2			N	-0-					-0-
05	186	N	128	-0-	-58	-0-	128	2			N	-0-					-0-

UNIVERSITY 31-29 WELL #: 1 RRCID -> 089726 COMPL. DATE 08/20/1980 TOTAL DEPTH 9207 PERF. 7168 - 7413

12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	246	3	1	9	Y	1	1	1			-0-
02	155	N	155	-0-	-0-	-0-	154	3	1	9	Y	1	1	1			-0-
03	185	N	185	-0-	-0-	-0-	184	3	1	9	Y	1	1	1			-0-
04	150	N	24	-0-	-126	-0-	24	3			Y	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	230	3	1	9	Y	1	1	1			-0-

UNIVERSITY 31-32 WELL #: 1 RRCID -> 089736 COMPL. DATE 08/14/1980 TOTAL DEPTH 9414 PERF. 7034 - 8819

12	600	N	600	-0-	-0-	-0-	596	3	4	9	Y	4	4	1			3
01	961	N	609	-0-	-352	-0-	591	3	18	9	Y	16	14	1			5
02	711	N	711	-0-	-0-	-0-	694	3	17	9	Y	15	12	1			8
03	589	N	551	-0-	-38	-0-	533	3	18	9	Y	16	19	1			5
04	600	N	262	-0-	-338	-0-	260	3	2	9	Y	2	3	1			4
05	775	N	686	-0-	-89	-0-	674	3	12	9	Y	11	7	1			8

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-3 WELL #: 1 RRCID -> 090114 COMPL. DATE 07/10/1980 TOTAL DEPTH 9460 PERF. 6513 - 7465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	198	3	10	9	Y	9	8	1			8
01	242	N	242	-0-	-0-	-0-	217	3	25	9	Y	23	22	1			9
02	232	N	145	-0-	-87	-0-	121	3	24	9	Y	22	18	1			13
03	217	N	154	-0-	-63	-0-	129	3	25	9	Y	23	28	1			8
04	240	N	14	-0-	-226	-0-	10	3	4	9	Y	4	5	1			7
*05	222	N	222	-0-	-0-	-0-	203	3	19	9	Y	17	11	1			13

UNIVERSITY 36 WELL #: 1 RRCID -> 090827 COMPL. DATE 11/24/1980 TOTAL DEPTH 9070 PERF. 6703 - 7919

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
01	186	N	59	-0-	-127	-0-	59	3			Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			Y	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	3			Y	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-

UNIVERSITY 31-3-W WELL #: 2 RRCID -> 090892 COMPL. DATE 11/10/1980 TOTAL DEPTH 8820 PERF. 6479 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	3			Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 095948 COMPL. DATE 07/29/1981 TOTAL DEPTH 9177 PERF. 6936 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	79	3	6	9	Y	5	5	1			5
01	155	N	64	-0-	-91	-0-	58	3	6	9	Y	5	6	1			4
02	87	N	62	-0-	-25	-0-	56	3	6	9	Y	5	4	1			5
03	93	N	71	-0-	-22	-0-	65	3	6	9	Y	5	6	1			4
04	77	N	77	-0-	-0-	-0-	76	3	1	9	Y	1	1	1			4
*05	101	N	101	-0-	-0-	-0-	98	3	3	9	Y	3	2	1			5

MEADOWS "A" WELL #: 5 RRCID -> 096236 COMPL. DATE 09/24/1981 TOTAL DEPTH 8506 PERF. 6585 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	683	-0-	-247	-0-	673	3	10	9	Y	9	9	1			6
01	1116	N	822	-0-	-294	-0-	822	3			Y	-0-	6	1			-0-
02	986	N	458	-0-	-528	-0-	458	3			Y	-0-					-0-
03	953	N	953	-0-	-0-	-0-	953	3			Y	-0-					-0-
04	810	N	239	-0-	-571	-0-	239	3			Y	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					-0-

UNIVERSITY 30-2 WELL #: 1 RRCID -> 099090 COMPL. DATE 04/02/1982 TOTAL DEPTH 7829 PERF. 6552 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	270	-0-	-9	-0-	269	3	1	9	Y	1					6
01	372	N	372	-0-	-0-	-0-	349	3	23	9	Y	21	12	1			15
02	259	N	259	-0-	-0-	-0-	250	3	9	9	Y	8					23
03	363	N	363	-0-	-0-	-0-	357	3	6	9	Y	5					28
04	360	N	24	-0-	-336	-0-	23	3	1	9	Y	1					29
05	279	N	213	-0-	-66	-0-	212	3	1	9	Y	1					30

UNIVERSITY 32-11 WELL #: 1 RRCID -> 102904 COMPL. DATE 08/26/1993 TOTAL DEPTH 8967 PERF. 6887 - 8641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	489	3	4	9	Y	4	4	1			5
01	434	N	408	-0-	-26	-0-	402	3	6	9	Y	5	6	1			4
02	348	N	244	-0-	-104	-0-	238	3	6	9	Y	5	4	1			5
03	434	N	256	-0-	-178	-0-	250	3	6	9	Y	5	6	1			4
04	390	N	31	-0-	-359	-0-	30	3	1	9	Y	1	1	1			4
05	248	N	247	-0-	-1	-0-	243	3	4	9	Y	4	2	1			6

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-14 WELL #: 1 RRCID -> 103555 COMPL. DATE 06/26/1987 TOTAL DEPTH 9032 PERF. 6884 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
01	248	N	180	-0-	-68	-0-	180	3			Y	-0-					-0-
02	174	N	165	-0-	-9	-0-	165	3			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
04	180	N	111	-0-	-69	-0-	111	3			Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

UNIVERSITY 32-11S WELL #: 2 RRCID -> 103556 COMPL. DATE 11/12/1982 TOTAL DEPTH 8974 PERF. 6790 - 7091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					-0-
01	1457	N	1051	-0-	-406	-0-	1051	3			Y	-0-					-0-
02	1252	N	1252	-0-	-0-	-0-	1252	3			Y	-0-					-0-
03	1472	N	1472	-0-	-0-	-0-	1472	3			Y	-0-					-0-
04	1020	N	214	-0-	-806	-0-	214	3			Y	-0-					-0-
*05	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					-0-

UNIVERSITY BLK. 31-29E WELL #: 2 RRCID -> 104526 COMPL. DATE 08/25/1982 TOTAL DEPTH 8939 PERF. 7093 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	275	-0-	-4	-0-	269	3	6	9	Y	5	4	1			5
01	434	N	238	-0-	-196	-0-	234	3	4	9	Y	4	6	1			3
02	251	N	251	-0-	-0-	-0-	247	3	4	9	Y	4	4	1			3
03	285	N	285	-0-	-0-	-0-	279	3	6	9	Y	5	6	1			2
04	240	N	84	-0-	-156	-0-	83	3	1	9	Y	1	1	1			2
*05	435	N	435	-0-	-0-	-0-	432	3	3	9	Y	3	2	1			3

MEADOWS "B" WELL #: 3 RRCID -> 107159 COMPL. DATE 03/21/1983 TOTAL DEPTH 8783 PERF. 7123 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	363	3	4	9	Y	4	4	1			3
01	465	N	324	-0-	-141	-0-	320	3	4	9	Y	4	5	1			2
02	319	N	255	-0-	-64	-0-	251	3	4	9	Y	4	3	1			3
03	372	N	322	-0-	-50	-0-	318	3	4	9	Y	4	5	1			2
04	300	N	55	-0-	-245	-0-	55	3			Y	-0-	1	1			1
*05	378	N	378	-0-	-0-	-0-	376	3	2	9	Y	2	2	1			1

PIERCE, V. I. "D" WELL #: 2 RRCID -> 109613 COMPL. DATE 03/04/1984 TOTAL DEPTH 6606 PERF. 5942 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	34	-0-	-28	-0-	34	2			Y	-0-					68
01	126	N	126	-0-	-0-	-0-	47	2	79	9	Y	72					140
02	207	N	207	-0-	-0-	-0-	54	2	153	9	Y	139	184	1			95
03	31	N	23	-0-	-8	-0-	4	2	19	9	Y	17					112
04	120	N	17	-0-	-103	-0-	16	2	1	9	Y	1					113
05	155	N	36	-0-	-119	-0-	25	2	11	9	Y	10					123

UNIVERSITY 31-31 WELL #: 1 RRCID -> 116009 COMPL. DATE 04/09/1985 TOTAL DEPTH 9542 PERF. 7186 - 7307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	X	307	-0-	-158	-0-	297	3	10	9	Y	9	9	1			4
01	558	X	329	-0-	-229	-0-	318	3	11	9	Y	10	12	1			2
02	522	X	295	-0-	-227	-0-	285	3	10	9	Y	9	8	1			3
03	310	N	288	-0-	-22	-0-	277	3	11	9	Y	10	12	1			1
04	330	N	114	-0-	-216	-0-	112	3	2	9	Y	2	2	1			1
*05	459	N	459	-0-	-0-	-0-	451	3	8	9	Y	7	4	1			4

UNIVERSITY 32-18 WELL #: 1 RRCID -> 117732 COMPL. DATE 07/09/1985 TOTAL DEPTH 9292 PERF. 7169 - 7463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	910	N	910	-0-	-0-	-0-	910	3			Y	-0-					-0-
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					-0-
02	435	N	435	-0-	-0-	-0-	435	3			Y	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
04	270	N	135	-0-	-135	-0-	135	3			Y	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 22-3 WELL #: 2 RRCID -> 118904 COMPL. DATE 10/28/1985 TOTAL DEPTH 9500 PERF. 6062 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	1138	3	11	9	Y	10	10	1			5
01	1116	N	1097	-0-	-19	-0-	1080	3	17	9	Y	15	17	1			3
02	1490	N	1490	-0-	-0-	-0-	1475	3	15	9	Y	14	12	1			5
03	1313	N	1313	-0-	-0-	-0-	1296	3	17	9	Y	15	18	1			2
04	1050	N	105	-0-	-945	-0-	103	3	2	9	Y	2	3	1			1
05	1581	N	1402	-0-	-179	-0-	1393	3	9	9	Y	8	6	1			3

HENDERSON 7-11 WELL #: 3 RRCID -> 121101 COMPL. DATE 04/28/1986 TOTAL DEPTH 8968 PERF. 6217 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	410	-0-	-55	-0-	402	3	8	9	Y	7	7	1			4
01	794	N	794	-0-	-0-	-0-	783	3	11	9	Y	10	12	1			2
02	522	N	522	-0-	-0-	-0-	511	3	11	9	Y	10	8	1			4
03	645	N	645	-0-	-0-	-0-	634	3	11	9	Y	10	13	1			1
04	780	N	35	-0-	-745	-0-	34	3	1	9	Y	1	2	1			-0-
*05	695	N	695	-0-	-0-	-0-	689	3	6	9	Y	5	4	1			1

HENDERSON 8-10 WELL #: 1 RRCID -> 122818 COMPL. DATE 03/05/1987 TOTAL DEPTH 10279 PERF. 6624 - 6791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	883	-0-	-47	-0-	852	3	31	9	Y	28	28	1			23
01	1271	N	703	-0-	-568	-0-	645	3	58	9	Y	53	54	1			22
02	957	N	643	-0-	-314	-0-	588	3	55	9	Y	50	41	1			31
03	868	N	610	-0-	-258	-0-	568	3	42	9	Y	38	53	1			16
04	690	N	128	-0-	-562	-0-	120	3	8	9	Y	7	9	1			14
*05	965	N	965	-0-	-0-	-0-	934	3	31	9	Y	28	19	1			23

UNIVERSITY 32-14 WELL #: 3 T RRCID -> 123969 COMPL. DATE 01/18/1987 TOTAL DEPTH 8945 PERF. 8253 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 30-4 WELL #: 1 RRCID -> 125224 COMPL. DATE 11/27/1981 TOTAL DEPTH 8726 PERF. 7106 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	68	3	7	9	Y	6					79
01	99	N	99	-0-	-0-	-0-	49	3	50	9	Y	45	54	1			70
02	29	N	26	-0-	-3	-0-	8	3	18	9	Y	16					86
03	65	N	65	-0-	-0-	-0-	53	3	12	9	Y	11					97
04	90	N	4	-0-	-86	-0-	1	3	3	9	Y	3					100
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					100

UNIVERSITY 29-21 WELL #: 1 RRCID -> 130191 COMPL. DATE 02/09/1989 TOTAL DEPTH 8102 PERF. 6509 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	519	-0-	-70	-0-	513	3	6	9	Y	5					44
01	1291	N	1291	-0-	-0-	-0-	1270	3	21	9	Y	19	26	1			37
02	656	N	656	-0-	-0-	-0-	643	3	13	9	Y	12					49
03	1118	N	1118	-0-	-0-	-0-	1106	3	12	9	Y	11					60
04	780	N	87	-0-	-693	-0-	85	3	2	9	Y	2					62
05	713	N	145	-0-	-568	-0-	144	3	1	9	Y	1					63

UNIVERSITY 29-28S WELL #: 2 RRCID -> 131724 COMPL. DATE 05/12/1989 TOTAL DEPTH 8170 PERF. 6581 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	333	N	333	-0-	-0-	-0-	320	3	13	9	Y	12	5	1			7
02	88	N	88	-0-	-0-	-0-	79	3	9	9	Y	8					15
03	217	N	195	-0-	-22	-0-	188	3	7	9	Y	6					21
04	330	N	33	-0-	-297	-0-	31	3	2	9	Y	2					23
05	93	N	78	-0-	-15	-0-	77	3	1	9	Y	1					24

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 9 RRCID -> 135595 COMPL. DATE 12/30/1992 TOTAL DEPTH 6798 PERF. 6176 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					10
01	248	N	199	-0-	-49	-0-	199	2			Y	-0-					10
02	232	N	-0-	-0-	-232	-0-					Y	-0-					10
03	248	N	-0-	-0-	-248	-0-					Y	-0-					10
04	180	N	22	-0-	-158	-0-	22	2			Y	-0-					10
*05	18	N	18	-0-	-0-	-0-	18	2			Y	-0-					10

COX "D" WELL #: 1 RRCID -> 139971 COMPL. DATE 10/08/1991 TOTAL DEPTH 9182 PERF. 6715 - 7021

12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
04	90	N	35	-0-	-55	-0-	35	3			Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1791 RRCID -> 142172 COMPL. DATE 07/15/1992 TOTAL DEPTH 6500 PERF. 5745 - 5760

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE, V.I. WELL #: 5 RRCID -> 142308 COMPL. DATE 08/21/1992 TOTAL DEPTH 6528 PERF. 5885 - 6375

12	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
01	31	N	23	-0-	-8	-0-	23	2			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	2			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-

PIERCE STATE "A" (NCT-C), W.I. WELL #: 11 RRCID -> 142310 COMPL. DATE 08/28/1992 TOTAL DEPTH 6630 PERF. 6049 - 6557

12	899	N	582	-0-	-317	-0-	582	2			Y	-0-					-0-
01	682	N	606	-0-	-76	-0-	606	2			Y	-0-					-0-
02	754	N	550	-0-	-204	-0-	550	2			Y	-0-					-0-
03	589	N	32	-0-	-557	-0-	32	2			Y	-0-					-0-
04	600	N	130	-0-	-470	-0-	130	2			Y	-0-					-0-
05	589	N	179	-0-	-410	-0-	179	2			Y	-0-					-0-

PIERCE, V. I. STATE A WELL #: 10 L RRCID -> 142867 COMPL. DATE 09/23/1992 TOTAL DEPTH 6550 PERF. 5915 - 6464

12	122	N	122	-0-	-0-	-0-	122	2			Y	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			Y	-0-					-0-
02	145	N	118	-0-	-27	-0-	118	2			Y	-0-					-0-
03	124	N	5	-0-	-119	-0-	5	2			Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	124	N	3	-0-	-121	-0-	3	2			Y	-0-					-0-

PIERCE, V. I. "E" WELL #: 4 RRCID -> 142868 COMPL. DATE 10/06/1992 TOTAL DEPTH 6500 PERF. 5853 - 6347

12	186	N	165	-0-	-21	-0-	165	2			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					-0-
03	124	N	16	-0-	-108	-0-	16	2			Y	-0-					-0-
04	120	N	37	-0-	-83	-0-	37	2			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "D" WELL #: 3 RRCID -> 142869 COMPL. DATE 09/23/1992 TOTAL DEPTH 6675 PERF. 6013 - 6545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	277	-0-	-95	-0-	277	2			Y	-0-					-0-
01	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
03	248	N	21	-0-	-227	-0-	21	2			Y	-0-					-0-
04	240	N	100	-0-	-140	-0-	100	2			Y	-0-					-0-
05	248	N	154	-0-	-94	-0-	154	2			Y	-0-					-0-
PIERCE, V. I. "A" WELL #: 6 RRCID -> 142870 COMPL. DATE 10/07/1992 TOTAL DEPTH 6550 PERF. 5933 - 6442																	
12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	2			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	2			Y	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	2			Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			Y	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	2			Y	-0-					-0-
HENDERSON 8-10 WELL #: 2 RRCID -> 143206 COMPL. DATE 04/01/1993 TOTAL DEPTH 9075 PERF. 6638 - 8668																	
12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					-0-
01	1049	N	1049	-0-	-0-	-0-	1049	3			Y	-0-					-0-
02	812	N	778	-0-	-34	-0-	778	3			Y	-0-					-0-
03	928	N	928	-0-	-0-	-0-	928	3			Y	-0-					-0-
04	870	N	127	-0-	-743	-0-	127	3			Y	-0-					-0-
05	837	N	807	-0-	-30	-0-	807	3			Y	-0-					-0-
HENDERSON 8-10 WELL #: 3 RRCID -> 143207 COMPL. DATE 04/08/1993 TOTAL DEPTH 8900 PERF. 6632 - 8756																	
12	966	N	966	-0-	-0-	-0-	935	3	31	9	Y	28	28	1			19
01	1200	N	1200	-0-	-0-	-0-	1193	3	7	9	Y	6	20	1			5
02	957	N	792	-0-	-165	-0-	785	3	7	9	Y	6	8	1			3
03	1006	N	1006	-0-	-0-	-0-	998	3	8	9	Y	7	10	1			-0-
04	990	N	238	-0-	-752	-0-	237	3	1	9	Y	1	1	1			-0-
05	837	N	737	-0-	-100	-0-	734	3	3	9	Y	3	3	1			-0-
UNIVERSITY 31-34E WELL #: 2 RRCID -> 143210 COMPL. DATE 04/23/1993 TOTAL DEPTH 8550 PERF. 6664 - 8439																	
12	837	N	754	-0-	-83	-0-	734	3	20	9	Y	18	18	1			13
01	1333	N	757	-0-	-576	-0-	736	3	21	9	Y	19	24	1			8
02	918	N	918	-0-	-0-	-0-	898	3	20	9	Y	18	16	1			10
03	744	N	708	-0-	-36	-0-	687	3	21	9	Y	19	23	1			6
04	720	N	194	-0-	-526	-0-	191	3	3	9	Y	3	4	1			5
*05	1158	N	1158	-0-	-0-	-0-	1144	3	14	9	Y	13	9	1			9
HENDERSON WELL #: 2403ST RRCID -> 143258 COMPL. DATE 11/02/1992 TOTAL DEPTH 7350 PERF. 6972 - 7014																	
12	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					13
01	248	N	204	-0-	-44	-0-	204	3			Y	-0-					13
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					13
03	427	N	427	-0-	-0-	-0-	423	3	4	9	Y	4					17
04	210	N	87	-0-	-123	-0-	85	3	2	9	Y	2					19
*05	780	N	780	-0-	-0-	-0-	780	3			Y	-0-					19
HENDERSON TRUST "EE" WELL #: 3302ST RRCID -> 143260 COMPL. DATE 11/02/1992 TOTAL DEPTH 9042 PERF. 6940 - 6990																	
12	31	N	-0-	-0-	-31	-0-					N	-0-					66
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					66
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					66
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					66
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					66
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					66

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. "A" WELL #: 7 RRCID -> 143261 COMPL. DATE 11/11/1992 TOTAL DEPTH 6500 PERF. 5855 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	2			Y	-0-					-0-
01	186	N	166	-0-	-20	-0-	166	2			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	2			Y	-0-					-0-
03	217	N	15	-0-	-202	-0-	15	2			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	186	N	2	-0-	-184	-0-	2	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 12 RRCID -> 143262 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 5854 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	767	2			Y	-0-					-0-
01	651	N	586	-0-	-65	-0-	586	2			Y	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			Y	-0-					-0-
03	651	N	49	-0-	-602	-0-	49	2			Y	-0-					-0-
04	570	N	89	-0-	-481	-0-	89	2			Y	-0-					-0-
05	651	N	234	-0-	-417	-0-	234	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 6 RRCID -> 143264 COMPL. DATE 11/29/1992 TOTAL DEPTH 6550 PERF. 5990 - 6021

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	300	-0-	-72	-0-	300	2			Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					-0-
02	261	N	239	-0-	-22	-0-	239	2			Y	-0-					-0-
03	279	N	20	-0-	-259	-0-	20	2			Y	-0-					-0-
04	270	N	129	-0-	-141	-0-	129	2			Y	-0-					-0-
05	248	N	165	-0-	-83	-0-	165	2			Y	-0-					-0-

PIERCE, V. I. "D" WELL #: 5 RRCID -> 143265 COMPL. DATE 12/04/1992 TOTAL DEPTH 6540 PERF. 5940 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	361	2			Y	-0-					-0-
01	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					-0-
03	155	N	25	-0-	-130	-0-	25	2			Y	-0-					-0-
04	150	N	44	-0-	-106	-0-	44	2			Y	-0-					-0-
05	155	N	84	-0-	-71	-0-	84	2			Y	-0-					-0-

PIERCE, V. I. STATE 'A' WELL #: 14 RRCID -> 143375 COMPL. DATE 11/11/1992 TOTAL DEPTH 6550 PERF. 5910 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	668	-0-	-107	-0-	668	2			Y	-0-					-0-
01	775	N	569	-0-	-206	-0-	569	2			Y	-0-					-0-
02	667	N	627	-0-	-40	-0-	627	2			Y	-0-					-0-
03	682	N	47	-0-	-635	-0-	47	2			Y	-0-					-0-
04	540	N	50	-0-	-490	-0-	50	2			Y	-0-					-0-
05	682	N	108	-0-	-574	-0-	108	2			Y	-0-					-0-

COX "A" WELL #: 1 RRCID -> 143385 COMPL. DATE 03/17/1993 TOTAL DEPTH 9007 PERF. 6703 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3050	X	3050	-0-	-0-	-0-	2960	3	90	9	Y	82	82	1			72
01	2375	X	2375	-0-	-0-	-0-	2331	3	44	9	Y	40	75	1			37
02	2030	X	1869	-0-	-161	-0-	1828	3	41	9	Y	37	38	1			36
03	2170	X	1817	-0-	-353	-0-	1773	3	44	9	Y	40	53	1			23
04	2100	X	762	-0-	-1338	-0-	756	3	6	9	Y	5	8	1			20
*05	2732	X	2732	-0-	-0-	-0-	2713	3	19	9	Y	17	14	1			23

UNIVERSITY 31-30 WELL #: 1 RRCID -> 143387 COMPL. DATE 03/06/1993 TOTAL DEPTH 9617 PERF. 7053 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1169	N	1169	-0-	-0-	-0-	1169	3			Y	-0-					-0-
01	1400	N	1400	-0-	-0-	-0-	1400	3			Y	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			Y	-0-					-0-
03	1012	N	1012	-0-	-0-	-0-	1012	3			Y	-0-					-0-
04	720	N	105	-0-	-615	-0-	105	3			Y	-0-					-0-
*05	1312	N	1312	-0-	-0-	-0-	1312	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-30E WELL #: 2 RRCID -> 143388 COMPL. DATE 04/29/1993 TOTAL DEPTH 9154 PERF. 7071 - 8964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					-0-
01	946	N	946	-0-	-0-	-0-	946	3			Y	-0-					-0-
02	1046	N	1046	-0-	-0-	-0-	1046	3			Y	-0-					-0-
03	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					-0-
04	480	N	118	-0-	-362	-0-	118	3			Y	-0-					-0-
*05	1028	N	1028	-0-	-0-	-0-	1028	3			Y	-0-					-0-

UNIVERSITY 32-17 WELL #: 3 RRCID -> 143390 COMPL. DATE 12/09/1992 TOTAL DEPTH 9188 PERF. 7013 - 7085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	485	3	4	9	Y	4	4	1			4
01	558	N	445	-0-	-113	-0-	441	3	4	9	Y	4	5	1			3
02	493	N	426	-0-	-67	-0-	422	3	4	9	Y	4	4	1			3
03	496	N	424	-0-	-72	-0-	420	3	4	9	Y	4	6	1			1
04	420	N	94	-0-	-326	-0-	93	3	1	9	Y	1	1	1			1
*05	668	N	668	-0-	-0-	-0-	665	3	3	9	Y	3	2	1			2

HENDERSON 28-16 WELL #: 2 RRCID -> 143567 COMPL. DATE 06/01/1993 TOTAL DEPTH 9767 PERF. 6421 - 9389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	X	1143	-0-	-624	-0-	1143	3			Y	-0-					-0-
01	1767	X	1187	-0-	-580	-0-	1187	3			Y	-0-					-0-
02	1653	X	1113	-0-	-540	-0-	1113	3			Y	-0-					-0-
03	1612	X	1464	-0-	-148	-0-	1464	3			Y	-0-					-0-
04	1530	X	213	-0-	-1317	-0-	213	3			Y	-0-					-0-
05	1178	X	994	-0-	-184	-0-	994	3			Y	-0-					-0-

UNIVERSITY 32-13 WELL #: 1 RRCID -> 143575 COMPL. DATE 05/06/1993 TOTAL DEPTH 9349 PERF. 7132 - 9023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1645	N	1645	-0-	-0-	-0-	1606	3	39	9	Y	35	34	1			22
01	1430	N	1430	-0-	-0-	-0-	1399	3	31	9	Y	28	40	1			10
02	1392	N	1167	-0-	-225	-0-	1138	3	29	9	Y	26	24	1			12
03	1643	N	1568	-0-	-75	-0-	1537	3	31	9	Y	28	36	1			4
04	1380	N	177	-0-	-1203	-0-	173	3	4	9	Y	4	6	1			2
*05	1971	N	1971	-0-	-0-	-0-	1948	3	23	9	Y	21	14	1			9

UNIVERSITY 32-12 WELL #: 1 RRCID -> 143577 COMPL. DATE 07/06/1993 TOTAL DEPTH 8935 PERF. 6892 - 8841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1365	-0-	-650	-0-	1361	3	4	9	Y	4	4	1			4
01	1581	N	1432	-0-	-149	-0-	1428	3	4	9	Y	4	5	1			3
02	1595	N	1316	-0-	-279	-0-	1313	3	3	9	Y	3	3	1			3
03	1487	N	1487	-0-	-0-	-0-	1483	3	4	9	Y	4	4	1			3
04	1380	N	213	-0-	-1167	-0-	212	3	1	9	Y	1	1	1			3
*05	1677	N	1677	-0-	-0-	-0-	1674	3	3	9	Y	3	2	1			4

HENDERSON 22-3 WELL #: 1 RRCID -> 143578 COMPL. DATE 05/13/1993 TOTAL DEPTH 9572 PERF. 6968 - 9134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1791	N	1791	-0-	-0-	-0-	1784	3	7	9	Y	6	6	1			4
01	2002	N	2002	-0-	-0-	-0-	1989	3	13	9	Y	12	12	1			4
02	2034	N	2034	-0-	-0-	-0-	2022	3	12	9	Y	11	9	1			6
03	2211	N	2211	-0-	-0-	-0-	2198	3	13	9	Y	12	15	1			3
04	1950	N	147	-0-	-1803	-0-	145	3	2	9	Y	2	2	1			3
05	2046	N	1792	-0-	-254	-0-	1785	3	7	9	Y	6	5	1			4

HENDERSON 21-2 WELL #: 1 RRCID -> 143581 COMPL. DATE 05/20/1993 TOTAL DEPTH 9180 PERF. 6418 - 9054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	564	3	7	9	Y	6	7	1			6
01	923	N	923	-0-	-0-	-0-	878	3	45	9	Y	41	34	1			13
02	783	N	697	-0-	-86	-0-	654	3	43	9	Y	39	30	1			22
03	953	N	953	-0-	-0-	-0-	907	3	46	9	Y	42	50	1			14
04	900	N	38	-0-	-862	-0-	31	3	7	9	Y	6	8	1			12
*05	745	N	745	-0-	-0-	-0-	721	3	24	9	Y	22	15	1			19

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 20-1 WELL #: 2 RRCID -> 143587 COMPL. DATE 06/17/1993 TOTAL DEPTH 9779 PERF. 6414 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1653	N	1653	-0-	-0-	-0-	1617	3	36	9	Y	33	32	1			24
01	1844	N	1844	-0-	-0-	-0-	1836	3	8	9	Y	7	23	1			8
02	1595	N	1320	-0-	-275	-0-	1313	3	7	9	Y	6	9	1			5
03	1666	N	1666	-0-	-0-	-0-	1658	3	8	9	Y	7	10	1			2
04	1650	N	131	-0-	-1519	-0-	130	3	1	9	Y	1	1	1			2
*05	1574	N	1574	-0-	-0-	-0-	1571	3	3	9	Y	3	3	1			2

COX "C" WELL #: 2 RRCID -> 143589 COMPL. DATE 03/26/1993 TOTAL DEPTH 8919 PERF. 6728 - 8816

12	1705	N	1581	-0-	-124	-0-	1581	3			Y	-0-					-0-
01	2143	N	2143	-0-	-0-	-0-	2143	3			Y	-0-					-0-
02	1856	N	1539	-0-	-317	-0-	1539	3			Y	-0-					-0-
03	1834	N	1834	-0-	-0-	-0-	1834	3			Y	-0-					-0-
04	2070	N	353	-0-	-1717	-0-	353	3			Y	-0-					-0-
05	1643	N	1310	-0-	-333	-0-	1310	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 1 RRCID -> 143596 COMPL. DATE 06/10/1993 TOTAL DEPTH 9233 PERF. 6401 - 9062

12	927	N	927	-0-	-0-	-0-	915	3	12	9	Y	11	11	1			6
01	1367	N	1367	-0-	-0-	-0-	1338	3	29	9	Y	26	25	1			7
02	724	N	724	-0-	-0-	-0-	698	3	26	9	Y	24	20	1			11
03	1005	N	1005	-0-	-0-	-0-	976	3	29	9	Y	26	32	1			5
04	554	N	554	-0-	-0-	-0-	551	3	3	9	Y	3	5	1			3
*05	926	N	926	-0-	-0-	-0-	912	3	14	9	Y	13	10	1			6

HENDERSON WELL #: 2402RU RRCID -> 143771 COMPL. DATE 10/14/1992 TOTAL DEPTH 9100 PERF. 6476 - 7060

12	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						Y	-0-					-0-

PIERCE, V. I. (NCT-F2) WELL #: 2 RRCID -> 143774 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5895 - 5916

12	279	N	235	-0-	-44	-0-	235	2			Y	-0-					-0-
01	279	N	203	-0-	-76	-0-	203	2			Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	2			Y	-0-					-0-
03	248	N	18	-0-	-230	-0-	18	2			Y	-0-					-0-
04	210	N	57	-0-	-153	-0-	57	2			Y	-0-					-0-
05	248	N	84	-0-	-164	-0-	84	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 15 RRCID -> 143777 COMPL. DATE 12/01/1992 TOTAL DEPTH 6555 PERF. 5974 - 6378

12	496	N	366	-0-	-130	-0-	366	2			Y	-0-					-0-
01	434	N	328	-0-	-106	-0-	328	2			Y	-0-					-0-
02	348	N	345	-0-	-3	-0-	345	2			Y	-0-					-0-
03	372	N	22	-0-	-350	-0-	22	2			Y	-0-					-0-
04	330	N	27	-0-	-303	-0-	27	2			Y	-0-					-0-
05	372	N	95	-0-	-277	-0-	95	2			Y	-0-					-0-

PIERCE (NCT-B), V.I. WELL #: 7 RRCID -> 143780 COMPL. DATE 11/29/1992 TOTAL DEPTH 6650 PERF. 6122 - 6152

12	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
01	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-
02	87	N	64	-0-	-23	-0-	64	2			N	-0-					-0-
03	62	N	4	-0-	-58	-0-	4	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "EE" WELL #: 3301U RRCID -> 143870 COMPL. DATE 12/04/1992 TOTAL DEPTH 9300 PERF. 6949 - 7001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	542	3			Y	-0-					122
01	496	N	366	-0-	-130	-0-	366	3			Y	-0-					122
02	580	N	369	-0-	-211	-0-	369	3			Y	-0-					122
03	527	N	466	-0-	-61	-0-	466	3			Y	-0-					122
04	360	N	99	-0-	-261	-0-	99	3			Y	-0-					122
*05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					122

HENDERSON TRUST "OO" WELL #: 3401U RRCID -> 143876 COMPL. DATE 11/17/1992 TOTAL DEPTH 9150 PERF. 6928 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	450	-0-	-170	-0-	420	3	30	9	Y	27					43
01	496	N	346	-0-	-150	-0-	334	3	12	9	Y	11					54
02	493	N	470	-0-	-23	-0-	444	3	26	9	Y	24					78
03	465	N	424	-0-	-41	-0-	402	3	22	9	Y	20	87	1			11
04	330	N	51	-0-	-279	-0-	49	3	2	9	Y	2					13
*05	869	N	869	-0-	-0-	-0-	862	3	7	9	Y	6					19

HENDERSON TRUST "NN" WELL #: 2402MU RRCID -> 143882 COMPL. DATE 10/22/1992 TOTAL DEPTH 9700 PERF. 6512 - 8381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	622	3	55	9	Y	50					83
01	746	N	746	-0-	-0-	-0-	706	3	40	9	Y	36	65	1			54
02	841	N	682	-0-	-159	-0-	594	3	88	9	Y	80	105	1			29
03	1024	N	1024	-0-	-0-	-0-	990	3	34	9	Y	31					60
04	720	N	169	-0-	-551	-0-	166	3	3	9	Y	3	49	1			14
05	744	N	711	-0-	-33	-0-	667	3	44	9	Y	40					54

HENDERSON TRUST "DD" WELL #: 2301U RRCID -> 143904 COMPL. DATE 10/17/1992 TOTAL DEPTH 9290 PERF. 6918 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	224	3			Y	-0-					-0-
02	261	N	163	-0-	-98	-0-	163	3			Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
04	210	N	45	-0-	-165	-0-	45	3			Y	-0-					-0-
*05	723	N	723	-0-	-0-	-0-	723	3			Y	-0-					-0-

MILLER B WELL #: 12 RRCID -> 144131 COMPL. DATE 01/25/1993 TOTAL DEPTH 6700 PERF. 6164 - 6499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	2			Y	-0-					8
01	403	N	196	-0-	-207	-0-	196	2			Y	-0-					8
02	261	N	-0-	-0-	-261	-0-					Y	-0-					8
03	279	N	-0-	-0-	-279	-0-					Y	-0-					8
04	180	N	-0-	-0-	-180	-0-					Y	-0-					8
*05	138	N	138	-0-	-0-	-0-	138	2			Y	-0-					8

PIERCE DF UNIT, V. I. WELL #: 1 RRCID -> 144133 COMPL. DATE 01/05/1993 TOTAL DEPTH 6500 PERF. 5940 - 6405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	233	-0-	-139	-0-	233	2			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
02	223	N	223	-0-	-0-	-0-	223	2			Y	-0-					-0-
03	217	N	16	-0-	-201	-0-	16	2			Y	-0-					-0-
04	210	N	60	-0-	-150	-0-	60	2			Y	-0-					-0-
05	217	N	108	-0-	-109	-0-	108	2			Y	-0-					-0-

PIERCE, V. I. "A" WELL #: 8 RRCID -> 144172 COMPL. DATE 12/31/1992 TOTAL DEPTH 6600 PERF. 5932 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	957	N	957	-0-	-0-	-0-	957	2			Y	-0-					-0-
01	748	N	748	-0-	-0-	-0-	748	2			Y	-0-					-0-
02	847	N	847	-0-	-0-	-0-	847	2			Y	-0-					-0-
03	558	N	60	-0-	-498	-0-	60	2			Y	-0-					-0-
04	540	N	271	-0-	-269	-0-	271	2			Y	-0-					-0-
05	558	N	435	-0-	-123	-0-	435	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "DD" WELL #: 2302U RRCID -> 144173 COMPL. DATE 10/13/1992 TOTAL DEPTH 9065 PERF. 6845 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	501	-0-	-88	-0-	501	3			Y	-0-					-0-
01	651	N	602	-0-	-49	-0-	602	3			Y	-0-					-0-
02	580	N	501	-0-	-79	-0-	501	3			Y	-0-					-0-
03	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					-0-
04	570	N	176	-0-	-394	-0-	176	3			Y	-0-					-0-
05	527	N	336	-0-	-191	-0-	336	3			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0901SL RRCID -> 144175 COMPL. DATE 12/22/1992 TOTAL DEPTH 9184 PERF. 6916 - 6999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	348	-0-	-55	-0-	348	3			N	-0-					-0-
01	372	N	323	-0-	-49	-0-	323	3			N	-0-					-0-
02	319	N	303	-0-	-16	-0-	303	3			N	-0-					-0-
03	341	N	188	-0-	-153	-0-	188	3			N	-0-					-0-
04	300	N	27	-0-	-273	-0-	27	3			N	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 1 RRCID -> 144177 COMPL. DATE 01/19/1993 TOTAL DEPTH 8850 PERF. 6669 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1321	N	1321	-0-	-0-	-0-	1319	3	2	9	Y	2					111
01	732	N	732	-0-	-0-	-0-	722	3	10	9	Y	9					120
02	857	N	857	-0-	-0-	-0-	855	3	2	9	Y	2					122
03	1325	N	1325	-0-	-0-	-0-	1315	3	10	9	Y	9					131
04	570	N	179	-0-	-391	-0-	179	3			Y	-0-					131
*05	842	N	842	-0-	-0-	-0-	827	3	15	9	Y	14					145

HENDERSON TRUST "NN" WELL #: 2403M RRCID -> 144200 COMPL. DATE 12/08/1992 TOTAL DEPTH 9600 PERF. 6515 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	425	-0-	-226	-0-	416	3	9	9	Y	8					12
01	393	N	393	-0-	-0-	-0-	387	3	6	9	Y	5	9	1			8
02	343	N	343	-0-	-0-	-0-	332	3	11	9	Y	10	14	1			4
03	783	N	783	-0-	-0-	-0-	779	3	4	9	Y	4					8
04	330	N	98	-0-	-232	-0-	98	3			Y	-0-	6	1			2
*05	672	N	672	-0-	-0-	-0-	666	3	6	9	Y	5					7

HENDERSON TRUST "EE" WELL #: 3402U RRCID -> 144202 COMPL. DATE 11/20/1992 TOTAL DEPTH 9125 PERF. 6898 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	221	-0-	-58	-0-	221	3			Y	-0-					-0-
01	310	N	208	-0-	-102	-0-	208	3			Y	-0-					-0-
02	261	N	184	-0-	-77	-0-	184	3			Y	-0-					-0-
03	217	N	138	-0-	-79	-0-	138	3			Y	-0-					-0-
04	210	N	107	-0-	-103	-0-	107	3			Y	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-

HENDERSON WELL #: 2401U RRCID -> 144402 COMPL. DATE 11/21/1992 TOTAL DEPTH 9055 PERF. 6990 - 9637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
01	372	N	279	-0-	-93	-0-	279	3			Y	-0-					-0-
02	290	N	249	-0-	-41	-0-	249	3			Y	-0-					-0-
03	310	N	224	-0-	-86	-0-	224	3			Y	-0-					-0-
04	270	N	73	-0-	-197	-0-	73	3			Y	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-

PIERCE "E", V.I. WELL #: 5 RRCID -> 144677 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 5866 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	473	-0-	-85	-0-	473	2			Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	424	2			Y	-0-					-0-
02	419	N	419	-0-	-0-	-0-	419	2			Y	-0-					-0-
03	279	N	38	-0-	-241	-0-	38	2			Y	-0-					-0-
04	270	N	44	-0-	-226	-0-	44	2			Y	-0-					-0-
05	279	N	175	-0-	-104	-0-	175	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER B WELL #: 10 RRCID -> 144700 COMPL. DATE 01/19/1993 TOTAL DEPTH 6711 PERF. 6138 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					7
01	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					7
02	87	N	-0-	-0-	87	-0-					Y	-0-					7
03	93	N	-0-	-0-	93	-0-					Y	-0-					7
04	90	N	68	-0-	22	-0-	68	2			Y	-0-					7
*05	41	N	41	-0-	-0-	-0-	41	2			Y	-0-					7

SEALY-HUTCHINS "9" WELL #: 3 U RRCID -> 144702 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6313 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					-0-
01	558	N	428	-0-	-130	-0-	428	3			Y	-0-					-0-
02	522	N	505	-0-	17	-0-	505	3			Y	-0-					-0-
03	465	N	431	-0-	34	-0-	431	3			Y	-0-					-0-
04	420	N	63	-0-	-357	-0-	63	3			Y	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 2 U RRCID -> 144708 COMPL. DATE 02/19/1993 TOTAL DEPTH 9000 PERF. 6700 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2401MU RRCID -> 144806 COMPL. DATE 12/08/1992 TOTAL DEPTH 9750 PERF. 6491 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	332	-0-	40	-0-	330	3	2	9	Y	2	2	8			-0-
01	341	N	237	-0-	-104	-0-	237	3			Y	-0-					-0-
02	261	N	233	-0-	28	-0-	232	3	1	9	Y	1	1	8			-0-
03	341	N	200	-0-	-141	-0-	198	3	2	9	Y	2	2	8			-0-
04	240	N	74	-0-	-166	-0-	74	3			Y	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	390	3	2	9	Y	2	2	8			-0-

PIERCE-ARROW WELL #: 4201 RRCID -> 144807 COMPL. DATE 01/26/1993 TOTAL DEPTH 6575 PERF. 5901 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	373	-0-	92	-0-	373	2			Y	-0-					-0-
01	372	N	361	-0-	11	-0-	361	2			Y	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
03	372	N	22	-0-	-350	-0-	22	2			Y	-0-					-0-
04	360	N	91	-0-	-269	-0-	91	2			Y	-0-					-0-
05	403	N	140	-0-	-263	-0-	140	2			Y	-0-					-0-

PIERCE, V. I. WELL #: 8 RRCID -> 144808 COMPL. DATE 11/03/1992 TOTAL DEPTH 6650 PERF. 6199 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	2			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
03	31	N	25	-0-	6	-0-	25	2			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

PIERCE, V. I. WELL #: 9 RRCID -> 144809 COMPL. DATE 01/02/1993 TOTAL DEPTH 6700 PERF. 6091 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V.I. WELL #: 10 RRCID -> 144810 COMPL. DATE 01/25/1993 TOTAL DEPTH 6650 PERF. 6155 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 U RRCID -> 144818 COMPL. DATE 02/26/1993 TOTAL DEPTH 9250 PERF. 6514 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					2
01	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					2
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					2
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					2
04	90	N	16	-0-	-74	-0-	16	3			Y	-0-					2
*05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					2

HENDERSON TRUST "DD" WELL #: 2304U RRCID -> 145360 COMPL. DATE 12/23/1992 TOTAL DEPTH 9300 PERF. 7048 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	198	-0-	-19	-0-	198	3			Y	-0-					-0-
01	217	N	190	-0-	-27	-0-	190	3			Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	180	N	29	-0-	-151	-0-	29	3			Y	-0-					-0-
*05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303U RRCID -> 145362 COMPL. DATE 02/24/1993 TOTAL DEPTH 9300 PERF. 6981 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
01	372	N	309	-0-	-63	-0-	309	3			Y	-0-					-0-
02	377	N	259	-0-	-118	-0-	259	3			Y	-0-					-0-
03	341	N	264	-0-	-77	-0-	264	3			Y	-0-					-0-
04	300	N	79	-0-	-221	-0-	79	3			Y	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					-0-

PIERCE "A", V.I. WELL #: 9 L RRCID -> 145654 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 5921 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 10 RRCID -> 145669 COMPL. DATE 05/17/1993 TOTAL DEPTH 6550 PERF. 5944 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
02	87	N	47	-0-	-40	-0-	47	2			N	-0-					-0-
03	93	N	4	-0-	-89	-0-	4	2			N	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	2			N	-0-					-0-
05	62	N	31	-0-	-31	-0-	31	2			N	-0-					-0-

PIERCE "E",V.I. WELL #: 6 RRCID -> 145697 COMPL. DATE 05/27/1993 TOTAL DEPTH 6450 PERF. 5595 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	81	-0-	-43	-0-	81	2			Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	2			Y	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	2			Y	-0-					-0-
03	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	2			Y	-0-					-0-
05	93	N	54	-0-	-39	-0-	54	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4202 RRCID -> 145955 COMPL. DATE 07/06/1993 TOTAL DEPTH 6525 PERF. 5905 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	260	-0-	-112	-0-	260	2	Y	-0-					-0-
01	310	N	277	-0-	-33	-0-	277	2	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	2	Y	-0-					-0-
03	248	N	16	-0-	-232	-0-	16	2	Y	-0-					-0-
04	270	N	56	-0-	-214	-0-	56	2	Y	-0-					-0-
05	310	N	113	-0-	-197	-0-	113	2	Y	-0-					-0-

HENDERSON 20-1 WELL #: 3 RRCID -> 146025 COMPL. DATE 06/24/1993 TOTAL DEPTH 9000 PERF. 6413 - 8798

12	1858	N	1858	-0-	-0-	-0-	1821	3	37 9	Y	34	33	1		25
01	2498	N	2498	-0-	-0-	-0-	2442	3	56 9	Y	51	56	1		20
02	1648	N	1648	-0-	-0-	-0-	1595	3	53 9	Y	48	41	1		27
03	1849	N	1849	-0-	-0-	-0-	1792	3	57 9	Y	52	63	1		16
04	1320	N	219	-0-	-1101	-0-	211	3	8 9	Y	7	10	1		13
05	1364	N	914	-0-	-450	-0-	884	3	30 9	Y	27	19	1		21

PIERCE-ARROW WELL #: 4203 RRCID -> 146150 COMPL. DATE 07/21/1993 TOTAL DEPTH 6590 PERF. 5900 - 5934

12	1271	N	866	-0-	-405	-0-	866	2		Y	-0-				-0-
01	930	N	820	-0-	-110	-0-	820	2		Y	-0-				-0-
02	880	N	880	-0-	-0-	-0-	880	2		Y	-0-				-0-
03	868	N	58	-0-	-810	-0-	58	2		Y	-0-				-0-
04	780	N	201	-0-	-579	-0-	201	2		Y	-0-				-0-
05	930	N	283	-0-	-647	-0-	283	2		Y	-0-				-0-

PIERCE STATE "A", V.I. WELL #: 16 RRCID -> 146371 COMPL. DATE 07/15/1993 TOTAL DEPTH 6595 PERF. 5879 - 6015

12	608	N	608	-0-	-0-	-0-	608	2		Y	-0-				-0-
01	521	N	521	-0-	-0-	-0-	521	2		Y	-0-				-0-
02	596	N	596	-0-	-0-	-0-	596	2		Y	-0-				-0-
03	465	N	49	-0-	-416	-0-	49	2		Y	-0-				-0-
04	450	N	68	-0-	-382	-0-	68	2		Y	-0-				-0-
05	465	N	191	-0-	-274	-0-	191	2		Y	-0-				-0-

PIERCE "E", V. I. WELL #: 7 RRCID -> 146438 COMPL. DATE 08/07/1993 TOTAL DEPTH 6475 PERF. 5952 - 6339

12	155	N	80	-0-	-75	-0-	80	2		Y	-0-				-0-
01	102	N	102	-0-	-0-	-0-	102	2		Y	-0-				-0-
02	87	N	84	-0-	-3	-0-	84	2		Y	-0-				-0-
03	93	N	7	-0-	-86	-0-	7	2		Y	-0-				-0-
04	90	N	48	-0-	-42	-0-	48	2		Y	-0-				-0-
05	93	N	48	-0-	-45	-0-	48	2		Y	-0-				-0-

PIERCE "F", V.I. WELL #: 5 RRCID -> 146439 COMPL. DATE 08/01/1993 TOTAL DEPTH 6350 PERF. 5516 - 6254

12	722	N	722	-0-	-0-	-0-	722	2		Y	-0-				-0-
01	575	N	575	-0-	-0-	-0-	575	2		Y	-0-				-0-
02	676	N	676	-0-	-0-	-0-	676	2		Y	-0-				-0-
03	341	N	49	-0-	-292	-0-	49	2		Y	-0-				-0-
04	330	N	51	-0-	-279	-0-	51	2		Y	-0-				-0-
05	341	N	103	-0-	-238	-0-	103	2		Y	-0-				-0-

CHILDRESS RANCH WELL #: 2101 RRCID -> 146550 COMPL. DATE 08/12/1993 TOTAL DEPTH 6535 PERF. 5930 - 6382

12	62	N	17	-0-	-45	-0-	17	2		Y	-0-				-0-
01	41	N	41	-0-	-0-	-0-	41	2		Y	-0-				-0-
02	32	N	32	-0-	-0-	-0-	32	2		Y	-0-				-0-
03	31	N	3	-0-	-28	-0-	3	2		Y	-0-				-0-
04	30	N	13	-0-	-17	-0-	13	2		Y	-0-				-0-
05	31	N	11	-0-	-20	-0-	11	2		Y	-0-				-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4501 RRCID -> 146598 COMPL. DATE 08/19/1993 TOTAL DEPTH 6525 PERF. 5863 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE "D", V. I. WELL #: 7 RRCID -> 146599 COMPL. DATE 08/26/1993 TOTAL DEPTH 6450 PERF. 5943 - 5966

12	403	N	314	-0-	-89	-0-	314	2			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	2			N	-0-					-0-
02	348	N	304	-0-	-44	-0-	304	2			N	-0-					-0-
03	310	N	10	-0-	-300	-0-	10	2			N	-0-					-0-
04	300	N	32	-0-	-268	-0-	32	2			N	-0-					-0-
05	310	N	73	-0-	-237	-0-	73	2			N	-0-					-0-

PIERCE-ARROW WELL #: 4502 RRCID -> 146743 COMPL. DATE 08/30/1993 TOTAL DEPTH 6510 PERF. 5839 - 6306

12	84	N	84	-0-	-0-	-0-	84	2			Y	-0-					-0-
01	62	N	56	-0-	-6	-0-	56	2			Y	-0-					-0-
02	87	N	63	-0-	-24	-0-	63	2			Y	-0-					-0-
03	93	N	6	-0-	-87	-0-	6	2			Y	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	2			Y	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	2			Y	-0-					-0-

PIERCE STATE "2" WELL #: 1 RRCID -> 146933 COMPL. DATE 09/27/1993 TOTAL DEPTH 6425 PERF. 6240 - 6290

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. "A" WELL #: 11 RRCID -> 146934 COMPL. DATE 10/03/1993 TOTAL DEPTH 6700 PERF. 5996 - 6557

12	496	N	317	-0-	-179	-0-	307	2	10	9	N	9					178
01	403	N	380	-0-	-23	-0-	319	2	61	9	N	55	174	1			59
02	378	N	378	-0-	-0-	-0-	304	2	74	9	N	67					126
03	310	N	19	-0-	-291	-0-	18	2	1	9	N	1					127
04	360	N	47	-0-	-313	-0-	47	2			N	-0-					127
05	403	N	64	-0-	-339	-0-	60	2	4	9	N	4					131

CHILDRESS RANCH WELL #: 2103 RRCID -> 147202 COMPL. DATE 10/14/1993 TOTAL DEPTH 6375 PERF. 5835 - 6284

12	186	N	178	-0-	-8	-0-	178	2			Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					-0-
03	186	N	6	-0-	-180	-0-	6	2			Y	-0-					-0-
04	180	N	44	-0-	-136	-0-	44	2			Y	-0-					-0-
05	248	N	37	-0-	-211	-0-	37	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2104 RRCID -> 147211 COMPL. DATE 10/26/1993 TOTAL DEPTH 6500 PERF. 5675 - 6384

12	403	N	399	-0-	-4	-0-	399	2			Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	2			Y	-0-					-0-
03	341	N	41	-0-	-300	-0-	41	2			Y	-0-					-0-
04	300	N	62	-0-	-238	-0-	62	2			Y	-0-					-0-
05	341	N	27	-0-	-314	-0-	27	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE "A", V.I. WELL #: 12 RRCID -> 147212 COMPL. DATE 10/30/1993 TOTAL DEPTH 6625 PERF. 5990 - 6485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	2			Y	-0-					-0-
01	93	N	75	-0-	-18	-0-	75	2			Y	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	2			Y	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	2			Y	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	2			Y	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 U RRCID -> 147560 COMPL. DATE 11/10/1993 TOTAL DEPTH 9250 PERF. 6476 - 6966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	709	3	10	9	Y	9					24
01	638	N	638	-0-	-0-	-0-	636	3	2	9	Y	2					26
02	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					26
03	620	N	300	-0-	-320	-0-	300	3			Y	-0-					26
04	600	N	25	-0-	-575	-0-	25	3			Y	-0-					26
05	589	N	406	-0-	-183	-0-	406	3			Y	-0-					26

PIERCE-ARROW WELL #: 4204 RRCID -> 147747 COMPL. DATE 12/20/1993 TOTAL DEPTH 6319 PERF. 5204 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	491	-0-	-67	-0-	491	2			Y	-0-					-0-
01	465	N	447	-0-	-18	-0-	447	2			Y	-0-					-0-
02	464	N	464	-0-	-0-	-0-	464	2			Y	-0-					-0-
03	496	N	40	-0-	-456	-0-	40	2			Y	-0-					-0-
04	420	N	116	-0-	-304	-0-	116	2			Y	-0-					-0-
05	496	N	187	-0-	-309	-0-	187	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2106 RRCID -> 147916 COMPL. DATE 01/06/1994 TOTAL DEPTH 6390 PERF. 5836 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	487	2	2	9	Y	2	2	8			71
01	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					71
02	215	N	215	-0-	-0-	-0-	213	2	2	9	Y	2	2	8			71
03	434	N	33	-0-	-401	-0-	33	2			Y	-0-					71
04	330	N	36	-0-	-294	-0-	36	2			Y	-0-					71
05	217	N	21	-0-	-196	-0-	21	2			Y	-0-					71

UNIVERSITY 32-14W WELL #: 4 RRCID -> 148670 COMPL. DATE 01/21/1994 TOTAL DEPTH 9321 PERF. 7010 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1982	N	1982	-0-	-0-	-0-	1974	3	8	9	N	7					49
01	1834	N	1834	-0-	-0-	-0-	1832	3	2	9	N	2					51
02	2164	N	2164	-0-	-0-	-0-	2164	3			N	-0-					51
03	2054	N	2054	-0-	-0-	-0-	2054	3			N	-0-					51
04	1770	N	438	-0-	-1332	-0-	438	3			N	-0-					51
05	2139	N	2073	-0-	-66	-0-	2073	3			N	-0-					51

HENDERSON STATE 3 WELL #: 1 U RRCID -> 148727 COMPL. DATE 01/26/1994 TOTAL DEPTH 9180 PERF. 6544 - 9078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
03	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					-0-
04	300	N	49	-0-	-251	-0-	49	3			Y	-0-					-0-
05	310	N	190	-0-	-120	-0-	190	3			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2105 RRCID -> 148789 COMPL. DATE 03/28/1994 TOTAL DEPTH 6350 PERF. 5316 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	193	-0-	-55	-0-	193	2			Y	-0-					79
01	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					79
02	203	N	151	-0-	-52	-0-	151	2			Y	-0-					79
03	186	N	15	-0-	-171	-0-	15	2			Y	-0-					79
04	120	N	52	-0-	-68	-0-	52	2			Y	-0-					79
05	155	N	19	-0-	-136	-0-	19	2			Y	-0-					79

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE-ARROW WELL #: 4503 RRCID -> 148792 COMPL. DATE 03/24/1994 TOTAL DEPTH 6310 PERF. 5709 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	441	-0-	-55	-0-	441	2			Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	2			Y	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
03	186	N	31	-0-	-155	-0-	31	2			Y	-0-					-0-
04	180	N	120	-0-	-60	-0-	120	2			Y	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1801 RRCID -> 149413 COMPL. DATE 05/02/1994 TOTAL DEPTH 6422 PERF. 5909 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	478	-0-	-18	-0-	478	2			Y	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			Y	-0-					-0-
02	464	N	429	-0-	-35	-0-	429	2			Y	-0-					-0-
03	465	N	60	-0-	-405	-0-	60	2			Y	-0-					-0-
04	390	N	73	-0-	-317	-0-	73	2			Y	-0-					-0-
05	465	N	172	-0-	-293	-0-	172	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2107 RRCID -> 149464 COMPL. DATE 04/14/1994 TOTAL DEPTH 6400 PERF. 5582 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	499	2			Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	2			Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	2			Y	-0-					-0-
03	496	N	32	-0-	-464	-0-	32	2			Y	-0-					-0-
04	330	N	86	-0-	-244	-0-	86	2			Y	-0-					-0-
05	465	N	82	-0-	-383	-0-	82	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2201 RRCID -> 149465 COMPL. DATE 08/10/1994 TOTAL DEPTH 6350 PERF. 5773 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	2			Y	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	2			Y	-0-					-0-
03	155	N	27	-0-	-128	-0-	27	2			Y	-0-					-0-
04	150	N	35	-0-	-115	-0-	35	2			Y	-0-					-0-
05	155	N	18	-0-	-137	-0-	18	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 2202 RRCID -> 149479 COMPL. DATE 05/02/1994 TOTAL DEPTH 6300 PERF. 5765 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PIERCE-ARROW WELL #: 4205 RRCID -> 149480 COMPL. DATE 05/19/1994 TOTAL DEPTH 6250 PERF. 5918 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	125	-0-	-30	-0-	125	2			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					-0-
03	93	N	7	-0-	-86	-0-	7	2			Y	-0-					-0-
04	90	N	15	-0-	-75	-0-	15	2			Y	-0-					-0-
05	93	N	31	-0-	-62	-0-	31	2			Y	-0-					-0-

MILLER B WELL #: 13 RRCID -> 150844 COMPL. DATE 08/09/1994 TOTAL DEPTH 6750 PERF. 6150 - 6445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	73	2			Y	-0-					7
01	93	N	81	-0-	-12	-0-	81	2			Y	-0-					7
02	116	N	-0-	-0-	-116	-0-					Y	-0-					7
03	62	N	-0-	-0-	-62	-0-					Y	-0-					7
04	90	N	16	-0-	-74	-0-	16	2			Y	-0-					7
*05	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 6 RRCID -> 151241 COMPL. DATE 08/19/1994 TOTAL DEPTH 9200 PERF. 6429 - 9140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	381	-0-	-22	-0-	381	3			Y	-0-					-0-
01	372	N	360	-0-	-12	-0-	360	3			Y	-0-					-0-
02	464	N	291	-0-	-173	-0-	291	3			Y	-0-					-0-
03	372	N	274	-0-	-98	-0-	274	3			Y	-0-					-0-
04	360	N	31	-0-	-329	-0-	31	3			Y	-0-					-0-
05	310	N	191	-0-	-119	-0-	191	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 C RRCID -> 151860 COMPL. DATE 10/25/1994 TOTAL DEPTH 9550 PERF. 8285 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	511	-0-	-636	-0-	511	3			Y	-0-					-0-
01	713	N	537	-0-	-176	-0-	537	3			Y	-0-					-0-
02	551	N	480	-0-	-71	-0-	480	3			Y	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	3			Y	-0-					-0-
04	510	N	67	-0-	-443	-0-	67	3			Y	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 5 RRCID -> 152109 COMPL. DATE 08/31/1994 TOTAL DEPTH 9440 PERF. 6518 - 9114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					49
01	465	N	453	-0-	-12	-0-	453	3			Y	-0-					49
02	435	N	419	-0-	-16	-0-	419	3			Y	-0-					49
03	465	N	453	-0-	-12	-0-	453	3			Y	-0-					49
04	450	N	40	-0-	-410	-0-	40	3			Y	-0-					49
*05	730	N	730	-0-	-0-	-0-	730	3			Y	-0-					49

HENDERSON TRUST "EE" WELL #: 3304 RRCID -> 152110 COMPL. DATE 11/04/1994 TOTAL DEPTH 9200 PERF. 6514 - 9038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	553	-0-	-439	-0-	553	3			Y	-0-					-0-
01	930	N	648	-0-	-282	-0-	648	3			Y	-0-					-0-
02	609	N	549	-0-	-60	-0-	549	3			Y	-0-					-0-
03	583	N	583	-0-	-0-	-0-	583	3			Y	-0-					-0-
04	630	N	105	-0-	-525	-0-	105	3			Y	-0-					-0-
*05	1247	N	1247	-0-	-0-	-0-	1247	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2405M RRCID -> 152113 COMPL. DATE 11/13/1994 TOTAL DEPTH 9650 PERF. 6481 - 9547

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					-0-
04	120	N	73	-0-	-47	-0-	73	3			Y	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	846	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3403 RRCID -> 152141 COMPL. DATE 11/03/1994 TOTAL DEPTH 8930 PERF. 6671 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	49	3	1	9	N	1	1	8			-0-
*05	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3602ST RRCID -> 152145 COMPL. DATE 09/21/1994 TOTAL DEPTH 8750 PERF. 6740 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					113
01	124	N	73	-0-	-51	-0-	73	3			Y	-0-	100	1			13
02	87	N	64	-0-	-23	-0-	64	3			Y	-0-					13
03	138	N	138	-0-	-0-	-0-	137	3	1	9	Y	1					14
04	60	N	20	-0-	-40	-0-	20	3			Y	-0-					14
*05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					14

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MILLER "A" WELL #: 16 RRCID -> 152146 COMPL. DATE 10/27/1994 TOTAL DEPTH 6550 PERF. 6057 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	752	N	752	-0-	-0-	-0-	752	2			Y	-0-					8
01	618	N	618	-0-	-0-	-0-	618	2			Y	-0-					8
02	522	N	-0-	-0-	-522	-0-					Y	-0-					8
03	558	N	-0-	-0-	-558	-0-					Y	-0-					8
04	540	N	104	-0-	-436	-0-	104	2			Y	-0-					8
*05	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					8

MILLER B WELL #: 15 RRCID -> 153144 COMPL. DATE 11/11/1994 TOTAL DEPTH 6750 PERF. 6201 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	2			Y	-0-					7
01	273	N	273	-0-	-0-	-0-	273	2			Y	-0-					7
02	58	N	-0-	-0-	-58	-0-					Y	-0-					7
03	62	N	-0-	-0-	-62	-0-					Y	-0-					7
04	60	N	36	-0-	-24	-0-	36	2			Y	-0-					7
*05	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					7

HENDERSON TRUST "00" WELL #: 3603 RRCID -> 153186 COMPL. DATE 12/30/1994 TOTAL DEPTH 8750 PERF. 6759 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
01	341	N	338	-0-	-3	-0-	338	3			Y	-0-					-0-
02	377	N	336	-0-	-41	-0-	336	3			Y	-0-					-0-
03	341	N	298	-0-	-43	-0-	298	3			Y	-0-					-0-
04	330	N	45	-0-	-285	-0-	45	3			Y	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3305 RRCID -> 153238 COMPL. DATE 01/17/1995 TOTAL DEPTH 9200 PERF. 7054 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	373	-0-	-526	-0-	373	3			Y	-0-					7
01	1147	N	541	-0-	-606	-0-	541	3			Y	-0-					7
02	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					7
03	794	N	794	-0-	-0-	-0-	794	3			Y	-0-					7
04	510	N	162	-0-	-348	-0-	162	3			Y	-0-					7
*05	804	N	804	-0-	-0-	-0-	804	3			Y	-0-					7

PIERCE "E", V.I. WELL #: 10 RRCID -> 153425 COMPL. DATE 02/17/1995 TOTAL DEPTH 6550 PERF. 5767 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	628	-0-	-333	-0-	628	2			Y	-0-					-0-
01	651	N	537	-0-	-114	-0-	537	2			Y	-0-					-0-
02	609	N	596	-0-	-13	-0-	596	2			Y	-0-					-0-
03	620	N	42	-0-	-578	-0-	42	2			Y	-0-					-0-
04	510	N	75	-0-	-435	-0-	75	2			Y	-0-					-0-
05	651	N	227	-0-	-424	-0-	227	2			Y	-0-					-0-

CHILDRESS RANCH WELL #: 1802 RRCID -> 153515 COMPL. DATE 02/14/1995 TOTAL DEPTH 6415 PERF. 5793 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	648	-0-	-158	-0-	642	2	6	9	Y	5					15
01	516	N	516	-0-	-0-	-0-	516	2			Y	-0-					15
02	702	N	702	-0-	-0-	-0-	702	2			Y	-0-					15
03	651	N	58	-0-	-593	-0-	58	2			Y	-0-					15
04	510	N	95	-0-	-415	-0-	95	2			Y	-0-					15
05	744	N	111	-0-	-633	-0-	111	2			Y	-0-					15

PIERCE-STATE, V. I. "A" (NCT-B) WELL #: 17 RRCID -> 155455 COMPL. DATE 08/19/1995 TOTAL DEPTH 6400 PERF. 5815 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	5	-0-	-6	-0-	5	2			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	2			Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS A WELL #: 0903 RRCID -> 156366 COMPL. DATE 01/04/1996 TOTAL DEPTH 9175 PERF. 6443 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	67	-0-	-119	-0-	57	3	10	9	Y	9					21
01	218	N	218	-0-	-0-	-0-	216	3	2	9	Y	2					23
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					23
03	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					23
04	120	N	27	-0-	-93	-0-	27	3			Y	-0-					23
*05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					23

MILLER "C" WELL #: 17 U RRCID -> 156763 COMPL. DATE 12/19/1995 TOTAL DEPTH 9257 PERF. 6158 - 6447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	738	2			Y	-0-					9
01	775	N	569	-0-	-206	-0-	569	2			Y	-0-					9
02	725	N	-0-	-0-	-725	-0-					Y	-0-					9
03	744	N	-0-	-0-	-744	-0-					Y	-0-					9
04	540	N	67	-0-	-473	-0-	67	2			Y	-0-					9
*05	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					9

SEALY-HUTCHINS "A" WELL #: 0905 RRCID -> 157008 COMPL. DATE 12/28/1995 TOTAL DEPTH 7219 PERF. 6603 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1276	N	1276	-0-	-0-	-0-	1266	3	10	9	Y	9					33
01	1240	N	1178	-0-	-62	-0-	1176	3	2	9	Y	2					35
02	1172	N	1172	-0-	-0-	-0-	1172	3			Y	-0-					35
03	1240	N	1152	-0-	-88	-0-	1152	3			Y	-0-					35
04	1140	N	125	-0-	-1015	-0-	125	3			Y	-0-					35
*05	1454	N	1454	-0-	-0-	-0-	1454	3			Y	-0-					35

MILLER B WELL #: 18 RRCID -> 157323 COMPL. DATE 01/04/1996 TOTAL DEPTH 6615 PERF. 6205 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	57	2			Y	-0-					7
01	62	N	45	-0-	-17	-0-	45	2			Y	-0-					7
02	87	N	-0-	-0-	-87	-0-					Y	-0-					7
03	62	N	-0-	-0-	-62	-0-					Y	-0-					7
04	30	N	11	-0-	-19	-0-	11	2			Y	-0-					7
*05	46	N	46	-0-	-0-	-0-	46	2			Y	-0-					7

HENDERSON STATE 3 WELL #: 2 RRCID -> 158251 COMPL. DATE 04/03/1996 TOTAL DEPTH 7310 PERF. 6602 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
01	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
02	58	N	41	-0-	-17	-0-	41	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	3			Y	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 6 RRCID -> 158811 COMPL. DATE 04/18/1996 TOTAL DEPTH 8944 PERF. 6802 - 7089

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
01	1724	N	1724	-0-	-0-	-0-	1724	3			N	-0-					-0-
02	1015	N	989	-0-	-26	-0-	989	3			N	-0-					-0-
03	1160	N	1160	-0-	-0-	-0-	1160	3			N	-0-					-0-
04	1050	N	207	-0-	-843	-0-	207	3			N	-0-					-0-
*05	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 7 RRCID -> 158815 COMPL. DATE 04/23/1996 TOTAL DEPTH 9116 PERF. 6919 - 8977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2144	N	2144	-0-	-0-	-0-	2137	3	7	9	Y	6	6	1			5
01	2531	N	2531	-0-	-0-	-0-	2523	3	8	9	Y	7	8	1			4
02	2313	N	2313	-0-	-0-	-0-	2306	3	7	9	Y	6	5	1			5
03	2139	N	1892	-0-	-247	-0-	1884	3	8	9	Y	7	8	1			4
04	2370	N	348	-0-	-2022	-0-	347	3	1	9	Y	1	1	1			4
05	2449	N	2041	-0-	-408	-0-	2038	3	3	9	Y	3	2	1			5

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 8-10 WELL #: 4 RRCID -> 158820 COMPL. DATE 05/19/1996 TOTAL DEPTH 8964 PERF. 6704 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2280	N	2280	-0-	-0-	-0-	2261	3	19	9	Y	17	17	1			10
01	2571	N	2571	-0-	-0-	-0-	2560	3	11	9	Y	10	17	1			3
02	2001	N	2001	-0-	-0-	-0-	1990	3	11	9	Y	10	9	1			4
03	2045	N	2045	-0-	-0-	-0-	2034	3	11	9	Y	10	13	1			1
04	1440	N	384	-0-	-1056	-0-	383	3	1	9	Y	1	2	1			-0-
05	1488	N	1322	-0-	-166	-0-	1316	3	6	9	Y	5	4	1			1

HENDERSON 8-10 WELL #: 5 RRCID -> 158822 COMPL. DATE 05/08/1996 TOTAL DEPTH 9303 PERF. 6879 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2083	N	2083	-0-	-0-	-0-	2071	3	12	9	Y	11	11	1			9
01	2489	N	2489	-0-	-0-	-0-	2444	3	45	9	Y	41	36	1			14
02	1740	N	1548	-0-	-192	-0-	1505	3	43	9	Y	39	31	1			22
03	1885	N	1885	-0-	-0-	-0-	1839	3	46	9	Y	42	50	1			14
04	1800	N	192	-0-	-1608	-0-	185	3	7	9	Y	6	8	1			12
05	1643	N	1608	-0-	-35	-0-	1584	3	24	9	Y	22	15	1			19

HENDERSON 8-10 WELL #: 6 RRCID -> 158823 COMPL. DATE 05/16/1996 TOTAL DEPTH 8951 PERF. 6703 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1686	-0-	-81	-0-	1674	3	12	9	Y	11	11	1			6
01	1508	N	1508	-0-	-0-	-0-	1501	3	7	9	Y	6	11	1			1
02	1440	N	1440	-0-	-0-	-0-	1434	3	6	9	Y	5	6	1			-0-
03	1485	N	1485	-0-	-0-	-0-	1478	3	7	9	Y	6	6	1			-0-
04	600	N	271	-0-	-329	-0-	270	3	1	9	Y	1	1	1			-0-
*05	1728	N	1728	-0-	-0-	-0-	1725	3	3	9	Y	3	2	1			1

HENDERSON 7-11 WELL #: 2 RRCID -> 158826 COMPL. DATE 06/17/1996 TOTAL DEPTH 10310 PERF. 6971 - 9091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	592	3	7	9	Y	6	6	1			5
01	864	N	864	-0-	-0-	-0-	864	3			Y	-0-	5	1			-0-
02	696	N	648	-0-	-48	-0-	648	3			Y	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					-0-
04	720	N	53	-0-	-667	-0-	53	3			Y	-0-					-0-
*05	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 158830 COMPL. DATE 04/04/1996 TOTAL DEPTH 9300 PERF. 6941 - 7235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1652	-0-	-115	-0-	1645	3	7	9	Y	6	6	1			5
01	2229	N	2229	-0-	-0-	-0-	2225	3	4	9	Y	4	6	1			3
02	1925	N	1925	-0-	-0-	-0-	1921	3	4	9	Y	4	4	1			3
03	1917	N	1917	-0-	-0-	-0-	1913	3	4	9	Y	4	5	1			2
04	2160	N	226	-0-	-1934	-0-	225	3	1	9	Y	1	1	1			2
05	2046	N	1558	-0-	-488	-0-	1556	3	2	9	Y	2	1	1			3

HENDERSON 38-8 WELL #: 3 RRCID -> 158832 COMPL. DATE 04/18/1996 TOTAL DEPTH 8811 PERF. 6786 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	824	-0-	-385	-0-	818	3	6	9	Y	5	6	1			1
01	1707	N	1707	-0-	-0-	-0-	1700	3	7	9	Y	6	7	1			-0-
02	1281	N	1281	-0-	-0-	-0-	1274	3	7	9	Y	6	5	1			1
03	929	N	929	-0-	-0-	-0-	921	3	8	9	Y	7	8	1			-0-
04	1560	N	417	-0-	-1143	-0-	416	3	1	9	Y	1	1	1			-0-
05	1364	N	1026	-0-	-338	-0-	1023	3	3	9	Y	3	2	1			1

HENDERSON TRUST "NN" WELL #: 2407M RRCID -> 158869 COMPL. DATE 05/31/1995 TOTAL DEPTH N/A PERF. 6538 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					10
01	124	N	118	-0-	-6	-0-	118	3			Y	-0-	10	1			-0-
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
04	120	N	41	-0-	-79	-0-	41	3			Y	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2406M RRCID -> 159757 COMPL. DATE 12/23/1994 TOTAL DEPTH 9600 PERF. 6487 - 9347

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0-	-0-	857	3	40	9	Y	36					91
01	1178	N	700	-0-	-478	-0-	608	3	92	9	Y	84	108	1			67
02	908	N	908	-0-	-0-	-0-	706	3	202	9	Y	184	194	1			57
03	1025	N	1025	-0-	-0-	-0-	946	3	79	9	Y	72					129
04	690	N	157	-0-	-533	-0-	148	3	9	9	Y	8	102	1			35
*05	1097	N	1097	-0-	-0-	-0-	997	3	100	9	Y	91					126

HENDERSON 10-11 WELL #: 4 RRCID -> 159871 COMPL. DATE 08/03/1996 TOTAL DEPTH 9308 PERF. 6601 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	789	3			Y	-0-					-0-
01	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
03	731	N	731	-0-	-0-	-0-	731	3			Y	-0-					-0-
04	480	N	92	-0-	-388	-0-	92	3			Y	-0-					-0-
*05	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2408M RRCID -> 160699 COMPL. DATE 10/15/1996 TOTAL DEPTH 9650 PERF. 6541 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	323	3	43	9	Y	39					90
01	558	N	249	-0-	-309	-0-	240	3	9	9	Y	8	62	1			36
02	435	N	357	-0-	-78	-0-	336	3	21	9	Y	19	42	1			13
03	409	N	409	-0-	-0-	-0-	400	3	9	9	Y	8					21
04	240	N	69	-0-	-171	-0-	68	3	1	9	Y	1	15	1			7
05	372	N	321	-0-	-51	-0-	311	3	10	9	Y	9					16

SEALY-HUTCHINS "9" WELL #: 7-U RRCID -> 165672 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 6556 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					2
01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					2
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					2
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					2
04	60	N	26	-0-	-34	-0-	26	3			Y	-0-					2
05	62	N	61	-0-	-1	-0-	61	3			Y	-0-					2

SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165678 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	769	-0-	-37	-0-	769	3			Y	-0-					-0-
01	1023	N	624	-0-	-399	-0-	624	3			Y	-0-					-0-
02	783	N	660	-0-	-123	-0-	660	3			Y	-0-					-0-
03	775	N	661	-0-	-114	-0-	661	3			Y	-0-					-0-
04	600	N	136	-0-	-464	-0-	136	3			Y	-0-					-0-
*05	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 165682 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 6526 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	760	N	760	-0-	-0-	-0-	751	3	9	9	Y	8					28
01	806	N	538	-0-	-268	-0-	523	3	15	9	Y	14					42
02	870	N	606	-0-	-264	-0-	573	3	33	9	Y	30					72
03	776	N	776	-0-	-0-	-0-	750	3	26	9	Y	24	85	1			11
04	510	N	72	-0-	-438	-0-	70	3	2	9	Y	2					13
05	651	N	392	-0-	-259	-0-	384	3	8	9	Y	7					20

MEADOWS RANCH "9" WELL #: 2X RRCID -> 166679 COMPL. DATE 03/03/1998 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1226	N	1226	-0-	-0-	-0-	1222	3	4	9	Y	4	2	8			22
01	890	N	890	-0-	-0-	-0-	889	3	1	9	Y	1					23
02	722	N	722	-0-	-0-	-0-	722	3			Y	-0-					23
03	775	N	591	-0-	-184	-0-	591	3			Y	-0-					23
04	750	N	73	-0-	-677	-0-	73	3			Y	-0-					23
05	775	N	247	-0-	-528	-0-	247	3			Y	-0-					23

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS RANCH "9" WELL #: 1 RRCID -> 166816 COMPL. DATE 11/10/1997 TOTAL DEPTH 8455 PERF. 5980 - 6823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	988	N	988	-0-	-0-	-0-	986	3	2	9	Y	2					48
01	589	N	457	-0-	-132	-0-	456	3	1	9	Y	1					49
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					49
03	992	N	223	-0-	-769	-0-	223	3			Y	-0-					49
04	450	N	22	-0-	-428	-0-	22	3			Y	-0-					49
05	589	N	453	-0-	-136	-0-	453	3			Y	-0-					49

MEADOWS RANCH "3" WELL #: 1 RRCID -> 167361 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HELBING 23 WELL #: 2 RRCID -> 171064 COMPL. DATE 12/16/1992 TOTAL DEPTH 7015 PERF. N/A

12	527	N	204	-0-	-323	-0-	204	2			N	-0-					-0-
01	527	N	327	-0-	-200	-0-	327	2			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	2			N	-0-					-0-
03	217	N	27	-0-	-190	-0-	27	2			N	-0-					-0-
04	330	N	154	-0-	-176	-0-	153	2	1	9	N	1	1	8			-0-
05	341	N	194	-0-	-147	-0-	194	2			N	-0-					-0-

HELBING 23 WELL #: 4 RRCID -> 171070 COMPL. DATE 09/01/1998 TOTAL DEPTH 7050 PERF. N/A

12	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
02	261	N	244	-0-	-17	-0-	244	2			N	-0-					-0-
03	279	N	18	-0-	-261	-0-	18	2			N	-0-					-0-
04	270	N	186	-0-	-84	-0-	186	2			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-

HENDERSON TRUST DD WELL #: 2303 RRCID -> 171071 COMPL. DATE 12/19/1994 TOTAL DEPTH 9450 PERF. N/A

12	558	N	403	-0-	-155	-0-	400	3	3	9	Y	3					22
01	558	N	256	-0-	-302	-0-	254	3	2	9	Y	2					24
02	406	N	236	-0-	-170	-0-	236	3			Y	-0-					24
03	403	N	294	-0-	-109	-0-	294	3			Y	-0-					24
04	240	N	36	-0-	-204	-0-	36	3			Y	-0-					24
05	248	N	214	-0-	-34	-0-	214	3			Y	-0-					24

HELBING 23 WELL #: 3 RRCID -> 171189 COMPL. DATE 11/01/1998 TOTAL DEPTH 7029 PERF. 5963 - 6895

12	192	N	192	-0-	-0-	-0-	162	2	30	9	N	27					76
01	233	N	233	-0-	-0-	-0-	204	2	29	9	N	26	62	1			40
02	290	N	158	-0-	-132	-0-	130	2	28	9	N	25					65
03	186	N	16	-0-	-170	-0-	14	2	2	9	N	2					67
04	240	N	54	-0-	-186	-0-	54	2			N	-0-					67
05	155	N	66	-0-	-89	-0-	60	2	6	9	N	5					72

HENDERSON 8-10 WELL #: 8 RRCID -> 180094 COMPL. DATE 11/28/2000 TOTAL DEPTH 9000 PERF. 6719 - 8837

12	1739	N	1739	-0-	-0-	-0-	1732	3	7	9	Y	6	6	1			11
01	1922	X	1560	-0-	-362	-0-	1527	3	33	9	Y	30	25	1			16
02	1856	X	1465	-0-	-391	-0-	1434	3	31	9	Y	28	22	1			22
03	1984	X	1481	-0-	-503	-0-	1448	3	33	9	Y	30	36	1			16
04	1920	X	300	-0-	-1620	-0-	296	3	4	9	Y	4	6	1			14
*05	1938	X	1938	-0-	-0-	-0-	1921	3	17	9	Y	15	11	1			18

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 7-11 WELL #: 4 RRCID -> 180938 COMPL. DATE 12/21/2000 TOTAL DEPTH 9048 PERF. 6719 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	195	3	7	9	Y	6	6	1			10
01	372	N	372	-0-	-0-	-0-	351	3	21	9	Y	19	17	1			12
02	294	N	294	-0-	-0-	-0-	275	3	19	9	Y	17	14	1			15
03	217	N	166	-0-	-51	-0-	145	3	21	9	Y	19	23	1			11
04	240	N	77	-0-	-163	-0-	74	3	3	9	Y	3	4	1			10
*05	350	N	350	-0-	-0-	-0-	339	3	11	9	Y	10	7	1			13

COX C WELL #: 3 RRCID -> 180939 COMPL. DATE 12/19/2000 TOTAL DEPTH 8947 PERF. 6692 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	786	-0-	-330	-0-	734	3	52	9	Y	47	46	1			38
01	868	N	710	-0-	-158	-0-	649	3	61	9	Y	55	66	1			27
02	783	N	677	-0-	-106	-0-	621	3	56	9	Y	51	45	1			33
03	775	N	742	-0-	-33	-0-	680	3	62	9	Y	56	69	1			20
04	690	N	97	-0-	-593	-0-	89	3	8	9	Y	7	11	1			16
*05	1010	N	1010	-0-	-0-	-0-	982	3	28	9	Y	25	19	1			22

UNIVERSITY 30-27E WELL #: 3 RRCID -> 180953 COMPL. DATE 01/21/2001 TOTAL DEPTH 6800 PERF. 6568 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	890	N	890	-0-	-0-	-0-	880	3	10	9	Y	9	9	1			6
01	590	N	590	-0-	-0-	-0-	551	3	39	9	Y	35	30	1			11
02	450	N	450	-0-	-0-	-0-	415	3	35	9	Y	32	26	1			17
03	1303	N	1303	-0-	-0-	-0-	1264	3	39	9	Y	35	42	1			10
04	450	N	128	-0-	-322	-0-	121	3	7	9	Y	6	7	1			9
*05	1148	N	1148	-0-	-0-	-0-	1127	3	21	9	Y	19	14	1			14

UNIVERSITY 31-2 WELL #: 1 RRCID -> 181579 COMPL. DATE 02/02/2001 TOTAL DEPTH 6696 PERF. 6365 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	3			Y	-0-					-0-
04	150	N	60	-0-	-90	-0-	60	3			Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 4 RRCID -> 184258 COMPL. DATE 08/14/2001 TOTAL DEPTH 9340 PERF. 8367 - 8373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
04	210	N	108	-0-	-102	-0-	108	3			N	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-

COX A WELL #: 2 RRCID -> 200368 COMPL. DATE 11/18/2003 TOTAL DEPTH 9032 PERF. 6711 - 6970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	894	-0-	-253	-0-	849	3	45	9	Y	41	40	1			31
01	1265	N	1265	-0-	-0-	-0-	1195	3	70	9	Y	64	70	1			25
02	996	N	996	-0-	-0-	-0-	930	3	66	9	Y	60	51	1			34
03	899	N	805	-0-	-94	-0-	732	3	73	9	Y	66	80	1			20
04	1230	N	102	-0-	-1128	-0-	92	3	10	9	Y	9	12	1			17
*05	1343	N	1343	-0-	-0-	-0-	1311	3	32	9	Y	29	22	1			24

UNIVERSITY 32-12E WELL #: 3 RRCID -> 207433 COMPL. DATE 10/14/2004 TOTAL DEPTH 9087 PERF. 7027 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	302	-0-	-39	-0-	298	3	4	9	Y	4	4	1			4
01	294	N	294	-0-	-0-	-0-	291	3	3	9	Y	3	5	1			2
02	348	N	278	-0-	-70	-0-	275	3	3	9	Y	3	3	1			2
03	310	N	229	-0-	-81	-0-	226	3	3	9	Y	3	4	1			1
04	270	N	89	-0-	-181	-0-	88	3	1	9	Y	1	1	1			1
*05	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2	2	1			1

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-9 WELL #: 2 RRCID -> 208192 COMPL. DATE 01/20/2005 TOTAL DEPTH 9000 PERF. 6802 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1614	N	1614	-0-	-0-	-0-	1614	3			N	-0-					-0-
01	1581	N	1448	-0-	-133	-0-	1448	3			N	-0-					-0-
02	1479	N	1398	-0-	-81	-0-	1398	3			N	-0-					-0-
03	1581	N	1445	-0-	-136	-0-	1445	3			N	-0-					-0-
04	1410	N	406	-0-	-1004	-0-	406	3			N	-0-					-0-
*05	2093	N	2093	-0-	-0-	-0-	2093	3			N	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208821 COMPL. DATE 12/14/2004 TOTAL DEPTH 9166 PERF. 7090 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	828	N	828	-0-	-0-	-0-	824	3	4	9	N	4	4	1			4
01	744	N	742	-0-	-2	-0-	738	3	4	9	N	4	5	1			3
02	841	N	718	-0-	-123	-0-	714	3	4	9	N	4	3	1			4
03	837	N	741	-0-	-96	-0-	737	3	4	9	N	4	5	1			3
04	720	N	131	-0-	-589	-0-	130	3	1	9	N	1	1	1			3
*05	1112	N	1112	-0-	-0-	-0-	1109	3	3	9	N	3	2	1			4

MEADOWS 15N WELL #: 1 RRCID -> 218724 COMPL. DATE 05/05/2006 TOTAL DEPTH 9274 PERF. 6668 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1231	-0-	-102	-0-	1231	3			N	-0-					-0-
01	1333	N	1005	-0-	-328	-0-	1005	3			N	-0-					-0-
02	1247	N	921	-0-	-326	-0-	921	3			N	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
04	960	N	163	-0-	-797	-0-	163	3			N	-0-					-0-
*05	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 219297 COMPL. DATE 06/10/2006 TOTAL DEPTH 9290 PERF. 6827 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1654	N	1654	-0-	-0-	-0-	1654	3			N	-0-					-0-
01	1643	N	1539	-0-	-104	-0-	1539	3			N	-0-					-0-
02	1537	N	1455	-0-	-82	-0-	1455	3			N	-0-					-0-
03	1643	N	1498	-0-	-145	-0-	1498	3			N	-0-					-0-
04	1500	N	359	-0-	-1141	-0-	359	3			N	-0-					-0-
*05	2284	N	2284	-0-	-0-	-0-	2284	3			N	-0-					-0-

UNIVERSITY 32-18N WELL #: 2 RRCID -> 219847 COMPL. DATE 05/20/2006 TOTAL DEPTH 9381 PERF. 7224 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5731	X	5731	-0-	-0-	-0-	5694	3	37	9	N	34	34	1			20
01	5600	X	5600	-0-	-0-	-0-	5560	3	40	9	N	36	46	1			10
02	5202	X	5202	-0-	-0-	-0-	5165	3	37	9	N	34	30	1			14
03	5150	X	5150	-0-	-0-	-0-	5109	3	41	9	N	37	45	1			6
04	1393	X	1393	-0-	-0-	-0-	1387	3	6	9	N	5	8	1			3
*05	6837	X	6837	-0-	-0-	-0-	6808	3	29	9	N	26	17	1			12

UNIVERSITY 32-13E WELL #: 4 RRCID -> 219853 COMPL. DATE 06/13/2006 TOTAL DEPTH 9412 PERF. 7203 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4340	X	3870	-0-	-470	-0-	3860	3	10	9	Y	9	8	1			8
01	4340	X	3434	-0-	-906	-0-	3424	3	10	9	Y	9	11	1			6
02	4060	X	3222	-0-	-838	-0-	3213	3	9	9	Y	8	7	1			7
03	4340	X	3236	-0-	-1104	-0-	3226	3	10	9	Y	9	11	1			5
04	4140	X	1102	-0-	-3038	-0-	1101	3	1	9	Y	1	2	1			4
*05	4668	X	4668	-0-	-0-	-0-	4661	3	7	9	Y	6	4	1			6

UNIVERSITY 30-28 WELL #: 1 RRCID -> 220276 COMPL. DATE 06/27/2006 TOTAL DEPTH 7295 PERF. 6944 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-16N WELL #: 2 RRCID -> 221016 COMPL. DATE 07/04/2006 TOTAL DEPTH 9087 PERF. 6820 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	986	-0-	-130	-0-	944	3	42	9	N	38	37	1			27
01	1116	N	900	-0-	-216	-0-	838	3	62	9	N	56	62	1			21
02	986	N	827	-0-	-159	-0-	770	3	57	9	N	52	44	1			29
03	992	N	861	-0-	-131	-0-	799	3	62	9	N	56	69	1			16
04	870	N	237	-0-	-633	-0-	227	3	10	9	N	9	11	1			14
*05	1045	N	1045	-0-	-0-	-0-	1000	3	45	9	N	41	27	1			28

UNIVERSITY 32-16 WELL #: 1 RRCID -> 221023 COMPL. DATE 07/12/2006 TOTAL DEPTH 9332 PERF. 6419 - 8926

12	2294	N	1731	-0-	-563	-0-	1728	3	3	9	N	3	3	1			-0-
01	2201	N	1747	-0-	-454	-0-	1744	3	3	9	N	3	3	1			-0-
02	1691	N	1691	-0-	-0-	-0-	1688	3	3	9	N	3	3	1			-0-
03	1898	N	1898	-0-	-0-	-0-	1895	3	3	9	N	3	3	1			-0-
04	1680	N	483	-0-	-1197	-0-	482	3	1	9	N	1	1	1			-0-
*05	2366	N	2366	-0-	-0-	-0-	2364	3	2	9	N	2	1	1			1

MEADOWS 15N WELL #: 2 RRCID -> 223129 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 6544 - 8216

12	1392	N	1392	-0-	-0-	-0-	1373	3	19	9	N	17					79
01	1209	N	1090	-0-	-119	-0-	1062	3	28	9	N	25					104
02	974	N	974	-0-	-0-	-0-	955	3	19	9	N	17					121
03	1333	N	1193	-0-	-140	-0-	1169	3	24	9	N	22					143
04	1050	N	189	-0-	-861	-0-	188	3	1	9	N	1					144
*05	1689	N	1689	-0-	-0-	-0-	1666	3	23	9	N	21					165

HENDERSON 8-10 WELL #: 9 RRCID -> 223130 COMPL. DATE 10/11/2006 TOTAL DEPTH 8847 PERF. 6651 - 8788

12	1655	N	1655	-0-	-0-	-0-	1655	3			N	-0-					-0-
01	1798	N	1460	-0-	-338	-0-	1460	3			N	-0-					-0-
02	1624	N	1459	-0-	-165	-0-	1459	3			N	-0-					-0-
03	1643	N	1484	-0-	-159	-0-	1484	3			N	-0-					-0-
04	1410	N	257	-0-	-1153	-0-	257	3			N	-0-					-0-
*05	1621	N	1621	-0-	-0-	-0-	1621	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 5 RRCID -> 224462 COMPL. DATE 10/25/2006 TOTAL DEPTH 9144 PERF. 6805 - 8979

12	930	N	766	-0-	-164	-0-	766	3			N	-0-					-0-
01	930	N	825	-0-	-105	-0-	825	3			N	-0-					-0-
02	870	N	732	-0-	-138	-0-	732	3			N	-0-					-0-
03	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
04	810	N	216	-0-	-594	-0-	216	3			N	-0-					-0-
*05	1218	N	1218	-0-	-0-	-0-	1218	3			N	-0-					-0-

BEAN 47 WELL #: 1 RRCID -> 248482 COMPL. DATE 04/21/2009 TOTAL DEPTH 7500 PERF. 6032 - 6820

12	1271	N	1167	-0-	-104	-0-	1119	3	48	9	N	44					168
01	1271	N	1035	-0-	-236	-0-	990	3	45	9	N	41	171	1			38
02	1073	N	980	-0-	-93	-0-	961	3	19	9	N	17					55
03	1178	N	962	-0-	-216	-0-	939	3	23	9	N	21					76
04	990	N	74	-0-	-916	-0-	72	3	2	9	N	2	1	8			77
*05	1279	N	1279	-0-	-0-	-0-	1249	3	30	9	N	27					104

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC 860965
MONTGOMERY 1 WELL #: 1 RRCID -> 037117 COMPL. DATE 09/04/1965 TOTAL DEPTH 7100 PERF. 6572 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 1 RRCID -> 037804 COMPL. DATE 12/20/1965 TOTAL DEPTH 6902 PERF. 6242 - 6697

12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	496	N	249	-0-	-247	-0-	249	3			N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
03	527	N	398	-0-	-129	-0-	398	3			N	-0-					-0-
04	240	N	1	-0-	-239	-0-	1	3			N	-0-					-0-
*05	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 1 RRCID -> 049673 COMPL. DATE 12/01/1970 TOTAL DEPTH 6750 PERF. N/A

12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					63
01	186	N	95	-0-	-91	-0-	95	3			N	-0-					63
02	232	N	140	-0-	-92	-0-	140	3			N	-0-					63
03	186	N	49	-0-	-137	-0-	49	3			N	-0-					63
04	90	N	23	-0-	-67	-0-	23	3			N	-0-					63
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					63

PIERCE, V. I. WELL #: 1 RRCID -> 065221 COMPL. DATE 07/09/1975 TOTAL DEPTH 6601 PERF. N/A

12	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					8
01	496	N	327	-0-	-169	-0-	327	3			Y	-0-					8
02	319	N	285	-0-	-34	-0-	285	3			Y	-0-					8
03	527	N	277	-0-	-250	-0-	277	3			Y	-0-					8
04	330	N	-0-	-0-	-330	-0-					Y	-0-					8
*05	634	N	634	-0-	-0-	-0-	634	3			Y	-0-					8

PIERCE, V. I. WELL #: 2 RRCID -> 065222 COMPL. DATE 07/19/1975 TOTAL DEPTH 6700 PERF. N/A

12	729	N	729	-0-	-0-	-0-	729	3			Y	-0-					8
01	527	N	285	-0-	-242	-0-	285	3			Y	-0-					8
02	725	N	421	-0-	-304	-0-	421	3			Y	-0-					8
03	744	N	232	-0-	-512	-0-	232	3			Y	-0-					8
04	270	N	65	-0-	-205	-0-	65	3			Y	-0-					8
*05	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					8

MONTGOMERY, C. C. "1" WELL #: 2 RRCID -> 070427 COMPL. DATE 10/15/2004 TOTAL DEPTH 6625 PERF. 6043 - 6239

12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 1 RRCID -> 070428 COMPL. DATE 01/08/1977 TOTAL DEPTH 6800 PERF. N/A

12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "5A" WELL #: 1 RRCID -> 070430 COMPL. DATE 12/10/1976 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	180	N	23	-0-	-157	-0-	23	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 3 RRCID -> 074022 COMPL. DATE 09/18/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	496	N	460	-0-	-36	-0-	460	3			N	-0-					-0-
02	464	N	395	-0-	-69	-0-	395	3			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					N	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 4 RRCID -> 074023 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 6147 - 6291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	823	3			N	-0-					-0-
02	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 2 RRCID -> 074024 COMPL. DATE 09/20/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 2 RRCID -> 074025 COMPL. DATE 09/23/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 2 RRCID -> 074027 COMPL. DATE 09/15/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	69	-0-	-81	-0-	69	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 3 RRCID -> 074028 COMPL. DATE 09/19/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
02	319	N	236	-0-	-83	-0-	236	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C. C. "11" WELL #: 5 RRCID -> 074029 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	372	N	316	-0-	-56	-0-	316	3			N	-0-					-0-
02	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
03	372	N	-0-	-0-	-372	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MONTGOMERY, C. C. 11S WELL #: 4 RRCID -> 074030 COMPL. DATE 09/17/1977 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
03	868	N	-0-	-0-	-868	-0-					N	-0-					-0-
04	810	N	-0-	-0-	-810	-0-					N	-0-					-0-
*05	1249	N	1249	-0-	-0-	-0-	1249	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 1 RRCID -> 074031 COMPL. DATE 09/23/1977 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 2 RRCID -> 099102 COMPL. DATE 04/01/1982 TOTAL DEPTH 6933 PERF. 6085 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	145	N	110	-0-	-35	-0-	110	3			N	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

MONTGOMERY, C.C. "11S" WELL #: 8 RRCID -> 105545 COMPL. DATE 05/21/1983 TOTAL DEPTH 6567 PERF. 6017 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "8A" WELL #: 3 RRCID -> 105745 COMPL. DATE 05/25/1983 TOTAL DEPTH 6750 PERF. 5775 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	112	-0-	-38	-0-	112	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 6 RRCID -> 105911 COMPL. DATE 06/01/1983 TOTAL DEPTH 6800 PERF. 6119 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	3			N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY, C.C. "10" WELL #: 7 RRCID -> 105913 COMPL. DATE 06/11/1983 TOTAL DEPTH 6500 PERF. 6157 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	95	-0-	-55	-0-	95	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "2" WELL #: 6 RRCID -> 113117 COMPL. DATE 10/06/1984 TOTAL DEPTH 6600 PERF. 5962 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
*05	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 4 RRCID -> 113318 COMPL. DATE 10/09/1984 TOTAL DEPTH 6400 PERF. 6104 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 309 RRCID -> 114646 COMPL. DATE 12/24/1984 TOTAL DEPTH 6698 PERF. 6076 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
01	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					8
02	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					8
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					8
04	60	N	38	-0-	-22	-0-	38	3			Y	-0-					8
*05	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					8

MONTGOMERY, C.C. "10S" WELL #: 8 RRCID -> 126614 COMPL. DATE 02/13/1988 TOTAL DEPTH 6350 PERF. 6030 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	290	N	251	-0-	-39	-0-	251	3			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	300	N	113	-0-	-187	-0-	113	3			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MONTGOMERY, C. C. "6D" WELL #: 6 RRCID -> 126859 COMPL. DATE 02/28/1988 TOTAL DEPTH 6600 PERF. 6035 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	180	N	2	-0-	-178	-0-	2	3			N	-0-					-0-
*05	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 7 RRCID -> 128807 COMPL. DATE 10/28/2004 TOTAL DEPTH 6372 PERF. 6019 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
MONTGOMERY 1 WELL #: 102 RRCID -> 130492 COMPL. DATE 02/23/1989 TOTAL DEPTH 7140 PERF. 6521 - 6757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	372	N	265	-0-	-107	-0-	265	3			N	-0-					-0-
04	360	N	-0-	-0-	-360	-0-					N	-0-					-0-
05	310	N	31	-0-	-279	-0-	31	3			N	-0-					-0-

PIERCE, V. I. WELL #: 12 RRCID -> 131402 COMPL. DATE 02/11/1977 TOTAL DEPTH 6520 PERF. 5979 - 6425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	279	N	155	-0-	-124	-0-	155	3			N	-0-					-0-
02	377	N	228	-0-	-149	-0-	228	3			N	-0-					-0-
03	310	N	80	-0-	-230	-0-	80	3			N	-0-					-0-
04	150	N	38	-0-	-112	-0-	38	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

PIERCE, V. I. WELL #: 24 RRCID -> 131403 COMPL. DATE 03/02/1977 TOTAL DEPTH 6678 PERF. 6015 - 6065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 3 RRCID -> 138240 COMPL. DATE 03/28/1991 TOTAL DEPTH 7000 PERF. 6483 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 12 RRCID -> 158835 COMPL. DATE 05/11/1996 TOTAL DEPTH 6560 PERF. 6298 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 10 RRCID -> 158838 COMPL. DATE 05/09/1996 TOTAL DEPTH 6830 PERF. 6194 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10" WELL #: 9 RRCID -> 159291 COMPL. DATE 06/14/1996 TOTAL DEPTH 6501 PERF. 6170 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY, C.C. "10S" WELL #: 10 RRCID -> 159600 COMPL. DATE 06/09/1996 TOTAL DEPTH 6525 PERF. 6014 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "9A" WELL #: 5 RRCID -> 160630 COMPL. DATE 07/25/1996 TOTAL DEPTH 6700 PERF. 6082 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	40	-0-	40	40	40	3			N	-0-					-0-
01		14B2 EXT	23	-0-	23	63	23	3			N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	63					N	-0-					-0-
03	63	X	-0-	-0-	-63	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 4 RRCID -> 161043 COMPL. DATE 11/08/1996 TOTAL DEPTH 6500 PERF. 6214 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-
02	319	N	284	-0-	-35	-0-	284	3			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	650	N	650	-0-	-0-	-0-	650	3			N	-0-					-0-

MONTGOMERY, C. C. "1" WELL #: 9 RRCID -> 161485 COMPL. DATE 11/08/1996 TOTAL DEPTH 6633 PERF. 6072 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C.C. "10S" WELL #: 11 RRCID -> 164901 COMPL. DATE 08/10/1997 TOTAL DEPTH 6532 PERF. 6064 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 1 WELL #: 4 RRCID -> 165541 COMPL. DATE 09/26/1997 TOTAL DEPTH 7027 PERF. 6728 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	3			N	-0-					-0-
03	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 5 RRCID -> 165542 COMPL. DATE 10/02/1997 TOTAL DEPTH 7054 PERF. 6194 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	620	N	309	-0-	-311	-0-	309	3			N	-0-					-0-
02	261	N	226	-0-	-35	-0-	226	3			N	-0-					-0-
03	310	N	200	-0-	-110	-0-	200	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 2 WELL #: 3 RRCID -> 165543 COMPL. DATE 09/26/1997 TOTAL DEPTH 7126 PERF. 6173 - 6703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
02	174	N	125	-0-	-49	-0-	125	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	240	N	-0-	-0-	-240	-0-					N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-

MONTGOMERY 2 WELL #: 4 RRCID -> 165853 COMPL. DATE 11/22/1997 TOTAL DEPTH 7000 PERF. 6038 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	651	N	625	-0-	-26	-0-	625	3			N	-0-					-0-
02	551	N	522	-0-	-29	-0-	522	3			N	-0-					-0-
03	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
04	600	N	1	-0-	-599	-0-	1	3			N	-0-					-0-
*05	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-

MONTGOMERY, C. C. "7" WELL #: 6 RRCID -> 165905 COMPL. DATE 09/10/1997 TOTAL DEPTH 6605 PERF. 6242 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	496	N	416	-0-	-80	-0-	416	3			N	-0-					-0-
02	435	N	368	-0-	-67	-0-	368	3			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-

PIERCE, V. I. WELL #: 409 RRCID -> 168521 COMPL. DATE 04/08/1998 TOTAL DEPTH 6600 PERF. 5931 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					6
01	124	N	77	-0-	-47	-0-	75	3	2	9	Y	2	2	8			6
02	203	N	130	-0-	-73	-0-	130	3			Y	-0-					6
03	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					6
04	60	N	-0-	-0-	-60	-0-					Y	-0-					6
*05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					6

PIERCE, V. I. WELL #: 509 RRCID -> 168522 COMPL. DATE 03/27/1998 TOTAL DEPTH 6762 PERF. 6314 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					18
01	651	N	408	-0-	-243	-0-	408	3			Y	-0-					18
02	696	N	444	-0-	-252	-0-	444	3			Y	-0-					18
03	465	N	379	-0-	-86	-0-	379	3			Y	-0-					18
04	390	N	114	-0-	-276	-0-	114	3			Y	-0-					18
*05	736	N	736	-0-	-0-	-0-	736	3			Y	-0-					18

MONTGOMERY, C. C. "7" WELL #: 7 RRCID -> 177841 COMPL. DATE 04/28/2000 TOTAL DEPTH 6500 PERF. 6050 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	248	N	132	-0-	-116	-0-	132	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY, C. C. "11" WELL #: 16 RRCID -> 177847 COMPL. DATE 03/02/2002 TOTAL DEPTH 6600 PERF. 6058 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	620	N	336	-0-	-284	-0-	336	3			N	-0-					-0-
02	580	N	148	-0-	-432	-0-	148	3			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	330	N	-0-	-0-	-330	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965

MONTGOMERY 2 WELL #: 5 RRCID -> 185761 COMPL. DATE 09/17/2001 TOTAL DEPTH 7000 PERF. 6104 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	435	N	304	-0-	-131	-0-	304	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	300	N	1	-0-	-299	-0-	1	3			N	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 7 RRCID -> 185762 COMPL. DATE 09/25/2001 TOTAL DEPTH 7003 PERF. 6194 - 6748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	419	3			N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

MONTGOMERY "1" WELL #: 6 RRCID -> 186348 COMPL. DATE 10/08/2001 TOTAL DEPTH 7014 PERF. 6732 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	403	N	288	-0-	-115	-0-	288	3			N	-0-					-0-
04	420	N	-0-	-0-	-420	-0-					N	-0-					-0-
05	341	N	306	-0-	-35	-0-	306	3			N	-0-					-0-

MONTGOMERY, C.C. 2B WELL #: 9 RRCID -> 193523 COMPL. DATE 09/05/2002 TOTAL DEPTH 6950 PERF. 5840 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	546	3	2	9	N	2	2	8			-0-
01	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	240	N	5	-0-	-235	-0-	5	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

BEAN WELL #: 3404 RRCID -> 203396 COMPL. DATE 03/16/2004 TOTAL DEPTH 7175 PERF. 6460 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	186	N	105	-0-	-81	-0-	105	3			N	-0-					-0-

VADA BEAN WELL #: 1 RRCID -> 204601 COMPL. DATE 03/23/2004 TOTAL DEPTH 6850 PERF. 6126 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MONTGOMERY 2 WELL #: 8 RRCID -> 205083 COMPL. DATE 02/24/2004 TOTAL DEPTH 7100 PERF. 648 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
01	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
02	87	N	62	-0-	-25	-0-	62	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEAN WELL #: 2703 RRCID -> 205209 COMPL. DATE 03/07/2004 TOTAL DEPTH 7150 PERF. 6414 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
02	261	N	210	-0-	-51	-0-	210	3			N	-0-					-0-
03	248	N	152	-0-	-96	-0-	152	3			N	-0-					-0-
04	210	N	8	-0-	-202	-0-	8	3			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

MONTGOMERY 1 WELL #: 8 RRCID -> 206764 COMPL. DATE 07/19/2004 TOTAL DEPTH 6950 PERF. 6194 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	145	N	123	-0-	-22	-0-	123	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

BEAN, VADA WELL #: 2 RRCID -> 216832 COMPL. DATE 12/11/2005 TOTAL DEPTH 6950 PERF. 6170 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	258	3			N	-0-					16
01	1774	N	1774	-0-	-0-	-0-	1774	3			N	-0-					16
02	481	N	481	-0-	-0-	-0-	481	3			N	-0-					16
03	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					16
04	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					16
*05	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					16

VANCO OIL & GAS CORP. 881484
UNIVERSITY 14-31 WELL #: 1 RRCID -> 098956 COMPL. DATE 03/26/1982 TOTAL DEPTH 9000 PERF. 7086 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILLO OIL & GAS EXPLORATION, LLC 927659
KRUEGER, BLAKENEY WELL #: 3 RRCID -> 159778 COMPL. DATE 07/11/1996 TOTAL DEPTH 4825 PERF. 3801 - 4472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WOLFCAMP ENERGY, LLC 935660
ROBERTSON WELL #: 1 RRCID -> 053146 COMPL. DATE 01/15/1969 TOTAL DEPTH 6950 PERF. 6230 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	H15 VIOL		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WOLFCAMP ENERGY, LLC //CONT.// 935660
WEST, W. W. WELL #: 1022 RRCID -> 102504 COMPL. DATE 10/08/1982 TOTAL DEPTH 4355 PERF. 3647 - 3681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	118	X	118	-0-	-0-	-0-	118	2			N	-0-			-0-
*01	56	X	56	-0-	-0-	-0-	56	2			N	-0-			-0-
*02	81	N	81	-0-	-0-	-0-	81	2			N	-0-			-0-
*03	78	N	78	-0-	-0-	-0-	78	2			N	-0-			-0-
*04	67	N	67	-0-	-0-	-0-	67	2			N	-0-			-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-

WEST, W. W. WELL #: 2022 RRCID -> 109399 COMPL. DATE 02/01/1984 TOTAL DEPTH 3939 PERF. 3544 - 3548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	115	X	115	-0-	-0-	-0-	115	2			N	-0-			-0-
*01	55	X	55	-0-	-0-	-0-	55	2			N	-0-			-0-
*02	80	N	80	-0-	-0-	-0-	80	2			N	-0-			-0-
*03	76	N	76	-0-	-0-	-0-	76	2			N	-0-			-0-
*04	66	N	66	-0-	-0-	-0-	66	2			N	-0-			-0-
*05	10	N	10	-0-	-0-	-0-	10	2			N	-0-			-0-

MAYFIELD WELL #: 438A RRCID -> 232510 COMPL. DATE 07/11/2007 TOTAL DEPTH 5674 PERF. 4823 - 5022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	277	X	277	-0-	-0-	-0-	277	2			N	-0-			-0-
*01	133	X	133	-0-	-0-	-0-	133	2			N	-0-			-0-
*02	192	N	192	-0-	-0-	-0-	192	2			N	-0-			-0-
*03	183	N	183	-0-	-0-	-0-	183	2			N	-0-			-0-
*04	159	N	159	-0-	-0-	-0-	159	2			N	-0-			-0-
*05	24	N	24	-0-	-0-	-0-	24	2			N	-0-			-0-

MAYFIELD WELL #: 13B RRCID -> 232516 COMPL. DATE 07/12/2007 TOTAL DEPTH 6365 PERF. 5897 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	150	X	150	-0-	-0-	-0-	150	2			N	-0-			-0-
*01	72	X	72	-0-	-0-	-0-	72	2			N	-0-			-0-
*02	104	N	104	-0-	-0-	-0-	104	2			N	-0-			-0-
*03	99	N	99	-0-	-0-	-0-	99	2			N	-0-			-0-
*04	86	N	86	-0-	-0-	-0-	86	2			N	-0-			-0-
*05	13	N	13	-0-	-0-	-0-	13	2			N	-0-			-0-

MAYFIELD WELL #: 447D RRCID -> 232519 COMPL. DATE 06/26/2007 TOTAL DEPTH 6183 PERF. 5147 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	163	X	163	-0-	-0-	-0-	163	2			N	-0-			-0-
*01	78	X	78	-0-	-0-	-0-	78	2			N	-0-			-0-
*02	113	N	113	-0-	-0-	-0-	113	2			N	-0-			-0-
*03	108	N	108	-0-	-0-	-0-	108	2			N	-0-			-0-
*04	93	N	93	-0-	-0-	-0-	93	2			N	-0-			-0-
*05	14	N	14	-0-	-0-	-0-	14	2			N	-0-			-0-

WARD WELL #: 237C RRCID -> 241645 COMPL. DATE 05/08/2008 TOTAL DEPTH 5735 PERF. 4625 - 5593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	197	X	197	-0-	-0-	-0-	197	2			N	-0-			-0-
*01	94	X	94	-0-	-0-	-0-	94	2			N	-0-			-0-
*02	136	N	136	-0-	-0-	-0-	136	2			N	-0-			-0-
*03	130	N	130	-0-	-0-	-0-	130	2			N	-0-			-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-			-0-
*05	17	N	17	-0-	-0-	-0-	17	2			N	-0-			-0-

COLE B WELL #: 1123 RRCID -> 255001 COMPL. DATE 01/15/2010 TOTAL DEPTH 4422 PERF. 3240 - 3667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
*12	231	X	231	-0-	-0-	-0-	231	2			N	-0-			-0-
*01	111	X	111	-0-	-0-	-0-	111	2			N	-0-			-0-
*02	160	N	160	-0-	-0-	-0-	160	2			N	-0-			-0-
*03	153	N	153	-0-	-0-	-0-	153	2			N	-0-			-0-
*04	132	N	132	-0-	-0-	-0-	132	2			N	-0-			-0-
*05	20	N	20	-0-	-0-	-0-	20	2			N	-0-			-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION 945220

HENDERSON WELL #: 1 RRCID -> 030761 COMPL. DATE 04/10/1963 TOTAL DEPTH 10541 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
01	155	N	130	-0-	-25	-0-	130	2			N	-0-					-0-
02	116	N	113	-0-	-3	-0-	113	2			N	-0-					-0-
03	124	N	67	-0-	-57	-0-	67	2			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	2			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

HUNT-MILLER WELL #: 1 RRCID -> 033243 COMPL. DATE 12/27/1963 TOTAL DEPTH 9810 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	2			Y	-0-					6
01	230	N	230	-0-	-0-	-0-	230	2			Y	-0-					6
02	214	N	214	-0-	-0-	-0-	214	2			Y	-0-					6
03	155	N	129	-0-	-26	-0-	129	2			Y	-0-					6
04	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					6
*05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					6

HENDERSON WELL #: 2 RRCID -> 035098 COMPL. DATE 11/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
01	124	N	117	-0-	-7	-0-	117	2			N	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	2			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	2			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	2			N	-0-					-0-

HENDERSON WELL #: 3 RRCID -> 037676 COMPL. DATE 10/29/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	331	2			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
03	310	N	192	-0-	-118	-0-	192	2			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	2			N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-

MILLER WELL #: 1 RRCID -> 085434 COMPL. DATE 12/06/1979 TOTAL DEPTH 6700 PERF. 6137 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	5	-0-	-26	-0-	5	2			Y	-0-					9
01	31	N	4	-0-	-27	-0-	4	2			Y	-0-					9
02	6	N	3	-0-	-3	-0-	3	2			Y	-0-					9
03	5	N	2	-0-	-3	-0-	2	2			Y	-0-					9
04	4	N	2	-0-	-2	-0-	2	2			Y	-0-					9
05	3	N	1	-0-	-2	-0-	1	2			Y	-0-					9

MILLER WELL #: 2 RRCID -> 104078 COMPL. DATE 02/10/1983 TOTAL DEPTH 6650 PERF. 6126 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	505	2			Y	-0-					7
01	474	N	474	-0-	-0-	-0-	474	2			Y	-0-					7
02	377	N	74	-0-	-303	-0-	74	2			Y	-0-					7
03	496	N	478	-0-	-18	-0-	478	2			Y	-0-					7
04	450	N	404	-0-	-46	-0-	404	2			Y	-0-					7
*05	855	N	855	-0-	-0-	-0-	855	2			Y	-0-					7

MILLER WELL #: 3 RRCID -> 147179 COMPL. DATE 10/15/1993 TOTAL DEPTH 6750 PERF. 6175 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					7
01	372	N	215	-0-	-157	-0-	215	2			Y	-0-					7
02	493	N	76	-0-	-417	-0-	76	2			Y	-0-					7
03	589	N	470	-0-	-119	-0-	470	2			Y	-0-					7
04	458	N	458	-0-	-0-	-0-	458	2			Y	-0-					7
*05	302	N	302	-0-	-0-	-0-	302	2			Y	-0-					7

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HUNT-MILLER WELL #: 2 RRCID -> 155653 COMPL. DATE 08/24/1995 TOTAL DEPTH 7000 PERF. 6174 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	385	2			Y	-0-					42
01	434	N	367	-0-	-67	-0-	367	2			Y	-0-					42
02	370	N	370	-0-	-0-	-0-	370	2			Y	-0-					42
03	372	N	231	-0-	-141	-0-	231	2			Y	-0-					42
04	360	N	95	-0-	-265	-0-	95	2			Y	-0-					42
05	403	N	373	-0-	-30	-0-	373	2			Y	-0-					42

MILLER WELL #: 4 RRCID -> 156229 COMPL. DATE 11/16/1995 TOTAL DEPTH 6700 PERF. 6330 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	2			N	-0-					27
01	233	N	233	-0-	-0-	-0-	233	2			N	-0-					27
02	232	N	92	-0-	-140	-0-	92	2			N	-0-					27
03	297	N	297	-0-	-0-	-0-	297	2			N	-0-					27
04	240	N	149	-0-	-91	-0-	149	2			N	-0-					27
*05	235	N	235	-0-	-0-	-0-	235	2			N	-0-					27

MILLER WELL #: 6 RRCID -> 158970 COMPL. DATE 06/02/1996 TOTAL DEPTH 6690 PERF. 6132 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	426	2			Y	-0-					24
01	372	N	328	-0-	-44	-0-	328	2			Y	-0-					24
02	261	N	49	-0-	-212	-0-	49	2			Y	-0-					24
03	434	N	244	-0-	-190	-0-	244	2			Y	-0-					24
04	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					24
*05	354	N	354	-0-	-0-	-0-	354	2			Y	-0-					24

HUNT-MILLER WELL #: 3 RRCID -> 166699 COMPL. DATE 12/14/1997 TOTAL DEPTH 6800 PERF. 6156 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					18
01	248	N	151	-0-	-97	-0-	151	2			Y	-0-					18
02	319	N	102	-0-	-217	-0-	102	2			Y	-0-					18
03	155	N	66	-0-	-89	-0-	66	2			Y	-0-					18
04	160	N	160	-0-	-0-	-0-	160	2			Y	-0-					18
*05	133	N	133	-0-	-0-	-0-	133	2			Y	-0-					18

MILLER WELL #: 5 RRCID -> 166700 COMPL. DATE 12/15/1997 TOTAL DEPTH 6750 PERF. 6161 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	246	-0-	-33	-0-	246	2			Y	-0-					24
01	372	N	189	-0-	-183	-0-	189	2			Y	-0-					24
02	377	N	193	-0-	-184	-0-	193	2			Y	-0-					24
03	331	N	331	-0-	-0-	-0-	331	2			Y	-0-					24
04	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					24
*05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					24

HENDERSON WELL #: 4 RRCID -> 167068 COMPL. DATE 01/19/1998 TOTAL DEPTH 6977 PERF. 6194 - 6783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
01	186	N	157	-0-	-29	-0-	157	2			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			N	-0-					-0-
03	155	N	77	-0-	-78	-0-	77	2			N	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-

HENDERSON WELL #: 5 RRCID -> 171390 COMPL. DATE 12/03/1998 TOTAL DEPTH 6950 PERF. 6226 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
01	186	N	144	-0-	-42	-0-	144	2			N	-0-					-0-
02	203	N	127	-0-	-76	-0-	127	2			N	-0-					-0-
03	186	N	117	-0-	-69	-0-	117	2			N	-0-					-0-
04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	239	2			N	-0-					-0-

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
UNIVERSITY "30-35" WELL #: 1 RRCID -> 177998 COMPL. DATE 06/11/2000 TOTAL DEPTH 6800 PERF. 6365 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	389	2			Y	-0-					1
01	310	N	260	-0-	-50	-0-	260	2			Y	-0-					1
02	464	N	201	-0-	-263	-0-	201	2			Y	-0-					1
03	403	N	209	-0-	-194	-0-	209	2			Y	-0-					1
04	343	N	343	-0-	-0-	-0-	343	2			Y	-0-					1
*05	461	N	461	-0-	-0-	-0-	461	2			Y	-0-					1

UNIVERSITY "30-35" WELL #: 2 RRCID -> 178821 COMPL. DATE 08/20/2000 TOTAL DEPTH 6660 PERF. 6361 - 6403

12	527	N	347	-0-	-180	-0-	347	2			Y	-0-					13
01	372	N	182	-0-	-190	-0-	182	2			Y	-0-					13
02	377	N	192	-0-	-185	-0-	192	2			Y	-0-					13
03	341	N	136	-0-	-205	-0-	136	2			Y	-0-					13
04	180	N	128	-0-	-52	-0-	128	2			Y	-0-					13
05	217	N	121	-0-	-96	-0-	121	2			Y	-0-					13

UNIVERSITY "30-35" WELL #: 3-L RRCID -> 180448 COMPL. DATE 12/24/2000 TOTAL DEPTH 6650 PERF. 6233 - 6324

12	31	N	30	-0-	-1	-0-	30	2			Y	-0-					1
01	124	N	19	-0-	-105	-0-	17	2	2	9	Y	2	2	8			1
02	29	N	8	-0-	-21	-0-	8	2			Y	-0-					1
03	31	N	-0-	-0-	-31	-0-					Y	-0-					1
04	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					1
*05	23	N	23	-0-	-0-	-0-	23	2			Y	-0-					1

UNIVERSITY "30-26" WELL #: 1 RRCID -> 180449 COMPL. DATE 12/11/2000 TOTAL DEPTH 6701 PERF. 6404 - 6493

12	612	N	612	-0-	-0-	-0-	612	2			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
02	551	N	481	-0-	-70	-0-	481	2			N	-0-					-0-
03	620	N	364	-0-	-256	-0-	364	2			N	-0-					-0-
04	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-
*05	959	N	959	-0-	-0-	-0-	959	2			N	-0-					-0-

UNIVERSITY "30-35A" WELL #: 1 RRCID -> 181241 COMPL. DATE 01/12/2001 TOTAL DEPTH 6706 PERF. 6349 - 6423

12	187	N	187	-0-	-0-	-0-	187	2			N	-0-					190
01	186	N	180	-0-	-6	-0-	180	2			N	-0-					190
02	174	N	144	-0-	-30	-0-	144	2			N	-0-					190
03	186	N	94	-0-	-92	-0-	94	2			N	-0-					190
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					190
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					190

UNIVERSITY "30-35" WELL #: 4 RRCID -> 182759 COMPL. DATE 04/29/2001 TOTAL DEPTH 6649 PERF. 6258 - 6372

12	155	N	102	-0-	-53	-0-	102	2			Y	-0-					4
01	155	N	79	-0-	-76	-0-	79	2			Y	-0-					4
02	116	N	96	-0-	-20	-0-	96	2			Y	-0-					4
03	93	N	56	-0-	-37	-0-	56	2			Y	-0-					4
04	90	N	73	-0-	-17	-0-	73	2			Y	-0-					4
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					4

UNIVERSITY "30-24" WELL #: 1 RRCID -> 183500 COMPL. DATE 06/27/2001 TOTAL DEPTH 7970 PERF. 6574 - 7272

12	496	N	371	-0-	-125	-0-	371	2			N	-0-					27
01	465	N	348	-0-	-117	-0-	348	2			N	-0-					27
02	356	N	356	-0-	-0-	-0-	356	2			N	-0-					27
03	372	N	216	-0-	-156	-0-	216	2			N	-0-					27
04	330	N	323	-0-	-7	-0-	323	2			N	-0-					27
*05	545	N	545	-0-	-0-	-0-	545	2			N	-0-					27

OZONA (CANYON SAND) //CONT.// 67995 200 ASSOCIATED CAPACITY CNTY: CROCKETT
YUCCA ENERGY, INC. 950335
PIERCE, VICTOR I. WELL #: 1 RRCID -> 036466 COMPL. DATE 09/11/1964 TOTAL DEPTH 6562 PERF. 5566 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	29	N	-0-	-0-	-29	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/30/2020

PIERCE, V. I. "104" WELL #: 1 RRCID -> 137093 COMPL. DATE 10/16/1990 TOTAL DEPTH 6809 PERF. 5936 - 6597

12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	310	N	288	-0-	-22	-0-	288	3			N	-0-					-0-
02	261	N	12	-0-	-249	-0-	11	3	1	9	N	1	1	8			-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					N	-0-					-0-

PIERCE, V. I. "103" WELL #: 1 RRCID -> 152842 COMPL. DATE 01/17/1995 TOTAL DEPTH 6800 PERF. 6110 - 6138

12	434	N	328	-0-	-106	-0-	328	2			N	-0-					26
01	286	N	222	-0-	-64	-0-	222	2			N	-0-					26
02	0	A	-0-	-0-	-0-	-0-					N	-0-	26	7			-0-
03	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 01/27/2020

OZONA (CANYON SAND, OIL) 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 1 RRCID -> 268470 COMPL. DATE 04/15/1969 TOTAL DEPTH 7150 PERF. 6106 - 6745

12	589	N	473	-0-	-116	-0-	473	3			N	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
04	630	N	111	-0-	-519	-0-	111	3			N	-0-					-0-
*05	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HELBING 23 WELL #: 1 RRCID -> 213018 COMPL. DATE N/A TOTAL DEPTH 7012 PERF. 6331 - 6900

12	341	N	314	-0-	-27	-0-	289	2	25	9	N	23					242
01	279	N	247	-0-	-32	-0-	230	2	17	9	N	15	170	1			87
02	261	N	214	-0-	-47	-0-	192	2	22	9	N	20					107
03	310	N	17	-0-	-293	-0-	15	2	2	9	N	2					109
04	240	N	117	-0-	-123	-0-	95	2	22	9	N	20					129
*05	334	N	334	-0-	-0-	-0-	314	2	20	9	N	18					147

HELBING 23 WELL #: 6 RRCID -> 213021 COMPL. DATE 09/01/1998 TOTAL DEPTH 7000 PERF. 6304 - 6919

12	434	N	358	-0-	-76	-0-	326	2	32	9	N	29					140
01	403	N	391	-0-	-12	-0-	344	2	47	9	N	43	110	1			73
02	406	N	348	-0-	-58	-0-	308	2	40	9	N	36					109
03	372	N	19	-0-	-353	-0-	19	2			N	-0-					109
04	390	N	119	-0-	-271	-0-	119	2			N	-0-					109
05	372	N	212	-0-	-160	-0-	198	2	14	9	N	13					122

OZONA (CANYON SAND, OIL) //CONT.// 67995 210 ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING 23 WELL #: 5 RRCID -> 225742 COMPL. DATE 12/01/1998 TOTAL DEPTH 7030 PERF. 6343 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
01	465	N	404	-0-	-61	-0-	404	2			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
03	496	N	25	-0-	-471	-0-	25	2			N	-0-					-0-
04	390	N	91	-0-	-299	-0-	91	2			N	-0-					-0-
05	527	N	213	-0-	-314	-0-	213	2			N	-0-					-0-

OZONA (CLEAR FORK) 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MOODY MINERALS "11B" WELL #: 2 RRCID -> 115933 COMPL. DATE 06/05/1984 TOTAL DEPTH 7200 PERF. 2672 - 2679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-CHILDRESS WELL #: 4F RRCID -> 151820 COMPL. DATE 09/15/1994 TOTAL DEPTH 6817 PERF. 2783 - 2798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, J.S. "6" WELL #: 3-F RRCID -> 153049 COMPL. DATE 12/15/1994 TOTAL DEPTH 6910 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WATSON RANCH WELL #: 2705F RRCID -> 154350 COMPL. DATE 03/30/1995 TOTAL DEPTH 6800 PERF. 2250 - 2264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON "C" (BBB6) WELL #: 3 F RRCID -> 154936 COMPL. DATE 09/07/1994 TOTAL DEPTH 6810 PERF. 3080 - 3092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	232	N	224	-0-	-8	-0-	224	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					-0-
05	248	N	210	-0-	-38	-0-	210	3			N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

PIERCE, J. S. "6" WELL #: 5F RRCID -> 155353 COMPL. DATE 05/24/1995 TOTAL DEPTH 7100 PERF. 2859 - 2893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
05	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-

PIERCE, J. S. "6" WELL #: 6 F RRCID -> 155567 COMPL. DATE 05/25/1995 TOTAL DEPTH 7100 PERF. 2868 - 2891

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CLEGG, ELOISE WELL #: 5302 F RRCID -> 156939 COMPL. DATE 10/25/1995 TOTAL DEPTH 7100 PERF. 1914 - 2036

12	465	N	407	-0-	-58	-0-	407	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	377	N	338	-0-	-39	-0-	338	3			N	-0-					-0-
03	403	N	368	-0-	-35	-0-	368	3			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
05	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-

MONTGOMERY "16" WELL #: 10 F RRCID -> 157198 COMPL. DATE 11/08/1995 TOTAL DEPTH 7035 PERF. 3120 - 3136

12	217	N	172	-0-	-45	-0-	172	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	174	N	157	-0-	-17	-0-	157	3			N	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

UNION PACIFIC WELL #: 73 RRCID -> 180952 COMPL. DATE 01/18/2001 TOTAL DEPTH 7000 PERF. 3122 - 6742

12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					-0-
05	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-

THOMAS, J. K. WELL #: 1016 RRCID -> 200854 COMPL. DATE N/A TOTAL DEPTH 7525 PERF. 3441 - 3461

12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	12	N	8	-0-	-4	-0-	8	3			N	-0-					-0-
03	11	N	7	-0-	-4	-0-	7	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-

PIERCE, V. I. 103 WELL #: 5 RRCID -> 200856 COMPL. DATE N/A TOTAL DEPTH 6425 PERF. 2449 - 2500

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA (CLEAR FORK) //CONT.// 67995 400 ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
UNION PACIFIC WELL #: 32 RRCID -> 278264 COMPL. DATE 08/08/2014 TOTAL DEPTH 6825 PERF. 3314 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	65					279
01	SWR	10	-0-	-0-	-0-	-0-					N	71	157	1			193
02	SWR	10	-0-	-0-	-0-	-0-					N	31					224
03	SWR	10	-0-	-0-	-0-	-0-					N	67					291
04	SWR	10	-0-	-0-	-0-	-0-					N	44	168	1			167
05	SWR	10	-0-	-0-	-0-	-0-					N	28					195

OZONA (CLEAR FORK, UPPER) 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
MONTGOMERY D WELL #: 113 C RRCID -> 076180 COMPL. DATE 02/25/1978 TOTAL DEPTH 6750 PERF. 2795 - 2801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MILLER-HOOVER A UNIT WELL #: 406 RRCID -> 156463 COMPL. DATE 09/14/1995 TOTAL DEPTH 10255 PERF. 3092 - 3121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		336	-0-	336	1584	336	2			Y	-0-					-0-
01	1907 R		323	-0-	-1584	-0-	323	2			Y	-0-					-0-
02	464 #		-0-	-0-	-464	-0-					Y	-0-					-0-
03	496 #		-0-	-0-	-496	-0-					Y	-0-					-0-
04	450 #		-0-	-0-	-450	-0-					Y	-0-					-0-
05	341 #		-0-	-0-	-341	-0-					Y	-0-					-0-

MILLER-HOOVER A UNIT WELL #: 506 RRCID -> 157267 COMPL. DATE 01/13/1996 TOTAL DEPTH 7100 PERF. 3147 - 3168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		52	-0-	52	284	52	2			Y	-0-					-0-
01	326 R		42	-0-	-284	-0-	42	2			Y	-0-					-0-
02	58 #		-0-	-0-	-58	-0-					Y	-0-					-0-
03	62 #		-0-	-0-	-62	-0-					Y	-0-					-0-
04	60 #		-0-	-0-	-60	-0-					Y	-0-					-0-
05	62 #		-0-	-0-	-62	-0-					Y	-0-					-0-

MILLER HOOVER B UNIT WELL #: 406 RRCID -> 158959 COMPL. DATE 09/01/1996 TOTAL DEPTH 10150 PERF. 3185 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		440	-0-	440	1736	440	2			Y	-0-					-0-
01	2094 R		358	-0-	-1736	-0-	358	2			Y	-0-					-0-
02	609 #		-0-	-0-	-609	-0-					Y	-0-					-0-
03	651 #		-0-	-0-	-651	-0-					Y	-0-					-0-
04	420 #		-0-	-0-	-420	-0-					Y	-0-					-0-
05	434 #		-0-	-0-	-434	-0-					Y	-0-					-0-

MONTGOMERY E WELL #: 409 RRCID -> 187676 COMPL. DATE 02/20/2002 TOTAL DEPTH 3368 PERF. 2494 - 2514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (CLEAR FORK, UPPER) //CONT.// 67995 450 NON-ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
MONTGOMERY A WELL #: 310 RRCID -> 194493 COMPL. DATE 04/01/2003 TOTAL DEPTH 6800 PERF. 2604 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		449	-0-	449	1425	449	2			Y	-0-					-0-
01	1839	R	414	-0-	-1425	-0-	414	2			Y	-0-					-0-
02	435	#	-0-	-0-	-435	-0-					Y	-0-					-0-
03	465	#	-0-	-0-	-465	-0-					Y	-0-					-0-
04	450	#	-0-	-0-	-450	-0-					Y	-0-					-0-
05	434	#	-0-	-0-	-434	-0-					Y	-0-					-0-

OZONA (CLEAR FORK 2890) 67995 475 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC WELL #: 34 RRCID -> 148261 COMPL. DATE 04/15/2003 TOTAL DEPTH 6900 PERF. 2892 - 3354

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (ELLENBURGER) 67995 600 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DCP OPERATING COMPANY, LP 195959
UNION PACIFIC WELL #: 2I RRCID -> 162803 COMPL. DATE 09/03/1996 TOTAL DEPTH 9760 PERF. 9152 - 9386

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON SYSTEMS, INC. 930380
COX, ALMA WELL #: 1 RRCID -> 148077 COMPL. DATE 12/13/1993 TOTAL DEPTH 8221 PERF. 7328 - 8221

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA (SPRABERRY) 67995 800 ASSOCIATED EXEMPT CNTY: CROCKETT
ROBERTS & HAMMACK INC. 718512
COX, L. B. SECTION 11 WELL #: 1 RRCID -> 207777 COMPL. DATE 04/18/2004 TOTAL DEPTH 7500 PERF. 4008 - 7372

12	14B DENY		NO RPT	-0-	-0-	245					N	NO RPT					48
01	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					48
02	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					48
03	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					48
04	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					48
05	14B2 EXT		NO RPT	-0-	-0-	245					N	NO RPT					48

OZONA, EAST (ELLENBURGER) 67996 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
FRIEND -B- WELL #: 1 T RRCID -> 019115 COMPL. DATE 12/16/1962 TOTAL DEPTH 8348 PERF. 8325 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID WELL #: 1 T RRCID -> 019116 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 1 L RRCID -> 019119 COMPL. DATE 01/10/1980 TOTAL DEPTH 8455 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC "C" WELL #: 30 D RRCID -> 155972 COMPL. DATE 08/03/1995 TOTAL DEPTH 9461 PERF. 9198 - 9342

12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "A" WELL #: 5H RRCID -> 158798 COMPL. DATE 01/09/1997 TOTAL DEPTH 11277 PERF. 8154 - 12107

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

THORP, TOM TRANSPORTS, INC. 857123
OZONA NORTH SWD WELL #: 1 RRCID -> 268193 COMPL. DATE 11/25/2012 TOTAL DEPTH 9550 PERF. 9104 - 9368

12	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, EAST (SPRABERRY) 67996 800 ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
KINCAID, A. R. TRUST WELL #: 2 RRCID -> 141691 COMPL. DATE 04/03/1963 TOTAL DEPTH 6600 PERF. 3728 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, N. (CANYON) 67997 200 ASSOCIATED ONE WELL CNTY: CROCKETT
APPROACH OPERATING LLC 028625
WEST WELL #: 1 RRCID -> 270679 COMPL. DATE 06/20/1985 TOTAL DEPTH 8236 PERF. 7690 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CHILDRESS "F" WELL #: 1 RRCID -> 105747 COMPL. DATE 05/03/1983 TOTAL DEPTH 8699 PERF. 7776 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					-0-
04	210	N	88	-0-	-122	-0-	88	3			Y	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-

CHILDRESS F WELL #: 2 RRCID -> 107885 COMPL. DATE 10/19/1983 TOTAL DEPTH 8670 PERF. 7776 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	469	-0-	-120	-0-	469	3			Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					-0-
03	465	N	393	-0-	-72	-0-	393	3			Y	-0-					-0-
04	480	N	460	-0-	-20	-0-	460	3			Y	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-

CLAYTON-HEMPHILL, EAST WELL #: 1 RRCID -> 132968 COMPL. DATE 12/20/1989 TOTAL DEPTH 8576 PERF. 8208 - 8335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: 2 RRCID -> 034073 COMPL. DATE 07/29/1964 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	29	1	295	2	Y	1	46	1			5
							1	9									
01	341	N	282	-0-	-59	-0-	28	1	251	2	Y	3	4	1			4
							3	9									
02	319	N	1	-0-	-318	-0-	1	2			Y	-0-	2	1			2
03	310	N	-0-	-0-	-310	-0-					Y	-0-					2
*04	270	N	-0-	-0-	-270	-0-					Y	-0-					2
05	1	N	-0-	-0-	-1	-0-					Y	-0-					2

COOKE GAS UNIT WELL #: 1 RRCID -> 036972 COMPL. DATE 09/07/1965 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0-	-0-	41	1	547	2	Y	14	37	1			18
							15	9									
01	557	N	557	-0-	-0-	-0-	49	1	500	2	Y	7					25
							8	9									
02	406	N	1	-0-	-405	-0-	1	2			Y	-0-					25
03	434	N	-0-	-0-	-434	-0-					Y	-0-					25
04	420	N	-0-	-0-	-420	-0-					Y	-0-					25
05	1	N	-0-	-0-	-1	-0-					Y	-0-					25

COOKE GAS UNIT WELL #: 2 RRCID -> 070013 COMPL. DATE 02/02/1977 TOTAL DEPTH 6665 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	55	1	665	2	N	31	195	1			8
							34	9									
01	744	N	674	-0-	-70	-0-	58	1	606	2	N	9					17
							10	9									
02	667	N	2	-0-	-665	-0-	2	2			N	-0-					17
03	744	N	-0-	-0-	-744	-0-					N	-0-					17
04	660	N	-0-	-0-	-660	-0-					N	-0-					17
05	2	N	-0-	-0-	-2	-0-					N	-0-					17

CHANDLER, E. H. WELL #: 6 RRCID -> 070014 COMPL. DATE 01/31/1977 TOTAL DEPTH 6629 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	9	1	98	2	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	9	1	85	2	Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHANDLER, E. H. WELL #: 7 RRCID -> 071011 COMPL. DATE 03/18/1977 TOTAL DEPTH 9032 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	11	1	117	2	Y	-0-					-0-
01	124	N	114	-0-	-10	-0-	11	1	103	2	Y	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 3 RRCID -> 136677 COMPL. DATE 12/15/1990 TOTAL DEPTH 6565 PERF. 6268 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	33	1	382	2	Y	14	37	1			18
							15	9									
01	396	N	396	-0-	-0-	-0-	35	1	353	2	Y	7					25
							8	9									
02	348	N	1	-0-	-347	-0-	1	2			Y	-0-					25
03	372	N	-0-	-0-	-372	-0-					Y	-0-					25
04	360	N	-0-	-0-	-360	-0-					Y	-0-					25
05	1	N	-0-	-0-	-1	-0-					Y	-0-					25

CHANDLER, E. H. WELL #: 10 RRCID -> 136678 COMPL. DATE 12/14/1990 TOTAL DEPTH 6612 PERF. 6360 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	63	1	693	2	Y	-0-					-0-
01	775	N	683	-0-	-92	-0-	65	1	618	2	Y	-0-					-0-
02	696	N	2	-0-	-694	-0-	2	2			Y	-0-					-0-
03	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-
04	660	N	-0-	-0-	-660	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

CHANDLER, E. H. WELL #: 11 RRCID -> 144830 COMPL. DATE 03/12/1993 TOTAL DEPTH 6658 PERF. 6351 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	63	1	649	2	Y	25					41
							28	9									
01	775	N	667	-0-	-108	-0-	65	1	576	2	Y	24					65
							26	9									
02	667	N	6	-0-	-661	-0-	2	2	4	9	Y	4	54	1			15
03	744	N	-0-	-0-	-744	-0-					Y	-0-					15
04	660	N	-0-	-0-	-660	-0-					Y	-0-					15
05	6	N	-0-	-0-	-6	-0-					Y	-0-					15

COOKE GAS UNIT WELL #: 4 RRCID -> 144834 COMPL. DATE 03/26/1993 TOTAL DEPTH 6885 PERF. 6580 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2403	N	1192	-0-	-1211	-0-	101	1	1047	2	Y	40	73	1			19
							44	9									
01	1271	N	1094	-0-	-177	-0-	95	1	923	2	Y	69	74	1			14
							76	9									
02	1073	N	3	-0-	-1070	-0-	3	2			Y	-0-					14
03	1178	N	-0-	-0-	-1178	-0-					Y	-0-					14
04	1050	N	-0-	-0-	-1050	-0-					Y	-0-					14
05	3	N	-0-	-0-	-3	-0-					Y	-0-					14

CHANDLER, E. H. WELL #: 13 RRCID -> 197844 COMPL. DATE 07/02/2003 TOTAL DEPTH 6700 PERF. 6406 - 6510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	56	1	634	2	Y	3	3	1			5
							3	9									
01	651	N	598	-0-	-53	-0-	57	1	538	2	Y	3	4	1			4
							3	9									
02	609	N	2	-0-	-607	-0-	2	2			Y	-0-	2	1			2
03	651	N	-0-	-0-	-651	-0-					Y	-0-					2
04	570	N	-0-	-0-	-570	-0-					Y	-0-					2
05	2	N	-0-	-0-	-2	-0-					Y	-0-					2

CHANDLER, E. H. WELL #: 12 RRCID -> 198618 COMPL. DATE 07/08/2003 TOTAL DEPTH 6650 PERF. 6438 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	30	1	363	2	Y	-0-	1	1			1
01	334	N	334	-0-	-0-	-0-	31	1	303	2	Y	-0-					1
02	290	N	1	-0-	-289	-0-	1	2			Y	-0-					1
03	310	N	-0-	-0-	-310	-0-					Y	-0-					1
04	300	N	-0-	-0-	-300	-0-					Y	-0-					1
05	1	N	-0-	-0-	-1	-0-					Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620

CHANDLER, E. H. WELL #: 19 RRCID -> 198621 COMPL. DATE 11/21/2003 TOTAL DEPTH 6897 PERF. 6390 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					11
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	1	7	1			5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

CHANDLER, E. H. WELL #: 17 RRCID -> 199024 COMPL. DATE 11/09/2003 TOTAL DEPTH 6694 PERF. 6380 - 6511

12	604	N	604	-0-	-0-	-0-	51 25	1 9	528	2	N	23					40
01	548	N	548	-0-	-0-	-0-	52 24	1 9	472	2	N	22					62
02	406	N	1	-0-	-405	-0-	1	2			N	-0-					62
03	434	N	-0-	-0-	-434	-0-					N	-0-					62
04	420	N	-0-	-0-	-420	-0-					N	-0-					62
05	1	N	-0-	-0-	-1	-0-					N	-0-					62

CHANDLER, E. H. WELL #: 16 RRCID -> 199027 COMPL. DATE 11/01/2003 TOTAL DEPTH 6722 PERF. 6382 - 6473

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

CHANDLER, E. H. WELL #: 18 RRCID -> 201358 COMPL. DATE 11/25/2003 TOTAL DEPTH 6900 PERF. 6424 - 6458

12	836	N	836	-0-	-0-	-0-	65 29	1 9	742	2	Y	26					38
01	806	N	676	-0-	-130	-0-	66 25	1 9	585	2	Y	23					61
02	696	N	5	-0-	-691	-0-	2	2	3	9	Y	3	51	1			13
03	837	N	-0-	-0-	-837	-0-					Y	-0-					13
04	660	N	-0-	-0-	-660	-0-					Y	-0-					13
05	5	N	-0-	-0-	-5	-0-					Y	-0-					13

COOKE GAS UNIT WELL #: 5 RRCID -> 202845 COMPL. DATE 12/15/2003 TOTAL DEPTH 6750 PERF. 6489 - 6508

12	3100	N	1705	-0-	-1395	3259	159 69	1 9	1477	2	Y	63	120	1			105
01	3100	N	1464	-0-	-1636	1623	138 29	1 9	1297	2	Y	26	111	1			20
02	1653	N	4	-0-	-1649	-0-	4	2			Y	-0-					20
03	1705	N	-0-	-0-	-1705	-0-					Y	-0-					20
04	1410	N	-0-	-0-	-1410	-0-					Y	-0-					20
05	4	N	-0-	-0-	-4	-0-					Y	-0-					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
COOKE GAS UNIT WELL #: 8 RRCID -> 207444 COMPL. DATE 11/21/2004 TOTAL DEPTH 7000 PERF. 6292 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	56	1	477	2	Y	14	62	1			24
							15	9									
01	589	N	504	-0-	-85	-0-	48	1	448	2	Y	7					31
							8	9									
02	377	N	1	-0-	-376	-0-	1	2			Y	-0-					31
03	558	N	-0-	-0-	-558	-0-					Y	-0-					31
04	480	N	-0-	-0-	-480	-0-					Y	-0-					31
05	1	N	-0-	-0-	-1	-0-					Y	-0-					31

COOKE GAS UNIT WELL #: 7 RRCID -> 207447 COMPL. DATE 11/05/2004 TOTAL DEPTH 7000 PERF. 6359 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	55	1	540	2	Y	37					87
							41	9									
01	620	N	548	-0-	-72	-0-	51	1	469	2	Y	25					112
							28	9									
02	580	N	10	-0-	-570	-0-	1	2	9	9	Y	8	111	1			9
03	620	N	-0-	-0-	-620	-0-					Y	-0-					9
04	540	N	-0-	-0-	-540	-0-					Y	-0-					9
05	10	N	-0-	-0-	-10	-0-					Y	-0-					9

COOKE GAS UNIT WELL #: 6 RRCID -> 207449 COMPL. DATE 11/12/2004 TOTAL DEPTH 7000 PERF. 6346 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	44	1	511	2	Y	14	45	1			20
							15	9									
01	558	N	510	-0-	-48	-0-	47	1	455	2	Y	7					27
							8	9									
02	493	N	1	-0-	-492	-0-	1	2			Y	-0-					27
03	558	N	-0-	-0-	-558	-0-					Y	-0-					27
04	480	N	-0-	-0-	-480	-0-					Y	-0-					27
05	1	N	-0-	-0-	-1	-0-					Y	-0-					27

CHANDLER, E.H. UNIT "A" WELL #: 2 RRCID -> 208389 COMPL. DATE 12/15/2004 TOTAL DEPTH 7010 PERF. 6460 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	57	1	587	2	N	33					173
							36	9									
01	744	N	657	-0-	-87	-0-	58	1	556	2	N	39	196	1			16
							43	9									
02	638	N	2	-0-	-636	-0-	2	2			N	-0-					16
03	682	N	-0-	-0-	-682	-0-					N	-0-					16
04	630	N	-0-	-0-	-630	-0-					N	-0-					16
05	2	N	-0-	-0-	-2	-0-					N	-0-					16

DAVIDSON, DAN 202345
DAVIDSON, C. E. III WELL #: 2 RRCID -> 091717 COMPL. DATE 01/28/1981 TOTAL DEPTH 6460 PERF. 6314 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	388	1	1	9	N	1					84
01	474	N	474	-0-	-0-	-0-	473	1	1	9	N	1					85
02	377	N	8	-0-	-369	-0-	8	1			N	-0-					85
03	403	N	330	-0-	-73	-0-	327	1	3	9	N	3					88
*04	552	N	552	-0-	-0-	-0-	550	1	2	9	N	2					90
*05	617	N	617	-0-	-0-	-0-	616	1	1	9	N	1					91

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 1 RRCID -> 046416 COMPL. DATE 07/02/1968 TOTAL DEPTH 6675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	210	-0-	-69	-0-	207	3	3	9	Y	3					26
01	219	N	219	-0-	-0-	-0-	219	3			Y	-0-					26
02	203	N	187	-0-	-16	-0-	187	3			Y	-0-					26
03	265	N	265	-0-	-0-	-0-	262	3	3	9	Y	3					29
04	210	N	39	-0-	-171	-0-	39	3			Y	-0-					29
*05	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					29

DJH OIL & GAS LLC 221734
DAVIDSON, CHARLES E. III WELL #: 1 A RRCID -> 074072 COMPL. DATE 11/10/1977 TOTAL DEPTH 9142 PERF. 7758 - 7885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	2			N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	228	2			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	2			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-

DAVIDSON, C. E. III WELL #: 6 RRCID -> 220392 COMPL. DATE 06/27/2006 TOTAL DEPTH 9216 PERF. 6213 - 6321

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, JOE TOM JR. "A" WELL #: 45 RRCID -> 220670 COMPL. DATE 02/10/2006 TOTAL DEPTH 9466 PERF. 6232 - 6329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
COUCH WELL #: 1 RRCID -> 019102 COMPL. DATE 09/01/1962 TOTAL DEPTH 9840 PERF. 6533 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	377	N	342	-0-	-35	-0-	342	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	360	N	321	-0-	-39	-0-	321	3			N	-0-					-0-
*05	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-

FRIEND WELL #: 1 RRCID -> 019103 COMPL. DATE 05/04/1962 TOTAL DEPTH 8485 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	674	-0-	-101	-0-	674	3			N	-0-					-0-
01	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
02	638	N	596	-0-	-42	-0-	596	3			N	-0-					-0-
03	682	N	566	-0-	-116	-0-	566	3			N	-0-					-0-
04	690	N	451	-0-	-239	-0-	451	3			N	-0-					-0-
*05	675	N	675	-0-	-0-	-0-	675	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND -B- WELL #: 1 C RRCID -> 019105 COMPL. DATE 08/20/1962 TOTAL DEPTH 8348 PERF. 6436 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	717	N	717	-0-	-0-	-0-	717	3			N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
02	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
03	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-
04	480	N	254	-0-	-226	-0-	254	3			N	-0-					-0-
05	496	N	365	-0-	-131	-0-	365	3			N	-0-					-0-

KINCAID WELL #: 1 C RRCID -> 019106 COMPL. DATE 04/18/1962 TOTAL DEPTH 8321 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	704	-0-	-102	-0-	704	3			N	-0-					-0-
01	805	N	805	-0-	-0-	-0-	805	3			N	-0-					-0-
02	725	N	718	-0-	-7	-0-	718	3			N	-0-					-0-
03	713	N	685	-0-	-28	-0-	685	3			N	-0-					-0-
04	780	N	631	-0-	-149	-0-	631	3			N	-0-					-0-
*05	792	N	792	-0-	-0-	-0-	792	3			N	-0-					-0-

KINCAID WELL #: 2 RRCID -> 019107 COMPL. DATE 08/04/2002 TOTAL DEPTH 8415 PERF. 6217 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	406	N	369	-0-	-37	-0-	369	3			N	-0-					-0-
03	527	N	462	-0-	-65	-0-	462	3			N	-0-					-0-
04	510	N	384	-0-	-126	-0-	384	3			N	-0-					-0-
05	403	N	377	-0-	-26	-0-	377	3			N	-0-					-0-

KINCAID WELL #: 3 RRCID -> 019108 COMPL. DATE 09/10/1962 TOTAL DEPTH 9181 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	624	-0-	-58	-0-	624	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	571	N	571	-0-	-0-	-0-	571	3			N	-0-					-0-
03	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
04	600	N	445	-0-	-155	-0-	445	3			N	-0-					-0-
*05	634	N	634	-0-	-0-	-0-	634	3			N	-0-					-0-

MEADOWS WELL #: 1 RRCID -> 019109 COMPL. DATE 10/08/1962 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	3			N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	666	3			N	-0-					-0-
02	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 1 RRCID -> 019111 COMPL. DATE 08/31/1962 TOTAL DEPTH 8515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	200	3			Y	-0-					1
01	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1
02	203	N	184	-0-	-19	-0-	184	3			Y	-0-					1
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					1
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					1
*05	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 1 U RRCID -> 019113 COMPL. DATE 01/03/1963 TOTAL DEPTH 8455 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	69	3			Y	-0-					1
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					1
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					1
03	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					1
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
*05	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BAGGETT 28 WELL #: 1 RRCID -> 031526 COMPL. DATE 08/25/1963 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					N	-0-					55
01	0	N	-0-	-0-	-0-	-0-					N	-0-					55
02	87	N	-0-	-0-	-87	-0-					N	-0-					55
03	363	N	363	-0-	-0-	-0-	351	2	12	9	N	11					66
04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					66
*05	261	N	261	-0-	-0-	-0-	259	2	2	9	N	2					68

COUCH 21 WELL #: 1 RRCID -> 031570 COMPL. DATE 10/23/1963 TOTAL DEPTH 7115 PERF. N/A

12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*05	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-

INGHAM, F. D. WELL #: 1 RRCID -> 033245 COMPL. DATE 05/15/1964 TOTAL DEPTH 6650 PERF. N/A

12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-

O.B.T.C. WELL #: 1 RRCID -> 033248 COMPL. DATE 05/22/1964 TOTAL DEPTH 6300 PERF. N/A

12	403	N	179	-0-	-224	-0-	179	3			N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
02	377	N	320	-0-	-57	-0-	320	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	390	N	327	-0-	-63	-0-	327	3			N	-0-					-0-
05	341	N	241	-0-	-100	-0-	241	3			N	-0-					-0-

FRIEND "C" WELL #: 1 RRCID -> 033436 COMPL. DATE 06/15/1964 TOTAL DEPTH 6650 PERF. N/A

12	775	N	755	-0-	-20	-0-	755	3			N	-0-					-0-
01	753	N	753	-0-	-0-	-0-	753	3			N	-0-					-0-
02	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
03	744	N	680	-0-	-64	-0-	680	3			N	-0-					-0-
04	720	N	630	-0-	-90	-0-	630	3			N	-0-					-0-
*05	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-

MEADOWS, C. W. "5" WELL #: 1 RRCID -> 033439 COMPL. DATE 05/12/1964 TOTAL DEPTH 6550 PERF. N/A

12	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	887	N	887	-0-	-0-	-0-	887	3			N	-0-					-0-
03	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
04	870	N	821	-0-	-49	-0-	821	3			N	-0-					-0-
*05	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-

HELBING "15" WELL #: 1 RRCID -> 033909 COMPL. DATE 08/10/1964 TOTAL DEPTH 6560 PERF. N/A

12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	248	N	205	-0-	-43	-0-	205	3			N	-0-					-0-
04	240	N	187	-0-	-53	-0-	187	3			N	-0-					-0-
05	248	N	247	-0-	-1	-0-	247	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID WELL #: 4 RRCID -> 034163 COMPL. DATE 10/01/1964 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-

COUCH -B- WELL #: 1 RRCID -> 034169 COMPL. DATE 09/14/1964 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
03	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
04	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 3 RRCID -> 034348 COMPL. DATE 10/20/1964 TOTAL DEPTH 8585 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					4
01	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					4
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					4
03	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					4
04	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					4
*05	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					4

COUCH "C" WELL #: 1 RRCID -> 034732 COMPL. DATE 12/06/1964 TOTAL DEPTH 7155 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	75	-0-	-15	-0-	75	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

HENDERSON, ROY WELL #: 1 RRCID -> 034735 COMPL. DATE 12/05/1964 TOTAL DEPTH 7215 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
03	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
04	240	N	136	-0-	-104	-0-	136	3			N	-0-					-0-
*05	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 3 RRCID -> 034890 COMPL. DATE 12/17/1964 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	369	-0-	-3	-0-	369	3			Y	-0-					3
01	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3
02	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					3
03	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					3
04	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					3
*05	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					3

COUCH "A" WELL #: 1 RRCID -> 035148 COMPL. DATE 01/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 1 RRCID -> 035283 COMPL. DATE 02/21/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	929	3			N	-0-					-0-
01	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
02	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	660	N	498	-0-	-162	-0-	498	3			N	-0-					-0-
*05	928	N	928	-0-	-0-	-0-	928	3			N	-0-					-0-

COUCH 29 WELL #: 1 RRCID -> 035285 COMPL. DATE 02/14/1965 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					29
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					29
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					29
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					29
*04	210	N	185	-0-	-25	-0-	185	3			N	-0-					29
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					29

COUCH 29 WELL #: 2 RRCID -> 035286 COMPL. DATE 02/22/1965 TOTAL DEPTH 7058 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

COUCH "C" WELL #: 2 RRCID -> 035474 COMPL. DATE 02/28/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	41	-0-	-52	-0-	41	3			N	-0-					-0-

COUCH 10 WELL #: 2 RRCID -> 035513 COMPL. DATE 03/09/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
04	420	N	263	-0-	-157	-0-	263	3			N	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

COUCH 21 WELL #: 2 RRCID -> 035514 COMPL. DATE 03/12/1965 TOTAL DEPTH 7028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	791	N	791	-0-	-0-	-0-	791	3			N	-0-					-0-
02	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	780	N	676	-0-	-104	-0-	676	3			N	-0-					-0-
05	806	N	773	-0-	-33	-0-	773	3			N	-0-					-0-

COUCH 30 WELL #: 1 RRCID -> 035515 COMPL. DATE 03/11/1965 TOTAL DEPTH 7104 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 2 RRCID -> 035516 COMPL. DATE 03/10/1965 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

COUCH 22 WELL #: 1 RRCID -> 035688 COMPL. DATE 03/24/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	240	N	198	-0-	-42	-0-	198	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

COUCH -B- WELL #: 2 RRCID -> 035689 COMPL. DATE 03/25/1965 TOTAL DEPTH 7010 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

HENDERSON, ROY -27- WELL #: 1 RRCID -> 035702 COMPL. DATE 03/16/1965 TOTAL DEPTH 7173 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	60	N	27	-0-	-33	-0-	27	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

HELBING, RUBY 25A WELL #: 1 RRCID -> 035818 COMPL. DATE 06/11/2006 TOTAL DEPTH 8950 PERF. 6263 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH -2- WELL #: 1 RRCID -> 035821 COMPL. DATE 04/05/1965 TOTAL DEPTH 7102 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					2
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					2
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					2
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					2
*04	210	N	-0-	-0-	-210	-0-					N	-0-					2
05	62	N	3	-0-	-59	-0-	3	3			N	-0-					2

CHANDLER WELL #: 1 RRCID -> 035959 COMPL. DATE 04/21/1965 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1541	N	1541	-0-	-0-	-0-	1541	3			N	-0-					-0-
01	1489	N	1489	-0-	-0-	-0-	1489	3			N	-0-					-0-
02	1353	N	1353	-0-	-0-	-0-	1353	3			N	-0-					-0-
03	1457	N	1239	-0-	-218	-0-	1239	3			N	-0-					-0-
04	1410	N	1143	-0-	-267	-0-	1143	3			N	-0-					-0-
*05	1468	N	1468	-0-	-0-	-0-	1468	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C. W. 6 UNIT WELL #: 1 RRCID -> 035971 COMPL. DATE 05/07/1965 TOTAL DEPTH 6553 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	856	3			N	-0-					-0-
02	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
03	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
04	840	N	777	-0-	-63	-0-	777	3			N	-0-					-0-
*05	925	N	925	-0-	-0-	-0-	925	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 2 RRCID -> 036073 COMPL. DATE 04/27/1965 TOTAL DEPTH 6614 PERF. N/A

12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	150	N	130	-0-	-20	-0-	130	3			N	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					-0-

KINCAID -A- WELL #: 1 RRCID -> 036162 COMPL. DATE 04/23/1965 TOTAL DEPTH 6600 PERF. N/A

12	620	N	411	-0-	-209	-0-	411	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	406	N	334	-0-	-72	-0-	334	3			N	-0-					-0-
03	403	N	400	-0-	-3	-0-	400	3			N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-

MALLISON WELL #: 1 RRCID -> 036246 COMPL. DATE 05/06/1965 TOTAL DEPTH 6650 PERF. N/A

12	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					-0-
02	522	N	520	-0-	-2	-0-	520	3			Y	-0-					-0-
03	558	N	507	-0-	-51	-0-	507	3			Y	-0-					-0-
04	540	N	417	-0-	-123	-0-	417	3			Y	-0-					-0-
05	558	N	534	-0-	-24	-0-	534	3			Y	-0-					-0-

MEADOWS -A- WELL #: 1 RRCID -> 037118 COMPL. DATE 09/15/1965 TOTAL DEPTH 6604 PERF. N/A

12	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

MEADOWS "48" WELL #: 1 RRCID -> 037381 COMPL. DATE 10/15/1965 TOTAL DEPTH 6600 PERF. N/A

12	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
02	290	N	261	-0-	-29	-0-	261	3			N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
04	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

MEADOWS "1" WELL #: 1 RRCID -> 037391 COMPL. DATE 10/29/1965 TOTAL DEPTH 6700 PERF. N/A

12	1209	N	985	-0-	-224	-0-	985	3			N	-0-					-0-
01	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
02	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
04	990	N	752	-0-	-238	-0-	752	3			N	-0-					-0-
*05	1198	N	1198	-0-	-0-	-0-	1198	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS -1- WELL #: 2 RRCID -> 037496 COMPL. DATE 11/05/1965 TOTAL DEPTH 6656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
01	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
02	798	N	798	-0-	-0-	-0-	798	3			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
04	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
*05	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 1 RRCID -> 037535 COMPL. DATE 11/01/1965 TOTAL DEPTH 8030 PERF. N/A

12	62	N	30	-0-	-32	-0-	30	3			Y	-0-					1
01	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					1
02	58	N	48	-0-	-10	-0-	48	3			Y	-0-					1
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					1
04	60	N	43	-0-	-17	-0-	43	3			Y	-0-					1
05	62	N	46	-0-	-16	-0-	46	3			Y	-0-					1

HELBING, RUBY -2- WELL #: 1 L RRCID -> 037689 COMPL. DATE 11/24/1965 TOTAL DEPTH N/A PERF. N/A

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					10
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					10
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					10
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					10
*04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					10
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					10

HELBING, RUBY -4- WELL #: 1 RRCID -> 037807 COMPL. DATE 12/06/1965 TOTAL DEPTH 6400 PERF. N/A

12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

MEADOWS-HELBING 3 UNIT WELL #: 1 RRCID -> 037808 COMPL. DATE 11/28/1965 TOTAL DEPTH 6650 PERF. N/A

12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 1 RRCID -> 037809 COMPL. DATE 12/17/1965 TOTAL DEPTH 6652 PERF. N/A

12	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*05	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 038354 COMPL. DATE 02/03/1966 TOTAL DEPTH 7200 PERF. N/A

12	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	435	N	403	-0-	-32	-0-	403	3			N	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	3			N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
05	434	N	384	-0-	-50	-0-	384	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY -32- WELL #: 1 RRCID -> 039667 COMPL. DATE 06/28/1966 TOTAL DEPTH 7269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD '14" WELL #: 1 RRCID -> 039668 COMPL. DATE 06/11/1966 TOTAL DEPTH 9012 PERF. N/A

12	775	N	756	-0-	-19	-0-	756	3			N	-0-					-0-
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	744	N	724	-0-	-20	-0-	724	3			N	-0-					-0-
04	720	N	675	-0-	-45	-0-	675	3			N	-0-					-0-
05	775	N	667	-0-	-108	-0-	667	3			N	-0-					-0-

MCDONALD "15" WELL #: 1 RRCID -> 039669 COMPL. DATE 07/15/1966 TOTAL DEPTH 6531 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HELBING, RUBY 16 WELL #: 1 RRCID -> 039992 COMPL. DATE 08/27/1966 TOTAL DEPTH N/A PERF. N/A

12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					5
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					5
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					5
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					5
*04	240	N	238	-0-	-2	-0-	238	3			N	-0-					5
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					5

BEAN "26" WELL #: 1 RRCID -> 040588 COMPL. DATE 08/15/1966 TOTAL DEPTH 7200 PERF. N/A

12	372	N	296	-0-	-76	-0-	296	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	348	N	299	-0-	-49	-0-	299	3			N	-0-					-0-
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-

HELBING, RUBY -16A- WELL #: 1 RRCID -> 041259 COMPL. DATE 02/07/1967 TOTAL DEPTH 6400 PERF. 6133 - 6237

12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					4
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					4
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					4
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					4
*04	240	N	216	-0-	-24	-0-	216	3			N	-0-					4
*05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					4

MEADOWS -B- WELL #: 1 RRCID -> 041361 COMPL. DATE 02/18/1967 TOTAL DEPTH 6506 PERF. N/A

12	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
04	660	N	570	-0-	-90	-0-	570	3			N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 1 RRCID -> 041976 COMPL. DATE 06/20/1967 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1146	-0-	-32	-0-	1146	3			N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
02	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
03	1147	N	928	-0-	-219	-0-	928	3			N	-0-					-0-
04	1080	N	871	-0-	-209	-0-	871	3			N	-0-					-0-
*05	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					-0-

HELBING -14- WELL #: 1 RRCID -> 042256 COMPL. DATE 07/21/1967 TOTAL DEPTH 6600 PERF. N/A

12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	406	N	385	-0-	-21	-0-	385	3			N	-0-					-0-
03	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-
04	420	N	325	-0-	-95	-0-	325	3			N	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-

FRIEND, W. E. WELL #: 1 RRCID -> 042525 COMPL. DATE 08/11/1967 TOTAL DEPTH 6700 PERF. N/A

12	1816	N	1816	-0-	-0-	-0-	1816	3			N	-0-					-0-
01	1780	N	1780	-0-	-0-	-0-	1780	3			N	-0-					-0-
02	1582	N	1582	-0-	-0-	-0-	1582	3			N	-0-					-0-
03	1581	N	1496	-0-	-85	-0-	1496	3			N	-0-					-0-
04	1530	N	1354	-0-	-176	-0-	1354	3			N	-0-					-0-
*05	1743	N	1743	-0-	-0-	-0-	1743	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 2 RRCID -> 042664 COMPL. DATE 10/15/1967 TOTAL DEPTH 6535 PERF. N/A

12	496	N	458	-0-	-38	-0-	458	3			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
02	464	N	374	-0-	-90	-0-	374	3			N	-0-					-0-
03	465	N	435	-0-	-30	-0-	435	3			N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	529	3			N	-0-					-0-

HELBING "17" WELL #: 1 RRCID -> 042665 COMPL. DATE 10/15/1967 TOTAL DEPTH 6501 PERF. N/A

12	372	N	357	-0-	-15	-0-	357	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	319	N	269	-0-	-50	-0-	269	3			N	-0-					-0-
03	582	N	582	-0-	-0-	-0-	582	3			N	-0-					-0-
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
*05	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-

HELBING "18" WELL #: 1 RRCID -> 042931 COMPL. DATE 11/17/1967 TOTAL DEPTH 6700 PERF. N/A

12	1605	N	1605	-0-	-0-	-0-	1605	3			N	-0-					-0-
01	1573	N	1573	-0-	-0-	-0-	1573	3			N	-0-					-0-
02	1504	N	1504	-0-	-0-	-0-	1418	3	86	9	N	78					78
03	1313	N	1313	-0-	-0-	-0-	1266	3	47	9	N	43	67	1			54
04	1459	N	1459	-0-	-0-	-0-	1382	3	77	9	N	70	80	1			44
*05	1494	N	1494	-0-	-0-	-0-	1420	3	74	9	N	67					111

POWELL WELL #: 1 RRCID -> 043445 COMPL. DATE 01/17/1968 TOTAL DEPTH 6697 PERF. N/A

12	155	N	120	-0-	-35	-0-	120	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "D" WELL #: 1 RRCID -> 044056 COMPL. DATE 02/21/1968 TOTAL DEPTH 8463 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "9" WELL #: 1 RRCID -> 044594 COMPL. DATE 07/21/1968 TOTAL DEPTH 6500 PERF. N/A

12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	464	N	339	-0-	-125	-0-	339	3			N	-0-					-0-
03	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

HELBING 13 WELL #: 1 RRCID -> 045005 COMPL. DATE 10/01/1968 TOTAL DEPTH 6533 PERF. N/A

12	961	N	925	-0-	-36	-0-	925	3			N	-0-					-0-
01	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-
02	870	N	864	-0-	-6	-0-	864	3			N	-0-					-0-
03	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
04	870	N	805	-0-	-65	-0-	805	3			N	-0-					-0-
05	930	N	788	-0-	-142	-0-	788	3			N	-0-					-0-

FRIEND "A" WELL #: 3 RRCID -> 045130 COMPL. DATE 11/11/2002 TOTAL DEPTH 8390 PERF. 6313 - 6422

12	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
01	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
02	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
*05	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-

HENDERSON, ROY -26- WELL #: 1 RRCID -> 045844 COMPL. DATE 02/16/1969 TOTAL DEPTH 6808 PERF. N/A

12	918	N	918	-0-	-0-	-0-	918	3			N	-0-					-0-
01	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
03	930	N	828	-0-	-102	-0-	828	3			N	-0-					-0-
04	900	N	774	-0-	-126	-0-	774	3			N	-0-					-0-
05	899	N	852	-0-	-47	-0-	852	3			N	-0-					-0-

BEAN "26" WELL #: 2 RRCID -> 045845 COMPL. DATE 02/28/1969 TOTAL DEPTH 7000 PERF. N/A

12	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HENDERSON, ROY -32- WELL #: 2 RRCID -> 045847 COMPL. DATE 03/17/1969 TOTAL DEPTH 7000 PERF. N/A

12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
03	465	N	370	-0-	-95	-0-	370	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*05	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 1 RRCID -> 045850 COMPL. DATE 02/18/1969 TOTAL DEPTH 6615 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	105	-0-	-112	-0-	105	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

CAL-MON WELL #: 1 RRCID -> 045875 COMPL. DATE 10/29/1968 TOTAL DEPTH 6826 PERF. N/A

12	857	N	857	-0-	-0-	-0-	857	3			Y	-0-					27
01	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					27
02	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					27
03	845	N	845	-0-	-0-	-0-	845	3			Y	-0-					27
*04	810	N	750	-0-	-60	-0-	750	3			Y	-0-					27
05	930	N	888	-0-	-42	-0-	888	3			Y	-0-					27

CAL-MON WELL #: B 2 RRCID -> 045876 COMPL. DATE 03/08/1969 TOTAL DEPTH 6620 PERF. N/A

12	439	N	439	-0-	-0-	-0-	439	3			Y	-0-					23
01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					23
02	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					23
03	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					23
*04	420	N	384	-0-	-36	-0-	384	3			Y	-0-					23
05	465	N	455	-0-	-10	-0-	455	3			Y	-0-					23

HELBING -17- WELL #: 1 RRCID -> 045877 COMPL. DATE 03/07/1969 TOTAL DEPTH 6600 PERF. N/A

12	412	N	412	-0-	-0-	-0-	412	3			Y	-0-					12
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					12
02	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					12
03	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					12
*04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					12
*05	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					12

HELBING -18- WELL #: 1 RRCID -> 045878 COMPL. DATE 10/30/1968 TOTAL DEPTH 7000 PERF. N/A

12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-

HELBING 23 WELL #: 1 RRCID -> 045879 COMPL. DATE 03/05/1969 TOTAL DEPTH 6900 PERF. N/A

12	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					10
01	231	N	231	-0-	-0-	-0-	231	3			Y	-0-					10
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					10
03	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					10
*04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					10
*05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					10

MCDONALD -18- WELL #: 1 RRCID -> 045949 COMPL. DATE 04/09/1969 TOTAL DEPTH 6513 PERF. N/A

12	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 1 RRCID -> 045950 COMPL. DATE 04/09/1969 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
01	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
02	522	N	509	-0-	-13	-0-	509	3			N	-0-					-0-
03	558	N	536	-0-	-22	-0-	536	3			N	-0-					-0-
04	540	N	511	-0-	-29	-0-	511	3			N	-0-					-0-
05	558	N	494	-0-	-64	-0-	494	3			N	-0-					-0-

BEAN, VADA SEC. 31 WELL #: 1 RRCID -> 046419 COMPL. DATE 07/02/1968 TOTAL DEPTH 7218 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
03	310	N	273	-0-	-37	-0-	273	3			N	-0-					-0-
04	300	N	144	-0-	-156	-0-	144	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 4 RRCID -> 048037 COMPL. DATE 03/13/1970 TOTAL DEPTH 6650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	400	-0-	-3	-0-	400	3			Y	-0-					3
01	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					3
02	377	N	368	-0-	-9	-0-	368	3			Y	-0-					3
03	403	N	365	-0-	-38	-0-	365	3			Y	-0-					3
04	360	N	333	-0-	-27	-0-	333	3			Y	-0-					3
05	403	N	387	-0-	-16	-0-	387	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 1 RRCID -> 049172 COMPL. DATE 08/11/1970 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	109	-0-	-232	-0-	109	3			Y	-0-					1
01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
02	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					1
03	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					1
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					1
*05	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					1

MCMULLAN, MARGARET MRS. WELL #: 1 RRCID -> 049350 COMPL. DATE 11/23/1970 TOTAL DEPTH 8864 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 2 RRCID -> 049649 COMPL. DATE 01/11/1971 TOTAL DEPTH 6400 PERF. 6186 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					1
02	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					1
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					1
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					1
*05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 4 RRCID -> 049650 COMPL. DATE 01/21/1971 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	502	-0-	-149	-0-	502	3			Y	-0-					6
01	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					6
02	483	N	483	-0-	-0-	-0-	483	3			Y	-0-					6
03	496	N	476	-0-	-20	-0-	476	3			Y	-0-					6
04	480	N	422	-0-	-58	-0-	422	3			Y	-0-					6
*05	525	N	525	-0-	-0-	-0-	525	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 5 RRCID -> 049869 COMPL. DATE 02/01/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	494	-0-	-2	-0-	494	3			Y	-0-					3
01	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					3
02	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					3
03	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					3
04	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					3
*05	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 4 RRCID -> 050213 COMPL. DATE 04/02/1971 TOTAL DEPTH 6450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	460	-0-	-5	-0-	460	3			Y	-0-					3
01	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					3
02	435	N	361	-0-	-74	-0-	361	3			Y	-0-					3
03	465	N	419	-0-	-46	-0-	419	3			Y	-0-					3
04	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					3
*05	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 5 RRCID -> 050242 COMPL. DATE 04/16/1971 TOTAL DEPTH 6494 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	148	-0-	-69	-0-	148	3			Y	-0-					4
01	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					4
02	145	N	129	-0-	-16	-0-	129	3			Y	-0-					4
03	155	N	57	-0-	-98	-0-	57	3			Y	-0-					4
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					4
*05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 6 RRCID -> 050465 COMPL. DATE 05/05/1971 TOTAL DEPTH 6562 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	263	-0-	-109	-0-	263	3			Y	-0-					3
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					3
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					3
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					3
04	210	N	155	-0-	-55	-0-	155	3			Y	-0-					3
05	124	N	34	-0-	-90	-0-	34	3			Y	-0-					3

KINCAID, A. R. TRUST -D- WELL #: 6 RRCID -> 050531 COMPL. DATE 05/26/1971 TOTAL DEPTH 6443 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	244	-0-	-4	-0-	244	3			Y	-0-					3
01	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					3
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					3
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					3
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					3
*05	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 2 RRCID -> 050674 COMPL. DATE 06/30/1971 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	266	-0-	-13	-0-	266	3			Y	-0-					3
01	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					3
02	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					3
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					3
04	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					3
*05	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					3

DAVIDSON WELL #: 1701 RRCID -> 051823 COMPL. DATE 04/02/1994 TOTAL DEPTH 8025 PERF. 6198 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1702 RRCID -> 053198 COMPL. DATE 12/21/2002 TOTAL DEPTH 8003 PERF. 6064 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 2 H RRCID -> 053409 COMPL. DATE 09/02/1972 TOTAL DEPTH 8050 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND "F" WELL #: 1 RRCID -> 060182 COMPL. DATE 10/27/1974 TOTAL DEPTH 6710 PERF. N/A

12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

HELBING, RUBY WELL #: 2 RRCID -> 061272 COMPL. DATE 03/22/1968 TOTAL DEPTH 6605 PERF. N/A

12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	248	N	173	-0-	-75	-0-	173	3			N	-0-					-0-
04	210	N	117	-0-	-93	-0-	117	3			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	3			N	-0-					-0-

COUCH 10 WELL #: 3 RRCID -> 062308 COMPL. DATE 06/13/1975 TOTAL DEPTH 7100 PERF. N/A

12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

COUCH 10 WELL #: 4 RRCID -> 062567 COMPL. DATE 06/25/1975 TOTAL DEPTH 7000 PERF. N/A

12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

COUCH 21 WELL #: 3 RRCID -> 062784 COMPL. DATE 07/01/1975 TOTAL DEPTH 7007 PERF. N/A

12	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
04	390	N	347	-0-	-43	-0-	347	3			N	-0-					-0-
05	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 21 WELL #: 4 RRCID -> 062853 COMPL. DATE 07/18/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	450	N	320	-0-	-130	-0-	320	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

COUCH 30 WELL #: 3 RRCID -> 063086 COMPL. DATE 08/05/1975 TOTAL DEPTH 7018 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
03	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
04	480	N	415	-0-	-65	-0-	415	3			N	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

COUCH 30 WELL #: 4 RRCID -> 063087 COMPL. DATE 08/05/1975 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HAGELSTEIN, HAZEL WELL #: 1 RRCID -> 065139 COMPL. DATE 01/15/1976 TOTAL DEPTH 8670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					82
01	356	N	356	-0-	-0-	-0-	356	2			N	-0-					82
02	203	N	-0-	-0-	-203	-0-					N	-0-					82
03	248	N	-0-	-0-	-248	-0-					N	-0-					82
04	240	N	-0-	-0-	-240	-0-					N	-0-					82
05	0	N	-0-	-0-	-0-	-0-					N	-0-					82

MEADOWS, C. W. "5" WELL #: 2 RRCID -> 065314 COMPL. DATE 02/12/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	570	N	540	-0-	-30	-0-	540	3			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

COUCH 22 WELL #: 3 RRCID -> 065315 COMPL. DATE 01/15/1976 TOTAL DEPTH 7027 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
04	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

COUCH 29 WELL #: 4 RRCID -> 065316 COMPL. DATE 02/19/1976 TOTAL DEPTH 7070 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					9
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					9
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					9
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					9
*04	300	N	278	-0-	-22	-0-	278	3			N	-0-					9
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					9

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "94" WELL #: 1 RRCID -> 065317 COMPL. DATE 02/03/1976 TOTAL DEPTH 6950 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	730	-0-	-45	-0-	730	3			N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
02	667	N	649	-0-	-18	-0-	649	3			N	-0-					-0-
03	744	N	581	-0-	-163	-0-	581	3			N	-0-					-0-
04	690	N	543	-0-	-147	-0-	543	3			N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-

MEADOWS, C. W. -6- WELL #: 2 RRCID -> 065321 COMPL. DATE 02/04/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	3			N	-0-					-0-
03	1042	N	1042	-0-	-0-	-0-	1042	3			N	-0-					-0-
04	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
*05	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-

MEADOWS-HELBING 2 UNIT WELL #: 2 RRCID -> 065532 COMPL. DATE 02/23/1976 TOTAL DEPTH 6626 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 3 RRCID -> 065639 COMPL. DATE 03/01/1976 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					12
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					12
02	864	N	864	-0-	-0-	-0-	864	3			N	-0-					12
03	821	N	821	-0-	-0-	-0-	821	3			N	-0-					12
*04	840	N	799	-0-	-41	-0-	799	3			N	-0-					12
*05	951	N	951	-0-	-0-	-0-	951	3			N	-0-					12

HELBING, RUBY "2" WELL #: 2 RRCID -> 065693 COMPL. DATE 03/08/1976 TOTAL DEPTH 6617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					2
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					2
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					2
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					2
*04	300	N	281	-0-	-19	-0-	281	3			N	-0-					2
*05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					2

COUCH 29 WELL #: 3 U RRCID -> 066095 COMPL. DATE 01/23/1976 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

HELBING, RUBY -26- WELL #: 1 U RRCID -> 066714 COMPL. DATE 04/09/1976 TOTAL DEPTH 8965 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY -4- WELL #: 2 RRCID -> 067533 COMPL. DATE 06/15/2007 TOTAL DEPTH 8500 PERF. 5984 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

COUCH 22 WELL #: 4 RRCID -> 069406 COMPL. DATE 11/15/2006 TOTAL DEPTH 9490 PERF. 6409 - 9182

12	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					284
01	2381	N	2381	-0-	-0-	-0-	2381	3			N	-0-					284
02	1934	N	1934	-0-	-0-	-0-	1934	3			N	-0-					284
03	1602	N	1602	-0-	-0-	-0-	1602	3			N	-0-					284
*04	1394	N	1394	-0-	-0-	-0-	1394	3			N	-0-					284
*05	1440	N	1440	-0-	-0-	-0-	1440	3			N	-0-					284

DAVIDSON WELL #: 1703 U RRCID -> 071098 COMPL. DATE 04/13/1977 TOTAL DEPTH 9030 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND WELL #: 2 RRCID -> 072660 COMPL. DATE 08/15/1977 TOTAL DEPTH 6617 PERF. N/A

12	1054	N	1047	-0-	-7	-0-	1047	3			N	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	951	3			N	-0-					-0-
03	1054	N	847	-0-	-207	-0-	847	3			N	-0-					-0-
04	1020	N	501	-0-	-519	-0-	501	3			N	-0-					-0-
*05	1213	N	1213	-0-	-0-	-0-	1213	3			N	-0-					-0-

MEADOWS "1" WELL #: 3 RRCID -> 072876 COMPL. DATE 09/02/1977 TOTAL DEPTH 6558 PERF. N/A

12	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

COUCH WELL #: 4 RRCID -> 072958 COMPL. DATE 08/27/1977 TOTAL DEPTH 7165 PERF. N/A

12	687	N	687	-0-	-0-	-0-	687	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	609	N	597	-0-	-12	-0-	597	3			N	-0-					-0-
03	682	N	551	-0-	-131	-0-	551	3			N	-0-					-0-
04	630	N	487	-0-	-143	-0-	487	3			N	-0-					-0-
05	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-

KINCAID "A" WELL #: 2 RRCID -> 073272 COMPL. DATE 08/31/1977 TOTAL DEPTH 6564 PERF. N/A

12	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
01	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-
02	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	726	3			N	-0-					-0-
04	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "17" WELL #: 2 RRCID -> 073319 COMPL. DATE 09/29/1977 TOTAL DEPTH 6615 PERF. 6182 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					5
01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					5
02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					5
03	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					5
*04	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					5
*05	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					5

CHANDLER WELL #: 2 RRCID -> 073423 COMPL. DATE 10/10/1977 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	645	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	868	N	602	-0-	-266	-0-	602	3			N	-0-					-0-
04	630	N	508	-0-	-122	-0-	508	3			N	-0-					-0-
*05	735	N	735	-0-	-0-	-0-	735	3			N	-0-					-0-

CAL-MON WELL #: 3 RRCID -> 073427 COMPL. DATE 10/19/1977 TOTAL DEPTH 6549 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					16
01	405	N	405	-0-	-0-	-0-	405	3			Y	-0-					16
02	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					16
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					16
*04	390	N	370	-0-	-20	-0-	370	3			Y	-0-					16
*05	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					16

CAL-MON WELL #: B 4 RRCID -> 073587 COMPL. DATE 10/28/1977 TOTAL DEPTH 6630 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
03	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-

HELBING 23 WELL #: 2 RRCID -> 073602 COMPL. DATE 11/02/1977 TOTAL DEPTH 7030 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	756	3			Y	-0-					33
01	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					33
02	775	N	775	-0-	-0-	-0-	775	3			Y	-0-					33
03	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					33
*04	690	N	661	-0-	-29	-0-	661	3			Y	-0-					33
*05	783	N	783	-0-	-0-	-0-	783	3			Y	-0-					33

COUCH "2" WELL #: 2 U RRCID -> 073660 COMPL. DATE 10/13/1977 TOTAL DEPTH 9550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					20
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					20
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					20
03	629	N	629	-0-	-0-	-0-	629	3			N	-0-					20
*04	690	N	576	-0-	-114	-0-	576	3			N	-0-					20
05	713	N	709	-0-	-4	-0-	709	3			N	-0-					20

KINCAID WELL #: 6 RRCID -> 073781 COMPL. DATE 11/08/1977 TOTAL DEPTH 6705 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	588	-0-	-32	-0-	588	3			N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
02	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
03	589	N	562	-0-	-27	-0-	562	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
*05	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS "1" WELL #: 4 RRCID -> 073876 COMPL. DATE 10/28/1977 TOTAL DEPTH 6559 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	664	-0-	-18	-0-	664	3			N	-0-					-0-
01	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
02	580	N	573	-0-	-7	-0-	573	3			N	-0-					-0-
03	651	N	583	-0-	-68	-0-	583	3			N	-0-					-0-
04	660	N	528	-0-	-132	-0-	528	3			N	-0-					-0-
*05	715	N	715	-0-	-0-	-0-	715	3			N	-0-					-0-

MCDONALD "14" WELL #: 2 RRCID -> 073877 COMPL. DATE 10/25/1977 TOTAL DEPTH 6550 PERF. N/A

12	558	N	553	-0-	-5	-0-	553	3			N	-0-					-0-
01	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
02	551	N	494	-0-	-57	-0-	494	3			N	-0-					-0-
03	558	N	430	-0-	-128	-0-	430	3			N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

MCDONALD "15" WELL #: 3 RRCID -> 073878 COMPL. DATE 10/28/1977 TOTAL DEPTH 6307 PERF. N/A

12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	116	N	112	-0-	-4	-0-	112	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	120	N	66	-0-	-54	-0-	66	3			N	-0-					-0-
05	124	N	41	-0-	-83	-0-	41	3			N	-0-					-0-

MCDONALD "15" WELL #: 4 RRCID -> 073879 COMPL. DATE 10/21/1977 TOTAL DEPTH 6600 PERF. N/A

12	2006	X	2006	-0-	-0-	-0-	2006	3			N	-0-					-0-
01	1116	X	703	-0-	-413	-0-	703	3			N	-0-					-0-
02	1044	X	620	-0-	-424	-0-	620	3			N	-0-					-0-
03	1116	X	519	-0-	-597	-0-	519	3			N	-0-					-0-
04	1080	X	242	-0-	-838	-0-	242	3			N	-0-					-0-
05	1116	X	319	-0-	-797	-0-	319	3			N	-0-					-0-

MCMULLAN, MARGARET WELL #: 2 RRCID -> 073908 COMPL. DATE 10/01/2004 TOTAL DEPTH 8100 PERF. 6064 - 7885

12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-
02	928	N	779	-0-	-149	-0-	779	3			N	-0-					-0-
03	992	N	892	-0-	-100	-0-	892	3			N	-0-					-0-
04	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
*05	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

FRIEND "A" WELL #: 4 RRCID -> 073909 COMPL. DATE 11/16/1977 TOTAL DEPTH 6685 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 7 RRCID -> 074065 COMPL. DATE 11/09/1977 TOTAL DEPTH 6630 PERF. N/A

12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
03	310	N	249	-0-	-61	-0-	249	3			N	-0-					-0-
04	300	N	212	-0-	-88	-0-	212	3			N	-0-					-0-
05	279	N	237	-0-	-42	-0-	237	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID WELL #: 8 RRCID -> 074066 COMPL. DATE 11/14/1977 TOTAL DEPTH 6476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	711	-0-	-33	-0-	711	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	3			N	-0-					-0-
03	713	N	592	-0-	-121	-0-	592	3			N	-0-					-0-
04	690	N	535	-0-	-155	-0-	535	3			N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	3			N	-0-					-0-

FRIEND "B" WELL #: 2 RRCID -> 074179 COMPL. DATE 11/30/1977 TOTAL DEPTH 6550 PERF. N/A

12	1079	N	1079	-0-	-0-	-0-	1079	3			N	-0-					-0-
01	1036	N	1036	-0-	-0-	-0-	1036	3			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	1085	N	870	-0-	-215	-0-	870	3			N	-0-					-0-
04	990	N	788	-0-	-202	-0-	788	3			N	-0-					-0-
*05	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-

FRIEND "C" WELL #: 2 RRCID -> 074180 COMPL. DATE 11/25/1977 TOTAL DEPTH 6600 PERF. N/A

12	1395	N	1178	-0-	-217	-0-	1178	3			N	-0-					-0-
01	1391	N	1391	-0-	-0-	-0-	1391	3			N	-0-					-0-
02	1165	N	1165	-0-	-0-	-0-	1165	3			N	-0-					-0-
03	1178	N	1028	-0-	-150	-0-	1028	3			N	-0-					-0-
04	1350	N	946	-0-	-404	-0-	946	3			N	-0-					-0-
*05	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-

O.B.T.C. WELL #: 2 RRCID -> 074181 COMPL. DATE 11/24/1977 TOTAL DEPTH 6450 PERF. N/A

12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
03	909	N	909	-0-	-0-	-0-	909	3			N	-0-					-0-
04	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-
*05	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-

COUCH "A" WELL #: 2 RRCID -> 074534 COMPL. DATE 12/16/1977 TOTAL DEPTH 9350 PERF. N/A

12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
02	580	N	565	-0-	-15	-0-	565	3			N	-0-					-0-
03	620	N	574	-0-	-46	-0-	574	3			N	-0-					-0-
04	600	N	446	-0-	-154	-0-	446	3			N	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

FRIEND "F" WELL #: 2 RRCID -> 074735 COMPL. DATE 12/22/1977 TOTAL DEPTH 6705 PERF. N/A

12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-

MCDONALD "9" WELL #: 2 RRCID -> 074788 COMPL. DATE 01/03/1978 TOTAL DEPTH 6560 PERF. N/A

12	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	116	N	113	-0-	-3	-0-	113	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "A" WELL #: 2 RRCID -> 075052 COMPL. DATE 01/19/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1032	-0-	-22	-0-	1032	3			N	-0-					-0-
01	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					-0-
02	875	N	875	-0-	-0-	-0-	875	3			N	-0-					-0-
03	1023	N	749	-0-	-274	-0-	749	3			N	-0-					-0-
04	990	N	732	-0-	-258	-0-	732	3			N	-0-					-0-
*05	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-

MEADOWS "48" WELL #: 2 RRCID -> 075093 COMPL. DATE 02/02/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 2 RRCID -> 075282 COMPL. DATE 02/08/1978 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0-	-0-	694	3			N	-0-					13
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					13
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					13
03	621	N	621	-0-	-0-	-0-	621	3			N	-0-					13
*04	630	N	605	-0-	-25	-0-	605	3			N	-0-					13
*05	720	N	720	-0-	-0-	-0-	720	3			N	-0-					13

MCDONALD 18 WELL #: 2 U RRCID -> 075499 COMPL. DATE 01/24/1978 TOTAL DEPTH 8100 PERF. 6202 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	481	3			N	-0-					-0-
04	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-

HELBING "18" WELL #: 2 RRCID -> 075598 COMPL. DATE 02/06/1978 TOTAL DEPTH 6600 PERF. 6415 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
02	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
03	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
04	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

HELBING "15" WELL #: 2 RRCID -> 075599 COMPL. DATE 02/24/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
03	403	N	294	-0-	-109	-0-	294	3			N	-0-					-0-
04	360	N	253	-0-	-107	-0-	253	3			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

HELBING "17" WELL #: 2 RRCID -> 075835 COMPL. DATE 02/25/1978 TOTAL DEPTH 6600 PERF. 6248 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 14 WELL #: 3 RRCID -> 076353 COMPL. DATE 02/28/1978 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0-	-0-	764	3			N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	664	3			N	-0-					-0-
02	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
03	775	N	625	-0-	-150	-0-	625	3			N	-0-					-0-
04	630	N	589	-0-	-41	-0-	589	3			N	-0-					-0-
*05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

MEADOWS "B" WELL #: 2 RRCID -> 076613 COMPL. DATE 02/03/1978 TOTAL DEPTH 6600 PERF. 6285 - 6370

12	499	N	499	-0-	-0-	-0-	499	3			N	-0-					-0-
01	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-

MALLISON UNIT WELL #: 2 RRCID -> 077840 COMPL. DATE 05/13/1978 TOTAL DEPTH 7000 PERF. 6667 - 6828

12	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
01	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	1080	3			Y	-0-					-0-
03	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
04	968	N	968	-0-	-0-	-0-	968	3			Y	-0-					-0-
*05	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-

BEAN WELL #: 1 RRCID -> 078020 COMPL. DATE 08/07/1978 TOTAL DEPTH 7100 PERF. 6373 - 6938

12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					42
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					42
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					42
03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					42
*04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					42
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-					42

BEAN WELL #: 2 RRCID -> 078021 COMPL. DATE 08/11/1978 TOTAL DEPTH 7090 PERF. 6387 - 6962

12	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					35
01	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					35
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					35
03	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					35
*04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					35
*05	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					35

HELBING, RUBY 16-A WELL #: 2 RRCID -> 079113 COMPL. DATE 08/30/1978 TOTAL DEPTH 6700 PERF. 6050 - 6590

12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					14
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					14
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					14
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					14
*04	150	N	130	-0-	-20	-0-	130	3			N	-0-					14
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					14

KINCAID, A. R. TRUST "D" WELL #: 7 RRCID -> 081005 COMPL. DATE 12/09/1999 TOTAL DEPTH 8200 PERF. 6210 - 7942

12	403	N	399	-0-	-4	-0-	399	3			Y	-0-					4
01	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					4
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					4
03	403	N	394	-0-	-9	-0-	394	3			Y	-0-					4
04	390	N	360	-0-	-30	-0-	360	3			Y	-0-					4
05	403	N	401	-0-	-2	-0-	401	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "D" WELL #: 9 RRCID -> 082036 COMPL. DATE 04/24/1979 TOTAL DEPTH 8700 PERF. 6092 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	334	3			Y	-0-					3
01	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					3
02	319	N	301	-0-	-18	-0-	301	3			Y	-0-					3
03	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					3
04	801	N	801	-0-	-0-	-0-	801	3			Y	-0-					3
*05	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					3

KINCAID, A. R. TRUST WELL #: 5 RRCID -> 086155 COMPL. DATE 01/31/1980 TOTAL DEPTH 6400 PERF. 6176 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	541	-0-	-17	-0-	541	3			Y	-0-					6
01	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					6
02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					6
03	527	N	518	-0-	-9	-0-	518	3			Y	-0-					6
04	540	N	486	-0-	-54	-0-	486	3			Y	-0-					6
*05	603	N	603	-0-	-0-	-0-	603	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 6 RRCID -> 086362 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6214 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					6
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					6
02	58	N	56	-0-	-2	-0-	56	3			Y	-0-					6
03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					6
04	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					6
05	62	N	37	-0-	-25	-0-	37	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 7 RRCID -> 086363 COMPL. DATE 02/14/1980 TOTAL DEPTH 6400 PERF. 6089 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	776	N	776	-0-	-0-	-0-	776	3			Y	-0-					3
01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					3
02	783	N	368	-0-	-415	-0-	368	3			Y	-0-					3
03	775	N	624	-0-	-151	-0-	624	3			Y	-0-					3
04	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					3
*05	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 7 RRCID -> 086513 COMPL. DATE 02/28/1980 TOTAL DEPTH 6459 PERF. 6154 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					4
01	742	N	742	-0-	-0-	-0-	742	3			Y	-0-					4
02	725	N	709	-0-	-16	-0-	709	3			Y	-0-					4
03	775	N	720	-0-	-55	-0-	720	3			Y	-0-					4
04	720	N	685	-0-	-35	-0-	685	3			Y	-0-					4
*05	746	N	746	-0-	-0-	-0-	746	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 8 U RRCID -> 086817 COMPL. DATE 03/13/1980 TOTAL DEPTH 8100 PERF. 6210 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	904	-0-	-26	-0-	904	3			Y	-0-					6
01	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					6
02	870	N	856	-0-	-14	-0-	856	3			Y	-0-					6
03	899	N	752	-0-	-147	-0-	752	3			Y	-0-					6
04	900	N	776	-0-	-124	-0-	776	3			Y	-0-					6
*05	950	N	950	-0-	-0-	-0-	950	3			Y	-0-					6

FRIEND, W. E. WELL #: 2 RRCID -> 086819 COMPL. DATE 03/08/1980 TOTAL DEPTH 6620 PERF. 6343 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
POWELL UNIT WELL #: 2 RRCID -> 086820 COMPL. DATE 02/28/1980 TOTAL DEPTH 6613 PERF. 6297 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	1459	-0-	-60	-0-	1459	3			N	-0-					-0-
01	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-
02	1302	N	1302	-0-	-0-	-0-	1302	3			N	-0-					-0-
03	1457	N	925	-0-	-532	-0-	925	3			N	-0-					-0-
04	1320	N	1115	-0-	-205	-0-	1115	3			N	-0-					-0-
*05	1438	N	1438	-0-	-0-	-0-	1438	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 4 RRCID -> 086861 COMPL. DATE 03/06/1980 TOTAL DEPTH 6460 PERF. 6198 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	151	-0-	-35	-0-	151	3			Y	-0-					1
01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					1
02	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					1
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					1
04	150	N	120	-0-	-30	-0-	120	3			Y	-0-					1
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					1

KINCAID, A. R. TRUST WELL #: 8 RRCID -> 087192 COMPL. DATE 02/20/1980 TOTAL DEPTH 6325 PERF. 6108 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	691	-0-	-22	-0-	691	3			Y	-0-					4
01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					4
02	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					4
03	651	N	552	-0-	-99	-0-	552	3			Y	-0-					4
04	630	N	558	-0-	-72	-0-	558	3			Y	-0-					4
*05	677	N	677	-0-	-0-	-0-	677	3			Y	-0-					4

HELBING "18" WELL #: 2 RRCID -> 088073 COMPL. DATE 06/05/1980 TOTAL DEPTH 7000 PERF. 6299 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 3 RRCID -> 089759 COMPL. DATE 09/13/1980 TOTAL DEPTH 7132 PERF. 6603 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	539	-0-	-205	-0-	539	3			N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	527	N	309	-0-	-218	-0-	309	3			N	-0-					-0-
04	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
05	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-

FRIEND, W. E. EST. "89" WELL #: 1 RRCID -> 091110 COMPL. DATE 12/30/1980 TOTAL DEPTH 7000 PERF. 6406 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 9 RRCID -> 091264 COMPL. DATE 09/17/1980 TOTAL DEPTH 6507 PERF. 6166 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					4
01	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					4
02	609	N	575	-0-	-34	-0-	575	3			Y	-0-					4
03	620	N	570	-0-	-50	-0-	570	3			Y	-0-					4
04	600	N	553	-0-	-47	-0-	553	3			Y	-0-					4
05	620	N	604	-0-	-16	-0-	604	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

BEAN "26" WELL #: 3 RRCID -> 093819 COMPL. DATE 05/09/1981 TOTAL DEPTH 7109 PERF. 6412 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	333	-0-	-70	-0-	333	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
04	390	N	308	-0-	-82	-0-	308	3			N	-0-					-0-
*05	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 4 RRCID -> 094114 COMPL. DATE 03/12/1996 TOTAL DEPTH 8050 PERF. 6188 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					1
01	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					1
02	174	N	137	-0-	-37	-0-	137	3			Y	-0-					1
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					1
04	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1
05	155	N	152	-0-	-3	-0-	152	3			Y	-0-					1

HENDERSON, ROY "26" WELL #: 2 RRCID -> 095364 COMPL. DATE 08/18/1981 TOTAL DEPTH 6900 PERF. 6435 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "88" WELL #: 1 RRCID -> 099328 COMPL. DATE 04/24/1982 TOTAL DEPTH 7027 PERF. 6266 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

BEAN "26" WELL #: 4 RRCID -> 099370 COMPL. DATE 04/23/1982 TOTAL DEPTH 7200 PERF. 6359 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
03	155	N	53	-0-	-102	-0-	53	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HENDERSON, ROY "27" WELL #: 2 RRCID -> 100144 COMPL. DATE 06/02/1982 TOTAL DEPTH 7220 PERF. 6268 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY WELL #: 2 RRCID -> 100283 COMPL. DATE 06/01/1982 TOTAL DEPTH 7120 PERF. 6264 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
01	803	N	803	-0-	-0-	-0-	803	3			N	-0-					-0-
02	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
03	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-
04	780	N	551	-0-	-229	-0-	551	3			N	-0-					-0-
05	806	N	718	-0-	-88	-0-	718	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 6 WELL #: 1 RRCID -> 106725 COMPL. DATE 03/29/2002 TOTAL DEPTH 8500 PERF. 6290 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "B" WELL #: 8 RRCID -> 118076 COMPL. DATE 09/04/1985 TOTAL DEPTH 6425 PERF. 6195 - 6346

12	372	N	282	-0-	-90	-0-	282	3			Y	-0-					3
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					3
02	290	N	254	-0-	-36	-0-	254	3			Y	-0-					3
03	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					3
04	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					3
05	279	N	278	-0-	-1	-0-	278	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 10 RRCID -> 118230 COMPL. DATE 09/04/1985 TOTAL DEPTH 6404 PERF. 6281 - 6327

12	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					3
01	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3
02	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					3
03	434	N	396	-0-	-38	-0-	396	3			Y	-0-					3
04	420	N	377	-0-	-43	-0-	377	3			Y	-0-					3
05	434	N	428	-0-	-6	-0-	428	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 9 RRCID -> 118519 COMPL. DATE 09/13/1985 TOTAL DEPTH 6440 PERF. 6194 - 6365

12	558	N	541	-0-	-17	-0-	541	3			Y	-0-					3
01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					3
02	493	N	476	-0-	-17	-0-	476	3			Y	-0-					3
03	527	N	478	-0-	-49	-0-	478	3			Y	-0-					3
04	510	N	447	-0-	-63	-0-	447	3			Y	-0-					3
05	496	N	470	-0-	-26	-0-	470	3			Y	-0-					3

HENDERSON, ROY -32- WELL #: 4 RRCID -> 128909 COMPL. DATE 10/21/1988 TOTAL DEPTH 7100 PERF. 6395 - 6658

12	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

COUCH 10 WELL #: 5 RRCID -> 129463 COMPL. DATE 12/08/1988 TOTAL DEPTH 9220 PERF. 6253 - 6887

12	981	N	981	-0-	-0-	-0-	981	3			N	-0-					-0-
01	1030	N	1030	-0-	-0-	-0-	1030	3			N	-0-					-0-
02	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
03	924	N	924	-0-	-0-	-0-	924	3			N	-0-					-0-
04	990	N	630	-0-	-360	-0-	630	3			N	-0-					-0-
*05	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-

HELBING "14" WELL #: 5 RRCID -> 129688 COMPL. DATE 01/16/1989 TOTAL DEPTH 6540 PERF. 6263 - 6369

12	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	922	3			N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	679	N	679	-0-	-0-	-0-	679	3			N	-0-					-0-
*05	851	N	851	-0-	-0-	-0-	851	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 3 RRCID -> 129905 COMPL. DATE 01/16/1989 TOTAL DEPTH 6750 PERF. 6484 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

KINCAID "A" WELL #: 3 RRCID -> 130948 COMPL. DATE 05/17/1989 TOTAL DEPTH 6700 PERF. 6316 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					-0-
02	928	N	874	-0-	-54	-0-	874	3			N	-0-					-0-
03	992	N	902	-0-	-90	-0-	902	3			N	-0-					-0-
04	930	N	842	-0-	-88	-0-	842	3			N	-0-					-0-
05	930	N	853	-0-	-77	-0-	853	3			N	-0-					-0-

MEADOWS "1" WELL #: 5 RRCID -> 130949 COMPL. DATE 05/30/1989 TOTAL DEPTH 6700 PERF. 6325 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
02	348	N	338	-0-	-10	-0-	338	3			N	-0-					-0-
03	372	N	330	-0-	-42	-0-	330	3			N	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

HELBING "15" WELL #: 3 RRCID -> 130950 COMPL. DATE 05/30/1989 TOTAL DEPTH 6650 PERF. 6264 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 11 RRCID -> 130951 COMPL. DATE 05/27/1989 TOTAL DEPTH 6550 PERF. 6186 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1215	N	1215	-0-	-0-	-0-	1215	3			Y	-0-					6
01	821	N	821	-0-	-0-	-0-	821	3			Y	-0-					6
02	1073	N	485	-0-	-588	-0-	485	3			Y	-0-					6
03	1147	N	655	-0-	-492	-0-	655	3			Y	-0-					6
04	820	N	820	-0-	-0-	-0-	820	3			Y	-0-					6
05	527	N	525	-0-	-2	-0-	525	3			Y	-0-					6

CHANDLER WELL #: 3 RRCID -> 132008 COMPL. DATE 09/20/1989 TOTAL DEPTH 6621 PERF. 6232 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
03	868	N	799	-0-	-69	-0-	799	3			N	-0-					-0-
04	840	N	744	-0-	-96	-0-	744	3			N	-0-					-0-
05	868	N	830	-0-	-38	-0-	830	3			N	-0-					-0-

CHANDLER WELL #: 4 RRCID -> 132052 COMPL. DATE 09/21/1989 TOTAL DEPTH 6600 PERF. 6331 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
03	589	N	472	-0-	-117	-0-	472	3			N	-0-					-0-
04	570	N	414	-0-	-156	-0-	414	3			N	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 10 RRCID -> 132616 COMPL. DATE 11/16/1989 TOTAL DEPTH 6550 PERF. 6196 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	916	-0-	-14	-0-	916	3			Y	-0-					4
01	877	N	877	-0-	-0-	-0-	877	3			Y	-0-					4
02	870	N	819	-0-	-51	-0-	819	3			Y	-0-					4
03	930	N	732	-0-	-198	-0-	732	3			Y	-0-					4
04	840	N	709	-0-	-131	-0-	709	3			Y	-0-					4
*05	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					4

KINCAID, A.R. TRUST "D" WELL #: 13 RRCID -> 132636 COMPL. DATE 11/17/1989 TOTAL DEPTH 6550 PERF. 6176 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					1
01	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					1
02	348	N	306	-0-	-42	-0-	306	3			Y	-0-					1
03	434	N	153	-0-	-281	-0-	153	3			Y	-0-					1
04	330	N	257	-0-	-73	-0-	257	3			Y	-0-					1
*05	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					1

KINCAID, A.R. TRUST "D" WELL #: 11 RRCID -> 132960 COMPL. DATE 11/30/1989 TOTAL DEPTH 6550 PERF. 6156 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	773	-0-	-2	-0-	773	3			Y	-0-					4
01	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					4
02	725	N	712	-0-	-13	-0-	712	3			Y	-0-					4
03	775	N	665	-0-	-110	-0-	665	3			Y	-0-					4
04	720	N	646	-0-	-74	-0-	646	3			Y	-0-					4
*05	779	N	779	-0-	-0-	-0-	779	3			Y	-0-					4

HENDERSON, ROY WELL #: 3 RRCID -> 132964 COMPL. DATE 12/08/1989 TOTAL DEPTH 6757 PERF. 6377 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			N	-0-					-0-

COUCH 30 WELL #: 5 RRCID -> 132965 COMPL. DATE 12/06/1989 TOTAL DEPTH 9220 PERF. 6295 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	477	3			N	-0-					-0-

COUCH 21 WELL #: 6 RRCID -> 132966 COMPL. DATE 12/04/1989 TOTAL DEPTH 6792 PERF. 6262 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
04	390	N	296	-0-	-94	-0-	296	3			N	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 5 RRCID -> 133056 COMPL. DATE 12/21/1989 TOTAL DEPTH 6550 PERF. 6193 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	362	-0-	-196	-0-	362	3			Y	-0-					3
01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					3
02	464	N	193	-0-	-271	-0-	193	3			Y	-0-					3
03	372	N	212	-0-	-160	-0-	212	3			Y	-0-					3
04	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					3
*05	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "D" WELL #: 2 RRCID -> 133104 COMPL. DATE 11/23/1989 TOTAL DEPTH 6625 PERF. 6241 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD "14" WELL #: 3 RRCID -> 133108 COMPL. DATE 11/29/2007 TOTAL DEPTH 6675 PERF. 6143 - 6277

12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	300	N	253	-0-	-47	-0-	253	3			N	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-

COUCH 21 WELL #: 5 RRCID -> 133111 COMPL. DATE 01/05/1990 TOTAL DEPTH 6750 PERF. 6250 - 6383

12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
04	270	N	217	-0-	-53	-0-	217	3			N	-0-					-0-
*05	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-

COUCH 22 WELL #: 7 RRCID -> 133112 COMPL. DATE 01/03/1990 TOTAL DEPTH 6756 PERF. 6300 - 6697

12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	88	-0-	-98	-0-	88	3			N	-0-					-0-

COUCH 30 WELL #: 6 RRCID -> 133113 COMPL. DATE 01/10/1990 TOTAL DEPTH 6757 PERF. 6311 - 6585

12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	90	N	44	-0-	-46	-0-	44	3			N	-0-					-0-
05	93	N	57	-0-	-36	-0-	57	3			N	-0-					-0-

COUCH 30 WELL #: 7 RRCID -> 133114 COMPL. DATE 01/05/1990 TOTAL DEPTH 6706 PERF. 6290 - 6596

12	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	510	N	484	-0-	-26	-0-	484	3			N	-0-					-0-
*05	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-

BEAN "26" WELL #: 5 RRCID -> 133254 COMPL. DATE 05/17/2002 TOTAL DEPTH 7100 PERF. 6395 - 6983

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS "A" WELL #: 3 RRCID -> 133255 COMPL. DATE 11/29/1989 TOTAL DEPTH 6550 PERF. 6274 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	319	N	311	-0-	-8	-0-	311	3			N	-0-					-0-
03	341	N	311	-0-	-30	-0-	311	3			N	-0-					-0-
04	330	N	288	-0-	-42	-0-	288	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

O.B.T.C. WELL #: 3 RRCID -> 133256 COMPL. DATE 12/29/1989 TOTAL DEPTH 6400 PERF. 6080 - 6225

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	279	N	274	-0-	-5	-0-	274	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

MEADOWS WELL #: 2 RRCID -> 133257 COMPL. DATE 12/09/1989 TOTAL DEPTH 6500 PERF. 6189 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-

MEADOWS "48" WELL #: 3 RRCID -> 133258 COMPL. DATE 12/16/1989 TOTAL DEPTH 6575 PERF. 6344 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					-0-
03	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-
04	300	N	257	-0-	-43	-0-	257	3			N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-

COUCH 22 WELL #: 5 RRCID -> 133259 COMPL. DATE 01/17/1990 TOTAL DEPTH 6750 PERF. 6304 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
03	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

COUCH 29 WELL #: 6 RRCID -> 133381 COMPL. DATE 01/26/1990 TOTAL DEPTH 6800 PERF. 6274 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					51
01	0	N	-0-	-0-	-0-	-0-					N	-0-					51
02	0	N	-0-	-0-	-0-	-0-					N	-0-					51
03	0	N	-0-	-0-	-0-	-0-					N	-0-					51
*04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					51
05	0	N	-0-	-0-	-0-	-0-					N	-0-					51

COUCH 21 WELL #: 7 RRCID -> 133382 COMPL. DATE 01/29/1990 TOTAL DEPTH 6730 PERF. 6275 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
04	270	N	200	-0-	-70	-0-	200	3			N	-0-					-0-
05	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, ROY 27 WELL #: 3 RRCID -> 133556 COMPL. DATE 02/02/1990 TOTAL DEPTH 6760 PERF. 6390 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
03	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
04	180	N	100	-0-	-80	-0-	100	3			N	-0-					-0-
05	155	N	79	-0-	-76	-0-	79	3			N	-0-					-0-

MCDONALD "9" WELL #: 3 RRCID -> 133604 COMPL. DATE 01/18/1990 TOTAL DEPTH 8100 PERF. 6185 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
02	406	N	403	-0-	-3	-0-	403	3			N	-0-					-0-
03	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-
04	420	N	381	-0-	-39	-0-	381	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

COUCH 2 WELL #: 3 U RRCID -> 133605 COMPL. DATE 01/15/1990 TOTAL DEPTH 9450 PERF. 6290 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	533	3			N	-0-					23
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					23
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					23
03	535	N	535	-0-	-0-	-0-	535	3			N	-0-					23
*04	540	N	504	-0-	-36	-0-	504	3			N	-0-					23
05	558	N	547	-0-	-11	-0-	547	3			N	-0-					23

COUCH 29 WELL #: 7 RRCID -> 133878 COMPL. DATE 08/22/2001 TOTAL DEPTH 9390 PERF. 6294 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1199	N	1199	-0-	-0-	-0-	1199	3			N	-0-					15
01	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					15
02	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					15
03	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					15
*04	1140	N	1102	-0-	-38	-0-	1102	3			N	-0-					15
05	1209	N	1143	-0-	-66	-0-	1143	3			N	-0-					15

COUCH 22 WELL #: 6 U RRCID -> 133996 COMPL. DATE 07/03/2003 TOTAL DEPTH 9310 PERF. 6319 - 9116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0-	-0-	955	3			N	-0-					-0-
01	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
02	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-
03	1061	N	1061	-0-	-0-	-0-	1061	3			N	-0-					-0-
04	870	N	826	-0-	-44	-0-	826	3			N	-0-					-0-
*05	969	N	969	-0-	-0-	-0-	969	3			N	-0-					-0-

COUCH 2 WELL #: 4 RRCID -> 134484 COMPL. DATE 05/16/1990 TOTAL DEPTH 6784 PERF. 6284 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					31
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					31
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					31
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					31
*04	300	N	180	-0-	-120	-0-	180	3			N	-0-					31
05	341	N	249	-0-	-92	-0-	249	3			N	-0-					31

HENDERSON, ROY WELL #: 4 RRCID -> 134485 COMPL. DATE 05/17/1990 TOTAL DEPTH 6710 PERF. 6308 - 6469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
04	390	N	248	-0-	-142	-0-	248	3			N	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	522	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 1704 U RRCID -> 134810 COMPL. DATE 05/06/1990 TOTAL DEPTH 8150 PERF. 6057 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 5 RRCID -> 134811 COMPL. DATE 05/12/1990 TOTAL DEPTH 8100 PERF. 6160 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	319	-0-	-22	-0-	319	3			Y	-0-					3
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					3
02	290	N	214	-0-	-76	-0-	214	3			Y	-0-					3
03	310	N	305	-0-	-5	-0-	305	3			Y	-0-					3
04	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					3
*05	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					3

COUCH 21 WELL #: 8 RRCID -> 134816 COMPL. DATE 05/21/1990 TOTAL DEPTH 6750 PERF. 6281 - 6489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	355	N	355	-0-	-0-	-0-	355	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

HELBING, RUBY "26" WELL #: 2 U RRCID -> 134837 COMPL. DATE 04/06/1990 TOTAL DEPTH 8868 PERF. 6109 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	967	N	967	-0-	-0-	-0-	967	3			N	-0-					17
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					17
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					17
03	865	N	865	-0-	-0-	-0-	865	3			N	-0-					17
*04	900	N	842	-0-	-58	-0-	842	3			N	-0-					17
*05	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					17

DAVIDSON, C. E. JR. "C" WELL #: 2 RRCID -> 135022 COMPL. DATE 07/11/2000 TOTAL DEPTH 8100 PERF. 6016 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1332	-0-	-94	-0-	1332	3			Y	-0-					6
01	1289	N	1289	-0-	-0-	-0-	1289	3			Y	-0-					6
02	1247	N	1218	-0-	-29	-0-	1218	3			Y	-0-					6
03	1333	N	1065	-0-	-268	-0-	1065	3			Y	-0-					6
04	1260	N	1078	-0-	-182	-0-	1078	3			Y	-0-					6
05	1302	N	1267	-0-	-35	-0-	1267	3			Y	-0-					6

COUCH 10 WELL #: 6 RRCID -> 135025 COMPL. DATE 06/07/1990 TOTAL DEPTH 6698 PERF. 6310 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-
02	960	N	960	-0-	-0-	-0-	960	3			N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	822	3			N	-0-					-0-
04	510	N	453	-0-	-57	-0-	453	3			N	-0-					-0-
05	558	N	295	-0-	-263	-0-	295	3			N	-0-					-0-

COUCH 10 WELL #: 8 RRCID -> 135026 COMPL. DATE 05/15/1990 TOTAL DEPTH 6702 PERF. 6289 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	330	N	183	-0-	-147	-0-	183	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 30 WELL #: 8 RRCID -> 135027 COMPL. DATE 05/31/1990 TOTAL DEPTH 6712 PERF. 6308 - 6577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DAVIDSON WELL #: 1705 U RRCID -> 135090 COMPL. DATE 05/22/1990 TOTAL DEPTH 8000 PERF. 6077 - 6205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	180	N	163	-0-	-17	-0-	163	3			N	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-

COUCH 10 WELL #: 7 RRCID -> 135109 COMPL. DATE 06/19/1990 TOTAL DEPTH 6668 PERF. 6278 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

COUCH 29 WELL #: 9 RRCID -> 135161 COMPL. DATE 06/11/1990 TOTAL DEPTH 6732 PERF. 6284 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
*04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9

MCDONALD "15" WELL #: 5 RRCID -> 135196 COMPL. DATE 05/31/2007 TOTAL DEPTH 6255 PERF. 5995 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	248	N	209	-0-	-39	-0-	209	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-

KINCAID WELL #: 9 RRCID -> 135197 COMPL. DATE 06/03/1990 TOTAL DEPTH 6600 PERF. 6359 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	389	-0-	-14	-0-	389	3			N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
02	377	N	370	-0-	-7	-0-	370	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	N	362	-0-	-28	-0-	362	3			N	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-

KINCAID WELL #: 10 RRCID -> 135198 COMPL. DATE 06/04/1990 TOTAL DEPTH 6493 PERF. 6194 - 6360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	403	N	388	-0-	-15	-0-	388	3			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
05	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "15" WELL #: 6 RRCID -> 135199 COMPL. DATE 05/27/1990 TOTAL DEPTH 6325 PERF. 6017 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	360	-0-	-12	-0-	360	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	348	N	328	-0-	-20	-0-	328	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

KINCAID "A" WELL #: 4 RRCID -> 135207 COMPL. DATE 05/29/1990 TOTAL DEPTH 6513 PERF. 6245 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	377	N	374	-0-	-3	-0-	374	3			N	-0-					-0-
03	403	N	356	-0-	-47	-0-	356	3			N	-0-					-0-
04	390	N	364	-0-	-26	-0-	364	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

MEADOWS "1" WELL #: 6 RRCID -> 135208 COMPL. DATE 06/01/1990 TOTAL DEPTH 6700 PERF. 6360 - 6511

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
01	985	N	985	-0-	-0-	-0-	985	3			N	-0-					-0-
02	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					-0-
04	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
*05	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-

O.B.T.C. WELL #: 4 RRCID -> 135209 COMPL. DATE 06/02/1990 TOTAL DEPTH 6330 PERF. 6071 - 6186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	248	N	231	-0-	-17	-0-	231	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 2 RRCID -> 135268 COMPL. DATE 06/24/1990 TOTAL DEPTH 6300 PERF. 6004 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	160	-0-	-57	-0-	160	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

HELBING 14 WELL #: 6 RRCID -> 135281 COMPL. DATE 05/03/1990 TOTAL DEPTH 6513 PERF. 6237 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	713	-0-	-31	-0-	713	3			N	-0-					-0-
01	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
02	667	N	654	-0-	-13	-0-	654	3			N	-0-					-0-
03	713	N	695	-0-	-18	-0-	695	3			N	-0-					-0-
04	690	N	619	-0-	-71	-0-	619	3			N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-

KINCAID WELL #: 11 RRCID -> 135346 COMPL. DATE 07/02/1990 TOTAL DEPTH 6575 PERF. 6324 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	288	-0-	-2	-0-	288	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	300	N	296	-0-	-4	-0-	296	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD "14" WELL #: 4 RRCID -> 135353 COMPL. DATE 06/29/1990 TOTAL DEPTH 6325 PERF. 6025 - 6157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	609	N	604	-0-	-5	-0-	604	3			N	-0-					-0-
03	713	N	618	-0-	-95	-0-	618	3			N	-0-					-0-
04	630	N	597	-0-	-33	-0-	597	3			N	-0-					-0-
05	651	N	639	-0-	-12	-0-	639	3			N	-0-					-0-

FRIEND "B" WELL #: 3 RRCID -> 135357 COMPL. DATE 06/27/1990 TOTAL DEPTH 6675 PERF. 6353 - 6423

12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

FRIEND WELL #: 3 RRCID -> 135358 COMPL. DATE 07/12/1990 TOTAL DEPTH 6650 PERF. 6385 - 6465

12	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
02	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 135359 COMPL. DATE 06/03/1990 TOTAL DEPTH 6650 PERF. 6477 - 6551

12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-

COUCH "B" WELL #: 3 RRCID -> 135448 COMPL. DATE 07/03/1990 TOTAL DEPTH 6950 PERF. 6284 - 6896

12	651	N	642	-0-	-9	-0-	642	3			N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-
02	609	N	588	-0-	-21	-0-	588	3			N	-0-					-0-
03	651	N	597	-0-	-54	-0-	597	3			N	-0-					-0-
04	630	N	524	-0-	-106	-0-	524	3			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-

COUCH WELL #: 5 RRCID -> 135449 COMPL. DATE 07/18/1990 TOTAL DEPTH 6700 PERF. 6329 - 6430

12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
02	832	N	832	-0-	-0-	-0-	832	3			N	-0-					-0-
03	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
04	793	N	793	-0-	-0-	-0-	793	3			N	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 5 RRCID -> 135589 COMPL. DATE 07/18/1990 TOTAL DEPTH 6800 PERF. 6398 - 6513

12	186	N	131	-0-	-55	-0-	131	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	82	-0-	-38	-0-	82	3			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING "A" WELL #: 2 RRCID -> 135594 COMPL. DATE 07/20/1990 TOTAL DEPTH 6500 PERF. 6273 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	423	-0-	-11	-0-	423	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	406	N	390	-0-	-16	-0-	390	3			N	-0-					-0-
03	434	N	426	-0-	-8	-0-	426	3			N	-0-					-0-
04	420	N	413	-0-	-7	-0-	413	3			N	-0-					-0-
*05	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-

HELBING "15" WELL #: 4 RRCID -> 136319 COMPL. DATE 10/01/1990 TOTAL DEPTH 6730 PERF. 6214 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	58	N	41	-0-	-17	-0-	41	3			N	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

HELBING "17" WELL #: 3 RRCID -> 136320 COMPL. DATE 10/02/1990 TOTAL DEPTH 6400 PERF. 6236 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	319	N	284	-0-	-35	-0-	284	3			N	-0-					-0-
03	341	N	284	-0-	-57	-0-	284	3			N	-0-					-0-
04	300	N	260	-0-	-40	-0-	260	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

MEADOWS "1" WELL #: 7 RRCID -> 136511 COMPL. DATE 09/13/2003 TOTAL DEPTH 6575 PERF. 5802 - 6375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	66	-0-	-108	-0-	66	3			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

COUCH WELL #: 6-U RRCID -> 136731 COMPL. DATE 07/30/1990 TOTAL DEPTH 9452 PERF. 6334 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
01	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	651	N	499	-0-	-152	-0-	499	3			N	-0-					-0-
04	540	N	388	-0-	-152	-0-	388	3			N	-0-					-0-
05	558	N	466	-0-	-92	-0-	466	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 4 RRCID -> 136766 COMPL. DATE 02/20/1998 TOTAL DEPTH 8100 PERF. 6200 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1683	-0-	-22	-0-	1683	3			Y	-0-					9
01	1661	N	1661	-0-	-0-	-0-	1661	3			Y	-0-					9
02	1587	N	1587	-0-	-0-	-0-	1587	3			Y	-0-					9
03	1674	N	1594	-0-	-80	-0-	1594	3			Y	-0-					9
04	1620	N	1481	-0-	-139	-0-	1481	3			Y	-0-					9
*05	1715	N	1715	-0-	-0-	-0-	1715	3			Y	-0-					9

KINCAID, A. R. TRUST -D- WELL #: 12-U RRCID -> 136853 COMPL. DATE N/A TOTAL DEPTH 8100 PERF. 6200 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1409	-0-	-234	-0-	1409	3			Y	-0-					6
01	1364	N	1364	-0-	-0-	-0-	1364	3			Y	-0-					6
02	1392	N	1269	-0-	-123	-0-	1269	3			Y	-0-					6
03	1395	N	1252	-0-	-143	-0-	1252	3			Y	-0-					6
04	1320	N	1140	-0-	-180	-0-	1140	3			Y	-0-					6
05	1364	N	1291	-0-	-73	-0-	1291	3			Y	-0-					6

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C.E. JR. "C" WELL #: 1 RRCID -> 138236 COMPL. DATE 03/23/1998 TOTAL DEPTH 8100 PERF. 6166 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1003	-0-	-144	-0-	1003	3			Y	-0-					3
01	998	N	998	-0-	-0-	-0-	998	3			Y	-0-					3
02	928	N	923	-0-	-5	-0-	923	3			Y	-0-					3
03	992	N	910	-0-	-82	-0-	910	3			Y	-0-					3
04	1526	N	1526	-0-	-0-	-0-	1526	3			Y	-0-					3
*05	1232	N	1232	-0-	-0-	-0-	1232	3			Y	-0-					3

KINCAID, A. R. TRUST "D" WELL #: 2 RRCID -> 138267 COMPL. DATE 09/26/1997 TOTAL DEPTH 8100 PERF. 6198 - 7951

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	544	-0-	-14	-0-	544	3			Y	-0-					3
01	532	N	532	-0-	-0-	-0-	532	3			Y	-0-					3
02	522	N	507	-0-	-15	-0-	507	3			Y	-0-					3
03	558	N	431	-0-	-127	-0-	431	3			Y	-0-					3
04	661	N	661	-0-	-0-	-0-	661	3			Y	-0-					3
*05	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					3

KINCAID, A. R. TRUST "D" WELL #: 1 RRCID -> 138269 COMPL. DATE 10/10/1997 TOTAL DEPTH 8100 PERF. 6200 - 7931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	332	-0-	-9	-0-	332	3			Y	-0-					3
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					3
02	319	N	300	-0-	-19	-0-	300	3			Y	-0-					3
03	341	N	311	-0-	-30	-0-	311	3			Y	-0-					3
04	330	N	277	-0-	-53	-0-	277	3			Y	-0-					3
*05	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					3

FRIEND "94" WELL #: 3 RRCID -> 139309 COMPL. DATE 07/25/1991 TOTAL DEPTH 6561 PERF. 6366 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	-0-	534	3			N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	743	3			N	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
04	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
*05	640	N	640	-0-	-0-	-0-	640	3			N	-0-					-0-

KINCAID WELL #: 12 RRCID -> 139387 COMPL. DATE 07/15/1991 TOTAL DEPTH 6620 PERF. 6296 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	216	-0-	-24	-0-	216	3			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

FRIEND WELL #: 4 RRCID -> 139389 COMPL. DATE 08/26/1990 TOTAL DEPTH 6590 PERF. 6329 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	205	-0-	-12	-0-	205	3			N	-0-					-0-

FRIEND, W. E. WELL #: 3 RRCID -> 139390 COMPL. DATE 08/23/1991 TOTAL DEPTH 6685 PERF. 6498 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "B" WELL #: 4 RRCID -> 139505 COMPL. DATE 08/07/1991 TOTAL DEPTH 6665 PERF. 6369 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	145	N	79	-0-	-66	-0-	79	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

FRIEND "D" WELL #: 3 RRCID -> 139608 COMPL. DATE 09/13/1991 TOTAL DEPTH 6579 PERF. 6374 - 6443

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 13 RRCID -> 139671 COMPL. DATE 09/25/1991 TOTAL DEPTH 6633 PERF. 6331 - 6469

12	1891	N	1772	-0-	-119	-0-	1772	3			N	-0-					-0-
01	1767	N	1767	-0-	-0-	-0-	1767	3			N	-0-					-0-
02	1653	N	1610	-0-	-43	-0-	1610	3			N	-0-					-0-
03	1767	N	1501	-0-	-266	-0-	1501	3			N	-0-					-0-
04	1710	N	1358	-0-	-352	-0-	1358	3			N	-0-					-0-
05	1736	N	1696	-0-	-40	-0-	1696	3			N	-0-					-0-

KINCAID WELL #: 14 RRCID -> 139952 COMPL. DATE 09/13/1991 TOTAL DEPTH 6553 PERF. 6239 - 6399

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 3 RRCID -> 140200 COMPL. DATE 12/18/1991 TOTAL DEPTH 7041 PERF. 6286 - 6878

12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	377	N	320	-0-	-57	-0-	320	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	317	-0-	-13	-0-	317	3			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-

KINCAID WELL #: 15 RRCID -> 140204 COMPL. DATE 12/05/1991 TOTAL DEPTH 6425 PERF. 6152 - 6326

12	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
02	754	N	715	-0-	-39	-0-	715	3			N	-0-					-0-
03	779	N	779	-0-	-0-	-0-	779	3			N	-0-					-0-
04	750	N	710	-0-	-40	-0-	710	3			N	-0-					-0-
*05	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-

BEAN WELL #: 3 RRCID -> 140289 COMPL. DATE 02/18/1992 TOTAL DEPTH 7000 PERF. 6352 - 6934

12	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					53
01	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					53
02	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					53
03	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					53
*04	240	N	224	-0-	-16	-0-	224	3			Y	-0-					53
05	248	N	235	-0-	-13	-0-	235	3			Y	-0-					53

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "C" WELL #: 3 RRCID -> 140442 COMPL. DATE 03/29/2003 TOTAL DEPTH 7000 PERF. 6286 - 6861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
02	545	N	545	-0-	-0-	-0-	545	3			N	-0-					-0-
03	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
04	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
*05	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 7 RRCID -> 140783 COMPL. DATE 02/12/1992 TOTAL DEPTH 6575 PERF. 6248 - 6410

12	992	N	914	-0-	-78	-0-	914	3			N	-0-					-0-
01	927	N	927	-0-	-0-	-0-	927	3			N	-0-					-0-
02	870	N	859	-0-	-11	-0-	859	3			N	-0-					-0-
03	899	N	828	-0-	-71	-0-	828	3			N	-0-					-0-
04	900	N	767	-0-	-133	-0-	767	3			N	-0-					-0-
05	930	N	851	-0-	-79	-0-	851	3			N	-0-					-0-

KINCAID, A. R. TRUST -D- WELL #: 8 RRCID -> 142282 COMPL. DATE 09/08/1997 TOTAL DEPTH 8100 PERF. 6204 - 7920

12	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					9
01	689	N	689	-0-	-0-	-0-	689	3			Y	-0-					9
02	667	N	640	-0-	-27	-0-	640	3			Y	-0-					9
03	713	N	666	-0-	-47	-0-	666	3			Y	-0-					9
04	660	N	624	-0-	-36	-0-	624	3			Y	-0-					9
*05	750	N	750	-0-	-0-	-0-	750	3			Y	-0-					9

KINCAID, A. R. TRUST WELL #: 12 RRCID -> 142462 COMPL. DATE 09/16/1992 TOTAL DEPTH 6514 PERF. 6068 - 6215

12	713	N	663	-0-	-50	-0-	663	3			Y	-0-					7
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					7
02	609	N	586	-0-	-23	-0-	586	3			Y	-0-					7
03	651	N	586	-0-	-65	-0-	586	3			Y	-0-					7
04	600	N	571	-0-	-29	-0-	571	3			Y	-0-					7
*05	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					7

KINCAID, A. R. TRUST "B" WELL #: 13 RRCID -> 142597 COMPL. DATE 09/26/1992 TOTAL DEPTH 6400 PERF. 6131 - 6290

12	465	N	419	-0-	-46	-0-	419	3			Y	-0-					4
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					4
02	406	N	398	-0-	-8	-0-	398	3			Y	-0-					4
03	434	N	304	-0-	-130	-0-	304	3			Y	-0-					4
04	390	N	284	-0-	-106	-0-	284	3			Y	-0-					4
05	434	N	271	-0-	-163	-0-	271	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 15 RRCID -> 142598 COMPL. DATE 10/01/1992 TOTAL DEPTH 6500 PERF. 6183 - 6365

12	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					6
01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					6
02	429	N	429	-0-	-0-	-0-	429	3			Y	-0-					6
03	403	N	385	-0-	-18	-0-	385	3			Y	-0-					6
04	360	N	357	-0-	-3	-0-	357	3			Y	-0-					6
05	465	N	448	-0-	-17	-0-	448	3			Y	-0-					6

KINCAID, A. R. TRUST "B" WELL #: 12 RRCID -> 142946 COMPL. DATE 10/12/1992 TOTAL DEPTH 6550 PERF. 6220 - 6450

12	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					3
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					3
02	290	N	274	-0-	-16	-0-	274	3			Y	-0-					3
03	310	N	298	-0-	-12	-0-	298	3			Y	-0-					3
04	300	N	280	-0-	-20	-0-	280	3			Y	-0-					3
*05	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST WELL #: 13 RRCID -> 142948 COMPL. DATE 10/08/1992 TOTAL DEPTH 6550 PERF. 6157 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	381	-0-	-22	-0-	381	3			Y	-0-					4
01	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					4
02	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					4
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					4
04	360	N	350	-0-	-10	-0-	350	3			Y	-0-					4
*05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 1 RRCID -> 143077 COMPL. DATE 08/07/1997 TOTAL DEPTH 8100 PERF. 6279 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					4
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					4
02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					4
03	403	N	275	-0-	-128	-0-	275	3			Y	-0-					4
04	390	N	110	-0-	-280	-0-	110	3			Y	-0-					4
05	403	N	14	-0-	-389	-0-	14	3			Y	-0-					4

CAL-MON WELL #: A 1 RRCID -> 143214 COMPL. DATE 11/27/1992 TOTAL DEPTH 6800 PERF. 6230 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					23
01	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					23
02	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					23
03	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					23
*04	420	N	392	-0-	-28	-0-	392	3			Y	-0-					23
05	465	N	464	-0-	-1	-0-	464	3			Y	-0-					23

DAVIDSON, C.E. JR D NCT-1 WELL #: 6 RRCID -> 143300 COMPL. DATE 11/06/1992 TOTAL DEPTH 6450 PERF. 6167 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	615	-0-	-5	-0-	615	3			Y	-0-					3
01	608	N	608	-0-	-0-	-0-	608	3			Y	-0-					3
02	551	N	548	-0-	-3	-0-	548	3			Y	-0-					3
03	589	N	491	-0-	-98	-0-	491	3			Y	-0-					3
04	570	N	471	-0-	-99	-0-	471	3			Y	-0-					3
05	589	N	579	-0-	-10	-0-	579	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 7 RRCID -> 143301 COMPL. DATE 11/08/1992 TOTAL DEPTH 6450 PERF. 6181 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	665	-0-	-17	-0-	665	3			Y	-0-					4
01	546	N	546	-0-	-0-	-0-	546	3			Y	-0-					4
02	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					4
03	651	N	566	-0-	-85	-0-	566	3			Y	-0-					4
04	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					4
*05	733	N	733	-0-	-0-	-0-	733	3			Y	-0-					4

KINCAID, A. R. TRUST WELL #: 14 RRCID -> 143302 COMPL. DATE 11/09/1992 TOTAL DEPTH 6550 PERF. 6134 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					4
01	786	N	786	-0-	-0-	-0-	786	3			Y	-0-					4
02	728	N	728	-0-	-0-	-0-	728	3			Y	-0-					4
03	744	N	717	-0-	-27	-0-	717	3			Y	-0-					4
04	720	N	678	-0-	-42	-0-	678	3			Y	-0-					4
05	744	N	673	-0-	-71	-0-	673	3			Y	-0-					4

KINCAID, A. R. TRUST WELL #: 15 RRCID -> 143303 COMPL. DATE 12/03/1992 TOTAL DEPTH 6440 PERF. 6200 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	410	-0-	-24	-0-	410	3			Y	-0-					3
01	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					3
02	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					3
03	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					3
04	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					3
05	372	N	347	-0-	-25	-0-	347	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 14 RRCID -> 143305 COMPL. DATE 12/09/1992 TOTAL DEPTH 6550 PERF. 6201 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	165	3			Y	-0-					3
01	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					3
02	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					3
03	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					3
04	150	N	148	-0-	-2	-0-	148	3			Y	-0-					3
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					3

DAVIDSON, C. E. JR. "C" WELL #: 3 RRCID -> 143309 COMPL. DATE 12/20/1997 TOTAL DEPTH 8100 PERF. 6056 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2116	N	1452	-0-	-664	-0-	1452	3			Y	-0-					4
01	2535	X	2535	-0-	-0-	-0-	2535	3			Y	-0-					4
02	3538	X	2414	-0-	-1124	-0-	2414	3			Y	-0-					4
03	3782	X	2141	-0-	-1641	-0-	2141	3			Y	-0-					4
04	3660	X	2118	-0-	-1542	-0-	2118	3			Y	-0-					4
05	2573	X	1758	-0-	-815	-0-	1758	3			Y	-0-					4

DAVIDSON, C.E. JR D NCT-1 WELL #: 8 U RRCID -> 143323 COMPL. DATE 11/12/1992 TOTAL DEPTH 8100 PERF. 6124 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1132	-0-	-15	-0-	1132	3			Y	-0-					4
01	1089	N	1089	-0-	-0-	-0-	1089	3			Y	-0-					4
02	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					4
03	1088	N	1088	-0-	-0-	-0-	1088	3			Y	-0-					4
04	990	N	987	-0-	-3	-0-	987	3			Y	-0-					4
*05	1164	N	1164	-0-	-0-	-0-	1164	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 12 U RRCID -> 143324 COMPL. DATE 11/18/1992 TOTAL DEPTH 8150 PERF. 6078 - 6310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	324	-0-	-17	-0-	324	3			Y	-0-					4
01	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					4
02	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					4
03	310	N	285	-0-	-25	-0-	285	3			Y	-0-					4
04	300	N	276	-0-	-24	-0-	276	3			Y	-0-					4
*05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					4

DAVIDSON, C.E. JR. "B" WELL #: 11 U RRCID -> 143338 COMPL. DATE 12/05/1992 TOTAL DEPTH 8150 PERF. 6100 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1238	N	1238	-0-	-0-	-0-	1238	3			Y	-0-					6
01	1181	N	1181	-0-	-0-	-0-	1181	3			Y	-0-					6
02	1160	N	1094	-0-	-66	-0-	1094	3			Y	-0-					6
03	1240	N	899	-0-	-341	-0-	899	3			Y	-0-					6
04	1140	N	855	-0-	-285	-0-	855	3			Y	-0-					6
05	1178	N	1069	-0-	-109	-0-	1069	3			Y	-0-					6

DAVIDSON, C.E. JR. "B" WELL #: 13 U RRCID -> 143343 COMPL. DATE 12/02/1992 TOTAL DEPTH 8150 PERF. 6105 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1058	-0-	-120	-0-	1058	3			Y	-0-					6
01	939	N	939	-0-	-0-	-0-	939	3			Y	-0-					6
02	986	N	958	-0-	-28	-0-	958	3			Y	-0-					6
03	1054	N	852	-0-	-202	-0-	852	3			Y	-0-					6
04	900	N	758	-0-	-142	-0-	758	3			Y	-0-					6
05	1023	N	918	-0-	-105	-0-	918	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 17 RRCID -> 143348 COMPL. DATE 12/12/1992 TOTAL DEPTH 6550 PERF. 6186 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HEIBING "3" WELL #: 2 RRCID -> 143361 COMPL. DATE 12/14/1992 TOTAL DEPTH 6450 PERF. 6087 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	784	3			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
03	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
04	750	N	713	-0-	-37	-0-	713	3			N	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-

MCDONALD "18" WELL #: 3 RRCID -> 143370 COMPL. DATE 08/09/2002 TOTAL DEPTH 8060 PERF. 6162 - 7943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAL-MON WELL #: 6 RRCID -> 143377 COMPL. DATE 11/05/2002 TOTAL DEPTH 6802 PERF. 3256 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
03	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
04	390	N	374	-0-	-16	-0-	374	3			Y	-0-					-0-
05	465	N	443	-0-	-22	-0-	443	3			Y	-0-					-0-

HENDERSON, ROY "32" WELL #: 6 U RRCID -> 143564 COMPL. DATE 12/07/1992 TOTAL DEPTH 9464 PERF. 6336 - 6631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
03	744	N	595	-0-	-149	-0-	595	3			N	-0-					-0-
04	720	N	514	-0-	-206	-0-	514	3			N	-0-					-0-
*05	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 4 U RRCID -> 143642 COMPL. DATE 12/16/1992 TOTAL DEPTH 8100 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1417	N	1417	-0-	-0-	-0-	1417	3			Y	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	1396	3			Y	-0-					-0-
02	1363	N	1294	-0-	-69	-0-	1294	3			Y	-0-					-0-
03	1426	N	1296	-0-	-130	-0-	1296	3			Y	-0-					-0-
04	1350	N	1101	-0-	-249	-0-	1101	3			Y	-0-					-0-
05	1395	N	1348	-0-	-47	-0-	1348	3			Y	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 16 RRCID -> 143658 COMPL. DATE 02/15/1998 TOTAL DEPTH 8150 PERF. 6192 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1533	N	1533	-0-	-0-	-0-	1533	3			Y	-0-					6
01	1527	N	1527	-0-	-0-	-0-	1527	3			Y	-0-					6
02	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					6
03	1488	N	1319	-0-	-169	-0-	1319	3			Y	-0-					6
04	1440	N	1181	-0-	-259	-0-	1181	3			Y	-0-					6
05	1488	N	670	-0-	-818	-0-	670	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 16 RRCID -> 143672 COMPL. DATE 12/30/1992 TOTAL DEPTH 6550 PERF. 6185 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					4
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					4
02	290	N	269	-0-	-21	-0-	269	3			Y	-0-					4
03	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					4
04	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					4
*05	308	N	308	-0-	-0-	-0-	308	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING, RUBY "4" WELL #: 3 RRCID -> 143868 COMPL. DATE 12/15/1992 TOTAL DEPTH 6450 PERF. 5996 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	768	N	768	-0-	-0-	-0-	768	3			N	-0-					18
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					18
02	724	N	724	-0-	-0-	-0-	724	3			N	-0-					18
03	688	N	688	-0-	-0-	-0-	688	3			N	-0-					18
*04	720	N	669	-0-	-51	-0-	669	3			N	-0-					18
*05	797	N	797	-0-	-0-	-0-	797	3			N	-0-					18

HELBING, RUBY '2' WELL #: 3 RRCID -> 144008 COMPL. DATE 12/23/1992 TOTAL DEPTH 6475 PERF. 6090 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					13
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					13
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					13
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					13
*04	360	N	346	-0-	-14	-0-	346	3			N	-0-					13
*05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					13

KINCAID, A. R. TRUST 'C' WELL #: 6 RRCID -> 144023 COMPL. DATE 02/24/1996 TOTAL DEPTH 8150 PERF. 6235 - 7961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	964	-0-	-59	-0-	964	3			Y	-0-					4
01	945	N	945	-0-	-0-	-0-	945	3			Y	-0-					4
02	884	N	884	-0-	-0-	-0-	884	3			Y	-0-					4
03	961	N	773	-0-	-188	-0-	773	3			Y	-0-					4
04	900	N	751	-0-	-149	-0-	751	3			Y	-0-					4
*05	1010	N	1010	-0-	-0-	-0-	1010	3			Y	-0-					4

MEADOWS-HELBING "2" UNIT WELL #: 3 RRCID -> 144114 COMPL. DATE 12/23/1992 TOTAL DEPTH 6450 PERF. 6075 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					5
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					5
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					5
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					5
*04	360	N	346	-0-	-14	-0-	346	3			N	-0-					5
*05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					5

DAVIDSON, C. E. JR. NCT-1 WELL #: 6 RRCID -> 144121 COMPL. DATE 02/04/1999 TOTAL DEPTH 8167 PERF. 6206 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	595	-0-	-180	-0-	595	3			Y	-0-					3
01	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					3
02	522	N	501	-0-	-21	-0-	501	3			Y	-0-					3
03	589	N	586	-0-	-3	-0-	586	3			Y	-0-					3
04	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					3
*05	562	N	562	-0-	-0-	-0-	562	3			Y	-0-					3

KINCAID, A. R. TRUST 'D' WELL #: 15 RRCID -> 144124 COMPL. DATE 03/17/2001 TOTAL DEPTH 8150 PERF. 6189 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					6
01	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					6
02	1827	N	1791	-0-	-36	-0-	1791	3			Y	-0-					6
03	1953	N	1538	-0-	-415	-0-	1538	3			Y	-0-					6
04	1860	N	1545	-0-	-315	-0-	1545	3			Y	-0-					6
*05	2045	N	2045	-0-	-0-	-0-	2045	3			Y	-0-					6

HELBING, RUBY -15- WELL #: 4 RRCID -> 144168 COMPL. DATE 12/23/1992 TOTAL DEPTH 6420 PERF. 6104 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					15
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					15
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					15
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					15
*04	180	N	173	-0-	-7	-0-	173	3			N	-0-					15
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					15

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "C" WELL #: 4 RRCID -> 144207 COMPL. DATE 02/13/1993 TOTAL DEPTH 6650 PERF. 6407 - 6559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
01	998	N	998	-0-	-0-	-0-	998	3			N	-0-					-0-
02	910	N	910	-0-	-0-	-0-	910	3			N	-0-					-0-
03	967	N	967	-0-	-0-	-0-	967	3			N	-0-					-0-
04	932	N	932	-0-	-0-	-0-	932	3			N	-0-					-0-
*05	957	N	957	-0-	-0-	-0-	957	3			N	-0-					-0-

MEADOWS "A" UNIT WELL #: 4 RRCID -> 144213 COMPL. DATE 02/13/1993 TOTAL DEPTH 6570 PERF. 6252 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	579	-0-	-10	-0-	579	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	551	N	542	-0-	-9	-0-	542	3			N	-0-					-0-
03	589	N	555	-0-	-34	-0-	555	3			N	-0-					-0-
04	570	N	547	-0-	-23	-0-	547	3			N	-0-					-0-
05	589	N	587	-0-	-2	-0-	587	3			N	-0-					-0-

MEADOWS, C.W. "5" WELL #: 3 RRCID -> 144254 COMPL. DATE 01/18/1993 TOTAL DEPTH 6500 PERF. 6246 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*05	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-

BEAN "26" WELL #: 7 RRCID -> 144697 COMPL. DATE 02/22/1993 TOTAL DEPTH 7110 PERF. 6391 - 6971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	101	-0-	-85	-0-	101	3			N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
02	116	N	82	-0-	-34	-0-	82	3			N	-0-					-0-
03	93	N	26	-0-	-67	-0-	26	3			N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

COUCH "C" WELL #: 4 RRCID -> 144871 COMPL. DATE 04/07/1993 TOTAL DEPTH 7075 PERF. 6311 - 6939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	532	-0-	-57	-0-	532	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	522	N	480	-0-	-42	-0-	480	3			N	-0-					-0-
03	527	N	490	-0-	-37	-0-	490	3			N	-0-					-0-
04	480	N	462	-0-	-18	-0-	462	3			N	-0-					-0-
*05	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-

MCDONALD "15" WELL #: 8-U RRCID -> 144954 COMPL. DATE 03/19/1993 TOTAL DEPTH 8000 PERF. 6094 - 6223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			N	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

MCDONALD "18" WELL #: 4-U RRCID -> 144955 COMPL. DATE 03/25/1993 TOTAL DEPTH 8110 PERF. 6161 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MEADOWS, C. W. '6' WELL #: 3 RRCID -> 145071 COMPL. DATE 01/15/1993 TOTAL DEPTH 6600 PERF. 6278 - 6491

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
04	420	N	389	-0-	-31	-0-	389	3			N	-0-					-0-
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-

MCDONALD "15" WELL #: 7 RRCID -> 145384 COMPL. DATE 06/07/2003 TOTAL DEPTH 7950 PERF. 5992 - 6122

12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, ROY "32" WELL #: 7 U RRCID -> 145622 COMPL. DATE 08/17/2001 TOTAL DEPTH 9547 PERF. 6384 - 6505

12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
01	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
02	638	N	465	-0-	-173	-0-	465	3			N	-0-					-0-
03	682	N	625	-0-	-57	-0-	625	3			N	-0-					-0-
04	630	N	491	-0-	-139	-0-	491	3			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 16 RRCID -> 146068 COMPL. DATE 07/23/1993 TOTAL DEPTH 6550 PERF. 6096 - 6250

12	186	N	133	-0-	-53	-0-	133	3			Y	-0-					1
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					1
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					1
*05	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					1

BEAN "26" WELL #: 6 U RRCID -> 146143 COMPL. DATE 07/09/1993 TOTAL DEPTH 9650 PERF. 6434 - 6970

12	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
04	210	N	176	-0-	-34	-0-	176	3			N	-0-					-0-
*05	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 17 RRCID -> 146427 COMPL. DATE 08/01/1993 TOTAL DEPTH 6570 PERF. 6136 - 6392

12	341	N	337	-0-	-4	-0-	337	3			Y	-0-					3
01	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					3
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					3
03	341	N	329	-0-	-12	-0-	329	3			Y	-0-					3
04	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					3
05	341	N	324	-0-	-17	-0-	324	3			Y	-0-					3

KINCAID, A.R. TRUST 'D' WELL #: 17 RRCID -> 146430 COMPL. DATE 08/05/1993 TOTAL DEPTH 6470 PERF. 6054 - 6234

12	527	N	516	-0-	-11	-0-	516	3			Y	-0-					4
01	500	N	500	-0-	-0-	-0-	500	3			Y	-0-					4
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					4
03	527	N	514	-0-	-13	-0-	514	3			Y	-0-					4
04	480	N	471	-0-	-9	-0-	471	3			Y	-0-					4
*05	536	N	536	-0-	-0-	-0-	536	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 19 RRCID -> 147347 COMPL. DATE 11/14/1993 TOTAL DEPTH 6580 PERF. 6167 - 6380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	362	-0-	-10	-0-	362	3			Y	-0-					6
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					6
02	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					6
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					6
04	330	N	323	-0-	-7	-0-	323	3			Y	-0-					6
*05	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					6

KINCAID, A.R. TRUST 'D' WELL #: 18 RRCID -> 147558 COMPL. DATE 11/30/1993 TOTAL DEPTH 6479 PERF. 6090 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	570	-0-	-19	-0-	570	3			Y	-0-					4
01	560	N	560	-0-	-0-	-0-	560	3			Y	-0-					4
02	522	N	515	-0-	-7	-0-	515	3			Y	-0-					4
03	578	N	578	-0-	-0-	-0-	578	3			Y	-0-					4
04	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					4
05	558	N	483	-0-	-75	-0-	483	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 19 RRCID -> 147559 COMPL. DATE 11/22/1993 TOTAL DEPTH 6470 PERF. 6034 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	3			Y	-0-					3
01	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					3
02	377	N	370	-0-	-7	-0-	370	3			Y	-0-					3
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					3
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					3
*05	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					3

HELBING, RUBY -15- WELL #: 5 RRCID -> 148155 COMPL. DATE 11/13/1993 TOTAL DEPTH 6500 PERF. 6116 - 6265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					6
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					6
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					6
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					6
*04	450	N	410	-0-	-40	-0-	410	3			N	-0-					6
*05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					6

MEADOWS, C. W. -6- WELL #: 4 RRCID -> 148157 COMPL. DATE 11/30/1993 TOTAL DEPTH 6650 PERF. 6332 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

MEADOWS-HELBING "2" UNIT WELL #: 4 RRCID -> 148204 COMPL. DATE 11/30/1993 TOTAL DEPTH 6550 PERF. 6292 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
01	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
02	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	600	N	562	-0-	-38	-0-	562	3			N	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-

HELBING, RUBY -2- WELL #: 4 RRCID -> 148262 COMPL. DATE 11/23/1993 TOTAL DEPTH 6550 PERF. 6232 - 6381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					13
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					13
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					13
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					13
*04	420	N	389	-0-	-31	-0-	389	3			N	-0-					13
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS-HELBING -3- WELL #: 3 RRCID -> 148500 COMPL. DATE 11/23/1993 TOTAL DEPTH 6350 PERF. 6047 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					17
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					17
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					17
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					17
*04	780	N	422	-0-	-358	-0-	422	3			N	-0-					17
05	837	N	-0-	-0-	-837	-0-					N	-0-					17

HELBING, RUBY 16 WELL #: 3 RRCID -> 148664 COMPL. DATE 11/13/1993 TOTAL DEPTH 6350 PERF. 6063 - 6190

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
*04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					1

POWELL UNIT WELL #: 4 RRCID -> 148827 COMPL. DATE 03/28/1994 TOTAL DEPTH 6815 PERF. 6450 - 6618

12	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 20 RRCID -> 149664 COMPL. DATE 05/22/1994 TOTAL DEPTH 6570 PERF. 6150 - 6346

12	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					4
01	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					4
02	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					4
03	409	N	409	-0-	-0-	-0-	409	3			Y	-0-					4
04	390	N	368	-0-	-22	-0-	368	3			Y	-0-					4
*05	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					4

KINCAID, A.R. TRUST 'D' WELL #: 22 RRCID -> 149669 COMPL. DATE 05/24/1994 TOTAL DEPTH 6580 PERF. 6117 - 6314

12	310	N	299	-0-	-11	-0-	299	3			Y	-0-					1
01	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					1
02	290	N	277	-0-	-13	-0-	277	3			Y	-0-					1
03	310	N	289	-0-	-21	-0-	289	3			Y	-0-					1
04	300	N	278	-0-	-22	-0-	278	3			Y	-0-					1
05	310	N	295	-0-	-15	-0-	295	3			Y	-0-					1

KINCAID, A.R. TRUST 'D' WELL #: 23 RRCID -> 149671 COMPL. DATE 05/08/1994 TOTAL DEPTH 8210 PERF. 6222 - 6407

12	93	N	86	-0-	-7	-0-	86	3			Y	-0-					1
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
04	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					1
*05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1

KINCAID, A.R. TRUST 'D' WELL #: 21 RRCID -> 149966 COMPL. DATE 06/02/1994 TOTAL DEPTH 6580 PERF. 6134 - 6330

12	682	N	656	-0-	-26	-0-	656	3			Y	-0-					4
01	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					4
02	609	N	597	-0-	-12	-0-	597	3			Y	-0-					4
03	651	N	561	-0-	-90	-0-	561	3			Y	-0-					4
04	630	N	577	-0-	-53	-0-	577	3			Y	-0-					4
05	651	N	651	-0-	-0-	-0-	651	3			Y	-0-					4

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A.R. TRUST 'D' WELL #: 20 RRCID -> 150000 COMPL. DATE 06/10/1994 TOTAL DEPTH 6575 PERF. 6185 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					1
01	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					1
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					1
03	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					1
04	120	N	79	-0-	-41	-0-	79	3			Y	-0-					1
05	124	N	80	-0-	-44	-0-	80	3			Y	-0-					1

KINCAID, A. R. TRUST 'C' WELL #: 7 RRCID -> 150392 COMPL. DATE 04/18/2000 TOTAL DEPTH 8210 PERF. 6202 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					4
01	922	N	922	-0-	-0-	-0-	922	3			Y	-0-					4
02	831	N	831	-0-	-0-	-0-	831	3			Y	-0-					4
03	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					4
04	540	N	495	-0-	-45	-0-	495	3			Y	-0-					4
*05	898	N	898	-0-	-0-	-0-	898	3			Y	-0-					4

DAVIDSON WELL #: 1707 D RRCID -> 150881 COMPL. DATE 06/29/1994 TOTAL DEPTH 8130 PERF. 6085 - 6204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	87	N	72	-0-	-15	-0-	72	3			N	-0-					-0-
03	93	N	43	-0-	-50	-0-	43	3			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

DAVIDSON WELL #: 3501 F RRCID -> 151780 COMPL. DATE 08/06/1994 TOTAL DEPTH 8300 PERF. 6080 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	123	-0-	-27	-0-	123	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 9 RRCID -> 151821 COMPL. DATE 04/12/2002 TOTAL DEPTH 9640 PERF. 6322 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	766	-0-	-9	-0-	766	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
03	852	N	852	-0-	-0-	-0-	852	3			N	-0-					-0-
04	780	N	629	-0-	-151	-0-	629	3			N	-0-					-0-
05	868	N	712	-0-	-156	-0-	712	3			N	-0-					-0-

KINCAID, A. R. TRUST 'D' WELL #: 24 RRCID -> 152100 COMPL. DATE 11/14/1994 TOTAL DEPTH 6600 PERF. 6176 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	-0-	348	3			Y	-0-					3
01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					3
02	319	N	315	-0-	-4	-0-	315	3			Y	-0-					3
03	341	N	289	-0-	-52	-0-	289	3			Y	-0-					3
04	555	N	555	-0-	-0-	-0-	555	3			Y	-0-					3
*05	883	N	883	-0-	-0-	-0-	883	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 9 RRCID -> 152101 COMPL. DATE 11/17/1994 TOTAL DEPTH 6500 PERF. 6152 - 6302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	3			Y	-0-					1
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
02	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					1
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					1
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					1
*05	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
RUBY HELBING 16A WELL #: 4 RRCID -> 152132 COMPL. DATE 10/23/1994 TOTAL DEPTH 6770 PERF. 6116 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					1
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					1
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					1
03	236	N	236	-0-	-0-	-0-	236	3			N	-0-					1
*04	238	N	238	-0-	-0-	-0-	238	3			N	-0-					1
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					1

COUCH "C" WELL #: 6 F RRCID -> 152186 COMPL. DATE 10/06/1994 TOTAL DEPTH 9228 PERF. 6310 - 6926

12	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	371	3			N	-0-					-0-
03	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-

FRIEND, W.E. WELL #: 4 RRCID -> 152190 COMPL. DATE 09/08/1994 TOTAL DEPTH 6611 PERF. 6388 - 6469

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 D RRCID -> 152217 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 6327 - 6877

12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

KINCAID WELL #: 16 RRCID -> 152224 COMPL. DATE 10/03/1994 TOTAL DEPTH 6630 PERF. 6330 - 6632

12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	150	N	145	-0-	-5	-0-	145	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

COUCH "B" WELL #: 4 F RRCID -> 152650 COMPL. DATE 11/15/1994 TOTAL DEPTH 9204 PERF. 6281 - 6809

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

HELBING, RUBY 16A WELL #: 3 RRCID -> 152828 COMPL. DATE 10/15/1994 TOTAL DEPTH 6880 PERF. 6224 - 6430

12	1314	N	1314	-0-	-0-	-0-	1314	3			N	-0-					12
01	1260	N	1260	-0-	-0-	-0-	1260	3			N	-0-					12
02	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					12
03	1175	N	1175	-0-	-0-	-0-	1175	3			N	-0-					12
*04	1170	N	1145	-0-	-25	-0-	1145	3			N	-0-					12
*05	1362	N	1362	-0-	-0-	-0-	1362	3			N	-0-					12

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING "18" WELL #: 3 RRCID -> 153019 COMPL. DATE 11/16/1994 TOTAL DEPTH 9300 PERF. 6276 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

COUCH WELL #: 7 RRCID -> 153026 COMPL. DATE 11/21/1995 TOTAL DEPTH 9702 PERF. 6352 - 9176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 21 RRCID -> 153150 COMPL. DATE 01/16/1995 TOTAL DEPTH 6130 PERF. 6239 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST WELL #: 11 RRCID -> 153289 COMPL. DATE 01/18/1995 TOTAL DEPTH 6840 PERF. 6552 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	716	-0-	-28	-0-	716	3			Y	-0-					6
01	719	N	719	-0-	-0-	-0-	719	3			Y	-0-					6
02	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					6
03	713	N	684	-0-	-29	-0-	684	3			Y	-0-					6
04	690	N	592	-0-	-98	-0-	592	3			Y	-0-					6
05	713	N	708	-0-	-5	-0-	708	3			Y	-0-					6

DAVIDSON, C.E. J.R. NCT-1 WELL #: 7 RRCID -> 153427 COMPL. DATE 11/02/1999 TOTAL DEPTH 8150 PERF. 6220 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	468	-0-	-307	-0-	468	3			Y	-0-					4
01	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					4
02	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					4
03	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					4
04	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					4
*05	833	N	833	-0-	-0-	-0-	833	3			Y	-0-					4

FRIEND "94" WELL #: 5 RRCID -> 154290 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6416 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

FRIEND "94" WELL #: 6 RRCID -> 154291 COMPL. DATE 03/16/1995 TOTAL DEPTH 6712 PERF. 6357 - 6423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "E" WELL #: 2 RRCID -> 154360 COMPL. DATE 04/13/1995 TOTAL DEPTH 6600 PERF. 6209 - 6365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	93	N	15	-0-	-78	-0-	15	3			N	-0-					-0-

DAVIDSON WELL #: 1706 RRCID -> 154372 COMPL. DATE 05/03/1995 TOTAL DEPTH 8075 PERF. 6052 - 7865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	331	-0-	-72	-0-	331	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	464	N	263	-0-	-201	-0-	263	3			N	-0-					-0-
03	341	N	310	-0-	-31	-0-	310	3			N	-0-					-0-
04	330	N	253	-0-	-77	-0-	253	3			N	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-

DAVIDSON WELL #: 1708 RRCID -> 154374 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6057 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	116	N	99	-0-	-17	-0-	99	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

COUCH "C" WELL #: 5 F RRCID -> 154542 COMPL. DATE 05/03/1995 TOTAL DEPTH 9400 PERF. 6310 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	717	-0-	-27	-0-	717	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
03	713	N	659	-0-	-54	-0-	659	3			N	-0-					-0-
04	600	N	395	-0-	-205	-0-	395	3			N	-0-					-0-
*05	815	N	815	-0-	-0-	-0-	815	3			N	-0-					-0-

FRIEND "D" WELL #: 4 RRCID -> 154981 COMPL. DATE 04/13/1995 TOTAL DEPTH 6700 PERF. 6413 - 6479

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	609	N	233	-0-	-376	-0-	233	3			N	-0-					-0-
03	465	N	278	-0-	-187	-0-	278	3			N	-0-					-0-
04	390	N	238	-0-	-152	-0-	238	3			N	-0-					-0-
*05	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-

FRIEND "F" WELL #: 3 RRCID -> 155006 COMPL. DATE 02/15/1995 TOTAL DEPTH 6700 PERF. 6408 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "F" WELL #: 4R RRCID -> 155038 COMPL. DATE 03/09/1995 TOTAL DEPTH 6700 PERF. 6450 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH WELL #: 8 F RRCID -> 155232 COMPL. DATE 06/27/1995 TOTAL DEPTH 9510 PERF. 6382 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	102	-0-	-78	-0-	102	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 5 RRCID -> 155819 COMPL. DATE 09/01/1995 TOTAL DEPTH 8100 PERF. 6310 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	528	-0-	-30	-0-	528	3			Y	-0-					3
01	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					3
02	464	N	445	-0-	-19	-0-	445	3			Y	-0-					3
03	496	N	467	-0-	-29	-0-	467	3			Y	-0-					3
04	480	N	419	-0-	-61	-0-	419	3			Y	-0-					3
05	465	N	454	-0-	-11	-0-	454	3			Y	-0-					3

MEADOWS "48" WELL #: 4 RRCID -> 156101 COMPL. DATE 08/25/1995 TOTAL DEPTH 6600 PERF. 6440 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	81	-0-	-167	-0-	81	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	105	-0-	-40	-0-	105	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	120	N	85	-0-	-35	-0-	85	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

HELBING RUBY 4 WELL #: 4 RRCID -> 156161 COMPL. DATE 10/10/1995 TOTAL DEPTH 6500 PERF. 5981 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
04	330	N	302	-0-	-28	-0-	302	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

MCDONALD "9" WELL #: 4 RRCID -> 156599 COMPL. DATE 06/28/1995 TOTAL DEPTH 8023 PERF. 6179 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	1011	3			N	-0-					-0-
02	935	N	935	-0-	-0-	-0-	935	3			N	-0-					-0-
03	898	N	898	-0-	-0-	-0-	898	3			N	-0-					-0-
04	826	N	826	-0-	-0-	-0-	826	3			N	-0-					-0-
*05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

HELBING "18" WELL #: 4 F RRCID -> 156704 COMPL. DATE 07/26/1995 TOTAL DEPTH 8823 PERF. 6308 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
03	703	N	703	-0-	-0-	-0-	703	3			N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
*05	761	N	761	-0-	-0-	-0-	761	3			N	-0-					-0-

HELBING, RUBY 16 WELL #: 4 RRCID -> 156707 COMPL. DATE 10/22/1995 TOTAL DEPTH 6800 PERF. 6206 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					1
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					1
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					1
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					1
*04	180	N	173	-0-	-7	-0-	173	3			N	-0-					1
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 25A WELL #: 2 RRCID -> 156787 COMPL. DATE 10/12/1995 TOTAL DEPTH 6800 PERF. 6223 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					12
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					12
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					12
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					12
*04	240	N	238	-0-	-2	-0-	238	3			N	-0-					12
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					12

COUCH "C" WELL #: 7 RRCID -> 156810 COMPL. DATE 11/18/1995 TOTAL DEPTH 8806 PERF. 6354 - 8576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	186	N	62	-0-	-124	-0-	62	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

HELBING "A" WELL #: 3 RRCID -> 156877 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6176 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID WELL #: 17 RRCID -> 156884 COMPL. DATE 08/16/1995 TOTAL DEPTH 6800 PERF. 6417 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					-0-
04	360	N	356	-0-	-4	-0-	356	3			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

COUCH "B" WELL #: 5 F RRCID -> 157422 COMPL. DATE 11/30/1995 TOTAL DEPTH 9255 PERF. 6313 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	189	-0-	-28	-0-	189	3			N	-0-					-0-
04	210	N	108	-0-	-102	-0-	108	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

COUCH "B" WELL #: 6 F RRCID -> 157465 COMPL. DATE 11/30/1995 TOTAL DEPTH 8828 PERF. 6478 - 6839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
02	464	N	458	-0-	-6	-0-	458	3			N	-0-					-0-
03	496	N	478	-0-	-18	-0-	478	3			N	-0-					-0-
04	480	N	432	-0-	-48	-0-	432	3			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

HELBING 13 WELL #: 3 RRCID -> 157703 COMPL. DATE 09/12/1995 TOTAL DEPTH 6700 PERF. 6380 - 6455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
05	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 24 RRCID -> 158182 COMPL. DATE 03/14/1996 TOTAL DEPTH 6550 PERF. 6368 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	139	-0-	-16	-0-	139	3			Y	-0-					1
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					1
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					1
03	124	N	113	-0-	-11	-0-	113	3			Y	-0-					1
04	150	N	91	-0-	-59	-0-	91	3			Y	-0-					1
05	155	N	65	-0-	-90	-0-	65	3			Y	-0-					1

HELBING "17" WELL #: 4 RRCID -> 158386 COMPL. DATE 01/24/1996 TOTAL DEPTH 6600 PERF. 6242 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	290	N	209	-0-	-81	-0-	209	3			N	-0-					-0-
03	310	N	285	-0-	-25	-0-	285	3			N	-0-					-0-
04	300	N	266	-0-	-34	-0-	266	3			N	-0-					-0-
05	217	N	188	-0-	-29	-0-	188	3			N	-0-					-0-

DAVIDSON, C.E. JR. "B" WELL #: 3 RRCID -> 158845 COMPL. DATE 05/04/1996 TOTAL DEPTH 7989 PERF. 6294 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	338	-0-	-158	-0-	338	3			Y	-0-					3
01	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					3
02	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					3
03	434	N	434	-0-	-0-	-0-	434	3			Y	-0-					3
04	420	N	276	-0-	-144	-0-	276	3			Y	-0-					3
*05	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					3

DAVIDSON, C.E. JR D NCT-1 WELL #: 10 RRCID -> 158855 COMPL. DATE 10/13/1997 TOTAL DEPTH 8100 PERF. 6168 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1416	N	1416	-0-	-0-	-0-	1416	3			Y	-0-					6
01	1385	N	1385	-0-	-0-	-0-	1385	3			Y	-0-					6
02	1297	N	1297	-0-	-0-	-0-	1297	3			Y	-0-					6
03	1298	N	1298	-0-	-0-	-0-	1298	3			Y	-0-					6
04	1140	N	1080	-0-	-60	-0-	1080	3			Y	-0-					6
*05	1507	N	1507	-0-	-0-	-0-	1507	3			Y	-0-					6

MEADOWS "1" WELL #: 8 RRCID -> 159290 COMPL. DATE 05/27/1996 TOTAL DEPTH 6600 PERF. 6362 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	370	-0-	-2	-0-	370	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					-0-
03	372	N	355	-0-	-17	-0-	355	3			N	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	3			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

KINCAID WELL #: 18 RRCID -> 159795 COMPL. DATE 07/24/1996 TOTAL DEPTH 6630 PERF. 6434 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	3			N	-0-					-0-
05	310	N	265	-0-	-45	-0-	265	3			N	-0-					-0-

DAVIDSON, C. E. JR. NCT-1 WELL #: 9 RRCID -> 159839 COMPL. DATE 07/09/1996 TOTAL DEPTH 9200 PERF. 6300 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	10	-0-	-21	-0-	10	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
03	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					1
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
05	31	N	26	-0-	-5	-0-	26	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCMULLAN 18 GU WELL #: 3-F RRCID -> 160499 COMPL. DATE 01/06/1996 TOTAL DEPTH 8200 PERF. 6058 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	319	N	288	-0-	-31	-0-	288	3			N	-0-					-0-
03	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
04	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-

CHANDLER WELL #: 5 RRCID -> 160854 COMPL. DATE 10/05/1996 TOTAL DEPTH 6624 PERF. 6278 - 6436

12	1054	N	722	-0-	-332	-0-	722	3			N	-0-					-0-
01	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
02	957	N	756	-0-	-201	-0-	756	3			N	-0-					-0-
03	713	N	697	-0-	-16	-0-	697	3			N	-0-					-0-
04	750	N	584	-0-	-166	-0-	584	3			N	-0-					-0-
*05	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-

MCDONALD "14" WELL #: 7 RRCID -> 160879 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 6036 - 7784

12	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2363					N	NO RPT					-0-

MCDONALD "15" WELL #: 14 RRCID -> 160880 COMPL. DATE 10/06/1996 TOTAL DEPTH 6500 PERF. 6066 - 6196

12	713	N	690	-0-	-23	-0-	690	3			N	-0-					-0-
01	606	N	606	-0-	-0-	-0-	606	3			N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
03	682	N	611	-0-	-71	-0-	611	3			N	-0-					-0-
04	600	N	579	-0-	-21	-0-	579	3			N	-0-					-0-
05	713	N	640	-0-	-73	-0-	640	3			N	-0-					-0-

HELBING, RUBY -15- WELL #: 6 RRCID -> 161112 COMPL. DATE 10/13/1996 TOTAL DEPTH 6750 PERF. 6144 - 6332

12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					14
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					14
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					14
03	399	N	399	-0-	-0-	-0-	399	3			N	-0-					14
*04	420	N	389	-0-	-31	-0-	389	3			N	-0-					14
*05	463	N	463	-0-	-0-	-0-	463	3			N	-0-					14

MCDONALD "9" WELL #: 8 RRCID -> 161499 COMPL. DATE 10/04/1996 TOTAL DEPTH 6500 PERF. 6138 - 6260

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN 18 GU WELL #: 4 RRCID -> 161503 COMPL. DATE 10/25/1996 TOTAL DEPTH 6600 PERF. 6050 - 6174

12	899	N	832	-0-	-67	-0-	832	3			N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	740	3			N	-0-					-0-
02	696	N	676	-0-	-20	-0-	676	3			N	-0-					-0-
03	837	N	680	-0-	-157	-0-	680	3			N	-0-					-0-
04	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
*05	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
O.B.T.C. WELL #: 5-F RRCID -> 162876 COMPL. DATE 03/30/1997 TOTAL DEPTH 8614 PERF. 6030 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KINCAID, A. R. TRUST "B" WELL #: 22 RRCID -> 163260 COMPL. DATE 05/10/1997 TOTAL DEPTH 6550 PERF. 6201 - 6368

12	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					1
01	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					1
02	754	N	741	-0-	-13	-0-	741	3			Y	-0-					1
03	806	N	707	-0-	-99	-0-	707	3			Y	-0-					1
04	780	N	664	-0-	-116	-0-	664	3			Y	-0-					1
05	806	N	777	-0-	-29	-0-	777	3			Y	-0-					1

KINCAID, A. R. TRUST "B" WELL #: 23 RRCID -> 163262 COMPL. DATE 05/12/1997 TOTAL DEPTH 6550 PERF. 6208 - 6328

12	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					3
01	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					3
02	435	N	394	-0-	-41	-0-	394	3			Y	-0-					3
03	465	N	441	-0-	-24	-0-	441	3			Y	-0-					3
04	450	N	440	-0-	-10	-0-	440	3			Y	-0-					3
*05	459	N	459	-0-	-0-	-0-	459	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 9 RRCID -> 163264 COMPL. DATE 05/08/1997 TOTAL DEPTH 6600 PERF. 6375 - 6422

12	657	N	657	-0-	-0-	-0-	657	3			Y	-0-					6
01	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					6
02	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					6
03	651	N	550	-0-	-101	-0-	550	3			Y	-0-					6
04	600	N	449	-0-	-151	-0-	449	3			Y	-0-					6
05	682	N	475	-0-	-207	-0-	475	3			Y	-0-					6

KINCAID, A. R. TRUST WELL #: 18 RRCID -> 164541 COMPL. DATE 08/18/1997 TOTAL DEPTH 6550 PERF. 6138 - 6300

12	372	N	231	-0-	-141	-0-	231	3			Y	-0-					3
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					3
02	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					3
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					3
04	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					3
05	248	N	236	-0-	-12	-0-	236	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 27 RRCID -> 164851 COMPL. DATE 08/27/1997 TOTAL DEPTH 6550 PERF. 6144 - 6308

12	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					3
01	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					3
02	432	N	432	-0-	-0-	-0-	432	3			Y	-0-					3
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					3
04	445	N	445	-0-	-0-	-0-	445	3			Y	-0-					3
*05	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 28 RRCID -> 164891 COMPL. DATE 09/12/1997 TOTAL DEPTH 6550 PERF. 6124 - 6314

12	279	N	253	-0-	-26	-0-	253	3			Y	-0-					3
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					3
02	232	N	229	-0-	-3	-0-	229	3			Y	-0-					3
03	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					3
04	240	N	237	-0-	-3	-0-	237	3			Y	-0-					3
05	248	N	246	-0-	-2	-0-	246	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 26 RRCID -> 165453 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 6120 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					3
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					3
02	348	N	318	-0-	-30	-0-	318	3			Y	-0-					3
03	434	N	401	-0-	-33	-0-	401	3			Y	-0-					3
04	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					3
*05	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 29 RRCID -> 165454 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 6186 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	367	-0-	-5	-0-	367	3			Y	-0-					4
01	362	N	362	-0-	-0-	-0-	362	3			Y	-0-					4
02	348	N	343	-0-	-5	-0-	343	3			Y	-0-					4
03	372	N	324	-0-	-48	-0-	324	3			Y	-0-					4
04	360	N	308	-0-	-52	-0-	308	3			Y	-0-					4
05	372	N	260	-0-	-112	-0-	260	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 30 RRCID -> 165455 COMPL. DATE 10/13/1997 TOTAL DEPTH 6600 PERF. 6166 - 6327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	72	-0-	-114	-0-	72	3			Y	-0-					3
01	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					3
02	87	N	78	-0-	-9	-0-	78	3			Y	-0-					3
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					3
04	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					3
*05	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 31 RRCID -> 165456 COMPL. DATE 09/22/1997 TOTAL DEPTH 6600 PERF. 6180 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	134	-0-	-21	-0-	134	3			Y	-0-					4
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					4
02	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					4
03	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					4
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					4
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					4

KINCAID, A. R. TRUST "B" WELL #: 32 RRCID -> 165457 COMPL. DATE 10/12/1997 TOTAL DEPTH 6600 PERF. 6184 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					1
01	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					1
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					1
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					1
04	180	N	174	-0-	-6	-0-	174	3			Y	-0-					1
05	186	N	185	-0-	-1	-0-	185	3			Y	-0-					1

O.B.T.C. WELL #: 6 RRCID -> 165960 COMPL. DATE 03/30/1997 TOTAL DEPTH 8603 PERF. 6072 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	638	N	566	-0-	-72	-0-	566	3			N	-0-					-0-
03	651	N	603	-0-	-48	-0-	603	3			N	-0-					-0-
04	630	N	628	-0-	-2	-0-	628	3			N	-0-					-0-
05	620	N	596	-0-	-24	-0-	596	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT 1 WELL #: 11 RRCID -> 167647 COMPL. DATE 02/28/1998 TOTAL DEPTH 6500 PERF. 6170 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	80	-0-	-199	-0-	80	3			Y	-0-					1
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
02	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					1
03	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					1
04	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					1
*05	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

KINCAID, A. R. TRUST "B" WELL #: 25 RRCID -> 168300 COMPL. DATE 03/06/1998 TOTAL DEPTH 9000 PERF. 6377 - 6421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	393	-0-	-10	-0-	393	3			Y	-0-					1
01	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					1
02	377	N	322	-0-	-55	-0-	322	3			Y	-0-					1
03	403	N	330	-0-	-73	-0-	330	3			Y	-0-					1
04	360	N	355	-0-	-5	-0-	355	3			Y	-0-					1
*05	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					1

DAVIDSON, C. E. JR. "B" WELL #: 21 RRCID -> 168312 COMPL. DATE 03/19/1998 TOTAL DEPTH 8200 PERF. 6170 - 8031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	419	-0-	-15	-0-	419	3			Y	-0-					3
01	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					3
02	406	N	387	-0-	-19	-0-	387	3			Y	-0-					3
03	434	N	363	-0-	-71	-0-	363	3			Y	-0-					3
04	390	N	333	-0-	-57	-0-	333	3			Y	-0-					3
05	403	N	360	-0-	-43	-0-	360	3			Y	-0-					3

DAVIDSON WELL #: 1711 RRCID -> 168498 COMPL. DATE 08/13/1997 TOTAL DEPTH 8112 PERF. 6166 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	284	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	290	N	259	-0-	-31	-0-	259	3			N	-0-					-0-
03	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-
04	270	N	233	-0-	-37	-0-	233	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

BEAN "26" WELL #: 13 RRCID -> 168641 COMPL. DATE 01/15/1998 TOTAL DEPTH 7100 PERF. 6426 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	132	-0-	-54	-0-	132	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	203	N	151	-0-	-52	-0-	151	3			N	-0-					-0-
03	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-
04	210	N	104	-0-	-106	-0-	104	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

KINCAID WELL #: 19 RRCID -> 168813 COMPL. DATE 01/13/1998 TOTAL DEPTH 6660 PERF. 6410 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	240	N	237	-0-	-3	-0-	237	3			N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

KINCAID, A. R. TRUST 'C' WELL #: 11 RRCID -> 169061 COMPL. DATE 06/05/1998 TOTAL DEPTH 8907 PERF. 6216 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-	-32	-0-	216	3			Y	-0-					3
01	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					3
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					3
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					3
04	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					3

BEAN "26" WELL #: 14 RRCID -> 169262 COMPL. DATE 02/28/1998 TOTAL DEPTH 7100 PERF. 6396 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
03	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "26" WELL #: 15 RRCID -> 169265 COMPL. DATE 03/01/1998 TOTAL DEPTH 7127 PERF. 6438 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	481	-0-	-15	-0-	481	3			N	-0-					-0-
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
02	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
03	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
04	450	N	371	-0-	-79	-0-	371	3			N	-0-					-0-
05	465	N	463	-0-	-2	-0-	463	3			N	-0-					-0-

COUCH 10 WELL #: 9 RRCID -> 170100 COMPL. DATE 07/29/1998 TOTAL DEPTH 8516 PERF. 6246 - 6826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1344	N	1344	-0-	-0-	-0-	1344	3			N	-0-					-0-
01	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
02	1188	N	1188	-0-	-0-	-0-	1188	3			N	-0-					-0-
03	977	N	977	-0-	-0-	-0-	977	3			N	-0-					-0-
04	1290	N	849	-0-	-441	-0-	849	3			N	-0-					-0-
*05	1357	N	1357	-0-	-0-	-0-	1357	3			N	-0-					-0-

COUCH 30 WELL #: 11 RRCID -> 170101 COMPL. DATE 07/09/1998 TOTAL DEPTH 7120 PERF. 6844 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	605	3			N	-0-					-0-
02	562	N	562	-0-	-0-	-0-	562	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	600	N	540	-0-	-60	-0-	540	3			N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

INGHAM WELL #: 2H RRCID -> 170463 COMPL. DATE 04/26/1998 TOTAL DEPTH 6460 PERF. 8456 - 8909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FRIEND "C" WELL #: 5 RRCID -> 172359 COMPL. DATE 03/29/1998 TOTAL DEPTH 8500 PERF. 6458 - 6548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	339	-0-	-33	-0-	339	3			N	-0-					-0-
04	360	N	309	-0-	-51	-0-	309	3			N	-0-					-0-
05	372	N	332	-0-	-40	-0-	332	3			N	-0-					-0-

DAVIDSON, C.E. JR D NCT-1 WELL #: 12 RRCID -> 173462 COMPL. DATE 05/25/1999 TOTAL DEPTH 6500 PERF. 6182 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	189	3			Y	-0-					3
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					3
02	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					3
03	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					3
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					3
*05	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					3

KINCAID, A. R. TRUST "B" WELL #: 33 RRCID -> 173463 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6228 - 6418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	334	3			Y	-0-					1
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					1
02	319	N	305	-0-	-14	-0-	305	3			Y	-0-					1
03	341	N	328	-0-	-13	-0-	328	3			Y	-0-					1
04	330	N	324	-0-	-6	-0-	324	3			Y	-0-					1
05	341	N	322	-0-	-19	-0-	322	3			Y	-0-					1

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST "B" WELL #: 34 RRCID -> 173464 COMPL. DATE 06/04/1999 TOTAL DEPTH 6600 PERF. 6232 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	786	-0-	-20	-0-	786	3			Y	-0-					4
01	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					4
02	725	N	723	-0-	-2	-0-	723	3			Y	-0-					4
03	775	N	647	-0-	-128	-0-	647	3			Y	-0-					4
04	750	N	646	-0-	-104	-0-	646	3			Y	-0-					4
*05	816	N	816	-0-	-0-	-0-	816	3			Y	-0-					4

MCMULLAN 6 WELL #: 6 RRCID -> 174350 COMPL. DATE 09/10/1999 TOTAL DEPTH 8350 PERF. 6208 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	319	N	314	-0-	-5	-0-	314	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
*05	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-

COUCH 30 WELL #: 12 RRCID -> 175769 COMPL. DATE 11/18/1999 TOTAL DEPTH 7100 PERF. 6300 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-
03	678	N	678	-0-	-0-	-0-	678	3			N	-0-					-0-
04	690	N	610	-0-	-80	-0-	610	3			N	-0-					-0-
05	713	N	526	-0-	-187	-0-	526	3			N	-0-					-0-

COUCH 21 WELL #: 9 RRCID -> 175773 COMPL. DATE 11/02/1999 TOTAL DEPTH 7100 PERF. 6818 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
03	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
04	690	N	479	-0-	-211	-0-	479	3			N	-0-					-0-
*05	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-

COUCH 21 WELL #: 12 RRCID -> 175775 COMPL. DATE 11/12/1999 TOTAL DEPTH 7100 PERF. 6290 - 6836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1102	N	1102	-0-	-0-	-0-	1102	3			N	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1091	3			N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	1012	3			N	-0-					-0-
03	993	N	993	-0-	-0-	-0-	993	3			N	-0-					-0-
04	1050	N	651	-0-	-399	-0-	651	3			N	-0-					-0-
*05	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-

COUCH 21 WELL #: 10 RRCID -> 175778 COMPL. DATE 11/13/1999 TOTAL DEPTH 7105 PERF. 6331 - 6855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
02	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
03	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
04	870	N	757	-0-	-113	-0-	757	3			N	-0-					-0-
*05	846	N	846	-0-	-0-	-0-	846	3			N	-0-					-0-

COUCH 21 WELL #: 11 RRCID -> 176973 COMPL. DATE 01/21/2000 TOTAL DEPTH 9200 PERF. 6298 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
04	510	N	264	-0-	-246	-0-	264	3			N	-0-					-0-
05	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON, C. E. JR. "B" WELL #: 7 RRCID -> 177402 COMPL. DATE 04/19/2000 TOTAL DEPTH 8143 PERF. 6175 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	352	-0-	-20	-0-	352	3			Y	-0-					3
01	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					3
02	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					3
03	341	N	330	-0-	-11	-0-	330	3			Y	-0-					3
04	330	N	306	-0-	-24	-0-	306	3			Y	-0-					3
*05	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					3

MCMULLAN 6 WELL #: 4 RRCID -> 177868 COMPL. DATE 05/12/2000 TOTAL DEPTH 8500 PERF. 6095 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-
01	869	N	869	-0-	-0-	-0-	869	3			N	-0-					-0-
02	812	N	809	-0-	-3	-0-	809	3			N	-0-					-0-
03	868	N	681	-0-	-187	-0-	681	3			N	-0-					-0-
04	840	N	724	-0-	-116	-0-	724	3			N	-0-					-0-
*05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

MCMULLAN 6 WELL #: 5 RRCID -> 177869 COMPL. DATE 05/10/2000 TOTAL DEPTH 8350 PERF. 6047 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			N	-0-					-0-
03	155	N	90	-0-	-65	-0-	90	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
05	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-

DAVIDSON, C. E. JR. "C" WELL #: 5 RRCID -> 177965 COMPL. DATE 05/20/2000 TOTAL DEPTH 8100 PERF. 6062 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	695	-0-	-49	-0-	695	3			Y	-0-					3
01	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					3
02	667	N	471	-0-	-196	-0-	471	3			Y	-0-					3
03	682	N	663	-0-	-19	-0-	663	3			Y	-0-					3
04	690	N	610	-0-	-80	-0-	610	3			Y	-0-					3
*05	738	N	738	-0-	-0-	-0-	738	3			Y	-0-					3

DAVIDSON, C. E. JR. "B" WELL #: 16 RRCID -> 177971 COMPL. DATE 05/03/2000 TOTAL DEPTH 8120 PERF. 6204 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1035	-0-	-19	-0-	1035	3			Y	-0-					7
01	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					7
02	962	N	962	-0-	-0-	-0-	962	3			Y	-0-					7
03	1023	N	939	-0-	-84	-0-	939	3			Y	-0-					7
04	990	N	892	-0-	-98	-0-	892	3			Y	-0-					7
*05	1039	N	1039	-0-	-0-	-0-	1039	3			Y	-0-					7

DAVIDSON, C. E. JR. "B" WELL #: 22 RRCID -> 177990 COMPL. DATE 05/03/2000 TOTAL DEPTH 8200 PERF. 6182 - 8205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	854	-0-	-45	-0-	854	3			Y	-0-					4
01	840	N	840	-0-	-0-	-0-	840	3			Y	-0-					4
02	813	N	813	-0-	-0-	-0-	813	3			Y	-0-					4
03	868	N	751	-0-	-117	-0-	751	3			Y	-0-					4
04	810	N	720	-0-	-90	-0-	720	3			Y	-0-					4
*05	886	N	886	-0-	-0-	-0-	886	3			Y	-0-					4

DAVIDSON, C. E. JR. "B" WELL #: 23 RRCID -> 177992 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6304 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	699	3			Y	-0-					3
01	649	N	649	-0-	-0-	-0-	649	3			Y	-0-					3
02	667	N	649	-0-	-18	-0-	649	3			Y	-0-					3
03	713	N	557	-0-	-156	-0-	557	3			Y	-0-					3
04	630	N	535	-0-	-95	-0-	535	3			Y	-0-					3
05	682	N	660	-0-	-22	-0-	660	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
KINCAID, A. R. TRUST 'C' WELL #: 12 RRCID -> 178496 COMPL. DATE 08/02/2000 TOTAL DEPTH 6520 PERF. 6250 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	839	3			Y	-0-					7
01	829	N	829	-0-	-0-	-0-	829	3			Y	-0-					7
02	796	N	796	-0-	-0-	-0-	796	3			Y	-0-					7
03	871	N	871	-0-	-0-	-0-	871	3			Y	-0-					7
04	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					7
*05	842	N	842	-0-	-0-	-0-	842	3			Y	-0-					7

COUCH 29 WELL #: 11 RRCID -> 179595 COMPL. DATE 09/27/2000 TOTAL DEPTH 7100 PERF. 6307 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-

COUCH 30 WELL #: 16 RRCID -> 179794 COMPL. DATE 09/30/2000 TOTAL DEPTH 7100 PERF. 6350 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
02	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
05	589	N	484	-0-	-105	-0-	484	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 20 RRCID -> 179799 COMPL. DATE 02/06/2007 TOTAL DEPTH 6760 PERF. 3300 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					3
01	990	N	990	-0-	-0-	-0-	990	3			Y	-0-					3
02	919	N	919	-0-	-0-	-0-	919	3			Y	-0-					3
03	930	N	863	-0-	-67	-0-	863	3			Y	-0-					3
04	900	N	885	-0-	-15	-0-	885	3			Y	-0-					3
*05	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					3

KINCAID, A. R. TRUST 'C' WELL #: 13 RRCID -> 179925 COMPL. DATE 10/25/2000 TOTAL DEPTH 6500 PERF. 6207 - 6409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	211	-0-	-6	-0-	211	3			Y	-0-					4
01	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					4
02	203	N	191	-0-	-12	-0-	191	3			Y	-0-					4
03	217	N	209	-0-	-8	-0-	209	3			Y	-0-					4
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					4
*05	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					4

KINCAID, A. R. TRUST 'D' WELL #: 25 RRCID -> 180096 COMPL. DATE 10/18/2000 TOTAL DEPTH 6574 PERF. 6107 - 6263

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					4
01	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					4
02	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					4
03	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					4
04	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					4
*05	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					4

COUCH 10 WELL #: 10 RRCID -> 180106 COMPL. DATE 10/26/2000 TOTAL DEPTH 8900 PERF. 6310 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	145	-0-	-65	-0-	145	3			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH 10 WELL #: 11 RRCID -> 180107 COMPL. DATE 10/31/2000 TOTAL DEPTH 7100 PERF. 6340 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	590	3			N	-0-					-0-
01	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
03	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
04	510	N	334	-0-	-176	-0-	334	3			N	-0-					-0-
05	496	N	337	-0-	-159	-0-	337	3			N	-0-					-0-

COUCH 21 WELL #: 13 RRCID -> 180109 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6293 - 6958

12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
04	600	N	440	-0-	-160	-0-	440	3			N	-0-					-0-
05	620	N	587	-0-	-33	-0-	587	3			N	-0-					-0-

COUCH 30 WELL #: 17 RRCID -> 180131 COMPL. DATE 10/11/2000 TOTAL DEPTH 7100 PERF. 6310 - 6955

12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

COUCH 30 WELL #: 13 RRCID -> 180624 COMPL. DATE 11/04/2000 TOTAL DEPTH 7100 PERF. 6272 - 6860

12	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
01	819	N	819	-0-	-0-	-0-	819	3			N	-0-					-0-
02	770	N	770	-0-	-0-	-0-	770	3			N	-0-					-0-
03	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
04	780	N	732	-0-	-48	-0-	732	3			N	-0-					-0-
05	837	N	770	-0-	-67	-0-	770	3			N	-0-					-0-

COUCH 30 WELL #: 14 RRCID -> 180627 COMPL. DATE 12/07/2000 TOTAL DEPTH 7100 PERF. 6306 - 6920

12	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-
01	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
02	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	480	N	331	-0-	-149	-0-	331	3			N	-0-					-0-
05	496	N	490	-0-	-6	-0-	490	3			N	-0-					-0-

COUCH 21 WELL #: 15 RRCID -> 180631 COMPL. DATE 10/25/2000 TOTAL DEPTH 7100 PERF. 6292 - 6901

12	797	N	797	-0-	-0-	-0-	797	3			N	-0-					-0-
01	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
02	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
04	912	N	912	-0-	-0-	-0-	912	3			N	-0-					-0-
05	1054	N	967	-0-	-87	-0-	967	3			N	-0-					-0-

COUCH 21 WELL #: 14 RRCID -> 180634 COMPL. DATE 10/14/2000 TOTAL DEPTH 7100 PERF. 6300 - 6880

12	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			N	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	630	N	289	-0-	-341	-0-	289	3			N	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 22 WELL #: 11 RRCID -> 180647 COMPL. DATE 10/18/2000 TOTAL DEPTH 7100 PERF. 6326 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	984	N	984	-0-	-0-	-0-	984	3			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
02	921	N	921	-0-	-0-	-0-	921	3			N	-0-					-0-
03	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
04	960	N	822	-0-	-138	-0-	822	3			N	-0-					-0-
05	992	N	973	-0-	-19	-0-	973	3			N	-0-					-0-

KINCAID, A. R. TRUST WELL #: 19 RRCID -> 183051 COMPL. DATE 03/22/2001 TOTAL DEPTH 6582 PERF. 6194 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					6
01	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					6
02	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					6
03	527	N	250	-0-	-277	-0-	250	3			Y	-0-					6
04	510	N	192	-0-	-318	-0-	192	3			Y	-0-					6
05	465	N	345	-0-	-120	-0-	345	3			Y	-0-					6

DAVIDSON, C. E. JR. "B" WELL #: 26 RRCID -> 184842 COMPL. DATE 07/27/2001 TOTAL DEPTH 8200 PERF. 6198 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	703	-0-	-10	-0-	703	3			Y	-0-					4
01	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					4
02	667	N	662	-0-	-5	-0-	662	3			Y	-0-					4
03	713	N	605	-0-	-108	-0-	605	3			Y	-0-					4
04	690	N	585	-0-	-105	-0-	585	3			Y	-0-					4
05	713	N	611	-0-	-102	-0-	611	3			Y	-0-					4

DAVIDSON WELL #: 3506 RRCID -> 186455 COMPL. DATE 10/10/2001 TOTAL DEPTH 8350 PERF. 6094 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 10 RRCID -> 186479 COMPL. DATE 09/09/2001 TOTAL DEPTH 8300 PERF. 6199 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1713 RRCID -> 186915 COMPL. DATE 10/20/2001 TOTAL DEPTH 8042 PERF. 6050 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1714 RRCID -> 186918 COMPL. DATE 08/01/2001 TOTAL DEPTH 8300 PERF. 6056 - 7883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 1715 RRCID -> 186922 COMPL. DATE 09/08/2001 TOTAL DEPTH 8300 PERF. 6090 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1716 RRCID -> 186931 COMPL. DATE 10/17/2001 TOTAL DEPTH 8300 PERF. 6047 - 7875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1717 RRCID -> 186935 COMPL. DATE 10/18/2001 TOTAL DEPTH 8300 PERF. 6032 - 7860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 1718 RRCID -> 186938 COMPL. DATE 10/06/2001 TOTAL DEPTH 8300 PERF. 6053 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 30 WELL #: 15 RRCID -> 187034 COMPL. DATE 11/20/2000 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0-	-0-	986	3	150	9	N	136					384
01	995	N	995	-0-	-0-	-0-	941	3	54	9	N	49					433
02	792	N	792	-0-	-0-	-0-	728	3	64	9	N	58	368	1			123
03	912	N	912	-0-	-0-	-0-	880	3	32	9	N	29					152
04	840	N	798	-0-	-42	-0-	767	3	31	9	N	28					180
*05	935	N	935	-0-	-0-	-0-	878	3	57	9	N	52					232

MCMULLAN 18 GU WELL #: 6UT RRCID -> 187414 COMPL. DATE 06/28/2001 TOTAL DEPTH 8300 PERF. 6051 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	58	N	43	-0-	-15	-0-	43	3			N	-0-					-0-
03	62	N	40	-0-	-22	-0-	40	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 7UT RRCID -> 187420 COMPL. DATE 09/30/2001 TOTAL DEPTH 8300 PERF. 6049 - 6171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	165	-0-	-15	-0-	165	3			N	-0-					-0-
05	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCMULLAN 6 WELL #: 7 RRCID -> 187431 COMPL. DATE 10/12/2001 TOTAL DEPTH 8350 PERF. 6194 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
01	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
02	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
03	620	N	576	-0-	-44	-0-	576	3			N	-0-					-0-
04	600	N	595	-0-	-5	-0-	595	3			N	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-

MCMULLAN 18 GU WELL #: 5 RRCID -> 187802 COMPL. DATE 11/07/2001 TOTAL DEPTH 6450 PERF. 6043 - 6173

12	620	N	550	-0-	-70	-0-	550	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	580	N	531	-0-	-49	-0-	531	3			N	-0-					-0-
03	558	N	456	-0-	-102	-0-	456	3			N	-0-					-0-
04	600	N	459	-0-	-141	-0-	459	3			N	-0-					-0-
05	558	N	453	-0-	-105	-0-	453	3			N	-0-					-0-

DAVIDSON WELL #: 1710 RRCID -> 187812 COMPL. DATE 11/15/2001 TOTAL DEPTH 8350 PERF. 6184 - 7980

12	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
01	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
02	551	N	523	-0-	-28	-0-	523	3			N	-0-					-0-
03	558	N	432	-0-	-126	-0-	432	3			N	-0-					-0-
04	540	N	389	-0-	-151	-0-	389	3			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	3			N	-0-					-0-

DAVIDSON WELL #: 1712 RRCID -> 187903 COMPL. DATE 11/20/2001 TOTAL DEPTH 8086 PERF. 6158 - 7945

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "17" WELL #: 5 RRCID -> 188609 COMPL. DATE 01/24/2002 TOTAL DEPTH 6644 PERF. 6270 - 6452

12	775	N	591	-0-	-184	-0-	591	3			N	-0-					-0-
01	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
02	667	N	570	-0-	-97	-0-	570	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
04	630	N	518	-0-	-112	-0-	518	3			N	-0-					-0-
*05	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-

HELBING 14 UNIT WELL #: 8 RRCID -> 188632 COMPL. DATE 01/17/2002 TOTAL DEPTH 6680 PERF. 6300 - 6418

12	589	N	586	-0-	-3	-0-	586	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
03	589	N	539	-0-	-50	-0-	539	3			N	-0-					-0-
04	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
05	651	N	561	-0-	-90	-0-	561	3			N	-0-					-0-

COUCH "A" WELL #: 6 RRCID -> 189799 COMPL. DATE 02/07/2002 TOTAL DEPTH 7100 PERF. 6258 - 6818

12	682	N	681	-0-	-1	-0-	681	3			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					-0-
03	682	N	519	-0-	-163	-0-	519	3			N	-0-					-0-
04	630	N	297	-0-	-333	-0-	297	3			N	-0-					-0-
05	620	N	407	-0-	-213	-0-	407	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH ESTATE WELL #: 1 RRCID -> 189800 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	691	-0-	-53	-0-	691	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	696	N	663	-0-	-33	-0-	663	3			N	-0-					-0-
03	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-
04	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
*05	768	N	768	-0-	-0-	-0-	768	3			N	-0-					-0-

FRIEND "A" WELL #: 7 RRCID -> 189802 COMPL. DATE 02/27/2002 TOTAL DEPTH 8420 PERF. 6258 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	240	-0-	-70	-0-	240	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	232	N	206	-0-	-26	-0-	206	3			N	-0-					-0-
03	248	N	201	-0-	-47	-0-	201	3			N	-0-					-0-
04	240	N	128	-0-	-112	-0-	128	3			N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-

MCDONALD "9" WELL #: 5 RRCID -> 189894 COMPL. DATE 01/30/2002 TOTAL DEPTH 8100 PERF. 6202 - 7975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCDONALD "9" WELL #: 7 RRCID -> 189895 COMPL. DATE 02/01/2002 TOTAL DEPTH 8120 PERF. 6178 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN 6 WELL #: 3 RRCID -> 189916 COMPL. DATE 12/28/2001 TOTAL DEPTH 8650 PERF. 6288 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	761	-0-	-293	-0-	739	3	22	9	N	20					78
01	648	N	648	-0-	-0-	-0-	619	3	29	9	N	26					104
02	870	N	636	-0-	-234	-0-	632	3	4	9	N	4					108
03	775	N	590	-0-	-185	-0-	583	3	7	9	N	6					114
04	674	N	674	-0-	-0-	-0-	666	3	8	9	N	7					121
05	682	N	666	-0-	-16	-0-	657	3	9	9	N	8					129

DAVIDSON WELL #: 1709 RRCID -> 190168 COMPL. DATE 01/25/2002 TOTAL DEPTH 8100 PERF. 6065 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	464	N	462	-0-	-2	-0-	462	3			N	-0-					-0-
03	496	N	397	-0-	-99	-0-	397	3			N	-0-					-0-
04	480	N	382	-0-	-98	-0-	382	3			N	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	519	3			N	-0-					-0-

DAVIDSON WELL #: 3502 RRCID -> 190169 COMPL. DATE N/A TOTAL DEPTH 8350 PERF. 6225 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	770	-0-	-36	-0-	770	3			N	-0-					-0-
01	736	N	736	-0-	-0-	-0-	736	3			N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-
03	775	N	581	-0-	-194	-0-	581	3			N	-0-					-0-
04	720	N	521	-0-	-199	-0-	521	3			N	-0-					-0-
*05	746	N	746	-0-	-0-	-0-	746	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

DAVIDSON WELL #: 3503 RRCID -> 190183 COMPL. DATE 01/22/2002 TOTAL DEPTH 8100 PERF. 6246 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3504 RRCID -> 190184 COMPL. DATE 01/23/2002 TOTAL DEPTH 8386 PERF. 6078 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIDSON WELL #: 3505 RRCID -> 190186 COMPL. DATE 03/15/2002 TOTAL DEPTH 8300 PERF. 6096 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 9 RRCID -> 190307 COMPL. DATE 02/15/2002 TOTAL DEPTH 8682 PERF. 6344 - 6897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-

HELBING "15" WELL #: 5 RRCID -> 190317 COMPL. DATE 06/06/2002 TOTAL DEPTH 6650 PERF. 6162 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1548	-0-	-95	-0-	1548	3			N	-0-					-0-
01	1492	N	1492	-0-	-0-	-0-	1492	3			N	-0-					-0-
02	1363	N	1361	-0-	-2	-0-	1361	3			N	-0-					-0-
03	1550	N	1253	-0-	-297	-0-	1253	3			N	-0-					-0-
04	1440	N	1161	-0-	-279	-0-	1161	3			N	-0-					-0-
*05	1546	N	1546	-0-	-0-	-0-	1546	3			N	-0-					-0-

HELBING "15" WELL #: 6 RRCID -> 190319 COMPL. DATE 06/14/2002 TOTAL DEPTH 6650 PERF. 6170 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	1240	3			N	-0-					-0-
01	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	1170	3			N	-0-					-0-
03	1240	N	1107	-0-	-133	-0-	1107	3			N	-0-					-0-
04	1170	N	1044	-0-	-126	-0-	1044	3			N	-0-					-0-
05	1240	N	1205	-0-	-35	-0-	1205	3			N	-0-					-0-

COUCH "B" WELL #: 8 RRCID -> 191156 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	899	N	843	-0-	-56	-0-	843	3			N	-0-					-0-
03	992	N	928	-0-	-64	-0-	928	3			N	-0-					-0-
04	893	N	893	-0-	-0-	-0-	893	3			N	-0-					-0-
*05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MC DONALD "15" WELL #: 13 RRCID -> 191162 COMPL. DATE 04/05/2002 TOTAL DEPTH 8000 PERF. 5996 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLAN, MARGARET WELL #: 3 RRCID -> 191165 COMPL. DATE 06/28/2002 TOTAL DEPTH 8200 PERF. 6170 - 7967

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
02	609	N	506	-0-	-103	-0-	506	3			N	-0-					-0-
03	589	N	478	-0-	-111	-0-	478	3			N	-0-					-0-
04	540	N	512	-0-	-28	-0-	512	3			N	-0-					-0-
05	527	N	470	-0-	-57	-0-	470	3			N	-0-					-0-

MCMULLAN 6 WELL #: 8 RRCID -> 191168 COMPL. DATE 02/10/2002 TOTAL DEPTH 9560 PERF. 6416 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING "A" WELL #: 4 RRCID -> 191522 COMPL. DATE 08/09/2002 TOTAL DEPTH 6655 PERF. 6248 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	966	-0-	-26	-0-	966	3			N	-0-					-0-
01	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
02	870	N	840	-0-	-30	-0-	840	3			N	-0-					-0-
03	961	N	752	-0-	-209	-0-	752	3			N	-0-					-0-
04	840	N	697	-0-	-143	-0-	697	3			N	-0-					-0-
05	899	N	890	-0-	-9	-0-	890	3			N	-0-					-0-

MC MULLAN 6 WELL #: 2 RRCID -> 191558 COMPL. DATE 03/23/2002 TOTAL DEPTH 9340 PERF. 6296 - 8363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191928 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	946	-0-	-15	-0-	946	3			N	-0-					-0-
01	953	N	953	-0-	-0-	-0-	953	3			N	-0-					-0-
02	928	N	888	-0-	-40	-0-	888	3			N	-0-					-0-
03	1066	N	1066	-0-	-0-	-0-	1066	3			N	-0-					-0-
04	930	N	766	-0-	-164	-0-	766	3			N	-0-					-0-
*05	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-

KINCAID WELL #: 20 RRCID -> 192621 COMPL. DATE 07/20/2002 TOTAL DEPTH 6571 PERF. 6181 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	752	-0-	-147	-0-	752	3			N	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-
02	775	N	775	-0-	-0-	-0-	775	3			N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	744	3			N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	660	3			N	-0-					-0-
05	837	N	781	-0-	-56	-0-	781	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON, C. E. JR. "B" WELL #: 32 RRCID -> 192707 COMPL. DATE 11/19/2002 TOTAL DEPTH 9106 PERF. 6206 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1025	N	1025	-0-	-0-	-0-	1025	3			Y	-0-					3
01	944	N	944	-0-	-0-	-0-	944	3			Y	-0-					3
02	957	N	887	-0-	-70	-0-	887	3			Y	-0-					3
03	1023	N	889	-0-	-134	-0-	889	3			Y	-0-					3
04	900	N	830	-0-	-70	-0-	830	3			Y	-0-					3
05	961	N	901	-0-	-60	-0-	901	3			Y	-0-					3

COUCH 10 WELL #: 13 RRCID -> 192719 COMPL. DATE 11/11/2002 TOTAL DEPTH 7174 PERF. 6334 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	991	3			N	-0-					-0-
02	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	840	N	296	-0-	-544	-0-	296	3			N	-0-					-0-
05	868	N	708	-0-	-160	-0-	708	3			N	-0-					-0-

DAVIDSON "A" WELL #: 8 RRCID -> 193494 COMPL. DATE 09/17/2002 TOTAL DEPTH 8338 PERF. 5822 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS WELL #: 3 RRCID -> 193505 COMPL. DATE 08/01/2002 TOTAL DEPTH 6700 PERF. 6228 - 6591

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
02	377	N	369	-0-	-8	-0-	369	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	3			N	-0-					-0-

MEADOWS WELL #: 4 RRCID -> 193507 COMPL. DATE 07/25/2002 TOTAL DEPTH 6700 PERF. 6286 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1181	N	1181	-0-	-0-	-0-	1181	3			N	-0-					-0-
01	1100	N	1100	-0-	-0-	-0-	1100	3			N	-0-					-0-
02	1067	N	1067	-0-	-0-	-0-	1067	3			N	-0-					-0-
03	942	N	942	-0-	-0-	-0-	942	3			N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	880	3			N	-0-					-0-
*05	1242	N	1242	-0-	-0-	-0-	1242	3			N	-0-					-0-

COUCH ESTATE WELL #: 3 RRCID -> 193519 COMPL. DATE 11/15/2002 TOTAL DEPTH 9395 PERF. 6278 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	234	-0-	-45	-0-	234	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	232	N	149	-0-	-83	-0-	149	3			N	-0-					-0-
03	248	N	105	-0-	-143	-0-	105	3			N	-0-					-0-
04	240	N	137	-0-	-103	-0-	137	3			N	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-

HENDERSON, ROY WELL #: 6 RRCID -> 193692 COMPL. DATE 01/29/2003 TOTAL DEPTH 7200 PERF. 6344 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1274	N	1274	-0-	-0-	-0-	1274	3			N	-0-					-0-
01	1292	N	1292	-0-	-0-	-0-	1292	3			N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			N	-0-					-0-
03	1833	N	1833	-0-	-0-	-0-	1833	3			N	-0-					-0-
04	1260	N	1230	-0-	-30	-0-	1230	3			N	-0-					-0-
*05	1902	N	1902	-0-	-0-	-0-	1902	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
FRIEND "F" WELL #: 5 RRCID -> 193723 COMPL. DATE 12/20/2002 TOTAL DEPTH 6800 PERF. 5998 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
03	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
04	541	N	541	-0-	-0-	-0-	541	3			N	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	638	3			N	-0-					-0-

BAGGETT 28 WELL #: 2 RRCID -> 193726 COMPL. DATE 11/02/2002 TOTAL DEPTH 6850 PERF. 6560 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	2			N	-0-					1
01	221	N	221	-0-	-0-	-0-	221	2			N	-0-					1
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					1
03	536	N	536	-0-	-0-	-0-	522	2	14	9	N	13					14
04	90	N	17	-0-	-73	-0-	17	2			N	-0-					14
05	93	N	40	-0-	-53	-0-	39	2	1	9	N	1					15

HENDERSON, ROY "32" WELL #: 12 RRCID -> 193751 COMPL. DATE 01/17/2003 TOTAL DEPTH 7250 PERF. 6425 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
03	496	N	453	-0-	-43	-0-	453	3			N	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
05	496	N	463	-0-	-33	-0-	463	3			N	-0-					-0-

HENDERSON, ROY "32" WELL #: 13 RRCID -> 193752 COMPL. DATE 01/24/2003 TOTAL DEPTH 7150 PERF. 6377 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
03	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
04	600	N	506	-0-	-94	-0-	506	3			N	-0-					-0-
05	620	N	538	-0-	-82	-0-	538	3			N	-0-					-0-

KINCAID WELL #: 21 RRCID -> 194383 COMPL. DATE 07/28/2002 TOTAL DEPTH 6700 PERF. 6297 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	465	N	392	-0-	-73	-0-	392	3			N	-0-					-0-
04	450	N	344	-0-	-106	-0-	344	3			N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-

MEADOWS WELL #: 5 RRCID -> 194521 COMPL. DATE 02/20/2003 TOTAL DEPTH 6700 PERF. 6193 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

FRIEND "D" WELL #: 5 RRCID -> 195382 COMPL. DATE 04/11/2003 TOTAL DEPTH 10864 PERF. 6390 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

FRIEND "E" WELL #: 3 RRCID -> 195384 COMPL. DATE 04/17/2003 TOTAL DEPTH 6700 PERF. 6296 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1654	-0-	-51	-0-	1654	3			N	-0-					-0-
01	1645	N	1645	-0-	-0-	-0-	1645	3			N	-0-					-0-
02	1537	N	1394	-0-	-143	-0-	1394	3			N	-0-					-0-
03	1643	N	1599	-0-	-44	-0-	1599	3			N	-0-					-0-
04	1590	N	1459	-0-	-131	-0-	1459	3			N	-0-					-0-
*05	1709	N	1709	-0-	-0-	-0-	1709	3			N	-0-					-0-

DAVIDSON, C. E. JR. "B" WELL #: 31 RRCID -> 195643 COMPL. DATE 05/20/2003 TOTAL DEPTH 8797 PERF. 5966 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					6
01	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					6
02	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					6
03	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					6
04	540	N	533	-0-	-7	-0-	533	3			Y	-0-					6
05	620	N	559	-0-	-61	-0-	559	3			Y	-0-					6

FRIEND, W. E. WELL #: 5 RRCID -> 195974 COMPL. DATE 05/03/2003 TOTAL DEPTH 6700 PERF. 6394 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	802	-0-	-35	-0-	802	3			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	696	N	610	-0-	-86	-0-	610	3			N	-0-					-0-
03	806	N	710	-0-	-96	-0-	710	3			N	-0-					-0-
04	720	N	608	-0-	-112	-0-	608	3			N	-0-					-0-
*05	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-

FRIEND "D" WELL #: 6 RRCID -> 196004 COMPL. DATE 03/27/2003 TOTAL DEPTH 6700 PERF. 6278 - 6453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	87	N	62	-0-	-25	-0-	62	3			N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

CAL-MON WELL #: B 5 U RRCID -> 198627 COMPL. DATE 06/07/2003 TOTAL DEPTH 9000 PERF. 6206 - 6719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	991	N	991	-0-	-0-	-0-	991	3			N	-0-					36
01	951	N	951	-0-	-0-	-0-	951	3			N	-0-					36
02	934	N	934	-0-	-0-	-0-	934	3			N	-0-					36
03	887	N	887	-0-	-0-	-0-	887	3			N	-0-					36
*04	864	N	864	-0-	-0-	-0-	864	3			N	-0-					36
*05	1028	N	1028	-0-	-0-	-0-	1028	3			N	-0-					36

DAVIDSON, C. E. JR. "B" WELL #: 29 RRCID -> 199155 COMPL. DATE 09/03/2003 TOTAL DEPTH 9362 PERF. 6318 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1021	-0-	-2	-0-	1021	3			Y	-0-					6
01	1022	N	1022	-0-	-0-	-0-	1022	3			Y	-0-					6
02	999	N	999	-0-	-0-	-0-	999	3			Y	-0-					6
03	1023	N	899	-0-	-124	-0-	899	3			Y	-0-					6
04	990	N	856	-0-	-134	-0-	856	3			Y	-0-					6
05	1054	N	1034	-0-	-20	-0-	1034	3			Y	-0-					6

HENDERSON "32" WELL #: 1 RRCID -> 202868 COMPL. DATE N/A TOTAL DEPTH 6945 PERF. 6492 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HELBING 23 WELL #: 4 RRCID -> 203417 COMPL. DATE 12/06/2003 TOTAL DEPTH 7119 PERF. 6217 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1162	N	1162	-0-	-0-	-0-	1162	3			Y	-0-					38
01	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					38
02	1191	N	1191	-0-	-0-	-0-	1191	3			Y	-0-					38
03	1147	N	1147	-0-	-0-	-0-	1147	3			Y	-0-					38
*04	1017	N	1017	-0-	-0-	-0-	1017	3			Y	-0-					38
*05	1204	N	1204	-0-	-0-	-0-	1204	3			Y	-0-					38

HELBING 17 WELL #: 3 RRCID -> 203981 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					128
01	697	N	697	-0-	-0-	-0-	697	3			Y	-0-					128
02	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					128
03	717	N	717	-0-	-0-	-0-	717	3			Y	-0-					128
*04	636	N	636	-0-	-0-	-0-	636	3			Y	-0-					128
*05	753	N	753	-0-	-0-	-0-	753	3			Y	-0-					128

RUBY HELBING 16A WELL #: 5 RRCID -> 204406 COMPL. DATE 12/23/2003 TOTAL DEPTH 7020 PERF. 6235 - 6717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					1
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					1
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					1
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					1
*04	240	N	216	-0-	-24	-0-	216	3			N	-0-					1
*05	257	N	257	-0-	-0-	-0-	257	3			N	-0-					1

CAL-MON WELL #: 7 RRCID -> 204426 COMPL. DATE 12/04/2003 TOTAL DEPTH 7018 PERF. 6272 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	551	3			Y	-0-					21
01	528	N	528	-0-	-0-	-0-	528	3			Y	-0-					21
02	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					21
03	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					21
*04	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					21
*05	571	N	571	-0-	-0-	-0-	571	3			Y	-0-					21

HELBING 17 WELL #: 4 RRCID -> 204431 COMPL. DATE 12/15/2003 TOTAL DEPTH 7050 PERF. 6196 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					28
01	1168	N	1168	-0-	-0-	-0-	1168	3			Y	-0-					28
02	1248	N	1248	-0-	-0-	-0-	1248	3			Y	-0-					28
03	1201	N	1201	-0-	-0-	-0-	1201	3			Y	-0-					28
*04	1140	N	1065	-0-	-75	-0-	1065	3			Y	-0-					28
05	1333	N	1262	-0-	-71	-0-	1262	3			Y	-0-					28

HELBING, RUBY 16A WELL #: 6 RRCID -> 204510 COMPL. DATE 06/16/2004 TOTAL DEPTH 7030 PERF. 6105 - 6582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					14
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					14
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					14
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					14
*04	180	N	173	-0-	-7	-0-	173	3			N	-0-					14
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					14

HELBING, RUBY "27" WELL #: 6 RRCID -> 204558 COMPL. DATE 08/27/2003 TOTAL DEPTH 9308 PERF. 6503 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HEBLING, RUBY "27" WELL #: 5 RRCID -> 204560 COMPL. DATE 07/22/2003 TOTAL DEPTH 9240 PERF. 6666 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOWS '1' WELL #: 9 RRCID -> 204979 COMPL. DATE 04/10/2004 TOTAL DEPTH 6550 PERF. 6180 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	372	N	319	-0-	-53	-0-	319	3			N	-0-					-0-
04	330	N	294	-0-	-36	-0-	294	3			N	-0-					-0-
05	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-

HELBING, RUBY 2 WELL #: 5 RRCID -> 205455 COMPL. DATE 03/24/2004 TOTAL DEPTH 7000 PERF. 6102 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					3
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					3
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					3
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					3
*04	270	N	259	-0-	-11	-0-	259	3			N	-0-					3
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					3

CAL-MON WELL #: 8 RRCID -> 205489 COMPL. DATE 05/20/2004 TOTAL DEPTH 7010 PERF. 6196 - 6712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					9
01	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					9
02	364	N	364	-0-	-0-	-0-	364	3			Y	-0-					9
03	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					9
*04	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					9
*05	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					9

HELBING 15 WELL #: 7 RRCID -> 205492 COMPL. DATE 04/23/2004 TOTAL DEPTH 6800 PERF. 6142 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1362	-0-	-95	-0-	1362	3			N	-0-					-0-
01	1327	N	1327	-0-	-0-	-0-	1327	3			N	-0-					-0-
02	1218	N	1202	-0-	-16	-0-	1202	3			N	-0-					-0-
03	1364	N	1093	-0-	-271	-0-	1093	3			N	-0-					-0-
04	1290	N	991	-0-	-299	-0-	991	3			N	-0-					-0-
*05	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					-0-

HELBING, RUBY 27 WELL #: 8 RRCID -> 205844 COMPL. DATE 08/24/2004 TOTAL DEPTH 9371 PERF. 6124 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 5 RRCID -> 205853 COMPL. DATE 04/09/2004 TOTAL DEPTH 6924 PERF. 6250 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					30
01	1027	N	1027	-0-	-0-	-0-	1027	3			Y	-0-					30
02	1098	N	1098	-0-	-0-	-0-	1098	3			Y	-0-					30
03	1057	N	1057	-0-	-0-	-0-	1057	3			Y	-0-					30
*04	990	N	937	-0-	-53	-0-	937	3			Y	-0-					30
*05	1110	N	1110	-0-	-0-	-0-	1110	3			Y	-0-					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
ROY HENDERSON 32 WELL #: 15 RRCID -> 205863 COMPL. DATE 05/01/2004 TOTAL DEPTH 7150 PERF. 6405 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	726	-0-	-80	-0-	726	3			N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	701	3			N	-0-					-0-
02	754	N	712	-0-	-42	-0-	712	3			N	-0-					-0-
03	741	N	741	-0-	-0-	-0-	741	3			N	-0-					-0-
04	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
*05	780	N	780	-0-	-0-	-0-	780	3			N	-0-					-0-

ROY HENDERSON 32 WELL #: 14 RRCID -> 205890 COMPL. DATE 05/08/2004 TOTAL DEPTH 7150 PERF. 6353 - 6942

12	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
03	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
04	14	N	-0-	-0-	-14	-0-					N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

HELBING, RUBY "27" WELL #: 7 RRCID -> 205972 COMPL. DATE 11/24/2003 TOTAL DEPTH 9209 PERF. 6174 - 8891

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 15 WELL #: 7 RRCID -> 206146 COMPL. DATE 06/22/2004 TOTAL DEPTH 7033 PERF. 5712 - 6622

12	521	N	521	-0-	-0-	-0-	521	3			N	-0-					30
01	499	N	499	-0-	-0-	-0-	499	3			N	-0-					30
02	490	N	490	-0-	-0-	-0-	490	3			N	-0-					30
03	466	N	466	-0-	-0-	-0-	466	3			N	-0-					30
*04	480	N	454	-0-	-26	-0-	454	3			N	-0-					30
*05	540	N	540	-0-	-0-	-0-	540	3			N	-0-					30

HELBING, RUBY 16 WELL #: 5 RRCID -> 206165 COMPL. DATE 06/30/2004 TOTAL DEPTH 7068 PERF. 6047 - 6616

12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					28
01	285	N	285	-0-	-0-	-0-	285	3			N	-0-					28
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					28
03	266	N	266	-0-	-0-	-0-	266	3			N	-0-					28
*04	270	N	259	-0-	-11	-0-	259	3			N	-0-					28
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					28

HELBING 17 WELL #: 6 RRCID -> 206219 COMPL. DATE 05/26/2004 TOTAL DEPTH 7030 PERF. 6212 - 6676

12	737	N	737	-0-	-0-	-0-	737	3			Y	-0-					15
01	707	N	707	-0-	-0-	-0-	707	3			Y	-0-					15
02	755	N	755	-0-	-0-	-0-	755	3			Y	-0-					15
03	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					15
*04	690	N	645	-0-	-45	-0-	645	3			Y	-0-					15
05	806	N	763	-0-	-43	-0-	763	3			Y	-0-					15

HELBING 23 WELL #: 5 RRCID -> 206238 COMPL. DATE 06/09/2004 TOTAL DEPTH 7036 PERF. 6276 - 6852

12	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					20
01	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					20
02	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					20
03	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					20
*04	360	N	336	-0-	-24	-0-	336	3			Y	-0-					20
05	434	N	398	-0-	-36	-0-	398	3			Y	-0-					20

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

MCDONALD 15 WELL #: 11 RRCID -> 206552 COMPL. DATE 09/17/2004 TOTAL DEPTH 8002 PERF. 6018 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1438	-0-	-50	-0-	1438	3			N	-0-					-0-
01	1387	N	1387	-0-	-0-	-0-	1387	3			N	-0-					-0-
02	1334	N	1293	-0-	-41	-0-	1293	3			N	-0-					-0-
03	1426	N	1333	-0-	-93	-0-	1333	3			N	-0-					-0-
04	1350	N	1271	-0-	-79	-0-	1271	3			N	-0-					-0-
05	1395	N	1352	-0-	-43	-0-	1352	3			N	-0-					-0-

COUCH 10 WELL #: 14 RRCID -> 206589 COMPL. DATE 07/28/2004 TOTAL DEPTH 7030 PERF. 6276 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
*05	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-

HENDERSON, ROY WELL #: 7 RRCID -> 206590 COMPL. DATE 07/20/2004 TOTAL DEPTH 7048 PERF. 6410 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1127	N	1127	-0-	-0-	-0-	1127	3			N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	1117	3			N	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					-0-
03	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
04	1080	N	357	-0-	-723	-0-	357	3			N	-0-					-0-
05	1116	N	47	-0-	-1069	-0-	47	3			N	-0-					-0-

MEADOWS-HELBING 3 WELL #: 4 RRCID -> 207139 COMPL. DATE 08/25/2004 TOTAL DEPTH 6830 PERF. 6112 - 6628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	843	3			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
02	794	N	794	-0-	-0-	-0-	794	3			N	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	3			N	-0-					-0-
04	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
*05	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-

DAVIDSON, C. E., JR. "B" WELL #: 24 RRCID -> 207232 COMPL. DATE 11/09/2004 TOTAL DEPTH 8200 PERF. 6211 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1232	-0-	-70	-0-	1232	3			Y	-0-					6
01	1205	N	1205	-0-	-0-	-0-	1205	3			Y	-0-					6
02	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					6
03	1240	N	1141	-0-	-99	-0-	1141	3			Y	-0-					6
04	1170	N	1007	-0-	-163	-0-	1007	3			Y	-0-					6
05	1240	N	1220	-0-	-20	-0-	1220	3			Y	-0-					6

MEADOWS-HELBING 2 UNIT WELL #: 5 RRCID -> 207796 COMPL. DATE 09/29/2004 TOTAL DEPTH 6732 PERF. 6272 - 6426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					17
01	380	N	380	-0-	-0-	-0-	380	3			N	-0-					17
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					17
03	355	N	355	-0-	-0-	-0-	355	3			N	-0-					17
*04	360	N	346	-0-	-14	-0-	346	3			N	-0-					17
*05	411	N	411	-0-	-0-	-0-	411	3			N	-0-					17

HELBING, RUBY 26 WELL #: 6 RRCID -> 207852 COMPL. DATE 12/18/2004 TOTAL DEPTH 8973 PERF. 6140 - 8930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING, RUBY 4 WELL #: 5 RRCID -> 208490 COMPL. DATE 08/02/2004 TOTAL DEPTH 8522 PERF. 5998 - 8022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH 'A' WELL #: 7 RRCID -> 208504 COMPL. DATE 01/27/2005 TOTAL DEPTH 7100 PERF. 6500 - 6870

12	1948	N	1948	-0-	-0-	-0-	1948	3			N	-0-					-0-
01	1922	N	1922	-0-	-0-	-0-	1922	3			N	-0-					-0-
02	1765	N	1765	-0-	-0-	-0-	1765	3			N	-0-					-0-
03	1860	N	1797	-0-	-63	-0-	1797	3			N	-0-					-0-
04	1800	N	1596	-0-	-204	-0-	1596	3			N	-0-					-0-
*05	1923	N	1923	-0-	-0-	-0-	1923	3			N	-0-					-0-

MCDONALD "14" WELL #: 8 RRCID -> 208997 COMPL. DATE 12/29/2004 TOTAL DEPTH 6500 PERF. 6040 - 6443

12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
02	609	N	549	-0-	-60	-0-	549	3			N	-0-					-0-
03	651	N	542	-0-	-109	-0-	542	3			N	-0-					-0-
04	630	N	512	-0-	-118	-0-	512	3			N	-0-					-0-
05	589	N	540	-0-	-49	-0-	540	3			N	-0-					-0-

MCDONALD "18" WELL #: 8 RRCID -> 209025 COMPL. DATE 02/02/2005 TOTAL DEPTH 8200 PERF. 6060 - 6185

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 11 RRCID -> 209029 COMPL. DATE 02/11/2005 TOTAL DEPTH 7200 PERF. 6557 - 6932

12	868	N	833	-0-	-35	-0-	833	3			N	-0-					-0-
01	818	N	818	-0-	-0-	-0-	818	3			N	-0-					-0-
02	772	N	772	-0-	-0-	-0-	772	3			N	-0-					-0-
03	837	N	766	-0-	-71	-0-	766	3			N	-0-					-0-
04	780	N	691	-0-	-89	-0-	691	3			N	-0-					-0-
05	837	N	780	-0-	-57	-0-	780	3			N	-0-					-0-

MEADOWS '48' WELL #: 5 RRCID -> 209030 COMPL. DATE 02/24/2005 TOTAL DEPTH 6950 PERF. 6358 - 6843

12	341	N	339	-0-	-2	-0-	339	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	290	N	271	-0-	-19	-0-	271	3			N	-0-					-0-
03	341	N	285	-0-	-56	-0-	285	3			N	-0-					-0-
04	300	N	280	-0-	-20	-0-	280	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

BEAN WELL #: 4 RRCID -> 209273 COMPL. DATE 11/30/2004 TOTAL DEPTH 7030 PERF. 6358 - 6952

12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					113
01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					113
02	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					113
03	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					113
*04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					113
05	124	N	117	-0-	-7	-0-	117	3			Y	-0-					113

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3507 RRCID -> 209331 COMPL. DATE 02/01/2005 TOTAL DEPTH 8300 PERF. 6174 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH WELL #: 13 RRCID -> 209332 COMPL. DATE 02/03/2005 TOTAL DEPTH 7200 PERF. 6294 - 6966

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BEAN WELL #: 6 RRCID -> 210137 COMPL. DATE 12/07/2004 TOTAL DEPTH 7117 PERF. 6400 - 6974

12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					31
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					31
02	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					31
03	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					31
*04	180	N	163	-0-	-17	-0-	163	3			Y	-0-					31
05	186	N	171	-0-	-15	-0-	171	3			Y	-0-					31

BEAN WELL #: 5 RRCID -> 210138 COMPL. DATE 12/02/2004 TOTAL DEPTH 7090 PERF. 6424 - 7011

12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					56
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					56
02	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					56
03	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					56
*04	60	N	51	-0-	-9	-0-	51	3			Y	-0-					56
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-					56

HELBING 23 WELL #: 6 RRCID -> 210817 COMPL. DATE 01/15/2005 TOTAL DEPTH 6969 PERF. 5933 - 6832

12	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					32
01	1052	N	1052	-0-	-0-	-0-	1052	3			Y	-0-					32
02	1124	N	1124	-0-	-0-	-0-	1124	3			Y	-0-					32
03	1082	N	1082	-0-	-0-	-0-	1082	3			Y	-0-					32
*04	990	N	960	-0-	-30	-0-	960	3			Y	-0-					32
*05	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					32

FRIEND "A" WELL #: 1-C RRCID -> 211269 COMPL. DATE 04/19/2005 TOTAL DEPTH 8341 PERF. 6398 - 6436

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 16 WELL #: 6 RRCID -> 211275 COMPL. DATE 01/11/2005 TOTAL DEPTH 7123 PERF. 6260 - 6728

12	347	N	347	-0-	-0-	-0-	347	3			N	-0-					13
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					13
02	327	N	327	-0-	-0-	-0-	327	3			N	-0-					13
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					13
*04	330	N	302	-0-	-28	-0-	302	3			N	-0-					13
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					13

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH 22 WELL #: 13 RRCID -> 212312 COMPL. DATE 03/11/2005 TOTAL DEPTH 7124 PERF. 6315 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1455	N	1455	-0-	-0-	-0-	1455	3			N	-0-					-0-
01	1412	N	1412	-0-	-0-	-0-	1412	3			N	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1334	3			N	-0-					-0-
03	1336	N	1336	-0-	-0-	-0-	1336	3			N	-0-					-0-
04	1380	N	740	-0-	-640	-0-	740	3			N	-0-					-0-
*05	1604	N	1604	-0-	-0-	-0-	1604	3			N	-0-					-0-

HENDERSON, ROY 27 WELL #: 5 RRCID -> 212947 COMPL. DATE 02/03/2005 TOTAL DEPTH 7165 PERF. 6442 - 7096

12	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
04	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
*05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

HELBING, RUBY 26 WELL #: 4 RRCID -> 213171 COMPL. DATE 12/26/2004 TOTAL DEPTH 9262 PERF. 6514 - 7802

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 30 RRCID -> 213319 COMPL. DATE 09/22/2005 TOTAL DEPTH 6635 PERF. 6323 - 6407

12	558	N	541	-0-	-17	-0-	541	3			N	-0-					4
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					4
02	580	N	464	-0-	-116	-0-	464	3			N	-0-					4
03	527	N	517	-0-	-10	-0-	517	3			N	-0-					4
04	549	N	549	-0-	-0-	-0-	549	3			N	-0-					4
*05	602	N	602	-0-	-0-	-0-	602	3			N	-0-					4

HELBING, RUBY 16A WELL #: 7 RRCID -> 214287 COMPL. DATE 04/03/2005 TOTAL DEPTH 6871 PERF. 6220 - 6680

12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					15
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					15
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					15
03	421	N	421	-0-	-0-	-0-	421	3			N	-0-					15
*04	420	N	410	-0-	-10	-0-	410	3			N	-0-					15
*05	488	N	488	-0-	-0-	-0-	488	3			N	-0-					15

HELBING 17 WELL #: 7 RRCID -> 214342 COMPL. DATE 03/30/2005 TOTAL DEPTH 6780 PERF. 6111 - 6624

12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					5
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					5
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					5
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					5
*04	150	N	130	-0-	-20	-0-	130	3			N	-0-					5
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					5

MEADOWS "A" WELL #: 5 RRCID -> 214904 COMPL. DATE 11/21/2005 TOTAL DEPTH 6650 PERF. 6318 - 6412

12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
03	620	N	528	-0-	-92	-0-	528	3			N	-0-					-0-
04	600	N	501	-0-	-99	-0-	501	3			N	-0-					-0-
*05	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MEADOWS, C.W. 6 WELL #: 5 RRCID -> 215480 COMPL. DATE 08/13/2005 TOTAL DEPTH 6950 PERF. 6324 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	744	3			N	-0-					14
01	713	N	713	-0-	-0-	-0-	713	3			N	-0-					14
02	700	N	700	-0-	-0-	-0-	700	3			N	-0-					14
03	665	N	665	-0-	-0-	-0-	665	3			N	-0-					14
*04	690	N	648	-0-	-42	-0-	648	3			N	-0-					14
*05	771	N	771	-0-	-0-	-0-	771	3			N	-0-					14

HELBING, RUBY 25 WELL #: 8 RRCID -> 215485 COMPL. DATE 08/02/2005 TOTAL DEPTH 9150 PERF. 6174 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					15
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					15
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					15
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					15
*04	300	N	281	-0-	-19	-0-	281	3			N	-0-					15
*05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					15

HELBING, RUBY 27 WELL #: 10 RRCID -> 215497 COMPL. DATE 07/16/2005 TOTAL DEPTH 9025 PERF. 6468 - 8868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 8 RRCID -> 215523 COMPL. DATE 07/21/2005 TOTAL DEPTH 9180 PERF. 6116 - 6604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	3			N	-0-					12
01	475	N	475	-0-	-0-	-0-	475	3			N	-0-					12
02	467	N	467	-0-	-0-	-0-	467	3			N	-0-					12
03	444	N	444	-0-	-0-	-0-	444	3			N	-0-					12
*04	450	N	432	-0-	-18	-0-	432	3			N	-0-					12
*05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					12

HELBING, RUBY 26 WELL #: 7 RRCID -> 215565 COMPL. DATE 04/30/2005 TOTAL DEPTH 9212 PERF. 6425 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING, RUBY 26 WELL #: 5 RRCID -> 215570 COMPL. DATE 04/13/2005 TOTAL DEPTH 9206 PERF. 6130 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 18 WELL #: 3 RRCID -> 215617 COMPL. DATE 03/09/2006 TOTAL DEPTH 6854 PERF. 6410 - 6514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		28	-0-	28	164	28	3			Y	-0-					43
01	T. A.		27	-0-	27	191	27	3			Y	-0-					43
02	T. A.		29	-0-	29	220	29	3			Y	-0-					43
03	248	X	28	-0-	-220	-0-	28	3			Y	-0-					43
*04	30	N	25	-0-	-5	-0-	25	3			Y	-0-					43
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					43

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
MCDONALD 15 WELL #: 12 RRCID -> 218783 COMPL. DATE 06/09/2003 TOTAL DEPTH 8650 PERF. 6024 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KINCAID, A. R. TRUST "D" WELL #: 31 RRCID -> 225697 COMPL. DATE 01/19/2007 TOTAL DEPTH 6638 PERF. 6308 - 6392

12	434	N	405	-0-	-29	-0-	405	3			Y	-0-					4
01	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					4
02	377	N	371	-0-	-6	-0-	371	3			Y	-0-					4
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					4
04	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					4
05	403	N	398	-0-	-5	-0-	398	3			Y	-0-					4

KINCAID, A. R. TRUST "D" WELL #: 32 RRCID -> 225800 COMPL. DATE 02/01/2007 TOTAL DEPTH 6635 PERF. 6295 - 6386

12	186	N	155	-0-	-31	-0-	155	3			Y	-0-					3
01	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					3
02	174	N	85	-0-	-89	-0-	85	3			Y	-0-					3
03	155	N	77	-0-	-78	-0-	77	3			Y	-0-					3
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					3
*05	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					3

HELBING, RUBY 2-A WELL #: 2 RRCID -> 232235 COMPL. DATE 06/11/2007 TOTAL DEPTH 9037 PERF. 6588 - 6609

12	149	N	149	-0-	-0-	-0-	149	3			N	-0-					2
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					2
02	140	N	140	-0-	-0-	-0-	140	3			N	-0-					2
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					2
*04	150	N	130	-0-	-20	-0-	130	3			N	-0-					2
05	155	N	154	-0-	-1	-0-	154	3			N	-0-					2

CAL-MON WELL #: B 6 U RRCID -> 232760 COMPL. DATE 06/05/2007 TOTAL DEPTH 9107 PERF. 6212 - 6720

12	545	N	545	-0-	-0-	-0-	545	3			Y	-0-					11
01	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					11
02	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					11
03	538	N	538	-0-	-0-	-0-	538	3			Y	-0-					11
*04	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					11
*05	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					11

DAVIDSON, C.E. JR. "B" WELL #: 43 RRCID -> 254466 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6171 - 8080

12	761	N	761	-0-	-0-	-0-	761	3			Y	-0-					6
01	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					6
02	696	N	347	-0-	-349	-0-	347	3			Y	-0-					6
03	775	N	294	-0-	-481	-0-	294	3			Y	-0-					6
04	570	N	334	-0-	-236	-0-	334	3			Y	-0-					6
05	372	N	349	-0-	-23	-0-	349	3			Y	-0-					6

DAVIDSON, C.E. JR. NCT-1 WELL #: 12 RRCID -> 254468 COMPL. DATE 09/23/2009 TOTAL DEPTH 8300 PERF. 6222 - 8084

12	893	N	893	-0-	-0-	-0-	893	3			Y	-0-					3
01	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					3
02	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					3
03	868	N	727	-0-	-141	-0-	727	3			Y	-0-					3
04	840	N	682	-0-	-158	-0-	682	3			Y	-0-					3
*05	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					3

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
C.E. DAVIDSON, JR. "B" WELL #: 41 RRCID -> 259271 COMPL. DATE 10/30/2008 TOTAL DEPTH 8300 PERF. 6190 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	663	-0-	-112	-0-	663	3			N	-0-					3
01	718	N	718	-0-	-0-	-0-	718	3			N	-0-					3
02	696	N	641	-0-	-55	-0-	641	3			N	-0-					3
03	651	N	545	-0-	-106	-0-	545	3			N	-0-					3
04	690	N	380	-0-	-310	-0-	380	3			N	-0-					3
*05	719	N	719	-0-	-0-	-0-	719	3			N	-0-					3

BAGGETT WELL #: 5 RRCID -> 262525 COMPL. DATE 12/14/2010 TOTAL DEPTH 6800 PERF. 6522 - 6577

12	62	N	-0-	-0-	-62	-0-					N	-0-					60
01	42	N	42	-0-	-0-	-0-	42	2			N	-0-					60
02	57	N	57	-0-	-0-	-0-	57	2			N	-0-					60
03	150	N	150	-0-	-0-	-0-	110	2	40	9	N	36	58	1			38
04	40	N	40	-0-	-0-	-0-	17	2	23	9	N	21					59
*05	102	N	102	-0-	-0-	-0-	68	2	34	9	N	31					90

KINCAID, A. R. TRUST "D" WELL #: 26 RRCID -> 262953 COMPL. DATE 04/27/2008 TOTAL DEPTH 8300 PERF. 6192 - 8046

12	1395	N	1311	-0-	-84	-0-	1311	3			Y	-0-					9
01	1381	N	1381	-0-	-0-	-0-	1381	3			Y	-0-					9
02	1303	N	1303	-0-	-0-	-0-	1303	3			Y	-0-					9
03	1302	N	1126	-0-	-176	-0-	1126	3			Y	-0-					9
04	1320	N	1057	-0-	-263	-0-	1057	3			Y	-0-					9
*05	1383	N	1383	-0-	-0-	-0-	1383	3			Y	-0-					9

HELBING '13' WELL #: 4 RRCID -> 275738 COMPL. DATE 02/26/2003 TOTAL DEPTH 6700 PERF. 6281 - 6497

12	496	N	487	-0-	-9	-0-	487	3			N	-0-					-0-
01	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	496	N	408	-0-	-88	-0-	408	3			N	-0-					-0-
04	450	N	434	-0-	-16	-0-	434	3			N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 25 WELL #: 1 RRCID -> 037115 COMPL. DATE 05/12/1965 TOTAL DEPTH 7201 PERF. N/A

12	527	N	502	-0-	-25	-0-	79	1	423	3	N	-0-					-0-
01	527	N	510	-0-	-17	-0-	81	1	429	3	N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	72	1	388	3	N	-0-					-0-
03	496	N	484	-0-	-12	-0-	82	1	402	3	N	-0-					-0-
04	480	N	429	-0-	-51	-0-	72	1	357	3	N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	85	1	413	3	N	-0-					-0-

HENDERSON 25 WELL #: 2 RRCID -> 037675 COMPL. DATE 11/12/1965 TOTAL DEPTH 7055 PERF. 6529 - 0

12	339	N	339	-0-	-0-	-0-	53	1	286	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	51	1	266	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	47	1	255	3	N	-0-					-0-
03	341	N	298	-0-	-43	-0-	51	1	247	3	N	-0-					-0-
04	308	N	308	-0-	-0-	-0-	52	1	256	3	N	-0-					-0-
05	310	N	259	-0-	-51	-0-	44	1	215	3	N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922

HENDERSON 25 WELL #: 3 RRCID -> 130189 COMPL. DATE 01/18/1989 TOTAL DEPTH 7200 PERF. 6459 - 6985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	37	1	201	3	N	-0-			-0-
01	232	N	232	-0-	-0-	-0-	37	1	195	3	N	-0-			-0-
02	212	N	212	-0-	-0-	-0-	33	1	179	3	N	-0-			-0-
03	128	N	128	-0-	-0-	-0-	22	1	106	3	N	-0-			-0-
04	132	N	132	-0-	-0-	-0-	22	1	110	3	N	-0-			-0-
05	93	N	79	-0-	-14	-0-	13	1	66	3	N	-0-			-0-

HENDERSON 25 WELL #: 4 RRCID -> 132062 COMPL. DATE 09/04/1989 TOTAL DEPTH 7050 PERF. 6491 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	75	1	405	3	N	-0-			-0-
01	495	N	495	-0-	-0-	-0-	79	1	416	3	N	-0-			-0-
02	439	N	439	-0-	-0-	-0-	69	1	370	3	N	-0-			-0-
03	376	N	376	-0-	-0-	-0-	64	1	312	3	N	-0-			-0-
04	418	N	418	-0-	-0-	-0-	70	1	348	3	N	-0-			-0-
*05	354	N	354	-0-	-0-	-0-	60	1	294	3	N	-0-			-0-

HENDERSON 25 WELL #: 5 RRCID -> 137906 COMPL. DATE 03/12/1991 TOTAL DEPTH 7000 PERF. 6498 - 6767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	70	1	378	3	N	-0-			-0-
01	434	N	434	-0-	-0-	-0-	69	1	365	3	N	-0-			-0-
02	435	N	423	-0-	-12	-0-	66	1	357	3	N	-0-			-0-
03	453	N	453	-0-	-0-	-0-	77	1	376	3	N	-0-			-0-
04	420	N	417	-0-	-3	-0-	70	1	347	3	N	-0-			-0-
05	465	N	455	-0-	-10	-0-	77	1	378	3	N	-0-			-0-

HENDERSON 25 WELL #: 6 RRCID -> 143861 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	341	N	198	-0-	-143	-0-	31	1	167	3	N	-0-			-0-
01	372	N	290	-0-	-82	-0-	46	1	244	3	N	-0-			-0-
02	281	N	281	-0-	-0-	-0-	44	1	237	3	N	-0-			-0-
03	355	N	355	-0-	-0-	-0-	60	1	295	3	N	-0-			-0-
04	376	N	376	-0-	-0-	-0-	63	1	313	3	N	-0-			-0-
*05	445	N	445	-0-	-0-	-0-	76	1	369	3	N	-0-			-0-

HENDERSON 25 WELL #: 7 RRCID -> 143881 COMPL. DATE 01/20/1993 TOTAL DEPTH 7100 PERF. 6484 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	58	1	313	3	N	-0-			-0-
01	372	N	315	-0-	-57	-0-	50	1	265	3	N	-0-			-0-
02	359	N	359	-0-	-0-	-0-	56	1	303	3	N	-0-			-0-
03	390	N	390	-0-	-0-	-0-	66	1	324	3	N	-0-			-0-
04	383	N	383	-0-	-0-	-0-	64	1	319	3	N	-0-			-0-
05	372	N	335	-0-	-37	-0-	57	1	278	3	N	-0-			-0-

HENDERSON 25 WELL #: 8 RRCID -> 170983 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6431 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	85	1	456	3	N	-0-			-0-
01	519	N	519	-0-	-0-	-0-	83	1	436	3	N	-0-			-0-
02	537	N	537	-0-	-0-	-0-	84	1	453	3	N	-0-			-0-
03	420	N	420	-0-	-0-	-0-	71	1	349	3	N	-0-			-0-
04	483	N	483	-0-	-0-	-0-	81	1	402	3	N	-0-			-0-
*05	536	N	536	-0-	-0-	-0-	91	1	445	3	N	-0-			-0-

HENDERSON 25 WELL #: 11 RRCID -> 170985 COMPL. DATE 11/11/1998 TOTAL DEPTH 7330 PERF. 6499 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	8	N	-0-	-0-	-8	-0-					N	-0-			-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-			-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
GRIZZLY OP OF DELAWARE, LLC //CONT.// 334922
HENDERSON 25 WELL #: 10 RRCID -> 170986 COMPL. DATE 11/10/1998 TOTAL DEPTH 7330 PERF. 6501 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 25 WELL #: 12 RRCID -> 171399 COMPL. DATE 11/09/1998 TOTAL DEPTH 7180 PERF. 6492 - 6646

12	647	N	647	-0-	-0-	-0-	101	1	546	3	N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	93	1	489	3	N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	79	1	427	3	N	-0-					-0-
03	496	N	457	-0-	-39	-0-	78	1	379	3	N	-0-					-0-
04	480	N	458	-0-	-22	-0-	77	1	381	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	85	1	416	3	N	-0-					-0-

HENDERSON 25 WELL #: 9 RRCID -> 171918 COMPL. DATE 01/14/1999 TOTAL DEPTH 7300 PERF. 6490 - 7007

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYJAC I, LLC 536431
MEADOWS, C. W. WELL #: 1 RRCID -> 019110 COMPL. DATE 12/30/1962 TOTAL DEPTH 6373 PERF. N/A

12	232	N	232	-0-	-0-	-0-	232	1			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	1			N	-0-					-0-
02	319	N	202	-0-	-117	-0-	202	1			N	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	1			N	-0-					-0-
*04	345	N	345	-0-	-0-	-0-	345	1			N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	1			N	-0-					-0-

COX D WELL #: 2 RRCID -> 034900 COMPL. DATE 12/29/1964 TOTAL DEPTH 6500 PERF. N/A

12	868	N	728	-0-	-140	-0-	728	1			N	-0-					-0-
01	1040	N	1040	-0-	-0-	-0-	1040	1			N	-0-					-0-
02	819	N	819	-0-	-0-	-0-	819	1			N	-0-					-0-
03	713	N	511	-0-	-202	-0-	511	1			N	-0-					-0-
04	1020	N	585	-0-	-435	-0-	585	1			N	-0-					-0-
*05	868	N	717	-0-	-151	-0-	717	1			N	-0-					-0-

COX D WELL #: 3 RRCID -> 035347 COMPL. DATE 02/13/1965 TOTAL DEPTH 6500 PERF. N/A

12	317	N	317	-0-	-0-	-0-	317	1			N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	403	1			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
03	310	N	271	-0-	-39	-0-	271	1			N	-0-					-0-
04	390	N	287	-0-	-103	-0-	287	1			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	1			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MAYJAC I, LLC //CONT.// 536431
OZONA GAS UNIT NO. 1 WELL #: 1 RRCID -> 037382 COMPL. DATE 09/17/1965 TOTAL DEPTH 6390 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COX D WELL #: 5 RRCID -> 134430 COMPL. DATE 03/30/1990 TOTAL DEPTH 6811 PERF. 6293 - 6719

12	125	N	125	-0-	-0-	-0-	125	1			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	1			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	1			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	1			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	1			N	-0-					-0-
*05	124	N	122	-0-	-2	-0-	122	1			N	-0-					-0-

COX D WELL #: 6 RRCID -> 137098 COMPL. DATE 12/14/1990 TOTAL DEPTH 8335 PERF. 6327 - 6412

12	1029	N	1029	-0-	-0-	-0-	1029	1			N	-0-					-0-
01	683	N	683	-0-	-0-	-0-	683	1			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	1			N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	1000	1			N	-0-					-0-
*04	870	N	870	-0-	-0-	-0-	870	1			N	-0-					-0-
*05	925	N	925	-0-	-0-	-0-	925	1			N	-0-					-0-

MEADOWS, C.W. JR. WELL #: 5 RRCID -> 139227 COMPL. DATE 06/27/1991 TOTAL DEPTH 6800 PERF. 6233 - 6345

12	310	N	241	-0-	-69	-0-	241	1			N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	1			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	1			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	1			N	-0-					-0-
04	240	N	165	-0-	-75	-0-	165	1			N	-0-					-0-
*05	248	N	220	-0-	-28	-0-	220	1			N	-0-					-0-

OZONA GAS UNIT WELL #: 2R RRCID -> 143599 COMPL. DATE 12/04/1992 TOTAL DEPTH 6700 PERF. 6360 - 6430

12	DLQ	G-10	104	-0-	104	26387	104	1			Y	-0-					16
01	DLQ	G-10	165	-0-	165	26552	165	1			Y	-0-					16
02	DLQ	G-10	51	-0-	51	26603	51	1			Y	-0-					16
03	DLQ	G-10	155	-0-	155	26758	155	1			Y	-0-					16
04	DLQ	G-10	27	-0-	27	26785	27	1			Y	-0-					16
*05	DLQ	G-10	177	-0-	177	26962	177	1			Y	-0-					16

OZONA GAS UNIT WELL #: 3 RRCID -> 145793 COMPL. DATE 05/26/1993 TOTAL DEPTH 6703 PERF. 6312 - 6381

12	DLQ	G-10	198	-0-	198	6281	198	1			Y	-0-					17
01	DLQ	G-10	22	-0-	22	6303	22	1			Y	-0-					17
02	DLQ	G-10	119	-0-	119	6422	119	1			Y	-0-					17
03	DLQ	G-10	109	-0-	109	6531	109	1			Y	-0-					17
04	DLQ	G-10	17	-0-	17	6548	17	1			Y	-0-					17
*05	DLQ	G-10	390	-0-	390	6938	390	1			Y	-0-					17

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE WELL #: 2 RRCID -> 086640 COMPL. DATE 12/19/1979 TOTAL DEPTH 6541 PERF. 6392 - 6481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					20
*01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
*02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
*03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					20

PLUGGED AND ABANDONED_____ 12/18/2019

OZONA TOWNSITE A WELL #: 5 RRCID -> 103452 COMPL. DATE 12/23/1982 TOTAL DEPTH 6570 PERF. 6363 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	S	172	-0-	-0-	-0-	172	3			N	-0-					47
01	14	S	-0-	-0-	-14	-0-					N	1	1	8			47
*02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					47

PLUGGED AND ABANDONED_____ 01/15/2020

OZONA TOWNSITE WELL #: 2A RRCID -> 136671 COMPL. DATE 10/31/1990 TOTAL DEPTH 6900 PERF. 6637 - 6787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					41
01	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					41
02	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					41
03	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					41
04	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					41
05	P&A COND		-0-	-0-	-0-	-0-					Y	-0-					41

PLUGGED AND ABANDONED_____ 12/31/2019 - P/A 12/31/19

OZONA TOWNSITE A WELL #: 4 RRCID -> 144005 COMPL. DATE 01/01/1993 TOTAL DEPTH 6870 PERF. 6562 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					46
01	18	N	-0-	-0-	-18	-0-					N	-0-					46
02	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					46

PLUGGED AND ABANDONED_____ 01/07/2020

PATNO OIL & GAS COMPANY 643327
HENDERSON -C- WELL #: 1 RRCID -> 044695 COMPL. DATE 06/17/1968 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SINCLAIR DEVELOPMENT, LLC 784642
DAVIDSON, CHARLES E. ETAL WELL #: 2 RRCID -> 045076 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	619	2	1	9	N	1					94
01	761	N	761	-0-	-0-	-0-	759	2	2	9	N	2					96
02	690	N	690	-0-	-0-	-0-	689	2	1	9	N	1					97
03	624	N	624	-0-	-0-	-0-	623	2	1	9	N	1					98
04	630	N	531	-0-	-99	-0-	531	2			N	-0-					98
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					98

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SINCLAIR DEVELOPMENT, LLC //CONT.// 784642
DAVIDSON, CHARLES E. ETAL WELL #: 1 RRCID -> 045077 COMPL. DATE 11/27/1968 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	223	-0-	-87	-0-	221	2	2	9	N	2					20
01	248	N	214	-0-	-34	-0-	213	2	1	9	N	1					21
02	197	N	197	-0-	-0-	-0-	197	2			N	-0-					21
03	217	N	204	-0-	-13	-0-	204	2			N	-0-					21
*04	250	N	250	-0-	-0-	-0-	250	2			N	-0-					21
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					21

DAVIDSON WELL #: 2 RRCID -> 145401 COMPL. DATE 05/12/1993 TOTAL DEPTH 8620 PERF. 6003 - 6033

12	31	N	7	-0-	-24	-0-	7	2			N	-0-					4
01	25	N	25	-0-	-0-	-0-	21	2	4	9	N	4					8
02	0	N	-0-	-0-	-0-	-0-					N	1					9
03	11	N	11	-0-	-0-	-0-	9	2	2	9	N	2					11
04	30	N	28	-0-	-2	-0-	28	2			N	-0-					11
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					11

DAVIDSON WELL #: 1 RRCID -> 145430 COMPL. DATE 05/13/1993 TOTAL DEPTH 7900 PERF. 5996 - 6022

12	284	N	284	-0-	-0-	-0-	278	2	6	9	N	5					8
01	354	N	354	-0-	-0-	-0-	353	2	1	9	N	1					9
02	323	N	323	-0-	-0-	-0-	323	2			N	-0-					9
03	279	N	256	-0-	-23	-0-	256	2			N	-0-					9
04	300	N	203	-0-	-97	-0-	203	2			N	-0-					9
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					9

STANOLIND PRODUCTION LLC 813985
MCDONALD A WELL #: 1 C RRCID -> 036072 COMPL. DATE 10/30/1964 TOTAL DEPTH N/A PERF. N/A

12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					-0-
02	174	N	149	-0-	-25	-0-	149	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-

MCDONALD A WELL #: 2 RRCID -> 041174 COMPL. DATE 02/13/1967 TOTAL DEPTH 6292 PERF. N/A

12	341	N	327	-0-	-14	-0-	327	3			Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
03	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	354	3			Y	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-

HELBING WELL #: 1 RRCID -> 041177 COMPL. DATE 02/01/1967 TOTAL DEPTH 6439 PERF. N/A

12	527	N	441	-0-	-86	-0-	433	3	8	9	Y	7					77
01	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					77
02	483	N	483	-0-	-0-	-0-	457	3	26	9	Y	24					101
03	487	N	487	-0-	-0-	-0-	469	3	18	9	Y	16					117
04	446	N	446	-0-	-0-	-0-	443	3	3	9	Y	3					120
05	527	N	442	-0-	-85	-0-	442	3			Y	-0-					120

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 2 RRCID -> 042290 COMPL. DATE 08/04/1967 TOTAL DEPTH 6346 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	80	-0-	-44	-0-	80	3			Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	3			Y	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-

MCDONALD "12" WELL #: 6 RRCID -> 048482 COMPL. DATE 02/14/1994 TOTAL DEPTH 7900 PERF. 7658 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 072754 COMPL. DATE 07/28/1977 TOTAL DEPTH 6253 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	184	-0-	-64	-0-	184	3			Y	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-

MCMULLAN WELL #: 1016 RRCID -> 085138 COMPL. DATE 11/05/1979 TOTAL DEPTH 6250 PERF. 6023 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	934	-0-	-27	-0-	934	3			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
02	870	N	802	-0-	-68	-0-	802	3			N	-0-					-0-
03	930	N	816	-0-	-114	-0-	816	3			N	-0-					-0-
04	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
*05	1001	N	1001	-0-	-0-	-0-	1001	3			N	-0-					-0-

MCMULLAN WELL #: 2016 RRCID -> 085139 COMPL. DATE 11/04/1979 TOTAL DEPTH 6306 PERF. 6031 - 6151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	399	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	348	N	269	-0-	-79	-0-	269	3			N	-0-					-0-
03	372	N	295	-0-	-77	-0-	295	3			N	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					-0-
05	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-

MCMULLAN 36 WELL #: 3 RRCID -> 089979 COMPL. DATE 05/28/1980 TOTAL DEPTH 9150 PERF. 5989 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	232	N	220	-0-	-12	-0-	220	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

MCMULLAN 37 WELL #: 4 RRCID -> 093256 COMPL. DATE 11/26/1980 TOTAL DEPTH 8875 PERF. 5970 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD "12" WELL #: 2 RRCID -> 104525 COMPL. DATE 03/11/1983 TOTAL DEPTH 6300 PERF. 6062 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	655	3	3	9	N	3					45
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					45
02	667	N	599	-0-	-68	-0-	587	3	12	9	N	11					56
03	651	N	535	-0-	-116	-0-	529	3	6	9	N	5					61
04	600	N	578	-0-	-22	-0-	572	3	6	9	N	5					66
05	651	N	613	-0-	-38	-0-	613	3			N	-0-					66

MCDONALD "12" WELL #: 1 RRCID -> 104550 COMPL. DATE 03/11/1983 TOTAL DEPTH 6310 PERF. 5960 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	145	N	118	-0-	-27	-0-	118	3			N	-0-					-0-
03	155	N	143	-0-	-12	-0-	143	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

HENDERSON WELL #: 2 A RRCID -> 124555 COMPL. DATE 03/27/1987 TOTAL DEPTH 6800 PERF. 6408 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	334	-0-	-224	-0-	334	3			N	-0-					83
01	533	N	533	-0-	-0-	-0-	501	3	32	9	N	29					112
02	440	N	440	-0-	-0-	-0-	428	3	12	9	N	11					123
03	499	N	499	-0-	-0-	-0-	467	3	32	9	N	29					152
04	510	N	323	-0-	-187	-0-	323	3			N	-0-					152
*05	498	N	498	-0-	-0-	-0-	472	3	26	9	N	24					176

COUCH WELL #: 1 RRCID -> 128950 COMPL. DATE 11/13/1988 TOTAL DEPTH 6900 PERF. 6348 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCDONALD A WELL #: 3 RRCID -> 133817 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5961 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
02	174	N	154	-0-	-20	-0-	154	3			Y	-0-					-0-
03	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					-0-

HENDERSON WELL #: 2601 D RRCID -> 135450 COMPL. DATE 07/19/1990 TOTAL DEPTH 6997 PERF. 6353 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	580	-0-	-40	-0-	580	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	580	N	511	-0-	-69	-0-	511	3			N	-0-					-0-
03	589	N	547	-0-	-42	-0-	547	3			N	-0-					-0-
04	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
*05	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-

MCDONALD A WELL #: 4 RRCID -> 137046 COMPL. DATE 01/30/1991 TOTAL DEPTH 6220 PERF. 5975 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	295	-0-	-170	-0-	295	3			Y	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
02	377	N	365	-0-	-12	-0-	365	3			Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					-0-
*05	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 4 RRCID -> 137103 COMPL. DATE 02/07/1991 TOTAL DEPTH 6265 PERF. 6062 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	161	-0-	-25	-0-	161	3			Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-

HENDERSON WELL #: 2601 E RRCID -> 137695 COMPL. DATE 03/06/1991 TOTAL DEPTH 6615 PERF. 6360 - 6497

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMULLAN WELL #: 3016 RRCID -> 140950 COMPL. DATE 12/24/1991 TOTAL DEPTH 6250 PERF. 5943 - 5975

12	248	N	206	-0-	-42	-0-	206	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

MCMULLAN WELL #: 4016 RRCID -> 140951 COMPL. DATE 01/14/1992 TOTAL DEPTH 6315 PERF. 6021 - 6046

12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
03	465	N	325	-0-	-140	-0-	325	3			N	-0-					-0-
04	450	N	313	-0-	-137	-0-	313	3			N	-0-					-0-
05	465	N	253	-0-	-212	-0-	253	3			N	-0-					-0-

MCDONALD "12" WELL #: 4 RRCID -> 141970 COMPL. DATE 07/23/1992 TOTAL DEPTH 6226 PERF. 6066 - 6100

12	806	N	743	-0-	-63	-0-	731	3	12	9	N	11					146
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					146
02	725	N	628	-0-	-97	-0-	614	3	14	9	N	13					159
03	744	N	722	-0-	-22	-0-	722	3			N	-0-					159
04	707	N	707	-0-	-0-	-0-	704	3	3	9	N	3					162
*05	799	N	799	-0-	-0-	-0-	799	3			N	-0-					162

MCMULLAN 37 WELL #: 5 RRCID -> 141973 COMPL. DATE 07/20/1992 TOTAL DEPTH 6225 PERF. 6001 - 6024

12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

HELBING WELL #: 6 RRCID -> 150369 COMPL. DATE 06/18/1994 TOTAL DEPTH 6392 PERF. 6114 - 6161

12	86	N	86	-0-	-0-	-0-	86	3			Y	-0-					12
01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					12
02	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					12
03	93	N	89	-0-	-4	-0-	89	3			Y	-0-					12
04	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					12
*05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					12

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 6 RRCID -> 150437 COMPL. DATE 06/22/1994 TOTAL DEPTH 7874 PERF. 5961 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	296	-0-	-14	-0-	296	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	290	N	264	-0-	-26	-0-	264	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	270	N	262	-0-	-8	-0-	262	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

HELBING WELL #: 8 RRCID -> 150685 COMPL. DATE 06/21/1994 TOTAL DEPTH 7212 PERF. 6690 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	548	-0-	-227	-0-	546	3	2	9	N	2					37
01	451	N	451	-0-	-0-	-0-	451	3			N	-0-					37
02	558	N	558	-0-	-0-	-0-	555	3	3	9	N	3					40
03	668	N	668	-0-	-0-	-0-	666	3	2	9	N	2					42
04	639	N	639	-0-	-0-	-0-	638	3	1	9	N	1					43
*05	694	N	694	-0-	-0-	-0-	694	3			N	-0-					43

HELBING WELL #: 5 RRCID -> 151147 COMPL. DATE 04/20/1994 TOTAL DEPTH 6395 PERF. 6061 - 6181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	578	-0-	-104	-0-	578	3			Y	-0-					22
01	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					22
02	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					22
03	589	N	528	-0-	-61	-0-	528	3			Y	-0-					22
04	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					22
*05	683	N	683	-0-	-0-	-0-	683	3			Y	-0-					22

MCDONALD A WELL #: 7 RRCID -> 153252 COMPL. DATE 01/03/1995 TOTAL DEPTH 8000 PERF. 6035 - 6165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-

MCDONALD A WELL #: 9 RRCID -> 161747 COMPL. DATE 12/17/1996 TOTAL DEPTH 8004 PERF. 5952 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
04	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

MCDONALD "12" WELL #: 5 RRCID -> 161794 COMPL. DATE 12/20/1996 TOTAL DEPTH 6300 PERF. 5943 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	758	N	758	-0-	-0-	-0-	758	3			N	-0-					-0-
02	406	N	371	-0-	-35	-0-	371	3			N	-0-					-0-
03	558	N	354	-0-	-204	-0-	354	3			N	-0-					-0-
04	540	N	306	-0-	-234	-0-	306	3			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

MCDONALD "12" WELL #: 7 RRCID -> 161797 COMPL. DATE 12/18/1996 TOTAL DEPTH 6300 PERF. 5934 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	168	-0-	-359	-0-	168	3			N	-0-					30
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					30
02	410	N	410	-0-	-0-	-0-	410	3			N	-0-					30
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					30
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-					30
*05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					30

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCDONALD A WELL #: 8 RRCID -> 161984 COMPL. DATE 03/10/1997 TOTAL DEPTH 7937 PERF. 5969 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1167	N	1167	-0-	-0-	-0-	1167	3			N	-0-					151
01	1131	N	1131	-0-	-0-	-0-	1131	3			N	-0-					151
02	1161	N	1161	-0-	-0-	-0-	1161	3			N	-0-					151
03	962	N	962	-0-	-0-	-0-	962	3			N	-0-					151
04	815	N	815	-0-	-0-	-0-	815	3			N	-0-					151
*05	1000	N	1000	-0-	-0-	-0-	1000	3			N	-0-					151

MCDONALD A WELL #: 5 RRCID -> 163558 COMPL. DATE 06/06/1997 TOTAL DEPTH 7998 PERF. 6102 - 7847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1607	N	1607	-0-	-0-	-0-	1607	3			N	-0-					113
01	1481	N	1481	-0-	-0-	-0-	1481	3			N	-0-					113
02	1711	N	1711	-0-	-0-	-0-	1709	3	2	9	N	2					115
03	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					115
04	1572	N	1572	-0-	-0-	-0-	1572	3			N	-0-					115
05	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					115

HELBING WELL #: 9 RRCID -> 163864 COMPL. DATE 06/28/1997 TOTAL DEPTH 8700 PERF. 6096 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	612	-0-	-256	-0-	610	3	2	9	N	2					92
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					92
02	624	N	624	-0-	-0-	-0-	611	3	13	9	N	12					104
03	717	N	717	-0-	-0-	-0-	714	3	3	9	N	3					107
04	750	N	750	-0-	-0-	-0-	748	3	2	9	N	2					109
*05	943	N	943	-0-	-0-	-0-	943	3			N	-0-					109

MCDONALD A WELL #: 11 RRCID -> 167932 COMPL. DATE 03/05/1998 TOTAL DEPTH 8708 PERF. 5966 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					125
01	774	N	774	-0-	-0-	-0-	774	3			N	-0-					125
02	783	N	751	-0-	-32	-0-	751	3			N	-0-					125
03	837	N	633	-0-	-204	-0-	633	3			N	-0-					125
04	750	N	564	-0-	-186	-0-	564	3			N	-0-					125
05	806	N	766	-0-	-40	-0-	766	3			N	-0-					125

MCDONALD A WELL #: 10 RRCID -> 167935 COMPL. DATE 03/20/1998 TOTAL DEPTH 8700 PERF. 5953 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					138
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					138
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					138
03	341	N	270	-0-	-71	-0-	270	3			N	-0-					138
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					138
*05	368	N	368	-0-	-0-	-0-	368	3			N	-0-					138

MCDONALD A WELL #: 12 RRCID -> 167941 COMPL. DATE 02/12/1998 TOTAL DEPTH 8600 PERF. 5978 - 8295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	873	-0-	-57	-0-	873	3			N	-0-					69
01	841	N	841	-0-	-0-	-0-	841	3			N	-0-					69
02	841	N	747	-0-	-94	-0-	747	3			N	-0-					69
03	868	N	828	-0-	-40	-0-	828	3			N	-0-					69
04	810	N	761	-0-	-49	-0-	761	3			N	-0-					69
*05	883	N	883	-0-	-0-	-0-	883	3			N	-0-					69

MCDONALD A WELL #: 13 RRCID -> 167944 COMPL. DATE 03/05/1998 TOTAL DEPTH 8700 PERF. 5980 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	661	-0-	-238	-0-	661	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	812	N	687	-0-	-125	-0-	687	3			N	-0-					-0-
03	651	N	624	-0-	-27	-0-	624	3			N	-0-					-0-
04	750	N	534	-0-	-216	-0-	534	3			N	-0-					-0-
05	744	N	659	-0-	-85	-0-	659	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 10R RRCID -> 169135 COMPL. DATE 04/03/1998 TOTAL DEPTH 8693 PERF. 6061 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	866	-0-	-95	-0-	863	3	3	9	N	3					130
01	770	N	770	-0-	-0-	-0-	770	3			N	-0-					130
02	897	N	897	-0-	-0-	-0-	894	3	3	9	N	3					133
03	868	N	758	-0-	-110	-0-	758	3			N	-0-					133
04	750	N	697	-0-	-53	-0-	697	3			N	-0-					133
05	961	N	807	-0-	-154	-0-	807	3			N	-0-					133

HELBING WELL #: 11 RRCID -> 169138 COMPL. DATE 04/23/1998 TOTAL DEPTH 8700 PERF. 6010 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	440	-0-	-87	-0-	440	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

COUCH WELL #: 2 RRCID -> 169150 COMPL. DATE 05/22/1998 TOTAL DEPTH 6850 PERF. 6336 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	3			N	-0-					105
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					105
02	522	N	437	-0-	-85	-0-	435	3	2	9	N	2					107
03	527	N	449	-0-	-78	-0-	440	3	9	9	N	8					115
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					115
05	465	N	436	-0-	-29	-0-	436	3			N	-0-					115

HENDERSON WELL #: 2601G RRCID -> 169764 COMPL. DATE 05/19/1998 TOTAL DEPTH 6750 PERF. 6358 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	377	-0-	-26	-0-	377	3			N	-0-					137
01	374	N	374	-0-	-0-	-0-	373	3	1	9	N	1					138
02	755	N	755	-0-	-0-	-0-	749	3	6	9	N	5					143
03	530	N	530	-0-	-0-	-0-	512	3	18	9	N	16					159
04	617	N	617	-0-	-0-	-0-	617	3			N	-0-					159
05	806	N	641	-0-	-165	-0-	638	3	3	9	N	3					162

HELBING WELL #: 12 RRCID -> 169802 COMPL. DATE 07/16/1998 TOTAL DEPTH 8790 PERF. 6204 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	1030	-0-	-148	-0-	1024	3	6	9	N	5					47
01	913	N	913	-0-	-0-	-0-	913	3			N	-0-					47
02	1139	N	1139	-0-	-0-	-0-	1124	3	15	9	N	14					61
03	1133	N	1133	-0-	-0-	-0-	1133	3			N	-0-					61
04	1095	N	1095	-0-	-0-	-0-	1083	3	12	9	N	11					72
05	1209	N	1201	-0-	-8	-0-	1201	3			N	-0-					72

HELBING WELL #: 13 RRCID -> 169804 COMPL. DATE 06/25/1998 TOTAL DEPTH 8700 PERF. 6019 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	847	-0-	-176	-0-	847	3			N	-0-					-0-
01	820	N	820	-0-	-0-	-0-	820	3			N	-0-					-0-
02	945	N	945	-0-	-0-	-0-	945	3			N	-0-					-0-
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			N	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	1025	3			N	-0-					-0-

HELBING WELL #: 14 RRCID -> 169808 COMPL. DATE 07/09/1998 TOTAL DEPTH 8710 PERF. 6038 - 8311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1298	-0-	-314	-0-	1298	3			N	-0-					82
01	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					82
02	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					82
03	1350	N	1350	-0-	-0-	-0-	1350	3			N	-0-					82
04	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					82
*05	1505	N	1505	-0-	-0-	-0-	1505	3			N	-0-					82

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985

HELBING WELL #: 15 RRCID -> 169810 COMPL. DATE 07/27/1998 TOTAL DEPTH 8721 PERF. 6037 - 8319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	490	-0-	-130	-0-	490	3			N	-0-					64
01	473	N	473	-0-	-0-	-0-	473	3			N	-0-					64
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					64
03	597	N	597	-0-	-0-	-0-	597	3			N	-0-					64
04	653	N	653	-0-	-0-	-0-	653	3			N	-0-					64
05	589	N	561	-0-	-28	-0-	561	3			N	-0-					64

MCDONALD "12" WELL #: 8 RRCID -> 170377 COMPL. DATE 09/10/1998 TOTAL DEPTH 6456 PERF. 5957 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	218	-0-	-92	-0-	218	3			N	-0-					111
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					111
02	203	N	195	-0-	-8	-0-	195	3			N	-0-					111
03	217	N	183	-0-	-34	-0-	183	3			N	-0-					111
04	210	N	159	-0-	-51	-0-	159	3			N	-0-					111
05	217	N	103	-0-	-114	-0-	103	3			N	-0-					111

MCDONALD "12" WELL #: 9 RRCID -> 170563 COMPL. DATE 09/21/1998 TOTAL DEPTH 6619 PERF. 5945 - 5975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

MCMULLAN 36 WELL #: 5 RRCID -> 171743 COMPL. DATE 11/16/1998 TOTAL DEPTH 8975 PERF. 6029 - 8177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	463	-0-	-64	-0-	463	3			N	-0-					151
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					151
02	625	N	625	-0-	-0-	-0-	622	3	3	9	N	3					154
03	465	N	358	-0-	-107	-0-	358	3			N	-0-					154
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					154
05	682	N	455	-0-	-227	-0-	455	3			N	-0-					154

COUCH WELL #: 3 RRCID -> 187659 COMPL. DATE 10/25/2001 TOTAL DEPTH 6900 PERF. 6338 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	191	3			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MCMULLAN 37 WELL #: 6 RRCID -> 207151 COMPL. DATE 06/26/2004 TOTAL DEPTH 9175 PERF. 6040 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1982	-0-	-33	-0-	1982	3			N	-0-					178
01	1975	N	1975	-0-	-0-	-0-	1975	3			N	-0-					178
02	1856	N	1839	-0-	-17	-0-	1839	3			N	-0-					178
03	1984	N	1836	-0-	-148	-0-	1836	3			N	-0-					178
04	1920	N	1685	-0-	-235	-0-	1685	3			N	-0-					178
*05	1972	N	1972	-0-	-0-	-0-	1972	3			N	-0-					178

HELBING WELL #: 16 RRCID -> 207208 COMPL. DATE 07/31/2003 TOTAL DEPTH 8700 PERF. 6066 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1497	-0-	-239	-0-	1497	3			N	-0-					-0-
01	1372	N	1372	-0-	-0-	-0-	1372	3			N	-0-					-0-
02	1588	N	1588	-0-	-0-	-0-	1588	3			N	-0-					-0-
03	1647	N	1647	-0-	-0-	-0-	1647	3			N	-0-					-0-
04	1410	N	1410	-0-	-0-	-0-	1410	3			N	-0-					-0-
05	1705	N	1396	-0-	-309	-0-	1396	3			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC //CONT.// 813985
MCMULLAN 36 WELL #: 4R RRCID -> 207212 COMPL. DATE 07/29/2003 TOTAL DEPTH 9192 PERF. 6026 - 8687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2108	N	2092	-0-	-16	-0-	2086	3	6	9	N	5					120
01	2111	N	2111	-0-	-0-	-0-	2111	3			N	-0-					120
02	1972	N	1951	-0-	-21	-0-	1951	3			N	-0-					120
03	2077	N	1870	-0-	-207	-0-	1868	3	2	9	N	2					122
04	2040	N	1597	-0-	-443	-0-	1597	3			N	-0-					122
05	2077	N	1916	-0-	-161	-0-	1916	3			N	-0-					122

MCDONALD "A" WELL #: 14 RRCID -> 207360 COMPL. DATE 07/03/2003 TOTAL DEPTH 8798 PERF. 6119 - 8781

12	2294	N	1910	-0-	-384	-0-	1910	3			N	-0-					183
01	2145	N	2145	-0-	-0-	-0-	2145	3			N	-0-					183
02	2623	N	2623	-0-	-0-	-0-	2623	3			N	-0-					183
03	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					183
04	2345	N	2345	-0-	-0-	-0-	2345	3			N	-0-					183
05	2790	N	2712	-0-	-78	-0-	2712	3			N	-0-					183

MCDONALD "A" WELL #: 15R RRCID -> 207390 COMPL. DATE 07/17/2003 TOTAL DEPTH 8770 PERF. 5959 - 8566

12	1395	N	1332	-0-	-63	-0-	1332	3			N	-0-					107
01	1189	N	1189	-0-	-0-	-0-	1189	3			N	-0-					107
02	1293	N	1293	-0-	-0-	-0-	1293	3			N	-0-					107
03	1333	N	1260	-0-	-73	-0-	1260	3			N	-0-					107
04	1147	N	1147	-0-	-0-	-0-	1147	3			N	-0-					107
05	1395	N	1293	-0-	-102	-0-	1293	3			N	-0-					107

MCDONALD "A" WELL #: 16 RRCID -> 207426 COMPL. DATE 07/24/2004 TOTAL DEPTH 8798 PERF. 5995 - 6112

12	434	N	400	-0-	-34	-0-	400	3			N	-0-					47
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					47
02	377	N	359	-0-	-18	-0-	359	3			N	-0-					47
03	403	N	379	-0-	-24	-0-	379	3			N	-0-					47
04	360	N	336	-0-	-24	-0-	336	3			N	-0-					47
*05	420	N	420	-0-	-0-	-0-	420	3			N	-0-					47

HELBING WELL #: 7 RRCID -> 225707 COMPL. DATE 03/07/2007 TOTAL DEPTH 6403 PERF. 6047 - 6179

12	1885	N	1885	-0-	-0-	-0-	1883	3	2	9	N	2					59
01	2334	N	2334	-0-	-0-	-0-	2334	3			N	-0-					59
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					59
03	403	N	289	-0-	-114	-0-	289	3			N	-0-					59
04	390	N	265	-0-	-125	-0-	265	3			N	-0-					59
05	403	N	244	-0-	-159	-0-	244	3			N	-0-					59

THOMPSON, J. CLEO 855610
THOMPSON FEE WELL #: 1 RRCID -> 030898 COMPL. DATE 06/25/1963 TOTAL DEPTH N/A PERF. N/A

12	93	N	63	-0-	-30	-0-	63	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			Y	-0-					-0-
05	62	N	23	-0-	-39	-0-	23	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 5 RRCID -> 031527 COMPL. DATE 08/20/1963 TOTAL DEPTH 6800 PERF. 6558 - 6617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
01	217	N	72	-0-	-145	-0-	72	3			Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
04	60	N	28	-0-	-32	-0-	28	3			Y	-0-					-0-
05	217	N	60	-0-	-157	-0-	60	3			Y	-0-					-0-

THOMPSON 47 WELL #: 6 RRCID -> 033501 COMPL. DATE 03/06/1964 TOTAL DEPTH 6800 PERF. 6409 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	741	3			Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	3			Y	-0-					-0-
03	744	N	461	-0-	-283	-0-	461	3			Y	-0-					-0-
04	570	N	62	-0-	-508	-0-	62	3			Y	-0-					-0-
05	620	N	84	-0-	-536	-0-	84	3			Y	-0-					-0-

THOMPSON 51 WELL #: 1 RRCID -> 033502 COMPL. DATE 06/09/1964 TOTAL DEPTH 6750 PERF. 6436 - 6473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
04	270	N	45	-0-	-225	-0-	45	3			Y	-0-					-0-
05	279	N	72	-0-	-207	-0-	72	3			Y	-0-					-0-

BAGGETT 44 WELL #: 2 RRCID -> 034707 COMPL. DATE 12/11/1964 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	46	-0-	-16	-0-	46	3			Y	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
03	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
05	31	N	12	-0-	-19	-0-	12	3			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 2 C RRCID -> 034941 COMPL. DATE 12/04/1964 TOTAL DEPTH 8560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 3 RRCID -> 036468 COMPL. DATE 07/17/1965 TOTAL DEPTH 6678 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	106	-0-	-49	-0-	106	3			Y	-0-					-0-
01	124	N	88	-0-	-36	-0-	88	3			Y	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			Y	-0-					-0-
03	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
04	90	N	14	-0-	-76	-0-	14	3			Y	-0-					-0-
05	93	N	29	-0-	-64	-0-	29	3			Y	-0-					-0-

THOMPSON 47 WELL #: 1 RRCID -> 037872 COMPL. DATE 02/28/1965 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	100	3			Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
GRIMMER, NAN D. WELL #: 3 RRCID -> 043763 COMPL. DATE 12/28/1967 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	310	-0-	-31	-0-	310	2			N	-0-					-0-
01	341	N	288	-0-	-53	-0-	288	2			N	-0-					-0-
02	319	N	290	-0-	-29	-0-	290	2			N	-0-					-0-
03	310	N	55	-0-	-255	-0-	55	2			N	-0-					-0-
04	270	N	112	-0-	-158	-0-	112	2			N	-0-					-0-
05	310	N	161	-0-	-149	-0-	161	2			N	-0-					-0-

WALLEN-MILLER WELL #: 3 U RRCID -> 044546 COMPL. DATE 07/18/1968 TOTAL DEPTH 8877 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

GRIMMER, NAN D. WELL #: 4 RRCID -> 045075 COMPL. DATE 11/24/1968 TOTAL DEPTH 6500 PERF. 5941 - 0

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 5 RRCID -> 045839 COMPL. DATE 12/10/1968 TOTAL DEPTH 5200 PERF. 6386 - 0

12	1067	N	1067	-0-	-0-	-0-	1067	3			Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-
03	930	N	468	-0-	-462	-0-	468	3			Y	-0-					-0-
04	660	N	46	-0-	-614	-0-	46	3			Y	-0-					-0-
05	744	N	-0-	-0-	-744	-0-					Y	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 047614 COMPL. DATE 01/10/1970 TOTAL DEPTH 8800 PERF. N/A

12	1678	N	1678	-0-	-0-	-0-	1675	2	3	9	Y	3					20
01	1827	N	1827	-0-	-0-	-0-	1825	2	2	9	Y	2					22
02	1851	N	1851	-0-	-0-	-0-	1847	2	4	9	Y	4					26
03	248	N	218	-0-	-30	-0-	217	2	1	9	Y	1					27
04	303	N	303	-0-	-0-	-0-	303	2			Y	-0-					27
*05	338	N	338	-0-	-0-	-0-	338	2			Y	-0-					27

THOMPSON FEE WELL #: 9 RRCID -> 047666 COMPL. DATE 12/12/1969 TOTAL DEPTH 8278 PERF. N/A

12	775	N	262	-0-	-513	-0-	262	3			Y	-0-					-0-
01	496	N	25	-0-	-471	-0-	25	3			Y	-0-					-0-
02	754	N	302	-0-	-452	-0-	302	3			Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
05	310	N	220	-0-	-90	-0-	220	3			Y	-0-					-0-

THOMPSON FEE WELL #: 8 RRCID -> 047717 COMPL. DATE 12/15/1969 TOTAL DEPTH 8320 PERF. N/A

12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
*05	207	N	207	-0-	-0-	-0-	207	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HELBING "A" WELL #: 2 RRCID -> 048372 COMPL. DATE 05/29/1970 TOTAL DEPTH 8797 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0-	-0-	693	2	3	9	Y	3					43
01	788	N	788	-0-	-0-	-0-	785	2	3	9	Y	3					46
02	644	N	644	-0-	-0-	-0-	642	2	2	9	Y	2	45	1			3
03	434	N	42	-0-	-392	-0-	42	2			Y	-0-					3
04	420	N	169	-0-	-251	-0-	169	2			Y	-0-					3
05	434	N	119	-0-	-315	-0-	119	2			Y	-0-					3

HELBING "D" WELL #: 3 RRCID -> 048922 COMPL. DATE 09/30/1970 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	440	2	3	9	Y	3					15
01	451	N	451	-0-	-0-	-0-	447	2	4	9	Y	4					19
02	375	N	375	-0-	-0-	-0-	369	2	6	9	Y	5					24
03	186	N	19	-0-	-167	-0-	19	2			Y	-0-					24
04	180	N	99	-0-	-81	-0-	95	2	4	9	Y	4					28
05	186	N	39	-0-	-147	-0-	38	2	1	9	Y	1					29

THOMPSON 27 WELL #: 3 RRCID -> 048994 COMPL. DATE N/A TOTAL DEPTH 6722 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	92	3			Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-
04	90	N	10	-0-	-80	-0-	10	3			Y	-0-					-0-
05	124	N	8	-0-	-116	-0-	8	3			Y	-0-					-0-

THOMPSON 46 WELL #: 2 RRCID -> 048996 COMPL. DATE 03/09/1965 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	438	-0-	-27	-0-	438	3			Y	-0-					-0-
01	465	N	317	-0-	-148	-0-	317	3			Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-
03	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-
04	300	N	57	-0-	-243	-0-	57	3			Y	-0-					-0-
05	527	N	102	-0-	-425	-0-	102	3			Y	-0-					-0-

THOMPSON 46 WELL #: 3 RRCID -> 048997 COMPL. DATE 08/21/1965 TOTAL DEPTH 6756 PERF. 6626 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
01	186	N	152	-0-	-34	-0-	152	3			Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
04	150	N	31	-0-	-119	-0-	31	3			Y	-0-					-0-
05	186	N	59	-0-	-127	-0-	59	3			Y	-0-					-0-

THOMPSON WELL #: 4 RRCID -> 049197 COMPL. DATE 04/07/1965 TOTAL DEPTH 6620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	81	-0-	-43	-0-	81	3			Y	-0-					-0-
01	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			Y	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
04	90	N	7	-0-	-83	-0-	7	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

THOMPSON FEE WELL #: 10 RRCID -> 056944 COMPL. DATE 11/26/1973 TOTAL DEPTH 6970 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	55	-0-	-38	-0-	55	3			Y	-0-					-0-
01	539	N	539	-0-	-0-	-0-	530	3	9	9	Y	8	5	1			3
02	475	N	475	-0-	-0-	-0-	465	3	10	9	Y	9	9	1			3
03	472	N	472	-0-	-0-	-0-	460	3	12	9	Y	11	11	1			3
04	300	N	46	-0-	-254	-0-	45	3	1	9	Y	1					4
05	310	N	135	-0-	-175	-0-	134	3	1	9	Y	1					5

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON WELL #: 11 RRCID -> 057111 COMPL. DATE 12/14/1973 TOTAL DEPTH 6792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	139	3	7	9	Y	6	6	1			6
01	186	N	162	-0-	-24	-0-	153	3	9	9	Y	8	8	1			6
02	145	N	136	-0-	-9	-0-	129	3	7	9	Y	6	8	1			4
03	155	N	74	-0-	-81	-0-	66	3	8	9	Y	7	8	1			3
04	150	N	7	-0-	-143	-0-	6	3	1	9	Y	1					4
05	155	N	81	-0-	-74	-0-	81	3			Y	-0-					4

BAGGETT, W. R. 44 WELL #: 1 RRCID -> 057545 COMPL. DATE 02/06/1974 TOTAL DEPTH 6950 PERF. N/A

12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
02	174	N	158	-0-	-16	-0-	158	3			Y	-0-					-0-
*03	145	N	92	-0-	-53	-0-	92	3			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/30/2020 - P/A 03/30/20

GRIMMER, NAN D. WELL #: 1 RRCID -> 061271 COMPL. DATE 07/24/1974 TOTAL DEPTH 6391 PERF. N/A

12	184	N	184	-0-	-0-	-0-	184	2			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
03	93	N	15	-0-	-78	-0-	15	2			N	-0-					-0-
04	90	N	41	-0-	-49	-0-	41	2			N	-0-					-0-
05	93	N	60	-0-	-33	-0-	60	2			N	-0-					-0-

OZONA TOWNSITE WELL #: 1 RRCID -> 070255 COMPL. DATE 12/22/1976 TOTAL DEPTH 6668 PERF. N/A

12	155	S	119	-0-	-36	-0-	119	3			Y	-0-					-0-
*01	110	S	106	-0-	-4	-0-	106	3			Y	-0-					-0-

PLUGGED AND ABANDONED_____ 01/23/2020

THOMPSON WELL #: 15 RRCID -> 096442 COMPL. DATE 10/21/1981 TOTAL DEPTH 8670 PERF. 6518 - 6603

12	395	N	395	-0-	-0-	-0-	384	3	11	9	Y	10	10	1			8
01	472	N	472	-0-	-0-	-0-	455	3	17	9	Y	15	14	1			9
02	478	N	478	-0-	-0-	-0-	466	3	12	9	Y	11	14	1			6
03	403	N	317	-0-	-86	-0-	303	3	14	9	Y	13	14	1			5
04	450	N	49	-0-	-401	-0-	48	3	1	9	Y	1					6
05	496	N	91	-0-	-405	-0-	90	3	1	9	Y	1					7

GRIMMER, NAN D. WELL #: 6 RRCID -> 101197 COMPL. DATE 05/22/1982 TOTAL DEPTH 6400 PERF. 5954 - 6236

12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	2			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 5 RRCID -> 103993 COMPL. DATE 01/21/1983 TOTAL DEPTH 8600 PERF. 6000 - 6144

12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	2			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	2			N	-0-					-0-
03	248	N	20	-0-	-228	-0-	20	2			N	-0-					-0-
04	240	N	147	-0-	-93	-0-	147	2			N	-0-					-0-
05	248	N	129	-0-	-119	-0-	129	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HAGLESTEIN WELL #: 2 RRCID -> 105243 COMPL. DATE 02/05/1983 TOTAL DEPTH 6640 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	330	-0-	-42	-0-	330	3			Y	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					-0-
02	290	N	209	-0-	-81	-0-	209	3			Y	-0-					-0-
03	341	N	238	-0-	-103	-0-	238	3			Y	-0-					-0-
04	330	N	36	-0-	-294	-0-	36	3			Y	-0-					-0-
05	217	N	39	-0-	-178	-0-	39	3			Y	-0-					-0-

HAGELSTEIN WELL #: 3 RRCID -> 105881 COMPL. DATE 05/26/1983 TOTAL DEPTH 6677 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
04	180	N	18	-0-	-162	-0-	18	3			Y	-0-					-0-
05	186	N	44	-0-	-142	-0-	44	3			Y	-0-					-0-

HAGELSTEIN WELL #: 4 RRCID -> 107574 COMPL. DATE 09/05/1983 TOTAL DEPTH 6702 PERF. 6583 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	413	-0-	-83	-0-	365	3	48	9	Y	44					158
01	485	N	485	-0-	-0-	-0-	431	3	54	9	Y	49					207
02	464	N	372	-0-	-92	-0-	330	3	42	9	Y	38	175	1			70
03	415	N	415	-0-	-0-	-0-	402	3	13	9	Y	12					82
04	480	N	44	-0-	-436	-0-	44	3			Y	-0-					82
05	403	N	61	-0-	-342	-0-	61	3			Y	-0-					82

HAGELSTEIN WELL #: 6 RRCID -> 125541 COMPL. DATE 02/07/1984 TOTAL DEPTH 6879 PERF. 6844 - 6879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	83	-0-	-41	-0-	70	3	13	9	Y	12					119
01	62	N	58	-0-	-4	-0-	58	3			Y	-0-					119
02	116	N	86	-0-	-30	-0-	86	3			Y	-0-					119
03	93	N	72	-0-	-21	-0-	72	3			Y	-0-					119
04	60	N	10	-0-	-50	-0-	10	3			Y	-0-					119
05	93	N	16	-0-	-77	-0-	16	3			Y	-0-					119

HAGELSTEIN WELL #: 7 RRCID -> 125542 COMPL. DATE 04/14/1984 TOTAL DEPTH 6940 PERF. 6832 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	153	3	13	9	Y	12					55
01	186	N	110	-0-	-76	-0-	110	3			Y	-0-					55
02	145	N	116	-0-	-29	-0-	116	3			Y	-0-					55
03	155	N	43	-0-	-112	-0-	43	3			Y	-0-					55
04	120	N	-0-	-0-	-120	-0-					Y	-0-					55
05	124	N	-0-	-0-	-124	-0-					Y	-0-					55

MCMULLEN 37 WELL #: 1 RRCID -> 140368 COMPL. DATE 12/06/1991 TOTAL DEPTH 8800 PERF. 5944 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	436	-0-	-339	-0-	436	2			Y	-0-					52
01	558	N	457	-0-	-101	-0-	457	2			Y	-0-					52
02	435	N	368	-0-	-67	-0-	368	2			Y	-0-					52
03	434	N	25	-0-	-409	-0-	25	2			Y	-0-					52
04	450	N	102	-0-	-348	-0-	102	2			Y	-0-					52
05	403	N	42	-0-	-361	-0-	42	2			Y	-0-					52

GRIMMER, NAN D. WELL #: 7 RRCID -> 140856 COMPL. DATE 02/25/1992 TOTAL DEPTH 6300 PERF. 5959 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	587	2			Y	-0-					-0-
01	589	N	419	-0-	-170	-0-	419	2			Y	-0-					-0-
02	493	N	448	-0-	-45	-0-	448	2			Y	-0-					-0-
03	589	N	32	-0-	-557	-0-	32	2			Y	-0-					-0-
04	420	N	94	-0-	-326	-0-	94	2			Y	-0-					-0-
05	465	N	93	-0-	-372	-0-	93	2			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

THOMPSON 46 WELL #: 1 RRCID -> 140994 COMPL. DATE 01/29/1992 TOTAL DEPTH 8311 PERF. 6448 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	254	-0-	-428	-0-	254	3			Y	-0-					-0-
01	744	N	638	-0-	-106	-0-	638	3			Y	-0-					-0-
02	667	N	572	-0-	-95	-0-	572	3			Y	-0-					-0-
03	745	N	745	-0-	-0-	-0-	745	3			Y	-0-					-0-
04	630	N	81	-0-	-549	-0-	81	3			Y	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-

MCMULLEN 37 WELL #: 2 RRCID -> 141000 COMPL. DATE 03/06/1992 TOTAL DEPTH 6200 PERF. 6017 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	119	2			Y	-0-					24
01	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					24
02	120	N	120	-0-	-0-	-0-	120	2			Y	-0-					24
03	93	N	5	-0-	-88	-0-	5	2			Y	-0-					24
04	90	N	31	-0-	-59	-0-	31	2			Y	-0-					24
05	93	N	41	-0-	-52	-0-	41	2			Y	-0-					24

GRIMMER, NAN D. WELL #: 9 RRCID -> 141363 COMPL. DATE 04/06/1992 TOTAL DEPTH 6150 PERF. 5942 - 6077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	576	-0-	-44	-0-	576	2			N	-0-					-0-
01	899	N	673	-0-	-226	-0-	673	2			N	-0-					-0-
02	812	N	793	-0-	-19	-0-	793	2			N	-0-					-0-
03	589	N	52	-0-	-537	-0-	52	2			N	-0-					-0-
04	660	N	94	-0-	-566	-0-	94	2			N	-0-					-0-
05	837	N	64	-0-	-773	-0-	64	2			N	-0-					-0-

GRIMMER, NAN D. WELL #: 8 RRCID -> 141583 COMPL. DATE 04/13/1992 TOTAL DEPTH 6200 PERF. 6003 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	209	-0-	-132	-0-	209	2			Y	-0-					-0-
01	372	N	337	-0-	-35	-0-	337	2			Y	-0-					-0-
02	377	N	345	-0-	-32	-0-	345	2			Y	-0-					-0-
03	217	N	29	-0-	-188	-0-	29	2			Y	-0-					-0-
04	330	N	98	-0-	-232	-0-	98	2			Y	-0-					-0-
05	372	N	109	-0-	-263	-0-	109	2			Y	-0-					-0-

GRIMMER, NAN D. WELL #: 10 RRCID -> 141584 COMPL. DATE 04/27/1992 TOTAL DEPTH 6265 PERF. 5925 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					57
01	326	N	326	-0-	-0-	-0-	326	2			Y	-0-					57
02	310	N	310	-0-	-0-	-0-	310	2			Y	-0-					57
03	248	N	23	-0-	-225	-0-	23	2			Y	-0-					57
04	240	N	146	-0-	-94	-0-	146	2			Y	-0-					57
05	248	N	89	-0-	-159	-0-	89	2			Y	-0-					57

THOMPSON 50 WELL #: 1 RRCID -> 142311 COMPL. DATE 08/14/1992 TOTAL DEPTH 8270 PERF. 6461 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	342	-0-	-123	-0-	339	3	3	9	Y	3	3	1			3
01	341	N	301	-0-	-40	-0-	298	3	3	9	Y	3	3	1			3
02	366	N	366	-0-	-0-	-0-	364	3	2	9	Y	2	3	1			2
03	368	N	368	-0-	-0-	-0-	366	3	2	9	Y	2	3	1			1
04	300	N	49	-0-	-251	-0-	49	3			Y	-0-					1
05	341	N	79	-0-	-262	-0-	79	3			Y	-0-					1

THOMPSON 45 WELL #: 1 RRCID -> 142337 COMPL. DATE 08/26/1992 TOTAL DEPTH 6800 PERF. 6541 - 6583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	825	N	825	-0-	-0-	-0-	825	3			Y	-0-					-0-
01	1116	N	692	-0-	-424	-0-	692	3			Y	-0-					-0-
02	870	N	771	-0-	-99	-0-	771	3			Y	-0-					-0-
03	837	N	820	-0-	-17	-0-	820	3			Y	-0-					-0-
04	660	N	85	-0-	-575	-0-	85	3			Y	-0-					-0-
05	837	N	216	-0-	-621	-0-	216	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 45 WELL #: 2 RRCID -> 142376 COMPL. DATE 09/02/1992 TOTAL DEPTH 6818 PERF. 6562 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	26	-0-	-67	-0-	23	3	3	9	Y	3	3	1			1
01	153	N	153	-0-	-0-	-0-	151	3	2	9	Y	2	3	1			-0-
02	716	N	716	-0-	-0-	-0-	714	3	2	9	Y	2	2	1			-0-
03	455	N	455	-0-	-0-	-0-	453	3	2	9	Y	2	2	1			-0-
04	150	N	27	-0-	-123	-0-	27	3			Y	-0-					-0-
05	217	N	62	-0-	-155	-0-	62	3			Y	-0-					-0-

THOMPSON 45 WELL #: 4 RRCID -> 143071 COMPL. DATE 10/14/1992 TOTAL DEPTH 6806 PERF. 6543 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	575	-0-	-14	-0-	572	3	3	9	Y	3	3	1			3
01	651	N	-0-	-0-	-651	-0-					Y	-0-	2	1			1
02	609	N	-0-	-0-	-609	-0-					Y	-0-	1	1			-0-
03	589	N	427	-0-	-162	-0-	426	3	1	9	Y	1	1	1			-0-
04	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-

HELBING "B" WELL #: 10 RRCID -> 143252 COMPL. DATE 11/10/1992 TOTAL DEPTH 6550 PERF. 6193 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	452	-0-	-13	-0-	449	2	3	9	Y	3					11
01	372	N	361	-0-	-11	-0-	359	2	2	9	Y	2					13
02	399	N	399	-0-	-0-	-0-	395	2	4	9	Y	4					17
03	465	N	31	-0-	-434	-0-	31	2			Y	-0-					17
04	360	N	143	-0-	-217	-0-	143	2			Y	-0-					17
05	434	N	159	-0-	-275	-0-	159	2			Y	-0-					17

HELBING "B" WELL #: 12 RRCID -> 143253 COMPL. DATE 10/28/1992 TOTAL DEPTH 6700 PERF. 6062 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	65	2	2	9	Y	2					11
01	75	N	75	-0-	-0-	-0-	72	2	3	9	Y	3					14
02	91	N	91	-0-	-0-	-0-	88	2	3	9	Y	3					17
03	31	N	8	-0-	-23	-0-	8	2			Y	-0-					17
04	30	N	9	-0-	-21	-0-	9	2			Y	-0-					17
05	31	N	5	-0-	-26	-0-	5	2			Y	-0-					17

HELBING "D" WELL #: 11 RRCID -> 143255 COMPL. DATE 10/27/1992 TOTAL DEPTH 6841 PERF. 6260 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	782	-0-	-148	-0-	778	2	4	9	Y	4					15
01	839	N	839	-0-	-0-	-0-	835	2	4	9	Y	4					19
02	682	N	682	-0-	-0-	-0-	676	2	6	9	Y	5					24
03	775	N	54	-0-	-721	-0-	54	2			Y	-0-					24
04	810	N	120	-0-	-690	-0-	114	2	6	9	Y	5	1	8			28
05	744	N	194	-0-	-550	-0-	192	2	2	9	Y	2					30

THOMPSON 47 WELL #: 5 RRCID -> 143386 COMPL. DATE 12/04/1992 TOTAL DEPTH 6698 PERF. 6394 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	400	-0-	-96	-0-	400	3			Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
02	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			Y	-0-					-0-
04	390	N	68	-0-	-322	-0-	68	3			Y	-0-					-0-
05	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-

HELBING "A" WELL #: 7 RRCID -> 144135 COMPL. DATE 12/08/1992 TOTAL DEPTH 6650 PERF. 6135 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	-0-	582	2	3	9	Y	3					42
01	558	N	551	-0-	-7	-0-	548	2	3	9	Y	3					45
02	493	N	387	-0-	-106	-0-	385	2	2	9	Y	2	45	1			2
03	558	N	55	-0-	-503	-0-	55	2			Y	-0-					2
04	540	N	102	-0-	-438	-0-	102	2			Y	-0-					2
05	403	N	212	-0-	-191	-0-	212	2			Y	-0-					2

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HELBING "A" WELL #: 14 RRCID -> 144148 COMPL. DATE 12/30/1992 TOTAL DEPTH 6600 PERF. 6221 - 6241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	3					41
01	0	N	-0-	-0-	-0-	-0-					Y	4					45
02	0	N	-0-	-0-	-0-	-0-					Y	3	44	1			4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

HELBING "B" WELL #: 9 RRCID -> 144150 COMPL. DATE 12/06/1992 TOTAL DEPTH 6650 PERF. 6084 - 6189

12	537	N	537	-0-	-0-	-0-	535	2	2	9	Y	2					12
01	666	N	666	-0-	-0-	-0-	663	2	3	9	Y	3					15
02	306	N	306	-0-	-0-	-0-	303	2	3	9	Y	3					18
03	279	N	34	-0-	-245	-0-	34	2			Y	-0-					18
04	270	N	72	-0-	-198	-0-	72	2			Y	-0-					18
05	279	N	74	-0-	-205	-0-	74	2			Y	-0-					18

HELBING "D" WELL #: 8 RRCID -> 144151 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6221 - 6400

12	348	N	348	-0-	-0-	-0-	345	2	3	9	Y	3					19
01	363	N	363	-0-	-0-	-0-	359	2	4	9	Y	4					23
02	330	N	330	-0-	-0-	-0-	324	2	6	9	Y	5					28
03	279	N	30	-0-	-249	-0-	30	2			Y	-0-					28
04	270	N	85	-0-	-185	-0-	81	2	4	9	Y	4					32
05	279	N	63	-0-	-216	-0-	62	2	1	9	Y	1					33

HELBING "D" WELL #: 13 RRCID -> 144154 COMPL. DATE 11/20/1992 TOTAL DEPTH 6750 PERF. 6196 - 6369

12	496	N	487	-0-	-9	-0-	483	2	4	9	Y	4					18
01	600	N	600	-0-	-0-	-0-	596	2	4	9	Y	4					22
02	484	N	484	-0-	-0-	-0-	480	2	4	9	Y	4					26
03	496	N	38	-0-	-458	-0-	38	2			Y	-0-					26
04	480	N	110	-0-	-370	-0-	106	2	4	9	Y	4					30
05	496	N	148	-0-	-348	-0-	147	2	1	9	Y	1					31

HELBING "D" WELL #: 16 RRCID -> 144665 COMPL. DATE 02/04/1993 TOTAL DEPTH 6779 PERF. 6249 - 6430

12	839	N	839	-0-	-0-	-0-	836	2	3	9	Y	3					17
01	680	N	680	-0-	-0-	-0-	674	2	6	9	Y	5					22
02	763	N	763	-0-	-0-	-0-	757	2	6	9	Y	5					27
03	403	N	54	-0-	-349	-0-	54	2			Y	-0-					27
04	390	N	133	-0-	-257	-0-	129	2	4	9	Y	4					31
05	403	N	345	-0-	-58	-0-	344	2	1	9	Y	1					32

HELBING "B" WELL #: 15 RRCID -> 144674 COMPL. DATE 02/03/1993 TOTAL DEPTH 6400 PERF. 6037 - 6222

12	496	N	359	-0-	-137	-0-	357	2	2	9	Y	2					9
01	310	N	308	-0-	-2	-0-	306	2	2	9	Y	2					11
02	317	N	317	-0-	-0-	-0-	314	2	3	9	Y	3					14
03	372	N	21	-0-	-351	-0-	21	2			Y	-0-					14
04	300	N	50	-0-	-250	-0-	50	2			Y	-0-					14
05	341	N	53	-0-	-288	-0-	53	2			Y	-0-					14

HENDERSON TRUST GG WELL #: 1901U RRCID -> 144815 COMPL. DATE 02/18/1993 TOTAL DEPTH 9050 PERF. 6381 - 6908

12	3029	X	2927	-0-	-102	-0-	2924	3	3	9	Y	3					18
01	2548	X	2548	-0-	-0-	-0-	2546	3	2	9	Y	2					20
02	2754	X	2754	-0-	-0-	-0-	2752	3	2	9	Y	2					22
03	2424	X	2424	-0-	-0-	-0-	2421	3	3	9	Y	3					25
04	2280	X	524	-0-	-1756	-0-	522	3	2	9	Y	2	2	8			25
*05	3209	X	3209	-0-	-0-	-0-	3208	3	1	9	Y	1					26

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "BB" WELL #: 2702U RRCID -> 144816 COMPL. DATE 02/22/1993 TOTAL DEPTH 9400 PERF. 6458 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	650	N	650	-0-	-0-	-0-	648	3	2	9	Y	2	2	8			-0-
01	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-
02	609	N	563	-0-	-46	-0-	561	3	2	9	Y	2	2	8			-0-
03	651	N	504	-0-	-147	-0-	504	3			Y	-0-					-0-
04	540	N	83	-0-	-457	-0-	83	3			Y	-0-					-0-
*05	998	N	998	-0-	-0-	-0-	996	3	2	9	Y	2	2	8			-0-

HENDERSON TRUST GG WELL #: 1902ST RRCID -> 146486 COMPL. DATE 08/10/1993 TOTAL DEPTH 9275 PERF. 6389 - 6915

12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					165
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					165
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					165
03	93	N	80	-0-	-13	-0-	80	3			N	-0-					165
04	60	N	12	-0-	-48	-0-	12	3			N	-0-					165
*05	90	N	90	-0-	-0-	-0-	90	3			N	-0-					165

HENDERSON TRUST "BB" WELL #: 2703ST RRCID -> 146544 COMPL. DATE 08/19/1993 TOTAL DEPTH 9575 PERF. 6448 - 6701

12	722	N	722	-0-	-0-	-0-	711	3	11	9	Y	10					96
01	775	N	639	-0-	-136	-0-	626	3	13	9	Y	12					108
02	638	N	607	-0-	-31	-0-	600	3	7	9	Y	6					114
03	713	N	403	-0-	-310	-0-	388	3	15	9	Y	14					128
04	630	N	63	-0-	-567	-0-	62	3	1	9	Y	1					129
*05	873	N	873	-0-	-0-	-0-	841	3	32	9	Y	29					158

HELBING "A" WELL #: 18 RRCID -> 151145 COMPL. DATE 07/23/1994 TOTAL DEPTH 6650 PERF. 6094 - 6501

12	411	N	411	-0-	-0-	-0-	408	2	3	9	Y	3					43
01	312	N	312	-0-	-0-	-0-	308	2	4	9	Y	4					47
02	350	N	350	-0-	-0-	-0-	348	2	2	9	Y	2	44	1			5
03	341	N	24	-0-	-317	-0-	24	2			Y	-0-					5
04	300	N	91	-0-	-209	-0-	91	2			Y	-0-					5
05	341	N	113	-0-	-228	-0-	113	2			Y	-0-					5

HENDERSON TRUST GG WELL #: 1903 U RRCID -> 157330 COMPL. DATE 12/14/1995 TOTAL DEPTH 9004 PERF. 6367 - 6882

12	186	N	164	-0-	-22	-0-	160	3	4	9	Y	4					19
01	186	N	145	-0-	-41	-0-	142	3	3	9	Y	3					22
02	145	N	101	-0-	-44	-0-	99	3	2	9	Y	2					24
03	155	N	121	-0-	-34	-0-	119	3	2	9	Y	2					26
04	150	N	38	-0-	-112	-0-	38	3			Y	-0-					26
*05	163	N	163	-0-	-0-	-0-	162	3	1	9	Y	1					27

GRIMMER, NAN D. WELL #: 11 RRCID -> 163452 COMPL. DATE 05/15/1997 TOTAL DEPTH 8600 PERF. 5955 - 6054

12	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
01	341	N	318	-0-	-23	-0-	318	2			N	-0-					-0-
02	319	N	281	-0-	-38	-0-	281	2			N	-0-					-0-
03	341	N	35	-0-	-306	-0-	35	2			N	-0-					-0-
04	300	N	102	-0-	-198	-0-	102	2			N	-0-					-0-
05	310	N	69	-0-	-241	-0-	69	2			N	-0-					-0-

THOMPSON WELL #: 18 RRCID -> 165977 COMPL. DATE N/A TOTAL DEPTH 6715 PERF. 6653 - 6715

12	348	N	348	-0-	-0-	-0-	344	3	4	9	Y	4	4	1			2
01	495	N	495	-0-	-0-	-0-	491	3	4	9	Y	4	5	1			1
02	373	N	373	-0-	-0-	-0-	370	3	3	9	Y	3	4	1			-0-
03	341	N	328	-0-	-13	-0-	324	3	4	9	Y	4	4	1			-0-
04	450	N	40	-0-	-410	-0-	40	3			Y	-0-					-0-
05	403	N	61	-0-	-342	-0-	61	3			Y	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
THOMPSON 27 WELL #: 7 RRCID -> 191641 COMPL. DATE 10/02/2002 TOTAL DEPTH 6810 PERF. 6515 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	396	N	396	-0-	-0-	-0-	386	3	10	9	N	9	8	1			6
01	413	N	413	-0-	-0-	-0-	399	3	14	9	N	13	12	1			7
02	290	N	252	-0-	-38	-0-	242	3	10	9	N	9	12	1			4
03	709	N	709	-0-	-0-	-0-	697	3	12	9	N	11	12	1			3
04	390	N	284	-0-	-106	-0-	283	3	1	9	N	1					4
05	279	N	2	-0-	-277	-0-	1	3	1	9	N	1					5

HENDERSON TRUST "BB" WELL #: 2706 RRCID -> 241611 COMPL. DATE 08/12/2008 TOTAL DEPTH 9505 PERF. 6530 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	417	-0-	-79	-0-	394	3	23	9	Y	21					44
01	465	N	427	-0-	-38	-0-	393	3	34	9	Y	31					75
02	406	N	401	-0-	-5	-0-	371	3	30	9	Y	27	2	8			100
03	403	N	292	-0-	-111	-0-	261	3	31	9	Y	28					128
04	420	N	58	-0-	-362	-0-	56	3	2	9	Y	2	2	8			128
*05	534	N	534	-0-	-0-	-0-	514	3	20	9	Y	18					146

THP OPERATING LLC 857147
MILLER "10" WELL #: 1 RRCID -> 147746 COMPL. DATE 12/03/1993 TOTAL DEPTH 6550 PERF. 6212 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
*04	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	4			N	-0-					-0-

UPP OPERATING, LLC 875310
FRIEND, JOE ESTATE WELL #: 5028 RRCID -> 146390 COMPL. DATE 06/01/1993 TOTAL DEPTH 9171 PERF. 8887 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WTG EXPLORATION 945220
HELBING WELL #: 1 RRCID -> 030735 COMPL. DATE 12/28/1962 TOTAL DEPTH 9297 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	2			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	2			N	-0-					-0-
02	116	N	98	-0-	-18	-0-	98	2			N	-0-					-0-
03	124	N	12	-0-	-112	-0-	12	2			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	2			N	-0-					-0-

HELBING "B" WELL #: 1 RRCID -> 033993 COMPL. DATE 06/25/1964 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	507	-0-	-51	-0-	507	2			N	-0-					-0-
01	658	N	658	-0-	-0-	-0-	658	2			N	-0-					-0-
02	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
03	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-
04	630	N	552	-0-	-78	-0-	552	2			N	-0-					-0-
05	682	N	667	-0-	-15	-0-	667	2			N	-0-					-0-

OZONA, NE. (CANYON SAND) //CONT.// 67998 075 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WTG EXPLORATION //CONT.// 945220
HELBING WELL #: 2 RRCID -> 156498 COMPL. DATE 11/15/1995 TOTAL DEPTH 6900 PERF. 6238 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	633	2			N	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	1403	2			N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	1051	2			N	-0-					-0-
03	620	N	563	-0-	-57	-0-	563	2			N	-0-					-0-
04	900	N	703	-0-	-197	-0-	703	2			N	-0-					-0-
*05	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-

HELBING WELL #: 3 RRCID -> 158969 COMPL. DATE 05/10/1996 TOTAL DEPTH 6950 PERF. 6279 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	549	2			N	-0-					-0-
01	810	N	810	-0-	-0-	-0-	810	2			N	-0-					-0-
02	944	N	944	-0-	-0-	-0-	944	2			N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
04	641	N	641	-0-	-0-	-0-	641	2			N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	577	2			N	-0-					-0-

HELBING "B" WELL #: 2 RRCID -> 167066 COMPL. DATE 01/19/1998 TOTAL DEPTH 6960 PERF. 6190 - 6785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	147	-0-	-39	-0-	147	2			N	-0-					-0-
01	155	N	147	-0-	-8	-0-	147	2			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	2			N	-0-					-0-
03	155	N	81	-0-	-74	-0-	81	2			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	2			N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	174	2			N	-0-					-0-

OZONA, NE. (CANYON 7520) 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC 028625
CLAYTON, ADDIE WELL #: 1 RRCID -> 031192 COMPL. DATE 07/17/1963 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

J.R. BAILEY D WELL #: 7 RRCID -> 038342 COMPL. DATE 01/17/1966 TOTAL DEPTH 7800 PERF. 7520 - 7575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

J. R. BAILEY D WELL #: 8 RRCID -> 040332 COMPL. DATE 10/24/1966 TOTAL DEPTH 7903 PERF. 7512 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. D WELL #: 9 RRCID -> 042794 COMPL. DATE 10/30/1967 TOTAL DEPTH 7820 PERF. 7545 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

BAILEY, J. R., D WELL #: 1 RRCID -> 047948 COMPL. DATE 03/03/1970 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
02	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	3			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 2 RRCID -> 049812 COMPL. DATE 01/22/1971 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	3			Y	-0-					-0-
01	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
02	617	N	617	-0-	-0-	-0-	617	3			Y	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			Y	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	557	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 4 RRCID -> 052209 COMPL. DATE 02/18/1972 TOTAL DEPTH 7792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
01	713	N	713	-0-	-0-	-0-	713	3			Y	-0-					-0-
02	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			Y	-0-					-0-
04	480	N	369	-0-	-111	-0-	369	3			Y	-0-					-0-
05	496	N	454	-0-	-42	-0-	454	3			Y	-0-					-0-

BAILEY, J. R. D WELL #: 5 RRCID -> 052685 COMPL. DATE 02/16/1972 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 6 RRCID -> 053284 COMPL. DATE 02/24/1972 TOTAL DEPTH 7899 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			Y	-0-					-0-
03	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 2 RRCID -> 056705 COMPL. DATE 10/16/1973 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 4 RRCID -> 060386 COMPL. DATE 09/26/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	158	-0-	-183	-0-	158	3			Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
02	145	N	72	-0-	-73	-0-	72	3			Y	-0-					-0-
03	155	N	71	-0-	-84	-0-	71	3			Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

CLAYTON, ADDIE WELL #: 3 A RRCID -> 060387 COMPL. DATE 10/09/1974 TOTAL DEPTH 7650 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. ESTATE WELL #: 1 RRCID -> 061862 COMPL. DATE 04/28/1975 TOTAL DEPTH 7825 PERF. 7523 - 7721

12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
02	174	N	153	-0-	-21	-0-	153	3			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
04	180	N	120	-0-	-60	-0-	120	3			Y	-0-					-0-
05	155	N	83	-0-	-72	-0-	83	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 7 A RRCID -> 063253 COMPL. DATE 08/07/1975 TOTAL DEPTH 8361 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 1 RRCID -> 063480 COMPL. DATE 09/12/1975 TOTAL DEPTH 8700 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 2 A RRCID -> 063552 COMPL. DATE 08/25/1975 TOTAL DEPTH 8900 PERF. 7523 - 7740

12	217	N	181	-0-	-36	-0-	181	3			Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 1 RRCID -> 066063 COMPL. DATE 03/26/1976 TOTAL DEPTH 8831 PERF. 7764 - 7726

12	186	N	173	-0-	-13	-0-	173	3			Y	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. WELL #: 6 RRCID -> 067147 COMPL. DATE 06/03/1976 TOTAL DEPTH 8850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
04	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 4 A RRCID -> 067148 COMPL. DATE 06/09/1976 TOTAL DEPTH 8920 PERF. 7495 - 0

12	372	N	248	-0-	-124	-0-	248	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
03	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					-0-
05	341	N	215	-0-	-126	-0-	215	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 2 RRCID -> 067363 COMPL. DATE 06/19/1976 TOTAL DEPTH 8712 PERF. N/A

12	341	N	292	-0-	-49	-0-	292	3			Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
02	377	N	275	-0-	-102	-0-	275	3			Y	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	299	3			Y	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

CHILDRESS, J. W. WELL #: 1 RRCID -> 068676 COMPL. DATE 10/05/1976 TOTAL DEPTH 8774 PERF. N/A

12	403	N	385	-0-	-18	-0-	385	3			Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			Y	-0-					-0-
02	290	N	190	-0-	-100	-0-	190	3			Y	-0-					-0-
03	310	N	186	-0-	-124	-0-	186	3			Y	-0-					-0-
04	300	N	112	-0-	-188	-0-	112	3			Y	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 1 RRCID -> 068677 COMPL. DATE 10/05/1976 TOTAL DEPTH 8695 PERF. N/A

12	1943	N	1943	-0-	-0-	-0-	1943	3			Y	-0-					-0-
01	2173	N	2173	-0-	-0-	-0-	2022	3	151	9	Y	137	137	1			-0-
02	1798	N	1670	-0-	-128	-0-	1670	3			Y	-0-					-0-
03	1953	N	1641	-0-	-312	-0-	1641	3			Y	-0-					-0-
04	2100	N	1714	-0-	-386	-0-	1714	3			Y	-0-					-0-
*05	2092	N	2092	-0-	-0-	-0-	2092	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 3 RRCID -> 069448 COMPL. DATE 11/04/1976 TOTAL DEPTH 7915 PERF. 7769 - 7815

12	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-
02	203	N	148	-0-	-55	-0-	148	3			Y	-0-					-0-
03	217	N	146	-0-	-71	-0-	146	3			Y	-0-					-0-
04	210	N	154	-0-	-56	-0-	154	3			Y	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 3 RRCID -> 069457 COMPL. DATE 11/19/1976 TOTAL DEPTH 9041 PERF. N/A

12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					-0-
02	667	N	611	-0-	-56	-0-	611	3			Y	-0-					-0-
03	600	N	600	-0-	-0-	-0-	600	3			Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
*05	672	N	672	-0-	-0-	-0-	672	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 5 RRCID -> 069530 COMPL. DATE 12/18/1976 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 9 A RRCID -> 069947 COMPL. DATE 01/25/1977 TOTAL DEPTH 8856 PERF. N/A

12	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 3 RRCID -> 070435 COMPL. DATE 02/22/1977 TOTAL DEPTH 5849 PERF. N/A

12	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
04	210	N	106	-0-	-104	-0-	106	3			Y	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

BAILEY, J. R. -A- WELL #: 8 RRCID -> 071101 COMPL. DATE 04/08/1977 TOTAL DEPTH 8705 PERF. N/A

12	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*05	54	N	54	-0-	-0-	-0-	54	3			Y	-0-					-0-

CHILDRESS, J. W. -B- WELL #: 1 RRCID -> 071875 COMPL. DATE 03/15/1977 TOTAL DEPTH 9203 PERF. N/A

12	248	N	243	-0-	-5	-0-	243	3			Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					-0-
02	261	N	218	-0-	-43	-0-	218	3			Y	-0-					-0-
03	248	N	214	-0-	-34	-0-	214	3			Y	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			Y	-0-					-0-
05	248	N	196	-0-	-52	-0-	196	3			Y	-0-					-0-

CHILDRESS, P. L. "D" WELL #: 2 RRCID -> 072280 COMPL. DATE 06/22/1977 TOTAL DEPTH 8935 PERF. 7457 - 8435

12	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 7-56 WELL #: 1 RRCID -> 072293 COMPL. DATE 07/20/1977 TOTAL DEPTH 8287 PERF. N/A

12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
02	145	N	143	-0-	-2	-0-	143	3			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "B" WELL #: 2 RRCID -> 073720 COMPL. DATE 10/19/1977 TOTAL DEPTH 8935 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					-0-
02	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

ROUSSELOT WELL #: 1 RRCID -> 074834 COMPL. DATE 11/17/1977 TOTAL DEPTH 8629 PERF. 7287 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-
02	203	N	177	-0-	-26	-0-	177	3			Y	-0-					-0-
03	279	N	174	-0-	-105	-0-	174	3			Y	-0-					-0-
04	330	N	159	-0-	-171	-0-	159	3			Y	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-

ROUSSELOT WELL #: 2 RRCID -> 074835 COMPL. DATE 12/02/1977 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					-0-
04	180	N	146	-0-	-34	-0-	146	3			Y	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-

CHILDRESS, P. L. "C" WELL #: 4 RRCID -> 075057 COMPL. DATE 01/11/1978 TOTAL DEPTH 8908 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	74	-0-	-19	-0-	74	3			Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					-0-
02	87	N	58	-0-	-29	-0-	58	3			Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 1 RRCID -> 075401 COMPL. DATE 01/06/1978 TOTAL DEPTH 8744 PERF. 8661 - 8663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1					Y	-0-					-0-

UNIVERSITY 8-56 WELL #: 4 RRCID -> 075587 COMPL. DATE 02/17/1978 TOTAL DEPTH 8269 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-
01	93	N	60	-0-	-33	-0-	60	3			Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-

DAVIDSON, C. E. "A" WELL #: 1 RRCID -> 075899 COMPL. DATE 03/08/1978 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-
02	580	N	538	-0-	-42	-0-	538	3			Y	-0-					-0-
03	589	N	528	-0-	-61	-0-	528	3			Y	-0-					-0-
04	806	N	806	-0-	-0-	-0-	806	3			Y	-0-					-0-
*05	1133	N	1133	-0-	-0-	-0-	1133	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 5 RRCID -> 076183 COMPL. DATE 03/23/1978 TOTAL DEPTH 8648 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	90	-0-	-3	-0-	90	3			Y	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	85	3			Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 2 RRCID -> 076184 COMPL. DATE 03/01/1978 TOTAL DEPTH 8911 PERF. N/A

12	217	N	172	-0-	-45	-0-	172	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	203	N	170	-0-	-33	-0-	170	3			Y	-0-					-0-
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					-0-
04	210	N	185	-0-	-25	-0-	185	3			Y	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

HARRELL, R. A. WELL #: 1 RRCID -> 076459 COMPL. DATE 04/18/1978 TOTAL DEPTH 8814 PERF. N/A

12	248	N	173	-0-	-75	-0-	173	3			Y	-0-					-0-
01	217	N	212	-0-	-5	-0-	212	3			Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	210	N	179	-0-	-31	-0-	179	3			Y	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 3 RRCID -> 076614 COMPL. DATE 05/04/1978 TOTAL DEPTH 8729 PERF. 8630 - 8632

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, J. W. "B" WELL #: 3 RRCID -> 077888 COMPL. DATE 07/07/1978 TOTAL DEPTH 8803 PERF. 8750 - 8770

12	279	N	220	-0-	-59	-0-	220	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
04	270	N	212	-0-	-58	-0-	212	3			Y	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					-0-

DAVIDSON "A" WELL #: 2 RRCID -> 079108 COMPL. DATE 10/19/1978 TOTAL DEPTH 8785 PERF. 8757 - 8785

12	527	N	226	-0-	-301	-0-	226	3			Y	-0-					-0-
01	217	N	79	-0-	-138	-0-	79	3			Y	-0-					-0-
02	1940	N	1940	-0-	-0-	-0-	1940	3			Y	-0-					-0-
03	1905	N	1905	-0-	-0-	-0-	1905	3			Y	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

LAUFFER "A" WELL #: 1 RRCID -> 079678 COMPL. DATE 11/09/1978 TOTAL DEPTH 8500 PERF. 8409 - 8422

12	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
03	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. "B" WELL #: 4 RRCID -> 081269 COMPL. DATE 02/11/1979 TOTAL DEPTH 8798 PERF. 8770 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	3			Y	-0-					-0-
01	T. A.		467	-0-	467	467	467	3			Y	-0-					-0-
02	T. A.		317	-0-	317	784	317	3			Y	-0-					-0-
03	T. A.		312	-0-	312	1096	312	3			Y	-0-					-0-
04	T. A.		257	-0-	257	1353	257	3			Y	-0-					-0-
05	T. A.		292	-0-	292	1645	292	3			Y	-0-					-0-

ROUSSELOT WELL #: 4 RRCID -> 081623 COMPL. DATE 02/05/1979 TOTAL DEPTH 8620 PERF. 7323 - 8450

12	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS, P. L. WELL #: 4 RRCID -> 081998 COMPL. DATE 03/14/1979 TOTAL DEPTH 8954 PERF. 8519 - 8641

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

LAUFFER WELL #: 2 RRCID -> 082109 COMPL. DATE 03/28/1979 TOTAL DEPTH 8590 PERF. 7403 - 8446

12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*05	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 12 RRCID -> 082196 COMPL. DATE 03/20/1979 TOTAL DEPTH 8764 PERF. 8633 - 8618

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

ROUSSELOT WELL #: 3 A RRCID -> 082583 COMPL. DATE 04/19/1979 TOTAL DEPTH 8540 PERF. 7306 - 7639

12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
02	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

BAILEY, "A" NCT WELL #: 14 RRCID -> 083241 COMPL. DATE 05/10/1979 TOTAL DEPTH 8750 PERF. 7571 - 7806

12	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
02	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			Y	-0-					-0-
04	330	N	312	-0-	-18	-0-	312	3			Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CHILDRESS, P.L. "A" WELL #: 1 RRCID -> 085435 COMPL. DATE 11/01/1979 TOTAL DEPTH 8850 PERF. 8615 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	556	3			Y	-0-					-0-
01	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
02	522	N	493	-0-	-29	-0-	493	3			Y	-0-					-0-
03	558	N	484	-0-	-74	-0-	484	3			Y	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	579	3			Y	-0-					-0-

CHILDRESS, P. L. "E" WELL #: 1 RRCID -> 085721 COMPL. DATE 10/24/1979 TOTAL DEPTH 8790 PERF. 7503 - 8485

12	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
01	186	N	155	-0-	-31	-0-	155	3			Y	-0-					-0-
02	232	N	95	-0-	-137	-0-	95	3			Y	-0-					-0-
03	217	N	93	-0-	-124	-0-	93	3			Y	-0-					-0-
04	150	N	81	-0-	-69	-0-	81	3			Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

ROUSSELOT WELL #: 5 RRCID -> 086895 COMPL. DATE 12/11/1979 TOTAL DEPTH 8582 PERF. 7412 - 8356

12	93	N	80	-0-	-13	-0-	80	3			Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			Y	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 11 RRCID -> 087049 COMPL. DATE 02/19/1980 TOTAL DEPTH 8757 PERF. 7490 - 8506

12	62	N	39	-0-	-23	-0-	39	3			Y	-0-					-0-
01	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			Y	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-

BAILEY "A" (NCT) WELL #: 15 RRCID -> 087092 COMPL. DATE 03/11/1980 TOTAL DEPTH 8805 PERF. 8798 - 8805

12	2034	N	2034	-0-	-0-	-0-	2034	3			Y	-0-					-0-
01	2048	N	2048	-0-	-0-	-0-	2048	3			Y	-0-					-0-
02	1740	N	1714	-0-	-26	-0-	1714	3			Y	-0-					-0-
03	2046	N	1684	-0-	-362	-0-	1684	3			Y	-0-					-0-
04	1980	N	1818	-0-	-162	-0-	1818	3			Y	-0-					-0-
*05	2198	N	2198	-0-	-0-	-0-	2198	3			Y	-0-					-0-

CHILDRESS, J. W. "A" WELL #: 2 RRCID -> 087198 COMPL. DATE 03/10/1980 TOTAL DEPTH 8807 PERF. 8762 - 8802

12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

HARRELL "A" WELL #: 1 RRCID -> 087212 COMPL. DATE 02/29/1980 TOTAL DEPTH 8850 PERF. 8775 - 8850

12	341	N	305	-0-	-36	-0-	305	3			Y	-0-					-0-
01	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
02	319	N	274	-0-	-45	-0-	274	3			Y	-0-					-0-
03	310	N	269	-0-	-41	-0-	269	3			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 6 RRCID -> 088267 COMPL. DATE 04/04/1980 TOTAL DEPTH 8906 PERF. 8614 - 8633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1632	-0-	-135	-0-	1632	3			Y	-0-					-0-
01	1860	N	1729	-0-	-131	-0-	1729	3			Y	-0-					-0-
02	1624	N	1309	-0-	-315	-0-	1309	3			Y	-0-					-0-
03	1643	N	1286	-0-	-357	-0-	1286	3			Y	-0-					-0-
04	1933	N	1933	-0-	-0-	-0-	1933	3			Y	-0-					-0-
*05	2198	N	2198	-0-	-0-	-0-	2198	3			Y	-0-					-0-

CHILDRESS, P. L. "A" WELL #: 2 RRCID -> 093820 COMPL. DATE 03/30/1981 TOTAL DEPTH 8868 PERF. 7363 - 8524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	168	-0-	-18	-0-	168	3			Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
02	232	N	185	-0-	-47	-0-	185	3			Y	-0-					-0-
03	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 7 RRCID -> 094061 COMPL. DATE 04/11/1981 TOTAL DEPTH 9058 PERF. 7802 - 8925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			Y	-0-					-0-
03	217	N	187	-0-	-30	-0-	187	3			Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 10 RRCID -> 096234 COMPL. DATE 09/01/1981 TOTAL DEPTH 8836 PERF. 7461 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	3			Y	-0-					-0-
02	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-
03	1427	N	1427	-0-	-0-	-0-	1427	3			Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
05	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-

CLAYTON "B" WELL #: 1 RRCID -> 100288 COMPL. DATE 05/25/1982 TOTAL DEPTH 8567 PERF. 8505 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BAILEY "A" WELL #: 13 RRCID -> 103233 COMPL. DATE 10/27/1982 TOTAL DEPTH 8855 PERF. 7467 - 7541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. WELL #: 7 RRCID -> 107976 COMPL. DATE 11/01/1983 TOTAL DEPTH 8898 PERF. 7539 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	265	-0-	-107	-0-	265	3			Y	-0-					-0-
01	341	N	320	-0-	-21	-0-	320	3			Y	-0-					-0-
02	290	N	275	-0-	-15	-0-	275	3			Y	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			Y	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	3			Y	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

HEMPHILL WELL #: 1 RRCID -> 108475 COMPL. DATE 09/09/1983 TOTAL DEPTH 8646 PERF. 7623 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-
01	124	N	99	-0-	-25	-0-	99	3			Y	-0-					-0-
02	116	N	97	-0-	-19	-0-	97	3			Y	-0-					-0-
03	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			Y	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

HEMPHILL WELL #: 2 RRCID -> 108476 COMPL. DATE 11/12/1983 TOTAL DEPTH 8488 PERF. 8470 - 8488

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		19	-0-	19	19	19	3			Y	-0-					-0-
02	T. A.		5	-0-	5	24	5	3			Y	-0-					-0-
03	T. A.		5	-0-	5	29	5	3			Y	-0-					-0-
04	T. A.		18	-0-	18	47	18	3			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	47					Y	-0-					-0-

ROUSSELOT WELL #: 6 RRCID -> 108512 COMPL. DATE 12/08/1983 TOTAL DEPTH 8782 PERF. 7363 - 8337

12	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	180	N	52	-0-	-128	-0-	52	3			Y	-0-					-0-
05	186	N	17	-0-	-169	-0-	17	3			Y	-0-					-0-

CLAYTON B WELL #: 2 RRCID -> 110055 COMPL. DATE 02/17/1984 TOTAL DEPTH 8778 PERF. 7701 - 7865

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
02	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 17 RRCID -> 118141 COMPL. DATE 01/03/1985 TOTAL DEPTH 8713 PERF. 7504 - 8541

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 19 RRCID -> 122522 COMPL. DATE 10/16/1986 TOTAL DEPTH 8738 PERF. 8580 - 8669

12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			Y	-0-					-0-
03	124	N	91	-0-	-33	-0-	91	3			Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	3			Y	-0-					-0-
*05	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 21 RRCID -> 122930 COMPL. DATE 11/22/1986 TOTAL DEPTH 8800 PERF. 7505 - 7821

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "E" WELL #: 2 RRCID -> 123005 COMPL. DATE 12/21/1986 TOTAL DEPTH 8860 PERF. 8590 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					-0-
02	464	N	339	-0-	-125	-0-	339	3			Y	-0-					-0-
03	496	N	333	-0-	-163	-0-	333	3			Y	-0-					-0-
04	480	N	159	-0-	-321	-0-	159	3			Y	-0-					-0-
05	372	N	133	-0-	-239	-0-	133	3			Y	-0-					-0-

ROUSSELOT WELL #: 7 RRCID -> 123205 COMPL. DATE 01/21/1987 TOTAL DEPTH 8902 PERF. 7340 - 8310

12	186	N	172	-0-	-14	-0-	172	3			Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
02	174	N	32	-0-	-142	-0-	32	3			Y	-0-					-0-
03	186	N	31	-0-	-155	-0-	31	3			Y	-0-					-0-
04	180	N	22	-0-	-158	-0-	22	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 22 RRCID -> 123503 COMPL. DATE 01/23/1987 TOTAL DEPTH 8656 PERF. 7480 - 7654

12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 18 RRCID -> 123725 COMPL. DATE 03/13/1987 TOTAL DEPTH 8780 PERF. 7487 - 8425

12	372	N	109	-0-	-263	-0-	109	3			Y	-0-					-0-
01	372	N	112	-0-	-260	-0-	112	3			Y	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	3			Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	106	3			Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			Y	-0-					-0-
05	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 20A RRCID -> 124309 COMPL. DATE 05/16/1987 TOTAL DEPTH 7998 PERF. 7480 - 7778

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HEMPHILL WELL #: 3A RRCID -> 127246 COMPL. DATE 04/29/1988 TOTAL DEPTH 8620 PERF. 8426 - 8459

12	1085	N	1007	-0-	-78	-0-	1007	3			Y	-0-					-0-
01	1446	N	1446	-0-	-0-	-0-	1399	3	47	9	Y	43	43	1			-0-
02	982	N	982	-0-	-0-	-0-	982	3			Y	-0-					-0-
03	992	N	964	-0-	-28	-0-	964	3			Y	-0-					-0-
04	1759	N	1759	-0-	-0-	-0-	1759	3			Y	-0-					-0-
*05	1492	N	1492	-0-	-0-	-0-	1492	3			Y	-0-					-0-

BAILEY, J. R. "C" WELL #: 4 RRCID -> 129906 COMPL. DATE 01/11/1989 TOTAL DEPTH 8913 PERF. 8569 - 8652

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ADDIE CLAYTON 26 WELL #: 1 RRCID -> 164044 COMPL. DATE 06/26/1997 TOTAL DEPTH 7910 PERF. 7524 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	154	3			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	147	3			Y	-0-					-0-

CLAYTON, ADDIE WELL #: 5 RRCID -> 169325 COMPL. DATE 06/19/1998 TOTAL DEPTH 8950 PERF. 7477 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			Y	-0-					-0-

BAILEY WELL #: 401 RRCID -> 205607 COMPL. DATE 03/29/2004 TOTAL DEPTH 8000 PERF. 7517 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					26
01	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					26
02	29	N	6	-0-	-23	-0-	6	3			Y	-0-					26
03	31	N	12	-0-	-19	-0-	12	3			Y	-0-					26
04	30	N	-0-	-0-	-30	-0-					Y	-0-					26
05	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					26

BAILEY WELL #: 102 RRCID -> 205643 COMPL. DATE 05/06/2004 TOTAL DEPTH 8500 PERF. 7518 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	305	-0-	-36	-0-	305	3			Y	-0-					47
01	321	N	321	-0-	-0-	-0-	318	3	3	9	Y	3					50
02	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					50
03	310	N	303	-0-	-7	-0-	303	3			Y	-0-					50
04	300	N	292	-0-	-8	-0-	292	3			Y	-0-					50
05	310	N	302	-0-	-8	-0-	302	3			Y	-0-					50

BAILEY WELL #: 407 RRCID -> 205651 COMPL. DATE 08/26/2004 TOTAL DEPTH 8020 PERF. 7467 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	486	3	6	9	Y	5					49
01	508	N	508	-0-	-0-	-0-	504	3	4	9	Y	4					53
02	474	N	474	-0-	-0-	-0-	470	3	4	9	Y	4					57
03	502	N	502	-0-	-0-	-0-	496	3	6	9	Y	5					62
04	480	N	479	-0-	-1	-0-	475	3	4	9	Y	4					66
*05	499	N	499	-0-	-0-	-0-	495	3	4	9	Y	4					70

BAILEY WELL #: 211 RRCID -> 205652 COMPL. DATE 09/13/2004 TOTAL DEPTH 8103 PERF. 7653 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					16

BAILEY, J. R. "A" WELL #: 301 RRCID -> 205663 COMPL. DATE 05/13/2004 TOTAL DEPTH 8392 PERF. 7484 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					12
01	155	N	145	-0-	-10	-0-	145	3			Y	-0-					12
02	145	N	130	-0-	-15	-0-	130	3			Y	-0-					12
03	155	N	137	-0-	-18	-0-	137	3			Y	-0-					12
04	150	N	129	-0-	-21	-0-	129	3			Y	-0-					12
*05	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 504 RRCID -> 205667 COMPL. DATE 08/20/2004 TOTAL DEPTH 8094 PERF. 7505 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	641	3	13	9	Y	12					79
01	661	N	661	-0-	-0-	-0-	647	3	14	9	Y	13					92
02	609	N	465	-0-	-144	-0-	463	3	2	9	Y	2					94
03	651	N	551	-0-	-100	-0-	549	3	2	9	Y	2					96
04	630	N	466	-0-	-164	-0-	463	3	3	9	Y	3	84	1			15
05	496	N	471	-0-	-25	-0-	471	3			Y	-0-					15

BAILEY, J. R. "A" WELL #: 702 RRCID -> 205672 COMPL. DATE 10/13/2004 TOTAL DEPTH 8160 PERF. 7452 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	353	-0-	-19	-0-	353	3			Y	-0-					41
01	372	N	346	-0-	-26	-0-	346	3			Y	-0-					41
02	348	N	271	-0-	-77	-0-	271	3			Y	-0-					41
03	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					41
04	402	N	402	-0-	-0-	-0-	402	3			Y	-0-					41
*05	430	N	430	-0-	-0-	-0-	430	3			Y	-0-					41

BAILEY, J. R. "A" WELL #: 802 RRCID -> 205674 COMPL. DATE 10/25/2004 TOTAL DEPTH 8130 PERF. 7489 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					8
01	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					8
02	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					8
03	186	N	175	-0-	-11	-0-	175	3			Y	-0-					8
04	180	N	173	-0-	-7	-0-	173	3			Y	-0-					8
05	186	N	178	-0-	-8	-0-	178	3			Y	-0-					8

CLAYTON, ADDIE WELL #: 1 RRCID -> 205676 COMPL. DATE 03/19/2004 TOTAL DEPTH 8480 PERF. 7525 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					37
01	291	N	291	-0-	-0-	-0-	289	3	2	9	N	2					39
02	290	N	256	-0-	-34	-0-	256	3			N	-0-					39
03	296	N	296	-0-	-0-	-0-	292	3	4	9	N	4					43
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					43
05	279	N	264	-0-	-15	-0-	262	3	2	9	N	2					45

BAILEY, J. R. "A" WELL #: 501 RRCID -> 205756 COMPL. DATE 04/19/2004 TOTAL DEPTH 8950 PERF. 8612 - 8657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1380	N	1380	-0-	-0-	-0-	1380	3			N	-0-					-0-
01	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
02	1305	N	1237	-0-	-68	-0-	1237	3			N	-0-					-0-
03	1395	N	1215	-0-	-180	-0-	1215	3			N	-0-					-0-
04	1380	N	1350	-0-	-30	-0-	1350	3			N	-0-					-0-
*05	1567	N	1567	-0-	-0-	-0-	1567	3			N	-0-					-0-

BAILEY WELL #: 107 RRCID -> 205765 COMPL. DATE 10/20/2004 TOTAL DEPTH 8170 PERF. 7519 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					34
01	155	N	150	-0-	-5	-0-	150	3			Y	-0-					34
02	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					34
03	155	N	128	-0-	-27	-0-	128	3			Y	-0-					34
04	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					34
05	155	N	149	-0-	-6	-0-	149	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 801 RRCID -> 205817 COMPL. DATE 09/09/2004 TOTAL DEPTH 8038 PERF. 7496 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	241	-0-	-7	-0-	241	3			Y	-0-					52
01	248	N	244	-0-	-4	-0-	244	3			Y	-0-					52
02	232	N	220	-0-	-12	-0-	220	3			Y	-0-					52
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					52
04	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					52
*05	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 201 RRCID -> 205904 COMPL. DATE 06/01/2004 TOTAL DEPTH 8490 PERF. 7537 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					39
01	310	N	300	-0-	-10	-0-	300	3			Y	-0-					39
02	290	N	278	-0-	-12	-0-	278	3			Y	-0-					39
03	310	N	290	-0-	-20	-0-	290	3			Y	-0-					39
04	300	N	280	-0-	-20	-0-	277	3	3	9	Y	3					42
05	310	N	284	-0-	-26	-0-	284	3			Y	-0-					42

BAILEY WELL #: 103 RRCID -> 206155 COMPL. DATE 06/03/2004 TOTAL DEPTH 8540 PERF. 7651 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	389	-0-	-45	-0-	389	3			Y	-0-					30
01	496	N	378	-0-	-118	-0-	378	3			Y	-0-					30
02	377	N	338	-0-	-39	-0-	338	3			Y	-0-					30
03	403	N	351	-0-	-52	-0-	351	3			Y	-0-					30
04	360	N	337	-0-	-23	-0-	337	3			Y	-0-					30
05	372	N	330	-0-	-42	-0-	330	3			Y	-0-					30

CLAYTON, ADDIE WELL #: 1101 RRCID -> 206156 COMPL. DATE 06/11/2004 TOTAL DEPTH 8310 PERF. 7446 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					15
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					15
02	160	N	160	-0-	-0-	-0-	160	3			N	-0-					15
03	217	N	168	-0-	-49	-0-	168	3			N	-0-					15
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					15
*05	317	N	317	-0-	-0-	-0-	298	3	19	9	N	17					32

CLAYTON, ADDIE WELL #: 801 RRCID -> 206157 COMPL. DATE 07/01/2004 TOTAL DEPTH 8380 PERF. 7527 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	110	-0-	-45	-0-	110	3			N	-0-					38
01	124	N	110	-0-	-14	-0-	110	3			N	-0-					38
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					38
03	124	N	105	-0-	-19	-0-	105	3			N	-0-					38
04	120	N	98	-0-	-22	-0-	98	3			N	-0-					38
05	124	N	99	-0-	-25	-0-	99	3			N	-0-					38

CLAYTON, ADDIE WELL #: 1002 RRCID -> 206158 COMPL. DATE 07/08/2004 TOTAL DEPTH 8412 PERF. 7395 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	3			N	-0-					13
01	93	N	87	-0-	-6	-0-	87	3			N	-0-					13
02	87	N	85	-0-	-2	-0-	85	3			N	-0-					13
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					13
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					13
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					13

BAILEY WELL #: 310 RRCID -> 206159 COMPL. DATE 07/29/2004 TOTAL DEPTH 8551 PERF. 7523 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					18
01	124	N	116	-0-	-8	-0-	116	3			Y	-0-					18
02	116	N	95	-0-	-21	-0-	95	3			Y	-0-					18
03	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					18
04	120	N	108	-0-	-12	-0-	108	3			Y	-0-					18
*05	116	N	116	-0-	-0-	-0-	115	3	1	9	Y	1					19

BAILEY WELL #: 404 RRCID -> 206160 COMPL. DATE 08/12/2004 TOTAL DEPTH 8043 PERF. 7509 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	540	-0-	-49	-0-	538	3	2	9	Y	2					72
01	589	N	489	-0-	-100	-0-	488	3	1	9	Y	1					73
02	551	N	543	-0-	-8	-0-	541	3	2	9	Y	2					75
03	592	N	592	-0-	-0-	-0-	588	3	4	9	Y	4					79
04	480	N	458	-0-	-22	-0-	456	3	2	9	Y	2					81
05	589	N	535	-0-	-54	-0-	532	3	3	9	Y	3					84

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 701 RRCID -> 206161 COMPL. DATE 09/23/2004 TOTAL DEPTH 8150 PERF. 7487 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					37
01	186	N	177	-0-	-9	-0-	177	3			Y	-0-					37
02	174	N	168	-0-	-6	-0-	168	3			Y	-0-					37
03	186	N	173	-0-	-13	-0-	173	3			Y	-0-					37
04	180	N	160	-0-	-20	-0-	160	3			Y	-0-					37
05	186	N	172	-0-	-14	-0-	172	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 601 RRCID -> 206609 COMPL. DATE 11/10/2004 TOTAL DEPTH 8528 PERF. 7488 - 7681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	355	3			Y	-0-					3
01	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					3
02	348	N	322	-0-	-26	-0-	322	3			Y	-0-					3
03	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					3
04	333	N	333	-0-	-0-	-0-	333	3			Y	-0-					3
05	341	N	337	-0-	-4	-0-	337	3			Y	-0-					3

BAILEY, J. R. "A" WELL #: 602 RRCID -> 206617 COMPL. DATE 11/08/2004 TOTAL DEPTH 8162 PERF. 7516 - 7705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	277	-0-	-2	-0-	277	3			Y	-0-					35
01	290	N	290	-0-	-0-	-0-	289	3	1	9	Y	1					36
02	275	N	275	-0-	-0-	-0-	272	3	3	9	Y	3					39
03	279	N	271	-0-	-8	-0-	271	3			Y	-0-					39
04	270	N	254	-0-	-16	-0-	254	3			Y	-0-					39
05	279	N	277	-0-	-2	-0-	275	3	2	9	Y	2					41

BAILEY WELL #: 210 RRCID -> 207610 COMPL. DATE 11/01/2004 TOTAL DEPTH 8096 PERF. 7519 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					39
01	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					39
02	116	N	114	-0-	-2	-0-	114	3			Y	-0-					39
03	124	N	120	-0-	-4	-0-	120	3			Y	-0-					39
04	120	N	110	-0-	-10	-0-	110	3			Y	-0-					39
05	124	N	113	-0-	-11	-0-	113	3			Y	-0-					39

BAILEY, J. R. EST "B" WELL #: 2001 RRCID -> 209374 COMPL. DATE 09/30/2004 TOTAL DEPTH 8170 PERF. 7572 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	537	-0-	-52	-0-	535	3	2	9	Y	2					81
01	558	N	555	-0-	-3	-0-	549	3	6	9	Y	5					86
02	541	N	541	-0-	-0-	-0-	538	3	3	9	Y	3					89
03	557	N	557	-0-	-0-	-0-	553	3	4	9	Y	4					93
04	565	N	565	-0-	-0-	-0-	561	3	4	9	Y	4					97
*05	584	N	584	-0-	-0-	-0-	577	3	7	9	Y	6					103

BAILEY, J. R. EST "B" WELL #: 2003 RRCID -> 209375 COMPL. DATE 12/13/2004 TOTAL DEPTH 8247 PERF. 7590 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	741	N	741	-0-	-0-	-0-	734	3	7	9	Y	6	56	1			6
01	742	N	742	-0-	-0-	-0-	736	3	6	9	Y	5					11
02	687	N	687	-0-	-0-	-0-	686	3	1	9	Y	1					12
03	739	N	739	-0-	-0-	-0-	735	3	4	9	Y	4					16
04	690	N	672	-0-	-18	-0-	670	3	2	9	Y	2					18
05	713	N	637	-0-	-76	-0-	637	3			Y	-0-					18

BAILEY, J. R. EST "B" WELL #: 411 RRCID -> 209376 COMPL. DATE 01/10/2005 TOTAL DEPTH 8177 PERF. 7544 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					42
01	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					42
02	58	N	43	-0-	-15	-0-	43	3			Y	-0-					42
03	62	N	5	-0-	-57	-0-	5	3			Y	-0-					42
04	60	N	5	-0-	-55	-0-	5	3			Y	-0-					42
05	31	N	3	-0-	-28	-0-	3	3			Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 603 RRCID -> 209378 COMPL. DATE 11/29/2004 TOTAL DEPTH 8169 PERF. 7509 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	964	N	964	-0-	-0-	-0-	953	3	11	9	Y	10	90	1			23
01	996	N	996	-0-	-0-	-0-	988	3	8	9	Y	7					30
02	928	N	905	-0-	-23	-0-	898	3	7	9	Y	6					36
03	971	N	971	-0-	-0-	-0-	956	3	15	9	Y	14					50
04	960	N	924	-0-	-36	-0-	915	3	9	9	Y	8					58
05	961	N	867	-0-	-94	-0-	856	3	11	9	Y	10					68

BAILEY, J. R. "A" WELL #: 506 RRCID -> 209385 COMPL. DATE 12/22/2004 TOTAL DEPTH 8122 PERF. 7491 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	387	-0-	-47	-0-	386	3	1	9	Y	1					49
01	403	N	365	-0-	-38	-0-	365	3			Y	-0-	1	5			48
02	406	N	368	-0-	-38	-0-	368	3			Y	-0-					48
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					48
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					48
05	403	N	377	-0-	-26	-0-	377	3			Y	-0-					48

BAILEY, J. R. "A" WELL #: 302 RRCID -> 209387 COMPL. DATE 12/29/2004 TOTAL DEPTH 8074 PERF. 7503 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	92	3			Y	-0-					29
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					29
02	87	N	84	-0-	-3	-0-	84	3			Y	-0-					29
03	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					29
04	90	N	87	-0-	-3	-0-	87	3			Y	-0-					29
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					29

BAILEY, J. R. "A" WELL #: 508 RRCID -> 209388 COMPL. DATE 12/30/2004 TOTAL DEPTH 8127 PERF. 7503 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	304	-0-	-37	-0-	304	3			Y	-0-					43
01	310	N	308	-0-	-2	-0-	308	3			Y	-0-					43
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					43
03	310	N	304	-0-	-6	-0-	303	3	1	9	Y	1					44
04	300	N	297	-0-	-3	-0-	297	3			Y	-0-					44
*05	331	N	331	-0-	-0-	-0-	331	3			Y	-0-	1	5			43

BAILEY, J. R. "A" WELL #: 502 RRCID -> 209389 COMPL. DATE 01/05/2005 TOTAL DEPTH 8147 PERF. 7526 - 7737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					66
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					66
02	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					66
03	253	N	253	-0-	-0-	-0-	239	3	14	9	Y	13					79
04	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					79
*05	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					79

BAILEY, J. R. "A" WELL #: 510 RRCID -> 209390 COMPL. DATE 01/11/2005 TOTAL DEPTH 8211 PERF. 7486 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	577	N	577	-0-	-0-	-0-	573	3	4	9	Y	4					72
01	590	N	590	-0-	-0-	-0-	586	3	4	9	Y	4					76
02	553	N	553	-0-	-0-	-0-	550	3	3	9	Y	3					79
03	594	N	594	-0-	-0-	-0-	588	3	6	9	Y	5					84
04	572	N	572	-0-	-0-	-0-	569	3	3	9	Y	3					87
*05	603	N	603	-0-	-0-	-0-	600	3	3	9	Y	3					90

BAILEY, J. R. "A" WELL #: 303 RRCID -> 209393 COMPL. DATE 01/12/2005 TOTAL DEPTH 8463 PERF. 7494 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	348	-0-	-24	-0-	348	3			Y	-0-					34
01	372	N	326	-0-	-46	-0-	326	3			Y	-0-					34
02	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					34
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					34
04	330	N	325	-0-	-5	-0-	325	3			Y	-0-					34
05	341	N	329	-0-	-12	-0-	329	3			Y	-0-					34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 304 RRCID -> 209413 COMPL. DATE 01/19/2005 TOTAL DEPTH 8498 PERF. 7443 - 8379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	152	3			Y	-0-					39
01	217	N	217	-0-	-0-	-0-	211	3	6	9	Y	5					44
02	185	N	185	-0-	-0-	-0-	178	3	7	9	Y	6					50
03	189	N	189	-0-	-0-	-0-	179	3	10	9	Y	9					59
04	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					59
*05	182	N	182	-0-	-0-	-0-	180	3	2	9	Y	2					61

BAILEY, J. R. "A" WELL #: 509 RRCID -> 209414 COMPL. DATE 02/08/2005 TOTAL DEPTH 7900 PERF. 7506 - 7757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0-	-0-	493	3	1	9	Y	1					59
01	508	N	508	-0-	-0-	-0-	502	3	6	9	Y	5					64
02	457	N	457	-0-	-0-	-0-	455	3	2	9	Y	2					66
03	496	N	474	-0-	-22	-0-	471	3	3	9	Y	3					69
04	482	N	482	-0-	-0-	-0-	478	3	4	9	Y	4					73
*05	505	N	505	-0-	-0-	-0-	501	3	4	9	Y	4					77

BAILEY, J. R. "A" WELL #: 803 RRCID -> 209415 COMPL. DATE 03/02/2005 TOTAL DEPTH 8106 PERF. 7458 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					23
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					23
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					23
03	93	N	76	-0-	-17	-0-	76	3			Y	-0-					23
04	90	N	28	-0-	-62	-0-	28	3			Y	-0-					23
05	93	N	10	-0-	-83	-0-	10	3			Y	-0-					23

BAILEY, J. R. "A" WELL #: 704 RRCID -> 209417 COMPL. DATE 03/07/2005 TOTAL DEPTH 8050 PERF. 7439 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					66
01	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					66
02	337	N	337	-0-	-0-	-0-	337	3			Y	-0-					66
03	494	N	494	-0-	-0-	-0-	494	3			Y	-0-					66
04	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					66
*05	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					66

BAILEY, J. R. "A" WELL #: 703 RRCID -> 209418 COMPL. DATE 03/14/2005 TOTAL DEPTH 8133 PERF. 7454 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	262	-0-	-48	-0-	262	3			Y	-0-					24
01	279	N	254	-0-	-25	-0-	254	3			Y	-0-					24
02	261	N	238	-0-	-23	-0-	238	3			Y	-0-					24
03	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					24
04	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					24
*05	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					24

BAILEY WELL #: 402 RRCID -> 209419 COMPL. DATE 07/15/2004 TOTAL DEPTH 7994 PERF. 7490 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	189	3			Y	-0-					36
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					36
02	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					36
03	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					36
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					36
*05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					36

BAILEY WELL #: 213 RRCID -> 209420 COMPL. DATE 08/05/2004 TOTAL DEPTH 7905 PERF. 7569 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	286	3	2	9	Y	2					57
01	249	N	249	-0-	-0-	-0-	248	3	1	9	Y	1					58
02	232	N	230	-0-	-2	-0-	229	3	1	9	Y	1					59
03	266	N	266	-0-	-0-	-0-	262	3	4	9	Y	4					63
04	240	N	232	-0-	-8	-0-	232	3			Y	-0-					63
*05	278	N	278	-0-	-0-	-0-	275	3	3	9	Y	3					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 217 RRCID -> 209421 COMPL. DATE 09/04/2004 TOTAL DEPTH 8010 PERF. 7531 - 7647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	274	-0-	-5	-0-	274	3			Y	-0-					38
01	279	N	272	-0-	-7	-0-	272	3			Y	-0-					38
02	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					38
03	279	N	273	-0-	-6	-0-	273	3			Y	-0-					38
04	270	N	261	-0-	-9	-0-	261	3			Y	-0-					38
05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					38

BAILEY WELL #: 205 RRCID -> 209427 COMPL. DATE 11/03/2004 TOTAL DEPTH 8091 PERF. 7516 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					34
01	341	N	323	-0-	-18	-0-	323	3			Y	-0-					34
02	319	N	286	-0-	-33	-0-	286	3			Y	-0-					34
03	341	N	303	-0-	-38	-0-	303	3			Y	-0-					34
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					34
*05	313	N	313	-0-	-0-	-0-	313	3			Y	-0-					34

BAILEY WELL #: 101X RRCID -> 209429 COMPL. DATE 11/04/2004 TOTAL DEPTH 8163 PERF. 7533 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					12
01	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					12
02	232	N	185	-0-	-47	-0-	185	3			Y	-0-					12
03	279	N	181	-0-	-98	-0-	181	3			Y	-0-					12
04	210	N	195	-0-	-15	-0-	195	3			Y	-0-					12
05	186	N	176	-0-	-10	-0-	176	3			Y	-0-					12

BAILEY, J. R. "A" WELL #: 604 RRCID -> 209559 COMPL. DATE 12/11/2004 TOTAL DEPTH 8128 PERF. 7500 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	365	-0-	-69	-0-	362	3	3	9	Y	3					23
01	390	N	390	-0-	-0-	-0-	387	3	3	9	Y	3					26
02	345	N	345	-0-	-0-	-0-	344	3	1	9	Y	1					27
03	422	N	422	-0-	-0-	-0-	418	3	4	9	Y	4					31
04	426	N	426	-0-	-0-	-0-	425	3	1	9	Y	1					32
*05	542	N	542	-0-	-0-	-0-	536	3	6	9	Y	5					37

BAILEY, J. R. "A" WELL #: 305 RRCID -> 209560 COMPL. DATE 01/18/2005 TOTAL DEPTH 8507 PERF. 7467 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	833	-0-	-4	-0-	830	3	3	9	Y	3					30
01	837	N	831	-0-	-6	-0-	827	3	4	9	Y	4					34
02	783	N	770	-0-	-13	-0-	766	3	4	9	Y	4					38
03	837	N	833	-0-	-4	-0-	830	3	3	9	Y	3					41
04	810	N	803	-0-	-7	-0-	799	3	4	9	Y	4					45
05	837	N	823	-0-	-14	-0-	821	3	2	9	Y	2					47

BAILEY WELL #: 203 RRCID -> 209563 COMPL. DATE 11/15/2004 TOTAL DEPTH 8099 PERF. 7459 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	335	-0-	-37	-0-	335	3			Y	-0-					44
01	372	N	341	-0-	-31	-0-	341	3			Y	-0-					44
02	348	N	297	-0-	-51	-0-	297	3			Y	-0-					44
03	341	N	312	-0-	-29	-0-	308	3	4	9	Y	4					48
04	330	N	306	-0-	-24	-0-	298	3	8	9	Y	7					55
05	310	N	290	-0-	-20	-0-	277	3	13	9	Y	12					67

BAILEY WELL #: 313 RRCID -> 209565 COMPL. DATE 11/17/2004 TOTAL DEPTH 8526 PERF. 7527 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					12
01	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					12
02	154	N	154	-0-	-0-	-0-	154	3			Y	-0-					12
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					12
04	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					12
*05	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					12

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 220 RRCID -> 209568 COMPL. DATE 12/15/2004 TOTAL DEPTH 8246 PERF. 7529 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					28
01	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					28
02	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					28
03	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					28
04	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					28
*05	166	N	166	-0-	-0-	-0-	164	3	2	9	Y	2					30

BAILEY WELL #: 312 RRCID -> 209570 COMPL. DATE 02/07/2005 TOTAL DEPTH 8086 PERF. 7534 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	630	-0-	-21	-0-	623	3	7	9	Y	6					52
01	742	N	742	-0-	-0-	-0-	739	3	3	9	Y	3					55
02	670	N	670	-0-	-0-	-0-	668	3	2	9	Y	2					57
03	662	N	662	-0-	-0-	-0-	660	3	2	9	Y	2					59
04	626	N	626	-0-	-0-	-0-	624	3	2	9	Y	2					61
*05	639	N	639	-0-	-0-	-0-	638	3	1	9	Y	1					62

BAILEY WELL #: 405 RRCID -> 209571 COMPL. DATE 02/16/2005 TOTAL DEPTH 8090 PERF. 7515 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					7
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					7
02	174	N	168	-0-	-6	-0-	168	3			Y	-0-					7
03	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					7
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					7
*05	238	N	238	-0-	-0-	-0-	207	3	31	9	Y	28					35

BAILEY WELL #: 311 RRCID -> 209572 COMPL. DATE 03/01/2005 TOTAL DEPTH 8151 PERF. 7552 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	54	-0-	-8	-0-	54	3			Y	-0-					19
01	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					19
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					19
03	62	N	49	-0-	-13	-0-	49	3			Y	-0-					19
04	60	N	59	-0-	-1	-0-	59	3			Y	-0-					19
*05	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					19

BAILEY WELL #: 110 RRCID -> 209573 COMPL. DATE 03/08/2005 TOTAL DEPTH 8102 PERF. 7523 - 7723

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					6
01	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					6
02	116	N	94	-0-	-22	-0-	94	3			Y	-0-					6
03	93	N	80	-0-	-13	-0-	80	3			Y	-0-					6
04	120	N	54	-0-	-66	-0-	54	3			Y	-0-					6
05	93	N	82	-0-	-11	-0-	82	3			Y	-0-					6

BAILEY WELL #: 109 RRCID -> 209575 COMPL. DATE 03/09/2005 TOTAL DEPTH 8096 PERF. 7557 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	384	3			Y	-0-					35
01	367	N	367	-0-	-0-	-0-	360	3	7	9	Y	6					41
02	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					41
03	310	N	309	-0-	-1	-0-	308	3	1	9	Y	1					42
04	300	N	286	-0-	-14	-0-	286	3			Y	-0-					42
*05	365	N	365	-0-	-0-	-0-	363	3	2	9	Y	2					44

BAILEY WELL #: 410 RRCID -> 209576 COMPL. DATE 03/09/2005 TOTAL DEPTH 8187 PERF. 7539 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	685	-0-	-59	-0-	682	3	3	9	Y	3	60	1			13
01	698	N	698	-0-	-0-	-0-	690	3	8	9	Y	7					20
02	580	N	544	-0-	-36	-0-	543	3	1	9	Y	1					21
03	665	N	665	-0-	-0-	-0-	663	3	2	9	Y	2					23
04	637	N	637	-0-	-0-	-0-	631	3	6	9	Y	5					28
*05	665	N	665	-0-	-0-	-0-	656	3	9	9	Y	8					36

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1001 RRCID -> 210698 COMPL. DATE 06/24/2004 TOTAL DEPTH 8520 PERF. 7445 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					37
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					37
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					37
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					37
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					37
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					37

CHILDRESS, P. L. "E" WELL #: 3 RRCID -> 210701 COMPL. DATE 07/22/2004 TOTAL DEPTH 8550 PERF. 7492 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					32
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					32
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					32
03	248	N	199	-0-	-49	-0-	199	3			N	-0-					32
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					32
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					32

CHILDRESS, P. L. "D" WELL #: 1101 RRCID -> 210704 COMPL. DATE 10/01/2004 TOTAL DEPTH 8538 PERF. 7461 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	278	-0-	-63	-0-	278	3			N	-0-					24
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					24
02	290	N	266	-0-	-24	-0-	266	3			N	-0-					24
03	279	N	275	-0-	-4	-0-	275	3			N	-0-					24
04	270	N	247	-0-	-23	-0-	247	3			N	-0-					24
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					24

CHILDRESS, P. L. "C" WELL #: 902 RRCID -> 210706 COMPL. DATE 10/28/2004 TOTAL DEPTH 8138 PERF. 7420 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	343	-0-	-29	-0-	343	3			N	-0-					36
01	372	N	340	-0-	-32	-0-	340	3			N	-0-					36
02	348	N	296	-0-	-52	-0-	296	3			N	-0-					36
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					36
04	380	N	380	-0-	-0-	-0-	380	3			N	-0-					36
*05	407	N	407	-0-	-0-	-0-	407	3			N	-0-					36

CHILDRESS, P. L. "E" WELL #: 4 RRCID -> 210709 COMPL. DATE 04/16/2005 TOTAL DEPTH 8520 PERF. 7492 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1229	-0-	-11	-0-	1212	3	17	9	N	15					56
01	1209	N	1188	-0-	-21	-0-	1188	3			N	-0-					56
02	1160	N	1111	-0-	-49	-0-	1111	3			N	-0-					56
03	1240	N	1129	-0-	-111	-0-	1125	3	4	9	N	4					60
04	1159	N	1159	-0-	-0-	-0-	1159	3			N	-0-					60
*05	1179	N	1179	-0-	-0-	-0-	1167	3	12	9	N	11					71

CHILDRESS, P. L. "D" WELL #: 1103 RRCID -> 210710 COMPL. DATE 04/26/2005 TOTAL DEPTH 8460 PERF. 7432 - 7795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	489	-0-	-38	-0-	489	3			N	-0-					28
01	496	N	462	-0-	-34	-0-	462	3			N	-0-					28
02	464	N	444	-0-	-20	-0-	444	3			N	-0-					28
03	496	N	472	-0-	-24	-0-	468	3	4	9	N	4					32
04	465	N	465	-0-	-0-	-0-	465	3			N	-0-					32
05	465	N	462	-0-	-3	-0-	462	3			N	-0-					32

BAILEY WELL #: 208 RRCID -> 210712 COMPL. DATE 12/16/2004 TOTAL DEPTH 8076 PERF. 7522 - 7703

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	309	-0-	-32	-0-	309	3			Y	-0-					30
01	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					30
02	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					30
03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					30
04	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					30
*05	289	N	289	-0-	-0-	-0-	289	3			Y	-0-					30

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 411 RRCID -> 210713 COMPL. DATE 02/21/2005 TOTAL DEPTH 8112 PERF. 7471 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					38
01	465	N	465	-0-	-0-	-0-	454	3	11	9	Y	10					48
02	435	N	423	-0-	-12	-0-	423	3			Y	-0-					48
03	465	N	454	-0-	-11	-0-	448	3	6	9	Y	5					53
04	450	N	395	-0-	-55	-0-	395	3			Y	-0-					53
05	465	N	406	-0-	-59	-0-	404	3	2	9	Y	2					55

BAILEY, J. R. "A" WELL #: 511 RRCID -> 210717 COMPL. DATE 02/16/2005 TOTAL DEPTH 8198 PERF. 7499 - 7749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	359	-0-	-13	-0-	359	3			Y	-0-					49
01	372	N	355	-0-	-17	-0-	355	3			Y	-0-					49
02	348	N	324	-0-	-24	-0-	324	3			Y	-0-					49
03	372	N	347	-0-	-25	-0-	347	3			Y	-0-					49
04	330	N	328	-0-	-2	-0-	328	3			Y	-0-					49
*05	343	N	343	-0-	-0-	-0-	341	3	2	9	Y	2					51

BAILEY WELL #: 215 RRCID -> 210718 COMPL. DATE 03/15/2005 TOTAL DEPTH 8137 PERF. 7547 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					22
01	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					22
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					22
03	185	N	185	-0-	-0-	-0-	185	3			Y	-0-					22
04	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					22
*05	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					22

BAILEY WELL #: 106 RRCID -> 210719 COMPL. DATE 03/21/2005 TOTAL DEPTH 8094 PERF. 7450 - 7695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	298	-0-	-43	-0-	298	3			Y	-0-					51
01	284	N	284	-0-	-0-	-0-	284	3			Y	-0-					51
02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					51
03	294	N	294	-0-	-0-	-0-	294	3			Y	-0-					51
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					51
*05	277	N	277	-0-	-0-	-0-	273	3	4	9	Y	4					55

BAILEY, J. R. "A" WELL #: 705 RRCID -> 210720 COMPL. DATE 03/28/2005 TOTAL DEPTH 8530 PERF. 7478 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	208	-0-	-40	-0-	208	3			Y	-0-					6
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					6
02	203	N	199	-0-	-4	-0-	199	3			Y	-0-					6
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					6
04	210	N	194	-0-	-16	-0-	194	3			Y	-0-					6
*05	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					6

CLAYTON, ADDIE WELL #: 901 RRCID -> 210721 COMPL. DATE 03/30/2005 TOTAL DEPTH 8053 PERF. 7498 - 7663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					20
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					20
02	464	N	455	-0-	-9	-0-	455	3			N	-0-					20
03	527	N	492	-0-	-35	-0-	492	3			N	-0-					20
04	480	N	429	-0-	-51	-0-	429	3			N	-0-					20
05	496	N	491	-0-	-5	-0-	491	3			N	-0-					20

BAILEY WELL #: 120 RRCID -> 210722 COMPL. DATE 04/04/2005 TOTAL DEPTH 7920 PERF. 7485 - 7687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					23
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					23
02	87	N	76	-0-	-11	-0-	76	3			Y	-0-					23
03	93	N	74	-0-	-19	-0-	74	3			Y	-0-					23
04	90	N	73	-0-	-17	-0-	73	3			Y	-0-					23
05	93	N	66	-0-	-27	-0-	66	3			Y	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1003 RRCID -> 210723 COMPL. DATE 04/05/2005 TOTAL DEPTH 7930 PERF. 7359 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	573	-0-	-16	-0-	573	3			N	-0-					41
01	590	N	590	-0-	-0-	-0-	572	3	18	9	N	16					57
02	551	N	493	-0-	-58	-0-	492	3	1	9	N	1					58
03	558	N	477	-0-	-81	-0-	470	3	7	9	N	6					64
04	570	N	450	-0-	-120	-0-	447	3	3	9	N	3					67
05	527	N	441	-0-	-86	-0-	440	3	1	9	N	1					68

BAILEY, J. R. "A" WELL #: 706 RRCID -> 210726 COMPL. DATE 04/11/2005 TOTAL DEPTH 8500 PERF. 7502 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	539	-0-	-50	-0-	539	3			Y	-0-					29
01	558	N	504	-0-	-54	-0-	504	3			Y	-0-					29
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					29
03	527	N	505	-0-	-22	-0-	505	3			Y	-0-					29
04	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					29
*05	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					29

BAILEY, J. R. "B" WELL #: 2002 RRCID -> 210727 COMPL. DATE 04/12/2005 TOTAL DEPTH 8143 PERF. 7552 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	510	-0-	-17	-0-	510	3			Y	-0-					52
01	505	N	505	-0-	-0-	-0-	505	3			Y	-0-					52
02	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					52
03	496	N	493	-0-	-3	-0-	493	3			Y	-0-					52
04	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					52
05	527	N	509	-0-	-18	-0-	509	3			Y	-0-					52

CLAYTON, ADDIE WELL #: 902 RRCID -> 210729 COMPL. DATE 04/18/2005 TOTAL DEPTH 8049 PERF. 7514 - 7680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	343	3			N	-0-					45
01	347	N	347	-0-	-0-	-0-	339	3	8	9	N	7					52
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					52
03	341	N	290	-0-	-51	-0-	287	3	3	9	N	3					55
04	330	N	281	-0-	-49	-0-	281	3			N	-0-					55
05	310	N	287	-0-	-23	-0-	287	3			N	-0-					55

CLAYTON, ADDIE WELL #: 802 RRCID -> 210730 COMPL. DATE 04/25/2005 TOTAL DEPTH 8064 PERF. 7457 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	225	3	8	9	N	7					56
01	279	N	121	-0-	-158	-0-	121	3			N	-0-					56
02	290	N	158	-0-	-132	-0-	149	3	9	9	N	8					64
03	248	N	106	-0-	-142	-0-	106	3			N	-0-					64
04	120	N	60	-0-	-60	-0-	60	3			N	-0-					64
05	155	N	102	-0-	-53	-0-	102	3			N	-0-					64

BAILEY WELL #: 105 RRCID -> 210878 COMPL. DATE 11/18/2004 TOTAL DEPTH 8139 PERF. 7481 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					29
01	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					29
02	116	N	112	-0-	-4	-0-	112	3			Y	-0-					29
03	124	N	118	-0-	-6	-0-	118	3			Y	-0-					29
04	120	N	105	-0-	-15	-0-	105	3			Y	-0-					29
*05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					29

BAILEY WELL #: 207 RRCID -> 210880 COMPL. DATE 12/20/2004 TOTAL DEPTH 8053 PERF. 7450 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	292	-0-	-18	-0-	292	3			Y	-0-					23
01	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					23
02	280	N	280	-0-	-0-	-0-	278	3	2	9	Y	2					25
03	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					25
04	270	N	263	-0-	-7	-0-	263	3			Y	-0-					25
05	310	N	284	-0-	-26	-0-	284	3			Y	-0-					25

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 409 RRCID -> 210883 COMPL. DATE 02/02/2005 TOTAL DEPTH 8020 PERF. 7494 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	454	-0-	-104	-0-	453	3	1	9	Y	1					51
01	527	N	450	-0-	-77	-0-	446	3	4	9	Y	4					55
02	493	N	456	-0-	-37	-0-	454	3	2	9	Y	2					57
03	487	N	487	-0-	-0-	-0-	484	3	3	9	Y	3					60
04	450	N	446	-0-	-4	-0-	443	3	3	9	Y	3					63
05	496	N	494	-0-	-2	-0-	492	3	2	9	Y	2					65

P.L. CHILDRESS "C" WELL #: 901 RRCID -> 211485 COMPL. DATE 09/16/2004 TOTAL DEPTH 8060 PERF. 7452 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	359	-0-	-168	-0-	359	3			N	-0-					67
01	496	N	455	-0-	-41	-0-	455	3			N	-0-					67
02	464	N	339	-0-	-125	-0-	339	3			N	-0-					67
03	508	N	508	-0-	-0-	-0-	504	3	4	9	N	4					71
04	525	N	525	-0-	-0-	-0-	496	3	29	9	N	26					97
*05	482	N	482	-0-	-0-	-0-	470	3	12	9	N	11					108

P.L. CHILDRESS "A" WELL #: 1002 RRCID -> 211486 COMPL. DATE 10/18/2004 TOTAL DEPTH 8027 PERF. 7458 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	95	-0-	-60	-0-	95	3			N	-0-					27
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					27
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					27
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					27
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					27
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					27

BAILEY WELL #: 314 RRCID -> 211848 COMPL. DATE 04/19/2005 TOTAL DEPTH 8177 PERF. 7528 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					9
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					9
02	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					9
03	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					9
04	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					9
*05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					9

BAILEY, J. R. "A" WELL #: 707 RRCID -> 212348 COMPL. DATE 05/11/2005 TOTAL DEPTH 8500 PERF. 7485 - 7815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	124	-0-	-31	-0-	124	3			Y	-0-					33
01	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					33
02	145	N	143	-0-	-2	-0-	143	3			Y	-0-					33
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					33
04	180	N	144	-0-	-36	-0-	144	3			Y	-0-					33
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					33

BAILEY, J. R. "A" WELL #: 708 RRCID -> 212350 COMPL. DATE 05/17/2005 TOTAL DEPTH 8500 PERF. 7469 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					34
01	186	N	171	-0-	-15	-0-	171	3			Y	-0-					34
02	174	N	159	-0-	-15	-0-	159	3			Y	-0-					34
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					34
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					34
*05	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					34

HEMPHILL WELL #: 2401 RRCID -> 212352 COMPL. DATE 07/11/2005 TOTAL DEPTH 8375 PERF. 7642 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	28					107
01	0	N	-0-	-0-	-0-	-0-					Y	29	121	1			15
02	0	N	-0-	-0-	-0-	-0-					Y	33					48
03	0	N	-0-	-0-	-0-	-0-					Y	18					66
04	0	N	-0-	-0-	-0-	-0-					Y	21					87
05	0	N	-0-	-0-	-0-	-0-					Y	10					97

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J R EST "B" WELL #: 410 RRCID -> 212356 COMPL. DATE 05/31/2005 TOTAL DEPTH 8068 PERF. 7541 - 7777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	498	-0-	-91	-0-	498	3			Y	-0-					-0-
01	589	N	553	-0-	-36	-0-	553	3			Y	-0-					-0-
02	493	N	468	-0-	-25	-0-	468	3			Y	-0-					-0-
03	501	N	501	-0-	-0-	-0-	501	3			Y	-0-					-0-
04	540	N	487	-0-	-53	-0-	487	3			Y	-0-					-0-
*05	523	N	523	-0-	-0-	-0-	523	3			Y	-0-					-0-

BAILEY WELL #: 104 RRCID -> 212357 COMPL. DATE 07/26/2005 TOTAL DEPTH 8193 PERF. 7551 - 7766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	562	3	3	9	Y	3	75	1			70
01	545	N	545	-0-	-0-	-0-	542	3	3	9	Y	3					73
02	509	N	509	-0-	-0-	-0-	507	3	2	9	Y	2					75
03	605	N	605	-0-	-0-	-0-	602	3	3	9	Y	3					78
04	599	N	599	-0-	-0-	-0-	595	3	4	9	Y	4					82
*05	604	N	604	-0-	-0-	-0-	597	3	7	9	Y	6					88

BAILEY WELL #: 114 RRCID -> 212358 COMPL. DATE 07/05/2005 TOTAL DEPTH 8040 PERF. 7471 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	165	-0-	-21	-0-	165	3			Y	-0-					10
01	217	N	206	-0-	-11	-0-	206	3			Y	-0-					10
02	232	N	146	-0-	-86	-0-	146	3			Y	-0-					10
03	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					10
04	210	N	203	-0-	-7	-0-	203	3			Y	-0-					10
*05	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					10

BAILEY WELL #: 115 RRCID -> 212369 COMPL. DATE 07/21/2005 TOTAL DEPTH 8188 PERF. 7529 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					28
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					28

BAILEY WELL #: 121 RRCID -> 212370 COMPL. DATE 06/13/2005 TOTAL DEPTH 8100 PERF. 7510 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	42	-0-	-20	-0-	42	3			Y	-0-	1	5			23
01	31	N	27	-0-	-4	-0-	27	3			Y	-0-					23
02	58	N	47	-0-	-11	-0-	47	3			Y	-0-					23
03	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					23
04	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					23
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					23

BAILEY WELL #: 122 RRCID -> 212372 COMPL. DATE 05/25/2005 TOTAL DEPTH 8071 PERF. 7466 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					45
01	464	N	464	-0-	-0-	-0-	463	3	1	9	Y	1					46
02	442	N	442	-0-	-0-	-0-	441	3	1	9	Y	1					47
03	440	N	440	-0-	-0-	-0-	438	3	2	9	Y	2					49
04	420	N	417	-0-	-3	-0-	416	3	1	9	Y	1					50
*05	441	N	441	-0-	-0-	-0-	439	3	2	9	Y	2					52

BAILEY WELL #: 219 RRCID -> 212373 COMPL. DATE 06/28/2005 TOTAL DEPTH 8134 PERF. 7555 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	327	-0-	-14	-0-	327	3			Y	-0-					47
01	341	N	340	-0-	-1	-0-	340	3			Y	-0-					47
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					47
03	342	N	342	-0-	-0-	-0-	342	3			Y	-0-					47
04	330	N	328	-0-	-2	-0-	328	3			Y	-0-					47
*05	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					47

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 221 RRCID -> 212374 COMPL. DATE 04/27/2005 TOTAL DEPTH 8173 PERF. 7537 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	120	3			Y	-0-					47
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					47
02	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					47
03	119	N	119	-0-	-0-	-0-	119	3			Y	-0-					47
04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					47
*05	126	N	126	-0-	-0-	-0-	119	3	7	9	Y	6					53

BAILEY WELL #: 222 RRCID -> 212375 COMPL. DATE 06/06/2005 TOTAL DEPTH 8133 PERF. 7550 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					3
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					3
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					3
03	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					3
04	180	N	178	-0-	-2	-0-	178	3			Y	-0-					3
05	186	N	180	-0-	-6	-0-	180	3			Y	-0-					3

BAILEY WELL #: 316 RRCID -> 212378 COMPL. DATE 05/10/2005 TOTAL DEPTH 8172 PERF. 7529 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	821	-0-	-78	-0-	817	3	4	9	Y	4					75
01	868	N	853	-0-	-15	-0-	843	3	10	9	Y	9					84
02	822	N	822	-0-	-0-	-0-	814	3	8	9	Y	7					91
03	868	N	868	-0-	-0-	-0-	861	3	7	9	Y	6					97
04	851	N	851	-0-	-0-	-0-	844	3	7	9	Y	6					103
*05	871	N	871	-0-	-0-	-0-	865	3	6	9	Y	5					108

BAILEY WELL #: 317 RRCID -> 212395 COMPL. DATE 05/23/2005 TOTAL DEPTH 8201 PERF. 7569 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	392	3	7	9	Y	6	80	1			14
01	327	N	327	-0-	-0-	-0-	327	3			Y	-0-					14
02	319	N	319	-0-	-0-	-0-	319	3			Y	-0-					14
03	376	N	376	-0-	-0-	-0-	370	3	6	9	Y	5					19
04	369	N	369	-0-	-0-	-0-	359	3	10	9	Y	9					28
*05	387	N	387	-0-	-0-	-0-	379	3	8	9	Y	7					35

BAILEY WELL #: 318 RRCID -> 212396 COMPL. DATE 06/07/2005 TOTAL DEPTH 8167 PERF. 7514 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	49	-0-	-13	-0-	49	3			Y	-0-					66
01	62	N	60	-0-	-2	-0-	60	3			Y	-0-					66
02	58	N	44	-0-	-14	-0-	44	3			Y	-0-					66
03	62	N	50	-0-	-12	-0-	50	3			Y	-0-					66
04	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					66
*05	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					66

CHILDRESS, P. L. WELL #: 601 RRCID -> 212425 COMPL. DATE 05/24/2005 TOTAL DEPTH 8550 PERF. 7456 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	929	-0-	-32	-0-	927	3	2	9	N	2					59
01	898	N	898	-0-	-0-	-0-	888	3	10	9	N	9					68
02	806	N	806	-0-	-0-	-0-	798	3	8	9	N	7					75
03	930	N	846	-0-	-84	-0-	836	3	10	9	N	9					84
04	870	N	745	-0-	-125	-0-	743	3	2	9	N	2					86
05	868	N	816	-0-	-52	-0-	812	3	4	9	N	4					90

CHILDRESS, P. L. WELL #: 603 RRCID -> 212426 COMPL. DATE 07/06/2005 TOTAL DEPTH 8138 PERF. 7439 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	144	-0-	-42	-0-	127	3	17	9	N	15					28
01	155	N	152	-0-	-3	-0-	122	3	30	9	N	27					55
02	145	N	132	-0-	-13	-0-	110	3	22	9	N	20					75
03	155	N	109	-0-	-46	-0-	99	3	10	9	N	9					84
04	150	N	70	-0-	-80	-0-	70	3			N	-0-					84
05	155	N	56	-0-	-99	-0-	56	3			N	-0-					84

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 602 RRCID -> 212427 COMPL. DATE 07/19/2005 TOTAL DEPTH 8136 PERF. 7439 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	288	3	1	9	N	1					22
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					22
02	299	N	299	-0-	-0-	-0-	299	3			N	-0-					22
03	270	N	270	-0-	-0-	-0-	270	3			N	-0-					22
04	311	N	311	-0-	-0-	-0-	307	3	4	9	N	4					26
*05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					26

CHILDRESS WELL #: 1601 RRCID -> 212428 COMPL. DATE 07/20/2005 TOTAL DEPTH 8166 PERF. 7636 - 7692

12	155	N	149	-0-	-6	-0-	149	3			N	-0-					22
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					22
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					22
03	155	N	152	-0-	-3	-0-	152	3			N	-0-					22
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					22
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					22

ROUSSELOT WELL #: 1502 RRCID -> 212531 COMPL. DATE 08/01/2005 TOTAL DEPTH 7860 PERF. 7324 - 7652

12	620	N	500	-0-	-120	-0-	497	3	3	9	N	3					44
01	594	N	594	-0-	-0-	-0-	594	3			N	-0-					44
02	500	N	500	-0-	-0-	-0-	491	3	9	9	N	8					52
03	533	N	533	-0-	-0-	-0-	533	3			N	-0-					52
04	570	N	512	-0-	-58	-0-	512	3			N	-0-					52
05	527	N	513	-0-	-14	-0-	509	3	4	9	N	4					56

ROUSSELOT WELL #: 1301 RRCID -> 212532 COMPL. DATE 06/27/2005 TOTAL DEPTH 8360 PERF. 7459 - 7553

12	992	N	317	-0-	-675	-0-	317	3			N	-0-					50
01	868	N	303	-0-	-565	-0-	297	3	6	9	N	5					55
02	667	N	301	-0-	-366	-0-	301	3			N	-0-					55
03	310	N	242	-0-	-68	-0-	242	3			N	-0-					55
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					55
05	310	N	294	-0-	-16	-0-	294	3			N	-0-					55

ROUSSELOT WELL #: 1501 RRCID -> 212543 COMPL. DATE 06/27/2005 TOTAL DEPTH 8470 PERF. 7368 - 7711

12	248	N	233	-0-	-15	-0-	233	3			N	-0-					15
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					15
02	232	N	217	-0-	-15	-0-	217	3			N	-0-					15
03	248	N	233	-0-	-15	-0-	233	3			N	-0-					15
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					15
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					15

ROUSSELOT "A" WELL #: 1002 RRCID -> 212544 COMPL. DATE 06/14/2005 TOTAL DEPTH 8310 PERF. 7280 - 8215

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					98
01	0	N	-0-	-0-	-0-	-0-					Y	3					101
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					101
03	0	N	-0-	-0-	-0-	-0-					Y	11					112
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					112
05	0	N	-0-	-0-	-0-	-0-					Y	7					119

ROUSSELOT "A" WELL #: 1001 RRCID -> 212545 COMPL. DATE 07/25/2005 TOTAL DEPTH 8260 PERF. 7252 - 7541

12	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 806 RRCID -> 212546 COMPL. DATE 07/12/2005 TOTAL DEPTH 8030 PERF. 7487 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					13
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					13
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					13
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					13
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					13

CLAYTON, ADDIE WELL #: 1104 RRCID -> 212547 COMPL. DATE 06/20/2005 TOTAL DEPTH 7931 PERF. 7354 - 7503

12	372	N	335	-0-	-37	-0-	335	3			N	-0-					16
01	341	N	336	-0-	-5	-0-	336	3			N	-0-					16
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					16
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					16
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					16
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					16

CLAYTON, ADDIE WELL #: 903 RRCID -> 212548 COMPL. DATE 07/18/2005 TOTAL DEPTH 8060 PERF. 7473 - 7643

12	372	N	356	-0-	-16	-0-	356	3			N	-0-					37
01	372	N	345	-0-	-27	-0-	345	3			N	-0-					37
02	348	N	340	-0-	-8	-0-	340	3			N	-0-					37
03	349	N	349	-0-	-0-	-0-	348	3	1	9	N	1					38
04	330	N	310	-0-	-20	-0-	310	3			N	-0-					38
05	372	N	337	-0-	-35	-0-	337	3			N	-0-					38

CLAYTON, ADDIE WELL #: 904 RRCID -> 212555 COMPL. DATE 05/16/2005 TOTAL DEPTH 8068 PERF. 7473 - 7641

12	465	N	447	-0-	-18	-0-	447	3			N	-0-					9
01	465	N	441	-0-	-24	-0-	441	3			N	-0-					9
02	406	N	405	-0-	-1	-0-	405	3			N	-0-					9
03	441	N	441	-0-	-0-	-0-	441	3			N	-0-					9
04	420	N	408	-0-	-12	-0-	408	3			N	-0-					9
*05	472	N	472	-0-	-0-	-0-	472	3			N	-0-					9

CLAYTON, ADDIE WELL #: 1105 RRCID -> 212557 COMPL. DATE 05/09/2005 TOTAL DEPTH 8003 PERF. 7369 - 7551

12	186	N	167	-0-	-19	-0-	167	3			N	-0-					10
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					10
02	203	N	123	-0-	-80	-0-	123	3			N	-0-					10
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					10
04	150	N	109	-0-	-41	-0-	109	3			N	-0-					10
*05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					10

CLAYTON, ADDIE WELL #: 1004 RRCID -> 212558 COMPL. DATE 05/02/2005 TOTAL DEPTH 7990 PERF. 7368 - 7666

12	589	N	511	-0-	-78	-0-	511	3			N	-0-					43
01	558	N	530	-0-	-28	-0-	530	3			N	-0-					43
02	493	N	461	-0-	-32	-0-	461	3			N	-0-					43
03	496	N	461	-0-	-35	-0-	455	3	6	9	N	5					48
04	510	N	463	-0-	-47	-0-	463	3			N	-0-					48
*05	552	N	552	-0-	-0-	-0-	550	3	2	9	N	2					50

CLAYTON, ADDIE WELL #: 803 RRCID -> 212562 COMPL. DATE 05/30/2005 TOTAL DEPTH 8045 PERF. 7473 - 7733

12	597	N	597	-0-	-0-	-0-	593	3	4	9	N	4					28
01	598	N	598	-0-	-0-	-0-	598	3			N	-0-					28
02	578	N	578	-0-	-0-	-0-	564	3	14	9	N	13					41
03	606	N	606	-0-	-0-	-0-	606	3			N	-0-					41
04	571	N	571	-0-	-0-	-0-	563	3	8	9	N	7					48
05	620	N	546	-0-	-74	-0-	543	3	3	9	N	3					51

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON, ADDIE WELL #: 905 RRCID -> 212565 COMPL. DATE 07/05/2005 TOTAL DEPTH 8055 PERF. 7459 - 7598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1098	N	1098	-0-	-0-	-0-	1098	3			N	-0-					21
01	920	N	920	-0-	-0-	-0-	920	3			N	-0-					21
02	551	N	280	-0-	-271	-0-	280	3			N	-0-					21
03	765	N	765	-0-	-0-	-0-	765	3			N	-0-					21
04	1726	N	1726	-0-	-0-	-0-	1726	3			N	-0-					21
*05	987	N	987	-0-	-0-	-0-	987	3			N	-0-					21

CLAYTON, ADDIE WELL #: 1102 RRCID -> 212566 COMPL. DATE 06/08/2005 TOTAL DEPTH 7966 PERF. 7430 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					3
01	62	N	47	-0-	-15	-0-	47	3			N	-0-					3
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					3
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					3
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					3
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					3

ROUSSELOT WELL #: 4601 RRCID -> 213221 COMPL. DATE 08/01/2005 TOTAL DEPTH 8340 PERF. 8147 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1741	N	1741	-0-	-0-	-0-	1741	3			N	-0-					44
01	1778	N	1778	-0-	-0-	-0-	1761	3	17	9	N	15					59
02	1608	N	1608	-0-	-0-	-0-	1588	3	20	9	N	18					77
03	1736	N	1689	-0-	-47	-0-	1680	3	9	9	N	8					85
04	1710	N	1273	-0-	-437	-0-	1273	3			N	-0-					85
05	1705	N	1611	-0-	-94	-0-	1599	3	12	9	N	11					96

CLAYTON, ADDIE WELL #: 1005 RRCID -> 213226 COMPL. DATE 08/02/2005 TOTAL DEPTH 7921 PERF. 7358 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	276	-0-	-34	-0-	276	3			N	-0-					14
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					14
02	261	N	259	-0-	-2	-0-	259	3			N	-0-					14
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					14
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					14
05	279	N	269	-0-	-10	-0-	269	3			N	-0-					14

BAILEY WELL #: 414 RRCID -> 213242 COMPL. DATE 08/17/2005 TOTAL DEPTH 8101 PERF. 7479 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					7
01	217	N	193	-0-	-24	-0-	193	3			Y	-0-					7
02	174	N	171	-0-	-3	-0-	171	3			Y	-0-					7
03	186	N	185	-0-	-1	-0-	183	3	2	9	Y	2					9
04	180	N	165	-0-	-15	-0-	165	3			Y	-0-					9
*05	197	N	197	-0-	-0-	-0-	196	3	1	9	Y	1					10

CHILDRESS, P. L. WELL #: 702 RRCID -> 213246 COMPL. DATE 08/03/2005 TOTAL DEPTH 8264 PERF. 7776 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					48
01	346	N	346	-0-	-0-	-0-	338	3	8	9	N	7					55
02	312	N	312	-0-	-0-	-0-	311	3	1	9	N	1					56
03	341	N	316	-0-	-25	-0-	314	3	2	9	N	2					58
04	330	N	280	-0-	-50	-0-	280	3			N	-0-					58
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					58

ROUSSELOT WELL #: 1503 RRCID -> 213248 COMPL. DATE 08/23/2005 TOTAL DEPTH 8430 PERF. 7347 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	329	-0-	-43	-0-	329	3			N	-0-					31
01	352	N	352	-0-	-0-	-0-	351	3	1	9	N	1					32
02	478	N	478	-0-	-0-	-0-	459	3	19	9	N	17					49
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					49
04	330	N	313	-0-	-17	-0-	313	3			N	-0-					49
05	434	N	305	-0-	-129	-0-	305	3			N	-0-					49

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY EST "B" WELL #: 414 RRCID -> 213249 COMPL. DATE 08/16/2005 TOTAL DEPTH 8194 PERF. 7551 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					78
01	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					78
02	189	N	189	-0-	-0-	-0-	189	3			Y	-0-					78
03	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					78
04	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					78
05	186	N	186	-0-	-0-	-0-	184	3	2	9	Y	2					80

BAILEY, J. R. "A" WELL #: 538 RRCID -> 213250 COMPL. DATE 08/31/2005 TOTAL DEPTH 8110 PERF. 7450 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					13
01	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					13
02	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					13
03	279	N	268	-0-	-11	-0-	268	3			Y	-0-					13
04	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					13
05	279	N	265	-0-	-14	-0-	265	3			Y	-0-					13

CLAYTON, ADDIE WELL #: 1007 RRCID -> 213257 COMPL. DATE 08/16/2005 TOTAL DEPTH 7939 PERF. 7367 - 7639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	298	-0-	-12	-0-	298	3			N	-0-					17
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					17
02	290	N	271	-0-	-19	-0-	271	3			N	-0-					17
03	310	N	281	-0-	-29	-0-	281	3			N	-0-					17
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					17
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					17

BAILEY WELL #: 108 RRCID -> 213380 COMPL. DATE 03/22/2005 TOTAL DEPTH 8151 PERF. 7537 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	82	-0-	-11	-0-	82	3			Y	-0-					79
01	124	N	1	-0-	-123	-0-	1	3			Y	-0-					79
02	116	N	-0-	-0-	-116	-0-					Y	-0-					79
03	93	N	-0-	-0-	-93	-0-					Y	-0-					79
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					79
*05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					79

CLAYTON, ADDIE WELL #: 807 RRCID -> 214294 COMPL. DATE 08/29/2005 TOTAL DEPTH 8000 PERF. 7469 - 7601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	61	-0-	-1	-0-	61	3			N	-0-					14
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					14
02	58	N	58	-0-	-0-	-0-	58	3			N	-0-					14
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					14
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					14
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					14

ROUSSELOT WELL #: 1307 RRCID -> 214295 COMPL. DATE 08/09/2005 TOTAL DEPTH 8250 PERF. 7237 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	154	-0-	-1	-0-	154	3			N	-0-					21
01	161	N	161	-0-	-0-	-0-	161	3			N	-0-					21
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					21
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					21
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					21
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					21

BAILEY WELL #: 413 RRCID -> 214300 COMPL. DATE 08/08/2005 TOTAL DEPTH 8185 PERF. 7537 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	364	3	3	9	Y	3	48	1			13
01	320	N	320	-0-	-0-	-0-	320	3			Y	-0-					13
02	290	N	255	-0-	-35	-0-	255	3			Y	-0-					13
03	310	N	256	-0-	-54	-0-	256	3			Y	-0-					13
04	300	N	194	-0-	-106	-0-	194	3			Y	-0-					13
05	279	N	257	-0-	-22	-0-	257	3			Y	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
J. R. BAILEY EST "B" WELL #: 427 RRCID -> 214306 COMPL. DATE 08/30/2005 TOTAL DEPTH 8085 PERF. 7526 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					27
01	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					27
02	268	N	268	-0-	-0-	-0-	268	3			Y	-0-					27
03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					27
04	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					27
05	279	N	275	-0-	-4	-0-	275	3			Y	-0-					27

BAILEY WELL #: 403 RRCID -> 214315 COMPL. DATE 08/30/2005 TOTAL DEPTH 8005 PERF. 7497 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	647	N	647	-0-	-0-	-0-	646	3	1	9	Y	1					45
01	653	N	653	-0-	-0-	-0-	647	3	6	9	Y	5					50
02	604	N	604	-0-	-0-	-0-	602	3	2	9	Y	2					52
03	656	N	656	-0-	-0-	-0-	653	3	3	9	Y	3					55
04	639	N	639	-0-	-0-	-0-	636	3	3	9	Y	3					58
05	651	N	636	-0-	-15	-0-	634	3	2	9	Y	2					60

CLAYTON, ADDIE WELL #: 1006 RRCID -> 214409 COMPL. DATE 08/08/2005 TOTAL DEPTH 7900 PERF. 7329 - 7515

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					6
01	597	N	597	-0-	-0-	-0-	597	3			N	-0-					6
02	551	N	550	-0-	-1	-0-	550	3			N	-0-					6
03	596	N	596	-0-	-0-	-0-	596	3			N	-0-					6
04	578	N	578	-0-	-0-	-0-	578	3			N	-0-					6
*05	613	N	613	-0-	-0-	-0-	613	3			N	-0-					6

CLAYTON, ADDIE WELL #: 1008 RRCID -> 214917 COMPL. DATE 09/27/2005 TOTAL DEPTH 7930 PERF. 7381 - 7523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					23
01	469	N	469	-0-	-0-	-0-	461	3	8	9	N	7					30
02	464	N	401	-0-	-63	-0-	400	3	1	9	N	1					31
03	460	N	460	-0-	-0-	-0-	453	3	7	9	N	6					37
04	450	N	401	-0-	-49	-0-	401	3			N	-0-					37
*05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					37

ROUSSELOT WELL #: 1308 RRCID -> 214925 COMPL. DATE 09/12/2005 TOTAL DEPTH 8370 PERF. 7547 - 7573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					16
01	155	N	75	-0-	-80	-0-	75	3			N	-0-					16
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					16
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					16
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					16
05	155	N	132	-0-	-23	-0-	132	3			N	-0-					16

CLAYTON WELL #: 912 RRCID -> 214927 COMPL. DATE 09/05/2005 TOTAL DEPTH 8060 PERF. 7483 - 7649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	423	-0-	-42	-0-	423	3			N	-0-					45
01	465	N	440	-0-	-25	-0-	440	3			N	-0-					45
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					45
03	434	N	427	-0-	-7	-0-	421	3	6	9	N	5					50
04	422	N	422	-0-	-0-	-0-	420	3	2	9	N	2					52
05	465	N	457	-0-	-8	-0-	454	3	3	9	N	3					55

LAUFFER WELL #: 1302 RRCID -> 214928 COMPL. DATE 09/13/2005 TOTAL DEPTH 7910 PERF. 7372 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	48	3			N	-0-					4
01	62	N	61	-0-	-1	-0-	61	3			N	-0-					4
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					4
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					4
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					4
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					4

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. EST "B" WELL #: 1801 RRCID -> 214929 COMPL. DATE 09/14/2005 TOTAL DEPTH 8106 PERF. 7439 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					35
01	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					35
02	319	N	317	-0-	-2	-0-	317	3			Y	-0-					35
03	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					35
04	400	N	400	-0-	-0-	-0-	400	3			Y	-0-					35
*05	377	N	377	-0-	-0-	-0-	377	3			Y	-0-					35

ROUSSELOT WELL #: 1315 RRCID -> 214930 COMPL. DATE 09/06/2005 TOTAL DEPTH 8530 PERF. 7371 - 7640

12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					56
01	287	N	287	-0-	-0-	-0-	286	3	1	9	N	1					57
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					57
03	292	N	292	-0-	-0-	-0-	280	3	12	9	N	11					68
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					68
05	279	N	275	-0-	-4	-0-	267	3	8	9	N	7					75

BAILEY WELL #: 119 RRCID -> 214931 COMPL. DATE 09/28/2005 TOTAL DEPTH 7904 PERF. 7523 - 7723

12	186	N	164	-0-	-22	-0-	164	3			Y	-0-					23
01	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					23
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					23
03	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					23
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					23
*05	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					23

ROUSSELOT WELL #: 1304 RRCID -> 214932 COMPL. DATE 09/20/2005 TOTAL DEPTH 8340 PERF. 7486 - 7574

12	496	N	434	-0-	-62	-0-	434	3			N	-0-					30
01	465	N	430	-0-	-35	-0-	428	3	2	9	N	2					32
02	462	N	462	-0-	-0-	-0-	462	3			N	-0-					32
03	454	N	454	-0-	-0-	-0-	454	3			N	-0-					32
04	424	N	424	-0-	-0-	-0-	424	3			N	-0-					32
05	496	N	435	-0-	-61	-0-	435	3			N	-0-					32

BAILEY WELL #: 111 RRCID -> 215520 COMPL. DATE 10/25/2005 TOTAL DEPTH 7880 PERF. 7539 - 7734

12	496	N	467	-0-	-29	-0-	467	3			Y	-0-					48
01	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					48
02	385	N	385	-0-	-0-	-0-	383	3	2	9	Y	2					50
03	443	N	443	-0-	-0-	-0-	437	3	6	9	Y	5					55
04	427	N	427	-0-	-0-	-0-	427	3			Y	-0-					55
*05	419	N	419	-0-	-0-	-0-	418	3	1	9	Y	1					56

CLAYTON WELL #: 919 RRCID -> 215531 COMPL. DATE 10/18/2005 TOTAL DEPTH 8080 PERF. 7481 - 7663

12	372	N	365	-0-	-7	-0-	365	3			N	-0-					32
01	372	N	348	-0-	-24	-0-	346	3	2	9	N	2					34
02	348	N	339	-0-	-9	-0-	339	3			N	-0-					34
03	372	N	350	-0-	-22	-0-	347	3	3	9	N	3					37
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					37
05	372	N	348	-0-	-24	-0-	348	3			N	-0-					37

ROUSSELOT WELL #: 1311 RRCID -> 215557 COMPL. DATE 10/04/2005 TOTAL DEPTH 8400 PERF. 7309 - 7642

12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					56
01	589	N	580	-0-	-9	-0-	580	3			N	-0-					56
02	551	N	530	-0-	-21	-0-	530	3			N	-0-					56
03	589	N	562	-0-	-27	-0-	562	3			N	-0-					56
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-					56
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					56

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1506 RRCID -> 215558 COMPL. DATE 10/17/2005 TOTAL DEPTH 8500 PERF. 7337 - 7386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	965	-0-	-27	-0-	964	3	1	9	N	1					75
01	992	N	963	-0-	-29	-0-	962	3	1	9	N	1					76
02	928	N	909	-0-	-19	-0-	909	3			N	-0-					76
03	968	N	968	-0-	-0-	-0-	964	3	4	9	N	4					80
04	935	N	935	-0-	-0-	-0-	934	3	1	9	N	1					81
*05	967	N	967	-0-	-0-	-0-	967	3			N	-0-					81

CLAYTON WELL #: 918 RRCID -> 215630 COMPL. DATE 10/26/2005 TOTAL DEPTH 8130 PERF. 7534 - 7688

12	124	N	118	-0-	-6	-0-	118	3			N	-0-					20
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					20
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					20
03	151	N	151	-0-	-0-	-0-	151	3			N	-0-					20
04	150	N	124	-0-	-26	-0-	124	3			N	-0-					20
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					20

ROUSSELOT WELL #: 1515 RRCID -> 215701 COMPL. DATE 10/24/2005 TOTAL DEPTH 8420 PERF. 7620 - 7666

12	663	N	663	-0-	-0-	-0-	655	3	8	9	N	7					30
01	621	N	621	-0-	-0-	-0-	612	3	9	9	N	8					38
02	609	N	495	-0-	-114	-0-	491	3	4	9	N	4					42
03	651	N	535	-0-	-116	-0-	532	3	3	9	N	3					45
04	600	N	523	-0-	-77	-0-	523	3			N	-0-					45
05	527	N	520	-0-	-7	-0-	517	3	3	9	N	3					48

CLAYTON WELL #: 915 RRCID -> 215702 COMPL. DATE 11/07/2005 TOTAL DEPTH 8050 PERF. 7477 - 7552

12	279	N	262	-0-	-17	-0-	262	3			N	-0-					14
01	279	N	249	-0-	-30	-0-	249	3			N	-0-					14
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					14
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					14
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					14
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 503 RRCID -> 216053 COMPL. DATE 09/07/2005 TOTAL DEPTH 9900 PERF. 8622 - 8630

12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CLAYTON WELL #: 917 RRCID -> 216803 COMPL. DATE 10/10/2005 TOTAL DEPTH 8061 PERF. 7477 - 7652

12	465	N	397	-0-	-68	-0-	397	3			N	-0-					44
01	434	N	371	-0-	-63	-0-	371	3			N	-0-					44
02	435	N	344	-0-	-91	-0-	344	3			N	-0-					44
03	403	N	375	-0-	-28	-0-	373	3	2	9	N	2					46
04	360	N	349	-0-	-11	-0-	346	3	3	9	N	3					49
05	372	N	365	-0-	-7	-0-	365	3			N	-0-					49

ROUSSELOT WELL #: 1305 RRCID -> 216804 COMPL. DATE 12/01/2005 TOTAL DEPTH 8300 PERF. 7471 - 8175

12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					19
01	496	N	486	-0-	-10	-0-	486	3			N	-0-					19
02	493	N	450	-0-	-43	-0-	450	3			N	-0-					19
03	496	N	476	-0-	-20	-0-	476	3			N	-0-					19
04	480	N	458	-0-	-22	-0-	458	3			N	-0-					19
05	496	N	475	-0-	-21	-0-	475	3			N	-0-					19

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1302 RRCID -> 216806 COMPL. DATE 12/12/2005 TOTAL DEPTH 8360 PERF. 7314 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	369	-0-	-158	-0-	369	3			N	-0-					19
01	655	N	655	-0-	-0-	-0-	655	3			N	-0-					19
02	476	N	476	-0-	-0-	-0-	476	3			N	-0-					19
03	502	N	502	-0-	-0-	-0-	500	3	2	9	N	2					21
04	570	N	465	-0-	-105	-0-	465	3			N	-0-					21
*05	603	N	603	-0-	-0-	-0-	603	3			N	-0-					21

BAILEY, J. R. "A" WELL #: 515 RRCID -> 216807 COMPL. DATE 12/20/2005 TOTAL DEPTH 8230 PERF. 7507 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	435	-0-	-30	-0-	423	3	12	9	Y	11					50
01	452	N	452	-0-	-0-	-0-	440	3	12	9	Y	11					61
02	435	N	409	-0-	-26	-0-	396	3	13	9	Y	12					73
03	439	N	439	-0-	-0-	-0-	422	3	17	9	Y	15					88
04	450	N	410	-0-	-40	-0-	401	3	9	9	Y	8	83	1			13
05	434	N	372	-0-	-62	-0-	370	3	2	9	Y	2					15

CLAYTON, ADDIE WELL #: 908 RRCID -> 216844 COMPL. DATE 12/19/2005 TOTAL DEPTH 8020 PERF. 7483 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					35
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					35
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					35
03	40	N	40	-0-	-0-	-0-	40	3			N	-0-					35
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					35
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					35

CHILDRESS WELL #: 1603 RRCID -> 216848 COMPL. DATE 12/05/2005 TOTAL DEPTH 8150 PERF. 7667 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	221	3			N	-0-					31
01	248	N	209	-0-	-39	-0-	209	3			N	-0-					31
02	232	N	231	-0-	-1	-0-	230	3	1	9	N	1					32
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					32
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					32
05	248	N	219	-0-	-29	-0-	219	3			N	-0-					32

ROUSSELOT WELL #: 1321 RRCID -> 216849 COMPL. DATE 12/21/2005 TOTAL DEPTH 8365 PERF. 7594 - 7637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-	-20	-0-	197	3			N	-0-					28
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					28
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					28
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					28
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					28
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					28

CLAYTON, ADDIE WELL #: 907 RRCID -> 216853 COMPL. DATE 12/06/2005 TOTAL DEPTH 8010 PERF. 7502 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	342	3	1	9	N	1					13
01	341	N	328	-0-	-13	-0-	328	3			N	-0-					13
02	303	N	303	-0-	-0-	-0-	303	3			N	-0-					13
03	341	N	311	-0-	-30	-0-	311	3			N	-0-					13
04	330	N	308	-0-	-22	-0-	304	3	4	9	N	4					17
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					17

ROUSSELOT WELL #: 4602 RRCID -> 216854 COMPL. DATE 11/04/2005 TOTAL DEPTH 8280 PERF. 7476 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	603	-0-	-79	-0-	603	3			N	-0-					35
01	575	N	575	-0-	-0-	-0-	572	3	3	9	N	3					38
02	551	N	538	-0-	-13	-0-	538	3			N	-0-					38
03	589	N	567	-0-	-22	-0-	567	3			N	-0-					38
04	570	N	567	-0-	-3	-0-	567	3			N	-0-					38
*05	623	N	623	-0-	-0-	-0-	623	3			N	-0-					38

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

CLAYTON WELL #: 913 RRCID -> 216855 COMPL. DATE 11/30/2005 TOTAL DEPTH 8050 PERF. 7479 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					19
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					19
02	290	N	289	-0-	-1	-0-	288	3	1	9	N	1					20
03	329	N	329	-0-	-0-	-0-	329	3			N	-0-					20
04	300	N	300	-0-	-0-	-0-	300	3			N	-0-					20
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					20

ROUSSELOT WELL #: 4604 RRCID -> 216859 COMPL. DATE 11/29/2005 TOTAL DEPTH 8210 PERF. 7467 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	463	-0-	-2	-0-	459	3	4	9	N	4					49
01	465	N	452	-0-	-13	-0-	452	3			N	-0-					49
02	435	N	162	-0-	-273	-0-	162	3			N	-0-					49
03	503	N	503	-0-	-0-	-0-	496	3	7	9	N	6					55
04	517	N	517	-0-	-0-	-0-	517	3			N	-0-					55
*05	491	N	491	-0-	-0-	-0-	481	3	10	9	N	9					64

BAILEY WELL #: 117X RRCID -> 216860 COMPL. DATE 11/21/2005 TOTAL DEPTH 8160 PERF. 7538 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	931	N	931	-0-	-0-	-0-	931	3			Y	-0-					37
01	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					37
02	1054	N	1054	-0-	-0-	-0-	1051	3	3	9	Y	3					40
03	1372	N	1372	-0-	-0-	-0-	1370	3	2	9	Y	2					42
04	1050	N	749	-0-	-301	-0-	749	3			Y	-0-					42
05	1116	N	507	-0-	-609	-0-	507	3			Y	-0-					42

CHILDRESS WELL #: 1605 RRCID -> 216861 COMPL. DATE 11/08/2005 TOTAL DEPTH 7860 PERF. 7623 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	205	-0-	-12	-0-	205	3			N	-0-					38
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					38
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					38
03	277	N	277	-0-	-0-	-0-	277	3			N	-0-					38
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					38
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					38

CHILDRESS, P. L. WELL #: 604X RRCID -> 216862 COMPL. DATE 11/09/2005 TOTAL DEPTH 7860 PERF. 7629 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					10

CLAYTON WELL #: 914 RRCID -> 216864 COMPL. DATE 11/14/2005 TOTAL DEPTH 8080 PERF. 7506 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					24
01	217	N	171	-0-	-46	-0-	171	3			N	-0-					24
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					24
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					24
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					24
05	217	N	185	-0-	-32	-0-	185	3			N	-0-					24

BAILEY WELL #: 412 RRCID -> 217658 COMPL. DATE 01/30/2006 TOTAL DEPTH 8150 PERF. 7490 - 7721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	232	-0-	-16	-0-	232	3			Y	-0-					13
01	248	N	233	-0-	-15	-0-	233	3			Y	-0-					13
02	232	N	228	-0-	-4	-0-	228	3			Y	-0-					13
03	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					13
04	240	N	234	-0-	-6	-0-	234	3			Y	-0-					13
05	248	N	243	-0-	-5	-0-	239	3	4	9	Y	4					17

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1405 RRCID -> 217667 COMPL. DATE 01/24/2006 TOTAL DEPTH 8430 PERF. 7341 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	623	3			N	-0-					8
01	631	N	631	-0-	-0-	-0-	621	3	10	9	N	9					17
02	563	N	563	-0-	-0-	-0-	560	3	3	9	N	3					20
03	620	N	606	-0-	-14	-0-	606	3			N	-0-					20
04	600	N	593	-0-	-7	-0-	593	3			N	-0-					20
*05	633	N	633	-0-	-0-	-0-	622	3	11	9	N	10					30

ROUSSELOT WELL #: 1509 RRCID -> 217668 COMPL. DATE 01/04/2006 TOTAL DEPTH 8400 PERF. 7309 - 7645

12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					21
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					21
02	416	N	416	-0-	-0-	-0-	416	3			N	-0-					21
03	496	N	359	-0-	-137	-0-	359	3			N	-0-					21
04	420	N	196	-0-	-224	-0-	196	3			N	-0-					21
05	434	N	371	-0-	-63	-0-	371	3			N	-0-					21

BAILEY WELL #: 406 RRCID -> 217670 COMPL. DATE 01/17/2006 TOTAL DEPTH 7857 PERF. 7518 - 7737

12	327	N	327	-0-	-0-	-0-	325	3	2	9	Y	2					71
01	279	N	277	-0-	-2	-0-	274	3	3	9	Y	3					74
02	284	N	284	-0-	-0-	-0-	283	3	1	9	Y	1					75
03	341	N	245	-0-	-96	-0-	243	3	2	9	Y	2					77
04	272	N	272	-0-	-0-	-0-	270	3	2	9	Y	2					79
05	310	N	298	-0-	-12	-0-	297	3	1	9	Y	1					80

CHILDRESS WELL #: 1607 RRCID -> 217676 COMPL. DATE 01/23/2006 TOTAL DEPTH 8180 PERF. 7736 - 7770

12	62	N	42	-0-	-20	-0-	42	3			N	-0-					19
01	93	N	44	-0-	-49	-0-	44	3			N	-0-					19
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					19
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					19
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					19
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					19

LAUFFER WELL #: 1303 RRCID -> 217677 COMPL. DATE 01/18/2006 TOTAL DEPTH 7880 PERF. 7344 - 7582

12	558	N	56	-0-	-502	-0-	56	3			N	-0-					13
01	496	N	-0-	-0-	-496	-0-					N	-0-					13
02	464	N	11	-0-	-453	-0-	11	3			N	-0-					13
03	835	N	835	-0-	-0-	-0-	835	3			N	-0-					13
04	626	N	626	-0-	-0-	-0-	626	3			N	-0-					13
*05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					13

CHILDRESS WELL #: 1606 RRCID -> 217678 COMPL. DATE 01/31/2006 TOTAL DEPTH 8130 PERF. 7668 - 7857

12	124	N	100	-0-	-24	-0-	100	3			N	-0-					19
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					19
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					19
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					19
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					19
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 503 RRCID -> 217680 COMPL. DATE 01/03/2006 TOTAL DEPTH 8008 PERF. 7515 - 7751

12	533	N	533	-0-	-0-	-0-	523	3	10	9	Y	9	89	1			15
01	535	N	535	-0-	-0-	-0-	525	3	10	9	Y	9					24
02	478	N	478	-0-	-0-	-0-	469	3	9	9	Y	8					32
03	468	N	468	-0-	-0-	-0-	465	3	3	9	Y	3					35
04	499	N	499	-0-	-0-	-0-	488	3	11	9	Y	10					45
*05	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					45

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY WELL #: 420 RRCID -> 217681 COMPL. DATE 01/02/2006 TOTAL DEPTH 8138 PERF. 7500 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					49
01	124	N	107	-0-	-17	-0-	107	3			Y	-0-					49
02	116	N	106	-0-	-10	-0-	106	3			Y	-0-					49
03	124	N	97	-0-	-27	-0-	97	3			Y	-0-					49
04	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					49
05	124	N	109	-0-	-15	-0-	109	3			Y	-0-					49

ROUSSELOT WELL #: 1402 RRCID -> 217685 COMPL. DATE 01/10/2006 TOTAL DEPTH 8390 PERF. 7326 - 8333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	555	3			N	-0-					35
01	548	N	548	-0-	-0-	-0-	540	3	8	9	N	7					42
02	483	N	483	-0-	-0-	-0-	482	3	1	9	N	1					43
03	591	N	591	-0-	-0-	-0-	584	3	7	9	N	6					49
04	593	N	593	-0-	-0-	-0-	591	3	2	9	N	2					51
*05	562	N	562	-0-	-0-	-0-	560	3	2	9	N	2					53

CLAYTON, ADDIE WELL #: 2612 RRCID -> 217695 COMPL. DATE 01/02/2006 TOTAL DEPTH 8070 PERF. 7515 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					16
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					16
02	203	N	163	-0-	-40	-0-	163	3			N	-0-					16
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					16
04	186	N	186	-0-	-0-	-0-	183	3	3	9	N	3					19
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					19

BAILEY, J. R. "A" WELL #: 516 RRCID -> 217696 COMPL. DATE 01/09/2006 TOTAL DEPTH 8102 PERF. 7636 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	461	-0-	-4	-0-	461	3			Y	-0-					14
01	454	N	454	-0-	-0-	-0-	454	3			Y	-0-					14
02	348	N	295	-0-	-53	-0-	295	3			Y	-0-					14
03	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					14
04	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					14
*05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					14

ROUSSELOT WELL #: 4608 RRCID -> 217855 COMPL. DATE 02/07/2006 TOTAL DEPTH 8330 PERF. 7272 - 8180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					12
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					12
02	264	N	264	-0-	-0-	-0-	264	3			N	-0-					12
03	341	N	302	-0-	-39	-0-	302	3			N	-0-					12
04	330	N	236	-0-	-94	-0-	236	3			N	-0-					12
*05	303	N	303	-0-	-0-	-0-	303	3			N	-0-					12

CLAYTON, ADDIE WELL #: 2613 RRCID -> 217868 COMPL. DATE 02/01/2006 TOTAL DEPTH 8030 PERF. 7508 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	236	-0-	-12	-0-	236	3			N	-0-					32
01	248	N	242	-0-	-6	-0-	242	3			N	-0-					32
02	232	N	169	-0-	-63	-0-	169	3			N	-0-					32
03	248	N	215	-0-	-33	-0-	215	3			N	-0-					32
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					32
*05	238	N	238	-0-	-0-	-0-	238	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 607 RRCID -> 217873 COMPL. DATE 02/21/2006 TOTAL DEPTH 7960 PERF. 7530 - 7853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	324	3	4	9	Y	4					26
01	383	N	383	-0-	-0-	-0-	371	3	12	9	Y	11					37
02	326	N	326	-0-	-0-	-0-	318	3	8	9	Y	7					44
03	342	N	342	-0-	-0-	-0-	338	3	4	9	Y	4					48
04	371	N	371	-0-	-0-	-0-	367	3	4	9	Y	4					52
*05	398	N	398	-0-	-0-	-0-	389	3	9	9	Y	8					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 808 RRCID -> 217987 COMPL. DATE 02/28/2006 TOTAL DEPTH 7950 PERF. 7452 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					24
01	837	N	835	-0-	-2	-0-	835	3			N	-0-					24
02	808	N	808	-0-	-0-	-0-	786	3	22	9	N	20					44
03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					44
04	845	N	845	-0-	-0-	-0-	841	3	4	9	N	4					48
*05	1024	N	1024	-0-	-0-	-0-	1015	3	9	9	N	8					56

BAILEY WELL #: 214 RRCID -> 217988 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 7529 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	150	-0-	-5	-0-	150	3			Y	-0-					21
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					21
02	145	N	121	-0-	-24	-0-	121	3			Y	-0-					21
03	155	N	149	-0-	-6	-0-	149	3			Y	-0-					21
04	150	N	130	-0-	-20	-0-	130	3			Y	-0-					21
*05	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					21

BAILEY WELL #: 216 RRCID -> 218008 COMPL. DATE 02/15/2006 TOTAL DEPTH 8190 PERF. 7540 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	204	-0-	-13	-0-	204	3			Y	-0-					29
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					29
02	203	N	185	-0-	-18	-0-	185	3			Y	-0-					29
03	217	N	202	-0-	-15	-0-	202	3			Y	-0-					29
04	198	N	198	-0-	-0-	-0-	198	3			Y	-0-					29
*05	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					29

ROUSSELOT WELL #: 1414 RRCID -> 218143 COMPL. DATE 02/20/2006 TOTAL DEPTH 8390 PERF. 7332 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	164	-0-	-22	-0-	164	3			N	-0-					30
01	186	N	164	-0-	-22	-0-	164	3			N	-0-					30
02	174	N	156	-0-	-18	-0-	156	3			N	-0-					30
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					30
04	179	N	179	-0-	-0-	-0-	179	3			N	-0-					30
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					30

BAILEY WELL #: 212X RRCID -> 218766 COMPL. DATE 03/07/2006 TOTAL DEPTH 8190 PERF. 7555 - 7679

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	3			Y	-0-					34
01	155	N	149	-0-	-6	-0-	149	3			Y	-0-					34
02	145	N	138	-0-	-7	-0-	138	3			Y	-0-					34
03	155	N	147	-0-	-8	-0-	147	3			Y	-0-					34
04	150	N	140	-0-	-10	-0-	140	3			Y	-0-					34
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					34

BAILEY, J. R. "A" WELL #: 608 RRCID -> 218821 COMPL. DATE 03/21/2006 TOTAL DEPTH 8148 PERF. 7503 - 7939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	191	-0-	-26	-0-	191	3			Y	-0-					59
01	155	N	128	-0-	-27	-0-	128	3			Y	-0-					59
02	145	N	82	-0-	-63	-0-	82	3			Y	-0-					59
03	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					59
04	195	N	195	-0-	-0-	-0-	195	3			Y	-0-					59
*05	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					59

ROUSSELOT WELL #: 1306 RRCID -> 218953 COMPL. DATE 03/13/2006 TOTAL DEPTH 8360 PERF. 7510 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					26
01	447	N	447	-0-	-0-	-0-	447	3			N	-0-					26
02	522	N	448	-0-	-74	-0-	448	3			N	-0-					26
03	599	N	599	-0-	-0-	-0-	596	3	3	9	N	3					29
04	743	N	743	-0-	-0-	-0-	743	3			N	-0-					29
*05	525	N	525	-0-	-0-	-0-	499	3	26	9	N	24					53

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT "A" WELL #: 1004 RRCID -> 218954 COMPL. DATE 03/14/2006 TOTAL DEPTH 8260 PERF. 7247 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	563	-0-	-26	-0-	563	3			Y	-0-					-0-
01	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-
02	551	N	543	-0-	-8	-0-	543	3			Y	-0-					-0-
03	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					-0-
04	540	N	508	-0-	-32	-0-	508	3			Y	-0-					-0-
05	589	N	507	-0-	-82	-0-	507	3			Y	-0-					-0-

BAILEY WELL #: 324 RRCID -> 218960 COMPL. DATE 03/15/2006 TOTAL DEPTH 8185 PERF. 7596 - 7787

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	394	3			Y	-0-					45
01	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					45
02	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1					46
03	391	N	391	-0-	-0-	-0-	389	3	2	9	Y	2					48
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					48
05	372	N	370	-0-	-2	-0-	369	3	1	9	Y	1					49

CLAYTON WELL #: 916 RRCID -> 218961 COMPL. DATE 03/20/2006 TOTAL DEPTH 8030 PERF. 7478 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	369	-0-	-65	-0-	367	3	2	9	N	2					39
01	434	N	409	-0-	-25	-0-	409	3			N	-0-					39
02	406	N	385	-0-	-21	-0-	382	3	3	9	N	3					42
03	403	N	403	-0-	-0-	-0-	403	3			N	-0-					42
04	390	N	373	-0-	-17	-0-	373	3			N	-0-					42
05	403	N	401	-0-	-2	-0-	401	3			N	-0-					42

BAILEY, J. R. "A" WELL #: 710 RRCID -> 218963 COMPL. DATE 03/30/2006 TOTAL DEPTH 8510 PERF. 7451 - 7544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					16
01	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					16
02	261	N	238	-0-	-23	-0-	238	3			Y	-0-					16
03	248	N	239	-0-	-9	-0-	239	3			Y	-0-					16
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					16
*05	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					16

BAILEY, J. R. "A" WELL #: 716 RRCID -> 218966 COMPL. DATE 03/28/2006 TOTAL DEPTH 8530 PERF. 7488 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	550	-0-	-39	-0-	550	3			Y	-0-					24
01	558	N	538	-0-	-20	-0-	538	3			Y	-0-					24
02	522	N	496	-0-	-26	-0-	496	3			Y	-0-					24
03	558	N	528	-0-	-30	-0-	528	3			Y	-0-					24
04	510	N	506	-0-	-4	-0-	506	3			Y	-0-					24
05	527	N	520	-0-	-7	-0-	520	3			Y	-0-					24

J. R. BAILEY "A" WELL #: 306 RRCID -> 218969 COMPL. DATE 03/27/2006 TOTAL DEPTH 8080 PERF. 7491 - 7673

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	144	-0-	-11	-0-	144	3			Y	-0-					24
01	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					24
02	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					24
03	155	N	125	-0-	-30	-0-	125	3			Y	-0-					24
04	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					24
*05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					24

BAILEY WELL #: 206 RRCID -> 219033 COMPL. DATE 04/18/2006 TOTAL DEPTH 8100 PERF. 7528 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	331	3			Y	-0-					32
01	341	N	332	-0-	-9	-0-	332	3			Y	-0-					32
02	319	N	296	-0-	-23	-0-	296	3			Y	-0-					32
03	341	N	311	-0-	-30	-0-	311	3			Y	-0-					32
04	330	N	292	-0-	-38	-0-	292	3			Y	-0-					32
05	310	N	303	-0-	-7	-0-	303	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 204 RRCID -> 219044 COMPL. DATE 04/12/2006 TOTAL DEPTH 8108 PERF. 7494 - 7715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-					50
01	675	N	675	-0-	-0-	-0-	675	3			Y	-0-					50
02	667	N	636	-0-	-31	-0-	622	3	14	9	Y	13					63
03	682	N	666	-0-	-16	-0-	662	3	4	9	Y	4					67
04	660	N	621	-0-	-39	-0-	620	3	1	9	Y	1					68
05	682	N	673	-0-	-9	-0-	667	3	6	9	Y	5					73

CHILDRESS "B" WELL #: 503 RRCID -> 219060 COMPL. DATE 04/24/2006 TOTAL DEPTH 8130 PERF. 7435 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	357	-0-	-15	-0-	355	3	2	9	N	2					21
01	372	N	329	-0-	-43	-0-	329	3			N	-0-					21
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					21
03	372	N	310	-0-	-62	-0-	310	3			N	-0-					21
04	330	N	323	-0-	-7	-0-	314	3	9	9	N	8					29
05	341	N	311	-0-	-30	-0-	311	3			N	-0-					29

CHILDRESS, P. L. WELL #: 617 RRCID -> 219061 COMPL. DATE 04/10/2006 TOTAL DEPTH 8190 PERF. 7650 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	621	3			N	-0-					44
01	558	N	476	-0-	-82	-0-	476	3			N	-0-					44
02	635	N	635	-0-	-0-	-0-	633	3	2	9	N	2					46
03	620	N	614	-0-	-6	-0-	607	3	7	9	N	6					52
04	602	N	602	-0-	-0-	-0-	598	3	4	9	N	4					56
05	682	N	618	-0-	-64	-0-	616	3	2	9	N	2					58

BAILEY WELL #: 116 RRCID -> 219062 COMPL. DATE 04/25/2006 TOTAL DEPTH 8180 PERF. 7494 - 7701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	764	3	3	9	Y	3					27
01	744	N	716	-0-	-28	-0-	716	3			Y	-0-					27
02	640	N	640	-0-	-0-	-0-	634	3	6	9	Y	5					32
03	775	N	761	-0-	-14	-0-	754	3	7	9	Y	6					38
04	705	N	705	-0-	-0-	-0-	699	3	6	9	Y	5					43
*05	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					43

BAILEY WELL #: 113 RRCID -> 219097 COMPL. DATE 04/04/2006 TOTAL DEPTH 8111 PERF. 7503 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	459	-0-	-68	-0-	459	3			Y	-0-					41
01	496	N	472	-0-	-24	-0-	472	3			Y	-0-					41
02	480	N	480	-0-	-0-	-0-	478	3	2	9	Y	2					43
03	501	N	501	-0-	-0-	-0-	500	3	1	9	Y	1					44
04	450	N	441	-0-	-9	-0-	440	3	1	9	Y	1					45
05	496	N	462	-0-	-34	-0-	462	3			Y	-0-					45

BAILEY WELL #: 112 RRCID -> 219103 COMPL. DATE 04/10/2006 TOTAL DEPTH 8110 PERF. 7520 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	3			Y	-0-					27
01	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					27
02	232	N	196	-0-	-36	-0-	196	3			Y	-0-					27
03	217	N	215	-0-	-2	-0-	215	3			Y	-0-					27
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					27
05	217	N	214	-0-	-3	-0-	214	3			Y	-0-					27

ROUSSELOT WELL #: 1504 RRCID -> 219105 COMPL. DATE 04/03/2006 TOTAL DEPTH 8475 PERF. 7360 - 8399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	325	-0-	-16	-0-	325	3			N	-0-					22
01	341	N	335	-0-	-6	-0-	335	3			N	-0-					22
02	319	N	316	-0-	-3	-0-	312	3	4	9	N	4					26
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					26
04	330	N	321	-0-	-9	-0-	321	3			N	-0-					26
05	341	N	331	-0-	-10	-0-	331	3			N	-0-					26

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, J. W. WELL #: 1717 RRCID -> 219862 COMPL. DATE 05/23/2006 TOTAL DEPTH 8180 PERF. 7735 - 7760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	161	-0-	-149	-0-	161	3			N	-0-					81
01	248	N	157	-0-	-91	-0-	157	3			N	-0-					81
02	224	N	224	-0-	-0-	-0-	224	3			N	-0-					81
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					81
04	150	N	100	-0-	-50	-0-	100	3			N	-0-					81
05	248	N	90	-0-	-158	-0-	90	3			N	-0-					81

BAILEY WELL #: 118 RRCID -> 219863 COMPL. DATE 05/09/2006 TOTAL DEPTH 8110 PERF. 7532 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	5	-0-	-6	-0-	5	3			Y	-0-					21
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					21
02	29	N	5	-0-	-24	-0-	5	3			Y	-0-					21
03	5	N	-0-	-0-	-5	-0-					Y	-0-					21
04	30	N	4	-0-	-26	-0-	4	3			Y	-0-					21
*05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					21

BAILEY WELL #: 323 RRCID -> 219864 COMPL. DATE 05/10/2006 TOTAL DEPTH 8130 PERF. 7518 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	500	3	3	9	Y	3	51	1			16
01	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					16
02	397	N	397	-0-	-0-	-0-	397	3			Y	-0-	1	5			15
03	322	N	322	-0-	-0-	-0-	321	3	1	9	Y	1					16
04	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					16
*05	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					16

ROUSSELOT "A" WELL #: 1005 RRCID -> 219865 COMPL. DATE 05/22/2006 TOTAL DEPTH 8210 PERF. 7223 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
03	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			Y	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					-0-

BAILEY WELL #: 315 RRCID -> 219866 COMPL. DATE 05/01/2006 TOTAL DEPTH 8130 PERF. 7514 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	231	-0-	-17	-0-	230	3	1	9	Y	1					68
01	228	N	228	-0-	-0-	-0-	226	3	2	9	Y	2					70
02	217	N	217	-0-	-0-	-0-	215	3	2	9	Y	2					72
03	235	N	235	-0-	-0-	-0-	233	3	2	9	Y	2					74
04	227	N	227	-0-	-0-	-0-	224	3	3	9	Y	3					77
*05	234	N	234	-0-	-0-	-0-	231	3	3	9	Y	3					80

J. W. CHILDRESS WELL #: 1713 RRCID -> 220277 COMPL. DATE 06/06/2006 TOTAL DEPTH 8050 PERF. 7455 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	-0-					16
04	0	N	-0-	-0-	-0-	-0-					N	-0-					16
05	0	N	-0-	-0-	-0-	-0-					N	-0-					16

CHILDRESS "B" WELL #: 504 RRCID -> 220304 COMPL. DATE 06/07/2006 TOTAL DEPTH 8474 PERF. 7422 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	300	-0-	-10	-0-	300	3			N	-0-					23
01	310	N	299	-0-	-11	-0-	299	3			N	-0-					23
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					23
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					23
04	300	N	274	-0-	-26	-0-	274	3			N	-0-					23
05	310	N	295	-0-	-15	-0-	295	3			N	-0-					23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
P. L. CHILDRESS "E" WELL #: 6 RRCID -> 220575 COMPL. DATE 06/12/2006 TOTAL DEPTH 8570 PERF. 7487 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					6
01	372	N	369	-0-	-3	-0-	369	3			N	-0-					6
02	311	N	311	-0-	-0-	-0-	311	3			N	-0-					6
03	434	N	343	-0-	-91	-0-	343	3			N	-0-					6
04	360	N	323	-0-	-37	-0-	323	3			N	-0-					6
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					6

LAUFFER WELL #: 1313 RRCID -> 220576 COMPL. DATE 06/13/2006 TOTAL DEPTH 8480 PERF. 8114 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	618	-0-	-33	-0-	618	3			N	-0-					26
01	620	N	612	-0-	-8	-0-	612	3			N	-0-					26
02	583	N	583	-0-	-0-	-0-	574	3	9	9	N	8					34
03	620	N	566	-0-	-54	-0-	566	3			N	-0-					34
04	600	N	572	-0-	-28	-0-	566	3	6	9	N	5					39
*05	657	N	657	-0-	-0-	-0-	657	3			N	-0-					39

HEMPHILL WELL #: 2404 RRCID -> 220578 COMPL. DATE 06/19/2006 TOTAL DEPTH 8480 PERF. 7351 - 8293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	643	-0-	-70	-0-	643	3			Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
02	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
04	693	N	693	-0-	-0-	-0-	693	3			Y	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	708	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 507 RRCID -> 220635 COMPL. DATE 06/26/2006 TOTAL DEPTH 8130 PERF. 7507 - 7718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	354	-0-	-18	-0-	353	3	1	9	Y	1					53
01	322	N	322	-0-	-0-	-0-	320	3	2	9	Y	2					55
02	325	N	325	-0-	-0-	-0-	324	3	1	9	Y	1					56
03	403	N	403	-0-	-0-	-0-	399	3	4	9	Y	4					60
04	376	N	376	-0-	-0-	-0-	375	3	1	9	Y	1					61
*05	415	N	415	-0-	-0-	-0-	409	3	6	9	Y	5					66

BAILEY, J. R. EST "B" WELL #: 1802 RRCID -> 220640 COMPL. DATE 06/20/2006 TOTAL DEPTH 8130 PERF. 7478 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					42
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					42
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					42
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					42
04	120	N	106	-0-	-14	-0-	106	3			Y	-0-					42
05	155	N	117	-0-	-38	-0-	117	3			Y	-0-					42

BAILEY, J. R. EST "B" WELL #: 424 RRCID -> 220641 COMPL. DATE 06/27/2006 TOTAL DEPTH 8174 PERF. 7546 - 7783

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					53
01	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					53
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					53
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					53
04	120	N	115	-0-	-5	-0-	115	3			Y	-0-					53
*05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					53

CHILDRESS, P. L. "E" WELL #: 1218 RRCID -> 221369 COMPL. DATE 08/22/2006 TOTAL DEPTH 8520 PERF. 8358 - 8390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1160	-0-	-80	-0-	1160	3			N	-0-					49
01	1147	N	1116	-0-	-31	-0-	1104	3	12	9	N	11					60
02	1110	N	1110	-0-	-0-	-0-	1102	3	8	9	N	7					67
03	1147	N	1078	-0-	-69	-0-	1075	3	3	9	N	3					70
04	1080	N	700	-0-	-380	-0-	700	3			N	-0-					70
05	1178	N	729	-0-	-449	-0-	721	3	8	9	N	7					77

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CLAYTON, ADDIE WELL #: 1009 RRCID -> 221493 COMPL. DATE 08/15/2006 TOTAL DEPTH 7963 PERF. 7386 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	219	-0-	-29	-0-	219	3			N	-0-					23
01	259	N	259	-0-	-0-	-0-	259	3			N	-0-					23
02	232	N	207	-0-	-25	-0-	207	3			N	-0-					23
03	218	N	218	-0-	-0-	-0-	218	3			N	-0-					23
04	240	N	197	-0-	-43	-0-	197	3			N	-0-					23
*05	245	N	245	-0-	-0-	-0-	245	3			N	-0-					23

ROUSSELOT "A" WELL #: 1006 RRCID -> 221498 COMPL. DATE 08/30/2006 TOTAL DEPTH 8270 PERF. 7228 - 7529

12	558	N	535	-0-	-23	-0-	535	3			Y	-0-					-0-
01	620	N	565	-0-	-55	-0-	565	3			Y	-0-					-0-
02	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					-0-
04	540	N	522	-0-	-18	-0-	522	3			Y	-0-					-0-
*05	559	N	559	-0-	-0-	-0-	559	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 717 RRCID -> 221509 COMPL. DATE 08/23/2006 TOTAL DEPTH 8590 PERF. 7475 - 7812

12	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			Y	-0-					-0-
04	210	N	153	-0-	-57	-0-	153	3			Y	-0-					-0-
05	217	N	144	-0-	-73	-0-	144	3			Y	-0-					-0-

CHILDRESS "B" WELL #: 502 RRCID -> 221511 COMPL. DATE 08/16/2006 TOTAL DEPTH 8087 PERF. 7423 - 7686

12	465	N	429	-0-	-36	-0-	429	3			N	-0-					22
01	434	N	394	-0-	-40	-0-	394	3			N	-0-					22
02	415	N	415	-0-	-0-	-0-	415	3			N	-0-					22
03	434	N	412	-0-	-22	-0-	411	3	1	9	N	1					23
04	390	N	351	-0-	-39	-0-	351	3			N	-0-					23
05	434	N	398	-0-	-36	-0-	398	3			N	-0-					23

BAILEY, J. R. EST. "B" WELL #: 420 RRCID -> 221524 COMPL. DATE 08/29/2006 TOTAL DEPTH 8152 PERF. 7502 - 7768

12	248	N	247	-0-	-1	-0-	247	3			Y	-0-					27
01	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					27
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					27
03	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					27
04	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					27
*05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					27

LAUFFER WELL #: 1317 RRCID -> 221760 COMPL. DATE 08/08/2006 TOTAL DEPTH 8280 PERF. 7468 - 8194

12	186	N	168	-0-	-18	-0-	168	3			N	-0-					19
01	186	N	156	-0-	-30	-0-	156	3			N	-0-					19
02	203	N	158	-0-	-45	-0-	158	3			N	-0-					19
03	161	N	161	-0-	-0-	-0-	161	3			N	-0-					19
04	213	N	213	-0-	-0-	-0-	212	3	1	9	N	1					20
*05	410	N	410	-0-	-0-	-0-	408	3	2	9	N	2					22

BAILEY, J. R. "A" WELL #: 709 RRCID -> 221918 COMPL. DATE 07/24/2006 TOTAL DEPTH 7930 PERF. 7468 - 7710

12	434	N	412	-0-	-22	-0-	412	3			Y	-0-					66
01	403	N	401	-0-	-2	-0-	401	3			Y	-0-					66
02	424	N	424	-0-	-0-	-0-	424	3			Y	-0-					66
03	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					66
04	426	N	426	-0-	-0-	-0-	426	3			Y	-0-					66
*05	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
BAILEY, J. R. "A" WELL #: 605 RRCID -> 221920 COMPL. DATE 07/11/2006 TOTAL DEPTH 7930 PERF. 7506 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	534	-0-	-24	-0-	532	3	2	9	Y	2					12
01	565	N	565	-0-	-0-	-0-	563	3	2	9	Y	2					14
02	521	N	521	-0-	-0-	-0-	520	3	1	9	Y	1					15
03	525	N	525	-0-	-0-	-0-	523	3	2	9	Y	2					17
04	418	N	418	-0-	-0-	-0-	417	3	1	9	Y	1					18
*05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					18

BAILEY WELL #: 415 RRCID -> 221929 COMPL. DATE 07/05/2006 TOTAL DEPTH 7930 PERF. 7490 - 7683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					16
01	155	N	152	-0-	-3	-0-	152	3			Y	-0-					16
02	145	N	135	-0-	-10	-0-	135	3			Y	-0-					16
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					16
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					16
*05	168	N	168	-0-	-0-	-0-	165	3	3	9	Y	3					19

BAILEY WELL #: 150 RRCID -> 221931 COMPL. DATE 07/19/2006 TOTAL DEPTH 7909 PERF. 7528 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	3			Y	-0-					46
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					46
02	29	N	7	-0-	-22	-0-	7	3			Y	-0-					46
03	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					46
04	30	N	6	-0-	-24	-0-	6	3			Y	-0-					46
*05	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					46

BAILEY WELL #: 418 RRCID -> 221932 COMPL. DATE 07/25/2006 TOTAL DEPTH 7930 PERF. 7523 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					44
01	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					44
02	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					44
03	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					44
04	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					44
*05	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					44

ROUSSELOT WELL #: 1508 RRCID -> 222605 COMPL. DATE 09/05/2006 TOTAL DEPTH 8465 PERF. 8283 - 8413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					32
01	1007	N	1007	-0-	-0-	-0-	1007	3			N	-0-					32
02	783	N	677	-0-	-106	-0-	677	3			N	-0-					32
03	919	N	919	-0-	-0-	-0-	919	3			N	-0-					32
04	810	N	511	-0-	-299	-0-	511	3			N	-0-					32
05	713	N	220	-0-	-493	-0-	220	3			N	-0-					32

BAILEY, J. R. "A" WELL #: 808 RRCID -> 222614 COMPL. DATE 09/12/2006 TOTAL DEPTH 8167 PERF. 7519 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	515	-0-	-198	-0-	515	3			Y	-0-					35
01	682	N	504	-0-	-178	-0-	504	3			Y	-0-					35
02	638	N	459	-0-	-179	-0-	459	3			Y	-0-					35
03	527	N	432	-0-	-95	-0-	432	3			Y	-0-					35
04	480	N	343	-0-	-137	-0-	343	3			Y	-0-					35
*05	673	N	673	-0-	-0-	-0-	673	3			Y	-0-					35

BAILEY, J. R. "A" WELL #: 513 RRCID -> 222616 COMPL. DATE 09/13/2006 TOTAL DEPTH 8850 PERF. 7536 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					42
01	310	N	282	-0-	-28	-0-	282	3			Y	-0-					42
02	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					42
03	310	N	288	-0-	-22	-0-	288	3			Y	-0-					42
04	270	N	244	-0-	-26	-0-	244	3			Y	-0-					42
05	310	N	279	-0-	-31	-0-	279	3			Y	-0-					42

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 4607 RRCID -> 222619 COMPL. DATE 09/18/2006 TOTAL DEPTH 8270 PERF. 7260 - 7522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	3			N	-0-					10
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					10
02	145	N	129	-0-	-16	-0-	129	3			N	-0-					10
03	217	N	58	-0-	-159	-0-	58	3			N	-0-					10
04	240	N	29	-0-	-211	-0-	29	3			N	-0-					10
05	124	N	44	-0-	-80	-0-	44	3			N	-0-					10

ROUSSELOT WELL #: 1325 RRCID -> 222627 COMPL. DATE 09/26/2006 TOTAL DEPTH 8330 PERF. 8128 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	404	-0-	-30	-0-	404	3			N	-0-					38
01	434	N	381	-0-	-53	-0-	381	3			N	-0-					38
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					38
03	404	N	404	-0-	-0-	-0-	403	3	1	9	N	1					39
04	404	N	404	-0-	-0-	-0-	404	3			N	-0-					39
*05	440	N	440	-0-	-0-	-0-	432	3	8	9	N	7					46

CHILDRESS, P. L. WELL #: 613 RRCID -> 222629 COMPL. DATE 09/19/2006 TOTAL DEPTH 8080 PERF. 7422 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	83	-0-	-10	-0-	83	3			N	-0-					14
01	93	N	80	-0-	-13	-0-	80	3			N	-0-					14
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					14
03	93	N	20	-0-	-73	-0-	20	3			N	-0-					14
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					14
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					14

BAILEY, J. R. "A" WELL #: 520 RRCID -> 224159 COMPL. DATE 10/31/2006 TOTAL DEPTH 8620 PERF. 7496 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	3			Y	-0-					6
01	372	N	347	-0-	-25	-0-	347	3			Y	-0-					6
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					6
03	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					6
04	330	N	329	-0-	-1	-0-	329	3			Y	-0-					6
05	341	N	337	-0-	-4	-0-	337	3			Y	-0-					6

BAILEY, J. R. "A" WELL #: 315 RRCID -> 224161 COMPL. DATE 10/10/2006 TOTAL DEPTH 8500 PERF. 7467 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	492	-0-	-4	-0-	492	3			Y	-0-					58
01	558	N	489	-0-	-69	-0-	482	3	7	9	Y	6					64
02	464	N	421	-0-	-43	-0-	421	3			Y	-0-					64
03	627	N	627	-0-	-0-	-0-	627	3			Y	-0-					64
04	654	N	654	-0-	-0-	-0-	653	3	1	9	Y	1					65
*05	682	N	682	-0-	-0-	-0-	682	3			Y	-0-					65

BAILEY, J. R. "A" WELL #: 309X RRCID -> 224190 COMPL. DATE 10/24/2006 TOTAL DEPTH 8050 PERF. 7485 - 7587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	3			Y	-0-					24
01	279	N	265	-0-	-14	-0-	265	3			Y	-0-					24
02	261	N	260	-0-	-1	-0-	260	3			Y	-0-					24
03	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					24
04	270	N	268	-0-	-2	-0-	268	3			Y	-0-					24
*05	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					24

BAILEY, J. R. "A" WELL #: 307 RRCID -> 224191 COMPL. DATE 10/04/2006 TOTAL DEPTH 8545 PERF. 7475 - 7652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	562	3	3	9	Y	3					48
01	569	N	569	-0-	-0-	-0-	566	3	3	9	Y	3					51
02	532	N	532	-0-	-0-	-0-	528	3	4	9	Y	4					55
03	543	N	543	-0-	-0-	-0-	541	3	2	9	Y	2					57
04	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					57
*05	568	N	568	-0-	-0-	-0-	568	3			Y	-0-					57

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 711 RRCID -> 224429 COMPL. DATE 11/21/2006 TOTAL DEPTH 8080 PERF. 7443 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					9
01	186	N	178	-0-	-8	-0-	178	3			Y	-0-					9
02	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					9
03	186	N	138	-0-	-48	-0-	138	3			Y	-0-					9
04	180	N	129	-0-	-51	-0-	129	3			Y	-0-					9
05	186	N	133	-0-	-53	-0-	132	3	1	9	Y	1					10

BAILEY WELL #: 319 RRCID -> 224456 COMPL. DATE 11/14/2006 TOTAL DEPTH 8110 PERF. 7526 - 7751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	432	-0-	-33	-0-	431	3	1	9	Y	1					31
01	465	N	396	-0-	-69	-0-	394	3	2	9	Y	2					33
02	435	N	389	-0-	-46	-0-	387	3	2	9	Y	2					35
03	434	N	402	-0-	-32	-0-	399	3	3	9	Y	3					38
04	390	N	358	-0-	-32	-0-	358	3			Y	-0-					38
05	403	N	377	-0-	-26	-0-	377	3			Y	-0-					38

BAILEY, J. R. "A" WELL #: 823 RRCID -> 224624 COMPL. DATE 11/15/2006 TOTAL DEPTH 8178 PERF. 7676 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	216	3	1	9	Y	1					6
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					6
02	212	N	212	-0-	-0-	-0-	210	3	2	9	Y	2					8
03	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					8
04	210	N	191	-0-	-19	-0-	191	3			Y	-0-					8
*05	236	N	236	-0-	-0-	-0-	229	3	7	9	Y	6					14

CHILDRESS, P. L. "A" WELL #: 1006 RRCID -> 224817 COMPL. DATE 10/09/2006 TOTAL DEPTH 8590 PERF. 8405 - 8425

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	577	-0-	-43	-0-	567	3	10	9	N	9					67
01	535	N	535	-0-	-0-	-0-	535	3			N	-0-					67
02	493	N	486	-0-	-7	-0-	486	3			N	-0-					67
03	589	N	542	-0-	-47	-0-	542	3			N	-0-					67
04	510	N	508	-0-	-2	-0-	508	3			N	-0-					67
*05	580	N	580	-0-	-0-	-0-	580	3			N	-0-					67

P. L. CHILDRESS "C" WELL #: 903 RRCID -> 224823 COMPL. DATE 10/25/2006 TOTAL DEPTH 8017 PERF. 7472 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					27
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					27
02	632	N	632	-0-	-0-	-0-	632	3			N	-0-					27
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					27
04	207	N	207	-0-	-0-	-0-	207	3			N	-0-					27
05	124	N	56	-0-	-68	-0-	56	3			N	-0-					27

CHILDRESS, P. L. "E" WELL #: 1213 RRCID -> 224834 COMPL. DATE 10/18/2006 TOTAL DEPTH 8540 PERF. 7506 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	143	-0-	-12	-0-	143	3			N	-0-					5
01	155	N	149	-0-	-6	-0-	149	3			N	-0-					5
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					5
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					5
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					5
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					5

CHILDRESS, P. L. "A" WELL #: 1007 RRCID -> 226767 COMPL. DATE 01/02/2007 TOTAL DEPTH 8548 PERF. 7441 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	419	3	1	9	N	1					9
01	372	N	341	-0-	-31	-0-	341	3			N	-0-					9
02	319	N	279	-0-	-40	-0-	279	3			N	-0-					9
03	434	N	414	-0-	-20	-0-	414	3			N	-0-					9
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					9
05	310	N	298	-0-	-12	-0-	298	3			N	-0-					9

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 712 RRCID -> 226783 COMPL. DATE 01/30/2007 TOTAL DEPTH 8558 PERF. 7461 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					80
01	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					80
02	435	N	431	-0-	-4	-0-	431	3			Y	-0-					80
03	465	N	457	-0-	-8	-0-	457	3			Y	-0-					80
04	452	N	452	-0-	-0-	-0-	452	3			Y	-0-					80
*05	476	N	476	-0-	-0-	-0-	469	3	7	9	Y	6					86

BAILEY, J. R. "A" WELL #: 606X RRCID -> 226784 COMPL. DATE 01/23/2007 TOTAL DEPTH 8150 PERF. 7519 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					37
01	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					37
02	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					37
03	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					37
04	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					37
*05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					37

BAILEY, J. R. "A" WELL #: 718 RRCID -> 227483 COMPL. DATE 02/13/2007 TOTAL DEPTH 8580 PERF. 7474 - 7807

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	442	3			Y	-0-					8
01	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					8
02	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					8
03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					8
04	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					8
*05	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					8

BAILEY, J. R. "A" WELL #: 505 RRCID -> 227486 COMPL. DATE 02/27/2007 TOTAL DEPTH 7980 PERF. 7493 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	851	N	851	-0-	-0-	-0-	838	3	13	9	Y	12					44
01	868	N	842	-0-	-26	-0-	824	3	18	9	Y	16					60
02	812	N	761	-0-	-51	-0-	748	3	13	9	Y	12					72
03	858	N	858	-0-	-0-	-0-	843	3	15	9	Y	14					86
04	810	N	665	-0-	-145	-0-	658	3	7	9	Y	6	74	1			18
*05	856	N	856	-0-	-0-	-0-	837	3	19	9	Y	17					35

CHILDRESS, P. L. "G" WELL #: 1008 RRCID -> 227852 COMPL. DATE 05/20/2011 TOTAL DEPTH 7977 PERF. 4162 - 7769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1047	-0-	-348	-0-	1040	3	7	9	N	6					84
01	1364	N	1273	-0-	-91	-0-	1265	3	8	9	N	7					91
02	1199	N	1199	-0-	-0-	-0-	1189	3	10	9	N	9					100
03	1259	N	1259	-0-	-0-	-0-	1251	3	8	9	N	7					107
04	1230	N	607	-0-	-623	-0-	606	3	1	9	N	1					108
*05	1374	N	1374	-0-	-0-	-0-	1366	3	8	9	N	7					115

CHILDRESS "B" WELL #: 505 RRCID -> 227899 COMPL. DATE 03/06/2007 TOTAL DEPTH 8082 PERF. 7487 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	356	-0-	-16	-0-	356	3			N	-0-					35
01	372	N	349	-0-	-23	-0-	349	3			N	-0-					35
02	348	N	331	-0-	-17	-0-	331	3			N	-0-					35
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					35
04	359	N	359	-0-	-0-	-0-	359	3			N	-0-					35
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					35

CHILDRESS, P. L. "C" WELL #: 905 RRCID -> 227907 COMPL. DATE 03/13/2007 TOTAL DEPTH 8555 PERF. 7434 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	96	-0-	-28	-0-	96	3			N	-0-					3
01	93	N	89	-0-	-4	-0-	89	3			N	-0-					3
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					3
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					3
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					3
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 512 RRCID -> 228946 COMPL. DATE 04/10/2007 TOTAL DEPTH 7935 PERF. 7496 - 7730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	251	-0-	-28	-0-	251	3			Y	-0-					17
01	252	N	252	-0-	-0-	-0-	252	3			Y	-0-					17
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					17
03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					17
04	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					17
*05	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					17

BAILEY, J. R. EST "B" WELL #: 415 RRCID -> 228952 COMPL. DATE 04/03/2007 TOTAL DEPTH 7977 PERF. 7542 - 7793

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	385	-0-	-18	-0-	385	3			Y	-0-					55
01	403	N	380	-0-	-23	-0-	380	3			Y	-0-					55
02	377	N	355	-0-	-22	-0-	355	3			Y	-0-					55
03	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					55
04	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					55
05	372	N	364	-0-	-8	-0-	364	3			Y	-0-					55

BAILEY, J. R. EST "B" WELL #: 416 RRCID -> 228953 COMPL. DATE 04/24/2007 TOTAL DEPTH 8090 PERF. 7536 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	822	3			Y	-0-					-0-
01	775	N	759	-0-	-16	-0-	759	3			Y	-0-					-0-
02	754	N	699	-0-	-55	-0-	699	3			Y	-0-					-0-
03	806	N	732	-0-	-74	-0-	732	3			Y	-0-					-0-
04	720	N	594	-0-	-126	-0-	594	3			Y	-0-					-0-
*05	981	N	981	-0-	-0-	-0-	981	3			Y	-0-					-0-

BAILEY, J. R. EST "B" WELL #: 412 RRCID -> 228955 COMPL. DATE 04/17/2007 TOTAL DEPTH 8030 PERF. 7527 - 7759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	386	-0-	-48	-0-	386	3			Y	-0-					37
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					37
02	377	N	358	-0-	-19	-0-	358	3			Y	-0-					37
03	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					37
04	368	N	368	-0-	-0-	-0-	368	3			Y	-0-					37
*05	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					37

ROUSSELOT WELL #: 1326 RRCID -> 231052 COMPL. DATE 05/08/2007 TOTAL DEPTH 8300 PERF. 7486 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	318	3	3	9	N	3					48
01	310	N	305	-0-	-5	-0-	305	3			N	-0-					48
02	319	N	287	-0-	-32	-0-	287	3			N	-0-					48
03	310	N	296	-0-	-14	-0-	296	3			N	-0-					48
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					48
05	310	N	296	-0-	-14	-0-	296	3			N	-0-					48

ROUSSELOT WELL #: 1401 RRCID -> 231053 COMPL. DATE 05/15/2007 TOTAL DEPTH 8388 PERF. 7326 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					46
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					46
02	723	N	723	-0-	-0-	-0-	723	3			N	-0-					46
03	785	N	785	-0-	-0-	-0-	779	3	6	9	N	5					51
04	748	N	748	-0-	-0-	-0-	741	3	7	9	N	6					57
*05	766	N	766	-0-	-0-	-0-	764	3	2	9	N	2					59

BAILEY WELL #: 328 RRCID -> 231054 COMPL. DATE 05/29/2007 TOTAL DEPTH 8130 PERF. 7710 - 7785

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	636	3	6	9	Y	5					35
01	652	N	652	-0-	-0-	-0-	648	3	4	9	Y	4					39
02	582	N	582	-0-	-0-	-0-	579	3	3	9	Y	3					42
03	398	N	398	-0-	-0-	-0-	396	3	2	9	Y	2					44
04	421	N	421	-0-	-0-	-0-	420	3	1	9	Y	1					45
*05	608	N	608	-0-	-0-	-0-	605	3	3	9	Y	3					48

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "D" WELL #: 1107 RRCID -> 231057 COMPL. DATE 05/08/2007 TOTAL DEPTH 8029 PERF. 7439 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	455	-0-	-10	-0-	455	3			N	-0-					7
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					7
02	470	N	470	-0-	-0-	-0-	470	3			N	-0-					7
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					7
04	510	N	440	-0-	-70	-0-	440	3			N	-0-					7
05	496	N	457	-0-	-39	-0-	457	3			N	-0-					7

BAILEY WELL #: 231 RRCID -> 231061 COMPL. DATE 06/13/2007 TOTAL DEPTH 8122 PERF. 7496 - 7663

12	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					14
01	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					14
02	203	N	175	-0-	-28	-0-	175	3			Y	-0-					14
03	186	N	150	-0-	-36	-0-	150	3			Y	-0-					14
04	210	N	167	-0-	-43	-0-	167	3			Y	-0-					14
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					14

CHILDRESS, P. L. "G" WELL #: 1020 RRCID -> 231062 COMPL. DATE 06/08/2007 TOTAL DEPTH 8500 PERF. 7400 - 7755

12	589	N	577	-0-	-12	-0-	577	3			N	-0-					36
01	589	N	580	-0-	-9	-0-	572	3	8	9	N	7					43
02	551	N	528	-0-	-23	-0-	526	3	2	9	N	2					45
03	589	N	570	-0-	-19	-0-	570	3			N	-0-					45
04	570	N	530	-0-	-40	-0-	530	3			N	-0-					45
05	558	N	540	-0-	-18	-0-	540	3			N	-0-					45

BAILEY, J. R. EST. "B" WELL #: 428 RRCID -> 231063 COMPL. DATE 06/19/2007 TOTAL DEPTH 8059 PERF. 7463 - 7736

12	155	N	123	-0-	-32	-0-	123	3			Y	-0-					63
01	124	N	121	-0-	-3	-0-	121	3			Y	-0-					63
02	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					63
03	124	N	115	-0-	-9	-0-	115	3			Y	-0-					63
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					63
05	155	N	115	-0-	-40	-0-	115	3			Y	-0-					63

BAILEY, J. R. EST. "B" WELL #: 413 RRCID -> 231064 COMPL. DATE 06/26/2007 TOTAL DEPTH 8080 PERF. 7519 - 7761

12	465	N	417	-0-	-48	-0-	417	3			Y	-0-					20
01	465	N	394	-0-	-71	-0-	394	3			Y	-0-					20
02	435	N	360	-0-	-75	-0-	360	3			Y	-0-					20
03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					20
04	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					20
*05	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					20

BAILEY, J. R. "A" WELL #: 536 RRCID -> 232566 COMPL. DATE 07/03/2007 TOTAL DEPTH 8550 PERF. 7494 - 7742

12	713	N	647	-0-	-66	-0-	647	3			Y	-0-					74
01	775	N	579	-0-	-196	-0-	579	3			Y	-0-					74
02	696	N	546	-0-	-150	-0-	546	3			Y	-0-					74
03	651	N	568	-0-	-83	-0-	568	3			Y	-0-					74
04	570	N	549	-0-	-21	-0-	549	3			Y	-0-					74
05	589	N	560	-0-	-29	-0-	560	3			Y	-0-					74

BAILEY, J. R. "A" WELL #: 311 RRCID -> 232569 COMPL. DATE 07/31/2007 TOTAL DEPTH 8532 PERF. 7464 - 7761

12	361	N	361	-0-	-0-	-0-	358	3	3	9	Y	3					58
01	310	N	305	-0-	-5	-0-	303	3	2	9	Y	2					60
02	336	N	336	-0-	-0-	-0-	335	3	1	9	Y	1					61
03	340	N	340	-0-	-0-	-0-	338	3	2	9	Y	2					63
04	380	N	380	-0-	-0-	-0-	379	3	1	9	Y	1					64
*05	321	N	321	-0-	-0-	-0-	319	3	2	9	Y	2					66

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "A" WELL #: 1004 RRCID -> 232573 COMPL. DATE 07/10/2007 TOTAL DEPTH 8080 PERF. 7452 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	331	-0-	-10	-0-	331	3			N	-0-					29
01	341	N	323	-0-	-18	-0-	323	3			N	-0-					29
02	319	N	301	-0-	-18	-0-	301	3			N	-0-					29
03	341	N	322	-0-	-19	-0-	322	3			N	-0-					29
04	312	N	312	-0-	-0-	-0-	312	3			N	-0-					29
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					29

BAILEY WELL #: 230 RRCID -> 232575 COMPL. DATE 08/29/2007 TOTAL DEPTH 8500 PERF. 7461 - 7852

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BAILEY WELL #: 152 RRCID -> 232577 COMPL. DATE 08/07/2007 TOTAL DEPTH 7931 PERF. 7553 - 7768

12	856	N	856	-0-	-0-	-0-	856	3			Y	-0-					69
01	1094	N	1094	-0-	-0-	-0-	1090	3	4	9	Y	4					73
02	1049	N	1049	-0-	-0-	-0-	1045	3	4	9	Y	4					77
03	1178	N	1178	-0-	-0-	-0-	1170	3	8	9	Y	7					84
04	1071	N	1071	-0-	-0-	-0-	1063	3	8	9	Y	7					91
*05	1193	N	1193	-0-	-0-	-0-	1187	3	6	9	Y	5					96

BAILEY, J. R. "A" WELL #: 720 RRCID -> 232579 COMPL. DATE 08/14/2007 TOTAL DEPTH 8085 PERF. 7490 - 7828

12	62	N	55	-0-	-7	-0-	55	3			Y	-0-					41
01	62	N	20	-0-	-42	-0-	20	3			Y	-0-					41
02	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					41
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					41
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					41
*05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					41

BAILEY, J. R. "A" WELL #: 713 RRCID -> 232642 COMPL. DATE 07/17/2007 TOTAL DEPTH 8080 PERF. 7461 - 7816

12	186	N	176	-0-	-10	-0-	176	3			Y	-0-					51
01	186	N	174	-0-	-12	-0-	174	3			Y	-0-					51
02	174	N	163	-0-	-11	-0-	163	3			Y	-0-					51
03	186	N	185	-0-	-1	-0-	185	3			Y	-0-					51
04	180	N	176	-0-	-4	-0-	176	3			Y	-0-					51
05	186	N	172	-0-	-14	-0-	172	3			Y	-0-					51

BAILEY WELL #: 153 RRCID -> 233292 COMPL. DATE 11/26/2007 TOTAL DEPTH 8084 PERF. 7507 - 7710

12	31	N	20	-0-	-11	-0-	20	3			Y	-0-					21
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					21
02	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					21
03	31	N	17	-0-	-14	-0-	17	3			Y	-0-					21
04	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					21
05	31	N	14	-0-	-17	-0-	14	3			Y	-0-					21

BAILEY WELL #: 232 RRCID -> 233293 COMPL. DATE 09/04/2007 TOTAL DEPTH 8485 PERF. 7448 - 7630

12	665	N	665	-0-	-0-	-0-	665	3			Y	-0-					14
01	637	N	637	-0-	-0-	-0-	637	3			Y	-0-					14
02	580	N	572	-0-	-8	-0-	572	3			Y	-0-					14
03	620	N	593	-0-	-27	-0-	593	3			Y	-0-					14
04	612	N	612	-0-	-0-	-0-	612	3			Y	-0-					14
*05	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					14

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 237 RRCID -> 233294 COMPL. DATE 09/26/2007 TOTAL DEPTH 8056 PERF. 7498 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	361	-0-	-42	-0-	361	3			Y	-0-					17
01	372	N	341	-0-	-31	-0-	341	3			Y	-0-					17
02	348	N	321	-0-	-27	-0-	321	3			Y	-0-					17
03	372	N	341	-0-	-31	-0-	341	3			Y	-0-					17
04	330	N	325	-0-	-5	-0-	325	3			Y	-0-					17
05	341	N	333	-0-	-8	-0-	333	3			Y	-0-					17

BAILEY WELL #: 408 RRCID -> 233295 COMPL. DATE 09/12/2007 TOTAL DEPTH 8030 PERF. 7484 - 7638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	319	3	1	9	Y	1					49
01	341	N	328	-0-	-13	-0-	326	3	2	9	Y	2					51
02	312	N	312	-0-	-0-	-0-	310	3	2	9	Y	2					53
03	310	N	257	-0-	-53	-0-	256	3	1	9	Y	1					54
04	330	N	209	-0-	-121	-0-	208	3	1	9	Y	1					55
*05	364	N	364	-0-	-0-	-0-	363	3	1	9	Y	1					56

BAILEY, J. R. EST "B" WELL #: 1803 RRCID -> 234277 COMPL. DATE 10/30/2007 TOTAL DEPTH 8136 PERF. 7678 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					73
01	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					73
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					73
03	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					73
04	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					73
*05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					73

BAILEY, J. R. "A" WELL #: 818 RRCID -> 234278 COMPL. DATE 10/27/2007 TOTAL DEPTH 8110 PERF. 7515 - 7743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					44
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					44
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					44
03	124	N	113	-0-	-11	-0-	113	3			Y	-0-					44
04	150	N	85	-0-	-65	-0-	83	3	2	9	Y	2					46
05	124	N	120	-0-	-4	-0-	120	3			Y	-0-					46

CHILDRESS WELL #: 1604 RRCID -> 234280 COMPL. DATE 10/28/2007 TOTAL DEPTH 8670 PERF. 7727 - 7764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	248	-0-	-31	-0-	248	3			N	-0-					29
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					29
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					29
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					29
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					29
*05	367	N	367	-0-	-0-	-0-	359	3	8	9	N	7					36

BAILEY, J. R. EST "B" WELL #: 1809 RRCID -> 234282 COMPL. DATE 10/02/2007 TOTAL DEPTH 8500 PERF. 7696 - 7735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	312	-0-	-29	-0-	312	3			Y	-0-					63
01	310	N	281	-0-	-29	-0-	281	3			Y	-0-					63
02	290	N	232	-0-	-58	-0-	232	3			Y	-0-					63
03	310	N	229	-0-	-81	-0-	229	3			Y	-0-					63
04	270	N	213	-0-	-57	-0-	213	3			Y	-0-					63
05	248	N	222	-0-	-26	-0-	216	3	6	9	Y	5					68

BAILEY WELL #: 326 RRCID -> 234283 COMPL. DATE 10/09/2007 TOTAL DEPTH 8130 PERF. 7523 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	195	-0-	-22	-0-	195	3			Y	-0-					32
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					32
02	203	N	133	-0-	-70	-0-	133	3			Y	-0-					32
03	186	N	167	-0-	-19	-0-	167	3			Y	-0-					32
04	210	N	133	-0-	-77	-0-	133	3			Y	-0-					32
*05	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 805 RRCID -> 234910 COMPL. DATE 10/27/2007 TOTAL DEPTH 8550 PERF. 7487 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					49
01	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					49
02	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					49
03	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					49
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					49
*05	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					49

BAILEY, J. R. EST "B" WELL #: 1810 RRCID -> 237564 COMPL. DATE 11/13/2007 TOTAL DEPTH 8177 PERF. 7493 - 7784

12	31	N	24	-0-	-7	-0-	24	3			Y	-0-					50
01	31	N	18	-0-	-13	-0-	18	3			Y	-0-					50
02	29	N	26	-0-	-3	-0-	26	3			Y	-0-					50
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					50
04	30	N	20	-0-	-10	-0-	20	3			Y	-0-					50
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					50

BAILEY, J. R. "A" WELL #: 610 RRCID -> 238433 COMPL. DATE 12/19/2007 TOTAL DEPTH 8016 PERF. 7518 - 7846

12	186	N	177	-0-	-9	-0-	177	3			Y	-0-					60
01	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					60
02	164	N	164	-0-	-0-	-0-	163	3	1	9	Y	1					61
03	158	N	158	-0-	-0-	-0-	157	3	1	9	Y	1					62
04	180	N	180	-0-	-0-	-0-	179	3	1	9	Y	1					63
*05	176	N	176	-0-	-0-	-0-	175	3	1	9	Y	1					64

P. L. CHILDRESS "G" WELL #: 1021 RRCID -> 238444 COMPL. DATE 12/04/2007 TOTAL DEPTH 8540 PERF. 7432 - 7777

12	558	N	336	-0-	-222	-0-	336	3			N	-0-					15
01	434	N	366	-0-	-68	-0-	366	3			N	-0-					15
02	596	N	596	-0-	-0-	-0-	589	3	7	9	N	6					21
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					21
04	433	N	433	-0-	-0-	-0-	433	3			N	-0-					21
05	651	N	320	-0-	-331	-0-	320	3			N	-0-					21

BAILEY WELL #: 238 RRCID -> 238630 COMPL. DATE 12/26/2007 TOTAL DEPTH 8507 PERF. 7490 - 7741

12	248	N	226	-0-	-22	-0-	226	3			Y	-0-					24
01	217	N	209	-0-	-8	-0-	209	3			Y	-0-					24
02	203	N	195	-0-	-8	-0-	195	3			Y	-0-					24
03	217	N	208	-0-	-9	-0-	208	3			Y	-0-					24
04	210	N	141	-0-	-69	-0-	141	3			Y	-0-					24
05	217	N	213	-0-	-4	-0-	213	3			Y	-0-					24

BAILEY, J. R. EST "B" WELL #: 1905 RRCID -> 239767 COMPL. DATE 01/04/2008 TOTAL DEPTH 8180 PERF. 7548 - 7803

12	239	N	239	-0-	-0-	-0-	231	3	8	9	Y	7					104
01	279	N	227	-0-	-52	-0-	223	3	4	9	Y	4					108
02	259	N	259	-0-	-0-	-0-	204	3	55	9	Y	50	124	1			34
03	248	N	214	-0-	-34	-0-	214	3			Y	-0-					34
04	210	N	178	-0-	-32	-0-	178	3			Y	-0-					34
05	279	N	132	-0-	-147	-0-	129	3	3	9	Y	3					37

BAILEY, J. R. "A" WELL #: 807 RRCID -> 239769 COMPL. DATE 01/15/2008 TOTAL DEPTH 7994 PERF. 7402 - 7508

12	248	N	239	-0-	-9	-0-	239	3			Y	-0-					58
01	236	N	236	-0-	-0-	-0-	236	3			Y	-0-					58
02	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					58
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					58
04	180	N	159	-0-	-21	-0-	159	3			Y	-0-					58
05	186	N	15	-0-	-171	-0-	15	3			Y	-0-					58

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 804 RRCID -> 239771 COMPL. DATE 01/08/2008 TOTAL DEPTH 8080 PERF. 7475 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	798	-0-	-8	-0-	798	3			Y	-0-					30
01	806	N	728	-0-	-78	-0-	728	3			Y	-0-					30
02	754	N	683	-0-	-71	-0-	683	3			Y	-0-					30
03	806	N	628	-0-	-178	-0-	628	3			Y	-0-					30
04	690	N	556	-0-	-134	-0-	556	3			Y	-0-					30
05	744	N	696	-0-	-48	-0-	696	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 534 RRCID -> 240780 COMPL. DATE 11/20/2007 TOTAL DEPTH 7858 PERF. 7488 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	154	-0-	-497	-0-	154	3			Y	-0-					49
01	620	N	268	-0-	-352	-0-	268	3			Y	-0-					49
02	580	N	278	-0-	-302	-0-	278	3			Y	-0-					49
03	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					49
04	361	N	361	-0-	-0-	-0-	361	3			Y	-0-					49
*05	405	N	405	-0-	-0-	-0-	403	3	2	9	Y	2					51

BAILEY WELL #: 327 RRCID -> 240945 COMPL. DATE 02/09/2008 TOTAL DEPTH 8145 PERF. 7521 - 7765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					27
01	279	N	219	-0-	-60	-0-	219	3			Y	-0-					27
02	261	N	191	-0-	-70	-0-	191	3			Y	-0-					27
03	279	N	203	-0-	-76	-0-	203	3			Y	-0-					27
04	210	N	108	-0-	-102	-0-	108	3			Y	-0-					27
*05	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 514 RRCID -> 240949 COMPL. DATE 02/18/2008 TOTAL DEPTH 7930 PERF. 7498 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					28
01	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					28
02	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					28
03	671	N	671	-0-	-0-	-0-	671	3			Y	-0-					28
04	616	N	616	-0-	-0-	-0-	616	3			Y	-0-					28
*05	605	N	605	-0-	-0-	-0-	605	3			Y	-0-					28

BAILEY, J. R. "A" WELL #: 821 RRCID -> 240950 COMPL. DATE 03/25/2008 TOTAL DEPTH 8320 PERF. 7658 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					23
01	1293	N	1293	-0-	-0-	-0-	1293	3			Y	-0-					23
02	1115	N	1115	-0-	-0-	-0-	1115	3			Y	-0-					23
03	1209	N	1203	-0-	-6	-0-	1203	3			Y	-0-					23
04	1260	N	1140	-0-	-120	-0-	1129	3	11	9	Y	10					33
05	1178	N	1163	-0-	-15	-0-	1146	3	17	9	Y	15					48

BAILEY, J. R. "A" WELL #: 612 RRCID -> 241395 COMPL. DATE 04/15/2008 TOTAL DEPTH 7980 PERF. 7512 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-					22
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					22
02	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					22
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					22
04	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					22
*05	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					22

BAILEY, J. R. "A" WELL #: 621 RRCID -> 241410 COMPL. DATE 04/25/2008 TOTAL DEPTH 8000 PERF. 7508 - 7711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					32
01	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					32
02	261	N	248	-0-	-13	-0-	248	3			Y	-0-					32
03	279	N	265	-0-	-14	-0-	265	3			Y	-0-					32
04	270	N	256	-0-	-14	-0-	256	3			Y	-0-					32
05	279	N	263	-0-	-16	-0-	263	3			Y	-0-					32

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
ROUSSELOT WELL #: 1516 RRCID -> 242581 COMPL. DATE 07/28/2008 TOTAL DEPTH 8450 PERF. 8300 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	569	-0-	-268	-0-	569	3			N	-0-					7
01	651	N	510	-0-	-141	-0-	507	3	3	9	N	3					10
02	600	N	600	-0-	-0-	-0-	592	3	8	9	N	7					17
03	604	N	604	-0-	-0-	-0-	604	3			N	-0-					17
04	524	N	524	-0-	-0-	-0-	524	3			N	-0-					17
05	651	N	569	-0-	-82	-0-	562	3	7	9	N	6					23

HEMPHILL WELL #: 2403 RRCID -> 242632 COMPL. DATE 07/07/2008 TOTAL DEPTH 8575 PERF. 7295 - 7657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
01	248	N	234	-0-	-14	-0-	234	3			Y	-0-					-0-
02	261	N	252	-0-	-9	-0-	252	3			Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	235	3			Y	-0-					-0-
05	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-

BAILEY, J. R. "A" WELL #: 313 RRCID -> 242635 COMPL. DATE 07/30/2008 TOTAL DEPTH 8900 PERF. 8567 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	417	-0-	-17	-0-	417	3			Y	-0-					47
01	425	N	425	-0-	-0-	-0-	416	3	9	9	Y	8					55
02	387	N	387	-0-	-0-	-0-	384	3	3	9	Y	3					58
03	417	N	417	-0-	-0-	-0-	413	3	4	9	Y	4					62
04	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					62
*05	419	N	419	-0-	-0-	-0-	419	3			Y	-0-					62

BAILEY WELL #: 246 RRCID -> 242636 COMPL. DATE 07/28/2008 TOTAL DEPTH 7950 PERF. 7502 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	402	-0-	-32	-0-	400	3	2	9	Y	2					42
01	403	N	402	-0-	-1	-0-	402	3			Y	-0-					42
02	406	N	368	-0-	-38	-0-	368	3			Y	-0-					42
03	403	N	392	-0-	-11	-0-	392	3			Y	-0-					42
04	390	N	381	-0-	-9	-0-	381	3			Y	-0-					42
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					42

BAILEY, J. R. "A" WELL #: 537 RRCID -> 242637 COMPL. DATE 07/11/2008 TOTAL DEPTH 8900 PERF. 8515 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					68
01	642	N	642	-0-	-0-	-0-	642	3			Y	-0-					68
02	584	N	584	-0-	-0-	-0-	584	3			Y	-0-					68
03	623	N	623	-0-	-0-	-0-	623	3			Y	-0-					68
04	594	N	594	-0-	-0-	-0-	594	3			Y	-0-					68
*05	625	N	625	-0-	-0-	-0-	619	3	6	9	Y	5					73

BAILEY, J. R. EST "B" WELL #: 423 RRCID -> 242639 COMPL. DATE 07/01/2008 TOTAL DEPTH 8100 PERF. 7527 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	750	-0-	-211	-0-	746	3	4	9	Y	4					17
01	899	N	742	-0-	-157	-0-	742	3			Y	-0-					17
02	783	N	592	-0-	-191	-0-	592	3			Y	-0-					17
03	744	N	585	-0-	-159	-0-	585	3			Y	-0-					17
04	720	N	543	-0-	-177	-0-	543	3			Y	-0-					17
05	620	N	540	-0-	-80	-0-	539	3	1	9	Y	1					18

CHILDRESS, P. L. "A" WELL #: 1009 RRCID -> 242750 COMPL. DATE 08/16/2008 TOTAL DEPTH 8950 PERF. 8562 - 8621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	510	3			N	-0-					33
01	527	N	495	-0-	-32	-0-	495	3			N	-0-					33
02	551	N	452	-0-	-99	-0-	452	3			N	-0-					33
03	564	N	564	-0-	-0-	-0-	564	3			N	-0-					33
04	574	N	574	-0-	-0-	-0-	574	3			N	-0-					33
*05	661	N	661	-0-	-0-	-0-	661	3			N	-0-					33

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY, J. R. "A" WELL #: 806 RRCID -> 242751 COMPL. DATE 07/04/2008 TOTAL DEPTH 8900 PERF. 8636 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					25
01	279	N	269	-0-	-10	-0-	269	3			Y	-0-					25
02	261	N	255	-0-	-6	-0-	255	3			Y	-0-					25
03	279	N	267	-0-	-12	-0-	267	3			Y	-0-					25
04	270	N	260	-0-	-10	-0-	258	3	2	9	Y	2					27
05	279	N	263	-0-	-16	-0-	263	3			Y	-0-					27

BAILEY, J. R. "A" WELL #: 522 RRCID -> 244862 COMPL. DATE 07/01/2008 TOTAL DEPTH 8030 PERF. 7517 - 7753

12	62	N	-0-	-0-	-62	-0-					Y	-0-					22
01	31	N	-0-	-0-	-31	-0-					Y	-0-					22
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					22
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					22

ROUSSELOT WELL #: 1316 RRCID -> 245811 COMPL. DATE 08/05/2008 TOTAL DEPTH 8620 PERF. 8116 - 8414

12	93	N	3	-0-	-90	-0-	3	3			N	-0-					22
01	62	N	5	-0-	-57	-0-	5	3			N	-0-					22
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					22
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					22
04	5	N	-0-	-0-	-5	-0-					N	-0-					22
05	4	N	-0-	-0-	-4	-0-					N	-0-					22

CHILDRESS, P. L. "G" WELL #: 1016 RRCID -> 246299 COMPL. DATE 10/02/2008 TOTAL DEPTH 8840 PERF. 7387 - 8686

12	558	N	521	-0-	-37	-0-	521	3			N	-0-					8
01	527	N	503	-0-	-24	-0-	503	3			N	-0-					8
02	493	N	466	-0-	-27	-0-	466	3			N	-0-					8
03	527	N	514	-0-	-13	-0-	514	3			N	-0-					8
04	486	N	486	-0-	-0-	-0-	486	3			N	-0-					8
05	496	N	493	-0-	-3	-0-	493	3			N	-0-					8

CHILDRESS, P. L. "A" WELL #: 1005 RRCID -> 246300 COMPL. DATE 08/29/2008 TOTAL DEPTH 9025 PERF. 7476 - 8868

12	558	N	527	-0-	-31	-0-	527	3			N	-0-					12
01	558	N	543	-0-	-15	-0-	543	3			N	-0-					12
02	503	N	503	-0-	-0-	-0-	503	3			N	-0-					12
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					12
04	540	N	531	-0-	-9	-0-	531	3			N	-0-					12
*05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					12

BAILEY, J. R. "A" WELL #: 312 RRCID -> 246301 COMPL. DATE 08/30/2008 TOTAL DEPTH 8800 PERF. 7461 - 7646

12	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					12
01	217	N	208	-0-	-9	-0-	208	3			Y	-0-					12
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					12
03	217	N	211	-0-	-6	-0-	211	3			Y	-0-					12
04	210	N	201	-0-	-9	-0-	201	3			Y	-0-					12
05	217	N	201	-0-	-16	-0-	201	3			Y	-0-					12

CHILDRESS, P. L. "C" WELL #: 908 RRCID -> 246302 COMPL. DATE 09/08/2008 TOTAL DEPTH 9050 PERF. 7442 - 7681

12	279	N	231	-0-	-48	-0-	231	3			N	-0-					37
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					37
02	203	N	186	-0-	-17	-0-	186	3			N	-0-					37
03	229	N	229	-0-	-0-	-0-	228	3	1	9	N	1					38
04	288	N	288	-0-	-0-	-0-	277	3	11	9	N	10					48
*05	291	N	291	-0-	-0-	-0-	287	3	4	9	N	4					52

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625

BAILEY WELL #: 243 RRCID -> 246321 COMPL. DATE 09/16/2008 TOTAL DEPTH 8810 PERF. 7486 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	479	3			Y	-0-					43
01	494	N	494	-0-	-0-	-0-	484	3	10	9	Y	9					52
02	440	N	440	-0-	-0-	-0-	439	3	1	9	Y	1					53
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					53
04	390	N	379	-0-	-11	-0-	377	3	2	9	Y	2					55
05	403	N	396	-0-	-7	-0-	394	3	2	9	Y	2					57

BAILEY WELL #: 239 RRCID -> 246322 COMPL. DATE 09/16/2008 TOTAL DEPTH 8000 PERF. 7478 - 7678

12	217	N	215	-0-	-2	-0-	215	3			Y	-0-					30
01	217	N	211	-0-	-6	-0-	211	3			Y	-0-					30
02	203	N	196	-0-	-7	-0-	196	3			Y	-0-					30
03	217	N	210	-0-	-7	-0-	210	3			Y	-0-					30
04	210	N	206	-0-	-4	-0-	206	3			Y	-0-					30
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					30

BAILEY, J. R. "A" WELL #: 825 RRCID -> 247151 COMPL. DATE 10/20/2008 TOTAL DEPTH 8012 PERF. 7466 - 7846

12	403	N	397	-0-	-6	-0-	396	3	1	9	Y	1					24
01	527	N	417	-0-	-110	-0-	417	3			Y	-0-	1	5			23
02	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					23
03	513	N	513	-0-	-0-	-0-	513	3			Y	-0-					23
04	390	N	385	-0-	-5	-0-	374	3	11	9	Y	10					33
*05	579	N	579	-0-	-0-	-0-	560	3	19	9	Y	17					50

BAILEY, J. R. "A" WELL #: 824 RRCID -> 247152 COMPL. DATE 10/08/2008 TOTAL DEPTH 8175 PERF. 7488 - 7858

12	868	N	734	-0-	-134	-0-	734	3			Y	-0-					42
01	682	N	609	-0-	-73	-0-	609	3			Y	-0-					42
02	714	N	714	-0-	-0-	-0-	714	3			Y	-0-					42
03	682	N	514	-0-	-168	-0-	514	3			Y	-0-					42
04	600	N	385	-0-	-215	-0-	385	3			Y	-0-					42
05	682	N	389	-0-	-293	-0-	389	3			Y	-0-					42

CHILDRESS, P. L. "E" WELL #: 1215 RRCID -> 247432 COMPL. DATE 10/15/2008 TOTAL DEPTH 8935 PERF. 7467 - 7547

12	341	N	311	-0-	-30	-0-	311	3			N	-0-					33
01	310	N	303	-0-	-7	-0-	303	3			N	-0-					33
02	319	N	290	-0-	-29	-0-	290	3			N	-0-					33
03	310	N	304	-0-	-6	-0-	304	3			N	-0-					33
04	300	N	285	-0-	-15	-0-	285	3			N	-0-					33
05	310	N	278	-0-	-32	-0-	278	3			N	-0-					33

BAILEY, J. R. EST "B" WELL #: 434 RRCID -> 250794 COMPL. DATE 02/25/2008 TOTAL DEPTH 8900 PERF. 7502 - 8603

12	1798	N	1788	-0-	-10	-0-	1778	3	10	9	Y	9					17
01	1947	N	1947	-0-	-0-	-0-	1947	3			Y	-0-					17
02	1741	N	1741	-0-	-0-	-0-	1737	3	4	9	Y	4					21
03	1767	N	1733	-0-	-34	-0-	1715	3	18	9	Y	16					37
04	1710	N	1533	-0-	-177	-0-	1525	3	8	9	Y	7					44
05	1767	N	1663	-0-	-104	-0-	1657	3	6	9	Y	5					49

BAILEY, J. R. "A" WELL #: 826 RRCID -> 254952 COMPL. DATE 12/08/2009 TOTAL DEPTH 8875 PERF. 7680 - 7741

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					81
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					81

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 910 RRCID -> 254955 COMPL. DATE 12/15/2009 TOTAL DEPTH 7950 PERF. 7437 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0-	-0-	902	3	13	9	N	12					22
01	775	N	736	-0-	-39	-0-	725	3	11	9	N	10					32
02	899	N	704	-0-	-195	-0-	698	3	6	9	N	5					37
03	930	N	717	-0-	-213	-0-	715	3	2	9	N	2					39
04	720	N	672	-0-	-48	-0-	672	3			N	-0-					39
*05	809	N	809	-0-	-0-	-0-	803	3	6	9	N	5					44

HEMPHILL WELL #: 2405 RRCID -> 255550 COMPL. DATE 01/19/2010 TOTAL DEPTH 8590 PERF. 7302 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
01	1341	N	1341	-0-	-0-	-0-	1341	3			Y	-0-					-0-
02	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	1229	3			Y	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-
*05	1259	N	1259	-0-	-0-	-0-	1259	3			Y	-0-					-0-

CHILDRESS, P. L. "G" WELL #: 1022 RRCID -> 255551 COMPL. DATE 01/12/2010 TOTAL DEPTH 8000 PERF. 7420 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	679	-0-	-3	-0-	677	3	2	9	N	2					51
01	713	N	654	-0-	-59	-0-	654	3			N	-0-					51
02	614	N	614	-0-	-0-	-0-	614	3			N	-0-					51
03	682	N	652	-0-	-30	-0-	652	3			N	-0-					51
04	630	N	624	-0-	-6	-0-	624	3			N	-0-					51
05	651	N	635	-0-	-16	-0-	635	3			N	-0-					51

CHILDRESS, P. L. "E" WELL #: 1220 RRCID -> 256172 COMPL. DATE 02/23/2010 TOTAL DEPTH 8825 PERF. 7489 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	151	-0-	-4	-0-	151	3			N	-0-					41
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					41
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					41
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					41
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					41
*05	129	N	129	-0-	-0-	-0-	128	3	1	9	N	1					42

ROUSSELOT WELL #: 1517 RRCID -> 256173 COMPL. DATE 02/16/2010 TOTAL DEPTH 8870 PERF. 7342 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	689	N	689	-0-	-0-	-0-	683	3	6	9	N	5					32
01	655	N	655	-0-	-0-	-0-	649	3	6	9	N	5					37
02	493	N	485	-0-	-8	-0-	485	3			N	-0-					37
03	682	N	504	-0-	-178	-0-	504	3			N	-0-					37
04	630	N	452	-0-	-178	-0-	452	3			N	-0-					37
*05	573	N	573	-0-	-0-	-0-	570	3	3	9	N	3					40

CHILDRESS, P. L. "A" WELL #: 1008 RRCID -> 256784 COMPL. DATE 03/17/2010 TOTAL DEPTH 8875 PERF. 7437 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					16
01	248	N	213	-0-	-35	-0-	213	3			N	-0-					16
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					16
03	248	N	217	-0-	-31	-0-	217	3			N	-0-					16
04	234	N	234	-0-	-0-	-0-	234	3			N	-0-					16
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					16

CHILDRESS "B" WELL #: 501 RRCID -> 256785 COMPL. DATE 03/29/2010 TOTAL DEPTH 8000 PERF. 7630 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	382	-0-	-114	-0-	382	3			N	-0-					13
01	403	N	331	-0-	-72	-0-	331	3			N	-0-					13
02	445	N	445	-0-	-0-	-0-	445	3			N	-0-					13
03	432	N	432	-0-	-0-	-0-	432	3			N	-0-					13
04	396	N	396	-0-	-0-	-0-	396	3			N	-0-					13
05	465	N	364	-0-	-101	-0-	364	3			N	-0-					13

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. "C" WELL #: 909 RRCID -> 256786 COMPL. DATE 03/17/2010 TOTAL DEPTH 8625 PERF. 7464 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	618	-0-	-2	-0-	617	3	1	9	N	1					38
01	651	N	607	-0-	-44	-0-	607	3			N	-0-					38
02	679	N	679	-0-	-0-	-0-	679	3			N	-0-					38
03	724	N	724	-0-	-0-	-0-	713	3	11	9	N	10					48
04	649	N	649	-0-	-0-	-0-	648	3	1	9	N	1					49
05	713	N	618	-0-	-95	-0-	618	3			N	-0-					49

CHILDRESS, P. L. "F" WELL #: 1601 RRCID -> 256787 COMPL. DATE 03/10/2010 TOTAL DEPTH 8560 PERF. 7516 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0-	-0-	915	3			N	-0-					10
01	868	N	868	-0-	-0-	-0-	868	3			N	-0-					10
02	799	N	799	-0-	-0-	-0-	799	3			N	-0-					10
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					10
04	828	N	828	-0-	-0-	-0-	828	3			N	-0-					10
*05	840	N	840	-0-	-0-	-0-	840	3			N	-0-					10

BAILEY, J. R. EST "B" WELL #: 425 RRCID -> 256810 COMPL. DATE 04/14/2010 TOTAL DEPTH 8100 PERF. 7683 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	832	-0-	-439	-0-	832	3			Y	-0-					55
01	868	N	852	-0-	-16	-0-	852	3			Y	-0-					55
02	812	N	809	-0-	-3	-0-	809	3			Y	-0-					55
03	878	N	878	-0-	-0-	-0-	878	3			Y	-0-					55
04	855	N	855	-0-	-0-	-0-	855	3			Y	-0-					55
05	868	N	860	-0-	-8	-0-	860	3			Y	-0-					55

CHILDRESS, P. L. "E" WELL #: 1207 RRCID -> 257170 COMPL. DATE 05/05/2010 TOTAL DEPTH 8600 PERF. 7500 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	226	-0-	-22	-0-	226	3			N	-0-					12
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					12
02	232	N	199	-0-	-33	-0-	199	3			N	-0-					12
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					12
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					12
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					12

HEMPHILL WELL #: 2406 RRCID -> 257313 COMPL. DATE 01/23/2010 TOTAL DEPTH 8850 PERF. 8374 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2179	N	2179	-0-	-0-	-0-	2179	3			Y	-0-					-0-
01	1948	N	1948	-0-	-0-	-0-	1948	3			Y	-0-					-0-
02	1682	N	1596	-0-	-86	-0-	1596	3			Y	-0-					-0-
03	1483	N	1483	-0-	-0-	-0-	1483	3			Y	-0-					-0-
04	1774	N	1774	-0-	-0-	-0-	1774	3			Y	-0-					-0-
*05	1981	N	1981	-0-	-0-	-0-	1981	3			Y	-0-					-0-

CHILDRESS, P. L. WELL #: 605 RRCID -> 258468 COMPL. DATE 06/08/2010 TOTAL DEPTH 8764 PERF. 7696 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2046	N	1963	-0-	-83	-0-	1952	3	11	9	N	10					37
01	1976	N	1976	-0-	-0-	-0-	1959	3	17	9	N	15					52
02	1825	N	1825	-0-	-0-	-0-	1807	3	18	9	N	16					68
03	1958	N	1958	-0-	-0-	-0-	1939	3	19	9	N	17					85
04	1920	N	1902	-0-	-18	-0-	1890	3	12	9	N	11					96
*05	1980	N	1980	-0-	-0-	-0-	1966	3	14	9	N	13					109

CHILDRESS, P. L. "F" WELL #: 1606 RRCID -> 259160 COMPL. DATE 06/01/2010 TOTAL DEPTH 8505 PERF. 8340 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					50
01	394	N	394	-0-	-0-	-0-	388	3	6	9	N	5					55
02	394	N	394	-0-	-0-	-0-	388	3	6	9	N	5					60
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					60
04	330	N	290	-0-	-40	-0-	290	3			N	-0-					60
05	341	N	323	-0-	-18	-0-	323	3			N	-0-					60

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
APPROACH OPERATING LLC //CONT.// 028625
CHILDRESS, P. L. WELL #: 618 RRCID -> 259163 COMPL. DATE 04/06/2010 TOTAL DEPTH 8980 PERF. 7732 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3476	X	3476	-0-	-0-	-0-	3452	3	24	9	N	22					73
01	3689	X	3561	-0-	-128	-0-	3552	3	9	9	N	8	46	1			35
02	3451	X	3167	-0-	-284	-0-	3143	3	24	9	N	22					57
03	3689	X	3331	-0-	-358	-0-	3316	3	15	9	N	14					71
04	3570	X	3224	-0-	-346	-0-	3209	3	15	9	N	14					85
05	3565	X	3183	-0-	-382	-0-	3173	3	10	9	N	9					94

BAILEY WELL #: 234 RRCID -> 263256 COMPL. DATE 06/15/2011 TOTAL DEPTH 7800 PERF. 7496 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	533	-0-	-25	-0-	533	3			Y	-0-					23
01	635	N	635	-0-	-0-	-0-	635	3			Y	-0-					23
02	644	N	644	-0-	-0-	-0-	634	3	10	9	Y	9					32
03	636	N	636	-0-	-0-	-0-	627	3	9	9	Y	8					40
04	591	N	591	-0-	-0-	-0-	589	3	2	9	Y	2					42
*05	598	N	598	-0-	-0-	-0-	595	3	3	9	Y	3					45

BAILEY, J. R. "A" WELL #: 810 RRCID -> 263293 COMPL. DATE 05/24/2011 TOTAL DEPTH 8000 PERF. 7485 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	418	3			Y	-0-					87
01	434	N	421	-0-	-13	-0-	421	3			Y	-0-					87
02	406	N	394	-0-	-12	-0-	394	3			Y	-0-					87
03	411	N	411	-0-	-0-	-0-	411	3			Y	-0-					87
04	420	N	393	-0-	-27	-0-	393	3			Y	-0-					87
05	434	N	396	-0-	-38	-0-	396	3			Y	-0-					87

DAVIDSON WELL #: 3406 RRCID -> 263303 COMPL. DATE 07/24/2011 TOTAL DEPTH 9150 PERF. 7893 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	-0-	-0-	-14	-0-					N	-0-					33
01	31	N	-0-	-0-	-31	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33

LAUFFER WELL #: 1306 RRCID -> 263326 COMPL. DATE 08/01/2011 TOTAL DEPTH 8550 PERF. 7389 - 8269

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					65
01	0	N	-0-	-0-	-0-	-0-					N	-0-					65
02	0	N	-0-	-0-	-0-	-0-					N	-0-					65
03	0	N	-0-	-0-	-0-	-0-					N	-0-					65
04	0	N	-0-	-0-	-0-	-0-					N	-0-					65
05	0	N	-0-	-0-	-0-	-0-					N	-0-					65

CHANDLER "44" WELL #: 4403 RRCID -> 284750 COMPL. DATE 06/07/2011 TOTAL DEPTH 8980 PERF. 3540 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
01	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT

BAYLOR OPERATING, LLC 058832

UNIVERSITY SCHLEICHER 21 WELL #: 1 RRCID -> 282906 COMPL. DATE 10/14/2011 TOTAL DEPTH 8220 PERF. 7202 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	1			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	1			N	-0-					-0-
02	348	N	302	-0-	-46	-0-	302	1			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	1			N	-0-					-0-
04	360	N	330	-0-	-30	-0-	330	1			N	-0-					-0-
*05	341	N	341	-0-	-0-	-0-	341	1			N	-0-					-0-

BOYD & MCWILLIAMS ENERGY GROUP 084545

7 UNIVERSITY 54 WELL #: 4 RRCID -> 095367 COMPL. DATE 09/09/1981 TOTAL DEPTH 7962 PERF. 7154 - 7176

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

UNIVERSITY 54 WELL #: 2 RRCID -> 133561 COMPL. DATE 01/03/1990 TOTAL DEPTH 7927 PERF. 7143 - 7174

12	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	10	1	138	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	8	1	122	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	8	1	121	3	N	-0-					-0-
05	124	N	92	-0-	-32	-0-	6	1	86	3	N	-0-					-0-

7 UNIVERSITY 54 WELL #: 1 RRCID -> 224125 COMPL. DATE 08/25/2006 TOTAL DEPTH 7947 PERF. 7146 - 7376

12	403	N	357	-0-	-46	-0-	23	1	334	3	N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	27	1	394	3	N	-0-					-0-
02	371	N	371	-0-	-0-	-0-	24	1	347	3	N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					-0-
04	420	N	367	-0-	-53	-0-	24	1	343	3	N	-0-					-0-
05	403	N	263	-0-	-140	-0-	17	1	246	3	N	-0-					-0-

BREITBURN OPERATING L.P. 090732

UNIVERSITY "5" WELL #: 1 RRCID -> 089874 COMPL. DATE 10/09/1980 TOTAL DEPTH 7370 PERF. 7149 - 7205

12	558	N	541	-0-	-17	-0-	541	2			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
02	510	N	510	-0-	-0-	-0-	510	2			N	-0-					-0-
03	334	N	334	-0-	-0-	-0-	334	2			N	-0-					-0-
04	540	N	90	-0-	-450	-0-	90	2			N	-0-					-0-
05	558	N	54	-0-	-504	-0-	54	2			N	-0-					-0-

UNIVERSITY -3- WELL #: 2 RRCID -> 115605 COMPL. DATE 03/22/1985 TOTAL DEPTH 7900 PERF. 7051 - 7102

12	155	N	155	-0-	-0-	-0-	155	2			N	-0-					27
01	142	N	142	-0-	-0-	-0-	142	2			N	-0-					27
02	122	N	122	-0-	-0-	-0-	122	2			N	-0-					27
03	84	N	84	-0-	-0-	-0-	84	2			N	-0-					27
04	120	N	8	-0-	-112	-0-	8	2			N	-0-					27
05	124	N	14	-0-	-110	-0-	14	2			N	-0-					27

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY -3- WELL #: 1 RRCID -> 151856 COMPL. DATE 08/10/1994 TOTAL DEPTH 7890 PERF. 7020 - 7087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	258	-0-	-21	-0-	258	2			N	-0-					8
01	279	N	254	-0-	-25	-0-	254	2			N	-0-					8
02	228	N	228	-0-	-0-	-0-	228	2			N	-0-					8
03	163	N	163	-0-	-0-	-0-	163	2			N	-0-					8
04	240	N	15	-0-	-225	-0-	15	2			N	-0-					8
05	248	N	25	-0-	-223	-0-	25	2			N	-0-					8

BRIDWELL OIL CO. 092480
MEADOWS. C. W. WELL #: 2 RRCID -> 200883 COMPL. DATE 06/01/1973 TOTAL DEPTH 3800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1463	N	1463	-0-	-0-	-0-	1463	2			N	-0-					-0-
01	1571	N	1571	-0-	-0-	-0-	1571	2			N	-0-					-0-
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
04	1350	N	118	-0-	-1232	-0-	118	2			N	-0-					-0-
05	1395	N	36	-0-	-1359	-0-	36	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
DAVIDSON WELL #: 1724 RRCID -> 279718 COMPL. DATE 10/19/2015 TOTAL DEPTH 8048 PERF. 6078 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1335	N	1335	-0-	-0-	-0-	1335	3			N	-0-					-0-
01	1291	N	1291	-0-	-0-	-0-	1291	3			N	-0-					-0-
02	1226	N	1226	-0-	-0-	-0-	1226	3			N	-0-					-0-
03	1138	N	1138	-0-	-0-	-0-	1138	3			N	-0-					-0-
04	1083	N	1083	-0-	-0-	-0-	1083	3			N	-0-					-0-
*05	1352	N	1352	-0-	-0-	-0-	1352	3			N	-0-					-0-

DAVIDSON WELL #: 1726 RRCID -> 279722 COMPL. DATE 10/23/2015 TOTAL DEPTH 8249 PERF. 6043 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
02	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
03	1676	N	1676	-0-	-0-	-0-	1676	3			N	-0-					-0-
04	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-

DAVIDSON WELL #: 1723 RRCID -> 279723 COMPL. DATE 11/15/2015 TOTAL DEPTH 8247 PERF. 6098 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	332	-0-	-164	-0-	332	3			N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	578	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	341	N	319	-0-	-22	-0-	319	3			N	-0-					-0-
04	480	N	125	-0-	-355	-0-	125	3			N	-0-					-0-
05	496	N	424	-0-	-72	-0-	424	3			N	-0-					-0-

DAVIDSON WELL #: 1728 RRCID -> 279724 COMPL. DATE 11/17/2015 TOTAL DEPTH 8250 PERF. 6114 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	813	-0-	-24	-0-	813	3			N	-0-					-0-
01	763	N	763	-0-	-0-	-0-	763	3			N	-0-					-0-
02	783	N	741	-0-	-42	-0-	741	3			N	-0-					-0-
03	806	N	607	-0-	-199	-0-	607	3			N	-0-					-0-
04	750	N	575	-0-	-175	-0-	575	3			N	-0-					-0-
05	806	N	781	-0-	-25	-0-	781	3			N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
DAVIDSON WELL #: 3509 RRCID -> 279725 COMPL. DATE 11/16/2015 TOTAL DEPTH 8297 PERF. 6210 - 6315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1325	-0-	-39	-0-	1325	3			N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
02	1094	N	1094	-0-	-0-	-0-	1094	3			N	-0-					-0-
03	1333	N	982	-0-	-351	-0-	982	3			N	-0-					-0-
04	1140	N	801	-0-	-339	-0-	801	3			N	-0-					-0-
*05	1600	N	1600	-0-	-0-	-0-	1600	3			N	-0-					-0-

DAVIDSON WELL #: 1721 RRCID -> 279726 COMPL. DATE 11/17/2015 TOTAL DEPTH 8249 PERF. 6056 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	390	N	337	-0-	-53	-0-	337	3			N	-0-					-0-
*05	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-

FORTUNE ENERGY, INC. 278757
UNIVERSITY "14" WELL #: 1 RRCID -> 090307 COMPL. DATE 11/03/1980 TOTAL DEPTH 8035 PERF. 7200 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					16
01	0	N	-0-	-0-	-0-	-0-					N	-0-					16
02	0	N	-0-	-0-	-0-	-0-					N	-0-					16
03	0	N	-0-	-0-	-0-	-0-					N	5					21
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					21
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					21

UNIVERSITY "14-A" WELL #: 1 RRCID -> 090308 COMPL. DATE 11/04/1980 TOTAL DEPTH 8080 PERF. 7189 - 7407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	N	733	-0-	-0-	-0-	733	2			Y	-0-					48
01	DLQ G-10		596	-0-	596	596	595	2	1	9	Y	1					49
02	DLQ G-10		548	-0-	548	1144	547	2	1	9	Y	1					50
03	DLQ G-10		597	-0-	597	1741	597	2			Y	-0-					50
*04	1900	N	553	-0-	-1347	394	553	2			Y	-0-					50
*05	903	N	509	-0-	-394	-0-	502	2	7	9	Y	6					56

UNIVERSITY WELL #: 2 RRCID -> 095348 COMPL. DATE 09/14/1981 TOTAL DEPTH 8300 PERF. 7131 - 7332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					20
01	0	N	-0-	-0-	-0-	-0-					N	-0-					20
02	0	N	-0-	-0-	-0-	-0-					N	-0-					20
03	0	N	-0-	-0-	-0-	-0-					N	-0-					20
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					20
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					20

UNIVERSITY WELL #: 1 RRCID -> 164623 COMPL. DATE 08/16/1997 TOTAL DEPTH 8212 PERF. 7082 - 7119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	518	2			N	-0-					194
01	516	N	516	-0-	-0-	-0-	516	2			N	-0-					194
02	493	N	481	-0-	-12	-0-	481	2			N	-0-					194
03	527	N	494	-0-	-33	-0-	494	2			N	-0-					194
04	510	N	150	-0-	-360	-0-	150	2			N	-0-					194
05	0	N	-0-	-0-	-0-	-0-					N	-0-					194

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
FORTUNE ENERGY, INC. //CONT.// 278757
UNIVERSITY "11" WELL #: 1 RRCID -> 197588 COMPL. DATE 06/08/1981 TOTAL DEPTH 8135 PERF. 7277 - 8059

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	541	-0-	-203	-0-	538	2	3	9	N	3					174
01	519	N	519	-0-	-0-	-0-	519	2			N	-0-					174
02	580	N	501	-0-	-79	-0-	501	2			N	-0-					174
03	823	N	823	-0-	-0-	-0-	804	2	19	9	N	17					191
*04	640	N	640	-0-	-0-	-0-	637	2	3	9	N	3					194
*05	585	N	585	-0-	-0-	-0-	579	2	6	9	N	5					199

UNIVERSITY "14" WELL #: 2 RRCID -> 236194 COMPL. DATE 02/27/2008 TOTAL DEPTH 7680 PERF. 7281 - 7522

12	1224	N	1224	-0-	-0-	-0-	1202	2	22	9	N	20					41
01	1091	N	1091	-0-	-0-	-0-	1089	2	2	9	N	2					43
02	1102	N	1033	-0-	-69	-0-	1032	2	1	9	N	1					44
03	1178	N	1065	-0-	-113	-0-	1055	2	10	9	N	9					53
04	1050	N	471	-0-	-579	-0-	471	2			N	-0-					53
05	0	N	-0-	-0-	-0-	-0-					N	-0-					53

UNIVERSITY "14-A" WELL #: 2 RRCID -> 250952 COMPL. DATE 01/07/2009 TOTAL DEPTH 7650 PERF. 7237 - 7472

12	1100	N	1100	-0-	-0-	-0-	1099	2	1	9	Y	1					93
01 DLQ G-10			894	-0-	894	894	892	2	2	9	Y	2					95
02 DLQ G-10			821	-0-	821	1715	820	2	1	9	Y	1					96
03 DLQ G-10			896	-0-	896	2611	896	2			Y	-0-					96
*04	1900	N	829	-0-	-1071	1540	829	2			Y	-0-					96
*05	2307	N	767	-0-	-1540	-0-	753	2	14	9	Y	13					109

MARIPOSA PRODUCTION, LP 526246
CLAYTON WELL #: 1 RRCID -> 047768 COMPL. DATE 01/15/1970 TOTAL DEPTH 7950 PERF. N/A

12 14B2 EXT		-0-	-0-	-0-	343						N	5	5	8			219
01 14B2 EXT		-0-	-0-	-0-	343						N	5	5	8			219
02 14B2 EXT		-0-	-0-	-0-	343						N	5	5	8			219
03 14B2 EXT		-0-	-0-	-0-	343						N	5	5	8			219
04 14B2 EXT		NO RPT	-0-	-0-	343						N	NO RPT					219
05 14B2 EXT		-0-	-0-	-0-	343						N	5	5	8			219

MAYJAC I, LLC 536431
MEADOWS, C. W. JR. WELL #: 2 RRCID -> 097073 COMPL. DATE 07/28/1966 TOTAL DEPTH 4220 PERF. 3702 - 4106

12	372	N	256	-0-	-116	-0-	256	1			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	1			N	-0-					-0-
02	261	N	171	-0-	-90	-0-	171	1			N	-0-					-0-
03	248	N	212	-0-	-36	-0-	212	1			N	-0-					-0-
04	180	N	17	-0-	-163	-0-	17	1			N	-0-					-0-
*05	335	N	335	-0-	-0-	-0-	335	1			N	-0-					-0-

REMUDA OPERATING COMPANY 701606
BAILEY "21" WELL #: 1 RRCID -> 104551 COMPL. DATE 03/11/1983 TOTAL DEPTH 7817 PERF. 7616 - 7688

12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
05	62	N	NO RPT	-0-	-62	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. 794541
CLAYTON WELL #: 1 RRCID -> 040682 COMPL. DATE 10/18/1966 TOTAL DEPTH 8013 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	2			N	-0-					198
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					198
02	58	N	39	-0-	-19	-0-	39	2			N	-0-					198
03	62	N	48	-0-	-14	-0-	48	2			N	-0-					198
04	60	N	40	-0-	-20	-0-	39	2	1	9	N	1	1	8			198
*05	57	N	57	-0-	-0-	-0-	57	2			N	-0-					198

SHELL-CLAYTON WELL #: 1 RRCID -> 044080 COMPL. DATE 05/06/1968 TOTAL DEPTH 7816 PERF. 7419 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					117
01	48	N	48	-0-	-0-	-0-	48	2			N	-0-					117
02	58	N	25	-0-	-33	-0-	25	2			N	-0-					117
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					117
04	60	N	30	-0-	-30	-0-	30	2			N	-0-					117
*05	47	N	47	-0-	-0-	-0-	47	2			N	-0-					117

SINCLAIR-CLAYTON WELL #: 110 RRCID -> 044959 COMPL. DATE 10/10/1968 TOTAL DEPTH 7820 PERF. 7531 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	2			N	-0-					179
01	58	N	58	-0-	-0-	-0-	58	2			N	-0-					179
02	58	N	37	-0-	-21	-0-	37	2			N	-0-					179
03	44	N	44	-0-	-0-	-0-	44	2			N	-0-					179
04	60	N	38	-0-	-22	-0-	38	2			N	-0-					179
*05	60	N	60	-0-	-0-	-0-	60	2			N	-0-					179

SHELL-CLAYTON WELL #: 112 RRCID -> 044960 COMPL. DATE 09/18/1968 TOTAL DEPTH 7821 PERF. 7364 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	2			N	-0-					97
01	372	N	371	-0-	-1	-0-	371	2			N	-0-					97
02	319	N	282	-0-	-37	-0-	282	2			Y	-0-					97
03	310	N	292	-0-	-18	-0-	292	2			Y	-0-					97
04	360	N	226	-0-	-134	-0-	226	2			Y	-0-					97
*05	386	N	386	-0-	-0-	-0-	380	2	6	9	Y	5					102

SINCLAIR-CLAYTON WELL #: 111 RRCID -> 044961 COMPL. DATE 09/07/1968 TOTAL DEPTH N/A PERF. 7371 - 7653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	178	2			N	-0-					130
01	202	N	202	-0-	-0-	-0-	202	2			N	-0-					130
02	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					130
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-					130
04	147	N	147	-0-	-0-	-0-	147	2			Y	-0-					130
*05	233	N	233	-0-	-0-	-0-	227	2	6	9	Y	5					135

SHELL-CLAYTON WELL #: 2012R RRCID -> 163883 COMPL. DATE 06/30/1997 TOTAL DEPTH 7810 PERF. 7420 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	579	2	1	9	N	1	1	8			467
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					467
02	580	N	459	-0-	-121	-0-	459	2			Y	-0-					467
03	589	N	449	-0-	-140	-0-	449	2			Y	-0-					467
04	630	N	430	-0-	-200	-0-	430	2			Y	-0-					467
*05	601	N	601	-0-	-0-	-0-	591	2	10	9	Y	9					476

SINCLAIR-CLAYTON WELL #: 102 RRCID -> 163933 COMPL. DATE 06/27/1997 TOTAL DEPTH 7950 PERF. 7384 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					347
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					347
02	87	N	44	-0-	-43	-0-	44	2			N	-0-					347
03	62	N	52	-0-	-10	-0-	52	2			N	-0-					347
04	90	N	43	-0-	-47	-0-	43	2			N	-0-					347
*05	74	N	74	-0-	-0-	-0-	74	2			N	-0-					347

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
SINCLAIR-CLAYTON WELL #: 112 RRCID -> 163934 COMPL. DATE 06/20/1997 TOTAL DEPTH 7828 PERF. 7330 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	170	2			N	-0-					214
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					214
02	236	N	236	-0-	-0-	-0-	236	2			N	-0-					214
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					214
04	180	N	162	-0-	-18	-0-	162	2			N	-0-					214
05	217	N	157	-0-	-60	-0-	157	2			N	-0-					214

SINCLAIR CLAYTON "10" WELL #: 6 RRCID -> 210757 COMPL. DATE 04/19/2005 TOTAL DEPTH 7726 PERF. 7454 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0-	-0-	494	2			N	-0-					277
01	528	N	528	-0-	-0-	-0-	526	2	2	9	N	2	2	8			277
02	464	N	394	-0-	-70	-0-	394	2			Y	-0-					277
03	496	N	374	-0-	-122	-0-	374	2			Y	-0-					277
04	510	N	357	-0-	-153	-0-	357	2			Y	-0-					277
*05	523	N	523	-0-	-0-	-0-	513	2	10	9	Y	9					286

CLAYTON, SINCLAIR "11" WELL #: 3 RRCID -> 210815 COMPL. DATE 04/29/2005 TOTAL DEPTH 7691 PERF. 7374 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	2			N	-0-					260
01	155	N	150	-0-	-5	-0-	150	2			N	-0-					260
02	145	N	129	-0-	-16	-0-	129	2			N	-0-					260
03	132	N	132	-0-	-0-	-0-	132	2			N	-0-					260
04	159	N	159	-0-	-0-	-0-	159	2			N	-0-					260
*05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					260

CLAYTON WELL #: 2 RRCID -> 211204 COMPL. DATE 05/21/2005 TOTAL DEPTH 7880 PERF. 7418 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			N	-0-					550
01	256	N	256	-0-	-0-	-0-	253	2	3	9	N	3	3	8			550
02	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					550
03	248	N	219	-0-	-29	-0-	219	2			Y	-0-					550
04	240	N	207	-0-	-33	-0-	207	2			Y	-0-					550
05	279	N	195	-0-	-84	-0-	188	2	7	9	Y	6					556

SINCLAIR CLAYTON "10" WELL #: 3 RRCID -> 211205 COMPL. DATE 03/25/2005 TOTAL DEPTH 7912 PERF. 7520 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	115	2			N	-0-					128
01	136	N	136	-0-	-0-	-0-	135	2	1	9	N	1	1	8			128
02	116	N	96	-0-	-20	-0-	96	2			N	-0-					128
03	125	N	125	-0-	-0-	-0-	125	2			N	-0-					128
04	120	N	112	-0-	-8	-0-	112	2			N	-0-					128
*05	133	N	133	-0-	-0-	-0-	133	2			N	-0-					128

CLAYTON, SINCLAIR "11" WELL #: 5 RRCID -> 211209 COMPL. DATE 05/06/2005 TOTAL DEPTH 7814 PERF. 7420 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	358	2			N	-0-					469
01	403	N	398	-0-	-5	-0-	394	2	4	9	N	4					473
02	377	N	319	-0-	-58	-0-	317	2	2	9	Y	2	2	8			473
03	372	N	316	-0-	-56	-0-	314	2	2	9	Y	2	86	1	2	8	387
04	390	N	310	-0-	-80	-0-	310	2			Y	-0-					387
*05	411	N	411	-0-	-0-	-0-	409	2	2	9	Y	2					389

SINCLAIR CLAYTON "10" WELL #: 4 RRCID -> 211210 COMPL. DATE 04/08/2005 TOTAL DEPTH 7957 PERF. 7425 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	103	-0-	-21	-0-	103	2			N	-0-					253
01	124	N	119	-0-	-5	-0-	118	2	1	9	N	1	1	8			253
02	116	N	94	-0-	-22	-0-	94	2			N	-0-					253
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					253
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					253
*05	130	N	130	-0-	-0-	-0-	130	2			N	-0-					253

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
SMITH OPERATING AND MGMT CO. //CONT.// 794541
CLAYTON WELL #: 3 RRCID -> 212268 COMPL. DATE 07/07/2005 TOTAL DEPTH 7810 PERF. 7430 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	297	-0-	-13	-0-	297	2			N	-0-					507
01	279	N	269	-0-	-10	-0-	269	2			N	-0-					507
02	275	N	275	-0-	-0-	-0-	275	2			Y	-0-					507
03	319	N	319	-0-	-0-	-0-	316	2	3	9	Y	3	3	8			507
04	295	N	295	-0-	-0-	-0-	295	2			Y	-0-					507
*05	352	N	352	-0-	-0-	-0-	352	2			Y	-0-					507

SHELL CLAYTON WELL #: 3 RRCID -> 213190 COMPL. DATE 08/24/2005 TOTAL DEPTH 7645 PERF. 7376 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	2			N	-0-					284
01	508	N	508	-0-	-0-	-0-	508	2			N	-0-					284
02	464	N	357	-0-	-107	-0-	357	2			Y	-0-					284
03	465	N	365	-0-	-100	-0-	365	2			Y	-0-	86	1			198
04	480	N	343	-0-	-137	-0-	343	2			Y	-0-					198
*05	452	N	452	-0-	-0-	-0-	451	2	1	9	Y	1					199

SINCLAIR CLAYTON "11" WELL #: 4 RRCID -> 213215 COMPL. DATE 06/28/2005 TOTAL DEPTH 7835 PERF. 7360 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	1	-0-	-30	-0-	1	2			N	-0-					259
01	2	N	1	-0-	-1	-0-	1	2			N	-0-					259
02	2	N	2	-0-	-0-	-0-	2	2			N	-0-					259
03	19	N	19	-0-	-0-	-0-	19	2			N	-0-					259
04	30	N	30	-0-	-0-	-0-	30	2			N	-0-					259
*05	66	N	66	-0-	-0-	-0-	66	2			N	-0-					259

SHELL CLAYTON "12" WELL #: 4 RRCID -> 213239 COMPL. DATE 06/16/2005 TOTAL DEPTH 7843 PERF. 7336 - 7466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					322
01	209	N	209	-0-	-0-	-0-	207	2	2	9	N	2	2	8			322
02	87	N	61	-0-	-26	-0-	61	2			Y	-0-					322
03	155	N	78	-0-	-77	-0-	78	2			Y	-0-					322
04	210	N	164	-0-	-46	-0-	164	2			Y	-0-					322
*05	184	N	184	-0-	-0-	-0-	184	2			Y	-0-					322

SINCLAIR CLAYTON "11" WELL #: 6 RRCID -> 214271 COMPL. DATE 07/14/2005 TOTAL DEPTH 7860 PERF. 7356 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	314	-0-	-89	-0-	313	2	1	9	N	1	1	8			377
01	536	N	536	-0-	-0-	-0-	536	2			N	-0-					377
02	464	N	399	-0-	-65	-0-	399	2			Y	-0-					377
03	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					377
04	510	N	355	-0-	-155	-0-	355	2			Y	-0-					377
*05	476	N	476	-0-	-0-	-0-	476	2			Y	-0-					377

TIDWELL PRODUCTION COMPANY 859824
CLAYTON, JOE WELL #: 1 RRCID -> 060242 COMPL. DATE 08/20/1974 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC 875310
JEFFERS "18" WELL #: 1 RRCID -> 070478 COMPL. DATE 11/26/1976 TOTAL DEPTH 8430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	478	N	478	-0-	-0-	-0-	35	1	432	3	Y	10	13	1			12
							11	9									
01	479	N	479	-0-	-0-	-0-	35	1	432	3	Y	11	10	1			13
							12	9									
02	440	N	440	-0-	-0-	-0-	36	1	394	3	Y	9	7	1			15
							10	9									
03	491	N	491	-0-	-0-	-0-	42	1	441	3	Y	7	6	1			16
							8	9									
04	470	N	470	-0-	-0-	-0-	40	1	423	3	Y	6	10	1			12
							7	9									
*05	498	N	498	-0-	-0-	-0-	35	1	456	3	Y	6	3	1			15
							7	9									

POWELL 8 WELL #: 1 RRCID -> 072038 COMPL. DATE 06/26/1977 TOTAL DEPTH 8130 PERF. 7428 - 7453

12	83	N	83	-0-	-0-	-0-	6	1	77	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	6	1	76	3	Y	-0-					-0-
02	87	N	7	-0-	-80	-0-	1	1	6	3	Y	-0-					-0-
03	93	N	53	-0-	-40	-0-	5	1	48	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-

POWELL 7 WELL #: 1 RRCID -> 073718 COMPL. DATE 06/20/1977 TOTAL DEPTH 8100 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN 19 WELL #: 1 RRCID -> 073719 COMPL. DATE 05/22/1977 TOTAL DEPTH 8150 PERF. N/A

12	212	N	212	-0-	-0-	-0-	16	1	192	3	Y	4	5	1			5
							4	9									
01	212	N	212	-0-	-0-	-0-	16	1	192	3	Y	4	4	1			5
							4	9									
02	203	N	189	-0-	-14	-0-	15	1	170	3	Y	4	3	1			6
							4	9									
03	378	N	378	-0-	-0-	-0-	32	1	338	3	Y	7	3	1			10
							8	9									
04	304	N	304	-0-	-0-	-0-	26	1	275	3	Y	3	6	1			7
							3	9									
*05	278	N	278	-0-	-0-	-0-	19	1	255	3	Y	4	2	1			9
							4	9									

PARMER 30 WELL #: 1 RRCID -> 076162 COMPL. DATE 04/07/1978 TOTAL DEPTH 8386 PERF. N/A

12	423	N	423	-0-	-0-	-0-	31	1	383	3	Y	8	11	1			10
							9	9									
01	430	N	430	-0-	-0-	-0-	31	1	387	3	Y	11	9	1			12
							12	9									
02	406	N	393	-0-	-13	-0-	32	1	353	3	Y	7	6	1			13
							8	9									
03	434	N	334	-0-	-100	-0-	29	1	299	3	Y	5	5	1			13
							6	9									
04	420	N	374	-0-	-46	-0-	32	1	336	3	Y	5	8	1			10
							6	9									
*05	458	N	458	-0-	-0-	-0-	32	1	418	3	Y	7	3	1			14
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

POWELL 14 WELL #: 1 RRCID -> 077249 COMPL. DATE 05/08/1978 TOTAL DEPTH 8288 PERF. 7382 - 7965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 1 RRCID -> 077905 COMPL. DATE 07/11/1978 TOTAL DEPTH 8601 PERF. 7675 - 7698

12	14B2	EXT	6	-0-	6	29	6	3			Y	-0-	7	1			6
01	14B2	EXT	-0-	-0-	-0-	29					Y	-0-	2	1			4
02	14B2	EXT	-0-	-0-	-0-	29					Y	-0-	1	1			3
03		29 X	-0-	-0-	-29	-0-					Y	-0-	1	1			2
04		0 N	-0-	-0-	-0-	-0-					Y	-0-	1	1			1
05		0 N	-0-	-0-	-0-	-0-					Y	-0-					1

CHILDRESS 15 WELL #: 2 C RRCID -> 095544 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8284 - 8306

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CHILDRESS 15 WELL #: 2 T RRCID -> 095545 COMPL. DATE 09/17/1981 TOTAL DEPTH 8579 PERF. 8469 - 8490

12	377	N	377	-0-	-0-	-0-	28	1	349	3	Y	-0-	1	1			1
01	376	N	376	-0-	-0-	-0-	28	1	347	3	Y	1	1	1			1
							1	9									
02	357	N	357	-0-	-0-	-0-	30	1	326	3	Y	1	1	1			1
							1	9									
03	372	N	133	-0-	-239	-0-	12	1	120	3	Y	1	1	1			1
							1	9									
04	360	N	-0-	-0-	-360	-0-					Y	1	1	1			1
*05	399	N	399	-0-	-0-	-0-	28	1	371	3	Y	-0-					1

UNIVERSITY 54-21 WELL #: RRCID -> 096451 COMPL. DATE 07/21/1981 TOTAL DEPTH 7950 PERF. 7179 - 7254

12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					3

PLUGGED AND ABANDONED_____ 04/05/2016

JEFFERS 28 WELL #: 1 RRCID -> 163844 COMPL. DATE 08/11/1978 TOTAL DEPTH 8250 PERF. N/A

12	562	N	562	-0-	-0-	-0-	42	1	520	3	Y	-0-					-0-
01	561	N	561	-0-	-0-	-0-	42	1	519	3	Y	-0-					-0-
02	522	N	520	-0-	-2	-0-	43	1	477	3	Y	-0-					-0-
03	558	N	427	-0-	-131	-0-	37	1	390	3	Y	-0-					-0-
04	540	N	384	-0-	-156	-0-	33	1	351	3	Y	-0-					-0-
05	558	N	349	-0-	-209	-0-	25	1	324	3	Y	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

PARMER 30 WELL #: 2 RRCID -> 217861 COMPL. DATE 12/03/2005 TOTAL DEPTH 8612 PERF. 7373 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	42	1	523	3	Y	15	20	1			19
							17	9									
01	585	N	585	-0-	-0-	-0-	42	1	525	3	Y	16	15	1			20
							18	9									
02	551	N	506	-0-	-45	-0-	41	1	451	3	Y	13	11	1			22
							14	9									
03	589	N	524	-0-	-65	-0-	45	1	468	3	Y	10	9	1			23
							11	9									
04	570	N	513	-0-	-57	-0-	43	1	459	3	Y	10	14	1			19
							11	9									
*05	593	N	593	-0-	-0-	-0-	41	1	541	3	Y	10	5	1			24
							11	9									

CLAYTON 2 WELL #: 1 RRCID -> 219165 COMPL. DATE 02/16/2006 TOTAL DEPTH 8000 PERF. 7422 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	4	1	98	3	Y	-0-	2	1			-0-
01	82	N	82	-0-	-0-	-0-	81	3	1	9	Y	1					1
02	145	N	53	-0-	-92	-0-	53	3			Y	-0-					1
03	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
04	90	N	38	-0-	-52	-0-	38	3			Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-

CLAYTON 2 WELL #: 2 RRCID -> 219167 COMPL. DATE 03/17/2006 TOTAL DEPTH 8000 PERF. 7486 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	10	1	236	3	Y	3	122	1			18
							3	9									
01	231	N	231	-0-	-0-	-0-	231	3			Y	-0-	1	1			17
02	319	N	205	-0-	-114	-0-	205	3			Y	-0-					17
03	248	N	196	-0-	-52	-0-	196	3			Y	-0-					17
04	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					17
*05	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					17

PARMER 29 WELL #: 1 RRCID -> 219868 COMPL. DATE 08/30/2005 TOTAL DEPTH 8600 PERF. 7504 - 7576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	30	1	367	3	Y	8	10	1			9
							9	9									
01	418	N	418	-0-	-0-	-0-	30	1	377	3	Y	10	8	1			11
							11	9									
02	348	N	344	-0-	-4	-0-	28	1	308	3	Y	7	6	1			12
							8	9									
03	403	N	344	-0-	-59	-0-	29	1	305	3	Y	9	6	1			15
							10	9									
04	390	N	335	-0-	-55	-0-	28	1	300	3	Y	6	9	1			12
							7	9									
*05	392	N	392	-0-	-0-	-0-	27	1	357	3	Y	7	3	1			16
							8	9									

PARMER 29 WELL #: 2 RRCID -> 219873 COMPL. DATE 02/18/2006 TOTAL DEPTH 8491 PERF. 7486 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	29	1	353	3	Y	7	12	1			10
							8	9									
01	345	N	345	-0-	-0-	-0-	25	1	311	3	Y	8	8	1			10
							9	9									
02	435	N	322	-0-	-113	-0-	26	1	289	3	Y	6	5	1			11
							7	9									
03	444	N	444	-0-	-0-	-0-	38	1	398	3	Y	7	5	1			13
							8	9									
04	476	N	476	-0-	-0-	-0-	40	1	428	3	Y	7	8	1			12
							8	9									
*05	576	N	576	-0-	-0-	-0-	40	1	528	3	Y	7	3	1			16
							8	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57-24 WELL #: 1 RRCID -> 220221 COMPL. DATE 01/29/2006 TOTAL DEPTH 8400 PERF. 7326 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	3	3	2	9	Y	2					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	3	1			1
02	3	N	-0-	-0-	-3	-0-					Y	-0-					1
03	5	N	-0-	-0-	-5	-0-					Y	-0-	1	1			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY 57-23 WELL #: 1 RRCID -> 224383 COMPL. DATE 01/12/2007 TOTAL DEPTH 8302 PERF. 7364 - 8164

12	385	N	385	-0-	-0-	-0-	360	3	25	9	Y	23					47
01	360	N	360	-0-	-0-	-0-	343	3	17	9	Y	15	39	1			23
02	348	N	292	-0-	-56	-0-	278	3	14	9	Y	13					36
03	372	N	104	-0-	-268	-0-	100	3	4	9	Y	4	31	1			9
04	360	N	221	-0-	-139	-0-	211	3	10	9	Y	9					18
05	310	N	190	-0-	-120	-0-	180	3	10	9	Y	9					27

UNIVERSITY 56-22 WELL #: 1 RRCID -> 224799 COMPL. DATE 08/28/2006 TOTAL DEPTH 8804 PERF. 7594 - 8502

12	187	N	187	-0-	-0-	-0-	8	1	178	3	Y	1	1	1			-0-
							1	9									
01	151	N	151	-0-	-0-	-0-	150	3	1	9	Y	1	1	1			-0-
02	297	N	297	-0-	-0-	-0-	295	3	2	9	Y	2	1	1			1
03	186	N	31	-0-	-155	-0-	31	3			Y	-0-	1	1			-0-
04	150	N	46	-0-	-104	-0-	45	3	1	9	Y	1	1	1			-0-
*05	310	N	118	-0-	-192	-0-	118	3			Y	-0-					-0-

PARMER 29 WELL #: 3 RRCID -> 224848 COMPL. DATE 08/18/2006 TOTAL DEPTH 7800 PERF. 7548 - 7596

12	195	N	195	-0-	-0-	-0-	14	1	175	3	Y	5	6	1			6
							6	9									
01	189	N	189	-0-	-0-	-0-	14	1	168	3	Y	6	5	1			7
							7	9									
02	158	N	158	-0-	-0-	-0-	13	1	139	3	Y	5	4	1			8
							6	9									
03	203	N	203	-0-	-0-	-0-	17	1	182	3	Y	4	3	1			9
							4	9									
04	180	N	123	-0-	-57	-0-	10	1	110	3	Y	3	6	1			6
							3	9									
*05	178	N	178	-0-	-0-	-0-	12	1	163	3	Y	3	2	1			7
							3	9									

PARMER 29 WELL #: 4 RRCID -> 224849 COMPL. DATE 08/10/2006 TOTAL DEPTH 8535 PERF. 7458 - 8134

12	1497	N	1497	-0-	-0-	-0-	110	1	1362	3	Y	23	30	1			29
							25	9									
01	1463	N	1463	-0-	-0-	-0-	107	1	1328	3	Y	25	23	1			31
							28	9									
02	1421	N	1361	-0-	-60	-0-	112	1	1226	3	Y	21	16	1			36
							23	9									
03	1488	N	1128	-0-	-360	-0-	97	1	1016	3	Y	14	15	1			35
							15	9									
04	1410	N	1046	-0-	-364	-0-	89	1	940	3	Y	15	23	1			27
							17	9									
*05	1578	N	1578	-0-	-0-	-0-	110	1	1447	3	Y	19	7	1			39
							21	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER WELL #: 2SF RRCID -> 225055 COMPL. DATE 12/25/2006 TOTAL DEPTH 8276 PERF. 7250 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	35	1	429	3	Y	8	14	1			12
							9	9									
01	405	N	405	-0-	-0-	-0-	30	1	365	3	Y	9	9	1			12
							10	9									
02	580	N	526	-0-	-54	-0-	43	1	472	3	Y	10	7	1			15
							11	9									
03	493	N	493	-0-	-0-	-0-	42	1	442	3	Y	8	7	1			16
							9	9									
04	390	N	343	-0-	-47	-0-	29	1	311	3	Y	3	9	1			10
							3	9									
05	558	N	404	-0-	-154	-0-	28	1	372	3	Y	4	2	1			12
							4	9									

PARMER WELL #: 3SF RRCID -> 225110 COMPL. DATE 12/25/2006 TOTAL DEPTH 8300 PERF. 7268 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	59	1	727	3	Y	15	19	1			18
							17	9									
01	576	N	576	-0-	-0-	-0-	42	1	520	3	Y	13	14	1			17
							14	9									
02	812	N	692	-0-	-120	-0-	57	1	621	3	Y	13	9	1			21
							14	9									
03	806	N	652	-0-	-154	-0-	56	1	581	3	Y	14	9	1			26
							15	9									
04	673	N	673	-0-	-0-	-0-	57	1	604	3	Y	11	16	1			21
							12	9									
*05	756	N	756	-0-	-0-	-0-	52	1	691	3	Y	12	6	1			27
							13	9									

PARMER WELL #: 1SF RRCID -> 225112 COMPL. DATE 12/19/2006 TOTAL DEPTH 8200 PERF. 7488 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	36	1	442	3	Y	9	11	1			10
							10	9									
01	499	N	499	-0-	-0-	-0-	36	1	451	3	Y	11	9	1			12
							12	9									
02	478	N	478	-0-	-0-	-0-	39	1	429	3	Y	9	7	1			14
							10	9									
03	496	N	397	-0-	-99	-0-	34	1	356	3	Y	6	6	1			14
							7	9									
04	480	N	341	-0-	-139	-0-	29	1	308	3	Y	4	9	1			9
							4	9									
05	496	N	231	-0-	-265	-0-	16	1	213	3	Y	2	2	1			9
							2	9									

UNIVERSITY 54-17 WELL #: 3 RRCID -> 225157 COMPL. DATE 01/28/2007 TOTAL DEPTH 8400 PERF. 7064 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	49	1	496	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	65	1	649	3	N	-0-					-0-
02	673	N	673	-0-	-0-	-0-	65	1	608	3	N	-0-					-0-
03	609	N	609	-0-	-0-	-0-	56	1	553	3	N	-0-					-0-
04	690	N	655	-0-	-35	-0-	60	1	595	3	N	-0-					-0-
05	713	N	697	-0-	-16	-0-	76	1	621	3	N	-0-					-0-

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER WELL #: 4SF RRCID -> 225559 COMPL. DATE 12/30/2006 TOTAL DEPTH 8301 PERF. 8542 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	59	1	730	3	Y	15	21	1			20
							17	9									
01	800	N	800	-0-	-0-	-0-	58	1	721	3	Y	19	17	1			22
							21	9									
02	758	N	758	-0-	-0-	-0-	62	1	678	3	Y	16	12	1			26
							18	9									
03	806	N	734	-0-	-72	-0-	63	1	657	3	Y	13	11	1			28
							14	9									
04	780	N	729	-0-	-51	-0-	62	1	654	3	Y	12	18	1			22
							13	9									
*05	870	N	870	-0-	-0-	-0-	60	1	793	3	Y	15	6	1			31
							17	9									

CLAYTON 7 WELL #: 1 RRCID -> 225933 COMPL. DATE 12/23/2006 TOTAL DEPTH 8707 PERF. 7546 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	19	1	444	3	Y	-0-	6	1			1
01	444	N	444	-0-	-0-	-0-	444	3			Y	-0-					1
02	435	N	422	-0-	-13	-0-	422	3			Y	-0-					1
03	465	N	320	-0-	-145	-0-	320	3			Y	-0-					1
04	420	N	315	-0-	-105	-0-	315	3			Y	-0-					1
*05	520	N	520	-0-	-0-	-0-	520	3			Y	-0-					1

UNIVERSITY 56-22 WELL #: 3 RRCID -> 227171 COMPL. DATE 03/01/2007 TOTAL DEPTH 8850 PERF. 7566 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	13	1	307	3	Y	15	17	1			7
							17	9									
01	98	N	98	-0-	-0-	-0-	81	3	17	9	Y	15	17	1			5
02	319	N	-0-	-0-	-319	-0-					Y	16	11	1			10
03	341	N	16	-0-	-325	-0-	1	3	15	9	Y	14	15	1			9
04	90	N	24	-0-	-66	-0-	5	3	19	9	Y	17	20	1			6
*05	25	N	25	-0-	-0-	-0-	5	3	20	9	Y	18	16	1			8

UNIVERSITY 56-22 WELL #: 4 RRCID -> 227174 COMPL. DATE 02/15/2007 TOTAL DEPTH 8850 PERF. 7576 - 8507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0-	-0-	31	1	725	3	Y	12	14	1			5
							13	9									
01	757	N	757	-0-	-0-	-0-	742	3	15	9	Y	14	14	1			5
02	725	N	710	-0-	-15	-0-	692	3	18	9	Y	16	11	1			10
03	775	N	255	-0-	-520	-0-	248	3	7	9	Y	6	11	1			5
04	720	N	573	-0-	-147	-0-	564	3	9	9	Y	8	10	1			3
*05	1029	N	1029	-0-	-0-	-0-	1017	3	12	9	Y	11	10	1			4

UNIVERSITY 54-17 WELL #: 4 RRCID -> 227176 COMPL. DATE 03/24/2007 TOTAL DEPTH 8248 PERF. 7292 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	66	1	678	3	N	-0-					188
01	808	N	808	-0-	-0-	-0-	73	1	724	3	N	10	186	1			12
							11	9									
02	754	N	715	-0-	-39	-0-	69	1	643	3	N	3					15
							3	9									
03	744	N	710	-0-	-34	-0-	63	1	627	3	N	18					33
							20	9									
04	780	N	644	-0-	-136	-0-	58	1	582	3	N	4					37
							4	9									
05	775	N	649	-0-	-126	-0-	71	1	575	3	N	3					40
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-24 WELL #: 2 RRCID -> 228101 COMPL. DATE 05/05/2007 TOTAL DEPTH 8225 PERF. 7292 - 8155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
03	403	N	347	-0-	-56	-0-	347	3			Y	-0-					-0-
04	420	N	317	-0-	-103	-0-	317	3			Y	-0-					-0-
05	403	N	352	-0-	-51	-0-	352	3			Y	-0-					-0-

CLAYTON 2 WELL #: 3 RRCID -> 234361 COMPL. DATE 03/25/2007 TOTAL DEPTH 8975 PERF. 7576 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	737	N	737	-0-	-0-	-0-	30	1	707	3	Y	-0-	8	1			1
01	712	N	712	-0-	-0-	-0-	712	3			Y	-0-					1
02	696	N	662	-0-	-34	-0-	662	3			Y	-0-					1
03	744	N	593	-0-	-151	-0-	593	3			Y	-0-					1
04	690	N	564	-0-	-126	-0-	564	3			Y	-0-					1
*05	825	N	825	-0-	-0-	-0-	824	3	1	9	Y	1	1	1			1

CLAYTON 7 WELL #: 2 RRCID -> 234393 COMPL. DATE 03/25/2007 TOTAL DEPTH 8950 PERF. 7495 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	15	1	356	3	Y	1	3	1			2
							1	9									
01	370	N	370	-0-	-0-	-0-	369	3	1	9	Y	1					3
02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					3
03	372	N	290	-0-	-82	-0-	290	3			Y	-0-					3
04	360	N	315	-0-	-45	-0-	315	3			Y	-0-					3
*05	437	N	437	-0-	-0-	-0-	434	3	3	9	Y	3	2	1			4

PARMER 29 WELL #: 6 RRCID -> 234955 COMPL. DATE 04/16/2007 TOTAL DEPTH 8554 PERF. 7528 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	884	N	884	-0-	-0-	-0-	65	1	800	3	Y	17	22	1			21
							19	9									
01	860	N	860	-0-	-0-	-0-	63	1	774	3	Y	21	18	1			24
							23	9									
02	841	N	798	-0-	-43	-0-	65	1	715	3	Y	16	13	1			27
							18	9									
03	899	N	597	-0-	-302	-0-	51	1	536	3	Y	9	11	1			25
							10	9									
04	840	N	569	-0-	-271	-0-	48	1	510	3	Y	10	16	1			19
							11	9									
05	868	N	411	-0-	-457	-0-	28	1	374	3	Y	8	5	1			22
							9	9									

PARMER 29 WELL #: 8 RRCID -> 234956 COMPL. DATE 05/19/2007 TOTAL DEPTH 8584 PERF. 8118 - 8167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1071	N	1071	-0-	-0-	-0-	79	1	969	3	Y	21	28	1			27
							23	9									
01	1070	N	1070	-0-	-0-	-0-	78	1	964	3	Y	25	22	1			30
							28	9									
02	1015	N	1000	-0-	-15	-0-	82	1	896	3	Y	20	16	1			34
							22	9									
03	1085	N	971	-0-	-114	-0-	83	1	867	3	Y	19	15	1			38
							21	9									
04	1050	N	978	-0-	-72	-0-	83	1	877	3	Y	16	24	1			30
							18	9									
*05	1102	N	1102	-0-	-0-	-0-	76	1	1007	3	Y	17	8	1			39
							19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 54-24 WELL #: 3 RRCID -> 235164 COMPL. DATE 07/21/2007 TOTAL DEPTH 8400 PERF. 7302 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	203	3			Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			Y	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			Y	-0-					-0-

UNIVERSITY 56-22 WELL #: 5 RRCID -> 236417 COMPL. DATE 07/06/2007 TOTAL DEPTH 8822 PERF. 7570 - 8510

12	936	N	936	-0-	-0-	-0-	37	1	866	3	Y	30	33	1			13
							33	9									
01	735	N	735	-0-	-0-	-0-	701	3	34	9	Y	31	32	1			12
02	804	N	804	-0-	-0-	-0-	761	3	43	9	Y	39	28	1			23
03	930	N	425	-0-	-505	-0-	407	3	18	9	Y	16	26	1			13
04	756	N	756	-0-	-0-	-0-	734	3	22	9	Y	20	26	1			7
*05	1057	N	1057	-0-	-0-	-0-	1027	3	30	9	Y	27	24	1			10

CLAYTON 7 WELL #: 3 RRCID -> 236519 COMPL. DATE 08/14/2007 TOTAL DEPTH 8750 PERF. 7562 - 8402

12	157	N	157	-0-	-0-	-0-	6	1	151	3	Y	-0-	2	1			4
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					4
02	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					4
03	181	N	181	-0-	-0-	-0-	181	3			Y	-0-					4
04	173	N	173	-0-	-0-	-0-	171	3	2	9	Y	2	1	1			5
*05	216	N	216	-0-	-0-	-0-	215	3	1	9	Y	1	1	1			2

CLAYTON 2 WELL #: 5 RRCID -> 236520 COMPL. DATE 08/07/2007 TOTAL DEPTH 8752 PERF. 7570 - 8486

12	809	N	809	-0-	-0-	-0-	33	1	776	3	Y	-0-	43	1			6
01	759	N	759	-0-	-0-	-0-	759	3			Y	-0-					6
02	841	N	644	-0-	-197	-0-	644	3			Y	-0-					6
03	806	N	487	-0-	-319	-0-	487	3			Y	-0-					6
04	720	N	571	-0-	-149	-0-	568	3	3	9	Y	3	2	1			7
*05	868	N	868	-0-	-0-	-0-	868	3			Y	-0-	1	1			6

UNIVERSITY 56-22 WELL #: 2X RRCID -> 236525 COMPL. DATE 09/27/2007 TOTAL DEPTH 8800 PERF. 7580 - 8614

12	83	N	83	-0-	-0-	-0-	3	1	78	3	Y	2	2	1			1
							2	9									
01	81	N	81	-0-	-0-	-0-	79	3	2	9	Y	2	2	1			1
02	87	N	77	-0-	-10	-0-	74	3	3	9	Y	3	2	1			2
03	93	N	70	-0-	-23	-0-	69	3	1	9	Y	1	2	1			1
04	90	N	75	-0-	-15	-0-	73	3	2	9	Y	2	2	1			1
*05	101	N	101	-0-	-0-	-0-	99	3	2	9	Y	2	2	1			1

UNIVERSITY 56-22 WELL #: 8X RRCID -> 236649 COMPL. DATE 09/09/2007 TOTAL DEPTH 8800 PERF. 7587 - 8504

12	865	N	865	-0-	-0-	-0-	30	1	702	3	Y	121	135	1			53
							133	9									
01	292	N	292	-0-	-0-	-0-	165	3	127	9	Y	115	127	1			41
02	1015	N	36	-0-	-979	-0-	19	3	17	9	Y	15	41	1			15
03	868	N	535	-0-	-333	-0-	495	3	40	9	Y	36	26	1			25
04	1213	N	1213	-0-	-0-	-0-	1128	3	85	9	Y	77	77	1			25
*05	1134	N	1134	-0-	-0-	-0-	1037	3	97	9	Y	88	79	1			34

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-18 WELL #: 4 RRCID -> 236666 COMPL. DATE 11/10/2007 TOTAL DEPTH 8725 PERF. 8512 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	34	1	789	3	Y	1	1	1			-0-
							1	9									
01	819	N	819	-0-	-0-	-0-	818	3	1	9	Y	1	1	1			-0-
02	769	N	769	-0-	-0-	-0-	767	3	2	9	Y	2	1	1			1
03	837	N	270	-0-	-567	-0-	270	3			Y	-0-	1	1			-0-
04	858	N	858	-0-	-0-	-0-	857	3	1	9	Y	1	1	1			-0-
*05	917	N	917	-0-	-0-	-0-	916	3	1	9	Y	1	1	1			-0-

PARMER 29 WELL #: 5 RRCID -> 236832 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	25	1	312	3	Y	5	6	1			6
							6	9									
01	321	N	321	-0-	-0-	-0-	24	1	291	3	Y	5	5	1			6
							6	9									
02	305	N	305	-0-	-0-	-0-	25	1	276	3	Y	4	3	1			7
							4	9									
03	341	N	99	-0-	-242	-0-	9	1	89	3	Y	1	3	1			5
							1	9									
04	300	N	1	-0-	-299	-0-	1	3			Y	-0-	3	1			2
*05	393	N	393	-0-	-0-	-0-	28	1	363	3	Y	2	1	1			3
							2	9									

CLAYTON 2 WELL #: 6 RRCID -> 239611 COMPL. DATE 02/06/2008 TOTAL DEPTH 8775 PERF. 7560 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	21	1	499	3	Y	1	4	1			1
							1	9									
01	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					1
02	493	N	464	-0-	-29	-0-	464	3			Y	-0-					1
03	527	N	416	-0-	-111	-0-	416	3			Y	-0-					1
04	480	N	443	-0-	-37	-0-	442	3	1	9	Y	1	1	1			1
*05	561	N	561	-0-	-0-	-0-	561	3			Y	-0-					1

CLAYTON 7 WELL #: 4 RRCID -> 239617 COMPL. DATE 02/12/2008 TOTAL DEPTH 8656 PERF. 7536 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	5	1	109	3	Y	4	4	1			3
							4	9									
01	143	N	143	-0-	-0-	-0-	143	3			Y	-0-	1	1			2
02	135	N	135	-0-	-0-	-0-	133	3	2	9	Y	2	1	1			3
03	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					3
04	150	N	140	-0-	-10	-0-	140	3			Y	-0-					3
*05	211	N	211	-0-	-0-	-0-	211	1			Y	-0-					3

PARMER 30 WELL #: 3 RRCID -> 239653 COMPL. DATE 01/26/2008 TOTAL DEPTH 8650 PERF. 7626 - 8252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	14	1	172	3	Y	3	4	1			4
							3	9									
01	181	N	181	-0-	-0-	-0-	13	1	164	3	Y	4	3	1			5
							4	9									
02	171	N	171	-0-	-0-	-0-	14	1	155	3	Y	2	2	1			5
							2	9									
03	186	N	156	-0-	-30	-0-	13	1	140	3	Y	3	2	1			6
							3	9									
04	180	N	62	-0-	-118	-0-	5	1	56	3	Y	1	4	1			3
							1	9									
05	186	N	98	-0-	-88	-0-	7	1	90	3	Y	1	1	1			3
							1	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

POWELL 8 WELL #: 3 RRCID -> 239659 COMPL. DATE 01/05/2008 TOTAL DEPTH 8411 PERF. 7416 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					-0-
02	767	N	767	-0-	-0-	-0-	64	1	703	3	Y	-0-					-0-
03	727	N	727	-0-	-0-	-0-	64	1	663	3	Y	-0-					-0-
04	774	N	774	-0-	-0-	-0-	67	1	707	3	Y	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	59	1	776	3	Y	-0-					-0-

UNIVERSITY 54-24 WELL #: 5 RRCID -> 239706 COMPL. DATE 03/10/2008 TOTAL DEPTH 8355 PERF. 7224 - 8131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					147
01	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					147
02	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					147
03	279	N	195	-0-	-84	-0-	195	3			Y	-0-					147
04	270	N	164	-0-	-106	-0-	164	3			Y	-0-					147
05	279	N	117	-0-	-162	-0-	117	3			Y	-0-					147

UNIVERSITY 56-18 WELL #: 5 RRCID -> 239713 COMPL. DATE 02/25/2008 TOTAL DEPTH 8750 PERF. 8358 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	28	1	651	3	Y	2	2	1			1
							2	9									
01	648	N	648	-0-	-0-	-0-	646	3	2	9	Y	2	2	1			1
02	603	N	603	-0-	-0-	-0-	601	3	2	9	Y	2	2	1			1
03	682	N	374	-0-	-308	-0-	372	3	2	9	Y	2	2	1			1
04	630	N	525	-0-	-105	-0-	524	3	1	9	Y	1	2	1			-0-
*05	681	N	681	-0-	-0-	-0-	679	3	2	9	Y	2	1	1			1

UNIVERSITY 56-22 WELL #: 6 RRCID -> 239718 COMPL. DATE 12/06/2007 TOTAL DEPTH 8750 PERF. 7608 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1051	N	1051	-0-	-0-	-0-	42	1	983	3	Y	24	26	1			12
							26	9									
01	990	N	990	-0-	-0-	-0-	962	3	28	9	Y	25	26	1			11
02	1015	N	658	-0-	-357	-0-	626	3	32	9	Y	29	21	1			19
03	1054	N	605	-0-	-449	-0-	592	3	13	9	Y	12	20	1			11
04	960	N	858	-0-	-102	-0-	839	3	19	9	Y	17	21	1			7
*05	713	N	642	-0-	-71	-0-	622	3	20	9	Y	18	17	1			8

UNIVERSITY 56-22 WELL #: 11 RRCID -> 239719 COMPL. DATE 02/19/2008 TOTAL DEPTH 8690 PERF. 7558 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	24	1	551	3	Y	18	20	1			8
							20	9									
01	571	N	571	-0-	-0-	-0-	550	3	21	9	Y	19	20	1			7
02	580	N	534	-0-	-46	-0-	508	3	26	9	Y	24	17	1			14
03	589	N	187	-0-	-402	-0-	177	3	10	9	Y	9	15	1			8
04	540	N	431	-0-	-109	-0-	418	3	13	9	Y	12	16	1			4
*05	849	N	849	-0-	-0-	-0-	828	3	21	9	Y	19	16	1			7

PARMER 29 WELL #: 11 RRCID -> 240296 COMPL. DATE 11/01/2007 TOTAL DEPTH 8650 PERF. 7476 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	1	1	10	3	Y	5	8	1			7
							6	9									
01	T. A.		18	-0-	18	18	1	1	9	3	Y	7	6	1			8
							8	9									
02	T. A.		13	-0-	13	31	1	1	8	3	Y	4	4	1			8
							4	9									
03	T. A.		4	-0-	4	35	3	3	1	9	Y	1	3	1			6
04	T. A.		5	-0-	5	40	4	3	1	9	Y	1	3	1			4
05	T. A.		13	-0-	13	53	1	1	9	3	Y	3	1	1			6
							3	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56-22 WELL #: 10 RRCID -> 240833 COMPL. DATE 03/20/2008 TOTAL DEPTH 8750 PERF. 7598 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1264	N	1264	-0-	-0-	-0-	50	1	1163	3	Y	46	51	1			20
							51	9									
01	1101	N	1101	-0-	-0-	-0-	1046	3	55	9	Y	50	51	1			19
02	1274	N	1274	-0-	-0-	-0-	1206	3	68	9	Y	62	44	1			37
03	1271	N	1008	-0-	-263	-0-	977	3	31	9	Y	28	43	1			22
04	1123	N	1123	-0-	-0-	-0-	1087	3	36	9	Y	33	43	1			12
*05	1364	N	1177	-0-	-187	-0-	1134	3	43	9	Y	39	37	1			14

UNIVERSITY 56 19 WELL #: 1 RRCID -> 240999 COMPL. DATE 06/06/2008 TOTAL DEPTH 8750 PERF. 7610 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	11	1	250	3	Y	3	3	1			1
							3	9									
01	251	N	251	-0-	-0-	-0-	248	3	3	9	Y	3	3	1			1
02	242	N	242	-0-	-0-	-0-	238	3	4	9	Y	4	3	1			2
03	279	N	86	-0-	-193	-0-	85	3	1	9	Y	1	2	1			1
04	316	N	316	-0-	-0-	-0-	313	3	3	9	Y	3	3	1			1
*05	365	N	365	-0-	-0-	-0-	362	3	3	9	Y	3	3	1			1

UNIVERSITY 56-22 WELL #: 13 RRCID -> 241258 COMPL. DATE 05/31/2008 TOTAL DEPTH 8902 PERF. 7610 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	993	N	993	-0-	-0-	-0-	40	1	929	3	Y	22	24	1			10
							24	9									
01	928	N	928	-0-	-0-	-0-	903	3	25	9	Y	23	24	1			9
02	986	N	892	-0-	-94	-0-	861	3	31	9	Y	28	20	1			17
03	992	N	402	-0-	-590	-0-	389	3	13	9	Y	12	19	1			10
04	900	N	28	-0-	-872	-0-	10	3	18	9	Y	16	20	1			6
*05	961	N	951	-0-	-10	-0-	931	3	20	9	Y	18	17	1			7

UNIVERSITY 57 23 WELL #: 4 RRCID -> 241264 COMPL. DATE 05/12/2008 TOTAL DEPTH 8300 PERF. 8076 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	21	3	1	9	Y	1					2
01	22	N	22	-0-	-0-	-0-	21	3	1	9	Y	1	2	1			1
02	29	N	22	-0-	-7	-0-	21	3	1	9	Y	1					2
03	31	N	19	-0-	-12	-0-	18	3	1	9	Y	1	2	1			1
04	30	N	23	-0-	-7	-0-	19	3	4	9	Y	4					5
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					5

UNIVERSITY 56-21 WELL #: 1 RRCID -> 241504 COMPL. DATE 09/02/2008 TOTAL DEPTH 8756 PERF. 7592 - 7656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	875	N	875	-0-	-0-	-0-	35	1	810	3	Y	27	30	1			12
							30	9									
01	828	N	828	-0-	-0-	-0-	796	3	32	9	Y	29	30	1			11
02	783	N	738	-0-	-45	-0-	699	3	39	9	Y	35	25	1			21
03	868	N	330	-0-	-538	-0-	313	3	17	9	Y	15	24	1			12
04	810	N	627	-0-	-183	-0-	607	3	20	9	Y	18	24	1			6
*05	863	N	863	-0-	-0-	-0-	838	3	25	9	Y	23	20	1			9

UNIVERSITY 56-22 WELL #: 14 RRCID -> 241507 COMPL. DATE 08/30/2008 TOTAL DEPTH 8778 PERF. 7588 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	26	1	615	3	Y	71	79	1			31
							78	9									
01	713	N	713	-0-	-0-	-0-	628	3	85	9	Y	77	79	1			29
02	675	N	675	-0-	-0-	-0-	573	3	102	9	Y	93	66	1			56
03	713	N	341	-0-	-372	-0-	300	3	41	9	Y	37	61	1			32
04	690	N	628	-0-	-62	-0-	575	3	53	9	Y	48	62	1			18
*05	858	N	858	-0-	-0-	-0-	790	3	68	9	Y	62	57	1			23

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56-19 WELL #: 3 RRCID -> 241523 COMPL. DATE 08/07/2008 TOTAL DEPTH 8685 PERF. 7628 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1023	-0-	-0-	-0-	41	1	957	3	Y	23	25	1			11
							25	9									
01	984	N	984	-0-	-0-	-0-	958	3	26	9	Y	24	25	1			10
02	957	N	883	-0-	-74	-0-	850	3	33	9	Y	30	21	1			19
03	1023	N	610	-0-	-413	-0-	597	3	13	9	Y	12	20	1			11
04	999	N	999	-0-	-0-	-0-	981	3	18	9	Y	16	20	1			7
*05	1118	N	1118	-0-	-0-	-0-	1097	3	21	9	Y	19	18	1			8

UNIVERSITY 56-18 WELL #: 6 RRCID -> 241526 COMPL. DATE 08/02/2008 TOTAL DEPTH 8688 PERF. 7620 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 56 19 WELL #: 5 RRCID -> 242421 COMPL. DATE 09/28/2008 TOTAL DEPTH 8750 PERF. 7640 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	31	1	726	3	Y	27	29	1			11
							30	9									
01	766	N	766	-0-	-0-	-0-	735	3	31	9	Y	28	29	1			10
02	696	N	683	-0-	-13	-0-	646	3	37	9	Y	34	24	1			20
03	775	N	430	-0-	-345	-0-	415	3	15	9	Y	14	23	1			11
04	757	N	757	-0-	-0-	-0-	737	3	20	9	Y	18	23	1			6
*05	744	N	703	-0-	-41	-0-	680	3	23	9	Y	21	20	1			7

UNIVERSITY 54 17 WELL #: 7 RRCID -> 243713 COMPL. DATE 10/23/2008 TOTAL DEPTH 8330 PERF. 7278 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	50	1	510	3	N	-0-					-0-
01	499	N	499	-0-	-0-	-0-	46	1	453	3	N	-0-					-0-
02	522	N	451	-0-	-71	-0-	44	1	407	3	N	-0-					-0-
03	558	N	349	-0-	-209	-0-	32	1	317	3	N	-0-					-0-
04	480	N	399	-0-	-81	-0-	36	1	363	3	N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	55	1	446	3	N	-0-					-0-

UNIVERSITY 56 22 WELL #: 15 RRCID -> 243794 COMPL. DATE 11/21/2008 TOTAL DEPTH 8674 PERF. 7586 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	3	1	73	3	Y	4	4	1			2
							4	9									
01	80	N	80	-0-	-0-	-0-	76	3	4	9	Y	4	4	1			2
02	87	N	73	-0-	-14	-0-	69	3	4	9	Y	4	3	1			3
03	93	N	26	-0-	-67	-0-	24	3	2	9	Y	2	3	1			2
04	90	N	42	-0-	-48	-0-	40	3	2	9	Y	2	3	1			1
*05	100	N	100	-0-	-0-	-0-	97	3	3	9	Y	3	3	1			1

PARMER 29 WELL #: 7 RRCID -> 243865 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	12	1	147	3	Y	21	28	1			26
							23	9									
01	187	N	187	-0-	-0-	-0-	12	1	147	3	Y	25	22	1			29
							28	9									
02	174	N	174	-0-	-0-	-0-	13	1	138	3	Y	21	16	1			34
							23	9									
03	186	N	170	-0-	-16	-0-	13	1	140	3	Y	15	14	1			35
							17	9									
04	180	N	180	-0-	-0-	-0-	14	1	146	3	Y	18	23	1			30
							20	9									
*05	203	N	203	-0-	-0-	-0-	13	1	171	3	Y	17	8	1			39
							19	9									

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 56 19 WELL #: 7 RRCID -> 243912 COMPL. DATE 11/28/2008 TOTAL DEPTH 8742 PERF. 7586 - 7664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	9	1	206	3	Y	12	14	1			5
							13	9									
01	219	N	219	-0-	-0-	-0-	204	3	15	9	Y	14	14	1			5
02	232	N	204	-0-	-28	-0-	186	3	18	9	Y	16	11	1			10
03	217	N	72	-0-	-145	-0-	65	3	7	9	Y	6	11	1			5
04	252	N	252	-0-	-0-	-0-	241	3	11	9	Y	10	12	1			3
*05	238	N	238	-0-	-0-	-0-	225	3	13	9	Y	12	11	1			4

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243987 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	41	1	505	3	N	7	8	1			13
							8	9									
01	561	N	561	-0-	-0-	-0-	41	1	511	3	N	8	13	1			8
							9	9									
02	551	N	516	-0-	-35	-0-	41	1	468	3	N	6	8	1			6
							7	9									
03	558	N	556	-0-	-2	-0-	39	1	508	3	N	8	6	1			8
							9	9									
04	540	N	492	-0-	-48	-0-	36	1	449	3	N	6	9	1			5
							7	9									
*05	1044	N	1044	-0-	-0-	-0-	63	1	2	2	N	4	5	1			4
							975	3	4	9							

PARMER 29 WELL #: 9 RRCID -> 244181 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1179	N	1179	-0-	-0-	-0-	87	1	1072	3	Y	18	24	1			23
							20	9									
01	1212	N	1212	-0-	-0-	-0-	89	1	1100	3	Y	21	19	1			25
							23	9									
02	1131	N	1103	-0-	-28	-0-	91	1	993	3	Y	17	13	1			29
							19	9									
03	1178	N	524	-0-	-654	-0-	45	1	471	3	Y	7	11	1			25
							8	9									
04	1170	N	1028	-0-	-142	-0-	87	1	926	3	Y	14	17	1			22
							15	9									
05	1178	N	883	-0-	-295	-0-	61	1	807	3	Y	14	6	1			30
							15	9									

UNIVERSITY 54 17 WELL #: 5 RRCID -> 244257 COMPL. DATE 10/26/2008 TOTAL DEPTH 8365 PERF. 7284 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	59	1	604	3	N	-0-					-0-
01	645	N	645	-0-	-0-	-0-	59	1	586	3	N	-0-					-0-
02	609	N	588	-0-	-21	-0-	57	1	531	3	N	-0-					-0-
03	651	N	596	-0-	-55	-0-	55	1	541	3	N	-0-					-0-
04	630	N	500	-0-	-130	-0-	46	1	454	3	N	-0-					-0-
05	620	N	507	-0-	-113	-0-	56	1	451	3	N	-0-					-0-

UNIVERSITY 56 19 WELL #: 8 RRCID -> 245182 COMPL. DATE 02/21/2009 TOTAL DEPTH 8750 PERF. 7582 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	10	1	228	3	Y	7	8	1			3
							8	9									
01	230	N	230	-0-	-0-	-0-	221	3	9	9	Y	8	8	1			3
02	271	N	271	-0-	-0-	-0-	261	3	10	9	Y	9	6	1			6
03	248	N	120	-0-	-128	-0-	117	3	3	9	Y	3	6	1			3
04	272	N	272	-0-	-0-	-0-	266	3	6	9	Y	5	6	1			2
*05	603	N	603	-0-	-0-	-0-	594	3	9	9	Y	8	7	1			3

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

UNIVERSITY 56 18 WELL #: 7 RRCID -> 247448 COMPL. DATE 02/11/2009 TOTAL DEPTH 8755 PERF. 7630 - 7596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1983	N	1983	-0-	-0-	-0-	79	1	1839	3	Y	59	65	1			26
							65	9									
01	1913	N	1913	-0-	-0-	-0-	1844	3	69	9	Y	63	65	1			24
02	1856	N	1790	-0-	-66	-0-	1705	3	85	9	Y	77	54	1			47
03	1984	N	1462	-0-	-522	-0-	1426	3	36	9	Y	33	53	1			27
04	1860	N	1621	-0-	-239	-0-	1576	3	45	9	Y	41	53	1			15
*05	1978	N	1978	-0-	-0-	-0-	1923	3	55	9	Y	50	46	1			19

UNIVERSITY 56 13 WELL #: 1 RRCID -> 247450 COMPL. DATE 03/17/2009 TOTAL DEPTH 8573 PERF. 7604 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	5	1	109	3	Y	6	6	1			3
							7	9									
01	227	N	227	-0-	-0-	-0-	219	3	8	9	Y	7	7	1			3
02	178	N	178	-0-	-0-	-0-	169	3	9	9	Y	8	6	1			5
03	124	N	57	-0-	-67	-0-	53	3	4	9	Y	4	6	1			3
04	210	N	125	-0-	-85	-0-	119	3	6	9	Y	5	6	1			2
*05	229	N	229	-0-	-0-	-0-	222	3	7	9	Y	6	6	1			2

PARMER 29 WELL #: 10 RRCID -> 252021 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	742	N	742	-0-	-0-	-0-	55	1	673	3	Y	13	18	1			17
							14	9									
01	733	N	733	-0-	-0-	-0-	53	1	661	3	Y	17	14	1			20
							19	9									
02	696	N	650	-0-	-46	-0-	53	1	585	3	Y	11	10	1			21
							12	9									
03	744	N	545	-0-	-199	-0-	47	1	490	3	Y	7	8	1			20
							8	9									
04	720	N	711	-0-	-9	-0-	60	1	640	3	Y	10	13	1			17
							11	9									
*05	885	N	885	-0-	-0-	-0-	62	1	812	3	Y	10	5	1			22
							11	9									

UNIVERSITY 56-22 WELL #: 7 RRCID -> 254936 COMPL. DATE 01/01/2010 TOTAL DEPTH 8750 PERF. 7604 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	3	1	59	3	Y	9	10	1			4
							10	9									
01	141	N	141	-0-	-0-	-0-	128	3	13	9	Y	12	12	1			4
02	480	N	480	-0-	-0-	-0-	457	3	23	9	Y	21	13	1			12
03	66	N	66	-0-	-0-	-0-	59	3	7	9	Y	6	12	1			6
04	503	N	503	-0-	-0-	-0-	486	3	17	9	Y	15	16	1			5
*05	527	N	490	-0-	-37	-0-	472	3	18	9	Y	16	15	1			6

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255536 COMPL. DATE 06/26/2010 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 57-23 WELL #: 3 RRCID -> 255538 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1070	N	1070	-0-	-0-	-0-	1030	3	40	9	Y	36					96
01	1240	N	1240	-0-	-0-	-0-	1189	3	51	9	Y	46	84	1			58
02	1167	N	1167	-0-	-0-	-0-	1115	3	52	9	Y	47					105
03	1098	N	1098	-0-	-0-	-0-	1068	3	30	9	Y	27	88	1			44
04	1200	N	828	-0-	-372	-0-	802	3	26	9	Y	24					68
*05	1310	N	1310	-0-	-0-	-0-	1284	3	26	9	Y	24					92

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
UNIVERSITY 57-23 WELL #: 3 RRCID -> 255540 COMPL. DATE 12/06/2007 TOTAL DEPTH 8350 PERF. 7392 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256580 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

12	497	N	497	-0-	-0-	-0-	37	1	460	3	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	37	1	454	3	Y	-0-					-0-
02	454	N	454	-0-	-0-	-0-	38	1	416	3	Y	-0-					-0-
03	496	N	347	-0-	-149	-0-	30	1	317	3	Y	-0-					-0-
04	480	N	399	-0-	-81	-0-	34	1	365	3	Y	-0-					-0-
05	496	N	388	-0-	-108	-0-	27	1	361	3	Y	-0-					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256584 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

12	171	N	171	-0-	-0-	-0-	13	1	158	3	Y	-0-					1
01	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-					1
02	174	N	164	-0-	-10	-0-	14	1	150	3	Y	-0-					1
03	186	N	165	-0-	-21	-0-	14	1	151	3	Y	-0-					1
04	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-					1
05	186	N	186	-0-	-0-	-0-	13	1	173	3	Y	-0-					1

MARIGLIANO WELL #: 1701 RRCID -> 258335 COMPL. DATE 07/18/2010 TOTAL DEPTH 8570 PERF. 7292 - 7360

12	775	N	775	-0-	-0-	-0-	85	1	690	3	N	-0-					117
01	803	N	803	-0-	-0-	-0-	85	1	718	3	N	-0-					117
02	840	N	840	-0-	-0-	-0-	88	1	752	3	N	-0-					117
03	793	N	793	-0-	-0-	-0-	108	1	685	3	N	-0-					117
04	780	N	752	-0-	-28	-0-	98	1	654	3	N	-0-					117
05	899	N	842	-0-	-57	-0-	96	1	746	3	N	-0-					117

LOE WELL #: 6102 RRCID -> 260096 COMPL. DATE 11/25/2010 TOTAL DEPTH 8390 PERF. 7884 - 8340

12	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	137	1	16	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	Y	-0-					-0-
05	155	N	9	-0-	-146	-0-	1	1	8	3	Y	-0-					-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260098 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

12	378	N	378	-0-	-0-	-0-	34	1	344	3	N	-0-					90
01	304	N	304	-0-	-0-	-0-	28	1	276	3	N	-0-					90
02	348	N	140	-0-	-208	-0-	14	1	126	3	N	-0-					90
03	406	N	406	-0-	-0-	-0-	37	1	369	3	N	-0-					90
04	341	N	341	-0-	-0-	-0-	31	1	310	3	N	-0-					90
*05	370	N	370	-0-	-0-	-0-	41	1	329	3	N	-0-					90

RYAN 19 WELL #: 3 RRCID -> 260920 COMPL. DATE 09/16/2010 TOTAL DEPTH 8612 PERF. 7478 - 7500

12	507	N	507	-0-	-0-	-0-	38	1	469	3	Y	-0-					82
01	512	N	512	-0-	-0-	-0-	38	1	474	3	Y	-0-					82
02	483	N	483	-0-	-0-	-0-	40	1	443	3	Y	-0-					82
03	496	N	472	-0-	-24	-0-	41	1	431	3	Y	-0-					82
04	510	N	489	-0-	-21	-0-	42	1	447	3	Y	-0-					82
*05	573	N	573	-0-	-0-	-0-	40	1	533	3	Y	-0-					82

OZONA, NE. (CANYON 7520) //CONT.// 67998 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
PARMER 30 WELL #: 5 RRCID -> 261064 COMPL. DATE 09/09/2010 TOTAL DEPTH 8700 PERF. 7696 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1328	N	1328	-0-	-0-	-0-	100	1	1228	3	Y	-0-					1
01	975	N	975	-0-	-0-	-0-	73	1	902	3	Y	-0-					1
02	1674	N	1674	-0-	-0-	-0-	140	1	1534	3	Y	-0-					1
03	1333	N	1328	-0-	-5	-0-	116	1	1212	3	Y	-0-					1
04	1128	N	1128	-0-	-0-	-0-	97	1	1031	3	Y	-0-					1
05	1798	N	1439	-0-	-359	-0-	102	1	1337	3	Y	-0-					1

PARMER 30 WELL #: 6 RRCID -> 261858 COMPL. DATE 12/18/2010 TOTAL DEPTH 8110 PERF. 7704 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1093	N	1093	-0-	-0-	-0-	82	1	1011	3	N	-0-					100
01	1091	N	1091	-0-	-0-	-0-	82	1	1009	3	N	-0-					100
02	1044	N	1021	-0-	-23	-0-	85	1	936	3	N	-0-					100
03	1085	N	778	-0-	-307	-0-	68	1	710	3	N	-0-					100
04	1050	N	1021	-0-	-29	-0-	88	1	933	3	N	-0-					100
*05	1130	N	1130	-0-	-0-	-0-	80	1	1050	3	N	-0-					100

REYNOLDS 25 WELL #: 2 RRCID -> 268375 COMPL. DATE 02/29/2012 TOTAL DEPTH 8000 PERF. 3431 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	2323	-0-	-64	-0-	2299	3	24	9	N	22	187	1			111
01	2387	X	2271	-0-	-116	-0-	2219	3	52	9	N	47					158
02	2262	X	2000	-0-	-262	-0-	1931	3	69	9	N	63					221
03	2418	X	2251	-0-	-167	-0-	2208	3	43	9	N	39					260
04	2340	X	2178	-0-	-162	-0-	2177	3	1	9	N	1					261
05	2325	X	1767	-0-	-558	-0-	1767	3			N	-0-					261

UNIVERSITY 54 23 WELL #: 1 RRCID -> 277663 COMPL. DATE 11/25/2010 TOTAL DEPTH 7973 PERF. 5392 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "53-19" WELL #: 1 RRCID -> 245495 COMPL. DATE 01/23/2008 TOTAL DEPTH 7950 PERF. 7087 - 7197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	252	-0-	-151	-0-	252	2			N	-0-	137	1			128
01	310	N	134	-0-	-176	-0-	132	2	2	9	N	2	2	8			128
02	647	N	647	-0-	-0-	-0-	640	2	7	9	N	6					134
03	609	N	609	-0-	-0-	-0-	603	2	6	9	N	5					139
04	792	N	792	-0-	-0-	-0-	790	2	2	9	N	2					141
05	434	N	403	-0-	-31	-0-	403	2			N	-0-					141

OZONA, NW. (CANYON) 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC 061620
CHANDLER, E. H. WELL #: A 9 RRCID -> 108647 COMPL. DATE 09/09/1983 TOTAL DEPTH 7000 PERF. 6400 - 6483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12 DLQ G-10			228	-0-	228	482	15	1	213	2	Y	-0-					-0-
01	964	R	482	-0-	-482	-0-	26	1	456	2	Y	-0-					-0-
02	145	#	1	-0-	-144	-0-	1	2			Y	-0-					-0-
03	217	#	-0-	-0-	-217	-0-					Y	-0-					-0-
04	360	#	-0-	-0-	-360	-0-					Y	-0-					-0-
05	372	#	-0-	-0-	-372	-0-					Y	-0-					-0-

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
BEDROCK PRODUCTION, LLC //CONT.// 061620
CHANDLER, E. H. OIL UNIT -B- WELL #: 1 RRCID -> 210601 COMPL. DATE N/A TOTAL DEPTH 6720 PERF. 6481 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		553	-0-	553	1670	45 41	1 9	467	2	Y	37	29	1			38
01	2143	R	473	-0-	-1670	-0-	46 32	1 9	395	2	Y	29	36	1			31
02	435	#	2	-0-	-433	-0-	1	2	1	9	Y	1	24	1			8
03	465	#	-0-	-0-	-465	-0-					Y	-0-					8
*04	450	#	-0-	-0-	-450	-0-					Y	-0-					8
05	465	#	-0-	-0-	-465	-0-					Y	-0-					8

DIAMOND S ENERGY COMPANY 217005
ROBISON, P. T. WELL #: 2 RRCID -> 158842 COMPL. DATE 11/17/1990 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		197	-0-	197	621	195	3	2	9	Y	2					23
01	806	R	185	-0-	-621	-0-	185	3			Y	-0-					23
02	203	#	170	-0-	-33	-0-	170	3			Y	-0-					23
03	217	#	208	-0-	-9	-0-	205	3	3	9	Y	3					26
04	210	#	-0-	-0-	-210	-0-					Y	-0-					26
05	186	#	76	-0-	-110	-0-	76	3			Y	-0-					26

EPIC PERMIAN OPERATING, LLC 253404
BAGGETT "A" WELL #: 4R RRCID -> 208391 COMPL. DATE 01/01/2005 TOTAL DEPTH 6850 PERF. 6706 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

BAGGETT "A" WELL #: 1 RRCID -> 208393 COMPL. DATE 01/01/2005 TOTAL DEPTH 6950 PERF. 6889 - 6917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	#	631	-0-	-20	-0-	616	2	15	9	N	14					125
01	651	#	485	-0-	-166	-0-	431	2	54	9	N	49					174
02	609	#	-0-	-0-	-609	-0-					N	-0-					174
03	620	#	-0-	-0-	-620	-0-					N	-0-					174
04	600	#	-0-	-0-	-600	-0-					N	9					183
05	620	#	-0-	-0-	-620	-0-					N	3					186

BAGGETT "A" WELL #: 2 RRCID -> 215504 COMPL. DATE 03/01/2006 TOTAL DEPTH 6955 PERF. 6795 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	R	397	-0-	-0-	-0-	395	2	2	9	N	2					26
01	310	#	170	-0-	-140	-0-	160	2	10	9	N	9					35
02	290	#	-0-	-0-	-290	-0-					N	-0-					35
03	403	#	-0-	-0-	-403	-0-					N	-0-					35
04	390	#	-0-	-0-	-390	-0-					N	-0-					35
05	403	#	-0-	-0-	-403	-0-					N	-0-					35

OZARK EXPLORATION, INC. 630611
OZONA TOWNSITE A WELL #: 6 RRCID -> 148688 COMPL. DATE 02/21/1992 TOTAL DEPTH 6600 PERF. 6391 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	R	268	-0-	-0-	-0-	265	3	3	9	N	3	3	8			14
*01	66	R	66	-0-	-0-	-0-	66	3			N	-0-					14
*02	P&A COND		-0-	-0-	-0-	-0-					N	3	3	8			14
*03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
*04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14
*05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					14

PLUGGED AND ABANDONED_____ 01/09/2020

OZONA, NW. (CANYON) //CONT.// 67999 333 ASSOCIATED 49B CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611
OZONA TOWNSITE WELL #: 3 RRCID -> 174173 COMPL. DATE 01/24/1982 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	R	94	-0-	-0-	-0-	90	3	4	9	N	4	4	8			204
01	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
02	P&A COND		-0-	-0-	-0-	-0-					N	2	2	8			204
03	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
04	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204
05	P&A COND		-0-	-0-	-0-	-0-					N	-0-					204

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

THOMPSON, J. CLEO 855610
BAGGETT 44 WELL #: 4 RRCID -> 156352 COMPL. DATE 10/19/1995 TOTAL DEPTH 6705 PERF. 6527 - 6563

12	341	#	298	-0-	-43	-0-	297	3	1	9	Y	1	1	1			-0-
01	341	#	326	-0-	-15	-0-	325	3	1	9	Y	1	1	1			-0-
02	319	#	249	-0-	-70	-0-	248	3	1	9	Y	1	1	1			-0-
03	310	#	298	-0-	-12	-0-	298	3			Y	-0-					-0-
04	330	#	22	-0-	-308	-0-	22	3			Y	-0-					-0-
05	341	#	52	-0-	-289	-0-	52	3			Y	-0-					-0-

THOMPSON 47 WELL #: 9 RRCID -> 203426 COMPL. DATE 12/19/2003 TOTAL DEPTH 6700 PERF. 6492 - 6555

12	201	R	201	-0-	-0-	-0-	177	3	24	9	N	22	21	1			15
01	159	R	159	-0-	-0-	-0-	124	3	35	9	N	32	30	1			17
02	151	R	151	-0-	-0-	-0-	126	3	25	9	N	23	30	1			10
03	198	R	198	-0-	-0-	-0-	167	3	31	9	N	28	30	1			8
04	180	#	42	-0-	-138	-0-	39	3	3	9	N	3					11
*05	256	R	256	-0-	-0-	-0-	254	3	2	9	N	2					13

THOMPSON 50 WELL #: 2 RRCID -> 204578 COMPL. DATE 12/11/2003 TOTAL DEPTH 7012 PERF. 6439 - 6473

12	DLQ G-10		367	-0-	367	1088	359	3	8	9	Y	7	7	1			5
01	DLQ G-10		2050	-0-	2050	3138	2039	3	11	9	Y	10	10	1			5
02	4953	R	1815	-0-	-3138	-0-	1807	3	8	9	Y	7	10	1			2
03	1652	R	1652	-0-	-0-	-0-	1642	3	10	9	Y	9	9	1			2
04	1860	#	151	-0-	-1709	-0-	151	3			Y	-0-					2
05	1922	#	378	-0-	-1544	-0-	378	3			Y	-0-					2

OZONA, NW. (SPRABERRY) 67999 666 ASSOCIATED 49B CNTY: CROCKETT
MAYJAC I, LLC 536431
MEADOWS, HENRY E. WELL #: 1 RRCID -> 283987 COMPL. DATE 07/31/1966 TOTAL DEPTH 6390 PERF. 3738 - 3748

12	0		270	-0-	270	7995	270	1			N	-0-					26
01	0		279	-0-	279	8274	279	1			N	-0-					26
02	0		202	-0-	202	8476	202	1			N	-0-					26
03	0		224	-0-	224	8700	224	1			N	-0-					26
04	0		5	-0-	5	8705	5	1			N	-0-					26
*05	0		-0-	-0-	-0-	8705					N	-0-					26

OZONA, SOUTH (PERMIAN LOWER) 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EOG RESOURCES, INC. 253162
HELBING, WALLEN WELL #: 6 RRCID -> 107337 COMPL. DATE 06/08/1983 TOTAL DEPTH 3131 PERF. 3110 - 3122

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

OZONA, SOUTH (PERMIAN LOWER) //CONT.// 68000 333 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UNIT PETROLEUM COMPANY 877099
HELBING, RUBY WELL #: 1 C RRCID -> 022806 COMPL. DATE 05/29/1962 TOTAL DEPTH 9350 PERF. 3051 - 3064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK) 68002 375 ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN, VADA WELL #: 4 RRCID -> 184735 COMPL. DATE 03/15/2001 TOTAL DEPTH 6800 PERF. 3262 - 3276

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, VADA WELL #: 13 RRCID -> 221489 COMPL. DATE 07/18/2006 TOTAL DEPTH 6788 PERF. 3130 - 3147

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
COOPER PRODUCTION COMPANY 175109
HELBING WELL #: 1 RRCID -> 055809 COMPL. DATE 03/01/1973 TOTAL DEPTH 4100 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPIC PERMIAN OPERATING, LLC 253404
CAL-MON WELL #: 6 RRCID -> 151774 COMPL. DATE 08/27/1994 TOTAL DEPTH 6802 PERF. 3256 - 3264

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HELBING 17 WELL #: 3C RRCID -> 153845 COMPL. DATE 02/05/1995 TOTAL DEPTH 6700 PERF. 3269 - 3279

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (CLEAR FORK 3250) //CONT.// 68002 384 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
HELBING 18 WELL #: 5 RRCID -> 212013 COMPL. DATE 05/27/2005 TOTAL DEPTH 7063 PERF. 3602 - 6814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (SIMPSON, LO.) 68002 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
BEAN "C" WELL #: 6 RRCID -> 216658 COMPL. DATE 02/25/2005 TOTAL DEPTH 9850 PERF. 9724 - 9744

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BOB HUGHES OIL COMPANY, LLC 078050
HENDERSON TRUST X WELL #: 4101 RRCID -> 147205 COMPL. DATE 09/03/1993 TOTAL DEPTH 9093 PERF. 8681 - 881

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891 N	1400	-0-	-491	-0-	1400	2			Y	-0-					-0-
01	1984 N	1490	-0-	-494	-0-	1490	2			Y	-0-					-0-
02	1609 N	1609	-0-	-0-	-0-	1609	2			Y	-0-					-0-
03	1562 N	1562	-0-	-0-	-0-	1562	2			Y	-0-					-0-
04	368 N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
*05	1898 N	1898	-0-	-0-	-0-	1898	2			Y	-0-					-0-

HENDERSON TRUST "X" WELL #: 3701 RRCID -> 153237 COMPL. DATE 01/25/1995 TOTAL DEPTH 8775 PERF. 8476 - 8650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806 N	699	-0-	-107	-0-	699	2			Y	-0-					-0-
01	992 N	744	-0-	-248	-0-	744	2			Y	-0-					-0-
02	803 N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
03	780 N	780	-0-	-0-	-0-	780	2			Y	-0-					-0-
04	184 N	184	-0-	-0-	-0-	184	2			Y	-0-					-0-
*05	947 N	947	-0-	-0-	-0-	947	2			Y	-0-					-0-

DJH OIL & GAS LLC 221734
HENDERSON, JOHN W. III "L" WELL #: 21 RRCID -> 035193 COMPL. DATE 01/29/1965 TOTAL DEPTH 9700 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456 N	456	-0-	-0-	-0-	456	2			N	-0-					-0-
01	220 N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
02	261 N	202	-0-	-59	-0-	202	2			N	-0-					-0-
03	403 N	258	-0-	-145	-0-	258	2			N	-0-					-0-
04	288 N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
*05	288 N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

HENDERSON, JOHN W. III "C" WELL #: 3 RRCID -> 068303 COMPL. DATE 09/09/1976 TOTAL DEPTH 9592 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 1 RRCID -> 069495 COMPL. DATE 12/01/1976 TOTAL DEPTH 9634 PERF. 9177 - 9527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III WELL #: 4 RRCID -> 069531 COMPL. DATE 12/03/1976 TOTAL DEPTH 9800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN W. III "E" WELL #: 5 RRCID -> 079759 COMPL. DATE 10/21/1978 TOTAL DEPTH 9899 PERF. 9580 - 9758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	687	2			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	2			N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	628	2			N	-0-					-0-
03	541	N	541	-0-	-0-	-0-	541	2			N	-0-					-0-
04	504	N	504	-0-	-0-	-0-	504	2			N	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	485	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 2 RRCID -> 085619 COMPL. DATE 12/07/1979 TOTAL DEPTH 9738 PERF. 9027 - 9478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	141	-0-	-14	-0-	131	2	10	9	Y	9					151
01	183	N	183	-0-	-0-	-0-	177	2	6	9	Y	5					156
02	192	N	192	-0-	-0-	-0-	190	2	2	9	Y	2					158
03	199	N	199	-0-	-0-	-0-	198	2	1	9	Y	1					159
04	180	N	146	-0-	-34	-0-	143	2	3	9	Y	3					162
05	217	N	191	-0-	-26	-0-	191	2			Y	-0-					162

HENDERSON, JOHN W. III "B" WELL #: 8 RRCID -> 088370 COMPL. DATE 06/11/1980 TOTAL DEPTH 9672 PERF. 9148 - 9178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1283	N	1283	-0-	-0-	-0-	1283	2			N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	1197	2			N	-0-					-0-
02	1241	N	1241	-0-	-0-	-0-	1241	2			N	-0-					-0-
03	1386	N	1386	-0-	-0-	-0-	1386	2			N	-0-					-0-
04	1499	N	1499	-0-	-0-	-0-	1499	2			N	-0-					-0-
*05	1590	N	1590	-0-	-0-	-0-	1590	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 10 RRCID -> 090838 COMPL. DATE 11/04/1980 TOTAL DEPTH 9115 PERF. 8851 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	767	-0-	-8	-0-	767	2			Y	-0-					-0-
01	770	N	770	-0-	-0-	-0-	770	2			Y	-0-					-0-
02	899	N	719	-0-	-180	-0-	719	2			Y	-0-					-0-
03	803	N	803	-0-	-0-	-0-	803	2			Y	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	2			Y	-0-					-0-
*05	902	N	902	-0-	-0-	-0-	902	2			Y	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 11 RRCID -> 090839 COMPL. DATE 10/11/1980 TOTAL DEPTH 9972 PERF. 8817 - 8932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	2			Y	-0-					-0-
01	623	N	623	-0-	-0-	-0-	623	2			Y	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	2			Y	-0-					-0-
04	600	N	492	-0-	-108	-0-	492	2			Y	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	726	2			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "H" WELL #: 16 RRCID -> 091265 COMPL. DATE 12/30/1980 TOTAL DEPTH 10427 PERF. 9578 - 9754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	186	2	1	9	Y	1			4
01	151	N	151	-0-	-0-	-0-	151	2			Y	-0-			4
02	133	N	133	-0-	-0-	-0-	133	2			Y	-0-			4
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-			4
04	84	N	84	-0-	-0-	-0-	84	2			Y	-0-			4
*05	262	N	262	-0-	-0-	-0-	262	2			Y	-0-			4

HENDERSON, JOHN W. III "G" WELL #: 12 RRCID -> 091613 COMPL. DATE 12/26/1980 TOTAL DEPTH 9524 PERF. 9362 - 9489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	29	-0-	-2	-0-	29	2			Y	-0-			-0-
01	28	N	28	-0-	-0-	-0-	28	2			Y	-0-			-0-
02	29	N	26	-0-	-3	-0-	26	2			Y	-0-			-0-
03	31	N	31	-0-	-0-	-0-	31	2			Y	-0-			-0-
04	30	N	26	-0-	-4	-0-	26	2			Y	-0-			-0-
05	31	N	29	-0-	-2	-0-	29	2			Y	-0-			-0-

HENDERSON, JOHN W. III "G" WELL #: 13 RRCID -> 092183 COMPL. DATE 02/17/1981 TOTAL DEPTH 9758 PERF. 9052 - 9352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN W. III "L" WELL #: 22 RRCID -> 096202 COMPL. DATE 10/31/1981 TOTAL DEPTH 9883 PERF. 9351 - 9643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	502	2			Y	-0-			-0-
01	368	N	368	-0-	-0-	-0-	368	2			Y	-0-			-0-
02	464	N	365	-0-	-99	-0-	365	2			Y	-0-			-0-
03	496	N	409	-0-	-87	-0-	409	2			Y	-0-			-0-
04	485	N	485	-0-	-0-	-0-	485	2			Y	-0-			-0-
*05	407	N	407	-0-	-0-	-0-	407	2			Y	-0-			-0-

HENDERSON, JOHN W. III "K" WELL #: 14 L RRCID -> 097074 COMPL. DATE 12/28/1981 TOTAL DEPTH 9788 PERF. 9282 - 9627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN W. III "K" WELL #: 26 RRCID -> 098717 COMPL. DATE 03/18/1982 TOTAL DEPTH 9811 PERF. 9664 - 9721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

HENDERSON, JOHN W. III "M" WELL #: 27 RRCID -> 099875 COMPL. DATE 05/12/1982 TOTAL DEPTH 9397 PERF. 8787 - 8908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	678	2			Y	-0-			-0-
01	635	N	635	-0-	-0-	-0-	635	2			Y	-0-			-0-
02	610	N	610	-0-	-0-	-0-	610	2			Y	-0-			-0-
03	682	N	667	-0-	-15	-0-	667	2			Y	-0-			-0-
04	658	N	658	-0-	-0-	-0-	658	2			Y	-0-			-0-
05	651	N	577	-0-	-74	-0-	577	2			Y	-0-			-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 3 RRCID -> 132185 COMPL. DATE 09/28/1989 TOTAL DEPTH 9566 PERF. 9180 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-
01	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					-0-
02	1408	N	1408	-0-	-0-	-0-	1408	2			N	-0-					-0-
03	1513	N	1513	-0-	-0-	-0-	1513	2			N	-0-					-0-
04	1440	N	1375	-0-	-65	-0-	1375	2			N	-0-					-0-
05	1488	N	1289	-0-	-199	-0-	1289	2			N	-0-					-0-

HENDERSON, J. W. III "E" WELL #: 32A RRCID -> 132186 COMPL. DATE 10/05/1989 TOTAL DEPTH 9862 PERF. 9280 - 9419

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	358	-0-	-262	-0-	357	2	1	9	Y	1					5
01	574	N	574	-0-	-0-	-0-	573	2	1	9	Y	1					6
02	634	N	634	-0-	-0-	-0-	633	2	1	9	Y	1					7
03	629	N	629	-0-	-0-	-0-	628	2	1	9	Y	1	6	1			2
04	846	N	846	-0-	-0-	-0-	845	2	1	9	Y	1					3
05	682	N	346	-0-	-336	-0-	345	2	1	9	Y	1					4

HENDERSON, JOHN W. III "K" WELL #: 33 L RRCID -> 133606 COMPL. DATE 02/08/1990 TOTAL DEPTH 9766 PERF. 9250 - 9437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, JOHN W. III L WELL #: 34 L RRCID -> 133700 COMPL. DATE 07/17/1991 TOTAL DEPTH 9788 PERF. 9218 - 9383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2093	N	2093	-0-	-0-	-0-	2093	2			N	-0-					1
01	1971	N	1971	-0-	-0-	-0-	1970	2	1	9	N	1	1	1			1
02	1779	N	1779	-0-	-0-	-0-	1779	2			N	-0-					1
03	1938	N	1938	-0-	-0-	-0-	1937	2	1	9	N	1	1	1			1
04	2268	N	2268	-0-	-0-	-0-	2268	2			N	-0-					1
*05	1834	N	1834	-0-	-0-	-0-	1834	2			N	-0-	1	1			-0-

HENDERSON, JOHN W. III "K" WELL #: 35 L RRCID -> 135032 COMPL. DATE 06/02/1990 TOTAL DEPTH 9738 PERF. 9353 - 9429

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3454	X	3454	-0-	-0-	-0-	3454	2			Y	-0-					-0-
01	2988	X	2988	-0-	-0-	-0-	2988	2			Y	-0-					-0-
02	2407	X	2136	-0-	-271	-0-	2136	2			Y	-0-					-0-
03	2573	X	2346	-0-	-227	-0-	2346	2			Y	-0-					-0-
04	2490	X	2418	-0-	-72	-0-	2418	2			Y	-0-					-0-
*05	2845	X	2845	-0-	-0-	-0-	2845	2			Y	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 41 RRCID -> 140952 COMPL. DATE 02/06/1992 TOTAL DEPTH 9547 PERF. 9316 - 9388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1233	-0-	-69	-0-	1233	2			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	1444	N	1444	-0-	-0-	-0-	1444	2			N	-0-					-0-
03	1668	N	1668	-0-	-0-	-0-	1668	2			N	-0-					-0-
04	1622	N	1622	-0-	-0-	-0-	1622	2			N	-0-					-0-
*05	1745	N	1745	-0-	-0-	-0-	1745	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 46 RRCID -> 167040 COMPL. DATE 12/25/1997 TOTAL DEPTH 9751 PERF. 9388 - 9490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	1009	-0-	-76	-0-	1009	2			N	-0-					88
01	782	N	782	-0-	-0-	-0-	782	2			N	-0-					88
02	957	N	939	-0-	-18	-0-	939	2			N	-0-					88
03	1023	N	1019	-0-	-4	-0-	1019	2			N	-0-					88
04	1111	N	1111	-0-	-0-	-0-	1111	2			N	-0-					88
*05	1030	N	1030	-0-	-0-	-0-	1030	2			N	-0-					88

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
VADA BEAN "A" WELL #: 7 RRCID -> 167145 COMPL. DATE 12/18/1997 TOTAL DEPTH 9730 PERF. 9269 - 9621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	836	N	836	-0-	-0-	-0-	836	2			N	-0-					-0-
01	912	N	912	-0-	-0-	-0-	912	2			N	-0-					-0-
02	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
03	872	N	872	-0-	-0-	-0-	872	2			N	-0-					-0-
04	743	N	743	-0-	-0-	-0-	743	2			N	-0-					-0-
05	713	N	693	-0-	-20	-0-	693	2			N	-0-					-0-

VADA BEAN "A"" WELL #: 8 RRCID -> 167146 COMPL. DATE 11/30/1997 TOTAL DEPTH 9693 PERF. 9524 - 9552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1153	N	1153	-0-	-0-	-0-	1153	2			N	-0-					-0-
01	1159	N	1159	-0-	-0-	-0-	1159	2			N	-0-					-0-
02	968	N	968	-0-	-0-	-0-	968	2			N	-0-					-0-
03	995	N	995	-0-	-0-	-0-	995	2			N	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	2			N	-0-					-0-
05	961	N	877	-0-	-84	-0-	877	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 47 RRCID -> 167461 COMPL. DATE 01/04/1998 TOTAL DEPTH 9753 PERF. 9326 - 9407

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	275	-0-	-66	-0-	275	2			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
02	261	N	225	-0-	-36	-0-	225	2			N	-0-					-0-
03	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	2			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-

VADA BEAN "B" WELL #: 9 RRCID -> 169667 COMPL. DATE 05/08/1998 TOTAL DEPTH 10150 PERF. 9546 - 9840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	2			N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-					-0-
03	366	N	366	-0-	-0-	-0-	366	2			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	517	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 55 RRCID -> 180916 COMPL. DATE 11/14/2000 TOTAL DEPTH 9633 PERF. 9246 - 9387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	1213	2			N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	1142	2			N	-0-					-0-
03	1085	N	980	-0-	-105	-0-	980	2			N	-0-					-0-
04	1050	N	931	-0-	-119	-0-	931	2			N	-0-					-0-
05	1085	N	795	-0-	-290	-0-	795	2			N	-0-					-0-

HENDERSON, JOHN W. III "E" WELL #: 69 RRCID -> 204569 COMPL. DATE 11/02/2003 TOTAL DEPTH 9864 PERF. 9293 - 9338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0-	-0-	1083	2			N	-0-					-0-
01	1179	N	1179	-0-	-0-	-0-	1179	2			N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
03	1085	N	1061	-0-	-24	-0-	1061	2			N	-0-					-0-
04	1140	N	978	-0-	-162	-0-	978	2			N	-0-					-0-
05	1116	N	930	-0-	-186	-0-	930	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 64 RRCID -> 205063 COMPL. DATE 11/26/2003 TOTAL DEPTH 9813 PERF. 9394 - 9719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	547	-0-	-259	-0-	547	2			Y	-0-					113
01	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					113
02	495	N	495	-0-	-0-	-0-	495	2			Y	-0-					113
03	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					113
04	283	N	283	-0-	-0-	-0-	283	2			Y	-0-					113
*05	78	N	78	-0-	-0-	-0-	78	2			Y	-0-					113

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
DJH OIL & GAS LLC //CONT.// 221734
HENDERSON, JOHN W. III "L" WELL #: 70 RRCID -> 241326 COMPL. DATE 03/27/2008 TOTAL DEPTH 10041 PERF. 9285 - 9626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3665	X	3665	-0-	-0-	-0-	3665	2			N	-0-					-0-
01	3654	X	3654	-0-	-0-	-0-	3654	2			N	-0-					-0-
02	3190	X	3172	-0-	-18	-0-	3172	2			N	-0-					-0-
03	3627	X	3627	-0-	-0-	-0-	3627	2			N	-0-					-0-
04	3603	X	3603	-0-	-0-	-0-	3603	2			N	-0-					-0-
05	3596	X	2914	-0-	-682	-0-	2914	2			N	-0-					-0-

HENDERSON, JOHN W. III "L" WELL #: 71A RRCID -> 242442 COMPL. DATE 04/09/2008 TOTAL DEPTH 10050 PERF. 9533 - 9541

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1623	N	1623	-0-	-0-	-0-	1623	2			N	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1510	2			N	-0-					-0-
02	1253	N	1253	-0-	-0-	-0-	1253	2			N	-0-					-0-
03	1279	N	1279	-0-	-0-	-0-	1279	2			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	2			N	-0-					-0-
*05	1336	N	1336	-0-	-0-	-0-	1336	2			N	-0-					-0-

HENDERSON, JOHN W. III "K" WELL #: 72 RRCID -> 242464 COMPL. DATE 12/27/2007 TOTAL DEPTH 10027 PERF. 9474 - 9689

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2357	N	2357	-0-	-0-	-0-	2357	2			N	-0-					-0-
01	2405	N	2405	-0-	-0-	-0-	2405	2			N	-0-					-0-
02	2337	N	2337	-0-	-0-	-0-	2337	2			N	-0-					-0-
03	2475	N	2475	-0-	-0-	-0-	2475	2			N	-0-					-0-
04	2280	N	2280	-0-	-0-	-0-	2280	2			N	-0-					-0-
*05	2091	N	2091	-0-	-0-	-0-	2091	2			N	-0-					-0-

HENDERSON, JOHN W. III "B" WELL #: 74 RRCID -> 243748 COMPL. DATE 03/23/2008 TOTAL DEPTH 9514 PERF. 9266 - 9356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2075	N	2075	-0-	-0-	-0-	2075	2			N	-0-					-0-
01	2024	N	2024	-0-	-0-	-0-	2024	2			N	-0-					-0-
02	1579	N	1579	-0-	-0-	-0-	1579	2			N	-0-					-0-
03	1763	N	1763	-0-	-0-	-0-	1763	2			N	-0-					-0-
04	1604	N	1604	-0-	-0-	-0-	1604	2			N	-0-					-0-
*05	2188	N	2188	-0-	-0-	-0-	2188	2			N	-0-					-0-

EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH WELL #: 1 T RRCID -> 030760 COMPL. DATE 04/11/1963 TOTAL DEPTH 9800 PERF. 9285 - 9359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, J. W. WELL #: 1 T RRCID -> 030768 COMPL. DATE 04/25/1963 TOTAL DEPTH 9911 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					-0-
01	1300	N	1300	-0-	-0-	-0-	1300	3			N	-0-					-0-
02	1182	N	1182	-0-	-0-	-0-	1182	3			N	-0-					-0-
03	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-
04	1087	N	1087	-0-	-0-	-0-	1087	3			N	-0-					-0-
*05	1251	N	1251	-0-	-0-	-0-	1251	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
BEAN "C" WELL #: 2 RRCID -> 099874 COMPL. DATE 04/15/1982 TOTAL DEPTH 10000 PERF. 9593 - 9788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	470	-0-	-88	-0-	470	3			N	-0-					-0-
01	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
02	464	N	401	-0-	-63	-0-	401	3			N	-0-					-0-
03	465	N	432	-0-	-33	-0-	432	3			N	-0-					-0-
04	450	N	330	-0-	-120	-0-	330	3			N	-0-					-0-
05	434	N	362	-0-	-72	-0-	362	3			N	-0-					-0-

HENDERSON, J. W. WELL #: 2 RRCID -> 121627 COMPL. DATE 03/21/1986 TOTAL DEPTH 9961 PERF. 9538 - 9665

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

UNION PACIFIC WELL #: 23 RRCID -> 137047 COMPL. DATE 11/01/2002 TOTAL DEPTH 9501 PERF. 6234 - 9340

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

COUCH "C" WELL #: 6 D RRCID -> 152188 COMPL. DATE 09/28/1994 TOTAL DEPTH 9228 PERF. 8557 - 8606

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "A" WELL #: 4 F RRCID -> 152210 COMPL. DATE 03/28/2005 TOTAL DEPTH 9460 PERF. 8634 - 8770

12	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			N	-0-					-0-
05	124	N	101	-0-	-23	-0-	101	3			N	-0-					-0-

COUCH "B" WELL #: 4 D RRCID -> 152652 COMPL. DATE 10/28/1994 TOTAL DEPTH 9204 PERF. 8524 - 8610

12	155	N	116	-0-	-39	-0-	116	3			N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
03	124	N	98	-0-	-26	-0-	98	3			N	-0-					-0-
04	120	N	72	-0-	-48	-0-	72	3			N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-

MONTGOMERY, W.C. WELL #: 27 D RRCID -> 153573 COMPL. DATE 01/13/1995 TOTAL DEPTH 9800 PERF. 9120 - 9230

12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

HENDERSON, J. W. WELL #: 3-D RRCID -> 153629 COMPL. DATE 01/31/1995 TOTAL DEPTH 9900 PERF. 9205 - 9538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	435	N	409	-0-	-26	-0-	409	3			N	-0-					-0-
03	465	N	421	-0-	-44	-0-	421	3			N	-0-					-0-
04	420	N	400	-0-	-20	-0-	400	3			N	-0-					-0-
05	434	N	417	-0-	-17	-0-	417	3			N	-0-					-0-

MONTGOMERY, W. C. WELL #: 28D RRCID -> 153752 COMPL. DATE 01/25/1995 TOTAL DEPTH 9800 PERF. 9311 - 9324

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "D" WELL #: 3-D RRCID -> 154365 COMPL. DATE 05/02/1995 TOTAL DEPTH 9000 PERF. 8724 - 8744

12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

COUCH "C" WELL #: 5 D RRCID -> 154378 COMPL. DATE 03/29/1995 TOTAL DEPTH 9400 PERF. 8584 - 8600

12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

COUCH "D" WELL #: 4-D RRCID -> 154987 COMPL. DATE 06/11/1995 TOTAL DEPTH 9200 PERF. 8728 - 8747

12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

COUCH "D" WELL #: 2 D RRCID -> 156542 COMPL. DATE 05/02/1995 TOTAL DEPTH 9025 PERF. 8668 - 8714

12	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-

COUCH "A" WELL #: 5 RRCID -> 157201 COMPL. DATE 11/11/1995 TOTAL DEPTH 8800 PERF. 8631 - 8723

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404

COUCH "B" WELL #: 5 D RRCID -> 157447 COMPL. DATE 10/31/1995 TOTAL DEPTH 9255 PERF. 8528 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COUCH "B" WELL #: 6 D RRCID -> 157466 COMPL. DATE 10/31/1995 TOTAL DEPTH 8828 PERF. 8581 - 8662

12	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
01	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			N	-0-					-0-
03	651	N	338	-0-	-313	-0-	338	3			N	-0-					-0-
04	690	N	428	-0-	-262	-0-	428	3			N	-0-					-0-
05	682	N	65	-0-	-617	-0-	65	3			N	-0-					-0-

BEAN "A" WELL #: 6 RRCID -> 159256 COMPL. DATE 05/14/1996 TOTAL DEPTH 9646 PERF. N/A

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 8H RRCID -> 160230 COMPL. DATE 08/24/1996 TOTAL DEPTH 12154 PERF. 8920 - 11820

12	744	N	701	-0-	-43	-0-	701	3			N	-0-					-0-
01	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
02	725	N	634	-0-	-91	-0-	634	3			N	-0-					-0-
03	713	N	630	-0-	-83	-0-	630	3			N	-0-					-0-
04	750	N	541	-0-	-209	-0-	541	3			N	-0-					-0-
*05	812	N	812	-0-	-0-	-0-	812	3			N	-0-					-0-

COUCH "B" WELL #: 7H RRCID -> 162107 COMPL. DATE 10/22/1996 TOTAL DEPTH 11940 PERF. 8100 - 11940

12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	464	N	462	-0-	-2	-0-	462	3			N	-0-					-0-
03	496	N	414	-0-	-82	-0-	414	3			N	-0-					-0-
04	420	N	388	-0-	-32	-0-	388	3			N	-0-					-0-
*05	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-

COUCH "D" WELL #: 5H RRCID -> 164500 COMPL. DATE 12/09/1996 TOTAL DEPTH 12131 PERF. 9000 - 11971

12	1209	N	921	-0-	-288	-0-	921	3			N	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	3			N	-0-					-0-
02	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
03	994	N	994	-0-	-0-	-0-	994	3			N	-0-					-0-
04	1110	N	443	-0-	-667	-0-	443	3			N	-0-					-0-
*05	1072	N	1072	-0-	-0-	-0-	1072	3			N	-0-					-0-

COUCH "D" WELL #: 7HR RRCID -> 170979 COMPL. DATE 11/12/1997 TOTAL DEPTH 8613 PERF. 9400 - 12305

12	2418	X	2352	-0-	-66	-0-	2352	3			N	-0-					-0-
01	2418	X	2292	-0-	-126	-0-	2292	3			N	-0-					-0-
02	2262	X	2100	-0-	-162	-0-	2100	3			N	-0-					-0-
03	2418	X	2282	-0-	-136	-0-	2282	3			N	-0-					-0-
04	2220	N	1446	-0-	-774	-0-	1446	3			N	-0-					-0-
*05	2392	N	2392	-0-	-0-	-0-	2392	3			N	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
COUCH "B" WELL #: 8 RRCID -> 191158 COMPL. DATE 02/05/2002 TOTAL DEPTH 8876 PERF. 6292 - 8624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH "C" WELL #: 10 RRCID -> 191930 COMPL. DATE 02/26/2002 TOTAL DEPTH 8891 PERF. 6332 - 8708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRIZZLY OP OF DELAWARE, LLC 334922
HENDERSON 23 WELL #: 2 RRCID -> 131901 COMPL. DATE 03/19/1999 TOTAL DEPTH 9706 PERF. 6434 - 9622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 23 WELL #: 8 RRCID -> 170834 COMPL. DATE 11/01/1999 TOTAL DEPTH 9733 PERF. 6508 - 9681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	713	-0-	-279	-0-	713	3			N	-0-					-0-
01	744	N	621	-0-	-123	-0-	621	3			N	-0-					-0-
02	638	N	618	-0-	-20	-0-	618	3			N	-0-					-0-
03	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
04	600	N	351	-0-	-249	-0-	351	3			N	-0-					-0-
*05	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
HENDERSON TRUST "DD" WELL #: 2301L RRCID -> 142509 COMPL. DATE 08/25/1992 TOTAL DEPTH 9290 PERF. 8844 - 8935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON WELL #: 2402RL RRCID -> 142514 COMPL. DATE 09/20/1992 TOTAL DEPTH 9100 PERF. 8776 - 9045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	3			Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
02	652	N	652	-0-	-0-	-0-	652	3			Y	-0-					-0-
03	565	N	565	-0-	-0-	-0-	565	3			Y	-0-					-0-
04	630	N	133	-0-	-497	-0-	133	3			Y	-0-					-0-
*05	819	N	819	-0-	-0-	-0-	819	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON TRUST "NN" WELL #: 2401ML RRCID -> 142864 COMPL. DATE 08/20/1992 TOTAL DEPTH 9750 PERF. 9286 - 9330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2701ST RRCID -> 142865 COMPL. DATE 09/16/1992 TOTAL DEPTH 9150 PERF. 8885 - 9113

12	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-
01	868	N	797	-0-	-71	-0-	797	3			N	-0-					-0-
02	812	N	791	-0-	-21	-0-	791	3			N	-0-					-0-
03	868	N	659	-0-	-209	-0-	659	3			N	-0-					-0-
04	780	N	69	-0-	-711	-0-	69	3			N	-0-					-0-
05	837	N	79	-0-	-758	-0-	79	3			N	-0-					-0-

HENDERSON TRUST "DD" WELL #: 2302L RRCID -> 142866 COMPL. DATE 10/05/1992 TOTAL DEPTH 9065 PERF. 8813 - 8888

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3601ST RRCID -> 142970 COMPL. DATE 09/24/1992 TOTAL DEPTH 8690 PERF. 8441 - 8510

12	679	N	679	-0-	-0-	-0-	679	3			Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			Y	-0-					-0-
02	580	N	544	-0-	-36	-0-	544	3			Y	-0-					-0-
03	620	N	507	-0-	-113	-0-	506	3	1	9	Y	1					1
04	600	N	91	-0-	-509	-0-	90	3	1	9	Y	1					2
*05	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					2

HENDERSON TRUST "OO" WELL #: 3401L RRCID -> 142973 COMPL. DATE 09/27/1992 TOTAL DEPTH 9150 PERF. 8840 - 9003

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3301L RRCID -> 143065 COMPL. DATE 10/27/1992 TOTAL DEPTH 9300 PERF. 8786 - 9168

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 3 L RRCID -> 144178 COMPL. DATE 01/30/1993 TOTAL DEPTH 9050 PERF. 8690 - 8894

12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	2	3	1	9	Y	1	1	8			-0-
05	7	N	5	-0-	-2	-0-	5	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST "BB" WELL #: 2702L RRCID -> 144182 COMPL. DATE 12/11/1992 TOTAL DEPTH 9400 PERF. 9060 - 9211

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2402ML RRCID -> 144199 COMPL. DATE 10/19/1992 TOTAL DEPTH 9700 PERF. 9296 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3402L RRCID -> 144201 COMPL. DATE 11/14/1992 TOTAL DEPTH 9125 PERF. 8814 - 9009

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON WELL #: 2401L RRCID -> 144404 COMPL. DATE 11/14/1992 TOTAL DEPTH 9055 PERF. 8724 - 8799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "EE" WELL #: 3303L RRCID -> 144666 COMPL. DATE 02/09/1993 TOTAL DEPTH 9300 PERF. 8814 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1901L RRCID -> 144670 COMPL. DATE 01/14/1993 TOTAL DEPTH 9050 PERF. 8703 - 8879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	180	3	6	9	Y	5	2	8			32
01	279	N	175	-0-	-104	-0-	172	3	3	9	Y	3					35
02	203	N	183	-0-	-20	-0-	177	3	6	9	Y	5	2	8			38
03	187	N	187	-0-	-0-	-0-	184	3	3	9	Y	3					41
04	180	N	18	-0-	-162	-0-	18	3			Y	-0-					41
*05	316	N	316	-0-	-0-	-0-	315	3	1	9	Y	1					42

HENDERSON TRUST "DD" WELL #: 2304L RRCID -> 144671 COMPL. DATE 12/11/1992 TOTAL DEPTH 9300 PERF. 8977 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY-HUTCHINS "9" WELL #: 2 L RRCID -> 144722 COMPL. DATE 02/01/1993 TOTAL DEPTH 9000 PERF. 8677 - 8805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	N	1435	-0-	-549	-0-	1435	3			Y	-0-					-0-
01	1147	N	864	-0-	-283	-0-	864	3			Y	-0-					-0-
02	1073	N	912	-0-	-161	-0-	912	3			Y	-0-					-0-
03	1147	N	839	-0-	-308	-0-	839	3			Y	-0-					-0-
04	840	N	108	-0-	-732	-0-	108	3			Y	-0-					-0-
*05	1470	N	1470	-0-	-0-	-0-	1470	3			Y	-0-					-0-

SEALY-HUTCHINS "9" WELL #: 4 L RRCID -> 144817 COMPL. DATE 02/08/1993 TOTAL DEPTH 9250 PERF. 8897 - 9075

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 38-8 WELL #: 3 RRCID -> 146664 COMPL. DATE 08/09/1993 TOTAL DEPTH 8811 PERF. 8477 - 8691

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON UNIT WELL #: 3 RRCID -> 146766 COMPL. DATE 09/13/1993 TOTAL DEPTH 8724 PERF. 8313 - 8571

12	527	N	515	-0-	-12	-0-	515	3			N	-0-					-0-
01	800	N	800	-0-	-0-	-0-	800	3			N	-0-					-0-
02	691	N	691	-0-	-0-	-0-	691	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	510	N	116	-0-	-394	-0-	116	3			N	-0-					-0-
*05	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-

HENDERSON UNIT WELL #: 2 RRCID -> 147308 COMPL. DATE 09/07/1993 TOTAL DEPTH 8709 PERF. 8408 - 8594

12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
04	330	N	104	-0-	-226	-0-	104	3			N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

SEALY-HUTCHINS "A" WELL #: 0902 L RRCID -> 147561 COMPL. DATE 10/19/1993 TOTAL DEPTH 9250 PERF. 8826 - 8998

12	319	N	319	-0-	-0-	-0-	309	3	10	9	Y	9					28
01	274	N	274	-0-	-0-	-0-	272	3	2	9	Y	2					30
02	261	N	240	-0-	-21	-0-	239	3	1	9	Y	1					31
03	279	N	261	-0-	-18	-0-	260	3	1	9	Y	1					32
04	270	N	4	-0-	-266	-0-	4	3			Y	-0-					32
05	248	N	211	-0-	-37	-0-	210	3	1	9	Y	1					33

HENDERSON STATE "3" WELL #: 1 L RRCID -> 147857 COMPL. DATE 12/20/1993 TOTAL DEPTH 9180 PERF. 8785 - 9078

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON WELL #: 2404ST RRCID -> 152148 COMPL. DATE 11/20/1994 TOTAL DEPTH 9000 PERF. 8720 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2044	N	2044	-0-	-0-	-0-	2044	3			Y	-0-					-0-
01	2294	N	1860	-0-	-434	-0-	1860	3			Y	-0-					-0-
02	2088	N	1658	-0-	-430	-0-	1658	3			Y	-0-					-0-
03	2046	N	1615	-0-	-431	-0-	1615	3			Y	-0-					-0-
04	1800	N	425	-0-	-1375	-0-	425	3			Y	-0-					-0-
*05	2669	N	2669	-0-	-0-	-0-	2669	3			Y	-0-					-0-

HENDERSON WELL #: 2405 RRCID -> 152499 COMPL. DATE 12/08/1994 TOTAL DEPTH 8900 PERF. 8590 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	279	N	91	-0-	-188	-0-	91	3			N	-0-					-0-
02	145	N	138	-0-	-7	-0-	138	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	90	N	25	-0-	-65	-0-	25	3			N	-0-					-0-
05	155	N	47	-0-	-108	-0-	47	3			N	-0-					-0-

HENDERSON TRUST "BB" WELL #: 2704 RRCID -> 153688 COMPL. DATE 02/17/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	845	-0-	-23	-0-	845	3			N	-0-					-0-
01	868	N	766	-0-	-102	-0-	766	3			N	-0-					-0-
02	816	N	816	-0-	-0-	-0-	816	3			N	-0-					-0-
03	837	N	716	-0-	-121	-0-	716	3			N	-0-					-0-
04	750	N	155	-0-	-595	-0-	155	3			N	-0-					-0-
*05	1148	N	1148	-0-	-0-	-0-	1148	3			N	-0-					-0-

HENDERSON TRUST NN WELL #: 2407M RRCID -> 153691 COMPL. DATE 03/01/1995 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "NN" WELL #: 2404M RRCID -> 154253 COMPL. DATE 03/24/1995 TOTAL DEPTH 9685 PERF. 9283 - 9574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	68	-0-	-149	-0-	68	3			Y	-0-					-0-
01	31	N	9	-0-	-22	-0-	9	3			Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-

HENDERSON TRUST "GG" WELL #: 1903 L RRCID -> 154420 COMPL. DATE 02/05/1995 TOTAL DEPTH 9004 PERF. 8665 - 8899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	413	-0-	-83	-0-	409	3	4	9	Y	4					23
01	558	N	375	-0-	-183	-0-	372	3	3	9	Y	3					26
02	411	N	411	-0-	-0-	-0-	409	3	2	9	Y	2					28
03	403	N	323	-0-	-80	-0-	321	3	2	9	Y	2					30
04	360	N	57	-0-	-303	-0-	57	3			Y	-0-					30
*05	600	N	600	-0-	-0-	-0-	599	3	1	9	Y	1					31

HENDERSON WELL #: 2407 RRCID -> 155437 COMPL. DATE 06/29/1995 TOTAL DEPTH 9073 PERF. 8786 - 8876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON TRUST GG WELL #: 1904 RRCID -> 155440 COMPL. DATE 06/22/1995 TOTAL DEPTH 9107 PERF. 8755 - 9042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-
01	279	N	80	-0-	-199	-0-	80	3			N	-0-					-0-
02	203	N	122	-0-	-81	-0-	122	3			N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
04	90	N	43	-0-	-47	-0-	43	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

HENDERSON TRUST "00" WELL #: 3604 RRCID -> 155454 COMPL. DATE 08/20/1995 TOTAL DEPTH 8606 PERF. 8316 - 8509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1269	-0-	-2	-0-	1269	3			N	-0-					-0-
01	1488	N	1176	-0-	-312	-0-	1176	3			N	-0-					-0-
02	1305	N	1086	-0-	-219	-0-	1086	3			N	-0-					-0-
03	1271	N	1039	-0-	-232	-0-	1039	3			N	-0-					-0-
04	1140	N	174	-0-	-966	-0-	174	3			N	-0-					-0-
*05	1725	N	1725	-0-	-0-	-0-	1725	3			N	-0-					-0-

HENDERSON WELL #: 2406 RRCID -> 156308 COMPL. DATE 06/06/1995 TOTAL DEPTH 8925 PERF. 8300 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON TRUST EE WELL #: 3306 RRCID -> 157326 COMPL. DATE 01/24/1996 TOTAL DEPTH 9200 PERF. 8782 - 8945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	338	-0-	-3	-0-	338	3			N	-0-					5
01	372	N	238	-0-	-134	-0-	238	3			N	-0-					5
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					5
03	341	N	244	-0-	-97	-0-	244	3			N	-0-					5
04	240	N	53	-0-	-187	-0-	53	3			N	-0-					5
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					5

MEADOWS RANCH "2" WELL #: 1 RRCID -> 163254 COMPL. DATE 05/13/1997 TOTAL DEPTH 8150 PERF. 7940 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4991	X	4131	-0-	-860	-0-	4123	3	8	9	N	7					171
01	4991	X	3520	-0-	-1471	-0-	3518	3	2	9	N	2					173
02	4669	X	3058	-0-	-1611	-0-	3058	3			N	-0-					173
03	4991	X	3610	-0-	-1381	-0-	3610	3			N	-0-					173
04	4830	X	312	-0-	-4518	-0-	312	3			N	-0-					173
05	4123	X	2300	-0-	-1823	-0-	2300	3			N	-0-					173

MEADOWS RANCH "3" WELL #: 1 RRCID -> 163476 COMPL. DATE 02/04/1998 TOTAL DEPTH 7744 PERF. 6108 - 7518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	125	-0-	-61	-0-	125	3			N	-0-					4
01	132	N	132	-0-	-0-	-0-	132	3			N	-0-					4
02	86	N	86	-0-	-0-	-0-	86	3			N	-0-					4
03	124	N	57	-0-	-67	-0-	57	3			N	-0-					4
04	120	N	2	-0-	-118	-0-	2	3			N	-0-					4
05	93	N	-0-	-0-	-93	-0-					N	-0-					4

SEALY-HUTCHINS "9" WELL #: 7-L RRCID -> 165673 COMPL. DATE 09/13/1997 TOTAL DEPTH 9200 PERF. 0 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	383	3			Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	329	3			Y	-0-					-0-
02	387	N	387	-0-	-0-	-0-	387	3			Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
04	150	N	10	-0-	-140	-0-	10	3			Y	-0-					-0-
*05	279	N	279	-0-	-0-	-0-	279	3			Y	-0-					-0-

OZONA, SW. (STRAWN) //CONT.// 68002 750 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
SEALY HUTCHINS "9" WELL #: 8 RRCID -> 165777 COMPL. DATE 09/18/1997 TOTAL DEPTH 8989 PERF. 6299 - 8817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON TRUST "OO" WELL #: 3404 RRCID -> 167309 COMPL. DATE 09/28/1997 TOTAL DEPTH 9098 PERF. 8845 - 9074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					Y	-0-					-0-

THOMPSON 47 WELL #: 8 RRCID -> 192775 COMPL. DATE 11/12/2002 TOTAL DEPTH 9235 PERF. 8415 - 8465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

OZONA, WEST (STRAWN) 68003 666 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
FINALY RESOURCES LLC 268323
UNIVERSITY LANDS -A- WELL #: 1 RRCID -> 019120 COMPL. DATE 10/17/1961 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	962	N	962	-0-	-0-	-0-	962	3			N	-0-					-0-
01	916	N	916	-0-	-0-	-0-	916	3			N	-0-					-0-
02	1131	N	779	-0-	-352	-0-	779	3			N	-0-					-0-
03	961	N	734	-0-	-227	-0-	734	3			N	-0-					-0-
*04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

P. W. (CANYON) 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
DEAL WELL #: 1 RRCID -> 083536 COMPL. DATE 05/04/1979 TOTAL DEPTH 7050 PERF. 6660 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	523	-0-	-35	-0-	522	3	1	9	N	1					117
01	529	N	529	-0-	-0-	-0-	527	3	2	9	N	2					119
02	514	N	514	-0-	-0-	-0-	513	3	1	9	N	1					120
03	527	N	527	-0-	-0-	-0-	524	3	3	9	N	3					123
04	510	N	436	-0-	-74	-0-	434	3	2	9	N	2					125
05	558	N	469	-0-	-89	-0-	467	3	2	9	N	2					127

OTIS WELL #: 1 RRCID -> 143527 COMPL. DATE 11/30/1992 TOTAL DEPTH 7163 PERF. 6684 - 7095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					20
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					20
02	203	N	181	-0-	-22	-0-	181	3			N	-0-					20
03	217	N	192	-0-	-25	-0-	192	3			N	-0-					20
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					20
*05	210	N	210	-0-	-0-	-0-	210	3			N	-0-					20

P. W. (CANYON) //CONT.// 68241 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
DEAL, O. "A" WELL #: 1 RRCID -> 072174 COMPL. DATE 06/27/1977 TOTAL DEPTH 7600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PADGITT (CONNELL) 68310 300 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
SAFARI PRODUCTION CO 743199
PADGITT, JAMES T. WELL #: RRCID -> 111080 COMPL. DATE 08/12/1987 TOTAL DEPTH 6630 PERF. 6434 - 6944

12	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
01	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
02	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
03	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
04	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34
05	P&A COND	NO RPT	-0-	-0-	-0-						N	NO RPT					34

PLUGGED AND ABANDONED_____ 05/25/2006

PAGE 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. 877921
PAGE D WELL #: 1 D RRCID -> 019125 COMPL. DATE 09/02/1942 TOTAL DEPTH N/A PERF. 5305 - 5570

12	620	N	308	-0-	-312	-0-	8	1	300	2	Y	-0-							-0-
01	558	N	146	-0-	-412	-0-	146	2			Y	-0-							-0-
02	406	N	246	-0-	-160	-0-	4	1	242	2	Y	-0-							-0-
03	372	N	372	-0-	-0-	-0-	5	1	367	2	Y	-0-							-0-
04	429	N	429	-0-	-0-	-0-	4	1	425	2	Y	-0-							-0-
*05	252	N	252	-0-	-0-	-0-	3	1	249	2	Y	-0-							-0-

PAGE E WELL #: 2 RRCID -> 019127 COMPL. DATE 08/20/1938 TOTAL DEPTH N/A PERF. 5441 - 5560

12	2015	N	1295	-0-	-720	-0-	34	1	1251	2	Y	9	13	1					4
							10	9											
01	2015	N	616	-0-	-1399	-0-	607	2	9	9	Y	8	9	1					3
02	1450	N	1033	-0-	-417	-0-	17	1	1007	2	Y	8	6	1					5
							9	9											
03	1557	N	1557	-0-	-0-	-0-	21	1	1529	2	Y	6	3	1					8
							7	9											
04	1801	N	1801	-0-	-0-	-0-	19	1	1769	2	Y	12	17	1					3
							13	9											
05	1116	N	1102	-0-	-14	-0-	14	1	1080	2	Y	7							10
							8	9											

PAGE E WELL #: 6 RRCID -> 041977 COMPL. DATE 05/01/2013 TOTAL DEPTH 6606 PERF. 5748 - 6486

12	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
01	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
02	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
03	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
04	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-
05	0	K	NO RPT	-0-	-0-	-0-					Y	NO RPT							-0-

KOY-B WELL #: 1 RRCID -> 041978 COMPL. DATE 06/01/1967 TOTAL DEPTH 5676 PERF. N/A

12	744	N	257	-0-	-487	-0-	7	1	250	2	Y	-0-							-0-
01	558	N	121	-0-	-437	-0-	121	2			Y	-0-							-0-
02	493	N	205	-0-	-288	-0-	3	1	202	2	Y	-0-							-0-
03	310	N	310	-0-	-0-	-0-	4	1	306	2	Y	-0-							-0-
04	358	N	358	-0-	-0-	-0-	4	1	354	2	Y	-0-							-0-
*05	225	N	225	-0-	-0-	-0-	3	1	222	2	Y	-0-							-0-

PAGE //CONT.// 68349 001 ASSOCIATED CAPACITY CNTY: SCHLEICHER
UNITEX OIL & GAS, L.L.C. //CONT.// 877921
PAGE, J. A. ET AL WELL #: 1 RRCID -> 074538 COMPL. DATE 12/20/1977 TOTAL DEPTH 5770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	69	-0-	-55	-0-	2	1	67	2	N	-0-					-0-
01	124	N	32	-0-	-92	-0-	32	2			N	-0-					-0-
02	87	N	55	-0-	-32	-0-	1	1	54	2	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	1	1	82	2	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	1	1	94	2	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	1	1	55	2	N	-0-					-0-

PAGE BROTHERS WELL #: 1040 RRCID -> 080529 COMPL. DATE 11/05/1978 TOTAL DEPTH 5670 PERF. 5217 - 5263

12	1116	N	560	-0-	-556	-0-	14	1	534	2	N	11	16	1			5
							12	9									
01	992	N	270	-0-	-722	-0-	259	2	11	9	N	10	11	1			4
02	696	N	447	-0-	-249	-0-	7	1	430	2	N	9	7	1			6
							10	9									
03	669	N	669	-0-	-0-	-0-	9	1	652	2	N	7	3	1			10
							8	9									
04	778	N	778	-0-	-0-	-0-	8	1	755	2	N	14	21	1			3
							15	9									
05	465	N	459	-0-	-6	-0-	6	1	442	2	N	10					13
							11	9									

PAGE, WEST (WOLFCAMP) 68357 500 ASSOCIATED ONE WELL CNTY: SCHLEICHER
COPPERTOP 177301
ENOCHS WELL #: 2 RRCID -> 159615 COMPL. DATE N/A TOTAL DEPTH 7544 PERF. 5200 - 5386

12	961	N	917	-0-	-44	-0-	917	2			N	-0-					150
01	838	N	838	-0-	-0-	-0-	838	2			N	-0-					150
02	870	N	538	-0-	-332	-0-	538	2			N	-0-					150
03	1011	N	1011	-0-	-0-	-0-	1011	2			N	-0-					150
*04	631	N	631	-0-	-0-	-0-	631	2			N	-0-					150
05	589	N	555	-0-	-34	-0-	555	2			N	-0-					150

PAGE RANCH (CANYON) 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DPMP ENERGY LLC 227740
PAGE RANCH "5" WELL #: 1 RRCID -> 096539 COMPL. DATE 11/18/1981 TOTAL DEPTH 6900 PERF. 6516 - 6550

12	1145	N	1145	-0-	-0-	-0-	1145	2			N	-0-					-0-
01	1054	N	1045	-0-	-9	-0-	1045	2			N	-0-					-0-
02	1073	N	859	-0-	-214	-0-	859	2			N	-0-					-0-
03	1147	N	148	-0-	-999	-0-	148	2			N	-0-					-0-
04	1020	N	8	-0-	-1012	-0-	8	2			N	-0-					-0-
05	930	N	NO RPT	-0-	-930	-0-					N	NO RPT					-0-

TAYLOR WELL #: 3 RRCID -> 103557 COMPL. DATE 12/30/1982 TOTAL DEPTH 6950 PERF. 6565 - 6600

12	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	2			N	-0-					-0-
02	145	N	105	-0-	-40	-0-	105	2			N	-0-					-0-
03	155	N	18	-0-	-137	-0-	18	2			N	-0-					-0-
04	120	N	1	-0-	-119	-0-	1	2			N	-0-					-0-
05	124	N	NO RPT	-0-	-124	-0-					N	NO RPT					-0-

PAGE RANCH (CANYON) //CONT.// 68361 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
MILTEX OIL COMPANY 569415
WHITTEN -51- WELL #: 1 RRCID -> 056336 COMPL. DATE 03/21/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITTEN -51- WELL #: 2 RRCID -> 057222 COMPL. DATE 11/29/1990 TOTAL DEPTH 6771 PERF. 6642 - 6648

12	0	N	-0-	-0-	-0-	-0-					N	-0-					145
01	0	N	-0-	-0-	-0-	-0-					N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	0	N	-0-	-0-	-0-	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					145

UPP OPERATING, LLC 875310
TURNBULL 56 WELL #: 1 RRCID -> 211305 COMPL. DATE 10/01/2004 TOTAL DEPTH 7100 PERF. 6812 - 6866

12	111	N	111	-0-	-0-	-0-	95	1	16	3	N	-0-					11
01	113	N	113	-0-	-0-	-0-	95	1	18	3	N	-0-					11
02	116	N	105	-0-	-11	-0-	89	1	16	3	N	-0-					11
03	124	N	110	-0-	-14	-0-	95	1	15	3	N	-0-					11
04	120	N	92	-0-	-28	-0-	92	1			N	-0-					11
05	124	N	95	-0-	-29	-0-	95	1			N	-0-					11

WILLIAMS OIL COMPANY 925440
MCANGUS, LIZZIE WELL #: 1 RRCID -> 054924 COMPL. DATE 11/17/1972 TOTAL DEPTH 6950 PERF. N/A

12	589	N	437	-0-	-152	-0-	437	3			N	-0-					22
01	465	N	399	-0-	-66	-0-	399	3			N	-0-					22
02	406	N	395	-0-	-11	-0-	395	3			N	-0-					22
03	434	N	369	-0-	-65	-0-	369	3			N	-0-					22
04	630	N	630	-0-	-0-	-0-	630	3			N	-0-					22
*05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					22

PAINT ROCK (DEVONIAN) 68413 250 NON-ASSOCIATED EXEMPT CNTY: REAGAN
SABLE PERMIAN RESOURCES, LLC 742251
HAM B WELL #: 01D RRCID -> 278841 COMPL. DATE 08/01/2015 TOTAL DEPTH 12500 PERF. 10908 - 12500

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PAINT ROCK (STRAWN LIME) 68413 625 ASSOCIATED PRORATED CNTY: CONCHO
ROCKWOOD RESOURCES INC 723524
WARDLAW, M. B., -C- WELL #: RRCID -> 044264 COMPL. DATE 04/10/1968 TOTAL DEPTH 3425 PERF. 3236 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
01	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
02	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
03/01 BALANCING DATE STATUS -> -0-																	
03	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
04	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67
05	P&A	COND	NO RPT	-0-	-0- B	-0-					N	NO RPT					67

PLUGGED AND ABANDONED_____ 08/30/2012

WTG EXPLORATION 945220
COLE "A" WELL #: 1 RRCID -> 092917 COMPL. DATE 03/16/1981 TOTAL DEPTH 3502 PERF. 3454 - 3465

12	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0- B	-0-					N	-0-					-0-

CONCHO GAS UNIT WELL #: 1 RRCID -> 117208 COMPL. DATE 06/20/1985 TOTAL DEPTH 3559 PERF. 3364 - 3398

12	1209	N	1042	-0-	-167 B	-0-	1042	2			N	-0-					-0-
01	1178	N	945	-0-	-233 B	-0-	945	2			N	-0-					-0-
02	1334	N	1015	-0-	-319 B	-0-	1015	2			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	1206	N	1206	-0-	-0- B	-0-	1206	2			N	-0-					-0-
04	1187	N	1187	-0-	-0- B	-0-	1187	2			N	-0-					-0-
*05	1238	N	1238	-0-	-0- B	-0-	1238	2			N	-0-					-0-

PAINT ROCK, S. (GOEN LIME) 68416 500 NON-ASSOCIATED 49B CNTY: CONCHO
PURVIS OPERATING CO. 683200
LLOYD, JOHN WELL #: 1 RRCID -> 059488 COMPL. DATE 07/16/1974 TOTAL DEPTH 3560 PERF. N/A

12	62	#	51	-0-	-11	-0-	51	3			N	-0-					-0-
01	62	#	50	-0-	-12	-0-	50	3			N	-0-					-0-
02	58	#	49	-0-	-9	-0-	49	3			N	-0-					-0-
03	62	#	51	-0-	-11	-0-	51	3			N	-0-					-0-
04	60	#	49	-0-	-11	-0-	49	3			N	-0-					-0-
05	62	#	52	-0-	-10	-0-	52	3			N	-0-					-0-

PAINT ROCK, WEST (GARDNER) 68419 300 ASSOCIATED CAPACITY CNTY: CONCHO
ANTLE OPERATING, INC. 026646
LONELY OAKS WELL #: 1 RRCID -> 274562 COMPL. DATE 02/14/2013 TOTAL DEPTH 3450 PERF. 3346 - 3352

12	589	N	388	-0-	-201	-0-	388	2			N	-0-					-0-
01	589	N	183	-0-	-406	-0-	183	2			N	-0-					-0-
02	290	N	108	-0-	-182	-0-	108	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

PAKENHAM (THRUSTED) 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. 630591
MITCHELL 11 WELL #: 2 RRCID -> 062668 COMPL. DATE 11/17/1996 TOTAL DEPTH 9950 PERF. 9096 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	137	-0-	-1289	-0-	96	1	41	9	Y	37	6	1			36
01	2046	N	1091	-0-	-955	-0-	62	1	1016	2	Y	12	15	1			33
							13	9									
02	2117	N	1221	-0-	-896	-0-	70	1	1140	2	Y	10	7	1			36
							11	9									
03	1500	N	1500	-0-	-0-	-0-	85	1	1402	2	Y	12	38	1			10
							13	9									
04	1423	N	1423	-0-	-0-	-0-	82	1	1329	2	Y	11	9	1			12
							12	9									
05	1302	N	1274	-0-	-28	-0-	76	1	1187	2	Y	10	9	1			12
							11	9									

MITCHELL 9 WELL #: 3 RRCID -> 154850 COMPL. DATE 05/10/1995 TOTAL DEPTH 11522 PERF.11042 - 11205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3813	X	439	-0-	-3374	-0-	196	1	243	9	Y	221	6	1			220
01	3782	X	3430	-0-	-352	-0-	198	1	3232	2	Y	-0-	216	1			4
02	3538	X	3456	-0-	-82	-0-	186	1	3026	2	Y	222	7	1			219
							244	9									
03	3782	X	3471	-0-	-311	-0-	199	1	3260	2	Y	11	13	1			217
							12	9									
04	3510	X	3322	-0-	-188	-0-	192	1	3119	2	Y	10	9	1			218
							11	9									
05	3689	X	3365	-0-	-324	-0-	202	1	3153	2	Y	9	9	1			218
							10	9									

MITCHELL 4 WELL #: 3 RRCID -> 155637 COMPL. DATE 07/22/1995 TOTAL DEPTH 11482 PERF.10460 - 10706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4123	X	423	-0-	-3700	-0-	228	1	195	9	Y	177	63	1			164
01	4155	X	4155	-0-	-0-	-0-	233	1	3788	2	Y	122	149	1			137
							134	9									
02	3882	X	3882	-0-	-0-	-0-	218	1	3541	2	Y	112	66	1			183
							123	9									
03	4272	X	4272	-0-	-0-	-0-	238	1	3909	2	Y	114	226	1			71
							125	9									
04	4093	X	4093	-0-	-0-	-0-	230	1	3745	2	Y	107	86	1			92
							118	9									
*05	4144	X	4144	-0-	-0-	-0-	243	1	3798	2	Y	94	87	1			103
							103	9									

MITCHELL 31 WELL #: 2 RRCID -> 159002 COMPL. DATE 05/14/1996 TOTAL DEPTH 10017 PERF. 9337 - 9734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	29	-0-	-405	-0-	29	1			Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	32	1	521	2	Y	-0-					-0-
02	587	N	587	-0-	-0-	-0-	34	1	553	2	Y	-0-					-0-
03	665	N	665	-0-	-0-	-0-	38	1	627	2	Y	-0-					-0-
04	574	N	574	-0-	-0-	-0-	33	1	541	2	Y	-0-					-0-
05	589	N	567	-0-	-22	-0-	34	1	531	2	Y	2	1	1			2
							2	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 6 RRCID -> 159366 COMPL. DATE 04/26/1996 TOTAL DEPTH 11933 PERF.11410 - 11426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	17	-0-	-448	-0-	17	1			N	-0-					28
01	434	N	247	-0-	-187	-0-	14	1	233	2	N	-0-					28
02	319	N	311	-0-	-8	-0-	16	1	264	2	N	28					-0-
							31	9									
03	411	N	411	-0-	-0-	-0-	22	1	358	2	N	28					28
							31	9									
04	410	N	410	-0-	-0-	-0-	24	1	386	2	N	-0-					28
*05	472	N	472	-0-	-0-	-0-	28	1	444	2	N	-0-					28

MITCHELL 8 WELL #: 4 RRCID -> 161227 COMPL. DATE 05/30/1996 TOTAL DEPTH 11539 PERF.10176 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	58	-0-	-872	-0-	58	1			N	-0-					-0-
01	1054	N	1016	-0-	-38	-0-	59	1	957	2	N	-0-					-0-
02	1015	N	952	-0-	-63	-0-	55	1	897	2	N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	63	1	1032	2	N	-0-					-0-
04	1034	N	1034	-0-	-0-	-0-	60	1	974	2	N	-0-					-0-
05	1023	N	1017	-0-	-6	-0-	61	1	956	2	N	-0-					-0-

MITCHELL 4 WELL #: 5 RRCID -> 161386 COMPL. DATE 08/28/1996 TOTAL DEPTH 12080 PERF.11553 - 11567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	82	-0-	-848	-0-	63	1	19	9	Y	17	6	1			16
01	1138	N	1138	-0-	-0-	-0-	65	1	1059	2	Y	13	15	1			14
							14	9									
02	1044	N	955	-0-	-89	-0-	55	1	888	2	Y	11	7	1			18
							12	9									
03	1082	N	1082	-0-	-0-	-0-	61	1	1008	2	Y	12	23	1			7
							13	9									
04	1080	N	1060	-0-	-20	-0-	61	1	987	2	Y	11	9	1			9
							12	9									
05	1023	N	971	-0-	-52	-0-	58	1	903	2	Y	9	9	1			10
							10	9									

MITCHELL 31 WELL #: 3 RRCID -> 161943 COMPL. DATE 03/20/1998 TOTAL DEPTH 9954 PERF. 9290 - 9300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 11 WELL #: 8 RRCID -> 161954 COMPL. DATE 11/24/1997 TOTAL DEPTH 10000 PERF. 9276 - 9304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1402	X	266	-0-	-1136	-0-	224	1	42	9	Y	38	6	1			37
01	T. A.		3820	-0-	3820	3820	220	1	3587	2	Y	12	42	1			7
							13	9									
02	T. A.		3310	-0-	3310	7130	191	1	3104	2	Y	14	7	1			14
							15	9									
03	T. A.		3183	-0-	3183	10313	182	1	2987	2	Y	13	13	1			14
							14	9									
04	T. A.		3403	-0-	3403	13716	196	1	3193	2	Y	13	9	1			18
							14	9									
05	T. A.		3248	-0-	3248	16964	194	1	3028	2	Y	24	17	1			38
							26	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 32 WELL #: 2 RRCID -> 163548 COMPL. DATE 11/01/1996 TOTAL DEPTH 11810 PERF.11530 - 11536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	300	-0-	-1405	-0-	90	1	210	9	Y	191	63	1			178
01	1847	N	1847	-0-	-0-	-0-	98	1	1604	2	Y	132	241	1			69
							145	9									
02	1693	N	1693	-0-	-0-	-0-	91	1	1479	2	Y	112	66	1			115
							123	9									
03	1572	N	1572	-0-	-0-	-0-	83	1	1362	2	Y	115	129	1			101
							127	9									
04	1753	N	1753	-0-	-0-	-0-	95	1	1545	2	Y	103	86	1			118
							113	9									
*05	1815	N	1815	-0-	-0-	-0-	102	1	1596	2	Y	106	87	1			155
							117	9									

UNIVERSITY 32 WELL #: 3 RRCID -> 164881 COMPL. DATE 03/20/1998 TOTAL DEPTH 11600 PERF.11120 - 11366

12	775	N	252	-0-	-523	-0-	42	1	210	9	Y	191	63	1			178
01	887	N	887	-0-	-0-	-0-	43	1	699	2	Y	132	241	1			69
							145	9									
02	832	N	832	-0-	-0-	-0-	41	1	668	2	Y	112	66	1			115
							123	9									
03	874	N	874	-0-	-0-	-0-	43	1	704	2	Y	115	129	1			101
							127	9									
04	802	N	802	-0-	-0-	-0-	40	1	649	2	Y	103	86	1			118
							113	9									
05	775	N	712	-0-	-63	-0-	41	1	640	2	Y	28	6	1			61
							31	9									

MITCHELL 31 WELL #: 4 RRCID -> 165809 COMPL. DATE 03/27/1998 TOTAL DEPTH 10171 PERF. 9817 - 10026

12	1426	X	284	-0-	-1142	-0-	199	1	85	9	Y	77	13	1			74
01	4163	X	4163	-0-	-0-	-0-	239	1	3898	2	Y	24	84	1			14
							26	9									
02	3461	X	3461	-0-	-0-	-0-	199	1	3231	2	Y	28	13	1			29
							31	9									
03	3745	X	3745	-0-	-0-	-0-	214	1	3503	2	Y	25	26	1			28
							28	9									
04	2645	X	2645	-0-	-0-	-0-	151	1	2466	2	Y	25	17	1			36
							28	9									
*05	2973	X	2973	-0-	-0-	-0-	177	1	2771	2	Y	23	17	1			40
							25	9									

MITCHELL 4 WELL #: 6 RRCID -> 166624 COMPL. DATE 03/14/1998 TOTAL DEPTH 12139 PERF.10644 - 11998

12	744	N	44	-0-	-700	-0-	42	1	2	9	Y	2	1	1			2
01	744	N	716	-0-	-28	-0-	41	1	675	2	Y	-0-	1	1			1
02	702	N	702	-0-	-0-	-0-	41	1	659	2	Y	2	1	1			2
							2	9									
03	769	N	769	-0-	-0-	-0-	44	1	724	2	Y	1	2	1			1
							1	9									
04	737	N	737	-0-	-0-	-0-	43	1	693	2	Y	1	1	1			1
							1	9									
*05	755	N	755	-0-	-0-	-0-	45	1	709	2	Y	1	1	1			1
							1	9									

MITCHELL 9 WELL #: 1 RRCID -> 171913 COMPL. DATE 10/12/1998 TOTAL DEPTH 10700 PERF.10455 - 10475

12	1705	N	97	-0-	-1608	-0-	97	1			Y	-0-					-0-
01	1745	N	1745	-0-	-0-	-0-	101	1	1644	2	Y	-0-					-0-
02	1677	N	1677	-0-	-0-	-0-	97	1	1580	2	Y	-0-					-0-
03	1768	N	1768	-0-	-0-	-0-	102	1	1666	2	Y	-0-					-0-
04	1715	N	1715	-0-	-0-	-0-	99	1	1616	2	Y	-0-					-0-
*05	1728	N	1728	-0-	-0-	-0-	104	1	1624	2	Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 6 WELL #: 7 RRCID -> 189182 COMPL. DATE 05/08/2002 TOTAL DEPTH 11150 PERF.10510 - 10832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 3 WELL #: 2 RRCID -> 194800 COMPL. DATE 12/23/2002 TOTAL DEPTH 12041 PERF.10696 - 11004

12	1178	N	69	-0-	-1109	-0-	59	1	10	9	Y	9	6	1			39
01	1307	N	1307	-0-	-0-	-0-	75	1	1220	2	Y	11	15	1			35
							12	9									
02	1473	N	1473	-0-	-0-	-0-	85	1	1388	2	Y	-0-	27	1			8
03	1451	N	1451	-0-	-0-	-0-	81	1	1325	2	Y	41	13	1			36
							45	9									
04	1334	N	1334	-0-	-0-	-0-	77	1	1246	2	Y	10	9	1			37
							11	9									
*05	1331	N	1331	-0-	-0-	-0-	79	1	1241	2	Y	10	9	1			38
							11	9									

MITCHELL 4 WELL #: 8 RRCID -> 198187 COMPL. DATE 08/14/2003 TOTAL DEPTH 12000 PERF.11246 - 11323

12	2108	N	127	-0-	-1981	-0-	117	1	10	9	Y	9	6	1			8
01	2046	N	2041	-0-	-5	-0-	117	1	1912	2	Y	11	15	1			4
							12	9									
02	1998	N	1998	-0-	-0-	-0-	115	1	1871	2	Y	11	7	1			8
							12	9									
03	2231	N	2231	-0-	-0-	-0-	128	1	2092	2	Y	10	13	1			5
							11	9									
04	2105	N	2105	-0-	-0-	-0-	121	1	1973	2	Y	10	9	1			6
							11	9									
*05	2125	N	2125	-0-	-0-	-0-	127	1	1987	2	Y	10	9	1			7
							11	9									

MITCHELL 8 WELL #: 7 RRCID -> 198792 COMPL. DATE 08/31/2004 TOTAL DEPTH 12516 PERF.12014 - 12254

12	1612	N	295	-0-	-1317	-0-	86	1	209	9	Y	190	13	1			187
01	1643	N	1431	-0-	-212	-0-	81	1	1324	2	Y	24	30	1			181
							26	9									
02	1595	N	1459	-0-	-136	-0-	83	1	1342	2	Y	31	13	1			199
							34	9									
03	1467	N	1467	-0-	-0-	-0-	83	1	1358	2	Y	24	26	1			197
							26	9									
04	1380	N	1299	-0-	-81	-0-	74	1	1204	2	Y	19	17	1			199
							21	9									
05	1550	N	1251	-0-	-299	-0-	75	1	1166	2	Y	9	9	1			193
							10	9									

MITCHELL 9 WELL #: 9 RRCID -> 203111 COMPL. DATE 09/13/2004 TOTAL DEPTH 11780 PERF.10862 - 11627

12	3038	X	216	-0-	-2822	-0-	215	1	1	9	N	1	1	1			1
01	3601	X	3601	-0-	-0-	-0-	208	1	3393	2	N	-0-	1	1			-0-
02	3300	X	3300	-0-	-0-	-0-	191	1	3107	2	N	2	1	1			1
							2	9									
03	3700	X	3700	-0-	-0-	-0-	213	1	3486	2	N	1	1	1			1
							1	9									
04	3992	X	3992	-0-	-0-	-0-	231	1	3760	2	N	1	1	1			1
							1	9									
*05	3867	X	3867	-0-	-0-	-0-	233	1	3633	2	N	1	1	1			1
							1	9									

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 9 WELL #: 5 RRCID -> 205131 COMPL. DATE 08/19/1995 TOTAL DEPTH 11844 PERF.11091 - 11712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	14	-0-	-110	-0-	14	1			Y	-0-					-0-
01	T. A.		212	-0-	212	212	12	1	200	2	Y	-0-					-0-
02	T. A.		203	-0-	203	415	12	1	191	2	Y	-0-					-0-
03	T. A.		199	-0-	199	614	11	1	188	2	Y	-0-					-0-
04	T. A.		185	-0-	185	799	11	1	174	2	Y	-0-					-0-
05	T. A.		176	-0-	176	975	11	1	165	2	Y	-0-					-0-

MITCHELL 9 WELL #: 10 RRCID -> 208398 COMPL. DATE 08/11/2004 TOTAL DEPTH 11768 PERF.11070 - 11643

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 8 WELL #: 8 RRCID -> 211093 COMPL. DATE 10/15/2004 TOTAL DEPTH 13280 PERF.11106 - 11692

12	62	N	7	-0-	-55	-0-	7	1			Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
02	136	N	136	-0-	-0-	-0-	8	1	128	2	Y	-0-					-0-
03	149	N	149	-0-	-0-	-0-	9	1	140	2	Y	-0-					-0-
04	141	N	141	-0-	-0-	-0-	8	1	133	2	Y	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	8	1	132	2	Y	-0-					-0-

MITCHELL 8 WELL #: 11 RRCID -> 251993 COMPL. DATE 04/01/2009 TOTAL DEPTH 12407 PERF.10912 - 12174

12	6541	X	-0-	-0-	-6541	-0-					Y	-0-					-0-
01	930	X	-0-	-0-	-930	-0-					Y	-0-					-0-
02	870	X	-0-	-0-	-870	-0-					Y	-0-					-0-
03	372	X	-0-	-0-	-372	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAMTEX ENERGY LLC 690225
MITCHELL G.K. WELL #: 1 RRCID -> 058392 COMPL. DATE 04/19/1974 TOTAL DEPTH 9733 PERF. N/A

12	7192	X	7122	-0-	-70	-0-	410	1	6699	2	N	12					196
							13	9									
01	7538	X	7538	-0-	-0-	-0-	443	1	7060	2	N	32					228
							35	9									
02	6728	X	6697	-0-	-31	-0-	383	1	6284	2	N	27	203	1			52
							30	9									
03	7153	X	7153	-0-	-0-	-0-	437	1	6697	2	N	17					69
							19	9									
04	7110	X	6866	-0-	-244	-0-	411	1	6445	2	N	9					78
							10	9									
05	7347	X	7058	-0-	-289	-0-	448	1	6589	2	N	19					97
							21	9									

THOMPSON, J. CLEO 855610
MITCHELL-STATE 10 WELL #: 1 RRCID -> 152116 COMPL. DATE 11/30/2006 TOTAL DEPTH 12200 PERF. 8315 - 10946

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
MITCHELL-STATE 10 WELL #: 2 RRCID -> 154808 COMPL. DATE 06/17/1995 TOTAL DEPTH 12585 PERF.11245 - 11388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	2			Y	-0-					94
01	139	N	139	-0-	-0-	-0-	136	2	3	9	Y	3					97
02	116	N	93	-0-	-23	-0-	93	2			Y	-0-					97
03	124	N	-0-	-0-	-124	-0-					Y	-0-					97
04	120	N	4	-0-	-116	-0-	4	2			Y	-0-					97
05	93	N	35	-0-	-58	-0-	35	2			Y	-0-					97

MITCHELL STATE 10 WELL #: 3-L RRCID -> 158252 COMPL. DATE 05/23/1996 TOTAL DEPTH 11800 PERF. 9763 - 11286

12	1759	N	1759	-0-	-0-	-0-	1759	2			Y	-0-					90
01	1452	N	1452	-0-	-0-	-0-	1452	2			Y	-0-					90
02	1288	N	1288	-0-	-0-	-0-	1288	2			Y	-0-					90
03	1767	N	30	-0-	-1737	-0-	30	2			Y	-0-					90
04	1410	N	36	-0-	-1374	-0-	36	2			Y	-0-					90
05	1364	N	165	-0-	-1199	-0-	165	2			Y	-0-					90

MITCHELL "32" WELL #: 2 RRCID -> 165859 COMPL. DATE 11/08/1997 TOTAL DEPTH 12190 PERF.11120 - 11696

12	2183	X	2183	-0-	-0-	-0-	2183	2			N	-0-					147
01	2008	X	2008	-0-	-0-	-0-	2008	2			N	-0-					147
02	1792	X	1792	-0-	-0-	-0-	1792	2			N	-0-					147
03	1457	X	215	-0-	-1242	-0-	215	2			N	-0-					147
04	1410	X	220	-0-	-1190	-0-	220	2			N	-0-					147
05	1457	X	336	-0-	-1121	-0-	336	2			N	-0-					147

MITCHELL STATE 10 WELL #: 4 RRCID -> 169897 COMPL. DATE 07/12/1998 TOTAL DEPTH 12241 PERF.10343 - 11462

12	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL STATE 10 WELL #: 4 RRCID -> 184545 COMPL. DATE 07/19/2001 TOTAL DEPTH 12241 PERF.10343 - 10423

12	1891	N	1733	-0-	-158	-0-	1733	2			N	-0-					43
01	1659	N	1659	-0-	-0-	-0-	1659	2			N	-0-					43
02	1247	N	1129	-0-	-118	-0-	1129	2			N	-0-					43
03	1736	N	20	-0-	-1716	-0-	20	2			N	-0-					43
04	1620	N	68	-0-	-1552	-0-	68	2			N	-0-					43
05	1209	N	97	-0-	-1112	-0-	97	2			N	-0-					43

WHITE ROCK OIL & GAS, LLC 916958
MCCLUNG, ANNA 1 WELL #: 3 RRCID -> 152491 COMPL. DATE 11/10/1994 TOTAL DEPTH 11493 PERF.10994 - 11122

12	2926	X	2926	-0-	-0-	-0-	2926	2			Y	-0-					47
01	2951	X	2951	-0-	-0-	-0-	2951	2			Y	-0-					47
02	2724	X	2724	-0-	-0-	-0-	2724	2			Y	-0-					47
03	2790	X	2334	-0-	-456	-0-	2334	2			Y	-0-					47
04	2700	X	2013	-0-	-687	-0-	81	1	1878	2	Y	49					96
							54	9									
05	2790	X	2314	-0-	-476	-0-	2314	2			Y	-0-					96

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MCCLUNG, ANNA 1 WELL #: 2 RRCID -> 154237 COMPL. DATE 01/16/1995 TOTAL DEPTH 11720 PERF.11094 - 11135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	635	-0-	-202	-0-	635	2			Y	-0-					73
01	837	N	672	-0-	-165	-0-	672	2			Y	-0-					73
02	580	N	556	-0-	-24	-0-	556	2			Y	-0-					73
03	627	N	627	-0-	-0-	-0-	627	2			Y	-0-					73
04	660	N	387	-0-	-273	-0-	16	1	371	2	Y	-0-					73
05	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 2 RRCID -> 155506 COMPL. DATE 06/20/1995 TOTAL DEPTH 11835 PERF.10965 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5619	X	5619	-0-	-0-	-0-	5395	2	224	9	N	204	272	1	2	8	142
01	5270	X	4655	-0-	-615	-0-	4629	2	26	9	N	24					166
02	4727	X	2909	-0-	-1818	-0-	2903	2	6	9	N	5					171
03	5611	X	4957	-0-	-654	-0-	4956	2	1	9	N	1					172
04	5430	X	3266	-0-	-2164	-0-	135	1	3128	2	N	3	38	1			137
							3	9									
05	5611	X	4858	-0-	-753	-0-	4858	2			Y	-0-					137

MCCLUNG, ANNA 1 WELL #: 1-U RRCID -> 155631 COMPL. DATE 03/26/1995 TOTAL DEPTH 12073 PERF.10046 - 10532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCCLUNG, ANNA 1 WELL #: 5 RRCID -> 156356 COMPL. DATE 07/18/1995 TOTAL DEPTH 11660 PERF.10818 - 11516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	87	-0-	-37	-0-	87	2			Y	-0-					73
01	93	N	89	-0-	-4	-0-	89	2			Y	-0-					73
02	87	N	78	-0-	-9	-0-	78	2			Y	-0-					73
03	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					73
04	110	N	110	-0-	-0-	-0-	5	1	105	2	Y	-0-					73
05	93	N	34	-0-	-59	-0-	34	2			Y	-0-					73

UNIVERSITY #36-2 WELL #: 3 RRCID -> 156553 COMPL. DATE 08/30/1995 TOTAL DEPTH 12159 PERF.11070 - 11464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY #36-2 WELL #: 4 RRCID -> 156556 COMPL. DATE 09/30/1995 TOTAL DEPTH 11968 PERF.11306 - 11446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	516	2	1	9	N	1	5	1			26
01	411	N	411	-0-	-0-	-0-	409	2	2	9	N	2					28
02	329	N	329	-0-	-0-	-0-	329	2			N	-0-					28
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					28
04	390	N	306	-0-	-84	-0-	13	1	292	2	N	1	3	1			26
							1	9									
*05	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					26

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-3 WELL #: 1 RRCID -> 156557 COMPL. DATE 08/12/1995 TOTAL DEPTH 12467 PERF.11390 - 12336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	490	2	1	9	N	1	5	1			1
01	437	N	437	-0-	-0-	-0-	435	2	2	9	N	2					3
02	391	N	391	-0-	-0-	-0-	391	2			N	-0-					3
03	466	N	466	-0-	-0-	-0-	466	2			N	-0-					3
04	420	N	327	-0-	-93	-0-	13	1	313	2	N	1	3	1			1
							1	9									
*05	518	N	518	-0-	-0-	-0-	518	2			Y	-0-					1

UNIVERSITY #36-2 WELL #: 5 RRCID -> 160025 COMPL. DATE 08/15/1996 TOTAL DEPTH 11525 PERF.10819 - 11201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	199	-0-	-1475	-0-	26	2	173	9	Y	157	236	1			118
01	1488	N	38	-0-	-1450	-0-	26	2	12	9	Y	11					129
02	58	N	23	-0-	-35	-0-	21	2	2	9	Y	2					131
03	186	N	30	-0-	-156	-0-	29	2	1	9	Y	1					132
04	30	N	23	-0-	-7	-0-	1	1	21	2	Y	1	18	1			115
							1	9									
*05	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					115

UNIVERSITY #36-6 WELL #: 1 RRCID -> 160414 COMPL. DATE 05/29/1997 TOTAL DEPTH 13192 PERF.10970 - 13192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	310	2	4	9	N	4	12	1			23
01	260	N	260	-0-	-0-	-0-	256	2	4	9	N	4					27
02	186	N	186	-0-	-0-	-0-	185	2	1	9	N	1					28
03	310	N	233	-0-	-77	-0-	233	2			N	-0-					28
04	240	N	196	-0-	-44	-0-	8	1	188	2	N	-0-	6	1			22
*05	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					22

UNIVERSITY #36-2 WELL #: 6 RRCID -> 162324 COMPL. DATE 01/18/1997 TOTAL DEPTH 14155 PERF.11428 - 13280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	206	-0-	-104	-0-	206	2			N	-0-	2	1			7
01	217	N	180	-0-	-37	-0-	179	2	1	9	N	1					8
02	124	N	124	-0-	-0-	-0-	124	2			N	-0-					8
03	217	N	117	-0-	-100	-0-	117	2			N	-0-					8
04	180	N	87	-0-	-93	-0-	4	1	83	2	N	-0-	1	1			7
*05	130	N	130	-0-	-0-	-0-	130	2			Y	-0-					7

UNIVERSITY 5 WELL #: 1 RRCID -> 164180 COMPL. DATE 10/28/1996 TOTAL DEPTH 12250 PERF.10238 - 11132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1143	N	1143	-0-	-0-	-0-	1119	2	24	9	N	22	1	1			163
01	1149	N	1149	-0-	-0-	-0-	1131	2	18	9	N	16	1	1			178
02	1222	N	1222	-0-	-0-	-0-	1087	2	135	9	N	123	181	1	1	8	119
03	1023	N	991	-0-	-32	-0-	947	2	44	9	N	40	1	1			158
04	990	N	786	-0-	-204	-0-	32	1	735	2	N	17	2	1			173
							19	9									
05	1023	N	1022	-0-	-1	-0-	983	2	39	9	Y	35					208

UNIVERSITY 4 WELL #: 4 RRCID -> 168840 COMPL. DATE 01/28/1998 TOTAL DEPTH 11201 PERF.10412 - 10432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					94
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					94

PAKENHAM (THRUSTED) //CONT.// 68460 380 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
UNIVERSITY 36-3 WELL #: 2 RRCID -> 169854 COMPL. DATE 04/15/1998 TOTAL DEPTH 11500 PERF.11268 - 11424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2206	N	2206	-0-	-0-	-0-	2142	2	64	9	Y	58	247	1			31
01	1682	N	1682	-0-	-0-	-0-	1662	2	20	9	Y	18					49
02	1260	N	1260	-0-	-0-	-0-	1256	2	4	9	Y	4					53
03	2201	N	1896	-0-	-305	-0-	1895	2	1	9	Y	1					54
04	1620	N	1329	-0-	-291	-0-	55	1	1272	2	Y	2	29	1			27
							2	9									
*05	1976	N	1976	-0-	-0-	-0-	1976	2			Y	-0-					27

MITCHELL, ALEX 1 WELL #: 4 RRCID -> 172854 COMPL. DATE 02/05/1999 TOTAL DEPTH 12600 PERF.10208 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	814	N	814	-0-	-0-	-0-	772	2	42	9	N	38	17	1			194
01	711	N	711	-0-	-0-	-0-	555	2	156	9	N	142	216	1	1	8	119
02	580	N	341	-0-	-239	-0-	333	2	8	9	N	7	17	1			109
03	620	N	520	-0-	-100	-0-	478	2	42	9	N	38	17	1			130
04	718	N	718	-0-	-0-	-0-	27	1	625	2	N	60	35	1			155
							66	9									
*05	761	N	761	-0-	-0-	-0-	708	2	53	9	Y	48					203

UNIVERSITY 36-3 WELL #: 3 RRCID -> 264739 COMPL. DATE 08/13/2011 TOTAL DEPTH 12697 PERF.11596 - 12467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	131	-0-	-55	-0-	129	2	2	9	N	2	5	1			82
01	186	N	155	-0-	-31	-0-	153	2	2	9	N	2					84
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					84
03	124	N	117	-0-	-7	-0-	117	2			N	-0-					84
04	150	N	67	-0-	-83	-0-	3	1	63	2	N	1	3	1			82
							1	9									
05	124	N	97	-0-	-27	-0-	97	2			Y	-0-					82

PAKENHAM (UPPER STRAWN) 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, ALEX 1 WELL #: 4 RRCID -> 163740 COMPL. DATE 04/01/1997 TOTAL DEPTH 12600 PERF.11026 - 11288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MITCHELL, MARY 1 WELL #: 3 RRCID -> 167741 COMPL. DATE 07/06/2001 TOTAL DEPTH 12561 PERF.11156 - 11662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4154	X	4108	-0-	-46	-0-	4075	2	33	9	N	30	11	1			121
01	4154	X	3854	-0-	-300	-0-	3814	2	40	9	N	36	15	1			142
02	3886	X	2965	-0-	-921	-0-	2933	2	32	9	N	29	11	1			160
03	4154	X	2911	-0-	-1243	-0-	2870	2	41	9	N	37	11	1			186
04	3990	X	2577	-0-	-1413	-0-	105	1	2442	2	N	27	24	1			189
							30	9									
05	4123	X	3591	-0-	-532	-0-	3561	2	30	9	Y	27					216

PAKENHAM (UPPER STRAWN) //CONT.// 68460 700 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
MITCHELL, MARY 1 WELL #: 2 RRCID -> 171685 COMPL. DATE 06/28/2001 TOTAL DEPTH 13100 PERF.10798 - 11722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	27	11	1			211
01	0	X	-0-	-0-	-0-	-0-					N	64	204	1			71
02	0	N	-0-	-0-	-0-	-0-					N	27	11	1			87
03	0	N	-0-	-0-	-0-	-0-					N	52	11	1			128
04	783	N	783	-0-	-0-	-0-	31	1	722	2	N	27	23	1			132
							30	9									
*05	2843	N	2843	-0-	-0-	-0-	2809	2	34	9	Y	31					163

CREEK RANCH 1 WELL #: 2 RRCID -> 175184 COMPL. DATE 11/17/1999 TOTAL DEPTH 12350 PERF.10748 - 10913

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CREEK RANCH 11 WELL #: 4 RRCID -> 184988 COMPL. DATE 02/14/2002 TOTAL DEPTH 12026 PERF.10246 - 11998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3749	X	3749	-0-	-0-	-0-	3710	2	39	9	N	35	11	1			157
01	3621	X	3621	-0-	-0-	-0-	3591	2	30	9	N	27	14	1			170
02	2813	X	2775	-0-	-38	-0-	2719	2	56	9	N	51	11	1	1	8	209
03	3348	X	3348	-0-	-0-	-0-	3308	2	40	9	N	36	190	1			55
04	2910	X	2518	-0-	-392	-0-	94	1	2179	2	N	223	214	1			64
							245	9									
*05	3260	X	3260	-0-	-0-	-0-	3223	2	37	9	Y	34					98

PAKENHAM (WOLFCAMP) 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC 041519
PAKENHAM (STATE) WELL #: 5001 RRCID -> 146069 COMPL. DATE 07/24/1993 TOTAL DEPTH 8400 PERF. 7568 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	420	N	420	-0-	-0-	-0-	420	2			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
02	406	N	400	-0-	-6	-0-	400	2			N	-0-					-0-
03	434	N	41	-0-	-393	-0-	41	2			N	-0-					-0-
04	420	N	48	-0-	-372	-0-	48	2			N	-0-					-0-
*05	741	N	741	-0-	-0-	-0-	741	2			N	-0-					-0-

PAKENHAM STATE WELL #: 5002 RRCID -> 147436 COMPL. DATE 10/20/1993 TOTAL DEPTH 8500 PERF. 7992 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	507	2			N	-0-					-0-
01	527	N	467	-0-	-60	-0-	467	2			N	-0-					-0-
02	493	N	475	-0-	-18	-0-	475	2			N	-0-					-0-
03	496	N	48	-0-	-448	-0-	48	2			N	-0-					-0-
04	450	N	57	-0-	-393	-0-	57	2			N	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	592	2			N	-0-					-0-

UNIVERSITY WELL #: 3101R RRCID -> 148597 COMPL. DATE 02/22/1994 TOTAL DEPTH 8700 PERF. 7936 - 8495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1389	N	1389	-0-	-0-	-0-	1389	2			N	-0-					-0-
01	1774	X	1774	-0-	-0-	-0-	1774	2			N	-0-					-0-
02	1316	X	1316	-0-	-0-	-0-	1316	2			N	-0-					-0-
03	1240	X	134	-0-	-1106	-0-	134	2			N	-0-					-0-
04	1200	X	159	-0-	-1041	-0-	159	2			N	-0-					-0-
05	1240	X	256	-0-	-984	-0-	256	2			N	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
BRP ENERGY, LLC //CONT.// 041519
PAKENHAM STATE WELL #: 5003 RRCID -> 150839 COMPL. DATE 08/15/1994 TOTAL DEPTH 8226 PERF. 7466 - 7729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	713	N	610	-0-	-103	-0-	610	2			N	-0-					-0-
02	667	N	601	-0-	-66	-0-	601	2			N	-0-					-0-
03	651	N	61	-0-	-590	-0-	61	2			N	-0-					-0-
04	600	N	73	-0-	-527	-0-	73	2			N	-0-					-0-
*05	1467	N	1467	-0-	-0-	-0-	1467	2			N	-0-					-0-

UNIVERSITY WELL #: 3104 RRCID -> 219985 COMPL. DATE 07/24/2006 TOTAL DEPTH 8560 PERF. 7813 - 8122

12	14B2 EXT		1470	-0-	1470	6288	1470	2			N	-0-					-0-
01	14B2 EXT		1395	-0-	1395	7683	1395	2			N	-0-					-0-
02	14B2 EXT		1744	-0-	1744	9427	1744	2			N	-0-					-0-
03	9605	X	178	-0-	-9427	-0-	178	2			N	-0-					-0-
04	211	X	211	-0-	-0-	-0-	211	2			N	-0-					-0-
05	1550	N	110	-0-	-1440	-0-	110	2			N	-0-					-0-

OXY USA INC. 630591
PAKENHAM 67 WELL #: 1 RRCID -> 063177 COMPL. DATE 03/12/1998 TOTAL DEPTH 10000 PERF. 7406 - 7465

12	775	N	43	-0-	-732	-0-	43	1			Y	-0-					-0-
01	868	N	852	-0-	-16	-0-	49	1	803	2	Y	-0-					-0-
02	812	N	711	-0-	-101	-0-	41	1	670	2	Y	-0-					-0-
03	950	N	950	-0-	-0-	-0-	55	1	895	2	Y	-0-					-0-
04	810	N	810	-0-	-0-	-0-	47	1	763	2	Y	-0-					-0-
*05	797	N	797	-0-	-0-	-0-	48	1	749	2	Y	-0-					-0-

MITCHELL 1A WELL #: 1 RRCID -> 140019 COMPL. DATE 02/12/1998 TOTAL DEPTH 19093 PERF. 7605 - 10320

12	1054	N	66	-0-	-988	-0-	66	1			Y	-0-					-0-
01	1157	N	1157	-0-	-0-	-0-	67	1	1090	2	Y	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	67	1	1091	2	Y	-0-					-0-
03	1186	N	1186	-0-	-0-	-0-	68	1	1118	2	Y	-0-					-0-
04	1143	N	1143	-0-	-0-	-0-	66	1	1077	2	Y	-0-					-0-
*05	1188	N	1188	-0-	-0-	-0-	71	1	1117	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 1 RRCID -> 141362 COMPL. DATE 03/30/1992 TOTAL DEPTH 10000 PERF. 7164 - 8422

12	279	N	14	-0-	-265	-0-	14	1			Y	-0-					-0-
01	279	N	235	-0-	-44	-0-	14	1	221	2	Y	-0-					-0-
02	232	N	197	-0-	-35	-0-	11	1	186	2	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-
04	240	N	238	-0-	-2	-0-	14	1	224	2	Y	-0-					-0-
05	217	N	196	-0-	-21	-0-	12	1	184	2	Y	-0-					-0-

MITCHELL 1A WELL #: 2 RRCID -> 141739 COMPL. DATE 07/20/1992 TOTAL DEPTH 7952 PERF. 7556 - 7775

12	434	N	24	-0-	-410	-0-	24	1			Y	-0-					-0-
01	434	N	411	-0-	-23	-0-	24	1	387	2	Y	-0-					-0-
02	406	N	388	-0-	-18	-0-	22	1	366	2	Y	-0-					-0-
03	424	N	424	-0-	-0-	-0-	24	1	400	2	Y	-0-					-0-
04	408	N	408	-0-	-0-	-0-	24	1	384	2	Y	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	25	1	385	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 702 RRCID -> 142584 COMPL. DATE 10/05/1992 TOTAL DEPTH 10110 PERF. 7716 - 9817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	54	-0-	-876	-0-	54	1			Y	-0-					-0-
01	930	N	898	-0-	-32	-0-	52	1	846	2	Y	-0-					-0-
02	870	N	870	-0-	-0-	-0-	50	1	820	2	Y	-0-					-0-
03	940	N	940	-0-	-0-	-0-	54	1	886	2	Y	-0-					-0-
04	903	N	903	-0-	-0-	-0-	52	1	851	2	Y	-0-					-0-
05	930	N	865	-0-	-65	-0-	52	1	813	2	Y	-0-					-0-

MITCHELL 68 WELL #: 2 RRCID -> 142934 COMPL. DATE 06/15/1998 TOTAL DEPTH 8097 PERF. 7467 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	35	-0-	-430	-0-	27	1	8	9	Y	7					7
01	465	N	372	-0-	-93	-0-	21	1	343	2	Y	7					-0-
							8	9									
02	435	N	369	-0-	-66	-0-	21	1	348	2	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	23	1	376	2	Y	-0-					-0-
05	403	N	343	-0-	-60	-0-	21	1	322	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 1 RRCID -> 143525 COMPL. DATE 12/14/1992 TOTAL DEPTH 8168 PERF. 7565 - 7629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	1	-0-	-10	-0-	1	1			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	1	1	19	2	Y	-0-					-0-
02	29	N	12	-0-	-17	-0-	1	1	11	2	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	2	Y	-0-					-0-
05	12	N	7	-0-	-5	-0-	7	2			Y	-0-					-0-

MITCHELL 68 WELL #: 3 RRCID -> 143742 COMPL. DATE 01/08/1993 TOTAL DEPTH 7980 PERF. 7419 - 7859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	50	-0-	-632	-0-	38	1	12	9	Y	11					11
01	684	N	684	-0-	-0-	-0-	39	1	633	2	Y	11					-0-
							12	9									
02	638	N	624	-0-	-14	-0-	36	1	588	2	Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	38	1	631	2	Y	-0-					-0-
04	660	N	642	-0-	-18	-0-	37	1	605	2	Y	-0-					-0-
05	682	N	644	-0-	-38	-0-	39	1	605	2	Y	-0-					-0-

MITCHELL 6 WELL #: 2 RRCID -> 144100 COMPL. DATE 01/09/1993 TOTAL DEPTH 10988 PERF. 7794 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	1			Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	13	1	208	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
03	185	N	185	-0-	-0-	-0-	11	1	174	2	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	10	1	161	2	Y	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	9	1	137	2	Y	-0-					-0-

MITCHELL 6 WELL #: 1 RRCID -> 144723 COMPL. DATE 03/02/1993 TOTAL DEPTH 11020 PERF.10540 - 10970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	65	-0-	-555	-0-	65	1			Y	-0-					-0-
01	1082	N	1082	-0-	-0-	-0-	63	1	1019	2	Y	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	58	1	948	2	Y	-0-					-0-
03	1250	N	1250	-0-	-0-	-0-	72	1	1178	2	Y	-0-					-0-
04	1193	N	1193	-0-	-0-	-0-	69	1	1124	2	Y	-0-					-0-
*05	1160	N	1160	-0-	-0-	-0-	70	1	1090	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1A WELL #: 3 RRCID -> 144726 COMPL. DATE 03/16/1993 TOTAL DEPTH 8395 PERF. 7616 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	76	-0-	-854	-0-	76	1			Y	-0-					-0-
01	1325	N	1325	-0-	-0-	-0-	77	1	1248	2	Y	-0-					-0-
02	1217	N	1217	-0-	-0-	-0-	70	1	1147	2	Y	-0-					-0-
03	1325	N	1325	-0-	-0-	-0-	76	1	1249	2	Y	-0-					-0-
04	1282	N	1282	-0-	-0-	-0-	74	1	1208	2	Y	-0-					-0-
*05	1304	N	1304	-0-	-0-	-0-	78	1	1226	2	Y	-0-					-0-

MITCHELL 68 WELL #: 4 RRCID -> 144864 COMPL. DATE 10/14/1993 TOTAL DEPTH 7840 PERF. 7274 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	83	-0-	-1374	-0-	83	1			N	-0-					-0-
01	1457	N	1412	-0-	-45	-0-	82	1	1330	2	N	-0-					-0-
02	1358	N	1358	-0-	-0-	-0-	79	1	1279	2	N	-0-					-0-
03	1396	N	1396	-0-	-0-	-0-	80	1	1316	2	N	-0-					-0-
04	1380	N	1373	-0-	-7	-0-	79	1	1294	2	N	-0-					-0-
05	1457	N	1418	-0-	-39	-0-	85	1	1333	2	N	-0-					-0-

MITCHELL 68 WELL #: 1A RRCID -> 145910 COMPL. DATE 06/15/1993 TOTAL DEPTH 10812 PERF. 7537 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	73	-0-	-1198	-0-	73	1			N	-0-					-0-
01	1359	N	1359	-0-	-0-	-0-	79	1	1280	2	N	-0-					-0-
02	1314	N	1314	-0-	-0-	-0-	76	1	1238	2	N	-0-					-0-
03	1392	N	1392	-0-	-0-	-0-	80	1	1312	2	N	-0-					-0-
04	1491	N	1491	-0-	-0-	-0-	86	1	1405	2	N	-0-					-0-
*05	1507	N	1507	-0-	-0-	-0-	91	1	1416	2	N	-0-					-0-

PAKENHAM 51 WELL #: 2 RRCID -> 145945 COMPL. DATE 07/02/1993 TOTAL DEPTH 8441 PERF. 7716 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	26	-0-	-377	-0-	26	1			Y	-0-					-0-
01	434	N	417	-0-	-17	-0-	24	1	393	2	Y	-0-					-0-
02	522	N	412	-0-	-110	-0-	24	1	388	2	Y	-0-					-0-
03	483	N	483	-0-	-0-	-0-	28	1	455	2	Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	25	1	405	2	Y	-0-					-0-
05	434	N	323	-0-	-111	-0-	19	1	304	2	Y	-0-					-0-

MITCHELL 6 WELL #: 3 RRCID -> 146402 COMPL. DATE 07/31/1993 TOTAL DEPTH 8250 PERF. 7494 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	64	-0-	-1021	-0-	63	1	1	9	Y	1	1	1			1
01	1085	N	1079	-0-	-6	-0-	62	1	1017	2	Y	-0-	1	1			-0-
02	1053	N	1053	-0-	-0-	-0-	61	1	990	2	Y	2	1	1			1
							2	9									
03	1137	N	1137	-0-	-0-	-0-	65	1	1071	2	Y	1	1	1			1
							1	9									
04	1102	N	1102	-0-	-0-	-0-	64	1	1037	2	Y	1	1	1			1
							1	9									
05	1085	N	1021	-0-	-64	-0-	61	1	960	2	Y	-0-					-0-

MITCHELL 1C WELL #: 5 RRCID -> 147466 COMPL. DATE 07/11/1997 TOTAL DEPTH 8650 PERF. 7843 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	47	-0-	-821	-0-	47	1			Y	-0-					-0-
01	806	N	798	-0-	-8	-0-	46	1	752	2	Y	-0-					-0-
02	754	N	750	-0-	-4	-0-	43	1	707	2	Y	-0-					-0-
03	798	N	798	-0-	-0-	-0-	46	1	752	2	Y	-0-					-0-
04	780	N	744	-0-	-36	-0-	43	1	701	2	Y	-0-					-0-
05	806	N	757	-0-	-49	-0-	46	1	711	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1C WELL #: 4 RRCID -> 147479 COMPL. DATE 02/11/1998 TOTAL DEPTH 8550 PERF. 7941 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	86	-0-	-193	-0-	86	1			Y	-0-					-0-
01	1951	N	1951	-0-	-0-	-0-	113	1	1838	2	Y	-0-					-0-
02	1861	N	1861	-0-	-0-	-0-	108	1	1753	2	Y	-0-					-0-
03	525	N	525	-0-	-0-	-0-	30	1	495	2	Y	-0-					-0-
04	491	N	491	-0-	-0-	-0-	28	1	463	2	Y	-0-					-0-
*05	536	N	536	-0-	-0-	-0-	32	1	504	2	Y	-0-					-0-

MITCHELL 6 WELL #: 4 RRCID -> 147537 COMPL. DATE 11/15/1993 TOTAL DEPTH 8300 PERF. 7589 - 8156

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 02/06/2020

MITCHELL 68 WELL #: 5 RRCID -> 147538 COMPL. DATE 11/15/1993 TOTAL DEPTH 7401 PERF. 7281 - 7305

12	744	N	49	-0-	-695	-0-	49	1			N	-0-					58
01	914	N	914	-0-	-0-	-0-	49	1	801	2	N	58					-0-
							64	9									
02	846	N	846	-0-	-0-	-0-	45	1	737	2	N	58					58
							64	9									
03	908	N	908	-0-	-0-	-0-	52	1	856	2	N	-0-					58
04	831	N	831	-0-	-0-	-0-	48	1	783	2	N	-0-					58
*05	833	N	833	-0-	-0-	-0-	50	1	783	2	N	-0-					58

MITCHELL 5B WELL #: 4 RRCID -> 148079 COMPL. DATE 12/21/1993 TOTAL DEPTH 8527 PERF. 7973 - 8427

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 5A WELL #: 1 RRCID -> 148161 COMPL. DATE 01/28/1998 TOTAL DEPTH 8460 PERF. 7810 - 8347

12	620	N	24	-0-	-596	-0-	24	1			Y	-0-					-0-
01	527	N	34	-0-	-493	-0-	2	1	32	2	Y	-0-					-0-
02	522	N	24	-0-	-498	-0-	1	1	23	2	Y	-0-					-0-
03	2482	N	2482	-0-	-0-	-0-	143	1	2339	2	Y	-0-					-0-
04	1986	N	1986	-0-	-0-	-0-	115	1	1871	2	Y	-0-					-0-
*05	1697	N	1697	-0-	-0-	-0-	97	1	1522	2	Y	71	55	1			68
							78	9									

MITCHELL 5B WELL #: 2 RRCID -> 148513 COMPL. DATE 11/07/1997 TOTAL DEPTH 8594 PERF. 8190 - 8437

12	279	N	10	-0-	-269	-0-	10	1			Y	-0-					-0-
01	217	N	202	-0-	-15	-0-	12	1	190	2	Y	-0-					-0-
02	217	N	217	-0-	-0-	-0-	13	1	204	2	Y	-0-					-0-
03	202	N	202	-0-	-0-	-0-	12	1	190	2	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	13	1	205	2	Y	-0-					-0-
*05	236	N	236	-0-	-0-	-0-	14	1	222	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 5A WELL #: 3 RRCID -> 148515 COMPL. DATE 01/31/1994 TOTAL DEPTH 8757 PERF. 7787 - 8132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	52	-0-	-723	-0-	50	1	2	9	Y	2	1	1			2
01	837	N	837	-0-	-0-	-0-	48	1	789	2	Y	-0-	1	1			1
02	786	N	786	-0-	-0-	-0-	45	1	739	2	Y	2	1	1			2
							2	9									
03	746	N	746	-0-	-0-	-0-	43	1	702	2	Y	1	2	1			1
							1	9									
04	570	N	533	-0-	-37	-0-	31	1	501	2	Y	1	1	1			1
							1	9									
*05	765	N	765	-0-	-0-	-0-	46	1	718	2	Y	1	1	1			1
							1	9									

MITCHELL 2 WELL #: 1 RRCID -> 148517 COMPL. DATE 10/17/1997 TOTAL DEPTH 8753 PERF. 7971 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	35	-0-	-585	-0-	35	1			Y	-0-					-0-
01	837	N	605	-0-	-232	-0-	35	1	570	2	Y	-0-					-0-
02	610	N	610	-0-	-0-	-0-	35	1	575	2	Y	-0-					-0-
03	683	N	683	-0-	-0-	-0-	39	1	644	2	Y	-0-					-0-
04	913	N	913	-0-	-0-	-0-	53	1	860	2	Y	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	62	1	963	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 2 RRCID -> 148690 COMPL. DATE 02/25/1994 TOTAL DEPTH 8064 PERF. 7886 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	48	-0-	-789	-0-	48	1			N	-0-					25
01	880	N	880	-0-	-0-	-0-	49	1	803	2	N	25					-0-
							28	9									
02	828	N	828	-0-	-0-	-0-	46	1	754	2	N	25					25
							28	9									
03	883	N	883	-0-	-0-	-0-	51	1	832	2	N	-0-					25
04	840	N	829	-0-	-11	-0-	48	1	781	2	N	-0-					25
05	899	N	852	-0-	-47	-0-	51	1	801	2	N	-0-					25

MITCHELL 8 WELL #: 2 RRCID -> 148691 COMPL. DATE 02/22/1994 TOTAL DEPTH 8550 PERF. 7844 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2852	X	283	-0-	-2569	-0-	185	1	98	9	Y	89	32	1			82
01	3316	X	3316	-0-	-0-	-0-	188	1	3060	2	Y	62	75	1			69
							68	9									
02	3158	X	3158	-0-	-0-	-0-	179	1	2917	2	Y	56	33	1			92
							62	9									
03	3424	X	3424	-0-	-0-	-0-	193	1	3168	2	Y	57	113	1			36
							63	9									
04	3329	X	3329	-0-	-0-	-0-	189	1	3082	2	Y	53	43	1			46
							58	9									
*05	3440	X	3440	-0-	-0-	-0-	204	1	3183	2	Y	48	44	1			52
							53	9									

MITCHELL 2 WELL #: 2 RRCID -> 149451 COMPL. DATE 03/23/1994 TOTAL DEPTH 8494 PERF. 8095 - 8287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 4 WELL #: 1 RRCID -> 149452 COMPL. DATE 03/21/1994 TOTAL DEPTH 8720 PERF. 7915 - 8605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	61	-0-	-497	-0-	61	1			Y	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	79	1	1290	2	Y	-0-					-0-
02	1262	N	1262	-0-	-0-	-0-	73	1	1189	2	Y	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	73	1	1197	2	Y	-0-					-0-
04	1200	N	1106	-0-	-94	-0-	64	1	1042	2	Y	-0-					-0-
*05	1246	N	1246	-0-	-0-	-0-	75	1	1170	2	Y	1	1	1			1
							1	9									

MITCHELL 4 WELL #: 2 RRCID -> 149453 COMPL. DATE 04/21/1994 TOTAL DEPTH 8785 PERF. 8112 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	79	-0-	-789	-0-	69	1	10	9	Y	9	6	1			8
01	1255	N	1255	-0-	-0-	-0-	72	1	1171	2	Y	11	15	1			4
							12	9									
02	1054	N	1054	-0-	-0-	-0-	60	1	982	2	Y	11	7	1			8
							12	9									
03	1112	N	1112	-0-	-0-	-0-	63	1	1038	2	Y	10	13	1			5
							11	9									
04	1066	N	1066	-0-	-0-	-0-	61	1	994	2	Y	10	9	1			6
							11	9									
*05	1084	N	1084	-0-	-0-	-0-	65	1	1008	2	Y	10	9	1			7
							11	9									

MITCHELL 5A WELL #: 5 RRCID -> 149457 COMPL. DATE 03/23/1994 TOTAL DEPTH 8731 PERF. 8088 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	40	-0-	-332	-0-	40	1			Y	-0-					-0-
01	434	N	410	-0-	-24	-0-	24	1	386	2	Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	29	1	467	2	Y	-0-					-0-
03	542	N	542	-0-	-0-	-0-	31	1	511	2	Y	-0-					-0-
04	532	N	532	-0-	-0-	-0-	31	1	501	2	Y	-0-					-0-
*05	541	N	541	-0-	-0-	-0-	33	1	508	2	Y	-0-					-0-

MITCHELL 8 WELL #: 1 RRCID -> 149459 COMPL. DATE 03/04/1994 TOTAL DEPTH 8346 PERF. 7940 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	3	-0-	-121	-0-	3	1			Y	-0-					-0-
01	124	N	68	-0-	-56	-0-	4	1	64	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	5	1	74	2	Y	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	2			Y	-0-					-0-
05	124	N	1	-0-	-123	-0-	1	2			Y	-0-					-0-

MITCHELL 7 WELL #: 1 RRCID -> 150019 COMPL. DATE N/A TOTAL DEPTH 18644 PERF. 9335 - 9454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	326	-0-	-914	-0-	91	1	235	9	Y	214	32	1			207
01	1736	N	1585	-0-	-151	-0-	88	1	1438	2	Y	54	75	1			186
							59	9									
02	1653	N	1013	-0-	-640	-0-	59	1	954	2	Y	-0-	148	1			38
03	1786	N	1786	-0-	-0-	-0-	89	1	1457	2	Y	218	65	1			191
							240	9									
04	1663	N	1663	-0-	-0-	-0-	93	1	1517	2	Y	48	43	1			196
							53	9									
*05	1595	N	1595	-0-	-0-	-0-	96	1	1497	2	Y	2	2	1			113
							2	9									

MITCHELL 1A WELL #: 6 RRCID -> 150257 COMPL. DATE 06/10/1994 TOTAL DEPTH 8480 PERF. 7682 - 7927

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	37	-0-	-645	-0-	37	1			Y	-0-					-0-
01	651	N	601	-0-	-50	-0-	35	1	566	2	Y	-0-					-0-
02	638	N	584	-0-	-54	-0-	34	1	550	2	Y	-0-					-0-
03	640	N	640	-0-	-0-	-0-	37	1	603	2	Y	-0-					-0-
04	570	N	466	-0-	-104	-0-	27	1	439	2	Y	-0-					-0-
*05	761	N	761	-0-	-0-	-0-	46	1	715	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 6 RRCID -> 150364 COMPL. DATE 05/12/1994 TOTAL DEPTH 8085 PERF. 7853 - 7993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	9	-0-	-146	-0-	9	1			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	9	1	149	2	N	-0-					-0-
02	174	N	142	-0-	-32	-0-	8	1	134	2	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	9	1	156	2	N	-0-					-0-
04	150	N	143	-0-	-7	-0-	8	1	135	2	N	-0-					-0-
05	155	N	143	-0-	-12	-0-	9	1	134	2	N	-0-					-0-

MITCHELL 2 WELL #: 4 RRCID -> 150837 COMPL. DATE 08/02/1994 TOTAL DEPTH 8492 PERF. 7911 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	3	-0-	-59	-0-	3	1			Y	-0-					-0-
01	93	N	88	-0-	-5	-0-	5	1	83	2	Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	3	1	43	2	Y	-0-					-0-
03	50	N	50	-0-	-0-	-0-	3	1	47	2	Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	3	1	52	2	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	3	1	50	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 3 RRCID -> 150902 COMPL. DATE 02/14/1998 TOTAL DEPTH 7635 PERF. 7501 - 7552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	21	-0-	-351	-0-	21	1			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	22	1	360	2	Y	-0-					-0-
02	348	N	341	-0-	-7	-0-	20	1	321	2	Y	-0-					-0-
03	429	N	429	-0-	-0-	-0-	25	1	404	2	Y	-0-					-0-
04	622	N	622	-0-	-0-	-0-	36	1	586	2	Y	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	23	1	362	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 1 RRCID -> 151473 COMPL. DATE 01/07/1995 TOTAL DEPTH 8170 PERF. 7725 - 8013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	29	-0-	-529	-0-	28	1	1	9	Y	1	1	1			1
01	558	N	444	-0-	-114	-0-	26	1	418	2	Y	-0-	1	1			-0-
02	522	N	411	-0-	-111	-0-	24	1	385	2	Y	2	1	1			1
							2	9									
03	436	N	436	-0-	-0-	-0-	25	1	410	2	Y	1	1	1			1
							1	9									
04	420	N	419	-0-	-1	-0-	24	1	394	2	Y	1	1	1			1
							1	9									
05	434	N	413	-0-	-21	-0-	25	1	388	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 4 RRCID -> 152104 COMPL. DATE 11/08/1994 TOTAL DEPTH 8100 PERF. 7691 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	38	-0-	-675	-0-	38	1			Y	-0-					-0-
01	682	N	654	-0-	-28	-0-	38	1	616	2	Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	37	1	608	2	Y	-0-					-0-
03	698	N	698	-0-	-0-	-0-	40	1	658	2	Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	39	1	629	2	Y	-0-					-0-
05	682	N	669	-0-	-13	-0-	40	1	629	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 2 RRCID -> 153514 COMPL. DATE 02/13/1995 TOTAL DEPTH 7952 PERF. 7650 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	9	-0-	-115	-0-	9	1			Y	-0-					-0-
01	155	N	100	-0-	-55	-0-	6	1	94	2	Y	-0-					-0-
02	174	N	120	-0-	-54	-0-	7	1	113	2	Y	-0-					-0-
03	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
04	90	N	52	-0-	-38	-0-	3	1	49	2	Y	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	43	1	665	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 5 RRCID -> 153884 COMPL. DATE 03/20/1995 TOTAL DEPTH 8020 PERF. 7655 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	12	-0-	-391	-0-	12	1			Y	-0-					-0-
01	403	N	174	-0-	-229	-0-	10	1	164	2	Y	-0-					-0-
02	377	N	137	-0-	-240	-0-	8	1	129	2	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	9	1	153	2	Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	24	1	390	2	Y	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	29	1	448	2	Y	-0-					-0-

MITCHELL 68 WELL #: 7 RRCID -> 155054 COMPL. DATE 06/20/1995 TOTAL DEPTH 7741 PERF. 7467 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	75	-0-	-1289	-0-	75	1			N	-0-					15
01	1395	N	1364	-0-	-31	-0-	78	1	1269	2	N	15					-0-
							17	9									
02	1305	N	1290	-0-	-15	-0-	74	1	1199	2	N	15					15
							17	9									
03	1372	N	1372	-0-	-0-	-0-	79	1	1293	2	N	-0-					15
04	1320	N	1313	-0-	-7	-0-	76	1	1237	2	N	-0-					15
05	1364	N	1340	-0-	-24	-0-	81	1	1259	2	N	-0-					15

MITCHELL 2 WELL #: 3 RRCID -> 155597 COMPL. DATE 07/12/1995 TOTAL DEPTH 8950 PERF. 8154 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	35	-0-	-430	-0-	35	1			Y	-0-					-0-
01	806	N	590	-0-	-216	-0-	34	1	556	2	Y	-0-					-0-
02	638	N	572	-0-	-66	-0-	33	1	539	2	Y	-0-					-0-
03	588	N	588	-0-	-0-	-0-	34	1	554	2	Y	-0-					-0-
04	570	N	517	-0-	-53	-0-	30	1	487	2	Y	-0-					-0-
05	620	N	584	-0-	-36	-0-	35	1	549	2	Y	-0-					-0-

UNIVERSITY 32 WELL #: 1 RRCID -> 155667 COMPL. DATE 06/07/1995 TOTAL DEPTH 9100 PERF. 7918 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	36	-0-	-522	-0-	34	1	2	9	Y	2	1	1			2
01	711	N	711	-0-	-0-	-0-	41	1	669	2	Y	1	2	1			1
							1	9									
02	713	N	713	-0-	-0-	-0-	41	1	671	2	Y	1	1	1			1
							1	9									
03	658	N	658	-0-	-0-	-0-	38	1	619	2	Y	1	1	1			1
							1	9									
04	540	N	473	-0-	-67	-0-	27	1	445	2	Y	1	1	1			1
							1	9									
*05	608	N	608	-0-	-0-	-0-	36	1	570	2	Y	2	1	1			2
							2	9									

MITCHELL 1B WELL #: 8 RRCID -> 156355 COMPL. DATE 06/23/2005 TOTAL DEPTH 8535 PERF. 7570 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	94	-0-	-278	-0-	16	1	78	9	Y	71	13	1			68
01	465	N	407	-0-	-58	-0-	22	1	353	2	Y	29	30	1			67
							32	9									
02	422	N	422	-0-	-0-	-0-	23	1	373	2	Y	24	13	1			78
							26	9									
03	350	N	350	-0-	-0-	-0-	19	1	307	2	Y	22	26	1			74
							24	9									
04	390	N	305	-0-	-85	-0-	16	1	261	2	Y	25	17	1			82
							28	9									
05	465	N	204	-0-	-261	-0-	12	1	191	2	Y	1	1	1			64
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5B WELL #: 6 RRCID -> 156397 COMPL. DATE 09/29/1995 TOTAL DEPTH 8056 PERF. 7930 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	35	-0-	-585	-0-	35	1			Y	-0-					-0-
01	803	N	803	-0-	-0-	-0-	46	1	757	2	Y	-0-					-0-
02	760	N	760	-0-	-0-	-0-	44	1	716	2	Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	47	1	766	2	Y	-0-					-0-
04	810	N	810	-0-	-0-	-0-	47	1	763	2	Y	-0-					-0-
*05	753	N	753	-0-	-0-	-0-	45	1	708	2	Y	-0-					-0-

MITCHELL 5B WELL #: 7 RRCID -> 157097 COMPL. DATE 10/19/1995 TOTAL DEPTH 8550 PERF. 7839 - 7895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	13	-0-	-204	-0-	13	1			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	13	1	211	2	Y	-0-					-0-
02	203	N	159	-0-	-44	-0-	9	1	150	2	Y	-0-					-0-
03	272	N	272	-0-	-0-	-0-	16	1	256	2	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	12	1	196	2	Y	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	12	1	194	2	Y	-0-					-0-

MITCHELL 68 WELL #: 8 RRCID -> 157100 COMPL. DATE 12/18/1996 TOTAL DEPTH 7775 PERF. 7605 - 7625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	9	-0-	-22	-0-	9	1			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	9	1	152	2	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	9	1	143	2	Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	10	1	149	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 6 RRCID -> 157103 COMPL. DATE 01/07/1996 TOTAL DEPTH 7950 PERF. 7752 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	60	-0-	-994	-0-	60	1			Y	-0-					-0-
01	1054	N	759	-0-	-295	-0-	44	1	715	2	Y	-0-					-0-
02	986	N	307	-0-	-679	-0-	18	1	289	2	Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	18	1	300	2	Y	-0-					-0-
04	720	N	396	-0-	-324	-0-	23	1	373	2	Y	-0-					-0-
*05	1051	N	1051	-0-	-0-	-0-	63	1	988	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 4 RRCID -> 157105 COMPL. DATE 01/07/1996 TOTAL DEPTH 7680 PERF. 7512 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	49	-0-	-850	-0-	48	1	1	9	Y	1	1	1			1
01	997	N	997	-0-	-0-	-0-	58	1	939	2	Y	-0-	1	1			-0-
02	844	N	844	-0-	-0-	-0-	49	1	793	2	Y	2	1	1			1
							2	9									
03	927	N	927	-0-	-0-	-0-	53	1	873	2	Y	1	1	1			1
							1	9									
04	870	N	854	-0-	-16	-0-	49	1	804	2	Y	1	1	1			1
							1	9									
05	899	N	837	-0-	-62	-0-	50	1	787	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 3 RRCID -> 157111 COMPL. DATE 01/16/1996 TOTAL DEPTH 7775 PERF. 7612 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	44	-0-	-762	-0-	44	1			Y	-0-					-0-
01	806	N	773	-0-	-33	-0-	45	1	728	2	Y	-0-					-0-
02	754	N	738	-0-	-16	-0-	43	1	695	2	Y	-0-					-0-
03	822	N	822	-0-	-0-	-0-	47	1	775	2	Y	-0-					-0-
04	777	N	777	-0-	-0-	-0-	45	1	732	2	Y	-0-					-0-
05	775	N	716	-0-	-59	-0-	43	1	673	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 9 WELL #: 2 RRCID -> 157655 COMPL. DATE 03/01/1996 TOTAL DEPTH 10600 PERF. 8216 - 8259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	24	-0-	-410	-0-	24	1			Y	-0-					-0-
01	465	N	372	-0-	-93	-0-	22	1	350	2	Y	-0-					-0-
02	406	N	359	-0-	-47	-0-	21	1	338	2	Y	-0-					-0-
03	401	N	401	-0-	-0-	-0-	23	1	378	2	Y	-0-					-0-
04	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	24	1	367	2	Y	-0-					-0-

MITCHELL 5A WELL #: 8 RRCID -> 158257 COMPL. DATE 03/15/1996 TOTAL DEPTH 8485 PERF. 7750 - 8254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	13	-0-	-204	-0-	13	1			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	14	1	226	2	Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	14	1	227	2	Y	-0-					-0-
03	261	N	261	-0-	-0-	-0-	15	1	246	2	Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	15	1	233	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 5 RRCID -> 158258 COMPL. DATE 02/01/1996 TOTAL DEPTH 7780 PERF. 7558 - 7588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	16	-0-	-542	-0-	16	1			Y	-0-					-0-
01	620	N	492	-0-	-128	-0-	28	1	464	2	Y	-0-					-0-
02	580	N	469	-0-	-111	-0-	27	1	442	2	Y	-0-					-0-
03	555	N	555	-0-	-0-	-0-	32	1	523	2	Y	-0-					-0-
04	541	N	541	-0-	-0-	-0-	31	1	510	2	Y	-0-					-0-
*05	522	N	522	-0-	-0-	-0-	31	1	491	2	Y	-0-					-0-

MITCHELL 8 WELL #: 3 RRCID -> 158506 COMPL. DATE 11/28/1995 TOTAL DEPTH 8125 PERF. 7956 - 7988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 2 WELL #: 5 RRCID -> 158516 COMPL. DATE 02/25/2005 TOTAL DEPTH 8150 PERF. 7766 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	92	-0-	-1551	-0-	92	1			Y	-0-					-0-
01	1576	N	1576	-0-	-0-	-0-	91	1	1485	2	Y	-0-					-0-
02	1502	N	1502	-0-	-0-	-0-	87	1	1415	2	Y	-0-					-0-
03	1596	N	1596	-0-	-0-	-0-	92	1	1504	2	Y	-0-					-0-
04	1520	N	1520	-0-	-0-	-0-	88	1	1432	2	Y	-0-					-0-
*05	1511	N	1511	-0-	-0-	-0-	90	1	1401	2	Y	18	17	1			20
							20	9									

MITCHELL 4 WELL #: 4 RRCID -> 158517 COMPL. DATE 03/30/1996 TOTAL DEPTH 8430 PERF. 8242 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	36	-0-	-584	-0-	34	1	2	9	Y	2	1	1			2
01	914	N	914	-0-	-0-	-0-	53	1	861	2	Y	-0-	1	1			1
02	1145	N	1145	-0-	-0-	-0-	66	1	1077	2	Y	2	1	1			2
							2	9									
03	981	N	981	-0-	-0-	-0-	56	1	924	2	Y	1	2	1			1
							1	9									
04	901	N	901	-0-	-0-	-0-	52	1	848	2	Y	1	1	1			1
							1	9									
*05	772	N	772	-0-	-0-	-0-	46	1	725	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

UNIVERSITY 31 WELL #: 3 RRCID -> 158518 COMPL. DATE 02/14/1998 TOTAL DEPTH 7947 PERF. 7832 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	36	-0-	-522	-0-	36	1			Y	-0-					-0-
01	589	N	577	-0-	-12	-0-	33	1	544	2	Y	-0-					-0-
02	580	N	547	-0-	-33	-0-	32	1	515	2	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	32	1	528	2	Y	-0-					-0-
04	570	N	541	-0-	-29	-0-	31	1	510	2	Y	-0-					-0-
05	589	N	525	-0-	-64	-0-	32	1	493	2	Y	-0-					-0-

MITCHELL 5A WELL #: 9 RRCID -> 159003 COMPL. DATE 03/12/1998 TOTAL DEPTH 7900 PERF. 7710 - 7728

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM 67 WELL #: 6 RRCID -> 159180 COMPL. DATE 02/24/1996 TOTAL DEPTH 7680 PERF. 7497 - 7540

12	372	N	20	-0-	-352	-0-	20	1			Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	20	1	322	2	Y	-0-					-0-
02	348	N	318	-0-	-30	-0-	18	1	300	2	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	20	1	323	2	Y	-0-					-0-
04	334	N	334	-0-	-0-	-0-	19	1	315	2	Y	-0-					-0-
05	341	N	330	-0-	-11	-0-	20	1	310	2	Y	-0-					-0-

MITCHELL 5A WELL #: 10 RRCID -> 159404 COMPL. DATE 07/12/1996 TOTAL DEPTH 8065 PERF. 7892 - 7912

12	682	N	45	-0-	-637	-0-	45	1			Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	32	1	520	2	Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	39	1	630	2	Y	-0-					-0-
03	718	N	718	-0-	-0-	-0-	41	1	677	2	Y	-0-					-0-
04	983	N	983	-0-	-0-	-0-	57	1	926	2	Y	-0-					-0-
*05	1049	N	1049	-0-	-0-	-0-	63	1	986	2	Y	-0-					-0-

MITCHELL 5B WELL #: 11 RRCID -> 159765 COMPL. DATE 05/31/1996 TOTAL DEPTH 8120 PERF. 7964 - 7972

12	496	N	29	-0-	-467	-0-	29	1			Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	29	1	478	2	Y	-0-					-0-
02	463	N	463	-0-	-0-	-0-	27	1	436	2	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	5	1	88	2	Y	-0-					-0-
04	450	N	102	-0-	-348	-0-	6	1	96	2	Y	-0-					-0-
05	465	N	113	-0-	-352	-0-	7	1	106	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 4 RRCID -> 160601 COMPL. DATE 09/18/1996 TOTAL DEPTH 8076 PERF. 7948 - 7962

12	589	N	54	-0-	-535	-0-	52	1	2	9	Y	2	1	1			2
01	914	N	914	-0-	-0-	-0-	53	1	860	2	Y	1	2	1			1
							1	9									
02	870	N	699	-0-	-171	-0-	40	1	658	2	Y	1	1	1			1
							1	9									
03	896	N	896	-0-	-0-	-0-	51	1	844	2	Y	1	1	1			1
							1	9									
04	1299	N	1299	-0-	-0-	-0-	75	1	1223	2	Y	1	1	1			1
							1	9									
*05	1070	N	1070	-0-	-0-	-0-	64	1	1004	2	Y	2	1	1			2
							2	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 1B WELL #: 7 RRCID -> 161221 COMPL. DATE 08/26/1996 TOTAL DEPTH 8602 PERF. 7760 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	39	-0-	-550	-0-	39	1			Y	-0-					-0-
01	669	N	669	-0-	-0-	-0-	39	1	630	2	Y	-0-					-0-
02	590	N	590	-0-	-0-	-0-	34	1	556	2	Y	-0-					-0-
03	637	N	637	-0-	-0-	-0-	37	1	600	2	Y	-0-					-0-
04	719	N	719	-0-	-0-	-0-	42	1	677	2	Y	-0-					-0-
*05	681	N	681	-0-	-0-	-0-	41	1	640	2	Y	-0-					-0-

MITCHELL 5B WELL #: 12 RRCID -> 161309 COMPL. DATE 08/15/1996 TOTAL DEPTH 7870 PERF. 7760 - 7775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	26	-0-	-284	-0-	26	1			Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	24	1	386	2	Y	-0-					-0-
02	361	N	361	-0-	-0-	-0-	21	1	340	2	Y	-0-					-0-
03	425	N	425	-0-	-0-	-0-	24	1	401	2	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	28	1	461	2	Y	-0-					-0-
*05	418	N	418	-0-	-0-	-0-	25	1	393	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 5 RRCID -> 161387 COMPL. DATE 09/27/1996 TOTAL DEPTH 8082 PERF. 7974 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	63	-0-	-867	-0-	61	1	2	9	Y	2	1	1			2
01	1085	N	1074	-0-	-11	-0-	62	1	1011	2	Y	1	2	1			1
							1	9									
02	1107	N	1107	-0-	-0-	-0-	64	1	1042	2	Y	1	1	1			1
							1	9									
03	1175	N	1175	-0-	-0-	-0-	67	1	1107	2	Y	1	1	1			1
							1	9									
04	1084	N	1084	-0-	-0-	-0-	63	1	1020	2	Y	1	1	1			1
							1	9									
05	1085	N	1029	-0-	-56	-0-	62	1	965	2	Y	2	1	1			2
							2	9									

MITCHELL 1A WELL #: 11 RRCID -> 161617 COMPL. DATE 10/24/1996 TOTAL DEPTH 7870 PERF. 7673 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	33	-0-	-432	-0-	33	1			Y	-0-					-0-
01	496	N	484	-0-	-12	-0-	28	1	456	2	Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	27	1	441	2	Y	-0-					-0-
03	474	N	474	-0-	-0-	-0-	27	1	447	2	Y	-0-					-0-
04	480	N	452	-0-	-28	-0-	26	1	426	2	Y	-0-					-0-
05	496	N	460	-0-	-36	-0-	28	1	432	2	Y	-0-					-0-

MITCHELL 1A WELL #: 12 RRCID -> 161618 COMPL. DATE 11/08/1996 TOTAL DEPTH 7781 PERF. 7610 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	11	-0-	-113	-0-	11	1			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	11	1	179	2	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	13	1	212	2	Y	-0-					-0-
04	326	N	326	-0-	-0-	-0-	19	1	307	2	Y	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	20	1	305	2	Y	-0-					-0-

MITCHELL 1A WELL #: 13 RRCID -> 161944 COMPL. DATE 10/18/1996 TOTAL DEPTH 7845 PERF. 7664 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	18	-0-	-323	-0-	18	1			Y	-0-					-0-
01	341	N	328	-0-	-13	-0-	19	1	309	2	Y	-0-					-0-
02	319	N	297	-0-	-22	-0-	17	1	280	2	Y	-0-					-0-
03	334	N	334	-0-	-0-	-0-	19	1	315	2	Y	-0-					-0-
04	330	N	293	-0-	-37	-0-	17	1	276	2	Y	-0-					-0-
05	310	N	304	-0-	-6	-0-	18	1	286	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
UNIVERSITY 31 WELL #: 6 RRCID -> 162334 COMPL. DATE 02/18/1997 TOTAL DEPTH 8035 PERF. 7866 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	2	-0-	-29	-0-	2	1			Y	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
02	29	N	4	-0-	-25	-0-	4	2			Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

MITCHELL 1C WELL #: 9 RRCID -> 162684 COMPL. DATE 10/06/1996 TOTAL DEPTH 7930 PERF. 7750 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	34	-0-	-462	-0-	34	1			Y	-0-					-0-
01	651	N	501	-0-	-150	-0-	29	1	472	2	Y	-0-					-0-
02	609	N	425	-0-	-184	-0-	25	1	400	2	Y	-0-					-0-
03	398	N	398	-0-	-0-	-0-	23	1	375	2	Y	-0-					-0-
04	480	N	397	-0-	-83	-0-	23	1	374	2	Y	-0-					-0-
05	465	N	419	-0-	-46	-0-	25	1	394	2	Y	-0-					-0-

MITCHELL 1B WELL #: 10 RRCID -> 162687 COMPL. DATE 08/24/1996 TOTAL DEPTH 7810 PERF. 7664 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	13	-0-	-204	-0-	13	1			Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	17	1	270	2	Y	-0-					-0-
02	601	N	601	-0-	-0-	-0-	35	1	566	2	Y	-0-					-0-
03	771	N	771	-0-	-0-	-0-	44	1	727	2	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	31	1	513	2	Y	-0-					-0-
*05	440	N	440	-0-	-0-	-0-	26	1	414	2	Y	-0-					-0-

MITCHELL 1C WELL #: 15 RRCID -> 163842 COMPL. DATE 04/04/1997 TOTAL DEPTH 8015 PERF. 7872 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	111	-0-	-385	-0-	111	1			Y	-0-					-0-
01	1088	N	1088	-0-	-0-	-0-	63	1	1025	2	Y	-0-					-0-
02	1000	N	1000	-0-	-0-	-0-	58	1	942	2	Y	-0-					-0-
03	729	N	729	-0-	-0-	-0-	42	1	687	2	Y	-0-					-0-
04	643	N	643	-0-	-0-	-0-	37	1	606	2	Y	-0-					-0-
*05	553	N	553	-0-	-0-	-0-	33	1	510	2	Y	9	9	1			9
							10	9									

MITCHELL 1B WELL #: 14 RRCID -> 164178 COMPL. DATE 05/01/1997 TOTAL DEPTH 8022 PERF. 7832 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	1	1	23	2	Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-

MITCHELL 5A WELL #: 13 RRCID -> 164871 COMPL. DATE 05/16/1997 TOTAL DEPTH 8146 PERF. 8006 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	36	-0-	-584	-0-	34	1	2	9	Y	2	1	1			2
01	837	N	673	-0-	-164	-0-	39	1	634	2	Y	-0-	1	1			1
02	881	N	881	-0-	-0-	-0-	51	1	828	2	Y	2	1	1			2
							2	9									
03	1309	N	1309	-0-	-0-	-0-	75	1	1233	2	Y	1	2	1			1
							1	9									
04	1499	N	1499	-0-	-0-	-0-	87	1	1411	2	Y	1	1	1			1
							1	9									
*05	1793	N	1793	-0-	-0-	-0-	108	1	1684	2	Y	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 68 WELL #: 9 RRCID -> 165689 COMPL. DATE 02/07/1998 TOTAL DEPTH 7700 PERF. 7527 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	44	-0-	-762	-0-	44	1			Y	-0-					-0-
01	775	N	767	-0-	-8	-0-	44	1	723	2	Y	-0-					-0-
02	725	N	703	-0-	-22	-0-	41	1	662	2	Y	-0-					-0-
03	767	N	767	-0-	-0-	-0-	44	1	723	2	Y	-0-					-0-
04	750	N	726	-0-	-24	-0-	42	1	684	2	Y	-0-					-0-
05	744	N	729	-0-	-15	-0-	44	1	685	2	Y	-0-					-0-

MITCHELL 68 WELL #: 10 RRCID -> 165690 COMPL. DATE 12/17/2004 TOTAL DEPTH 8130 PERF. 7520 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	49	-0-	-416	-0-	36	1	13	9	Y	12					12
01	620	N	403	-0-	-217	-0-	23	1	367	2	Y	12					-0-
							13	9									
02	580	N	368	-0-	-212	-0-	21	1	347	2	Y	-0-					-0-
03	332	N	332	-0-	-0-	-0-	19	1	313	2	Y	-0-					-0-
04	390	N	363	-0-	-27	-0-	21	1	342	2	Y	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	29	1	449	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 7 RRCID -> 166510 COMPL. DATE N/A TOTAL DEPTH 8000 PERF. 7651 - 7668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	31	-0-	-496	-0-	31	1			Y	-0-					-0-
01	558	N	479	-0-	-79	-0-	28	1	451	2	Y	-0-					-0-
02	522	N	437	-0-	-85	-0-	25	1	412	2	Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	27	1	443	2	Y	-0-					-0-
04	450	N	395	-0-	-55	-0-	23	1	372	2	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	26	1	407	2	Y	-0-					-0-

MITCHELL 1A WELL #: 16 RRCID -> 166515 COMPL. DATE 09/05/1997 TOTAL DEPTH 7860 PERF. 7731 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	55	-0-	-689	-0-	55	1			Y	-0-					-0-
01	960	N	960	-0-	-0-	-0-	56	1	904	2	Y	-0-					-0-
02	911	N	911	-0-	-0-	-0-	53	1	858	2	Y	-0-					-0-
03	1197	N	1197	-0-	-0-	-0-	69	1	1128	2	Y	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	70	1	1147	2	Y	-0-					-0-
*05	1026	N	1026	-0-	-0-	-0-	62	1	964	2	Y	-0-					-0-

MITCHELL 5B WELL #: 15 RRCID -> 166516 COMPL. DATE 02/19/1998 TOTAL DEPTH 8006 PERF. 7550 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 68 WELL #: 14 RRCID -> 167029 COMPL. DATE 11/11/1997 TOTAL DEPTH 7919 PERF. 7684 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	26	-0-	-408	-0-	26	1			Y	-0-					-0-
01	465	N	457	-0-	-8	-0-	26	1	431	2	Y	-0-					-0-
02	464	N	434	-0-	-30	-0-	25	1	409	2	Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	26	1	423	2	Y	-0-					-0-
04	450	N	421	-0-	-29	-0-	24	1	397	2	Y	-0-					-0-
05	465	N	431	-0-	-34	-0-	26	1	405	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 68 WELL #: 13 RRCID -> 167115 COMPL. DATE 08/29/1997 TOTAL DEPTH 7550 PERF. 7378 - 7393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	64	-0-	-494	-0-	49	1	15	9	Y	14					14
01	T. A.		842	-0-	842	842	48	1	779	2	Y	14					-0-
							15	9									
02	T. A.		788	-0-	788	1630	46	1	742	2	Y	-0-					-0-
03	T. A.		812	-0-	812	2442	47	1	765	2	Y	-0-					-0-
04	T. A.		759	-0-	759	3201	44	1	715	2	Y	-0-					-0-
05	T. A.		845	-0-	845	4046	51	1	794	2	Y	-0-					-0-

MITCHELL 6 WELL #: 11 RRCID -> 175931 COMPL. DATE 01/03/2000 TOTAL DEPTH 8321 PERF. 7964 - 8153

12	620	N	41	-0-	-579	-0-	30	1	11	9	Y	10	1	1			10
01	682	N	534	-0-	-148	-0-	30	1	490	2	Y	13	12	1			11
							14	9									
02	580	N	580	-0-	-0-	-0-	33	1	534	2	Y	12	7	1			16
							13	9									
03	652	N	652	-0-	-0-	-0-	37	1	603	2	Y	11	20	1			7
							12	9									
04	590	N	590	-0-	-0-	-0-	33	1	545	2	Y	11	9	1			9
							12	9									
05	620	N	595	-0-	-25	-0-	36	1	559	2	Y	-0-					1

MITCHELL UNIT 1 WELL #: 17 RRCID -> 176877 COMPL. DATE 04/22/2005 TOTAL DEPTH 8544 PERF. 7732 - 7990

12	1736	N	125	-0-	-1611	-0-	86	1	39	9	Y	35	6	1			34
01	1457	N	1387	-0-	-70	-0-	79	1	1293	2	Y	14	15	1			33
							15	9									
02	1363	N	1323	-0-	-40	-0-	76	1	1233	2	Y	13	7	1			39
							14	9									
03	1432	N	1432	-0-	-0-	-0-	82	1	1338	2	Y	11	13	1			37
							12	9									
04	1389	N	1389	-0-	-0-	-0-	80	1	1295	2	Y	13	9	1			41
							14	9									
05	1426	N	1405	-0-	-21	-0-	84	1	1311	2	Y	9	9	1			41
							10	9									

MITCHELL UNIT 6 WELL #: 6 RRCID -> 177074 COMPL. DATE 03/31/2000 TOTAL DEPTH 8180 PERF. 7881 - 7936

12	1891	N	110	-0-	-1781	-0-	100	1	10	9	Y	9	6	1			8
01	1922	N	1770	-0-	-152	-0-	102	1	1656	2	Y	11	15	1			4
							12	9									
02	1740	N	1690	-0-	-50	-0-	97	1	1581	2	Y	11	7	1			8
							12	9									
03	1903	N	1903	-0-	-0-	-0-	109	1	1783	2	Y	10	13	1			5
							11	9									
04	1845	N	1845	-0-	-0-	-0-	106	1	1728	2	Y	10	9	1			6
							11	9									
*05	1815	N	1815	-0-	-0-	-0-	109	1	1706	2	Y	-0-					-0-

MITCHELL 5A WELL #: 17 RRCID -> 177344 COMPL. DATE 04/27/2000 TOTAL DEPTH 8235 PERF. 8055 - 8195

12	1116	N	65	-0-	-1051	-0-	65	1			Y	-0-					-0-
01	1054	N	968	-0-	-86	-0-	56	1	912	2	Y	-0-					-0-
02	1124	N	1124	-0-	-0-	-0-	65	1	1059	2	Y	-0-					-0-
03	1081	N	1081	-0-	-0-	-0-	62	1	1019	2	Y	-0-					-0-
04	1043	N	1043	-0-	-0-	-0-	60	1	983	2	Y	-0-					-0-
*05	1138	N	1138	-0-	-0-	-0-	68	1	1070	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 2 WELL #: 8 RRCID -> 178023 COMPL. DATE 05/23/2000 TOTAL DEPTH 8200 PERF. 7953 - 8099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	51	-0-	-879	-0-	49	1	2	9	Y	2	1	1			2
01	992	N	955	-0-	-37	-0-	55	1	900	2	Y	-0-	1	1			1
02	899	N	837	-0-	-62	-0-	48	1	787	2	Y	2	1	1			2
							2	9									
03	1022	N	1022	-0-	-0-	-0-	59	1	962	2	Y	1	2	1			1
							1	9									
04	1126	N	1126	-0-	-0-	-0-	65	1	1060	2	Y	1	1	1			1
							1	9									
*05	1509	N	1509	-0-	-0-	-0-	91	1	1417	2	Y	1	1	1			1
							1	9									

MITCHELL 1A WELL #: 19 RRCID -> 178596 COMPL. DATE 06/14/2000 TOTAL DEPTH 8310 PERF. 7637 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	19	-0-	-322	-0-	19	1			Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	19	1	311	2	Y	-0-					-0-
02	261	N	157	-0-	-104	-0-	9	1	148	2	Y	-0-					-0-
03	482	N	482	-0-	-0-	-0-	28	1	454	2	Y	-0-					-0-
04	411	N	411	-0-	-0-	-0-	24	1	387	2	Y	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	25	1	386	2	Y	-0-					-0-

MITCHELL 2 WELL #: 7 RRCID -> 178597 COMPL. DATE 02/20/2005 TOTAL DEPTH 8211 PERF. 7886 - 8137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	172	-0-	-1471	-0-	94	1	78	9	Y	71	13	1			68
01	1736	N	1277	-0-	-459	-0-	72	1	1173	2	Y	29	30	1			67
							32	9									
02	1629	N	1629	-0-	-0-	-0-	93	1	1510	2	Y	24	13	1			78
							26	9									
03	1720	N	1720	-0-	-0-	-0-	97	1	1599	2	Y	22	26	1			74
							24	9									
04	1660	N	1660	-0-	-0-	-0-	94	1	1538	2	Y	25	17	1			82
							28	9									
05	1736	N	1688	-0-	-48	-0-	100	1	1568	2	Y	18	17	1			83
							20	9									

MITCHELL 1C WELL #: 20 RRCID -> 178598 COMPL. DATE 07/19/2000 TOTAL DEPTH 8064 PERF. 7712 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	2	-0-	-2	-0-	2	1			Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	2	1	29	2	Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	2	1	26	2	Y	-0-					-0-
03	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	12	1	198	2	Y	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-

MITCHELL 2 WELL #: 9 RRCID -> 178602 COMPL. DATE 08/11/2000 TOTAL DEPTH 8139 PERF. 7837 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	78	-0-	-1255	-0-	77	1	1	9	N	1	1	1			1
01	1386	N	1386	-0-	-0-	-0-	80	1	1306	2	N	-0-	1	1			-0-
02	1363	N	1261	-0-	-102	-0-	73	1	1186	2	N	2	1	1			1
							2	9									
03	1390	N	1390	-0-	-0-	-0-	80	1	1309	2	N	1	1	1			1
							1	9									
04	1350	N	1303	-0-	-47	-0-	75	1	1227	2	N	1	1	1			1
							1	9									
05	1333	N	1308	-0-	-25	-0-	79	1	1228	2	N	1	1	1			1
							1	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 5A WELL #: 14 RRCID -> 178605 COMPL. DATE 07/07/2000 TOTAL DEPTH 8444 PERF. 8161 - 8275

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	66	-0-	-864	-0-	47	1	19	9	Y	17	6	1			16
01	1472	N	1472	-0-	-0-	-0-	84	1	1374	2	Y	13	15	1			14
							14	9									
02	828	N	828	-0-	-0-	-0-	47	1	769	2	Y	11	7	1			18
							12	9									
03	875	N	875	-0-	-0-	-0-	50	1	812	2	Y	12	23	1			7
							13	9									
04	870	N	837	-0-	-33	-0-	48	1	777	2	Y	11	9	1			9
							12	9									
05	899	N	849	-0-	-50	-0-	50	1	789	2	Y	9	9	1			10
							10	9									

MITCHELL 8 WELL #: 6 RRCID -> 179181 COMPL. DATE 04/26/2000 TOTAL DEPTH 8487 PERF. 8105 - 8199

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	13	-0-	-49	-0-	11	1	2	9	Y	2	1	1			2
01	514	N	514	-0-	-0-	-0-	30	1	484	2	Y	-0-	1	1			1
02	547	N	547	-0-	-0-	-0-	32	1	513	2	Y	2	1	1			2
							2	9									
03	505	N	505	-0-	-0-	-0-	29	1	475	2	Y	1	2	1			1
							1	9									
04	509	N	509	-0-	-0-	-0-	29	1	479	2	Y	1	1	1			1
							1	9									
*05	504	N	504	-0-	-0-	-0-	30	1	474	2	Y	-0-					-0-

UNIVERSITY 31 WELL #: 8 RRCID -> 179213 COMPL. DATE N/A TOTAL DEPTH 8150 PERF. 7774 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2139	N	126	-0-	-2013	-0-	124	1	2	9	Y	2	1	1			2
01	2226	N	2226	-0-	-0-	-0-	129	1	2096	2	Y	1	2	1			1
							1	9									
02	2030	N	2004	-0-	-26	-0-	116	1	1887	2	Y	1	1	1			1
							1	9									
03	2178	N	2178	-0-	-0-	-0-	125	1	2052	2	Y	1	1	1			1
							1	9									
04	2219	N	2219	-0-	-0-	-0-	128	1	2090	2	Y	1	1	1			1
							1	9									
*05	2302	N	2302	-0-	-0-	-0-	138	1	2162	2	Y	2	1	1			2
							2	9									

PAKENHAM 67 WELL #: 7 RRCID -> 179886 COMPL. DATE 10/05/2000 TOTAL DEPTH 8242 PERF. 7716 - 8107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	158	-0-	-1392	-0-	82	1	76	9	Y	69	59	1			60
01	1550	N	1378	-0-	-172	-0-	76	1	1243	2	Y	54	92	1			22
							59	9									
02	1450	N	1159	-0-	-291	-0-	64	1	1041	2	Y	49	33	1			38
							54	9									
03	1437	N	1437	-0-	-0-	-0-	79	1	1300	2	Y	53	65	1			26
							58	9									
04	1414	N	1414	-0-	-0-	-0-	79	1	1282	2	Y	48	43	1			31
							53	9									
*05	1399	N	1399	-0-	-0-	-0-	78	1	1222	2	Y	90	87	1			68
							99	9									

PAKENHAM 67 WELL #: 8 RRCID -> 179889 COMPL. DATE 08/31/2000 TOTAL DEPTH 8262 PERF. 7525 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	18	-0-	-447	-0-	18	1			Y	-0-	1	1			-0-
01	465	N	453	-0-	-12	-0-	26	1	427	2	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	25	1	400	2	Y	-0-					-0-
03	988	N	988	-0-	-0-	-0-	57	1	931	2	Y	-0-					-0-
04	572	N	572	-0-	-0-	-0-	33	1	539	2	Y	-0-					-0-
05	465	N	443	-0-	-22	-0-	27	1	416	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 67 WELL #: 9 RRCID -> 180927 COMPL. DATE 05/21/2005 TOTAL DEPTH 8494 PERF. 7024 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	961	N	149	-0-	-812	-0-	42	1	107	9	Y	97	63	1	84
01	894	N	894	-0-	-0-	-0-	45	1	730	2	Y	108	149	1	43
							119	9							
02	930	N	930	-0-	-0-	-0-	48	1	773	2	Y	99	66	1	76
							109	9							
03	996	N	996	-0-	-0-	-0-	51	1	829	2	Y	105	129	1	52
							116	9							
04	976	N	976	-0-	-0-	-0-	50	1	820	2	Y	96	86	1	62
							106	9							
05	992	N	972	-0-	-20	-0-	53	1	820	2	Y	90	87	1	68
							99	9							

PAKENHAM 67 WELL #: 10 RRCID -> 180928 COMPL. DATE 11/05/2000 TOTAL DEPTH 8166 PERF. 7517 - 8011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	372	N	37	-0-	-335	-0-	37	1			Y	-0-			-0-
01	628	N	628	-0-	-0-	-0-	36	1	592	2	Y	-0-			-0-
02	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-			-0-
03	713	N	713	-0-	-0-	-0-	41	1	672	2	Y	-0-			-0-
04	656	N	656	-0-	-0-	-0-	38	1	618	2	Y	-0-			-0-
*05	622	N	622	-0-	-0-	-0-	37	1	585	2	Y	-0-			-0-

PAKENHAM 67 WELL #: 11 RRCID -> 180929 COMPL. DATE 12/04/2000 TOTAL DEPTH 8365 PERF. 7686 - 7849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	775	N	49	-0-	-726	-0-	49	1			Y	-0-			-0-
01	851	N	851	-0-	-0-	-0-	49	1	802	2	Y	-0-			-0-
02	851	N	851	-0-	-0-	-0-	49	1	802	2	Y	-0-			-0-
03	911	N	911	-0-	-0-	-0-	52	1	859	2	Y	-0-			-0-
04	878	N	878	-0-	-0-	-0-	51	1	827	2	Y	-0-			-0-
*05	879	N	879	-0-	-0-	-0-	53	1	826	2	Y	-0-			-0-

MITCHELL UNIT 4 WELL #: 7 RRCID -> 182196 COMPL. DATE 01/04/2001 TOTAL DEPTH 8465 PERF. 8157 - 8255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	651	N	65	-0-	-586	-0-	63	1	2	9	Y	2	1	1	2
01	1274	N	1274	-0-	-0-	-0-	74	1	1200	2	Y	-0-	1	1	1
02	1131	N	1131	-0-	-0-	-0-	65	1	1064	2	Y	2	1	1	2
							2	9							
03	1157	N	1157	-0-	-0-	-0-	66	1	1090	2	Y	1	2	1	1
							1	9							
04	1272	N	1272	-0-	-0-	-0-	74	1	1197	2	Y	1	1	1	1
							1	9							
*05	1086	N	1086	-0-	-0-	-0-	65	1	1020	2	Y	1	1	1	1
							1	9							

PAKENHAM 67 WELL #: 12 RRCID -> 182197 COMPL. DATE 02/01/2001 TOTAL DEPTH 7950 PERF. 7731 - 7825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	279	N	21	-0-	-258	-0-	21	1			Y	-0-			-0-
01	491	N	491	-0-	-0-	-0-	28	1	463	2	Y	-0-			-0-
02	395	N	395	-0-	-0-	-0-	23	1	372	2	Y	-0-			-0-
03	516	N	516	-0-	-0-	-0-	30	1	486	2	Y	-0-			-0-
04	371	N	371	-0-	-0-	-0-	21	1	350	2	Y	-0-			-0-
*05	586	N	586	-0-	-0-	-0-	35	1	551	2	Y	-0-			-0-

PAKENHAM 67 WELL #: 13 RRCID -> 182198 COMPL. DATE 02/27/2001 TOTAL DEPTH 7904 PERF. 7708 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	620	N	50	-0-	-570	-0-	50	1			Y	-0-			-0-
01	845	N	845	-0-	-0-	-0-	49	1	796	2	Y	-0-			-0-
02	791	N	791	-0-	-0-	-0-	46	1	745	2	Y	-0-			-0-
03	957	N	957	-0-	-0-	-0-	55	1	902	2	Y	-0-			-0-
04	894	N	894	-0-	-0-	-0-	52	1	842	2	Y	-0-			-0-
*05	1015	N	1015	-0-	-0-	-0-	61	1	954	2	Y	-0-			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL UNIT 1 WELL #: 2011 RRCID -> 182601 COMPL. DATE 01/18/2001 TOTAL DEPTH 8180 PERF. 7952 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	21	-0-	-351	-0-	21	1			Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	22	1	364	2	Y	-0-					-0-
02	376	N	376	-0-	-0-	-0-	22	1	354	2	Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	23	1	372	2	Y	-0-					-0-
04	418	N	418	-0-	-0-	-0-	24	1	394	2	Y	-0-					-0-
*05	381	N	381	-0-	-0-	-0-	23	1	358	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 7 RRCID -> 182620 COMPL. DATE 03/29/2001 TOTAL DEPTH 7902 PERF. 7711 - 7803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	25	-0-	-409	-0-	25	1			Y	-0-					-0-
01	465	N	449	-0-	-16	-0-	26	1	423	2	Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	27	1	435	2	Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	24	1	396	2	Y	-0-					-0-
04	463	N	463	-0-	-0-	-0-	27	1	436	2	Y	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	30	1	474	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 14 RRCID -> 182738 COMPL. DATE 03/29/2001 TOTAL DEPTH 7851 PERF. 7750 - 7661

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	39	-0-	-705	-0-	39	1			Y	-0-					-0-
01	713	N	613	-0-	-100	-0-	35	1	578	2	Y	-0-					-0-
02	696	N	609	-0-	-87	-0-	35	1	574	2	Y	-0-					-0-
03	713	N	713	-0-	-0-	-0-	41	1	672	2	Y	-0-					-0-
04	677	N	677	-0-	-0-	-0-	39	1	638	2	Y	-0-					-0-
05	651	N	644	-0-	-7	-0-	39	1	605	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 8 RRCID -> 182740 COMPL. DATE 04/12/2001 TOTAL DEPTH 7846 PERF. 7625 - 769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	11	-0-	-113	-0-	11	1			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	8	1	126	2	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	7	1	121	2	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	7	1	114	2	Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	8	1	121	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 9 RRCID -> 183107 COMPL. DATE 05/01/2005 TOTAL DEPTH 7950 PERF. 7168 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	45	-0-	-761	-0-	45	1			Y	-0-					-0-
01	801	N	801	-0-	-0-	-0-	46	1	755	2	Y	-0-					-0-
02	756	N	756	-0-	-0-	-0-	44	1	712	2	Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	46	1	761	2	Y	-0-					-0-
04	759	N	759	-0-	-0-	-0-	44	1	715	2	Y	-0-					-0-
*05	820	N	820	-0-	-0-	-0-	49	1	771	2	Y	-0-					-0-

MITCHELL 2 WELL #: 17 RRCID -> 183109 COMPL. DATE 12/30/2000 TOTAL DEPTH 8360 PERF. 8074 - 8213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	48	-0-	-851	-0-	45	1	3	9	Y	3	1	1			3
01	941	N	941	-0-	-0-	-0-	54	1	886	2	Y	1	1	1			3
							1	9									
02	841	N	825	-0-	-16	-0-	48	1	775	2	Y	2	1	1			4
							2	9									
03	839	N	839	-0-	-0-	-0-	48	1	790	2	Y	1	1	1			4
							1	9									
04	870	N	789	-0-	-81	-0-	46	1	742	2	Y	1	1	1			4
							1	9									
05	868	N	805	-0-	-63	-0-	48	1	757	2	Y	-0-					3

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

PAKENHAM 51 WELL #: 10 RRCID -> 183382 COMPL. DATE 05/24/2001 TOTAL DEPTH 7900 PERF. 7624 - 7699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	37	-0-	-583	-0-	37	1			Y	-0-					-0-
01	668	N	668	-0-	-0-	-0-	39	1	629	2	Y	-0-					-0-
02	638	N	637	-0-	-1	-0-	37	1	600	2	Y	-0-					-0-
03	649	N	649	-0-	-0-	-0-	37	1	612	2	Y	-0-					-0-
04	688	N	688	-0-	-0-	-0-	40	1	648	2	Y	-0-					-0-
05	682	N	674	-0-	-8	-0-	41	1	633	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 3 RRCID -> 183383 COMPL. DATE 06/22/2001 TOTAL DEPTH 8200 PERF. 7942 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	28	-0-	-406	-0-	27	1	1	9	Y	1	1	1			1
01	620	N	467	-0-	-153	-0-	27	1	440	2	Y	-0-	1	1			-0-
02	493	N	487	-0-	-6	-0-	28	1	457	2	Y	2	1	1			1
							2	9									
03	504	N	504	-0-	-0-	-0-	29	1	474	2	Y	1	1	1			1
							1	9									
04	492	N	492	-0-	-0-	-0-	28	1	463	2	Y	1	1	1			1
							1	9									
*05	585	N	585	-0-	-0-	-0-	35	1	550	2	Y	-0-					-0-

UNIVERSITY 30 WELL #: 4 RRCID -> 185800 COMPL. DATE 07/09/2001 TOTAL DEPTH 8093 PERF. 7947 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	61	-0-	-497	-0-	61	1			Y	-0-					-0-
01	1073	N	1073	-0-	-0-	-0-	62	1	1011	2	Y	-0-					-0-
02	1214	N	1214	-0-	-0-	-0-	70	1	1144	2	Y	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	60	1	991	2	Y	-0-					-0-
04	1180	N	1180	-0-	-0-	-0-	68	1	1112	2	Y	-0-					-0-
*05	1565	N	1565	-0-	-0-	-0-	94	1	1471	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 12R RRCID -> 185801 COMPL. DATE 07/27/2001 TOTAL DEPTH 8000 PERF. 7787 - 7871

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	29	-0-	-467	-0-	29	1			Y	-0-					-0-
01	578	N	578	-0-	-0-	-0-	33	1	545	2	Y	-0-					-0-
02	464	N	378	-0-	-86	-0-	22	1	356	2	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	28	1	461	2	Y	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	35	1	551	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 15 RRCID -> 185802 COMPL. DATE 08/23/2001 TOTAL DEPTH 8107 PERF. 7559 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	36	-0-	-584	-0-	36	1			Y	-0-					-0-
01	684	N	684	-0-	-0-	-0-	40	1	644	2	Y	-0-					-0-
02	580	N	528	-0-	-52	-0-	31	1	497	2	Y	-0-					-0-
03	744	N	744	-0-	-0-	-0-	43	1	701	2	Y	-0-					-0-
04	700	N	700	-0-	-0-	-0-	41	1	659	2	Y	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	37	1	579	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 2 RRCID -> 193796 COMPL. DATE 10/24/2002 TOTAL DEPTH 7601 PERF. 7327 - 7385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	50	-0-	-818	-0-	50	1			Y	-0-					-0-
01	898	N	898	-0-	-0-	-0-	52	1	846	2	Y	-0-					-0-
02	859	N	859	-0-	-0-	-0-	50	1	809	2	Y	-0-					-0-
03	885	N	885	-0-	-0-	-0-	51	1	834	2	Y	-0-					-0-
04	868	N	868	-0-	-0-	-0-	50	1	818	2	Y	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	53	1	830	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
MITCHELL 7 WELL #: 3 RRCID -> 193797 COMPL. DATE 06/11/2003 TOTAL DEPTH 10100 PERF. 7715 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	17	-0-	-386	-0-	17	1			Y	-0-					-0-
01	651	N	219	-0-	-432	-0-	13	1	206	2	Y	-0-					-0-
02	319	N	212	-0-	-107	-0-	12	1	200	2	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	16	1	262	2	Y	-0-					-0-
04	301	N	301	-0-	-0-	-0-	17	1	284	2	Y	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	18	1	287	2	Y	-0-					-0-

MITCHELL 2 WELL #: 13 RRCID -> 193799 COMPL. DATE 01/01/2003 TOTAL DEPTH 8850 PERF. 8121 - 8215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	42	-0-	-671	-0-	39	1	3	9	Y	3	1	1			3
01	713	N	702	-0-	-11	-0-	41	1	660	2	Y	1	1	1			3
							1	9									
02	696	N	612	-0-	-84	-0-	35	1	575	2	Y	2	1	1			4
							2	9									
03	642	N	642	-0-	-0-	-0-	37	1	604	2	Y	1	1	1			4
							1	9									
04	690	N	593	-0-	-97	-0-	34	1	558	2	Y	1	1	1			4
							1	9									
05	651	N	531	-0-	-120	-0-	32	1	498	2	Y	1	1	1			4
							1	9									

PAKENHAM 51 WELL #: 14 RRCID -> 195052 COMPL. DATE 01/22/2003 TOTAL DEPTH 7735 PERF. 7546 - 7612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	74	-0-	-1073	-0-	74	1			Y	-0-					-0-
01	1309	N	1309	-0-	-0-	-0-	76	1	1233	2	Y	-0-					-0-
02	1160	N	1135	-0-	-25	-0-	66	1	1069	2	Y	-0-					-0-
03	1263	N	1263	-0-	-0-	-0-	73	1	1190	2	Y	-0-					-0-
04	1200	N	1163	-0-	-37	-0-	67	1	1096	2	Y	-0-					-0-
05	1209	N	1160	-0-	-49	-0-	70	1	1090	2	Y	-0-					-0-

MITCHELL 6 WELL #: 8 RRCID -> 196803 COMPL. DATE 03/11/2003 TOTAL DEPTH 8197 PERF. 7830 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	228	-0-	-1384	-0-	114	1	114	9	Y	104	1	1			104
01	1879	N	1879	-0-	-0-	-0-	109	1	1770	2	Y	-0-	104	1			-0-
02	1836	N	1836	-0-	-0-	-0-	100	1	1620	2	Y	105	1	1			104
							116	9									
03	2371	N	2371	-0-	-0-	-0-	136	1	2233	2	Y	2	88	1			18
							2	9									
04	1866	N	1866	-0-	-0-	-0-	107	1	1747	2	Y	11	1	1			28
							12	9									
*05	2206	N	2206	-0-	-0-	-0-	132	1	2055	2	Y	17					-0-
							19	9									

MITHCELL 6 WELL #: 9 RRCID -> 197221 COMPL. DATE 06/19/2005 TOTAL DEPTH 8100 PERF. 7792 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	236	-0-	-2182	-0-	122	1	114	9	Y	104	1	1			104
01	2564	N	2564	-0-	-0-	-0-	148	1	2416	2	Y	-0-	104	1			-0-
02	2568	N	2568	-0-	-0-	-0-	142	1	2310	2	Y	105	1	1			104
							116	9									
03	2590	N	2590	-0-	-0-	-0-	149	1	2439	2	Y	2	88	1			18
							2	9									
04	2538	N	2538	-0-	-0-	-0-	146	1	2380	2	Y	11	1	1			28
							12	9									
*05	2423	N	2423	-0-	-0-	-0-	145	1	2259	2	Y	17					-0-
							19	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591
PAKENHAM 51 WELL #: 11 RRCID -> 198470 COMPL. DATE 06/11/2003 TOTAL DEPTH 7724 PERF. 7484 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	148	-0-	-2487	-0-	146	1	2	9	Y	2	1	1			2
01	2635	N	2523	-0-	-112	-0-	146	1	2375	2	Y	2	3	1			1
							2	9									
02	2436	N	2224	-0-	-212	-0-	129	1	2093	2	Y	2	1	1			2
							2	9									
03	2703	N	2703	-0-	-0-	-0-	155	1	2546	2	Y	2	3	1			1
							2	9									
04	2587	N	2587	-0-	-0-	-0-	150	1	2435	2	Y	2	2	1			1
							2	9									
*05	2650	N	2650	-0-	-0-	-0-	159	1	2491	2	Y	-0-					-0-

MITCHELL 6 WELL #: 12 RRCID -> 203109 COMPL. DATE 01/17/2004 TOTAL DEPTH 8000 PERF. 7764 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	N	76	-0-	-1133	-0-	75	1	1	9	Y	1	1	1			1
01	1318	N	1318	-0-	-0-	-0-	76	1	1242	2	Y	-0-	1	1			-0-
02	1269	N	1269	-0-	-0-	-0-	73	1	1194	2	Y	2	1	1			1
							2	9									
03	1294	N	1294	-0-	-0-	-0-	74	1	1219	2	Y	1	1	1			1
							1	9									
04	1290	N	1048	-0-	-242	-0-	61	1	986	2	Y	1	1	1			1
							1	9									
05	1364	N	1295	-0-	-69	-0-	78	1	1217	2	Y	-0-					-0-

MITCHELL 7 WELL #: 4 RRCID -> 203110 COMPL. DATE 12/19/2003 TOTAL DEPTH 8200 PERF. 7788 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	13	-0-	-359	-0-	13	1			Y	-0-					-0-
01	279	N	224	-0-	-55	-0-	13	1	211	2	Y	-0-					-0-
02	232	N	212	-0-	-20	-0-	12	1	200	2	Y	-0-					-0-
03	291	N	291	-0-	-0-	-0-	17	1	274	2	Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	22	1	351	2	Y	-0-					-0-
*05	509	N	509	-0-	-0-	-0-	31	1	478	2	Y	-0-					-0-

PAKENHAM 51 WELL #: 13 RRCID -> 205211 COMPL. DATE 02/06/2004 TOTAL DEPTH 7655 PERF. 7380 - 7444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3038	X	167	-0-	-2871	-0-	166	1	1	9	Y	1	1	1			1
01	3038	X	2778	-0-	-260	-0-	161	1	2617	2	Y	-0-	1	1			-0-
02	2842	X	2674	-0-	-168	-0-	155	1	2517	2	Y	2	1	1			1
							2	9									
03	3038	X	2947	-0-	-91	-0-	169	1	2777	2	Y	1	1	1			1
							1	9									
04	2940	X	2934	-0-	-6	-0-	170	1	2763	2	Y	1	1	1			1
							1	9									
*05	2915	X	2915	-0-	-0-	-0-	175	1	2740	2	Y	-0-					-0-

PAKENHAM STATE 52 WELL #: 3 RRCID -> 205368 COMPL. DATE 03/16/2004 TOTAL DEPTH 7600 PERF. 7359 - 7402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	23	-0-	-287	-0-	23	1			Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	24	1	388	2	Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	21	1	342	2	Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	25	1	411	2	Y	-0-					-0-
04	300	N	222	-0-	-78	-0-	13	1	209	2	Y	-0-					-0-
*05	343	N	343	-0-	-0-	-0-	21	1	322	2	Y	-0-					-0-

PAKENHAM 67 WELL #: 16 RRCID -> 205371 COMPL. DATE 03/10/2004 TOTAL DEPTH 7635 PERF. 7451 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	25	-0-	-161	-0-	25	1			Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	25	1	406	2	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	19	1	303	2	Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
04	420	N	409	-0-	-11	-0-	24	1	385	2	Y	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	26	1	399	2	Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 7 WELL #: 7 RRCID -> 206149 COMPL. DATE 04/04/2004 TOTAL DEPTH 8135 PERF. 7890 - 7989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	7					Y	-0-					-0-

MITCHELL 6 WELL #: 14 RRCID -> 207099 COMPL. DATE 09/18/2004 TOTAL DEPTH 8244 PERF. 7762 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

MITCHELL 6 WELL #: 10 RRCID -> 208142 COMPL. DATE 09/14/2004 TOTAL DEPTH 8100 PERF. 6782 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	54	-0-	-876	-0-	54	1			Y	-0-					-0-
01	879	N	879	-0-	-0-	-0-	51	1	828	2	Y	-0-					-0-
02	900	N	900	-0-	-0-	-0-	52	1	848	2	Y	-0-					-0-
03	1004	N	1004	-0-	-0-	-0-	58	1	946	2	Y	-0-					-0-
04	960	N	960	-0-	-0-	-0-	56	1	904	2	Y	-0-					-0-
*05	969	N	969	-0-	-0-	-0-	58	1	911	2	Y	-0-					-0-

MITCHELL 8 WELL #: 10 RRCID -> 210679 COMPL. DATE 01/17/2005 TOTAL DEPTH 8650 PERF. 8162 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL 8 WELL #: 9 RRCID -> 210697 COMPL. DATE 03/29/2005 TOTAL DEPTH 10400 PERF. 7498 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2945	X	396	-0-	-2549	-0-	192	1	204	9	Y	185	32	1			178
01	3438	X	3438	-0-	-0-	-0-	195	1	3177	2	Y	60	75	1			163
							66	9									
02	3181	X	3181	-0-	-0-	-0-	181	1	2944	2	Y	51	33	1			181
							56	9									
03	3301	X	3301	-0-	-0-	-0-	186	1	3047	2	Y	62	192	1			51
							68	9									
04	3264	X	3264	-0-	-0-	-0-	186	1	3021	2	Y	52	43	1			60
							57	9									
*05	3294	X	3294	-0-	-0-	-0-	195	1	3048	2	Y	46	44	1			59
							51	9									

MITCHELL 9 WELL #: 8H RRCID -> 211832 COMPL. DATE 05/11/2005 TOTAL DEPTH 12167 PERF. 8486 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
OXY USA INC. //CONT.// 630591

MITCHELL 11 WELL #: 4H RRCID -> 214234 COMPL. DATE 01/13/2006 TOTAL DEPTH 9972 PERF. 8079 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	N	116	-0-	-1403	-0-	75	1	41	9	Y	37	6	1			36
01	1539	N	1539	-0-	-0-	-0-	88	1	1438	2	Y	12	15	1			33
							13	9									
02	1455	N	1455	-0-	-0-	-0-	84	1	1360	2	Y	10	7	1			36
							11	9									
03	1332	N	1332	-0-	-0-	-0-	76	1	1243	2	Y	12	38	1			10
							13	9									
04	1350	N	1254	-0-	-96	-0-	72	1	1170	2	Y	11	9	1			12
							12	9									
05	1395	N	1227	-0-	-168	-0-	73	1	1143	2	Y	10	9	1			12
							11	9									

MITCHELL 31 WELL #: 3 RRCID -> 215328 COMPL. DATE 02/19/2005 TOTAL DEPTH 9954 PERF. 7554 - 7570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	220	-0-	-1268	-0-	93	1	127	9	Y	115	19	1			111
01	1666	N	1666	-0-	-0-	-0-	94	1	1532	2	Y	36	125	1			22
							40	9									
02	1583	N	1583	-0-	-0-	-0-	89	1	1449	2	Y	41	20	1			43
							45	9									
03	1700	N	1700	-0-	-0-	-0-	95	1	1563	2	Y	38	39	1			42
							42	9									
04	1647	N	1647	-0-	-0-	-0-	93	1	1511	2	Y	39	26	1			55
							43	9									
*05	1661	N	1661	-0-	-0-	-0-	98	1	1523	2	Y	36	26	1			61
							40	9									

MITCHELL 11 WELL #: 7 RRCID -> 217161 COMPL. DATE 02/25/2006 TOTAL DEPTH 8190 PERF. 7426 - 7628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	147	-0-	-1868	-0-	147	1			Y	-0-					-0-
01	3100	N	5795	-0-	2695	2695	335	1	5460	2	Y	-0-					-0-
02	2900	N	4783	-0-	1883	4578	277	1	4506	2	Y	-0-					-0-
03	3100	N	1432	-0-	-1668	2910	82	1	1350	2	Y	-0-					-0-
04	4821	X	1911	-0-	-2910	-0-	111	1	1800	2	Y	-0-					-0-
05	2015	X	1855	-0-	-160	-0-	110	1	1725	2	Y	18	17	1			18
							20	9									

MITCHELL 7 WELL #: 8 RRCID -> 218128 COMPL. DATE 04/21/2006 TOTAL DEPTH 10212 PERF. 7556 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	58	-0-	-438	-0-	55	1	3	9	Y	3					3
01	930	N	911	-0-	-19	-0-	53	1	858	2	Y	-0-					3
02	877	N	877	-0-	-0-	-0-	51	1	823	2	Y	3					-0-
							3	9									
03	933	N	933	-0-	-0-	-0-	53	1	877	2	Y	3					3
							3	9									
04	931	N	931	-0-	-0-	-0-	54	1	877	2	Y	-0-					3
05	930	N	919	-0-	-11	-0-	55	1	864	2	Y	-0-					56

MITCHELL 11 WELL #: 6 RRCID -> 219241 COMPL. DATE 05/16/2001 TOTAL DEPTH 10076 PERF. 7956 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1550	N	83	-0-	-1467	-0-	83	1			Y	-0-					-0-
01	1674	N	1654	-0-	-20	-0-	96	1	1558	2	Y	-0-					-0-
02	1624	N	1514	-0-	-110	-0-	88	1	1426	2	Y	-0-					-0-
03	1620	N	1620	-0-	-0-	-0-	93	1	1527	2	Y	-0-					-0-
04	1590	N	1557	-0-	-33	-0-	90	1	1467	2	Y	-0-					-0-
*05	1685	N	1685	-0-	-0-	-0-	101	1	1573	2	Y	10	9	1			9
							11	9									

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO 855610
POULTER WELL #: 4901R RRCID -> 147207 COMPL. DATE 08/18/1994 TOTAL DEPTH 7850 PERF. 6633 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	377	-0-	-274	-0-	377	2			Y	-0-	28	1			-0-
01	503	N	503	-0-	-0-	-0-	496	2	7	9	Y	6					6
02	442	N	442	-0-	-0-	-0-	400	2	42	9	Y	38	40	1			4
03	372	N	41	-0-	-331	-0-	41	2			Y	-0-					4
04	480	N	27	-0-	-453	-0-	27	2			Y	-0-					4
*05	689	N	689	-0-	-0-	-0-	683	2	6	9	Y	5					9

MITCHELL "87" WELL #: 1 RRCID -> 147888 COMPL. DATE 01/11/1994 TOTAL DEPTH 8300 PERF. 7781 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4307	X	4307	-0-	-0-	-0-	193	1	4114	2	Y	-0-					26
01	4363	X	4363	-0-	-0-	-0-	192	1	4171	2	Y	-0-					26
02	4404	X	4404	-0-	-0-	-0-	196	1	4208	2	Y	-0-					26
03	4712	X	4712	-0-	-0-	-0-	8	1	4704	2	Y	-0-					26
04	3517	X	3517	-0-	-0-	-0-	3517	2			Y	-0-					26
05	1767	X	1481	-0-	-286	-0-	1481	2			Y	-0-					26

MITCHELL 87 WELL #: 2 RRCID -> 149142 COMPL. DATE 03/18/1994 TOTAL DEPTH 7980 PERF. 7655 - 7675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1865	X	1865	-0-	-0-	-0-	84	1	1781	2	Y	-0-					24
01	2140	X	2140	-0-	-0-	-0-	94	1	2046	2	Y	-0-					24
02	2186	X	2186	-0-	-0-	-0-	97	1	2089	2	Y	-0-					24
03	2020	X	2020	-0-	-0-	-0-	4	1	2016	2	Y	-0-					24
04	3073	X	3073	-0-	-0-	-0-	3073	2			Y	-0-					24
*05	4649	X	4649	-0-	-0-	-0-	4649	2			Y	-0-					24

MITCHELL 87 WELL #: 3 RRCID -> 149466 COMPL. DATE 04/15/1994 TOTAL DEPTH 7857 PERF. 7583 - 7709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6573	X	6573	-0-	-0-	-0-	295	1	6278	2	Y	-0-					25
01	6230	X	6230	-0-	-0-	-0-	275	1	5955	2	Y	-0-					25
02	5298	X	5298	-0-	-0-	-0-	235	1	5063	2	Y	-0-					25
03	5456	X	5456	-0-	-0-	-0-	10	1	5446	2	Y	-0-					25
04	5115	X	5115	-0-	-0-	-0-	5115	2			Y	-0-					25
*05	5966	X	5966	-0-	-0-	-0-	5966	2			Y	-0-					25

POULTER WELL #: 4902 RRCID -> 149467 COMPL. DATE 04/29/1994 TOTAL DEPTH 7815 PERF. 6447 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	530	2	1	9	Y	1	28	1			4
01	197	N	197	-0-	-0-	-0-	190	2	7	9	Y	6					10
02	412	N	412	-0-	-0-	-0-	370	2	42	9	Y	38	40	1			8
03	403	N	6	-0-	-397	-0-	6	2			Y	-0-					8
04	180	N	106	-0-	-74	-0-	106	2			Y	-0-					8
*05	571	N	571	-0-	-0-	-0-	565	2	6	9	Y	5					13

POULTER WELL #: 4903 RRCID -> 151246 COMPL. DATE 08/27/1994 TOTAL DEPTH 7800 PERF. 6582 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	410	-0-	-55	-0-	409	2	1	9	Y	1	29	1			1
01	556	N	556	-0-	-0-	-0-	549	2	7	9	Y	6					7
02	522	N	484	-0-	-38	-0-	442	2	42	9	Y	38	40	1			5
03	403	N	33	-0-	-370	-0-	33	2			Y	-0-					5
04	540	N	37	-0-	-503	-0-	37	2			Y	-0-					5
*05	681	N	681	-0-	-0-	-0-	675	2	6	9	Y	5					10

POULTER WELL #: 3701 RRCID -> 151475 COMPL. DATE 09/26/1994 TOTAL DEPTH 8100 PERF. 6971 - 7367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	309	-0-	-311	-0-	309	2			Y	-0-	29	1			10
01	418	N	418	-0-	-0-	-0-	412	2	6	9	Y	5					15
02	435	N	392	-0-	-43	-0-	389	2	3	9	Y	3	15	1	3	8	-0-
03	310	N	26	-0-	-284	-0-	26	2			Y	-0-					-0-
04	390	N	60	-0-	-330	-0-	60	2			Y	-0-					-0-
*05	861	N	861	-0-	-0-	-0-	859	2	2	9	Y	2	2	8			-0-

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
THOMPSON, J. CLEO //CONT.// 855610
POULTER WELL #: 3801 RRCID -> 151898 COMPL. DATE 10/18/1994 TOTAL DEPTH 7950 PERF. 6742 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	615	-0-	-160	-0-	614	2	1	9	Y	1	29	1			7
01	850	N	850	-0-	-0-	-0-	844	2	6	9	Y	5					12
02	841	N	817	-0-	-24	-0-	775	2	42	9	Y	38	39	1			11
03	620	N	58	-0-	-562	-0-	58	2			Y	-0-					11
04	810	N	158	-0-	-652	-0-	158	2			Y	-0-					11
*05	1526	N	1526	-0-	-0-	-0-	1519	2	7	9	Y	6					17

POULTER WELL #: 4904 RRCID -> 154809 COMPL. DATE 06/25/1995 TOTAL DEPTH 7806 PERF. 7564 - 7615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	369	-0-	-437	-0-	368	2	1	9	Y	1	28	1			6
01	472	N	472	-0-	-0-	-0-	472	2			Y	-0-					6
02	493	N	398	-0-	-95	-0-	398	2			Y	-0-	6	1			-0-
03	372	N	32	-0-	-340	-0-	32	2			Y	-0-					-0-
04	450	N	34	-0-	-416	-0-	34	2			Y	-0-					-0-
05	434	N	149	-0-	-285	-0-	149	2			Y	-0-					-0-

MITCHELL STATE 10 WELL #: 3-U RRCID -> 160043 COMPL. DATE 07/10/1996 TOTAL DEPTH 11800 PERF. 7470 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITE ROCK OIL & GAS, LLC 916958
MITCHELL, MARY 1 WELL #: 1 RRCID -> 151757 COMPL. DATE 10/03/1994 TOTAL DEPTH 9616 PERF. 7740 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2504	N	2504	-0-	-0-	-0-	2490	2	14	9	N	13					143
01	2460	N	2460	-0-	-0-	-0-	2448	2	12	9	N	11					154
02	1691	N	1691	-0-	-0-	-0-	1680	2	11	9	N	10	3	8			161
03	2201	N	1998	-0-	-203	-0-	1998	2			N	-0-					161
04	2130	N	1346	-0-	-784	-0-	56	1	1290	2	N	-0-					161
*05	2218	N	2218	-0-	-0-	-0-	2218	2			Y	-0-					161

CULBERTSON 18 WELL #: 1 RRCID -> 154785 COMPL. DATE 06/09/1995 TOTAL DEPTH 9900 PERF. 9362 - 9624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	2			N	-0-					207
01	124	N	123	-0-	-1	-0-	123	2			N	-0-					207
02	260	N	260	-0-	-0-	-0-	257	2	3	9	N	3					210
03	220	N	220	-0-	-0-	-0-	220	2			N	-0-					210
04	189	N	189	-0-	-0-	-0-	8	1	181	2	N	-0-					210
*05	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					210

UNIVERSITY 36-2 WELL #: 3 RRCID -> 191521 COMPL. DATE 08/23/2002 TOTAL DEPTH 12159 PERF. 8301 - 8367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	258	2	1	9	N	1	2	1			112
01	103	N	103	-0-	-0-	-0-	102	2	1	9	N	1					113
02	348	N	-0-	-0-	-348	-0-					N	-0-					113
03	248	N	58	-0-	-190	-0-	58	2			N	-0-					113
04	90	N	-0-	-0-	-90	-0-					N	1	2	1			112
*05	1166	N	1166	-0-	-0-	-0-	1166	2			Y	-0-					112

PAKENHAM (WOLFCAMP) //CONT.// 68460 800 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ACU "48" WELL #: 7 RRCID -> 229376 COMPL. DATE 08/09/2006 TOTAL DEPTH 11200 PERF. 9287 - 9839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	7	1	93	2	N	1	1	1			84
							1	9									
01	169	N	169	-0-	-0-	-0-	10	1	141	2	N	16	1	1			99
							18	9									
02	116	N	116	-0-	-0-	-0-	8	1	107	2	N	1	1	1			99
							1	9									
03	93	N	19	-0-	-74	-0-	1	1	7	2	N	10					109
							11	9									
04	170	N	170	-0-	-0-	-0-	7	1	161	2	N	2					111
							2	9									
05	124	N	117	-0-	-7	-0-	5	1	112	2	Y	-0-					111

UNIVERSITY 4 WELL #: 3 RRCID -> 239177 COMPL. DATE 11/17/2007 TOTAL DEPTH 12177 PERF.10175 - 10324

12	0	N	-0-	-0-	-0-	-0-					N	-0-					167
01	0	N	-0-	-0-	-0-	-0-					N	-0-					167
02	0	N	-0-	-0-	-0-	-0-					N	-0-					167
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					167
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					167

PECAN STATION (CANYON LIME) 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. 277912
PECAN STATION GAS STORAGE UNIT WELL #: 1 RRCID -> 105564 COMPL. DATE 10/11/2010 TOTAL DEPTH 5560 PERF. 4487 - 4500

12	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 2 RRCID -> 105565 COMPL. DATE 10/28/2010 TOTAL DEPTH 4925 PERF. 4471 - 4491

12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 3 RRCID -> 105566 COMPL. DATE 08/20/2010 TOTAL DEPTH 5100 PERF. 4544 - 4550

12	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STRG INJ	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 4 RRCID -> 105567 COMPL. DATE 09/23/2010 TOTAL DEPTH 4510 PERF. 4495 - 4507

12	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	STG WDRL	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

PECAN STATION (CANYON LIME) //CONT.// 70081 333 ASSOCIATED STORAGE CNTY: TOM GREEN
FORT CONCHO GAS STORAGE, INC. //CONT.// 277912
PECAN STATION GAS STORAGE UNIT WELL #: 7 RRCID -> 105570 COMPL. DATE 10/08/2010 TOTAL DEPTH 4990 PERF. 4572 - 4582

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 8 RRCID -> 105571 COMPL. DATE 10/11/2010 TOTAL DEPTH 4970 PERF. 4490 - 4509

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PECAN STATION GAS STORAGE UNIT WELL #: 15 RRCID -> 105578 COMPL. DATE 11/06/2010 TOTAL DEPTH 4543 PERF. 4520 - 4540

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	OBSERVE	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (CONSOLIDATED) 70279 100 ASSOCIATED EXEMPT CNTY: UPTON
COG OPERATING LLC 166150
PEGASUS FIELD UNIT 3 WELL #: 1705 RRCID -> 199408 COMPL. DATE 07/03/1998 TOTAL DEPTH 13126 PERF. 10092 - 10118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.	7	-0-	7	7	7	3			Y	-0-					-0-
02	T. A.	1	-0-	1	8	1	3			Y	-0-					-0-
03	T. A.	3	-0-	3	11	3	3			Y	-0-					-0-
04	T. A.	378	-0-	378	389	378	3			Y	-0-					-0-
05	T. A.	125	-0-	125	514	125	3			Y	-0-					-0-

PEGASUS (DEVONIAN) 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION 027200
TIPPETT, JUNE WELL #: 14 RRCID -> 030955 COMPL. DATE 11/11/2001 TOTAL DEPTH 13123 PERF. 11275 - 13691

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 16 RRCID -> 030957 COMPL. DATE 11/12/1995 TOTAL DEPTH 13080 PERF. 11628 - 11830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200

TIPPETT, JUNE WELL #: 18 U RRCID -> 030958 COMPL. DATE 02/20/1962 TOTAL DEPTH 13201 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	3615					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	3615					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 33 RRCID -> 030959 COMPL. DATE 04/15/1997 TOTAL DEPTH 13270 PERF.12042 - 12238

12	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	2698					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 22 L RRCID -> 031662 COMPL. DATE 12/10/1963 TOTAL DEPTH 13150 PERF. N/A

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 43 RRCID -> 081170 COMPL. DATE 06/08/1999 TOTAL DEPTH 12550 PERF.11549 - 15122

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE PF RECORD WELL #: 1 RRCID -> 151316 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

12	48922	X	48922	-0-	-0-	-0-	79	1	44137	2	Y	406	436	0				93
							3373	3	886	4								
01	47383	X	47383	-0-	-0-	-0-	75	1	38492	2	Y	366	334	0				125
							3269	3	5144	4								
02	44573	X	42650	-0-	-1923	-0-	68	1	36085	2	Y	328	291	0				162
							2963	3	3173	4								
*03	48918	X	-0-	-0-	-48918	-0-					Y	-0-						-0-
*04	46611	X	-0-	-0-	-46611	-0-					Y	-0-						-0-
05	0	X	NO RPT	-0-	-0-	-0-					Y	NO RPT						-0-

TIPPETT, JUNE WELL #: 15 RRCID -> 159004 COMPL. DATE 05/28/1996 TOTAL DEPTH 13189 PERF.11701 - 12285

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 67 RRCID -> 170383 COMPL. DATE 08/15/1998 TOTAL DEPTH 15984 PERF.11797 - 15736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 68 RRCID -> 170384 COMPL. DATE 09/08/1998 TOTAL DEPTH 11706 PERF.11438 - 15211

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 2 RRCID -> 171185 COMPL. DATE 11/23/1998 TOTAL DEPTH 13232 PERF.11950 - 11970

12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TIPPETT, JUNE "7" WELL #: 3 RRCID -> 172821 COMPL. DATE 03/11/1999 TOTAL DEPTH 12695 PERF.11617 - 15511

12	T. A.		5090	-0-	5090	7597	51	1	4972	3	Y	61	108	0			64
							67	9									
01	T. A.		4739	-0-	4739	12336	51	1	4654	3	Y	31					95
							34	9									
02	16840	X	4504	-0-	-12336	-0-	48	1	4416	3	Y	36					131
							40	9									
03	5369	X	5369	-0-	-0-	-0-	5185	3	131	4	Y	48	113	0			66
							53	9									
04	5533	X	5533	-0-	-0-	-0-	5472	3	61	9	Y	55					121
*05	4826	X	4826	-0-	-0-	-0-	4802	3	24	9	Y	22					143

TIPPETT, JUNE "7" WELL #: 5 RRCID -> 173830 COMPL. DATE 04/09/1999 TOTAL DEPTH 15738 PERF.11774 - 15738

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
*04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TIPPETT, JUNE WELL #: 74 RRCID -> 173882 COMPL. DATE 10/29/1999 TOTAL DEPTH 12150 PERF.11656 - 13677

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 75 RRCID -> 175043 COMPL. DATE 09/18/1999 TOTAL DEPTH 12081 PERF.11786 - 15110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 76 RRCID -> 175542 COMPL. DATE 01/16/2000 TOTAL DEPTH 12024 PERF.11777 - 13928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 77 RRCID -> 175544 COMPL. DATE 09/13/1999 TOTAL DEPTH 12011 PERF.11765 - 14096

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0 N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 78 RRCID -> 178581 COMPL. DATE 06/06/2000 TOTAL DEPTH 11825 PERF.11992 - 15465

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 79 RRCID -> 180321 COMPL. DATE 09/25/2000 TOTAL DEPTH 11706 PERF.11344 - 14827

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 69 RRCID -> 182015 COMPL. DATE 11/22/2000 TOTAL DEPTH 11837 PERF.11557 - 15389

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138 N	138	-0-	-0-	-0-	1 67	1 9	70	3	N	61	108	0			64
01	101 N	101	-0-	-0-	-0-	1 34	1 9	66	3	N	31					95
02	104 N	104	-0-	-0-	-0-	1 40	1 9	63	3	N	36					131
*03	124 N	-0-	-0-	-124	-0-					N	-0-					-0-
04	T. A.	-0-	-0-	-21	-0-					N	-0-					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
APACHE CORPORATION //CONT.// 027200
TIPPETT, JUNE WELL #: 80 RRCID -> 185074 COMPL. DATE 01/17/2001 TOTAL DEPTH 11859 PERF.11792 - 15645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	-0-	-0-	-2015	-0-					N	-0-	431	0			15
01	2015	X	-0-	-0-	-2015	-0-					N	-0-					15
02	1885	X	-0-	-0-	-1885	-0-					N	-0-					15
03	2015	X	-0-	-0-	-2015	-0-					N	-0-					15
*04	455	X	-0-	-0-	-455	-0-					N	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TIPPETT, JUNE WELL #: 81 RRCID -> 186446 COMPL. DATE 05/04/2001 TOTAL DEPTH 12510 PERF.11987 - 15718

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BOULTINGHOUSE, M. T. "11" WELL #: 1D RRCID -> 195655 COMPL. DATE 11/24/1999 TOTAL DEPTH 15663 PERF.12293 - 15663

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

BREITBURN OPERATING L.P. 090732
PEGASUS FIELD UNIT NO. 3 WELL #: 503H RRCID -> 247644 COMPL. DATE 05/01/2009 TOTAL DEPTH 12143 PERF.12897 - 15154

12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	2			N	-0-					-0-
02	1355	N	1355	-0-	-0-	-0-	1355	2			N	-0-					-0-
03	3100	N	3109	-0-	9	9	3109	2			N	-0-					-0-
*04	2550	N	2541	-0-	-9	-0-	2541	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2525H RRCID -> 255000 COMPL. DATE 09/16/2008 TOTAL DEPTH 11929 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, T. R. 46 WELL #: 1H RRCID -> 255857 COMPL. DATE 04/03/2010 TOTAL DEPTH 11972 PERF.12250 - 15800

12	124	X	-0-	-0-	-124	-0-					N	-0-					64
01	124	X	-0-	-0-	-124	-0-					N	-0-					64
02	116	X	-0-	-0-	-116	-0-					N	-0-					64
03	0	X	-0-	-0-	-0-	-0-					N	-0-					64
04	0	X	-0-	-0-	-0-	-0-					N	-0-					64
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					64

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
BREITBURN OPERATING L.P. //CONT.// 090732
PEGASUS FIELD UNIT #3 WELL #: 2109H RRCID -> 263663 COMPL. DATE 06/20/2011 TOTAL DEPTH 11880 PERF.11910 - 13701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5136	X	5136	-0-	-0-	-0-	5136	2			N	-0-					-0-
01	4442	X	4442	-0-	-0-	-0-	4442	2			N	-0-					-0-
02	4535	X	4535	-0-	-0-	-0-	4535	2			N	-0-					-0-
03	4464	X	-0-	-0-	-4464	-0-					N	-0-					-0-
04	4980	X	-0-	-0-	-4980	-0-					N	-0-					-0-
05	5146	X	NO RPT	-0-	-5146	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT # 3 WELL #: 4407HR RRCID -> 263664 COMPL. DATE 08/02/2010 TOTAL DEPTH 12146 PERF.12200 - 16552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5558	X	5558	-0-	-0-	-0-	5558	2			N	-0-					-0-
01	6138	X	4905	-0-	-1233	-0-	4905	2			N	-0-					-0-
02	5742	X	3913	-0-	-1829	-0-	3913	2			N	-0-					-0-
03	6138	X	-0-	-0-	-6138	-0-					N	-0-					-0-
04	5580	X	-0-	-0-	-5580	-0-					N	-0-					-0-
05	5549	X	NO RPT	-0-	-5549	-0-					N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
FIELDS "13" WELL #: 1 RRCID -> 185774 COMPL. DATE 09/28/2001 TOTAL DEPTH N/A PERF.12342 - 14174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1165	N	1165	-0-	-0-	-0-	1157	3	8	9	N	7					220
01	1404	N	1404	-0-	-0-	-0-	1404	3			N	-0-	182	1			38
02	1189	N	922	-0-	-267	-0-	918	3	4	9	N	4					42
03	1249	N	1249	-0-	-0-	-0-	1235	3	14	9	N	13					55
04	1260	N	1223	-0-	-37	-0-	1186	3	37	9	N	34					89
05	992	N	932	-0-	-60	-0-	887	3	45	9	N	41					130

XTO ENERGY INC. 945936
PEGASUS FIELD UNIT #3 WELL #: 108 RRCID -> 019147 COMPL. DATE 10/09/1992 TOTAL DEPTH 12263 PERF.11838 - 12091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 118 RRCID -> 019151 COMPL. DATE 12/13/1962 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 144 RRCID -> 019152 COMPL. DATE 02/09/1962 TOTAL DEPTH N/A PERF.11661 - 11625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 154 RRCID -> 019153 COMPL. DATE 02/23/1996 TOTAL DEPTH 12067 PERF.11579 - 11851

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 703 RRCID -> 019154 COMPL. DATE 02/25/1996 TOTAL DEPTH 13550 PERF.11957 - 12232

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 704 RRCID -> 019155 COMPL. DATE 02/24/1963 TOTAL DEPTH 13069 PERF. N/A

12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1301 RRCID -> 019158 COMPL. DATE 04/20/1992 TOTAL DEPTH 13064 PERF.11786 - 12068

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2501 RRCID -> 019163 COMPL. DATE 12/05/1996 TOTAL DEPTH 12922 PERF.11668 - 11758

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2505 RRCID -> 019164 COMPL. DATE 01/10/1962 TOTAL DEPTH N/A PERF.11839 - 12038

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 5202 RRCID -> 019166 COMPL. DATE 05/16/1994 TOTAL DEPTH 13206 PERF.11823 - 12105

12	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 903 RRCID -> 019169 COMPL. DATE 04/12/1996 TOTAL DEPTH 12263 PERF.11734 - 12000

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1302 RRCID -> 032125 COMPL. DATE 12/31/1963 TOTAL DEPTH 13066 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1002 RRCID -> 032126 COMPL. DATE 01/08/1964 TOTAL DEPTH 13161 PERF. N/A

12	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 601 RRCID -> 033339 COMPL. DATE 03/31/1964 TOTAL DEPTH N/A PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 124 RRCID -> 033657 COMPL. DATE 07/22/1964 TOTAL DEPTH 13372 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 401 RRCID -> 033658 COMPL. DATE 04/25/1964 TOTAL DEPTH 10568 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 121 RRCID -> 033923 COMPL. DATE 06/24/1964 TOTAL DEPTH N/A PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 201 RRCID -> 034558 COMPL. DATE 12/01/1964 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1702 RRCID -> 037220 COMPL. DATE 07/20/1965 TOTAL DEPTH 13065 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 1709 RRCID -> 037672 COMPL. DATE 11/03/1965 TOTAL DEPTH 12010 PERF.11677 - 11984

12	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 705 RRCID -> 038353 COMPL. DATE 11/16/1965 TOTAL DEPTH 13076 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 123 RRCID -> 038990 COMPL. DATE 04/23/1966 TOTAL DEPTH 13023 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2506 RRCID -> 039378 COMPL. DATE 06/10/1966 TOTAL DEPTH 13056 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT WELL #: 2202 RRCID -> 041188 COMPL. DATE 01/14/1967 TOTAL DEPTH 13141 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1001 RRCID -> 049236 COMPL. DATE 11/10/1970 TOTAL DEPTH 13218 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 119 RRCID -> 050096 COMPL. DATE 03/24/1971 TOTAL DEPTH 13307 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1201 RRCID -> 050138 COMPL. DATE 04/12/1971 TOTAL DEPTH 13176 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1704 RRCID -> 051942 COMPL. DATE 01/19/1972 TOTAL DEPTH 13400 PERF. N/A

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3020 RRCID -> 124721 COMPL. DATE 05/30/1987 TOTAL DEPTH 13108 PERF.11929 - 12241

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 115 RRCID -> 131160 COMPL. DATE 07/02/1997 TOTAL DEPTH 13111 PERF.11427 - 12050

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5001 RRCID -> 133386 COMPL. DATE 12/12/1989 TOTAL DEPTH 13160 PERF.12069 - 12175

12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 721 RRCID -> 133559 COMPL. DATE 02/16/1995 TOTAL DEPTH 12575 PERF.11980 - 12257

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 158 RRCID -> 137054 COMPL. DATE 01/06/1991 TOTAL DEPTH 12285 PERF.11728 - 11972

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 159 RRCID -> 137055 COMPL. DATE 12/18/1990 TOTAL DEPTH 12200 PERF.11652 - 11839

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1611 RRCID -> 137056 COMPL. DATE 08/15/1997 TOTAL DEPTH 12310 PERF.11420 - 11912

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2503 RRCID -> 137057 COMPL. DATE 01/25/1991 TOTAL DEPTH 13122 PERF.11896 - 12168

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4909 RRCID -> 137451 COMPL. DATE 02/06/1991 TOTAL DEPTH 12650 PERF.12072 - 12164

12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 5003 RRCID -> 137452 COMPL. DATE 02/15/1991 TOTAL DEPTH 12710 PERF.12054 - 12230

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 2522 RRCID -> 138176 COMPL. DATE 11/14/1996 TOTAL DEPTH 12285 PERF.11652 - 11956

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 160 RRCID -> 138177 COMPL. DATE 04/12/1996 TOTAL DEPTH 12645 PERF.12113 - 12340

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 812GI RRCID -> 138178 COMPL. DATE 03/26/1996 TOTAL DEPTH 12200 PERF.11662 - 11888

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4901 RRCID -> 139121 COMPL. DATE 04/12/1996 TOTAL DEPTH 13126 PERF.12144 - 12226

12	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1503 RRCID -> 144127 COMPL. DATE 02/04/1993 TOTAL DEPTH 12993 PERF.11485 - 11790

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1614 RRCID -> 145386 COMPL. DATE 11/08/1996 TOTAL DEPTH 12300 PERF.11756 - 12834

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2523 RRCID -> 145840 COMPL. DATE 06/11/1993 TOTAL DEPTH 12380 PERF.11813 - 12107

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 1613 RRCID -> 145841 COMPL. DATE 05/11/1993 TOTAL DEPTH 12200 PERF.11590 - 11893

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2604 RRCID -> 146085 COMPL. DATE 02/12/1997 TOTAL DEPTH 12450 PERF.11670 - 12140

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2524 RRCID -> 146093 COMPL. DATE 11/14/1996 TOTAL DEPTH 12410 PERF.11843 - 12105

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1304 RRCID -> 146261 COMPL. DATE 01/04/1997 TOTAL DEPTH 13107 PERF.11781 - 12091

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1316H RRCID -> 146616 COMPL. DATE 09/29/1999 TOTAL DEPTH 12399 PERF.11675 - 13697

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1405H RRCID -> 146953 COMPL. DATE 11/28/1999 TOTAL DEPTH 15660 PERF.11480 - 14970

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2206 RRCID -> 146954 COMPL. DATE 11/13/1996 TOTAL DEPTH 12500 PERF.11658 - 11980

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 1612 RRCID -> 146955 COMPL. DATE 11/06/1996 TOTAL DEPTH 12185 PERF.11539 - 11868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1726 RRCID -> 147338 COMPL. DATE 01/04/1997 TOTAL DEPTH 12200 PERF.11550 - 11845

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "R" WELL #: 4 RRCID -> 148778 COMPL. DATE 03/31/1994 TOTAL DEPTH 12665 PERF.12069 - 12326

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 PF RECORD WELL #: 1 RRCID -> 151315 COMPL. DATE 10/17/1994 TOTAL DEPTH N/A PERF. N/A

12	DLQ G-10	192846	-0-	192846	363103	189372	3	3474	9	Y	3158	3097	0				1040
01	DLQ G-10	172379	-0-	172379	535482	169538	3	2841	9	Y	2583	2667	0				956
02	694857 X	159375	-0-	-535482	-0-	156453	3	2922	9	Y	2656	2518	0				1094
03	192851 X	183560	-0-	-9291	-0-	180283	3	3277	9	Y	2979	2918	0	235	1		920
*04	186630 X	174806	-0-	-11824	-0-	172146	3	2660	9	Y	2418	2532	0				806
05	192851 X	167302	-0-	-25549	-0-	164781	3	2521	9	Y	2292	2161	0				937

PEGASUS FIELD UNIT #3 WELL #: 2012 RRCID -> 159148 COMPL. DATE 07/02/1996 TOTAL DEPTH 13285 PERF.11701 - 11990

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4202 RRCID -> 159402 COMPL. DATE 07/26/1996 TOTAL DEPTH 13120 PERF.11585 - 12023

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4205 RRCID -> 163265 COMPL. DATE 05/18/1997 TOTAL DEPTH 13108 PERF.11764 - 11916

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2002 RRCID -> 164358 COMPL. DATE 08/07/1997 TOTAL DEPTH 13107 PERF.11728 - 11855

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2507 RRCID -> 164370 COMPL. DATE 07/14/1997 TOTAL DEPTH 13400 PERF.11508 - 11885

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 813 RRCID -> 164538 COMPL. DATE 06/16/1997 TOTAL DEPTH 12331 PERF.11850 - 12140

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2403 RRCID -> 165225 COMPL. DATE 06/06/1997 TOTAL DEPTH 13225 PERF.11830 - 11908

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4403 RRCID -> 165781 COMPL. DATE 09/22/1997 TOTAL DEPTH 13193 PERF.12000 - 12180

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 901 RRCID -> 166766 COMPL. DATE 11/23/1997 TOTAL DEPTH 13126 PERF.11917 - 12058

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 702 RRCID -> 166771 COMPL. DATE 11/07/1997 TOTAL DEPTH 13500 PERF.11645 - 11850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936

PEGASUS FIELD UNIT #3 WELL #: 2404 RRCID -> 167038 COMPL. DATE 10/17/1997 TOTAL DEPTH 13221 PERF.11760 - 11950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 114 RRCID -> 168297 COMPL. DATE 03/02/1998 TOTAL DEPTH 13403 PERF.12035 - 12173

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2101 RRCID -> 169006 COMPL. DATE 05/14/1998 TOTAL DEPTH 13310 PERF.11732 - 13310

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4002 RRCID -> 169008 COMPL. DATE 04/30/1998 TOTAL DEPTH 13118 PERF.11925 - 11953

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2106 RRCID -> 169338 COMPL. DATE 05/20/1999 TOTAL DEPTH 13285 PERF.11720 - 12234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2001 RRCID -> 171868 COMPL. DATE 12/31/1998 TOTAL DEPTH 13107 PERF.11710 - 11932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 801 RRCID -> 171879 COMPL. DATE 01/12/1999 TOTAL DEPTH 13063 PERF.11914 - 12110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 157H RRCID -> 172734 COMPL. DATE 02/25/1999 TOTAL DEPTH 13015 PERF.11059 - 13964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1719 RRCID -> 173848 COMPL. DATE 07/03/1999 TOTAL DEPTH 14172 PERF.11480 - 12016

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2901 RRCID -> 174063 COMPL. DATE 07/16/1999 TOTAL DEPTH 13140 PERF.12008 - 12153

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 3902 RRCID -> 176399 COMPL. DATE N/A TOTAL DEPTH 13136 PERF.12039 - 12178

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1308 RRCID -> 178426 COMPL. DATE 03/27/2000 TOTAL DEPTH 12780 PERF.11920 - 12156

12	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4204 RRCID -> 179796 COMPL. DATE 09/16/2000 TOTAL DEPTH 13163 PERF.11764 - 11904

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 2701 RRCID -> 180571 COMPL. DATE 10/14/2000 TOTAL DEPTH 13170 PERF.11878 - 12152

12	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 3903 RRCID -> 181509 COMPL. DATE 12/05/2000 TOTAL DEPTH 13132 PERF.11980 - 12120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS FIELD UNIT #3 WELL #: 2801 RRCID -> 181747 COMPL. DATE 01/02/2001 TOTAL DEPTH 13170 PERF.11896 - 12179

12	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1610 RRCID -> 182152 COMPL. DATE 03/20/2001 TOTAL DEPTH 13280 PERF.11720 - 11956

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4401 RRCID -> 183945 COMPL. DATE 02/01/2001 TOTAL DEPTH 13133 PERF.11785 - 11944

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 106 RRCID -> 207484 COMPL. DATE 11/22/2004 TOTAL DEPTH 13086 PERF.11750 - 11762

12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 1307 RRCID -> 214955 COMPL. DATE 07/19/2005 TOTAL DEPTH 13529 PERF.12020 - 12030

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT #3 WELL #: 4201 RRCID -> 214957 COMPL. DATE 08/12/2005 TOTAL DEPTH 13223 PERF.12123 - 12138

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT #3 WELL #: 809H RRCID -> 229831 COMPL. DATE 03/01/2008 TOTAL DEPTH 11996 PERF.12630 - 14813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4213H RRCID -> 233481 COMPL. DATE 08/15/2007 TOTAL DEPTH 12233 PERF.12600 - 16053

12	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1406H RRCID -> 237345 COMPL. DATE 01/25/2008 TOTAL DEPTH 11366 PERF.12017 - 15901

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT #3 WELL #: 2605H RRCID -> 243689 COMPL. DATE 09/01/2007 TOTAL DEPTH 12290 PERF.13700 - 14941

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 4214H RRCID -> 243750 COMPL. DATE 10/15/2008 TOTAL DEPTH 11992 PERF.12500 - 16000

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 1407H RRCID -> 247716 COMPL. DATE 03/19/2009 TOTAL DEPTH 11967 PERF.12400 - 16450

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 722H RRCID -> 250933 COMPL. DATE 08/12/2008 TOTAL DEPTH 11684 PERF.11515 - 14953

12	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	PF UNIT	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

PEGASUS (DEVONIAN) //CONT.// 70279 125 ASSOCIATED CAPACITY CNTY: MIDLAND
XTO ENERGY INC. //CONT.// 945936
PEGASUS FIELD UNIT NO. 3 WELL #: 162H RRCID -> 251087 COMPL. DATE 07/20/2009 TOTAL DEPTH 11598 PERF.12200 - 15500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS FIELD UNIT NO. 3 WELL #: 2107H RRCID -> 252657 COMPL. DATE 02/14/2009 TOTAL DEPTH 11779 PERF.12250 - 16203

12	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PEGASUS (ELLENBURGER) 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. 945936
PEGASUS ELLENBURGER UNIT WELL #: 720 RRCID -> 187937 COMPL. DATE N/A TOTAL DEPTH 13097 PERF.12544 - 12717

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1601 RRCID -> 188695 COMPL. DATE N/A TOTAL DEPTH 13200 PERF.12600 - 13189

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLEN. UNIT PF RECORD WELL #: 1 RRCID -> 196072 COMPL. DATE 08/25/2003 TOTAL DEPTH N/A PERF. N/A

12	8401	2488	-0-	-5913	-0-	1578	3	910	9	Y	827	955	0				128
01	5022 #	2346	-0-	-2676	-0-	1201	3	1145	9	Y	1041	993	0	2	8		174
02	4698 #	3131	-0-	-1567	-0-	1668	3	1463	9	Y	1330	1296	0				208
03	5212 R	5212	-0-	-0-	-0-	3500	3	1712	9	Y	1556	1589	0				175
04	4394 R	4394	-0-	-0-	-0-	2988	3	1406	9	Y	1278	1265	0	3	8		185
05	3348 #	3111	-0-	-237	-0-	1381	3	1730	9	Y	1573	1547	0				211

PEGAUS ELLENBURGER UNIT WELL #: 1501 RRCID -> 196073 COMPL. DATE 06/23/2001 TOTAL DEPTH 13295 PERF.12533 - 13018

12	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF	UNIT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS (ELLENBURGER) //CONT.// 70279 250 ASSOCIATED ONE WELL CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
PEGASUS ELLENBURGER UNIT WELL #: 705 RRCID -> 202591 COMPL. DATE N/A TOTAL DEPTH 13076 PERF.12830 - 13076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 704 RRCID -> 207220 COMPL. DATE N/A TOTAL DEPTH 13069 PERF.13069 - 28000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1310 RRCID -> 260355 COMPL. DATE 12/02/2010 TOTAL DEPTH 13169 PERF.12940 - 13169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS ELLENBURGER UNIT WELL #: 1002 RRCID -> 260361 COMPL. DATE 11/24/2010 TOTAL DEPTH 13161 PERF.11928 - 13161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PF UNIT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PEGASUS, S. (BEND) 70283 500 ASSOCIATED CAPACITY CNTY: UPTON
SM ENERGY COMPANY 788997
TXL "M" WELL #: 1 RRCID -> 147745 COMPL. DATE 08/24/1992 TOTAL DEPTH 10835 PERF.10505 - 10791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	498	4	63	9	Y	57	155	1			114
01	P&A-COND		-0-	-0-	-0-	-0-					Y	-0-	70	1			44
02	0	A	-0-	-0-	-0-	-0-					Y	-0-	44	1			-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

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PEGASUS, S. (DEVONIAN) 70283 600 ASSOCIATED ONE WELL CNTY: UPTON
ENDEAVOR ENERGY RESOURCES L.P. 251726
POWELL WELL #: 6 RRCID -> 158271 COMPL. DATE 07/31/1985 TOTAL DEPTH 12225 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PERNER RANCH (DEVONIAN) 70627 333 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER, P. C. "199" WELL #: 1 RRCID -> 093907 COMPL. DATE 05/15/1981 TOTAL DEPTH 9740 PERF. 8344 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	806	2			N	-0-					15
01	806	N	741	-0-	-65	-0-	741	2			N	-0-					15
02	754	N	651	-0-	-103	-0-	651	2			N	-0-					15
03	806	N	771	-0-	-35	-0-	771	2			N	-0-					15
04	720	N	303	-0-	-417	-0-	303	2			N	-0-					15
*05	1050	N	1050	-0-	-0-	-0-	1050	2			N	-0-					15

PERNER, P. C. "B" WELL #: 1 RRCID -> 100076 COMPL. DATE 06/13/1982 TOTAL DEPTH 9000 PERF. 8758 - 8826

12	226	N	226	-0-	-0-	-0-	226	2			N	-0-					57
01	217	N	217	-0-	-0-	-0-	217	2			N	-0-					57
02	207	N	207	-0-	-0-	-0-	207	2			N	-0-					57
03	225	N	225	-0-	-0-	-0-	225	2			N	-0-					57
04	210	N	89	-0-	-121	-0-	89	2			N	-0-					57
*05	328	N	328	-0-	-0-	-0-	328	2			N	-0-					57

LEGACY RESERVES OPERATING LP 495445
UNIVERSITY 9-33 WELL #: 1 RRCID -> 087205 COMPL. DATE 10/04/1979 TOTAL DEPTH 9670 PERF. 8790 - 8585

12	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
01	711	N	711	-0-	-0-	-0-	711	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	637	N	637	-0-	-0-	-0-	637	3			N	-0-					-0-
04	510	N	120	-0-	-390	-0-	120	3			N	-0-					-0-
05	527	N	463	-0-	-64	-0-	463	3			N	-0-					-0-

UNIVERSITY "14-33" WELL #: 1 RRCID -> 090115 COMPL. DATE 10/08/1980 TOTAL DEPTH 9656 PERF. 8475 - 8638

12	1829	N	1728	-0-	-101	-0-	1728	3			N	-0-					-0-
01	1767	N	1731	-0-	-36	-0-	1731	3			N	-0-					-0-
02	1636	N	1636	-0-	-0-	-0-	1636	3			N	-0-					-0-
03	1736	N	1726	-0-	-10	-0-	1726	3			N	-0-					-0-
04	1680	N	340	-0-	-1340	-0-	340	3			N	-0-					-0-
*05	2485	N	2485	-0-	-0-	-0-	2485	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
UNIVERSITY 33-13 S WELL #: 1 RRCID -> 100387 COMPL. DATE 06/15/1982 TOTAL DEPTH 9800 PERF. 8658 - 8958

12	558	N	133	-0-	-425	-0-	133	3			N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WTG EXPLORATION 945220
UNIVERSITY "33-9" WELL #: 1 RRCID -> 198960 COMPL. DATE 10/18/2003 TOTAL DEPTH 9107 PERF. 8584 - 8689

12	2790	X	2205	-0-	-585	-0-	2205	2			N	-0-					41
01	3568	X	3568	-0-	-0-	-0-	3568	2			N	-0-					41
02	3353	X	3353	-0-	-0-	-0-	3353	2			N	-0-					41
03	2790	X	2546	-0-	-244	-0-	2546	2			N	-0-					41
04	2700	X	2420	-0-	-280	-0-	2420	2			N	-0-					41
*05	3810	X	3810	-0-	-0-	-0-	3810	2			N	-0-					41

PERNER RANCH (SIMPSON) 70627 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
BAKER RESOURCES 044365
PERNER RANCH WELL #: 1 RRCID -> 043432 COMPL. DATE 01/02/1968 TOTAL DEPTH 9490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
01	13	N	11	-0-	-2 B	-0-	11	3			N	-0-					-0-
02	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
04	11	N	10	-0-	-1 B	-0-	10	2			N	-0-					-0-
05	8	N	-0-	-0-	-8 B	-0-					N	-0-					-0-

PERNER RANCH -B- WELL #: 1 RRCID -> 049072 COMPL. DATE 10/25/1970 TOTAL DEPTH 9652 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0- B	-0-	13	3			N	-0-					-0-
01	13	N	11	-0-	-2 B	-0-	11	3			N	-0-					-0-
02	12	N	8	-0-	-4 B	-0-	8	3			N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	13	N	-0-	-0-	-13 B	-0-					N	-0-					-0-
04	11	N	9	-0-	-2 B	-0-	9	2			N	-0-					-0-
05	6	N	-0-	-0-	-6 B	-0-					N	-0-					-0-

PERNER RANCH (STRAWN) 70627 700 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
DJH OIL & GAS LLC 221734
UNIVERSITY LAND "8-33" WELL #: 26 RRCID -> 096877 COMPL. DATE 09/25/1981 TOTAL DEPTH 9230 PERF. 8433 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2192	N	2192	-0-	-0-	-0-	2192	2			N	-0-					-0-
01	2146	N	2146	-0-	-0-	-0-	2146	2			N	-0-					-0-
02	1992	N	1992	-0-	-0-	-0-	1992	2			N	-0-					-0-
03	2116	N	2116	-0-	-0-	-0-	2116	2			N	-0-					-0-
04	2040	N	606	-0-	-1434	-0-	606	2			N	-0-					-0-
05	2108	N	1748	-0-	-360	-0-	1748	2			N	-0-					-0-

PETE ADAMS (HARKEY SD.) 70830 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, ELLA - 534 WELL #: 1 RRCID -> 076615 COMPL. DATE 05/02/1978 TOTAL DEPTH 2845 PERF. 2701 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	89	-0-	-35	-0-	89	2			N	-0-					-0-
01	124	N	65	-0-	-59	-0-	65	2			N	-0-					-0-
02	116	N	25	-0-	-91	-0-	25	2			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	2			N	-0-					-0-
04	60	N	21	-0-	-39	-0-	21	2			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-

PETE ADAMS (STRAWN SD.) 70830 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SUPREME ENERGY COMPANY, INC. 830589
ADAMS, DELORES -82 WELL #: 1 RRCID -> 076616 COMPL. DATE 05/02/1978 TOTAL DEPTH 2809 PERF. 2731 - 2734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
01	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	2			N	-0-					-0-

ADAMS, DELORES - 82 WELL #: 2 RRCID -> 158261 COMPL. DATE 03/08/1996 TOTAL DEPTH 2772 PERF. 2685 - 2691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	2			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
04	14	N	9	-0-	-5	-0-	9	2			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
PATNO OIL & GAS COMPANY 643327
NAHURSKI WELL #: 1045 RRCID -> 108045 COMPL. DATE 05/19/1982 TOTAL DEPTH 6338 PERF. 5828 - 5881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 2045 RRCID -> 109235 COMPL. DATE 01/13/1984 TOTAL DEPTH 6295 PERF. 5090 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NAHURSKI WELL #: 4045 RRCID -> 111428 COMPL. DATE 06/07/1984 TOTAL DEPTH 6200 PERF. 5094 - 5899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1888					N	NO RPT					-0-

NAHURSKI WELL #: 5045 RRCID -> 112935 COMPL. DATE 09/19/1984 TOTAL DEPTH 6200 PERF. 5128 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	1895					N	NO RPT					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
SUTTON WELL #: 3001 RRCID -> 097683 COMPL. DATE 01/18/1982 TOTAL DEPTH 5821 PERF. 5383 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON WELL #: 2901 RRCID -> 098306 COMPL. DATE 02/15/1982 TOTAL DEPTH 6000 PERF. 5469 - 5545

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
STRAWN PETROLEUM OPERATING, LLC //CONT.// 825820
SUTTON WELL #: 3003 RRCID -> 099896 COMPL. DATE 05/21/1982 TOTAL DEPTH 5677 PERF. 5378 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
02	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
03	14B	DENY	-0-	-0-	-0-	46					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	46					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	46					N	NO RPT					-0-

SUTTON WELL #: 3004 RRCID -> 100128 COMPL. DATE 05/22/1982 TOTAL DEPTH 5600 PERF. 5336 - 5401

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TUG HILL OPERATING, LLC 872571
HUNT 33 WELL #: 2 RRCID -> 091886 COMPL. DATE 01/31/1981 TOTAL DEPTH 6480 PERF. 5708 - 5816

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUNT 36 WELL #: 1 RRCID -> 092918 COMPL. DATE 02/09/1981 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE WELL #: 1 RRCID -> 093515 COMPL. DATE 05/01/1981 TOTAL DEPTH 6290 PERF. 5635 - 5760

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 2 RRCID -> 094343 COMPL. DATE 06/14/1981 TOTAL DEPTH 6251 PERF. 5569 - 5751

12	272	N	272	-0-	-0-	-0-	272	2			N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
02	145	N	145	-0-	-0-	-0-	145	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	2			N	-0-					-0-
*05	3100	N	3791	-0-	691	691	3791	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571
HUNT 36 WELL #: 2 RRCID -> 094528 COMPL. DATE 05/22/1981 TOTAL DEPTH 6475 PERF. 5675 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	2			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	2			N	-0-					-0-
02	58	N	49	-0-	-9	-0-	49	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	18	-0-	-102	-0-	18	2			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

FLORENCE 31 WELL #: 1 RRCID -> 094890 COMPL. DATE 07/11/1981 TOTAL DEPTH 6089 PERF. 5551 - 5653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	444	-0-	-269	-0-	444	2			N	-0-					-0-
01	744	N	425	-0-	-319	-0-	425	2			N	-0-					-0-
02	464	N	86	-0-	-378	-0-	86	2			N	-0-					-0-
03	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
04	420	N	29	-0-	-391	-0-	29	2			N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	227	2			N	-0-					-0-

FLORENCE 28 WELL #: 1 RRCID -> 094949 COMPL. DATE 06/27/1981 TOTAL DEPTH 6068 PERF. 5473 - 5624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	115	-0-	-133	-0-	115	2			N	-0-					-0-
01	248	N	142	-0-	-106	-0-	142	2			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	45	-0-	-105	-0-	45	2			N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-

FLORENCE 27 WELL #: 2 RRCID -> 095052 COMPL. DATE 07/29/1981 TOTAL DEPTH 6042 PERF. 5538 - 5699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	1031	2			N	-0-					-0-
01	806	N	31	-0-	-775	-0-	31	2			N	-0-					-0-
02	899	N	59	-0-	-840	-0-	59	2			N	-0-					-0-
03	992	N	-0-	-0-	-992	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

FLORENCE 27 WELL #: 1 RRCID -> 095282 COMPL. DATE 07/26/1981 TOTAL DEPTH 6190 PERF. 5595 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	572	-0-	-79	-0-	572	2			N	-0-					-0-
01	682	N	353	-0-	-329	-0-	353	2			N	-0-					-0-
02	493	N	440	-0-	-53	-0-	440	2			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	330	N	97	-0-	-233	-0-	97	2			N	-0-					-0-
*05	758	N	758	-0-	-0-	-0-	758	2			N	-0-					-0-

FLORENCE 27 WELL #: 3 RRCID -> 098424 COMPL. DATE 03/12/1982 TOTAL DEPTH 6175 PERF. 5548 - 5709

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	290	-0-	-51	-0-	290	2			N	-0-					-0-
01	372	N	190	-0-	-182	-0-	190	2			N	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	180	N	55	-0-	-125	-0-	55	2			N	-0-					-0-
*05	431	N	431	-0-	-0-	-0-	431	2			N	-0-					-0-

FLORENCE 23 WELL #: 1 RRCID -> 098815 COMPL. DATE 12/21/1981 TOTAL DEPTH 6068 PERF. 5507 - 5639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 2 RRCID -> 098816 COMPL. DATE 04/09/1982 TOTAL DEPTH 6020 PERF. 5568 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 23 WELL #: 3 RRCID -> 098817 COMPL. DATE 03/27/1982 TOTAL DEPTH 6117 PERF. 5523 - 5627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	90	N	7	-0-	-83	-0-	7	2			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	2			N	-0-					-0-

FLORENCE 24 WELL #: 1 RRCID -> 098818 COMPL. DATE 03/28/1982 TOTAL DEPTH 6194 PERF. 5532 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 1 RRCID -> 098819 COMPL. DATE 04/07/1982 TOTAL DEPTH 5848 PERF. 5464 - 5557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	594	2			N	-0-					-0-
01	527	N	527	-0-	-0-	-0-	527	2			N	-0-					-0-
02	493	N	214	-0-	-279	-0-	214	2			N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	510	N	124	-0-	-386	-0-	124	2			N	-0-					-0-
*05	961	N	961	-0-	-0-	-0-	961	2			N	-0-					-0-

FLORENCE 88 WELL #: 1 RRCID -> 098820 COMPL. DATE 01/09/1982 TOTAL DEPTH 5871 PERF. 5506 - 5704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	767	2			N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	786	2			N	-0-					-0-
02	667	N	333	-0-	-334	-0-	333	2			N	-0-					-0-
03	775	N	-0-	-0-	-775	-0-					N	-0-					-0-
04	750	N	78	-0-	-672	-0-	78	2			N	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

HUNT 34 WELL #: 1 RRCID -> 098821 COMPL. DATE 03/15/1982 TOTAL DEPTH 6327 PERF. 5718 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 29 WELL #: 2 RRCID -> 099092 COMPL. DATE 04/15/1982 TOTAL DEPTH 5854 PERF. 5459 - 5569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	44	-0-	-18	-0-	44	2			N	-0-					-0-
02	58	N	33	-0-	-25	-0-	33	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 31 WELL #: 2 RRCID -> 099485 COMPL. DATE 04/19/1982 TOTAL DEPTH 5851 PERF. 5445 - 5529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	2			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
02	116	N	66	-0-	-50	-0-	66	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			N	-0-					-0-
05	62	N	24	-0-	-38	-0-	24	2			N	-0-					-0-

FLORENCE 28 WELL #: 3 RRCID -> 099486 COMPL. DATE 03/29/1982 TOTAL DEPTH 5879 PERF. 5441 - 5560

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 32 WELL #: 3 RRCID -> 099876 COMPL. DATE 04/28/1982 TOTAL DEPTH 6207 PERF. 5591 - 5717

12	651	N	548	-0-	-103	-0-	548	2			N	-0-					-0-
01	651	N	461	-0-	-190	-0-	461	2			N	-0-					-0-
02	435	N	203	-0-	-232	-0-	203	2			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	450	N	25	-0-	-425	-0-	25	2			N	-0-					-0-
05	217	N	194	-0-	-23	-0-	194	2			N	-0-					-0-

FLORENCE 32 WELL #: 4 RRCID -> 099877 COMPL. DATE 05/09/1982 TOTAL DEPTH 6280 PERF. 5616 - 5706

12	341	N	254	-0-	-87	-0-	254	2			N	-0-					-0-
01	341	N	199	-0-	-142	-0-	199	2			N	-0-					-0-
02	145	N	56	-0-	-89	-0-	56	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	180	N	45	-0-	-135	-0-	45	2			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

HUNT 36 WELL #: 3 RRCID -> 100185 COMPL. DATE 05/22/1982 TOTAL DEPTH 6417 PERF. 5712 - 5830

12	706	N	706	-0-	-0-	-0-	706	2			N	-0-					-0-
01	796	N	796	-0-	-0-	-0-	796	2			N	-0-					-0-
02	261	N	140	-0-	-121	-0-	140	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

HUNT 36 WELL #: 4 RRCID -> 100186 COMPL. DATE 05/20/1982 TOTAL DEPTH 6470 PERF. 5728 - 5801

12	132	N	132	-0-	-0-	-0-	132	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	42	-0-	-78	-0-	42	2			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

HUNT 33 WELL #: 3 RRCID -> 100506 COMPL. DATE 06/02/1982 TOTAL DEPTH 6345 PERF. 5648 - 5784

12	52	N	52	-0-	-0-	-0-	52	2			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
02	29	N	10	-0-	-19	-0-	10	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	13	-0-	-47	-0-	13	2			N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

HUNT UNIT WELL #: 2 RRCID -> 100507 COMPL. DATE 06/01/1982 TOTAL DEPTH 6351 PERF. 5724 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	342	-0-	-154	-0-	342	2			N	-0-					-0-
01	496	N	458	-0-	-38	-0-	458	2			N	-0-					-0-
02	464	N	124	-0-	-340	-0-	124	2			N	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					N	-0-					-0-
04	450	N	33	-0-	-417	-0-	33	2			N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-

FLORENCE 26 WELL #: 1 RRCID -> 100508 COMPL. DATE 06/12/1982 TOTAL DEPTH 6315 PERF. 5643 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	218	-0-	-123	-0-	218	2			N	-0-					-0-
01	341	N	152	-0-	-189	-0-	152	2			N	-0-					-0-
02	145	N	77	-0-	-68	-0-	77	2			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	423	2			N	-0-					-0-
*05	3100	N	3293	-0-	193	193	3293	2			N	-0-					-0-

FLORENCE 28 WELL #: 4 RRCID -> 100553 COMPL. DATE 05/07/1982 TOTAL DEPTH 6001 PERF. 5531 - 5615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	185	-0-	-94	-0-	185	2			N	-0-					-0-
01	279	N	195	-0-	-84	-0-	195	2			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	28	-0-	-152	-0-	28	2			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-

FLORENCE 28 WELL #: 5 RRCID -> 101080 COMPL. DATE 07/27/1982 TOTAL DEPTH 6130 PERF. 5469 - 5633

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
02	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
03	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7
05	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					7

HUNT 33 WELL #: 4 RRCID -> 101537 COMPL. DATE 07/28/1982 TOTAL DEPTH 6875 PERF. 5682 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	136	-0-	-174	-0-	136	2			N	-0-					-0-
01	310	N	142	-0-	-168	-0-	142	2			N	-0-					-0-
02	87	N	28	-0-	-59	-0-	28	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FLORENCE 26 WELL #: 2 RRCID -> 101660 COMPL. DATE 09/01/1982 TOTAL DEPTH 6370 PERF. 5656 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
02	203	N	17	-0-	-186	-0-	17	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-

HUNT-POWELL 34 WELL #: 1 RRCID -> 101759 COMPL. DATE 09/02/1982 TOTAL DEPTH 6460 PERF. 5789 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	54	-0-	-70	-0-	54	2			N	-0-					-0-
01	155	N	53	-0-	-102	-0-	53	2			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	2			N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	60	N	17	-0-	-43	-0-	17	2			N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 38 WELL #: 1 RRCID -> 102222 COMPL. DATE 09/13/1982 TOTAL DEPTH 5904 PERF. 5412 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	819	2			N	-0-					-0-
01	868	N	868	-0-	-0-	-0-	868	2			N	-0-					-0-
02	290	N	257	-0-	-33	-0-	257	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MASTERSON 37 WELL #: 1 RRCID -> 102223 COMPL. DATE 12/14/1999 TOTAL DEPTH 6239 PERF. 4650 - 4691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	620	2			N	-0-					-0-
01	589	N	497	-0-	-92	-0-	497	2			N	-0-					-0-
02	551	N	306	-0-	-245	-0-	306	2			N	-0-					-0-
03	589	N	-0-	-0-	-589	-0-					N	-0-					-0-
04	480	N	89	-0-	-391	-0-	89	2			N	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	690	2			N	-0-					-0-

FLORENCE 23 WELL #: 4 RRCID -> 102656 COMPL. DATE 06/16/1982 TOTAL DEPTH 6189 PERF. 5494 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	266	2			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	2			N	-0-					-0-
02	145	N	126	-0-	-19	-0-	126	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	87	-0-	-63	-0-	87	2			N	-0-					-0-
*05	673	N	673	-0-	-0-	-0-	673	2			N	-0-					-0-

FLORENCE 24 WELL #: 2 RRCID -> 102657 COMPL. DATE 06/24/1982 TOTAL DEPTH 6262 PERF. 5611 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	97	-0-	-27	-0-	97	2			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	2			N	-0-					-0-
02	87	N	32	-0-	-55	-0-	32	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	37	-0-	-83	-0-	37	2			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

FLORENCE 24 WELL #: 3 RRCID -> 102658 COMPL. DATE 07/06/1982 TOTAL DEPTH 6300 PERF. 5582 - 5725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	163	2			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
*05	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-

FLORENCE 31 WELL #: 4 RRCID -> 102660 COMPL. DATE 10/12/1982 TOTAL DEPTH 5910 PERF. 5367 - 5463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	2			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	120	N	23	-0-	-97	-0-	23	2			N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-

FLORENCE 39 WELL #: 1 RRCID -> 102661 COMPL. DATE 08/11/1982 TOTAL DEPTH 6003 PERF. 5296 - 5369

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	320	-0-	-207	-0-	320	2			N	-0-					-0-
01	527	N	308	-0-	-219	-0-	308	2			N	-0-					-0-
02	261	N	220	-0-	-41	-0-	220	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	48	-0-	-252	-0-	48	2			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

POWELL 1 WELL #: 2 RRCID -> 102930 COMPL. DATE 10/09/1982 TOTAL DEPTH 6400 PERF. 5711 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

POWELL 1 WELL #: 1 RRCID -> 102949 COMPL. DATE 09/27/1982 TOTAL DEPTH 6400 PERF. 5712 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 2 RRCID -> 103316 COMPL. DATE 09/08/1982 TOTAL DEPTH 6400 PERF. 5677 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	2			N	-0-					-0-
02	87	N	23	-0-	-64	-0-	23	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	2			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	2			N	-0-					-0-

HAMILL, FLORENCE 26 WELL #: 1 RRCID -> 103326 COMPL. DATE 07/18/1982 TOTAL DEPTH 6808 PERF. 5658 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	100	-0-	-210	-0-	100	2			N	-0-					-0-
01	310	N	71	-0-	-239	-0-	71	2			N	-0-					-0-
02	145	N	26	-0-	-119	-0-	26	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	60	N	32	-0-	-28	-0-	32	2			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-

POWELL UNIT WELL #: 3 RRCID -> 107107 COMPL. DATE 08/25/1983 TOTAL DEPTH 6425 PERF. 5706 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

POWELL UNIT WELL #: 4 RRCID -> 107576 COMPL. DATE 10/10/1983 TOTAL DEPTH 5966 PERF. 5433 - 5756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 3 RRCID -> 108267 COMPL. DATE 10/25/1983 TOTAL DEPTH 5800 PERF. 5472 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	120	-0-	-4	-0-	120	2			N	-0-					-0-
01	124	N	83	-0-	-41	-0-	83	2			N	-0-					-0-
02	87	N	68	-0-	-19	-0-	68	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	13	-0-	-77	-0-	13	2			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

MASTERSON 37 WELL #: 2 RRCID -> 108268 COMPL. DATE 10/21/1983 TOTAL DEPTH 5890 PERF. 5578 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	271	-0-	-101	-0-	271	2			N	-0-					-0-
01	372	N	228	-0-	-144	-0-	228	2			N	-0-					-0-
02	203	N	127	-0-	-76	-0-	127	2			N	-0-					-0-
03	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
04	210	N	49	-0-	-161	-0-	49	2			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	2			N	-0-					-0-

MASTERSON 37 WELL #: 3 L RRCID -> 108648 COMPL. DATE 10/12/1983 TOTAL DEPTH 5811 PERF. 4742 - 5731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	2			N	-0-					-0-
02	145	N	73	-0-	-72	-0-	73	2			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	75	-0-	-105	-0-	75	2			N	-0-					-0-
*05	583	N	583	-0-	-0-	-0-	583	2			N	-0-					-0-

FLORENCE 38 WELL #: 2 RRCID -> 110857 COMPL. DATE 04/17/1984 TOTAL DEPTH 5850 PERF. 5501 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 25 WELL #: 1 RRCID -> 112116 COMPL. DATE 04/28/1984 TOTAL DEPTH 6330 PERF. 5623 - 5724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
02	290	N	123	-0-	-167	-0-	123	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	93	-0-	-207	-0-	93	2			N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	725	2			N	-0-					-0-

FLORENCE 22 WELL #: 1 RRCID -> 113083 COMPL. DATE 04/19/1984 TOTAL DEPTH 6660 PERF. 5481 - 5574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 88 WELL #: 2 RRCID -> 113084 COMPL. DATE 05/14/1984 TOTAL DEPTH 6656 PERF. 5453 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	2			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	2			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	2			N	-0-					-0-

HUNT 36 WELL #: 5 RRCID -> 114091 COMPL. DATE 08/01/1984 TOTAL DEPTH 5900 PERF. 4434 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-
02	87	N	47	-0-	-40	-0-	47	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	25	-0-	-125	-0-	25	2			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 28 WELL #: 2 RRCID -> 117466 COMPL. DATE 11/23/1988 TOTAL DEPTH 6063 PERF. 5485 - 5663

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	27	-0-	-221	-0-	27	2			N	-0-					-0-
01	467	N	467	-0-	-0-	-0-	467	2			N	-0-					-0-
02	58	N	24	-0-	-34	-0-	24	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	450	N	16	-0-	-434	-0-	16	2			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-

FLORENCE 31 WELL #: 5 RRCID -> 128849 COMPL. DATE 10/31/1988 TOTAL DEPTH 5647 PERF. 5401 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	84	-0-	-102	-0-	84	2			N	-0-					-0-
01	186	N	114	-0-	-72	-0-	114	2			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*05	956	N	956	-0-	-0-	-0-	956	2			N	-0-					-0-

FLORENCE 26 WELL #: 3 RRCID -> 128850 COMPL. DATE 10/24/1988 TOTAL DEPTH 5891 PERF. 5599 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	392	-0-	-73	-0-	392	2			N	-0-					-0-
01	465	N	108	-0-	-357	-0-	108	2			N	-0-					-0-
02	290	N	204	-0-	-86	-0-	204	2			N	-0-					-0-
03	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
04	90	N	38	-0-	-52	-0-	38	2			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	2			N	-0-					-0-

FLORENCE 28 WELL #: 6 RRCID -> 128851 COMPL. DATE 10/31/1988 TOTAL DEPTH 5721 PERF. 5428 - 5573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	107	-0-	-79	-0-	107	2			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
02	261	N	111	-0-	-150	-0-	111	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	180	N	127	-0-	-53	-0-	127	2			N	-0-					-0-
*05	984	N	984	-0-	-0-	-0-	984	2			N	-0-					-0-

HUNT 33 WELL #: 5 RRCID -> 129054 COMPL. DATE 11/10/1988 TOTAL DEPTH 5870 PERF. 5640 - 5767

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	93	N	77	-0-	-16	-0-	77	2			N	-0-					-0-
02	58	N	32	-0-	-26	-0-	32	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	60	N	39	-0-	-21	-0-	39	2			N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

FLORENCE 32 WELL #: 5 RRCID -> 129055 COMPL. DATE 11/16/1988 TOTAL DEPTH 5807 PERF. 5497 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	2			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	150	N	18	-0-	-132	-0-	18	2			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-

FLORENCE 23 WELL #: 5 RRCID -> 160223 COMPL. DATE 09/25/1996 TOTAL DEPTH 5792 PERF. 5476 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	142	2			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	2			N	-0-					-0-
02	145	N	99	-0-	-46	-0-	99	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	270	N	72	-0-	-198	-0-	72	2			N	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TUG HILL OPERATING, LLC //CONT.// 872571

FLORENCE 23 WELL #: 6 RRCID -> 160224 COMPL. DATE 09/25/1996 TOTAL DEPTH 5884 PERF. 5511 - 5635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	2			N	-0-					-0-
02	145	N	85	-0-	-60	-0-	85	2			N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	150	N	58	-0-	-92	-0-	58	2			N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-

FLORENCE 28 WELL #: 7 RRCID -> 160476 COMPL. DATE 10/10/1996 TOTAL DEPTH 5765 PERF. 5478 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FLORENCE 31 WELL #: 6 RRCID -> 160517 COMPL. DATE 10/11/1996 TOTAL DEPTH 5750 PERF. 5424 - 5559

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	257	-0-	-22	-0-	257	2			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	2			N	-0-					-0-
02	261	N	106	-0-	-155	-0-	106	2			N	-0-					-0-
03	248	N	-0-	-0-	-248	-0-					N	-0-					-0-
04	270	N	27	-0-	-243	-0-	27	2			N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-

MASTERSON 37 WELL #: 5 RRCID -> 160909 COMPL. DATE 11/12/1996 TOTAL DEPTH 5882 PERF. 4663 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	121	-0-	-127	-0-	121	2			N	-0-					-0-
01	279	N	85	-0-	-194	-0-	85	2			N	-0-					-0-
02	87	N	72	-0-	-15	-0-	72	2			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	2			N	-0-					-0-
*05	1924	N	1924	-0-	-0-	-0-	1924	2			N	-0-					-0-

HUNT 36 WELL #: 6 RRCID -> 170378 COMPL. DATE 08/31/1998 TOTAL DEPTH 5909 PERF. 5687 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	2			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
02	87	N	56	-0-	-31	-0-	56	2			N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	120	N	14	-0-	-106	-0-	14	2			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	2			N	-0-					-0-

HUNT 33 WELL #: 6 RRCID -> 170380 COMPL. DATE 09/01/1998 TOTAL DEPTH 6215 PERF. 5443 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	920	N	920	-0-	-0-	-0-	920	2			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	300	N	65	-0-	-235	-0-	65	2			N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-

FLORENCE 27 WELL #: 5 RRCID -> 170567 COMPL. DATE 10/02/1998 TOTAL DEPTH 5869 PERF. 5574 - 5716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	24	-0-	-7	-0-	24	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	29	N	5	-0-	-24	-0-	5	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	15	N	1	-0-	-14	-0-	1	2			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-

PHYLLIS SONORA (CANYON LOWER) //CONT.// 71285 300 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
THOMSON "D" WELL #: 3 RRCID -> 127056 COMPL. DATE 06/11/1996 TOTAL DEPTH 6500 PERF. 5076 - 5839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	23	1	282	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	20	1	282	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	18	1	263	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	20	1	276	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	18	1	259	3	N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	19	1	263	3	N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
LONE STAR OIL & GAS 507244
"TXO" WELL #: 1 RRCID -> 212768 COMPL. DATE 07/28/2005 TOTAL DEPTH 5815 PERF. 5446 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	256	-0-	8 B	-5176	256	3			N	-0-					-0-
01	279	N	252	-0-	-27 B	-5176	252	3			N	-0-					-0-
02	261	N	216	-0-	-45 B	-5176	216	3			N	-0-					-0-
03	248	N	264	-0-	16 B	-5160	264	3			N	-0-					-0-
04	240	N	106	-0-	-134 B	-5160	106	3			N	-0-					-0-
05	217	N	-0-	-0-	-217 B	-5160					N	-0-					-0-

TUG HILL OPERATING, LLC 872571
MASTERSON 37 WELL #: 3 U RRCID -> 108768 COMPL. DATE 11/05/1983 TOTAL DEPTH 5811 PERF. 4481 - 4510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

POWELL 2 WELL #: 2 RRCID -> 117271 COMPL. DATE 04/03/1985 TOTAL DEPTH 5953 PERF. 4638 - 4781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0- B	-0-	255	2			N	-0-					-0-
01	317	N	317	-0-	-0- B	-0-	317	2			N	-0-					-0-
02	261	N	81	-0-	-180 B	-0-	81	2			N	-0-					-0-
03	248	N	-0-	-0-	-248 B	-0-					N	-0-					-0-
04	300	N	22	-0-	-278 B	-0-	22	2			N	-0-					-0-
*05	172	N	172	-0-	-0- B	-0-	172	2			N	-0-					-0-

POWELL 2 WELL #: 1 RRCID -> 117273 COMPL. DATE 03/02/1985 TOTAL DEPTH 6401 PERF. 4744 - 4770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0- B	-0-	33	2			N	-0-					-0-
01	55	N	55	-0-	-0- B	-0-	55	2			N	-0-					-0-
02	17	N	17	-0-	-0- B	-0-	17	2			N	-0-					-0-
03	31	N	-0-	-0-	-31 B	-0-					N	-0-					-0-
04	60	N	8	-0-	-52 B	-0-	8	2			N	-0-					-0-
*05	60	N	60	-0-	-0- B	-0-	60	2			N	-0-					-0-

FLORENCE 29 WELL #: 3 RRCID -> 268270 COMPL. DATE 10/01/2012 TOTAL DEPTH 5830 PERF. 3852 - 3930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	349	-0-	-116 B	-0-	349	2			N	-0-					-0-
01	465	N	331	-0-	-134 B	-0-	331	2			N	-0-					-0-
02	232	N	93	-0-	-139 B	-0-	93	2			N	-0-					-0-
03	341	N	-0-	-0-	-341 B	-0-					N	-0-					-0-
04	330	N	186	-0-	-144 B	-0-	186	2			N	-0-					-0-
*05	1446	N	1446	-0-	-0- B	-0-	1446	2			N	-0-					-0-

PHYLLIS SONORA (CANYON, UPPER) //CONT.// 71285 310 NON-ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
THOMSON "A" WELL #: 2 RRCID -> 131725 COMPL. DATE 06/17/1989 TOTAL DEPTH 6500 PERF. 4920 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	985	N	985	-0-	-0- B	-0-	74	1	911	3	N	-0-					-0-
01	962	N	962	-0-	-0- B	-0-	63	1	899	3	N	-0-					-0-
02	938	N	938	-0-	-0- B	-0-	59	1	879	3	N	-0-					-0-
03	961	N	956	-0-	-5 B	-0-	63	1	893	3	N	-0-					-0-
04	930	N	920	-0-	-10 B	-0-	60	1	860	3	N	-0-					-0-
05	961	N	948	-0-	-13 B	-0-	64	1	884	3	N	-0-					-0-

PIKES PEAK DRAW (CANYON) 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. 059966
BEAN, JOE F. WELL #: 1 RRCID -> 079205 COMPL. DATE 08/16/1978 TOTAL DEPTH 8062 PERF. 6443 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	2			Y	-0-					47
01	269	N	269	-0-	-0-	-0-	269	2			Y	-0-					47
02	363	N	363	-0-	-0-	-0-	361	2	2	9	Y	2	2	8			47
03	300	N	300	-0-	-0-	-0-	300	2			Y	-0-					47
*04	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					47
05	279	N	NO RPT	-0-	-279	-0-					Y	NO RPT					47

BEAN, JOE F. WELL #: 1 A RRCID -> 079792 COMPL. DATE 09/01/1978 TOTAL DEPTH 8132 PERF. 6466 - 6589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	15	-0-	-16	-0-	15	2			Y	-0-					1
01	16	N	16	-0-	-0-	-0-	16	2			Y	-0-					1
02	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					1
03	26	N	26	-0-	-0-	-0-	26	2			Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	31	N	NO RPT	-0-	-31	-0-					Y	NO RPT					1

BEAN, JOE F. WELL #: 2 RRCID -> 082690 COMPL. DATE 05/04/1979 TOTAL DEPTH 8221 PERF. 6010 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	2			Y	-0-					-0-
03	11	N	7	-0-	-4	-0-	7	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	9	N	NO RPT	-0-	-9	-0-					Y	NO RPT					-0-

BEAN, JOE F. WELL #: 2 A RRCID -> 083918 COMPL. DATE 07/17/1979 TOTAL DEPTH 8061 PERF. 6415 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					23
01	107	N	107	-0-	-0-	-0-	107	2			Y	-0-					23
02	149	N	149	-0-	-0-	-0-	149	2			Y	-0-					23
03	182	N	182	-0-	-0-	-0-	182	2			Y	-0-					23
*04	151	N	151	-0-	-0-	-0-	151	2			Y	-0-					23
05	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					23

BEAN, JOE F. "B" WELL #: 3 RRCID -> 093064 COMPL. DATE 02/25/1981 TOTAL DEPTH 8052 PERF. 6449 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		388	-0-	388	2258	388	2			Y	-0-					56
01	2630	X	372	-0-	-2258	-0-	372	2			Y	-0-					56
02	291	N	291	-0-	-0-	-0-	291	2			Y	-0-					56
03	372	N	345	-0-	-27	-0-	345	2			Y	-0-					56
*04	238	N	238	-0-	-0-	-0-	238	2			Y	-0-					56
05	403	N	NO RPT	-0-	-403	-0-					Y	NO RPT					56

PIKES PEAK DRAW (CANYON) //CONT.// 71480 200 ASSOCIATED CAPACITY CNTY: CROCKETT
BEAN & BEAN INC. //CONT.// 059966
BEAN, JOE F. "C" WELL #: 4 RRCID -> 093065 COMPL. DATE 03/21/1981 TOTAL DEPTH 8040 PERF. 6458 - 7117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	122	2	3	9	Y	3					27
01	117	N	117	-0-	-0-	-0-	114	2	3	9	Y	3					30
02	79	N	79	-0-	-0-	-0-	76	2	3	9	Y	3					33
03	124	N	81	-0-	-43	-0-	77	2	4	9	Y	4	1	8			36
*04	85	N	85	-0-	-0-	-0-	82	2	3	9	Y	3					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BEAN, JOE F. "C" WELL #: 5 RRCID -> 093066 COMPL. DATE 02/26/1981 TOTAL DEPTH 7813 PERF. 6400 - 6947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	138	2	4	9	Y	4					28
01	135	N	135	-0-	-0-	-0-	131	2	4	9	Y	4					32
02	116	N	116	-0-	-0-	-0-	112	2	4	9	Y	4					36
03	136	N	136	-0-	-0-	-0-	129	2	7	9	Y	6					42
*04	213	N	213	-0-	-0-	-0-	205	2	8	9	Y	7					49
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					49

BEAN, JOE F. "C" WELL #: 6 RRCID -> 094060 COMPL. DATE 05/25/1981 TOTAL DEPTH 7997 PERF. 6152 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	120	2	3	9	Y	3					27
01	127	N	127	-0-	-0-	-0-	124	2	3	9	Y	3					30
02	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					33
03	93	N	80	-0-	-13	-0-	77	2	3	9	Y	3					36
*04	106	N	106	-0-	-0-	-0-	103	2	3	9	Y	3					39
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					39

BEAN, JOE F. "D" WELL #: 7 RRCID -> 108990 COMPL. DATE 01/12/1984 TOTAL DEPTH 8200 PERF. 6506 - 6801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	90	2	3	9	Y	3					19
01	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					22
02	96	N	96	-0-	-0-	-0-	93	2	3	9	Y	3					25
03	95	N	95	-0-	-0-	-0-	91	2	4	9	Y	4					29
*04	95	N	95	-0-	-0-	-0-	92	2	3	9	Y	3					32
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					32

PIKES PEAK DRAW (ELLENBURGER) 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
REMUDA OPERATING COMPANY 701606
SHANNON HOSPITAL WELL #: 1 RRCID -> 134377 COMPL. DATE 02/05/1985 TOTAL DEPTH 7450 PERF. 7161 - 7336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1900	N	534	-0-	-1366	420	534	3			Y	-0-					-0-
01	970	N	550	-0-	-420	-0-	550	3			Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	473	3			Y	-0-					-0-
03	535	N	535	-0-	-0-	-0-	535	3			Y	-0-					-0-
04	540	N	81	-0-	-459	-0-	81	3			Y	-0-					-0-
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					-0-

BEAN WELL #: 1 RRCID -> 145843 COMPL. DATE 06/20/1985 TOTAL DEPTH 7465 PERF. 7268 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	278	-0-	-1	-0-	277	3	1	9	N	1					73
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					73
02	571	N	571	-0-	-0-	-0-	569	3	2	9	N	2					75
03	768	N	768	-0-	-0-	-0-	767	3	1	9	N	1					76
04	643	N	643	-0-	-0-	-0-	641	3	2	9	N	2					78
05	620	N	NO RPT	-0-	-620	-0-					N	NO RPT					78

PIKES PEAK DRAW (ELLENBURGER) //CONT.// 71480 400 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
SHANNON 46 WELL #: 1 RRCID -> 183588 COMPL. DATE 06/14/2001 TOTAL DEPTH 7438 PERF. 7011 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					142
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					142
02	8	N	8	-0-	-0-	-0-	8	2			N	-0-					142
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					142
04	30	N	-0-	-0-	-30	-0-					N	-0-					142
*05	68	N	68	-0-	-0-	-0-	68	2			N	-0-					142

PIPE DREAM (KING SAND) 71669 225 ASSOCIATED ONE WELL CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
ROY RAUCH WELL #: 2 RRCID -> 276619 COMPL. DATE 06/05/2014 TOTAL DEPTH 3826 PERF. 3447 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	463	3			N	-0-					-0-
01	465	N	360	-0-	-105	-0-	360	3			N	-0-					-0-
02	435	N	110	-0-	-325	-0-	110	3			N	-0-					-0-
03	465	N	64	-0-	-401	-0-	64	3			N	-0-					-0-
04	360	N	50	-0-	-310	-0-	50	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

PONY CREEK (ELLENBURGER) 72280 500 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 262249 COMPL. DATE N/A TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					135
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					135
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					135
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					135

LANGE-DIERSCHKE UNIT WELL #: 1 RRCID -> 268007 COMPL. DATE 12/04/2012 TOTAL DEPTH 4384 PERF. 4281 - 4314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

PONY CREEK (GOEN) 72280 600 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
BORDEN, ROLAND INC. 082982
HAYS WELL #: 1 RRCID -> 112117 COMPL. DATE 04/24/1984 TOTAL DEPTH 4620 PERF. 3403 - 3424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

NIMMO OPERATING CO. 610984
HAYS WELL #: RRCID -> 112656 COMPL. DATE 08/02/1984 TOTAL DEPTH 3695 PERF. 3440 - 3452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					19
01	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					19
02	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					19
03	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					19
04	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					19
05	P&A COND	NO RPT		-0-	-0-	-0-					N	NO RPT					19

PLUGGED AND ABANDONED_____ 07/02/1996

POULTER (STRAWN) 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 35 WELL #: 1 RRCID -> 206776 COMPL. DATE 05/29/2004 TOTAL DEPTH 11350 PERF. 9780 - 9870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12203	X	12203	-0-	-0-	-0-	1038	1	11162	2	N	3	1	1			77
							3	9									
01	11780	X	10351	-0-	-1429	-0-	806	1	9542	2	N	3	2	1			78
							3	9									
02	11020	X	1233	-0-	-9787	-0-	100	1	1116	2	N	15	76	1			17
							17	9									
03	11780	X	3730	-0-	-8050	-0-	216	1	3514	2	N	-0-					17
04	11400	X	11373	-0-	-27	-0-	726	1	10647	2	N	-0-					17
05	11780	X	10194	-0-	-1586	-0-	743	1	9449	2	N	2					19
							2	9									

POULTER 38 WELL #: 2 RRCID -> 210676 COMPL. DATE 04/02/2005 TOTAL DEPTH 11202 PERF.10622 - 11034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	X	468	-0-	-121	-0-	37	1	402	2	N	26	60	1			139
							29	9									
01	930	N	409	-0-	-521	-0-	30	1	360	2	N	17	55	1			101
							19	9									
02	667	N	-0-	-0-	-667	-0-					N	2	53	1			50
03	465	N	106	-0-	-359	-0-	6	1	99	2	N	1					51
							1	9									
04	390	N	332	-0-	-58	-0-	20	1	295	2	N	15					66
							17	9									
*05	328	N	328	-0-	-0-	-0-	23	1	294	2	N	10					76
							11	9									

POULTER 35 WELL #: 2 RRCID -> 210777 COMPL. DATE 01/13/2005 TOTAL DEPTH 10893 PERF. 9915 - 10732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	684	-0-	-184	-0-	58	1	625	2	N	1	2	1			29
							1	9									
01	961	N	783	-0-	-178	-0-	61	1	721	2	N	1	2	1			28
							1	9									
02	696	N	80	-0-	-616	-0-	7	1	73	2	N	-0-	1	1			27
03	682	N	152	-0-	-530	-0-	9	1	143	2	N	-0-					27
04	750	N	385	-0-	-365	-0-	25	1	360	2	N	-0-					27
*05	683	N	683	-0-	-0-	-0-	50	1	633	2	N	-0-					27

POULTER 35 WELL #: 3 RRCID -> 211213 COMPL. DATE 05/10/2005 TOTAL DEPTH 10634 PERF.10054 - 10424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	1764	-0-	-592	-0-	150	1	1613	2	N	1					121
							1	9									
01	2139	N	1799	-0-	-340	-0-	140	1	1657	2	N	2	1	1			122
							2	9									
02	1885	N	239	-0-	-1646	-0-	20	1	219	2	N	-0-	84	1			38
03	1767	N	932	-0-	-835	-0-	54	1	878	2	N	-0-					38
04	2004	N	2004	-0-	-0-	-0-	128	1	1876	2	N	-0-					38
*05	1632	N	1632	-0-	-0-	-0-	119	1	1510	2	N	3					41
							3	9									

PAKENHAM RANCH WELL #: 2601 RRCID -> 212125 COMPL. DATE 07/20/2005 TOTAL DEPTH 10118 PERF. 9800 - 9946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	292	-0-	-793	-0-	25	1	266	2	N	1	3	1			43
							1	9									
01	527	N	446	-0-	-81	-0-	35	1	410	2	N	1	3	1			41
							1	9									
02	493	N	74	-0-	-419	-0-	6	1	68	2	N	-0-	1	1			40
03	279	N	139	-0-	-140	-0-	8	1	131	2	N	-0-					40
04	445	N	445	-0-	-0-	-0-	28	1	417	2	N	-0-					40
*05	564	N	564	-0-	-0-	-0-	41	1	522	2	N	1					41
							1	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 35 WELL #: 4 RRCID -> 212126 COMPL. DATE 08/22/2005 TOTAL DEPTH 10970 PERF.10106 - 10418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	85	-0-	-132	-0-	7	1	78	2	N	-0-	1	1			28
01	186	N	39	-0-	-147	-0-	3	1	36	2	N	-0-	1	1			27
02	87	N	-0-	-0-	-87	-0-					N	-0-					27
03	93	N	77	-0-	-16	-0-	4	1	73	2	N	-0-					27
04	235	N	235	-0-	-0-	-0-	15	1	220	2	N	-0-					27
*05	119	N	119	-0-	-0-	-0-	9	1	110	2	N	-0-					27

POULTER 34 WELL #: 2 RRCID -> 217579 COMPL. DATE 03/14/2006 TOTAL DEPTH 10275 PERF. 9361 - 9841

12	884	X	884	-0-	-0-	-0-	75	1	809	2	N	-0-					143
01	1271	X	1234	-0-	-37	-0-	96	1	1136	2	N	2					145
							2	9									
02	1305	X	200	-0-	-1105	-0-	16	1	183	2	N	1	114	1			32
							1	9									
03	1395	X	73	-0-	-1322	-0-	4	1	69	2	N	-0-					32
04	1350	X	540	-0-	-810	-0-	34	1	506	2	N	-0-					32
05	1240	X	1136	-0-	-104	-0-	81	1	1032	2	N	21					53
							23	9									

POULTER 34 WELL #: 1 RRCID -> 217751 COMPL. DATE 04/19/2005 TOTAL DEPTH 10302 PERF. 9492 - 10050

12	10340	X	10340	-0-	-0-	-0-	879	1	9457	2	N	4	6	1			71
							4	9									
01	11160	X	10677	-0-	-483	-0-	831	1	9842	2	N	4	7	1			68
							4	9									
02	10440	X	1379	-0-	-9061	-0-	113	1	1265	2	N	1	2	1			67
							1	9									
03	11160	X	3896	-0-	-7264	-0-	225	1	3671	2	N	-0-					67
04	10800	X	10394	-0-	-406	-0-	664	1	9730	2	N	-0-					67
05	10664	X	9267	-0-	-1397	-0-	675	1	8584	2	N	7					74
							8	9									

POULTER 35 WELL #: 5 RRCID -> 220985 COMPL. DATE 09/07/2006 TOTAL DEPTH 10394 PERF. 9884 - 9962

12	5425	X	5072	-0-	-353	-0-	431	1	4634	2	N	6	28	1			78
							7	9									
01	5425	X	5028	-0-	-397	-0-	391	1	4626	2	N	10					88
							11	9									
02	5075	X	554	-0-	-4521	-0-	45	1	508	2	N	1	63	1			26
							1	9									
03	5363	X	1713	-0-	-3650	-0-	99	1	1612	2	N	2					28
							2	9									
04	4920	X	4568	-0-	-352	-0-	289	1	4234	2	N	41					69
							45	9									
05	5084	X	4170	-0-	-914	-0-	302	1	3844	2	N	22					91
							24	9									

POULTER 34 WELL #: 3 RRCID -> 222495 COMPL. DATE 10/11/2006 TOTAL DEPTH 10504 PERF.10116 - 10250

12	949	N	949	-0-	-0-	-0-	81	1	867	2	N	1	1	1			41
							1	9									
01	1079	N	1079	-0-	-0-	-0-	84	1	994	2	N	1	1	1			41
							1	9									
02	928	N	146	-0-	-782	-0-	12	1	134	2	N	-0-					41
03	961	N	103	-0-	-858	-0-	6	1	97	2	N	-0-					41
04	1050	N	624	-0-	-426	-0-	40	1	584	2	N	-0-					41
*05	1105	N	1105	-0-	-0-	-0-	80	1	1014	2	N	10					51
							11	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310

POULTER 37 WELL #: 1 RRCID -> 233270 COMPL. DATE 05/25/2007 TOTAL DEPTH 11144 PERF.10225 - 10647

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4774	X	4132	-0-	-642	-0-	350	1	3768	2	N	13	13	1			208
							14	9									
01	4774	X	3672	-0-	-1102	-0-	284	1	3366	2	N	20	18	1			210
							22	9									
02	4466	X	452	-0-	-4014	-0-	36	1	397	2	N	17	179	1			48
							19	9									
03	4774	X	1442	-0-	-3332	-0-	83	1	1358	2	N	1					49
							1	9									
04	4410	X	4060	-0-	-350	-0-	259	1	3792	2	N	8					57
							9	9									
05	4123	X	4072	-0-	-51	-0-	296	1	3774	2	N	2					59
							2	9									

POULTER 34 WELL #: 4 RRCID -> 234844 COMPL. DATE 04/22/2007 TOTAL DEPTH 11495 PERF. 9904 - 10500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7904	X	7904	-0-	-0-	-0-	670	1	7214	2	N	18	23	1			136
							20	9									
01	7068	X	6509	-0-	-559	-0-	505	1	5983	2	N	19	27	1			128
							21	9									
02	6612	X	880	-0-	-5732	-0-	72	1	808	2	N	-0-	10	1			118
03	7068	X	1479	-0-	-5589	-0-	86	1	1393	2	N	-0-					118
04	10687	X	10687	-0-	-0-	-0-	682	1	10005	2	N	-0-					118
*05	7395	X	7395	-0-	-0-	-0-	538	1	6849	2	N	7					125
							8	9									

POULTER 27 WELL #: 3 RRCID -> 235717 COMPL. DATE 12/07/2007 TOTAL DEPTH 10698 PERF. 9543 - 10286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11315	X	10321	-0-	-994	-0-	877	1	9433	2	N	10					200
							11	9									
01	11315	X	10004	-0-	-1311	-0-	778	1	9215	2	N	10	183	1			27
							11	9									
02	10585	X	1181	-0-	-9404	-0-	97	1	1084	2	N	-0-					27
03	11315	X	3370	-0-	-7945	-0-	195	1	3175	2	N	-0-					27
04	10813	X	10813	-0-	-0-	-0-	690	1	10123	2	N	-0-					27
*05	10335	X	10335	-0-	-0-	-0-	753	1	9576	2	N	5					32
							6	9									

POULTER 34 WELL #: 5 RRCID -> 236769 COMPL. DATE 11/15/2007 TOTAL DEPTH 11653 PERF.10356 - 11066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	9	1	96	2	N	-0-					80
01	93	N	79	-0-	-14	-0-	6	1	73	2	N	-0-					80
02	87	N	-0-	-0-	-87	-0-					N	-0-					80
03	103	N	103	-0-	-0-	-0-	6	1	97	2	N	-0-					80
04	122	N	122	-0-	-0-	-0-	8	1	114	2	N	-0-					80
*05	89	N	89	-0-	-0-	-0-	6	1	83	2	N	-0-					80

POULTER 36 WELL #: 1 RRCID -> 236770 COMPL. DATE 01/07/2008 TOTAL DEPTH 11370 PERF.10735 - 10998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6767	X	6767	-0-	-0-	-0-	571	1	6140	2	N	51	29	1			110
							56	9									
01	6546	X	6546	-0-	-0-	-0-	505	1	5983	2	N	53	50	1			113
							58	9									
02	5916	X	809	-0-	-5107	-0-	66	1	742	2	N	1	101	1			13
							1	9									
03	6324	X	2559	-0-	-3765	-0-	148	1	2410	2	N	1					14
							1	9									
04	6878	X	6878	-0-	-0-	-0-	438	1	6421	2	N	17					31
							19	9									
*05	6453	X	6453	-0-	-0-	-0-	470	1	5977	2	N	5					36
							6	9									

POULTER (STRAWN) //CONT.// 72736 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
HILCORP ENERGY COMPANY //CONT.// 386310
POULTER 27 WELL #: 4T RRCID -> 238550 COMPL. DATE 04/03/2008 TOTAL DEPTH 10556 PERF. 9670 - 9904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	3569	-0-	-182	-0-	303	1	3259	2	N	6	2	1			132
							7	9									
01	3751	X	3366	-0-	-385	-0-	261	1	3098	2	N	6	5	1			133
							7	9									
02	3509	X	494	-0-	-3015	-0-	41	1	452	2	N	1	121	1			13
							1	9									
03	3751	X	1976	-0-	-1775	-0-	114	1	1862	2	N	-0-					13
04	4665	X	4665	-0-	-0-	-0-	298	1	4367	2	N	-0-					13
*05	4148	X	4148	-0-	-0-	-0-	302	1	3842	2	N	4					17
							4	9									

POULTER 27 WELL #: 5 RRCID -> 242367 COMPL. DATE 09/17/2008 TOTAL DEPTH 10370 PERF.10064 - 10234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10743	X	10743	-0-	-0-	-0-	912	1	9814	2	N	15	6	1			131
							17	9									
01	10571	X	10198	-0-	-373	-0-	793	1	9387	2	N	16	13	1			134
							18	9									
02	9889	X	1092	-0-	-8797	-0-	90	1	1002	2	N	-0-	99	1			35
03	10571	X	5023	-0-	-5548	-0-	291	1	4732	2	N	-0-					35
04	13563	X	13563	-0-	-0-	-0-	866	1	12697	2	N	-0-					35
*05	11195	X	11195	-0-	-0-	-0-	815	1	10370	2	N	9					44
							10	9									

POULTER (WOLFCAMP) 72736 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
HILCORP ENERGY COMPANY 386310
POULTER 27 WELL #: 4C RRCID -> 245967 COMPL. DATE 06/26/2008 TOTAL DEPTH 10556 PERF. 6440 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY 217005
BELL, CODY WELL #: 4 RRCID -> 176545 COMPL. DATE 07/30/2008 TOTAL DEPTH 6700 PERF. 4786 - 4870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1849	N	1849	-0-	-0-	-0-	1423	3	426	9	Y	387	352	1			93
01	1735	N	1735	-0-	-0-	-0-	1491	3	244	9	Y	222					315
02	1542	N	1542	-0-	-0-	-0-	1301	3	241	9	Y	219	350	1			184
03	1860	N	943	-0-	-917	-0-	761	3	182	9	Y	165					349
*04	1759	N	1759	-0-	-0-	-0-	1406	3	353	9	Y	321	507	1			163
*05	1147	N	1147	-0-	-0-	-0-	1023	3	124	9	Y	113					276

BELL, CODY WELL #: 8 RRCID -> 176546 COMPL. DATE 02/02/2000 TOTAL DEPTH 6700 PERF. 4910 - 5000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POZO RICO (WOLFCAMP) //CONT.// 72841 475 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DIAMOND S ENERGY COMPANY //CONT.// 217005
BELL, C. M. WELL #: 5 RRCID -> 179114 COMPL. DATE 05/08/2000 TOTAL DEPTH 6700 PERF. 4944 - 6448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BELL, CODY WELL #: 2 RRCID -> 190688 COMPL. DATE 11/20/2001 TOTAL DEPTH 6585 PERF. 4996 - 6504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST 'A' WELL #: 1 RRCID -> 190691 COMPL. DATE 11/21/2001 TOTAL DEPTH 6573 PERF. 4920 - 5018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WEST C WELL #: 2 RRCID -> 191030 COMPL. DATE 10/31/2001 TOTAL DEPTH 6600 PERF. 4908 - 4972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
BELL, CODY 11 WELL #: 2 RRCID -> 189232 COMPL. DATE 06/01/2002 TOTAL DEPTH 6580 PERF. 4738 - 4758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-
02	174	N	144	-0-	-30	-0-	144	2			N	-0-					-0-
03	186	N	141	-0-	-45	-0-	141	2			N	-0-					-0-
04	180	N	141	-0-	-39	-0-	141	2			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			N	-0-					-0-

TXP, INCORPORATED 875395
BARROW WELL #: 6 RRCID -> 206682 COMPL. DATE N/A TOTAL DEPTH 6700 PERF. 4997 - 5058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	221	-0-	-151	-0-	200	2	21	9	Y	19	6	8			100
01	372	N	230	-0-	-142	-0-	219	2	11	9	Y	10	81	1	1	8	28
02	348	N	195	-0-	-153	-0-	195	2			Y	-0-					28
03	217	N	146	-0-	-71	-0-	125	2	21	9	Y	19	5	8			42
04	210	N	58	-0-	-152	-0-	58	2			Y	-0-	33	1			9
*05	233	N	233	-0-	-0-	-0-	231	2	2	9	Y	2					11

PROBANDT (CANYON) 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
ELLISON LEASE OPERATING 249390
PILON "1" WELL #: 1 RRCID -> 126455 COMPL. DATE 01/18/1988 TOTAL DEPTH 6475 PERF. 6310 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	R	367	-0-	-0-	-0-	367	2			N	-0-					100
01	363	R	363	-0-	-0-	-0-	363	2			N	-0-					100
02	338	R	338	-0-	-0-	-0-	338	2			N	-0-					100
03	353	R	353	-0-	-0-	-0-	353	2			N	-0-					100
04	300	#	NO RPT	-0-	-300	-0-					N	NO RPT					100
05	310	#	NO RPT	-0-	-310	-0-					N	NO RPT					100

FORTUNE ENERGY, INC. 278757
PROBANDT "B" WELL #: 1 RRCID -> 078886 COMPL. DATE 10/10/1978 TOTAL DEPTH 8700 PERF. 7038 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	#	523	-0-	-4	-0-	521	2	2	9	N	2					102
01	1300	R	1300	-0-	-0-	-0-	1300	2			N	-0-					102
02	522	#	-0-	-0-	-522	-0-					N	-0-					102
03	558	#	550	-0-	-8	-0-	550	2			N	-0-					102
*04	3171	R	3171	-0-	-0-	-0-	3171	2			N	-0-					102
05	589	#	524	-0-	-65	-0-	518	2	6	9	N	5					107

PIONEER NATURAL RES. USA, INC. 665748
HARRIS -60- WELL #: 4 RRCID -> 103994 COMPL. DATE 02/04/1983 TOTAL DEPTH 7000 PERF. 6520 - 6557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHEY -53- WELL #: 3 RRCID -> 110821 COMPL. DATE 05/13/1984 TOTAL DEPTH 6990 PERF. 6732 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1024	R	1024	-0-	-0-	-0-	1024	3			N	-0-					116
01	963	R	963	-0-	-0-	-0-	963	3			N	-0-					116
02	892	R	892	-0-	-0-	-0-	890	3	2	9	N	2					118
03	961	#	807	-0-	-154	-0-	801	3	6	9	N	5					123
04	930	#	764	-0-	-166	-0-	764	3			N	-0-					123
05	961	#	867	-0-	-94	-0-	828	3	39	9	N	35					158

PROBANDT -4- WELL #: 5 RRCID -> 114092 COMPL. DATE 12/16/1984 TOTAL DEPTH 7200 PERF. 7034 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	251	-0-	-214	-0-	243	3	8	9	N	7					168
01	504	R	504	-0-	-0-	-0-	491	3	13	9	N	12					180
02	465	R	465	-0-	-0-	-0-	455	3	10	9	N	9					189
03	496	#	480	-0-	-16	-0-	470	3	10	9	N	9					198
04	480	#	375	-0-	-105	-0-	372	3	3	9	N	3					201
*05	504	R	504	-0-	-0-	-0-	500	3	4	9	N	4					205

MCMANUS -44- WELL #: 3 RRCID -> 122544 COMPL. DATE 11/04/1986 TOTAL DEPTH 6875 PERF. 6736 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	R	581	-0-	-0-	-0-	581	3			N	-0-					-0-
01	527	#	489	-0-	-38	-0-	489	3			N	-0-					-0-
02	435	#	419	-0-	-16	-0-	419	3			N	-0-					-0-
03	589	#	454	-0-	-135	-0-	454	3			N	-0-					-0-
04	570	#	427	-0-	-143	-0-	427	3			N	-0-					-0-
05	589	#	446	-0-	-143	-0-	446	3			N	-0-					-0-

PROBANDT (CANYON) //CONT.// 73243 500 ASSOCIATED 49B CNTY: TOM GREEN
PIONEER NATURAL RES. USA, INC. //CONT.// 665748
MCMANUS "44" WELL #: 5 RRCID -> 218671 COMPL. DATE 02/22/2006 TOTAL DEPTH 6950 PERF. 6654 - 6683

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMANUS "44" WELL #: 4 RRCID -> 218690 COMPL. DATE 01/27/2006 TOTAL DEPTH 6950 PERF. 6589 - 6699

12	1121	R	1121	-0-	-0-	-0-	87	1	1030	3	N	4					120
							4	9									
01	1026	R	1026	-0-	-0-	-0-	87	1	935	3	N	4					124
							4	9									
02	958	R	958	-0-	-0-	-0-	81	1	869	3	N	7					131
							8	9									
03	1023	#	921	-0-	-102	-0-	87	1	831	3	N	3	1	8			133
							3	9									
04	990	#	838	-0-	-152	-0-	84	1	752	3	N	2					135
							2	9									
05	1023	#	993	-0-	-30	-0-	87	1	905	3	N	1					136
							1	9									

RICHEY "43A" WELL #: 8 RRCID -> 219787 COMPL. DATE 03/10/2006 TOTAL DEPTH 7150 PERF. 6819 - 6850

12	1139	R	1139	-0-	-0-	-0-	87	1	1052	3	N	-0-					162
01	1022	R	1022	-0-	-0-	-0-	87	1	935	3	N	-0-					162
02	1002	R	1002	-0-	-0-	-0-	81	1	921	3	N	-0-					162
03	1147	#	954	-0-	-193	-0-	87	1	867	3	N	-0-					162
04	1110	#	959	-0-	-151	-0-	84	1	875	3	N	-0-					162
05	1147	#	942	-0-	-205	-0-	87	1	855	3	N	-0-					162

MUNRO "16" WELL #: 4 RRCID -> 221012 COMPL. DATE 06/16/2006 TOTAL DEPTH 6600 PERF. 6235 - 6516

12	837	#	423	-0-	-414	-0-	87	1	335	3	N	1					175
							1	9									
01	651	#	381	-0-	-270	-0-	87	1	294	3	N	-0-					175
02	609	#	316	-0-	-293	-0-	81	1	235	3	N	-0-					175
03	496	#	358	-0-	-138	-0-	87	1	271	3	N	-0-					175
04	420	#	338	-0-	-82	-0-	84	1	254	3	N	-0-					175
05	434	#	379	-0-	-55	-0-	87	1	268	3	N	22					197
							24	9									

RICHEY "54A" WELL #: 5 RRCID -> 279752 COMPL. DATE 01/03/2016 TOTAL DEPTH 7045 PERF. 6862 - 6876

12	1133	R	1133	-0-	-0-	-0-	1133	3			N	-0-					165
01	558	#	342	-0-	-216	-0-	341	3	1	9	N	1					166
02	406	#	252	-0-	-154	-0-	250	3	2	9	N	2					168
03	651	#	222	-0-	-429	-0-	222	3			N	-0-					168
04	630	#	207	-0-	-423	-0-	207	3			N	-0-					168
05	651	#	-0-	-0-	-651	-0-					N	-0-	137	1			31

SIANA OIL & GAS 779259
HILDEBRAND WELL #: 2 RRCID -> 201201 COMPL. DATE 02/28/2004 TOTAL DEPTH 8834 PERF. 7066 - 7462

12	0	#	-0-	-0-	-0-	-0-					N	-0-					135
01	0	#	-0-	-0-	-0-	-0-					N	-0-					135
02	0	#	-0-	-0-	-0-	-0-					N	-0-					135
03	0	#	-0-	-0-	-0-	-0-					N	-0-					135
04	0	#	-0-	-0-	-0-	-0-					N	-0-					135
05	0	#	-0-	-0-	-0-	-0-					N	-0-					135

Q MAN (CANYON SAND) 73587 075 NON-ASSOCIATED CAPACITY CNTY: REAGAN
BARROW-SHAVER RESOURCES CO. 053321
NATIONWIDE WELL #: 1 RRCID -> 216779 COMPL. DATE 12/28/2005 TOTAL DEPTH 9155 PERF. 8564 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1143	N	1143	-0-	-0-	-0-	1143	2			N	-0-					156
01	688	N	688	-0-	-0-	-0-	688	2			N	-0-					156
02	904	N	904	-0-	-0-	-0-	904	2			N	-0-					156
03	915	N	915	-0-	-0-	-0-	915	2			N	-0-					156
04	720	N	720	-0-	-0-	-0-	720	2			N	-0-					156
*05	775	N	775	-0-	-0-	-0-	775	2			N	-0-					156

SCOTTISH RITE 121 WELL #: 1 RRCID -> 255152 COMPL. DATE 10/26/2009 TOTAL DEPTH 9500 PERF. 8638 - 8710

12	1178	N	1047	-0-	-131	-0-	1039	2	8	9	N	7					50
01	1426	N	1083	-0-	-343	-0-	1063	2	20	9	N	18					68
02	1192	N	1192	-0-	-0-	-0-	1180	2	12	9	N	11					79
03	1439	N	1439	-0-	-0-	-0-	1421	2	18	9	N	16					95
04	1217	N	1217	-0-	-0-	-0-	1208	2	9	9	N	8					103
*05	1303	N	1303	-0-	-0-	-0-	1289	2	14	9	N	13					116

BETTIS, BOYLE & STOVALL 068360
SCOTTISH RITE WELL #: 1 RRCID -> 205129 COMPL. DATE 04/01/2004 TOTAL DEPTH 9127 PERF. 8646 - 8666

12	433	N	433	-0-	-0-	-0-	433	3			N	-0-					114
01	434	N	433	-0-	-1	-0-	433	3			N	-0-					114
02	391	N	391	-0-	-0-	-0-	391	3			N	-0-					114
03	434	N	405	-0-	-29	-0-	405	3			N	-0-					114
04	420	N	389	-0-	-31	-0-	389	3			N	-0-					114
*05	412	N	412	-0-	-0-	-0-	406	3	6	9	N	5					119

SCOTTISH RITE "127" WELL #: 1 RRCID -> 211833 COMPL. DATE 08/04/2005 TOTAL DEPTH 8825 PERF. 8602 - 8700

12	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					61
01	981	N	981	-0-	-0-	-0-	981	3			N	-0-					61
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					61
03	1054	N	775	-0-	-279	-0-	775	3			N	-0-					61
04	960	N	767	-0-	-193	-0-	767	3			N	-0-					61
*05	800	N	800	-0-	-0-	-0-	761	3	39	9	N	35					96

QUICK (GOEN, UPPER) 73736 300 ASSOCIATED ONE WELL CNTY: RUNNELS
3-D OIL & GAS 953631
LANGE, W. F. "A" WELL #: 3 RRCID -> 210228 COMPL. DATE N/A TOTAL DEPTH 4310 PERF. 3560 - 3759

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					11
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					11

RASHAP (PENN) 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
ALLISON, W. M. "22-E" WELL #: 1 RRCID -> 094416 COMPL. DATE 05/09/1981 TOTAL DEPTH 10625 PERF. 10102 - 10372

12	621	N	621	-0-	-0-	-0-	621	2			N	-0-					1
01	527	N	264	-0-	-263	-0-	264	2			N	-0-					1
02	406	N	-0-	-0-	-406	-0-					N	-0-					1
03	620	N	-0-	-0-	-620	-0-					N	-0-					1
04	270	N	-0-	-0-	-270	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

RASHAP (PENN) //CONT.// 74770 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
ALLISON, W. M. "22-W" WELL #: 2 RRCID -> 094417 COMPL. DATE 06/03/1981 TOTAL DEPTH 10770 PERF. 9986 - 10235

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2436	N	2436	-0-	-0-	-0-	2436	2			N	-0-					-0-
01	1643	N	802	-0-	-841	-0-	802	2			N	-0-					-0-
02	1247	N	-0-	-0-	-1247	-0-					N	-0-					-0-
03	1643	N	-0-	-0-	-1643	-0-					N	-0-					-0-
04	780	N	-0-	-0-	-780	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ RANCH (STRAWN) 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION 677741
READ 1 WELL #: 1 RRCID -> 157003 COMPL. DATE 12/21/1995 TOTAL DEPTH 9317 PERF. 9012 - 9122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	113	1	1277	2	N	-0-					-0-
03	1244	N	1244	-0-	-0-	-0-	107	1	1137	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					N	-0-					-0-

READ 6 WELL #: 1 RRCID -> 158256 COMPL. DATE 03/02/1996 TOTAL DEPTH 9400 PERF. 9027 - 9209

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

READ 1 WELL #: 3 RRCID -> 173591 COMPL. DATE 06/18/1999 TOTAL DEPTH 10013 PERF. 9080 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	52	1	590	2	N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	80	1	852	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	682	N	-0-	-0-	-682	-0-					N	-0-					-0-

READ 1 WELL #: 4 RRCID -> 174961 COMPL. DATE 10/13/1999 TOTAL DEPTH 9400 PERF. 9090 - 9196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	482	N	482	-0-	-0-	-0-	39	1	443	2	N	-0-					-0-
03	544	N	544	-0-	-0-	-0-	47	1	497	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

READ 4 WELL #: 1 RRCID -> 180103 COMPL. DATE 11/29/2000 TOTAL DEPTH 9800 PERF. 9180 - 9327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					18
01	0	N	-0-	-0-	-0-	-0-					N	-0-					18
02	489	N	489	-0-	-0-	-0-	40	1	449	2	N	-0-					18
03	1074	N	1074	-0-	-0-	-0-	92	1	982	2	N	-0-					18
04	0	N	-0-	-0-	-0-	-0-					N	-0-					18
05	527	N	-0-	-0-	-527	-0-					N	-0-					18

READ RANCH (STRAWN) //CONT.// 75029 370 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
PRIMAL ENERGY CORPORATION //CONT.// 677741
READ 3 WELL #: 1 RRCID -> 184165 COMPL. DATE 06/29/2001 TOTAL DEPTH 9631 PERF. 9190 - 9278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1047	N	1047	-0-	-0-	-0-	85	1	962	2	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	55	1	588	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					N	-0-					-0-

STANOLIND PRODUCTION LLC 813985
READ "2" WELL #: 1 RRCID -> 208189 COMPL. DATE 10/23/2004 TOTAL DEPTH 9600 PERF. 9084 - 9318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	130	-0-	-149	-0-	7	1	123	3	N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	9	1	144	3	N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	11	1	211	3	N	-0-					-0-
03	124	N	7	-0-	-117	-0-	7	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	13	1	362	3	N	-0-					-0-

REAGAN (11,500) 75035 600 NON-ASSOCIATED EXEMPT CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
BRANCH WELL #: 1 RRCID -> 095641 COMPL. DATE 09/20/1981 TOTAL DEPTH 11950 PERF.11538 - 11554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED BUZZARD (CANYON) 75178 500 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC 860965
LLOYD "18" WELL #: 1 RRCID -> 126042 COMPL. DATE 02/09/1988 TOTAL DEPTH 6450 PERF. 5568 - 5582

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RED HOUSE (STRAWN) 75298 700 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
SAM WELL #: 108 RRCID -> 128313 COMPL. DATE 08/06/1988 TOTAL DEPTH 11005 PERF. 9810 - 9820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 4 RRCID -> 147118 COMPL. DATE 04/09/1986 TOTAL DEPTH 10470 PERF. 9368 - 9392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					35
02	14B DENY		-0-	-0-	-0-	-0-					Y	-0-	21	1			14
03	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					14
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					14

REFOIL (CLEAR FORK UPPER) 75581 166 ASSOCIATED 49B CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNION PACIFIC "7" WELL #: 6 RRCID -> 202645 COMPL. DATE N/A TOTAL DEPTH 10300 PERF. 3146 - 3151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	#	389	-0-	-45	-0-	389	3			N	-0-					-0-
01	403	#	384	-0-	-19	-0-	384	3			N	-0-					-0-
02	377	#	365	-0-	-12	-0-	365	3			N	-0-					-0-
03	403	#	384	-0-	-19	-0-	384	3			N	-0-					-0-
04	390	#	361	-0-	-29	-0-	361	3			N	-0-					-0-
*05	641	R	641	-0-	-0-	-0-	641	3			N	-0-					-0-

ROACH (FUSSELMAN) 77099 500 NON-ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
TURNER WELL #: 1 RRCID -> 186684 COMPL. DATE 07/28/2004 TOTAL DEPTH 11768 PERF.11443 - 14005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					17
01	1423	N	1423	-0-	-0-	-0-	1423	3			N	-0-					17
02	1281	N	1281	-0-	-0-	-0-	1281	3			N	-0-					17
03	1424	N	1424	-0-	-0-	-0-	1424	3			N	-0-					17
04	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					17
*05	1382	N	1382	-0-	-0-	-0-	1382	3			N	-0-					17

ROBLE GRANDE (STRAWN\WOODFORD) 77456 300 ASSOCIATED ONE WELL CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 3 RRCID -> 265893 COMPL. DATE 05/23/2012 TOTAL DEPTH 10869 PERF.10615 - 10615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36988		12502	-0-	-24486	-0-	12338	3	164	9	Y	149	169	1			55
01	12418		7108	-0-	-5310	-0-	7099	3	9	9	Y	8	46	1			17
02	16104		8893	-0-	-7211	-0-	8839	3	54	9	Y	49	45	1			21
03	5846		3822	-0-	-2024	-0-	3759	3	63	9	Y	57	67	1			11
04	5431		5431	-0-	-0-	-0-	5297	3	134	9	Y	122	117	1			16
*05	6028		3913	-0-	-2115	-0-	3913	3			Y	-0-					16

ROCK PEN (CANYON) 77622 500 ASSOCIATED ONE WELL CNTY: IRION
THP OPERATING LLC 857147
OGLESBY WELL #: 1 RRCID -> 137633 COMPL. DATE 11/14/1984 TOTAL DEPTH 6820 PERF. 6602 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					7

ROCKER -B- (FUSSELMAN) 77662 325 ASSOCIATED ONE WELL CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "15" WELL #: 1 RRCID -> 211550 COMPL. DATE 08/01/2005 TOTAL DEPTH 8730 PERF. 8686 - 8730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2635	N	2555	-0-	-80	-0-	2530	2	25	9	Y	23					148
01	2583	N	2583	-0-	-0-	-0-	2554	2	29	9	Y	26	35	1			139
02	2436	N	2387	-0-	-49	-0-	2362	2	25	9	Y	23					162
03	2542	N	2202	-0-	-340	-0-	2176	2	26	9	Y	24					186
04	2490	N	2138	-0-	-352	-0-	2117	2	21	9	Y	19	184	1			21
05	2542	N	NO RPT	-0-	-2542	-0-					Y	NO RPT					21

RONNY (GOEN) 78115 500 NON-ASSOCIATED ONE WELL CNTY: CONCHO
DAMRON ENERGY, LLC 198130
ALEXANDER WELL #: 1 RRCID -> 219677 COMPL. DATE 03/31/2006 TOTAL DEPTH 3170 PERF. 3047 - 3053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2083	N	2083	-0-	-0-	-0-	2083	6			N	-0-					-0-
01	2181	N	2181	-0-	-0-	-0-	2181	6			N	-0-					-0-
02	1595	N	1542	-0-	-53	-0-	1542	6			N	-0-					-0-
03	1553	N	1553	-0-	-0-	-0-	1553	6			N	-0-					-0-
*04	1658	N	1658	-0-	-0-	-0-	1658	6			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROWENA (JENNINGS) 78715 830 ASSOCIATED ONE WELL CNTY: RUNNELS
J V A OPERATING COMPANY, INC. 427911
LANGE WELL #: 1 RRCID -> 271181 COMPL. DATE 02/25/2011 TOTAL DEPTH 4735 PERF. 3947 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RUSS T (MORRIS) 78984 250 NON-ASSOCIATED CAPACITY CNTY: MENARD
CAZAR ENERGY INC 140612
HILLERT, A. W. "A" WELL #: 3A RRCID -> 164949 COMPL. DATE 05/17/2010 TOTAL DEPTH 2450 PERF. 2239 - 2244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SALLIE (CISCO) 79810 500 NON-ASSOCIATED EXEMPT CNTY: REAGAN
KING ENERGY RESOURCES 465526
FOX, SALLIE WELL #: 1 RRCID -> 085946 COMPL. DATE 11/06/1979 TOTAL DEPTH 8600 PERF. 8262 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2356	N	2098	-0-	-258	-0-	2087	2	11	9	N	10					31
01	2294	N	2050	-0-	-244	-0-	2039	2	11	9	N	10					41
02	1914	N	1721	-0-	-193	-0-	1711	2	10	9	N	9					50
03	2108	N	1418	-0-	-690	-0-	1408	2	10	9	N	9					59
04	1980	N	1867	-0-	-113	-0-	1857	2	10	9	N	9					68
*05	1842	N	1842	-0-	-0-	-0-	1832	2	10	9	N	9					77

FOX, SALLIE "C" WELL #: 1 RRCID -> 092165 COMPL. DATE 09/01/1980 TOTAL DEPTH 8544 PERF. 8194 - 8371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	232	-0-	-78	-0-	232	2			N	-0-					269
01	279	N	109	-0-	-170	-0-	109	2			N	-0-					269
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					269
03	217	N	161	-0-	-56	-0-	161	2			N	-0-					269
04	152	N	152	-0-	-0-	-0-	152	2			N	-0-					269
*05	315	N	315	-0-	-0-	-0-	315	2			N	-0-					269

SAN SABA (CAMAR) 80386 075 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
RUWCO OIL AND GAS CORP. 739825
POWELL WELL #: 3 RRCID -> 214698 COMPL. DATE 11/19/2005 TOTAL DEPTH 4800 PERF. 4227 - 4250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		PRTL PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	A	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PLUGGED AND ABANDONED_____ 05/08/2020 - P/A 05/08/20

SAWYER (CANYON) 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 2 RRCID -> 131902 COMPL. DATE 08/06/1989 TOTAL DEPTH 6338 PERF. 5520 - 5824

12	265	N	265	-0-	-0-	-0-	265	2			N	-0-					97
01	279	N	269	-0-	-10	-0-	269	2			N	-0-					97
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					97
03	279	N	239	-0-	-40	-0-	239	2			N	-0-					97
04	270	N	NO RPT	-0-	-270	-0-					N	NO RPT					97
05	279	N	NO RPT	-0-	-279	-0-					N	NO RPT					97

ANDERSON ENERGY CORPORATION 022435
CAUTHORN, DAN A. -C- WELL #: 1 RRCID -> 064600 COMPL. DATE 12/03/1975 TOTAL DEPTH 8257 PERF. N/A

12	329	N	329	-0-	-0-	-0-	329	2			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 1 RRCID -> 087054 COMPL. DATE 03/13/1980 TOTAL DEPTH 5530 PERF. 4787 - 4796

12	1388	N	1388	-0-	-0-	-0-	1388	2			N	-0-					-0-
01	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "23" WELL #: 1 RRCID -> 089065 COMPL. DATE 07/22/1980 TOTAL DEPTH 5400 PERF. 4833 - 4837

12	359	N	359	-0-	-0-	-0-	359	2			N	-0-					-0-
01	342	N	342	-0-	-0-	-0-	342	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, ADA "5" WELL #: 2 RRCID -> 089784 COMPL. DATE 09/17/1980 TOTAL DEPTH 7100 PERF. 6748 - 6764

12	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
APACHE CORPORATION 027200
MAYER WELL #: 2A RRCID -> 202855 COMPL. DATE 01/08/2004 TOTAL DEPTH 8145 PERF. 6942 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	310	N	119	-0-	-191	-0-	119	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MAYER WELL #: 1A RRCID -> 202857 COMPL. DATE 01/09/2004 TOTAL DEPTH 8062 PERF. 6849 - 6972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-

MAYER WELL #: 3A RRCID -> 202859 COMPL. DATE 01/14/2004 TOTAL DEPTH 8148 PERF. 7078 - 7114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

APPROACH OPERATING LLC 028625
ROUSSELOT "A" WELL #: 2 RRCID -> 087213 COMPL. DATE 03/14/1980 TOTAL DEPTH 7508 PERF. 7459 - 7508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
01	620	N	280	-0-	-340	-0-	280	3			Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
03	434	N	423	-0-	-11	-0-	423	3			Y	-0-					-0-
04	270	N	60	-0-	-210	-0-	60	3			Y	-0-					-0-
05	465	N	247	-0-	-218	-0-	247	3			Y	-0-					-0-

BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 3 RRCID -> 053860 COMPL. DATE 09/20/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
01	434	N	291	-0-	-143	-0-	291	2			N	-0-					-0-
02	348	N	241	-0-	-107	-0-	241	2			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	2			N	-0-					-0-
04	270	N	38	-0-	-232	-0-	38	2			N	-0-					-0-
*05	555	N	555	-0-	-0-	-0-	555	2			N	-0-					-0-

ALLISON, SAM WELL #: 1 RRCID -> 053861 COMPL. DATE 08/13/1972 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
01	62	N	54	-0-	-8	-0-	54	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	2			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
CAUTHORN, ADAH WELL #: 5 RRCID -> 056781 COMPL. DATE 08/24/1973 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	2			N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	2			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-

ALLISON -72- WELL #: 1 RRCID -> 064423 COMPL. DATE 10/25/1974 TOTAL DEPTH 5715 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					-0-
01	558	N	149	-0-	-409	-0-	149	2			Y	-0-					-0-
02	377	N	323	-0-	-54	-0-	323	2			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
04	150	N	57	-0-	-93	-0-	57	2			Y	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	459	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 1075 RRCID -> 116851 COMPL. DATE 04/08/1985 TOTAL DEPTH 5512 PERF. 5157 - 5207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
01	248	N	222	-0-	-26	-0-	222	2			Y	-0-					-0-
02	232	N	202	-0-	-30	-0-	202	2			Y	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
04	210	N	37	-0-	-173	-0-	37	2			Y	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	308	2			Y	-0-					-0-

GROVER-CAUTHORN WELL #: 2075 RRCID -> 118028 COMPL. DATE 08/31/1985 TOTAL DEPTH 5506 PERF. 5100 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	2			Y	-0-					-0-
01	93	N	85	-0-	-8	-0-	85	2			Y	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	2			Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			Y	-0-					-0-
04	90	N	16	-0-	-74	-0-	16	2			Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	2			Y	-0-					-0-

ALLISON 72 WELL #: 2 RRCID -> 123810 COMPL. DATE 03/12/1987 TOTAL DEPTH 6000 PERF. 5134 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	2			Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	2			Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	2			Y	-0-					-0-
04	180	N	26	-0-	-154	-0-	26	2			Y	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-

ALLISON 72 WELL #: 3 RRCID -> 123838 COMPL. DATE 03/13/1987 TOTAL DEPTH 6000 PERF. 5081 - 5135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
02	261	N	208	-0-	-53	-0-	208	2			Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	2			Y	-0-					-0-
04	300	N	27	-0-	-273	-0-	27	2			Y	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	2			Y	-0-					-0-

ALLISON 72 WELL #: 5 RRCID -> 125855 COMPL. DATE 10/25/1987 TOTAL DEPTH 6000 PERF. 5000 - 5215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	2			Y	-0-					-0-
02	563	N	563	-0-	-0-	-0-	563	2			Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	455	2			Y	-0-					-0-
04	180	N	42	-0-	-138	-0-	42	2			Y	-0-					-0-
05	589	N	193	-0-	-396	-0-	193	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BRP ENERGY, LLC //CONT.// 041519
CAUTHORN, ADAH WELL #: 1083 RRCID -> 128670 COMPL. DATE 09/28/1988 TOTAL DEPTH 5700 PERF. 5236 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	2			Y	-0-					-0-
01	217	N	180	-0-	-37	-0-	180	2			Y	-0-					-0-
02	232	N	190	-0-	-42	-0-	190	2			Y	-0-					-0-
03	215	N	215	-0-	-0-	-0-	215	2			Y	-0-					-0-
04	180	N	43	-0-	-137	-0-	43	2			Y	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	311	2			Y	-0-					-0-

BARRON PETROLEUM LLC 053302
SHURLEY 'A' WELL #: 1 RRCID -> 052540 COMPL. DATE 03/14/1972 TOTAL DEPTH 7170 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 'B' WELL #: 1 RRCID -> 053102 COMPL. DATE 04/23/1972 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*02	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
*03	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*04	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY C-1 WELL #: 1 RRCID -> 054326 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*12	3		-0-	-0-	-3	-0-					N	-0-					-0-
01	3	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	3	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY C-2 WELL #: 1 RRCID -> 054327 COMPL. DATE 01/20/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	2			N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			N	-0-					-0-
*04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 103 RRCID -> 087052 COMPL. DATE 03/14/1980 TOTAL DEPTH 6990 PERF. 5480 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
*04	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY "35" WELL #: 1 RRCID -> 087053 COMPL. DATE 03/11/1980 TOTAL DEPTH 7142 PERF. 5352 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
02	203	N	198	-0-	-5	-0-	198	2			N	-0-					-0-
03	217	N	205	-0-	-12	-0-	205	2			N	-0-					-0-
*04	203	N	203	-0-	-0-	-0-	203	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 203 RRCID -> 087215 COMPL. DATE 03/25/1980 TOTAL DEPTH 7150 PERF. 5276 - 5705

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: 204 RRCID -> 089983 COMPL. DATE 10/11/1980 TOTAL DEPTH 7698 PERF. 7419 - 7943

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 148 WELL #: 1 RRCID -> 096444 COMPL. DATE 11/02/1981 TOTAL DEPTH 6925 PERF. 5540 - 5686

12	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	2			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
03	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
*04	246	N	246	-0-	-0-	-0-	246	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "36" WELL #: 1 RRCID -> 098389 COMPL. DATE 02/25/1982 TOTAL DEPTH 7000 PERF. 5506 - 5637

12	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	2			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	2			N	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	2			N	-0-					-0-
*04	263	N	263	-0-	-0-	-0-	263	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY "149" WELL #: 1 RRCID -> 103457 COMPL. DATE 07/01/1982 TOTAL DEPTH 5823 PERF. 5553 - 5624

12	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: A 1 RRCID -> 110654 COMPL. DATE 04/19/1984 TOTAL DEPTH 6370 PERF. 5427 - 5673

12	36	N	36	-0-	-0-	-0-	36	2			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	105	N	105	-0-	-0-	-0-	105	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BARRON PETROLEUM LLC //CONT.// 053302
SHURLEY RANCH WELL #: B 1 RRCID -> 110655 COMPL. DATE 04/17/1984 TOTAL DEPTH 6022 PERF. 5441 - 5662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	2			N	-0-					-0-
02	290	N	271	-0-	-19	-0-	271	2			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	2			N	-0-					-0-
*04	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: C 1 RRCID -> 110876 COMPL. DATE 04/20/1984 TOTAL DEPTH 6368 PERF. 5508 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: D 1 RRCID -> 110877 COMPL. DATE 05/07/1984 TOTAL DEPTH 6600 PERF. 5730 - 5907

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	2			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	2			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	2			N	-0-					-0-
*04	77	N	77	-0-	-0-	-0-	77	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY WELL #: F 1 RRCID -> 111426 COMPL. DATE 06/07/1984 TOTAL DEPTH 6625 PERF. 5792 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	2			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: E 1 RRCID -> 111432 COMPL. DATE 06/21/1984 TOTAL DEPTH 6503 PERF. 5630 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	2			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	2			N	-0-					-0-
*04	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RANCH WELL #: G 1 RRCID -> 111442 COMPL. DATE 06/23/1984 TOTAL DEPTH 6500 PERF. 5625 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
03	62	N	25	-0-	-37	-0-	25	2			N	-0-					-0-
*04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
BONFIRE OPERATING LLC 082443
MEADOR WELL #: 1 RRCID -> 111430 COMPL. DATE 05/01/1984 TOTAL DEPTH 7250 PERF. 6984 - 7152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

COCKRELL PRODUCTION CO., INC. 164305
BERGER 1 WELL #: 1 RRCID -> 065140 COMPL. DATE 10/31/1975 TOTAL DEPTH 6374 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	2			N	-0-					191
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					191
02	39	N	39	-0-	-0-	-0-	39	2			N	-0-					191
03	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					191
04	6	N	NO RPT	-0-	-6	-0-					N	NO RPT					191
05	31	N	NO RPT	-0-	-31	-0-					N	NO RPT					191

CYCLONE EXPLORATION, INC. 195844
FIELDS, JOHN D. WELL #: 1048 RRCID -> 099664 COMPL. DATE 04/29/1982 TOTAL DEPTH 5901 PERF. 5686 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	2			N	-0-					102
01	10	N	10	-0-	-0-	-0-	10	2			N	-0-					102
02	0	N	-0-	-0-	-0-	-0-					N	-0-					102
03	5	N	-0-	-0-	-5	-0-					N	-0-					102
04	0	N	-0-	-0-	-0-	-0-					N	-0-					102
05	0	N	-0-	-0-	-0-	-0-					N	-0-					102

FIELDS, JOHN D. WELL #: 3048 RRCID -> 104646 COMPL. DATE 02/24/1983 TOTAL DEPTH 5656 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					145
01	8	N	8	-0-	-0-	-0-	8	2			N	-0-					145
02	0	N	-0-	-0-	-0-	-0-					N	-0-					145
03	4	N	-0-	-0-	-4	-0-					N	-0-					145
04	0	N	-0-	-0-	-0-	-0-					N	-0-					145
05	0	N	-0-	-0-	-0-	-0-					N	-0-					145

FIELDS, JOHN D. "B" WELL #: 3060 RRCID -> 105471 COMPL. DATE 05/03/1983 TOTAL DEPTH 5300 PERF. 5060 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. "B" WELL #: 4060 RRCID -> 107715 COMPL. DATE 10/11/1983 TOTAL DEPTH 5269 PERF. 5101 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	2			N	-0-					200
01	12	N	12	-0-	-0-	-0-	12	2			N	-0-					200
02	0	N	-0-	-0-	-0-	-0-					N	-0-					200
03	7	N	-0-	-0-	-7	-0-					N	-0-					200
04	0	N	-0-	-0-	-0-	-0-					N	-0-					200
05	0	N	-0-	-0-	-0-	-0-					N	-0-					200

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. //CONT.// 195844
CAIN WELL #: 107 RRCID -> 114318 COMPL. DATE 11/28/1984 TOTAL DEPTH 5826 PERF. 5037 - 5090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, LEE ROY WELL #: 1 RRCID -> 115630 COMPL. DATE 03/14/1985 TOTAL DEPTH 8524 PERF. 7345 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS, JOHN D. WELL #: 5048 RRCID -> 185438 COMPL. DATE 08/28/2001 TOTAL DEPTH 5905 PERF. 5258 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DIAMOND T F ENTERPRISES, INC. 217003
FIELDS 21 WELL #: 6 RRCID -> 169193 COMPL. DATE 04/16/1998 TOTAL DEPTH 6000 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	2			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	2			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	2			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	2			N	-0-					-0-

HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1302A RRCID -> 053912 COMPL. DATE 09/12/1972 TOTAL DEPTH 7675 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 1401 RRCID -> 054209 COMPL. DATE 10/03/1972 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1701 RRCID -> 054563 COMPL. DATE 01/20/1973 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 2202 RRCID -> 054928 COMPL. DATE 12/18/1972 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 1 RRCID -> 056164 COMPL. DATE 07/04/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 101 RRCID -> 056165 COMPL. DATE 07/07/1973 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 1 RRCID -> 056969 COMPL. DATE 11/28/1973 TOTAL DEPTH 5206 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 3 RRCID -> 057366 COMPL. DATE 01/10/1974 TOTAL DEPTH 5520 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 3 RRCID -> 057546 COMPL. DATE 06/21/2001 TOTAL DEPTH 5331 PERF. 2526 - 2578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 2 RRCID -> 057547 COMPL. DATE 01/31/1974 TOTAL DEPTH 5418 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 2 RRCID -> 057682 COMPL. DATE 02/19/1974 TOTAL DEPTH 5150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2301 RRCID -> 057846 COMPL. DATE 12/11/1999 TOTAL DEPTH 5127 PERF. 2562 - 3082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 8 RRCID -> 058273 COMPL. DATE 04/16/1974 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 4 RRCID -> 058390 COMPL. DATE 04/30/1974 TOTAL DEPTH 5400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 5 RRCID -> 058651 COMPL. DATE 05/31/1974 TOTAL DEPTH 4900 PERF. 0 - 2881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 12 RRCID -> 058788 COMPL. DATE 06/13/1974 TOTAL DEPTH 5100 PERF. 3424 - 3509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2401 RRCID -> 059097 COMPL. DATE 01/19/2000 TOTAL DEPTH 5700 PERF. 2662 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2201 RRCID -> 059331 COMPL. DATE 08/21/1990 TOTAL DEPTH 5600 PERF. 4046 - 4165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1406 RRCID -> 059997 COMPL. DATE 10/20/1974 TOTAL DEPTH 8685 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE, G. D. WELL #: 2302 RRCID -> 060809 COMPL. DATE 08/20/1990 TOTAL DEPTH 5300 PERF. 4194 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2402 RRCID -> 060810 COMPL. DATE 12/29/1989 TOTAL DEPTH 5200 PERF. 3675 - 4112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2501 RRCID -> 060871 COMPL. DATE 10/12/2003 TOTAL DEPTH 4715 PERF. 3098 - 3106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 5 RRCID -> 061244 COMPL. DATE 10/18/1998 TOTAL DEPTH 5400 PERF. 3985 - 4087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 7 RRCID -> 061270 COMPL. DATE 04/06/1993 TOTAL DEPTH 6100 PERF. 3628 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 13 RRCID -> 061375 COMPL. DATE 03/10/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 201 RRCID -> 061641 COMPL. DATE 10/01/2003 TOTAL DEPTH 5500 PERF. 3909 - 3958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6602 RRCID -> 061646 COMPL. DATE 04/15/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 11 RRCID -> 061857 COMPL. DATE 04/14/1975 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 6 RRCID -> 061858 COMPL. DATE 04/14/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 061867 COMPL. DATE 04/14/1975 TOTAL DEPTH 8534 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 1407 RRCID -> 061868 COMPL. DATE 04/14/1975 TOTAL DEPTH 8551 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL -9- WELL #: 4 RRCID -> 061869 COMPL. DATE 04/28/1975 TOTAL DEPTH 9028 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 14 RRCID -> 062070 COMPL. DATE 05/10/1975 TOTAL DEPTH 5300 PERF. 3524 - 3544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 1 RRCID -> 062211 COMPL. DATE 05/08/1975 TOTAL DEPTH 5000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

WALLACE, G. D. WELL #: 6501 RRCID -> 062212 COMPL. DATE 06/05/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6502 RRCID -> 062213 COMPL. DATE 06/05/1975 TOTAL DEPTH 6440 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6701 RRCID -> 062214 COMPL. DATE 08/21/1992 TOTAL DEPTH 5800 PERF. 4958 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6702 RRCID -> 062215 COMPL. DATE 08/05/1998 TOTAL DEPTH 6900 PERF. 4580 - 4625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 14 RRCID -> 063182 COMPL. DATE 08/14/1975 TOTAL DEPTH 5100 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 25 RRCID -> 063183 COMPL. DATE 12/18/1989 TOTAL DEPTH 5200 PERF. 2428 - 3239

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 3 RRCID -> 063184 COMPL. DATE 08/12/1975 TOTAL DEPTH 5100 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WALLACE, G. D. WELL #: 3901 RRCID -> 063398 COMPL. DATE 09/03/1975 TOTAL DEPTH 6400 PERF. 5330 - 5429

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 8 RRCID -> 063399 COMPL. DATE 09/03/1975 TOTAL DEPTH 6300 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 2 RRCID -> 063402 COMPL. DATE 07/11/1975 TOTAL DEPTH 5400 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
ALDWELL RANCH WELL #: 807 RRCID -> 063403 COMPL. DATE 08/11/1975 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL RANCH WELL #: 806 RRCID -> 063478 COMPL. DATE 08/03/1975 TOTAL DEPTH 8247 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS, W. L. -C- WELL #: 10 RRCID -> 063640 COMPL. DATE 07/16/1998 TOTAL DEPTH 5760 PERF. 3624 - 3671

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 12 RRCID -> 063641 COMPL. DATE 03/03/1992 TOTAL DEPTH 6400 PERF. 3776 - 3796

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 20 RRCID -> 063642 COMPL. DATE 04/07/2002 TOTAL DEPTH 4900 PERF. 3378 - 3451

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 27 RRCID -> 063643 COMPL. DATE 06/24/1998 TOTAL DEPTH 5191 PERF. 3348 - 3354

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT BROTHERS WELL #: 1 RRCID -> 063812 COMPL. DATE 09/25/1975 TOTAL DEPTH 6200 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 13 RRCID -> 064069 COMPL. DATE 10/05/1975 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 5 RRCID -> 064805 COMPL. DATE 04/01/2004 TOTAL DEPTH 5100 PERF. 2663 - 2669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART, GORDON WELL #: 3 RRCID -> 064929 COMPL. DATE 01/05/1976 TOTAL DEPTH 5200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CLOUDT, R. H. -4- WELL #: 1 RRCID -> 065290 COMPL. DATE 02/10/1976 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLOUDT BROTHERS 69 WELL #: 2 RRCID -> 067006 COMPL. DATE 06/29/1976 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 1 RRCID -> 070981 COMPL. DATE 04/20/1976 TOTAL DEPTH 8040 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 8 RRCID -> 073603 COMPL. DATE 10/09/1977 TOTAL DEPTH 4200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WADE 33 WELL #: 1 RRCID -> 073678 COMPL. DATE 03/08/1977 TOTAL DEPTH 2832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. WELL #: 2 RRCID -> 073768 COMPL. DATE 00/00/1971 TOTAL DEPTH 2350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SELLMAN 33 WELL #: 1 RRCID -> 073774 COMPL. DATE 01/13/1977 TOTAL DEPTH 2792 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3701 RRCID -> 073778 COMPL. DATE 05/01/1977 TOTAL DEPTH 3000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 7 RRCID -> 074088 COMPL. DATE 10/28/1977 TOTAL DEPTH 4175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS WELL #: 6 RRCID -> 074089 COMPL. DATE 08/04/1977 TOTAL DEPTH 4600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

STEWART 34 WELL #: 2 RRCID -> 074645 COMPL. DATE 10/17/1977 TOTAL DEPTH 4199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 3 RRCID -> 075098 COMPL. DATE 09/20/1977 TOTAL DEPTH 8701 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS WELL #: 7 RRCID -> 077165 COMPL. DATE 01/26/1978 TOTAL DEPTH 4475 PERF. 3230 - 4055

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 8 RRCID -> 077262 COMPL. DATE 07/05/1978 TOTAL DEPTH 4175 PERF. 2274 - 3348

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 3 RRCID -> 079924 COMPL. DATE 05/22/1975 TOTAL DEPTH 5800 PERF. 5126 - 5547

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 4 RRCID -> 079925 COMPL. DATE 09/13/2004 TOTAL DEPTH 5808 PERF. 5415 - 5490

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

MANN, JACK "9" WELL #: 10 RRCID -> 079926 COMPL. DATE 08/26/1976 TOTAL DEPTH N/A PERF. 5376 - 5415

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "26" WELL #: 5 RRCID -> 079927 COMPL. DATE 01/21/1976 TOTAL DEPTH 5800 PERF. 5587 - 5611

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS, N. B. WELL #: 9 RRCID -> 080194 COMPL. DATE 10/04/1978 TOTAL DEPTH 4061 PERF. 2857 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 33 WELL #: 2 RRCID -> 081626 COMPL. DATE 03/07/1979 TOTAL DEPTH 4018 PERF. 2414 - 2532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5402 RRCID -> 081759 COMPL. DATE 01/01/1979 TOTAL DEPTH 3176 PERF. 3154 - 3176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3702 RRCID -> 081760 COMPL. DATE 01/01/1979 TOTAL DEPTH 2467 PERF. 2460 - 2467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3704 RRCID -> 081762 COMPL. DATE 01/01/1979 TOTAL DEPTH 3379 PERF. 2338 - 2350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6404 RRCID -> 081913 COMPL. DATE 03/31/1979 TOTAL DEPTH 2875 PERF. 2871 - 2875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5404 RRCID -> 083976 COMPL. DATE 06/01/1979 TOTAL DEPTH 3332 PERF. 3014 - 3017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WADE 35 WELL #: 2 RRCID -> 087262 COMPL. DATE 03/16/1980 TOTAL DEPTH 4743 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 53 WELL #: 2 RRCID -> 089084 COMPL. DATE 04/02/1980 TOTAL DEPTH 4620 PERF. 2730 - 2754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL RANCH WELL #: 1402B RRCID -> 091309 COMPL. DATE 12/29/1980 TOTAL DEPTH 8130 PERF. 7178 - 7773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART, GORDON WELL #: 5 RRCID -> 098168 COMPL. DATE 02/26/1982 TOTAL DEPTH 3800 PERF. 2670 - 3738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	1148					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2303 RRCID -> 098423 COMPL. DATE 03/12/1982 TOTAL DEPTH 5044 PERF. 4618 - 4924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2202 RRCID -> 098720 COMPL. DATE 04/01/1982 TOTAL DEPTH N/A PERF. 2996 - 4905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2502 RRCID -> 099009 COMPL. DATE 01/06/1990 TOTAL DEPTH 5000 PERF. 3016 - 3766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2403 RRCID -> 099367 COMPL. DATE 03/01/2006 TOTAL DEPTH 5000 PERF. 2483 - 2489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 15 RRCID -> 099368 COMPL. DATE 05/03/1982 TOTAL DEPTH 5597 PERF. 5347 - 5363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 31 RRCID -> 099614 COMPL. DATE 05/16/1982 TOTAL DEPTH 5200 PERF. 3480 - 3816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 32 RRCID -> 099754 COMPL. DATE 05/22/1982 TOTAL DEPTH 5100 PERF. 3738 - 3770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 29 RRCID -> 100115 COMPL. DATE 08/21/1998 TOTAL DEPTH 5200 PERF. 3494 - 3622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 16 RRCID -> 100116 COMPL. DATE 06/06/1982 TOTAL DEPTH 5400 PERF. 3394 - 3581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 17 RRCID -> 100509 COMPL. DATE 06/19/1982 TOTAL DEPTH 5600 PERF. 5145 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	28	2			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	154	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 18 RRCID -> 100572 COMPL. DATE 03/19/2003 TOTAL DEPTH 5600 PERF. 4354 - 4421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6503 RRCID -> 100671 COMPL. DATE 02/02/1993 TOTAL DEPTH 6000 PERF. 5061 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
*04	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6603 RRCID -> 100970 COMPL. DATE N/A TOTAL DEPTH 5700 PERF. 3986 - 4642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -B- WELL #: 34 RRCID -> 101413 COMPL. DATE 09/15/1998 TOTAL DEPTH 5300 PERF. 4117 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 33 RRCID -> 101414 COMPL. DATE 08/14/1982 TOTAL DEPTH 5200 PERF. 2440 - 2478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	2			N	-0-					-0-
*04	209	N	209	-0-	-0-	-0-	209	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 35 RRCID -> 101565 COMPL. DATE 05/18/2000 TOTAL DEPTH 5200 PERF. 2444 - 2449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	169	2			N	-0-					-0-
*04	413	N	413	-0-	-0-	-0-	413	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 36 RRCID -> 101566 COMPL. DATE 10/13/1996 TOTAL DEPTH 4950 PERF. 3232 - 3361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 202 RRCID -> 101892 COMPL. DATE 02/26/2004 TOTAL DEPTH 5700 PERF. 2570 - 2597

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*04	561	N	561	-0-	-0-	-0-	561	2			N	-0-					-0-
*05	704	N	704	-0-	-0-	-0-	704	2			N	-0-					-0-

MIERS, W. L. "B" WELL #: 37 RRCID -> 101917 COMPL. DATE 09/05/1982 TOTAL DEPTH 4900 PERF. 3386 - 4030

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WADE 35 WELL #: 3 RRCID -> 110786 COMPL. DATE 04/13/1984 TOTAL DEPTH 3015 PERF. 2412 - 2486

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -C- WELL #: 20 RRCID -> 118907 COMPL. DATE 10/31/1985 TOTAL DEPTH 5500 PERF. 3482 - 4151

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS, W. L. -B- WELL #: 38 RRCID -> 118908 COMPL. DATE 09/15/1985 TOTAL DEPTH 4883 PERF. 2026 - 2044

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
*04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS "B" WELL #: 41 RRCID -> 118909 COMPL. DATE 10/16/1985 TOTAL DEPTH 5520 PERF. 3497 - 3847

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MIERS "B" WELL #: 39 RRCID -> 118910 COMPL. DATE 09/26/1985 TOTAL DEPTH 5300 PERF. 3740 - 3760

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 19 RRCID -> 118911 COMPL. DATE 11/07/1985 TOTAL DEPTH 5601 PERF. 2418 - 2638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 22 RRCID -> 119297 COMPL. DATE 11/04/1998 TOTAL DEPTH 5918 PERF. 2737 - 2749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, N. B. WELL #: 5 RRCID -> 127247 COMPL. DATE 04/15/1988 TOTAL DEPTH 4304 PERF. 3034 - 3447

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVIS, N. B. WELL #: 11 RRCID -> 137051 COMPL. DATE 12/20/1990 TOTAL DEPTH 4500 PERF. 3897 - 3961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	2			N	-0-					-0-
*04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3705 RRCID -> 137170 COMPL. DATE 12/13/1990 TOTAL DEPTH 3342 PERF. 2692 - 3171

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6405 RRCID -> 137177 COMPL. DATE 11/08/1990 TOTAL DEPTH 3550 PERF. 2562 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2404 RRCID -> 148302 COMPL. DATE 01/26/1994 TOTAL DEPTH 5300 PERF. 4382 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6504 RRCID -> 148305 COMPL. DATE 02/10/1999 TOTAL DEPTH 6000 PERF. 5067 - 5121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*04	691	N	691	-0-	-0-	-0-	691	2			N	-0-					-0-
*05	1054	N	1054	-0-	-0-	-0-	1054	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6703 RRCID -> 148507 COMPL. DATE 02/21/1994 TOTAL DEPTH 6000 PERF. 4487 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 203 RRCID -> 148693 COMPL. DATE 03/08/1994 TOTAL DEPTH 5750 PERF. 4869 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6704 RRCID -> 148802 COMPL. DATE 04/02/2006 TOTAL DEPTH 7000 PERF. 4590 - 4898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	492	N	492	-0-	-0-	-0-	492	2			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	811	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6505 RRCID -> 149524 COMPL. DATE 01/15/2004 TOTAL DEPTH 6000 PERF. 5020 - 5094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	573	2			N	-0-					-0-
*04	812	N	812	-0-	-0-	-0-	812	2			N	-0-					-0-
*05	971	N	971	-0-	-0-	-0-	971	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 23 RRCID -> 149641 COMPL. DATE 05/17/1994 TOTAL DEPTH 6000 PERF. 4509 - 5387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	2			N	-0-					-0-
*04	410	N	410	-0-	-0-	-0-	410	2			N	-0-					-0-
*05	1529	N	1529	-0-	-0-	-0-	1529	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6705 RRCID -> 150842 COMPL. DATE 03/20/2000 TOTAL DEPTH 6000 PERF. 4384 - 4400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-
*04	321	N	321	-0-	-0-	-0-	321	2			N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2405 RRCID -> 151713 COMPL. DATE 01/24/2006 TOTAL DEPTH 5300 PERF. 2465 - 2484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 24 RRCID -> 151719 COMPL. DATE 09/15/1994 TOTAL DEPTH 5500 PERF. 4771 - 5388

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	241	N	241	-0-	-0-	-0-	241	2			N	-0-					-0-
*04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-

WALLACE, G. D. WELL #: 204 RRCID -> 153153 COMPL. DATE 12/12/2003 TOTAL DEPTH 6000 PERF. 4686 - 4702

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6506 RRCID -> 153285 COMPL. DATE 10/30/2003 TOTAL DEPTH 5780 PERF. 2755 - 5170

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	526	2			N	-0-					-0-

WALLACE, G. D. WELL #: 102 RRCID -> 154188 COMPL. DATE 04/04/2006 TOTAL DEPTH 6150 PERF. 2696 - 2701

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			N	-0-					-0-
*04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-

WALLACE, G. D. WELL #: 205 RRCID -> 154191 COMPL. DATE 03/30/1995 TOTAL DEPTH 5654 PERF. 5346 - 5514

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2304 RRCID -> 154426 COMPL. DATE 12/17/2003 TOTAL DEPTH 6046 PERF. 2518 - 2524

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	2			N	-0-					-0-
*04	195	N	195	-0-	-0-	-0-	195	2			N	-0-					-0-
*05	402	N	402	-0-	-0-	-0-	402	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2406 RRCID -> 154496 COMPL. DATE N/A TOTAL DEPTH 5530 PERF. 4250 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	2			N	-0-					-0-
*04	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*05	996	N	996	-0-	-0-	-0-	996	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 26 RRCID -> 155045 COMPL. DATE 06/29/1995 TOTAL DEPTH 5638 PERF. 4845 - 5113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 25 RRCID -> 155610 COMPL. DATE 07/20/1995 TOTAL DEPTH 6000 PERF. 4581 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 42 RRCID -> 155723 COMPL. DATE 06/12/2001 TOTAL DEPTH 5738 PERF. 2405 - 2424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. "B" WELL #: 43 RRCID -> 155724 COMPL. DATE 07/25/1995 TOTAL DEPTH 5650 PERF. 3474 - 4267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
*04	792	N	792	-0-	-0-	-0-	792	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 27 RRCID -> 156358 COMPL. DATE 08/18/1995 TOTAL DEPTH 5350 PERF. 4675 - 4714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	2			N	-0-					-0-
*04	205	N	205	-0-	-0-	-0-	205	2			N	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	599	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 28 RRCID -> 156359 COMPL. DATE 09/15/1995 TOTAL DEPTH 6024 PERF. 4726 - 5381

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 30 RRCID -> 156360 COMPL. DATE 10/12/1995 TOTAL DEPTH 5535 PERF. 5354 - 5401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6507 RRCID -> 156499 COMPL. DATE 11/21/1996 TOTAL DEPTH 5800 PERF. 4979 - 5557

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 103 RRCID -> 156783 COMPL. DATE 04/26/2001 TOTAL DEPTH 6050 PERF. 3802 - 3861

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1106	N	1106	-0-	-0-	-0-	1106	2			N	-0-					-0-
*04	707	X	707	-0-	-0-	-0-	707	2			N	-0-					-0-
*05	1458	X	1458	-0-	-0-	-0-	1458	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2407 RRCID -> 156784 COMPL. DATE 11/05/2003 TOTAL DEPTH 5320 PERF. 2532 - 2540

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6706 RRCID -> 156785 COMPL. DATE 12/22/1995 TOTAL DEPTH 5890 PERF. 5425 - 5551

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			N	-0-					-0-
*04	642	N	642	-0-	-0-	-0-	642	2			N	-0-					-0-
*05	915	N	915	-0-	-0-	-0-	915	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6508 RRCID -> 156786 COMPL. DATE 12/11/1995 TOTAL DEPTH 5900 PERF. 5398 - 5638

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6604 RRCID -> 158091 COMPL. DATE 05/07/2003 TOTAL DEPTH 5798 PERF. 2524 - 2529

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6707 RRCID -> 158092 COMPL. DATE 01/08/2006 TOTAL DEPTH 5719 PERF. 4988 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	472	N	472	-0-	-0-	-0-	472	2			N	-0-					-0-
*04	447	N	447	-0-	-0-	-0-	447	2			N	-0-					-0-
*05	499	N	499	-0-	-0-	-0-	499	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2306 RRCID -> 158111 COMPL. DATE 06/25/1998 TOTAL DEPTH 5960 PERF. 3764 - 3932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6509 RRCID -> 158262 COMPL. DATE 10/31/1998 TOTAL DEPTH 5945 PERF. 4438 - 4470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 206 RRCID -> 158953 COMPL. DATE 04/07/1996 TOTAL DEPTH 5650 PERF. 5187 - 5438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
*04	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-
*05	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6708 RRCID -> 159119 COMPL. DATE 03/07/1999 TOTAL DEPTH 5786 PERF. 5113 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	2			N	-0-					-0-
*04	90	N	90	-0-	-0-	-0-	90	2			N	-0-					-0-
*05	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6605 RRCID -> 159121 COMPL. DATE 11/19/2003 TOTAL DEPTH 5750 PERF. 3262 - 3265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	193	2			N	-0-					-0-
*04	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6803 RRCID -> 159123 COMPL. DATE 06/18/2006 TOTAL DEPTH 5568 PERF. 4276 - 4498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
*04	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 207 RRCID -> 159183 COMPL. DATE 12/10/1998 TOTAL DEPTH 5765 PERF. 4801 - 4866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
*04	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
*05	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2408 RRCID -> 159318 COMPL. DATE 03/15/2006 TOTAL DEPTH 5920 PERF. 2532 - 2648

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6804 RRCID -> 159776 COMPL. DATE 10/12/1998 TOTAL DEPTH 5905 PERF. 4404 - 4405

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 105 RRCID -> 159940 COMPL. DATE 01/01/1998 TOTAL DEPTH 5400 PERF. 4688 - 4779

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6607 RRCID -> 159942 COMPL. DATE 08/09/1996 TOTAL DEPTH 5700 PERF. 4848 - 5403

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3902 RRCID -> 159993 COMPL. DATE 08/12/1996 TOTAL DEPTH 5760 PERF. 5271 - 5458

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
*04	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-
*05	798	N	798	-0-	-0-	-0-	798	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6606 RRCID -> 160036 COMPL. DATE 07/02/1996 TOTAL DEPTH 5750 PERF. 2700 - 5330

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 208 RRCID -> 160519 COMPL. DATE 10/12/1996 TOTAL DEPTH 6186 PERF. 5362 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	123	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6709 RRCID -> 160835 COMPL. DATE 01/25/1999 TOTAL DEPTH 5972 PERF. 4966 - 5052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-
*04	428	N	428	-0-	-0-	-0-	428	2			N	-0-					-0-
*05	604	N	604	-0-	-0-	-0-	604	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 32 RRCID -> 160976 COMPL. DATE 11/01/1996 TOTAL DEPTH 5715 PERF. 5362 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	643	2			N	-0-					-0-
*04	866	N	866	-0-	-0-	-0-	866	2			N	-0-					-0-
*05	3100	N	3111	-0-	11	11	3111	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6511 RRCID -> 163281 COMPL. DATE 11/14/2003 TOTAL DEPTH 5716 PERF. 4857 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	183	N	183	-0-	-0-	-0-	183	2			N	-0-					-0-
*04	116	N	116	-0-	-0-	-0-	116	2			N	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6710 RRCID -> 163283 COMPL. DATE 06/06/2006 TOTAL DEPTH 5706 PERF. 4356 - 4535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
*04	352	N	352	-0-	-0-	-0-	352	2			N	-0-					-0-
*05	508	N	508	-0-	-0-	-0-	508	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6712 RRCID -> 163349 COMPL. DATE 06/04/1997 TOTAL DEPTH 5870 PERF. 5452 - 5543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	2			N	-0-					-0-
*04	498	N	498	-0-	-0-	-0-	498	2			N	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-

WALLACE, G. D. WELL #: 106 RRCID -> 163550 COMPL. DATE 04/02/2003 TOTAL DEPTH 5400 PERF. 2438 - 2445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6510 RRCID -> 163553 COMPL. DATE 06/30/2004 TOTAL DEPTH 5907 PERF. 5100 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6711 RRCID -> 164058 COMPL. DATE 04/30/2004 TOTAL DEPTH 5832 PERF. 4841 - 5079

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	2			N	-0-					-0-
*04	221	N	221	-0-	-0-	-0-	221	2			N	-0-					-0-
*05	349	N	349	-0-	-0-	-0-	349	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 34 RRCID -> 164588 COMPL. DATE 05/19/1998 TOTAL DEPTH 5623 PERF. 3945 - 4884

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 108 RRCID -> 164591 COMPL. DATE 10/22/2000 TOTAL DEPTH 5502 PERF. 3814 - 3859

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	457	N	457	-0-	-0-	-0-	457	2			N	-0-					-0-
*04	461	N	461	-0-	-0-	-0-	461	2			N	-0-					-0-
*05	928	N	928	-0-	-0-	-0-	928	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6513 RRCID -> 164593 COMPL. DATE 03/17/2004 TOTAL DEPTH 5921 PERF. 5013 - 5088

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
*04	264	N	264	-0-	-0-	-0-	264	2			N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6514 RRCID -> 164594 COMPL. DATE 04/16/2004 TOTAL DEPTH 5940 PERF. 5024 - 5122

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	731	X	731	-0-	-0-	-0-	731	2			N	-0-					-0-
*05	405	X	405	-0-	-0-	-0-	405	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6516 RRCID -> 164596 COMPL. DATE 06/21/2006 TOTAL DEPTH 5913 PERF. 4481 - 4606

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	2			N	-0-					-0-
*04	804	X	804	-0-	-0-	-0-	804	2			N	-0-					-0-
*05	744	X	744	-0-	-0-	-0-	744	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 6713 RRCID -> 164597 COMPL. DATE 11/27/1997 TOTAL DEPTH 6015 PERF. 5428 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	2			N	-0-					-0-
*04	283	N	283	-0-	-0-	-0-	283	2			N	-0-					-0-
*05	415	N	415	-0-	-0-	-0-	415	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6714 RRCID -> 164599 COMPL. DATE 08/12/1997 TOTAL DEPTH 5800 PERF. 5462 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	2			N	-0-					-0-
*04	419	N	419	-0-	-0-	-0-	419	2			N	-0-					-0-
*05	394	N	394	-0-	-0-	-0-	394	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6715 RRCID -> 164600 COMPL. DATE 08/27/2004 TOTAL DEPTH 5780 PERF. 5030 - 5096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	2			N	-0-					-0-
*04	454	N	454	-0-	-0-	-0-	454	2			N	-0-					-0-
*05	567	N	567	-0-	-0-	-0-	567	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6517 RRCID -> 164603 COMPL. DATE 08/15/1997 TOTAL DEPTH 5807 PERF. 5344 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	2			N	-0-					-0-
*04	564	N	564	-0-	-0-	-0-	564	2			N	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	629	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2307 RRCID -> 164606 COMPL. DATE 04/07/2001 TOTAL DEPTH 5416 PERF. 3754 - 4626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	2			N	-0-					-0-
*04	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2010 RRCID -> 164607 COMPL. DATE 01/18/2005 TOTAL DEPTH 5700 PERF. 4680 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-
*04	597	N	597	-0-	-0-	-0-	597	2			N	-0-					-0-
*05	715	N	715	-0-	-0-	-0-	715	2			N	-0-					-0-

WALLACE, G. D. WELL #: 209 RRCID -> 164608 COMPL. DATE 09/17/2003 TOTAL DEPTH 5711 PERF. 4411 - 5380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	2			N	-0-					-0-
*04	337	N	337	-0-	-0-	-0-	337	2			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

WALLACE, G. D. WELL #: 1011 RRCID -> 165016 COMPL. DATE 03/22/2003 TOTAL DEPTH 5412 PERF. 4266 - 4692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	2			N	-0-					-0-
*04	85	N	85	-0-	-0-	-0-	85	2			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2011 RRCID -> 165018 COMPL. DATE 02/03/2005 TOTAL DEPTH 5501 PERF. 3726 - 3748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	363	N	363	-0-	-0-	-0-	363	2			N	-0-					-0-
*05	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-

WALLACE, G. D. WELL #: 2409 RRCID -> 165035 COMPL. DATE 01/26/2004 TOTAL DEPTH 5415 PERF. 3702 - 3742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2410 RRCID -> 165046 COMPL. DATE 09/23/1997 TOTAL DEPTH 5316 PERF. 5059 - 5066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 2411 RRCID -> 165047 COMPL. DATE 09/30/1997 TOTAL DEPTH 5314 PERF. 3959 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*04	172	N	172	-0-	-0-	-0-	172	2			N	-0-					-0-
*05	515	N	515	-0-	-0-	-0-	515	2			N	-0-					-0-

WALLACE, G. D. WELL #: 3903 RRCID -> 165048 COMPL. DATE 09/24/1997 TOTAL DEPTH 5750 PERF. 5330 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*04	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-
*05	711	N	711	-0-	-0-	-0-	711	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6512 RRCID -> 165049 COMPL. DATE 09/24/1997 TOTAL DEPTH 5900 PERF. 5514 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 6515 RRCID -> 165050 COMPL. DATE 09/03/2004 TOTAL DEPTH 5819 PERF. 5059 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	2			N	-0-					-0-
*04	445	N	445	-0-	-0-	-0-	445	2			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	2			N	-0-					-0-

MANN, JACK "8" WELL #: 10 RRCID -> 165468 COMPL. DATE 06/11/2005 TOTAL DEPTH 5900 PERF. 2892 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 11 RRCID -> 165469 COMPL. DATE 10/29/1997 TOTAL DEPTH 5920 PERF. 5483 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 12 RRCID -> 165470 COMPL. DATE 11/07/1997 TOTAL DEPTH 5930 PERF. 5476 - 5481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

MANN, JACK "9" WELL #: 13 RRCID -> 165471 COMPL. DATE 11/10/1997 TOTAL DEPTH 6000 PERF. 5970 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE 24 1/2 WELL #: 9 RRCID -> 165473 COMPL. DATE 10/07/1997 TOTAL DEPTH 5422 PERF. 4601 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	2			N	-0-					-0-
*04	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
*05	1410	N	1410	-0-	-0-	-0-	1410	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 40 RRCID -> 165484 COMPL. DATE 10/23/1997 TOTAL DEPTH 5500 PERF. 4688 - 4694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 41 RRCID -> 165485 COMPL. DATE 10/29/1997 TOTAL DEPTH 5617 PERF. 5308 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 2504 RRCID -> 165496 COMPL. DATE 10/14/1997 TOTAL DEPTH 5324 PERF. 3647 - 3808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	14	N	14	-0-	-0-	-0-	14	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 11 RRCID -> 166161 COMPL. DATE 12/05/1997 TOTAL DEPTH 5900 PERF. 5399 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	834	2			N	-0-					-0-

MANN, JACK "9" WELL #: 12 RRCID -> 166163 COMPL. DATE 12/17/1997 TOTAL DEPTH 5900 PERF. 5401 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	118	N	118	-0-	-0-	-0-	118	2			N	-0-					-0-
*05	1016	N	1016	-0-	-0-	-0-	1016	2			N	-0-					-0-

MANN, JACK "9" WELL #: 14 RRCID -> 166165 COMPL. DATE 11/18/1997 TOTAL DEPTH 5896 PERF. 5420 - 5508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
*05	914	N	914	-0-	-0-	-0-	914	2			N	-0-					-0-

MANN, JACK "9" WELL #: 16 RRCID -> 166167 COMPL. DATE 02/04/2004 TOTAL DEPTH 5900 PERF. 2792 - 2808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 17 RRCID -> 166170 COMPL. DATE 12/10/1997 TOTAL DEPTH 6100 PERF. 5444 - 5503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "8" WELL #: 13 RRCID -> 166173 COMPL. DATE 11/17/1997 TOTAL DEPTH 5961 PERF. 5516 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	14B2 EXT		103	-0-	103	103	103	2			N	-0-					-0-

MANN, JACK "8" WELL #: 14 RRCID -> 166176 COMPL. DATE 11/26/1997 TOTAL DEPTH 5900 PERF. 5359 - 5523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 35 RRCID -> 166180 COMPL. DATE 11/05/1997 TOTAL DEPTH 5703 PERF. 5105 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
*04	210	N	210	-0-	-0-	-0-	210	2			N	-0-					-0-
*05	616	N	616	-0-	-0-	-0-	616	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 36 RRCID -> 166181 COMPL. DATE 11/12/1997 TOTAL DEPTH 5503 PERF. 3616 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 37 RRCID -> 166183 COMPL. DATE 11/11/1997 TOTAL DEPTH 5328 PERF. 4673 - 4677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 38 RRCID -> 166185 COMPL. DATE 11/27/1997 TOTAL DEPTH 5311 PERF. 4678 - 4686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	2			N	-0-					-0-
*04	220	N	220	-0-	-0-	-0-	220	2			N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 42 RRCID -> 166188 COMPL. DATE 12/25/1997 TOTAL DEPTH 5717 PERF. 5312 - 5320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
*04	69	N	69	-0-	-0-	-0-	69	2			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -C- WELL #: 43 RRCID -> 166189 COMPL. DATE 12/19/1997 TOTAL DEPTH 5906 PERF. 0 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	61	N	61	-0-	-0-	-0-	61	2			N	-0-					-0-
*05	831	N	831	-0-	-0-	-0-	831	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 44 RRCID -> 166190 COMPL. DATE 12/09/1997 TOTAL DEPTH 5804 PERF. 3931 - 3972

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 45 RRCID -> 166192 COMPL. DATE 12/09/1997 TOTAL DEPTH 5002 PERF. 3320 - 3328

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 46 RRCID -> 166894 COMPL. DATE 01/22/1998 TOTAL DEPTH 5400 PERF. 4866 - 4929

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
*04	285	N	285	-0-	-0-	-0-	285	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 49 RRCID -> 166896 COMPL. DATE 01/28/1998 TOTAL DEPTH 5100 PERF. 3492 - 3512

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 50 RRCID -> 166897 COMPL. DATE 02/04/1998 TOTAL DEPTH 5403 PERF. 4862 - 4892

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 45 RRCID -> 166900 COMPL. DATE 01/29/1998 TOTAL DEPTH 5408 PERF. 4917 - 4922

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "9" WELL #: 15 RRCID -> 166906 COMPL. DATE 01/28/1998 TOTAL DEPTH 6100 PERF. 5437 - 5581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	2			N	-0-					-0-

MANN, JACK "8" WELL #: 15 RRCID -> 166911 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5438 - 5563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*04	23	N	23	-0-	-0-	-0-	23	2			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	2			N	-0-					-0-

MANN, JACK "8" WELL #: 16 RRCID -> 166912 COMPL. DATE 01/13/1998 TOTAL DEPTH 6000 PERF. 5382 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 17 RRCID -> 166913 COMPL. DATE 01/22/1998 TOTAL DEPTH 5900 PERF. 5461 - 5617

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 107 RRCID -> 166917 COMPL. DATE 03/02/2005 TOTAL DEPTH 5499 PERF. 3770 - 3810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 110 RRCID -> 166918 COMPL. DATE 11/20/2004 TOTAL DEPTH 5500 PERF. 3718 - 3874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 18 RRCID -> 167230 COMPL. DATE 02/19/1998 TOTAL DEPTH 6100 PERF. 5514 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MANN, JACK "8" WELL #: 19 RRCID -> 167231 COMPL. DATE 02/24/1998 TOTAL DEPTH 5996 PERF. 5424 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 18 RRCID -> 167234 COMPL. DATE 02/11/1998 TOTAL DEPTH 6000 PERF. 5491 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 48 RRCID -> 167238 COMPL. DATE 02/04/1998 TOTAL DEPTH 5000 PERF. 3339 - 3357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 46 RRCID -> 167241 COMPL. DATE 02/11/1998 TOTAL DEPTH 5407 PERF. 4686 - 4696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 49 RRCID -> 167242 COMPL. DATE 02/24/1998 TOTAL DEPTH 5918 PERF. 5320 - 5330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 19 RRCID -> 167243 COMPL. DATE 04/19/2002 TOTAL DEPTH 5475 PERF. 3280 - 3322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 238 RRCID -> 167244 COMPL. DATE 03/04/1998 TOTAL DEPTH 5305 PERF. 3249 - 3259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 2311 RRCID -> 167245 COMPL. DATE 07/22/1998 TOTAL DEPTH 5405 PERF. 3481 - 3813

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, G. D. WELL #: 6805 RRCID -> 167246 COMPL. DATE N/A TOTAL DEPTH 5645 PERF. 4378 - 4384

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE, G. D. WELL #: 6806 RRCID -> 167247 COMPL. DATE N/A TOTAL DEPTH 5710 PERF. 4396 - 4506

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "8" WELL #: 20 RRCID -> 167319 COMPL. DATE 03/13/1998 TOTAL DEPTH 6000 PERF. 5492 - 5593

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 19 RRCID -> 167320 COMPL. DATE 03/03/1998 TOTAL DEPTH 6000 PERF. 5424 - 5549

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 39 RRCID -> 167397 COMPL. DATE 07/22/1998 TOTAL DEPTH 5316 PERF. 4906 - 4934

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "9" WELL #: 20 RRCID -> 167398 COMPL. DATE 03/17/1998 TOTAL DEPTH 7100 PERF. 5495 - 5583

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 47 RRCID -> 167622 COMPL. DATE 10/01/2003 TOTAL DEPTH 5800 PERF. 4729 - 4815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	2			N	-0-					-0-
*04	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 48 RRCID -> 167623 COMPL. DATE 03/04/1998 TOTAL DEPTH 5850 PERF. 4447 - 4457

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			N	-0-					-0-
*04	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*05	26	N	26	-0-	-0-	-0-	26	2			N	-0-					-0-

MIERS, W. L. -B- WELL #: 51 RRCID -> 167625 COMPL. DATE 06/17/1999 TOTAL DEPTH 5002 PERF. 3065 - 3143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	2			N	-0-					-0-
*04	149	N	149	-0-	-0-	-0-	149	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 55 RRCID -> 167627 COMPL. DATE 04/06/1998 TOTAL DEPTH 5518 PERF. 4841 - 4878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
*04	343	N	343	-0-	-0-	-0-	343	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 21 RRCID -> 167630 COMPL. DATE 04/06/1998 TOTAL DEPTH 6100 PERF. 5499 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 23 RRCID -> 167632 COMPL. DATE 04/02/1998 TOTAL DEPTH 6100 PERF. 5460 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "9" WELL #: 21 RRCID -> 168170 COMPL. DATE 04/22/1998 TOTAL DEPTH 7099 PERF. 5417 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MANN, JACK "9" WELL #: 22 RRCID -> 168171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6700 PERF. 5446 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MIERS, W. L. -C- WELL #: 51 RRCID -> 168555 COMPL. DATE 06/21/2005 TOTAL DEPTH 5700 PERF. 3722 - 3769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	2			N	-0-					-0-
*04	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-
*05	465	N	465	-0-	-0-	-0-	465	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 52 RRCID -> 168556 COMPL. DATE 04/22/1998 TOTAL DEPTH 5800 PERF. 3966 - 4054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	2			N	-0-					-0-
*04	54	N	54	-0-	-0-	-0-	54	2			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	2			N	-0-					-0-

MANN, JACK "26" WELL #: 6 RRCID -> 168557 COMPL. DATE 04/02/1998 TOTAL DEPTH 7042 PERF. 5726 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WALLACE 24 1/2 WELL #: 10 RRCID -> 169050 COMPL. DATE 06/15/1998 TOTAL DEPTH 5994 PERF. 4750 - 4792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -B- WELL #: 52 RRCID -> 169052 COMPL. DATE 03/06/1998 TOTAL DEPTH 5400 PERF. 2890 - 2900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL "13" WELL #: 1H RRCID -> 169374 COMPL. DATE 09/26/1997 TOTAL DEPTH 11900 PERF. 6940 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641

MIERS, W. L. -C- WELL #: 53 RRCID -> 169454 COMPL. DATE 06/07/2003 TOTAL DEPTH 5500 PERF. 3266 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MANN, JACK "8" WELL #: 22 RRCID -> 169557 COMPL. DATE 05/08/1998 TOTAL DEPTH 6000 PERF. 5065 - 5308

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MANN, JACK "26" WELL #: 7 RRCID -> 169560 COMPL. DATE 05/18/1998 TOTAL DEPTH 6700 PERF. 5312 - 5320

12		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL, WESS WELL #: 7 RRCID -> 170116 COMPL. DATE 08/21/1998 TOTAL DEPTH 8915 PERF. 7459 - 7539

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	306	N	306	-0-	-0-	-0-	306	2			N	-0-					-0-

MIERS, W. L. -C- WELL #: 33 RRCID -> 171643 COMPL. DATE 04/17/2003 TOTAL DEPTH 5950 PERF. 4872 - 4990

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	446	N	446	-0-	-0-	-0-	446	2			N	-0-					-0-
*04	217	N	217	-0-	-0-	-0-	217	2			N	-0-					-0-
*05	1094	N	1094	-0-	-0-	-0-	1094	2			N	-0-					-0-

WALLACE, G. D. WELL #: 6716 RRCID -> 184522 COMPL. DATE 07/04/2006 TOTAL DEPTH 6109 PERF. 4793 - 5050

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	2			N	-0-					-0-
*04	185	N	185	-0-	-0-	-0-	185	2			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	2			N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 2 RRCID -> 191170 COMPL. DATE 05/15/2002 TOTAL DEPTH 8677 PERF. 7713 - 7784

12	0	N	-0-	-0-	-0-	-0-					N	-0-					23
01	0	N	-0-	-0-	-0-	-0-					N	-0-					23
02	0	N	-0-	-0-	-0-	-0-					N	-0-					23
03	26	N	26	-0-	-0-	-0-	26	2			N	-0-					23
*04	273	N	273	-0-	-0-	-0-	273	2			N	-0-					23
05	0	N	-0-	-0-	-0-	-0-					N	-0-					23

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
SAWYER-JONES WELL #: 1901 RRCID -> 194001 COMPL. DATE 10/17/2002 TOTAL DEPTH 8300 PERF. 7842 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
*04	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W. L. -C- WELL #: 54 RRCID -> 197476 COMPL. DATE 10/12/2003 TOTAL DEPTH 5980 PERF. 5219 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	2			N	-0-					-0-
*04	161	N	161	-0-	-0-	-0-	161	2			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	2			N	-0-					-0-

SAWYER - JONES WELL #: 1903 RRCID -> 197871 COMPL. DATE 05/05/2003 TOTAL DEPTH 8308 PERF. 7695 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS, W.L.-B- WELL #: 56 RRCID -> 198191 COMPL. DATE 08/07/2003 TOTAL DEPTH 5057 PERF. 3347 - 3370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART, G. W. 5 WELL #: 6 RRCID -> 200945 COMPL. DATE 09/22/2003 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FBE 13-10 WELL #: 10 RRCID -> 201008 COMPL. DATE 08/19/2003 TOTAL DEPTH 7935 PERF. 5590 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	299	-0-	299	299	299	2			N	-0-					-0-

FBE 13-13 WELL #: 13 RRCID -> 201010 COMPL. DATE 08/19/2003 TOTAL DEPTH 7858 PERF. 7086 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	160	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
FBE 13-14 WELL #: 14 RRCID -> 201011 COMPL. DATE 08/29/2003 TOTAL DEPTH 7880 PERF. 7086 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 17-4 WELL #: 4 RRCID -> 201012 COMPL. DATE 08/20/2003 TOTAL DEPTH 8200 PERF. 5757 - 7978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FBE 13-15 WELL #: 15 RRCID -> 201013 COMPL. DATE 08/23/2003 TOTAL DEPTH 8054 PERF. 7562 - 7754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	189	-0-	189	189	189	2			N	-0-					-0-

FBE 14-10 WELL #: 10 RRCID -> 201014 COMPL. DATE 12/30/2003 TOTAL DEPTH 8708 PERF. 7613 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1315	N	1315	-0-	-0-	-0-	1315	2			N	-0-					-0-

FBE 17-5 WELL #: 1705 RRCID -> 201015 COMPL. DATE 08/20/2003 TOTAL DEPTH 8010 PERF. 7284 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	144	-0-	144	144	144	2			N	-0-					-0-

FBE 13-11 WELL #: 11 RRCID -> 201016 COMPL. DATE 09/01/2003 TOTAL DEPTH 8172 PERF. 7278 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1654	N	1654	-0-	-0-	-0-	1654	2			N	-0-					-0-

FBE 8-9 WELL #: 9 RRCID -> 204530 COMPL. DATE 08/16/2003 TOTAL DEPTH 8925 PERF. 5444 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
WALLACE, G. D. WELL #: 802 RRCID -> 205274 COMPL. DATE 07/17/2003 TOTAL DEPTH 5729 PERF. 4106 - 4153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	2			N	-0-					-0-
*04	56	N	56	-0-	-0-	-0-	56	2			N	-0-					-0-
*05	598	N	598	-0-	-0-	-0-	598	2			N	-0-					-0-

BROCKMAN "37" WELL #: 6 RRCID -> 209285 COMPL. DATE 02/24/2005 TOTAL DEPTH 3285 PERF. 2884 - 3134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 4 RRCID -> 209289 COMPL. DATE 01/31/2005 TOTAL DEPTH 3290 PERF. 2642 - 2652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL BROTHERS "15" WELL #: 3 RRCID -> 211510 COMPL. DATE 10/08/2003 TOTAL DEPTH 8700 PERF. 6941 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1601 RRCID -> 211511 COMPL. DATE 11/03/2003 TOTAL DEPTH 7500 PERF. 6079 - 7264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	2			N	-0-					-0-
*04	19	N	19	-0-	-0-	-0-	19	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER-JONES WELL #: 1301 RRCID -> 211735 COMPL. DATE 11/04/2003 TOTAL DEPTH 7550 PERF. 6171 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	2			N	-0-					-0-
*04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 211861 COMPL. DATE 06/16/2005 TOTAL DEPTH 9013 PERF. 7121 - 7396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3100	N	3822	-0-	722	722	3822	2			N	-0-					-0-
*04	773	X	51	-0-	-722	-0-	51	2			N	-0-					-0-
*05	540	X	540	-0-	-0-	-0-	540	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
MIERS, W. L. -B- WELL #: 58 RRCID -> 214449 COMPL. DATE 10/27/2005 TOTAL DEPTH 4313 PERF. 3346 - 3436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 501 RRCID -> 214693 COMPL. DATE 01/24/2006 TOTAL DEPTH 8850 PERF. 8540 - 8696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCPHERSON WELL #: 502 RRCID -> 214694 COMPL. DATE 11/03/2005 TOTAL DEPTH 9000 PERF. 8434 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 302 RRCID -> 214949 COMPL. DATE 10/29/2005 TOTAL DEPTH 4991 PERF. 3152 - 3318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	2			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 701 RRCID -> 218614 COMPL. DATE 06/01/2006 TOTAL DEPTH 4367 PERF. 3841 - 3857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*04	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 311 RRCID -> 218619 COMPL. DATE 05/18/2006 TOTAL DEPTH 4625 PERF. 3993 - 4043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 702 RRCID -> 221850 COMPL. DATE 09/24/2006 TOTAL DEPTH 4525 PERF. 3141 - 3146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
DAVIS WELL #: 312 RRCID -> 227694 COMPL. DATE 05/05/2007 TOTAL DEPTH 4550 PERF. 3990 - 4034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN 54A WELL #: 8 RRCID -> 228547 COMPL. DATE 04/08/2007 TOTAL DEPTH 2910 PERF. 2796 - 2818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 3707 RRCID -> 228620 COMPL. DATE 11/28/2006 TOTAL DEPTH 3584 PERF. 2771 - 2898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 33 WELL #: 5 RRCID -> 228642 COMPL. DATE 04/21/2007 TOTAL DEPTH 3650 PERF. 2380 - 2390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 35 WELL #: 7 RRCID -> 228645 COMPL. DATE 01/03/2007 TOTAL DEPTH 3495 PERF. 3011 - 3198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WADE 33 WELL #: 4 RRCID -> 232811 COMPL. DATE 12/02/2006 TOTAL DEPTH 3802 PERF. 2337 - 2460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WADE 53 WELL #: 4 RRCID -> 232814 COMPL. DATE 12/17/2006 TOTAL DEPTH 3348 PERF. 3117 - 3179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
HENRY PETROLEUM LLC //CONT.// 378641
STEWART 34 WELL #: 5 RRCID -> 232820 COMPL. DATE 12/12/2006 TOTAL DEPTH 3904 PERF. 2388 - 2404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 6407 RRCID -> 232982 COMPL. DATE 03/13/2007 TOTAL DEPTH 3709 PERF. 2994 - 3026

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FEM WELL #: 1412 RRCID -> 245958 COMPL. DATE 11/14/2008 TOTAL DEPTH 7855 PERF. 5610 - 7855

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	2062	N	2062	-0-	-0-	-0-	2062	2			N	-0-					-0-

HILCORP ENERGY COMPANY 386310
FOUR SQUARE RANCH WELL #: 13C RRCID -> 214351 COMPL. DATE 09/29/2005 TOTAL DEPTH 7500 PERF. 5524 - 5648

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FOUR SQUARE RANCH WELL #: 12 RRCID -> 217568 COMPL. DATE 02/11/2006 TOTAL DEPTH 7470 PERF. 5870 - 5910

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FOUR SQUARE RANCH WELL #: 16 RRCID -> 223934 COMPL. DATE 11/15/2005 TOTAL DEPTH 7320 PERF. 5598 - 5722

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
INCLINE ENERGY 423656
DEAL, OTIS WELL #: 3 RRCID -> 212111 COMPL. DATE 07/07/2006 TOTAL DEPTH 7425 PERF. 6600 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KING OPERATING CORPORATION 465296
ALDWELL "22" WELL #: 1H RRCID -> 167675 COMPL. DATE 02/04/1998 TOTAL DEPTH 11973 PERF. N/A

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EPPS 48 WELL #: RRCID -> 264385 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 6644 - 7970

12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LAZY TWO RANCH CO., LLC 491552
ALLISON, WILLIAM M. -E- WELL #: 1 RRCID -> 066402 COMPL. DATE 05/12/1976 TOTAL DEPTH 8280 PERF. N/A

12	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	DOMESTIC		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

O'RYAN OIL AND GAS 617042
BROCKMAN, GEORGE WELL #: 5403 RRCID -> 081757 COMPL. DATE 01/01/1979 TOTAL DEPTH 2829 PERF. 2790 - 2829

12	31	N	29	-0-	-2	-0-	29	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

BROCKMAN, GEORGE WELL #: 5401 RRCID -> 081763 COMPL. DATE 01/01/1979 TOTAL DEPTH 2851 PERF. 2841 - 2851

12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
02	58	N	24	-0-	-34	-0-	24	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WADE, FANNIE E. WELL #: 4401 RRCID -> 081764 COMPL. DATE 01/03/1979 TOTAL DEPTH 2775 PERF. 2772 - 2775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	2			N	-0-					-0-
01	93	N	10	-0-	-83	-0-	10	2			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	93	N	21	-0-	-72	-0-	21	2			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	2			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 3A RRCID -> 096984 COMPL. DATE 11/03/1981 TOTAL DEPTH 3753 PERF. 3260 - 3277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	58	N	13	-0-	-45	-0-	13	2			N	-0-					-0-
03	31	N	10	-0-	-21	-0-	10	2			N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	9	2			N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 4A RRCID -> 100971 COMPL. DATE 07/07/1982 TOTAL DEPTH 3658 PERF. 3236 - 3249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	29	-0-	-33	-0-	29	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	58	N	19	-0-	-39	-0-	19	2			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	2			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	13	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 11 RRCID -> 102454 COMPL. DATE 10/15/1982 TOTAL DEPTH 3500 PERF. 3187 - 3206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 10 RRCID -> 102455 COMPL. DATE 10/11/1982 TOTAL DEPTH 3600 PERF. 3145 - 3238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	27	-0-	-4	-0-	27	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	58	N	18	-0-	-40	-0-	18	2			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 6A RRCID -> 102456 COMPL. DATE 10/17/1982 TOTAL DEPTH N/A PERF. 3216 - 3256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 5A RRCID -> 102664 COMPL. DATE 10/21/1982 TOTAL DEPTH 3577 PERF. 3265 - 3278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	2			N	-0-					-0-
01	93	N	5	-0-	-88	-0-	5	2			N	-0-					-0-
02	87	N	43	-0-	-44	-0-	43	2			N	-0-					-0-
03	124	N	31	-0-	-93	-0-	31	2			N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	29	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
VANDERSTUCKEN WELL #: 12 RRCID -> 102665 COMPL. DATE 10/20/1982 TOTAL DEPTH 3350 PERF. 3208 - 3280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 7A RRCID -> 104864 COMPL. DATE 02/11/1983 TOTAL DEPTH N/A PERF. 3220 - 3240

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 14 RRCID -> 104865 COMPL. DATE 02/23/1983 TOTAL DEPTH N/A PERF. 3216 - 3260

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 21 RRCID -> 104866 COMPL. DATE 02/17/1983 TOTAL DEPTH N/A PERF. 3182 - 3190

12	31	N	20	-0-	-11	-0-	20	2			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	2			N	-0-					-0-
02	29	N	9	-0-	-20	-0-	9	2			N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 8 RRCID -> 105028 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3182 - 3200

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN WELL #: 17 RRCID -> 105030 COMPL. DATE 03/02/1983 TOTAL DEPTH N/A PERF. 3238 - 3254

12	107	N	107	-0-	-0-	-0-	107	2			N	-0-					-0-
01	31	N	5	-0-	-26	-0-	5	2			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	2			N	-0-					-0-
03	93	N	37	-0-	-56	-0-	37	2			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	2			N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

VANDERSTUCKEN WELL #: 5 RRCID -> 125414 COMPL. DATE 09/27/1987 TOTAL DEPTH 3266 PERF. 1903 - 3266

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
O'RYAN OIL AND GAS //CONT.// 617042
WILSON WELL #: 7 RRCID -> 228697 COMPL. DATE 04/19/2007 TOTAL DEPTH 4210 PERF. 4016 - 4032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
01	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-
02	58	N	21	-0-	-37	-0-	21	2			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

WILSON WELL #: 8 RRCID -> 232900 COMPL. DATE 11/12/2007 TOTAL DEPTH 4100 PERF. 3917 - 3969

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
01	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
02	29	N	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	31	N	8	-0-	-23	-0-	8	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

OZARK EXPLORATION, INC. 630611
WARD, RIP WELL #: 3101 RRCID -> 101059 COMPL. DATE 07/01/1982 TOTAL DEPTH 6506 PERF. 5575 - 6371

12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 12/10/2019 - P/A 12/10/19

WARD, RIP WELL #: 4092 RRCID -> 101060 COMPL. DATE 07/04/1982 TOTAL DEPTH 6512 PERF. 5482 - 6264

12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 10/22/2019 - P/A 10/22/19

WARD, RIP WELL #: 1100 RRCID -> 125928 COMPL. DATE 11/25/1992 TOTAL DEPTH 6300 PERF. 5283 - 5663

12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					2

PLUGGED AND ABANDONED_____ 01/29/2020

WARD, RIP WELL #: 4100 RRCID -> 129112 COMPL. DATE 10/28/1988 TOTAL DEPTH 6564 PERF. 5405 - 6334

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 2092 RRCID -> 129113 COMPL. DATE 11/03/1988 TOTAL DEPTH 6308 PERF. 5392 - 6181

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1

PLUGGED AND ABANDONED_____ 10/03/2019 - P/A 10/03/19

WARD, RIP WELL #: 4101 RRCID -> 145968 COMPL. DATE 07/08/1993 TOTAL DEPTH 6561 PERF. 5600 - 6385

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			8
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			8
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			8
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			8
04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			8
05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			8

PLUGGED AND ABANDONED_____ 11/21/2019 - P/A 11/21/19

WARD, RIP WELL #: 5092 RRCID -> 145970 COMPL. DATE 07/06/1993 TOTAL DEPTH 6504 PERF. 5505 - 6247

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17
05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			17

PLUGGED AND ABANDONED_____ 11/01/2019 - P/A 11/01/19

WARD, RIP WELL #: 6101 RRCID -> 150004 COMPL. DATE 05/19/1994 TOTAL DEPTH 6564 PERF. 5563 - 6339

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14
05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			14

PLUGGED AND ABANDONED_____ 11/14/2019 - P/A 11/14/19

WARD, RIP WELL #: 5101 RRCID -> 150450 COMPL. DATE 05/27/1994 TOTAL DEPTH 6507 PERF. 5519 - 6341

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12
05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			12

PLUGGED AND ABANDONED_____ 12/17/2019

WARD, RIP WELL #: 6092 RRCID -> 154857 COMPL. DATE 06/08/1995 TOTAL DEPTH 6500 PERF. 5394 - 6119

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
01	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
02	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
03	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
04	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1
05	P&A COND	-0-	-0-	-0-	-0-				Y	-0-			1

PLUGGED AND ABANDONED_____ 09/10/2019 - P/A 09/10/19

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
OZARK EXPLORATION, INC. //CONT.// 630611
WARD, RIP WELL #: 5100 RRCID -> 159631 COMPL. DATE 07/24/1996 TOTAL DEPTH 6400 PERF. 5365 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 01/09/2020 - P/A 01/09/20

WARD, RIP WELL #: 6100 RRCID -> 160829 COMPL. DATE 11/09/1996 TOTAL DEPTH 6413 PERF. 5317 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP WELL #: 8100 RRCID -> 162329 COMPL. DATE 03/03/1997 TOTAL DEPTH 6454 PERF. 5383 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					5

PLUGGED AND ABANDONED_____ 02/06/2020

WARD, RIP WELL #: 7100 RRCID -> 162331 COMPL. DATE 02/28/1997 TOTAL DEPTH 6472 PERF. 5454 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
01	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
02	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
03	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
04	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3
05	P&A	COND	-0-	-0-	-0-	-0-					Y	-0-					3

PLUGGED AND ABANDONED_____ 02/17/2020

ROVER PETROLEUM OPERATING, LLC 730462
SHURLEY 98 WELL #: 1 RRCID -> 031428 COMPL. DATE 10/20/1963 TOTAL DEPTH 6718 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 1 RRCID -> 031472 COMPL. DATE 09/12/1963 TOTAL DEPTH 6646 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	X	-0-	-0-	-62	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 1 RRCID -> 031474 COMPL. DATE 11/16/1963 TOTAL DEPTH 6350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 1 RRCID -> 031657 COMPL. DATE 12/23/1991 TOTAL DEPTH 6243 PERF. 4999 - 6167

12	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
01	T. A.		208	-0-	208	208	11	1	197	2	Y	-0-					-0-
02	T. A.		365	-0-	365	573	21	1	344	2	Y	-0-					-0-
03	T. A.		343	-0-	343	916	19	1	324	2	Y	-0-					-0-
04	T. A.		387	-0-	387	1303	22	1	365	2	Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	1303					Y	-0-					-0-

SAWYER 143 WELL #: 1 RRCID -> 035667 COMPL. DATE 12/03/1962 TOTAL DEPTH 8480 PERF. N/A

12	403	X	239	-0-	-164	-0-	13	1	226	2	Y	-0-					-0-
01	465	X	296	-0-	-169	-0-	17	1	279	2	Y	-0-					-0-
02	493	X	396	-0-	-97	-0-	23	1	373	2	Y	-0-					-0-
03	527	X	447	-0-	-80	-0-	25	1	422	2	Y	-0-					-0-
04	510	X	401	-0-	-109	-0-	23	1	378	2	Y	-0-					-0-
05	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 1 RRCID -> 037674 COMPL. DATE 10/12/1965 TOTAL DEPTH 7324 PERF. N/A

12	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-					-0-
02	87	N	25	-0-	-62	-0-	4	1	21	2	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	14	1	90	2	Y	-0-					-0-
04	60	N	34	-0-	-26	-0-	6	1	28	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 1 L RRCID -> 053803 COMPL. DATE 10/19/1972 TOTAL DEPTH 5600 PERF. N/A

12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -A- WELL #: 1 RRCID -> 054117 COMPL. DATE 11/29/1972 TOTAL DEPTH 5600 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 1 RRCID -> 054836 COMPL. DATE 01/18/1973 TOTAL DEPTH 5600 PERF. N/A

12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CUSENBARY, W. R. -G- WELL #: 1 RRCID -> 055379 COMPL. DATE 05/15/1973 TOTAL DEPTH 5525 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 055380 COMPL. DATE 05/04/1973 TOTAL DEPTH 6249 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 2 RRCID -> 055410 COMPL. DATE 06/08/1973 TOTAL DEPTH 5550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -F- WELL #: 1 RRCID -> 055486 COMPL. DATE 06/06/1973 TOTAL DEPTH 5575 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 1 RRCID -> 055740 COMPL. DATE N/A TOTAL DEPTH 6400 PERF. 4970 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER 113 WELL #: 1 RRCID -> 055800 COMPL. DATE 07/23/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 1 RRCID -> 056089 COMPL. DATE 08/20/1973 TOTAL DEPTH 7275 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	2	Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 1 RRCID -> 056210 COMPL. DATE 09/06/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	732	N	732	-0-	-0-	-0-	40	1	692	2	Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	34	1	570	2	Y	-0-					-0-
02	650	N	650	-0-	-0-	-0-	38	1	612	2	Y	-0-					-0-
03	733	N	733	-0-	-0-	-0-	41	1	692	2	Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	38	1	630	2	Y	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 1 RRCID -> 056454 COMPL. DATE 09/24/1973 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 1 RRCID -> 056620 COMPL. DATE 10/17/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	267	-0-	-136	-0-	14	1	253	2	Y	-0-					-0-
01	341	N	228	-0-	-113	-0-	13	1	215	2	Y	-0-					-0-
02	319	N	184	-0-	-135	-0-	11	1	173	2	Y	-0-					-0-
03	279	N	249	-0-	-30	-0-	14	1	235	2	Y	-0-					-0-
04	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 1 RRCID -> 056621 COMPL. DATE 07/25/1973 TOTAL DEPTH 7000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 1 RRCID -> 056655 COMPL. DATE 11/23/1991 TOTAL DEPTH 6500 PERF. 5103 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	640	-0-	-104	-0-	33 26	1 9	581	2	Y	24	23	1			14
01	775	X	415	-0-	-360	-0-	22 26	1 9	367	2	Y	24	23	1			15
02	725	X	608	-0-	-117	-0-	33 29	1 9	546	2	Y	26	23	1			18
03	775	X	388	-0-	-387	-0-	20 24	1 9	344	2	Y	22	24	1			16
04	750	X	506	-0-	-244	-0-	28 22	1 9	456	2	Y	20	25	1			11
05	651	X	-0-	-0-	-651	-0-					Y	-0-					11

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 1 RRCID -> 056783 COMPL. DATE 10/29/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-		-0-	-0-	7	1	119	2	Y	7	6	1			4
								8	9									
01	186	N	123	-0-		-63	-0-	7	1	109	2	Y	6	6	1			4
								7	9									
02	121	N	121	-0-		-0-	-0-	7	1	106	2	Y	7	6	1			5
								8	9									
03	130	N	130	-0-		-0-	-0-	7	1	117	2	Y	5	6	1			4
								6	9									
04	121	N	121	-0-		-0-	-0-	8	1	107	2	Y	5	6	1			3
								6	9									
05	124	N	-0-	-0-		-124	-0-					Y	-0-					3

JONES 122 WELL #: 2 RRCID -> 056798 COMPL. DATE 11/01/1973 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-		-12	-0-	2	1	40	2	Y	7	6	1			4
								8	9									
01	93	N	47	-0-		-46	-0-	2	1	38	2	Y	6	6	1			4
								7	9									
02	58	N	44	-0-		-14	-0-	2	1	34	2	Y	7	6	1			5
								8	9									
03	62	N	47	-0-		-15	-0-	2	1	39	2	Y	5	6	1			4
								6	9									
04	60	N	45	-0-		-15	-0-	2	1	37	2	Y	5	6	1			3
								6	9									
05	62	N	-0-	-0-		-62	-0-					Y	-0-					3

JONES 121 WELL #: 2 RRCID -> 056851 COMPL. DATE 11/15/1973 TOTAL DEPTH 6700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	X	701	-0-		-0-	-0-	37	1	656	2	Y	7	6	1			4
								8	9									
01	719	X	719	-0-		-0-	-0-	40	1	672	2	Y	6	6	1			4
								7	9									
02	722	X	722	-0-		-0-	-0-	41	1	673	2	Y	7	6	1			5
								8	9									
03	713	X	623	-0-		-90	-0-	35	1	582	2	Y	5	6	1			4
								6	9									
04	690	X	576	-0-		-114	-0-	33	1	537	2	Y	5	6	1			3
								6	9									
05	775	X	-0-	-0-		-775	-0-					Y	-0-					3

SAWYER 113 WELL #: 2 RRCID -> 056927 COMPL. DATE 11/27/1973 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					1

SAWYER 146 WELL #: 2 RRCID -> 057165 COMPL. DATE 12/26/1973 TOTAL DEPTH 7153 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	216	-0-		-32	-0-	12	1	204	2	Y	-0-					-0-
01	237	N	237	-0-		-0-	-0-	14	1	223	2	Y	-0-					-0-
02	245	N	245	-0-		-0-	-0-	14	1	231	2	Y	-0-					-0-
03	259	N	259	-0-		-0-	-0-	15	1	244	2	Y	-0-					-0-
04	235	N	235	-0-		-0-	-0-	13	1	222	2	Y	-0-					-0-
05	186	N	-0-	-0-		-186	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 2 RRCID -> 057681 COMPL. DATE 02/22/1974 TOTAL DEPTH 6600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	30	1	522	2	Y	-0-					-0-
01	594	N	594	-0-	-0-	-0-	33	1	561	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	31	1	503	2	Y	-0-					-0-
03	544	N	544	-0-	-0-	-0-	31	1	513	2	Y	-0-					-0-
04	499	N	499	-0-	-0-	-0-	29	1	470	2	Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 2 RRCID -> 057683 COMPL. DATE 02/18/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	919	N	919	-0-	-0-	-0-	49	1	864	2	Y	5	5	1			3
							6	9									
01	1001	N	1001	-0-	-0-	-0-	57	1	938	2	Y	5	5	1			3
							6	9									
02	1042	N	1042	-0-	-0-	-0-	60	1	979	2	Y	3	4	1			2
							3	9									
03	1082	N	1082	-0-	-0-	-0-	61	1	1018	2	Y	3	3	1			2
							3	9									
04	975	N	975	-0-	-0-	-0-	56	1	917	2	Y	2	3	1			1
							2	9									
05	899	N	-0-	-0-	-899	-0-					Y	-0-					1

SAWYER 167 WELL #: 2 RRCID -> 057771 COMPL. DATE 02/28/1974 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, W. R. -G- WELL #: 2 RRCID -> 059494 COMPL. DATE 09/03/1974 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 2 RRCID -> 059530 COMPL. DATE 09/09/1974 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -A- WELL #: 2 RRCID -> 059755 COMPL. DATE 09/21/1989 TOTAL DEPTH 5600 PERF. 5280 - 5392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 2 RRCID -> 060447 COMPL. DATE 12/18/1974 TOTAL DEPTH 6750 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	-0-	-0-		-217	-0-					Y	-0-					-0-
01	124	X	-0-	-0-		-124	-0-					Y	-0-					-0-
02	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 4 RRCID -> 060703 COMPL. DATE 12/31/1974 TOTAL DEPTH 6880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 2 RRCID -> 060894 COMPL. DATE 11/13/1991 TOTAL DEPTH 6400 PERF. 5081 - 5721

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	619	-0-		-94	-0-	34	1	585	2	Y	-0-					-0-
01	713	N	549	-0-		-164	-0-	30	1	519	2	Y	-0-					-0-
02	580	N	512	-0-		-68	-0-	30	1	482	2	Y	-0-					-0-
03	620	N	554	-0-		-66	-0-	31	1	523	2	Y	-0-					-0-
04	600	N	600	-0-		-0-	-0-	34	1	566	2	Y	-0-					-0-
05	558	N	-0-	-0-		-558	-0-					Y	-0-					-0-

CUSENBARY W. R. -F- WELL #: 2 RRCID -> 061142 COMPL. DATE 02/18/1975 TOTAL DEPTH 5560 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-		-124	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 2 RRCID -> 061311 COMPL. DATE 02/25/1975 TOTAL DEPTH 6800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	197	-0-		-20	-0-	11	1	186	2	Y	-0-					-0-
01	198	N	198	-0-		-0-	-0-	11	1	187	2	Y	-0-					-0-
02	203	N	173	-0-		-30	-0-	10	1	163	2	Y	-0-					-0-
03	186	N	179	-0-		-7	-0-	10	1	169	2	Y	-0-					-0-
04	180	N	167	-0-		-13	-0-	10	1	157	2	Y	-0-					-0-
05	186	N	-0-	-0-		-186	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 4 RRCID -> 061583 COMPL. DATE 03/15/1975 TOTAL DEPTH 6870 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	545	-0-		-13	-0-	29	1	516	2	Y	-0-					-0-
01	651	X	495	-0-		-156	-0-	28	1	467	2	Y	-0-					-0-
02	609	X	336	-0-		-273	-0-	19	1	317	2	Y	-0-					-0-
03	651	X	631	-0-		-20	-0-	35	1	596	2	Y	-0-					-0-
04	540	X	434	-0-		-106	-0-	25	1	409	2	Y	-0-					-0-
05	558	X	-0-	-0-		-558	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 061584 COMPL. DATE 08/31/1991 TOTAL DEPTH 6422 PERF. 5260 - 5799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

ESPY, H. T. WELL #: 3 L RRCID -> 061600 COMPL. DATE 03/03/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY, H. T. WELL #: 4 RRCID -> 061865 COMPL. DATE 04/21/1975 TOTAL DEPTH 5550 PERF. N/A

12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. -B- WELL #: 2 RRCID -> 061892 COMPL. DATE 04/22/1975 TOTAL DEPTH 5555 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 3 RRCID -> 062008 COMPL. DATE 07/30/1991 TOTAL DEPTH 6422 PERF. 5070 - 6230

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 3 RRCID -> 062009 COMPL. DATE 05/01/1975 TOTAL DEPTH 6350 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 3 RRCID -> 062010 COMPL. DATE 08/17/1991 TOTAL DEPTH 7000 PERF. 5475 - 6335

12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 3 RRCID -> 062011 COMPL. DATE 05/01/1975 TOTAL DEPTH 6838 PERF. N/A

12	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
02	58	N	44	-0-	-14	-0-	3	1	41	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	2	1	38	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 1 RRCID -> 064424 COMPL. DATE 11/18/1992 TOTAL DEPTH 6380 PERF. 5579 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	5	1	90	2	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	5	1	89	2	Y	-0-					-0-
04	107	N	107	-0-	-0-	-0-	6	1	101	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

JONES 119 WELL #: 2 RRCID -> 064425 COMPL. DATE 11/09/1992 TOTAL DEPTH 6380 PERF. 5266 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	123	-0-	-32	-0-	7	1	116	2	Y	-0-					-0-
01	186	N	124	-0-	-62	-0-	7	1	117	2	Y	-0-					-0-
02	116	N	61	-0-	-55	-0-	4	1	57	2	Y	-0-					-0-
03	124	N	60	-0-	-64	-0-	3	1	57	2	Y	-0-					-0-
04	120	N	75	-0-	-45	-0-	4	1	71	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

JONES 119 WELL #: 3 RRCID -> 071922 COMPL. DATE 03/16/1977 TOTAL DEPTH 6125 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	42	-0-	-51	-0-	2	1	40	2	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	6	1	95	2	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	78	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 3 RRCID -> 071928 COMPL. DATE 06/21/1977 TOTAL DEPTH 6900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	-0-	-0-	-682	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10	1			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER 129 WELL #: 3 RRCID -> 072170 COMPL. DATE 06/17/1977 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 3 RRCID -> 076975 COMPL. DATE 05/05/1978 TOTAL DEPTH 6507 PERF. 5209 - 5701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1058	X	1058	-0-	-0-	-0-	57	1	993	2	Y	7	6	1			4
							8	9									
01	1009	X	1009	-0-	-0-	-0-	57	1	945	2	Y	6	6	1			4
							7	9									
02	948	X	948	-0-	-0-	-0-	54	1	886	2	Y	7	6	1			5
							8	9									
03	1079	X	1079	-0-	-0-	-0-	60	1	1013	2	Y	5	6	1			4
							6	9									
04	1028	X	1028	-0-	-0-	-0-	58	1	964	2	Y	5	6	1			3
							6	9									
05	1054	X	-0-	-0-	-1054	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 121 WELL #: 4 RRCID -> 076988 COMPL. DATE 04/26/1991 TOTAL DEPTH 6541 PERF. 5185 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	5	1	79	2	Y	7	6	1			4
							8	9									
01	93	N	84	-0-	-9	-0-	4	1	73	2	Y	6	6	1			4
							7	9									
02	87	N	83	-0-	-4	-0-	4	1	71	2	Y	7	6	1			5
							8	9									
03	93	N	52	-0-	-41	-0-	3	1	43	2	Y	5	6	1			4
							6	9									
04	90	N	45	-0-	-45	-0-	2	1	37	2	Y	5	6	1			3
							6	9									
05	93	N	-0-	-0-	-93	-0-					Y	-0-					3

REED 117, FRANK WELL #: 2 RRCID -> 080861 COMPL. DATE 12/16/1978 TOTAL DEPTH 6620 PERF. 5340 - 6401

12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	58	N	29	-0-	-29	-0-	5	1	24	2	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	14	1	90	2	Y	-0-					-0-
04	58	N	58	-0-	-0-	-0-	10	1	48	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 3 RRCID -> 086516 COMPL. DATE 01/04/1980 TOTAL DEPTH 6300 PERF. 5329 - 6270

12	466	X	466	-0-	-0-	-0-	64	1	402	2	Y	-0-					-0-
01	341	N	175	-0-	-166	-0-	30	1	145	2	Y	-0-					-0-
02	319	N	158	-0-	-161	-0-	27	1	131	2	Y	-0-					-0-
03	465	N	201	-0-	-264	-0-	27	1	174	2	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	41	1	206	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

FRIESS, PAULINE "C" WELL #: 1111 RRCID -> 089068 COMPL. DATE 04/08/1980 TOTAL DEPTH 5235 PERF. 4406 - 4412

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 117, FRANK WELL #: 5 RRCID -> 090454 COMPL. DATE 10/22/1980 TOTAL DEPTH 6330 PERF. 5142 - 6195

12	396	N	396	-0-	-0-	-0-	55	1	341	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	40	1	194	2	Y	-0-					-0-
02	493	N	197	-0-	-296	-0-	35	1	162	2	Y	-0-					-0-
03	403	N	398	-0-	-5	-0-	54	1	344	2	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	40	1	199	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

JONES 119 WELL #: 4 RRCID -> 090629 COMPL. DATE 10/18/1992 TOTAL DEPTH 6020 PERF. 5185 - 5881

12	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	183						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 119 WELL #: 5 RRCID -> 090630 COMPL. DATE 10/10/1992 TOTAL DEPTH 6268 PERF. 5187 - 5534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
01	248	N	168	-0-	-80	-0-	10	1	158	2	Y	-0-					-0-
02	232	N	192	-0-	-40	-0-	11	1	181	2	Y	-0-					-0-
03	248	N	189	-0-	-59	-0-	11	1	178	2	Y	-0-					-0-
04	207	N	207	-0-	-0-	-0-	12	1	195	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 6 RRCID -> 092475 COMPL. DATE 03/30/1992 TOTAL DEPTH 6400 PERF. 5053 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-					-0-
02	87	N	47	-0-	-40	-0-	8	1	39	2	Y	-0-					-0-
03	93	N	65	-0-	-28	-0-	9	1	56	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	10	1	50	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 4 RRCID -> 095267 COMPL. DATE 10/31/1990 TOTAL DEPTH 6227 PERF. 4946 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	43	-0-	-81	-0-	2	1	41	2	Y	-0-					-0-
01	62	N	33	-0-	-29	-0-	2	1	31	2	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	15	1	249	2	Y	-0-					-0-
04	297	N	297	-0-	-0-	-0-	17	1	280	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 2 RRCID -> 095365 COMPL. DATE 11/28/1991 TOTAL DEPTH 6333 PERF. 5127 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW, GUY WYATT "A" WELL #: 1043 RRCID -> 095702 COMPL. DATE 03/31/1981 TOTAL DEPTH 5898 PERF. 5119 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	-0-	-0-	-620	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY B 97 WELL #: 2 RRCID -> 096828 COMPL. DATE 10/26/1990 TOTAL DEPTH 6531 PERF. 5175 - 5621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH, M. S. WELL #: 1 RRCID -> 096951 COMPL. DATE 11/30/1981 TOTAL DEPTH 6795 PERF. 5816 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3801 RRCID -> 103309 COMPL. DATE 08/25/1982 TOTAL DEPTH 6440 PERF. 5104 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-		-0-	-0-	41	1 4 9	430	2	N	4					6
01	557	N	557	-0-		-0-	-0-	48	1 3 9	506	2	N	3	5	1			4
02	462	N	462	-0-		-0-	-0-	40	1 4 9	418	2	N	4	6	1			2
03	478	N	478	-0-		-0-	-0-	41	1 3 9	434	2	N	3					5
04	501	N	501	-0-		-0-	-0-	49	1 3 9	449	2	N	3	5	1			3
05	496	N	-0-	-0-		-496	-0-					N	-0-					3

GENINI WELL #: 3701X RRCID -> 103393 COMPL. DATE 08/18/1982 TOTAL DEPTH 6520 PERF. 5322 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	473	-0-		-178	-0-	41	1 4 9	428	2	N	4					6
01	580	N	580	-0-		-0-	-0-	50	1 3 9	527	2	N	3	5	1			4
02	615	N	615	-0-		-0-	-0-	56	1 4 9	555	2	N	4	6	1			2
03	863	N	863	-0-		-0-	-0-	73	1 3 9	787	2	N	3					5
04	577	N	577	-0-		-0-	-0-	56	1 3 9	518	2	N	3	5	1			3
05	651	N	-0-	-0-		-651	-0-					N	-0-					3

ASKEW, GUY WYATT ET AL WELL #: 2043 RRCID -> 109985 COMPL. DATE 03/06/1984 TOTAL DEPTH 5915 PERF. 3056 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	-0-	-0-		-1085	-0-					N	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-		-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 5 T RRCID -> 126185 COMPL. DATE 12/23/1987 TOTAL DEPTH 5616 PERF. 5266 - 5322

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-
*05	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-

SHURLEY, DAVID WELL #: 1A RRCID -> 132869 COMPL. DATE 08/01/1989 TOTAL DEPTH 6400 PERF. 5800 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 3 RRCID -> 133445 COMPL. DATE 01/30/1990 TOTAL DEPTH 6700 PERF. 5260 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	753	N	753	-0-		-0-	-0-	41	1	712	2	Y	-0-					-0-
01	700	N	700	-0-		-0-	-0-	39	1	661	2	Y	-0-					-0-
02	496	N	496	-0-		-0-	-0-	29	1	467	2	Y	-0-					-0-
03	682	N	583	-0-		-99	-0-	33	1	550	2	Y	-0-					-0-
04	660	N	521	-0-		-139	-0-	30	1	491	2	Y	-0-					-0-
05	527	N	-0-	-0-		-527	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 4 RRCID -> 133696 COMPL. DATE 02/04/1990 TOTAL DEPTH 6900 PERF. 5377 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

JONES 121 WELL #: 5 RRCID -> 133884 COMPL. DATE 02/14/1990 TOTAL DEPTH 6800 PERF. 5270 - 6240

12	217	N	175	-0-	-42	-0-	9	1	158	2	Y	7	6	1			4
							8	9									
01	279	N	161	-0-	-118	-0-	9	1	145	2	Y	6	6	1			4
							7	9									
02	232	N	159	-0-	-73	-0-	9	1	142	2	Y	7	6	1			5
							8	9									
03	238	N	238	-0-	-0-	-0-	13	1	219	2	Y	5	6	1			4
							6	9									
04	234	N	234	-0-	-0-	-0-	13	1	215	2	Y	5	6	1			3
							6	9									
05	155	N	-0-	-0-	-155	-0-					Y	-0-					3

JONES 122 WELL #: 3 RRCID -> 133885 COMPL. DATE 02/20/1990 TOTAL DEPTH 6750 PERF. 5294 - 6381

12	217	N	217	-0-	-0-	-0-	11	1	198	2	Y	7	6	1			4
							8	9									
01	310	N	208	-0-	-102	-0-	11	1	190	2	Y	6	6	1			4
							7	9									
02	203	N	148	-0-	-55	-0-	8	1	132	2	Y	7	6	1			5
							8	9									
03	217	N	130	-0-	-87	-0-	7	1	117	2	Y	5	6	1			4
							6	9									
04	210	N	124	-0-	-86	-0-	7	1	111	2	Y	5	6	1			3
							6	9									
05	155	N	-0-	-0-	-155	-0-					Y	-0-					3

SAWYER 145 WELL #: 3 RRCID -> 133986 COMPL. DATE 02/24/1990 TOTAL DEPTH 7200 PERF. 5504 - 6678

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 4 RRCID -> 134100 COMPL. DATE 03/17/1990 TOTAL DEPTH 7200 PERF. 5961 - 6984

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 3 RRCID -> 134278 COMPL. DATE 03/25/1990 TOTAL DEPTH 7167 PERF. 5529 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 3 RRCID -> 134303 COMPL. DATE 03/31/1990 TOTAL DEPTH 7300 PERF. 5596 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 3 RRCID -> 134341 COMPL. DATE 03/30/1990 TOTAL DEPTH 7500 PERF. 5757 - 7099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 3 RRCID -> 134435 COMPL. DATE 04/03/1990 TOTAL DEPTH 7600 PERF. 5725 - 7101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER A 144 WELL #: 5 RRCID -> 136819 COMPL. DATE 06/18/1991 TOTAL DEPTH 6800 PERF. 5281 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 121 WELL #: 6 RRCID -> 137094 COMPL. DATE 02/03/1991 TOTAL DEPTH 6750 PERF. 5234 - 6357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	2 1 8 9		40	2	Y	7	6	1			4
01	62	N	45	-0-	-17	-0-	2 1 7 9		36	2	Y	6	6	1			4
02	58	N	45	-0-	-13	-0-	2 1 8 9		35	2	Y	7	6	1			5
03	62	N	56	-0-	-6	-0-	3 1 6 9		47	2	Y	5	6	1			4
04	45	N	45	-0-	-0-	-0-	2 1 6 9		37	2	Y	5	6	1			3
05	62	N	-0-	-0-	-62	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 3 RRCID -> 137200 COMPL. DATE 02/09/1991 TOTAL DEPTH 6450 PERF. 5175 - 6001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 5 RRCID -> 137670 COMPL. DATE 02/17/1991 TOTAL DEPTH 6920 PERF. 5260 - 6535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
01	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	3	1	43	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 4 RRCID -> 137811 COMPL. DATE 03/02/1991 TOTAL DEPTH 7150 PERF. 5485 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 4 RRCID -> 137812 COMPL. DATE 03/08/1991 TOTAL DEPTH 7349 PERF. 5636 - 7030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 97 WELL #: 4 RRCID -> 137819 COMPL. DATE 03/12/1991 TOTAL DEPTH 6600 PERF. 5205 - 6293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 4 RRCID -> 137822 COMPL. DATE 03/11/1991 TOTAL DEPTH 6700 PERF. 5069 - 6155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	5 8	1 9	79	2	Y	7	6	1			4
01	93	N	88	-0-	-5	-0-	5 7	1 9	76	2	Y	6	6	1			4
02	87	N	82	-0-	-5	-0-	4 8	1 9	70	2	Y	7	6	1			5
03	93	N	67	-0-	-26	-0-	3 6	1 9	58	2	Y	5	6	1			4
04	90	N	45	-0-	-45	-0-	2 6	1 9	37	2	Y	5	6	1			3
05	93	N	-0-	-0-	-93	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 6 RRCID -> 137825 COMPL. DATE 02/21/1991 TOTAL DEPTH 6784 PERF. 5403 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 4 RRCID -> 137827 COMPL. DATE 03/01/1991 TOTAL DEPTH 6550 PERF. 5242 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 4 RRCID -> 137830 COMPL. DATE 03/15/1991 TOTAL DEPTH 7253 PERF. 5462 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	633	N	633	-0-	-0-	-0-	34	1	599	2	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	32	1	538	2	Y	-0-					-0-
02	594	N	594	-0-	-0-	-0-	34	1	560	2	Y	-0-					-0-
03	647	N	647	-0-	-0-	-0-	36	1	611	2	Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	32	1	531	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 5 RRCID -> 137842 COMPL. DATE 03/13/1991 TOTAL DEPTH 6807 PERF. 5446 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

JONES 121 WELL #: 7 RRCID -> 137845 COMPL. DATE 03/16/1991 TOTAL DEPTH 6850 PERF. 5185 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	661	-0-	-83	-0-	35 20	1 9	606	2	Y	18	17	1			11
01	744	X	553	-0-	-191	-0-	30 20	1 9	503	2	Y	18	17	1			12
02	696	X	581	-0-	-115	-0-	32 21	1 9	528	2	Y	19	17	1			14
03	744	X	599	-0-	-145	-0-	33 18	1 9	548	2	Y	16	18	1			12
04	630	X	565	-0-	-65	-0-	31 15	1 9	519	2	Y	14	18	1			8
05	651	X	-0-	-0-	-651	-0-					Y	-0-					8

SAWYER 143 WELL #: 6 RRCID -> 137848 COMPL. DATE 03/20/1991 TOTAL DEPTH 6920 PERF. 5384 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	X	744	-0-	-62	-0-	40	1	704	2	Y	-0-					-0-
01	806	X	599	-0-	-207	-0-	35	1	564	2	Y	-0-					-0-
02	754	X	595	-0-	-159	-0-	35	1	560	2	Y	-0-					-0-
03	744	X	589	-0-	-155	-0-	33	1	556	2	Y	-0-					-0-
04	720	X	523	-0-	-197	-0-	30	1	493	2	Y	-0-					-0-
05	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY 98 WELL #: 5 RRCID -> 137850 COMPL. DATE 02/15/1991 TOTAL DEPTH 6290 PERF. 5208 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 5 RRCID -> 137854 COMPL. DATE 02/24/1991 TOTAL DEPTH 6277 PERF. 4938 - 6067

12	198	N	198	-0-	-0-	-0-	11	1	187	2	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	8	1	139	2	Y	-0-					-0-
02	116	N	93	-0-	-23	-0-	5	1	88	2	Y	-0-					-0-
03	124	N	106	-0-	-18	-0-	6	1	100	2	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	7	1	113	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 5 RRCID -> 138241 COMPL. DATE 03/23/1991 TOTAL DEPTH 7250 PERF. 5683 - 6794

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER A 144 WELL #: 7 RRCID -> 138243 COMPL. DATE 03/31/1991 TOTAL DEPTH 6850 PERF. 5373 - 6614

12	341	X	-0-	-0-	-341	-0-					Y	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 6 RRCID -> 138471 COMPL. DATE 04/20/1991 TOTAL DEPTH 6277 PERF. 4998 - 6157

12	347	N	347	-0-	-0-	-0-	19	1	328	2	Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	27	1	470	2	Y	-0-					-0-
02	377	N	340	-0-	-37	-0-	20	1	320	2	Y	-0-					-0-
03	399	N	399	-0-	-0-	-0-	22	1	377	2	Y	-0-					-0-
04	448	N	448	-0-	-0-	-0-	26	1	422	2	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

JONES 97 WELL #: 5 RRCID -> 138550 COMPL. DATE 04/23/1991 TOTAL DEPTH 6647 PERF. 5595 - 6440

12	66	N	66	-0-	-0-	-0-	4	1	62	2	Y	-0-					-0-
01	155	N	47	-0-	-108	-0-	3	1	44	2	Y	-0-					-0-
02	174	N	37	-0-	-137	-0-	2	1	35	2	Y	-0-					-0-
03	62	N	41	-0-	-21	-0-	2	1	39	2	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	2	1	33	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

JONES 97 WELL #: 6 RRCID -> 138551 COMPL. DATE 05/17/1991 TOTAL DEPTH 6450 PERF. 5776 - 6365

12	62	N	13	-0-	-49	-0-	1	1	12	2	Y	-0-					-0-
01	62	N	23	-0-	-39	-0-	1	1	22	2	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	4	1	67	2	Y	-0-					-0-
03	21	N	21	-0-	-0-	-0-	1	1	20	2	Y	-0-					-0-
04	122	N	122	-0-	-0-	-0-	7	1	115	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 97 WELL #: 7 RRCID -> 138552 COMPL. DATE 05/21/1991 TOTAL DEPTH 6450 PERF. 5329 - 6229

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-		-0-	-0-		23	1	406	2	Y	-0-					-0-
01	465	N	351	-0-		-114	-0-		19	1	332	2	Y	-0-					-0-
02	377	N	288	-0-		-89	-0-		17	1	271	2	Y	-0-					-0-
03	434	N	296	-0-		-138	-0-		17	1	279	2	Y	-0-					-0-
04	385	N	385	-0-		-0-	-0-		22	1	363	2	Y	-0-					-0-
05	310	N	-0-	-0-		-310	-0-						Y	-0-					-0-

JONES 121 WELL #: 8 RRCID -> 138553 COMPL. DATE 05/07/1991 TOTAL DEPTH 6570 PERF. 5319 - 6236

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	49	-0-		-44	-0-		2	1	40	2	Y	6	4	1			4
									7	9									
01	62	N	45	-0-		-17	-0-		2	1	36	2	Y	6	6	1			4
									7	9									
02	45	N	45	-0-		-0-	-0-		2	1	35	2	Y	7	6	1			5
									8	9									
03	62	N	47	-0-		-15	-0-		2	1	39	2	Y	5	6	1			4
									6	9									
04	45	N	45	-0-		-0-	-0-		2	1	37	2	Y	5	6	1			3
									6	9									
05	62	N	-0-	-0-		-62	-0-						Y	-0-					3

JONES 122 WELL #: 5 RRCID -> 138554 COMPL. DATE 04/30/1991 TOTAL DEPTH 6320 PERF. 5159 - 6267

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	259	-0-		-51	-0-		14	1	237	2	Y	7	6	1			4
									8	9									
01	372	N	249	-0-		-123	-0-		14	1	228	2	Y	6	6	1			4
									7	9									
02	228	N	228	-0-		-0-	-0-		13	1	207	2	Y	7	6	1			5
									8	9									
03	248	N	170	-0-		-78	-0-		9	1	155	2	Y	5	6	1			4
									6	9									
04	240	N	85	-0-		-155	-0-		5	1	74	2	Y	5	6	1			3
									6	9									
05	248	N	-0-	-0-		-248	-0-						Y	-0-					3

JONES 122 WELL #: 7 RRCID -> 138555 COMPL. DATE 05/30/1991 TOTAL DEPTH 6500 PERF. 5073 - 6161

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	223	-0-		-118	-0-		12	1	205	2	Y	5	5	1			3
									6	9									
01	388	N	388	-0-		-0-	-0-		22	1	360	2	Y	5	5	1			3
									6	9									
02	203	N	151	-0-		-52	-0-		8	1	136	2	Y	6	5	1			4
									7	9									
03	217	N	143	-0-		-74	-0-		8	1	131	2	Y	4	5	1			3
									4	9									
04	270	N	150	-0-		-120	-0-		8	1	138	2	Y	4	5	1			2
									4	9									
05	155	N	-0-	-0-		-155	-0-						Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 8 RRCID -> 138556 COMPL. DATE 05/24/1991 TOTAL DEPTH 6517 PERF. 5080 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	782	X	782	-0-	-0-	-0-	41	1	715	2	Y	24	23	1			14
							26	9									
01	837	X	685	-0-	-152	-0-	37	1	622	2	Y	24	23	1			15
							26	9									
02	783	X	591	-0-	-192	-0-	33	1	529	2	Y	26	23	1			18
							29	9									
03	837	X	615	-0-	-222	-0-	33	1	558	2	Y	22	24	1			16
							24	9									
04	780	X	604	-0-	-176	-0-	33	1	549	2	Y	20	25	1			11
							22	9									
05	775	X	-0-	-0-	-775	-0-					Y	-0-					11

SHURLEY 98 WELL #: 6 RRCID -> 138557 COMPL. DATE 04/12/1991 TOTAL DEPTH 6383 PERF. 5110 - 6190

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 138559 COMPL. DATE 04/15/1991 TOTAL DEPTH 6350 PERF. 5494 - 6280

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 8 RRCID -> 138560 COMPL. DATE 05/10/1991 TOTAL DEPTH 6383 PERF. 5141 - 6036

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 7 RRCID -> 138561 COMPL. DATE 05/31/1991 TOTAL DEPTH 6377 PERF. 4965 - 6031

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 8 RRCID -> 138562 COMPL. DATE 04/26/1991 TOTAL DEPTH 6377 PERF. 4963 - 6097

12	1120	N	1120	-0-	-0-	-0-	60	1	1060	2	Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	60	1	1035	2	Y	-0-					-0-
02	812	N	808	-0-	-4	-0-	47	1	761	2	Y	-0-					-0-
03	1009	N	1009	-0-	-0-	-0-	57	1	952	2	Y	-0-					-0-
04	840	N	709	-0-	-131	-0-	41	1	668	2	Y	-0-					-0-
05	868	N	-0-	-0-	-868	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 143 WELL #: 7 RRCID -> 138563 COMPL. DATE 05/03/1991 TOTAL DEPTH 6863 PERF. 5271 - 6536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	12	1	211	2	Y	-0-			-0-
01	217	N	198	-0-	-19	-0-	11	1	187	2	Y	-0-			-0-
02	203	N	181	-0-	-22	-0-	10	1	171	2	Y	-0-			-0-
03	219	N	219	-0-	-0-	-0-	12	1	207	2	Y	-0-			-0-
04	209	N	209	-0-	-0-	-0-	12	1	197	2	Y	-0-			-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-			-0-

SAWYER 144 1/2 WELL #: 1 RRCID -> 138564 COMPL. DATE 03/26/1991 TOTAL DEPTH 7500 PERF. 6046 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-			-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	2	Y	-0-			-0-
02	58	N	19	-0-	-39	-0-	1	1	18	2	Y	-0-			-0-
03	504	N	504	-0-	-0-	-0-	28	1	476	2	Y	-0-			-0-
04	417	N	417	-0-	-0-	-0-	24	1	393	2	Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

SAWYER 113 WELL #: 6 RRCID -> 139029 COMPL. DATE 06/13/1991 TOTAL DEPTH 6953 PERF. 5374 - 6579

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	651	X	-0-	-0-	-651	-0-					Y	-0-			11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10 1		2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2

SAWYER 113 WELL #: 8 RRCID -> 139031 COMPL. DATE 07/13/1991 TOTAL DEPTH 6850 PERF. 5417 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2 1		1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			1

SAWYER 143 WELL #: 8 RRCID -> 139033 COMPL. DATE 06/26/1991 TOTAL DEPTH 6920 PERF. 5365 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1031	X	1031	-0-	-0-	-0-	56	1	975	2	Y	-0-			-0-
01	1023	X	914	-0-	-109	-0-	52	1	862	2	Y	-0-			-0-
02	957	X	824	-0-	-133	-0-	48	1	776	2	Y	-0-			-0-
03	1023	X	764	-0-	-259	-0-	43	1	721	2	Y	-0-			-0-
04	990	X	879	-0-	-111	-0-	50	1	829	2	Y	-0-			-0-
05	1023	X	-0-	-0-	-1023	-0-					Y	-0-			-0-

SAWYER 145 WELL #: 5 RRCID -> 139036 COMPL. DATE 06/26/1991 TOTAL DEPTH 7060 PERF. 5585 - 6699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 145 WELL #: 6 RRCID -> 139037 COMPL. DATE 06/09/1991 TOTAL DEPTH 7125 PERF. 5494 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 5 RRCID -> 139040 COMPL. DATE 06/13/1991 TOTAL DEPTH 7150 PERF. 5553 - 6961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	23	1	408	2	Y	-0-					-0-
01	394	N	394	-0-	-0-	-0-	22	1	372	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	24	1	384	2	Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 6 RRCID -> 139044 COMPL. DATE 06/16/1991 TOTAL DEPTH 6580 PERF. 5309 - 6063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 5 RRCID -> 139051 COMPL. DATE 06/26/1991 TOTAL DEPTH 6595 PERF. 5293 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 6 RRCID -> 139052 COMPL. DATE 06/21/1991 TOTAL DEPTH 6420 PERF. 5110 - 5837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	X	418	-0-	-78	-0-	22 12	1 9	384	2	Y	11	11	1			7
01	496	X	405	-0-	-91	-0-	22 13	1 9	370	2	Y	12	11	1			8
02	435	X	366	-0-	-69	-0-	20 14	1 9	332	2	Y	13	12	1			9
03	465	X	354	-0-	-111	-0-	19 12	1 9	323	2	Y	11	12	1			8
04	450	X	349	-0-	-101	-0-	19 10	1 9	320	2	Y	9	12	1			5
05	403	X	-0-	-0-	-403	-0-					Y	-0-					5

SHURLEY B 97 WELL #: 8 RRCID -> 139116 COMPL. DATE 06/20/1991 TOTAL DEPTH 6580 PERF. 5198 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 8 RRCID -> 139117 COMPL. DATE 07/10/1991 TOTAL DEPTH 7025 PERF. 5418 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY B 97 WELL #: 7 RRCID -> 139119 COMPL. DATE 06/05/1991 TOTAL DEPTH 6580 PERF. 5243 - 6271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 7 RRCID -> 139738 COMPL. DATE 07/03/1991 TOTAL DEPTH 6960 PERF. 5476 - 6720

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 6 RRCID -> 140330 COMPL. DATE 12/11/1991 TOTAL DEPTH 7000 PERF. 5477 - 6854

12	341	N	307	-0-	-34	-0-	17	1	290	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	15	1	249	2	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
04	240	N	235	-0-	-5	-0-	13	1	222	2	Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 6 RRCID -> 140371 COMPL. DATE 02/05/1992 TOTAL DEPTH 7050 PERF. 5599 - 5843

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 7 RRCID -> 140373 COMPL. DATE 12/22/1991 TOTAL DEPTH 7150 PERF. 5726 - 5813

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 8 RRCID -> 140600 COMPL. DATE 01/20/1992 TOTAL DEPTH 7150 PERF. 5689 - 6761

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 7 RRCID -> 140835 COMPL. DATE 02/13/1992 TOTAL DEPTH 7175 PERF. 5597 - 6618

12	173	N	173	-0-	-0-	-0-	9	1	164	2	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	9	1	147	2	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	10	1	155	2	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	10	1	163	2	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	9	1	148	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 7 RRCID -> 140855 COMPL. DATE 02/17/1992 TOTAL DEPTH 7065 PERF. 5477 - 6601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 8 RRCID -> 140955 COMPL. DATE 02/27/1992 TOTAL DEPTH 7025 PERF. 5531 - 6735

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	X	-0-	-0-	-434	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10	1			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER 169 WELL #: 5 RRCID -> 140995 COMPL. DATE 03/10/1992 TOTAL DEPTH 7510 PERF. 5851 - 5997

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 7 RRCID -> 141010 COMPL. DATE 03/02/1992 TOTAL DEPTH 6375 PERF. 5086 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	X	447	-0-	-514	-0-	67	1	380	2	Y	-0-					-0-
01	961	X	543	-0-	-418	-0-	92	1	451	2	Y	-0-					-0-
02	986	X	570	-0-	-416	-0-	97	1	473	2	Y	-0-					-0-
03	1054	X	935	-0-	-119	-0-	122	1	813	2	Y	-0-					-0-
04	1020	X	665	-0-	-355	-0-	112	1	553	2	Y	-0-					-0-
05	620	X	-0-	-0-	-620	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 8 RRCID -> 141049 COMPL. DATE 03/17/1992 TOTAL DEPTH 6550 PERF. 5099 - 6377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	X	311	-0-	-0-	-0-	44	1	267	2	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	30	1	145	2	Y	-0-					-0-
02	247	N	247	-0-	-0-	-0-	40	1	207	2	Y	-0-					-0-
03	467	N	467	-0-	-0-	-0-	63	1	404	2	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	48	1	235	2	Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 9 RRCID -> 141213 COMPL. DATE 04/06/1992 TOTAL DEPTH 6510 PERF. 5096 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	40	1	194	2	Y	-0-					-0-
02	211	N	211	-0-	-0-	-0-	36	1	175	2	Y	-0-					-0-
03	189	N	189	-0-	-0-	-0-	25	1	164	2	Y	-0-					-0-
04	240	N	58	-0-	-182	-0-	10	1	48	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 9 RRCID -> 141581 COMPL. DATE 05/11/1992 TOTAL DEPTH 6865 PERF. 5355 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	200	-0-	-17	-0-	11	1	189	2	Y	-0-					-0-
01	217	N	191	-0-	-26	-0-	11	1	180	2	Y	-0-					-0-
02	197	N	197	-0-	-0-	-0-	11	1	186	2	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	11	1	177	2	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	10	1	166	2	Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 9 RRCID -> 141586 COMPL. DATE 04/27/1992 TOTAL DEPTH 6385 PERF. 5075 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	3	1	53	2	Y	5	5	1			3
							6	9									
01	78	N	78	-0-	-0-	-0-	4	1	68	2	Y	5	5	1			3
							6	9									
02	43	N	43	-0-	-0-	-0-	2	1	34	2	Y	6	5	1			4
							7	9									
03	47	N	47	-0-	-0-	-0-	2	1	41	2	Y	4	5	1			3
							4	9									
04	30	N	28	-0-	-2	-0-	1	1	23	2	Y	4	5	1			2
							4	9									
05	31	N	-0-	-0-	-31	-0-					Y	-0-					2

JONES 121 WELL #: 9 RRCID -> 141587 COMPL. DATE 05/04/1992 TOTAL DEPTH 6350 PERF. 5119 - 6191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	X	791	-0-	-77	-0-	42	1	729	2	Y	18	17	1			11
							20	9									
01	899	X	818	-0-	-81	-0-	45	1	753	2	Y	18	17	1			12
							20	9									
02	841	X	773	-0-	-68	-0-	43	1	709	2	Y	19	17	1			14
							21	9									
03	899	X	847	-0-	-52	-0-	47	1	782	2	Y	16	18	1			12
							18	9									
04	840	X	794	-0-	-46	-0-	45	1	734	2	Y	14	18	1			8
							15	9									
05	837	X	-0-	-0-	-837	-0-					Y	-0-					8

REED 117, FRANK WELL #: 10 RRCID -> 141588 COMPL. DATE 05/13/1992 TOTAL DEPTH 6385 PERF. 5004 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	29	1	178	2	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	30	1	145	2	Y	-0-					-0-
02	493	N	158	-0-	-335	-0-	27	1	131	2	Y	-0-					-0-
03	362	N	362	-0-	-0-	-0-	49	1	313	2	Y	-0-					-0-
04	239	N	239	-0-	-0-	-0-	40	1	199	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 9 RRCID -> 141724 COMPL. DATE 07/13/1992 TOTAL DEPTH 6700 PERF. 5379 - 5798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	-0-	-0-	-403	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10	1			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER 146 WELL #: 8 RRCID -> 142041 COMPL. DATE 08/03/1992 TOTAL DEPTH 7110 PERF. 5576 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	12	1	205	2	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	14	1	239	2	Y	-0-					-0-
02	289	N	289	-0-	-0-	-0-	17	1	272	2	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-
04	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 11 RRCID -> 142051 COMPL. DATE 07/22/1992 TOTAL DEPTH 6580 PERF. 5098 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-					-0-
02	87	N	51	-0-	-36	-0-	9	1	42	2	Y	-0-					-0-
03	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-					-0-
04	60	N	34	-0-	-26	-0-	6	1	28	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 10 RRCID -> 142173 COMPL. DATE 07/27/1992 TOTAL DEPTH 6350 PERF. 5123 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	2	1	40	2	Y	7	6	1			4
							8	9									
01	62	N	47	-0-	-15	-0-	2	1	38	2	Y	6	6	1			4
							7	9									
02	58	N	51	-0-	-7	-0-	2	1	41	2	Y	7	6	1			5
							8	9									
03	86	N	86	-0-	-0-	-0-	5	1	75	2	Y	5	6	1			4
							6	9									
04	85	N	85	-0-	-0-	-0-	5	1	74	2	Y	5	6	1			3
							6	9									
05	62	N	-0-	-0-	-62	-0-					Y	-0-					3

REED 117, FRANK WELL #: 12 RRCID -> 142175 COMPL. DATE 07/18/1992 TOTAL DEPTH 6425 PERF. 5097 - 6277

12	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	10	1	48	2	Y	-0-					-0-
02	116	N	51	-0-	-65	-0-	9	1	42	2	Y	-0-					-0-
03	93	N	67	-0-	-26	-0-	9	1	58	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	10	1	50	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 10 RRCID -> 142176 COMPL. DATE 08/04/1992 TOTAL DEPTH 6740 PERF. 5356 - 6477

12	299	N	299	-0-	-0-	-0-	16	1	283	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	11	1	190	2	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	10	1	171	2	Y	-0-					-0-
03	310	N	179	-0-	-131	-0-	10	1	169	2	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	10	1	157	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 7 RRCID -> 142316 COMPL. DATE 08/20/1992 TOTAL DEPTH 5625 PERF. 5304 - 5334

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 5 RRCID -> 142467 COMPL. DATE 09/12/1992 TOTAL DEPTH 7170 PERF. 5580 - 5717

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

JONES 119 WELL #: 7 RRCID -> 142854 COMPL. DATE 09/27/1992 TOTAL DEPTH 6450 PERF. 5085 - 6189

12	341	N	278	-0-	-63	-0-	15	1	263	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	12	1	189	2	Y	-0-					-0-
02	232	N	121	-0-	-111	-0-	7	1	114	2	Y	-0-					-0-
03	248	N	126	-0-	-122	-0-	7	1	119	2	Y	-0-					-0-
04	180	N	120	-0-	-60	-0-	7	1	113	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 8 RRCID -> 142855 COMPL. DATE 10/03/1992 TOTAL DEPTH 6490 PERF. 5469 - 6215

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H.T. WELL #: 8 RRCID -> 142856 COMPL. DATE 09/03/1992 TOTAL DEPTH 5600 PERF. 5211 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 4 RRCID -> 142858 COMPL. DATE 09/21/1992 TOTAL DEPTH 7325 PERF. 5752 - 5891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-	-0-	-0-	38 6	1 9	656	2	Y	5	5	1			3
01	602	N	602	-0-	-0-	-0-	34 6	1 9	562	2	Y	5	5	1			3
02	629	N	629	-0-	-0-	-0-	36 3	1 9	590	2	Y	3	4	1			2
03	694	N	694	-0-	-0-	-0-	39 3	1 9	652	2	Y	3	3	1			2
04	608	N	608	-0-	-0-	-0-	35 2	1 9	571	2	Y	2	3	1			1
05	465	N	-0-	-0-	-465	-0-					Y	-0-					1

SAWYER A 144 WELL #: 9 RRCID -> 142888 COMPL. DATE 08/10/1992 TOTAL DEPTH 6580 PERF. 5254 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 9 RRCID -> 142890 COMPL. DATE 10/20/1992 TOTAL DEPTH 6325 PERF. 4988 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 9 RRCID -> 143266 COMPL. DATE 11/01/1992 TOTAL DEPTH 6450 PERF. 5128 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	-0-	37	1	642	2	Y	-0-					-0-
01	527	N	384	-0-	-143	-0-	21	1	363	2	Y	-0-					-0-
02	560	N	560	-0-	-0-	-0-	32	1	528	2	Y	-0-					-0-
03	620	N	407	-0-	-213	-0-	23	1	384	2	Y	-0-					-0-
04	517	N	517	-0-	-0-	-0-	29	1	488	2	Y	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 9 RRCID -> 143270 COMPL. DATE 11/21/1992 TOTAL DEPTH 6950 PERF. 5513 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	X	-0-	-0-	-155	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 145 WELL #: 10 RRCID -> 143271 COMPL. DATE 11/19/1992 TOTAL DEPTH 7075 PERF. 5635 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 170 WELL #: 4 RRCID -> 143272 COMPL. DATE 10/22/1992 TOTAL DEPTH 7245 PERF. 5796 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	608	N	608	-0-	-0-	-0-	33	1	575	2	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	33	1	539	2	Y	-0-					-0-
03	585	N	585	-0-	-0-	-0-	33	1	552	2	Y	-0-					-0-
04	524	N	524	-0-	-0-	-0-	30	1	494	2	Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 5 RRCID -> 143273 COMPL. DATE 10/23/1992 TOTAL DEPTH 6508 PERF. 5744 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	28	1	493	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
02	449	N	449	-0-	-0-	-0-	26	1	423	2	Y	-0-					-0-
03	444	N	444	-0-	-0-	-0-	25	1	419	2	Y	-0-					-0-
04	417	N	417	-0-	-0-	-0-	24	1	393	2	Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 143276 COMPL. DATE 10/22/1992 TOTAL DEPTH 6383 PERF. 5523 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 10 RRCID -> 143277 COMPL. DATE 10/23/1992 TOTAL DEPTH 6383 PERF. 5407 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 9 RRCID -> 143278 COMPL. DATE 11/03/1992 TOTAL DEPTH 6250 PERF. 4950 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 10 RRCID -> 143279 COMPL. DATE 11/19/1992 TOTAL DEPTH 6270 PERF. 5302 - 5861

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 10 RRCID -> 143521 COMPL. DATE 12/05/1992 TOTAL DEPTH 6450 PERF. 5032 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	323	-0-	-18	-0-	17	1	306	2	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	9	1	131	2	Y	-0-					-0-
02	116	N	43	-0-	-73	-0-	2	1	41	2	Y	-0-					-0-
03	124	N	41	-0-	-83	-0-	2	1	39	2	Y	-0-					-0-
04	120	N	103	-0-	-17	-0-	6	1	97	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ESPY, "B", H.T. WELL #: 3 RRCID -> 143785 COMPL. DATE 11/05/1992 TOTAL DEPTH 5625 PERF. 5248 - 5286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	-0-	-0-	-465	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 119 WELL #: 11 RRCID -> 143788 COMPL. DATE 12/09/1992 TOTAL DEPTH 6375 PERF. 5421 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	24	1	416	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	23	1	380	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	31	1	503	2	Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	25	1	425	2	Y	-0-					-0-
04	390	N	324	-0-	-66	-0-	19	1	305	2	Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

JONES 119 WELL #: 12 RRCID -> 143789 COMPL. DATE 12/04/1992 TOTAL DEPTH 6430 PERF. 5216 - 6161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	14	-0-	-17	-0-	1	1	13	2	Y	-0-					-0-
01	62	N	20	-0-	-42	-0-	1	1	19	2	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	4	1	75	2	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	9	1	154	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 143807 COMPL. DATE 09/15/1992 TOTAL DEPTH 5750 PERF. 4865 - 5477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3347	X	-0-	-0-	-3347	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED, FRANK 117 WELL #: 13 RRCID -> 143808 COMPL. DATE 12/09/1992 TOTAL DEPTH 6400 PERF. 4996 - 6177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	X	521	-0-	-564	-0-	67	1	454	2	Y	-0-					-0-
01	1085	X	144	-0-	-941	-0-	23	1	121	2	Y	-0-					-0-
02	1015	X	68	-0-	-947	-0-	11	1	57	2	Y	-0-					-0-
03	930	X	162	-0-	-768	-0-	23	1	139	2	Y	-0-					-0-
04	510	X	15	-0-	-495	-0-	2	1	13	2	Y	-0-					-0-
05	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 167 WELL #: 6 RRCID -> 143809 COMPL. DATE 12/18/1992 TOTAL DEPTH 6150 PERF. 5698 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 8 RRCID -> 143810 COMPL. DATE N/A TOTAL DEPTH 6204 PERF. 5655 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 6 RRCID -> 143813 COMPL. DATE 12/10/1992 TOTAL DEPTH 6314 PERF. 5784 - 5875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	13	1	233	2	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	14	1	225	2	Y	-0-					-0-
02	245	N	245	-0-	-0-	-0-	14	1	231	2	Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	15	1	244	2	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 7 RRCID -> 143814 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5824 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	14	1	241	2	Y	-0-					-0-
01	186	N	170	-0-	-16	-0-	10	1	160	2	Y	-0-					-0-
02	87	N	74	-0-	-13	-0-	4	1	70	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	15	1	251	2	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	24	1	392	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 8 RRCID -> 143816 COMPL. DATE 12/31/1992 TOTAL DEPTH 6150 PERF. 5902 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	25	1	445	2	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	29	1	487	2	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	31	1	500	2	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					-0-
04	492	N	492	-0-	-0-	-0-	28	1	464	2	Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 6 RRCID -> 143819 COMPL. DATE 12/11/1992 TOTAL DEPTH 6257 PERF. 5701 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	24	1	420	2	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	23	1	385	2	Y	-0-					-0-
02	408	N	408	-0-	-0-	-0-	24	1	384	2	Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	24	1	407	2	Y	-0-					-0-
04	393	N	393	-0-	-0-	-0-	22	1	371	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

SAWYER 170 WELL #: 7 RRCID -> 143821 COMPL. DATE 12/22/1992 TOTAL DEPTH 6250 PERF. 5658 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	30	1	526	2	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	29	1	487	2	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	31	1	500	2	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	31	1	512	2	Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	29	1	482	2	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 170 WELL #: 8 RRCID -> 143823 COMPL. DATE 12/19/1992 TOTAL DEPTH 6250 PERF. 5738 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	21	-0-	-10	-0-	1	1	14	2	Y	5	5	1			3
							6	9									
01	32	N	32	-0-	-0-	-0-	1	1	25	2	Y	5	5	1			3
							6	9									
02	29	N	26	-0-	-3	-0-	1	1	22	2	Y	3	4	1			2
							3	9									
03	73	N	73	-0-	-0-	-0-	4	1	66	2	Y	3	3	1			2
							3	9									
04	79	N	79	-0-	-0-	-0-	4	1	73	2	Y	2	3	1			1
							2	9									
05	31	N	-0-	-0-	-31	-0-					Y	-0-					1

BERGER "A" WELL #: 1 RRCID -> 144183 COMPL. DATE 01/06/1993 TOTAL DEPTH 6350 PERF. 5527 - 6199

12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 2 RRCID -> 144184 COMPL. DATE 01/05/1993 TOTAL DEPTH 6350 PERF. 5470 - 6188

12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER "A" WELL #: 3 RRCID -> 144185 COMPL. DATE 01/12/1993 TOTAL DEPTH 6200 PERF. 5462 - 5485

12	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY, "F", W.R. WELL #: 3 RRCID -> 144186 COMPL. DATE 01/15/1993 TOTAL DEPTH 5650 PERF. 5167 - 5504

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY "G", W. R. WELL #: 3 RRCID -> 144187 COMPL. DATE 01/15/1993 TOTAL DEPTH 5775 PERF. 5279 - 5648

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SHURLEY "C" UNIT WELL #: 1 RRCID -> 144188 COMPL. DATE 01/20/1993 TOTAL DEPTH 6277 PERF. 5239 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "D" UNIT WELL #: 1 RRCID -> 144195 COMPL. DATE 01/21/1993 TOTAL DEPTH 6277 PERF. 5021 - 6094

12	831	N	831	-0-	-0-	-0-	45	1	786	2	N	-0-					-0-
01	713	N	620	-0-	-93	-0-	34	1	586	2	N	-0-					-0-
02	609	N	567	-0-	-42	-0-	33	1	534	2	N	-0-					-0-
03	775	N	695	-0-	-80	-0-	39	1	656	2	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	43	1	707	2	N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

SAWYER A 144 WELL #: 10 RRCID -> 145057 COMPL. DATE 11/24/1992 TOTAL DEPTH 6735 PERF. 6453 - 6601

12	279	X	-0-	-0-	-279	-0-					Y	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 10 RRCID -> 145671 COMPL. DATE 05/24/1993 TOTAL DEPTH 7060 PERF. 5565 - 6748

12	442	N	442	-0-	-0-	-0-	24	1	418	2	Y	-0-					-0-
01	520	N	520	-0-	-0-	-0-	29	1	491	2	Y	-0-					-0-
02	539	N	539	-0-	-0-	-0-	31	1	508	2	Y	-0-					-0-
03	560	N	560	-0-	-0-	-0-	31	1	529	2	Y	-0-					-0-
04	511	N	511	-0-	-0-	-0-	29	1	482	2	Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 10 RRCID -> 145674 COMPL. DATE 06/05/1993 TOTAL DEPTH 6275 PERF. 4951 - 5961

12	137	N	137	-0-	-0-	-0-	7	1	130	2	Y	-0-					-0-
01	62	N	58	-0-	-4	-0-	3	1	55	2	Y	-0-					-0-
02	38	N	38	-0-	-0-	-0-	2	1	36	2	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	1	1	25	2	Y	-0-					-0-
04	60	N	30	-0-	-30	-0-	2	1	28	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 11 RRCID -> 145678 COMPL. DATE 06/09/1993 TOTAL DEPTH 6375 PERF. 5443 - 6261

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 12 RRCID -> 145679 COMPL. DATE 06/03/1993 TOTAL DEPTH 6165 PERF. 5223 - 6021

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 11 RRCID -> 145952 COMPL. DATE 06/18/1993 TOTAL DEPTH 7175 PERF. 5644 - 6706

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1035	N	1035	-0-	-0-	-0-	55	1	974	2	Y	5	5	1			3
							6	9									
01	866	N	866	-0-	-0-	-0-	49	1	811	2	Y	5	5	1			3
							6	9									
02	919	N	919	-0-	-0-	-0-	53	1	863	2	Y	3	4	1			2
							3	9									
03	923	N	923	-0-	-0-	-0-	52	1	868	2	Y	3	3	1			2
							3	9									
04	1193	N	1193	-0-	-0-	-0-	68	1	1123	2	Y	2	3	1			1
							2	9									
05	527	N	-0-	-0-	-527	-0-					Y	-0-					1

SAWYER 113 WELL #: 11 RRCID -> 145992 COMPL. DATE 12/03/1992 TOTAL DEPTH 6750 PERF. 5416 - 5726

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	X	-0-	-0-	-341	-0-					Y	-0-					11
01	T. A.		-0-	-0-	-0-	-0-					Y	1	10	1			2
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					2

REED "117" FRANK WELL #: 15 RRCID -> 146375 COMPL. DATE 07/24/1993 TOTAL DEPTH 6420 PERF. 5005 - 6219

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	X	442	-0-	-240	-0-	63	1	379	2	Y	-0-					-0-
01	775	X	344	-0-	-431	-0-	60	1	284	2	Y	-0-					-0-
02	725	X	361	-0-	-364	-0-	62	1	299	2	Y	-0-					-0-
03	799	X	799	-0-	-0-	-0-	106	1	693	2	Y	-0-					-0-
04	660	X	629	-0-	-31	-0-	105	1	524	2	Y	-0-					-0-
05	434	X	-0-	-0-	-434	-0-					Y	-0-					-0-

REED "117", FRANK WELL #: 14 RRCID -> 146378 COMPL. DATE 07/19/1993 TOTAL DEPTH 6560 PERF. 5133 - 6486

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	X	474	-0-	-0-	-0-	69	1	405	2	Y	-0-					-0-
01	409	N	409	-0-	-0-	-0-	70	1	339	2	Y	-0-					-0-
02	370	N	370	-0-	-0-	-0-	64	1	306	2	Y	-0-					-0-
03	372	N	247	-0-	-125	-0-	33	1	214	2	Y	-0-					-0-
04	360	N	119	-0-	-241	-0-	20	1	99	2	Y	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-

JONES 121 WELL #: 10 RRCID -> 146381 COMPL. DATE 07/31/1993 TOTAL DEPTH 6525 PERF. 5253 - 6305

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	630	-0-	-114	-0-	34	1	588	2	Y	7	6	1			4
							8	9									
01	744	X	554	-0-	-190	-0-	31	1	516	2	Y	6	6	1			4
							7	9									
02	696	X	514	-0-	-182	-0-	29	1	477	2	Y	7	6	1			5
							8	9									
03	713	X	316	-0-	-397	-0-	17	1	293	2	Y	5	6	1			4
							6	9									
04	690	X	551	-0-	-139	-0-	31	1	514	2	Y	5	6	1			3
							6	9									
05	620	X	-0-	-0-	-620	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 122 WELL #: 11 RRCID -> 146452 COMPL. DATE 08/05/1993 TOTAL DEPTH 6375 PERF. 5128 - 6201

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	X	746	-0-	-0-	-0-	39	1	681	2	Y	24	23	1			14
							26	9									
01	713	X	494	-0-	-219	-0-	27	1	441	2	Y	24	23	1			15
							26	9									
02	667	X	636	-0-	-31	-0-	35	1	572	2	Y	26	23	1			18
							29	9									
03	744	X	664	-0-	-80	-0-	36	1	604	2	Y	22	24	1			16
							24	9									
04	720	X	651	-0-	-69	-0-	36	1	593	2	Y	20	25	1			11
							22	9									
05	744	X	-0-	-0-	-744	-0-					Y	-0-					11

SAWYER "A" 144 WELL #: 11 RRCID -> 146600 COMPL. DATE 08/24/1993 TOTAL DEPTH 6800 PERF. 5291 - 6443

12	248	X	-0-	-0-	-248	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 9 RRCID -> 146601 COMPL. DATE 08/21/1993 TOTAL DEPTH 6860 PERF. 5460 - 6818

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 11 RRCID -> 146901 COMPL. DATE 09/09/1993 TOTAL DEPTH 6275 PERF. 5051 - 6077

12	310	N	79	-0-	-231	-0-	4	1	75	2	Y	-0-					-0-
01	217	N	65	-0-	-152	-0-	4	1	61	2	Y	-0-					-0-
02	116	N	33	-0-	-83	-0-	2	1	31	2	Y	-0-					-0-
03	93	N	26	-0-	-67	-0-	1	1	25	2	Y	-0-					-0-
04	60	N	14	-0-	-46	-0-	1	1	13	2	Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SHURLEY A 99 WELL #: 12 RRCID -> 146902 COMPL. DATE 09/11/1993 TOTAL DEPTH 6275 PERF. 4890 - 6056

12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 13 RRCID -> 146904 COMPL. DATE 09/18/1993 TOTAL DEPTH 6210 PERF. 5131 - 6062

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 11 RRCID -> 146936 COMPL. DATE 09/25/1993 TOTAL DEPTH 6625 PERF. 5330 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	50	-0-	-12	-0-	3	1	47	2	Y	-0-					-0-
01	62	N	48	-0-	-14	-0-	3	1	45	2	Y	-0-					-0-
02	58	N	46	-0-	-12	-0-	3	1	43	2	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	3	1	42	2	Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	2	1	39	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

JONES 122 WELL #: 12 RRCID -> 146939 COMPL. DATE 10/02/1993 TOTAL DEPTH 6550 PERF. 5262 - 6447

12	341	X	259	-0-	-82	-0-	14	1	237	2	Y	7	6	1			4
							8	9									
01	310	N	249	-0-	-61	-0-	14	1	228	2	Y	6	6	1			4
							7	9									
02	290	N	226	-0-	-64	-0-	13	1	205	2	Y	7	6	1			5
							8	9									
03	255	N	255	-0-	-0-	-0-	14	1	235	2	Y	5	6	1			4
							6	9									
04	242	N	242	-0-	-0-	-0-	14	1	222	2	Y	5	6	1			3
							6	9									
05	248	N	-0-	-0-	-248	-0-					Y	-0-					3

JONES 122 WELL #: 14 RRCID -> 146940 COMPL. DATE 10/07/1993 TOTAL DEPTH 6336 PERF. 5096 - 6010

12	775	X	406	-0-	-369	-0-	21	1	373	2	Y	11	11	1			7
							12	9									
01	775	X	480	-0-	-295	-0-	26	1	441	2	Y	12	11	1			8
							13	9									
02	725	X	385	-0-	-340	-0-	21	1	350	2	Y	13	12	1			9
							14	9									
03	651	X	352	-0-	-299	-0-	19	1	321	2	Y	11	12	1			8
							12	9									
04	630	X	300	-0-	-330	-0-	17	1	273	2	Y	9	12	1			5
							10	9									
05	465	X	-0-	-0-	-465	-0-					Y	-0-					5

SAWYER 143 WELL #: 14 RRCID -> 147580 COMPL. DATE 10/28/1993 TOTAL DEPTH 6680 PERF. 6011 - 6587

12	47	N	47	-0-	-0-	-0-	3	1	44	2	Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	2			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	1	1	15	2	Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 13 RRCID -> 147582 COMPL. DATE 10/15/1993 TOTAL DEPTH 6665 PERF. 5333 - 6574

12	1211	X	1211	-0-	-0-	-0-	65	1	1146	2	Y	-0-					-0-
01	1178	X	861	-0-	-317	-0-	49	1	812	2	Y	-0-					-0-
02	1102	X	992	-0-	-110	-0-	58	1	934	2	Y	-0-					-0-
03	1209	X	703	-0-	-506	-0-	40	1	663	2	Y	-0-					-0-
04	1170	X	1041	-0-	-129	-0-	60	1	981	2	Y	-0-					-0-
05	1209	X	-0-	-0-	-1209	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 12 RRCID -> 147584 COMPL. DATE 10/29/1993 TOTAL DEPTH 6750 PERF. 6116 - 6610

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-		-0-	-0-	5	1	79	2	Y	7	6	1			4
								8	9									
01	84	N	84	-0-		-0-	-0-	4	1	73	2	Y	6	6	1			4
								7	9									
02	83	N	83	-0-		-0-	-0-	4	1	71	2	Y	7	6	1			5
								8	9									
03	93	N	64	-0-		-29	-0-	3	1	55	2	Y	5	6	1			4
								6	9									
04	90	N	45	-0-		-45	-0-	2	1	37	2	Y	5	6	1			3
								6	9									
05	93	N	-0-	-0-		-93	-0-					Y	-0-					3

JONES 121 WELL #: 11 RRCID -> 147587 COMPL. DATE 11/12/1993 TOTAL DEPTH 6240 PERF. 5076 - 6090

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	701	N	701	-0-		-0-	-0-	38	1	657	2	Y	5	5	1			3
								6	9									
01	629	N	629	-0-		-0-	-0-	35	1	588	2	Y	5	5	1			3
								6	9									
02	547	N	547	-0-		-0-	-0-	31	1	509	2	Y	6	5	1			4
								7	9									
03	651	N	651	-0-		-0-	-0-	36	1	611	2	Y	4	5	1			3
								4	9									
04	540	N	424	-0-		-116	-0-	24	1	396	2	Y	4	5	1			2
								4	9									
05	558	N	-0-	-0-		-558	-0-					Y	-0-					2

JONES 121 WELL #: 13 RRCID -> 147588 COMPL. DATE 11/06/1993 TOTAL DEPTH 6466 PERF. 5895 - 6329

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	X	626	-0-		-25	-0-	33	1	573	2	Y	18	17	1			11
								20	9									
01	682	X	597	-0-		-85	-0-	33	1	544	2	Y	18	17	1			12
								20	9									
02	638	X	584	-0-		-54	-0-	32	1	531	2	Y	19	17	1			14
								21	9									
03	682	X	572	-0-		-110	-0-	31	1	523	2	Y	16	18	1			12
								18	9									
04	630	X	525	-0-		-105	-0-	29	1	481	2	Y	14	18	1			8
								15	9									
05	620	X	-0-	-0-		-620	-0-					Y	-0-					8

JONES 119 WELL #: 13 RRCID -> 147604 COMPL. DATE 12/01/1993 TOTAL DEPTH 6350 PERF. 5143 - 6253

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-		-0-	-0-	1	1	24	2	Y	-0-					-0-
01	38	N	38	-0-		-0-	-0-	2	1	36	2	Y	-0-					-0-
02	20	N	20	-0-		-0-	-0-	1	1	19	2	Y	-0-					-0-
03	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-
04	30	N	16	-0-		-14	-0-	1	1	15	2	Y	-0-					-0-
05	31	N	-0-	-0-		-31	-0-					Y	-0-					-0-

REED 117, FRANK WELL #: 16 RRCID -> 147613 COMPL. DATE 11/18/1993 TOTAL DEPTH 6374 PERF. 4990 - 6220

MO	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	CM	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-		-0-	-0-	28	1	170	2	Y	-0-					-0-
01	113	N	113	-0-		-0-	-0-	19	1	94	2	Y	-0-					-0-
02	94	N	94	-0-		-0-	-0-	16	1	78	2	Y	-0-					-0-
03	186	N	107	-0-		-79	-0-	14	1	93	2	Y	-0-					-0-
04	120	N	60	-0-		-60	-0-	10	1	50	2	Y	-0-					-0-
05	93	N	-0-	-0-		-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
JONES 122 WELL #: 16 RRCID -> 147621 COMPL. DATE 11/24/1993 TOTAL DEPTH 6450 PERF. 5154 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	92	-0-	-1	-0-	5	1	79	2	Y	7	6	1			4
							8	9									
01	93	N	47	-0-	-46	-0-	2	1	38	2	Y	6	6	1			4
							7	9									
02	81	N	81	-0-	-0-	-0-	4	1	69	2	Y	7	6	1			5
							8	9									
03	93	N	67	-0-	-26	-0-	3	1	58	2	Y	5	6	1			4
							6	9									
04	60	N	45	-0-	-15	-0-	2	1	37	2	Y	5	6	1			3
							6	9									
05	93	N	-0-	-0-	-93	-0-					Y	-0-					3

SAWYER 145 WELL #: 11 RRCID -> 147622 COMPL. DATE 11/23/1993 TOTAL DEPTH 7100 PERF. 5525 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 145 WELL #: 13 RRCID -> 147623 COMPL. DATE 12/02/1993 TOTAL DEPTH 6100 PERF. 5528 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER 143 WELL #: 12 RRCID -> 147670 COMPL. DATE 12/17/1993 TOTAL DEPTH 5850 PERF. 5198 - 5761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	144	-0-	-73	-0-	8	1	136	2	Y	-0-					-0-
01	310	N	148	-0-	-162	-0-	8	1	140	2	Y	-0-					-0-
02	261	N	131	-0-	-130	-0-	8	1	123	2	Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	7	1	120	2	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	7	1	118	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 11 RRCID -> 147859 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5757 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	28	1	482	2	Y	-0-					-0-
01	476	N	476	-0-	-0-	-0-	27	1	449	2	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	28	1	460	2	Y	-0-					-0-
03	475	N	475	-0-	-0-	-0-	27	1	448	2	Y	-0-					-0-
04	416	N	416	-0-	-0-	-0-	24	1	392	2	Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 12 RRCID -> 147860 COMPL. DATE 12/17/1993 TOTAL DEPTH 7200 PERF. 5642 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	18	-0-	-44	-0-	1	1	17	2	Y	-0-					-0-
01	124	N	48	-0-	-76	-0-	3	1	45	2	Y	-0-					-0-
02	116	N	64	-0-	-52	-0-	4	1	60	2	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	5	1	85	2	Y	-0-					-0-
04	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER A 144 WELL #: 13 RRCID -> 147868 COMPL. DATE 12/22/1993 TOTAL DEPTH 6881 PERF. 5421 - 6653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 15 RRCID -> 147869 COMPL. DATE 12/16/1993 TOTAL DEPTH 6810 PERF. 5521 - 6714

12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 14 RRCID -> 147870 COMPL. DATE 12/24/1993 TOTAL DEPTH 6278 PERF. 5512 - 6036

12	310	X	-0-	-0-	-310	-0-					Y	-0-					-0-
01	155	X	-0-	-0-	-155	-0-					Y	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 146 WELL #: 13 RRCID -> 147918 COMPL. DATE 01/06/1994 TOTAL DEPTH 5850 PERF. 5596 - 5724

12	674	N	674	-0-	-0-	-0-	36 6	1 9	632	2	Y	5	5	1			3
01	686	N	686	-0-	-0-	-0-	39 6	1 9	641	2	Y	5	5	1			3
02	739	N	739	-0-	-0-	-0-	43 3	1 9	693	2	Y	3	4	1			2
03	756	N	756	-0-	-0-	-0-	42 3	1 9	711	2	Y	3	3	1			2
04	709	N	709	-0-	-0-	-0-	40 2	1 9	667	2	Y	2	3	1			1
05	465	N	-0-	-0-	-465	-0-					Y	-0-					1

SAWYER 170 WELL #: 9 RRCID -> 147925 COMPL. DATE 12/31/1993 TOTAL DEPTH 5950 PERF. 5634 - 5764

12	378	N	378	-0-	-0-	-0-	20	1	358	2	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
02	356	N	356	-0-	-0-	-0-	21	1	335	2	Y	-0-					-0-
03	389	N	389	-0-	-0-	-0-	22	1	367	2	Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	20	1	334	2	Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

SAWYER 143 WELL #: 15 RRCID -> 147926 COMPL. DATE 12/30/1993 TOTAL DEPTH 6633 PERF. 5461 - 5874

12	748	X	748	-0-	-0-	-0-	40	1	708	2	Y	-0-					-0-
01	710	X	710	-0-	-0-	-0-	41	1	669	2	Y	-0-					-0-
02	696	X	609	-0-	-87	-0-	35	1	574	2	Y	-0-					-0-
03	744	X	709	-0-	-35	-0-	40	1	669	2	Y	-0-					-0-
04	720	X	595	-0-	-125	-0-	34	1	561	2	Y	-0-					-0-
05	744	X	-0-	-0-	-744	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 143 WELL #: 16 RRCID -> 147927 COMPL. DATE 01/06/1994 TOTAL DEPTH 6150 PERF. 5263 - 6067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	X	1057	-0-	-307	-0-	57	1	1000	2	Y	-0-					-0-
01	1364	X	1139	-0-	-225	-0-	65	1	1074	2	Y	-0-					-0-
02	1276	X	991	-0-	-285	-0-	57	1	934	2	Y	-0-					-0-
03	1209	X	830	-0-	-379	-0-	47	1	783	2	Y	-0-					-0-
04	1110	X	652	-0-	-458	-0-	38	1	614	2	Y	-0-					-0-
05	1147	X	-0-	-0-	-1147	-0-					Y	-0-					-0-

JONES 121 WELL #: 14 RRCID -> 148265 COMPL. DATE 01/19/1994 TOTAL DEPTH 5963 PERF. 5292 - 5742

12	837	X	823	-0-	-14	-0-	44	1	771	2	Y	7	6	1			4
							8	9									
01	899	X	632	-0-	-267	-0-	36	1	589	2	Y	6	6	1			4
							7	9									
02	841	X	610	-0-	-231	-0-	35	1	567	2	Y	7	6	1			5
							8	9									
03	899	X	819	-0-	-80	-0-	46	1	767	2	Y	5	6	1			4
							6	9									
04	840	X	793	-0-	-47	-0-	45	1	742	2	Y	5	6	1			3
							6	9									
05	837	X	-0-	-0-	-837	-0-					Y	-0-					3

JONES 121 WELL #: 15 RRCID -> 148267 COMPL. DATE 01/08/1994 TOTAL DEPTH 6065 PERF. 5237 - 5953

12	217	N	217	-0-	-0-	-0-	11	1	198	2	Y	7	6	1			4
							8	9									
01	238	N	238	-0-	-0-	-0-	13	1	218	2	Y	6	6	1			4
							7	9									
02	234	N	234	-0-	-0-	-0-	13	1	213	2	Y	7	6	1			5
							8	9									
03	218	N	218	-0-	-0-	-0-	12	1	200	2	Y	5	6	1			4
							6	9									
04	240	N	196	-0-	-44	-0-	11	1	179	2	Y	5	6	1			3
							6	9									
05	248	N	-0-	-0-	-248	-0-					Y	-0-					3

JONES 122 WELL #: 15 RRCID -> 148268 COMPL. DATE 01/19/1994 TOTAL DEPTH 6107 PERF. 5259 - 5961

12	248	N	88	-0-	-160	-0-	4	1	76	2	Y	7	6	1			4
							8	9									
01	279	N	267	-0-	-12	-0-	15	1	245	2	Y	6	6	1			4
							7	9									
02	260	N	260	-0-	-0-	-0-	15	1	237	2	Y	7	6	1			5
							8	9									
03	242	N	242	-0-	-0-	-0-	13	1	223	2	Y	5	6	1			4
							6	9									
04	270	N	202	-0-	-68	-0-	11	1	185	2	Y	5	6	1			3
							6	9									
05	279	N	-0-	-0-	-279	-0-					Y	-0-					3

SAWYER 129 WELL #: 9 RRCID -> 148270 COMPL. DATE 01/23/1994 TOTAL DEPTH 6782 PERF. 5767 - 6632

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY B 97 WELL #: 14 RRCID -> 148662 COMPL. DATE 03/16/1994 TOTAL DEPTH 6300 PERF. 5185 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 11 RRCID -> 148790 COMPL. DATE 03/24/1994 TOTAL DEPTH 6365 PERF. 5151 - 6064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY B 97 WELL #: 15 RRCID -> 148793 COMPL. DATE 03/22/1994 TOTAL DEPTH 6425 PERF. 5252 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 149147 COMPL. DATE 04/01/1994 TOTAL DEPTH 6340 PERF. 5106 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 149149 COMPL. DATE 04/07/1994 TOTAL DEPTH 6375 PERF. 5311 - 6196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "C" UNIT WELL #: 2 RRCID -> 149472 COMPL. DATE 04/12/1994 TOTAL DEPTH 6383 PERF. 5108 - 6220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 149474 COMPL. DATE 04/09/1994 TOTAL DEPTH 6355 PERF. 5246 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SHURLEY 98 WELL #: 16 RRCID -> 149475 COMPL. DATE 04/22/1994 TOTAL DEPTH 6383 PERF. 5349 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY "A" 99 WELL #: 14 RRCID -> 149477 COMPL. DATE 04/23/1994 TOTAL DEPTH 6205 PERF. 4921 - 6015

12	651	N	603	-0-	-48	-0-	33	1	570	2	Y	-0-					-0-
01	589	N	493	-0-	-96	-0-	27	1	466	2	Y	-0-					-0-
02	503	N	503	-0-	-0-	-0-	29	1	474	2	Y	-0-					-0-
03	589	N	554	-0-	-35	-0-	31	1	523	2	Y	-0-					-0-
04	625	N	625	-0-	-0-	-0-	36	1	589	2	Y	-0-					-0-
05	527	N	-0-	-0-	-527	-0-					Y	-0-					-0-

SHURLEY "A" 99 WELL #: 16 RRCID -> 149478 COMPL. DATE 04/26/1994 TOTAL DEPTH 6217 PERF. 4992 - 5976

12	155	N	132	-0-	-23	-0-	7	1	125	2	Y	-0-					-0-
01	155	N	144	-0-	-11	-0-	8	1	136	2	Y	-0-					-0-
02	145	N	137	-0-	-8	-0-	8	1	129	2	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	9	1	150	2	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	10	1	167	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

JONES 119 WELL #: 14 RRCID -> 149481 COMPL. DATE 05/11/1994 TOTAL DEPTH 6310 PERF. 5102 - 6170

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 122 WELL #: 17 RRCID -> 149487 COMPL. DATE 05/06/1994 TOTAL DEPTH 6400 PERF. 5116 - 6110

12	701	N	701	-0-	-0-	-0-	38	1	657	2	Y	5	5	1			3
							6	9									
01	713	N	601	-0-	-112	-0-	34	1	561	2	Y	5	5	1			3
							6	9									
02	609	N	609	-0-	-0-	-0-	35	1	567	2	Y	6	5	1			4
							7	9									
03	713	N	695	-0-	-18	-0-	39	1	652	2	Y	4	5	1			3
							4	9									
04	607	N	607	-0-	-0-	-0-	34	1	569	2	Y	4	5	1			2
							4	9									
05	651	N	-0-	-0-	-651	-0-					Y	-0-					2

SAWYER 129 WELL #: 10 RRCID -> 151244 COMPL. DATE 08/27/1994 TOTAL DEPTH 7016 PERF. 5594 - 5963

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 15 RRCID -> 151245 COMPL. DATE 09/09/1994 TOTAL DEPTH 7140 PERF. 5559 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	54	1	950	2	Y	5	5	1			3
							6	9									
01	1066	N	1066	-0-	-0-	-0-	60	1	1000	2	Y	5	5	1			3
							6	9									
02	1112	N	1112	-0-	-0-	-0-	64	1	1045	2	Y	3	4	1			2
							3	9									
03	1089	N	1089	-0-	-0-	-0-	61	1	1025	2	Y	3	3	1			2
							3	9									
04	1064	N	1064	-0-	-0-	-0-	61	1	1001	2	Y	2	3	1			1
							2	9									
05	527	N	-0-	-0-	-527	-0-					Y	-0-					1

SAWYER 170 WELL #: 11 RRCID -> 151464 COMPL. DATE 09/14/1994 TOTAL DEPTH 6100 PERF. 5812 - 5976

12	564	N	564	-0-	-0-	-0-	30	1	534	2	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	29	1	487	2	Y	-0-					-0-
02	531	N	531	-0-	-0-	-0-	31	1	500	2	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	30	1	513	2	Y	-0-					-0-
04	493	N	493	-0-	-0-	-0-	28	1	465	2	Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

SAWYER 113 WELL #: 13 RRCID -> 151465 COMPL. DATE 09/23/1994 TOTAL DEPTH 6700 PERF. 5376 - 6340

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

GENINI WELL #: 3702 RRCID -> 151685 COMPL. DATE 09/29/1994 TOTAL DEPTH 6500 PERF. 4907 - 6291

12	199	N	199	-0-	-0-	-0-	17	1	171	2	N	10					14
							11	9									
01	248	N	167	-0-	-81	-0-	14	1	143	2	N	9	13	1			10
							10	9									
02	232	N	162	-0-	-70	-0-	14	1	139	2	N	8	13	1			5
							9	9									
03	186	N	160	-0-	-26	-0-	13	1	139	2	N	7					12
							8	9									
04	150	N	140	-0-	-10	-0-	13	1	119	2	N	7	13	1			6
							8	9									
05	186	N	-0-	-0-	-186	-0-					N	-0-					6

SAWYER 146 WELL #: 14 RRCID -> 151689 COMPL. DATE 09/30/1994 TOTAL DEPTH 7050 PERF. 5551 - 6705

12	522	N	522	-0-	-0-	-0-	28	1	494	2	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	27	1	445	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	29	1	465	2	Y	-0-					-0-
03	518	N	518	-0-	-0-	-0-	29	1	489	2	Y	-0-					-0-
04	419	N	419	-0-	-0-	-0-	24	1	395	2	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 16 RRCID -> 151690 COMPL. DATE 10/08/1994 TOTAL DEPTH 7070 PERF. 5565 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	26	1	448	2	Y	5	5	1			3
							6	9									
01	465	N	465	-0-	-0-	-0-	26	1	433	2	Y	5	5	1			3
							6	9									
02	406	N	371	-0-	-35	-0-	21	1	347	2	Y	3	4	1			2
							3	9									
03	497	N	497	-0-	-0-	-0-	28	1	466	2	Y	3	3	1			2
							3	9									
04	552	N	552	-0-	-0-	-0-	31	1	519	2	Y	2	3	1			1
							2	9									
05	403	N	-0-	-0-	-403	-0-					Y	-0-					1

SAWYER 146 WELL #: 17 RRCID -> 151691 COMPL. DATE 10/13/1994 TOTAL DEPTH 6975 PERF. 5449 - 6741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	518	-0-	-226	-0-	28	1	484	2	Y	5	5	1			3
							6	9									
01	580	N	580	-0-	-0-	-0-	32	1	542	2	Y	5	5	1			3
							6	9									
02	705	N	705	-0-	-0-	-0-	40	1	658	2	Y	6	5	1			4
							7	9									
03	737	N	737	-0-	-0-	-0-	41	1	692	2	Y	4	5	1			3
							4	9									
04	672	N	672	-0-	-0-	-0-	38	1	630	2	Y	4	5	1			2
							4	9									
05	527	N	-0-	-0-	-527	-0-					Y	-0-					2

SAWYER 113 WELL #: 12 RRCID -> 151710 COMPL. DATE 09/16/1994 TOTAL DEPTH 6950 PERF. 5384 - 6746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

JONES 97 WELL #: 10 RRCID -> 151902 COMPL. DATE 10/15/1994 TOTAL DEPTH 6575 PERF. 5361 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	17	1	297	2	Y	-0-					-0-
01	186	N	130	-0-	-56	-0-	7	1	123	2	Y	-0-					-0-
02	232	N	110	-0-	-122	-0-	6	1	104	2	Y	-0-					-0-
03	310	N	121	-0-	-189	-0-	7	1	114	2	Y	-0-					-0-
04	120	N	114	-0-	-6	-0-	7	1	107	2	Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

JONES 97 WELL #: 11 RRCID -> 152149 COMPL. DATE 10/26/1994 TOTAL DEPTH 6535 PERF. 5344 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 169 WELL #: 13 RRCID -> 152152 COMPL. DATE 11/20/1994 TOTAL DEPTH 6000 PERF. 5737 - 5852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	17	1	300	2	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	13	1	215	2	Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					-0-
03	302	N	302	-0-	-0-	-0-	17	1	285	2	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	15	1	250	2	Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 170 WELL #: 10 RRCID -> 152153 COMPL. DATE 11/05/1994 TOTAL DEPTH 7310 PERF. 5777 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	608	-0-	-12	-0-	33	1	575	2	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	32	1	524	2	Y	-0-					-0-
02	776	N	776	-0-	-0-	-0-	45	1	731	2	Y	-0-					-0-
03	793	N	793	-0-	-0-	-0-	44	1	749	2	Y	-0-					-0-
04	713	N	713	-0-	-0-	-0-	41	1	672	2	Y	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 16 RRCID -> 152154 COMPL. DATE 11/19/1994 TOTAL DEPTH 6462 PERF. 5340 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 129 WELL #: 11 RRCID -> 152155 COMPL. DATE 12/04/1994 TOTAL DEPTH 6075 PERF. 5534 - 5902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					Y	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

JONES 121 WELL #: 19 RRCID -> 152157 COMPL. DATE 12/03/1994 TOTAL DEPTH 6271 PERF. 5088 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	8 6	1 9	142	2	Y	5	5	1			3
01	227	N	227	-0-	-0-	-0-	13 6	1 9	208	2	Y	5	5	1			3
02	138	N	138	-0-	-0-	-0-	8 7	1 9	123	2	Y	6	5	1			4
03	155	N	112	-0-	-43	-0-	6 4	1 9	102	2	Y	4	5	1			3
04	150	N	83	-0-	-67	-0-	5 4	1 9	74	2	Y	4	5	1			2
05	155	N	-0-	-0-	-155	-0-					Y	-0-					2

JONES 119 WELL #: 15 RRCID -> 152500 COMPL. DATE 12/10/1994 TOTAL DEPTH 6378 PERF. 5086 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	451	-0-	-138	-0-	24	1	427	2	Y	-0-					-0-
01	527	N	394	-0-	-133	-0-	23	1	371	2	Y	-0-					-0-
02	589	N	589	-0-	-0-	-0-	34	1	555	2	Y	-0-					-0-
03	666	N	666	-0-	-0-	-0-	37	1	629	2	Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	30	1	490	2	Y	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					Y	-0-					-0-

REED, FRANK 117 WELL #: 19 RRCID -> 152501 COMPL. DATE 12/06/1994 TOTAL DEPTH 6550 PERF. 5340 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	15	1	89	2	Y	-0-					-0-
01	124	N	58	-0-	-66	-0-	10	1	48	2	Y	-0-					-0-
02	87	N	53	-0-	-34	-0-	9	1	44	2	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	13	1	86	2	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	10	1	50	2	Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 145 WELL #: 14 RRCID -> 152502 COMPL. DATE 12/23/1994 TOTAL DEPTH 7165 PERF. 5548 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 167 WELL #: 9 RRCID -> 153154 COMPL. DATE 01/05/1995 TOTAL DEPTH 7233 PERF. 5656 - 7067

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3802 RRCID -> 163018 COMPL. DATE 02/19/1997 TOTAL DEPTH 7469 PERF. 4930 - 5933

12	112	N	112	-0-	-0-	-0-	10	1	102	2	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	15	1	158	2	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	14	1	141	2	N	-0-					-0-
03	124	N	79	-0-	-45	-0-	7	1	72	2	N	-0-					-0-
04	150	N	109	-0-	-41	-0-	10	1	99	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

BERGER "A" WELL #: 4 RRCID -> 166696 COMPL. DATE 11/04/1997 TOTAL DEPTH 6550 PERF. 5550 - 6245

12	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3703 RRCID -> 166697 COMPL. DATE 11/15/1997 TOTAL DEPTH 6700 PERF. 5328 - 6546

12	372	N	337	-0-	-35	-0-	30	1	307	2	N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	28	1	297	2	N	-0-					-0-
02	435	N	373	-0-	-62	-0-	33	1	340	2	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	29	1	324	2	N	-0-					-0-
04	300	N	186	-0-	-114	-0-	18	1	168	2	N	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					N	-0-					-0-

GENINI WELL #: 3303 RRCID -> 167070 COMPL. DATE 12/24/1997 TOTAL DEPTH 6700 PERF. 5346 - 5500

12	527	N	424	-0-	-103	-0-	37	1	387	2	N	-0-					-0-
01	403	N	374	-0-	-29	-0-	33	1	341	2	N	-0-					-0-
02	406	N	319	-0-	-87	-0-	28	1	291	2	N	-0-					-0-
03	434	N	321	-0-	-113	-0-	26	1	295	2	N	-0-					-0-
04	366	N	366	-0-	-0-	-0-	36	1	330	2	N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3704 RRCID -> 169752 COMPL. DATE 07/26/1998 TOTAL DEPTH 6538 PERF. 5228 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	516	-0-	-42	-0-	44	1	466	2	N	5					7
							6	9									
01	492	N	492	-0-	-0-	-0-	42	1	444	2	N	5	7	1			5
							6	9									
02	545	N	545	-0-	-0-	-0-	47	1	492	2	N	5	7	1			3
							6	9									
03	577	N	577	-0-	-0-	-0-	49	1	525	2	N	3					6
							3	9									
04	576	N	576	-0-	-0-	-0-	56	1	516	2	N	4	7	1			3
							4	9									
05	589	N	-0-	-0-	-589	-0-					N	-0-					3

GENINI WELL #: 3705 RRCID -> 175209 COMPL. DATE 11/25/1999 TOTAL DEPTH 6661 PERF. 5247 - 8386

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3305 RRCID -> 175904 COMPL. DATE 12/12/1999 TOTAL DEPTH 6707 PERF. 5400 - 5540

12	671	N	671	-0-	-0-	-0-	58	1	613	2	N	-0-					-0-
01	496	N	362	-0-	-134	-0-	31	1	331	2	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	62	1	638	2	N	-0-					-0-
03	682	N	495	-0-	-187	-0-	43	1	452	2	N	-0-					-0-
04	432	N	432	-0-	-0-	-0-	42	1	390	2	N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

GENINI WELL #: 3306 RRCID -> 177872 COMPL. DATE 05/11/2000 TOTAL DEPTH 5850 PERF. 5474 - 5616

12	186	N	182	-0-	-4	-0-	16	1	166	2	N	-0-					-0-
01	217	N	180	-0-	-37	-0-	16	1	164	2	N	-0-					-0-
02	174	N	150	-0-	-24	-0-	13	1	137	2	N	-0-					-0-
03	186	N	136	-0-	-50	-0-	12	1	124	2	N	-0-					-0-
04	180	N	143	-0-	-37	-0-	14	1	129	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 178726 COMPL. DATE 08/30/2000 TOTAL DEPTH 5718 PERF. 5255 - 5523

12		279 N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 15 RRCID -> 179129 COMPL. DATE 09/06/2000 TOTAL DEPTH 6958 PERF. 5482 - 6725

12		0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3307 RRCID -> 179205 COMPL. DATE 10/01/2000 TOTAL DEPTH 5851 PERF. 5518 - 5733

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	45	1	462	2	N	4					6
							4	9									
01	551	N	551	-0-	-0-	-0-	48	1	499	2	N	4	6	1			4
							4	9									
02	563	N	563	-0-	-0-	-0-	49	1	510	2	N	4	6	1			2
							4	9									
03	463	N	463	-0-	-0-	-0-	40	1	419	2	N	4					6
							4	9									
04	520	N	520	-0-	-0-	-0-	50	1	467	2	N	3	6	1			3
							3	9									
05	372	N	-0-	-0-	-372	-0-					N	-0-					3

GENINI WELL #: 3308 RRCID -> 179206 COMPL. DATE 09/23/2000 TOTAL DEPTH 5814 PERF. 5475 - 5485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	283	-0-	-58	-0-	25	1	258	2	N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	26	1	275	2	N	-0-					-0-
02	290	N	287	-0-	-3	-0-	25	1	262	2	N	-0-					-0-
03	279	N	275	-0-	-4	-0-	24	1	251	2	N	-0-					-0-
04	300	N	229	-0-	-71	-0-	22	1	207	2	N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

CUSENBARY, W. R. -A- WELL #: 3802 RRCID -> 179597 COMPL. DATE 10/10/2000 TOTAL DEPTH 5750 PERF. 5256 - 5578

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY WELL #: 3303 RRCID -> 179600 COMPL. DATE 10/16/2000 TOTAL DEPTH 5850 PERF. 5378 - 5485

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	1			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	1			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	1			N	-0-					-0-
05	124	N	4	-0-	-120	-0-	4	1			N	-0-					-0-

SAWYER 143 WELL #: 17 RRCID -> 180226 COMPL. DATE 11/15/2000 TOTAL DEPTH 7000 PERF. 5756 - 6736

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1565	N	1565	-0-	-0-	-0-	85	1	1480	2	N	-0-					-0-
01	1127	N	1127	-0-	-0-	-0-	64	1	1063	2	N	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	78	1	1261	2	N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	58	1	980	2	N	-0-					-0-
04	941	N	941	-0-	-0-	-0-	54	1	887	2	N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

SAWYER 145 WELL #: 16 RRCID -> 180228 COMPL. DATE 11/19/2000 TOTAL DEPTH 7066 PERF. 5840 - 6797

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 121 WELL #: 16 RRCID -> 180232 COMPL. DATE 11/28/2000 TOTAL DEPTH 6430 PERF. 5146 - 6203

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	X	575	-0-	-138	-0-	30	1	533	2	Y	11	11	1			7
							12	9									
01	713	X	545	-0-	-168	-0-	30	1	502	2	Y	12	11	1			8
							13	9									
02	667	X	390	-0-	-277	-0-	22	1	354	2	Y	13	12	1			9
							14	9									
03	713	X	651	-0-	-62	-0-	36	1	603	2	Y	11	12	1			8
							12	9									
04	607	X	607	-0-	-0-	-0-	34	1	563	2	Y	9	12	1			5
							10	9									
05	589	X	-0-	-0-	-589	-0-					Y	-0-					5

JONES 97 WELL #: 12 RRCID -> 180547 COMPL. DATE 12/13/2000 TOTAL DEPTH 6665 PERF. 5384 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	229	-0-	-50	-0-	12	1	217	2	Y	-0-					-0-
01	186	N	82	-0-	-104	-0-	4	1	78	2	Y	-0-					-0-
02	174	N	165	-0-	-9	-0-	10	1	155	2	Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	8	1	142	2	Y	-0-					-0-
04	220	N	220	-0-	-0-	-0-	13	1	207	2	Y	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-

SAWYER A 144 WELL #: 17 RRCID -> 180548 COMPL. DATE 12/31/2000 TOTAL DEPTH 6950 PERF. 5548 - 6827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	X	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 113 WELL #: 15 RRCID -> 180551 COMPL. DATE 12/25/2000 TOTAL DEPTH 6850 PERF. 5380 - 6523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	X	-0-	-0-	-186	-0-					Y	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

GENINI WELL #: 3706 RRCID -> 181336 COMPL. DATE 02/14/2001 TOTAL DEPTH 6500 PERF. 5092 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	18					25
01	14B2 EXT		-0-	-0-	-0-	-0-					N	17	24	1			18
02	14B2 EXT		-0-	-0-	-0-	-0-					N	17	25	1			10
03	14B2 EXT		-0-	-0-	-0-	-0-					N	13					23
04	14B2 EXT		-0-	-0-	-0-	-0-					N	12	24	1			11
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					11

GENINI WELL #: 3309 RRCID -> 181338 COMPL. DATE 01/29/2001 TOTAL DEPTH 6860 PERF. 5382 - 5589

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	31	1	320	2	N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	43	1	448	2	N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	37	1	378	2	N	-0-					-0-
03	442	N	442	-0-	-0-	-0-	38	1	404	2	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	39	1	362	2	N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3803 RRCID -> 181339 COMPL. DATE 12/18/2000 TOTAL DEPTH 6550 PERF. 5086 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	74	1	772	2	N	4					6
							4	9									
01	1055	N	1055	-0-	-0-	-0-	91	1	960	2	N	4	6	1			4
							4	9									
02	763	N	763	-0-	-0-	-0-	67	1	692	2	N	4	6	1			2
							4	9									
03	837	N	664	-0-	-173	-0-	59	1	601	2	N	4					6
							4	9									
04	840	N	570	-0-	-270	-0-	55	1	512	2	N	3	6	1			3
							3	9									
05	806	N	-0-	-0-	-806	-0-					N	-0-					3

GENINI WELL #: 3804 RRCID -> 181340 COMPL. DATE 02/08/2001 TOTAL DEPTH 6645 PERF. 5085 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	679	-0-	-65	-0-	59	1	616	2	N	4					6
							4	9									
01	709	N	709	-0-	-0-	-0-	60	1	645	2	N	4	6	1			4
							4	9									
02	607	N	607	-0-	-0-	-0-	54	1	549	2	N	4	6	1			2
							4	9									
03	682	N	396	-0-	-286	-0-	35	1	357	2	N	4					6
							4	9									
04	690	N	638	-0-	-52	-0-	61	1	574	2	N	3	6	1			3
							3	9									
05	651	N	-0-	-0-	-651	-0-					N	-0-					3

GENINI WELL #: 3805 RRCID -> 181341 COMPL. DATE 02/20/2001 TOTAL DEPTH 6646 PERF. 5135 - 6300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	413	-0-	-83	-0-	36	1	377	2	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	50	1	521	2	N	-0-					-0-
02	549	N	549	-0-	-0-	-0-	49	1	500	2	N	-0-					-0-
03	643	N	643	-0-	-0-	-0-	54	1	589	2	N	-0-					-0-
04	599	N	599	-0-	-0-	-0-	59	1	540	2	N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

SHURLEY B 97 WELL #: 16 RRCID -> 182474 COMPL. DATE 03/28/2001 TOTAL DEPTH 6461 PERF. 5170 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 119 WELL #: 16 RRCID -> 183477 COMPL. DATE 03/21/2001 TOTAL DEPTH 6600 PERF. 5480 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	2			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	2	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

GENINI WELL #: 3806 RRCID -> 184526 COMPL. DATE 08/23/2001 TOTAL DEPTH 6656 PERF. 5082 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3707 RRCID -> 185529 COMPL. DATE 08/28/2001 TOTAL DEPTH 6600 PERF. 5130 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	179	-0-		-38	-0-	14 13	1 9	152	2	N	12					17
01	248	N	221	-0-		-27	-0-	18 12	1 9	191	2	N	11	16	1			12
02	174	N	95	-0-		-79	-0-	7 13	1 9	75	2	N	12	17	1			7
03	186	N	101	-0-		-85	-0-	8 9	1 9	84	2	N	8					15
04	210	N	68	-0-		-142	-0-	6 10	1 9	52	2	N	9	16	1			8
05	93	N	-0-	-0-		-93	-0-					N	-0-					8

CLOUDT BROTHERS 69 WELL #: 1 RRCID -> 187568 COMPL. DATE 12/16/2001 TOTAL DEPTH 5500 PERF. 4756 - 5380

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 3 RRCID -> 187674 COMPL. DATE 02/15/2002 TOTAL DEPTH 6452 PERF. 5124 - 6145

12	248	N	-0-	-0-		-248	-0-					N	-0-					-0-
01	124	N	-0-	-0-		-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

R. H. CLOUDT 4 WELL #: 1 RRCID -> 188099 COMPL. DATE 11/01/2001 TOTAL DEPTH 5500 PERF. 4270 - 4904

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 2 RRCID -> 188500 COMPL. DATE 01/07/2003 TOTAL DEPTH 6588 PERF. 4967 - 6321

12	597	N	597	-0-		-0-	-0-	52 4	1 9	541	2	N	4					6
01	558	N	486	-0-		-72	-0-	42 3	1 9	441	2	N	3	5	1			4
02	602	N	602	-0-		-0-	-0-	55 4	1 9	543	2	N	4	6	1			2
03	642	N	642	-0-		-0-	-0-	57 3	1 9	582	2	N	3					5
04	635	N	635	-0-		-0-	-0-	62 3	1 9	570	2	N	3	5	1			3
05	651	N	-0-	-0-		-651	-0-					N	-0-					3

CLOUDT "A" WELL #: 6201 RRCID -> 188916 COMPL. DATE 04/02/2002 TOTAL DEPTH 5650 PERF. 4777 - 4815

12	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI 128 WELL #: 3 RRCID -> 192932 COMPL. DATE 12/26/2002 TOTAL DEPTH 6500 PERF. 4860 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1262	-0-	-226	-0-	103	1	1159	2	N	-0-					-0-
01	1964	N	1964	-0-	-0-	-0-	172	1	1792	2	N	-0-					-0-
02	1721	N	1721	-0-	-0-	-0-	158	1	1563	2	N	-0-					-0-
03	1546	N	1546	-0-	-0-	-0-	139	1	1407	2	N	-0-					-0-
04	1470	N	1460	-0-	-10	-0-	144	1	1316	2	N	-0-					-0-
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					-0-

GENINI 128 WELL #: 4 RRCID -> 192934 COMPL. DATE 01/18/2003 TOTAL DEPTH 6500 PERF. 4804 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	73	1	769	2	N	9					12
							10	9									
01	953	N	953	-0-	-0-	-0-	83	1	862	2	N	7	11	1			8
							8	9									
02	843	N	843	-0-	-0-	-0-	77	1	757	2	N	8	11	1			5
							9	9									
03	806	N	720	-0-	-86	-0-	63	1	651	2	N	5					10
							6	9									
04	780	N	678	-0-	-102	-0-	66	1	605	2	N	6	11	1			5
							7	9									
05	806	N	-0-	-0-	-806	-0-					N	-0-					5

CARTA 103 WELL #: 2 RRCID -> 193633 COMPL. DATE 01/25/2003 TOTAL DEPTH 6435 PERF. 5832 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 13 RRCID -> 193637 COMPL. DATE 02/02/2003 TOTAL DEPTH 7185 PERF. 5740 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 4 RRCID -> 199069 COMPL. DATE 04/08/2003 TOTAL DEPTH 6345 PERF. 4970 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 5 RRCID -> 199086 COMPL. DATE 04/19/2003 TOTAL DEPTH 6350 PERF. 5742 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	49	-0-	-44	-0-	4	1	45	2	N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	10	1	101	2	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	20	1	207	2	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	3	1	30	2	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 114 WELL #: 4 RRCID -> 199093 COMPL. DATE 04/15/2003 TOTAL DEPTH 6458 PERF. 4806 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	556	-0-	-250	-0-	48	1	508	2	N	-0-					-0-
01	744	N	636	-0-	-108	-0-	55	1	581	2	N	-0-					-0-
02	622	N	622	-0-	-0-	-0-	55	1	567	2	N	-0-					-0-
03	846	N	846	-0-	-0-	-0-	73	1	773	2	N	-0-					-0-
04	800	N	800	-0-	-0-	-0-	78	1	722	2	N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

GENINI 128 WELL #: 6 RRCID -> 199098 COMPL. DATE 05/09/2003 TOTAL DEPTH 6990 PERF. 4835 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1041	N	1041	-0-	-0-	-0-	91 4	1 9	946	2	N	4					6
01	1105	N	1105	-0-	-0-	-0-	96 3	1 9	1006	2	N	3	5	1			4
02	1071	N	1071	-0-	-0-	-0-	98 4	1 9	969	2	N	4	6	1			2
03	1017	N	1017	-0-	-0-	-0-	90 3	1 9	924	2	N	3					5
04	999	N	999	-0-	-0-	-0-	97 3	1 9	899	2	N	3	5	1			3
05	992	N	-0-	-0-	-992	-0-					N	-0-					3

SAWYER 167 WELL #: 11 RRCID -> 200732 COMPL. DATE 05/29/2003 TOTAL DEPTH 7200 PERF. 5666 - 6935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI 128 WELL #: 5 RRCID -> 200733 COMPL. DATE 05/17/2003 TOTAL DEPTH 6347 PERF. 5012 - 6007

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	N	1629	-0-	-45	-0-	131 4	1 9	1494	2	N	4					6
01	2188	N	2188	-0-	-0-	-0-	189 3	1 9	1996	2	N	3	5	1			4
02	1769	N	1435	-0-	-334	-0-	129 4	1 9	1302	2	N	4	6	1			2
03	1643	N	1487	-0-	-156	-0-	128 3	1 9	1356	2	N	3					5
04	1860	N	1646	-0-	-214	-0-	154 3	1 9	1489	2	N	3	5	1			3
05	1519	N	-0-	-0-	-1519	-0-					N	-0-					3

GENINI WELL #: 3708 RRCID -> 200734 COMPL. DATE 05/21/2003 TOTAL DEPTH 6668 PERF. 5246 - 6261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3807 RRCID -> 200736 COMPL. DATE 05/28/2003 TOTAL DEPTH 6536 PERF. 5094 - 6256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	548	-0-	-103	-0-	47	1	495	2	N	5					7
							6	9									
01	682	N	682	-0-	-0-	-0-	58	1	618	2	N	5	7	1			5
							6	9									
02	652	N	652	-0-	-0-	-0-	57	1	589	2	N	5	7	1			3
							6	9									
03	558	N	528	-0-	-30	-0-	46	1	479	2	N	3					6
							3	9									
04	660	N	547	-0-	-113	-0-	53	1	490	2	N	4	7	1			3
							4	9									
05	682	N	-0-	-0-	-682	-0-					N	-0-					3

CARTA 103 WELL #: 3 RRCID -> 200737 COMPL. DATE 04/01/2003 TOTAL DEPTH 6384 PERF. 5023 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	527	-0-	-155	-0-	44	1	483	2	N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	50	1	524	2	N	-0-					-0-
02	542	N	542	-0-	-0-	-0-	47	1	495	2	N	-0-					-0-
03	822	N	822	-0-	-0-	-0-	73	1	749	2	N	-0-					-0-
04	570	N	330	-0-	-240	-0-	32	1	298	2	N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

CARTA 103 WELL #: 5 RRCID -> 200738 COMPL. DATE 05/01/2003 TOTAL DEPTH 6380 PERF. 5844 - 6120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	194	-0-	-147	-0-	16	1	178	2	N	-0-					-0-
01	279	N	257	-0-	-22	-0-	22	1	235	2	N	-0-					-0-
02	319	N	220	-0-	-99	-0-	20	1	200	2	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	21	1	245	2	N	-0-					-0-
04	240	N	236	-0-	-4	-0-	23	1	213	2	N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

CARTA 103 WELL #: 4 RRCID -> 200739 COMPL. DATE 06/04/2003 TOTAL DEPTH 6350 PERF. 5798 - 6122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 7 RRCID -> 205107 COMPL. DATE 01/07/2004 TOTAL DEPTH 6420 PERF. 5114 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	307	-0-	-127	-0-	27	1	280	2	N	-0-					-0-
01	372	N	231	-0-	-141	-0-	20	1	211	2	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	25	1	259	2	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	28	1	288	2	N	-0-					-0-
04	321	N	321	-0-	-0-	-0-	31	1	290	2	N	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					N	-0-					-0-

SAWYER 129 WELL #: 12 RRCID -> 205233 COMPL. DATE 01/25/2004 TOTAL DEPTH 6775 PERF. 5745 - 6682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GALBREATH, M.S. 89 WELL #: 2 RRCID -> 205235 COMPL. DATE 12/24/2003 TOTAL DEPTH 6400 PERF. 5396 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 113 WELL #: 5 RRCID -> 205236 COMPL. DATE 12/19/2003 TOTAL DEPTH 6350 PERF. 5738 - 6003

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3808 RRCID -> 205304 COMPL. DATE 01/08/2004 TOTAL DEPTH 6560 PERF. 5121 - 6074

12	186	N	165	-0-	-21	-0-	14	1	151	2	N	-0-					-0-
01	186	N	119	-0-	-67	-0-	11	1	108	2	N	-0-					-0-
02	174	N	86	-0-	-88	-0-	7	1	79	2	N	-0-					-0-
03	155	N	99	-0-	-56	-0-	9	1	90	2	N	-0-					-0-
04	120	N	7	-0-	-113	-0-	1	1	6	2	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

GENINI WELL #: 3311 RRCID -> 205587 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5439 - 5624

12	463	N	463	-0-	-0-	-0-	41	1	422	2	N	-0-					-0-
01	434	N	413	-0-	-21	-0-	36	1	377	2	N	-0-					-0-
02	435	N	349	-0-	-86	-0-	31	1	318	2	N	-0-					-0-
03	465	N	302	-0-	-163	-0-	27	1	275	2	N	-0-					-0-
04	390	N	313	-0-	-77	-0-	31	1	282	2	N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

SAWYER 167 WELL #: 12 RRCID -> 205742 COMPL. DATE 01/19/2004 TOTAL DEPTH 7240 PERF. 5631 - 6994

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3313 RRCID -> 205885 COMPL. DATE 02/28/2004 TOTAL DEPTH 6100 PERF. 5444 - 5660

12	403	N	402	-0-	-1	-0-	35 6	1 9	361	2	N	5					7
01	341	N	275	-0-	-66	-0-	23 6	1 9	246	2	N	5	7	1			5
02	389	N	389	-0-	-0-	-0-	34 6	1 9	349	2	N	5	7	1			3
03	403	N	325	-0-	-78	-0-	28 3	1 9	294	2	N	3					6
04	365	N	365	-0-	-0-	-0-	35 4	1 9	326	2	N	4	7	1			3
05	403	N	-0-	-0-	-403	-0-					N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3312 RRCID -> 205935 COMPL. DATE 02/20/2004 TOTAL DEPTH 6900 PERF. 5445 - 5817

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	154	-0-	-125	-0-	13	1	141	2	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	16	1	164	2	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	14	1	144	2	N	-0-					-0-
03	155	N	154	-0-	-1	-0-	13	1	141	2	N	-0-					-0-
04	180	N	137	-0-	-43	-0-	13	1	124	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SAWYER 169 WELL #: 16 RRCID -> 205951 COMPL. DATE 02/02/2004 TOTAL DEPTH 7500 PERF. 5997 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	29	1	503	2	N	-0-					-0-
01	516	N	516	-0-	-0-	-0-	29	1	487	2	N	-0-					-0-
02	555	N	555	-0-	-0-	-0-	32	1	523	2	N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	31	1	529	2	N	-0-					-0-
04	508	N	508	-0-	-0-	-0-	29	1	479	2	N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

GENINI WELL #: 3809 RRCID -> 206128 COMPL. DATE 03/05/2004 TOTAL DEPTH 6400 PERF. 4921 - 6273

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	21	1	225	2	N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	37	1	392	2	N	-0-					-0-
02	145	N	113	-0-	-32	-0-	10	1	103	2	N	-0-					-0-
03	248	N	69	-0-	-179	-0-	6	1	63	2	N	-0-					-0-
04	270	N	36	-0-	-234	-0-	3	1	33	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

GENINI WELL #: 3810 RRCID -> 206153 COMPL. DATE 03/14/2004 TOTAL DEPTH 6700 PERF. 5102 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	469	-0-	-58	-0-	43 4	1 9	422	2	N	4					6
01	611	N	611	-0-	-0-	-0-	53 3	1 9	555	2	N	3	5	1			4
02	625	N	625	-0-	-0-	-0-	57 4	1 9	564	2	N	4	6	1			2
03	616	N	616	-0-	-0-	-0-	55 3	1 9	558	2	N	3					5
04	707	N	707	-0-	-0-	-0-	68 3	1 9	636	2	N	3	5	1			3
05	589	N	-0-	-0-	-589	-0-					N	-0-					3

SAWYER 167 WELL #: 10 RRCID -> 206169 COMPL. DATE 01/13/2004 TOTAL DEPTH 7400 PERF. 6036 - 7081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 167 WELL #: 13 RRCID -> 206170 COMPL. DATE 03/08/2004 TOTAL DEPTH 7300 PERF. 5668 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 103 WELL #: 6 RRCID -> 206249 COMPL. DATE 03/11/2004 TOTAL DEPTH 6380 PERF. 5062 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	461	-0-	-128	-0-	41	1	420	2	N	-0-					-0-
01	527	N	369	-0-	-158	-0-	32	1	337	2	N	-0-					-0-
02	638	N	308	-0-	-330	-0-	27	1	281	2	N	-0-					-0-
03	465	N	335	-0-	-130	-0-	28	1	307	2	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	41	1	374	2	N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

SAWYER 170 WELL #: 12 RRCID -> 206250 COMPL. DATE 02/02/2004 TOTAL DEPTH 7510 PERF. 5714 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	32	1	557	2	N	-0-					-0-
01	620	N	472	-0-	-148	-0-	27	1	445	2	N	-0-					-0-
02	619	N	619	-0-	-0-	-0-	36	1	583	2	N	-0-					-0-
03	589	N	555	-0-	-34	-0-	31	1	524	2	N	-0-					-0-
04	578	N	578	-0-	-0-	-0-	33	1	545	2	N	-0-					-0-
05	620	N	-0-	-0-	-620	-0-					N	-0-					-0-

CARTA 114 WELL #: 8 RRCID -> 206572 COMPL. DATE 08/23/2004 TOTAL DEPTH 6400 PERF. 5890 - 6146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 114 WELL #: 9 RRCID -> 206573 COMPL. DATE 08/18/2004 TOTAL DEPTH 6400 PERF. 4944 - 6117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	339	-0-	-250	-0-	29	1	310	2	N	-0-					-0-
01	403	N	380	-0-	-23	-0-	33	1	347	2	N	-0-					-0-
02	348	N	341	-0-	-7	-0-	30	1	311	2	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	37	1	379	2	N	-0-					-0-
04	407	N	407	-0-	-0-	-0-	40	1	367	2	N	-0-					-0-
05	372	N	-0-	-0-	-372	-0-					N	-0-					-0-

CARTA 103 WELL #: 9 RRCID -> 206575 COMPL. DATE 07/18/2004 TOTAL DEPTH 6375 PERF. 5120 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	37	1	397	2	N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	38	1	401	2	N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	34	1	363	2	N	-0-					-0-
03	434	N	264	-0-	-170	-0-	23	1	241	2	N	-0-					-0-
04	461	N	461	-0-	-0-	-0-	45	1	416	2	N	-0-					-0-
05	434	N	-0-	-0-	-434	-0-					N	-0-					-0-

CARTA 103 WELL #: 10 RRCID -> 206576 COMPL. DATE 08/08/2004 TOTAL DEPTH 6400 PERF. 4728 - 6107

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	177	-0-	-195	-0-	16	1	161	2	N	-0-					-0-
01	496	N	279	-0-	-217	-0-	23	1	256	2	N	-0-					-0-
02	290	N	226	-0-	-64	-0-	20	1	206	2	N	-0-					-0-
03	302	N	302	-0-	-0-	-0-	25	1	277	2	N	-0-					-0-
04	270	N	242	-0-	-28	-0-	24	1	218	2	N	-0-					-0-
05	248	N	-0-	-0-	-248	-0-					N	-0-					-0-

CARTA 103 WELL #: 8 RRCID -> 206577 COMPL. DATE 12/16/2004 TOTAL DEPTH 6375 PERF. 5470 - 6101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 104 WELL #: 1 RRCID -> 206580 COMPL. DATE 08/12/2004 TOTAL DEPTH 6400 PERF. 5136 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CARTA 104 WELL #: 2 RRCID -> 206581 COMPL. DATE 08/13/2004 TOTAL DEPTH 6450 PERF. 5236 - 6207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	401	-0-	-126	-0-	35	1	366	2	N	-0-					-0-
01	372	N	316	-0-	-56	-0-	27	1	289	2	N	-0-					-0-
02	348	N	197	-0-	-151	-0-	17	1	180	2	N	-0-					-0-
03	403	N	315	-0-	-88	-0-	27	1	288	2	N	-0-					-0-
04	300	N	224	-0-	-76	-0-	22	1	202	2	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

CARTA 104 WELL #: 4 RRCID -> 208145 COMPL. DATE 12/27/2004 TOTAL DEPTH 6500 PERF. 4733 - 6121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1414	N	1414	-0-	-0-	-0-	123	1	1291	2	N	-0-					-0-
01	1332	N	1332	-0-	-0-	-0-	115	1	1217	2	N	-0-					-0-
02	1273	N	1273	-0-	-0-	-0-	110	1	1163	2	N	-0-					-0-
03	1180	N	1180	-0-	-0-	-0-	106	1	1074	2	N	-0-					-0-
04	990	N	906	-0-	-84	-0-	88	1	818	2	N	-0-					-0-
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

CARTA 104 WELL #: 3 RRCID -> 208282 COMPL. DATE 12/24/2004 TOTAL DEPTH 6450 PERF. 5044 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	33	1	356	2	N	-0-					-0-
01	380	N	380	-0-	-0-	-0-	33	1	347	2	N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	27	1	289	2	N	-0-					-0-
03	372	N	244	-0-	-128	-0-	22	1	222	2	N	-0-					-0-
04	360	N	115	-0-	-245	-0-	11	1	104	2	N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

FRANK REED 117 WELL #: 17 RRCID -> 208849 COMPL. DATE 12/16/2004 TOTAL DEPTH 6700 PERF. 5338 - 6385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	X	207	-0-	-537	-0-	29	1	178	2	N	-0-					-0-
01	744	N	108	-0-	-636	-0-	18	1	90	2	N	-0-					-0-
02	174	N	105	-0-	-69	-0-	18	1	87	2	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	28	1	180	2	N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	20	1	99	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

CARTA 103 WELL #: 11 RRCID -> 208886 COMPL. DATE 01/07/2005 TOTAL DEPTH 6500 PERF. 4701 - 6099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	228	-0-	-82	-0-	19	1	209	2	N	-0-					-0-
01	341	N	181	-0-	-160	-0-	16	1	165	2	N	-0-					-0-
02	290	N	200	-0-	-90	-0-	17	1	183	2	N	-0-					-0-
03	353	N	353	-0-	-0-	-0-	27	1	326	2	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	28	1	255	2	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

CARTA 103 WELL #: 13 RRCID -> 208888 COMPL. DATE 01/04/2005 TOTAL DEPTH 6300 PERF. 5490 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	142	-0-	-13	-0-	12	1	130	2	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	12	1	123	2	N	-0-					-0-
02	116	N	112	-0-	-4	-0-	10	1	102	2	N	-0-					-0-
03	155	N	101	-0-	-54	-0-	9	1	92	2	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	13	1	122	2	N	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

CARTA 114 WELL #: 10 RRCID -> 209031 COMPL. DATE 01/24/2005 TOTAL DEPTH 6370 PERF. 5007 - 6155

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	799	-0-	-0-	-0-	69	1	730	2	N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	71	1	752	2	N	-0-					-0-
02	790	N	790	-0-	-0-	-0-	70	1	720	2	N	-0-					-0-
03	930	N	930	-0-	-0-	-0-	75	1	855	2	N	-0-					-0-
04	752	N	752	-0-	-0-	-0-	74	1	678	2	N	-0-					-0-
05	713	N	-0-	-0-	-713	-0-					N	-0-					-0-

CARTA WELL #: 12 RRCID -> 209262 COMPL. DATE 02/14/2005 TOTAL DEPTH 6450 PERF. 4868 - 6275

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1130	N	1130	-0-	-0-	-0-	97	1	1033	2	N	-0-					-0-
01	1147	N	1084	-0-	-63	-0-	94	1	990	2	N	-0-					-0-
02	1073	N	951	-0-	-122	-0-	83	1	868	2	N	-0-					-0-
03	1232	N	1232	-0-	-0-	-0-	109	1	1123	2	N	-0-					-0-
04	1486	N	1486	-0-	-0-	-0-	143	1	1343	2	N	-0-					-0-
05	1023	N	-0-	-0-	-1023	-0-					N	-0-					-0-

CARTA WELL #: 11 RRCID -> 209263 COMPL. DATE 01/15/2005 TOTAL DEPTH 6500 PERF. 4986 - 6127

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	649	-0-	-188	-0-	56	1	593	2	N	-0-					-0-
01	713	N	482	-0-	-231	-0-	42	1	440	2	N	-0-					-0-
02	725	N	611	-0-	-114	-0-	53	1	558	2	N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	63	1	711	2	N	-0-					-0-
04	698	N	698	-0-	-0-	-0-	66	1	632	2	N	-0-					-0-
05	651	N	-0-	-0-	-651	-0-					N	-0-					-0-

CARTA WELL #: 6 RRCID -> 209270 COMPL. DATE 02/11/2005 TOTAL DEPTH 6380 PERF. 4680 - 6110

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	4	1	34	2	N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	87	N	87	-0-	-0-	-0-	9	1	78	2	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

GENINI WELL #: 3711 RRCID -> 210131 COMPL. DATE 03/09/2005 TOTAL DEPTH 7000 PERF. 5300 - 6318

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	44	-0-	-266	-0-	4	1	40	2	N	-0-					-0-
01	155	N	4	-0-	-151	-0-	4	2			N	-0-					-0-
02	87	N	2	-0-	-85	-0-	2	2			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	2	N	-0-					-0-
04	29	N	29	-0-	-0-	-0-	3	1	26	2	N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

GENINI WELL #: 3812 RRCID -> 210132 COMPL. DATE 03/15/2005 TOTAL DEPTH 6450 PERF. 4968 - 6315

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	452	-0-	-75	-0-	39 4	1 9	409	2	N	4					6
01	656	N	656	-0-	-0-	-0-	57 3	1 9	596	2	N	3	5	1			4
02	494	N	494	-0-	-0-	-0-	43 4	1 9	447	2	N	4	6	1			2
03	465	N	440	-0-	-25	-0-	38 3	1 9	399	2	N	3					5
04	510	N	437	-0-	-73	-0-	42 3	1 9	392	2	N	3	5	1			3
05	527	N	-0-	-0-	-527	-0-					N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

GENINI WELL #: 3811 RRCID -> 210139 COMPL. DATE 02/12/2005 TOTAL DEPTH 6450 PERF. 4850 - 6240

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	802	N	802	-0-	-0-	-0-	70	1 4 9	728	2	N	4					6
01	706	N	706	-0-	-0-	-0-	61	1 3 9	642	2	N	3	5	1			4
02	676	N	676	-0-	-0-	-0-	60	1 4 9	612	2	N	4	6	1			2
03	629	N	629	-0-	-0-	-0-	53	1 3 9	573	2	N	3					5
04	544	N	544	-0-	-0-	-0-	54	1 3 9	487	2	N	3	5	1			3
05	434	N	-0-	-0-	-434	-0-					N	-0-					3

GENINI WELL #: 3709 RRCID -> 210140 COMPL. DATE 02/26/2005 TOTAL DEPTH 6600 PERF. 5193 - 6367

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	432	-0-	-33	-0-	38	1 8 9	386	2	N	7					9
01	434	N	183	-0-	-251	-0-	16	1 6 9	161	2	N	5	8	1			6
02	319	N	129	-0-	-190	-0-	11	1 6 9	112	2	N	5	8	1			3
03	434	N	127	-0-	-307	-0-	10	1 6 9	111	2	N	5					8
04	180	N	152	-0-	-28	-0-	13	1 4 9	135	2	N	4	8	1			4
05	124	N	-0-	-0-	-124	-0-					N	-0-					4

CARTA 103 WELL #: 14 RRCID -> 215577 COMPL. DATE 12/24/2005 TOTAL DEPTH 6555 PERF. 4714 - 6122

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	777	N	777	-0-	-0-	-0-	68	1	709	2	N	-0-					-0-
01	664	N	664	-0-	-0-	-0-	58	1	606	2	N	-0-					-0-
02	696	N	531	-0-	-165	-0-	46	1	485	2	N	-0-					-0-
03	804	N	804	-0-	-0-	-0-	62	1	742	2	N	-0-					-0-
04	630	N	519	-0-	-111	-0-	51	1	468	2	N	-0-					-0-
05	558	N	-0-	-0-	-558	-0-					N	-0-					-0-

CARTA 114 WELL #: 12 RRCID -> 215602 COMPL. DATE 12/22/2005 TOTAL DEPTH 6663 PERF. 4889 - 6228

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	32	1	324	2	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	30	1	315	2	N	-0-					-0-
02	319	N	273	-0-	-46	-0-	24	1	249	2	N	-0-					-0-
03	341	N	151	-0-	-190	-0-	13	1	138	2	N	-0-					-0-
04	330	N	279	-0-	-51	-0-	27	1	252	2	N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

GENINI WELL #: 3314 RRCID -> 216785 COMPL. DATE 01/15/2006 TOTAL DEPTH 7020 PERF. 5458 - 6494

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	27	1	283	2	N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	33	1	344	2	N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	22	1	232	2	N	-0-					-0-
03	217	N	171	-0-	-46	-0-	15	1	156	2	N	-0-					-0-
04	210	N	111	-0-	-99	-0-	11	1	100	2	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

GENINI WELL #: 3713 RRCID -> 216786 COMPL. DATE 01/10/2006 TOTAL DEPTH 6760 PERF. 5136 - 6361

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	469	-0-	-182	-0-	42	1	427	2	N	-0-					-0-
01	620	N	584	-0-	-36	-0-	50	1	534	2	N	-0-					-0-
02	553	N	553	-0-	-0-	-0-	49	1	504	2	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	45	1	485	2	N	-0-					-0-
04	570	N	480	-0-	-90	-0-	47	1	433	2	N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
GENINI WELL #: 3315 RRCID -> 217407 COMPL. DATE 01/24/2006 TOTAL DEPTH 6936 PERF. 5382 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	190	-0-	-151	-0-	17	1	173	2	N	-0-					-0-
01	186	N	145	-0-	-41	-0-	12	1	133	2	N	-0-					-0-
02	203	N	143	-0-	-60	-0-	13	1	130	2	N	-0-					-0-
03	186	N	42	-0-	-144	-0-	4	1	38	2	N	-0-					-0-
04	150	N	12	-0-	-138	-0-	1	1	11	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

SAWYER 129 WELL #: 18 RRCID -> 217600 COMPL. DATE 02/06/2006 TOTAL DEPTH 7244 PERF. 5626 - 7006

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 15 RRCID -> 217602 COMPL. DATE 01/29/2006 TOTAL DEPTH 7233 PERF. 5736 - 6928

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 17 RRCID -> 217603 COMPL. DATE 02/23/2006 TOTAL DEPTH 6520 PERF. 5592 - 6126

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 167 WELL #: 14 RRCID -> 217605 COMPL. DATE 02/11/2006 TOTAL DEPTH 7286 PERF. 5590 - 6924

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 170 WELL #: 14 RRCID -> 217623 COMPL. DATE 02/11/2006 TOTAL DEPTH 7188 PERF. 5945 - 6986

12	785	N	785	-0-	-0-	-0-	42	1	743	2	N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	45	1	743	2	N	-0-					-0-
02	1143	N	1143	-0-	-0-	-0-	66	1	1077	2	N	-0-					-0-
03	1207	N	1207	-0-	-0-	-0-	68	1	1139	2	N	-0-					-0-
04	1009	N	1009	-0-	-0-	-0-	58	1	951	2	N	-0-					-0-
05	775	N	-0-	-0-	-775	-0-					N	-0-					-0-

SAWYER 145 WELL #: 18 RRCID -> 218013 COMPL. DATE 03/31/2006 TOTAL DEPTH 7295 PERF. 5524 - 6760

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 19 RRCID -> 218028 COMPL. DATE 03/11/2006 TOTAL DEPTH 7275 PERF. 5604 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	525	N	525	-0-	-0-	-0-	28	1	491	2	N	5	5	1			3
							6	9									
01	465	N	414	-0-	-51	-0-	23	1	385	2	N	5	5	1			3
							6	9									
02	469	N	469	-0-	-0-	-0-	27	1	439	2	N	3	4	1			2
							3	9									
03	694	N	694	-0-	-0-	-0-	39	1	652	2	N	3	3	1			2
							3	9									
04	609	N	609	-0-	-0-	-0-	35	1	572	2	N	2	3	1			1
							2	9									
05	465	N	-0-	-0-	-465	-0-					N	-0-					1

SAWYER 145 WELL #: 19 RRCID -> 218144 COMPL. DATE 03/25/2006 TOTAL DEPTH 7300 PERF. 5595 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 143 WELL #: 18 RRCID -> 218145 COMPL. DATE 03/16/2006 TOTAL DEPTH 7300 PERF. 5520 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	19	1	327	2	N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	25	1	432	2	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	19	1	318	2	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	32	1	542	2	N	-0-					-0-
04	664	N	664	-0-	-0-	-0-	38	1	626	2	N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SAWYER 145 WELL #: 17 RRCID -> 218641 COMPL. DATE 05/25/2006 TOTAL DEPTH 7000 PERF. 5478 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

JONES 122 WELL #: 19 RRCID -> 218672 COMPL. DATE 04/26/2006 TOTAL DEPTH 6495 PERF. 5070 - 6125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	859	X	859	-0-	-0-	-0-	46	1	793	2	N	18	17	1			11
							20	9									
01	713	X	665	-0-	-48	-0-	37	1	608	2	N	18	17	1			12
							20	9									
02	696	X	687	-0-	-9	-0-	39	1	627	2	N	19	17	1			14
							21	9									
03	868	X	662	-0-	-206	-0-	36	1	608	2	N	16	18	1			12
							18	9									
04	840	X	683	-0-	-157	-0-	38	1	630	2	N	14	18	1			8
							15	9									
05	868	X	-0-	-0-	-868	-0-					N	-0-					8

SAWYER A 144 WELL #: 19 RRCID -> 218673 COMPL. DATE 04/28/2006 TOTAL DEPTH 7118 PERF. 5464 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	124	X	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

JONES 119 WELL #: 17 RRCID -> 218674 COMPL. DATE 05/05/2006 TOTAL DEPTH 6450 PERF. 5258 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26	-0-	24	1	415	2	N	-0-					-0-
01	651	N	455	-0-	-196	-0-	25	1	430	2	N	-0-					-0-
02	435	N	142	-0-	-293	-0-	8	1	134	2	N	-0-					-0-
03	948	N	948	-0-	-0-	-0-	53	1	895	2	N	-0-					-0-
04	646	N	646	-0-	-0-	-0-	37	1	609	2	N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

JONES 122 WELL #: 13 RRCID -> 218683 COMPL. DATE 04/14/2006 TOTAL DEPTH 6716 PERF. 5150 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	X	756	-0-	-174	-0-	39	1	691	2	N	24	23	1			14
							26	9									
01	930	X	606	-0-	-324	-0-	33	1	547	2	N	24	23	1			15
							26	9									
02	870	X	775	-0-	-95	-0-	43	1	703	2	N	26	23	1			18
							29	9									
03	868	X	723	-0-	-145	-0-	39	1	660	2	N	22	24	1			16
							24	9									
04	840	X	557	-0-	-283	-0-	31	1	504	2	N	20	25	1			11
							22	9									
05	837	X	-0-	-0-	-837	-0-					N	-0-					11

SAWYER 167 WELL #: 18 RRCID -> 218684 COMPL. DATE 04/15/2006 TOTAL DEPTH 7308 PERF. 5576 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

CARTA 103 WELL #: 15 RRCID -> 233955 COMPL. DATE 01/07/2006 TOTAL DEPTH 6497 PERF. 5311 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 16 RRCID -> 237357 COMPL. DATE 10/20/2007 TOTAL DEPTH 8017 PERF. 5686 - 7017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 42 RRCID -> 237366 COMPL. DATE 11/01/2007 TOTAL DEPTH 7100 PERF. 5676 - 6809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 129 WELL #: 17 RRCID -> 239003 COMPL. DATE 10/27/2007 TOTAL DEPTH 8025 PERF. 5587 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 167 WELL #: 16 RRCID -> 239004 COMPL. DATE 10/12/2007 TOTAL DEPTH 8002 PERF. 5563 - 6975

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 167 WELL #: 15 RRCID -> 239012 COMPL. DATE 09/27/2007 TOTAL DEPTH 7952 PERF. 5627 - 7055

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -A- WELL #: 4 RRCID -> 240735 COMPL. DATE 03/28/2008 TOTAL DEPTH 5776 PERF. 5135 - 5583

12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. -B- WELL #: 4 RRCID -> 240937 COMPL. DATE 05/17/2008 TOTAL DEPTH 5616 PERF. 5253 - 5320

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER 113 WELL #: 20 RRCID -> 241486 COMPL. DATE 06/04/2008 TOTAL DEPTH 6686 PERF. 5483 - 6648

12	434	X	-0-	-0-	-434	-0-					N	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					N	2	15	1			4
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					4

SAWYER 113 WELL #: 19 RRCID -> 241487 COMPL. DATE 05/27/2008 TOTAL DEPTH 6825 PERF. 5407 - 6570

12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	T. A.		-0-	-0-	-0-	-0-					N	1	7	1			2
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					2
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
CARTA 103 WELL #: 17 RRCID -> 241488 COMPL. DATE 04/26/2008 TOTAL DEPTH 6450 PERF. 4945 - 6111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1071	N	1071	-0-	-0-	-0-	95	1	976	2	N	-0-					-0-
01	1206	N	1206	-0-	-0-	-0-	104	1	1102	2	N	-0-					-0-
02	986	N	757	-0-	-229	-0-	66	1	691	2	N	-0-					-0-
03	1085	N	1057	-0-	-28	-0-	91	1	966	2	N	-0-					-0-
04	1188	N	1188	-0-	-0-	-0-	115	1	1073	2	N	-0-					-0-
05	806	N	-0-	-0-	-806	-0-					N	-0-					-0-

GENINI WELL #: 3714 RRCID -> 241489 COMPL. DATE 05/05/2008 TOTAL DEPTH 6710 PERF. 4991 - 6484

12	567	N	567	-0-	-0-	-0-	48	1	500	2	N	17					23
							19	9									
01	678	N	678	-0-	-0-	-0-	58	1	603	2	N	15	22	1			16
							17	9									
02	622	N	622	-0-	-0-	-0-	53	1	552	2	N	15	22	1			9
							17	9									
03	572	N	572	-0-	-0-	-0-	48	1	511	2	N	12					21
							13	9									
04	586	N	586	-0-	-0-	-0-	56	1	518	2	N	11	22	1			10
							12	9									
05	527	N	-0-	-0-	-527	-0-					N	-0-					10

JONES 97 WELL #: 13 RRCID -> 241491 COMPL. DATE 06/10/2008 TOTAL DEPTH 6465 PERF. 5873 - 6230

12	124	N	107	-0-	-17	-0-	6	1	101	2	N	-0-					-0-
01	93	N	25	-0-	-68	-0-	1	1	24	2	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	4	1	63	2	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 97 WELL #: 9 RRCID -> 241492 COMPL. DATE 05/08/2008 TOTAL DEPTH 6570 PERF. 5415 - 6185

12	496	N	259	-0-	-237	-0-	14	1	245	2	N	-0-					-0-
01	527	N	194	-0-	-333	-0-	11	1	183	2	N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	11	1	173	2	N	-0-					-0-
03	248	N	241	-0-	-7	-0-	14	1	227	2	N	-0-					-0-
04	180	N	115	-0-	-65	-0-	7	1	108	2	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

JONES 119 WELL #: 6 RRCID -> 241603 COMPL. DATE 06/23/2008 TOTAL DEPTH 6367 PERF. 5274 - 6188

12	648	N	648	-0-	-0-	-0-	35	1	613	2	N	-0-					-0-
01	806	N	804	-0-	-2	-0-	47	1	757	2	N	-0-					-0-
02	406	N	196	-0-	-210	-0-	11	1	185	2	N	-0-					-0-
03	651	N	582	-0-	-69	-0-	33	1	549	2	N	-0-					-0-
04	780	N	476	-0-	-304	-0-	27	1	449	2	N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

JONES 97 WELL #: 15 RRCID -> 241648 COMPL. DATE 06/30/2008 TOTAL DEPTH 6617 PERF. 5380 - 6427

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 113 WELL #: 16 RRCID -> 241675 COMPL. DATE 06/19/2008 TOTAL DEPTH 6848 PERF. 5413 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					3
01	T. A.		-0-	-0-	-0-	-0-					N	-0-	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 113 WELL #: 18 RRCID -> 241678 COMPL. DATE 06/12/2008 TOTAL DEPTH 6944 PERF. 5472 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	X	-0-	-0-	-527	-0-					N	-0-					17
01	T. A.		-0-	-0-	-0-	-0-					N	2	15	1			4
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					4
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					4

ESPY, H. T. WELL #: 10 RRCID -> 241842 COMPL. DATE 04/13/2008 TOTAL DEPTH 5705 PERF. 5315 - 5377

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY, H. T. WELL #: 9 RRCID -> 241843 COMPL. DATE 04/19/2008 TOTAL DEPTH 5650 PERF. 5309 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 129 WELL #: 19 RRCID -> 242318 COMPL. DATE 08/26/2008 TOTAL DEPTH 7192 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 145 WELL #: 20 RRCID -> 242349 COMPL. DATE 08/12/2008 TOTAL DEPTH 7164 PERF. 5508 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	T. A.		-0-	-0-	-0-	-0-					N	1	2	1			1
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					1

SAWYER 169 WELL #: 9 RRCID -> 242385 COMPL. DATE 08/14/2008 TOTAL DEPTH 7287 PERF. 5715 - 7033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

SAWYER 146 WELL #: 12 RRCID -> 242395 COMPL. DATE 09/05/2008 TOTAL DEPTH 7193 PERF. 5981 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	17	-0-	-14	-0-	1	1	16	2	N	-0-					-0-
01	62	N	16	-0-	-46	-0-	1	1	15	2	N	-0-					-0-
02	58	N	13	-0-	-45	-0-	1	1	12	2	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	2	1	41	2	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	2	1	36	2	N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

SAWYER 170 WELL #: 13 RRCID -> 242407 COMPL. DATE 08/29/2008 TOTAL DEPTH 7287 PERF. 5479 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1178	N	930	-0-	-248	-0-	50	1	874	2	N	5	5	1			3
							6	9									
01	990	N	990	-0-	-0-	-0-	56	1	928	2	N	5	5	1			3
							6	9									
02	981	N	981	-0-	-0-	-0-	57	1	921	2	N	3	4	1			2
							3	9									
03	1252	N	1252	-0-	-0-	-0-	70	1	1179	2	N	3	3	1			2
							3	9									
04	1128	N	1128	-0-	-0-	-0-	64	1	1062	2	N	2	3	1			1
							2	9									
05	620	N	-0-	-0-	-620	-0-					N	-0-					1

JONES 119 WELL #: 18 RRCID -> 242467 COMPL. DATE 03/25/2015 TOTAL DEPTH 6464 PERF. 5150 - 5525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	387	-0-	-202	-0-	387	2			N	-0-					-0-
01	620	N	398	-0-	-222	-0-	398	2			N	-0-					-0-
02	435	N	251	-0-	-184	-0-	251	2			N	-0-					-0-
03	372	N	300	-0-	-72	-0-	300	2			N	-0-					-0-
04	390	N	346	-0-	-44	-0-	346	2			N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

SAWYER 145 WELL #: 12 RRCID -> 242752 COMPL. DATE 09/05/2008 TOTAL DEPTH 7100 PERF. 5518 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER A 144 WELL #: 12 RRCID -> 243612 COMPL. DATE 09/26/2008 TOTAL DEPTH 6748 PERF. 5323 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	X	-0-	-0-	-310	-0-					N	-0-					-0-
01	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 122 WELL #: 18 RRCID -> 243692 COMPL. DATE 10/02/2008 TOTAL DEPTH 6430 PERF. 5229 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
*03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
SAWYER 169 WELL #: 14 RRCID -> 243721 COMPL. DATE 07/25/2008 TOTAL DEPTH 7284 PERF. 5688 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAGA PETROLEUM LLC OF COLORADO 743213
BAKER 44 WELL #: 2 RRCID -> 188177 COMPL. DATE 11/28/2001 TOTAL DEPTH 4080 PERF. 3704 - 3800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 3 RRCID -> 189115 COMPL. DATE 01/12/2002 TOTAL DEPTH 3814 PERF. 2958 - 2963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 1 RRCID -> 191286 COMPL. DATE 08/02/2002 TOTAL DEPTH 3500 PERF. 3176 - 3196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 18 WELL #: 3 RRCID -> 191287 COMPL. DATE 08/20/2002 TOTAL DEPTH 3512 PERF. 3085 - 3140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY 49 WELL #: 4 RRCID -> 226670 COMPL. DATE 06/08/2006 TOTAL DEPTH 3600 PERF. 2940 - 2956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC 760218
ROUSSELOT, DORIS M. WELL #: 1 RRCID -> 055861 COMPL. DATE 05/14/1973 TOTAL DEPTH 8338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	47	-0-	-15	-0-	47	2			N	-0-					66
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	51	-0-	-11	-0-	51	2			N	-0-					66
04	55	N	55	-0-	-0-	-0-	55	2			N	-0-					66
05	0	N	-0-	-0-	-0-	-0-					N	-0-					66

ROUSSELOT, DORIS M. WELL #: 2 RRCID -> 056174 COMPL. DATE 10/10/2006 TOTAL DEPTH 9239 PERF. 6909 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	949	N	949	-0-	-0-	-0-	949	2			N	-0-					-0-
01	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
02	696	N	-0-	-0-	-696	-0-					N	-0-					-0-
03	744	N	661	-0-	-83	-0-	661	2			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. -A- WELL #: 2 RRCID -> 058475 COMPL. DATE 03/09/1974 TOTAL DEPTH 7400 PERF. 6935 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	38	2			N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	2			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 1 RRCID -> 058476 COMPL. DATE 03/08/1974 TOTAL DEPTH 7452 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	175	-0-	-42	-0-	175	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	186	N	150	-0-	-36	-0-	150	2			N	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 2 RRCID -> 064197 COMPL. DATE 07/27/1975 TOTAL DEPTH 7610 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	121	-0-	-34	-0-	121	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	44	-0-	-80	-0-	44	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 3 RRCID -> 154421 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7146 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	2			N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	2			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 3 RRCID -> 154429 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7184 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	223	-0-	-87	-0-	223	2			N	-0-					-0-
01	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
02	261	N	-0-	-0-	-261	-0-					N	-0-					-0-
03	403	N	403	-0-	-0-	-0-	403	2			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SCOUT ENERGY MANAGEMENT LLC //CONT.// 760218
ROUSSELOT, DORIS M. "A" WELL #: 3 RRCID -> 154444 COMPL. DATE 04/28/1995 TOTAL DEPTH 7700 PERF. 7078 - 7326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
01	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
02	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
03	7	N	7	-0-	-0-	-0-	7	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 4 RRCID -> 155531 COMPL. DATE 07/11/1995 TOTAL DEPTH 7700 PERF. 7170 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	2			N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	175	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 5 RRCID -> 155532 COMPL. DATE 07/01/1995 TOTAL DEPTH 7700 PERF. 7228 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	3	-0-	-28	-0-	3	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 6 RRCID -> 156549 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7194 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	293	2			N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	279	2			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. "B" WELL #: 7 RRCID -> 156550 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 7238 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	2			N	-0-					-0-
01	403	N	-0-	-0-	-403	-0-					N	-0-					-0-
02	406	N	-0-	-0-	-406	-0-					N	-0-					-0-
03	578	N	578	-0-	-0-	-0-	578	2			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ROUSSELOT, DORIS M. WELL #: 5 RRCID -> 156588 COMPL. DATE 08/14/1995 TOTAL DEPTH 7700 PERF. 6904 - 7113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	189	-0-	-28	-0-	189	2			N	-0-					-0-
01	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	2			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SHAIDA, JOHN H. 768650
CARTA 113 WELL #: 1 RRCID -> 098388 COMPL. DATE 02/23/1982 TOTAL DEPTH 6855 PERF. 4932 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1302	N	1200	-0-	-102	-0-	4	1	1196	2	N	-0-			-0-
01	1302	N	1238	-0-	-64	-0-	3	1	1235	2	N	-0-			-0-
02	1102	N	983	-0-	-119	-0-	983	2			N	-0-			-0-
03	1209	N	956	-0-	-253	-0-	9	1	947	2	N	-0-			-0-
04	1200	N	858	-0-	-342	-0-	8	1	850	2	N	-0-			-0-
05	1054	N	-0-	-0-	-1054	-0-					N	-0-			-0-

CAUTHORN, DAN A. WELL #: 1156 RRCID -> 108154 COMPL. DATE 09/18/1982 TOTAL DEPTH 7901 PERF. 7657 - 7665

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1688	N	1688	-0-	-0-	-0-	5	1	1683	2	N	-0-			-0-
01	1612	N	1559	-0-	-53	-0-	4	1	1555	2	N	-0-			-0-
02	1508	N	1430	-0-	-78	-0-	4	1	1426	2	N	-0-			-0-
03	1612	N	1521	-0-	-91	-0-	4	1	1517	2	N	-0-			-0-
04	1500	N	368	-0-	-1132	-0-	1	1	367	2	N	-0-			-0-
*05	1654	N	1654	-0-	-0-	-0-	5	1	1649	2	N	-0-			-0-

FBE 13-12 WELL #: 1312 RRCID -> 215233 COMPL. DATE 11/12/2004 TOTAL DEPTH 7994 PERF. 7433 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	3100	N	5030	-0-	1930	1930	10	1	5020	2	N	-0-			-0-

STRAWN PETROLEUM OPERATING, LLC 825820
SUTTON "A" WELL #: 3005 RRCID -> 266156 COMPL. DATE 10/27/2011 TOTAL DEPTH 5610 PERF. 5392 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

EPPS 48 WELL #: 2 RRCID -> 271252 COMPL. DATE 06/23/2011 TOTAL DEPTH 7108 PERF. 6340 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					N	-0-			138
01	0	X	-0-	-0-	-0-	-0-					N	-0-			138
02	1421	X	-0-	-0-	-1421	-0-					N	-0-			138
03	1271	X	-0-	-0-	-1271	-0-					N	-0-			138
04	0	X	-0-	-0-	-0-	-0-					N	-0-			138
05	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT			138

ALDWELL RANCH -A- WELL #: 2205 RRCID -> 275337 COMPL. DATE 10/29/2011 TOTAL DEPTH 7354 PERF. 6766 - 6893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO 855610
MAYER UNIT NO. 1 WELL #: 1 RRCID -> 087093 COMPL. DATE 01/02/1980 TOTAL DEPTH 8485 PERF. 6776 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	259	3	1	9	Y	1					10
01	558	N	426	-0-	-132	-0-	426	3			Y	-0-					10
02	522	N	346	-0-	-176	-0-	346	3			Y	-0-					10
03	248	N	18	-0-	-230	-0-	18	3			Y	-0-					10
04	420	N	92	-0-	-328	-0-	92	3			Y	-0-					10
05	372	N	173	-0-	-199	-0-	173	3			Y	-0-					10

MAYER WELL #: 3 RRCID -> 088532 COMPL. DATE 04/25/1980 TOTAL DEPTH 7125 PERF. 6717 - 7110

12	84	N	84	-0-	-0-	-0-	82	3	2	9	Y	2					14
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					14
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					14
03	93	N	-0-	-0-	-93	-0-					Y	-0-					14
04	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					14
05	93	N	47	-0-	-46	-0-	47	3			Y	-0-					14

MAYER "A" WELL #: 5 RRCID -> 093866 COMPL. DATE 05/12/1981 TOTAL DEPTH 8011 PERF. 6644 - 7168

12	124	N	39	-0-	-85	-0-	37	3	2	9	Y	2					11
01	527	N	239	-0-	-288	-0-	239	3			Y	-0-					11
02	377	N	202	-0-	-175	-0-	202	3			Y	-0-					11
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					11
04	240	N	-0-	-0-	-240	-0-					Y	-0-					11
*05	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					11

MAYER UNIT NO.4 WELL #: 4 RRCID -> 093908 COMPL. DATE 04/21/1981 TOTAL DEPTH 8045 PERF. 6649 - 7017

12	124	N	105	-0-	-19	-0-	103	3	2	9	Y	2					9
01	217	N	126	-0-	-91	-0-	120	3	6	9	Y	5					14
02	189	N	189	-0-	-0-	-0-	176	3	13	9	Y	12					26
03	93	N	20	-0-	-73	-0-	20	3			Y	-0-					26
04	120	N	24	-0-	-96	-0-	24	3			Y	-0-					26
05	217	N	44	-0-	-173	-0-	44	3			Y	-0-					26

MAYER "A" WELL #: 6 RRCID -> 097502 COMPL. DATE 12/28/1981 TOTAL DEPTH 8043 PERF. 6642 - 7079

12	409	N	409	-0-	-0-	-0-	408	3	1	9	Y	1					8
01	582	N	582	-0-	-0-	-0-	582	3			Y	-0-					8
02	435	N	408	-0-	-27	-0-	408	3			Y	-0-					8
03	403	N	24	-0-	-379	-0-	24	3			Y	-0-					8
04	570	N	47	-0-	-523	-0-	47	3			Y	-0-					8
05	434	N	-0-	-0-	-434	-0-					Y	-0-					8

MAYER "B" WELL #: 8 RRCID -> 101543 COMPL. DATE 06/16/1982 TOTAL DEPTH 8376 PERF. 6929 - 7387

12	79	N	79	-0-	-0-	-0-	77	3	2	9	Y	2					9
01	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					9
02	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					9
03	93	N	13	-0-	-80	-0-	13	3			Y	-0-					9
04	150	N	41	-0-	-109	-0-	41	3			Y	-0-					9
05	155	N	33	-0-	-122	-0-	33	3			Y	-0-					9

MAYER UNIT NO.7 WELL #: 7A RRCID -> 101544 COMPL. DATE 04/13/1982 TOTAL DEPTH 8104 PERF. 6700 - 7845

12	806	N	324	-0-	-482	-0-	322	3	2	9	Y	2					14
01	434	N	429	-0-	-5	-0-	429	3			Y	-0-					14
02	348	N	319	-0-	-29	-0-	317	3	2	9	Y	2	2	8			14
03	310	N	18	-0-	-292	-0-	18	3			Y	-0-					14
04	420	N	108	-0-	-312	-0-	108	3			Y	-0-					14
05	341	N	72	-0-	-269	-0-	72	3			Y	-0-					14

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
THOMPSON, J. CLEO //CONT.// 855610
GRANGER BLUFF WELL #: 4201 RRCID -> 176400 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 7337 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	389	-0-	-386	-0-	389	2			N	-0-					-0-
01	744	N	399	-0-	-345	-0-	399	2			N	-0-					-0-
02	1714	N	1714	-0-	-0-	-0-	1714	2			N	-0-					-0-
03	576	N	576	-0-	-0-	-0-	576	2			N	-0-					-0-
04	390	N	124	-0-	-266	-0-	124	2			N	-0-					-0-
05	992	N	128	-0-	-864	-0-	128	2			N	-0-					-0-

TIDWELL PRODUCTION COMPANY 859824
ESPY, THELMA WELL #: 2 RRCID -> 073432 COMPL. DATE 09/28/1977 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
BEHLING WELL #: 1 RRCID -> 088369 COMPL. DATE 05/04/1980 TOTAL DEPTH 6433 PERF. 5722 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
02	116	N	75	-0-	-41	-0-	75	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

BEHLING WELL #: 2 RRCID -> 093197 COMPL. DATE 04/26/1981 TOTAL DEPTH 6467 PERF. 4920 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
01	589	N	567	-0-	-22	-0-	567	3			N	-0-					-0-
02	493	N	492	-0-	-1	-0-	492	3			N	-0-					-0-
03	527	N	-0-	-0-	-527	-0-					N	-0-					-0-
04	926	N	926	-0-	-0-	-0-	926	3			N	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-

PLATEAU MUND WELL #: 1 RRCID -> 100290 COMPL. DATE 05/06/1982 TOTAL DEPTH 6686 PERF. 6410 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

PLATEAU ROSE WELL #: 1 RRCID -> 103013 COMPL. DATE 08/14/1982 TOTAL DEPTH 6750 PERF. 6344 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	N	165	-0-	-52	-0-	165	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
TOC ENERGY RESOURCES, LLC //CONT.// 860965
BEHLING WELL #: 3 RRCID -> 109236 COMPL. DATE 02/01/1984 TOTAL DEPTH 6300 PERF. 4442 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

BEHLING WELL #: 4 RRCID -> 115423 COMPL. DATE 03/08/1985 TOTAL DEPTH 6294 PERF. 5670 - 5715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

BEHLING WELL #: 5 RRCID -> 117358 COMPL. DATE 06/28/1985 TOTAL DEPTH 6311 PERF. 5713 - 5747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	116	N	79	-0-	-37	-0-	79	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

BEHLING WELL #: 6 RRCID -> 183343 COMPL. DATE 04/29/2001 TOTAL DEPTH 6050 PERF. 4874 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	837	3			N	-0-					-0-
01	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
02	754	N	550	-0-	-204	-0-	550	3			N	-0-					-0-
03	837	N	-0-	-0-	-837	-0-					N	-0-					-0-
04	720	N	683	-0-	-37	-0-	683	3			N	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

TRIPLE G OPERATING, LLC 870379
EPPS 48 WELL #: 1 RRCID -> 266774 COMPL. DATE 06/11/2011 TOTAL DEPTH 5548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYER 15 WELL #: 1 RRCID -> 019005 COMPL. DATE 12/05/1958 TOTAL DEPTH N/A PERF. 6470 - 6555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					3
01	107	N	107	-0-	-0-	-0-	14	1	93	3	Y	-0-					3
02	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					3
03	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					3
04	90	N	87	-0-	-3	-0-	9	1	78	3	Y	-0-	3	1			-0-
05	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 1 RRCID -> 019222 COMPL. DATE 11/01/1954 TOTAL DEPTH 5965 PERF. 5166 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	12	N	1	-0-	-11	-0-	1	3			N	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	3			N	-0-					-0-

MAYER, E. S. TRUSTEE NCT-1 WELL #: 1 RRCID -> 034968 COMPL. DATE 12/21/1964 TOTAL DEPTH 8700 PERF. N/A

12	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
02	29	N	21	-0-	-8	-0-	2	1	19	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
04	30	N	23	-0-	-7	-0-	2	1	21	3	N	-0-					-0-
05	31	N	19	-0-	-12	-0-	1	1	18	3	N	-0-					-0-

COLLIER, SHIRLEY WELL #: 1 RRCID -> 047397 COMPL. DATE 03/18/1969 TOTAL DEPTH 7150 PERF. 5077 - 5133

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 3 RRCID -> 051689 COMPL. DATE 11/07/1971 TOTAL DEPTH 5992 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 2 RRCID -> 051822 COMPL. DATE 09/10/1971 TOTAL DEPTH 6250 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2 RRCID -> 052281 COMPL. DATE 04/06/1972 TOTAL DEPTH 5622 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					27
01	0	N	-0-	-0-	-0-	-0-					Y	1	25	1			3
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					3
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					3

FIELDS 23 WELL #: 1 RRCID -> 052339 COMPL. DATE 09/27/1971 TOTAL DEPTH 5700 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 3 RRCID -> 052491 COMPL. DATE 04/25/1972 TOTAL DEPTH 6200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

SHURLEY WELL #: 5 RRCID -> 052492 COMPL. DATE 04/24/1972 TOTAL DEPTH 6373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			Y	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

SHURLEY WELL #: 6 RRCID -> 052726 COMPL. DATE 03/31/1990 TOTAL DEPTH 6199 PERF. 5083 - 5813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	124	N	99	-0-	-25	-0-	99	3			N	-0-					-0-

FAWCETT 130 WELL #: 1 RRCID -> 052953 COMPL. DATE 05/24/1971 TOTAL DEPTH 7430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	26	1	421	3	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	22	1	339	3	Y	-0-					-0-
02	377	N	302	-0-	-75	-0-	22	1	280	3	Y	-0-					-0-
03	434	N	276	-0-	-158	-0-	17	1	259	3	Y	-0-					-0-
04	361	N	361	-0-	-0-	-0-	23	1	338	3	Y	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	22	1	357	3	Y	-0-					-0-

FIELDS 15 WELL #: 1 RRCID -> 052955 COMPL. DATE 07/30/1971 TOTAL DEPTH 5860 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 120 WELL #: 1 RRCID -> 052959 COMPL. DATE 05/22/1971 TOTAL DEPTH 6239 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 1 RRCID -> 052964 COMPL. DATE 07/01/1971 TOTAL DEPTH 6220 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 101 WELL #: 1 RRCID -> 052965 COMPL. DATE 04/25/1970 TOTAL DEPTH 6144 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 1 RRCID -> 052966 COMPL. DATE 06/28/1971 TOTAL DEPTH 6480 PERF. N/A

12	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	10	1	77	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	1			Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	84	3			Y	-0-					-0-
*05	154	N	154	-0-	-0-	-0-	85	1	69	3	Y	-0-					-0-

SAWYER 128 WELL #: 1 RRCID -> 052968 COMPL. DATE 07/19/1971 TOTAL DEPTH 6828 PERF. N/A

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 1 RRCID -> 052969 COMPL. DATE 05/27/1971 TOTAL DEPTH 6530 PERF. 0 - 6070

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 1 RRCID -> 052970 COMPL. DATE 04/27/1971 TOTAL DEPTH 6830 PERF. N/A

12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	1	1	34	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

VANDERSTUCKEN 48 WELL #: 1 RRCID -> 052971 COMPL. DATE 04/17/1972 TOTAL DEPTH 5750 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					10
01	0	N	-0-	-0-	-0-	-0-					N	-0-					10
02	0	N	-0-	-0-	-0-	-0-					N	-0-					10
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-	10	1			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	6					6

VANDERSTUCKEN 51 WELL #: 1 RRCID -> 052974 COMPL. DATE 08/27/1971 TOTAL DEPTH 5768 PERF. N/A

12	418	N	418	-0-	-0-	-0-	98	1	320	3	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	111	1	292	3	Y	-0-					-0-
02	406	N	361	-0-	-45	-0-	95	1	266	3	Y	-0-					-0-
03	538	N	538	-0-	-0-	-0-	144	1	394	3	Y	-0-					-0-
04	390	N	361	-0-	-29	-0-	97	1	264	3	Y	-0-					-0-
05	372	N	351	-0-	-21	-0-	72	1	279	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 53 WELL #: 1 RRCID -> 052976 COMPL. DATE 11/02/1971 TOTAL DEPTH 6000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	X	115	-0-	-0-	-0-	27	1	88	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	30	1	80	3	Y	-0-					-0-
02	164	N	164	-0-	-0-	-0-	43	1	121	3	Y	-0-					-0-
03	124	N	83	-0-	-41	-0-	22	1	61	3	Y	-0-					-0-
04	120	N	87	-0-	-33	-0-	23	1	64	3	Y	-0-					-0-
05	186	N	83	-0-	-103	-0-	17	1	66	3	Y	-0-					-0-

FIELDS 21 WELL #: 1 RRCID -> 052982 COMPL. DATE 02/20/1972 TOTAL DEPTH 5870 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 1 RRCID -> 052987 COMPL. DATE 05/15/1970 TOTAL DEPTH 6313 PERF. N/A

12	140	N	140	-0-	-0-	-0-	10	1	130	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	15	1	178	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	30	1	249	3	N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	37	1	208	3	N	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	41	1	205	3	N	-0-					-0-

MAYFIELD 40 WELL #: 1 RRCID -> 052998 COMPL. DATE 05/28/1972 TOTAL DEPTH 7250 PERF. N/A

12	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					2
01	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					2
02	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					2
03	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					2
04	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					2
*05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					2

-8- FRIESS WELL #: 1 T RRCID -> 053070 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 45 WELL #: 1 RRCID -> 053073 COMPL. DATE 11/30/1971 TOTAL DEPTH 5845 PERF. 0 - 5654

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 1 RRCID -> 053078 COMPL. DATE 12/25/1971 TOTAL DEPTH 5900 PERF. N/A

12	442	N	442	-0-	-0-	-0-	81	1	361	3	N	-0-	1	1			1
01	449	N	449	-0-	-0-	-0-	86	1	363	3	N	-0-					1
02	435	N	401	-0-	-34	-0-	94	1	307	3	N	-0-					1
03	434	N	348	-0-	-86	-0-	51	1	297	3	N	-0-					1
04	420	N	402	-0-	-18	-0-	92	1	310	3	N	-0-					1
05	434	N	429	-0-	-5	-0-	98	1	331	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 1 RRCID -> 053147 COMPL. DATE N/A TOTAL DEPTH 8500 PERF. 6245 - 7519

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ESPY 57 WELL #: 1 RRCID -> 053865 COMPL. DATE 06/07/1972 TOTAL DEPTH 5940 PERF. N/A

12	134	N	134	-0-	-0-	-0-	13 1 9	1	120	3	Y	1					1
01	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-	1	1			-0-
02	116	N	111	-0-	-5	-0-	13	1	98	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	13 1 9	1	114	3	Y	1					1
04	126	N	126	-0-	-0-	-0-	14 7 9	1	105	3	Y	6					7
*05	126	N	126	-0-	-0-	-0-	15 3 9	1	108	3	Y	3					10

SAWYER 168 WELL #: 1 RRCID -> 053870 COMPL. DATE 05/29/1972 TOTAL DEPTH 7057 PERF. N/A

12	298	N	298	-0-	-0-	-0-	17	1	281	3	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	18	1	278	3	Y	-0-					-0-
02	290	N	263	-0-	-27	-0-	19	1	244	3	Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	18	1	260	3	Y	-0-					-0-
04	300	N	275	-0-	-25	-0-	17	1	258	3	Y	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	17 2 9	1	269	3	Y	2					2

PFLUGER 86 WELL #: 1 RRCID -> 053913 COMPL. DATE 12/23/1999 TOTAL DEPTH 7200 PERF. 5744 - 6162

12	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCMILLAN, W. B. WELL #: 1 RRCID -> 053915 COMPL. DATE 10/09/1972 TOTAL DEPTH 5500 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 2 RRCID -> 054211 COMPL. DATE 12/12/1972 TOTAL DEPTH 5875 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 104 WELL #: 1 RRCID -> 054213 COMPL. DATE 09/10/1972 TOTAL DEPTH 7570 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					-0-
03	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-

PFLUGER 110 WELL #: 1 RRCID -> 054551 COMPL. DATE 02/18/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	42	1	498	3	Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	63	1	480	3	Y	-0-					-0-
02	522	N	512	-0-	-10	-0-	54	1	458	3	Y	-0-					-0-
03	527	N	494	-0-	-33	-0-	54	1	440	3	Y	-0-					-0-
04	540	N	528	-0-	-12	-0-	49	1	479	3	Y	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	43	1	517	3	Y	-0-					-0-

PFLUGER 110 WELL #: 2 RRCID -> 054552 COMPL. DATE 01/31/1973 TOTAL DEPTH 5696 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	9	1	105	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	13	1	100	3	Y	-0-					-0-
02	87	N	78	-0-	-9	-0-	8	1	70	3	Y	-0-					-0-
03	124	N	91	-0-	-33	-0-	10	1	81	3	Y	-0-					-0-
04	120	N	109	-0-	-11	-0-	10	1	99	3	Y	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-

FIELDS 14 WELL #: 2 RRCID -> 054628 COMPL. DATE 02/01/1973 TOTAL DEPTH 5653 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 15 WELL #: 2 RRCID -> 054629 COMPL. DATE 01/28/1973 TOTAL DEPTH 5850 PERF. 0 - 5655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	25	1	82	3	N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	35	1	92	3	N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	55	1	153	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	21	1	58	3	N	-0-					-0-
04	120	N	5	-0-	-115	-0-	1	1	4	3	N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	40	1	156	3	N	-0-					-0-

MAYFIELD 39 WELL #: 1 RRCID -> 054631 COMPL. DATE 02/27/1972 TOTAL DEPTH 7300 PERF. 0 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 82 WELL #: 1 RRCID -> 054634 COMPL. DATE 12/06/1972 TOTAL DEPTH 6450 PERF. 0 - 5686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 2 RRCID -> 054635 COMPL. DATE 01/24/1973 TOTAL DEPTH 5825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	159	1	268	3	N	1					5
							1	9									
01	443	N	443	-0-	-0-	-0-	177	1	263	3	N	3	5	1			3
							3	9									
02	442	N	442	-0-	-0-	-0-	169	1	271	3	N	2					5
							2	9									
03	437	N	437	-0-	-0-	-0-	171	1	256	3	N	9					14
							10	9									
04	447	N	447	-0-	-0-	-0-	173	1	268	3	N	5	10	1			9
							6	9									
05	465	N	448	-0-	-17	-0-	152	1	289	3	N	6					15
							7	9									

VANDERSTUCKEN 71 WELL #: 2 RRCID -> 054636 COMPL. DATE 12/09/1972 TOTAL DEPTH 6050 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 2 RRCID -> 054637 COMPL. DATE 12/26/1972 TOTAL DEPTH 6000 PERF. N/A

12	252	N	252	-0-	-0-	-0-	59	1	193	3	N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	67	1	175	3	N	-0-					-0-
02	232	N	229	-0-	-3	-0-	60	1	169	3	N	-0-					-0-
03	248	N	213	-0-	-35	-0-	57	1	156	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	60	1	164	3	N	-0-					-0-
05	248	N	220	-0-	-28	-0-	45	1	175	3	N	-0-					-0-

SHURLEY WELL #: 7 RRCID -> 055030 COMPL. DATE 03/17/1973 TOTAL DEPTH 6619 PERF. N/A

12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

SHURLEY WELL #: 8 RRCID -> 055031 COMPL. DATE 03/30/1973 TOTAL DEPTH 6195 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

SHURLEY WELL #: 9 RRCID -> 055032 COMPL. DATE 03/30/1973 TOTAL DEPTH 6250 PERF. N/A

12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 67 WELL #: 1 RRCID -> 055046 COMPL. DATE 12/01/1972 TOTAL DEPTH 5960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	116	N	30	-0-	-86	-0-	4	1	26	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-

PFLUGER 104 WELL #: 2 RRCID -> 055049 COMPL. DATE 03/03/1973 TOTAL DEPTH 5402 PERF. N/A

12	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	11	1	81	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
03	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	8	1	99	3	Y	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 1 RRCID -> 055082 COMPL. DATE 05/03/1972 TOTAL DEPTH 7576 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MORRISS 63 WELL #: 2 RRCID -> 055165 COMPL. DATE 04/22/1973 TOTAL DEPTH 7006 PERF. 0 - 5468

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN 51 WELL #: 2 RRCID -> 055170 COMPL. DATE 04/08/1973 TOTAL DEPTH 5950 PERF. N/A

12	112	N	112	-0-	-0-	-0-	26	1	86	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	31	1	82	3	Y	-0-					-0-
02	116	N	95	-0-	-21	-0-	25	1	70	3	Y	-0-					-0-
03	124	N	88	-0-	-36	-0-	24	1	64	3	Y	-0-					-0-
04	120	N	93	-0-	-27	-0-	25	1	68	3	Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	19	1	76	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 2 RRCID -> 055171 COMPL. DATE 04/15/1973 TOTAL DEPTH 5964 PERF. N/A

12	95	N	95	-0-	-0-	-0-	22	1	73	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	26	1	67	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	22	1	61	3	Y	-0-					-0-
03	93	N	72	-0-	-21	-0-	19	1	53	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	22	1	60	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	17	1	67	3	Y	-0-					-0-

REED 116 WELL #: 2 RRCID -> 055203 COMPL. DATE 05/13/1973 TOTAL DEPTH 6304 PERF. N/A

12	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	8	1	58	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	56	1	45	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 3 RRCID -> 055275 COMPL. DATE 12/27/1972 TOTAL DEPTH 7154 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

SHURLEY WELL #: 10 RRCID -> 055452 COMPL. DATE 05/20/1973 TOTAL DEPTH 6218 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 055764 COMPL. DATE 06/08/1973 TOTAL DEPTH 7200 PERF. N/A

12	51	N	51	-0-	-0-	-0-	4 1	1 9	46	3	N	1	1	1			1
01	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-					1
02	58	N	46	-0-	-12	-0-	4	1	42	3	N	-0-					1
03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					1
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					1
05	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					1

SHURLEY 36 WELL #: 1 RRCID -> 055890 COMPL. DATE 07/16/1973 TOTAL DEPTH 6830 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SHURLEY 95 WELL #: 2 RRCID -> 055891 COMPL. DATE 07/31/1973 TOTAL DEPTH 6260 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-

CANYON RANCH WELL #: 0931S RRCID -> 055892 COMPL. DATE 07/22/1973 TOTAL DEPTH 6012 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CUSENBARY 36 WELL #: 4 RRCID -> 056086 COMPL. DATE 08/12/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 59 WELL #: 1 RRCID -> 056313 COMPL. DATE 06/29/1973 TOTAL DEPTH 6400 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 1 RRCID -> 056315 COMPL. DATE 04/17/1973 TOTAL DEPTH 5730 PERF. 5047 - 5367

12	328	N	328	-0-	-0-	-0-	81	1	247	3	Y	-0-					18
01	320	N	320	-0-	-0-	-0-	74	1	246	3	Y	-0-	8	1			10
02	377	N	317	-0-	-60	-0-	53	1	264	3	Y	-0-					10
03	341	N	209	-0-	-132	-0-	41	1	168	3	Y	-0-					10
04	325	N	325	-0-	-0-	-0-	55	1	270	3	Y	-0-					10
*05	393	N	393	-0-	-0-	-0-	67	1	326	3	Y	-0-					10

ESPY, THOMAS WELL #: 1 RRCID -> 056316 COMPL. DATE 06/01/1972 TOTAL DEPTH 6274 PERF. 5262 - 5268

12	212	N	212	-0-	-0-	-0-	52	1	160	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	39	1	127	3	Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	60	1	298	3	Y	-0-					-0-
03	269	N	269	-0-	-0-	-0-	53	1	216	3	Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	53	1	260	3	Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	54	1	262	3	Y	-0-					-0-

CUSENBARY 71 WELL #: 7 RRCID -> 056317 COMPL. DATE 09/04/1973 TOTAL DEPTH 6500 PERF. N/A

12	554	N	554	-0-	-0-	-0-	554	3			Y	-0-					3
01	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					3
02	522	N	463	-0-	-59	-0-	463	3			Y	-0-					3
03	558	N	305	-0-	-253	-0-	305	3			Y	-0-					3
04	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					3
*05	576	N	576	-0-	-0-	-0-	576	3			Y	-0-					3

MAYER 37 WELL #: 1 RRCID -> 056453 COMPL. DATE 09/18/1973 TOTAL DEPTH 7569 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 6 RRCID -> 056455 COMPL. DATE 08/28/1973 TOTAL DEPTH 6500 PERF. N/A

12	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WELL #: 8 RRCID -> 056456 COMPL. DATE 09/25/1973 TOTAL DEPTH 6502 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 1 RRCID -> 056579 COMPL. DATE 06/20/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	20	1	230	3	Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	24	1	260	3	Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	25	1	275	3	Y	-0-					-0-
04	300	N	292	-0-	-8	-0-	23	1	269	3	Y	-0-					-0-
05	310	N	283	-0-	-27	-0-	22	1	261	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 2 RRCID -> 056782 COMPL. DATE 08/30/1973 TOTAL DEPTH 7448 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 1 RRCID -> 056816 COMPL. DATE 10/28/1973 TOTAL DEPTH 6802 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1871 RRCID -> 056865 COMPL. DATE 09/01/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	19	1	126	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
03	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	37	1	765	3	N	-0-					-0-

WILSON, DUKE WELL #: 1872 RRCID -> 056866 COMPL. DATE 09/01/1973 TOTAL DEPTH 6221 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	48	1	542	3	N	-0-					-0-
01	615	N	615	-0-	-0-	-0-	82	1	533	3	N	-0-					-0-
02	598	N	598	-0-	-0-	-0-	68	1	530	3	N	-0-					-0-
03	589	N	582	-0-	-7	-0-	46	1	536	3	N	-0-					-0-
04	600	N	570	-0-	-30	-0-	44	1	526	3	N	-0-					-0-
*05	1543	N	1543	-0-	-0-	-0-	70	1	1473	3	N	-0-					-0-

CANYON RANCH WELL #: 0122S RRCID -> 056905 COMPL. DATE 01/14/1998 TOTAL DEPTH 6010 PERF. 5221 - 5291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1751 RRCID -> 056906 COMPL. DATE 11/18/1973 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-			-0-
01	156	N	156	-0-	-0-	-0-	21	1	135	3	N	-0-			-0-
02	149	N	149	-0-	-0-	-0-	17	1	132	3	N	-0-			-0-
03	155	N	151	-0-	-4	-0-	12	1	139	3	N	-0-			-0-
04	150	N	141	-0-	-9	-0-	11	1	130	3	N	-0-			-0-
*05	386	N	386	-0-	-0-	-0-	18	1	368	3	N	-0-			-0-

CUSENBARY, W. R. WELL #: 1 RRCID -> 056967 COMPL. DATE 11/13/1973 TOTAL DEPTH 5475 PERF. N/A

12	36	N	36	-0-	-0-	-0-	9	1	27	3	Y	-0-			-0-
01	36	N	36	-0-	-0-	-0-	8	1	28	3	Y	-0-			-0-
02	37	N	37	-0-	-0-	-0-	6	1	31	3	Y	-0-			-0-
03	31	N	27	-0-	-4	-0-	5	1	22	3	Y	-0-			-0-
04	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-			-0-
*05	35	N	35	-0-	-0-	-0-	6	1	29	3	Y	-0-			-0-

CUSENBARY, W. R. "A" WELL #: 1 RRCID -> 056968 COMPL. DATE 11/19/1973 TOTAL DEPTH 5535 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER 168 WELL #: 2 RRCID -> 056988 COMPL. DATE 11/30/1973 TOTAL DEPTH 7114 PERF. N/A

12	243	N	243	-0-	-0-	-0-	14	1	229	3	Y	-0-			-0-
01	246	N	246	-0-	-0-	-0-	15	1	231	3	Y	-0-			-0-
02	232	N	220	-0-	-12	-0-	16	1	204	3	Y	-0-			-0-
03	248	N	227	-0-	-21	-0-	14	1	213	3	Y	-0-			-0-
04	240	N	234	-0-	-6	-0-	15	1	219	3	Y	-0-			-0-
05	248	N	228	-0-	-20	-0-	13	1	215	3	Y	-0-			-0-

SHURLEY 148 WELL #: 1 RRCID -> 057027 COMPL. DATE 11/08/1973 TOTAL DEPTH 7117 PERF. N/A

12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-			-0-
05	4	N	2	-0-	-2	-0-	2	3			Y	-0-			-0-

KELLY 124 WELL #: 2 RRCID -> 057112 COMPL. DATE 12/04/1973 TOTAL DEPTH 6498 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

CANYON RANCH WELL #: 0932S RRCID -> 057113 COMPL. DATE 12/29/1997 TOTAL DEPTH 6801 PERF. 4622 - 5215

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1061S RRCID -> 057129 COMPL. DATE 12/30/1997 TOTAL DEPTH 5602 PERF. 4656 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 057265 COMPL. DATE 12/19/1973 TOTAL DEPTH 7405 PERF. N/A

12	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-	4	1			4
01	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-	3	1			1
02	145	N	114	-0-	-31	-0-	9	1	105	3	N	-0-	1	1			-0-
03	126	N	126	-0-	-0-	-0-	9	1	117	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	16	1	256	3	N	-0-					-0-

MAYER 38 WELL #: 1 RRCID -> 057352 COMPL. DATE 01/07/1974 TOTAL DEPTH 7800 PERF. N/A

12	328	N	328	-0-	-0-	-0-	45	1	283	3	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	52	1	337	3	Y	-0-					-0-
02	319	N	313	-0-	-6	-0-	23	1	290	3	Y	-0-					-0-
03	341	N	310	-0-	-31	-0-	32	1	278	3	Y	-0-					-0-
04	390	N	333	-0-	-57	-0-	34	1	299	3	Y	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	33	1	309	3	Y	-0-					-0-

SAWYER 112 WELL #: 2 RRCID -> 057358 COMPL. DATE 01/06/1974 TOTAL DEPTH 6565 PERF. N/A

12	100	N	100	-0-	-0-	-0-	6	1	94	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	6	1	95	3	Y	-0-					-0-
02	116	N	91	-0-	-25	-0-	7	1	84	3	Y	-0-					-0-
03	93	N	92	-0-	-1	-0-	6	1	86	3	Y	-0-					-0-
04	90	N	55	-0-	-35	-0-	3	1	52	3	Y	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	9	1	138	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 1 RRCID -> 057365 COMPL. DATE 09/13/1973 TOTAL DEPTH 7319 PERF. N/A

12	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
02	60	N	60	-0-	-0-	-0-	6	1	54	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 1 RRCID -> 057379 COMPL. DATE 12/31/1973 TOTAL DEPTH 7400 PERF. N/A

12	427	N	427	-0-	-0-	-0-	32	1	395	3	N	-0-	4	1			4
01	422	N	422	-0-	-0-	-0-	32	1	390	3	N	-0-	3	1			1
02	406	N	387	-0-	-19	-0-	31	1	356	3	N	-0-	1	1			-0-
03	434	N	420	-0-	-14	-0-	30	1	390	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	31	1	380	3	N	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	55	1	1	2	N	-0-					-0-
							854	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0831S RRCID -> 057380 COMPL. DATE 01/17/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1852 RRCID -> 057381 COMPL. DATE 01/01/1974 TOTAL DEPTH 8500 PERF. N/A

12	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	19	1	121	3	N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
04	150	N	116	-0-	-34	-0-	9	1	107	3	N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	14	1	287	3	N	-0-					-0-

MAYER, EDWIN S., JR. "T" WELL #: 1 RRCID -> 057426 COMPL. DATE 09/14/1974 TOTAL DEPTH 7200 PERF. N/A

12	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					1
01	147	N	147	-0-	-0-	-0-	12	1	135	3	N	-0-					1
02	145	N	112	-0-	-33	-0-	9	1	103	3	N	-0-					1
03	155	N	121	-0-	-34	-0-	11	1	110	3	N	-0-					1
04	150	N	114	-0-	-36	-0-	10	1	104	3	N	-0-					1
05	124	N	101	-0-	-23	-0-	9	1	92	3	N	-0-					1

SHURLEY 141 WELL #: 2 A RRCID -> 057487 COMPL. DATE 01/09/1974 TOTAL DEPTH 6856 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 4 RRCID -> 057509 COMPL. DATE 01/30/1974 TOTAL DEPTH 7130 PERF. N/A

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					2
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					2
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					2
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					2
*05	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					2

HICKS 22 WELL #: 1 RRCID -> 057512 COMPL. DATE 01/26/1974 TOTAL DEPTH 7822 PERF. N/A

12	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	12	1	154	2	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	1	1	157	2	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	2			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
05	155	N	128	-0-	-27	-0-	128	2			Y	-0-					-0-

ASKEW & GLIMP 42 WELL #: 1 RRCID -> 057541 COMPL. DATE 01/12/1984 TOTAL DEPTH N/A PERF. N/A

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 48 WELL #: 1 RRCID -> 057548 COMPL. DATE 01/18/1974 TOTAL DEPTH 8000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	34	1	210	3	Y	-0-			-0-
01	276	N	276	-0-	-0-	-0-	37	1	239	3	Y	-0-			-0-
02	272	N	272	-0-	-0-	-0-	20	1	252	3	Y	-0-			-0-
03	248	N	244	-0-	-4	-0-	25	1	219	3	Y	-0-			-0-
04	270	N	225	-0-	-45	-0-	23	1	202	3	Y	-0-			-0-
05	279	N	247	-0-	-32	-0-	24	1	223	3	Y	-0-			-0-

MAYER 49 WELL #: 1 RRCID -> 057663 COMPL. DATE 02/01/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	13	1	79	3	Y	-0-			-0-
01	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-			-0-
02	87	N	84	-0-	-3	-0-	6	1	78	3	Y	-0-			-0-
03	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-			-0-
04	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-			-0-
05	93	N	87	-0-	-6	-0-	8	1	79	3	Y	-0-			-0-

VANDERSTUCKEN 47 WELL #: 2 RRCID -> 057755 COMPL. DATE 01/25/1974 TOTAL DEPTH 6400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	2	1	8	3	N	-0-			-0-
01	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-			-0-
02	9	N	7	-0-	-2	-0-	2	1	5	3	N	-0-			-0-
03	10	N	10	-0-	-0-	-0-	3	1	7	3	N	-0-			-0-
04	10	N	7	-0-	-3	-0-	2	1	5	3	N	-0-			-0-
05	7	N	6	-0-	-1	-0-	1	1	5	3	N	-0-			-0-

GLASSCOCK, H. E. ETAL WELL #: 2 RRCID -> 057756 COMPL. DATE 01/30/1974 TOTAL DEPTH 7650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-			-0-
01	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-			-0-
02	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-			-0-
03	107	N	107	-0-	-0-	-0-	9	1	98	3	Y	-0-			-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-			-0-
*05	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 2 RRCID -> 057799 COMPL. DATE 02/05/1974 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-			-0-
01	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-			-0-
02	29	N	23	-0-	-6	-0-	2	1	21	3	N	-0-			-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	N	-0-			-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-			-0-
05	31	N	26	-0-	-5	-0-	3	1	23	3	N	-0-			-0-

MAYER, EDWIN S., JR. WELL #: 5 RRCID -> 057800 COMPL. DATE 02/22/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 128 WELL #: 2 RRCID -> 057801 COMPL. DATE 12/28/1973 TOTAL DEPTH 7060 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	306	-0-	306	315	18	1	288	3	Y	-0-					2
01		14B2 EXT	303	-0-	303	618	18	1	284	3	Y	1					3
							1	9									
02		14B2 EXT	261	-0-	261	879	19	1	241	3	Y	1	3	1			1
							1	9									
03	1050	X	171	-0-	-879	-0-	11	1	159	3	Y	1					2
							1	9									
04	300	N	256	-0-	-44	-0-	16	1	240	3	Y	-0-	2	1			-0-
05	279	N	262	-0-	-17	-0-	15	1	246	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 057819 COMPL. DATE 10/08/1973 TOTAL DEPTH 7100 PERF. N/A

12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
01	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	3	1	39	3	N	2	1	1			1
							2	9									
03	48	N	48	-0-	-0-	-0-	4	1	44	3	N	-0-					1
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1
*05	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 057820 COMPL. DATE 02/28/1974 TOTAL DEPTH 7200 PERF. N/A

12	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	6	1	68	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	7	1	67	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
05	93	N	72	-0-	-21	-0-	6	1	66	3	N	-0-					-0-

REINHARDT 6 WELL #: 4 RRCID -> 057985 COMPL. DATE 03/07/1974 TOTAL DEPTH 8494 PERF. N/A

12	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
02	58	N	24	-0-	-34	-0-	2	1	22	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
04	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	4	1	34	3	Y	-0-					-0-

WARD, RIP "B" WELL #: 1 RRCID -> 058010 COMPL. DATE 03/05/1974 TOTAL DEPTH 6500 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

FAWCETT, RANDEE TRUST -B- WELL #: 3 RRCID -> 058135 COMPL. DATE 03/10/1974 TOTAL DEPTH 7600 PERF. N/A

12	556	N	556	-0-	-0-	-0-	59	1	497	3	N	-0-					2
01	548	N	548	-0-	-0-	-0-	62	1	486	3	N	-0-	1	1			1
02	536	N	536	-0-	-0-	-0-	59	1	477	3	N	-0-					1
03	573	N	573	-0-	-0-	-0-	62	1	511	3	N	-0-					1
04	546	N	546	-0-	-0-	-0-	60	1	486	3	N	-0-					1
*05	576	N	576	-0-	-0-	-0-	64	1	512	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 2 RRCID -> 058136 COMPL. DATE 03/24/1974 TOTAL DEPTH 5929 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, RANDEE TRUST -C- WELL #: 1 RRCID -> 058198 COMPL. DATE 03/15/1974 TOTAL DEPTH 7690 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
02	58	N	37	-0-	-21	-0-	4	1	33	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-

MAYER 36 WELL #: 1 RRCID -> 058199 COMPL. DATE 03/05/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 1 RRCID -> 058275 COMPL. DATE 07/29/1973 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
03	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 3 RRCID -> 058290 COMPL. DATE 03/27/1974 TOTAL DEPTH 5898 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	44	1	143	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	51	1	133	3	N	-0-					-0-
02	174	N	164	-0-	-10	-0-	43	1	121	3	N	-0-					-0-
03	186	N	145	-0-	-41	-0-	39	1	106	3	N	-0-					-0-
04	180	N	147	-0-	-33	-0-	39	1	108	3	N	-0-					-0-
05	186	N	124	-0-	-62	-0-	25	1	99	3	N	-0-					-0-

CANYON RANCH WELL #: 0123S RRCID -> 058406 COMPL. DATE 04/23/1974 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. -11- WELL #: 1 RRCID -> 058407 COMPL. DATE 09/26/1973 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY, W. R. -39- WELL #: 1 RRCID -> 058408 COMPL. DATE 08/18/1974 TOTAL DEPTH 5680 PERF. N/A

12	214	N	214	-0-	-0-	-0-	31	1	183	3	N	-0-					1
01	95	N	95	-0-	-0-	-0-	11	1	83	3	N	1	1	1			1
							1	9									
02	248	N	248	-0-	-0-	-0-	20	1	227	3	N	1	1	1			1
							1	9									
03	240	N	240	-0-	-0-	-0-	24	1	216	3	N	-0-					1
04	236	N	236	-0-	-0-	-0-	18	1	217	3	N	1					2
							1	9									
05	279	N	217	-0-	-62	-0-	16	1	201	3	N	-0-	1	1			1

FIELDS 16 WELL #: 3 RRCID -> 058509 COMPL. DATE 05/07/1974 TOTAL DEPTH 6129 PERF. N/A

12	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
02	21	N	21	-0-	-0-	-0-	5	1	16	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	4	1	12	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	7	1	23	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 4 RRCID -> 058557 COMPL. DATE 05/20/1974 TOTAL DEPTH 7750 PERF. N/A

12	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
02	87	N	73	-0-	-14	-0-	8	1	65	3	N	-0-					-0-
03	93	N	83	-0-	-10	-0-	9	1	74	3	N	-0-					-0-
04	90	N	77	-0-	-13	-0-	8	1	69	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 3 RRCID -> 058681 COMPL. DATE 05/17/1974 TOTAL DEPTH 6533 PERF. N/A

12	145	N	145	-0-	-0-	-0-	34	1	111	3	N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	40	1	104	3	N	-0-					-0-
02	145	N	132	-0-	-13	-0-	35	1	97	3	N	-0-					-0-
03	155	N	128	-0-	-27	-0-	34	1	94	3	N	-0-					-0-
04	150	N	131	-0-	-19	-0-	35	1	96	3	N	-0-					-0-
05	155	N	130	-0-	-25	-0-	27	1	103	3	N	-0-					-0-

SAWYER 15 WELL #: 2 RRCID -> 058766 COMPL. DATE 06/05/1974 TOTAL DEPTH 7566 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 16 WELL #: 1 RRCID -> 058767 COMPL. DATE 06/04/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	3	1	65	3	Y	-0-			-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	Y	-0-			-0-
02	114	N	114	-0-	-0-	-0-	114	2			Y	-0-			-0-
03	87	N	87	-0-	-0-	-0-	87	2			Y	-0-			-0-
04	88	N	88	-0-	-0-	-0-	88	2			Y	-0-			-0-
05	93	N	80	-0-	-13	-0-	80	2			Y	-0-			-0-

PFLUGER 104 WELL #: 3 RRCID -> 058805 COMPL. DATE 05/31/1974 TOTAL DEPTH 5557 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	11	1	129	3	Y	-0-			-0-
01	154	N	154	-0-	-0-	-0-	18	1	136	3	Y	-0-			-0-
02	145	N	116	-0-	-29	-0-	12	1	104	3	Y	-0-			-0-
03	155	N	113	-0-	-42	-0-	12	1	101	3	Y	-0-			-0-
04	150	N	120	-0-	-30	-0-	11	1	109	3	Y	-0-			-0-
05	124	N	124	-0-	-0-	-0-	9	1	115	3	Y	-0-			-0-

SAWYER 15 WELL #: 1 RRCID -> 058879 COMPL. DATE 05/16/1974 TOTAL DEPTH 7514 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-			-0-
01	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-			-0-
02	87	N	84	-0-	-3	-0-	84	2			Y	-0-			-0-
03	86	N	86	-0-	-0-	-0-	86	2			Y	-0-			-0-
04	89	N	89	-0-	-0-	-0-	89	2			Y	-0-			-0-
05	93	N	86	-0-	-7	-0-	86	2			Y	-0-			-0-

PFLUGER 105 WELL #: 4 RRCID -> 058897 COMPL. DATE 06/23/1974 TOTAL DEPTH 5476 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-
02	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-			-0-
03	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-			-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-			-0-
*05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-			-0-

MAYER WELL #: 501 RRCID -> 059038 COMPL. DATE 11/07/1973 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	1	1	30	3	Y	-0-			-0-
01	71	N	71	-0-	-0-	-0-	3	1	68	3	Y	-0-			-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	2	1	48	3	Y	-0-			-0-
04	60	N	47	-0-	-13	-0-	2	1	45	3	Y	-0-			-0-
*05	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-			-0-

SAWYER 16 WELL #: 2 RRCID -> 059098 COMPL. DATE 07/17/1974 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	10	1	243	3	Y	-0-			-0-
01	114	N	114	-0-	-0-	-0-	4	1	110	3	Y	-0-			-0-
02	328	N	328	-0-	-0-	-0-	328	2			Y	-0-			-0-
03	283	N	283	-0-	-0-	-0-	283	2			Y	-0-			-0-
04	277	N	277	-0-	-0-	-0-	277	2			Y	-0-			-0-
05	310	N	259	-0-	-51	-0-	259	2			Y	-0-			-0-

RICHARDSON 6 WELL #: 3 RRCID -> 059099 COMPL. DATE 06/28/1974 TOTAL DEPTH 8324 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 2 RRCID -> 059123 COMPL. DATE 06/05/1974 TOTAL DEPTH 7957 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					-0-
01	216	N	216	-0-	-0-	-0-	29	1	187	3	Y	-0-					-0-
02	199	N	199	-0-	-0-	-0-	15	1	184	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	15	1	133	3	Y	-0-					-0-
04	180	N	143	-0-	-37	-0-	15	1	128	3	Y	-0-					-0-
05	186	N	124	-0-	-62	-0-	12	1	112	3	Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 3 WELL #: 1861 RRCID -> 059173 COMPL. DATE 06/11/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	17	1	188	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	29	1	191	3	N	-0-					-0-
02	203	N	200	-0-	-3	-0-	23	1	177	3	N	-0-					-0-
03	217	N	205	-0-	-12	-0-	16	1	189	3	N	-0-					-0-
04	210	N	198	-0-	-12	-0-	15	1	183	3	N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	24	1	510	3	N	-0-					-0-

WILSON, DUKE GAS UNIT NO. 4 WELL #: 1862 RRCID -> 059174 COMPL. DATE 06/07/1974 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	53	1	348	3	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	40	1	309	3	N	-0-					-0-
03	372	N	305	-0-	-67	-0-	24	1	281	3	N	-0-					-0-
04	390	N	319	-0-	-71	-0-	25	1	294	3	N	-0-					-0-
*05	739	N	739	-0-	-0-	-0-	34	1	705	3	N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 2 RRCID -> 059228 COMPL. DATE 08/07/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 1 RRCID -> 059231 COMPL. DATE 07/12/1974 TOTAL DEPTH 8107 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-	1	1			1
01	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					1
02	87	N	82	-0-	-5	-0-	8	1	74	3	Y	-0-					1
03	93	N	88	-0-	-5	-0-	8	1	80	3	Y	-0-					1
04	91	N	91	-0-	-0-	-0-	9	1	81	3	Y	1	1	1			1
							1	9									
*05	94	N	94	-0-	-0-	-0-	9	1	84	3	Y	1					2
							1	9									

VANDERSTUCKEN 52 WELL #: 5 RRCID -> 059284 COMPL. DATE 08/03/1974 TOTAL DEPTH 6091 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	50	1	163	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	58	1	153	3	Y	-0-					-0-
02	203	N	195	-0-	-8	-0-	51	1	144	3	Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	45	1	122	3	Y	-0-					-0-
04	210	N	186	-0-	-24	-0-	50	1	136	3	Y	-0-					-0-
05	217	N	188	-0-	-29	-0-	38	1	150	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. "A" WELL #: 2 RRCID -> 059328 COMPL. DATE 08/10/1974 TOTAL DEPTH 6370 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	76	1	234	3	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	73	1	240	3	Y	-0-					-0-
02	319	N	212	-0-	-107	-0-	36	1	176	3	Y	-0-					-0-
03	310	N	177	-0-	-133	-0-	35	1	142	3	Y	-0-					-0-
04	300	N	200	-0-	-100	-0-	34	1	166	3	Y	-0-					-0-
05	217	N	157	-0-	-60	-0-	27	1	130	3	Y	-0-					-0-

MAYER 18 WELL #: 1 RRCID -> 059373 COMPL. DATE 10/17/1973 TOTAL DEPTH 7825 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 2 RRCID -> 059378 COMPL. DATE 08/26/1974 TOTAL DEPTH 5700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 84 WELL #: 4 RRCID -> 059424 COMPL. DATE 08/21/1974 TOTAL DEPTH 5518 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-

WILSON, DUKE GAS UNIT NO. 13 WELL #: 211 RRCID -> 059459 COMPL. DATE 07/14/1974 TOTAL DEPTH 8660 PERF. 8372 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	68	1	770	3	N	1	1	1			3
							1	9									
01	828	N	828	-0-	-0-	-0-	110	1	717	3	N	1	2	1			2
							1	9									
02	754	N	754	-0-	-0-	-0-	86	1	667	3	N	1	1	1			2
							1	9									
03	837	N	760	-0-	-77	-0-	61	1	699	3	N	-0-					2
04	810	N	759	-0-	-51	-0-	59	1	699	3	N	1	1	1			2
							1	9									
*05	2049	N	2049	-0-	-0-	-0-	93	1	1956	3	N	-0-					2

CUSENBARY, W. R. WELL #: 2 RRCID -> 059634 COMPL. DATE 09/04/1974 TOTAL DEPTH 6484 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	31	1	96	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	30	1	99	3	Y	-0-					-0-
02	145	N	133	-0-	-12	-0-	22	1	111	3	Y	-0-					-0-
03	124	N	97	-0-	-27	-0-	19	1	78	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	22	1	108	3	Y	-0-					-0-
05	155	N	126	-0-	-29	-0-	21	1	105	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. WELL #: 2 RRCID -> 059657 COMPL. DATE 09/29/1974 TOTAL DEPTH 6515 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		1	-0-	1	1	1	3			Y	-0-					1
02	T. A.		2	-0-	2	3	2	3			Y	-0-					1
03	14B2	EXT	5	-0-	5	8	1	1	4	3	Y	-0-					1
04	14B2	EXT	6	-0-	6	14	1	1	5	3	Y	-0-					1
05	14B2	EXT	10	-0-	10	24	2	1	8	3	Y	-0-					1

PFLUGER 104 WELL #: 4 RRCID -> 059698 COMPL. DATE 09/15/1974 TOTAL DEPTH 5432 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 36 WELL #: 9 RRCID -> 059699 COMPL. DATE 08/21/1974 TOTAL DEPTH 5722 PERF. 5130 - 5008

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 10 RRCID -> 059701 COMPL. DATE 09/30/1974 TOTAL DEPTH 5500 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

RAY, MAY M. MRS. "F" WELL #: 1 RRCID -> 059721 COMPL. DATE 07/15/1974 TOTAL DEPTH 9450 PERF. N/A

12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
02	58	N	50	-0-	-8	-0-	5	1	45	3	Y	-0-					-0-
03	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
04	60	N	51	-0-	-9	-0-	5	1	46	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-					-0-

KIRBY 184 WELL #: 1 RRCID -> 059756 COMPL. DATE 09/14/1974 TOTAL DEPTH 7432 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

LANCASTER -154- WELL #: 1 RRCID -> 059757 COMPL. DATE 09/11/1974 TOTAL DEPTH 7410 PERF. N/A

12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					1
01	T. A.		10	-0-	10	10	1	1	9	3	Y	-0-					1
02	T. A.		10	-0-	10	20	1	1	9	3	Y	-0-					1
03	T. A.		10	-0-	10	30	1	1	9	3	Y	-0-					1
04	T. A.		16	-0-	16	46	1	1	15	3	Y	-0-					1
05	T. A.		14	-0-	14	60	1	1	13	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY, THOMAS WELL #: 2 RRCID -> 059938 COMPL. DATE 09/17/1974 TOTAL DEPTH 5624 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	641	N	641	-0-	-0-	-0-	157	1	484	3	Y	-0-					5
01	503	N	503	-0-	-0-	-0-	117	1	386	3	Y	-0-	2	1			3
02	1083	N	1083	-0-	-0-	-0-	182	1	901	3	Y	-0-					3
03	813	N	813	-0-	-0-	-0-	161	1	652	3	Y	-0-					3
04	947	N	947	-0-	-0-	-0-	160	1	787	3	Y	-0-					3
05	961	N	955	-0-	-6	-0-	162	1	793	3	Y	-0-					3

MAYER 7 WELL #: 1 RRCID -> 059974 COMPL. DATE 10/17/1974 TOTAL DEPTH 7540 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	1	1	12	3	Y	1	1	1			4
							1	9									
01	22	N	22	-0-	-0-	-0-	2	1	19	3	Y	1	1	1			4
							1	9									
02	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-	2	1			2
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					2
04	30	N	18	-0-	-12	-0-	1	1	16	3	Y	1	1	1			2
							1	9									
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					2

BLOODWORTH 140 WELL #: 2 RRCID -> 060073 COMPL. DATE 10/31/1974 TOTAL DEPTH 6043 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
04	60	N	48	-0-	-12	-0-	5	1	43	3	Y	-0-					-0-
05	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-

MAYER 21 WELL #: 2 RRCID -> 060146 COMPL. DATE 10/13/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	4	1	50	2	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-
02	58	N	24	-0-	-34	-0-	24	2			Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	26	2			Y	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	2			Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	2			Y	-0-					-0-

MAYER 21 WELL #: 1 RRCID -> 060147 COMPL. DATE 11/06/1974 TOTAL DEPTH 7800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	3	1	39	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	2			Y	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

MAYER, EDWIN S., JR.-I- WELL #: 1 RRCID -> 060204 COMPL. DATE 11/23/1974 TOTAL DEPTH 8300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-					-0-
02	526	N	526	-0-	-0-	-0-	43	1	483	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					-0-
04	180	N	138	-0-	-42	-0-	10	1	128	3	N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	19	1	1	2	N	-0-					-0-
							301	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1151S RRCID -> 060262 COMPL. DATE 10/01/1974 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	58	N	5	-0-	-53	-0-	5	3			Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 2 RRCID -> 060267 COMPL. DATE 10/10/1974 TOTAL DEPTH 6027 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 4 RRCID -> 060323 COMPL. DATE 12/05/1974 TOTAL DEPTH 5704 PERF. N/A

12	164	N	164	-0-	-0-	-0-	24	1	140	3	N	-0-					1
01	170	N	170	-0-	-0-	-0-	28	1	142	3	N	-0-					1
02	168	N	168	-0-	-0-	-0-	25	1	143	3	N	-0-					1
03	159	N	159	-0-	-0-	-0-	22	1	137	3	N	-0-					1
04	150	N	143	-0-	-7	-0-	19	1	124	3	N	-0-					1
05	155	N	149	-0-	-6	-0-	19	1	130	3	N	-0-					1

CUSENBARY, W. R. -39- WELL #: 3 RRCID -> 060325 COMPL. DATE 12/05/1974 TOTAL DEPTH 6443 PERF. N/A

12	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					5
01	93	N	93	-0-	-0-	-0-	11	1	78	3	N	4	3	1			6
							4	9									
02	116	N	68	-0-	-48	-0-	6	1	62	3	N	-0-	3	1			3
03	386	N	386	-0-	-0-	-0-	39	1	346	3	N	1					4
							1	9									
04	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					4
*05	342	N	342	-0-	-0-	-0-	26	1	316	3	N	-0-	2	1			2

MAYER 17 WELL #: 1 RRCID -> 060338 COMPL. DATE 12/06/1974 TOTAL DEPTH 7802 PERF. N/A

12	88	N	88	-0-	-0-	-0-	6	1	82	2	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	2	Y	-0-					-0-
02	100	N	100	-0-	-0-	-0-	1	1	99	2	Y	-0-					-0-
03	100	N	100	-0-	-0-	-0-	100	2			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	2			Y	-0-					-0-

SHURLEY 36 WELL #: 2 RRCID -> 060348 COMPL. DATE 11/16/1974 TOTAL DEPTH 6947 PERF. N/A

12	141	N	141	-0-	-0-	-0-	2	1	139	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-					-0-
02	145	N	132	-0-	-13	-0-	2	1	130	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	2	1	146	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	2	1	142	3	Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	1	1	141	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 3 RRCID -> 060349 COMPL. DATE 11/13/1974 TOTAL DEPTH 6649 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 2 RRCID -> 060513 COMPL. DATE 12/11/1974 TOTAL DEPTH 6852 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	21	1	146	3	Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	21	1	147	3	Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	22	1	140	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	20	1	148	3	Y	-0-					-0-
04	172	N	172	-0-	-0-	-0-	22	1	150	3	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	22	1	141	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 2 RRCID -> 060555 COMPL. DATE 12/12/1974 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 1 RRCID -> 060601 COMPL. DATE 11/22/1974 TOTAL DEPTH 7044 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 4 RRCID -> 060777 COMPL. DATE 01/17/1975 TOTAL DEPTH 6277 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY 123 WELL #: 3 RRCID -> 060855 COMPL. DATE 11/19/1974 TOTAL DEPTH 6509 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	14B2	EXT	40	-0-	40	40	4	1	25	3	Y	10	4	1			6
							11	9									
02	14B2	EXT	76	-0-	76	116	9	1	56	3	Y	10	5	1			11
							11	9									
03	14B2	EXT	86	-0-	86	202	10	1	73	3	Y	3	5	1			9
							3	9									
04	14B2	EXT	5	-0-	5	207	1	1	4	3	Y	-0-	6	1			3
05	14B2	EXT	-0-	-0-	-0-	207					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0132S RRCID -> 060948 COMPL. DATE 01/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-
05	14B2	EXT	59	-0-	59	60	15	1	44	3	Y	-0-					-0-

CANYON RANCH WELL #: 0833S RRCID -> 060949 COMPL. DATE 01/23/1975 TOTAL DEPTH 5593 PERF. N/A

12	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			Y	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			Y	-0-					-0-

REED 116 WELL #: 3 RRCID -> 061079 COMPL. DATE 01/15/1975 TOTAL DEPTH 6480 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	304					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	304					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	304					Y	-0-					-0-
03	304	X	-0-	-0-	-304	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 96 WELL #: 3 RRCID -> 061080 COMPL. DATE 01/22/1975 TOTAL DEPTH 6080 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 4 RRCID -> 061179 COMPL. DATE 02/20/1975 TOTAL DEPTH 5700 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	30	N	13	-0-	-17	-0-	2	1	11	3	N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	3	1	18	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 3 RRCID -> 061180 COMPL. DATE 02/20/1975 TOTAL DEPTH 5696 PERF. N/A

12	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					1
01	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					1
02	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					1
03	19	N	19	-0-	-0-	-0-	3	1	16	3	N	-0-					1
04	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					1
05	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					1

FIELDS 15 WELL #: 3 RRCID -> 061269 COMPL. DATE 02/19/1975 TOTAL DEPTH 6028 PERF. N/A

12	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	40	1	106	3	N	-0-					-0-
02	402	N	402	-0-	-0-	-0-	106	1	296	3	N	-0-					-0-
03	238	N	238	-0-	-0-	-0-	64	1	174	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	108	1	294	3	N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	73	1	285	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 3 RRCID -> 061390 COMPL. DATE 02/14/1975 TOTAL DEPTH 6674 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
02	174	N	157	-0-	-17	-0-	11	1	146	3	Y	-0-					-0-
03	124	N	37	-0-	-87	-0-	2	1	35	3	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	10	1	154	3	Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	11	1	170	3	Y	-0-					-0-

MAYER 20 WELL #: 2 B RRCID -> 061393 COMPL. DATE 03/02/1975 TOTAL DEPTH 7510 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	2	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	2			Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	2			Y	-0-					-0-
04	30	N	10	-0-	-20	-0-	10	2			Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-

CANYON RANCH WELL #: 1152S RRCID -> 061507 COMPL. DATE 08/18/1999 TOTAL DEPTH 6600 PERF. 4527 - 5219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 401 RRCID -> 061565 COMPL. DATE 03/10/1975 TOTAL DEPTH 8820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	60	1	465	3	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	53	1	606	3	N	-0-					-0-
04	590	N	590	-0-	-0-	-0-	46	1	544	3	N	-0-					-0-
*05	1510	N	1510	-0-	-0-	-0-	69	1	1441	3	N	-0-					-0-

MAYER 38 WELL #: 2 RRCID -> 061655 COMPL. DATE 03/25/1975 TOTAL DEPTH 8500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	58	1	361	3	Y	-0-					5
01	310	N	310	-0-	-0-	-0-	41	1	269	3	Y	-0-					5
02	406	N	376	-0-	-30	-0-	28	1	348	3	Y	-0-					5
03	434	N	350	-0-	-84	-0-	36	1	313	3	Y	1					6
							1	9									
04	412	N	412	-0-	-0-	-0-	42	1	370	3	Y	-0-	5	1			1
*05	415	N	415	-0-	-0-	-0-	40	1	375	3	Y	-0-					1

MAYER 9 WELL #: 1 RRCID -> 061688 COMPL. DATE 04/09/1975 TOTAL DEPTH 7500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	9	1	123	2	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	8	1	99	2	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	1	1	125	2	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	2			Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	111	2			Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	113	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 1 RRCID -> 061768 COMPL. DATE 04/03/1975 TOTAL DEPTH 6921 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	9	1	127	3	N	1					19
							1	9									
01	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-	17	1			2
02	87	N	82	-0-	-5	-0-	6	1	75	3	N	1					3
							1	9									
03	124	N	102	-0-	-22	-0-	8	1	94	3	N	-0-					3
04	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-	2	1			1
*05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					1

REED 100 WELL #: 3 RRCID -> 061859 COMPL. DATE 04/11/1975 TOTAL DEPTH 5597 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYER 21 WELL #: 3A RRCID -> 061860 COMPL. DATE 03/19/1975 TOTAL DEPTH 7750 PERF. N/A

12	348	N	348	-0-	-0-	-0-	23	1	325	2	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	26	1	320	2	Y	-0-					-0-
02	367	N	367	-0-	-0-	-0-	3	1	364	2	Y	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	2			Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	2			Y	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	2			Y	-0-					-0-

MAYER 4 WELL #: 1 RRCID -> 061861 COMPL. DATE 04/19/1975 TOTAL DEPTH 7550 PERF. N/A

12	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	15	1	189	2	Y	-0-					-0-
02	228	N	228	-0-	-0-	-0-	2	1	226	2	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	208	2			Y	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	2			Y	-0-					-0-

WILSON, DUKE WELL #: 1762 RRCID -> 061871 COMPL. DATE 04/28/1975 TOTAL DEPTH 8500 PERF. N/A

12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 062007 COMPL. DATE 05/09/1975 TOTAL DEPTH 7450 PERF. N/A

12	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
02	116	N	112	-0-	-4	-0-	9	1	103	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	9	1	107	3	N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0134S RRCID -> 062168 COMPL. DATE 05/21/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	117	1	355	3	Y	-0-			-0-
01	529	N	529	-0-	-0-	-0-	285	1	244	3	Y	-0-			-0-
02	495	N	495	-0-	-0-	-0-	160	1	335	3	Y	-0-			-0-
03	751	N	751	-0-	-0-	-0-	333	1	418	3	Y	-0-			-0-
04	510	N	429	-0-	-81	-0-	55	1	374	3	Y	-0-			-0-
*05	601	N	601	-0-	-0-	-0-	153	1	448	3	Y	-0-			-0-

CANYON RANCH WELL #: 0133S RRCID -> 062169 COMPL. DATE 05/20/1975 TOTAL DEPTH 5610 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 118 WELL #: 4 RRCID -> 062170 COMPL. DATE 04/19/1975 TOTAL DEPTH 6359 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 1 WELL #: 2 RRCID -> 062294 COMPL. DATE 05/21/1975 TOTAL DEPTH 7620 PERF. N/A

12	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-			-0-
01	88	N	88	-0-	-0-	-0-	7	1	81	2	Y	-0-			-0-
02	92	N	92	-0-	-0-	-0-	1	1	91	2	Y	-0-			-0-
03	97	N	97	-0-	-0-	-0-	97	2			Y	-0-			-0-
04	90	N	86	-0-	-4	-0-	86	2			Y	-0-			-0-
05	93	N	75	-0-	-18	-0-	75	2			Y	-0-			-0-

CANYON RANCH WELL #: 1072S RRCID -> 062347 COMPL. DATE 06/09/1975 TOTAL DEPTH 5600 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	57	N	57	-0-	-0-	-0-	57	3			Y	-0-			-0-
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-			-0-
03	50	N	50	-0-	-0-	-0-	50	3			Y	-0-			-0-
04	60	N	33	-0-	-27	-0-	33	3			Y	-0-			-0-
05	62	N	21	-0-	-41	-0-	21	3			Y	-0-			-0-

CANYON RANCH WELL #: 1073S RRCID -> 062348 COMPL. DATE 05/22/1975 TOTAL DEPTH 5600 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		57	-0-	57	57	57	3			Y	-0-			-0-
02	T. A.		46	-0-	46	103	46	3			Y	-0-			-0-
03	T. A.		50	-0-	50	153	50	3			Y	-0-			-0-
04	T. A.		34	-0-	34	187	34	3			Y	-0-			-0-
05	T. A.		39	-0-	39	226	39	3			Y	-0-			-0-

MORRISS 5 WELL #: 1 RRCID -> 062455 COMPL. DATE 12/29/1974 TOTAL DEPTH 7575 PERF. N/A

12	184	N	184	-0-	-0-	-0-	7	1	177	3	Y	-0-			-0-
01	122	N	122	-0-	-0-	-0-	5	1	117	3	Y	-0-			-0-
02	231	N	231	-0-	-0-	-0-	231	2			Y	-0-			-0-
03	186	N	34	-0-	-152	-0-	34	2			Y	-0-			-0-
04	120	N	-0-	-0-	-120	-0-					Y	-0-			-0-
05	217	N	156	-0-	-61	-0-	156	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 49 WELL #: 2 RRCID -> 062456 COMPL. DATE 03/08/1975 TOTAL DEPTH 7850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 12 RRCID -> 062607 COMPL. DATE 06/16/1975 TOTAL DEPTH 7350 PERF. N/A

12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
03	14	N	11	-0-	-3	-0-	1	1	10	3	N	-0-					1
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
*05	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					1

MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 062793 COMPL. DATE 06/24/1975 TOTAL DEPTH 7298 PERF. N/A

12	472	N	472	-0-	-0-	-0-	35	1	437	3	N	-0-	2	1			2
01	480	N	480	-0-	-0-	-0-	36	1	443	3	N	1	2	1			1
							1	9									
02	452	N	452	-0-	-0-	-0-	37	1	415	3	N	-0-					1
03	475	N	475	-0-	-0-	-0-	34	1	441	3	N	-0-					1
04	465	N	465	-0-	-0-	-0-	35	1	430	3	N	-0-					1
*05	1029	N	1029	-0-	-0-	-0-	62	1	2	2	N	-0-					1
							965	3									

SHURLEY 142 WELL #: 4 RRCID -> 062850 COMPL. DATE 06/07/1975 TOTAL DEPTH 6920 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	46	N	46	-0-	-0-	-0-	1	1	45	3	Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 3 RRCID -> 062851 COMPL. DATE 06/11/1975 TOTAL DEPTH 6987 PERF. N/A

12	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
01	135	N	135	-0-	-0-	-0-	2	1	133	3	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	2	1	107	3	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	3	1	167	3	Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	2	1	150	3	Y	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	1	1	143	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1741 RRCID -> 062929 COMPL. DATE 07/29/1975 TOTAL DEPTH 8500 PERF. N/A

12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0832S RRCID -> 063076 COMPL. DATE 07/30/1975 TOTAL DEPTH 5584 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	544	3			Y	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-
02	564	N	564	-0-	-0-	-0-	564	3			Y	-0-					-0-
03	558	N	550	-0-	-8	-0-	550	3			Y	-0-					-0-
04	540	N	494	-0-	-46	-0-	494	3			Y	-0-					-0-
05	589	N	543	-0-	-46	-0-	543	3			Y	-0-					-0-

KELLY 124 WELL #: 4 RRCID -> 063179 COMPL. DATE 07/11/1975 TOTAL DEPTH 6822 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	8	1	59	3	Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	7	1	54	3	Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	8	1	56	3	Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-

LANCASTER 3 WELL #: 2 RRCID -> 063180 COMPL. DATE 05/24/1975 TOTAL DEPTH 6820 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					2
01	100	N	100	-0-	-0-	-0-	9	1	91	3	Y	-0-					2
02	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					2
03	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					2
04	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					2
*05	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					2

SHURLEY 147 WELL #: 2 RRCID -> 063181 COMPL. DATE 07/02/1975 TOTAL DEPTH 7042 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 4 RRCID -> 063281 COMPL. DATE 07/25/1975 TOTAL DEPTH 6721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0834S RRCID -> 063325 COMPL. DATE 07/28/1975 TOTAL DEPTH 5600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
02	174	N	107	-0-	-67	-0-	107	3			Y	-0-					-0-
03	155	N	122	-0-	-33	-0-	122	3			Y	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-

KIRBY "1" WELL #: 2 RRCID -> 063326 COMPL. DATE 05/20/1975 TOTAL DEPTH 6882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	16	1	159	3	Y	-0-					6
01	181	N	181	-0-	-0-	-0-	16	1	165	3	Y	-0-					6
02	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					6
03	186	N	166	-0-	-20	-0-	16	1	150	3	Y	-0-					6
04	180	N	168	-0-	-12	-0-	15	1	153	3	Y	-0-					6
*05	197	N	197	-0-	-0-	-0-	18	1	179	3	Y	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "E" WELL #: 2 RRCID -> 063476 COMPL. DATE 08/25/1975 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "R" WELL #: 1 RRCID -> 063481 COMPL. DATE 08/13/1975 TOTAL DEPTH 7380 PERF. N/A

12	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					-0-
02	87	N	74	-0-	-13	-0-	6	1	68	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	5	1	72	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	6	1	69	3	N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	10	1	150	3	N	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 063515 COMPL. DATE 08/22/1975 TOTAL DEPTH 7300 PERF. N/A

12	26	N	26	-0-	-0-	-0-	2	1	21	3	N	3	2	1			5
							3	9									
01	19	N	19	-0-	-0-	-0-	1	1	15	3	N	3	2	1			6
							3	9									
02	29	N	2	-0-	-27	-0-	1	3	1	9	N	1	4	1			3
03	31	N	28	-0-	-3	-0-	2	1	18	3	N	7					10
							8	9									
04	34	N	34	-0-	-0-	-0-	2	1	22	3	N	9	4	1			15
							10	9									
*05	36	N	36	-0-	-0-	-0-	2	1	23	3	N	10	6	1			19
							11	9									

MAYER 37 WELL #: 2 A RRCID -> 063518 COMPL. DATE 08/23/1975 TOTAL DEPTH 8150 PERF. N/A

12	56	N	56	-0-	-0-	-0-	8	1	48	3	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	4	1	47	3	Y	-0-					-0-
03	62	N	53	-0-	-9	-0-	5	1	48	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-

MAYER 1 WELL #: 1 RRCID -> 063551 COMPL. DATE 08/01/1975 TOTAL DEPTH 7525 PERF. N/A

12	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	18	1	215	2	Y	-0-					-0-
02	248	N	248	-0-	-0-	-0-	2	1	246	2	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	2			Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
05	279	N	224	-0-	-55	-0-	224	2			Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 1 RRCID -> 063602 COMPL. DATE 08/25/1975 TOTAL DEPTH 7300 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 2 RRCID -> 063603 COMPL. DATE 08/14/1975 TOTAL DEPTH 7083 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	6	1	101	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	7	1	115	3	Y	-0-					-0-
02	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
03	118	N	118	-0-	-0-	-0-	7	1	111	3	Y	-0-					-0-
04	120	N	117	-0-	-3	-0-	7	1	110	3	Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	8	1	121	3	Y	-0-					-0-

WARD 127 WELL #: 2 RRCID -> 063659 COMPL. DATE 05/18/1975 TOTAL DEPTH 6890 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
04	126	N	126	-0-	-0-	-0-	8	1	118	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					-0-

SHURLEY 111 WELL #: 3 RRCID -> 063660 COMPL. DATE 05/30/1975 TOTAL DEPTH 6741 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 147 WELL #: 3 RRCID -> 063713 COMPL. DATE 09/04/1975 TOTAL DEPTH 7074 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 4 RRCID -> 063714 COMPL. DATE 08/28/1975 TOTAL DEPTH 7094 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	2	1	134	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	2	1	135	3	Y	-0-					-0-
02	124	N	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	2	1	122	3	Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	2	1	124	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	1	1	121	3	Y	-0-					-0-

WARD 127 WELL #: 3 RRCID -> 063716 COMPL. DATE 06/04/1975 TOTAL DEPTH 6865 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	576	N	576	-0-	-0-	-0-	36	1	531	3	N	8					21
							9	9									
01	522	N	522	-0-	-0-	-0-	38	1	475	3	N	8	26	1			3
							9	9									
02	469	N	469	-0-	-0-	-0-	36	1	425	3	N	7					10
							8	9									
03	589	N	500	-0-	-89	-0-	36	1	451	3	N	12					22
							13	9									
04	510	N	507	-0-	-3	-0-	32	1	457	3	N	16	36	1			2
							18	9									
*05	542	N	542	-0-	-0-	-0-	34	1	508	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 4 RRCID -> 063813 COMPL. DATE 08/21/1975 TOTAL DEPTH 7183 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	1	1	88	3	Y	-0-			-0-
01	118	N	118	-0-	-0-	-0-	2	1	116	3	Y	-0-			-0-
02	110	N	110	-0-	-0-	-0-	2	1	108	3	Y	-0-			-0-
03	118	N	118	-0-	-0-	-0-	2	1	116	3	Y	-0-			-0-
04	118	N	118	-0-	-0-	-0-	2	1	116	3	Y	-0-			-0-
*05	118	N	118	-0-	-0-	-0-	1	1	117	3	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST "H" WELL #: 1 RRCID -> 064148 COMPL. DATE 10/08/1975 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-			-0-
01	138	N	138	-0-	-0-	-0-	8	1	130	2	Y	-0-			-0-
02	174	N	122	-0-	-52	-0-	9	1	113	2	Y	-0-			-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	2	Y	-0-			-0-
04	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-			-0-
*05	133	N	133	-0-	-0-	-0-	8	1	125	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST "I" WELL #: 1 RRCID -> 064149 COMPL. DATE 10/10/1975 TOTAL DEPTH 8697 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4672	X	4672	-0-	-0-	-0-	339	1	4333	2	Y	-0-			-0-
01	4714	X	4714	-0-	-0-	-0-	275	1	4439	2	Y	-0-			-0-
02	4479	X	4479	-0-	-0-	-0-	315	1	4164	2	Y	-0-			-0-
03	4779	X	4779	-0-	-0-	-0-	341	1	4438	2	Y	-0-			-0-
04	4590	X	4525	-0-	-65	-0-	344	1	4181	2	Y	-0-			-0-
*05	4946	X	4946	-0-	-0-	-0-	311	1	4635	2	Y	-0-			-0-

RAY, MAY M. MRS. -C- WELL #: 1 A RRCID -> 064151 COMPL. DATE 10/07/1975 TOTAL DEPTH 8654 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	98	1	881	3	Y	-0-			-0-
01	1043	N	1043	-0-	-0-	-0-	101	1	942	3	Y	-0-			-0-
02	957	N	904	-0-	-53	-0-	91	1	813	3	Y	-0-			-0-
03	992	N	966	-0-	-26	-0-	97	1	869	3	Y	-0-			-0-
04	1020	N	940	-0-	-80	-0-	87	1	853	3	Y	-0-			-0-
05	961	N	679	-0-	-282	-0-	72	1	607	3	Y	-0-			-0-

MAYER, EDWIN S. JR. "S" WELL #: 3 RRCID -> 064157 COMPL. DATE 10/23/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			2
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			2
02	29	N	15	-0-	-14	-0-	1	1	14	3	N	-0-			2
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-			2
04	30	N	16	-0-	-14	-0-	1	1	14	3	N	1			3
							1	9							
05	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-			3

WARD, RIP -E- WELL #: 1 RRCID -> 064158 COMPL. DATE 09/30/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-			-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
02	29	N	8	-0-	-21	-0-	1	1	7	3	N	-0-			-0-
03	31	N	2	-0-	-29	-0-	2	3			N	-0-			-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-			-0-
05	8	N	2	-0-	-6	-0-	2	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST -B- WELL #: 1 RRCID -> 064164 COMPL. DATE 10/11/1975 TOTAL DEPTH 9289 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	6	1	99	2	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	3	1	37	2	Y	-0-					-0-
03	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-
04	90	N	10	-0-	-80	-0-	1	1	9	2	Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	1	1	14	2	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 17 RRCID -> 064180 COMPL. DATE 10/31/1975 TOTAL DEPTH 7025 PERF. N/A

12	114	N	114	-0-	-0-	-0-	13	1	100	3	N	1	1	1			2
							1	9									
01	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					2
02	116	N	64	-0-	-52	-0-	5	1	59	3	N	-0-					2
03	132	N	132	-0-	-0-	-0-	12	1	118	3	N	2	1	1			3
							2	9									
04	120	N	117	-0-	-3	-0-	12	1	103	3	N	2	1	1			4
							2	9									
*05	143	N	143	-0-	-0-	-0-	18	1	121	3	N	4	2	1			6
							4	9									

MAYER, EDWIN S. JR. "D" WELL #: 5 RRCID -> 064181 COMPL. DATE 11/07/1975 TOTAL DEPTH 7320 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 11 RRCID -> 064195 COMPL. DATE 11/09/1975 TOTAL DEPTH 7250 PERF. N/A

12	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					2
01	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					2
02	58	N	48	-0-	-10	-0-	4	1	44	3	N	-0-					2
03	62	N	40	-0-	-22	-0-	4	1	36	3	N	-0-					2
04	60	N	16	-0-	-44	-0-	2	1	14	3	N	-0-					2
05	62	N	33	-0-	-29	-0-	4	1	29	3	N	-0-					2

MAYER 18 WELL #: 2 RRCID -> 064212 COMPL. DATE 09/21/1975 TOTAL DEPTH 7300 PERF. N/A

12	415	N	415	-0-	-0-	-0-	27	1	388	2	Y	-0-					1
01	400	N	400	-0-	-0-	-0-	30	1	370	2	Y	-0-					1
02	406	N	331	-0-	-75	-0-	3	1	327	2	Y	1					2
							1	9									
03	403	N	309	-0-	-94	-0-	309	2			Y	-0-					2
04	390	N	305	-0-	-85	-0-	305	2			Y	-0-					2
05	341	N	341	-0-	-0-	-0-	341	2			Y	-0-					2

KELLY WELL #: 1262 RRCID -> 064213 COMPL. DATE 10/01/1975 TOTAL DEPTH 6609 PERF. N/A

12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	14	1	180	3	Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	18	1	147	3	Y	-0-					-0-
05	186	N	152	-0-	-34	-0-	12	1	140	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 9 RRCID -> 064214 COMPL. DATE 09/26/1975 TOTAL DEPTH 6598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	21	1	275	3	Y	-0-					-0-
01	293	N	293	-0-	-0-	-0-	21	1	272	3	Y	-0-					-0-
02	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					-0-
03	310	N	289	-0-	-21	-0-	23	1	266	3	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	31	1	256	3	Y	-0-					-0-
05	279	N	246	-0-	-33	-0-	20	1	226	3	Y	-0-					-0-

MAYER 10 WELL #: 1 RRCID -> 064254 COMPL. DATE 09/09/1975 TOTAL DEPTH 7620 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	3	1	36	2	Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	2	Y	-0-					-0-
02	53	N	53	-0-	-0-	-0-	53	2			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	42	2			Y	-0-					-0-
05	62	N	45	-0-	-17	-0-	45	2			Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 14 RRCID -> 064291 COMPL. DATE 11/12/1975 TOTAL DEPTH 7150 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 6 RRCID -> 064292 COMPL. DATE 11/07/1975 TOTAL DEPTH 7328 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	7	1	174	3	N	1					2
							1	9									
01	180	N	180	-0-	-0-	-0-	7	1	172	3	N	1	1	1			2
							1	9									
02	174	N	169	-0-	-5	-0-	6	1	161	3	N	2	1	1			3
							2	9									
03	186	N	171	-0-	-15	-0-	7	1	163	3	N	1	1	1			3
							1	9									
04	180	N	176	-0-	-4	-0-	7	1	169	3	N	-0-	1	1			2
05	186	N	168	-0-	-18	-0-	7	1	160	3	N	1					3
							1	9									

MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 064293 COMPL. DATE 11/10/1975 TOTAL DEPTH 7200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-	1	1			1
01	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					1
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	13	N	-0-	-0-	-13	-0-					N	-0-					1

MAYER, EDWIN S., JR. "U" WELL #: 2 RRCID -> 064453 COMPL. DATE 11/18/1975 TOTAL DEPTH 7100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 11 RRCID -> 064459 COMPL. DATE 11/17/1975 TOTAL DEPTH 7373 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "G" GAS UNIT WELL #: 1 RRCID -> 064498 COMPL. DATE 11/18/1975 TOTAL DEPTH 6800 PERF. N/A

12	305	N	305	-0-	-0-	-0-	16	1	289	3	N	-0-					1
01	278	N	278	-0-	-0-	-0-	14	1	264	3	N	-0-					1
02	252	N	252	-0-	-0-	-0-	17	1	235	3	N	-0-					1
03	310	N	270	-0-	-40	-0-	16	1	253	3	N	1	1	1			1
							1	9									
04	270	N	259	-0-	-11	-0-	17	1	242	3	N	-0-					1
05	279	N	274	-0-	-5	-0-	22	1	252	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 321 RRCID -> 064499 COMPL. DATE 08/14/1975 TOTAL DEPTH 7600 PERF. N/A

12	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	20	1	213	3	Y	-0-					-0-
03	248	N	241	-0-	-7	-0-	20	1	221	3	Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	18	1	211	3	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	19	1	217	3	Y	-0-					-0-

MAYER, MINNIE H. WELL #: 1 RRCID -> 064516 COMPL. DATE 12/15/1975 TOTAL DEPTH 7718 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, R. C. WELL #: 1 RRCID -> 064576 COMPL. DATE 12/06/1975 TOTAL DEPTH 7250 PERF. N/A

12	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					-0-

MAYER WELL #: 1 RRCID -> 064669 COMPL. DATE 12/11/1975 TOTAL DEPTH 7350 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. -I- WELL #: 2 RRCID -> 064809 COMPL. DATE 12/08/1975 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-					1
01	227	N	227	-0-	-0-	-0-	17	1	210	3	N	-0-					1
02	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					1
03	229	N	229	-0-	-0-	-0-	16	1	213	3	N	-0-					1
04	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					1
*05	489	N	489	-0-	-0-	-0-	29	1	1	2	N	-0-					1
							459	3									

ALDWELL, WINNIE R. TRUST "K" WELL #: 1 RRCID -> 064831 COMPL. DATE 12/11/1975 TOTAL DEPTH 9430 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	2	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
03	32	N	32	-0-	-0-	-0-	2	1	30	2	Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	2	1	27	2	Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	3	1	42	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "U" WELL #: 3 RRCID -> 064834 COMPL. DATE 12/16/1975 TOTAL DEPTH 7300 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	15	1	383	3	N	-0-					-0-
01	391	N	391	-0-	-0-	-0-	15	1	376	3	N	-0-					-0-
02	377	N	356	-0-	-21	-0-	14	1	342	3	N	-0-					-0-
03	403	N	337	-0-	-66	-0-	13	1	323	3	N	1					1
							1	9									
04	390	N	342	-0-	-48	-0-	14	1	328	3	N	-0-					1
05	372	N	357	-0-	-15	-0-	14	1	342	3	N	1					2
							1	9									

MAYER, EDWIN S., JR. -H- WELL #: 2 RRCID -> 064875 COMPL. DATE 12/15/1975 TOTAL DEPTH 7400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	18	1	226	3	N	-0-					1
01	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					1
02	290	N	281	-0-	-9	-0-	23	1	258	3	N	-0-					1
03	314	N	314	-0-	-0-	-0-	22	1	292	3	N	-0-					1
04	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-					1
*05	668	N	668	-0-	-0-	-0-	40	1	1	2	N	-0-					1
							627	3									

ALDWELL, WINNIE R. TRUST WELL #: 2 RRCID -> 064896 COMPL. DATE 01/02/1976 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	3	1	38	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	17	1	278	2	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
04	116	N	116	-0-	-0-	-0-	9	1	107	2	Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-

MEADOR 57 WELL #: 1 RRCID -> 064906 COMPL. DATE 12/16/1975 TOTAL DEPTH 7497 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	17	1	255	3	Y	-0-					49
01	267	N	267	-0-	-0-	-0-	15	1	252	3	Y	-0-					49
02	290	N	195	-0-	-95	-0-	9	1	184	3	Y	2					51
							2	9									
03	279	N	202	-0-	-77	-0-	11	1	190	3	Y	1					52
							1	9									
04	270	N	179	-0-	-91	-0-	13	1	166	3	Y	-0-	32	1			20
05	217	N	162	-0-	-55	-0-	11	1	150	3	Y	1					21
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 3 RRCID -> 064938 COMPL. DATE 12/22/1975 TOTAL DEPTH 5938 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KARNES, W. H. -B- WELL #: 1 RRCID -> 064972 COMPL. DATE 01/28/1976 TOTAL DEPTH 9715 PERF. N/A

12	66	N	66	-0-	-0-	-0-	6	1	60	2	Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	6	1	59	2	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	2	Y	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	2			Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 3 RRCID -> 065143 COMPL. DATE 12/27/1975 TOTAL DEPTH 7373 PERF. N/A

12	166	N	166	-0-	-0-	-0-	12	1	154	3	N	-0-					1
01	164	N	164	-0-	-0-	-0-	12	1	152	3	N	-0-					1
02	151	N	151	-0-	-0-	-0-	12	1	139	3	N	-0-					1
03	162	N	162	-0-	-0-	-0-	11	1	151	3	N	-0-					1
04	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					1
*05	341	N	341	-0-	-0-	-0-	20	1	1	2	N	-0-					1
							320	3									

MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 065144 COMPL. DATE 12/29/1975 TOTAL DEPTH 7402 PERF. N/A

12	110	N	110	-0-	-0-	-0-	8	1	101	3	N	1	1	1			1
							1	9									
01	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-	1	1			-0-
02	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					-0-
04	90	N	85	-0-	-5	-0-	6	1	79	3	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 12 RRCID -> 065179 COMPL. DATE 01/21/1976 TOTAL DEPTH 7260 PERF. N/A

12	568	N	568	-0-	-0-	-0-	64	1	504	3	N	-0-					1
01	574	N	574	-0-	-0-	-0-	62	1	512	3	N	-0-					1
02	551	N	519	-0-	-32	-0-	43	1	476	3	N	-0-					1
03	571	N	571	-0-	-0-	-0-	53	1	518	3	N	-0-					1
04	570	N	549	-0-	-21	-0-	59	1	490	3	N	-0-					1
*05	573	N	573	-0-	-0-	-0-	76	1	497	3	N	-0-					1

RAY, MAY M., MRS. -B- WELL #: 1 RRCID -> 065257 COMPL. DATE 01/29/1976 TOTAL DEPTH 9250 PERF. N/A

12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	11	N	7	-0-	-4	-0-	1	1	6	3	Y	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP -D- WELL #: 1 RRCID -> 065258 COMPL. DATE 01/30/1976 TOTAL DEPTH 6805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					-0-
02	131	N	131	-0-	-0-	-0-	9	1	122	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	7	1	103	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
05	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-					-0-

MAYER 17 WELL #: 2 A RRCID -> 065318 COMPL. DATE 12/19/1975 TOTAL DEPTH 7450 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	17	1	241	2	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	26	1	316	2	Y	-0-					-0-
02	344	N	344	-0-	-0-	-0-	3	1	341	2	Y	-0-					-0-
03	307	N	307	-0-	-0-	-0-	307	2			Y	-0-					-0-
04	330	N	267	-0-	-63	-0-	267	2			Y	-0-					-0-
05	372	N	262	-0-	-110	-0-	262	2			Y	-0-					-0-

MAYER 3D WELL #: 1 RRCID -> 065382 COMPL. DATE 01/07/1976 TOTAL DEPTH 7595 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	4	1	61	2	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	5	1	59	2	Y	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	2			Y	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	2			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	2			Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	2			Y	-0-					-0-

MAYER, EDWIN S., JR. "Q" WELL #: 1 RRCID -> 065404 COMPL. DATE 02/21/1976 TOTAL DEPTH 8240 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
01	187	N	187	-0-	-0-	-0-	14	1	173	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	14	1	161	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	13	1	168	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 10 RRCID -> 065692 COMPL. DATE 03/08/1976 TOTAL DEPTH 8188 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					1
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
02	4	N	1	-0-	-3	-0-	1	3			N	-0-					1
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					1
04	10	N	1	-0-	-9	-0-	1	3			N	-0-					1
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1

KELLY 125 WELL #: 9 RRCID -> 065701 COMPL. DATE 02/10/1976 TOTAL DEPTH 8002 PERF. 7021 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	13	1 10 9	171	3	Y	9					9
01	193	N	193	-0-	-0-	-0-	13	1 10 9	170	3	Y	9	9	1			9
02	182	N	182	-0-	-0-	-0-	15	1 1 9	166	3	Y	1					10
03	206	N	206	-0-	-0-	-0-	16	1 4 9	186	3	Y	4	13	1			1
04	204	N	204	-0-	-0-	-0-	22	1 3 9	179	3	Y	3					4
05	186	N	184	-0-	-2	-0-	15	1	169	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "N" WELL #: 1 RRCID -> 065745 COMPL. DATE 03/19/1976 TOTAL DEPTH 7490 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	9	1	116	3	N	-0-					2
01	123	N	123	-0-	-0-	-0-	9	1	114	3	N	-0-					2
02	116	N	114	-0-	-2	-0-	9	1	105	3	N	-0-					2
03	124	N	122	-0-	-2	-0-	9	1	113	3	N	-0-					2
04	120	N	117	-0-	-3	-0-	9	1	108	3	N	-0-					2
*05	290	N	290	-0-	-0-	-0-	17	1	273	3	N	-0-					2

ASKEW 30 WELL #: 1 T RRCID -> 065785 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

12	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	SI MULT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MEADOR "189" WELL #: 1 RRCID -> 065786 COMPL. DATE 02/21/1976 TOTAL DEPTH 7990 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 065805 COMPL. DATE N/A TOTAL DEPTH 7900 PERF. 6536 - 6566

12	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	4	1	71	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	4	1	66	3	N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST -C- WELL #: 1 RRCID -> 065875 COMPL. DATE 03/25/1976 TOTAL DEPTH 9340 PERF. N/A

12	591	N	591	-0-	-0-	-0-	43	1	548	2	Y	-0-					-0-
01	751	N	751	-0-	-0-	-0-	44	1	707	2	Y	-0-					-0-
02	540	N	540	-0-	-0-	-0-	38	1	502	2	Y	-0-					-0-
03	892	N	892	-0-	-0-	-0-	64	1	828	2	Y	-0-					-0-
04	824	N	824	-0-	-0-	-0-	63	1	761	2	Y	-0-					-0-
*05	988	N	988	-0-	-0-	-0-	62	1	926	2	Y	-0-					-0-

WARD, RIP -H- WELL #: 1 RRCID -> 066009 COMPL. DATE 04/07/1976 TOTAL DEPTH 6640 PERF. N/A

12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	35	1	465	3	N	1					1
							1	9									
03	644	N	644	-0-	-0-	-0-	38	1	605	3	N	1	1	1			1
							1	9									
04	665	N	665	-0-	-0-	-0-	44	1	619	3	N	2	2	1			1
							2	9									
*05	599	N	599	-0-	-0-	-0-	48	1	551	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 139 WELL #: 2 RRCID -> 066048 COMPL. DATE 03/18/1976 TOTAL DEPTH 6773 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	12	1	155	3	Y	9					9
							10	9									
01	175	N	175	-0-	-0-	-0-	12	1	153	3	Y	9	9	1			9
							10	9									
02	154	N	154	-0-	-0-	-0-	13	1	140	3	Y	1					10
							1	9									
03	186	N	166	-0-	-20	-0-	13	1	149	3	Y	4	13	1			1
							4	9									
04	180	N	172	-0-	-8	-0-	18	1	151	3	Y	3					4
							3	9									
*05	161	N	161	-0-	-0-	-0-	13	1	147	3	Y	1					5
							1	9									

MAYER, EDWIN S. JR. "D" WELL #: 3 RRCID -> 066139 COMPL. DATE 06/12/1978 TOTAL DEPTH 7990 PERF. 6465 - 7956

12	194	N	194	-0-	-0-	-0-	7	1	187	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	8	1	197	3	N	-0-					-0-
02	183	N	183	-0-	-0-	-0-	7	1	175	3	N	1					1
							1	9									
03	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-					1
04	211	N	211	-0-	-0-	-0-	8	1	203	3	N	-0-					1
*05	220	N	220	-0-	-0-	-0-	9	1	211	3	N	-0-					1

RAY, MAY M. MRS. -B- WELL #: 2 RRCID -> 066276 COMPL. DATE 04/15/1976 TOTAL DEPTH 9200 PERF. N/A

12	562	N	562	-0-	-0-	-0-	56	1	506	3	Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	60	1	562	3	Y	-0-					-0-
02	493	N	492	-0-	-1	-0-	50	1	442	3	Y	-0-					-0-
03	558	N	462	-0-	-96	-0-	46	1	416	3	Y	-0-					-0-
04	600	N	460	-0-	-140	-0-	42	1	418	3	Y	-0-					-0-
05	527	N	473	-0-	-54	-0-	50	1	423	3	Y	-0-					-0-

KELLY 115 WELL #: 3 RRCID -> 066333 COMPL. DATE 04/07/1976 TOTAL DEPTH 6558 PERF. N/A

12	192	N	192	-0-	-0-	-0-	19	1	173	3	Y	-0-					-0-
01	212	N	212	-0-	-0-	-0-	25	1	187	3	Y	-0-					-0-
02	203	N	194	-0-	-9	-0-	14	1	180	3	Y	-0-					-0-
03	186	N	46	-0-	-140	-0-	46	1			Y	-0-					-0-
04	210	N	17	-0-	-193	-0-	17	3			Y	-0-					-0-
05	217	N	16	-0-	-201	-0-	9	1	7	3	Y	-0-					-0-

REED 116 WELL #: 4 RRCID -> 066334 COMPL. DATE 04/10/1976 TOTAL DEPTH 6449 PERF. N/A

12	175	N	175	-0-	-0-	-0-	18	1	157	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	39	1	290	3	Y	13					13
							14	9									
02	520	N	520	-0-	-0-	-0-	75	1	445	3	Y	-0-	13	1			-0-
03	433	N	433	-0-	-0-	-0-	432	1	1	9	Y	1					1
04	443	N	443	-0-	-0-	-0-	99	1	344	3	Y	-0-					1
*05	552	N	552	-0-	-0-	-0-	306	1	246	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 066370 COMPL. DATE 05/01/1976 TOTAL DEPTH 7438 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	11	1	1	2	N	-0-					-0-
							280	3									
01	291	N	291	-0-	-0-	-0-	11	1	2	2	N	-0-					-0-
							278	3									
02	290	N	269	-0-	-21	-0-	10	1	259	3	N	-0-					-0-
03	279	N	273	-0-	-6	-0-	11	1	262	3	N	-0-					-0-
04	276	N	276	-0-	-0-	-0-	11	1	265	3	N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	11	1	10	2	N	-0-					-0-
							263	3									

VALLIANT, L. R. WELL #: 3 RRCID -> 066473 COMPL. DATE 05/04/1976 TOTAL DEPTH 8790 PERF. N/A

12	187	N	187	-0-	-0-	-0-	10	1	177	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
03	182	N	182	-0-	-0-	-0-	11	1	171	3	N	-0-					-0-
04	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	15	1	163	3	N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 066747 COMPL. DATE 06/05/1976 TOTAL DEPTH 8480 PERF. N/A

12	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
01	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	4	1	111	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	4	1	85	3	N	-0-					-0-
05	93	N	85	-0-	-8	-0-	3	1	82	3	N	-0-					-0-

GALBREATH 65 WELL #: 3 RRCID -> 066748 COMPL. DATE 05/08/1976 TOTAL DEPTH 6080 PERF. N/A

12	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	4	1	26	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	9	1	55	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	14	-0-	-16	-0-	1	1	13	3	Y	-0-					-0-
05	62	N	7	-0-	-55	-0-	1	1	6	3	Y	-0-					-0-

GALBREATH 66 WELL #: 4 RRCID -> 066749 COMPL. DATE 04/15/1976 TOTAL DEPTH 6017 PERF. N/A

12	325	N	325	-0-	-0-	-0-	37	1	288	3	Y	-0-					11
01	310	N	310	-0-	-0-	-0-	41	1	269	3	Y	-0-					11
02	290	N	280	-0-	-10	-0-	40	1	240	3	Y	-0-					11
03	310	N	306	-0-	-4	-0-	26	1	280	3	Y	-0-					11
04	300	N	296	-0-	-4	-0-	27	1	269	3	Y	-0-					11
*05	329	N	329	-0-	-0-	-0-	39	1	290	3	Y	-0-					11

KELLY 115 WELL #: 4 RRCID -> 066750 COMPL. DATE 05/12/1976 TOTAL DEPTH 6392 PERF. N/A

12	200	N	200	-0-	-0-	-0-	20	1	180	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	18	1	137	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-
03	186	N	185	-0-	-1	-0-	185	1			Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	1	1	163	3	Y	-0-					-0-
05	186	N	18	-0-	-168	-0-	10	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST -C- WELL #: 3 RRCID -> 066800 COMPL. DATE 06/07/1976 TOTAL DEPTH 7644 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
02	29	N	16	-0-	-13	-0-	2	1	14	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 312 RRCID -> 066848 COMPL. DATE 06/17/1976 TOTAL DEPTH 7338 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	16	1	180	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
02	203	N	185	-0-	-18	-0-	16	1	169	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	17	1	184	3	Y	-0-					-0-
04	210	N	193	-0-	-17	-0-	15	1	178	3	Y	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	16	1	184	3	Y	-0-					-0-

GALBREATH 79 WELL #: 2 RRCID -> 067072 COMPL. DATE 05/20/1976 TOTAL DEPTH 6199 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	18	1	144	3	Y	-0-					2
01	150	N	150	-0-	-0-	-0-	20	1	130	3	Y	-0-					2
02	146	N	146	-0-	-0-	-0-	21	1	125	3	Y	-0-					2
03	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					2
04	150	N	148	-0-	-2	-0-	13	1	135	3	Y	-0-					2
*05	159	N	159	-0-	-0-	-0-	19	1	140	3	Y	-0-					2

KELLY 125 WELL #: 4 RRCID -> 067073 COMPL. DATE 05/15/1976 TOTAL DEPTH 6863 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	7	1	93	3	Y	-0-					4
01	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-	4	1			-0-
02	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	12	1	99	3	Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	9	1	98	3	Y	18					18
							20	9									

KELLY 126 WELL #: 3 RRCID -> 067103 COMPL. DATE 04/28/1976 TOTAL DEPTH 6817 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	141	1	517	3	Y	-0-					-0-
01	660	N	660	-0-	-0-	-0-	141	1	506	3	Y	12					12
							13	9									
02	667	N	596	-0-	-71	-0-	136	1	460	3	Y	-0-					12
03	651	N	623	-0-	-28	-0-	142	1	477	3	Y	4	15	1			1
							4	9									
04	630	N	625	-0-	-5	-0-	155	1	467	3	Y	3					4
							3	9									
05	651	N	628	-0-	-23	-0-	144	1	481	3	Y	3					7
							3	9									

HICKS 61 WELL #: 1 RRCID -> 067257 COMPL. DATE 10/28/1975 TOTAL DEPTH 4703 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	56	1	657	3	Y	-0-					-0-
01	513	N	513	-0-	-0-	-0-	60	1	453	3	Y	-0-					-0-
02	551	N	541	-0-	-10	-0-	57	1	484	3	Y	-0-					-0-
03	713	N	503	-0-	-210	-0-	55	1	448	3	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	50	1	484	3	Y	-0-					-0-
05	589	N	525	-0-	-64	-0-	40	1	485	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 1 RRCID -> 067303 COMPL. DATE 07/28/1976 TOTAL DEPTH 9270 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
01	41	N	41	-0-	-0-	-0-	4	1	37	2	Y	-0-					-0-
02	40	N	40	-0-	-0-	-0-	4	1	36	2	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	2	Y	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	2			Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	2			Y	-0-					-0-

MAYER, MINNIE H. -D- WELL #: 3 RRCID -> 067304 COMPL. DATE 07/17/1976 TOTAL DEPTH 8020 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	12	1	302	3	N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	12	1	295	3	N	-0-					-0-
02	282	N	282	-0-	-0-	-0-	11	1	271	3	N	-0-					-0-
03	310	N	276	-0-	-34	-0-	11	1	265	3	N	-0-					-0-
04	300	N	266	-0-	-34	-0-	11	1	255	3	N	-0-					-0-
05	310	N	242	-0-	-68	-0-	10	1	232	3	N	-0-					-0-

LANCASTER -182- WELL #: 2 RRCID -> 067448 COMPL. DATE 07/08/1976 TOTAL DEPTH 6819 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	28	1	274	3	Y	-0-					20
01	275	N	275	-0-	-0-	-0-	25	1	250	3	Y	-0-					20
02	290	N	274	-0-	-16	-0-	25	1	249	3	Y	-0-					20
03	310	N	162	-0-	-148	-0-	16	1	146	3	Y	-0-					20
04	270	N	213	-0-	-57	-0-	19	1	194	3	Y	-0-					20
05	279	N	190	-0-	-89	-0-	17	1	173	3	Y	-0-					20

WILSON, DUKE WELL #: 213 RRCID -> 067518 COMPL. DATE 05/01/1976 TOTAL DEPTH 8313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	56	1	643	3	N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	75	1	490	3	N	-0-					-0-
02	551	N	521	-0-	-30	-0-	59	1	462	3	N	-0-					-0-
03	589	N	509	-0-	-80	-0-	41	1	468	3	N	-0-					-0-
04	540	N	503	-0-	-37	-0-	39	1	464	3	N	-0-					-0-
*05	1287	N	1287	-0-	-0-	-0-	59	1	1228	3	N	-0-					-0-

WILSON, DUKE WELL #: 216 RRCID -> 067519 COMPL. DATE 05/08/1976 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	21	1	238	3	N	1	1	1			1
							1	9									
01	6	N	6	-0-	-0-	-0-	1	1	4	3	N	1	1	1			1
							1	9									
02	319	N	-0-	-0-	-319	-0-					N	6	4	1			3
03	248	N	-0-	-0-	-248	-0-					N	1	1	1			3
04	25	N	25	-0-	-0-	-0-	2	3	23	9	N	21	6	1			18
*05	103	N	103	-0-	-0-	-0-	2	1	43	3	N	53	17	1			54
							58	9									

WILSON, DUKE WELL #: 212 RRCID -> 067520 COMPL. DATE 05/27/1976 TOTAL DEPTH 7437 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY, MAY M. MRS. WELL #: 2 RRCID -> 067546 COMPL. DATE 08/12/1976 TOTAL DEPTH 9718 PERF. 8362 - 9197

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 3 RRCID -> 067547 COMPL. DATE 08/12/1976 TOTAL DEPTH 9886 PERF. N/A

12	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
02	58	N	53	-0-	-5	-0-	5	1	48	3	Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	5	1	51	3	Y	-0-					-0-
05	62	N	56	-0-	-6	-0-	6	1	50	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 5 RRCID -> 067548 COMPL. DATE 08/12/1976 TOTAL DEPTH 7725 PERF. N/A

12	252	N	252	-0-	-0-	-0-	27	1	225	3	N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-					-0-
02	232	N	228	-0-	-4	-0-	25	1	203	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	26	1	217	3	N	-0-					-0-
04	240	N	234	-0-	-6	-0-	26	1	208	3	N	-0-					-0-
05	248	N	246	-0-	-2	-0-	27	1	219	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST "C" WELL #: 2 RRCID -> 067641 COMPL. DATE 08/13/1976 TOTAL DEPTH 9230 PERF. N/A

12	425	N	425	-0-	-0-	-0-	31	1	394	2	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	19	1	299	2	Y	-0-					-0-
02	472	N	472	-0-	-0-	-0-	33	1	439	2	Y	-0-					-0-
03	866	N	866	-0-	-0-	-0-	62	1	804	2	Y	-0-					-0-
04	890	N	890	-0-	-0-	-0-	68	1	822	2	Y	-0-					-0-
*05	839	N	839	-0-	-0-	-0-	53	1	786	2	Y	-0-					-0-

COX B WELL #: 1 RRCID -> 068026 COMPL. DATE 07/30/1976 TOTAL DEPTH 5300 PERF. N/A

12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					7
01	122	N	122	-0-	-0-	-0-	122	3			Y	-0-					7
02	290	N	285	-0-	-5	-0-	285	3			Y	-0-					7
03	279	N	234	-0-	-45	-0-	234	3			Y	-0-					7
04	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					7
*05	326	N	326	-0-	-0-	-0-	326	3			Y	-0-					7

COX B WELL #: 2 RRCID -> 068027 COMPL. DATE 08/03/1976 TOTAL DEPTH 5341 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MEADOR 178 WELL #: 1 RRCID -> 068121 COMPL. DATE 06/17/1976 TOTAL DEPTH 7654 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 2 RRCID -> 068133 COMPL. DATE 08/07/1976 TOTAL DEPTH 5882 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	9	1	80	3	Y	1					1
							1	9									
01	90	N	90	-0-	-0-	-0-	10	1	80	3	Y	-0-	1	1			-0-
02	87	N	84	-0-	-3	-0-	10	1	74	3	Y	-0-					-0-
03	93	N	66	-0-	-27	-0-	7	1	59	3	Y	-0-					-0-
04	90	N	35	-0-	-55	-0-	4	1	31	3	Y	-0-					-0-
05	93	N	18	-0-	-75	-0-	2	1	16	3	Y	-0-					-0-

FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 068247 COMPL. DATE 09/13/1976 TOTAL DEPTH 9100 PERF. N/A

12	209	N	209	-0-	-0-	-0-	22	1	187	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	23	1	180	3	N	-0-					-0-
02	203	N	192	-0-	-11	-0-	21	1	171	3	N	-0-					-0-
03	217	N	204	-0-	-13	-0-	22	1	182	3	N	-0-					-0-
04	210	N	192	-0-	-18	-0-	21	1	171	3	N	-0-					-0-
05	217	N	204	-0-	-13	-0-	23	1	181	3	N	-0-					-0-

HICKS 36 WELL #: 1 RRCID -> 068290 COMPL. DATE 08/23/1976 TOTAL DEPTH 4466 PERF. N/A

12	159	N	159	-0-	-0-	-0-	12	1	147	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	18	1	139	3	Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	16	1	133	3	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	15	1	126	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	12	1	148	3	Y	-0-					-0-

MORRISS 64 WELL #: 2 T RRCID -> 068526 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD WELL #: 1 RRCID -> 068766 COMPL. DATE 01/02/1976 TOTAL DEPTH 8486 PERF. N/A

12	327	N	327	-0-	-0-	-0-	18	1	309	3	Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	14	1	262	3	Y	-0-					-0-
02	261	N	237	-0-	-24	-0-	12	1	225	3	Y	-0-					-0-
03	373	N	373	-0-	-0-	-0-	23	1	350	3	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	21	1	311	3	Y	-0-					-0-
05	248	N	225	-0-	-23	-0-	19	1	206	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 1 RRCID -> 068775 COMPL. DATE 01/00/1975 TOTAL DEPTH 8620 PERF. N/A

12	220	N	220	-0-	-0-	-0-	12	1	208	3	Y	-0-					-0-
01	219	N	219	-0-	-0-	-0-	11	1	208	3	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	10	1	193	3	Y	-0-					-0-
03	217	N	216	-0-	-1	-0-	13	1	203	3	Y	-0-					-0-
04	210	N	205	-0-	-5	-0-	13	1	192	3	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	18	1	196	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 60 WELL #: 2 RRCID -> 068909 COMPL. DATE 09/10/1976 TOTAL DEPTH 4672 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	6	1	73	3	Y	-0-			-0-
01	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-			-0-
02	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-			-0-
03	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-			-0-
04	133	N	133	-0-	-0-	-0-	12	1	121	3	Y	-0-			-0-
*05	136	N	136	-0-	-0-	-0-	10	1	126	3	Y	-0-			-0-

JOHNSON 62 WELL #: 2 RRCID -> 068911 COMPL. DATE 10/16/1976 TOTAL DEPTH 4425 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

KENNE B WELL #: 1 RRCID -> 068974 COMPL. DATE 11/09/1976 TOTAL DEPTH 8692 PERF. N/A

12	503	N	503	-0-	-0-	-0-	503	2			N	-0-			-0-
01	304	N	304	-0-	-0-	-0-	304	2			N	-0-			-0-
02	609	N	349	-0-	-260	-0-	349	2			N	-0-			-0-
03	496	N	205	-0-	-291	-0-	205	2			N	-0-			-0-
04	300	N	224	-0-	-76	-0-	224	2			N	-0-			-0-
*05	687	N	687	-0-	-0-	-0-	687	2			N	-0-			-0-

MAYER RANCH 34 WELL #: 1 RRCID -> 068979 COMPL. DATE 04/04/1976 TOTAL DEPTH 7800 PERF. N/A

12	340	N	340	-0-	-0-	-0-	13	1	327	3	Y	-0-			-0-
01	391	N	391	-0-	-0-	-0-	15	1	376	3	Y	-0-			-0-
02	348	N	317	-0-	-31	-0-	12	1	305	3	Y	-0-			-0-
03	348	N	348	-0-	-0-	-0-	14	1	334	3	Y	-0-			-0-
04	390	N	344	-0-	-46	-0-	14	1	330	3	Y	-0-			-0-
*05	376	N	376	-0-	-0-	-0-	15	1	361	3	Y	-0-			-0-

KEENE D WELL #: 1 RRCID -> 069279 COMPL. DATE 11/17/1976 TOTAL DEPTH 8540 PERF. N/A

12	345	N	345	-0-	-0-	-0-	345	2			N	-0-			-0-
01	344	N	344	-0-	-0-	-0-	344	2			N	-0-			-0-
02	368	N	368	-0-	-0-	-0-	368	2			N	-0-			-0-
03	127	N	127	-0-	-0-	-0-	127	2			N	-0-			-0-
04	120	N	106	-0-	-14	-0-	106	2			N	-0-			-0-
*05	408	N	408	-0-	-0-	-0-	408	2			N	-0-			-0-

VANDERSTUCKEN 81 WELL #: 2 RRCID -> 069286 COMPL. DATE 09/01/1976 TOTAL DEPTH 5395 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

VALLIANT, L. R. WELL #: 1 RRCID -> 069500 COMPL. DATE N/A TOTAL DEPTH 8700 PERF. 6282 - 7616

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KEENE 180 WELL #: 1 RRCID -> 069533 COMPL. DATE 11/30/1976 TOTAL DEPTH 9500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1961	N	1961	-0-	-0-	-0-	446	1	1515	3	N	-0-			-0-
01	1957	N	1957	-0-	-0-	-0-	424	1	1533	3	N	-0-			-0-
02	1794	N	1794	-0-	-0-	-0-	402	1	1392	3	N	-0-			-0-
03	1860	N	1530	-0-	-330	-0-	364	1	1166	3	N	-0-			-0-
04	1800	N	1663	-0-	-137	-0-	340	1	1323	3	N	-0-			-0-
05	1860	N	1314	-0-	-546	-0-	346	1	968	3	N	-0-			-0-

FIELDS 17 WELL #: 4 RRCID -> 069652 COMPL. DATE 11/19/1976 TOTAL DEPTH 6005 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-			-0-
01	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-			-0-
02	42	N	42	-0-	-0-	-0-	10	1	32	3	N	-0-			-0-
03	40	N	40	-0-	-0-	-0-	6	1	34	3	N	-0-			-0-
04	42	N	42	-0-	-0-	-0-	10	1	32	3	N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	7	1	24	3	N	-0-			-0-

HICKS 61 WELL #: 2 RRCID -> 069682 COMPL. DATE 11/09/1976 TOTAL DEPTH 4761 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		41	-0-	41	41	4	1	37	3	Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	41					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	41					Y	-0-			-0-

FIELDS 49 WELL #: 1 RRCID -> 069890 COMPL. DATE 11/14/1976 TOTAL DEPTH 5786 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-			1
01	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-			1
02	29	N	22	-0-	-7	-0-	3	1	19	3	Y	-0-			1
03	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-			1
04	30	N	21	-0-	-9	-0-	3	1	18	3	Y	-0-			1
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-			1

KEENE 30 WELL #: 1 RRCID -> 070144 COMPL. DATE 02/21/1977 TOTAL DEPTH 8800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	896	N	896	-0-	-0-	-0-	204	1	692	3	N	-0-			-0-
01	878	N	878	-0-	-0-	-0-	190	1	688	3	N	-0-			-0-
02	758	N	758	-0-	-0-	-0-	170	1	588	3	N	-0-			-0-
03	731	N	731	-0-	-0-	-0-	174	1	557	3	N	-0-			-0-
04	851	N	851	-0-	-0-	-0-	174	1	677	3	N	-0-			-0-
05	620	N	601	-0-	-19	-0-	158	1	443	3	N	-0-			-0-

KEENE 182 WELL #: 1 RRCID -> 070288 COMPL. DATE 02/28/1977 TOTAL DEPTH 8617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	959	N	959	-0-	-0-	-0-	218	1	741	3	N	-0-			-0-
01	927	N	927	-0-	-0-	-0-	201	1	726	3	N	-0-			-0-
02	899	N	780	-0-	-119	-0-	175	1	605	3	N	-0-			-0-
03	961	N	715	-0-	-246	-0-	170	1	545	3	N	-0-			-0-
04	900	N	807	-0-	-93	-0-	165	1	642	3	N	-0-			-0-
05	837	N	806	-0-	-31	-0-	212	1	594	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 11 RRCID -> 070293 COMPL. DATE 02/24/1977 TOTAL DEPTH 8459 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	21	1	523	3	N	2					3
							2	9									
01	540	N	540	-0-	-0-	-0-	21	1	516	3	N	3	2	1			4
							3	9									
02	522	N	487	-0-	-35	-0-	19	1	466	3	N	2	2	1			4
							2	9									
03	558	N	529	-0-	-29	-0-	21	1	505	3	N	3	2	1			5
							3	9									
04	511	N	511	-0-	-0-	-0-	20	1	488	3	N	3	3	1			5
							3	9									
05	527	N	519	-0-	-8	-0-	21	1	496	3	N	2					7
							2	9									

FIELDS 58 WELL #: 1 RRCID -> 070295 COMPL. DATE 12/01/1976 TOTAL DEPTH 5781 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	18	-0-	18	18	2	1	16	3	Y	-0-					-0-
04	14B2 EXT	11	-0-	11	29	1	1	10	3	Y	-0-					-0-
05	14B2 EXT	9	-0-	9	38	1	1	8	3	Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 1 RRCID -> 070296 COMPL. DATE 01/31/1977 TOTAL DEPTH 5522 PERF. N/A

12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			Y	-0-					-0-
02	464	N	416	-0-	-48	-0-	416	3			Y	-0-					-0-
03	465	N	450	-0-	-15	-0-	450	3			Y	-0-					-0-
04	420	N	394	-0-	-26	-0-	394	3			Y	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	485	3			Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 070481 COMPL. DATE 03/02/1977 TOTAL DEPTH 8080 PERF. N/A

12	335	N	335	-0-	-0-	-0-	13	1	322	3	N	-0-					1
01	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					1
02	348	N	327	-0-	-21	-0-	13	1	314	3	N	-0-					1
03	341	N	303	-0-	-38	-0-	12	1	291	3	N	-0-					1
04	330	N	329	-0-	-1	-0-	13	1	316	3	N	-0-					1
05	341	N	330	-0-	-11	-0-	13	1	317	3	N	-0-					1

NICKS, GERALD WELL #: 3 RRCID -> 070482 COMPL. DATE 03/01/1977 TOTAL DEPTH 8700 PERF. N/A

12	139	N	139	-0-	-0-	-0-	10	1	111	3	Y	16					44
							18	9									
01	57	N	57	-0-	-0-	-0-	4	1	47	3	Y	5	34	1			15
							6	9									
02	174	N	51	-0-	-123	-0-	4	1	39	3	Y	7	18	1			4
							8	9									
03	124	N	88	-0-	-36	-0-	6	1	71	3	Y	10					14
							11	9									
04	793	N	793	-0-	-0-	-0-	58	1	694	3	Y	37	29	1			22
							41	9									
*05	583	N	583	-0-	-0-	-0-	44	1	508	3	Y	28					50
							31	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KARNES, W. H. "C" WELL #: 2 RRCID -> 070980 COMPL. DATE 03/07/1977 TOTAL DEPTH 9953 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-

KEENE 22 WELL #: 1 RRCID -> 071145 COMPL. DATE 04/19/1977 TOTAL DEPTH 8640 PERF. N/A

12	905	N	905	-0-	-0-	-0-	206	1	699	3	N	-0-					-0-
01	871	N	871	-0-	-0-	-0-	189	1	682	3	N	-0-					-0-
02	899	N	828	-0-	-71	-0-	186	1	642	3	N	-0-					-0-
03	899	N	751	-0-	-148	-0-	179	1	572	3	N	-0-					-0-
04	871	N	871	-0-	-0-	-0-	178	1	693	3	N	-0-					-0-
05	899	N	671	-0-	-228	-0-	177	1	494	3	N	-0-					-0-

KEENE 179 WELL #: 1 RRCID -> 071310 COMPL. DATE 04/29/1977 TOTAL DEPTH 8640 PERF. N/A

12	220	N	220	-0-	-0-	-0-	50	1	170	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	33	1	119	3	N	-0-					-0-
02	232	N	108	-0-	-124	-0-	24	1	84	3	N	-0-					-0-
03	217	N	50	-0-	-167	-0-	12	1	38	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	47	1	182	3	N	-0-					-0-
05	124	N	118	-0-	-6	-0-	31	1	87	3	N	-0-					-0-

KEENE 181 WELL #: 1 RRCID -> 071311 COMPL. DATE 04/15/1977 TOTAL DEPTH 8413 PERF. N/A

12	104	N	104	-0-	-0-	-0-	24	1	80	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	25	1	90	3	N	-0-					-0-
02	97	N	97	-0-	-0-	-0-	22	1	75	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	25	1	80	3	N	-0-					-0-
04	120	N	117	-0-	-3	-0-	24	1	93	3	N	-0-					-0-
05	93	N	84	-0-	-9	-0-	22	1	62	3	N	-0-					-0-

WHITEHEAD WELL #: 8 RRCID -> 071742 COMPL. DATE 05/18/1977 TOTAL DEPTH 8861 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	174	N	171	-0-	-3	-0-	9	1	162	3	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	11	1	173	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	11	1	166	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	15	1	167	3	Y	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 071876 COMPL. DATE 05/21/1977 TOTAL DEPTH 8260 PERF. N/A

12	59	N	59	-0-	-0-	-0-	4	1	55	3	N	-0-					1
01	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
02	58	N	52	-0-	-6	-0-	4	1	48	3	N	-0-					1
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-					1
04	60	N	51	-0-	-9	-0-	4	1	47	3	N	-0-					1
*05	102	N	102	-0-	-0-	-0-	6	1	96	3	N	-0-					1

VALLIANT, L. R. WELL #: 4 RRCID -> 071979 COMPL. DATE 06/17/1977 TOTAL DEPTH 8675 PERF. N/A

12	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	8	1	146	3	N	-0-					-0-
02	145	N	127	-0-	-18	-0-	7	1	120	3	N	-0-					-0-
03	167	N	167	-0-	-0-	-0-	10	1	157	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	9	1	139	3	N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 35 WELL #: 2 RRCID -> 072282 COMPL. DATE 04/19/1977 TOTAL DEPTH 4397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1296	N	1296	-0-	-0-	-0-	101	1	1195	3	Y	-0-					-0-
01	1306	N	1306	-0-	-0-	-0-	152	1	1154	3	Y	-0-					-0-
02	1247	N	1224	-0-	-23	-0-	129	1	1095	3	Y	-0-					-0-
03	1302	N	1111	-0-	-191	-0-	121	1	990	3	Y	-0-					-0-
04	1264	N	1264	-0-	-0-	-0-	118	1	1146	3	Y	-0-					-0-
*05	1341	N	1341	-0-	-0-	-0-	102	1	1239	3	Y	-0-					-0-

WILSON, DUKE WELL #: 217 RRCID -> 072283 COMPL. DATE 12/16/1976 TOTAL DEPTH 8252 PERF. N/A

12	394	N	394	-0-	-0-	-0-	32	1	362	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	54	1	354	3	N	-0-					-0-
02	377	N	372	-0-	-5	-0-	42	1	330	3	N	-0-					-0-
03	403	N	384	-0-	-19	-0-	31	1	353	3	N	-0-					-0-
04	390	N	376	-0-	-14	-0-	29	1	347	3	N	-0-					-0-
*05	997	N	997	-0-	-0-	-0-	45	1	952	3	N	-0-					-0-

WILSON, DUKE WELL #: 221 RRCID -> 072284 COMPL. DATE 03/01/1977 TOTAL DEPTH 8918 PERF. N/A

12	709	N	709	-0-	-0-	-0-	57	1	646	3	N	5	3	1			7
							6	9									
01	506	N	506	-0-	-0-	-0-	67	1	437	3	N	2	5	1			4
							2	9									
02	673	N	673	-0-	-0-	-0-	76	1	594	3	N	3	3	1			4
							3	9									
03	682	N	625	-0-	-57	-0-	50	1	573	3	N	2	1	1			5
							2	9									
04	586	N	586	-0-	-0-	-0-	45	1	540	3	N	1	2	1			4
							1	9									
*05	1537	N	1537	-0-	-0-	-0-	70	1	1466	3	N	1	1	1			4
							1	9									

MAYER, MINNIE H. WELL #: 2 RRCID -> 072705 COMPL. DATE 05/22/1976 TOTAL DEPTH 7797 PERF. N/A

12	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	20	1	486	3	N	-0-					-0-
02	493	N	487	-0-	-6	-0-	19	1	468	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	19	1	458	3	N	-0-					-0-
04	480	N	450	-0-	-30	-0-	18	1	432	3	N	-0-					-0-
05	527	N	489	-0-	-38	-0-	20	1	469	3	N	-0-					-0-

WILSON, DUKE WELL #: 1893 RRCID -> 072706 COMPL. DATE 07/09/1977 TOTAL DEPTH 8350 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

WILSON, DUKE WELL #: 214 RRCID -> 072707 COMPL. DATE 01/08/1977 TOTAL DEPTH 8400 PERF. N/A

12	435	N	435	-0-	-0-	-0-	35	1	400	3	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	64	1	418	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-					-0-
03	439	N	439	-0-	-0-	-0-	35	1	404	3	N	-0-					-0-
04	423	N	423	-0-	-0-	-0-	33	1	390	3	N	-0-					-0-
*05	1132	N	1132	-0-	-0-	-0-	52	1	1080	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1732 RRCID -> 072840 COMPL. DATE 08/27/1977 TOTAL DEPTH 8660 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1831 RRCID -> 072841 COMPL. DATE 07/20/1977 TOTAL DEPTH 9135 PERF. N/A

12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-			-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-			-0-
02	29	N	20	-0-	-9	-0-	2	1	18	3	N	-0-			-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-			-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-			-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-			-0-

WILSON, DUKE WELL #: 1883 RRCID -> 072842 COMPL. DATE 07/20/1977 TOTAL DEPTH 8340 PERF. N/A

12	1772	N	1772	-0-	-0-	-0-	143	1	1629	3	N	-0-			1
01	1843	N	1843	-0-	-0-	-0-	245	1	1598	3	N	-0-			1
02	1618	N	1618	-0-	-0-	-0-	184	1	1434	3	N	-0-			1
03	1666	N	1666	-0-	-0-	-0-	133	1	1533	3	N	-0-			1
04	1642	N	1642	-0-	-0-	-0-	128	1	1514	3	N	-0-			1
*05	3100	N	3400	-0-	300	300	155	1	3245	3	N	-0-			1

WILSON, DUKE WELL #: 1891 RRCID -> 072843 COMPL. DATE 06/19/1977 TOTAL DEPTH 8300 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1892 RRCID -> 072844 COMPL. DATE 06/26/1977 TOTAL DEPTH 8350 PERF. N/A

12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			-0-
01	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-			-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
04	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-			-0-
*05	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-			-0-

SHANNON 52 WELL #: 1 RRCID -> 072877 COMPL. DATE 07/22/1977 TOTAL DEPTH 7245 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-

WILSON, DUKE WELL #: 215 RRCID -> 073052 COMPL. DATE 04/24/1977 TOTAL DEPTH 8210 PERF. N/A

12	542	N	542	-0-	-0-	-0-	44	1	498	3	N	-0-			-0-
01	740	N	740	-0-	-0-	-0-	98	1	642	3	N	-0-			-0-
02	605	N	605	-0-	-0-	-0-	69	1	536	3	N	-0-			-0-
03	527	N	430	-0-	-97	-0-	34	1	396	3	N	-0-			-0-
04	570	N	567	-0-	-3	-0-	44	1	523	3	N	-0-			-0-
*05	1133	N	1133	-0-	-0-	-0-	52	1	1081	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1884 RRCID -> 073053 COMPL. DATE 07/22/1977 TOTAL DEPTH 8350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	26	1	169	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	20	1	159	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	14	1	160	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	14	1	163	3	N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	21	1	440	3	N	-0-					-0-

WHITEHEAD WELL #: 9 RRCID -> 073108 COMPL. DATE 08/29/1977 TOTAL DEPTH 8900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	22	1	382	3	Y	-0-					-0-
01	411	N	411	-0-	-0-	-0-	21	1	390	3	Y	-0-					-0-
02	406	N	389	-0-	-17	-0-	20	1	369	3	Y	-0-					-0-
03	403	N	399	-0-	-4	-0-	24	1	375	3	Y	-0-					-0-
04	390	N	380	-0-	-10	-0-	24	1	356	3	Y	-0-					-0-
05	403	N	370	-0-	-33	-0-	31	1	339	3	Y	-0-					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 4 RRCID -> 073313 COMPL. DATE 10/10/1977 TOTAL DEPTH 7700 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	14	1	109	3	N	3	2	1			5
							3	9									
01	129	N	129	-0-	-0-	-0-	14	1	113	3	N	2	2	1			5
							2	9									
02	117	N	117	-0-	-0-	-0-	10	1	107	3	N	-0-	1	1			4
03	127	N	127	-0-	-0-	-0-	12	1	114	3	N	1	1	1			4
							1	9									
04	139	N	139	-0-	-0-	-0-	15	1	123	3	N	1	1	1			4
							1	9									
*05	154	N	154	-0-	-0-	-0-	20	1	132	3	N	2	1	1			5
							2	9									

WILSON, DUKE WELL #: 1853 RRCID -> 073590 COMPL. DATE 09/24/1977 TOTAL DEPTH 8400 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	28	1	185	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	20	1	157	3	N	-0-					-0-
03	186	N	153	-0-	-33	-0-	12	1	141	3	N	-0-					-0-
04	180	N	159	-0-	-21	-0-	12	1	147	3	N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	20	1	425	3	N	-0-					-0-

WILSON, DUKE WELL #: 1894 RRCID -> 073591 COMPL. DATE 10/11/1977 TOTAL DEPTH 8600 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1895 RRCID -> 073593 COMPL. DATE 09/15/1977 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	4	3	4	9	N	4	13	1			18
01	3	N	3	-0-	-0-	-0-	1	3	2	9	N	2	10	1			10
02	87	N	87	-0-	-0-	-0-	6	1	46	3	N	32	15	1			27
							35	9									
03	8	N	5	-0-	-3	-0-	1	3	4	9	N	4	10	1			21
04	4	N	4	-0-	-0-	-0-	2	3	2	9	N	2	11	1			12
05	93	N	5	-0-	-88	-0-	4	3	1	9	N	1	2	1			11

VANDERSTUCKEN 34 WELL #: 1 RRCID -> 073639 COMPL. DATE 02/28/1977 TOTAL DEPTH 4325 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 4 RRCID -> 073666 COMPL. DATE 10/29/1977 TOTAL DEPTH 7350 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	9	1	217	3	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	8	1	209	3	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	8	1	200	3	Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	8	1	203	3	Y	-0-					-0-
04	210	N	167	-0-	-43	-0-	7	1	160	3	Y	-0-					-0-
05	217	N	186	-0-	-31	-0-	8	1	178	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1361 RRCID -> 074036 COMPL. DATE 03/09/1977 TOTAL DEPTH 7504 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	37	1	244	3	N	-0-					-0-
02	261	N	252	-0-	-9	-0-	29	1	223	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-
04	270	N	256	-0-	-14	-0-	20	1	236	3	N	-0-					-0-
*05	670	N	670	-0-	-0-	-0-	31	1	639	3	N	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 3 RRCID -> 074068 COMPL. DATE 11/30/1977 TOTAL DEPTH 9582 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	5	1	45	3	Y	-0-					-0-
02	58	N	42	-0-	-16	-0-	4	1	38	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	5	1	42	3	Y	-0-					-0-
04	60	N	43	-0-	-17	-0-	4	1	39	3	Y	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					-0-

GLASSCOCK, BERTHA T. "B" WELL #: 4 RRCID -> 074069 COMPL. DATE 11/30/1977 TOTAL DEPTH 9397 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	19	1	174	3	Y	-0-					-0-
02	285	N	285	-0-	-0-	-0-	29	1	256	3	Y	-0-					-0-
03	306	N	306	-0-	-0-	-0-	31	1	275	3	Y	-0-					-0-
04	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	34	1	286	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 10 RRCID -> 074182 COMPL. DATE 11/13/1977 TOTAL DEPTH 9017 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	11	1	185	3	Y	-0-					-0-
01	198	N	198	-0-	-0-	-0-	10	1	188	3	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	10	1	176	3	Y	-0-					-0-
03	201	N	201	-0-	-0-	-0-	12	1	189	3	Y	-0-					-0-
04	194	N	194	-0-	-0-	-0-	12	1	182	3	Y	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	17	1	185	3	Y	-0-					-0-

FIELDS 15 WELL #: 4 RRCID -> 074285 COMPL. DATE 09/16/1977 TOTAL DEPTH 5826 PERF. N/A

12	129	N	129	-0-	-0-	-0-	16	1	113	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	14	1	101	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	13	1	96	3	N	1					1
							1	9									
03	124	N	70	-0-	-54	-0-	9	1	61	3	N	-0-	1	1			-0-
04	120	N	89	-0-	-31	-0-	11	1	78	3	N	-0-					-0-
05	124	N	84	-0-	-40	-0-	11	1	73	3	N	-0-					-0-

FIELDS 19 WELL #: 3 RRCID -> 074479 COMPL. DATE 09/23/1977 TOTAL DEPTH 6110 PERF. N/A

12	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	7	1	22	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	9	1	31	3	N	-0-					-0-

DUNBAR, NED WELL #: 8 RRCID -> 074638 COMPL. DATE 12/27/1977 TOTAL DEPTH 6250 PERF. N/A

12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

DUNBAR, NED WELL #: 9 RRCID -> 074639 COMPL. DATE 12/16/1977 TOTAL DEPTH 6127 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 53 WELL #: 2 RRCID -> 074891 COMPL. DATE 10/24/1977 TOTAL DEPTH 6144 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 3 RRCID -> 075055 COMPL. DATE 11/21/1977 TOTAL DEPTH 7393 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1448	N	1448	-0-	-0-	-0-	85	1	1363	3	Y	-0-					-0-
01	1448	N	1448	-0-	-0-	-0-	87	1	1361	3	Y	-0-					-0-
02	1392	N	1287	-0-	-105	-0-	92	1	1195	3	Y	-0-					-0-
03	1457	N	1287	-0-	-170	-0-	81	1	1206	3	Y	-0-					-0-
04	1410	N	1358	-0-	-52	-0-	85	1	1273	3	Y	-0-					-0-
*05	1410	N	1410	-0-	-0-	-0-	83	1	1327	3	Y	-0-					-0-

KEENE 32 WELL #: 1 RRCID -> 075091 COMPL. DATE 01/18/1978 TOTAL DEPTH 8627 PERF. N/A

12	340	N	340	-0-	-0-	-0-	77	1	263	3	N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	59	1	212	3	N	-0-					-0-
02	232	N	228	-0-	-4	-0-	51	1	177	3	N	-0-					-0-
03	248	N	174	-0-	-74	-0-	41	1	133	3	N	-0-					-0-
04	240	N	194	-0-	-46	-0-	40	1	154	3	N	-0-					-0-
05	248	N	166	-0-	-82	-0-	44	1	122	3	N	-0-					-0-

FIELDS 52 WELL #: 2 RRCID -> 075094 COMPL. DATE 12/03/1977 TOTAL DEPTH 6212 PERF. N/A

12	206	N	206	-0-	-0-	-0-	38	1	168	3	N	-0-					1
01	278	N	278	-0-	-0-	-0-	53	1	225	3	N	-0-					1
02	214	N	214	-0-	-0-	-0-	50	1	164	3	N	-0-					1
03	217	N	200	-0-	-17	-0-	29	1	171	3	N	-0-					1
04	240	N	227	-0-	-13	-0-	52	1	175	3	N	-0-					1
*05	235	N	235	-0-	-0-	-0-	54	1	181	3	N	-0-					1

KEENE WELL #: 1822 RRCID -> 075281 COMPL. DATE 01/27/1978 TOTAL DEPTH 8510 PERF. 8215 - 8307

12	1157	N	1157	-0-	-0-	-0-	263	1	894	3	N	-0-					-0-
01	984	N	984	-0-	-0-	-0-	213	1	771	3	N	-0-					-0-
02	979	N	979	-0-	-0-	-0-	219	1	760	3	N	-0-					-0-
03	744	N	601	-0-	-143	-0-	143	1	458	3	N	-0-					-0-
04	768	N	768	-0-	-0-	-0-	157	1	611	3	N	-0-					-0-
05	744	N	688	-0-	-56	-0-	181	1	507	3	N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1291 RRCID -> 075586 COMPL. DATE 08/18/1979 TOTAL DEPTH 6840 PERF. N/A

12	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					Y	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 12 RRCID -> 075841 COMPL. DATE 09/01/1991 TOTAL DEPTH 6201 PERF. 5258 - 5736

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 6 RRCID -> 076211 COMPL. DATE 03/14/1978 TOTAL DEPTH 8880 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "K" WELL #: 2 RRCID -> 076212 COMPL. DATE 03/29/1978 TOTAL DEPTH 8167 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-			-0-
01	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-			-0-
02	190	N	190	-0-	-0-	-0-	16	1	174	3	N	-0-			-0-
03	155	N	155	-0-	-0-	-0-	14	1	141	3	N	-0-			-0-
04	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-			-0-
*05	153	N	153	-0-	-0-	-0-	13	1	140	3	N	-0-			-0-

DUNBAR, NED WELL #: 11 RRCID -> 076213 COMPL. DATE 04/18/1978 TOTAL DEPTH 6208 PERF. N/A

12	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK "130" WELL #: 1301 RRCID -> 076214 COMPL. DATE 12/24/1979 TOTAL DEPTH 6783 PERF. 6753 - 6783

12	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-			-0-
02	203	N	184	-0-	-19	-0-	184	3			N	-0-			-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-			-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-			-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-			-0-

SHURLEY, COLLIER WELL #: 2 RRCID -> 076619 COMPL. DATE 06/14/1991 TOTAL DEPTH 6210 PERF. 5063 - 6028

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY, COLLIER WELL #: 3 RRCID -> 076620 COMPL. DATE 07/18/1991 TOTAL DEPTH 6200 PERF. 5050 - 5975

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY, COLLIER WELL #: 4 RRCID -> 076621 COMPL. DATE 07/27/1991 TOTAL DEPTH 6117 PERF. 5027 - 5934

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CAUTHORN, MACK "129" WELL #: 1292 RRCID -> 076622 COMPL. DATE 04/26/1978 TOTAL DEPTH 6819 PERF. 6810 - 6819

12	365	N	365	-0-	-0-	-0-	365	3			N	-0-			-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-			-0-
02	377	N	327	-0-	-50	-0-	327	3			N	-0-			-0-
03	372	N	228	-0-	-144	-0-	228	3			N	-0-			-0-
04	270	N	209	-0-	-61	-0-	209	3			N	-0-			-0-
05	341	N	155	-0-	-186	-0-	155	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "130" WELL #: 1303 RRCID -> 076783 COMPL. DATE 04/21/1978 TOTAL DEPTH 6739 PERF. 6719 - 6739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	1	1	37	3	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	15	1	116	3	Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	12	1	129	3	Y	-0-					-0-

PETERSON, H. & C. WELL #: 8 RRCID -> 076896 COMPL. DATE 06/18/1974 TOTAL DEPTH N/A PERF. 2280 - 2293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	11	1	402	2	N	-0-					43
01	418	N	418	-0-	-0-	-0-	5	1	413	2	N	-0-					43
02	406	N	358	-0-	-48	-0-	355	2	3	9	N	3					46
03	403	N	397	-0-	-6	-0-	397	2			N	-0-					46
04	422	N	422	-0-	-0-	-0-	418	2	4	9	N	4	17	1			33
*05	444	N	444	-0-	-0-	-0-	441	2	3	9	N	3					36

BAKER, ROY "15" WELL #: 1 RRCID -> 076897 COMPL. DATE 09/01/1973 TOTAL DEPTH 4760 PERF. 3221 - 3246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY "16" WELL #: 2 RRCID -> 076898 COMPL. DATE 11/26/1973 TOTAL DEPTH N/A PERF. 2521 - 3048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	63	1	49	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	64	1	44	3	N	-0-					-0-
02	116	N	83	-0-	-33	-0-	43	1	40	3	N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	74	1	62	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	126	1	87	3	N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	210	1	101	3	N	-0-					-0-

BAKER, ROY "17" WELL #: 6 RRCID -> 076901 COMPL. DATE 08/08/1975 TOTAL DEPTH N/A PERF. 2629 - 3413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	63	1	49	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	80	1	55	3	N	-0-					-0-
02	145	N	116	-0-	-29	-0-	60	1	56	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	86	1	72	3	N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	115	1	79	3	N	-0-					-0-
05	124	N	81	-0-	-43	-0-	55	1	26	3	N	-0-					-0-

MITCHELL -8- WELL #: 2 RRCID -> 076909 COMPL. DATE 05/06/1976 TOTAL DEPTH 4003 PERF. 3097 - 3144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1492	N	1492	-0-	-0-	-0-	171	1	1321	3	N	-0-					-0-
01	1566	N	1566	-0-	-0-	-0-	210	1	1356	3	N	-0-					-0-
02	1529	N	1529	-0-	-0-	-0-	184	1	1345	3	N	-0-					-0-
03	1492	N	1492	-0-	-0-	-0-	141	1	1351	3	N	-0-					-0-
04	1540	N	1540	-0-	-0-	-0-	154	1	1386	3	N	-0-					-0-
05	1643	N	1502	-0-	-141	-0-	152	1	1350	3	N	-0-					-0-

MITCHELL -1- WELL #: 3 RRCID -> 076910 COMPL. DATE 07/26/1976 TOTAL DEPTH 4000 PERF. 3287 - 3312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, BERTHA T. "B" WELL #: 2 RRCID -> 077517 COMPL. DATE 07/10/1978 TOTAL DEPTH 9281 PERF. 8391 - 8518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
02	29	N	21	-0-	-8	-0-	2	1	19	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	2	1	20	3	Y	-0-					-0-

MAYER WELL #: 6 RRCID -> 078402 COMPL. DATE 05/24/1978 TOTAL DEPTH 7400 PERF. 7130 - 7158

12	197	N	197	-0-	-0-	-0-	8	1	189	3	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	8	1	189	3	Y	-0-					-0-
02	196	N	196	-0-	-0-	-0-	8	1	188	3	Y	-0-					-0-
03	186	N	146	-0-	-40	-0-	6	1	140	3	Y	-0-					-0-
04	180	N	122	-0-	-58	-0-	5	1	117	3	Y	-0-					-0-
05	217	N	99	-0-	-118	-0-	4	1	95	3	Y	-0-					-0-

MAYER WELL #: 7 RRCID -> 078403 COMPL. DATE 06/05/1978 TOTAL DEPTH 7426 PERF. 7203 - 7223

12	70	N	70	-0-	-0-	-0-	3	1	67	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	3	1	75	3	Y	-0-					-0-
02	58	N	24	-0-	-34	-0-	1	1	23	3	Y	-0-					-0-
03	62	N	21	-0-	-41	-0-	1	1	20	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	2	1	58	3	Y	-0-					-0-
*05	81	N	81	-0-	-0-	-0-	3	1	78	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 12 RRCID -> 078448 COMPL. DATE 09/08/1978 TOTAL DEPTH 8105 PERF. 6406 - 7706

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	2					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1

MAYER, EDWIN S. JR. "C" WELL #: 14 RRCID -> 078636 COMPL. DATE 09/25/1978 TOTAL DEPTH 7950 PERF. 6400 - 6613

12	284	N	284	-0-	-0-	-0-	23	1	261	3	N	-0-					1
01	273	N	273	-0-	-0-	-0-	22	1	251	3	N	-0-					1
02	261	N	258	-0-	-3	-0-	21	1	236	3	N	1	1	1			1
							1	9									
03	295	N	295	-0-	-0-	-0-	27	1	268	3	N	-0-					1
04	288	N	288	-0-	-0-	-0-	25	1	263	3	N	-0-					1
*05	306	N	306	-0-	-0-	-0-	26	1	280	3	N	-0-					1

GALBREATH 80 WELL #: 1 RRCID -> 078873 COMPL. DATE 08/09/1978 TOTAL DEPTH 6469 PERF. 4922 - 5900

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CAUTHORN, MACK "129" WELL #: 1294 RRCID -> 079540 COMPL. DATE 09/16/1978 TOTAL DEPTH 6858 PERF. 6848 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1293 RRCID -> 079541 COMPL. DATE 09/03/1978 TOTAL DEPTH 6742 PERF. 6733 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	161	3			Y	-0-					-0-
02	174	N	150	-0-	-24	-0-	150	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	3			Y	-0-					-0-
05	155	N	18	-0-	-137	-0-	18	3			Y	-0-					-0-

ESPY 41 WELL #: 4 RRCID -> 079765 COMPL. DATE 09/06/1978 TOTAL DEPTH 5905 PERF. 5596 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	41	1	370	3	Y	1					10
							1	9									
01	72	N	72	-0-	-0-	-0-	8	1	64	3	Y	-0-	9	1			1
02	667	N	104	-0-	-563	-0-	12	1	91	3	Y	1					2
							1	9									
03	403	N	160	-0-	-243	-0-	17	1	142	3	Y	1					3
							1	9									
04	305	N	305	-0-	-0-	-0-	35	1	268	3	Y	2					5
							2	9									
*05	669	N	669	-0-	-0-	-0-	81	1	586	3	Y	2					7
							2	9									

CAUTHORN, MACK "112" WELL #: 1121 RRCID -> 080060 COMPL. DATE 10/10/1978 TOTAL DEPTH 6675 PERF. 6666 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	431	3			Y	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-
02	391	N	391	-0-	-0-	-0-	391	3			Y	-0-					-0-
03	434	N	410	-0-	-24	-0-	410	3			Y	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					-0-

CLARK 58 WELL #: 2 RRCID -> 080610 COMPL. DATE 01/16/1979 TOTAL DEPTH 7142 PERF. 6808 - 6980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	829	N	829	-0-	-0-	-0-	50	1	779	3	Y	-0-					99
01	952	N	952	-0-	-0-	-0-	50	1	888	3	Y	13					112
							14	9									
02	1768	N	1768	-0-	-0-	-0-	107	1	1653	3	Y	7					119
							8	9									
03	1210	N	1210	-0-	-0-	-0-	67	1	1143	3	Y	-0-					119
04	930	N	875	-0-	-55	-0-	61	1	811	3	Y	3					122
							3	9									
05	1426	N	785	-0-	-641	-0-	51	1	732	3	Y	2					124
							2	9									

KIRBY 183 WELL #: 2 RRCID -> 080964 COMPL. DATE 12/20/1978 TOTAL DEPTH 7045 PERF. 6090 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
04	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					2
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 2 RRCID -> 081172 COMPL. DATE 01/19/1979 TOTAL DEPTH 6912 PERF. 6075 - 6713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
01	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					3
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					3
04	12	N	11	-0-	-1	-0-	1	1	10	3	Y	-0-					3
05	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					3

CAUTHORN, MACK "112" WELL #: 1122 RRCID -> 081187 COMPL. DATE 07/14/1979 TOTAL DEPTH 6782 PERF. 6715 - 6782

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

VANDERSTUCKEN 65 WELL #: 4 RRCID -> 081654 COMPL. DATE 02/28/1979 TOTAL DEPTH 4144 PERF. 2880 - 3767

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 13 RRCID -> 081842 COMPL. DATE 04/18/1979 TOTAL DEPTH 6210 PERF. 5133 - 5421

12	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
04	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-

DUNBAR, NED WELL #: 14 RRCID -> 081843 COMPL. DATE 04/19/1979 TOTAL DEPTH 6210 PERF. 5141 - 5215

12	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	202	3			Y	-0-					-0-

DUNBAR, NED WELL #: 15 RRCID -> 081844 COMPL. DATE 12/28/1995 TOTAL DEPTH 6210 PERF. 4905 - 5065

12	73	N	73	-0-	-0-	-0-	65	1	8	3	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	58	N	14	-0-	-44	-0-	3	1	11	3	Y	-0-					-0-
03	62	N	11	-0-	-51	-0-	11	3			Y	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					-0-
05	14	N	8	-0-	-6	-0-	8	3			Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 4 RRCID -> 082064 COMPL. DATE 04/08/1979 TOTAL DEPTH 4359 PERF. 2892 - 3281

12	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					-0-
02	203	N	200	-0-	-3	-0-	200	3			Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			Y	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WALLACE 76 WELL #: 4 RRCID -> 082547 COMPL. DATE 05/06/1979 TOTAL DEPTH 4826 PERF. 4572 - 4575

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE, STELLA ET AL "77" WELL #: 1 RRCID -> 082667 COMPL. DATE 04/01/1979 TOTAL DEPTH 6366 PERF. 5146 - 5152

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	169	-0-	-5	-0-	169	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-

WALLACE 65 WELL #: 3 RRCID -> 082689 COMPL. DATE 05/02/1979 TOTAL DEPTH 4577 PERF. 3709 - 3882

12	699	N	699	-0-	-0-	-0-	55	1	644	3	Y	-0-					-0-
01	697	N	697	-0-	-0-	-0-	81	1	616	3	Y	-0-					-0-
02	688	N	688	-0-	-0-	-0-	73	1	615	3	Y	-0-					-0-
03	713	N	691	-0-	-22	-0-	75	1	616	3	Y	-0-					-0-
04	668	N	668	-0-	-0-	-0-	62	1	606	3	Y	-0-					-0-
05	744	N	690	-0-	-54	-0-	53	1	637	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 2 RRCID -> 082828 COMPL. DATE 06/22/1979 TOTAL DEPTH 8876 PERF. 7398 - 7469

12	317	N	317	-0-	-0-	-0-	17	1	300	3	N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	16	1	300	3	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
03	316	N	316	-0-	-0-	-0-	19	1	297	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	19	1	288	3	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	27	1	293	3	N	-0-					-0-

SHURLEY 98 WELL #: 2 RRCID -> 082829 COMPL. DATE 06/08/1979 TOTAL DEPTH 6519 PERF. 5604 - 6230

12	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	19	1	109	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	5	1	26	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1351 RRCID -> 083321 COMPL. DATE 07/01/1979 TOTAL DEPTH 7400 PERF. 6857 - 6879

12	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	651	N	316	-0-	-335	-0-	316	3			N	-0-					-0-
04	600	N	483	-0-	-117	-0-	483	3			N	-0-					-0-
05	713	N	392	-0-	-321	-0-	392	3			N	-0-					-0-

FIELDS 21 WELL #: 3 RRCID -> 083528 COMPL. DATE 07/01/1979 TOTAL DEPTH 6034 PERF. 5499 - 5849

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 1 RRCID -> 083529 COMPL. DATE 07/05/1979 TOTAL DEPTH 7025 PERF. 6206 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 2 RRCID -> 083660 COMPL. DATE 08/21/1979 TOTAL DEPTH 8160 PERF. 7416 - 7494

12	488	N	488	-0-	-0-	-0-	36	1	452	3	N	-0-					1
01	485	N	485	-0-	-0-	-0-	36	1	449	3	N	-0-					1
02	464	N	440	-0-	-24	-0-	36	1	404	3	N	-0-					1
03	496	N	468	-0-	-28	-0-	33	1	435	3	N	-0-					1
04	480	N	446	-0-	-34	-0-	33	1	413	3	N	-0-					1
*05	852	N	852	-0-	-0-	-0-	51	1	1	2	N	-0-					1
							800	3									

WALLACE 65 WELL #: 4 RRCID -> 083802 COMPL. DATE 06/07/1979 TOTAL DEPTH 5610 PERF. 4912 - 5530

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 2 RRCID -> 084153 COMPL. DATE 08/09/1979 TOTAL DEPTH 7097 PERF. 6581 - 6895

12	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	3	Y	-0-					-0-
02	58	N	36	-0-	-22	-0-	3	1	33	3	Y	-0-					-0-
03	93	N	6	-0-	-87	-0-	1	1	5	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
05	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 8 RRCID -> 084154 COMPL. DATE 08/28/1979 TOTAL DEPTH 8232 PERF. 6516 - 7243

12	116	N	116	-0-	-0-	-0-	4	1	112	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	4	1	103	3	N	-0-					-0-
02	116	N	101	-0-	-15	-0-	4	1	97	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	4	1	105	3	N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	4	1	108	3	N	-0-					-0-
*05	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-

ESPY 40 WELL #: 4 RRCID -> 084346 COMPL. DATE 08/13/1979 TOTAL DEPTH 5940 PERF. 5386 - 5750

12	270	N	270	-0-	-0-	-0-	27	1	242	3	Y	1					3
							1	9									
01	265	N	265	-0-	-0-	-0-	28	1	237	3	Y	-0-	3	1			-0-
02	244	N	244	-0-	-0-	-0-	28	1	216	3	Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	29	1	247	3	Y	1					1
							1	9									
04	314	N	314	-0-	-0-	-0-	35	1	271	3	Y	7					8
							8	9									
*05	284	N	284	-0-	-0-	-0-	34	1	243	3	Y	6					14
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 15 RRCID -> 084476 COMPL. DATE 09/19/1979 TOTAL DEPTH 6200 PERF. 5050 - 5903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

SHURLEY WELL #: 12 RRCID -> 084725 COMPL. DATE 10/10/1979 TOTAL DEPTH 6200 PERF. 5017 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	210	N	192	-0-	-18	-0-	192	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

SHURLEY WELL #: 14 RRCID -> 084726 COMPL. DATE 09/27/1979 TOTAL DEPTH 6250 PERF. 5136 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

MAYFIELD 46 WELL #: 2 RRCID -> 084727 COMPL. DATE 10/17/1979 TOTAL DEPTH 8791 PERF. 6406 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	24	1	236	3	Y	-0-					1
01	233	N	233	-0-	-0-	-0-	22	1	211	3	Y	-0-					1
02	294	N	294	-0-	-0-	-0-	28	1	266	3	Y	-0-					1
03	337	N	337	-0-	-0-	-0-	37	1	300	3	Y	-0-					1
04	240	N	199	-0-	-41	-0-	21	1	178	3	Y	-0-					1
*05	565	N	565	-0-	-0-	-0-	60	1	505	3	Y	-0-					1

WARD 127 WELL #: 4 RRCID -> 085620 COMPL. DATE 11/22/1979 TOTAL DEPTH 6725 PERF. 5602 - 6603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	9	1	125	3	N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	9	1	101	3	N	-0-					-0-
03	124	N	121	-0-	-3	-0-	9	1	112	3	N	-0-					-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-					-0-
05	124	N	122	-0-	-2	-0-	8	1	114	3	N	-0-					-0-

ESPY 57 WELL #: 4 RRCID -> 085654 COMPL. DATE 12/04/1979 TOTAL DEPTH 6231 PERF. 4326 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	111	1	88	3	Y	-0-					1
01	192	N	192	-0-	-0-	-0-	111	1	81	3	Y	-0-	1	1			-0-
02	203	N	178	-0-	-25	-0-	104	1	74	3	Y	-0-					-0-
03	204	N	204	-0-	-0-	-0-	112	1	90	3	Y	2					2
							2	9									
04	196	N	196	-0-	-0-	-0-	109	1	86	3	Y	1					3
							1	9									
05	186	N	140	-0-	-46	-0-	106	1	34	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "130" WELL #: 1302 RRCID -> 085940 COMPL. DATE 12/21/1979 TOTAL DEPTH 7500 PERF. 6789 - 6797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	145	N	143	-0-	-2	-0-	143	3			Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	146	3			Y	-0-					-0-

SHURLEY 95 WELL #: 4 RRCID -> 086173 COMPL. DATE 01/14/1980 TOTAL DEPTH 6218 PERF. 5525 - 5990

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 111 WELL #: 4 RRCID -> 086364 COMPL. DATE 01/21/1980 TOTAL DEPTH 6874 PERF. 5333 - 6334

12	132	N	132	-0-	-0-	-0-	10	1	122	3	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	14	1	167	3	N	-0-					-0-
03	124	N	71	-0-	-53	-0-	8	1	63	3	N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	36	1	204	3	N	-0-					-0-
05	186	N	78	-0-	-108	-0-	13	1	65	3	N	-0-					-0-

WARD 114 WELL #: 5 RRCID -> 086515 COMPL. DATE 02/03/1980 TOTAL DEPTH 6916 PERF. 5860 - 6494

12	366	N	366	-0-	-0-	-0-	23	1	342	3	N	1					3
							1	9									
01	333	N	333	-0-	-0-	-0-	24	1	308	3	N	1	4	1			-0-
							1	9									
02	328	N	328	-0-	-0-	-0-	26	1	300	3	N	2					2
							2	9									
03	372	N	332	-0-	-40	-0-	25	1	306	3	N	1					3
							1	9									
04	330	N	325	-0-	-5	-0-	21	1	303	3	N	1	4	1			-0-
							1	9									
05	341	N	326	-0-	-15	-0-	20	1	306	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 087051 COMPL. DATE 03/12/1980 TOTAL DEPTH 7357 PERF. 7267 - 7278

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS RANCH WELL #: 8101 RRCID -> 087948 COMPL. DATE 04/16/1980 TOTAL DEPTH 6274 PERF. 4371 - 5727

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 1 RRCID -> 088167 COMPL. DATE 06/05/1980 TOTAL DEPTH 7216 PERF. 6280 - 6620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-			-0-
01	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-			-0-
02	103	N	103	-0-	-0-	-0-	9	1	94	3	Y	-0-			-0-
03	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-			-0-
04	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-			-0-
*05	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-			-0-

GENINI WELL #: 3902 RRCID -> 088168 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 5417 - 5614

12	515	N	515	-0-	-0-	-0-	40	1	475	3	Y	-0-			1
01	535	N	535	-0-	-0-	-0-	43	1	492	3	Y	-0-			1
02	522	N	487	-0-	-35	-0-	40	1	447	3	Y	-0-			1
03	550	N	550	-0-	-0-	-0-	45	1	505	3	Y	-0-			1
04	554	N	554	-0-	-0-	-0-	41	1	513	3	Y	-0-			1
05	527	N	423	-0-	-104	-0-	42	1	381	3	Y	-0-			1

SAWYER 4 WELL #: 1 RRCID -> 088268 COMPL. DATE 02/27/1980 TOTAL DEPTH 8724 PERF. 6625 - 6573

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

MORRISS 64 WELL #: 3 RRCID -> 088371 COMPL. DATE 04/28/1980 TOTAL DEPTH 6159 PERF. 5286 - 5855

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

WILSON, DUKE WELL #: 1843 RRCID -> 088691 COMPL. DATE 06/28/1980 TOTAL DEPTH 8200 PERF. 7957 - 7963

12	721	N	721	-0-	-0-	-0-	58	1	662	3	N	1			3
							1	9							
01	763	N	763	-0-	-0-	-0-	101	1	662	3	N	-0-			3
02	675	N	675	-0-	-0-	-0-	77	1	598	3	N	-0-			3
03	723	N	723	-0-	-0-	-0-	58	1	665	3	N	-0-			3
04	750	N	674	-0-	-76	-0-	52	1	622	3	N	-0-			3
*05	1853	N	1853	-0-	-0-	-0-	84	1	1769	3	N	-0-			3

WILSON, DUKE WELL #: 1601 RRCID -> 088929 COMPL. DATE 06/25/1993 TOTAL DEPTH 8500 PERF. 5222 - 5237

12	436	N	436	-0-	-0-	-0-	35	1	401	3	N	-0-			-0-
01	370	N	370	-0-	-0-	-0-	49	1	321	3	N	-0-			-0-
02	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-			-0-
03	434	N	363	-0-	-71	-0-	29	1	334	3	N	-0-			-0-
04	360	N	355	-0-	-5	-0-	28	1	327	3	N	-0-			-0-
*05	928	N	928	-0-	-0-	-0-	42	1	886	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 4 WELL #: 3 RRCID -> 089419 COMPL. DATE 08/17/1980 TOTAL DEPTH 8372 PERF. 6069 - 6325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	22	1	565	3	Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	16	1	391	3	Y	-0-					-0-
02	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					-0-
03	696	N	696	-0-	-0-	-0-	696	2			Y	-0-					-0-
04	593	N	593	-0-	-0-	-0-	593	2			Y	-0-					-0-
*05	3100	N	4544	-0-	1444	1444	4544	2			Y	-0-					-0-

RICHARDSON 138 WELL #: 2 RRCID -> 089760 COMPL. DATE 08/08/1980 TOTAL DEPTH 7594 PERF. 7115 - 7153

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	11	1	122	3	Y	5					17
							6	9									
01	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					17
02	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-					17
03	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					17
04	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-	5	1			12
*05	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					12

RICHARDSON 138 WELL #: 3 RRCID -> 089785 COMPL. DATE 08/25/1980 TOTAL DEPTH 7662 PERF. 6988 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	26	1	278	3	Y	1					6
							1	9									
01	309	N	309	-0-	-0-	-0-	29	1	280	3	Y	-0-					6
02	290	N	286	-0-	-4	-0-	27	1	259	3	Y	-0-					6
03	310	N	300	-0-	-10	-0-	27	1	273	3	Y	-0-					6
04	300	N	298	-0-	-2	-0-	29	1	269	3	Y	-0-	1	1			5
05	310	N	306	-0-	-4	-0-	29	1	277	3	Y	-0-					5

MAYFIELD 46 WELL #: 1 RRCID -> 090118 COMPL. DATE 09/02/1980 TOTAL DEPTH 8491 PERF. 6822 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	62	1	610	3	Y	-0-					1
01	669	N	669	-0-	-0-	-0-	63	1	606	3	Y	-0-					1
02	638	N	614	-0-	-24	-0-	59	1	555	3	Y	-0-					1
03	792	N	792	-0-	-0-	-0-	216	1	576	3	Y	-0-					1
04	660	N	658	-0-	-2	-0-	69	1	589	3	Y	-0-					1
*05	691	N	691	-0-	-0-	-0-	74	1	617	3	Y	-0-					1

MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 090298 COMPL. DATE 02/04/1981 TOTAL DEPTH 8070 PERF. 6430 - 7761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-

KELLY 102 WELL #: 3 RRCID -> 090304 COMPL. DATE 09/24/1980 TOTAL DEPTH 6447 PERF. 5854 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	58	N	57	-0-	-1	-0-	51	1	6	3	Y	-0-					-0-
03	9	N	6	-0-	-3	-0-	6	1			Y	-0-					-0-
04	55	N	55	-0-	-0-	-0-	52	1	3	3	Y	-0-					-0-
05	62	N	3	-0-	-59	-0-	2	1	1	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 5X RRCID -> 090816 COMPL. DATE 11/14/1980 TOTAL DEPTH 7400 PERF. 7041 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	2	1	63	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	3	1	86	3	Y	-0-					-0-
03	90	N	90	-0-	-0-	-0-	4	1	86	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	1	1	31	3	Y	-0-					-0-
05	93	N	43	-0-	-50	-0-	2	1	41	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1352 RRCID -> 090818 COMPL. DATE 10/03/1980 TOTAL DEPTH 6854 PERF. 6834 - 6854

12	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
02	435	N	381	-0-	-54	-0-	381	3			N	-0-					-0-
03	465	N	330	-0-	-135	-0-	330	3			N	-0-					-0-
04	420	N	354	-0-	-66	-0-	354	3			N	-0-					-0-
05	403	N	316	-0-	-87	-0-	316	3			N	-0-					-0-

SHURLEY 148 WELL #: 2 RRCID -> 090820 COMPL. DATE 11/17/1980 TOTAL DEPTH 7123 PERF. 5422 - 6759

12	295	N	295	-0-	-0-	-0-	5	1	290	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	6	1	314	3	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	4	1	270	3	Y	-0-					-0-
03	310	N	248	-0-	-62	-0-	4	1	244	3	Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	4	1	314	3	Y	-0-					-0-
*05	328	N	328	-0-	-0-	-0-	2	1	326	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 2 RRCID -> 090837 COMPL. DATE 10/06/1980 TOTAL DEPTH 8958 PERF. 6806 - 7190

12	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					2
01	337	N	337	-0-	-0-	-0-	32	1	305	3	Y	-0-					2
02	339	N	339	-0-	-0-	-0-	32	1	307	3	Y	-0-					2
03	339	N	339	-0-	-0-	-0-	37	1	302	3	Y	-0-					2
04	350	N	350	-0-	-0-	-0-	37	1	313	3	Y	-0-					2
*05	377	N	377	-0-	-0-	-0-	40	1	337	3	Y	-0-					2

CAUTHORN, IDA WELL #: 1353 RRCID -> 090840 COMPL. DATE 11/06/1980 TOTAL DEPTH 7022 PERF. 7001 - 7022

12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	87	N	27	-0-	-60	-0-	27	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

SHURLEY 166 WELL #: 2 RRCID -> 091033 COMPL. DATE 10/14/1982 TOTAL DEPTH 7004 PERF. 5547 - 6938

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	13	-0-	13	13	13	3				Y	-0-					-0-
02	14B2 EXT	2	-0-	2	15	2	3				Y	-0-					-0-
03	14B2 EXT	7	-0-	7	22	7	3				Y	-0-					-0-
04	14B2 EXT	8	-0-	8	30	8	3				Y	-0-					-0-
05	14B2 EXT	5	-0-	5	35	5	3				Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 3 RRCID -> 091034 COMPL. DATE 11/28/1980 TOTAL DEPTH 7200 PERF. 5724 - 6989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	7	3	13	9	Y	12	2	1			10
03	624	N	624	-0-	-0-	-0-	8	1	542	3	Y	67	23	1			54
							74	9									
04	394	N	394	-0-	-0-	-0-	4	1	310	3	Y	73	75	1			52
							80	9									
*05	348	N	348	-0-	-0-	-0-	2	1	303	3	Y	39					91
							43	9									

VANDERSTUCKEN 21 WELL #: 2 RRCID -> 091379 COMPL. DATE 12/09/1980 TOTAL DEPTH 5435 PERF. 4796 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 17 RRCID -> 091623 COMPL. DATE 01/12/1981 TOTAL DEPTH 6228 PERF. 5220 - 6047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	279	N	272	-0-	-7	-0-	272	3			N	-0-					-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-

SHURLEY WELL #: 16 RRCID -> 091721 COMPL. DATE 01/21/1981 TOTAL DEPTH 6200 PERF. 5100 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	3			N	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1304 RRCID -> 092109 COMPL. DATE 02/11/1981 TOTAL DEPTH 6860 PERF. 6792 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 5 RRCID -> 092159 COMPL. DATE 12/22/1980 TOTAL DEPTH 5991 PERF. 5052 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	22	1	70	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	26	1	68	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	24	1	66	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	24	1	64	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	24	1	66	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	15	1	60	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 8 RRCID -> 092160 COMPL. DATE 02/11/1981 TOTAL DEPTH 6909 PERF. 6889 - 6909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	1	1	19	3	Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 5 RRCID -> 092166 COMPL. DATE 12/16/1980 TOTAL DEPTH 5898 PERF. 5228 - 5634

12	51	N	51	-0-	-0-	-0-	12	1	39	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	14	1	37	3	N	-0-					-0-
02	58	N	47	-0-	-11	-0-	12	1	35	3	N	-0-					-0-
03	62	N	45	-0-	-17	-0-	12	1	33	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	13	1	35	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	10	1	38	3	N	-0-					-0-

DAVID 109 WELL #: 5 RRCID -> 092324 COMPL. DATE 03/06/1981 TOTAL DEPTH 5621 PERF. 4434 - 5428

12	283	N	283	-0-	-0-	-0-	22	1	261	3	Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	33	1	253	3	Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	30	1	252	3	Y	-0-					-0-
03	279	N	233	-0-	-46	-0-	25	1	208	3	Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	23	1	220	3	Y	-0-					-0-
05	310	N	258	-0-	-52	-0-	20	1	238	3	Y	-0-					-0-

SHURLEY WELL #: 18 RRCID -> 092653 COMPL. DATE 02/18/1981 TOTAL DEPTH 6200 PERF. 5107 - 5934

12	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	120	-0-	-25	-0-	120	3			N	-0-					-0-
03	186	N	145	-0-	-41	-0-	145	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

SHURLEY WELL #: 19 RRCID -> 092654 COMPL. DATE 02/19/1981 TOTAL DEPTH 6206 PERF. 5167 - 6068

12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

GENINI WELL #: 3101 RRCID -> 092739 COMPL. DATE 03/16/1981 TOTAL DEPTH 8215 PERF. 6031 - 6266

12	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-					3
01	256	N	256	-0-	-0-	-0-	20	1	236	3	Y	-0-					3
02	232	N	231	-0-	-1	-0-	19	1	212	3	Y	-0-					3
03	253	N	253	-0-	-0-	-0-	21	1	232	3	Y	-0-					3
04	251	N	251	-0-	-0-	-0-	18	1	233	3	Y	-0-					3
*05	272	N	272	-0-	-0-	-0-	24	1	220	3	Y	25	10	1			18
							28	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 35 WELL #: 3 RRCID -> 093183 COMPL. DATE 03/11/1981 TOTAL DEPTH 4411 PERF. 3056 - 3736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
01	191	N	191	-0-	-0-	-0-	22	1	169	3	Y	-0-					-0-
02	181	N	181	-0-	-0-	-0-	19	1	162	3	Y	-0-					-0-
03	165	N	165	-0-	-0-	-0-	18	1	147	3	Y	-0-					-0-
04	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	16	1	192	3	Y	-0-					-0-

MAYER WELL #: 9 RRCID -> 093544 COMPL. DATE 05/07/1981 TOTAL DEPTH 7400 PERF. 6832 - 6840

12	344	N	344	-0-	-0-	-0-	13	1	331	3	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	12	1	302	3	Y	-0-					-0-
02	319	N	286	-0-	-33	-0-	11	1	275	3	Y	-0-					-0-
03	341	N	297	-0-	-44	-0-	12	1	285	3	Y	-0-					-0-
04	300	N	257	-0-	-43	-0-	10	1	247	3	Y	-0-					-0-
05	310	N	303	-0-	-7	-0-	12	1	291	3	Y	-0-					-0-

GENINI WELL #: 3102 RRCID -> 093906 COMPL. DATE 06/05/1981 TOTAL DEPTH 8300 PERF. 5405 - 5606

12	147	N	147	-0-	-0-	-0-	11	1	136	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
02	154	N	154	-0-	-0-	-0-	13	1	141	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					-0-
04	171	N	171	-0-	-0-	-0-	13	1	158	3	Y	-0-					-0-
*05	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-

MAYER WELL #: 10 RRCID -> 094250 COMPL. DATE 05/07/1981 TOTAL DEPTH 7350 PERF. 6928 - 6938

12	249	N	249	-0-	-0-	-0-	10	1	239	3	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					-0-
02	232	N	211	-0-	-21	-0-	8	1	203	3	Y	-0-					-0-
03	248	N	243	-0-	-5	-0-	10	1	233	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					-0-
*05	248	N	248	-0-	-0-	-0-	10	1	238	3	Y	-0-					-0-

GENINI WELL #: 3904 RRCID -> 094409 COMPL. DATE N/A TOTAL DEPTH 8359 PERF. 5416 - 7413

12	44	N	44	-0-	-0-	-0-	3	1	41	3	Y	-0-					1
01	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					1
02	58	N	48	-0-	-10	-0-	4	1	44	3	Y	-0-					1
03	56	N	56	-0-	-0-	-0-	5	1	51	3	Y	-0-					1
04	60	N	60	-0-	-0-	-0-	4	1	56	3	Y	-0-					1
*05	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					1

MAYFIELD 46 WELL #: 3 RRCID -> 094717 COMPL. DATE 07/14/1981 TOTAL DEPTH 7394 PERF. 6956 - 7197

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3903 RRCID -> 095216 COMPL. DATE N/A TOTAL DEPTH 7942 PERF. 5378 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	29	1	348	3	Y	-0-					2
01	383	N	383	-0-	-0-	-0-	30	1	353	3	Y	-0-					2
02	348	N	343	-0-	-5	-0-	28	1	315	3	Y	-0-					2
03	383	N	383	-0-	-0-	-0-	32	1	351	3	Y	-0-					2
04	383	N	383	-0-	-0-	-0-	28	1	354	3	Y	1					3
							1	9									
05	372	N	354	-0-	-18	-0-	35	1	319	3	Y	-0-					3

KELLY 102 WELL #: 4 RRCID -> 095254 COMPL. DATE 08/24/1981 TOTAL DEPTH 6400 PERF. 4819 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
02	87	N	2	-0-	-85	-0-	2	3			Y	-0-					-0-
03	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

SIMMONS 73 WELL #: 2 RRCID -> 095366 COMPL. DATE 08/24/1981 TOTAL DEPTH 7148 PERF. 6271 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 4 RRCID -> 095546 COMPL. DATE 09/15/1981 TOTAL DEPTH 6200 PERF. 5432 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					21
01	T. A.		55	-0-	55	55	1	1	3	3	Y	46					67
							51	9									
02	T. A.		5	-0-	5	60	1	1	4	3	Y	-0-					67
03	T. A.		7	-0-	7	67	1	1	6	3	Y	-0-					67
04	T. A.		7	-0-	7	74	1	1	6	3	Y	-0-					67
05	T. A.		4	-0-	4	78	4	3			Y	-0-					67

ASKEW, GUY WYATT ET AL WELL #: 2044 RRCID -> 095703 COMPL. DATE 07/09/1981 TOTAL DEPTH 5916 PERF. 3194 - 3226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 35 WELL #: 1A RRCID -> 095704 COMPL. DATE 09/23/1981 TOTAL DEPTH 7200 PERF. 5662 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	10	1	131	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	6	1	75	3	Y	-0-					-0-
02	116	N	101	-0-	-15	-0-	8	1	93	3	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	13	1	148	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	10	1	82	3	Y	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ASKEW, GUY WYATT ET AL WELL #: 4044 RRCID -> 095800 COMPL. DATE 07/11/1981 TOTAL DEPTH 5902 PERF. 3204 - 3224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 66 WELL #: 5A RRCID -> 096074 COMPL. DATE 10/05/1981 TOTAL DEPTH 6000 PERF. 5422 - 5805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
02	58	N	9	-0-	-49	-0-	1	1	8	3	Y	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	9	N	7	-0-	-2	-0-	1	1	6	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 4 RRCID -> 096878 COMPL. DATE 11/19/1981 TOTAL DEPTH 7505 PERF. 6222 - 7077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 2 RRCID -> 097008 COMPL. DATE 11/24/1981 TOTAL DEPTH 9150 PERF. 6894 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-	1	1			-0-
01	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
02	174	N	137	-0-	-37	-0-	13	1	124	3	Y	-0-					-0-
03	155	N	90	-0-	-65	-0-	8	1	82	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	11	1	105	3	Y	-0-					-0-
05	155	N	70	-0-	-85	-0-	7	1	63	3	Y	-0-					-0-

DUNBAR, NED WELL #: 16 RRCID -> 097955 COMPL. DATE 03/02/1982 TOTAL DEPTH 6200 PERF. 5105 - 5140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
04	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
*05	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-

DUNBAR, NED WELL #: 17 RRCID -> 097956 COMPL. DATE N/A TOTAL DEPTH 6250 PERF. 5152 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER 144 WELL #: 3 RRCID -> 098287 COMPL. DATE 01/20/1982 TOTAL DEPTH 7516 PERF. 5970 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	4	1	66	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	4	1	69	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
03	62	N	30	-0-	-32	-0-	2	1	28	3	Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7901 RRCID -> 098338 COMPL. DATE 01/21/1982 TOTAL DEPTH 5950 PERF. 5172 - 5435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	X	202	-0-	-15	-0-	9	1	52	2	Y	-0-					-0-
							141	3									
01	424	N	424	-0-	-0-	-0-	10	1	266	2	Y	-0-					-0-
							148	3									
02	502	N	502	-0-	-0-	-0-	8	1	376	2	Y	-0-					-0-
							118	3									
03	250	N	250	-0-	-0-	-0-	12	1	65	2	Y	-0-					-0-
							173	3									
04	210	N	209	-0-	-1	-0-	13	1	17	2	Y	-0-					-0-
							179	3									
*05	225	N	225	-0-	-0-	-0-	14	1	2	2	Y	-0-					-0-
							209	3									

ALLISON-MIERS WELL #: 8001 RRCID -> 098339 COMPL. DATE 01/27/1982 TOTAL DEPTH 6042 PERF. 5225 - 5441

12	559	N	559	-0-	-0-	-0-	34	1	525	3	N	-0-					-0-
01	678	N	678	-0-	-0-	-0-	42	1	636	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	32	1	477	3	N	-0-					-0-
03	530	N	530	-0-	-0-	-0-	34	1	496	3	N	-0-					-0-
04	360	N	295	-0-	-65	-0-	20	1	275	3	N	-0-					-0-
05	372	N	296	-0-	-76	-0-	19	1	277	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1301 RRCID -> 098340 COMPL. DATE 02/01/1982 TOTAL DEPTH 5824 PERF. 5167 - 5397

12	135	N	135	-0-	-0-	-0-	8	1	127	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
02	145	N	114	-0-	-31	-0-	7	1	107	3	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	8	1	114	3	Y	-0-					-0-
04	150	N	116	-0-	-34	-0-	8	1	108	3	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	8	1	115	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 1302 RRCID -> 098341 COMPL. DATE 02/02/1982 TOTAL DEPTH 6550 PERF. 4993 - 5410

12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SHURLEY 36 WELL #: 3 RRCID -> 098502 COMPL. DATE 02/22/1982 TOTAL DEPTH 7021 PERF. 5507 - 6113

12	344	N	344	-0-	-0-	-0-	6	1	338	3	Y	-0-					-0-
01	347	N	347	-0-	-0-	-0-	6	1	341	3	Y	-0-					-0-
02	319	N	306	-0-	-13	-0-	5	1	301	3	Y	-0-					-0-
03	341	N	284	-0-	-57	-0-	4	1	280	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	5	1	334	3	Y	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	2	1	366	3	Y	-0-					-0-

SHURLEY 141 WELL #: 5 RRCID -> 098530 COMPL. DATE 02/23/1982 TOTAL DEPTH 6944 PERF. 5310 - 6314

12	156	N	156	-0-	-0-	-0-	3	1	153	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	2	1	143	3	Y	-0-					-0-
03	155	N	122	-0-	-33	-0-	2	1	120	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	2	1	160	3	Y	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	1	1	167	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 5 RRCID -> 098823 COMPL. DATE 02/23/1982 TOTAL DEPTH 5700 PERF. 5117 - 5299

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	18	1	104	3	N	-0-					1
01	130	N	130	-0-	-0-	-0-	21	1	109	3	N	-0-					1
02	116	N	113	-0-	-3	-0-	17	1	96	3	N	-0-					1
03	124	N	115	-0-	-9	-0-	16	1	99	3	N	-0-					1
04	120	N	98	-0-	-22	-0-	13	1	85	3	N	-0-					1
05	124	N	92	-0-	-32	-0-	12	1	80	3	N	-0-					1

GENINI WELL #: 3901 RRCID -> 098824 COMPL. DATE 10/28/1981 TOTAL DEPTH 8850 PERF. 7184 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	7	1	61	3	Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 5 RRCID -> 098959 COMPL. DATE 04/02/1982 TOTAL DEPTH 5458 PERF. 5120 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

ALLISON-MIERS WELL #: 7301 RRCID -> 099366 COMPL. DATE 05/05/1982 TOTAL DEPTH 5829 PERF. 5129 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	19	1	296	3	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	22	1	336	3	Y	-0-					-0-
02	290	N	286	-0-	-4	-0-	18	1	268	3	Y	-0-					-0-
03	312	N	312	-0-	-0-	-0-	20	1	292	3	Y	-0-					-0-
04	360	N	299	-0-	-61	-0-	20	1	279	3	Y	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	22	1	324	3	Y	-0-					-0-

SAWYER 112 WELL #: 5 RRCID -> 099412 COMPL. DATE 03/30/1982 TOTAL DEPTH 6703 PERF. 5395 - 6454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	7	1	106	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	6	1	87	3	Y	1					1
							1	9									
02	138	N	138	-0-	-0-	-0-	10	1	128	3	Y	-0-					1
03	124	N	44	-0-	-80	-0-	3	1	41	3	Y	-0-					1
04	182	N	182	-0-	-0-	-0-	11	1	171	3	Y	-0-					1
05	155	N	128	-0-	-27	-0-	8	1	120	3	Y	-0-					1

KELLY 124 WELL #: 5 RRCID -> 099413 COMPL. DATE 03/10/1982 TOTAL DEPTH 6790 PERF. 5052 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	13	1	87	3	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	13	1	85	3	Y	-0-					-0-
03	93	N	84	-0-	-9	-0-	10	1	74	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	13	1	88	3	Y	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	15	1	98	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 5 RRCID -> 099488 COMPL. DATE 04/12/1982 TOTAL DEPTH 6547 PERF. 5319 - 6345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	58	N	18	-0-	-40	-0-	1	1	17	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	9	1	52	3	N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	7	1	36	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1025 RRCID -> 099609 COMPL. DATE 03/22/1982 TOTAL DEPTH 8864 PERF. 8782 - 8827

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 5 RRCID -> 099615 COMPL. DATE 04/20/1982 TOTAL DEPTH 6119 PERF. 5826 - 5905

12	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	8	1	25	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	9	1	55	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	10	1	33	3	N	-0-					-0-

KEENE 181 WELL #: 2 RRCID -> 099766 COMPL. DATE 04/14/1982 TOTAL DEPTH 8600 PERF. 8347 - 8114

12	175	N	175	-0-	-0-	-0-	40	1	135	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	41	1	148	3	N	-0-					-0-
02	174	N	169	-0-	-5	-0-	38	1	131	3	N	-0-					-0-
03	186	N	170	-0-	-16	-0-	40	1	130	3	N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	42	1	162	3	N	-0-					-0-
05	186	N	153	-0-	-33	-0-	40	1	113	3	N	-0-					-0-

ALLISON-MIERS WELL #: 7904 RRCID -> 099878 COMPL. DATE 05/19/1982 TOTAL DEPTH 5780 PERF. 5240 - 5586

12	292	N	292	-0-	-0-	-0-	18	1	274	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	9	1	131	3	Y	-0-					-0-
02	290	N	75	-0-	-215	-0-	5	1	70	3	Y	-0-					-0-
03	279	N	73	-0-	-206	-0-	5	1	68	3	Y	-0-					-0-
04	150	N	88	-0-	-62	-0-	6	1	82	3	Y	-0-					-0-
*05	425	N	425	-0-	-0-	-0-	27	1	398	3	Y	-0-					-0-

PFLUGER 104 WELL #: 5 RRCID -> 099898 COMPL. DATE 05/04/1982 TOTAL DEPTH 5669 PERF. 4693 - 5282

12	87	N	87	-0-	-0-	-0-	7	1	80	3	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	9	1	70	3	Y	-0-					-0-
02	87	N	75	-0-	-12	-0-	8	1	67	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	10	1	78	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	7	1	89	3	Y	-0-					-0-

FIELDS WELL #: 5604 RRCID -> 099900 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. 5469 - 5493

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT WELL #: 3 RRCID -> 099901 COMPL. DATE 03/08/1982 TOTAL DEPTH 8603 PERF. 7402 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 3 RRCID -> 100422 COMPL. DATE 06/24/1982 TOTAL DEPTH 8730 PERF. 6349 - 7157

12	245	N	245	-0-	-0-	-0-	23	1	222	3	Y	-0-	29	1			3
01	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					3
02	129	N	129	-0-	-0-	-0-	12	1	117	3	Y	-0-					3
03	248	N	57	-0-	-191	-0-	6	1	50	3	Y	1					4
							1	9									
04	380	N	380	-0-	-0-	-0-	40	1	340	3	Y	-0-	3	1			1
*05	316	N	316	-0-	-0-	-0-	34	1	282	3	Y	-0-					1

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 100666 COMPL. DATE 10/21/1981 TOTAL DEPTH 9147 PERF. 8991 - 9033

12	31	X	-0-	-0-	-31	-0-					Y	-0-					-0-
01	8	X	-0-	-0-	-8	-0-					Y	-0-					-0-
02	4	X	-0-	-0-	-4	-0-					Y	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
04	8	X	8	-0-	-0-	-0-	8	2			Y	-0-					-0-
05	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 2027 RRCID -> 100667 COMPL. DATE 12/06/1981 TOTAL DEPTH 9080 PERF. 8861 - 8963

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE GAS UNIT WELL #: 2028 RRCID -> 100752 COMPL. DATE 03/17/1982 TOTAL DEPTH 8830 PERF. 8695 - 8747

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 1026 RRCID -> 100755 COMPL. DATE 08/27/1981 TOTAL DEPTH 9092 PERF. 8860 - 9055

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 2 RRCID -> 101164 COMPL. DATE 07/16/1982 TOTAL DEPTH 7570 PERF. 6277 - 7145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	24	1	266	3	Y	-0-			-0-
01	236	N	236	-0-	-0-	-0-	22	1	214	3	Y	-0-			-0-
02	290	N	181	-0-	-109	-0-	17	1	164	3	Y	-0-			-0-
03	279	N	218	-0-	-61	-0-	20	1	198	3	Y	-0-			-0-
04	240	N	191	-0-	-49	-0-	19	1	172	3	Y	-0-			-0-
05	186	N	152	-0-	-34	-0-	15	1	137	3	Y	-0-			-0-

KEENE 179 WELL #: 3 RRCID -> 101196 COMPL. DATE 07/15/1982 TOTAL DEPTH 8500 PERF. 8165 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	132	1	449	3	N	-0-			-0-
01	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-			-0-
02	609	N	58	-0-	-551	-0-	13	1	45	3	N	-0-			-0-
03	619	N	619	-0-	-0-	-0-	147	1	472	3	N	-0-			-0-
04	913	N	913	-0-	-0-	-0-	187	1	726	3	N	-0-			-0-
*05	63	N	63	-0-	-0-	-0-	17	1	46	3	N	-0-			-0-

FRIEND, JOE STATE UNIT WELL #: 3027A RRCID -> 101333 COMPL. DATE 07/01/1982 TOTAL DEPTH 9150 PERF. 8493 - 8521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	2					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	2					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-			-0-
03	2	X	-0-	-0-	-2	-0-					Y	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

HUDSPETH "J" WELL #: 1 RRCID -> 101334 COMPL. DATE 08/17/1982 TOTAL DEPTH N/A PERF. 7488 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			2
01	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			2
02	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-			2
03	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-			2
04	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-			2
*05	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-			2

RICHARDSON 138 WELL #: 5 RRCID -> 101487 COMPL. DATE 07/22/1982 TOTAL DEPTH 7424 PERF. 6597 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	28	1	305	3	Y	-0-			-0-
01	335	N	335	-0-	-0-	-0-	32	1	303	3	Y	-0-			-0-
02	319	N	310	-0-	-9	-0-	30	1	280	3	Y	-0-			-0-
03	341	N	329	-0-	-12	-0-	30	1	299	3	Y	-0-			-0-
04	330	N	330	-0-	-0-	-0-	32	1	298	3	Y	-0-			-0-
*05	358	N	358	-0-	-0-	-0-	34	1	324	3	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 1 RRCID -> 101539 COMPL. DATE 07/05/1982 TOTAL DEPTH 7200 PERF. 6562 - 6898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			-0-
01	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-			-0-
03	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			-0-
*05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-			-0-

SHURLEY 166 WELL #: 4 RRCID -> 101610 COMPL. DATE 08/01/1982 TOTAL DEPTH 7223 PERF. 5658 - 7023

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 5 RRCID -> 101651 COMPL. DATE 08/14/1982 TOTAL DEPTH 6658 PERF. 5073 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	20	1	182	3	Y	-0-					-0-
01	439	N	439	-0-	-0-	-0-	52	1	386	3	Y	1					1
							1	9									
02	1030	N	1030	-0-	-0-	-0-	75	1	937	3	Y	16	16	1			1
							18	9									
03	1087	N	1087	-0-	-0-	-0-	1087	1			Y	-0-					1
04	984	N	984	-0-	-0-	-0-	4	1	980	3	Y	-0-					1
*05	1667	N	1667	-0-	-0-	-0-	923	1	744	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. "C" WELL #: 1 RRCID -> 101787 COMPL. DATE 07/16/1982 TOTAL DEPTH 7215 PERF. 6772 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					1
01	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					1
02	118	N	118	-0-	-0-	-0-	10	1	108	3	N	-0-					1
03	155	N	128	-0-	-27	-0-	12	1	116	3	N	-0-					1
04	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					1
05	124	N	79	-0-	-45	-0-	10	1	69	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 1 RRCID -> 101789 COMPL. DATE 07/19/1982 TOTAL DEPTH 7236 PERF. 6658 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1611 RRCID -> 101792 COMPL. DATE 09/09/1982 TOTAL DEPTH 7780 PERF. 5492 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	23	1	267	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	34	1	224	3	N	-0-					-0-
02	232	N	213	-0-	-19	-0-	24	1	189	3	N	-0-					-0-
03	279	N	231	-0-	-48	-0-	18	1	213	3	N	-0-					-0-
04	240	N	227	-0-	-13	-0-	18	1	209	3	N	-0-					-0-
*05	676	N	676	-0-	-0-	-0-	31	1	645	3	N	-0-					-0-

ARCO - PHILLIPS WELL #: 2302 RRCID -> 102023 COMPL. DATE 09/27/1982 TOTAL DEPTH 9185 PERF. 8717 - 9082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		98	-0-	98	98	98	2			Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 3028 RRCID -> 102047 COMPL. DATE 07/14/1982 TOTAL DEPTH 9264 PERF. 8974 - 9124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	70	1	704	2	Y	-0-					-0-
01	642	N	642	-0-	-0-	-0-	57	1	585	2	Y	-0-					-0-
02	754	N	572	-0-	-182	-0-	53	1	519	2	Y	-0-					-0-
03	775	N	557	-0-	-218	-0-	47	1	510	2	Y	-0-					-0-
04	630	N	134	-0-	-496	-0-	134	2			Y	-0-					-0-
05	620	N	108	-0-	-512	-0-	108	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON-MIERS WELL #: 7101 RRCID -> 102224 COMPL. DATE 08/18/1982 TOTAL DEPTH 5890 PERF. 4942 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
01	T. A.		30	-0-	30	30	2	1	28	3	Y	-0-					-0-
02	T. A.		16	-0-	16	46	1	1	15	3	Y	-0-					-0-
03	T. A.		18	-0-	18	64	1	1	17	3	Y	-0-					-0-
04	T. A.		15	-0-	15	79	1	1	14	3	Y	-0-					-0-
05	T. A.		18	-0-	18	97	1	1	17	3	Y	-0-					-0-

CAUTHORN 86 WELL #: 2 RRCID -> 102229 COMPL. DATE 08/20/1982 TOTAL DEPTH 6512 PERF. 6308 - 6312

12	527	X	381	-0-	-146	-0-	65	1	316	3	Y	-0-					7
01	527	X	273	-0-	-254	-0-	52	1	220	3	Y	1	5	1			3
							1	9									
02	493	X	11	-0-	-482	-0-	2	1	9	3	Y	-0-					3
03	434	X	12	-0-	-422	-0-	1	1	7	3	Y	4	2	1			5
							4	9									
04	451	X	451	-0-	-0-	-0-	71	1	380	3	Y	-0-					5
*05	968	X	968	-0-	-0-	-0-	163	1	805	3	Y	-0-					5

SHURLEY 110 WELL #: 5 RRCID -> 102305 COMPL. DATE 10/02/1982 TOTAL DEPTH 6791 PERF. 5565 - 6441

12	387	N	387	-0-	-0-	-0-	29	1	358	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	28	1	358	3	N	-0-					-0-
02	377	N	360	-0-	-17	-0-	29	1	331	3	N	-0-					-0-
03	372	N	349	-0-	-23	-0-	38	1	311	3	N	-0-					-0-
04	360	N	357	-0-	-3	-0-	53	1	304	3	N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	66	1	326	3	N	-0-					-0-

SAWYER 168 WELL #: 5 RRCID -> 102306 COMPL. DATE 09/09/1982 TOTAL DEPTH 7521 PERF. 5715 - 7025

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-GLASSCOCK, H. E. WELL #: 1 RRCID -> 102334 COMPL. DATE 07/06/1982 TOTAL DEPTH 7580 PERF. 7248 - 7504

12	382	N	382	-0-	-0-	-0-	31	1	351	3	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	30	1	333	3	Y	-0-					-0-
02	339	N	339	-0-	-0-	-0-	29	1	310	3	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	29	1	327	3	Y	-0-					-0-
04	360	N	348	-0-	-12	-0-	27	1	321	3	Y	-0-					-0-
05	372	N	338	-0-	-34	-0-	27	1	311	3	Y	-0-					-0-

WARD 127 WELL #: 5 RRCID -> 102452 COMPL. DATE 09/28/1982 TOTAL DEPTH 7214 PERF. 5713 - 6876

12	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
*05	84	N	84	-0-	-0-	-0-	5	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 144 WELL #: 4 RRCID -> 102453 COMPL. DATE 09/16/1982 TOTAL DEPTH 7603 PERF. 5975 - 6778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
*05	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 1 RRCID -> 102583 COMPL. DATE 09/10/1982 TOTAL DEPTH 7400 PERF. 6462 - 6896

12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
02	29	N	24	-0-	-5	-0-	2	1	22	3	N	-0-					-0-
03	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 1 RRCID -> 102584 COMPL. DATE 08/20/1982 TOTAL DEPTH 7400 PERF. 6700 - 7078

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 1 RRCID -> 102585 COMPL. DATE 08/24/1982 TOTAL DEPTH 7402 PERF. 6706 - 7114

12	0	N	-0-	-0-	-0-	-0-					N	1					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

FIELDS 17 WELL #: 5 RRCID -> 102663 COMPL. DATE 10/20/1982 TOTAL DEPTH 6104 PERF. 5075 - 5808

12	132	N	132	-0-	-0-	-0-	24	1	108	3	N	-0-					1
01	225	N	225	-0-	-0-	-0-	43	1	182	3	N	-0-					1
02	131	N	131	-0-	-0-	-0-	31	1	100	3	N	-0-					1
03	124	N	-0-	-0-	-124	-0-					N	-0-					1
04	180	N	162	-0-	-18	-0-	37	1	125	3	N	-0-					1
*05	162	N	162	-0-	-0-	-0-	37	1	125	3	N	-0-					1

CAUTHORN, MACK "129" WELL #: 1295 RRCID -> 102666 COMPL. DATE 09/15/1982 TOTAL DEPTH 6778 PERF. 6765 - 6778

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK "129" WELL #: 1296 RRCID -> 102667 COMPL. DATE 10/05/1982 TOTAL DEPTH 7000 PERF. 6963 - 6982

12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 1 RRCID -> 102689 COMPL. DATE 09/17/1982 TOTAL DEPTH 7400 PERF. 6480 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	17	1	133	3	N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	15	1	149	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-					-0-

WILSON, DUKE WELL #: 1364 RRCID -> 102691 COMPL. DATE 10/12/1982 TOTAL DEPTH 7203 PERF. 5546 - 5556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	36	1	411	3	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	62	1	403	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	51	1	395	3	N	-0-					-0-
03	434	N	422	-0-	-12	-0-	34	1	388	3	N	-0-					-0-
04	450	N	448	-0-	-2	-0-	35	1	413	3	N	-0-					-0-
*05	1145	N	1145	-0-	-0-	-0-	52	1	1093	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 1 RRCID -> 102712 COMPL. DATE 08/09/1982 TOTAL DEPTH 7292 PERF. 6432 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	14	1	152	3	N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	13	1	151	3	N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	14	1	147	3	N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	14	1	152	3	N	-0-					-0-

FRIEND, JOE ESTATE "A" WELL #: 3025 RRCID -> 102873 COMPL. DATE 10/12/1982 TOTAL DEPTH 9157 PERF. 8863 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	90	N	10	-0-	-80	-0-	10	1			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	78	1	1	2	Y	-0-					-0-

HILL-RAY, MAY M. "E" WELL #: 1 RRCID -> 103046 COMPL. DATE 10/19/1982 TOTAL DEPTH 9100 PERF. 8276 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	28	1	249	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	22	1	197	3	Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	23	1	202	3	Y	-0-					-0-
04	180	N	115	-0-	-65	-0-	11	1	104	3	Y	-0-					-0-
05	248	N	186	-0-	-62	-0-	20	1	166	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 1 RRCID -> 103047 COMPL. DATE 11/04/1982 TOTAL DEPTH 7092 PERF. 6454 - 6845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	13 2	1 9	330	3	N	2	1	1			2
01	337	N	337	-0-	-0-	-0-	13	1	324	3	N	-0-					2
02	322	N	322	-0-	-0-	-0-	12 9	1 9	301	3	N	8					10
03	341	N	320	-0-	-21	-0-	13 3	1 9	304	3	N	3	4	1			9
04	330	N	314	-0-	-16	-0-	13 1	1 9	300	3	N	1	4	1			6
05	341	N	309	-0-	-32	-0-	13	1	296	3	N	-0-					6

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "L" WELL #: 1 RRCID -> 103050 COMPL. DATE 11/05/1982 TOTAL DEPTH 7200 PERF. 6458 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 1 RRCID -> 103052 COMPL. DATE 10/18/1982 TOTAL DEPTH 7400 PERF. 6410 - 6822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	2	1	1			1
03	T. A.		-0-	-0-	-1	-0-					N	3					4
04	T. A.		-0-	-0-	-0-	-0-					N	1	1	1			4
05	T. A.		27	-0-	27	27	2	1	25	3	N	-0-	1	1			3

HILL-RAY, MAY M. "F" WELL #: 1 RRCID -> 103053 COMPL. DATE 10/16/1982 TOTAL DEPTH 9200 PERF. 8524 - 8906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	13	1	113	3	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					-0-
02	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-					-0-
03	171	N	171	-0-	-0-	-0-	17	1	154	3	Y	-0-					-0-
04	183	N	183	-0-	-0-	-0-	17	1	166	3	Y	-0-					-0-
05	217	N	168	-0-	-49	-0-	18	1	150	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 1 RRCID -> 103079 COMPL. DATE 11/18/1982 TOTAL DEPTH 8900 PERF. 8352 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	19	1	247	2	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	16	1	263	2	Y	-0-					-0-
02	263	N	263	-0-	-0-	-0-	19	1	244	2	Y	-0-					-0-
03	289	N	289	-0-	-0-	-0-	21	1	268	2	Y	-0-					-0-
04	286	N	286	-0-	-0-	-0-	22	1	264	2	Y	-0-					-0-
*05	299	N	299	-0-	-0-	-0-	19	1	280	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "DD" WELL #: 1 RRCID -> 103080 COMPL. DATE 11/22/1982 TOTAL DEPTH 7200 PERF. 6516 - 6775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
02	116	N	114	-0-	-2	-0-	4	1	110	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	5	1	116	3	N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 1 RRCID -> 103081 COMPL. DATE 11/17/1982 TOTAL DEPTH 7200 PERF. 6576 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	11	1	272	3	N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	12	1	297	3	N	-0-					-0-
02	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					-0-
04	300	N	243	-0-	-57	-0-	10	1	233	3	N	-0-					-0-
05	310	N	275	-0-	-35	-0-	11	1	264	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 3 RRCID -> 103116 COMPL. DATE 11/15/1982 TOTAL DEPTH 7300 PERF. 7086 - 7097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1874 RRCID -> 103117 COMPL. DATE 11/02/1982 TOTAL DEPTH 8240 PERF. 7911 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	13	1	148	3	N	-0-			2
01	168	N	168	-0-	-0-	-0-	22	1	146	3	N	-0-			2
02	174	N	143	-0-	-31	-0-	16	1	127	3	N	-0-			2
03	155	N	147	-0-	-8	-0-	12	1	135	3	N	-0-			2
04	150	N	143	-0-	-7	-0-	11	1	132	3	N	-0-			2
*05	353	N	353	-0-	-0-	-0-	16	1	337	3	N	-0-			2

WILSON, DUKE WELL #: 1875 RRCID -> 103118 COMPL. DATE 11/10/1982 TOTAL DEPTH 7626 PERF. 5786 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-			-0-
01	103	N	103	-0-	-0-	-0-	14	1	89	3	N	-0-			-0-
02	78	N	78	-0-	-0-	-0-	9	1	69	3	N	-0-			-0-
03	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-			-0-
04	73	N	73	-0-	-0-	-0-	6	1	67	3	N	-0-			-0-
*05	195	N	195	-0-	-0-	-0-	9	1	186	3	N	-0-			-0-

VANDERSTUCKEN 52 WELL #: 6 RRCID -> 103164 COMPL. DATE 11/04/1982 TOTAL DEPTH 5997 PERF. 4924 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	8	1	27	3	Y	-0-			-0-
01	36	N	36	-0-	-0-	-0-	10	1	26	3	Y	-0-			-0-
02	31	N	31	-0-	-0-	-0-	8	1	23	3	Y	-0-			-0-
03	31	N	30	-0-	-1	-0-	8	1	22	3	Y	-0-			-0-
04	31	N	31	-0-	-0-	-0-	8	1	23	3	Y	-0-			-0-
05	31	N	30	-0-	-1	-0-	6	1	24	3	Y	-0-			-0-

SHURLEY 148 WELL #: 3 RRCID -> 103317 COMPL. DATE 11/13/1982 TOTAL DEPTH 7215 PERF. 5501 - 5961

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	1	1	58	3	Y	-0-			-0-
01	33	N	33	-0-	-0-	-0-	1	1	32	3	Y	-0-			-0-
02	58	N	26	-0-	-32	-0-	26	3			Y	-0-			-0-
03	62	N	10	-0-	-52	-0-	10	3			Y	-0-			-0-
04	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-			-0-
*05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-			-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 1 RRCID -> 103323 COMPL. DATE 12/02/1982 TOTAL DEPTH 8900 PERF. 8452 - 8625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	15	1	193	2	Y	-0-			-0-
01	233	N	233	-0-	-0-	-0-	14	1	219	2	Y	-0-			-0-
02	214	N	214	-0-	-0-	-0-	15	1	199	2	Y	-0-			-0-
03	223	N	223	-0-	-0-	-0-	16	1	207	2	Y	-0-			-0-
04	240	N	221	-0-	-19	-0-	17	1	204	2	Y	-0-			-0-
*05	232	N	232	-0-	-0-	-0-	15	1	217	2	Y	-0-			-0-

HILL-MAYER, EDWIN S. JR. EE WELL #: 1 RRCID -> 103327 COMPL. DATE 12/01/1982 TOTAL DEPTH 7200 PERF. 6530 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	22	1	544	3	N	-0-			-0-
01	555	N	555	-0-	-0-	-0-	21	1	534	3	N	-0-			-0-
02	522	N	512	-0-	-10	-0-	20	1	492	3	N	-0-			-0-
03	558	N	540	-0-	-18	-0-	21	1	518	3	N	1			1
							1	9							
04	540	N	529	-0-	-11	-0-	21	1	508	3	N	-0-			1
*05	563	N	563	-0-	-0-	-0-	23	1	539	3	N	1			2
							1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 5 RRCID -> 103558 COMPL. DATE 12/05/1982 TOTAL DEPTH 6684 PERF. 5155 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	4	1	253	3	Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	5	1	266	3	Y	-0-					-0-
02	261	N	244	-0-	-17	-0-	4	1	240	3	Y	-0-					-0-
03	248	N	145	-0-	-103	-0-	2	1	143	3	Y	-0-					-0-
04	270	N	150	-0-	-120	-0-	2	1	148	3	Y	-0-					-0-
05	248	N	174	-0-	-74	-0-	1	1	173	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1855 RRCID -> 103559 COMPL. DATE 11/02/1982 TOTAL DEPTH 8600 PERF. 8195 - 8203

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

RICHARDSON 4 WELL #: 3 RRCID -> 103607 COMPL. DATE 12/21/1982 TOTAL DEPTH 7567 PERF. 6356 - 7364

12	84	N	84	-0-	-0-	-0-	3	1	46	2	Y	-0-					2
							35	3									
01	97	N	97	-0-	-0-	-0-	3	1	65	2	Y	-0-					2
							29	3									
02	139	N	139	-0-	-0-	-0-	3	1	112	2	Y	-0-					2
							24	3									
03	93	N	91	-0-	-2	-0-	4	1	51	2	Y	-0-					2
							36	3									
04	90	N	72	-0-	-18	-0-	4	1	31	2	Y	-0-					2
							37	3									
05	155	N	64	-0-	-91	-0-	4	1	17	2	Y	1					3
							42	3	1	9							

REINHARDT 6 WELL #: 5 RRCID -> 103669 COMPL. DATE 12/16/1982 TOTAL DEPTH 7550 PERF. 6696 - 7294

12	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 6 RRCID -> 103670 COMPL. DATE 01/21/1983 TOTAL DEPTH 5550 PERF. 5148 - 5315

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 14 WELL #: 6 RRCID -> 103671 COMPL. DATE 12/20/1982 TOTAL DEPTH 5530 PERF. 5149 - 5279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	611	N	611	-0-	-0-	-0-	88	1	523	3	N	-0-					5
01	671	N	671	-0-	-0-	-0-	109	1	558	3	N	4	3	1			6
							4	9									
02	614	N	614	-0-	-0-	-0-	91	1	523	3	N	-0-	3	1			3
03	532	N	532	-0-	-0-	-0-	75	1	457	3	N	-0-					3
04	580	N	580	-0-	-0-	-0-	78	1	502	3	N	-0-					3
*05	476	N	476	-0-	-0-	-0-	62	1	413	3	N	1	2	1			2
							1	9									

HILL-ALDWELL, WINNIE R. TRUST G WELL #: 1 RRCID -> 103789 COMPL. DATE 12/31/1982 TOTAL DEPTH 8930 PERF. 7494 - 8731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	64	1	824	2	Y	-0-					-0-
01	1044	N	1044	-0-	-0-	-0-	61	1	983	2	Y	-0-					-0-
02	1170	N	1170	-0-	-0-	-0-	82	1	1088	2	Y	-0-					-0-
03	1237	N	1237	-0-	-0-	-0-	88	1	1149	2	Y	-0-					-0-
04	1137	N	1137	-0-	-0-	-0-	86	1	1051	2	Y	-0-					-0-
*05	1224	N	1224	-0-	-0-	-0-	77	1	1147	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 1 RRCID -> 103840 COMPL. DATE 01/03/1983 TOTAL DEPTH 7400 PERF. 6664 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					2
01	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					2
02	29	N	23	-0-	-6	-0-	2	1	21	3	N	-0-					2
03	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					2
04	30	N	18	-0-	-12	-0-	2	1	16	3	N	-0-					2
05	31	N	19	-0-	-12	-0-	3	1	16	3	N	-0-					2

HILL-ALDWELL, WINNIE R. TRUST F WELL #: 1 RRCID -> 103979 COMPL. DATE 01/17/1983 TOTAL DEPTH 8900 PERF. 7210 - 8422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	29	1	366	2	Y	-0-					-0-
01	280	N	280	-0-	-0-	-0-	16	1	264	2	Y	-0-					-0-
02	464	N	399	-0-	-65	-0-	28	1	371	2	Y	-0-					-0-
03	403	N	344	-0-	-59	-0-	25	1	319	2	Y	-0-					-0-
04	270	N	207	-0-	-63	-0-	16	1	191	2	Y	-0-					-0-
05	434	N	364	-0-	-70	-0-	23	1	341	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 1 RRCID -> 103997 COMPL. DATE 01/04/1983 TOTAL DEPTH 7400 PERF. 6582 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					-0-
02	58	N	48	-0-	-10	-0-	4	1	44	3	N	-0-					-0-
03	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	7	1	43	3	N	-0-					-0-

REED 100 WELL #: 6 RRCID -> 103999 COMPL. DATE 01/07/1983 TOTAL DEPTH 6303 PERF. 5100 - 6087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	32	1	285	3	Y	-0-					-0-
01	446	N	446	-0-	-0-	-0-	52	1	388	3	Y	5	2	1			3
							6	9									
02	469	N	469	-0-	-0-	-0-	114	1	355	3	Y	-0-	3	1			-0-
03	353	N	353	-0-	-0-	-0-	353	1			Y	-0-					-0-
04	420	N	365	-0-	-55	-0-	1	1	364	3	Y	-0-					-0-
*05	646	N	646	-0-	-0-	-0-	358	1	288	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 6 RRCID -> 104049 COMPL. DATE 02/09/1983 TOTAL DEPTH 5500 PERF. 4854 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-					1
01	79	N	79	-0-	-0-	-0-	13	1	66	3	N	-0-					1
02	87	N	72	-0-	-15	-0-	11	1	61	3	N	-0-					1
03	124	N	101	-0-	-23	-0-	14	1	87	3	N	-0-					1
04	132	N	132	-0-	-0-	-0-	18	1	114	3	N	-0-					1
*05	118	N	118	-0-	-0-	-0-	15	1	103	3	N	-0-					1

KELLY 126 WELL #: 5 RRCID -> 104079 COMPL. DATE 01/05/1983 TOTAL DEPTH 6919 PERF. 5380 - 6482

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

ALLISON-MIERS WELL #: 7906 RRCID -> 104107 COMPL. DATE 01/27/1983 TOTAL DEPTH 5882 PERF. 5257 - 5420

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 1 RRCID -> 104157 COMPL. DATE 02/13/1983 TOTAL DEPTH 7250 PERF. 6525 - 7078

12	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	2	1	49	3	N	1					1
							1	9									
04	60	N	49	-0-	-11	-0-	2	1	46	3	N	1	1	1			1
							1	9									
05	62	N	49	-0-	-13	-0-	2	1	46	3	N	1					2
							1	9									

HILL-MAYER, EDWIN S. JR. P WELL #: 1 RRCID -> 104158 COMPL. DATE 02/04/1983 TOTAL DEPTH 7300 PERF. 6676 - 7026

12	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-

REED 101 WELL #: 5 RRCID -> 104159 COMPL. DATE 01/13/1983 TOTAL DEPTH 6444 PERF. 5101 - 6229

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP WARD "B" WELL #: 1 RRCID -> 104364 COMPL. DATE 03/06/1992 TOTAL DEPTH 6735 PERF. 5445 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	551	N	551	-0-	-0-	-0-	30	1	521	3	N	-0-					1
01	537	N	537	-0-	-0-	-0-	28	1	508	3	N	1					2
							1	9									
02	506	N	506	-0-	-0-	-0-	35	1	471	3	N	-0-					2
03	558	N	533	-0-	-25	-0-	32	1	501	3	N	-0-	1	1			1
04	517	N	517	-0-	-0-	-0-	34	1	483	3	N	-0-	1	1			-0-
*05	534	N	534	-0-	-0-	-0-	43	1	491	3	N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 1 RRCID -> 104365 COMPL. DATE 02/23/1983 TOTAL DEPTH 7100 PERF. 5777 - 6806

12	109	N	109	-0-	-0-	-0-	6	1	103	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	6	1	102	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-					-0-
03	124	N	108	-0-	-16	-0-	6	1	102	3	N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-

PFLUGER 104 WELL #: 6 RRCID -> 104368 COMPL. DATE 01/22/1983 TOTAL DEPTH 5664 PERF. 4308 - 5214

12	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	19	1	145	3	Y	-0-					-0-
02	174	N	174	-0-	-0-	-0-	18	1	156	3	Y	-0-					-0-
03	213	N	213	-0-	-0-	-0-	23	1	190	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	23	1	223	3	Y	-0-					-0-
*05	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					-0-

CAUTHORN, IDA WELL #: 1355 RRCID -> 104369 COMPL. DATE 02/12/1983 TOTAL DEPTH 7650 PERF. 6860 - 6882

12	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	3			N	-0-					-0-

WILSON, DUKE WELL #: 1885 RRCID -> 104371 COMPL. DATE 02/10/1983 TOTAL DEPTH 8650 PERF. 7645 - 7666

12	189	N	189	-0-	-0-	-0-	15	1	174	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	23	1	151	3	N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	22	1	172	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	13	1	150	3	N	-0-					-0-
04	180	N	164	-0-	-16	-0-	13	1	151	3	N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	19	1	408	3	N	-0-					-0-

PFLUGER 84 WELL #: 5 RRCID -> 104413 COMPL. DATE 01/29/1983 TOTAL DEPTH 5652 PERF. 4931 - 5303

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST D WELL #: 1 RRCID -> 104523 COMPL. DATE 02/12/1983 TOTAL DEPTH 8900 PERF. 8436 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 85 WELL #: 5 RRCID -> 104528 COMPL. DATE 02/03/1983 TOTAL DEPTH 5475 PERF. 4246 - 5137

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ARCO - PHILLIPS 23 WELL #: 2303 RRCID -> 104645 COMPL. DATE 03/17/1983 TOTAL DEPTH 9046 PERF. 8771 - 8882

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1181	N	1181	-0-	-0-	-0-	1181	2			Y	-0-					-0-
*05	1025	N	1025	-0-	-0-	-0-	1025	2			Y	-0-					-0-

ASKEW 46 WELL #: 2 RRCID -> 104667 COMPL. DATE 02/16/1983 TOTAL DEPTH 6322 PERF. 5809 - 5853

12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			Y	-0-					-0-
02	104	N	104	-0-	-0-	-0-	104	3			Y	-0-					-0-
03	155	N	105	-0-	-50	-0-	105	3			Y	-0-					-0-
04	180	N	38	-0-	-142	-0-	38	3			Y	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

HICKS 57 WELL #: 5 RRCID -> 104794 COMPL. DATE 02/15/1983 TOTAL DEPTH 5077 PERF. 3272 - 3819

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "MM" WELL #: 1 RRCID -> 105025 COMPL. DATE 03/02/1983 TOTAL DEPTH 7500 PERF. 6962 - 7311

12	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					1
01	95	N	95	-0-	-0-	-0-	7	1	88	3	N	-0-					1
02	87	N	81	-0-	-6	-0-	7	1	74	3	N	-0-					1
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					1
04	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					1
*05	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "OO" WELL #: 1 RRCID -> 105026 COMPL. DATE 03/15/1983 TOTAL DEPTH 7450 PERF. 6986 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	17	1	207	3	N	-0-	6	1			6
01	242	N	242	-0-	-0-	-0-	18	1	224	3	N	-0-	4	1			2
02	232	N	231	-0-	-1	-0-	19	1	212	3	N	-0-	1	1			1
03	245	N	245	-0-	-0-	-0-	17	1	228	3	N	-0-					1
04	240	N	233	-0-	-7	-0-	17	1	216	3	N	-0-					1
*05	516	N	516	-0-	-0-	-0-	31	1	1	2	N	-0-					1
							484	3									

HILL-FAWCETT, RANDEE "G" WELL #: 1 RRCID -> 105046 COMPL. DATE 03/07/1983 TOTAL DEPTH 7675 PERF. 6738 - 7223

12	555	N	555	-0-	-0-	-0-	59	1	496	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	60	1	466	3	N	-0-					-0-
02	551	N	482	-0-	-69	-0-	53	1	429	3	N	-0-					-0-
03	558	N	513	-0-	-45	-0-	55	1	458	3	N	-0-					-0-
04	510	N	480	-0-	-30	-0-	53	1	427	3	N	-0-					-0-
05	527	N	485	-0-	-42	-0-	54	1	431	3	N	-0-					-0-

SHURLEY 141 WELL #: 6 RRCID -> 105249 COMPL. DATE 03/10/1983 TOTAL DEPTH 7219 PERF. 5394 - 6822

12	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	2	1	98	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	1	1	89	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-
04	100	N	100	-0-	-0-	-0-	1	1	99	3	Y	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	1	1	103	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1781 RRCID -> 105349 COMPL. DATE 04/07/1983 TOTAL DEPTH 7770 PERF. 7410 - 7418

12	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	12	1	76	3	N	-0-					-0-
02	87	N	80	-0-	-7	-0-	9	1	71	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	7	1	77	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	10	1	208	3	N	-0-					-0-

FRIEND, JOE ESTATE UNIT "B" WELL #: 1032 RRCID -> 105384 COMPL. DATE 02/18/1983 TOTAL DEPTH 9174 PERF. 8902 - 8938

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	1	-0-	1	1	1	1	2			Y	-0-					-0-
03	14B2 EXT	1	-0-	1	2	1	1	2			Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	2						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	2						Y	-0-					-0-

VALLIANT WELL #: 4 RRCID -> 105385 COMPL. DATE 03/17/1983 TOTAL DEPTH 7649 PERF. 7346 - 7406

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 5 RRCID -> 105546 COMPL. DATE 03/05/1983 TOTAL DEPTH 7400 PERF. 6419 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-VALLIANT, L. R. "B" WELL #: 1 RRCID -> 105636 COMPL. DATE 04/28/1983 TOTAL DEPTH 7800 PERF. 7302 - 7625

12	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	4	1	63	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	5	1	71	3	N	-0-					-0-
05	93	N	81	-0-	-12	-0-	7	1	73	3	N	1					1
							1	9									

HILL-VALLIANT, L. R. "A" WELL #: 1 RRCID -> 105637 COMPL. DATE 04/21/1983 TOTAL DEPTH 7800 PERF. 6338 - 7631

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 46 WELL #: 5 RRCID -> 105639 COMPL. DATE 02/21/1983 TOTAL DEPTH 7400 PERF. 6190 - 7082

12	33	N	33	-0-	-0-	-0-	3	1	30	3	Y	-0-					6
01	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					6
02	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					6
03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					6
04	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					6
*05	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					6

VANDERSTUCKEN 47 WELL #: 4 RRCID -> 105699 COMPL. DATE 02/20/1983 TOTAL DEPTH 5699 PERF. 4903 - 5439

12	1135	N	1135	-0-	-0-	-0-	266	1	866	3	N	3					10
							3	9									
01	1206	N	1206	-0-	-0-	-0-	331	1	868	3	N	6	9	1			7
							7	9									
02	1123	N	1123	-0-	-0-	-0-	295	1	824	3	N	4					11
							4	9									
03	1054	N	1054	-0-	-0-	-0-	279	1	762	3	N	12					23
							13	9									
04	1090	N	1090	-0-	-0-	-0-	290	1	792	3	N	7	17	1			13
							8	9									
*05	1072	N	1072	-0-	-0-	-0-	217	1	845	3	N	9					22
							10	9									

KELLY 125 WELL #: 5 RRCID -> 105700 COMPL. DATE 03/22/1983 TOTAL DEPTH 6900 PERF. 5417 - 6526

12	128	N	128	-0-	-0-	-0-	9	1	119	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	7	1	85	3	Y	-0-					-0-
02	116	N	54	-0-	-62	-0-	4	1	50	3	Y	-0-					-0-
03	124	N	65	-0-	-59	-0-	5	1	60	3	Y	-0-					-0-
04	90	N	47	-0-	-43	-0-	5	1	42	3	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M. WELL #: 1 RRCID -> 105811 COMPL. DATE 05/16/1983 TOTAL DEPTH 7800 PERF. 6312 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "C" WELL #: 1 RRCID -> 105812 COMPL. DATE 05/23/1983 TOTAL DEPTH 7901 PERF. 6202 - 7583

12	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	16	1	126	3	N	-0-					-0-
02	145	N	94	-0-	-51	-0-	10	1	84	3	N	-0-					-0-
03	155	N	150	-0-	-5	-0-	16	1	134	3	N	-0-					-0-
04	236	N	236	-0-	-0-	-0-	26	1	210	3	N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	18	1	144	3	N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 1 RRCID -> 105813 COMPL. DATE 04/22/1983 TOTAL DEPTH 7450 PERF. 6393 - 7176

12	408	N	408	-0-	-0-	-0-	16	1	391	3	N	1	1	1			1
							1	9									
01	392	N	392	-0-	-0-	-0-	15	1	375	3	N	2	1	1			2
							2	9									
02	390	N	390	-0-	-0-	-0-	15	1	373	3	N	2	1	1			3
							2	9									
03	403	N	400	-0-	-3	-0-	16	1	381	3	N	3	2	1			4
							3	9									
04	406	N	406	-0-	-0-	-0-	16	1	389	3	N	1	2	1			3
							1	9									
05	403	N	388	-0-	-15	-0-	16	1	371	3	N	1					4
							1	9									

MAYER, MINNIE H. "E" WELL #: 1 RRCID -> 105882 COMPL. DATE 05/17/1983 TOTAL DEPTH 7913 PERF. 6259 - 7678

12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-					-0-
02	87	N	83	-0-	-4	-0-	3	1	80	3	N	-0-					-0-
03	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	3	1	72	3	N	-0-					-0-
05	93	N	74	-0-	-19	-0-	3	1	71	3	N	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 4 RRCID -> 106010 COMPL. DATE 06/21/1983 TOTAL DEPTH 8050 PERF. 6427 - 7670

12	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					2
01	87	N	87	-0-	-0-	-0-	7	1	80	3	N	-0-					2
02	87	N	78	-0-	-9	-0-	6	1	72	3	N	-0-					2
03	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					2
04	90	N	85	-0-	-5	-0-	7	1	78	3	N	-0-					2
05	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-					2

HILL-MAYER, MINNIE H. "A" WELL #: 1 RRCID -> 106011 COMPL. DATE 06/09/1983 TOTAL DEPTH 7250 PERF. 6316 - 7116

12	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "C" WELL #: 1 RRCID -> 106012 COMPL. DATE 06/03/1983 TOTAL DEPTH 7375 PERF. 6326 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER,EDWIN S. JR. "CC" WELL #: 1 RRCID -> 106014 COMPL. DATE 06/02/1983 TOTAL DEPTH 7500 PERF. 6384 - 7136

12	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	4	1	93	3	N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	3	1	80	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	3	1	72	3	N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 1 RRCID -> 106143 COMPL. DATE 05/31/1983 TOTAL DEPTH 7800 PERF. 6390 - 7582

12	350	N	350	-0-	-0-	-0-	37	1	313	3	N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
02	329	N	329	-0-	-0-	-0-	36	1	293	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	38	1	312	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-					-0-
05	341	N	320	-0-	-21	-0-	35	1	285	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 1 RRCID -> 106197 COMPL. DATE 06/20/1983 TOTAL DEPTH 7450 PERF. 6920 - 7291

12	406	N	406	-0-	-0-	-0-	30	1	376	3	N	-0-					1
01	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					1
02	319	N	316	-0-	-3	-0-	26	1	290	3	N	-0-					1
03	372	N	324	-0-	-48	-0-	23	1	301	3	N	-0-					1
04	330	N	311	-0-	-19	-0-	23	1	288	3	N	-0-					1
*05	681	N	681	-0-	-0-	-0-	41	1	1	2	N	-0-					1
							639	3									

HILL-MAYER, EDWIN S JR "PP" WELL #: 1 RRCID -> 106198 COMPL. DATE 06/15/1983 TOTAL DEPTH 7450 PERF. 6827 - 7227

12	129	N	129	-0-	-0-	-0-	10	1	119	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	10	1	118	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	9	1	120	3	N	1					1
							1	9									
04	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-	1	1			-0-
*05	281	N	281	-0-	-0-	-0-	17	1	264	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 1 RRCID -> 106467 COMPL. DATE 06/27/1983 TOTAL DEPTH 7150 PERF. 6560 - 6883

12	87	N	87	-0-	-0-	-0-	10	1	77	3	N	-0-					1
01	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					1
02	87	N	82	-0-	-5	-0-	7	1	75	3	N	-0-					1
03	93	N	88	-0-	-5	-0-	8	1	80	3	N	-0-					1
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					1
05	93	N	86	-0-	-7	-0-	11	1	75	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-FAWCETT, RANDEE TRUST "I" WELL #: 1 RRCID -> 106538 COMPL. DATE 07/12/1983 TOTAL DEPTH 7750 PERF. 6343 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	14	1	119	3	N	-0-			-0-
01	127	N	127	-0-	-0-	-0-	14	1	113	3	N	-0-			-0-
02	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-			-0-
03	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-			-0-
04	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-			-0-
*05	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 1 RRCID -> 106539 COMPL. DATE 07/11/1983 TOTAL DEPTH 7800 PERF. 6298 - 7626

12	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-			-0-
03	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-			-0-
04	60	N	59	-0-	-1	-0-	6	1	53	3	N	-0-			-0-
05	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 1 RRCID -> 106728 COMPL. DATE 07/22/1983 TOTAL DEPTH 7750 PERF. 6322 - 7581

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "K" WELL #: 1 RRCID -> 106832 COMPL. DATE 07/21/1983 TOTAL DEPTH 7650 PERF. 6229 - 7398

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

HILL-WARD, RIP "C" WELL #: 1 RRCID -> 106982 COMPL. DATE 08/26/1983 TOTAL DEPTH 7300 PERF. 5903 - 6773

12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-			1
01	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-			1
02	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-			1
03	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-			1
04	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-			1
*05	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-			1

HILL-WARD, RIP "A" WELL #: 1 RRCID -> 107109 COMPL. DATE 08/31/1983 TOTAL DEPTH 6700 PERF. 5508 - 6560

12	47	N	47	-0-	-0-	-0-	3	1	44	3	N	-0-			-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-			-0-
02	58	N	45	-0-	-13	-0-	3	1	42	3	N	-0-			-0-
03	62	N	51	-0-	-11	-0-	3	1	48	3	N	-0-			-0-
04	60	N	50	-0-	-10	-0-	3	1	47	3	N	-0-			-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	N	-0-			-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 1 RRCID -> 107158 COMPL. DATE 08/19/1983 TOTAL DEPTH 9012 PERF. 8530 - 8874

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 5 RRCID -> 107219 COMPL. DATE N/A TOTAL DEPTH 7163 PERF. 5812 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	3	1	52	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	Y	-0-					-0-
02	58	N	24	-0-	-34	-0-	2	1	22	3	Y	-0-					-0-
03	62	N	14	-0-	-48	-0-	1	1	13	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	4	1	62	3	Y	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-

FIELDS 16 WELL #: 6 RRCID -> 107220 COMPL. DATE N/A TOTAL DEPTH 6421 PERF. 5318 - 5759

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GALBREATH 78 WELL #: 4A RRCID -> 107222 COMPL. DATE N/A TOTAL DEPTH 5225 PERF. 4933 - 4997

12	84	N	84	-0-	-0-	-0-	10	1	74	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	11	1	64	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
04	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-

GALBREATH 91 WELL #: 4 RRCID -> 107223 COMPL. DATE N/A TOTAL DEPTH 6284 PERF. 4994 - 5925

12	55	N	55	-0-	-0-	-0-	6	1	49	3	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	7	1	48	3	Y	-0-					-0-
02	58	N	52	-0-	-6	-0-	7	1	45	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	5	1	56	3	Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	7	1	51	3	Y	-0-					-0-

JONES 118 WELL #: 6 RRCID -> 107224 COMPL. DATE 11/21/1983 TOTAL DEPTH 6414 PERF. 5195 - 6210

12	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
02	43	N	43	-0-	-0-	-0-	6	1	37	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-

JONES 120 WELL #: 6 RRCID -> 107226 COMPL. DATE N/A TOTAL DEPTH 6505 PERF. 5277 - 6304

12	378	N	378	-0-	-0-	-0-	48	1	328	3	Y	2	6	1			5
							2	9									
01	389	N	389	-0-	-0-	-0-	49	1	338	3	Y	2	2	1			5
							2	9									
02	435	N	435	-0-	-0-	-0-	58	1	376	3	Y	1	2	1			4
							1	9									
03	372	N	333	-0-	-39	-0-	39	1	294	3	Y	-0-	1	1			3
04	390	N	367	-0-	-23	-0-	47	1	320	3	Y	-0-	2	1			1
05	465	N	361	-0-	-104	-0-	49	1	312	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 6 RRCID -> 107228 COMPL. DATE 11/25/1983 TOTAL DEPTH 6706 PERF. 5052 - 6435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 6 RRCID -> 107229 COMPL. DATE N/A TOTAL DEPTH 6703 PERF. 5373 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 5 RRCID -> 107230 COMPL. DATE N/A TOTAL DEPTH 7703 PERF. 6077 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 6 RRCID -> 107232 COMPL. DATE N/A TOTAL DEPTH 6101 PERF. 5154 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	209	1	353	3	N	1					8
							1	9									
01	560	N	560	-0-	-0-	-0-	226	1	327	3	N	6	8	1			6
							7	9									
02	383	N	383	-0-	-0-	-0-	170	1	212	3	N	1					7
							1	9									
03	294	N	294	-0-	-0-	-0-	151	1	135	3	N	7					14
							8	9									
04	334	N	334	-0-	-0-	-0-	161	1	171	3	N	2	10	1			6
							2	9									
*05	449	N	449	-0-	-0-	-0-	171	1	271	3	N	6					12
							7	9									

WARD 127 WELL #: 6 RRCID -> 107234 COMPL. DATE N/A TOTAL DEPTH 6982 PERF. 5532 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	11	1	168	3	N	-0-					12
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-	11	1			1
02	232	N	47	-0-	-185	-0-	4	1	43	3	N	-0-					1
03	319	N	319	-0-	-0-	-0-	24	1	295	3	N	-0-					1
04	355	N	355	-0-	-0-	-0-	23	1	331	3	N	1	2	1			-0-
							1	9									
*05	409	N	409	-0-	-0-	-0-	25	1	384	3	N	-0-					-0-

WILSON, DUKE WELL #: 2108 RRCID -> 107239 COMPL. DATE 02/17/1983 TOTAL DEPTH 7387 PERF. 7353 - 7387

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Y" WELL #: 1 RRCID -> 107598 COMPL. DATE 09/16/1983 TOTAL DEPTH 7300 PERF. 6312 - 6552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-		-0-	-0-	1	1	15	3	N	-0-					-0-
01	16	N	16	-0-		-0-	-0-	1	1	15	3	N	-0-					-0-
02	29	N	9	-0-		-20	-0-	1	1	8	3	N	-0-					-0-
03	31	N	13	-0-		-18	-0-	1	1	12	3	N	-0-					-0-
04	30	N	-0-	-0-		-30	-0-					N	-0-					-0-
05	9	N	2	-0-		-7	-0-	2	3			N	-0-					-0-

HILL-MAY RAY "H" WELL #: 1 RRCID -> 107795 COMPL. DATE 09/04/1983 TOTAL DEPTH 9500 PERF. 8807 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-		-0-	-0-	28	1	255	3	Y	-0-					-0-
01	433	N	433	-0-		-0-	-0-	42	1	391	3	Y	-0-					-0-
02	400	N	400	-0-		-0-	-0-	40	1	360	3	Y	-0-					-0-
03	456	N	456	-0-		-0-	-0-	46	1	410	3	Y	-0-					-0-
04	456	N	456	-0-		-0-	-0-	42	1	414	3	Y	-0-					-0-
*05	453	N	453	-0-		-0-	-0-	48	1	405	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7402 RRCID -> 107875 COMPL. DATE 05/12/1983 TOTAL DEPTH 5928 PERF. 5124 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-		-0-	-0-	9	1	147	3	Y	-0-					-0-
01	180	N	180	-0-		-0-	-0-	11	1	169	3	Y	-0-					-0-
02	145	N	141	-0-		-4	-0-	9	1	132	3	Y	-0-					-0-
03	159	N	159	-0-		-0-	-0-	10	1	149	3	Y	-0-					-0-
04	180	N	153	-0-		-27	-0-	10	1	143	3	Y	-0-					-0-
*05	178	N	178	-0-		-0-	-0-	11	1	167	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7403 RRCID -> 107876 COMPL. DATE 05/27/1983 TOTAL DEPTH 5825 PERF. 5154 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-		-0-	-0-	30	1	465	3	Y	-0-					-0-
01	543	N	543	-0-		-0-	-0-	34	1	509	3	Y	-0-					-0-
02	431	N	431	-0-		-0-	-0-	27	1	404	3	Y	-0-					-0-
03	496	N	479	-0-		-17	-0-	31	1	448	3	Y	-0-					-0-
04	510	N	463	-0-		-47	-0-	32	1	431	3	Y	-0-					-0-
*05	528	N	528	-0-		-0-	-0-	34	1	494	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7407 RRCID -> 107879 COMPL. DATE 06/29/1983 TOTAL DEPTH 5931 PERF. 5080 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-		-0-	-0-	6	1	90	3	Y	-0-					-0-
01	116	N	116	-0-		-0-	-0-	7	1	109	3	Y	-0-					-0-
02	93	N	93	-0-		-0-	-0-	6	1	87	3	Y	-0-					-0-
03	97	N	97	-0-		-0-	-0-	6	1	91	3	Y	-0-					-0-
04	120	N	96	-0-		-24	-0-	7	1	89	3	Y	-0-					-0-
*05	102	N	102	-0-		-0-	-0-	7	1	95	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7408 RRCID -> 107880 COMPL. DATE 08/04/1983 TOTAL DEPTH 6483 PERF. 5198 - 5257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-		-0-	-0-	7	1	109	3	Y	-0-					-0-
01	130	N	130	-0-		-0-	-0-	8	1	122	3	Y	-0-					-0-
02	116	N	103	-0-		-13	-0-	6	1	97	3	Y	-0-					-0-
03	124	N	115	-0-		-9	-0-	7	1	108	3	Y	-0-					-0-
04	120	N	107	-0-		-13	-0-	7	1	100	3	Y	-0-					-0-
05	124	N	122	-0-		-2	-0-	8	1	114	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7907 RRCID -> 107881 COMPL. DATE 05/20/1983 TOTAL DEPTH 5888 PERF. 5263 - 5313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-		-0-	-0-	26	1	397	3	Y	-0-					-0-
01	121	N	121	-0-		-0-	-0-	7	1	114	3	Y	-0-					-0-
02	607	N	607	-0-		-0-	-0-	38	1	569	3	Y	-0-					-0-
03	617	N	617	-0-		-0-	-0-	40	1	577	3	Y	-0-					-0-
04	612	N	612	-0-		-0-	-0-	42	1	570	3	Y	-0-					-0-
*05	667	N	667	-0-		-0-	-0-	43	1	624	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "J" WELL #: 2 RRCID -> 107882 COMPL. DATE 10/09/1983 TOTAL DEPTH 7700 PERF. 7144 - 7434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST A WELL #: 1 RRCID -> 108043 COMPL. DATE 11/09/1983 TOTAL DEPTH 9000 PERF. 8564 - 8854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1531	N	1531	-0-	-0-	-0-	245	1	1286	2	Y	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	138	1	873	2	Y	-0-					-0-
02	1218	N	404	-0-	-814	-0-	28	1	376	2	Y	-0-					-0-
03	1519	N	382	-0-	-1137	-0-	27	1	355	2	Y	-0-					-0-
04	990	N	405	-0-	-585	-0-	31	1	374	2	Y	-0-					-0-
*05	439	N	439	-0-	-0-	-0-	28	1	411	2	Y	-0-					-0-

ALLISON-MIERS WELL #: 1304 RRCID -> 108046 COMPL. DATE 08/18/1983 TOTAL DEPTH 5602 PERF. 5198 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	19	1	291	3	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	22	1	334	3	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	18	1	269	3	Y	-0-					-0-
03	310	N	279	-0-	-31	-0-	18	1	261	3	Y	-0-					-0-
04	300	N	215	-0-	-85	-0-	15	1	200	3	Y	-0-					-0-
05	310	N	197	-0-	-113	-0-	13	1	184	3	Y	-0-					-0-

WILSON, DUKE WELL #: 405 RRCID -> 108649 COMPL. DATE 11/02/1983 TOTAL DEPTH 8350 PERF. 7838 - 7868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	579	N	579	-0-	-0-	-0-	47	1	532	3	N	-0-					-0-
01	611	N	611	-0-	-0-	-0-	81	1	530	3	N	-0-					-0-
02	558	N	558	-0-	-0-	-0-	63	1	495	3	N	-0-					-0-
03	589	N	576	-0-	-13	-0-	46	1	530	3	N	-0-					-0-
04	600	N	563	-0-	-37	-0-	44	1	519	3	N	-0-					-0-
*05	1522	N	1522	-0-	-0-	-0-	69	1	1453	3	N	-0-					-0-

WARD 114 WELL #: 6 RRCID -> 108854 COMPL. DATE 12/08/1983 TOTAL DEPTH 7768 PERF. 5496 - 6726

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	24	1	352	3	N	-0-					1
01	352	N	352	-0-	-0-	-0-	26	1	326	3	N	-0-	1	1			-0-
02	313	N	313	-0-	-0-	-0-	25	1	288	3	N	-0-					-0-
03	341	N	300	-0-	-41	-0-	22	1	277	3	N	1					1
							1	9									
04	330	N	294	-0-	-36	-0-	19	1	275	3	N	-0-	1	1			-0-
*05	633	N	633	-0-	-0-	-0-	39	1	594	3	N	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST H WELL #: 1 RRCID -> 108919 COMPL. DATE 11/18/1983 TOTAL DEPTH 8900 PERF. 8456 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	8	1	104	2	Y	-0-					-0-
01	103	N	103	-0-	-0-	-0-	6	1	97	2	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
03	124	N	107	-0-	-17	-0-	8	1	99	2	Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	8	1	97	2	Y	-0-					-0-
05	124	N	117	-0-	-7	-0-	7	1	110	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, W. R. TRUST "J" WELL #: 1 RRCID -> 108969 COMPL. DATE 12/10/1983 TOTAL DEPTH 8950 PERF. 7479 - 8501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	20	1	258	2	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	13	1	214	2	Y	-0-					-0-
02	348	N	146	-0-	-202	-0-	10	1	136	2	Y	-0-					-0-
03	279	N	183	-0-	-96	-0-	13	1	170	2	Y	-0-					-0-
04	210	N	175	-0-	-35	-0-	13	1	162	2	Y	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-

RICHARDSON 138 WELL #: 6 RRCID -> 109034 COMPL. DATE 12/20/1983 TOTAL DEPTH 7641 PERF. 6190 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	15	-0-	-14	-0-	1	1	14	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	5	1	43	3	Y	1					1
							1	9									

VANDERSTUCKEN 47 WELL #: 5 RRCID -> 109095 COMPL. DATE 12/24/1983 TOTAL DEPTH 6224 PERF. 5316 - 5413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	20	1	65	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	9	1	23	3	N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	7	1	20	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	9	1	24	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	8	1	23	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	6	1	22	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 6 RRCID -> 109169 COMPL. DATE 01/18/1984 TOTAL DEPTH 6534 PERF. 5090 - 6399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 6 RRCID -> 109511 COMPL. DATE 01/07/1984 TOTAL DEPTH 6116 PERF. 5459 - 5909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 6 RRCID -> 109512 COMPL. DATE 01/19/1984 TOTAL DEPTH 6459 PERF. 4955 - 6295

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
02	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-					-0-
03	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-B. T. GLASSCOCK "A" WELL #: 1 RRCID -> 109545 COMPL. DATE 01/26/1984 TOTAL DEPTH 9300 PERF. 8516 - 8771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	2	-0-	2	2	2	3			Y	-0-					-0-

ALLISON MIERS WELL #: 1307 RRCID -> 110053 COMPL. DATE 03/07/1984 TOTAL DEPTH 6543 PERF. 5017 - 5876

12	409 N	409	-0-	-0-	-0-	25	1	384	3	Y	-0-					-0-
01	441 N	441	-0-	-0-	-0-	27	1	414	3	Y	-0-					-0-
02	330 N	330	-0-	-0-	-0-	21	1	309	3	Y	-0-					-0-
03	372 N	336	-0-	-36	-0-	22	1	314	3	Y	-0-					-0-
04	360 N	318	-0-	-42	-0-	22	1	296	3	Y	-0-					-0-
05	341 N	22	-0-	-319	-0-	1	1	21	3	Y	-0-					-0-

REED 100 WELL #: 7 RRCID -> 110155 COMPL. DATE 02/11/1984 TOTAL DEPTH 6388 PERF. 4912 - 6067

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 6 RRCID -> 110156 COMPL. DATE 01/17/1984 TOTAL DEPTH 6762 PERF. 5116 - 6380

12	427 N	427	-0-	-0-	-0-	54	1	373	3	Y	-0-					-0-
01	511 N	511	-0-	-0-	-0-	64	1	447	3	Y	-0-					-0-
02	497 N	497	-0-	-0-	-0-	66	1	431	3	Y	-0-					-0-
03	455 N	455	-0-	-0-	-0-	54	1	401	3	Y	-0-					-0-
04	494 N	494	-0-	-0-	-0-	64	1	430	3	Y	-0-					-0-
05	527 N	346	-0-	-181	-0-	47	1	299	3	Y	-0-					-0-

PFLUGER 85 WELL #: 6 RRCID -> 110159 COMPL. DATE 03/09/1984 TOTAL DEPTH 5607 PERF. 4627 - 5341

12	243 N	243	-0-	-0-	-0-	19	1	224	3	Y	-0-					-0-
01	T. A.	241	-0-	241	241	28	1	213	3	Y	-0-					-0-
02	T. A.	231	-0-	231	472	24	1	207	3	Y	-0-					-0-
03	T. A.	232	-0-	232	704	25	1	207	3	Y	-0-					-0-
04	T. A.	232	-0-	232	936	22	1	210	3	Y	-0-					-0-
05	T. A.	252	-0-	252	1188	19	1	233	3	Y	-0-					-0-

SAWYER 144 WELL #: 6 RRCID -> 110160 COMPL. DATE 02/11/1984 TOTAL DEPTH 7292 PERF. 5707 - 6549

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 7 RRCID -> 110161 COMPL. DATE 01/10/1984 TOTAL DEPTH 6941 PERF. 5279 - 6537

12	157 N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
01	159 N	159	-0-	-0-	-0-	3	1	156	3	Y	-0-					-0-
02	147 N	147	-0-	-0-	-0-	2	1	145	3	Y	-0-					-0-
03	155 N	141	-0-	-14	-0-	2	1	139	3	Y	-0-					-0-
04	162 N	162	-0-	-0-	-0-	2	1	160	3	Y	-0-					-0-
*05	165 N	165	-0-	-0-	-0-	1	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 6 RRCID -> 110650 COMPL. DATE 04/11/1984 TOTAL DEPTH 7433 PERF. 6360 - 7125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 5 RRCID -> 110651 COMPL. DATE 03/23/1984 TOTAL DEPTH 7403 PERF. 6262 - 7121

12	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					2
01	118	N	118	-0-	-0-	-0-	11	1	107	3	Y	-0-					2
02	116	N	105	-0-	-11	-0-	10	1	95	3	Y	-0-					2
03	124	N	107	-0-	-17	-0-	12	1	95	3	Y	-0-					2
04	120	N	112	-0-	-8	-0-	12	1	100	3	Y	-0-					2
05	124	N	120	-0-	-4	-0-	13	1	107	3	Y	-0-					2

HILL-VANDERSTUCKEN "A" WELL #: 1 RRCID -> 110652 COMPL. DATE 03/16/1984 TOTAL DEPTH 7800 PERF. 7242 - 7524

12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	5	1	96	3	N	-0-					-0-
02	58	N	35	-0-	-23	-0-	2	1	33	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-					-0-
04	90	N	27	-0-	-63	-0-	2	1	25	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	2	1	23	3	N	-0-					-0-

MAYFIELD 46 WELL #: 6 RRCID -> 110656 COMPL. DATE 03/30/1984 TOTAL DEPTH 7438 PERF. 6899 - 7187

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	32	N	32	-0-	-0-	-0-	3	1	29	3	Y	-0-					1
03	428	N	428	-0-	-0-	-0-	47	1	381	3	Y	-0-					1
04	504	N	504	-0-	-0-	-0-	53	1	451	3	Y	-0-					1
*05	404	N	404	-0-	-0-	-0-	43	1	361	3	Y	-0-					1

SHURLEY 142 WELL #: 6 RRCID -> 110787 COMPL. DATE 04/22/1984 TOTAL DEPTH 6880 PERF. 5628 - 6811

12	178	N	178	-0-	-0-	-0-	3	1	175	3	Y	-0-					-0-
01	173	N	173	-0-	-0-	-0-	3	1	170	3	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	3	1	162	3	Y	-0-					-0-
03	186	N	177	-0-	-9	-0-	3	1	174	3	Y	-0-					-0-
04	180	N	179	-0-	-1	-0-	2	1	177	3	Y	-0-					-0-
05	186	N	186	-0-	-0-	-0-	1	1	185	3	Y	-0-					-0-

ARCO-PHILLIPS WELL #: 2001 RRCID -> 111150 COMPL. DATE 04/27/1984 TOTAL DEPTH 9387 PERF. 8962 - 9243

12	72	N	72	-0-	-0-	-0-	7	1	65	2	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	6	1	63	2	Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	6	1	61	2	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	7	1	70	2	Y	-0-					-0-
04	60	N	13	-0-	-47	-0-	13	2			Y	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	2			Y	-0-					-0-

KARNES, W. H. "C" WELL #: 3 RRCID -> 111306 COMPL. DATE 03/08/1983 TOTAL DEPTH 9200 PERF. 8788 - 8995

12	163	N	163	-0-	-0-	-0-	15	1	148	2	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	17	1	169	2	Y	-0-					-0-
02	261	N	143	-0-	-118	-0-	13	1	130	2	Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	2	Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	2			Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "SS" WELL #: 1 RRCID -> 111423 COMPL. DATE 04/25/1984 TOTAL DEPTH 7300 PERF. 6635 - 6955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 7A RRCID -> 111433 COMPL. DATE 05/10/1984 TOTAL DEPTH 6426 PERF. 5159 - 6204

12	138	N	138	-0-	-0-	-0-	18	1	120	3	Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	18	1	122	3	Y	-0-					-0-
02	145	N	133	-0-	-12	-0-	18	1	115	3	Y	-0-					-0-
03	124	N	119	-0-	-5	-0-	14	1	105	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	18	1	122	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	20	1	128	3	Y	-0-					-0-

FIELDS 52 WELL #: 5 RRCID -> 111735 COMPL. DATE 06/26/1984 TOTAL DEPTH 6202 PERF. 5093 - 5799

12	249	N	249	-0-	-0-	-0-	46	1	203	3	N	-0-					1
01	276	N	276	-0-	-0-	-0-	53	1	223	3	N	-0-					1
02	248	N	248	-0-	-0-	-0-	58	1	190	3	N	-0-					1
03	248	N	241	-0-	-7	-0-	35	1	206	3	N	-0-					1
04	264	N	264	-0-	-0-	-0-	61	1	203	3	N	-0-					1
*05	274	N	274	-0-	-0-	-0-	63	1	211	3	N	-0-					1

ALLISON-MIERS WELL #: 7104 RRCID -> 111902 COMPL. DATE 03/22/1984 TOTAL DEPTH 6498 PERF. 5132 - 5191

12	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	13	1	194	3	Y	-0-					-0-
02	156	N	156	-0-	-0-	-0-	10	1	146	3	Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	12	1	176	3	Y	-0-					-0-
04	180	N	176	-0-	-4	-0-	12	1	164	3	Y	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	13	1	190	3	Y	-0-					-0-

ALLISON-MIERS WELL #: 7105 RRCID -> 111903 COMPL. DATE 05/15/1984 TOTAL DEPTH 6410 PERF. 5084 - 5241

12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
03	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

VANDERSTUCKEN 47 WELL #: 6 RRCID -> 112037 COMPL. DATE 07/09/1984 TOTAL DEPTH 5756 PERF. 4957 - 5503

12	81	N	81	-0-	-0-	-0-	19	1	62	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	23	1	60	3	N	-0-					-0-
02	87	N	76	-0-	-11	-0-	20	1	56	3	N	-0-					-0-
03	93	N	74	-0-	-19	-0-	20	1	54	3	N	-0-					-0-
04	90	N	76	-0-	-14	-0-	20	1	56	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	15	1	60	3	N	-0-					-0-

ALLISON-MIERS WELL #: 1308 RRCID -> 112219 COMPL. DATE 05/16/1984 TOTAL DEPTH 6319 PERF. 4994 - 5220

12	45	N	45	-0-	-0-	-0-	3	1	42	3	Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	3	1	46	3	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	1	1	11	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	4	1	57	3	Y	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "D" WELL #: 1 RRCID -> 112660 COMPL. DATE 07/15/1984 TOTAL DEPTH 7900 PERF. 7232 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	5	1	81	3	N	-0-					-0-

HILL-MAYER "RR" WELL #: 1 RRCID -> 112662 COMPL. DATE N/A TOTAL DEPTH 7800 PERF. 7216 - 7640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	40	1	493	3	N	-0-					1
01	533	N	533	-0-	-0-	-0-	40	1	493	3	N	-0-					1
02	495	N	495	-0-	-0-	-0-	40	1	455	3	N	-0-					1
03	529	N	529	-0-	-0-	-0-	37	1	492	3	N	-0-					1
04	510	N	507	-0-	-3	-0-	38	1	469	3	N	-0-					1
*05	1107	N	1107	-0-	-0-	-0-	67	1	2	2	N	-0-					1
							1038	3									

HILL-MAYER "UU" WELL #: 1 RRCID -> 112663 COMPL. DATE 05/24/1984 TOTAL DEPTH 7500 PERF. 6635 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	11	1	86	3	N	-0-					1
01	96	N	96	-0-	-0-	-0-	10	1	86	3	N	-0-					1
02	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					1
03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					1
04	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					1
05	93	N	92	-0-	-1	-0-	12	1	80	3	N	-0-					1

HILL-MAYER "XX" WELL #: 1 RRCID -> 112666 COMPL. DATE 07/03/1984 TOTAL DEPTH 7550 PERF. 6906 - 7265

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	21	1	257	3	N	-0-					-0-
01	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
02	261	N	256	-0-	-5	-0-	21	1	235	3	N	-0-					-0-
03	279	N	272	-0-	-7	-0-	19	1	252	3	N	1					1
							1	9									
04	270	N	264	-0-	-6	-0-	20	1	244	3	N	-0-	1	1			-0-
*05	578	N	578	-0-	-0-	-0-	35	1	1	2	N	-0-					-0-
							542	3									

HILL-MAYER "YY" WELL #: 1 RRCID -> 112667 COMPL. DATE 06/10/1984 TOTAL DEPTH 7650 PERF. 7123 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					1
01	93	N	93	-0-	-0-	-0-	7	1	86	3	N	-0-					1
02	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					1
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					1
04	90	N	88	-0-	-2	-0-	7	1	81	3	N	-0-					1
*05	211	N	211	-0-	-0-	-0-	13	1	198	3	N	-0-					1

HILL-ROUSSELOT B WELL #: 1 RRCID -> 112668 COMPL. DATE N/A TOTAL DEPTH 7850 PERF. 7235 - 7574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	11	1	133	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					1
02	145	N	128	-0-	-17	-0-	10	1	118	3	N	-0-					1
03	155	N	137	-0-	-18	-0-	10	1	127	3	N	-0-					1
04	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-					1
*05	306	N	306	-0-	-0-	-0-	17	1	266	3	N	21	6	1			16
							23	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT C WELL #: 1 RRCID -> 112669 COMPL. DATE 06/20/1984 TOTAL DEPTH 7600 PERF. 7432 - 7497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	27	1	339	3	N	-0-					2
01	413	N	413	-0-	-0-	-0-	31	1	382	3	N	-0-					2
02	406	N	382	-0-	-24	-0-	31	1	351	3	N	-0-					2
03	409	N	409	-0-	-0-	-0-	29	1	380	3	N	-0-					2
04	401	N	401	-0-	-0-	-0-	29	1	364	3	N	7					9
							8	9									
*05	899	N	899	-0-	-0-	-0-	53	1	1	2	N	18	12	1			15
							825	3	20	9							

ESPY 57 WELL #: 5 RRCID -> 112671 COMPL. DATE 07/14/1984 TOTAL DEPTH 6075 PERF. 5616 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	21	1	192	3	Y	-0-					1
01	261	N	261	-0-	-0-	-0-	28	1	233	3	Y	-0-	1	1			-0-
02	261	N	200	-0-	-61	-0-	23	1	177	3	Y	-0-					-0-
03	344	N	344	-0-	-0-	-0-	36	1	307	3	Y	1					1
							1	9									
04	367	N	367	-0-	-0-	-0-	42	1	324	3	Y	1					2
							1	9									
*05	363	N	363	-0-	-0-	-0-	44	1	319	3	Y	-0-					2

VANDERSTUCKEN 71 WELL #: 7 RRCID -> 112672 COMPL. DATE 08/14/1984 TOTAL DEPTH 6074 PERF. 5155 - 5897

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
05	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-

BRAY 42 WELL #: 2 RRCID -> 112673 COMPL. DATE 06/16/1984 TOTAL DEPTH 5919 PERF. 5640 - 5669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	291	3			Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			Y	-0-					-0-
03	279	N	88	-0-	-191	-0-	88	3			Y	-0-					-0-
04	300	N	42	-0-	-258	-0-	42	3			Y	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			Y	-0-					-0-

WARD, RIP "A,B,C" WELL #: 40 RRCID -> 112674 COMPL. DATE 07/25/1984 TOTAL DEPTH 6550 PERF. 5909 - 6071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					1
01	511	N	511	-0-	-0-	-0-	26	1	485	3	N	-0-					1
02	522	N	472	-0-	-50	-0-	33	1	439	3	N	-0-					1
03	527	N	501	-0-	-26	-0-	30	1	470	3	N	1	1	1			1
							1	9									
04	480	N	480	-0-	-0-	-0-	32	1	448	3	N	-0-					1
05	496	N	494	-0-	-2	-0-	40	1	454	3	N	-0-					1

MAYER RANCH "BB" WELL #: 26 RRCID -> 112675 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6535 - 6941

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					1
01	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					1
02	116	N	101	-0-	-15	-0-	8	1	93	3	N	-0-					1
03	124	N	110	-0-	-14	-0-	10	1	100	3	N	-0-					1
04	120	N	106	-0-	-14	-0-	11	1	95	3	N	-0-					1
*05	106	N	106	-0-	-0-	-0-	14	1	92	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH J WELL #: 9 RRCID -> 112678 COMPL. DATE 07/06/1984 TOTAL DEPTH 7400 PERF. 6579 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					1
01	63	N	63	-0-	-0-	-0-	7	1	56	3	N	-0-					1
02	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					1
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					1
04	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1
*05	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					1

MAYER RANCH E WELL #: 5 RRCID -> 112804 COMPL. DATE 06/14/1984 TOTAL DEPTH 7310 PERF. 6685 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					1
01	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
03	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					1
05	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					1

MAYER RANCH EE WELL #: 29 RRCID -> 112805 COMPL. DATE 08/01/1984 TOTAL DEPTH 7450 PERF. 6497 - 6891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-

MAYER RANCH FF WELL #: 30 RRCID -> 112806 COMPL. DATE 07/17/1984 TOTAL DEPTH 7430 PERF. 6495 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	5	1	60	3	N	18					18
							20	9									
03	71	N	71	-0-	-0-	-0-	6	1	61	3	N	4					22
							4	9									
04	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-	7	1			15
*05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-	5	1			10

MAYER RANCH L WELL #: 11 RRCID -> 112808 COMPL. DATE 08/02/1984 TOTAL DEPTH 7400 PERF. 6579 - 7111

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1
01	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					1
02	29	N	26	-0-	-3	-0-	2	1	24	3	N	-0-					1
03	31	N	29	-0-	-2	-0-	3	1	26	3	N	-0-					1
04	30	N	28	-0-	-2	-0-	3	1	25	3	N	-0-					1
*05	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					1

MAYER RANCH "M" WELL #: 12 RRCID -> 112809 COMPL. DATE 06/19/1984 TOTAL DEPTH 7323 PERF. 6477 - 7075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-	1	1			1
01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					1
02	55	N	55	-0-	-0-	-0-	5	1	50	3	N	-0-					1
03	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					1
04	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					1
*05	56	N	56	-0-	-0-	-0-	7	1	49	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH NN WELL #: 53 RRCID -> 112810 COMPL. DATE 07/23/1984 TOTAL DEPTH 7400 PERF. 6895 - 7241

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-			1
01	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-			1
02	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-			1
03	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-			1
04	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-			1
*05	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-			1

REED 116 WELL #: 7 RRCID -> 112832 COMPL. DATE 08/13/1984 TOTAL DEPTH 6572 PERF. 5253 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	68	N	68	-0-	-0-	-0-	68	3			Y	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 120 WELL #: 7 RRCID -> 113261 COMPL. DATE 08/20/1984 TOTAL DEPTH 6410 PERF. 5347 - 6127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER RANCH "RR" WELL #: 56 RRCID -> 113475 COMPL. DATE 09/07/1984 TOTAL DEPTH 7400 PERF. 6805 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-			1
01	204	N	204	-0-	-0-	-0-	15	1	189	3	N	-0-			1
02	203	N	186	-0-	-17	-0-	15	1	171	3	N	-0-			1
03	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-			1
04	210	N	196	-0-	-14	-0-	15	1	181	3	N	-0-			1
*05	444	N	444	-0-	-0-	-0-	27	1	1	2	N	-0-			1
							416	3							

MAYER RANCH "XX" WELL #: 61 RRCID -> 113476 COMPL. DATE 09/06/1984 TOTAL DEPTH 7465 PERF. 6837 - 7067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			1
01	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			1
02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-			1
03	70	N	70	-0-	-0-	-0-	5	1	65	3	N	-0-			1
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-			1
*05	93	N	93	-0-	-0-	-0-	6	1	87	3	N	-0-			1

MAYFIELD 46 WELL #: 7 RRCID -> 113581 COMPL. DATE 09/12/1984 TOTAL DEPTH 7431 PERF. 6206 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	20	1	195	3	Y	1			2
							1	9							
01	210	N	210	-0-	-0-	-0-	20	1	190	3	Y	-0-			2
02	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-			2
03	217	N	201	-0-	-16	-0-	22	1	179	3	Y	-0-			2
04	210	N	208	-0-	-2	-0-	22	1	185	3	Y	1	1	1	2
							1	9							
05	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 7 RRCID -> 113582 COMPL. DATE 08/17/1984 TOTAL DEPTH 6724 PERF. 5455 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	8	N	-0-	-0-	-8	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 6 RRCID -> 113583 COMPL. DATE 10/06/1984 TOTAL DEPTH 6434 PERF. 5169 - 6221

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, RIP "H-46" WELL #: 1 RRCID -> 113677 COMPL. DATE 07/06/1984 TOTAL DEPTH 6900 PERF. 5853 - 6160

12	593	N	593	-0-	-0-	-0-	32	1	559	3	N	2					61
							2	9									
01	557	N	557	-0-	-0-	-0-	29	1	525	3	N	3					64
							3	9									
02	505	N	505	-0-	-0-	-0-	35	1	468	3	N	2					66
							2	9									
03	589	N	544	-0-	-45	-0-	32	1	504	3	N	7	41	1			32
							8	9									
04	540	N	519	-0-	-21	-0-	34	1	481	3	N	4	27	1			9
							4	9									
*05	530	N	530	-0-	-0-	-0-	43	1	487	3	N	-0-					9

HILL-MAYER "MMM" WELL #: 1 RRCID -> 113970 COMPL. DATE 10/06/1984 TOTAL DEPTH 7400 PERF. 6765 - 6964

12	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-					2
01	50	N	50	-0-	-0-	-0-	5	1	44	3	N	1					3
							1	9									
02	58	N	46	-0-	-12	-0-	4	1	42	3	N	-0-					3
03	62	N	51	-0-	-11	-0-	5	1	46	3	N	-0-					3
04	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					3
05	62	N	50	-0-	-12	-0-	7	1	43	3	N	-0-					3

WARD, RIP D-E-F WELL #: 44 RRCID -> 113971 COMPL. DATE 08/13/1984 TOTAL DEPTH 6550 PERF. 5764 - 6224

12	844	N	844	-0-	-0-	-0-	45	1	797	3	N	2					29
							2	9									
01	820	N	820	-0-	-0-	-0-	42	1	777	3	N	1					30
							1	9									
02	725	N	629	-0-	-96	-0-	43	1	584	3	N	2					32
							2	9									
03	806	N	751	-0-	-55	-0-	45	1	703	3	N	3	19	1			16
							3	9									
04	780	N	677	-0-	-103	-0-	45	1	631	3	N	1	13	1			4
							1	9									
05	682	N	519	-0-	-163	-0-	42	1	477	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT "C" WELL #: 38 RRCID -> 113972 COMPL. DATE 09/25/1984 TOTAL DEPTH 7679 PERF. 6345 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	11	1	201	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
02	232	N	193	-0-	-39	-0-	10	1	183	3	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	13	1	198	3	N	-0-					-0-
04	240	N	206	-0-	-34	-0-	13	1	193	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	18	1	198	3	N	-0-					-0-

WARD, RIP D-E-F WELL #: 42 RRCID -> 113974 COMPL. DATE 10/09/1984 TOTAL DEPTH 6524 PERF. 5297 - 6147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	25	1	431	3	N	1					8
							1	9									
01	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-					8
02	707	N	707	-0-	-0-	-0-	49	1	658	3	N	-0-					8
03	746	N	746	-0-	-0-	-0-	44	1	701	3	N	1	5	1			4
							1	9									
04	703	N	703	-0-	-0-	-0-	46	1	657	3	N	-0-	3	1			1
*05	740	N	740	-0-	-0-	-0-	59	1	681	3	N	-0-					1

MAYER RANCH "PP" WELL #: 54 RRCID -> 113975 COMPL. DATE 10/21/1984 TOTAL DEPTH 7200 PERF. 6857 - 7098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-					1
01	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					1
02	174	N	152	-0-	-22	-0-	12	1	140	3	N	-0-					1
03	186	N	166	-0-	-20	-0-	12	1	154	3	N	-0-					1
04	180	N	163	-0-	-17	-0-	12	1	151	3	N	-0-					1
*05	361	N	361	-0-	-0-	-0-	22	1	1	2	N	-0-					1
							338	3									

WARD, RIP "G-45" WELL #: 1 RRCID -> 113976 COMPL. DATE 10/03/1984 TOTAL DEPTH 6800 PERF. 5389 - 6227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	26	1	464	3	N	-0-					1
01	482	N	482	-0-	-0-	-0-	25	1	457	3	N	-0-					1
02	449	N	449	-0-	-0-	-0-	31	1	418	3	N	-0-					1
03	478	N	478	-0-	-0-	-0-	28	1	449	3	N	1	1	1			1
							1	9									
04	444	N	444	-0-	-0-	-0-	29	1	415	3	N	-0-					1
*05	436	N	436	-0-	-0-	-0-	35	1	401	3	N	-0-					1

GALBREATH 91 WELL #: 5 RRCID -> 114042 COMPL. DATE 10/29/1984 TOTAL DEPTH 6371 PERF. 5042 - 5809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	9	1	73	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
02	76	N	76	-0-	-0-	-0-	11	1	65	3	Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	7	1	79	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	7	1	74	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	10	1	72	3	Y	-0-					-0-

SHURLEY 142 WELL #: 7 RRCID -> 114043 COMPL. DATE 11/09/1984 TOTAL DEPTH 6931 PERF. 5406 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 4 RRCID -> 114044 COMPL. DATE 11/16/1984 TOTAL DEPTH 7108 PERF. 5467 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	3	1	172	3	Y	-0-					-0-
01	179	N	179	-0-	-0-	-0-	3	1	176	3	Y	-0-					-0-
02	174	N	166	-0-	-8	-0-	3	1	163	3	Y	-0-					-0-
03	186	N	150	-0-	-36	-0-	2	1	148	3	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	2	1	168	3	Y	-0-					-0-
05	186	N	182	-0-	-4	-0-	1	1	181	3	Y	-0-					-0-

MAYER RANCH "UU" WELL #: 59 RRCID -> 114045 COMPL. DATE 10/28/1984 TOTAL DEPTH 7419 PERF. 6859 - 7162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	32	1	402	3	N	-0-	10	1			11
01	454	N	454	-0-	-0-	-0-	34	1	420	3	N	-0-	8	1			3
02	435	N	419	-0-	-16	-0-	34	1	385	3	N	-0-	2	1			1
03	441	N	441	-0-	-0-	-0-	31	1	410	3	N	-0-	1	1			-0-
04	450	N	430	-0-	-20	-0-	32	1	398	3	N	-0-					-0-
*05	947	N	947	-0-	-0-	-0-	57	1	2	2	N	-0-					-0-
							888	3									

WARD, RIP D-E-F WELL #: 43 RRCID -> 114093 COMPL. DATE 11/07/1984 TOTAL DEPTH 6680 PERF. 5819 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	12	1	213	3	N	-0-					1
01	201	N	201	-0-	-0-	-0-	10	1	191	3	N	-0-					1
02	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					1
03	217	N	177	-0-	-40	-0-	11	1	166	3	N	-0-					1
04	180	N	170	-0-	-10	-0-	11	1	159	3	N	-0-					1
05	186	N	169	-0-	-17	-0-	14	1	155	3	N	-0-					1

MAYER RANCH "MM" WELL #: 52 RRCID -> 114094 COMPL. DATE 11/12/1984 TOTAL DEPTH 7600 PERF. 6904 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	15	1	187	3	N	-0-					1
01	206	N	206	-0-	-0-	-0-	15	1	190	3	N	1	1	1			1
							1	9									
02	203	N	192	-0-	-11	-0-	16	1	176	3	N	-0-	1	1			-0-
03	217	N	204	-0-	-13	-0-	14	1	189	3	N	1					1
							1	9									
04	210	N	199	-0-	-11	-0-	15	1	184	3	N	-0-	1	1			-0-
*05	419	N	419	-0-	-0-	-0-	25	1	1	2	N	-0-					-0-
							393	3									

KELLY 125A WELL #: 1 RRCID -> 114320 COMPL. DATE 11/27/1984 TOTAL DEPTH 6635 PERF. 6047 - 6371

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	105	1	48	3	Y	13					122
							14	9									
01	162	N	162	-0-	-0-	-0-	102	1	49	3	Y	10	115	1			17
							11	9									
02	174	N	131	-0-	-43	-0-	63	1	46	3	Y	20					37
							22	9									
03	155	N	107	-0-	-48	-0-	20	1	45	3	Y	38	64	1			11
							42	9									
04	150	N	106	-0-	-44	-0-	12	1	48	3	Y	42					53
							46	9									
05	155	N	83	-0-	-72	-0-	30	1	45	3	Y	7					60
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 4 RRCID -> 114321 COMPL. DATE 12/06/1984 TOTAL DEPTH 5657 PERF. 5292 - 5315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 7 RRCID -> 114322 COMPL. DATE 12/11/1984 TOTAL DEPTH 6092 PERF. 5180 - 5925

12	89	N	89	-0-	-0-	-0-	21	1	68	3	N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	31	1	83	3	N	-0-					-0-
02	87	N	64	-0-	-23	-0-	17	1	47	3	N	-0-					-0-
03	93	N	8	-0-	-85	-0-	2	1	6	3	N	-0-					-0-
04	120	N	41	-0-	-79	-0-	11	1	30	3	N	-0-					-0-
05	62	N	41	-0-	-21	-0-	8	1	33	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 1 RRCID -> 114470 COMPL. DATE 10/14/1984 TOTAL DEPTH 7800 PERF. 7386 - 7455

12	216	N	216	-0-	-0-	-0-	16	1	200	3	N	-0-	6	1			7
01	214	N	214	-0-	-0-	-0-	16	1	198	3	N	-0-	5	1			2
02	232	N	200	-0-	-32	-0-	16	1	184	3	N	-0-	1	1			1
03	217	N	209	-0-	-8	-0-	15	1	194	3	N	-0-					1
04	210	N	199	-0-	-11	-0-	15	1	184	3	N	-0-					1
*05	444	N	444	-0-	-0-	-0-	27	1	1	2	N	-0-					1
							416	3									

HILL-MAYER "ZZ" WELL #: 1 RRCID -> 114472 COMPL. DATE 09/29/1984 TOTAL DEPTH 7400 PERF. 6401 - 6749

12	116	N	116	-0-	-0-	-0-	4	1	112	3	N	-0-					1
01	101	N	101	-0-	-0-	-0-	4	1	97	3	N	-0-					1
02	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					1
03	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					1
04	90	N	81	-0-	-9	-0-	3	1	71	3	N	6	2	1			5
							7	9									
*05	110	N	110	-0-	-0-	-0-	4	1	106	3	N	-0-					5

WARD, RIP "K" WELL #: 48 RRCID -> 114473 COMPL. DATE 12/08/1984 TOTAL DEPTH 6850 PERF. 5722 - 6748

12	0	N	-0-	-0-	-0-	-0-					N	-0-					8
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					8
02	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					8
03	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-	5	1			3
04	120	N	99	-0-	-21	-0-	7	1	92	3	N	-0-	2	1			1
*05	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					1

WARD, RIP "J" WELL #: 47 RRCID -> 114526 COMPL. DATE 11/24/1984 TOTAL DEPTH 6702 PERF. 5675 - 6553

12	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					3
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					3
02	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					3
03	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-	2	1			1
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-	1	1			-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 111 WELL #: 7 RRCID -> 114759 COMPL. DATE 01/09/1985 TOTAL DEPTH 6825 PERF. 5401 - 6475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
01	107	N	107	-0-	-0-	-0-	8	1	99	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
03	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	14	1	79	3	N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	20	1	97	3	N	-0-					-0-

WARD, R. C. "M" WELL #: 50 RRCID -> 114760 COMPL. DATE 11/18/1984 TOTAL DEPTH 7171 PERF. 6008 - 7073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	3	1	58	3	N	-0-					5
01	60	N	60	-0-	-0-	-0-	3	1	57	3	N	-0-					5
02	59	N	59	-0-	-0-	-0-	4	1	54	3	N	1					6
							1	9									
03	69	N	69	-0-	-0-	-0-	4	1	65	3	N	-0-	3	1			3
04	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-	2	1			1
*05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					1

WARD, RIP "A,B,C" WELL #: 41 RRCID -> 114761 COMPL. DATE 01/11/1985 TOTAL DEPTH 6621 PERF. 5826 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	3	1	47	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	6	1	91	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	5	1	53	3	N	-0-					-0-

HILL-ROUSSELOT "E" WELL #: 1 RRCID -> 115014 COMPL. DATE 09/18/1984 TOTAL DEPTH 7800 PERF. 7240 - 7581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	11	1	140	3	N	-0-					-0-
02	145	N	138	-0-	-7	-0-	11	1	127	3	N	-0-					-0-
03	155	N	151	-0-	-4	-0-	11	1	140	3	N	-0-					-0-
04	150	N	145	-0-	-5	-0-	11	1	134	3	N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	19	1	1	2	N	-0-					-0-
							300	3									

HILL-ROUSSELOT "F" WELL #: 1 RRCID -> 115015 COMPL. DATE 10/24/1984 TOTAL DEPTH 7900 PERF. 7287 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	69	N	69	-0-	-0-	-0-	5	1	64	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
02	87	N	45	-0-	-42	-0-	4	1	41	3	N	-0-					-0-
03	62	N	36	-0-	-26	-0-	3	1	33	3	N	-0-					-0-
04	60	N	8	-0-	-52	-0-	1	1	7	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	3	1	52	3	N	-0-					-0-

HILL-ROUSSELOT "G" WELL #: 1 RRCID -> 115016 COMPL. DATE 11/02/1984 TOTAL DEPTH 7900 PERF. 7280 - 7337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
02	14	N	13	-0-	-1	-0-	1	1	12	3	N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "A,B,C" WELL #: 39 RRCID -> 115236 COMPL. DATE 02/14/1985 TOTAL DEPTH 6369 PERF. 5411 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	7	1	125	3	N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	9	1	118	3	N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	9	1	121	3	N	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					-0-

MAYER RANCH "AAA" WELL #: 67 RRCID -> 115237 COMPL. DATE 01/23/1985 TOTAL DEPTH 7653 PERF. 7081 - 7541

12	68	N	68	-0-	-0-	-0-	5	1	63	3	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
03	312	N	312	-0-	-0-	-0-	22	1	290	3	N	-0-					-0-
04	414	N	414	-0-	-0-	-0-	31	1	383	3	N	-0-					-0-
*05	863	N	863	-0-	-0-	-0-	52	1	1	2	N	-0-					-0-
							810	3									

WARD 127 WELL #: 7 RRCID -> 115467 COMPL. DATE 02/11/1985 TOTAL DEPTH 7020 PERF. 5477 - 6740

12	185	N	185	-0-	-0-	-0-	12	1	173	3	N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	12	1	153	3	N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	12	1	142	3	N	-0-					-0-
03	186	N	150	-0-	-36	-0-	11	1	139	3	N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	10	1	146	3	N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	10	1	153	3	N	-0-					-0-

MAYER RANCH "YY" WELL #: 66 RRCID -> 115548 COMPL. DATE 01/18/1985 TOTAL DEPTH 7360 PERF. 7013 - 7219

12	539	N	539	-0-	-0-	-0-	40	1	499	3	N	-0-	6	1			6
01	603	N	603	-0-	-0-	-0-	45	1	557	3	N	1	5	1			2
							1	9									
02	538	N	538	-0-	-0-	-0-	44	1	494	3	N	-0-	1	1			1
03	566	N	566	-0-	-0-	-0-	40	1	526	3	N	-0-					1
04	540	N	539	-0-	-1	-0-	40	1	499	3	N	-0-					1
*05	1177	N	1177	-0-	-0-	-0-	71	1	2	2	N	-0-					1
							1104	3									

MAYER RANCH "DD" WELL #: 28 RRCID -> 116010 COMPL. DATE 03/22/1985 TOTAL DEPTH 7284 PERF. 6461 - 6933

12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
03	8	N	7	-0-	-1	-0-	1	1	6	3	N	-0-					1
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1

SHURLEY 123 WELL #: 7 RRCID -> 116129 COMPL. DATE 03/01/1985 TOTAL DEPTH 6693 PERF. 5175 - 6447

12	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
01	56	N	56	-0-	-0-	-0-	7	1	49	3	Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	7	1	44	3	Y	-0-					-0-
03	62	N	45	-0-	-17	-0-	5	1	40	3	Y	-0-					-0-
04	60	N	53	-0-	-7	-0-	7	1	46	3	Y	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	9	1	54	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "I" WELL #: 1 RRCID -> 116477 COMPL. DATE 04/19/1985 TOTAL DEPTH 7900 PERF. 7376 - 7432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0-	-0-	39	1	483	3	N	-0-	7	1			8
01	484	N	484	-0-	-0-	-0-	36	1	448	3	N	-0-	6	1			2
02	474	N	474	-0-	-0-	-0-	38	1	436	3	N	-0-	1	1			1
03	528	N	528	-0-	-0-	-0-	37	1	491	3	N	-0-					1
04	509	N	509	-0-	-0-	-0-	38	1	471	3	N	-0-					1
*05	1115	N	1115	-0-	-0-	-0-	67	1	2	2	N	-0-					1
							1046	3									

MAYER, MINNIE H. "LL" WELL #: 35 RRCID -> 116690 COMPL. DATE 04/19/1985 TOTAL DEPTH 8156 PERF. 6293 - 6958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT RANCH "B" WELL #: 37 RRCID -> 116691 COMPL. DATE 04/19/1985 TOTAL DEPTH 7740 PERF. 7233 - 7469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	25	1	209	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	26	1	200	3	N	-0-					-0-
02	232	N	210	-0-	-22	-0-	23	1	187	3	N	-0-					-0-
03	248	N	224	-0-	-24	-0-	24	1	200	3	N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	23	1	190	3	N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	25	1	200	3	N	-0-					-0-

MAYER RANCH "R" WELL #: 16 RRCID -> 116692 COMPL. DATE 04/21/1985 TOTAL DEPTH 8220 PERF. 6551 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	47	1	520	3	N	-0-					2
01	437	N	437	-0-	-0-	-0-	35	1	402	3	N	-0-					2
02	522	N	337	-0-	-185	-0-	28	1	309	3	N	-0-					2
03	558	N	485	-0-	-73	-0-	44	1	441	3	N	-0-					2
04	470	N	470	-0-	-0-	-0-	41	1	429	3	N	-0-					2
*05	477	N	477	-0-	-0-	-0-	41	1	436	3	N	-0-					2

MAYER RANCH "U" WELL #: 19 RRCID -> 117151 COMPL. DATE 03/09/1985 TOTAL DEPTH 8450 PERF. 6600 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	1	1	25	3	N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	1	1	34	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	1	1	33	3	N	-0-					-0-
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-

RAY RANCH "A" WELL #: 64 RRCID -> 117232 COMPL. DATE 05/29/1985 TOTAL DEPTH 9260 PERF. 8737 - 8810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	18	1	163	3	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
02	203	N	129	-0-	-74	-0-	13	1	116	3	Y	-0-					-0-
03	186	N	120	-0-	-66	-0-	12	1	108	3	Y	-0-					-0-
04	150	N	116	-0-	-34	-0-	11	1	105	3	Y	-0-					-0-
05	124	N	112	-0-	-12	-0-	12	1	100	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RAY RANCH "B" WELL #: 114 RRCID -> 118578 COMPL. DATE 09/21/1985 TOTAL DEPTH 9346 PERF. 8750 - 9057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	31	1	276	3	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	27	1	254	3	Y	-0-					-0-
02	319	N	184	-0-	-135	-0-	19	1	165	3	Y	-0-					-0-
03	310	N	159	-0-	-151	-0-	16	1	143	3	Y	-0-					-0-
04	270	N	177	-0-	-93	-0-	16	1	161	3	Y	-0-					-0-
05	186	N	155	-0-	-31	-0-	16	1	139	3	Y	-0-					-0-

ROUSSELOT RANCH "A" WELL #: 112 RRCID -> 121110 COMPL. DATE 04/24/1986 TOTAL DEPTH 8330 PERF. 7444 - 7495

12	409	N	409	-0-	-0-	-0-	30	1	369	3	N	9	8	1			15
							10	9									
01	398	N	398	-0-	-0-	-0-	29	1	361	3	N	7	14	1			8
							8	9									
02	357	N	357	-0-	-0-	-0-	28	1	322	3	N	6	8	1			6
							7	9									
03	378	N	378	-0-	-0-	-0-	26	1	344	3	N	7	6	1			7
							8	9									
04	360	N	356	-0-	-4	-0-	26	1	324	3	N	5	8	1			4
							6	9									
*05	729	N	729	-0-	-0-	-0-	44	1	1	2	N	4	4	1			4
							680	3	4	9							

PFLUGER 110 WELL #: 4 RRCID -> 123354 COMPL. DATE 01/12/1987 TOTAL DEPTH 5600 PERF. 5234 - 5348

12	704	N	704	-0-	-0-	-0-	55	1	649	3	Y	-0-					-0-
01	709	N	709	-0-	-0-	-0-	83	1	626	3	Y	-0-					-0-
02	706	N	706	-0-	-0-	-0-	75	1	631	3	Y	-0-					-0-
03	713	N	702	-0-	-11	-0-	76	1	626	3	Y	-0-					-0-
04	712	N	712	-0-	-0-	-0-	66	1	646	3	Y	-0-					-0-
*05	748	N	748	-0-	-0-	-0-	57	1	691	3	Y	-0-					-0-

CUSENBARY, W. R. WELL #: 3403 RRCID -> 123413 COMPL. DATE 01/20/1987 TOTAL DEPTH 6379 PERF. 5260 - 5372

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. WELL #: 3 RRCID -> 123631 COMPL. DATE 01/26/1987 TOTAL DEPTH 6399 PERF. 5259 - 5347

12	562	N	562	-0-	-0-	-0-	138	1	424	3	Y	-0-					4
01	644	N	644	-0-	-0-	-0-	150	1	494	3	Y	-0-	2	1			2
02	522	N	340	-0-	-182	-0-	57	1	283	3	Y	-0-					2
03	558	N	138	-0-	-420	-0-	27	1	111	3	Y	-0-					2
04	630	N	344	-0-	-286	-0-	58	1	286	3	Y	-0-					2
*05	567	N	567	-0-	-0-	-0-	96	1	471	3	Y	-0-					2

HILL-ROUSSELOT "L" WELL #: 1 RRCID -> 124651 COMPL. DATE 06/30/1987 TOTAL DEPTH 8244 PERF. 7231 - 7510

12	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	8	1	94	3	N	-0-					-0-
*05	217	N	217	-0-	-0-	-0-	13	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 110 WELL #: 5 RRCID -> 125132 COMPL. DATE 07/27/1987 TOTAL DEPTH 5600 PERF. 5275 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	14	1	168	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	22	1	164	3	Y	-0-					-0-
02	184	N	184	-0-	-0-	-0-	19	1	165	3	Y	-0-					-0-
03	186	N	172	-0-	-14	-0-	19	1	153	3	Y	-0-					-0-
04	193	N	193	-0-	-0-	-0-	18	1	175	3	Y	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	16	1	190	3	Y	-0-					-0-

PFLUGER 110 WELL #: 6 RRCID -> 125133 COMPL. DATE 11/05/1987 TOTAL DEPTH 5600 PERF. 4904 - 5343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	10	1	75	3	Y	-0-					-0-
02	116	N	69	-0-	-47	-0-	7	1	62	3	Y	-0-					-0-
03	124	N	63	-0-	-61	-0-	7	1	56	3	Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	8	1	73	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-

VANDERSTUCKEN 1 WELL #: 5 RRCID -> 125226 COMPL. DATE 09/01/1987 TOTAL DEPTH 4000 PERF. 2876 - 3692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 8 RRCID -> 125227 COMPL. DATE 08/16/1987 TOTAL DEPTH 5504 PERF. 5234 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	18	1	216	3	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	29	1	218	3	Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-
03	248	N	132	-0-	-116	-0-	14	1	118	3	Y	-0-					-0-
04	240	N	126	-0-	-114	-0-	12	1	114	3	Y	-0-					-0-
05	248	N	153	-0-	-95	-0-	12	1	141	3	Y	-0-					-0-

DAVID 109 WELL #: 8 RRCID -> 125263 COMPL. DATE 08/29/1987 TOTAL DEPTH 5600 PERF. 4805 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	33	1	392	3	Y	-0-					-0-
01	426	N	426	-0-	-0-	-0-	50	1	376	3	Y	-0-					-0-
02	422	N	422	-0-	-0-	-0-	45	1	377	3	Y	-0-					-0-
03	434	N	426	-0-	-8	-0-	46	1	380	3	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	39	1	379	3	Y	-0-					-0-
05	465	N	432	-0-	-33	-0-	33	1	399	3	Y	-0-					-0-

VANDERSTUCKEN 2 WELL #: 3 RRCID -> 125297 COMPL. DATE 09/10/1987 TOTAL DEPTH 4000 PERF. 3199 - 3654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	704	3			Y	-0-					-0-
01	836	N	836	-0-	-0-	-0-	836	3			Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	625	3			Y	-0-					-0-
03	749	N	749	-0-	-0-	-0-	749	3			Y	-0-					-0-
04	810	N	653	-0-	-157	-0-	653	3			Y	-0-					-0-
*05	885	N	885	-0-	-0-	-0-	885	3			Y	-0-					-0-

DAVID 109 WELL #: 7 RRCID -> 125410 COMPL. DATE 09/25/1987 TOTAL DEPTH 5600 PERF. 5223 - 5344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 6 RRCID -> 125411 COMPL. DATE 09/21/1987 TOTAL DEPTH 5501 PERF. 4748 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 35 WELL #: 3 RRCID -> 125412 COMPL. DATE 09/29/1987 TOTAL DEPTH 4403 PERF. 3308 - 4170

12	228	N	228	-0-	-0-	-0-	228	3			Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
02	232	N	151	-0-	-81	-0-	151	3			Y	-0-					-0-
03	217	N	133	-0-	-84	-0-	133	3			Y	-0-					-0-
04	210	N	121	-0-	-89	-0-	121	3			Y	-0-					-0-
05	155	N	142	-0-	-13	-0-	142	3			Y	-0-					-0-

MCMILLAN, W. B. WELL #: 4 RRCID -> 125642 COMPL. DATE 09/28/1987 TOTAL DEPTH 5750 PERF. 5254 - 5397

12	126	N	126	-0-	-0-	-0-	31	1	95	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	34	1	113	3	Y	-0-					-0-
02	145	N	118	-0-	-27	-0-	20	1	98	3	Y	-0-					-0-
03	124	N	92	-0-	-32	-0-	18	1	74	3	Y	-0-					-0-
04	150	N	125	-0-	-25	-0-	21	1	104	3	Y	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	26	1	125	3	Y	-0-					-0-

KELLY 125 WELL #: 7 RRCID -> 125649 COMPL. DATE 10/09/1987 TOTAL DEPTH 6800 PERF. 5402 - 6636

12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
02	8	N	6	-0-	-2	-0-	6	3			Y	-0-					1
03	9	N	8	-0-	-1	-0-	1	1	7	3	Y	-0-					1
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					1
*05	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					1

SHURLEY 123 WELL #: 8 RRCID -> 125650 COMPL. DATE 10/14/1987 TOTAL DEPTH 6650 PERF. 5288 - 6180

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 7 RRCID -> 125651 COMPL. DATE 10/16/1987 TOTAL DEPTH 6150 PERF. 5416 - 5914

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 32 WELL #: 5 RRCID -> 125652 COMPL. DATE 11/01/1987 TOTAL DEPTH 5950 PERF. 4700 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	46	1	415	3	Y	2					5
							2	9									
01	398	N	398	-0-	-0-	-0-	43	1	355	3	Y	-0-	5	1			-0-
02	464	N	411	-0-	-53	-0-	47	1	362	3	Y	2					2
							2	9									
03	465	N	367	-0-	-98	-0-	38	1	326	3	Y	3					5
							3	9									
04	393	N	393	-0-	-0-	-0-	45	1	346	3	Y	2					7
							2	9									
05	434	N	320	-0-	-114	-0-	39	1	280	3	Y	1					8
							1	9									

REED 116 WELL #: 8 RRCID -> 125653 COMPL. DATE 10/27/1987 TOTAL DEPTH 6660 PERF. 5063 - 6342

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0124S RRCID -> 125654 COMPL. DATE 10/05/1987 TOTAL DEPTH 5512 PERF. 5249 - 5327

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 0125S RRCID -> 125655 COMPL. DATE 07/02/1990 TOTAL DEPTH 5500 PERF. 4920 - 5234

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	49	-0-	49	49	49	3			Y	-0-					-0-
02	14B2	EXT	37	-0-	37	86	37	3			Y	-0-					-0-
03	14B2	EXT	40	-0-	40	126	40	3			Y	-0-					-0-
04	14B2	EXT	32	-0-	32	158	32	3			Y	-0-					-0-
05	14B2	EXT	40	-0-	40	198	40	3			Y	-0-					-0-

CANYON RANCH WELL #: 1063S RRCID -> 125656 COMPL. DATE 01/01/1998 TOTAL DEPTH 5411 PERF. 4643 - 5175

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1064S RRCID -> 125657 COMPL. DATE 10/29/1987 TOTAL DEPTH 5510 PERF. 5129 - 5197

12	208	N	208	-0-	-0-	-0-	94	1	114	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	132	1	150	3	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	17	1	148	3	Y	-0-					-0-
03	259	N	259	-0-	-0-	-0-	93	1	166	3	Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	17	1	175	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 6 RRCID -> 125704 COMPL. DATE 10/22/1987 TOTAL DEPTH 7150 PERF. 5594 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 8 RRCID -> 125737 COMPL. DATE 11/05/1987 TOTAL DEPTH 6100 PERF. 5166 - 5890

12	204	N	204	-0-	-0-	-0-	48	1	156	3	N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	56	1	147	3	N	-0-					-0-
02	203	N	175	-0-	-28	-0-	46	1	129	3	N	-0-					-0-
03	217	N	153	-0-	-64	-0-	41	1	112	3	N	-0-					-0-
04	210	N	167	-0-	-43	-0-	45	1	122	3	N	-0-					-0-
05	186	N	161	-0-	-25	-0-	33	1	128	3	N	-0-					-0-

ESPY "A" WELL #: 3 RRCID -> 125856 COMPL. DATE 10/09/1987 TOTAL DEPTH 5750 PERF. 5300 - 5336

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	87	N	33	-0-	-54	-0-	6	1	27	3	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	35	1	142	3	Y	-0-					-0-
04	332	N	332	-0-	-0-	-0-	56	1	276	3	Y	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	57	1	280	3	Y	-0-					-0-

FIELDS 16 WELL #: 7 RRCID -> 125926 COMPL. DATE 11/10/1987 TOTAL DEPTH 6100 PERF. 5766 - 5825

12	587	N	587	-0-	-0-	-0-	108	1	478	3	N	1	2	1			2
							1	9									
01	605	N	605	-0-	-0-	-0-	116	1	489	3	N	-0-					2
02	594	N	594	-0-	-0-	-0-	139	1	455	3	N	-0-					2
03	465	N	448	-0-	-17	-0-	64	1	376	3	N	7	3	1			6
							8	9									
04	663	N	663	-0-	-0-	-0-	151	1	508	3	N	4	5	1			5
							4	9									
*05	581	N	581	-0-	-0-	-0-	133	1	448	3	N	-0-					5

FIELDS 17 WELL #: 6 RRCID -> 125927 COMPL. DATE 11/13/1987 TOTAL DEPTH 6137 PERF. 5118 - 5916

12	139	N	139	-0-	-0-	-0-	26	1	113	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	16	1	67	3	N	-0-					-0-
02	87	N	68	-0-	-19	-0-	16	1	52	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	13	1	78	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	17	1	58	3	N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	18	1	61	3	N	-0-					-0-

JONES 120 WELL #: 8 RRCID -> 126035 COMPL. DATE 11/26/1987 TOTAL DEPTH 6430 PERF. 5357 - 6145

12	237	N	237	-0-	-0-	-0-	30	1	207	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	30	1	210	3	Y	-0-					-0-
02	232	N	231	-0-	-1	-0-	31	1	200	3	Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	27	1	200	3	Y	-0-					-0-
04	240	N	233	-0-	-7	-0-	30	1	203	3	Y	-0-					-0-
05	248	N	247	-0-	-1	-0-	34	1	213	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 3404 RRCID -> 126114 COMPL. DATE 10/02/1987 TOTAL DEPTH 5750 PERF. 5289 - 5357

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	8	1	25	3	Y	-0-					1
01	53	N	53	-0-	-0-	-0-	12	1	41	3	Y	-0-					1
02	666	N	666	-0-	-0-	-0-	112	1	554	3	Y	-0-					1
03	540	N	540	-0-	-0-	-0-	107	1	433	3	Y	-0-					1
04	803	N	803	-0-	-0-	-0-	136	1	667	3	Y	-0-					1
*05	418	N	418	-0-	-0-	-0-	71	1	347	3	Y	-0-					1

CANYON RANCH WELL #: 0933S RRCID -> 126115 COMPL. DATE 07/03/1990 TOTAL DEPTH 5407 PERF. 4579 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-

SHURLEY 95 WELL #: 5 RRCID -> 126186 COMPL. DATE 11/26/1987 TOTAL DEPTH 6399 PERF. 5479 - 6135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT 130 WELL #: 7 RRCID -> 126187 COMPL. DATE 12/20/1987 TOTAL DEPTH 7200 PERF. 5638 - 6749

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	8	1	129	3	Y	1					1
							1	9									
01	143	N	143	-0-	-0-	-0-	9	1	134	3	Y	-0-					1
02	148	N	148	-0-	-0-	-0-	11	1	137	3	Y	-0-	1	1			-0-
03	146	N	146	-0-	-0-	-0-	9	1	137	3	Y	-0-					-0-
04	150	N	96	-0-	-54	-0-	6	1	90	3	Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	11	1	176	3	Y	-0-					-0-

WARD 127 WELL #: 8 RRCID -> 126188 COMPL. DATE 12/11/1987 TOTAL DEPTH 7136 PERF. 5696 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ALDWELL "B" WELL #: 143 RRCID -> 126454 COMPL. DATE 12/24/1987 TOTAL DEPTH 9029 PERF. 7472 - 8554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	13	1	210	2	Y	-0-					-0-
02	232	N	227	-0-	-5	-0-	16	1	211	2	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	15	1	202	2	Y	-0-					-0-
04	210	N	202	-0-	-8	-0-	15	1	187	2	Y	-0-					-0-
05	248	N	236	-0-	-12	-0-	15	1	221	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 8 RRCID -> 126456 COMPL. DATE 02/03/1988 TOTAL DEPTH 6851 PERF. 5376 - 6534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	8	1	132	3	Y	-0-					-0-
01	T. A.		24	-0-	24	24	1	1	23	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	24					Y	-0-					-0-

SAWYER 128 WELL #: 8 RRCID -> 126457 COMPL. DATE 01/18/1988 TOTAL DEPTH 7145 PERF. 5551 - 6518

12	317	N	317	-0-	-0-	-0-	19	1	298	3	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	19	1	295	3	Y	-0-					-0-
02	290	N	266	-0-	-24	-0-	19	1	247	3	Y	-0-					-0-
03	310	N	303	-0-	-7	-0-	19	1	284	3	Y	-0-					-0-
04	344	N	344	-0-	-0-	-0-	22	1	322	3	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	16	1	263	3	Y	-0-					-0-

SAWYER 168 WELL #: 8 RRCID -> 126458 COMPL. DATE 01/15/1988 TOTAL DEPTH 7300 PERF. 5592 - 7052

12	46	N	46	-0-	-0-	-0-	3	1	43	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 7 RRCID -> 126501 COMPL. DATE 01/09/1988 TOTAL DEPTH 7500 PERF. 5974 - 6066

12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ESPY 57 WELL #: 6 RRCID -> 126503 COMPL. DATE 02/09/1988 TOTAL DEPTH 6100 PERF. 5475 - 5831

12	316	N	316	-0-	-0-	-0-	31	1	285	3	Y	-0-					1
01	328	N	328	-0-	-0-	-0-	35	1	293	3	Y	-0-	1	1			-0-
02	319	N	308	-0-	-11	-0-	35	1	272	3	Y	1					1
							1	9									
03	310	N	291	-0-	-19	-0-	30	1	261	3	Y	-0-					1
04	330	N	290	-0-	-40	-0-	33	1	256	3	Y	1					2
							1	9									
05	341	N	303	-0-	-38	-0-	37	1	266	3	Y	-0-					2

ESPY 57 WELL #: 7 RRCID -> 126615 COMPL. DATE 02/13/1988 TOTAL DEPTH 6100 PERF. 5487 - 5843

12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	3	1	25	3	Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	5	1	36	3	Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	10	1	70	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 8 RRCID -> 126709 COMPL. DATE 02/20/1988 TOTAL DEPTH 7400 PERF. 6251 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-			-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-			-0-
02	29	N	13	-0-	-16	-0-	1	1	12	3	Y	-0-			-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-			-0-
04	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-			-0-
05	13	N	7	-0-	-6	-0-	1	1	6	3	Y	-0-			-0-

MAYER RANCH TTT WELL #: 159 RRCID -> 127248 COMPL. DATE 03/13/1988 TOTAL DEPTH 8402 PERF. 6669 - 7856

12	494	N	494	-0-	-0-	-0-	19	1	475	3	N	-0-			-0-
01	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-			-0-
02	473	N	473	-0-	-0-	-0-	18	1	455	3	N	-0-			-0-
03	496	N	489	-0-	-7	-0-	19	1	470	3	N	-0-			-0-
04	480	N	469	-0-	-11	-0-	19	1	450	3	N	-0-			-0-
05	496	N	483	-0-	-13	-0-	20	1	463	3	N	-0-			-0-

RAY RANCH "D" WELL #: 116 RRCID -> 128201 COMPL. DATE 06/20/1988 TOTAL DEPTH 9502 PERF. 8490 - 9183

12	300	N	300	-0-	-0-	-0-	30	1	270	3	Y	-0-			-0-
01	323	N	323	-0-	-0-	-0-	31	1	292	3	Y	-0-			-0-
02	290	N	287	-0-	-3	-0-	29	1	258	3	Y	-0-			-0-
03	310	N	304	-0-	-6	-0-	31	1	273	3	Y	-0-			-0-
04	300	N	300	-0-	-0-	-0-	28	1	272	3	Y	-0-			-0-
05	310	N	303	-0-	-7	-0-	32	1	271	3	Y	-0-			-0-

MAYER, MINNIE H. "VVV" WELL #: 165 RRCID -> 128450 COMPL. DATE 09/04/1988 TOTAL DEPTH 8100 PERF. 6282 - 7173

12	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-			-0-
01	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-			-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	1	1	35	3	N	-0-			-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-			-0-
*05	59	N	59	-0-	-0-	-0-	2	1	57	3	N	-0-			-0-

PFLUGER 110 WELL #: 7 RRCID -> 129910 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5140 - 5307

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-			-0-

PFLUGER 110 WELL #: 8 RRCID -> 129911 COMPL. DATE 01/23/1989 TOTAL DEPTH 5600 PERF. 5172 - 5390

12	254	N	254	-0-	-0-	-0-	20	1	234	3	Y	-0-			-0-
01	197	N	197	-0-	-0-	-0-	23	1	174	3	Y	-0-			-0-
02	320	N	320	-0-	-0-	-0-	34	1	286	3	Y	-0-			-0-
03	251	N	251	-0-	-0-	-0-	27	1	224	3	Y	-0-			-0-
04	210	N	210	-0-	-0-	-0-	20	1	190	3	Y	-0-			-0-
*05	382	N	382	-0-	-0-	-0-	29	1	353	3	Y	-0-			-0-

SHURLEY WELL #: 25 RRCID -> 130376 COMPL. DATE 03/22/1989 TOTAL DEPTH 6100 PERF. 5306 - 5948

12	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 20 RRCID -> 130491 COMPL. DATE 04/05/1989 TOTAL DEPTH 6126 PERF. 5204 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

SHURLEY WELL #: 21 RRCID -> 130582 COMPL. DATE 04/15/1989 TOTAL DEPTH 6200 PERF. 5106 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
02	319	N	289	-0-	-30	-0-	289	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	330	N	284	-0-	-46	-0-	284	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

SHURLEY WELL #: 23 RRCID -> 130583 COMPL. DATE 04/10/1989 TOTAL DEPTH 6150 PERF. 5503 - 6073

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	116	N	80	-0-	-36	-0-	80	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

SHURLEY WELL #: 24 RRCID -> 130584 COMPL. DATE 04/06/1989 TOTAL DEPTH 6150 PERF. 5340 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-

SHURLEY WELL #: 26 RRCID -> 130881 COMPL. DATE 07/27/1999 TOTAL DEPTH 6100 PERF. 5225 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 27 RRCID -> 130882 COMPL. DATE 05/18/1989 TOTAL DEPTH 6150 PERF. 5248 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-

SHURLEY WELL #: 28 RRCID -> 131047 COMPL. DATE 02/14/1997 TOTAL DEPTH 6200 PERF. 5162 - 6061

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	203	N	163	-0-	-40	-0-	163	3			N	-0-					-0-
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
04	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 29 RRCID -> 131048 COMPL. DATE 05/26/1989 TOTAL DEPTH 6194 PERF. 5123 - 6103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 30 RRCID -> 131136 COMPL. DATE 08/09/1997 TOTAL DEPTH 6208 PERF. 5072 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	290	N	268	-0-	-22	-0-	268	3			N	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	3			N	-0-					-0-
04	300	N	277	-0-	-23	-0-	277	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

SHURLEY WELL #: 31 RRCID -> 131235 COMPL. DATE 01/11/1997 TOTAL DEPTH 6200 PERF. 5208 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					-0-
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	31	N	13	-0-	-18	-0-	13	3			N	-0-					-0-

SHURLEY WELL #: 32 RRCID -> 131286 COMPL. DATE 07/02/1989 TOTAL DEPTH 6200 PERF. 5738 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 12 RRCID -> 131340 COMPL. DATE 05/06/1989 TOTAL DEPTH 8350 PERF. 6483 - 7045

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	2	1	42	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

SHURLEY WELL #: 34 RRCID -> 131341 COMPL. DATE 07/01/1989 TOTAL DEPTH 6200 PERF. 5087 - 5866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
04	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-

ESPY 40 WELL #: 6 RRCID -> 131410 COMPL. DATE 07/07/1989 TOTAL DEPTH 6000 PERF. 5371 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
03	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	Y	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 7 RRCID -> 131411 COMPL. DATE 07/07/1989 TOTAL DEPTH 5960 PERF. 5552 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	56	1	508	3	Y	1					4
							1	9									
01	605	N	605	-0-	-0-	-0-	65	1	540	3	Y	-0-	4	1			-0-
02	522	N	491	-0-	-31	-0-	56	1	434	3	Y	1					1
							1	9									
03	558	N	367	-0-	-191	-0-	38	1	328	3	Y	1					2
							1	9									
04	613	N	613	-0-	-0-	-0-	70	1	542	3	Y	1					3
							1	9									
*05	533	N	533	-0-	-0-	-0-	65	1	468	3	Y	-0-					3

VANDERSTUCKEN 49 WELL #: 6 RRCID -> 131501 COMPL. DATE 07/20/1989 TOTAL DEPTH 5800 PERF. 5024 - 5481

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 33 RRCID -> 131502 COMPL. DATE 07/04/1989 TOTAL DEPTH 6200 PERF. 5204 - 5922

12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 35 RRCID -> 131503 COMPL. DATE 07/15/1989 TOTAL DEPTH 6200 PERF. 5172 - 5966

12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

MAYFIELD 46 WELL #: 9 RRCID -> 131726 COMPL. DATE 08/09/1989 TOTAL DEPTH 7400 PERF. 6169 - 6237

12	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
02	145	N	138	-0-	-7	-0-	13	1	125	3	Y	-0-					-0-
03	155	N	147	-0-	-8	-0-	16	1	131	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	15	1	131	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	16	1	135	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 6 RRCID -> 131727 COMPL. DATE 05/16/1989 TOTAL DEPTH 8757 PERF. 7204 - 7494

12	326	N	326	-0-	-0-	-0-	18	1	308	3	N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	14	1	258	3	N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	16	1	293	3	N	-0-					-0-
03	341	N	284	-0-	-57	-0-	17	1	267	3	N	-0-					-0-
04	287	N	287	-0-	-0-	-0-	18	1	269	3	N	-0-					-0-
05	341	N	296	-0-	-45	-0-	25	1	271	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 7 RRCID -> 131836 COMPL. DATE 08/20/1989 TOTAL DEPTH 7350 PERF. 6155 - 7247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	24	1	264	3	Y	1	5	1			1
							1	9									
01	317	N	317	-0-	-0-	-0-	30	1	287	3	Y	-0-					1
02	264	N	264	-0-	-0-	-0-	25	1	239	3	Y	-0-					1
03	279	N	275	-0-	-4	-0-	25	1	250	3	Y	-0-					1
04	300	N	284	-0-	-16	-0-	28	1	256	3	Y	-0-	1	1			-0-
*05	300	N	300	-0-	-0-	-0-	29	1	271	3	Y	-0-					-0-

SHURLEY 166 WELL #: 5 RRCID -> 131837 COMPL. DATE 08/18/1989 TOTAL DEPTH 7200 PERF. 5603 - 5696

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KEENE D WELL #: 2 RRCID -> 132061 COMPL. DATE 09/18/1989 TOTAL DEPTH 8600 PERF. 8092 - 8309

12	800	N	800	-0-	-0-	-0-	800	2			N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	699	2			N	-0-					-0-
02	783	N	625	-0-	-158	-0-	625	2			N	-0-					-0-
03	806	N	256	-0-	-550	-0-	256	2			N	-0-					-0-
04	690	N	195	-0-	-495	-0-	195	2			N	-0-					-0-
*05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

KELLY 125 WELL #: 8 RRCID -> 132187 COMPL. DATE 09/19/1989 TOTAL DEPTH N/A PERF. N/A

12	172	N	172	-0-	-0-	-0-	12	1	160	3	Y	-0-					-0-
01	188	N	188	-0-	-0-	-0-	14	1	174	3	Y	-0-					-0-
02	174	N	154	-0-	-20	-0-	13	1	141	3	Y	-0-					-0-
03	186	N	166	-0-	-20	-0-	13	1	153	3	Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	13	1	150	3	Y	-0-					-0-

KELLY 126 WELL #: 6 RRCID -> 132188 COMPL. DATE 09/12/1989 TOTAL DEPTH 6650 PERF. 6112 - 6331

12	120	N	120	-0-	-0-	-0-	8	1	103	3	Y	8					22
							9	9									
01	101	N	101	-0-	-0-	-0-	7	1	93	3	Y	1	20	1			3
							1	9									
02	116	N	89	-0-	-27	-0-	7	1	82	3	Y	-0-					3
03	124	N	104	-0-	-20	-0-	8	1	95	3	Y	1	3	1			1
							1	9									
04	90	N	79	-0-	-11	-0-	8	1	70	3	Y	1					2
							1	9									
05	93	N	85	-0-	-8	-0-	7	1	78	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 102 WELL #: 5 RRCID -> 132305 COMPL. DATE 10/03/1989 TOTAL DEPTH 6368 PERF. 5857 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 7 RRCID -> 132306 COMPL. DATE 10/02/1989 TOTAL DEPTH 7050 PERF. 6674 - 7014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	1	1	62	3	Y	-0-					-0-
03	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-
04	12	N	4	-0-	-8	-0-	4	3			Y	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	2	1	321	3	Y	-0-					-0-

SHURLEY 99 WELL #: 5 RRCID -> 132307 COMPL. DATE 10/05/1989 TOTAL DEPTH 6450 PERF. 5340 - 6219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	3	1	17	3	N	-0-					-0-
05	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-

SHURLEY 36 WELL #: 4 RRCID -> 132342 COMPL. DATE 10/11/1989 TOTAL DEPTH 6991 PERF. 5393 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	5	1	273	3	Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	4	1	238	3	Y	-0-					-0-
02	261	N	260	-0-	-1	-0-	4	1	256	3	Y	-0-					-0-
03	298	N	298	-0-	-0-	-0-	5	1	293	3	Y	-0-					-0-
04	287	N	287	-0-	-0-	-0-	4	1	283	3	Y	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	2	1	288	3	Y	-0-					-0-

REED 100 WELL #: 8 RRCID -> 132367 COMPL. DATE 10/15/1989 TOTAL DEPTH 6300 PERF. 5099 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
01	14B2	EXT	64	-0-	64	64	8	1	56	3	Y	-0-					-0-
02	14B2	EXT	58	-0-	58	122	4	1	54	3	Y	-0-					-0-
03	14B2	EXT	55	-0-	55	177	55	1			Y	-0-					-0-
04	14B2	EXT	48	-0-	48	225	48	3			Y	-0-					-0-
05	14B2	EXT	87	-0-	87	312	48	1	39	3	Y	-0-					-0-

KELLY 124 WELL #: 7 RRCID -> 132368 COMPL. DATE 10/11/1989 TOTAL DEPTH 6797 PERF. 5113 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	20	1	140	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	21	1	146	3	Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	21	1	137	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	23	1	170	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	25	1	170	3	Y	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	26	1	163	3	Y	-0-					-0-

PFLUGER 104 WELL #: 8 RRCID -> 132414 COMPL. DATE 10/31/1989 TOTAL DEPTH 5600 PERF. 5107 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 8 RRCID -> 132415 COMPL. DATE 10/27/1989 TOTAL DEPTH 6500 PERF. 5368 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					2
02	149	N	149	-0-	-0-	-0-	20	1	128	3	Y	1					3
							1	9									
03	99	N	99	-0-	-0-	-0-	12	1	87	3	Y	-0-					3
04	91	N	91	-0-	-0-	-0-	12	1	79	3	Y	-0-					3
05	155	N	96	-0-	-59	-0-	13	1	83	3	Y	-0-					3

VANDERSTUCKEN 48 WELL #: 5 RRCID -> 132617 COMPL. DATE 11/02/1989 TOTAL DEPTH 5608 PERF. 5428 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	8	1	59	3	N	-0-					2
01	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					2
02	58	N	56	-0-	-2	-0-	7	1	49	3	N	-0-					2
03	62	N	34	-0-	-28	-0-	4	1	30	3	N	-0-	2	1			-0-
04	60	N	47	-0-	-13	-0-	6	1	40	3	N	1					1
							1	9									
05	62	N	41	-0-	-21	-0-	5	1	36	3	N	-0-					1

FIELDS 23 WELL #: 4 RRCID -> 132863 COMPL. DATE 11/19/1989 TOTAL DEPTH 5700 PERF. 5009 - 5486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 71 WELL #: 8 RRCID -> 132864 COMPL. DATE 11/19/1989 TOTAL DEPTH 6130 PERF. 5177 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 7 RRCID -> 132868 COMPL. DATE 11/30/1989 TOTAL DEPTH 6100 PERF. 5278 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 39 RRCID -> 132959 COMPL. DATE 03/19/1990 TOTAL DEPTH 6442 PERF. 5134 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	3			N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 3 RRCID -> 132967 COMPL. DATE 12/08/1989 TOTAL DEPTH 7400 PERF. 6834 - 7219

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	15	1	152	3	Y	-0-					1
01	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					1
02	174	N	134	-0-	-40	-0-	13	1	121	3	Y	-0-					1
03	155	N	142	-0-	-13	-0-	16	1	126	3	Y	-0-					1
04	150	N	41	-0-	-109	-0-	4	1	37	3	Y	-0-					1
*05	168	N	168	-0-	-0-	-0-	18	1	150	3	Y	-0-					1

MAYFIELD 34 WELL #: 6 RRCID -> 133261 COMPL. DATE 01/11/1990 TOTAL DEPTH 7260 PERF. 6295 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	4	1			10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					10

SHURLEY 98 WELL #: 5 RRCID -> 133444 COMPL. DATE 01/24/1990 TOTAL DEPTH 6450 PERF. 5287 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 7 RRCID -> 133560 COMPL. DATE 02/01/1990 TOTAL DEPTH 6200 PERF. 5306 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 41 RRCID -> 133697 COMPL. DATE 02/12/1990 TOTAL DEPTH 6200 PERF. 5066 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	589	N	552	-0-	-37	-0-	552	3			N	-0-					-0-
04	570	N	522	-0-	-48	-0-	522	3			N	-0-					-0-
05	558	N	533	-0-	-25	-0-	533	3			N	-0-					-0-

KELLY 35 WELL #: 3 RRCID -> 133881 COMPL. DATE 02/26/1990 TOTAL DEPTH 7100 PERF. 5482 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	23	1	296	3	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	24	1	304	3	Y	-0-					-0-
02	306	N	306	-0-	-0-	-0-	25	1	281	3	Y	-0-					-0-
03	310	N	117	-0-	-193	-0-	9	1	108	3	Y	-0-					-0-
04	330	N	5	-0-	-325	-0-	1	1	4	3	Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

FAWCETT 130 WELL #: 8 RRCID -> 133882 COMPL. DATE 02/20/1990 TOTAL DEPTH 7450 PERF. 5929 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 8 RRCID -> 133883 COMPL. DATE 02/20/1990 TOTAL DEPTH 7000 PERF. 5545 - 6819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	7	1	434	3	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	7	1	416	3	Y	-0-					-0-
02	435	N	347	-0-	-88	-0-	6	1	341	3	Y	-0-					-0-
03	434	N	425	-0-	-9	-0-	7	1	418	3	Y	-0-					-0-
04	485	N	485	-0-	-0-	-0-	7	1	478	3	Y	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	3	1	482	3	Y	-0-					-0-

SHURLEY WELL #: 38 RRCID -> 133987 COMPL. DATE 03/04/1990 TOTAL DEPTH 6300 PERF. 5343 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	116	N	88	-0-	-28	-0-	88	3			N	-0-					-0-
03	124	N	75	-0-	-49	-0-	75	3			N	-0-					-0-
04	120	N	71	-0-	-49	-0-	71	3			N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-

SHURLEY WELL #: 43 RRCID -> 133988 COMPL. DATE 02/19/1990 TOTAL DEPTH 6300 PERF. 5089 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	406	N	360	-0-	-46	-0-	360	3			N	-0-					-0-
03	403	N	369	-0-	-34	-0-	369	3			N	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	3			N	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-

POWELL 23 WELL #: 1 RRCID -> 134077 COMPL. DATE 03/27/1990 TOTAL DEPTH 7696 PERF. 7395 - 7441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	8	1	98	3	Y	2	3	1			3
							2	9									
01	135	N	135	-0-	-0-	-0-	10	1	121	3	Y	4	3	1			4
							4	9									
02	140	N	140	-0-	-0-	-0-	11	1	126	3	Y	3	2	1			5
							3	9									
03	189	N	189	-0-	-0-	-0-	16	1	170	3	Y	3	2	1			6
							3	9									
04	185	N	185	-0-	-0-	-0-	16	1	168	3	Y	1	3	1			4
							1	9									
*05	187	N	187	-0-	-0-	-0-	13	1	172	3	Y	2	1	1			5
							2	9									

ESPY 57 WELL #: 8 RRCID -> 134079 COMPL. DATE 04/03/1990 TOTAL DEPTH 6030 PERF. 5649 - 5853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	33	1	296	3	Y	-0-					1
01	331	N	331	-0-	-0-	-0-	35	1	296	3	Y	-0-	1	1			-0-
02	319	N	310	-0-	-9	-0-	35	1	274	3	Y	1					1
							1	9									
03	341	N	315	-0-	-26	-0-	33	1	282	3	Y	-0-					1
04	339	N	339	-0-	-0-	-0-	39	1	299	3	Y	1					2
							1	9									
05	341	N	183	-0-	-158	-0-	22	1	161	3	Y	-0-					2

KELLY 102 WELL #: 6 RRCID -> 134080 COMPL. DATE 03/21/1990 TOTAL DEPTH 6475 PERF. 5757 - 6257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	10	1	71	3	Y	-0-					-0-
02	174	N	126	-0-	-48	-0-	64	1	62	3	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	1			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	4	1	75	3	Y	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	71	1	57	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 36 RRCID -> 134081 COMPL. DATE 03/09/1990 TOTAL DEPTH 6411 PERF. 5145 - 5947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	271	N	271	-0-	-0-	-0-	49	1	222	3	N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	27	1	199	3	N	-0-					-0-
03	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
05	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-

ESPY 56 WELL #: 8 RRCID -> 134179 COMPL. DATE 04/09/1990 TOTAL DEPTH 6050 PERF. 5395 - 5830

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 6 RRCID -> 134180 COMPL. DATE 04/09/1990 TOTAL DEPTH 5900 PERF. 5551 - 5710

12	108	N	108	-0-	-0-	-0-	11	1	96	3	Y	1					3
							1	9									
01	280	N	280	-0-	-0-	-0-	30	1	250	3	Y	-0-	1	1			2
02	261	N	261	-0-	-0-	-0-	30	1	230	3	Y	1					3
							1	9									
03	180	N	180	-0-	-0-	-0-	19	1	161	3	Y	-0-					3
04	270	N	202	-0-	-68	-0-	23	1	179	3	Y	-0-					3
05	279	N	260	-0-	-19	-0-	31	1	228	3	Y	1					4
							1	9									

BAKER, ROY WELL #: 2101 RRCID -> 134277 COMPL. DATE 05/02/1992 TOTAL DEPTH 6185 PERF. 3062 - 3595

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 8 RRCID -> 134279 COMPL. DATE 04/10/1990 TOTAL DEPTH 6450 PERF. 4933 - 6274

12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	3	Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	1			Y	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			Y	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	18	1	14	3	Y	-0-					-0-

BAKER, ROY WELL #: 4601 RRCID -> 134301 COMPL. DATE N/A TOTAL DEPTH 5500 PERF. 3424 - 3575

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 4602 RRCID -> 134340 COMPL. DATE 03/26/1990 TOTAL DEPTH 4700 PERF. 3437 - 3595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 61 WELL #: 4 RRCID -> 134378 COMPL. DATE 04/22/1990 TOTAL DEPTH 4850 PERF. 4463 - 4534

12	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	70	1	594	3	Y	-0-					-0-
03	636	N	636	-0-	-0-	-0-	69	1	567	3	Y	-0-					-0-
04	837	N	837	-0-	-0-	-0-	78	1	759	3	Y	-0-					-0-
*05	791	N	791	-0-	-0-	-0-	60	1	731	3	Y	-0-					-0-

FIELDS 14 WELL #: 5 RRCID -> 134487 COMPL. DATE 05/10/1990 TOTAL DEPTH 5725 PERF. 4884 - 5441

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 2 RRCID -> 135034 COMPL. DATE 05/27/1990 TOTAL DEPTH 6100 PERF. 5385 - 5791

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BAKER, ROY WELL #: 701 RRCID -> 135041 COMPL. DATE 04/30/1990 TOTAL DEPTH 4705 PERF. 3371 - 4196

12	265	N	265	-0-	-0-	-0-	265	1			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	84	1	234	3	N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	98	1	214	3	N	-0-					-0-
03	279	N	253	-0-	-26	-0-	70	1	183	3	N	-0-					-0-
04	300	N	213	-0-	-87	-0-	61	1	152	3	N	-0-					-0-
05	341	N	203	-0-	-138	-0-	44	1	159	3	N	-0-					-0-

FIELDS 20 WELL #: 6 RRCID -> 135089 COMPL. DATE 05/31/1990 TOTAL DEPTH 6025 PERF. 5720 - 5798

12	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	31	N	-0-	-0-	-31	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

FIELDS 17 WELL #: 8 RRCID -> 135134 COMPL. DATE 06/10/1990 TOTAL DEPTH 6200 PERF. 5348 - 5930

12	115	N	115	-0-	-0-	-0-	21	1	94	3	N	-0-					1
01	126	N	126	-0-	-0-	-0-	24	1	102	3	N	-0-					1
02	329	N	329	-0-	-0-	-0-	77	1	252	3	N	-0-					1
03	248	N	248	-0-	-0-	-0-	36	1	212	3	N	-0-					1
04	221	N	221	-0-	-0-	-0-	51	1	170	3	N	-0-					1
*05	200	N	200	-0-	-0-	-0-	46	1	154	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 41 WELL #: 7 RRCID -> 135360 COMPL. DATE 07/05/1990 TOTAL DEPTH 6000 PERF. 5591 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	51	1	461	3	Y	2					13
							2	9									
01	315	N	315	-0-	-0-	-0-	34	1	281	3	Y	-0-	12	1			1
02	261	N	234	-0-	-27	-0-	27	1	207	3	Y	-0-					1
03	527	N	403	-0-	-124	-0-	42	1	357	3	Y	4					5
							4	9									
04	513	N	513	-0-	-0-	-0-	59	1	453	3	Y	1					6
							1	9									
*05	529	N	529	-0-	-0-	-0-	64	1	464	3	Y	1					7
							1	9									

GALBREATH 65 WELL #: 5 RRCID -> 135590 COMPL. DATE 08/08/1990 TOTAL DEPTH 6200 PERF. 5275 - 5896

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 4 WELL #: 4 RRCID -> 136184 COMPL. DATE 10/01/1990 TOTAL DEPTH 7500 PERF. 6881 - 7364

12	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					3
01	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					3
02	102	N	102	-0-	-0-	-0-	10	1	92	3	Y	-0-					3
03	93	N	90	-0-	-3	-0-	8	1	82	3	Y	-0-					3
04	120	N	92	-0-	-28	-0-	9	1	83	3	Y	-0-					3
05	124	N	32	-0-	-92	-0-	3	1	26	3	Y	3					6
							3	9									

KELLY 126 WELL #: 7 RRCID -> 136186 COMPL. DATE 08/14/1990 TOTAL DEPTH 6650 PERF. 5481 - 6405

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 8 RRCID -> 136188 COMPL. DATE 08/20/1990 TOTAL DEPTH 7250 PERF. 5553 - 6738

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 6 RRCID -> 136190 COMPL. DATE 08/20/1990 TOTAL DEPTH 6450 PERF. 5637 - 5910

12	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	9	1	98	3	N	-0-					-0-
03	112	N	112	-0-	-0-	-0-	12	1	100	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	17	1	97	3	N	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	20	1	98	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 36 WELL #: 5 RRCID -> 136193 COMPL. DATE 09/05/1990 TOTAL DEPTH 7050 PERF. 5387 - 5825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	29	1	379	3	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	30	1	386	3	Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	32	1	354	3	Y	-0-					-0-
03	403	N	322	-0-	-81	-0-	25	1	297	3	Y	-0-					-0-
04	390	N	328	-0-	-62	-0-	36	1	292	3	Y	-0-					-0-
05	403	N	379	-0-	-24	-0-	31	1	348	3	Y	-0-					-0-

KELLY 125 WELL #: 10 RRCID -> 136194 COMPL. DATE 09/18/1990 TOTAL DEPTH 6800 PERF. 5430 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 4 RRCID -> 136195 COMPL. DATE 09/18/1990 TOTAL DEPTH 7600 PERF. 7140 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	2	1	22	3	Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
04	60	N	37	-0-	-23	-0-	4	1	33	3	Y	-0-					-0-
*05	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-

REINHARDT 6 WELL #: 6 RRCID -> 136197 COMPL. DATE 10/30/1990 TOTAL DEPTH 7450 PERF. 6815 - 7242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	16	1	171	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	18	1	168	3	Y	-0-					-0-
02	174	N	165	-0-	-9	-0-	16	1	149	3	Y	-0-					-0-
03	186	N	167	-0-	-19	-0-	15	1	152	3	Y	-0-					-0-
04	180	N	167	-0-	-13	-0-	16	1	151	3	Y	-0-					-0-
05	186	N	175	-0-	-11	-0-	17	1	158	3	Y	-0-					-0-

SHURLEY WELL #: 37 RRCID -> 136202 COMPL. DATE 08/04/1990 TOTAL DEPTH 6400 PERF. 5029 - 5916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

SHURLEY WELL #: 40 RRCID -> 136203 COMPL. DATE 08/17/1990 TOTAL DEPTH 6400 PERF. 5296 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	211	-0-	-6	-0-	211	3			N	-0-					-0-

SHURLEY WELL #: 42 RRCID -> 136204 COMPL. DATE 08/25/1990 TOTAL DEPTH 6400 PERF. 5195 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 44 RRCID -> 136205 COMPL. DATE 09/05/1990 TOTAL DEPTH 6400 PERF. 5095 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-

SHURLEY WELL #: 45 RRCID -> 136209 COMPL. DATE 09/08/1990 TOTAL DEPTH 6250 PERF. 5219 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SHURLEY WELL #: 46 RRCID -> 136210 COMPL. DATE 10/04/1990 TOTAL DEPTH 6250 PERF. 5176 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

JEFFERS 28A WELL #: 1 RRCID -> 136278 COMPL. DATE 11/01/1990 TOTAL DEPTH 8380 PERF. 7376 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	38	1	469	3	Y	-0-					-0-
01	484	N	484	-0-	-0-	-0-	36	1	448	3	Y	-0-					-0-
02	464	N	454	-0-	-10	-0-	38	1	416	3	Y	-0-					-0-
03	496	N	439	-0-	-57	-0-	38	1	401	3	Y	-0-					-0-
04	480	N	446	-0-	-34	-0-	38	1	408	3	Y	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	35	1	463	3	Y	-0-					-0-

BAKER, ROY WELL #: 1901 RRCID -> 136358 COMPL. DATE 06/21/1990 TOTAL DEPTH 4400 PERF. 3087 - 3154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	1			N	-0-					-0-
01	350	N	350	-0-	-0-	-0-	93	1	257	3	N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	115	1	252	3	N	-0-					-0-
03	403	N	304	-0-	-99	-0-	84	1	220	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	112	1	280	3	N	-0-					-0-
05	403	N	209	-0-	-194	-0-	45	1	164	3	N	-0-					-0-

BAKER, ROY WELL #: 2301 RRCID -> 136360 COMPL. DATE 06/26/1990 TOTAL DEPTH 4709 PERF. 3433 - 3495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	1			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	31	1	87	3	N	-0-					-0-
02	86	N	86	-0-	-0-	-0-	27	1	59	3	N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	21	1	53	3	N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	29	1	73	3	N	-0-					-0-
*05	185	N	185	-0-	-0-	-0-	40	1	145	3	N	-0-					-0-

CANYON RANCH WELL #: 1261S RRCID -> 136362 COMPL. DATE 12/05/1996 TOTAL DEPTH 6810 PERF. 4669 - 5356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			Y	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1051S RRCID -> 136365 COMPL. DATE 12/30/1997 TOTAL DEPTH 6800 PERF. 4821 - 5125

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 2281S RRCID -> 136367 COMPL. DATE 10/19/1990 TOTAL DEPTH 4500 PERF. 2994 - 3733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	13	1	334	3	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	14	1	313	3	Y	-0-					-0-
02	348	N	335	-0-	-13	-0-	14	1	321	3	Y	-0-					-0-
03	366	N	366	-0-	-0-	-0-	15	1	351	3	Y	-0-					-0-
04	330	N	319	-0-	-11	-0-	16	1	303	3	Y	-0-					-0-
05	372	N	338	-0-	-34	-0-	12	1	326	3	Y	-0-					-0-

BAKER, ROY WELL #: 2102 RRCID -> 136796 COMPL. DATE 12/08/1990 TOTAL DEPTH 4800 PERF. 3394 - 3498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	903	N	903	-0-	-0-	-0-	903	1			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	249	1	691	3	N	-0-					-0-
02	814	N	814	-0-	-0-	-0-	256	1	558	3	N	-0-					-0-
03	899	N	782	-0-	-117	-0-	217	1	565	3	N	-0-					-0-
04	989	N	989	-0-	-0-	-0-	283	1	706	3	N	-0-					-0-
05	868	N	775	-0-	-93	-0-	168	1	607	3	N	-0-					-0-

CANYON RANCH WELL #: 1043S RRCID -> 136797 COMPL. DATE 11/29/2000 TOTAL DEPTH 6975 PERF. 4803 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	7	-0-	7	7	7	3			Y	-0-					-0-
02	14B2	EXT	22	-0-	22	29	22	3			Y	-0-					-0-
03	14B2	EXT	7	-0-	7	36	7	3			Y	-0-					-0-
04	14B2	EXT	4	-0-	4	40	4	3			Y	-0-					-0-
05	14B2	EXT	4	-0-	4	44	4	3			Y	-0-					-0-

CANYON RANCH WELL #: 1052S RRCID -> 136799 COMPL. DATE 12/12/1990 TOTAL DEPTH 7050 PERF. 4642 - 5011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			Y	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
04	120	N	102	-0-	-18	-0-	102	3			Y	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-

MAYFIELD 34 WELL #: 7 RRCID -> 136926 COMPL. DATE 11/19/1990 TOTAL DEPTH 7450 PERF. 7086 - 7313

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 8 RRCID -> 136927 COMPL. DATE 11/26/1990 TOTAL DEPTH 7500 PERF. 6878 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	25	1	250	3	Y	-0-	1	1			-0-
01	318	N	318	-0-	-0-	-0-	30	1	287	3	Y	1					1
							1	9									
02	368	N	368	-0-	-0-	-0-	35	1	333	3	Y	-0-					1
03	475	N	475	-0-	-0-	-0-	52	1	423	3	Y	-0-					1
04	300	N	261	-0-	-39	-0-	27	1	234	3	Y	-0-	1	1			-0-
05	341	N	225	-0-	-116	-0-	24	1	200	3	Y	1					1
							1	9									

MAYFIELD 39 WELL #: 8 RRCID -> 136928 COMPL. DATE 11/11/1990 TOTAL DEPTH 7450 PERF. 6965 - 7195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					1
01	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					1
02	29	N	27	-0-	-2	-0-	3	1	24	3	Y	-0-					1
03	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					1
04	30	N	27	-0-	-3	-0-	3	1	24	3	Y	-0-					1
05	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					1

MAYFIELD 45 WELL #: 4 RRCID -> 136929 COMPL. DATE 11/11/1990 TOTAL DEPTH 7350 PERF. 6977 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	47	1	461	3	Y	-0-					-0-
01	485	N	485	-0-	-0-	-0-	46	1	439	3	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	42	1	395	3	Y	-0-					-0-
03	496	N	470	-0-	-26	-0-	52	1	418	3	Y	-0-					-0-
04	480	N	472	-0-	-8	-0-	50	1	422	3	Y	-0-					-0-
05	465	N	433	-0-	-32	-0-	46	1	387	3	Y	-0-					-0-

PFLUGER 84 WELL #: 8 RRCID -> 136930 COMPL. DATE 12/11/1990 TOTAL DEPTH 5600 PERF. 5221 - 5316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	12	1	89	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	11	1	90	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	10	1	93	3	Y	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	8	1	97	3	Y	-0-					-0-

PFLUGER 85 WELL #: 7 RRCID -> 136931 COMPL. DATE 12/17/1990 TOTAL DEPTH 5450 PERF. 4776 - 5126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 9 RRCID -> 136932 COMPL. DATE 12/03/1990 TOTAL DEPTH 5600 PERF. 5188 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	9	1	103	3	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	15	1	111	3	Y	-0-					-0-
02	120	N	120	-0-	-0-	-0-	13	1	107	3	Y	-0-					-0-
03	124	N	100	-0-	-24	-0-	11	1	89	3	Y	-0-					-0-
04	137	N	137	-0-	-0-	-0-	13	1	124	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	9	1	113	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 2 RRCID -> 136933 COMPL. DATE 11/26/1990 TOTAL DEPTH 7353 PERF. 5612 - 5977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	1	1	87	3	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
02	145	N	91	-0-	-54	-0-	1	1	90	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	1	1	94	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	1	1	89	3	Y	-0-					-0-

MAYER RANCH "NNN" WELL #: 152 RRCID -> 136960 COMPL. DATE 04/16/1991 TOTAL DEPTH 8440 PERF. 6590 - 8217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DAVID 109 WELL #: 9 RRCID -> 136968 COMPL. DATE 12/17/1990 TOTAL DEPTH 5600 PERF. 5173 - 5307

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	10	1	77	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	10	1	78	3	Y	-0-					-0-
04	90	N	84	-0-	-6	-0-	8	1	76	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-

WARD 114 WELL #: 8 RRCID -> 136969 COMPL. DATE 01/08/1991 TOTAL DEPTH 7000 PERF. 5542 - 6681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	7	1	97	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	8	1	96	3	N	1					1
							1	9									
04	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-	1	1			-0-
*05	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-

SHURLEY 110 WELL #: 6 RRCID -> 136970 COMPL. DATE 01/17/1991 TOTAL DEPTH 6950 PERF. 6219 - 6675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	21	1	258	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					-0-
02	261	N	242	-0-	-19	-0-	19	1	223	3	N	-0-					-0-
03	279	N	243	-0-	-36	-0-	26	1	217	3	N	-0-					-0-
04	270	N	240	-0-	-30	-0-	36	1	204	3	N	-0-					-0-
05	248	N	242	-0-	-6	-0-	41	1	201	3	N	-0-					-0-

KELLY 35 WELL #: 4 RRCID -> 137104 COMPL. DATE 01/31/1991 TOTAL DEPTH 7500 PERF. 5462 - 5649

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	24	1	304	3	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-					-0-
02	290	N	273	-0-	-17	-0-	22	1	251	3	Y	-0-					-0-
03	341	N	265	-0-	-76	-0-	21	1	244	3	Y	-0-					-0-
04	300	N	263	-0-	-37	-0-	29	1	234	3	Y	-0-					-0-
05	279	N	253	-0-	-26	-0-	21	1	232	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY WELL #: 2201 RRCID -> 137119 COMPL. DATE 11/10/1990 TOTAL DEPTH 7000 PERF. 5719 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1121E RRCID -> 137127 COMPL. DATE 10/19/1990 TOTAL DEPTH 8500 PERF. 7147 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN, MACK "129" WELL #: 1297 RRCID -> 137199 COMPL. DATE 01/11/1991 TOTAL DEPTH 7804 PERF. 6826 - 6885

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	274	3			Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	267	3			Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	238	3			Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*05	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-

MAYER RANCH "T" WELL #: 18 RRCID -> 137202 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6580 - 8282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	29	N	15	-0-	-14	-0-	1	1	14	3	N	-0-					-0-
03	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
04	30	N	16	-0-	-14	-0-	1	1	15	3	N	-0-					-0-
05	31	N	17	-0-	-14	-0-	1	1	16	3	N	-0-					-0-

MAYER RANCH "N" WELL #: 13 RRCID -> 137206 COMPL. DATE 06/24/1991 TOTAL DEPTH 8219 PERF. 6610 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					1
01	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					1
02	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					1
03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					1
04	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					1
*05	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					1

CANYON RANCH WELL #: 0126S RRCID -> 137510 COMPL. DATE 01/14/1991 TOTAL DEPTH 5400 PERF. 5124 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-
02	363	N	363	-0-	-0-	-0-	363	3			Y	-0-					-0-
03	496	N	386	-0-	-110	-0-	386	3			Y	-0-					-0-
04	390	N	294	-0-	-96	-0-	294	3			Y	-0-					-0-
05	403	N	383	-0-	-20	-0-	383	3			Y	-0-					-0-

CANYON RANCH WELL #: 1065S RRCID -> 137511 COMPL. DATE 01/26/1991 TOTAL DEPTH 5400 PERF. 5097 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	116	N	95	-0-	-21	-0-	95	3			Y	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-
04	90	N	5	-0-	-85	-0-	5	3			Y	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GALBREATH 65 WELL #: 6 RRCID -> 137515 COMPL. DATE 03/01/1991 TOTAL DEPTH 6150 PERF. 5504 - 5873

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	35	1	272	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
02	290	N	44	-0-	-246	-0-	6	1	38	3	Y	-0-					-0-
03	310	N	50	-0-	-260	-0-	4	1	46	3	Y	-0-					-0-
04	120	N	43	-0-	-77	-0-	4	1	39	3	Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	5	1	39	3	Y	-0-					-0-

MAYER, MINNIE H. "HH" WELL #: 32 RRCID -> 137520 COMPL. DATE 08/01/1991 TOTAL DEPTH 7872 PERF. 6384 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	10 2	1 9	115	3	N	2	2	1			4
01	125	N	125	-0-	-0-	-0-	10 1	1 9	114	3	N	1	1	1			4
02	115	N	115	-0-	-0-	-0-	9 1	1 9	105	3	N	1	3	1			2
03	125	N	125	-0-	-0-	-0-	11 2	1 9	112	3	N	2					4
04	120	N	120	-0-	-0-	-0-	10 1	1 9	109	3	N	1	1	1			4
*05	124	N	124	-0-	-0-	-0-	11 1	1 9	112	3	N	1	1	1			4

GALBREATH 66 WELL #: 8 RRCID -> 137907 COMPL. DATE 02/18/1991 TOTAL DEPTH 6000 PERF. 5627 - 5831

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	21	1	161	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	23	1	152	3	Y	-0-					-0-
02	174	N	164	-0-	-10	-0-	23	1	141	3	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	17	1	170	3	Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	23	1	167	3	Y	-0-					-0-

SHANNON 52 WELL #: 6 RRCID -> 137910 COMPL. DATE 03/22/1991 TOTAL DEPTH 7250 PERF. 6492 - 6848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 166 WELL #: 6 RRCID -> 137914 COMPL. DATE 03/18/1991 TOTAL DEPTH 7300 PERF. 5564 - 5675

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	2	1	112	3	Y	-0-					-0-
02	107	N	107	-0-	-0-	-0-	2	1	105	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	2	1	114	3	Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	1	1	92	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066S RRCID -> 137915 COMPL. DATE 02/12/1991 TOTAL DEPTH 5400 PERF. 5120 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			Y	-0-					-0-
03	88	N	88	-0-	-0-	-0-	88	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	99	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 140 RRCID -> 137965 COMPL. DATE 04/15/1991 TOTAL DEPTH 8236 PERF. 6446 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

MITCHELL WELL #: 101 RRCID -> 138244 COMPL. DATE 07/19/2000 TOTAL DEPTH 5049 PERF. 3044 - 3481

12	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-

CANYON RANCH WELL #: 0934S RRCID -> 138246 COMPL. DATE 08/10/1996 TOTAL DEPTH 5400 PERF. 5119 - 5198

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY WELL #: 47 RRCID -> 138247 COMPL. DATE 04/14/1991 TOTAL DEPTH 6252 PERF. 5162 - 6132

12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	203	N	188	-0-	-15	-0-	188	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

JEFFERS 18A WELL #: 1 RRCID -> 138458 COMPL. DATE 05/28/1991 TOTAL DEPTH 7641 PERF. 7387 - 7417

12	126	N	126	-0-	-0-	-0-	9	1	117	3	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					-0-
02	348	N	88	-0-	-260	-0-	7	1	81	3	Y	-0-					-0-
03	124	N	113	-0-	-11	-0-	10	1	103	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	10	1	108	3	Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-

MAYER 4 WELL #: 2 RRCID -> 138568 COMPL. DATE 05/12/1991 TOTAL DEPTH 8447 PERF. 6601 - 6781

12	157	N	157	-0-	-0-	-0-	10	1	147	2	Y	-0-					1
01	157	N	157	-0-	-0-	-0-	12	1	145	2	Y	-0-					1
02	160	N	160	-0-	-0-	-0-	1	1	159	2	Y	-0-					1
03	165	N	165	-0-	-0-	-0-	165	2			Y	-0-					1
04	150	N	147	-0-	-3	-0-	147	2			Y	-0-					1
05	186	N	145	-0-	-41	-0-	145	2			Y	-0-					1

MAYER 19 WELL #: 3 RRCID -> 138570 COMPL. DATE 05/18/1991 TOTAL DEPTH 7550 PERF. 6326 - 6377

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALLISON 54 WELL #: 3 RRCID -> 138571 COMPL. DATE 06/13/1991 TOTAL DEPTH 6050 PERF. 5367 - 5925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					1

VANDERSTUCKEN 49 WELL #: 7 RRCID -> 138572 COMPL. DATE 06/16/1991 TOTAL DEPTH 5950 PERF. 5039 - 5144

12	200	N	200	-0-	-0-	-0-	47	1	153	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	54	1	141	3	N	-0-					-0-
02	203	N	162	-0-	-41	-0-	43	1	119	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	40	1	109	3	N	-0-					-0-
04	180	N	145	-0-	-35	-0-	39	1	106	3	N	-0-					-0-
05	186	N	143	-0-	-43	-0-	29	1	114	3	N	-0-					-0-

BAKER, ROY WELL #: 0601 RRCID -> 138580 COMPL. DATE 02/07/1991 TOTAL DEPTH 4950 PERF. 3798 - 3910

12	469	N	469	-0-	-0-	-0-	469	1			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	102	1	282	3	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	128	1	279	3	N	-0-					-0-
03	465	N	322	-0-	-143	-0-	89	1	233	3	N	-0-					-0-
04	389	N	389	-0-	-0-	-0-	111	1	278	3	N	-0-					-0-
05	434	N	428	-0-	-6	-0-	93	1	335	3	N	-0-					-0-

SHURLEY WELL #: 48 RRCID -> 138584 COMPL. DATE 04/25/1991 TOTAL DEPTH 6250 PERF. 5146 - 6065

12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-

DUNBAR, NED WELL #: 20 RRCID -> 138852 COMPL. DATE 01/06/1997 TOTAL DEPTH 6250 PERF. 4484 - 5745

12	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	232	N	210	-0-	-22	-0-	210	3			N	-0-					-0-
03	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-

MAYER RANCH "TT" WELL #: 58 RRCID -> 138937 COMPL. DATE 06/23/1991 TOTAL DEPTH 8450 PERF. 6978 - 7992

12	780	N	780	-0-	-0-	-0-	58	1	721	3	N	1	1	1			1
							1	9									
01	785	N	785	-0-	-0-	-0-	59	1	726	3	N	-0-					1
02	754	N	744	-0-	-10	-0-	60	1	684	3	N	-0-					1
03	791	N	791	-0-	-0-	-0-	56	1	735	3	N	-0-					1
04	767	N	767	-0-	-0-	-0-	57	1	710	3	N	-0-					1
*05	1693	N	1693	-0-	-0-	-0-	102	1	3	2	N	-0-					1
							1588	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1044S RRCID -> 139010 COMPL. DATE 06/07/1991 TOTAL DEPTH 5300 PERF. 4653 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY, COLLIER WELL #: 5 RRCID -> 139011 COMPL. DATE 07/26/1999 TOTAL DEPTH 6300 PERF. 5065 - 6024

12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

DUNBAR, NED WELL #: 21 RRCID -> 139018 COMPL. DATE 06/13/1991 TOTAL DEPTH 6368 PERF. 5039 - 5780

12	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
05	341	N	232	-0-	-109	-0-	232	3			N	-0-					-0-

DUNBAR, NED WELL #: 22 RRCID -> 139019 COMPL. DATE 06/26/1991 TOTAL DEPTH 6300 PERF. 4910 - 6116

12		14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	245					N	-0-					-0-

FIELDS 15 WELL #: 7 RRCID -> 139020 COMPL. DATE 07/07/1991 TOTAL DEPTH 5800 PERF. 4965 - 5022

12	170	N	170	-0-	-0-	-0-	21	1	149	3	N	-0-					1
01	148	N	148	-0-	-0-	-0-	18	1	130	3	N	-0-					1
02	174	N	142	-0-	-32	-0-	17	1	125	3	N	-0-					1
03	155	N	73	-0-	-82	-0-	9	1	64	3	N	-0-	1	1			-0-
04	150	N	114	-0-	-36	-0-	14	1	100	3	N	-0-					-0-
05	155	N	104	-0-	-51	-0-	14	1	90	3	N	-0-					-0-

FIELDS 21 WELL #: 5 RRCID -> 139021 COMPL. DATE 07/12/1991 TOTAL DEPTH 6100 PERF. 5338 - 5765

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 47 WELL #: 2 RRCID -> 139026 COMPL. DATE 07/01/1991 TOTAL DEPTH 8200 PERF. 6601 - 6781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	18	1	112	3	Y	-0-					4
01	127	N	127	-0-	-0-	-0-	17	1	110	3	Y	-0-					4
02	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					4
03	132	N	132	-0-	-0-	-0-	13	1	113	3	Y	5					9
							6	9									
04	120	N	120	-0-	-0-	-0-	12	1	108	3	Y	-0-	8	1			1
*05	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					1

MAYER 47 WELL #: 3 RRCID -> 139032 COMPL. DATE 07/01/1991 TOTAL DEPTH 7499 PERF. 6308 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	19	1	120	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	18	1	119	3	Y	-0-					-0-
02	145	N	124	-0-	-21	-0-	9	1	115	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	14	1	121	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	13	1	118	3	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	13	1	119	3	Y	-0-					-0-

MAYER 36 WELL #: 4 RRCID -> 139056 COMPL. DATE 05/24/1991 TOTAL DEPTH 7300 PERF. 6283 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-WARD, RIP "A" WELL #: 2 RRCID -> 139135 COMPL. DATE 06/03/1991 TOTAL DEPTH 6700 PERF. 5490 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	30	1	520	3	N	-0-					2
01	970	N	970	-0-	-0-	-0-	50	1	920	3	N	-0-					2
02	869	N	869	-0-	-0-	-0-	60	1	809	3	N	-0-					2
03	861	N	861	-0-	-0-	-0-	51	1	810	3	N	-0-	1	1			1
04	840	N	820	-0-	-20	-0-	54	1	766	3	N	-0-	1	1			-0-
05	868	N	844	-0-	-24	-0-	68	1	776	3	N	-0-					-0-

HILL-RIP WARD "B" WELL #: 2 RRCID -> 139136 COMPL. DATE 05/09/1991 TOTAL DEPTH 6700 PERF. 5495 - 6433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	4	1	67	3	N	-0-					2
01	58	N	58	-0-	-0-	-0-	3	1	55	3	N	-0-					2
02	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					2
03	72	N	72	-0-	-0-	-0-	4	1	68	3	N	-0-	1	1			1
04	73	N	73	-0-	-0-	-0-	5	1	68	3	N	-0-	1	1			-0-
*05	83	N	83	-0-	-0-	-0-	7	1	76	3	N	-0-					-0-

CAUTHORN, MACK "130" WELL #: 1305 RRCID -> 139137 COMPL. DATE 04/27/1991 TOTAL DEPTH 7000 PERF. 6746 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	263	3			Y	-0-					-0-
01	263	N	263	-0-	-0-	-0-	9	1	254	3	Y	-0-					-0-
02	261	N	242	-0-	-19	-0-	24	1	218	3	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	30	1	235	3	Y	-0-					-0-
04	254	N	254	-0-	-0-	-0-	30	1	224	3	Y	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	22	1	240	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 1298 RRCID -> 139138 COMPL. DATE 06/08/1991 TOTAL DEPTH 7000 PERF. 6776 - 6844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	834	3			Y	-0-					-0-
01	811	N	811	-0-	-0-	-0-	811	3			Y	-0-					-0-
02	754	N	743	-0-	-11	-0-	743	3			Y	-0-					-0-
03	837	N	782	-0-	-55	-0-	782	3			Y	-0-					-0-
04	780	N	523	-0-	-257	-0-	523	3			Y	-0-					-0-
05	806	N	75	-0-	-731	-0-	75	3			Y	-0-					-0-

MAYFIELD 40 WELL #: 4 RRCID -> 139180 COMPL. DATE 06/03/1991 TOTAL DEPTH 8172 PERF. 7108 - 7297

12	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	22	1	210	3	Y	-0-					-0-
02	219	N	219	-0-	-0-	-0-	21	1	198	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-
04	221	N	221	-0-	-0-	-0-	23	1	198	3	Y	-0-					-0-
05	248	N	245	-0-	-3	-0-	26	1	219	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 6 RRCID -> 139363 COMPL. DATE 06/16/1991 TOTAL DEPTH 6300 PERF. 5054 - 5928

12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-

CANYON RANCH WELL #: 0021S RRCID -> 139367 COMPL. DATE 07/21/1992 TOTAL DEPTH 5812 PERF. 2792 - 3005

12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 4 RRCID -> 139382 COMPL. DATE 07/14/1991 TOTAL DEPTH 6300 PERF. 5060 - 5975

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	25	1			3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

CANYON RANCH WELL #: 1153S RRCID -> 139500 COMPL. DATE 06/21/1991 TOTAL DEPTH 5300 PERF. 4690 - 5161

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 4006R RRCID -> 139550 COMPL. DATE 06/19/1992 TOTAL DEPTH 9134 PERF. 7234 - 8938

12	567	N	567	-0-	-0-	-0-	46	1	521	3	N	-0-					-0-
01	616	N	616	-0-	-0-	-0-	82	1	534	3	N	-0-					-0-
02	556	N	556	-0-	-0-	-0-	63	1	493	3	N	-0-					-0-
03	575	N	575	-0-	-0-	-0-	46	1	529	3	N	-0-					-0-
04	570	N	552	-0-	-18	-0-	43	1	509	3	N	-0-					-0-
*05	1462	N	1462	-0-	-0-	-0-	67	1	1395	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JENKINS, F. J. "D" WELL #: 1301 RRCID -> 139558 COMPL. DATE 07/15/1991 TOTAL DEPTH 4019 PERF. 3164 - 3889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

JENKINS, F. J. "B" WELL #: 901 RRCID -> 139744 COMPL. DATE 06/01/1991 TOTAL DEPTH 4000 PERF. 1720 - 3562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	2			N	-0-			-0-
01	383	N	383	-0-	-0-	-0-	383	2			N	-0-			-0-
02	348	N	200	-0-	-148	-0-	200	2			N	-0-			-0-
03	325	N	325	-0-	-0-	-0-	325	2			N	-0-			-0-
04	806	N	806	-0-	-0-	-0-	806	2			N	-0-			-0-
*05	806	N	806	-0-	-0-	-0-	806	2			N	-0-			-0-

MAYER, MINNIE H. "JJ" WELL #: 33 RRCID -> 139876 COMPL. DATE 08/25/1991 TOTAL DEPTH 8150 PERF. 6452 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-			-0-
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-			-0-
02	58	N	19	-0-	-39	-0-	2	1	17	3	N	-0-			-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

SHURLEY, COLLIER WELL #: 7 RRCID -> 139977 COMPL. DATE 10/02/1991 TOTAL DEPTH 6200 PERF. 5112 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-			-0-
01	384	N	384	-0-	-0-	-0-	89	1	295	3	N	-0-			-0-
02	305	N	305	-0-	-0-	-0-	31	1	274	3	N	-0-			-0-
03	309	N	309	-0-	-0-	-0-	309	3			N	-0-			-0-
04	270	N	264	-0-	-6	-0-	264	3			N	-0-			-0-
*05	288	N	288	-0-	-0-	-0-	288	3			N	-0-			-0-

SHURLEY, COLLIER WELL #: 8 RRCID -> 139978 COMPL. DATE 09/23/1991 TOTAL DEPTH 6200 PERF. 5086 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-			-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
03	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-			-0-

WILSON, DUKE WELL #: 1896 RRCID -> 139997 COMPL. DATE 10/25/1991 TOTAL DEPTH 8725 PERF. 5780 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-			-0-
01	23	N	23	-0-	-0-	-0-	3	1	20	3	N	-0-			-0-
02	29	N	19	-0-	-10	-0-	2	1	17	3	N	-0-			-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-			-0-
*05	53	N	53	-0-	-0-	-0-	2	1	51	3	N	-0-			-0-

MAYER RANCH "FFF" WELL #: 98 RRCID -> 140011 COMPL. DATE 09/01/1991 TOTAL DEPTH 8330 PERF. 6567 - 7977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	48	1	381	3	N	-0-			2
01	425	N	425	-0-	-0-	-0-	46	1	379	3	N	-0-			2
02	408	N	408	-0-	-0-	-0-	34	1	374	3	N	-0-			2
03	434	N	413	-0-	-21	-0-	38	1	375	3	N	-0-			2
04	420	N	415	-0-	-5	-0-	44	1	371	3	N	-0-			2
*05	439	N	439	-0-	-0-	-0-	58	1	381	3	N	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "SS" WELL #: 57 RRCID -> 140012 COMPL. DATE 09/01/1991 TOTAL DEPTH 8137 PERF. 6903 - 8085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	9	1	112	3	N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					-0-
02	116	N	113	-0-	-3	-0-	9	1	104	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	9	1	115	3	N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	9	1	111	3	N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	16	1	249	3	N	-0-					-0-

HILL-MAYER "EEEE" WELL #: 1 RRCID -> 140208 COMPL. DATE 11/01/1991 TOTAL DEPTH 8434 PERF. 6540 - 8255

12	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	8	1	193	3	N	-0-					-0-
02	203	N	188	-0-	-15	-0-	7	1	181	3	N	-0-					-0-
03	217	N	195	-0-	-22	-0-	8	1	187	3	N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	8	1	185	3	N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-

MAYER RANCH "QQQ" WELL #: 153 RRCID -> 140212 COMPL. DATE 11/01/1991 TOTAL DEPTH 8237 PERF. 6380 - 7735

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1857 RRCID -> 140214 COMPL. DATE 09/01/1992 TOTAL DEPTH 8950 PERF. 5384 - 8490

12	842	N	842	-0-	-0-	-0-	68	1	773	3	N	1	1	1			2
							1	9									
01	1279	N	1279	-0-	-0-	-0-	170	1	1108	3	N	1	1	1			2
							1	9									
02	963	N	963	-0-	-0-	-0-	109	1	853	3	N	1	1	1			2
							1	9									
03	1117	N	1117	-0-	-0-	-0-	89	1	1028	3	N	-0-					2
04	1050	N	903	-0-	-147	-0-	70	1	833	3	N	-0-					2
*05	3100	N	3182	-0-	82	82	145	1	3037	3	N	-0-					2

MAYER RANCH "KKK" WELL #: 141 RRCID -> 140319 COMPL. DATE 11/10/1991 TOTAL DEPTH 8410 PERF. 6585 - 8100

12	513	N	513	-0-	-0-	-0-	20	1	493	3	N	-0-					1
01	498	N	498	-0-	-0-	-0-	19	1	477	3	N	2					3
							2	9									
02	470	N	470	-0-	-0-	-0-	18	1	449	3	N	3	1	1			5
							3	9									
03	527	N	480	-0-	-47	-0-	19	1	457	3	N	4	3	1			6
							4	9									
04	483	N	483	-0-	-0-	-0-	19	1	460	3	N	4	4	1			6
							4	9									
05	496	N	496	-0-	-0-	-0-	20	1	473	3	N	3					9
							3	9									

HILL-RIP, WARD "D" WELL #: 2 RRCID -> 140697 COMPL. DATE 01/10/1992 TOTAL DEPTH 7020 PERF. 6612 - 6780

12	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	4	1	77	3	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	5	1	70	3	N	-0-					-0-
03	93	N	82	-0-	-11	-0-	5	1	77	3	N	-0-					-0-
04	90	N	80	-0-	-10	-0-	5	1	75	3	N	-0-					-0-
05	93	N	86	-0-	-7	-0-	7	1	79	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 3 RRCID -> 140948 COMPL. DATE 11/15/1991 TOTAL DEPTH 8518 PERF. 6672 - 6887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	30	1	4	2	N	-0-					1
							763	3									
01	787	N	787	-0-	-0-	-0-	30	1	5	2	N	-0-					1
							752	3									
02	754	N	734	-0-	-20	-0-	28	1	705	3	N	1					2
							1	9									
03	806	N	763	-0-	-43	-0-	30	1	733	3	N	-0-					2
04	750	N	741	-0-	-9	-0-	30	1	711	3	N	-0-					2
*05	814	N	814	-0-	-0-	-0-	32	1	27	2	N	1					3
							754	3	1	9							

GRL-ALDWELL, W. R. "C" WELL #: 6 RRCID -> 141156 COMPL. DATE 02/17/1962 TOTAL DEPTH 8710 PERF. 8114 - 8572

12	93	N	93	-0-	-0-	-0-	7	1	86	2	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	6	1	89	2	Y	-0-					-0-
02	87	N	70	-0-	-17	-0-	5	1	65	2	Y	-0-					-0-
03	93	N	80	-0-	-13	-0-	6	1	74	2	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	6	1	71	2	Y	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	5	1	77	2	Y	-0-					-0-

MAYER RANCH "P" WELL #: 14 RRCID -> 141210 COMPL. DATE 03/06/1992 TOTAL DEPTH 8218 PERF. 6612 - 8044

12	326	N	326	-0-	-0-	-0-	27	1	299	3	N	-0-					1
01	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					1
02	319	N	283	-0-	-36	-0-	23	1	260	3	N	-0-					1
03	341	N	267	-0-	-74	-0-	24	1	243	3	N	-0-					1
04	300	N	260	-0-	-40	-0-	23	1	237	3	N	-0-					1
05	310	N	265	-0-	-45	-0-	23	1	242	3	N	-0-					1

HILL-MAYER, E. S. JR. "D" WELL #: 2 RRCID -> 141235 COMPL. DATE 04/02/1992 TOTAL DEPTH 8300 PERF. 6552 - 7778

12	469	N	469	-0-	-0-	-0-	53	1	416	3	N	-0-	1	1			3
01	474	N	474	-0-	-0-	-0-	51	1	422	3	N	1	1	1			3
							1	9									
02	464	N	441	-0-	-23	-0-	37	1	404	3	N	-0-	1	1			2
03	465	N	461	-0-	-4	-0-	43	1	418	3	N	-0-					2
04	450	N	438	-0-	-12	-0-	47	1	391	3	N	-0-					2
05	465	N	453	-0-	-12	-0-	60	1	393	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "L" WELL #: 2 RRCID -> 141525 COMPL. DATE 04/26/1992 TOTAL DEPTH 8300 PERF. 6558 - 7868

12	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					1
01	211	N	211	-0-	-0-	-0-	17	1	194	3	N	-0-					1
02	203	N	192	-0-	-11	-0-	16	1	176	3	N	-0-					1
03	217	N	210	-0-	-7	-0-	19	1	191	3	N	-0-					1
04	210	N	204	-0-	-6	-0-	18	1	186	3	N	-0-					1
05	217	N	209	-0-	-8	-0-	18	1	191	3	N	-0-					1

MAYER WELL #: 1 RRCID -> 142156 COMPL. DATE 08/05/1992 TOTAL DEPTH 7669 PERF. 7234 - 7258

12	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
02	87	N	71	-0-	-16	-0-	6	1	65	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	11	1	113	3	N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	7	1	94	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. C WELL #: 2 RRCID -> 142180 COMPL. DATE 08/01/1992 TOTAL DEPTH 8200 PERF. 6588 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	18	1	144	3	N	-0-					1
01	166	N	166	-0-	-0-	-0-	18	1	148	3	N	-0-					1
02	149	N	149	-0-	-0-	-0-	12	1	137	3	N	-0-					1
03	171	N	171	-0-	-0-	-0-	16	1	155	3	N	-0-					1
04	165	N	165	-0-	-0-	-0-	18	1	147	3	N	-0-					1
*05	173	N	173	-0-	-0-	-0-	23	1	150	3	N	-0-					1
								3		9							
01	1714	N	1714	-0-	-0-	-0-	227	1	1486	3	N	1	3	1			-0-
								1		9							
02	1562	N	1562	-0-	-0-	-0-	177	1	1384	3	N	1	1	1			-0-
								1		9							
03	1612	N	1588	-0-	-24	-0-	127	1	1460	3	N	1	1	1			-0-
								1		9							
04	1650	N	1528	-0-	-122	-0-	119	1	1408	3	N	1	1	1			-0-
								1		9							
*05	3100	N	4093	-0-	993	993	187	1	3906	3	N	-0-					-0-

WILSON, DUKE "A" WELL #: 1897 RRCID -> 142357 COMPL. DATE 08/30/1992 TOTAL DEPTH 8190 PERF. 5691 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1612	-0-	-0-	-0-	130	1	1479	3	N	3	2	1			2
							3	9									
01	1714	N	1714	-0-	-0-	-0-	227	1	1486	3	N	1	3	1			-0-
							1	9									
02	1562	N	1562	-0-	-0-	-0-	177	1	1384	3	N	1	1	1			-0-
							1	9									
03	1612	N	1588	-0-	-24	-0-	127	1	1460	3	N	1	1	1			-0-
							1	9									
04	1650	N	1528	-0-	-122	-0-	119	1	1408	3	N	1	1	1			-0-
							1	9									
*05	3100	N	4093	-0-	993	993	187	1	3906	3	N	-0-					-0-

MORRISS BROS. "C" WELL #: 2 RRCID -> 142422 COMPL. DATE 06/03/1992 TOTAL DEPTH 8954 PERF. 6656 - 8722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	47	1	336	2	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	45	1	328	2	Y	-0-					-0-
02	348	N	347	-0-	-1	-0-	43	1	304	2	Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	40	1	324	2	Y	-0-					-0-
04	360	N	287	-0-	-73	-0-	287	2			Y	-0-					-0-
05	372	N	324	-0-	-48	-0-	324	2			Y	-0-					-0-

WILSON, DUKE WELL #: 1876 RRCID -> 142474 COMPL. DATE 08/24/1992 TOTAL DEPTH 8189 PERF. 5786 - 7959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 2 RRCID -> 142578 COMPL. DATE 08/01/1992 TOTAL DEPTH 8173 PERF. 6558 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					1
01	144	N	144	-0-	-0-	-0-	16	1	128	3	N	-0-					1
02	145	N	132	-0-	-13	-0-	11	1	121	3	N	-0-					1
03	155	N	145	-0-	-10	-0-	13	1	132	3	N	-0-					1
04	150	N	139	-0-	-11	-0-	15	1	124	3	N	-0-					1
05	155	N	142	-0-	-13	-0-	19	1	123	3	N	-0-					1

WILSON, DUKE "A" WELL #: 1863R RRCID -> 142859 COMPL. DATE 11/13/1992 TOTAL DEPTH 8447 PERF. 5491 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	28	1	317	3	N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	48	1	311	3	N	-0-					-0-
02	327	N	327	-0-	-0-	-0-	37	1	290	3	N	-0-					-0-
03	341	N	337	-0-	-4	-0-	27	1	310	3	N	-0-					-0-
04	360	N	321	-0-	-39	-0-	25	1	296	3	N	-0-					-0-
*05	864	N	864	-0-	-0-	-0-	39	1	825	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1889 RRCID -> 142860 COMPL. DATE 09/22/1992 TOTAL DEPTH 8190 PERF. 7568 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 7 RRCID -> 143379 COMPL. DATE 11/22/1992 TOTAL DEPTH 6000 PERF. 5016 - 5859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 52 WELL #: 7 RRCID -> 143697 COMPL. DATE 12/06/1992 TOTAL DEPTH 6061 PERF. 5296 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	32	1	143	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	35	1	150	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	39	1	127	3	N	-0-					-0-
03	151	N	151	-0-	-0-	-0-	22	1	129	3	N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	42	1	141	3	N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	42	1	142	3	N	-0-					-0-

JONES 118 WELL #: 9 RRCID -> 143698 COMPL. DATE 12/11/1993 TOTAL DEPTH 6504 PERF. 5502 - 6143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	6	1	40	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	8	1	53	3	Y	-0-					-0-
02	87	N	50	-0-	-37	-0-	7	1	43	3	Y	-0-					-0-
03	441	N	441	-0-	-0-	-0-	52	1	389	3	Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	6	1	39	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	7	1	43	3	Y	-0-					-0-

KELLY 124 WELL #: 8 RRCID -> 143699 COMPL. DATE 12/20/1992 TOTAL DEPTH 6775 PERF. 5195 - 6401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 9 RRCID -> 143702 COMPL. DATE 12/17/1993 TOTAL DEPTH 6300 PERF. 4951 - 6069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	46	1	410	3	Y	-0-					1
01	14B DENY		447	-0-	447	447	53	1	394	3	Y	-0-	1	1			-0-
02	14B DENY		381	-0-	381	828	28	1	353	3	Y	-0-					-0-
03	14B DENY		361	-0-	361	1189	361	1			Y	-0-					-0-
04	14B DENY		334	-0-	334	1523	1	1	333	3	Y	-0-					-0-
05	14B DENY		713	-0-	713	2236	395	1	318	3	Y	-0-					-0-

VANDERSTUCKEN 36 WELL #: 2 RRCID -> 143704 COMPL. DATE N/A TOTAL DEPTH 4400 PERF. 3649 - 3691

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1071E RRCID -> 143706 COMPL. DATE 12/23/1990 TOTAL DEPTH 6809 PERF. 5359 - 5410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
03	11	N	5	-0-	-6	-0-	5	3			Y	-0-					-0-
04	7	N	3	-0-	-4	-0-	3	3			Y	-0-					-0-
*05	52	N	52	-0-	-0-	-0-	52	3			Y	-0-					-0-

KELLY 115 WELL #: 7 RRCID -> 144103 COMPL. DATE 02/04/1993 TOTAL DEPTH 6650 PERF. 5248 - 6376

12	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					-0-
01	137	N	137	-0-	-0-	-0-	16	1	121	3	Y	-0-					-0-
02	203	N	155	-0-	-48	-0-	63	1	92	3	Y	-0-					-0-
03	124	N	81	-0-	-43	-0-	81	1			Y	-0-					-0-
04	120	N	80	-0-	-40	-0-	80	3			Y	-0-					-0-
05	155	N	127	-0-	-28	-0-	70	1	57	3	Y	-0-					-0-

KELLY 115 WELL #: 6 RRCID -> 144105 COMPL. DATE 02/07/1993 TOTAL DEPTH 6600 PERF. 5126 - 6284

12	792	N	792	-0-	-0-	-0-	80 2	1 9	710	3	Y	2					4
01	715	N	715	-0-	-0-	-0-	84 1	1 9	630	3	Y	1	4	1			1
02	783	N	570	-0-	-213	-0-	88	1	482	3	Y	-0-	1	1			-0-
03	806	N	439	-0-	-367	-0-	439	1			Y	-0-					-0-
04	690	N	429	-0-	-261	-0-	22	1	407	3	Y	-0-					-0-
*05	752	N	752	-0-	-0-	-0-	416	1	336	3	Y	-0-					-0-

GALBREATH 65 WELL #: 7 RRCID -> 144111 COMPL. DATE 01/11/1993 TOTAL DEPTH 6275 PERF. 5323 - 5906

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 32 WELL #: 7 RRCID -> 144112 COMPL. DATE 12/17/1992 TOTAL DEPTH 5800 PERF. 5347 - 5649

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON 32 WELL #: 1 RRCID -> 144196 COMPL. DATE 12/30/1992 TOTAL DEPTH 7550 PERF. 5350 - 5566

12	470	N	470	-0-	-0-	-0-	38 1	1 9	431	3	N	1	1	1			2
01	494	N	494	-0-	-0-	-0-	66	1	428	3	N	-0-	1	1			1
02	464	N	450	-0-	-14	-0-	51 1	1 9	398	3	N	1	1	1			1
03	465	N	450	-0-	-15	-0-	36	1	414	3	N	-0-					1
04	480	N	447	-0-	-33	-0-	35	1	412	3	N	-0-					1
*05	1163	N	1163	-0-	-0-	-0-	53	1	1110	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1 RRCID -> 144197 COMPL. DATE 01/15/1993 TOTAL DEPTH 6350 PERF. 5675 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1721 RRCID -> 144198 COMPL. DATE 12/30/1992 TOTAL DEPTH 6300 PERF. 5718 - 5900

12	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-			-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
02	29	N	15	-0-	-14	-0-	2	1	13	3	N	-0-			-0-
03	31	N	20	-0-	-11	-0-	2	1	18	3	N	-0-			-0-
04	30	N	21	-0-	-9	-0-	2	1	19	3	N	-0-			-0-
*05	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-			-0-

KELLY WELL #: 1268 RRCID -> 144235 COMPL. DATE 02/13/1993 TOTAL DEPTH 6700 PERF. 5113 - 6274

12	522	N	522	-0-	-0-	-0-	53	1	469	3	Y	-0-			-0-
01	451	N	451	-0-	-0-	-0-	53	1	398	3	Y	-0-			-0-
02	377	N	377	-0-	-0-	-0-	28	1	349	3	Y	-0-			-0-
03	527	N	375	-0-	-152	-0-	375	1			Y	-0-			-0-
04	450	N	349	-0-	-101	-0-	1	1	348	3	Y	-0-			-0-
*05	639	N	639	-0-	-0-	-0-	354	1	285	3	Y	-0-			-0-

CUSENBARY 71 WELL #: 12 RRCID -> 144247 COMPL. DATE 12/14/1992 TOTAL DEPTH 5510 PERF. 5080 - 5152

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 120 WELL #: 9 RRCID -> 146189 COMPL. DATE 07/20/1993 TOTAL DEPTH 6350 PERF. 5153 - 6095

12	691	N	691	-0-	-0-	-0-	40	1	651	3	Y	-0-			-0-
01	710	N	710	-0-	-0-	-0-	43	1	667	3	Y	-0-			-0-
02	667	N	629	-0-	-38	-0-	45	1	584	3	Y	-0-			-0-
03	682	N	659	-0-	-23	-0-	42	1	617	3	Y	-0-			-0-
04	690	N	661	-0-	-29	-0-	41	1	620	3	Y	-0-			-0-
*05	696	N	696	-0-	-0-	-0-	41	1	655	3	Y	-0-			-0-

SHURLEY 123 WELL #: 9 RRCID -> 146190 COMPL. DATE 07/31/1993 TOTAL DEPTH 6600 PERF. 5377 - 6286

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 9 RRCID -> 146191 COMPL. DATE 07/19/1993 TOTAL DEPTH 7000 PERF. 5584 - 6745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	15	1	222	3	N	1					2
							1	9									
01	190	N	190	-0-	-0-	-0-	14	1	176	3	N	-0-	2	1			-0-
02	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	7	1	89	3	N	1					1
							1	9									
04	80	N	80	-0-	-0-	-0-	5	1	75	3	N	-0-	1	1			-0-
*05	138	N	138	-0-	-0-	-0-	9	1	129	3	N	-0-					-0-

CANYON RANCH WELL #: 0127S RRCID -> 146405 COMPL. DATE 07/22/1993 TOTAL DEPTH 5509 PERF. 5178 - 5274

12	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			Y	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	92	3			Y	-0-					-0-

CANYON RANCH WELL #: 0128S RRCID -> 146406 COMPL. DATE 07/20/1993 TOTAL DEPTH 5550 PERF. 5191 - 5302

12	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	203	N	2	-0-	-201	-0-	2	3			Y	-0-					-0-
03	217	N	4	-0-	-213	-0-	4	3			Y	-0-					-0-
04	60	N	1	-0-	-59	-0-	1	3			Y	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			Y	-0-					-0-

CANYON RANCH WELL #: 0138S RRCID -> 146407 COMPL. DATE 07/03/1993 TOTAL DEPTH 5530 PERF. 5172 - 5301

12	229	N	229	-0-	-0-	-0-	229	3			Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			Y	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			Y	-0-					-0-
04	216	N	216	-0-	-0-	-0-	216	3			Y	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-

CANYON RANCH WELL #: 0136S RRCID -> 146408 COMPL. DATE 07/01/1993 TOTAL DEPTH 5535 PERF. 5116 - 5208

12	352	N	352	-0-	-0-	-0-	352	3			Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
02	348	N	311	-0-	-37	-0-	311	3			Y	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			Y	-0-					-0-
04	300	N	293	-0-	-7	-0-	293	3			Y	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	350	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076S RRCID -> 146445 COMPL. DATE 07/26/1993 TOTAL DEPTH 5450 PERF. 5147 - 5249

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		156	-0-	156	156	156	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 8 RRCID -> 146462 COMPL. DATE 08/09/1993 TOTAL DEPTH 7000 PERF. 5433 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	2	1	104	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	2	1	106	3	Y	-0-					-0-
02	151	N	151	-0-	-0-	-0-	2	1	149	3	Y	-0-					-0-
03	120	N	120	-0-	-0-	-0-	2	1	118	3	Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	2	1	116	3	Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	1	1	118	3	Y	-0-					-0-

CANYON RANCH WELL #: 1077S RRCID -> 146545 COMPL. DATE 07/24/1993 TOTAL DEPTH 5420 PERF. 5104 - 5201

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, JOHN "A" WELL #: 2 RRCID -> 146602 COMPL. DATE 07/19/1993 TOTAL DEPTH 6943 PERF. 5625 - 5705

12	79	N	79	-0-	-0-	-0-	4	1	75	3	N	-0-					2
01	76	N	76	-0-	-0-	-0-	4	1	72	3	N	-0-					2
02	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					2
03	93	N	78	-0-	-15	-0-	5	1	73	3	N	-0-					2
04	76	N	76	-0-	-0-	-0-	5	1	71	3	N	-0-					2
*05	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					2

KELLY 124 WELL #: 9 RRCID -> 146603 COMPL. DATE 08/28/1993 TOTAL DEPTH 6550 PERF. 5026 - 6203

12	241	N	241	-0-	-0-	-0-	31	1	210	3	Y	-0-					-0-
01	241	N	241	-0-	-0-	-0-	30	1	211	3	Y	-0-					-0-
02	232	N	228	-0-	-4	-0-	30	1	198	3	Y	-0-					-0-
03	248	N	228	-0-	-20	-0-	27	1	201	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	32	1	214	3	Y	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	35	1	221	3	Y	-0-					-0-

SHURLEY 36 WELL #: 6 RRCID -> 146606 COMPL. DATE 09/02/1993 TOTAL DEPTH 7000 PERF. 5337 - 5787

12	371	N	371	-0-	-0-	-0-	6	1	365	3	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	6	1	355	3	Y	-0-					-0-
02	348	N	333	-0-	-15	-0-	5	1	328	3	Y	-0-					-0-
03	372	N	325	-0-	-47	-0-	5	1	320	3	Y	-0-					-0-
04	360	N	342	-0-	-18	-0-	5	1	337	3	Y	-0-					-0-
*05	365	N	365	-0-	-0-	-0-	2	1	363	3	Y	-0-					-0-

SHURLEY 166 WELL #: 7 RRCID -> 146607 COMPL. DATE 08/21/1993 TOTAL DEPTH 7200 PERF. 5578 - 6077

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

GRL-ALDWELL, W. R. "D" WELL #: 7 RRCID -> 146660 COMPL. DATE 08/04/1993 TOTAL DEPTH 8800 PERF. 7536 - 8640

12	212	N	212	-0-	-0-	-0-	15	1	197	2	Y	-0-					-0-
01	214	N	214	-0-	-0-	-0-	13	1	201	2	Y	-0-					-0-
02	203	N	203	-0-	-0-	-0-	14	1	189	2	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	15	1	195	2	Y	-0-					-0-
04	210	N	210	-0-	-0-	-0-	16	1	194	2	Y	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	14	1	205	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R. C. WELL #: 2 RRCID -> 146662 COMPL. DATE 07/22/1993 TOTAL DEPTH 7190 PERF. 5926 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	30	1	529	3	N	-0-					2
01	547	N	547	-0-	-0-	-0-	28	1	519	3	N	-0-					2
02	507	N	507	-0-	-0-	-0-	35	1	472	3	N	-0-					2
03	558	N	516	-0-	-42	-0-	31	1	485	3	N	-0-	1	1			1
04	540	N	507	-0-	-33	-0-	33	1	474	3	N	-0-	1	1			-0-
05	527	N	512	-0-	-15	-0-	41	1	471	3	N	-0-					-0-

CANYON RANCH WELL #: 1075S RRCID -> 146685 COMPL. DATE 08/24/1993 TOTAL DEPTH 5521 PERF. 5192 - 5289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	3			Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 9 RRCID -> 146708 COMPL. DATE 09/20/1993 TOTAL DEPTH 6450 PERF. 5028 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 7 RRCID -> 146769 COMPL. DATE 09/08/1993 TOTAL DEPTH 8750 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
04	48	N	48	-0-	-0-	-0-	3	1	45	3	N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	5	1	60	3	N	-0-					-0-

CANYON RANCH WELL #: 0824S RRCID -> 146910 COMPL. DATE 08/29/1993 TOTAL DEPTH 5515 PERF. 5093 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CANYON RANCH WELL #: 0935S RRCID -> 146912 COMPL. DATE 08/28/1993 TOTAL DEPTH 5550 PERF. 5096 - 5192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		39	-0-	39	39	39	3			Y	-0-					-0-

CANYON RANCH WELL #: 1078S RRCID -> 146913 COMPL. DATE 08/26/1993 TOTAL DEPTH 5417 PERF. 5110 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			Y	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 8 RRCID -> 146968 COMPL. DATE 09/25/1993 TOTAL DEPTH 6200 PERF. 5385 - 6053

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
02	58	N	57	-0-	-1	-0-	5	1	52	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	6	1	52	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
05	62	N	60	-0-	-2	-0-	10	1	50	3	N	-0-					-0-

GALBREATH 66 WELL #: 9 RRCID -> 147331 COMPL. DATE 10/11/1993 TOTAL DEPTH 6100 PERF. 5253 - 5817

12	14B2 EXT	62	-0-	62	62	7	1	55	3	Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	62					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	62					Y	-0-					-0-
03	62 X	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0 N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 57 WELL #: 9 RRCID -> 147357 COMPL. DATE 10/23/1993 TOTAL DEPTH 6050 PERF. 5669 - 5835

12	295	N	295	-0-	-0-	-0-	29	1	266	3	Y	-0-					1
01	298	N	298	-0-	-0-	-0-	32	1	266	3	Y	-0-	1	1			-0-
02	271	N	271	-0-	-0-	-0-	31	1	239	3	Y	1					1
							1	9									
03	310	N	274	-0-	-36	-0-	29	1	245	3	Y	-0-					1
04	300	N	291	-0-	-9	-0-	33	1	257	3	Y	1					2
							1	9									
*05	285	N	285	-0-	-0-	-0-	35	1	250	3	Y	-0-					2

GALBREATH 65 WELL #: 8 RRCID -> 147358 COMPL. DATE 10/15/1993 TOTAL DEPTH 6200 PERF. 5340 - 5879

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 9 RRCID -> 147359 COMPL. DATE 10/25/1993 TOTAL DEPTH 6750 PERF. 5408 - 6517

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 9 RRCID -> 147554 COMPL. DATE 10/31/1993 TOTAL DEPTH 6000 PERF. 5575 - 5811

12	472	N	472	-0-	-0-	-0-	47	1	424	3	Y	1					4
							1	9									
01	475	N	475	-0-	-0-	-0-	51	1	424	3	Y	-0-	4	1			-0-
02	452	N	452	-0-	-0-	-0-	52	1	399	3	Y	1					1
							1	9									
03	465	N	448	-0-	-17	-0-	47	1	400	3	Y	1					2
							1	9									
04	472	N	472	-0-	-0-	-0-	54	1	417	3	Y	1					3
							1	9									
05	496	N	460	-0-	-36	-0-	56	1	404	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 9 RRCID -> 147641 COMPL. DATE 11/21/1993 TOTAL DEPTH 6100 PERF. 5182 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	43	1	192	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	39	1	163	3	N	-0-					-0-
02	193	N	193	-0-	-0-	-0-	45	1	148	3	N	-0-					-0-
03	186	N	152	-0-	-34	-0-	22	1	130	3	N	-0-					-0-
04	180	N	130	-0-	-50	-0-	30	1	100	3	N	-0-					-0-
*05	209	N	209	-0-	-0-	-0-	48	1	161	3	N	-0-					-0-

KELLY 124 WELL #: 10 RRCID -> 147643 COMPL. DATE 11/22/1993 TOTAL DEPTH 6700 PERF. 5040 - 6451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	5	1	267	3	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	5	1	269	3	Y	-0-					-0-
02	261	N	240	-0-	-21	-0-	4	1	236	3	Y	-0-					-0-
03	279	N	194	-0-	-85	-0-	3	1	191	3	Y	-0-					-0-
04	270	N	230	-0-	-40	-0-	3	1	227	3	Y	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	1	1	257	3	Y	-0-					-0-

SHURLEY 142 WELL #: 9 RRCID -> 147645 COMPL. DATE 11/08/1993 TOTAL DEPTH 7200 PERF. 5521 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	5	1	295	3	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	5	1	289	3	Y	-0-					-0-
02	290	N	269	-0-	-21	-0-	4	1	265	3	Y	-0-					-0-
03	310	N	245	-0-	-65	-0-	4	1	241	3	Y	-0-					-0-
04	283	N	283	-0-	-0-	-0-	4	1	279	3	Y	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	2	1	290	3	Y	-0-					-0-

REED 100 WELL #: 9 RRCID -> 147649 COMPL. DATE 11/24/1993 TOTAL DEPTH 6300 PERF. 4963 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	9	1	79	3	Y	1					1
							1	9									
01	90	N	90	-0-	-0-	-0-	11	1	79	3	Y	-0-	1	1			-0-
02	87	N	78	-0-	-9	-0-	6	1	72	3	Y	-0-					-0-
03	93	N	61	-0-	-32	-0-	61	1			Y	-0-					-0-
04	90	N	62	-0-	-28	-0-	62	3			Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	74	1	60	3	Y	-0-					-0-

SHURLEY 141 WELL #: 9 RRCID -> 147652 COMPL. DATE 11/14/1993 TOTAL DEPTH 7100 PERF. 5469 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
03	54	N	54	-0-	-0-	-0-	1	1	53	3	Y	-0-					-0-
04	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 9 RRCID -> 147653 COMPL. DATE 11/16/1993 TOTAL DEPTH 6100 PERF. 5121 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	19	1	63	3	N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	22	1	57	3	N	-0-					-0-
02	87	N	69	-0-	-18	-0-	18	1	51	3	N	-0-					-0-
03	93	N	67	-0-	-26	-0-	18	1	49	3	N	-0-					-0-
04	90	N	60	-0-	-30	-0-	16	1	44	3	N	-0-					-0-
05	62	N	55	-0-	-7	-0-	11	1	44	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 10 RRCID -> 148084 COMPL. DATE 12/17/1993 TOTAL DEPTH 6600 PERF. 5148 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 120 WELL #: 10 RRCID -> 148085 COMPL. DATE 12/09/1993 TOTAL DEPTH 6500 PERF. 5230 - 5704

12	0	N	-0-	-0-	-0-	-0-					Y	1					2
01	T. A.		15	-0-	15	15	1	1	14	3	Y	-0-					2
02	T. A.		-0-	-0-	-0-	15					Y	-0-	2	1			-0-
03	T. A.		-0-	-0-	-0-	15					Y	1					1
04	T. A.		-0-	-0-	-0-	15					Y	-0-	1	1			-0-
05	T. A.		-0-	-0-	-0-	15					Y	1					1

JONES 120 WELL #: 11 RRCID -> 148087 COMPL. DATE 12/13/1993 TOTAL DEPTH 6400 PERF. 5322 - 6169

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 7 RRCID -> 148088 COMPL. DATE 12/11/1993 TOTAL DEPTH 6496 PERF. 4991 - 6238

12	265	N	265	-0-	-0-	-0-	27	1	238	3	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	31	1	235	3	Y	-0-					-0-
02	261	N	244	-0-	-17	-0-	18	1	226	3	Y	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	1			Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	1	1	242	3	Y	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	247	1	199	3	Y	-0-					-0-

SHURLEY 98 WELL #: 7 RRCID -> 148098 COMPL. DATE 01/07/1994 TOTAL DEPTH 6550 PERF. 5256 - 6293

12	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	12	1	68	3	N	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	14	1	69	3	N	-0-					-0-

SHURLEY 142 WELL #: 10 RRCID -> 148099 COMPL. DATE 12/28/1993 TOTAL DEPTH 6750 PERF. 5190 - 6540

12	532	N	532	-0-	-0-	-0-	9	1	523	3	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	9	1	525	3	Y	-0-					-0-
02	522	N	485	-0-	-37	-0-	8	1	477	3	Y	-0-					-0-
03	527	N	423	-0-	-104	-0-	7	1	416	3	Y	-0-					-0-
04	510	N	498	-0-	-12	-0-	7	1	491	3	Y	-0-					-0-
*05	532	N	532	-0-	-0-	-0-	3	1	529	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 9 RRCID -> 148100 COMPL. DATE 12/21/1993 TOTAL DEPTH 7100 PERF. 5540 - 6949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	1	1	65	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	1	1	69	3	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	2	1	97	3	Y	26	4	1			22
							29	9									
03	376	N	376	-0-	-0-	-0-	5	1	349	3	Y	20	13	1			29
							22	9									
04	409	N	409	-0-	-0-	-0-	5	1	369	3	Y	32	36	1			25
							35	9									
*05	384	N	384	-0-	-0-	-0-	2	1	364	3	Y	16					41
							18	9									

HILL-ROUSSELOT C WELL #: 3 RRCID -> 148180 COMPL. DATE 12/20/1993 TOTAL DEPTH 7800 PERF. 7241 - 7512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	20	1	250	3	N	-0-					1
01	269	N	269	-0-	-0-	-0-	20	1	249	3	N	-0-					1
02	261	N	236	-0-	-25	-0-	19	1	217	3	N	-0-					1
03	279	N	278	-0-	-1	-0-	20	1	258	3	N	-0-					1
04	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					1
*05	603	N	603	-0-	-0-	-0-	36	1	1	2	N	-0-					1
							566	3									

HILL-MAYER, EDWIN S. JR. NN,OO WELL #: 2 RRCID -> 148194 COMPL. DATE 12/14/1993 TOTAL DEPTH 7554 PERF. 6892 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	7	1	89	3	N	-0-					1
01	99	N	99	-0-	-0-	-0-	7	1	92	3	N	-0-					1
02	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					1
03	103	N	103	-0-	-0-	-0-	7	1	96	3	N	-0-					1
04	111	N	111	-0-	-0-	-0-	8	1	103	3	N	-0-					1
*05	246	N	246	-0-	-0-	-0-	15	1	231	3	N	-0-					1

CANYON RANCH WELL #: 0823S RRCID -> 148530 COMPL. DATE 01/11/1994 TOTAL DEPTH 5620 PERF. 5086 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			Y	-0-					-0-
05	62	N	52	-0-	-10	-0-	52	3			Y	-0-					-0-

CANYON RANCH WELL #: 0825S RRCID -> 148531 COMPL. DATE 02/16/1994 TOTAL DEPTH 5400 PERF. 5056 - 5139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-
02	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	152	3			Y	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-

CANYON RANCH WELL #: 0827S RRCID -> 148532 COMPL. DATE 02/19/1994 TOTAL DEPTH 5420 PERF. 5056 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 0936S RRCID -> 148533 COMPL. DATE 02/26/1994 TOTAL DEPTH 5460 PERF. 5096 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			Y	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	3			Y	-0-					-0-
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST C WELL #: 2010 RRCID -> 148615 COMPL. DATE 02/03/1994 TOTAL DEPTH 8639 PERF. 7158 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	2			Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	1	1	12	2	Y	-0-					-0-

HILL, ROUSSELOT "C" WELL #: 2 RRCID -> 148801 COMPL. DATE 02/08/1994 TOTAL DEPTH 7800 PERF. 7518 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					1
01	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					1
02	58	N	52	-0-	-6	-0-	4	1	48	3	N	-0-					1
03	62	N	57	-0-	-5	-0-	4	1	53	3	N	-0-					1
04	60	N	52	-0-	-8	-0-	4	1	48	3	N	-0-					1
*05	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					1

SHURLEY 141 WELL #: 10 RRCID -> 149504 COMPL. DATE 04/21/1994 TOTAL DEPTH 6900 PERF. 5276 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 12 RRCID -> 149518 COMPL. DATE 04/19/1994 TOTAL DEPTH 6675 PERF. 4962 - 5504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	38	1	261	3	Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	38	1	260	3	Y	-0-					-0-
02	290	N	276	-0-	-14	-0-	37	1	239	3	Y	-0-					-0-
03	310	N	252	-0-	-58	-0-	30	1	222	3	Y	-0-					-0-
04	300	N	289	-0-	-11	-0-	37	1	252	3	Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	43	1	269	3	Y	-0-					-0-

KELLY 125 WELL #: 11 RRCID -> 149521 COMPL. DATE 04/26/1994 TOTAL DEPTH 6800 PERF. 5236 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	50	1	342	3	Y	-0-					-0-
01	389	N	389	-0-	-0-	-0-	49	1	340	3	Y	-0-					-0-
02	377	N	368	-0-	-9	-0-	49	1	319	3	Y	-0-					-0-
03	403	N	308	-0-	-95	-0-	36	1	272	3	Y	-0-					-0-
04	390	N	356	-0-	-34	-0-	46	1	310	3	Y	-0-					-0-
05	403	N	381	-0-	-22	-0-	52	1	329	3	Y	-0-					-0-

CANYON RANCH WELL #: 0826S RRCID -> 149523 COMPL. DATE 04/15/1994 TOTAL DEPTH 5535 PERF. 5120 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	297	3			Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			Y	-0-					-0-
03	310	N	246	-0-	-64	-0-	246	3			Y	-0-					-0-
04	270	N	229	-0-	-41	-0-	229	3			Y	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 49 RRCID -> 149525 COMPL. DATE 04/18/1994 TOTAL DEPTH 6220 PERF. 5128 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

SHURLEY WELL #: 56 RRCID -> 149526 COMPL. DATE 04/23/1994 TOTAL DEPTH 6181 PERF. 5174 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	145	N	126	-0-	-19	-0-	126	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	3			N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

SHURLEY WELL #: 52 RRCID -> 149552 COMPL. DATE 04/21/1994 TOTAL DEPTH 6120 PERF. 5036 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			Y	-0-					-0-
02	145	N	133	-0-	-12	-0-	133	3			Y	-0-					-0-
03	174	N	174	-0-	-0-	-0-	174	3			Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			Y	-0-					-0-

SHURLEY WELL #: 58 RRCID -> 149553 COMPL. DATE 04/29/1994 TOTAL DEPTH 6095 PERF. 5150 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SHURLEY WELL #: 66 RRCID -> 149554 COMPL. DATE 08/24/1999 TOTAL DEPTH 6080 PERF. 5167 - 5842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
02	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
04	450	N	349	-0-	-101	-0-	349	3			N	-0-					-0-
05	465	N	357	-0-	-108	-0-	357	3			N	-0-					-0-

SHURLEY 99 WELL #: 6 RRCID -> 149680 COMPL. DATE 06/01/1994 TOTAL DEPTH 6675 PERF. 5466 - 6441

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					-0-
02	232	N	230	-0-	-2	-0-	18	1	212	3	N	-0-					-0-
03	248	N	228	-0-	-20	-0-	25	1	203	3	N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	36	1	205	3	N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	43	1	211	3	N	-0-					-0-

WARD 127 WELL #: 9 RRCID -> 149687 COMPL. DATE 05/13/1994 TOTAL DEPTH 7000 PERF. 6619 - 6641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	2	1	34	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	4	1	52	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
04	30	N	6	-0-	-24	-0-	6	3			N	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 10 RRCID -> 149701 COMPL. DATE 05/09/1994 TOTAL DEPTH 7100 PERF. 5665 - 5765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	9	1	126	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
02	116	N	81	-0-	-35	-0-	6	1	75	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	8	1	101	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	7	1	98	3	N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	7	1	106	3	N	-0-					-0-

KELLY 126 WELL #: 10 RRCID -> 149702 COMPL. DATE 06/07/1994 TOTAL DEPTH 6675 PERF. 5081 - 6507

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	12	1	153	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	12	1	149	3	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	13	1	142	3	Y	-0-					-0-
03	181	N	181	-0-	-0-	-0-	14	1	167	3	Y	-0-					-0-
04	185	N	185	-0-	-0-	-0-	20	1	165	3	Y	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-

KELLY 35 WELL #: 5 RRCID -> 149705 COMPL. DATE 05/21/1994 TOTAL DEPTH 6950 PERF. 5405 - 6625

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	219	N	219	-0-	-0-	-0-	16	1	203	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	17	1	211	3	Y	-0-					-0-
02	213	N	213	-0-	-0-	-0-	18	1	195	3	Y	-0-					-0-
03	227	N	227	-0-	-0-	-0-	18	1	209	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	25	1	206	3	Y	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	17	1	195	3	Y	-0-					-0-

SHURLEY 36 WELL #: 7 RRCID -> 149965 COMPL. DATE 05/14/1994 TOTAL DEPTH 6900 PERF. 5337 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	27	1	348	3	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	28	1	359	3	Y	10	1	1			9
							11	9									
02	348	N	348	-0-	-0-	-0-	29	1	319	3	Y	-0-					9
03	372	N	368	-0-	-4	-0-	29	1	335	3	Y	4	12	1			1
							4	9									
04	390	N	368	-0-	-22	-0-	40	1	325	3	Y	3					4
							3	9									
05	372	N	360	-0-	-12	-0-	29	1	330	3	Y	1					5
							1	9									

SHURLEY WELL #: 67 RRCID -> 150016 COMPL. DATE 07/28/1999 TOTAL DEPTH 6170 PERF. 5208 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

KELLY 124 WELL #: 11 RRCID -> 150287 COMPL. DATE 06/27/1994 TOTAL DEPTH 6650 PERF. 5751 - 6351

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 11 RRCID -> 150330 COMPL. DATE 06/27/1994 TOTAL DEPTH 6850 PERF. 5275 - 6482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	3	1	169	3	Y	-0-					-0-
01	174	N	174	-0-	-0-	-0-	3	1	171	3	Y	-0-					-0-
02	174	N	159	-0-	-15	-0-	3	1	156	3	Y	-0-					-0-
03	186	N	134	-0-	-52	-0-	2	1	132	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	2	1	164	3	Y	-0-					-0-
05	155	N	150	-0-	-5	-0-	1	1	149	3	Y	-0-					-0-

SHURLEY 142 WELL #: 12 RRCID -> 150331 COMPL. DATE 06/27/1994 TOTAL DEPTH 6800 PERF. 5505 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	8	1	456	3	Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	8	1	462	3	Y	-0-					-0-
02	445	N	445	-0-	-0-	-0-	7	1	438	3	Y	-0-					-0-
03	465	N	394	-0-	-71	-0-	6	1	388	3	Y	-0-					-0-
04	450	N	436	-0-	-14	-0-	6	1	430	3	Y	-0-					-0-
05	465	N	451	-0-	-14	-0-	3	1	448	3	Y	-0-					-0-

WARD, RIP "H-46" WELL #: 2 RRCID -> 150660 COMPL. DATE 03/09/1994 TOTAL DEPTH 6500 PERF. 5248 - 6141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	19	1	327	3	N	1					21
							1	9									
01	422	N	422	-0-	-0-	-0-	22	1	399	3	N	1					22
							1	9									
02	409	N	409	-0-	-0-	-0-	28	1	380	3	N	1					23
							1	9									
03	428	N	428	-0-	-0-	-0-	25	1	400	3	N	3	14	1			12
							3	9									
04	448	N	448	-0-	-0-	-0-	29	1	418	3	N	1	10	1			3
							1	9									
05	434	N	381	-0-	-53	-0-	31	1	350	3	N	-0-					3

WARD, RIP D-E-F WELL #: 4302 RRCID -> 150663 COMPL. DATE 03/02/1994 TOTAL DEPTH 6418 PERF. 5316 - 6206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	17	1	305	3	N	-0-					2
01	329	N	329	-0-	-0-	-0-	17	1	312	3	N	-0-					2
02	316	N	316	-0-	-0-	-0-	22	1	294	3	N	-0-					2
03	338	N	338	-0-	-0-	-0-	20	1	318	3	N	-0-	1	1			1
04	312	N	312	-0-	-0-	-0-	21	1	291	3	N	-0-	1	1			-0-
05	310	N	277	-0-	-33	-0-	22	1	255	3	N	-0-					-0-

JONES 118 WELL #: 11 RRCID -> 150800 COMPL. DATE 07/20/1994 TOTAL DEPTH 6500 PERF. 5112 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	11	1	77	3	Y	-0-					1
01	78	N	78	-0-	-0-	-0-	10	1	68	3	Y	-0-					1
02	87	N	39	-0-	-48	-0-	5	1	34	3	Y	-0-					1
03	93	N	18	-0-	-75	-0-	2	1	16	3	Y	-0-					1
04	90	N	-0-	-0-	-90	-0-					Y	-0-					1
*05	42	N	42	-0-	-0-	-0-	5	1	29	3	Y	7					8
							8	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 120 WELL #: 12 RRCID -> 150802 COMPL. DATE 08/08/1994 TOTAL DEPTH 6400 PERF. 5102 - 6137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	47	1	325	3	Y	1	4	1			3
							1	9									
01	365	N	365	-0-	-0-	-0-	46	1	317	3	Y	2	2	1			3
							2	9									
02	348	N	286	-0-	-62	-0-	38	1	248	3	Y	-0-	1	1			2
03	372	N	326	-0-	-46	-0-	38	1	287	3	Y	1	1	1			2
							1	9									
04	360	N	340	-0-	-20	-0-	44	1	296	3	Y	-0-	1	1			1
*05	359	N	359	-0-	-0-	-0-	49	1	310	3	Y	-0-					1

REED 100 WELL #: 11 RRCID -> 150805 COMPL. DATE 07/30/1994 TOTAL DEPTH 6300 PERF. 5151 - 6157

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 10 RRCID -> 150808 COMPL. DATE 07/30/1994 TOTAL DEPTH 6400 PERF. 4990 - 6273

12	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
01	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					-0-
02	98	N	98	-0-	-0-	-0-	7	1	91	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	91	3			Y	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	113	1	91	3	Y	-0-					-0-

REED 116 WELL #: 11 RRCID -> 150810 COMPL. DATE 08/04/1994 TOTAL DEPTH 6500 PERF. 5052 - 6323

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 148 WELL #: 5 RRCID -> 150811 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 5583 - 5856

12	301	N	301	-0-	-0-	-0-	5	1	296	3	Y	-0-					-0-
01	300	N	300	-0-	-0-	-0-	5	1	295	3	Y	-0-					-0-
02	290	N	265	-0-	-25	-0-	4	1	261	3	Y	-0-					-0-
03	310	N	229	-0-	-81	-0-	4	1	225	3	Y	-0-					-0-
04	300	N	247	-0-	-53	-0-	3	1	244	3	Y	-0-					-0-
05	279	N	256	-0-	-23	-0-	1	1	255	3	Y	-0-					-0-

HILL-WARD, RIP "A" WELL #: 3 RRCID -> 150846 COMPL. DATE 03/03/1994 TOTAL DEPTH 6750 PERF. 6055 - 6529

12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					3
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					3
02	29	N	9	-0-	-20	-0-	1	1	7	3	N	1					4
							1	9									
03	31	N	-0-	-0-	-31	-0-					N	-0-	2	1			2
04	30	N	-0-	-0-	-30	-0-					N	-0-	1	1			1
05	9	N	-0-	-0-	-9	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G-45" WELL #: 2 RRCID -> 150855 COMPL. DATE 03/13/1994 TOTAL DEPTH 6700 PERF. 5837 - 6266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					1
01	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-					1
02	182	N	182	-0-	-0-	-0-	13	1	169	3	N	-0-					1
03	186	N	169	-0-	-17	-0-	10	1	159	3	N	-0-	1	1			-0-
04	180	N	156	-0-	-24	-0-	10	1	146	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	13	1	153	3	N	-0-					-0-

CANYON RANCH WELL #: 2203E RRCID -> 150857 COMPL. DATE 12/13/1996 TOTAL DEPTH 5350 PERF. 4292 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					-0-
02	319	N	174	-0-	-145	-0-	174	3			Y	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
04	420	N	360	-0-	-60	-0-	360	3			Y	-0-					-0-
*05	428	N	428	-0-	-0-	-0-	428	3			Y	-0-					-0-

SHURLEY 147 WELL #: 10 RRCID -> 150908 COMPL. DATE 07/20/1994 TOTAL DEPTH 7200 PERF. 6738 - 6992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	3	1	173	3	Y	1	4	1			3
							1	9									
01	177	N	177	-0-	-0-	-0-	3	1	172	3	Y	2	2	1			3
							2	9									
02	174	N	156	-0-	-18	-0-	2	1	154	3	Y	-0-	1	1			2
03	186	N	135	-0-	-51	-0-	2	1	132	3	Y	1	1	1			2
							1	9									
04	180	N	153	-0-	-27	-0-	2	1	151	3	Y	-0-	1	1			1
05	155	N	154	-0-	-1	-0-	1	1	153	3	Y	-0-					1

MAYER, EDWIN S., JR. WELL #: 9RX RRCID -> 150951 COMPL. DATE 02/04/1994 TOTAL DEPTH 8460 PERF. 6578 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	10	1	76	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	9	1	76	3	N	-0-					-0-
02	87	N	79	-0-	-8	-0-	7	1	72	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	8	1	78	3	N	-0-					-0-
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	12	1	76	3	N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 10R RRCID -> 150952 COMPL. DATE 02/14/1994 TOTAL DEPTH 8300 PERF. 6804 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	59	1	468	3	N	-0-	1	1			3
01	558	N	558	-0-	-0-	-0-	60	1	497	3	N	1	1	1			3
							1	9									
02	551	N	522	-0-	-29	-0-	43	1	479	3	N	-0-					3
03	573	N	573	-0-	-0-	-0-	53	1	520	3	N	-0-					3
04	573	N	573	-0-	-0-	-0-	61	1	512	3	N	-0-					3
*05	612	N	612	-0-	-0-	-0-	81	1	531	3	N	-0-					3

HILL-ALDWELL, WINNIE R. "H" WELL #: 2 RRCID -> 151156 COMPL. DATE 05/08/1994 TOTAL DEPTH 8946 PERF. 8478 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
02 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
03 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
04 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-
05 14B2 EXT			-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "H" WELL #: 102 RRCID -> 151157 COMPL. DATE 04/18/1994 TOTAL DEPTH 7005 PERF. 5501 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	12	1	212	3	N	-0-					1
01	218	N	218	-0-	-0-	-0-	11	1	207	3	N	-0-					1
02	208	N	208	-0-	-0-	-0-	14	1	194	3	N	-0-					1
03	217	N	216	-0-	-1	-0-	13	1	203	3	N	-0-	1	1			-0-
04	210	N	210	-0-	-0-	-0-	14	1	196	3	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	18	1	201	3	N	-0-					-0-

WARD, R.C. WELL #: 4 RRCID -> 151163 COMPL. DATE 03/31/1994 TOTAL DEPTH 7232 PERF. 6045 - 7123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	26	1	463	3	N	-0-					2
01	445	N	445	-0-	-0-	-0-	23	1	422	3	N	-0-					2
02	452	N	452	-0-	-0-	-0-	31	1	420	3	N	1					3
							1	9									
03	496	N	427	-0-	-69	-0-	25	1	402	3	N	-0-	2	1			1
04	420	N	413	-0-	-7	-0-	27	1	384	3	N	2	2	1			1
							2	9									
05	496	N	397	-0-	-99	-0-	32	1	365	3	N	-0-					1

CAUTHORN, MACK 130 WELL #: 1306 RRCID -> 151164 COMPL. DATE 04/22/1994 TOTAL DEPTH 7515 PERF. 5553 - 5973

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					-0-
02	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	353	3			Y	-0-					-0-

MAYER RANCH "XX" WELL #: 6102 RRCID -> 151185 COMPL. DATE 06/09/1994 TOTAL DEPTH 7500 PERF. 6851 - 6979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	6	1	80	3	N	-0-					-0-
02	87	N	82	-0-	-5	-0-	7	1	75	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	7	1	90	3	N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	14	1	221	3	N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 2 RRCID -> 151187 COMPL. DATE 06/15/1994 TOTAL DEPTH 9300 PERF. 8282 - 9102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0-	-0-	108	1	975	3	Y	-0-					-0-
01	1389	N	1389	-0-	-0-	-0-	134	1	1255	3	Y	-0-					-0-
02	1373	N	1373	-0-	-0-	-0-	139	1	1234	3	Y	-0-					-0-
03	1476	N	1476	-0-	-0-	-0-	148	1	1328	3	Y	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	131	1	1288	3	Y	-0-					-0-
*05	1472	N	1472	-0-	-0-	-0-	156	1	1316	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 3 RRCID -> 151197 COMPL. DATE 04/10/1994 TOTAL DEPTH 8432 PERF. 6444 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	23	1	178	3	N	-0-					1
01	197	N	197	-0-	-0-	-0-	21	1	176	3	N	-0-					1
02	203	N	182	-0-	-21	-0-	15	1	167	3	N	-0-					1
03	199	N	199	-0-	-0-	-0-	18	1	181	3	N	-0-					1
04	207	N	207	-0-	-0-	-0-	22	1	185	3	N	-0-					1
*05	230	N	230	-0-	-0-	-0-	30	1	200	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ALDWELL, WINNIE R. TRUST E WELL #: 3 RRCID -> 151198 COMPL. DATE 05/12/1994 TOTAL DEPTH 8900 PERF. 8476 - 8710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	1	-0-	1	1	1	2			Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					Y	-0-					-0-
05	14B2	EXT	1	-0-	1	2	1	2			Y	-0-					-0-

HILL-MAYER, E.S. JR., "D" WELL #: 3 RRCID -> 151202 COMPL. DATE 03/05/1994 TOTAL DEPTH 8300 PERF. 6693 - 8245

12	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	25	2			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	2			N	-0-					-0-

SAWYER 112 WELL #: 11 RRCID -> 151214 COMPL. DATE 08/25/1994 TOTAL DEPTH 6700 PERF. 5420 - 6489

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 168 WELL #: 9 RRCID -> 151224 COMPL. DATE 08/26/1994 TOTAL DEPTH 7319 PERF. 5582 - 6731

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 3 RRCID -> 151271 COMPL. DATE 05/18/1994 TOTAL DEPTH 8250 PERF. 6720 - 7074

12	67	N	67	-0-	-0-	-0-	7	1	58	3	N	2					3
							2	9									
01	74	N	74	-0-	-0-	-0-	8	1	65	3	N	1	1	1			3
							1	9									
02	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-	1	1			2
03	63	N	63	-0-	-0-	-0-	6	1	56	3	N	1	1	1			2
							1	9									
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					2
05	62	N	62	-0-	-0-	-0-	8	1	54	3	N	-0-					2

WARD, RIP "B" WELL #: 102 RRCID -> 151276 COMPL. DATE 05/15/1994 TOTAL DEPTH 7400 PERF. 5722 - 6259

12	401	N	401	-0-	-0-	-0-	22	1	379	3	N	-0-					2
01	404	N	404	-0-	-0-	-0-	21	1	383	3	N	-0-					2
02	383	N	383	-0-	-0-	-0-	26	1	357	3	N	-0-					2
03	439	N	439	-0-	-0-	-0-	26	1	413	3	N	-0-	1	1			1
04	422	N	422	-0-	-0-	-0-	28	1	394	3	N	-0-	1	1			-0-
*05	449	N	449	-0-	-0-	-0-	36	1	413	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "F" WELL #: 2 RRCID -> 151283 COMPL. DATE 05/22/1994 TOTAL DEPTH 8200 PERF. 6486 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	42	1	465	3	N	-0-					2
01	486	N	486	-0-	-0-	-0-	39	1	447	3	N	-0-					2
02	493	N	475	-0-	-18	-0-	39	1	436	3	N	-0-					2
03	543	N	543	-0-	-0-	-0-	49	1	494	3	N	-0-					2
04	519	N	519	-0-	-0-	-0-	45	1	474	3	N	-0-					2
*05	571	N	571	-0-	-0-	-0-	49	1	522	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "U" WELL #: 3 RRCID -> 151449 COMPL. DATE 05/05/1994 TOTAL DEPTH 8341 PERF. 6648 - 7881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-	-0-	-0-	19	1	150	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					-0-
02	174	N	156	-0-	-18	-0-	13	1	143	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	15	1	150	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	22	1	142	3	N	-0-					-0-

HILL ALDWELL, WINNIE R. TRUST G WELL #: 2 RRCID -> 151451 COMPL. DATE 02/24/1994 TOTAL DEPTH 8710 PERF. 8434 - 8604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3236	-0-	136	136	235	1	3001	2	Y	-0-					-0-
01	3142	X	3006	-0-	-136	-0-	176	1	2830	2	Y	-0-					-0-
02	2842	X	2518	-0-	-324	-0-	177	1	2341	2	Y	-0-					-0-
03	3224	X	2126	-0-	-1098	-0-	152	1	1974	2	Y	-0-					-0-
04	3120	X	1716	-0-	-1404	-0-	130	1	1586	2	Y	-0-					-0-
05	3224	X	1659	-0-	-1565	-0-	104	1	1555	2	Y	-0-					-0-

MAYER, EDWIN S., JR. "I" WELL #: 4 RRCID -> 151452 COMPL. DATE 05/30/1994 TOTAL DEPTH 7526 PERF. 6913 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	18	1	220	3	N	-0-					1
01	251	N	251	-0-	-0-	-0-	19	1	232	3	N	-0-					1
02	239	N	239	-0-	-0-	-0-	19	1	220	3	N	-0-					1
03	258	N	258	-0-	-0-	-0-	18	1	240	3	N	-0-					1
04	240	N	234	-0-	-6	-0-	17	1	217	3	N	-0-					1
*05	538	N	538	-0-	-0-	-0-	32	1	1	2	N	-0-					1
							505	3									

SAWYER 112 WELL #: 10 RRCID -> 151466 COMPL. DATE 09/19/1994 TOTAL DEPTH 6700 PERF. 5382 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 112 WELL #: 12 RRCID -> 151519 COMPL. DATE 09/19/1994 TOTAL DEPTH 6750 PERF. 6439 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 10 RRCID -> 151522 COMPL. DATE 09/26/1994 TOTAL DEPTH 6050 PERF. 5415 - 5870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S JR "PP" WELL #: 2 RRCID -> 151574 COMPL. DATE 05/18/1994 TOTAL DEPTH 7519 PERF. 7054 - 7109

12	231	N	231	-0-	-0-	-0-	17	1	214	3	N	-0-	1	1			1
01	232	N	232	-0-	-0-	-0-	17	1	215	3	N	-0-	1	1			-0-
02	232	N	214	-0-	-18	-0-	17	1	197	3	N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	16	1	214	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	17	1	206	3	N	27	14	1			13
							30	9									
*05	478	N	478	-0-	-0-	-0-	29	1	1	2	N	-0-	9	1			4
							448	3									

HILL-MAYER, EDWIN S., JR. NN,OO WELL #: 3 RRCID -> 151575 COMPL. DATE 05/18/1994 TOTAL DEPTH 7550 PERF. 6966 - 7173

12	170	N	170	-0-	-0-	-0-	13	1	157	3	N	-0-					1
01	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					1
02	174	N	158	-0-	-16	-0-	13	1	145	3	N	-0-					1
03	173	N	173	-0-	-0-	-0-	12	1	161	3	N	-0-					1
04	180	N	166	-0-	-14	-0-	12	1	154	3	N	-0-					1
*05	364	N	364	-0-	-0-	-0-	22	1	1	2	N	-0-					1
							341	3									

MAYER RANCH "UU" WELL #: 5902 RRCID -> 151576 COMPL. DATE 05/30/1994 TOTAL DEPTH 8220 PERF. 6822 - 8048

12	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					1
01	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					1
02	116	N	102	-0-	-14	-0-	8	1	94	3	N	-0-					1
03	115	N	115	-0-	-0-	-0-	8	1	107	3	N	-0-					1
04	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-					1
*05	240	N	240	-0-	-0-	-0-	14	1	226	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "B" WELL #: 4 RRCID -> 151608 COMPL. DATE 06/25/1994 TOTAL DEPTH 8000 PERF. 6496 - 6982

12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					1
03	125	N	125	-0-	-0-	-0-	12	1	113	3	N	-0-					1
04	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-					1
05	31	N	-0-	-0-	-31	-0-					N	-0-					1

HILL-WARD, RIP "B" WELL #: 3 RRCID -> 151611 COMPL. DATE 06/12/1994 TOTAL DEPTH 6579 PERF. 5330 - 6342

12	239	N	239	-0-	-0-	-0-	13	1	226	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	14	1	195	3	N	-0-					-0-
03	248	N	221	-0-	-27	-0-	13	1	208	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	14	1	198	3	N	-0-					-0-
05	217	N	215	-0-	-2	-0-	17	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-WARD, RIP "B" WELL #: 4 RRCID -> 151616 COMPL. DATE 06/28/1994 TOTAL DEPTH 6810 PERF. 5450 - 6542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	12	1	205	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
02	261	N	88	-0-	-173	-0-	6	1	82	3	N	-0-					-0-
03	217	N	62	-0-	-155	-0-	4	1	58	3	N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 3 RRCID -> 151618 COMPL. DATE 06/03/1994 TOTAL DEPTH 7300 PERF. 5874 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

WARD, RIP "C" WELL #: 2 RRCID -> 151620 COMPL. DATE 06/30/1994 TOTAL DEPTH 7600 PERF. 5724 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 4102 RRCID -> 151623 COMPL. DATE 06/03/1994 TOTAL DEPTH 6585 PERF. 5201 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	17	1	307	3	N	-0-					1
01	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					1
02	294	N	294	-0-	-0-	-0-	20	1	274	3	N	-0-					1
03	354	N	354	-0-	-0-	-0-	21	1	332	3	N	1	1	1			1
							1	9									
04	360	N	347	-0-	-13	-0-	23	1	324	3	N	-0-	1	1			-0-
*05	361	N	361	-0-	-0-	-0-	29	1	332	3	N	-0-					-0-

WARD, RIP "A,B,C" WELL #: 3901 RRCID -> 151624 COMPL. DATE 07/01/1994 TOTAL DEPTH 6530 PERF. 5352 - 6043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	20	1	356	3	N	-0-					10
01	310	N	310	-0-	-0-	-0-	16	1	293	3	N	1					11
							1	9									
02	305	N	305	-0-	-0-	-0-	21	1	283	3	N	1					12
							1	9									
03	287	N	287	-0-	-0-	-0-	17	1	268	3	N	2	7	1			7
							2	9									
04	277	N	277	-0-	-0-	-0-	18	1	258	3	N	1	5	1			3
							1	9									
05	279	N	278	-0-	-1	-0-	22	1	256	3	N	-0-					3

WARD, RIP "D" WELL #: 102 RRCID -> 151625 COMPL. DATE 06/02/1994 TOTAL DEPTH 7600 PERF. 5730 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "K" WELL #: 4802 RRCID -> 151626 COMPL. DATE 06/23/1994 TOTAL DEPTH 6900 PERF. 5626 - 6677

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					11
01	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1					12
							1	9									
02	36	N	36	-0-	-0-	-0-	2	1	33	3	N	1					13
							1	9									
03	37	N	37	-0-	-0-	-0-	2	1	34	3	N	1	7	1			7
							1	9									
04	53	N	53	-0-	-0-	-0-	3	1	49	3	N	1	5	1			3
							1	9									
*05	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					3

WARD, R.C. WELL #: 6 RRCID -> 151639 COMPL. DATE 06/23/1994 TOTAL DEPTH 8222 PERF. 6190 - 7110

12	198	N	198	-0-	-0-	-0-	11	1	187	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	7	1	128	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	7	1	100	3	N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	8	1	127	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-

CAUTHORN, MACK "112" WELL #: 1125 RRCID -> 151641 COMPL. DATE 11/10/1994 TOTAL DEPTH N/A PERF. N/A

12	588	N	588	-0-	-0-	-0-	588	3			Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			Y	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	557	3			Y	-0-					-0-
04	540	N	333	-0-	-207	-0-	333	3			Y	-0-					-0-
05	434	N	281	-0-	-153	-0-	281	3			Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 5 RRCID -> 151644 COMPL. DATE 06/14/1994 TOTAL DEPTH 7700 PERF. 7106 - 7188

12	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	16	1	202	3	N	-0-					-0-
02	203	N	199	-0-	-4	-0-	16	1	183	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	16	1	194	3	N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	28	1	1	2	N	-0-					-0-
							432	3									

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 2 RRCID -> 151649 COMPL. DATE 06/09/1994 TOTAL DEPTH 8097 PERF. 6616 - 7083

12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					2
01	32	N	32	-0-	-0-	-0-	3	1	27	3	N	2	1	1			3
							2	9									
02	29	N	5	-0-	-24	-0-	5	3			N	-0-	1	1			2
03	31	N	-0-	-0-	-31	-0-					N	-0-					2
04	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					2
*05	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					2

PFLUGER 85 WELL #: 8 RRCID -> 151697 COMPL. DATE 10/13/1994 TOTAL DEPTH 5500 PERF. 4851 - 5219

12	215	N	215	-0-	-0-	-0-	17	1	198	3	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	24	1	182	3	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	22	1	190	3	Y	-0-					-0-
03	217	N	215	-0-	-2	-0-	23	1	192	3	Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	20	1	194	3	Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	17	1	204	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 10 RRCID -> 151711 COMPL. DATE 09/29/1994 TOTAL DEPTH 6100 PERF. 5361 - 5849

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	16	1	73	3	N	-0-			-0-
01	71	N	71	-0-	-0-	-0-	14	1	57	3	N	-0-			-0-
02	87	N	87	-0-	-0-	-0-	20	1	67	3	N	-0-			-0-
03	111	N	111	-0-	-0-	-0-	16	1	95	3	N	-0-			-0-
04	110	N	110	-0-	-0-	-0-	25	1	85	3	N	-0-			-0-
*05	123	N	123	-0-	-0-	-0-	28	1	95	3	N	-0-			-0-

ESPY 56 WELL #: 10 RRCID -> 151714 COMPL. DATE 10/06/1994 TOTAL DEPTH 6050 PERF. 5556 - 5852

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 118 WELL #: 12 RRCID -> 151797 COMPL. DATE 10/26/1994 TOTAL DEPTH 6500 PERF. 5830 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-			-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-
02	58	N	28	-0-	-30	-0-	4	1	24	3	Y	-0-			-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-			-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-			-0-
*05	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-			-0-

REED 116 WELL #: 13 RRCID -> 152095 COMPL. DATE 11/15/1994 TOTAL DEPTH 6600 PERF. 4937 - 6305

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

REED 100 WELL #: 12 RRCID -> 152096 COMPL. DATE 11/01/1994 TOTAL DEPTH 6435 PERF. 5158 - 6130

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 36 WELL #: 8 RRCID -> 152097 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5416 - 6599

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	3	1	200	3	Y	-0-			-0-
01	219	N	219	-0-	-0-	-0-	4	1	215	3	Y	-0-			-0-
02	203	N	194	-0-	-9	-0-	3	1	191	3	Y	-0-			-0-
03	223	N	223	-0-	-0-	-0-	3	1	220	3	Y	-0-			-0-
04	226	N	226	-0-	-0-	-0-	3	1	223	3	Y	-0-			-0-
*05	230	N	230	-0-	-0-	-0-	1	1	229	3	Y	-0-			-0-

SHURLEY 123 WELL #: 10 RRCID -> 152098 COMPL. DATE 11/07/1994 TOTAL DEPTH 6700 PERF. 5326 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	6	1	342	3	Y	-0-			-0-
01	356	N	356	-0-	-0-	-0-	6	1	350	3	Y	-0-			-0-
02	319	N	313	-0-	-6	-0-	5	1	308	3	Y	-0-			-0-
03	341	N	266	-0-	-75	-0-	4	1	262	3	Y	-0-			-0-
04	330	N	268	-0-	-62	-0-	4	1	264	3	Y	-0-			-0-
*05	362	N	362	-0-	-0-	-0-	2	1	360	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 12 RRCID -> 152118 COMPL. DATE 11/14/1994 TOTAL DEPTH 6650 PERF. 5612 - 6439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	14	1	108	3	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	8	1	101	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	1			Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	122	1	98	3	Y	-0-					-0-

SHURLEY 148 WELL #: 6 RRCID -> 152120 COMPL. DATE 11/22/1994 TOTAL DEPTH 6970 PERF. 5506 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	4	1	240	3	Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	4	1	241	3	Y	-0-					-0-
02	232	N	218	-0-	-14	-0-	3	1	215	3	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	3	1	220	3	Y	-0-					-0-
04	240	N	231	-0-	-9	-0-	3	1	228	3	Y	-0-					-0-
05	248	N	231	-0-	-17	-0-	1	1	230	3	Y	-0-					-0-

REED 100 WELL #: 10 RRCID -> 152121 COMPL. DATE 10/21/1994 TOTAL DEPTH 6310 PERF. 5164 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 15 RRCID -> 152126 COMPL. DATE 12/03/1994 TOTAL DEPTH 6510 PERF. 6128 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 116 WELL #: 14 RRCID -> 152138 COMPL. DATE 12/06/1994 TOTAL DEPTH 6310 PERF. 5191 - 6228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLIANT, L. R. WELL #: 302 RRCID -> 152260 COMPL. DATE 08/31/1994 TOTAL DEPTH 7810 PERF. 6291 - 7556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	9	1	156	3	N	-0-					-0-
01	177	N	177	-0-	-0-	-0-	9	1	168	3	N	-0-					-0-
02	174	N	173	-0-	-1	-0-	9	1	164	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	11	1	164	3	N	-0-					-0-
04	203	N	203	-0-	-0-	-0-	13	1	190	3	N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	19	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "C" WELL #: 3 RRCID -> 152264 COMPL. DATE 06/24/1994 TOTAL DEPTH 8068 PERF. 6564 - 7937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	21	1	165	3	N	1	1	1			3
							1	9									
01	212	N	212	-0-	-0-	-0-	23	1	188	3	N	1	1	1			3
							1	9									
02	194	N	194	-0-	-0-	-0-	16	1	178	3	N	-0-	1	1			2
03	215	N	215	-0-	-0-	-0-	20	1	194	3	N	1	1	1			2
							1	9									
04	210	N	193	-0-	-17	-0-	21	1	172	3	N	-0-					2
05	217	N	202	-0-	-15	-0-	27	1	175	3	N	-0-					2

MAYER, EDWIN S. JR. "D" WELL #: 803 RRCID -> 152268 COMPL. DATE 08/09/1994 TOTAL DEPTH 8225 PERF. 6478 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	5	1	137	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	5	1	136	3	N	-0-					-0-
02	145	N	132	-0-	-13	-0-	5	1	127	3	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	6	1	133	3	N	-0-					-0-
04	150	N	135	-0-	-15	-0-	5	1	130	3	N	-0-					-0-
05	155	N	140	-0-	-15	-0-	6	1	134	3	N	-0-					-0-

MAYER, EDWIN S. JR "U" WELL #: 4 RRCID -> 152270 COMPL. DATE 08/12/1994 TOTAL DEPTH 8050 PERF. 6475 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	25	1	627	3	N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	26	1	654	3	N	1					1
							1	9									
02	561	N	561	-0-	-0-	-0-	22	1	539	3	N	-0-					1
03	651	N	603	-0-	-48	-0-	24	1	579	3	N	-0-					1
04	660	N	595	-0-	-65	-0-	24	1	570	3	N	1	1	1			1
							1	9									
05	589	N	557	-0-	-32	-0-	23	1	534	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 3 RRCID -> 152272 COMPL. DATE 06/13/1994 TOTAL DEPTH 8020 PERF. 6526 - 7934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	34	1	265	3	N	-0-	1	1			1
01	313	N	313	-0-	-0-	-0-	45	1	268	3	N	-0-					1
02	290	N	280	-0-	-10	-0-	23	1	257	3	N	-0-					1
03	310	N	305	-0-	-5	-0-	28	1	277	3	N	-0-					1
04	300	N	300	-0-	-0-	-0-	32	1	268	3	N	-0-					1
05	310	N	301	-0-	-9	-0-	40	1	261	3	N	-0-					1

HILL-MAYER, EDWIN S. JR., "S" WELL #: 3 RRCID -> 152277 COMPL. DATE 04/27/1994 TOTAL DEPTH 8544 PERF. 6540 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	13	1	101	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					-0-
02	116	N	106	-0-	-10	-0-	9	1	97	3	N	-0-					-0-
03	124	N	114	-0-	-10	-0-	11	1	103	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	12	1	100	3	N	-0-					-0-
05	124	N	115	-0-	-9	-0-	15	1	100	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 152278 COMPL. DATE 08/03/1994 TOTAL DEPTH 8250 PERF. 6690 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	28	1	222	3	N	-0-					1
01	241	N	241	-0-	-0-	-0-	26	1	215	3	N	-0-					1
02	232	N	218	-0-	-14	-0-	18	1	200	3	N	-0-					1
03	248	N	238	-0-	-10	-0-	22	1	216	3	N	-0-					1
04	240	N	228	-0-	-12	-0-	24	1	204	3	N	-0-					1
05	248	N	235	-0-	-13	-0-	31	1	204	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "O" WELL #: 3 RRCID -> 152279 COMPL. DATE 07/21/1994 TOTAL DEPTH 8028 PERF. 6603 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
01	140	N	140	-0-	-0-	-0-	106	1	34	3	N	-0-					1
02	130	N	130	-0-	-0-	-0-	98	1	32	3	N	-0-					1
03	134	N	134	-0-	-0-	-0-	105	1	29	3	N	-0-					1
04	60	N	31	-0-	-29	-0-	3	1	28	3	N	-0-					1
05	62	N	31	-0-	-31	-0-	4	1	27	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 152281 COMPL. DATE 07/10/1994 TOTAL DEPTH 8350 PERF. 6676 - 7063

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-

WARD, RIP "J" WELL #: 4702 RRCID -> 152282 COMPL. DATE 06/22/1994 TOTAL DEPTH 6721 PERF. 5570 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					5
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					5
02	13	N	-0-	-0-	-13	-0-					N	-0-					5
03	1	N	-0-	-0-	-1	-0-					N	-0-	3	1			2
04	1	N	-0-	-0-	-1	-0-					N	-0-	2	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, JOHN "A" WELL #: 3 RRCID -> 152437 COMPL. DATE 04/29/1994 TOTAL DEPTH 7900 PERF. 5598 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3105 RRCID -> 152536 COMPL. DATE 11/14/1994 TOTAL DEPTH 5858 PERF. 5385 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	16	1	187	3	Y	-0-					1
01	228	N	228	-0-	-0-	-0-	18	1	210	3	Y	-0-					1
02	232	N	208	-0-	-24	-0-	17	1	191	3	Y	-0-					1
03	235	N	235	-0-	-0-	-0-	19	1	216	3	Y	-0-					1
04	231	N	231	-0-	-0-	-0-	17	1	214	3	Y	-0-					1
05	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-					1

REED 100 WELL #: 13 RRCID -> 152561 COMPL. DATE 12/10/1994 TOTAL DEPTH 6190 PERF. 4904 - 6038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 100 WELL #: 14 RRCID -> 152562 COMPL. DATE 12/07/1994 TOTAL DEPTH 6325 PERF. 4939 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	76	1	673	3	Y	-0-					-0-
01	601	N	601	-0-	-0-	-0-	71	1	530	3	Y	-0-					-0-
02	551	N	538	-0-	-13	-0-	40	1	498	3	Y	-0-					-0-
03	744	N	547	-0-	-197	-0-	547	1			Y	-0-					-0-
04	570	N	534	-0-	-36	-0-	2	1	532	3	Y	-0-					-0-
*05	1089	N	1089	-0-	-0-	-0-	603	1	486	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 13 RRCID -> 152563 COMPL. DATE 12/05/1994 TOTAL DEPTH 6700 PERF. 6386 - 6443

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	2	1	89	3	Y	-0-			-0-
01	94	N	94	-0-	-0-	-0-	2	1	92	3	Y	-0-			-0-
02	87	N	86	-0-	-1	-0-	1	1	85	3	Y	-0-			-0-
03	93	N	44	-0-	-49	-0-	1	1	43	3	Y	-0-			-0-
04	90	N	3	-0-	-87	-0-	3	3			Y	-0-			-0-
05	93	N	1	-0-	-92	-0-	1	3			Y	-0-			-0-

VALLIANT, L. R. WELL #: 8 RRCID -> 152658 COMPL. DATE 09/07/1994 TOTAL DEPTH 7800 PERF. 6288 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-			1
01	410	N	410	-0-	-0-	-0-	21	1	388	3	N	1			2
							1	9							
02	382	N	382	-0-	-0-	-0-	20	1	362	3	N	-0-			2
03	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-			2
04	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-			2
*05	422	N	422	-0-	-0-	-0-	35	1	386	3	N	1			3
							1	9							

WILSON, DUKE WELL #: 1371 RRCID -> 152659 COMPL. DATE 07/17/1994 TOTAL DEPTH 6900 PERF. 5902 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	42	1	484	3	N	-0-			-0-
01	572	N	572	-0-	-0-	-0-	76	1	496	3	N	-0-			-0-
02	509	N	509	-0-	-0-	-0-	58	1	451	3	N	-0-			-0-
03	507	N	507	-0-	-0-	-0-	40	1	467	3	N	-0-			-0-
04	523	N	523	-0-	-0-	-0-	41	1	482	3	N	-0-			-0-
*05	1162	N	1162	-0-	-0-	-0-	53	1	1109	3	N	-0-			-0-

MAYER, EDWIN S. JR. "F" WELL #: 6 RRCID -> 152660 COMPL. DATE 07/21/1994 TOTAL DEPTH 7725 PERF. 7154 - 7503

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	14	1	168	3	N	-0-			1
01	179	N	179	-0-	-0-	-0-	13	1	166	3	N	-0-			1
02	174	N	165	-0-	-9	-0-	13	1	152	3	N	-0-			1
03	186	N	183	-0-	-3	-0-	13	1	170	3	N	-0-			1
04	180	N	178	-0-	-2	-0-	13	1	165	3	N	-0-			1
*05	398	N	398	-0-	-0-	-0-	24	1	1	2	N	-0-			1
							373	3							

WILSON, DUKE WELL #: 1367 RRCID -> 152663 COMPL. DATE 07/30/1994 TOTAL DEPTH 7588 PERF. 5271 - 5385

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	56	1	635	3	N	-0-			-0-
01	730	N	730	-0-	-0-	-0-	97	1	633	3	N	-0-			-0-
02	704	N	704	-0-	-0-	-0-	80	1	624	3	N	-0-			-0-
03	707	N	707	-0-	-0-	-0-	56	1	651	3	N	-0-			-0-
04	690	N	687	-0-	-3	-0-	53	1	634	3	N	-0-			-0-
*05	1809	N	1809	-0-	-0-	-0-	82	1	1727	3	N	-0-			-0-

HILL-WARD RIP "A" WELL #: 4 RRCID -> 152664 COMPL. DATE 06/30/1994 TOTAL DEPTH 6625 PERF. 5454 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	6	1	114	3	N	-0-			-0-
01	119	N	119	-0-	-0-	-0-	6	1	113	3	N	-0-			-0-
02	116	N	110	-0-	-6	-0-	8	1	102	3	N	-0-			-0-
03	124	N	120	-0-	-4	-0-	7	1	113	3	N	-0-			-0-
04	120	N	119	-0-	-1	-0-	8	1	111	3	N	-0-			-0-
05	124	N	123	-0-	-1	-0-	10	1	113	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 302 RRCID -> 152667 COMPL. DATE 07/10/1994 TOTAL DEPTH 8353 PERF. 6964 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-	2	1			3
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-	2	1			1
02	7	N	5	-0-	-2	-0-	5	3			N	-0-					1
03	16	N	16	-0-	-0-	-0-	5	3	11	9	N	10	1	1			10
04	13	N	13	-0-	-0-	-0-	1	1	8	3	N	4	11	1			3
							4	9									
*05	21	N	21	-0-	-0-	-0-	1	1	19	3	N	1	2	1			2
							1	9									

WARD, RIP "A,B,C" WELL #: 4002 RRCID -> 152668 COMPL. DATE 07/13/1994 TOTAL DEPTH 7343 PERF. 5253 - 5937

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1061	N	1061	-0-	-0-	-0-	57	1	1004	3	N	-0-					4
01	1039	N	1039	-0-	-0-	-0-	54	1	985	3	N	-0-					4
02	926	N	926	-0-	-0-	-0-	64	1	862	3	N	-0-					4
03	1054	N	1029	-0-	-25	-0-	61	1	967	3	N	1	3	1			2
							1	9									
04	1020	N	890	-0-	-130	-0-	59	1	831	3	N	-0-	2	1			-0-
05	992	N	909	-0-	-83	-0-	73	1	836	3	N	-0-					-0-

WARD, RIP -E- WELL #: 102 RRCID -> 152671 COMPL. DATE 06/11/1994 TOTAL DEPTH 8125 PERF. 5845 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	8	1	142	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					1
02	145	N	124	-0-	-21	-0-	9	1	115	3	N	-0-					1
03	155	N	151	-0-	-4	-0-	9	1	142	3	N	-0-					1
04	147	N	147	-0-	-0-	-0-	10	1	137	3	N	-0-					1
*05	150	N	150	-0-	-0-	-0-	12	1	138	3	N	-0-					1

WARD, JOHN "A" WELL #: 5 RRCID -> 152678 COMPL. DATE 07/16/1994 TOTAL DEPTH 7525 PERF. 5561 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1038	N	1038	-0-	-0-	-0-	56	1	982	3	N	-0-					2
01	761	N	761	-0-	-0-	-0-	39	1	722	3	N	-0-					2
02	651	N	651	-0-	-0-	-0-	45	1	606	3	N	-0-					2
03	868	N	805	-0-	-63	-0-	48	1	757	3	N	-0-	1	1			1
04	750	N	628	-0-	-122	-0-	41	1	587	3	N	-0-	1	1			-0-
*05	689	N	689	-0-	-0-	-0-	55	1	634	3	N	-0-					-0-

WARD, JOHN A. "L" WELL #: 4902 RRCID -> 152682 COMPL. DATE 12/19/1994 TOTAL DEPTH 7800 PERF. 5582 - 6343

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					1
01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					1
02	58	N	45	-0-	-13	-0-	3	1	42	3	N	-0-					1
03	51	N	51	-0-	-0-	-0-	3	1	48	3	N	-0-					1
04	63	N	63	-0-	-0-	-0-	4	1	59	3	N	-0-					1
*05	141	N	141	-0-	-0-	-0-	11	1	130	3	N	-0-					1

FAWCETT, RANDEE TRUST "B" WELL #: 8-X RRCID -> 152683 COMPL. DATE 09/21/1994 TOTAL DEPTH 7402 PERF. 6763 - 7236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "L" WELL #: 102 RRCID -> 152684 COMPL. DATE 10/25/1994 TOTAL DEPTH 8612 PERF. 7202 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	13	1	159	3	N	18	5	1			17
							20	9									
01	204	N	204	-0-	-0-	-0-	14	1	171	3	N	17	19	1			15
							19	9									
02	183	N	183	-0-	-0-	-0-	14	1	156	3	N	12	15	1			12
							13	9									
03	199	N	199	-0-	-0-	-0-	13	1	168	3	N	16	12	1			16
							18	9									
04	180	N	162	-0-	-18	-0-	11	1	137	3	N	13	20	1			9
							14	9									
*05	349	N	349	-0-	-0-	-0-	20	1	1	2	N	9	10	1			8
							318	3	10	9							

MAYER, EDWIN S. JR. "B" WELL #: 7 RRCID -> 152702 COMPL. DATE 07/07/1994 TOTAL DEPTH 7650 PERF. 7057 - 7087

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RIP, WARD "D" WELL #: 3 RRCID -> 152706 COMPL. DATE 08/12/1994 TOTAL DEPTH 8000 PERF. 5838 - 6852

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 8 RRCID -> 152710 COMPL. DATE 09/28/1994 TOTAL DEPTH 8400 PERF. 6597 - 7404

12	379	N	379	-0-	-0-	-0-	14	1	2	2	N	-0-					-0-
							363	3									
01	461	N	461	-0-	-0-	-0-	18	1	3	2	N	-0-					-0-
							440	3									
02	451	N	451	-0-	-0-	-0-	17	1	434	3	N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	17	1	419	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	18	1	436	3	N	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	18	1	16	2	N	-0-					-0-
							427	3									

WARD, RIP "D,E,F" WELL #: 4202 RRCID -> 152711 COMPL. DATE 02/09/1995 TOTAL DEPTH N/A PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "C" WELL #: 302 RRCID -> 152713 COMPL. DATE 10/01/1994 TOTAL DEPTH 7300 PERF. 6632 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	27	1	216	3	N	-0-	1	1			1
01	241	N	241	-0-	-0-	-0-	26	1	215	3	N	-0-					1
02	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					1
03	93	N	69	-0-	-24	-0-	6	1	63	3	N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1
05	93	N	-0-	-0-	-93	-0-					N	5					6

WARD, RIP "F" WELL #: 4402 RRCID -> 152718 COMPL. DATE 07/19/1994 TOTAL DEPTH 6504 PERF. 5366 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	24	1	414	3	N	-0-					1
01	398	N	398	-0-	-0-	-0-	21	1	377	3	N	-0-					1
02	364	N	364	-0-	-0-	-0-	25	1	339	3	N	-0-					1
03	403	N	379	-0-	-24	-0-	23	1	355	3	N	1	1	1			1
							1	9									
04	390	N	343	-0-	-47	-0-	23	1	320	3	N	-0-					1
05	403	N	319	-0-	-84	-0-	26	1	293	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 302 RRCID -> 152720 COMPL. DATE 08/18/1994 TOTAL DEPTH 8150 PERF. 6490 - 8135

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	20	1	506	3	N	-0-					-0-
01	519	N	519	-0-	-0-	-0-	20	1	499	3	N	-0-					-0-
02	493	N	483	-0-	-10	-0-	19	1	464	3	N	-0-					-0-
03	527	N	509	-0-	-18	-0-	20	1	488	3	N	1					1
							1	9									
04	510	N	493	-0-	-17	-0-	20	1	473	3	N	-0-					1
05	527	N	512	-0-	-15	-0-	21	1	490	3	N	1					2
							1	9									

WARD, JOHN "A" WELL #: 6 RRCID -> 152730 COMPL. DATE 06/04/1994 TOTAL DEPTH 7920 PERF. 5698 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	36	1	627	3	N	-0-					2
01	651	N	651	-0-	-0-	-0-	34	1	616	3	N	1					3
							1	9									
02	612	N	612	-0-	-0-	-0-	42	1	570	3	N	-0-					3
03	651	N	646	-0-	-5	-0-	39	1	607	3	N	-0-	2	1			1
04	630	N	623	-0-	-7	-0-	41	1	580	3	N	2	2	1			1
							2	9									
*05	659	N	659	-0-	-0-	-0-	53	1	606	3	N	-0-					1

CAUTHORN, IDA WELL #: 1356 RRCID -> 152749 COMPL. DATE 08/10/1994 TOTAL DEPTH 7437 PERF. 6748 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, R.C. WELL #: 3 RRCID -> 152754 COMPL. DATE 07/22/1994 TOTAL DEPTH 7240 PERF. 6075 - 7155

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					2
01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					2
02	116	N	90	-0-	-26	-0-	6	1	83	3	N	1					3
							1	9									
03	93	N	26	-0-	-67	-0-	2	1	24	3	N	-0-	2	1			1
04	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-	1	1			-0-
05	93	N	23	-0-	-70	-0-	2	1	21	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 2 RRCID -> 152756 COMPL. DATE 06/25/1994 TOTAL DEPTH 8150 PERF. 6587 - 7994

12	212	N	212	-0-	-0-	-0-	24	1	187	3	N	1	1	1			2
							1	9									
01	248	N	248	-0-	-0-	-0-	27	1	220	3	N	1	1	1			2
							1	9									
02	259	N	259	-0-	-0-	-0-	21	1	237	3	N	1	1	1			2
							1	9									
03	253	N	253	-0-	-0-	-0-	23	1	230	3	N	-0-					2
04	251	N	251	-0-	-0-	-0-	27	1	224	3	N	-0-					2
05	279	N	214	-0-	-65	-0-	28	1	186	3	N	-0-					2

HILL-MAYER "RR" WELL #: 102X RRCID -> 152775 COMPL. DATE 09/23/1994 TOTAL DEPTH 8650 PERF. 7532 - 8474

12	497	N	497	-0-	-0-	-0-	37	1	460	3	N	-0-					1
01	451	N	451	-0-	-0-	-0-	34	1	417	3	N	-0-					1
02	464	N	403	-0-	-61	-0-	33	1	370	3	N	-0-					1
03	496	N	369	-0-	-127	-0-	26	1	343	3	N	-0-					1
04	476	N	476	-0-	-0-	-0-	35	1	437	3	N	4					5
							4	9									
*05	1166	N	1166	-0-	-0-	-0-	69	1	2	2	N	10	7	1			8
							1084	3	11	9							

HILL-MAYER, EDWIN S. JR. "HH" WELL #: 2 RRCID -> 152779 COMPL. DATE 07/24/1994 TOTAL DEPTH 7300 PERF. 6491 - 6891

12	284	N	284	-0-	-0-	-0-	32	1	252	3	N	-0-					2
01	288	N	288	-0-	-0-	-0-	40	1	248	3	N	-0-					2
02	261	N	254	-0-	-7	-0-	21	1	233	3	N	-0-					2
03	279	N	269	-0-	-10	-0-	25	1	244	3	N	-0-					2
04	270	N	250	-0-	-20	-0-	27	1	223	3	N	-0-					2
05	279	N	260	-0-	-19	-0-	34	1	226	3	N	-0-					2

HILL-ROUSSELOT "G" WELL #: 3 RRCID -> 152783 COMPL. DATE 08/28/1994 TOTAL DEPTH 8600 PERF. 7244 - 8396

12	50	N	50	-0-	-0-	-0-	4	1	45	3	N	1	2	1			3
							1	9									
01	56	N	56	-0-	-0-	-0-	4	1	45	3	N	6	1	1			8
							7	9									
02	58	N	54	-0-	-4	-0-	4	1	43	3	N	6	9	1			5
							7	9									
03	62	N	51	-0-	-11	-0-	4	1	46	3	N	1	3	1			3
							1	9									
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-	1	1			2
*05	117	N	117	-0-	-0-	-0-	7	1	103	3	N	6	2	1			6
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RIP WARD "C" WELL #: 2 RRCID -> 152787 COMPL. DATE 08/10/1994 TOTAL DEPTH 8150 PERF. 5880 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-BEE COUNTY SCHOOL LAND WELL #: 102 RRCID -> 152789 COMPL. DATE 09/05/1994 TOTAL DEPTH 8336 PERF. 6432 - 7138

12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
02	232	N	216	-0-	-16	-0-	8	1	208	3	N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	9	1	217	3	N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 4 RRCID -> 152792 COMPL. DATE 07/14/1994 TOTAL DEPTH 7850 PERF. 7191 - 7506

12	159	N	159	-0-	-0-	-0-	12	1	146	3	N	1	1	1			1
							1	9									
01	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					1
02	145	N	145	-0-	-0-	-0-	12	1	133	3	N	-0-					1
03	155	N	153	-0-	-2	-0-	11	1	142	3	N	-0-					1
04	153	N	153	-0-	-0-	-0-	11	1	142	3	N	-0-					1
*05	376	N	376	-0-	-0-	-0-	23	1	1	2	N	-0-					1
							352	3									

HILL-MAYER, EDWIN S. JR., "HH" WELL #: 4 RRCID -> 152794 COMPL. DATE 08/30/1994 TOTAL DEPTH 8020 PERF. 6490 - 7980

12	78	N	78	-0-	-0-	-0-	9	1	68	3	N	1	1	1			1
							1	9									
01	92	N	92	-0-	-0-	-0-	26	1	66	3	N	-0-					1
02	87	N	67	-0-	-20	-0-	6	1	61	3	N	-0-					1
03	93	N	82	-0-	-11	-0-	8	1	74	3	N	-0-					1
04	90	N	90	-0-	-0-	-0-	10	1	80	3	N	-0-					1
*05	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 2 RRCID -> 152805 COMPL. DATE 09/01/1994 TOTAL DEPTH 8109 PERF. 6356 - 7746

12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
02	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	6	1	61	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-

HILL-ROUSSELOT "H" WELL #: 3 RRCID -> 152819 COMPL. DATE 09/29/1994 TOTAL DEPTH 8500 PERF. 7198 - 7436

12	122	N	122	-0-	-0-	-0-	9	1	113	3	N	-0-					1
01	126	N	126	-0-	-0-	-0-	9	1	110	3	N	6					7
							7	9									
02	119	N	119	-0-	-0-	-0-	9	1	101	3	N	8	10	1			5
							9	9									
03	124	N	118	-0-	-6	-0-	8	1	110	3	N	-0-	3	1			2
04	120	N	117	-0-	-3	-0-	8	1	106	3	N	3	1	1			4
							3	9									
*05	243	N	243	-0-	-0-	-0-	14	1	212	3	N	15	11	1			8
							17	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "F" WELL #: 2 RRCID -> 152821 COMPL. DATE 10/24/1994 TOTAL DEPTH 8652 PERF. 7276 - 8519

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-		-0-	-0-	26	1	323	3	N	12	3	1			12
								13	9									
01	364	N	364	-0-		-0-	-0-	26	1	325	3	N	12	13	1			11
								13	9									
02	348	N	343	-0-		-5	-0-	27	1	304	3	N	11	12	1			10
								12	9									
03	372	N	369	-0-		-3	-0-	25	1	331	3	N	12	9	1			13
								13	9									
04	360	N	355	-0-		-5	-0-	26	1	317	3	N	11	16	1			8
								12	9									
*05	774	N	774	-0-		-0-	-0-	46	1	1	2	N	8	9	1			7
								718	3	9	9							

MAYER RANCH "G" WELL #: 702 RRCID -> 152822 COMPL. DATE 10/08/1994 TOTAL DEPTH 7370 PERF. 6603 - 7106

12	55	N	55	-0-		-0-	-0-	6	1	49	3	N	-0-					1
01	55	N	55	-0-		-0-	-0-	6	1	49	3	N	-0-					1
02	58	N	49	-0-		-9	-0-	4	1	45	3	N	-0-					1
03	62	N	52	-0-		-10	-0-	5	1	47	3	N	-0-					1
04	60	N	35	-0-		-25	-0-	4	1	31	3	N	-0-					1
05	62	N	31	-0-		-31	-0-	4	1	27	3	N	-0-					1

WARD, R.C. WELL #: 5 RRCID -> 152824 COMPL. DATE 08/20/1994 TOTAL DEPTH 7312 PERF. 6704 - 7233

12	51	N	51	-0-		-0-	-0-	3	1	48	3	N	-0-					-0-
01	52	N	52	-0-		-0-	-0-	3	1	49	3	N	-0-					-0-
02	58	N	47	-0-		-11	-0-	3	1	44	3	N	-0-					-0-
03	62	N	51	-0-		-11	-0-	3	1	48	3	N	-0-					-0-
04	60	N	49	-0-		-11	-0-	3	1	46	3	N	-0-					-0-
05	62	N	45	-0-		-17	-0-	4	1	41	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 152825 COMPL. DATE 10/13/1994 TOTAL DEPTH 7500 PERF. 7064 - 7268

12	314	N	314	-0-		-0-	-0-	23	1	291	3	N	-0-	5	1			6
01	343	N	343	-0-		-0-	-0-	26	1	317	3	N	-0-	4	1			2
02	348	N	326	-0-		-22	-0-	26	1	300	3	N	-0-	1	1			1
03	315	N	315	-0-		-0-	-0-	22	1	293	3	N	-0-					1
04	330	N	292	-0-		-38	-0-	22	1	270	3	N	-0-					1
*05	624	N	624	-0-		-0-	-0-	38	1	1	2	N	-0-					1
								585	3									

SHURLEY 141 WELL #: 11 RRCID -> 152863 COMPL. DATE 12/23/1995 TOTAL DEPTH 6750 PERF. 5169 - 5380

12	223	N	223	-0-		-0-	-0-	4	1	219	3	Y	-0-					-0-
01	231	N	231	-0-		-0-	-0-	4	1	227	3	Y	-0-					-0-
02	203	N	184	-0-		-19	-0-	3	1	181	3	Y	-0-					-0-
03	217	N	38	-0-		-179	-0-	1	1	37	3	Y	-0-					-0-
04	210	N	-0-	-0-		-210	-0-					Y	-0-					-0-
05	186	N	174	-0-		-12	-0-	1	1	173	3	Y	-0-					-0-

SHURLEY 123 WELL #: 11 RRCID -> 152869 COMPL. DATE 12/27/1994 TOTAL DEPTH 6600 PERF. 5171 - 5847

12	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-							Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 12 RRCID -> 152870 COMPL. DATE 12/27/1994 TOTAL DEPTH 6680 PERF. 5168 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	22	1	148	3	Y	9	29	1			20
							10	9									
01	190	N	190	-0-	-0-	-0-	23	1	157	3	Y	9	10	1			19
							10	9									
02	203	N	189	-0-	-14	-0-	24	1	159	3	Y	5	9	1			15
							6	9									
03	186	N	180	-0-	-6	-0-	21	1	158	3	Y	1	6	1			10
							1	9									
04	180	N	165	-0-	-15	-0-	21	1	143	3	Y	1	7	1			4
							1	9									
05	217	N	168	-0-	-49	-0-	23	1	144	3	Y	1					5
							1	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 2 RRCID -> 152899 COMPL. DATE 09/01/1994 TOTAL DEPTH 8000 PERF. 6396 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	9	1	100	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
02	116	N	52	-0-	-64	-0-	4	1	48	3	N	-0-					-0-
03	124	N	98	-0-	-26	-0-	9	1	89	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-

HILL-WARD, RIP "C" WELL #: 4 RRCID -> 152902 COMPL. DATE 08/30/1994 TOTAL DEPTH 7347 PERF. 5931 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	1	1	21	3	N	-0-					-0-
02	29	N	18	-0-	-11	-0-	1	1	17	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 302 RRCID -> 152949 COMPL. DATE 06/20/1994 TOTAL DEPTH 7500 PERF. 6896 - 7126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	377	N	377	-0-	-0-	-0-	28	1	349	3	N	-0-					1
01	375	N	375	-0-	-0-	-0-	28	1	347	3	N	-0-					1
02	377	N	346	-0-	-31	-0-	28	1	318	3	N	-0-					1
03	376	N	376	-0-	-0-	-0-	27	1	349	3	N	-0-					1
04	363	N	363	-0-	-0-	-0-	27	1	336	3	N	-0-					1
*05	794	N	794	-0-	-0-	-0-	48	1	1	2	N	-0-					1
							745	3									

KELLY 124 WELL #: 14 RRCID -> 153065 COMPL. DATE 01/11/1995 TOTAL DEPTH 6680 PERF. 5293 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	17	1	115	3	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	17	1	116	3	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					-0-
03	142	N	142	-0-	-0-	-0-	17	1	125	3	Y	-0-					-0-
04	144	N	144	-0-	-0-	-0-	19	1	125	3	Y	-0-					-0-
*05	146	N	146	-0-	-0-	-0-	20	1	126	3	Y	-0-					-0-

KELLY 124 WELL #: 13 RRCID -> 153066 COMPL. DATE 02/07/1995 TOTAL DEPTH 6620 PERF. 5178 - 6383

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	59	1	405	3	Y	-0-					-0-
01	465	N	465	-0-	-0-	-0-	59	1	406	3	Y	-0-					-0-
02	464	N	438	-0-	-26	-0-	58	1	380	3	Y	-0-					-0-
03	465	N	417	-0-	-48	-0-	49	1	368	3	Y	-0-					-0-
04	458	N	458	-0-	-0-	-0-	59	1	399	3	Y	-0-					-0-
*05	485	N	485	-0-	-0-	-0-	66	1	419	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 124 WELL #: 15 RRCID -> 153068 COMPL. DATE 02/01/1995 TOTAL DEPTH 6605 PERF. 5020 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-			-0-
01	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-			-0-
02	58	N	54	-0-	-4	-0-	7	1	47	3	Y	-0-			-0-
03	62	N	51	-0-	-11	-0-	6	1	45	3	Y	-0-			-0-
04	60	N	55	-0-	-5	-0-	7	1	48	3	Y	-0-			-0-
05	62	N	59	-0-	-3	-0-	8	1	51	3	Y	-0-			-0-

KELLY 124 WELL #: 16 RRCID -> 153069 COMPL. DATE 01/30/1995 TOTAL DEPTH 6635 PERF. 5169 - 6364

12	300	N	300	-0-	-0-	-0-	38	1	262	3	Y	-0-			-0-
01	301	N	301	-0-	-0-	-0-	38	1	263	3	Y	-0-			-0-
02	290	N	284	-0-	-6	-0-	38	1	246	3	Y	-0-			-0-
03	310	N	240	-0-	-70	-0-	28	1	212	3	Y	-0-			-0-
04	300	N	279	-0-	-21	-0-	36	1	243	3	Y	-0-			-0-
05	310	N	298	-0-	-12	-0-	41	1	257	3	Y	-0-			-0-

GALBREATH 66 WELL #: 11 RRCID -> 153070 COMPL. DATE 01/24/1995 TOTAL DEPTH 6170 PERF. 5687 - 5906

12	T. A.		24	-0-	24	24	3	1	21	3	Y	-0-			-0-
01	T. A.		50	-0-	50	74	7	1	43	3	Y	-0-			-0-
02	T. A.		29	-0-	29	103	4	1	25	3	Y	-0-			-0-
03	103	X	-0-	-0-	-103	-0-					Y	-0-			-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-			-0-

KELLY 115 WELL #: 8 RRCID -> 153071 COMPL. DATE 01/11/1995 TOTAL DEPTH 6500 PERF. 5995 - 6305

12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-			-0-
01	39	N	39	-0-	-0-	-0-	5	1	34	3	Y	-0-			-0-
02	58	N	41	-0-	-17	-0-	3	1	38	3	Y	-0-			-0-
03	31	N	17	-0-	-14	-0-	17	1			Y	-0-			-0-
04	30	N	11	-0-	-19	-0-	11	3			Y	-0-			-0-
05	31	N	16	-0-	-15	-0-	9	1	7	3	Y	-0-			-0-

KELLY 125 WELL #: 13 RRCID -> 153072 COMPL. DATE 01/11/1995 TOTAL DEPTH 6920 PERF. 5316 - 5518

12	262	N	262	-0-	-0-	-0-	33	1	229	3	Y	-0-			-0-
01	263	N	263	-0-	-0-	-0-	33	1	230	3	Y	-0-			-0-
02	261	N	247	-0-	-14	-0-	33	1	214	3	Y	-0-			-0-
03	256	N	256	-0-	-0-	-0-	30	1	226	3	Y	-0-			-0-
04	285	N	285	-0-	-0-	-0-	37	1	248	3	Y	-0-			-0-
*05	282	N	282	-0-	-0-	-0-	39	1	243	3	Y	-0-			-0-

WILSON, DUKE WELL #: 1886 RRCID -> 153192 COMPL. DATE 11/26/1994 TOTAL DEPTH 8150 PERF. 7512 - 7904

12	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-			1
01	299	N	299	-0-	-0-	-0-	40	1	259	3	N	-0-			1
02	266	N	266	-0-	-0-	-0-	30	1	236	3	N	-0-			1
03	279	N	278	-0-	-1	-0-	22	1	256	3	N	-0-			1
04	300	N	265	-0-	-35	-0-	21	1	244	3	N	-0-			1
*05	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-			1

WILSON, DUKE WELL #: 1845 RRCID -> 153193 COMPL. DATE 11/19/1994 TOTAL DEPTH 8355 PERF. 7975 - 8208

12	555	N	555	-0-	-0-	-0-	45	1	510	3	N	-0-			-0-
01	595	N	595	-0-	-0-	-0-	79	1	516	3	N	-0-			-0-
02	545	N	545	-0-	-0-	-0-	62	1	483	3	N	-0-			-0-
03	560	N	560	-0-	-0-	-0-	45	1	515	3	N	-0-			-0-
04	570	N	542	-0-	-28	-0-	42	1	500	3	N	-0-			-0-
*05	1450	N	1450	-0-	-0-	-0-	66	1	1384	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 11 RRCID -> 153239 COMPL. DATE 01/30/1995 TOTAL DEPTH 6218 PERF. 5778 - 5962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 17 WELL #: 12 RRCID -> 153240 COMPL. DATE 01/28/1995 TOTAL DEPTH 6030 PERF. 5754 - 5776

12	148	N	148	-0-	-0-	-0-	27	1	121	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	30	1	126	3	N	-0-					-0-
02	145	N	136	-0-	-9	-0-	32	1	104	3	N	-0-					-0-
03	155	N	111	-0-	-44	-0-	16	1	95	3	N	-0-					-0-
04	150	N	118	-0-	-32	-0-	27	1	91	3	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	31	1	104	3	N	-0-					-0-

MORRISS BROTHERS RANCH "D" WELL #: 7802 RRCID -> 153246 COMPL. DATE 12/16/1994 TOTAL DEPTH 8804 PERF. 6678 - 6987

12	158	N	158	-0-	-0-	-0-	19	1	139	2	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	19	1	139	2	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	18	1	129	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	18	1	143	2	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	2			Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	2			Y	-0-					-0-

HILL-RAY, MAY "C" WELL #: 102 RRCID -> 153271 COMPL. DATE 10/07/1994 TOTAL DEPTH 8900 PERF. 8575 - 8660

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 4 RRCID -> 153273 COMPL. DATE 08/27/1994 TOTAL DEPTH 6950 PERF. 6220 - 6760

12	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					2
01	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					2
02	174	N	170	-0-	-4	-0-	12	1	158	3	N	-0-					2
03	187	N	187	-0-	-0-	-0-	11	1	175	3	N	1	2	1			1
							1	9									
04	180	N	168	-0-	-12	-0-	11	1	157	3	N	-0-	1	1			-0-
05	186	N	161	-0-	-25	-0-	13	1	148	3	N	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 2 RRCID -> 153274 COMPL. DATE 10/11/1994 TOTAL DEPTH 8550 PERF. 7208 - 8132

12	337	N	337	-0-	-0-	-0-	24	1	303	3	N	9	2	1			8
							10	9									
01	293	N	293	-0-	-0-	-0-	21	1	264	3	N	7	8	1			7
							8	9									
02	319	N	257	-0-	-62	-0-	20	1	230	3	N	6	7	1			6
							7	9									
03	341	N	270	-0-	-71	-0-	19	1	244	3	N	6	5	1			7
							7	9									
04	270	N	232	-0-	-38	-0-	17	1	208	3	N	6	9	1			4
							7	9									
*05	579	N	579	-0-	-0-	-0-	34	1	1	2	N	5	5	1			4
							538	3	6	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "G" WELL #: 302 RRCID -> 153299 COMPL. DATE 12/20/1994 TOTAL DEPTH 7400 PERF. 6711 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 3 RRCID -> 153393 COMPL. DATE 12/15/1994 TOTAL DEPTH 8549 PERF. 6136 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	3	1	23	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
02	29	N	11	-0-	-18	-0-	1	1	10	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-

HILL-FAWCETT "J" WELL #: 3 RRCID -> 153394 COMPL. DATE 12/08/1994 TOTAL DEPTH 7650 PERF. 6727 - 7028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	11	1	93	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	19	1	147	3	N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					-0-
04	133	N	133	-0-	-0-	-0-	15	1	118	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-

FAWCETT, RANDEE "C" WELL #: 602 RRCID -> 153395 COMPL. DATE 10/12/1994 TOTAL DEPTH 8900 PERF. 6837 - 7618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE "B" WELL #: 2 RRCID -> 153396 COMPL. DATE 10/14/1994 TOTAL DEPTH 7765 PERF. 7092 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 102 RRCID -> 153468 COMPL. DATE 09/03/1994 TOTAL DEPTH 7350 PERF. 6646 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	12	1	96	3	N	1	1	1			2
							1	9									
01	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					2
02	105	N	105	-0-	-0-	-0-	9	1	96	3	N	-0-					2
03	110	N	110	-0-	-0-	-0-	10	1	100	3	N	-0-					2
04	103	N	103	-0-	-0-	-0-	11	1	92	3	N	-0-					2
05	93	N	82	-0-	-11	-0-	11	1	71	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. P WELL #: 3 RRCID -> 153543 COMPL. DATE 01/02/1995 TOTAL DEPTH 7230 PERF. 6648 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					1
01	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					1
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					1
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					1
04	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					1
*05	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					1

HILL-ROUSSELOT "I" WELL #: 3 RRCID -> 153544 COMPL. DATE 10/22/1994 TOTAL DEPTH 7747 PERF. 7367 - 7428

12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-	1	1			2
01	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-	1	1			1
02	319	N	318	-0-	-1	-0-	26	1	292	3	N	-0-					1
03	342	N	342	-0-	-0-	-0-	24	1	318	3	N	-0-					1
04	334	N	334	-0-	-0-	-0-	25	1	309	3	N	-0-					1
*05	733	N	733	-0-	-0-	-0-	44	1	1	2	N	-0-					1
							688	3									

HILL-MAYER, EDWIN S. JR. "S" WELL #: 2 RRCID -> 153545 COMPL. DATE 12/30/1994 TOTAL DEPTH 7342 PERF. 6574 - 6916

12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1
03	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					1
04	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					1
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1

MAYER, EDWIN S. JR. P WELL #: 2 RRCID -> 153548 COMPL. DATE 11/23/1994 TOTAL DEPTH 7851 PERF. 7595 - 7611

12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					1
02	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					1
03	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					1
04	45	N	45	-0-	-0-	-0-	3	1	42	3	N	-0-					1
*05	101	N	101	-0-	-0-	-0-	6	1	95	3	N	-0-					1

WARD, R.C."M" WELL #: 5002 RRCID -> 153847 COMPL. DATE 08/03/1994 TOTAL DEPTH 8150 PERF. 5896 - 6850

12	174	N	174	-0-	-0-	-0-	9	1	164	3	N	1					19
							1	9									
01	173	N	173	-0-	-0-	-0-	9	1	163	3	N	1					20
							1	9									
02	174	N	163	-0-	-11	-0-	11	1	151	3	N	1					21
							1	9									
03	186	N	179	-0-	-7	-0-	11	1	166	3	N	2	13	1			10
							2	9									
04	180	N	175	-0-	-5	-0-	11	1	163	3	N	1	8	1			3
							1	9									
05	186	N	186	-0-	-0-	-0-	15	1	171	3	N	-0-					3

WARD, RIP "N" WELL #: 5102 RRCID -> 153855 COMPL. DATE 07/29/1994 TOTAL DEPTH 7900 PERF. 5794 - 7841

12	726	N	726	-0-	-0-	-0-	39	1	687	3	N	-0-					4
01	675	N	675	-0-	-0-	-0-	35	1	640	3	N	-0-					4
02	650	N	650	-0-	-0-	-0-	45	1	605	3	N	-0-					4
03	713	N	655	-0-	-58	-0-	39	1	616	3	N	-0-	2	1			2
04	660	N	601	-0-	-59	-0-	40	1	561	3	N	-0-	1	1			1
05	682	N	422	-0-	-260	-0-	34	1	388	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, BERTHA T. "B" WELL #: 5 RRCID -> 153858 COMPL. DATE 09/24/1994 TOTAL DEPTH 9429 PERF. 8260 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RAY, MAY M. MRS. "G" WELL #: 2 RRCID -> 153859 COMPL. DATE 09/01/1994 TOTAL DEPTH 9196 PERF. 8930 - 9156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		17	-0-	17	17	2	1	15	3	Y	-0-					-0-
04	T. A.		1548	-0-	1548	1565	143	1	1405	3	Y	-0-					-0-
05	T. A.		611	-0-	611	2176	65	1	546	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "W" WELL #: 2 RRCID -> 153887 COMPL. DATE 03/03/1995 TOTAL DEPTH 7950 PERF. 6484 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	75	1	589	3	N	-0-					1
01	678	N	678	-0-	-0-	-0-	94	1	584	3	N	-0-					1
02	638	N	594	-0-	-44	-0-	49	1	545	3	N	-0-					1
03	651	N	642	-0-	-9	-0-	59	1	583	3	N	-0-					1
04	660	N	629	-0-	-31	-0-	67	1	562	3	N	-0-					1
*05	664	N	664	-0-	-0-	-0-	88	1	576	3	N	-0-					1

RIP WARD "G" GAS UNIT WELL #: 102 RRCID -> 153921 COMPL. DATE 02/06/1995 TOTAL DEPTH 6902 PERF. 5468 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	4	1	76	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	4	1	73	3	N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	5	1	67	3	N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	5	1	76	3	N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	5	1	73	3	N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 2 RRCID -> 154397 COMPL. DATE 04/08/1995 TOTAL DEPTH 8123 PERF. 6484 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "C" WELL #: 4 RRCID -> 154399 COMPL. DATE 02/26/1995 TOTAL DEPTH 8050 PERF. 6919 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	32	1	250	3	N	-0-					2
01	280	N	280	-0-	-0-	-0-	30	1	250	3	N	-0-					2
02	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-					2
03	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					2
04	275	N	275	-0-	-0-	-0-	29	1	246	3	N	-0-					2
*05	286	N	286	-0-	-0-	-0-	38	1	248	3	N	-0-					2

RIP WARD "F" UNIT WELL #: 102 RRCID -> 154401 COMPL. DATE 02/02/1995 TOTAL DEPTH 6823 PERF. 5518 - 6113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					3
01	191	N	191	-0-	-0-	-0-	10	1	181	3	N	-0-					3
02	177	N	177	-0-	-0-	-0-	12	1	165	3	N	-0-					3
03	190	N	190	-0-	-0-	-0-	11	1	179	3	N	-0-	1	1			2
04	184	N	184	-0-	-0-	-0-	12	1	172	3	N	-0-	1	1			1
*05	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RAY, MAY "E" WELL #: 2 RRCID -> 154402 COMPL. DATE 11/02/1994 TOTAL DEPTH 9217 PERF. 8839 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	12	N	2	-0-	-10	-0-	2	3			Y	-0-					-0-
03	59	N	59	-0-	-0-	-0-	6	1	53	3	Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1302 RRCID -> 154411 COMPL. DATE 02/25/1995 TOTAL DEPTH 8042 PERF. 6873 - 8024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	651	-0-	-0-	-0-	73	1	578	3	N	-0-	1	1			1
01	657	N	657	-0-	-0-	-0-	86	1	571	3	N	-0-					1
02	609	N	608	-0-	-1	-0-	50	1	558	3	N	-0-					1
03	651	N	646	-0-	-5	-0-	60	1	586	3	N	-0-					1
04	630	N	628	-0-	-2	-0-	67	1	561	3	N	-0-					1
05	651	N	642	-0-	-9	-0-	85	1	557	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "I" WELL #: 3 RRCID -> 154412 COMPL. DATE 02/07/1995 TOTAL DEPTH 8151 PERF. 6600 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-					1
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
02	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
03	15	N	11	-0-	-4	-0-	1	1	10	3	N	-0-					1
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
05	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 2 RRCID -> 154463 COMPL. DATE 05/03/1995 TOTAL DEPTH 8100 PERF. 6514 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "LL" WELL #: 3502 RRCID -> 154522 COMPL. DATE 04/11/1995 TOTAL DEPTH 8100 PERF. 6786 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR., "Q" WELL #: 3 RRCID -> 154866 COMPL. DATE 03/10/1995 TOTAL DEPTH 8125 PERF. 6639 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	22	1	172	3	N	-0-					1
01	186	N	186	-0-	-0-	-0-	20	1	166	3	N	-0-					1
02	174	N	172	-0-	-2	-0-	14	1	158	3	N	-0-					1
03	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					1
04	180	N	176	-0-	-4	-0-	19	1	157	3	N	-0-					1
05	186	N	171	-0-	-15	-0-	23	1	148	3	N	-0-					1

MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 155123 COMPL. DATE 04/08/1995 TOTAL DEPTH 8101 PERF. 6532 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S., JR. "X" WELL #: 3 RRCID -> 155127 COMPL. DATE 03/29/1995 TOTAL DEPTH 8010 PERF. 6315 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					1
01	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					1
02	203	N	194	-0-	-9	-0-	16	1	178	3	N	-0-					1
03	217	N	210	-0-	-7	-0-	19	1	191	3	N	-0-					1
04	210	N	204	-0-	-6	-0-	18	1	186	3	N	-0-					1
05	217	N	207	-0-	-10	-0-	18	1	189	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 2 RRCID -> 155128 COMPL. DATE 04/08/1995 TOTAL DEPTH 7980 PERF. 6360 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	73	1	819	3	N	-0-					1
01	878	N	878	-0-	-0-	-0-	71	1	807	3	N	-0-					1
02	841	N	815	-0-	-26	-0-	67	1	748	3	N	-0-					1
03	899	N	885	-0-	-14	-0-	80	1	804	3	N	1					2
							1	9									
04	844	N	844	-0-	-0-	-0-	74	1	770	3	N	-0-					2
05	868	N	867	-0-	-1	-0-	75	1	792	3	N	-0-					2

MAYER, EDWIN S., JR. WELL #: 702 RRCID -> 155129 COMPL. DATE 05/14/1995 TOTAL DEPTH 8100 PERF. 6542 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	49	1	384	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	48	1	393	3	N	-0-					1
02	406	N	394	-0-	-12	-0-	33	1	361	3	N	-0-					1
03	434	N	392	-0-	-42	-0-	36	1	356	3	N	-0-					1
04	420	N	374	-0-	-46	-0-	40	1	334	3	N	-0-					1
*05	536	N	536	-0-	-0-	-0-	71	1	465	3	N	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 302 RRCID -> 155135 COMPL. DATE 04/12/1995 TOTAL DEPTH 8170 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	800	N	800	-0-	-0-	-0-	66	1	734	3	N	-0-					1
01	795	N	795	-0-	-0-	-0-	64	1	731	3	N	-0-					1
02	754	N	734	-0-	-20	-0-	60	1	674	3	N	-0-					1
03	806	N	782	-0-	-24	-0-	70	1	711	3	N	1					2
							1	9									
04	780	N	743	-0-	-37	-0-	65	1	678	3	N	-0-					2
05	775	N	711	-0-	-64	-0-	61	1	650	3	N	-0-					2

MAYER RANCH "X" WELL #: 2202 RRCID -> 155209 COMPL. DATE 03/20/1995 TOTAL DEPTH 8100 PERF. 6570 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	46	1	364	3	N	-0-	1	1			3
01	373	N	373	-0-	-0-	-0-	40	1	332	3	N	1	1	1			3
							1	9									
02	406	N	324	-0-	-82	-0-	27	1	297	3	N	-0-					3
03	403	N	336	-0-	-67	-0-	31	1	305	3	N	-0-					3
04	452	N	452	-0-	-0-	-0-	48	1	404	3	N	-0-					3
*05	469	N	469	-0-	-0-	-0-	62	1	407	3	N	-0-					3

MAYER, EDWIN S., JR. WELL #: 402 RRCID -> 155223 COMPL. DATE 03/26/1995 TOTAL DEPTH 8075 PERF. 6522 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	45	1	352	3	N	-0-					2
01	373	N	373	-0-	-0-	-0-	40	1	333	3	N	-0-					2
02	359	N	359	-0-	-0-	-0-	30	1	329	3	N	-0-					2
03	403	N	395	-0-	-8	-0-	37	1	358	3	N	-0-					2
04	386	N	386	-0-	-0-	-0-	41	1	345	3	N	-0-					2
*05	401	N	401	-0-	-0-	-0-	53	1	348	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 155224 COMPL. DATE 06/22/1995 TOTAL DEPTH 7750 PERF. 7174 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-	1	1			2
01	162	N	162	-0-	-0-	-0-	12	1	150	3	N	-0-	1	1			1
02	174	N	143	-0-	-31	-0-	12	1	131	3	N	-0-					1
03	186	N	161	-0-	-25	-0-	11	1	150	3	N	-0-					1
04	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					1
*05	337	N	337	-0-	-0-	-0-	20	1	1	2	N	-0-					1
							316	3									

HILL-MAYER, EDWIN S. JR. I WELL #: 4 RRCID -> 155421 COMPL. DATE 06/25/1995 TOTAL DEPTH 8075 PERF. 6876 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					1
01	120	N	120	-0-	-0-	-0-	12	1	102	3	N	5	2	1			4
							6	9									
02	116	N	107	-0-	-9	-0-	9	1	98	3	N	-0-	1	1			3
03	124	N	117	-0-	-7	-0-	11	1	105	3	N	1	1	1			3
							1	9									
04	120	N	116	-0-	-4	-0-	12	1	100	3	N	4	2	1			5
							4	9									
*05	124	N	121	-0-	-3	-0-	16	1	102	3	N	3	2	1			6
							3	9									

MAYER RANCH L WELL #: 1102 RRCID -> 155738 COMPL. DATE 08/18/1995 TOTAL DEPTH 8270 PERF. 6850 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					1
01	84	N	84	-0-	-0-	-0-	9	1	75	3	N	-0-					1
02	87	N	83	-0-	-4	-0-	7	1	76	3	N	-0-					1
03	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					1
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					1
05	93	N	86	-0-	-7	-0-	11	1	75	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "R" WELL #: 3 RRCID -> 155739 COMPL. DATE 08/18/1995 TOTAL DEPTH 7400 PERF. 6814 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 2 RRCID -> 155744 COMPL. DATE 07/04/1995 TOTAL DEPTH 8140 PERF. 6291 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	2	1	1			2
02	0	N	-0-	-0-	-0-	-0-					N	1	1	1			2
03	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-	1	1			1
04	396	N	396	-0-	-0-	-0-	3	1	74	3	N	290	168	1			123
							319	9									
05	0	N	-0-	-0-	-0-	-0-					N	473	332	1			264

HILL-MAYER MINNIE H "C" WELL #: 102 RRCID -> 155749 COMPL. DATE 10/10/1994 TOTAL DEPTH 8100 PERF. 6946 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	9	1	236	3	N	-0-					-0-
03	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	11	1	253	3	N	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	11	1	260	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Y" WELL #: 2302 RRCID -> 155750 COMPL. DATE 06/15/1995 TOTAL DEPTH 8000 PERF. 6599 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	10	1	78	3	N	1	1	1			2
							1	9									
01	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					2
02	87	N	73	-0-	-14	-0-	6	1	67	3	N	-0-					2
03	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					2
04	90	N	82	-0-	-8	-0-	9	1	73	3	N	-0-					2
*05	97	N	97	-0-	-0-	-0-	13	1	84	3	N	-0-					2

HILL-MAYER "ZZ" WELL #: 2 RRCID -> 155753 COMPL. DATE 06/27/1995 TOTAL DEPTH 8200 PERF. 6472 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	18	1	459	3	N	-0-					1
01	442	N	442	-0-	-0-	-0-	17	1	425	3	N	-0-					1
02	408	N	408	-0-	-0-	-0-	16	1	391	3	N	1					2
							1	9									
03	465	N	443	-0-	-22	-0-	17	1	424	3	N	2	1	1			3
							2	9									
04	430	N	430	-0-	-0-	-0-	17	1	412	3	N	1	1	1			3
							1	9									
*05	451	N	451	-0-	-0-	-0-	18	1	431	3	N	2					5
							2	9									

HILL-MAYER, EDWIN S. JR. "N" WELL #: 4 RRCID -> 155755 COMPL. DATE 06/22/1995 TOTAL DEPTH 8100 PERF. 6712 - 7758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. "E" WELL #: 3 RRCID -> 155762 COMPL. DATE 08/19/1995 TOTAL DEPTH 8250 PERF. 6632 - 7801

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	27	1	212	3	N	-0-					1
01	261	N	261	-0-	-0-	-0-	45	1	216	3	N	-0-					1
02	232	N	228	-0-	-4	-0-	19	1	209	3	N	-0-					1
03	254	N	254	-0-	-0-	-0-	24	1	230	3	N	-0-					1
04	240	N	225	-0-	-15	-0-	24	1	201	3	N	-0-					1
*05	248	N	221	-0-	-27	-0-	29	1	192	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 2 RRCID -> 155765 COMPL. DATE 08/29/1995 TOTAL DEPTH 8045 PERF. 7026 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-	1	1			1
01	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					1
02	29	N	28	-0-	-1	-0-	2	1	26	3	N	-0-					1
03	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					1
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					1
05	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "BB" WELL #: 4 RRCID -> 155768 COMPL. DATE 08/06/1995 TOTAL DEPTH 7440 PERF. 6730 - 7103

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					1
01	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					1
02	87	N	69	-0-	-18	-0-	6	1	63	3	N	-0-					1
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					1
04	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					1
05	62	N	22	-0-	-40	-0-	3	1	17	3	N	2	1	1			2
							2	9									

MAYER, EDWIN S. JR. "N" WELL #: 5 RRCID -> 155776 COMPL. DATE 07/21/1995 TOTAL DEPTH 8092 PERF. 7586 - 7643

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	638	N	638	-0-	-0-	-0-	47	1	589	3	N	2	1	1			2
							2	9									
01	646	N	646	-0-	-0-	-0-	48	1	597	3	N	1	2	1			1
							1	9									
02	617	N	617	-0-	-0-	-0-	50	1	566	3	N	1	1	1			1
							1	9									
03	651	N	601	-0-	-50	-0-	42	1	558	3	N	1	1	1			1
							1	9									
04	630	N	610	-0-	-20	-0-	45	1	564	3	N	1	1	1			1
							1	9									
*05	1303	N	1303	-0-	-0-	-0-	78	1	2	2	N	1	1	1			1
							1222	3	1	9							

MAYER, EDWIN S. JR. "N" WELL #: 6 RRCID -> 155777 COMPL. DATE 07/26/1995 TOTAL DEPTH 8630 PERF. 7528 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	26	1	323	3	N	-0-					1
01	349	N	349	-0-	-0-	-0-	26	1	322	3	N	1	1	1			1
							1	9									
02	320	N	320	-0-	-0-	-0-	26	1	293	3	N	1	1	1			1
							1	9									
03	343	N	343	-0-	-0-	-0-	24	1	318	3	N	1	1	1			1
							1	9									
04	330	N	322	-0-	-8	-0-	24	1	298	3	N	-0-	1	1			-0-
*05	687	N	687	-0-	-0-	-0-	41	1	1	2	N	-0-					-0-
							645	3									

HILL-MAYER, EDWIN S., JR. "K" WELL #: 3 RRCID -> 155778 COMPL. DATE 06/24/1995 TOTAL DEPTH 8000 PERF. 6328 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	9	1	97	3	N	-0-					1
01	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					1
02	97	N	97	-0-	-0-	-0-	8	1	89	3	N	-0-					1
03	100	N	100	-0-	-0-	-0-	9	1	91	3	N	-0-					1
04	96	N	96	-0-	-0-	-0-	8	1	88	3	N	-0-					1
*05	98	N	98	-0-	-0-	-0-	8	1	90	3	N	-0-					1

MAYER, EDWIN S. JR. "G" WELL #: 303 RRCID -> 155782 COMPL. DATE 05/28/1995 TOTAL DEPTH 8180 PERF. 6688 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					1
01	71	N	71	-0-	-0-	-0-	8	1	63	3	N	-0-					1
02	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					1
03	75	N	75	-0-	-0-	-0-	7	1	68	3	N	-0-					1
04	73	N	73	-0-	-0-	-0-	8	1	65	3	N	-0-					1
*05	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "SS" WELL #: 3R RRCID -> 156373 COMPL. DATE 08/25/1995 TOTAL DEPTH 8150 PERF. 6640 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 1102 RRCID -> 156389 COMPL. DATE 06/02/1995 TOTAL DEPTH 8150 PERF. 6614 - 6684

12	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					1
01	50	N	50	-0-	-0-	-0-	5	1	43	3	N	2	1	1			2
							2	9									
02	58	N	45	-0-	-13	-0-	4	1	40	3	N	1	1	1			2
							1	9									
03	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-					2
04	60	N	47	-0-	-13	-0-	5	1	41	3	N	1	1	1			2
							1	9									
05	62	N	48	-0-	-14	-0-	6	1	40	3	N	2	1	1			3
							2	9									

MAYER, EDWIN S., JR. WELL #: 902 RRCID -> 156430 COMPL. DATE 10/15/1995 TOTAL DEPTH 8085 PERF. 6564 - 7910

12	43	N	43	-0-	-0-	-0-	5	1	37	3	N	1	1	1			2
							1	9									
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					2
02	29	N	15	-0-	-14	-0-	1	1	14	3	N	-0-					2
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					2
04	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					2
*05	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "G" WELL #: 3 RRCID -> 156692 COMPL. DATE 03/25/1995 TOTAL DEPTH 8170 PERF. 6590 - 8010

12	207	N	207	-0-	-0-	-0-	23	1	184	3	N	-0-					1
01	203	N	203	-0-	-0-	-0-	22	1	181	3	N	-0-					1
02	203	N	194	-0-	-9	-0-	16	1	175	3	N	3	1	1			3
							3	9									
03	217	N	210	-0-	-7	-0-	19	1	190	3	N	1	1	1			3
							1	9									
04	210	N	200	-0-	-10	-0-	21	1	179	3	N	-0-	1	1			2
05	217	N	204	-0-	-13	-0-	27	1	176	3	N	1	1	1			2
							1	9									

HILL-MAYER "ZZ" WELL #: 3 RRCID -> 157474 COMPL. DATE 10/05/1995 TOTAL DEPTH 8063 PERF. 6380 - 7890

12	390	N	390	-0-	-0-	-0-	15	1	375	3	N	-0-					1
01	389	N	389	-0-	-0-	-0-	15	1	374	3	N	-0-					1
02	368	N	368	-0-	-0-	-0-	14	1	354	3	N	-0-					1
03	403	N	395	-0-	-8	-0-	16	1	379	3	N	-0-					1
04	390	N	384	-0-	-6	-0-	15	1	369	3	N	-0-					1
05	403	N	402	-0-	-1	-0-	16	1	386	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 4 RRCID -> 157475 COMPL. DATE 11/04/1995 TOTAL DEPTH 8050 PERF. 6442 - 7786

12	216	N	216	-0-	-0-	-0-	8	1	208	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
02	203	N	172	-0-	-31	-0-	7	1	165	3	N	-0-					-0-
03	217	N	165	-0-	-52	-0-	7	1	158	3	N	-0-					-0-
04	210	N	165	-0-	-45	-0-	7	1	158	3	N	-0-					-0-
05	186	N	134	-0-	-52	-0-	5	1	129	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "N" WELL #: 2 RRCID -> 157481 COMPL. DATE 10/25/1995 TOTAL DEPTH 8300 PERF. 7003 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					1
01	176	N	176	-0-	-0-	-0-	19	1	157	3	N	-0-					1
02	174	N	161	-0-	-13	-0-	13	1	148	3	N	-0-					1
03	186	N	174	-0-	-12	-0-	16	1	158	3	N	-0-					1
04	180	N	169	-0-	-11	-0-	18	1	151	3	N	-0-					1
05	186	N	175	-0-	-11	-0-	23	1	152	3	N	-0-					1

MAYER RANCH "P" WELL #: 1402 RRCID -> 157485 COMPL. DATE 11/12/1995 TOTAL DEPTH 8200 PERF. 6642 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	864	N	864	-0-	-0-	-0-	71	1	793	3	N	-0-					1
01	864	N	864	-0-	-0-	-0-	70	1	794	3	N	-0-					1
02	812	N	798	-0-	-14	-0-	65	1	733	3	N	-0-					1
03	869	N	869	-0-	-0-	-0-	78	1	790	3	N	1					2
							1	9									
04	840	N	834	-0-	-6	-0-	73	1	761	3	N	-0-					2
05	868	N	859	-0-	-9	-0-	74	1	785	3	N	-0-					2

HILL-MAYER, EDWIN S. JR "M" WELL #: 3 RRCID -> 157491 COMPL. DATE 11/21/1995 TOTAL DEPTH 8157 PERF. 6489 - 7935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 302 RRCID -> 157519 COMPL. DATE 10/23/1995 TOTAL DEPTH 7900 PERF. 6374 - 7707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	7	1	53	3	N	-0-					2
01	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					2
02	58	N	56	-0-	-2	-0-	5	1	51	3	N	-0-					2
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					2
04	66	N	66	-0-	-0-	-0-	7	1	59	3	N	-0-					2
*05	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					2

MAYER, EDWIN S., JR. WELL #: 802 RRCID -> 157522 COMPL. DATE 12/02/1995 TOTAL DEPTH 7946 PERF. 6486 - 7791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1102 RRCID -> 157523 COMPL. DATE 10/24/1995 TOTAL DEPTH 8025 PERF. 6524 - 7872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 806 RRCID -> 157524 COMPL. DATE 11/29/1995 TOTAL DEPTH 8250 PERF. 6547 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "G" WELL #: 504 RRCID -> 157526 COMPL. DATE 11/26/1995 TOTAL DEPTH 8060 PERF. 6580 - 6882

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "O" WELL #: 4 RRCID -> 157527 COMPL. DATE 10/29/1995 TOTAL DEPTH 8150 PERF. 6610 - 7842

12	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-					1
01	243	N	243	-0-	-0-	-0-	26	1	217	3	N	-0-					1
02	232	N	189	-0-	-43	-0-	16	1	173	3	N	-0-					1
03	248	N	185	-0-	-63	-0-	17	1	168	3	N	-0-					1
04	240	N	177	-0-	-63	-0-	19	1	158	3	N	-0-					1
05	217	N	173	-0-	-44	-0-	23	1	150	3	N	-0-					1

MAYER RANCH "M" WELL #: 1202 RRCID -> 157536 COMPL. DATE 12/30/1995 TOTAL DEPTH 7810 PERF. 6486 - 6900

12	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					1
01	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-					1
02	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					1
03	63	N	63	-0-	-0-	-0-	6	1	57	3	N	-0-					1
04	60	N	60	-0-	-0-	-0-	6	1	54	3	N	-0-					1
*05	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 157539 COMPL. DATE 12/05/1995 TOTAL DEPTH 8250 PERF. 6520 - 8124

12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					1
01	339	N	339	-0-	-0-	-0-	13	1	326	3	N	-0-					1
02	319	N	314	-0-	-5	-0-	12	1	302	3	N	-0-					1
03	341	N	325	-0-	-16	-0-	13	1	312	3	N	-0-					1
04	334	N	334	-0-	-0-	-0-	13	1	321	3	N	-0-					1
05	341	N	329	-0-	-12	-0-	13	1	316	3	N	-0-					1

MAYER RANCH "BB" WELL #: 2602 RRCID -> 157540 COMPL. DATE 12/02/1996 TOTAL DEPTH 8050 PERF. 6596 - 7817

12	84	N	84	-0-	-0-	-0-	9	1	72	3	N	3	2	1			4
							3	9									
01	81	N	81	-0-	-0-	-0-	9	1	71	3	N	1	2	1			3
							1	9									
02	87	N	76	-0-	-11	-0-	6	1	70	3	N	-0-	1	1			2
03	93	N	86	-0-	-7	-0-	8	1	77	3	N	1	1	1			2
							1	9									
04	90	N	84	-0-	-6	-0-	9	1	74	3	N	1	1	1			2
							1	9									
05	93	N	87	-0-	-6	-0-	11	1	75	3	N	1	1	1			2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3401 RRCID -> 157541 COMPL. DATE 01/29/1996 TOTAL DEPTH 7000 PERF. 5504 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	34	1	385	3	N	-0-			1
01	489	N	489	-0-	-0-	-0-	65	1	424	3	N	-0-			1
02	495	N	495	-0-	-0-	-0-	56	1	439	3	N	-0-			1
03	522	N	522	-0-	-0-	-0-	42	1	480	3	N	-0-			1
04	480	N	419	-0-	-61	-0-	33	1	386	3	N	-0-			1
*05	928	N	928	-0-	-0-	-0-	42	1	886	3	N	-0-			1

HILL-MAYER, EDWIN S. JR. "G" WELL #: 4 RRCID -> 157542 COMPL. DATE 01/08/1996 TOTAL DEPTH 8152 PERF. 6640 - 6790

12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-			1
01	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-			1
02	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-			1
03	66	N	66	-0-	-0-	-0-	6	1	60	3	N	-0-			1
04	62	N	62	-0-	-0-	-0-	7	1	55	3	N	-0-			1
*05	63	N	63	-0-	-0-	-0-	8	1	55	3	N	-0-			1

SHURLEY WELL #: 50 RRCID -> 158287 COMPL. DATE 01/22/1996 TOTAL DEPTH 6230 PERF. 5098 - 5966

12	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-			-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-			-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-			-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-			-0-

SHURLEY WELL #: 51 RRCID -> 158288 COMPL. DATE 02/07/1996 TOTAL DEPTH 6210 PERF. 5120 - 6028

12	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-			-0-
02	203	N	186	-0-	-17	-0-	186	3			N	-0-			-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-			-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-			-0-
*05	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-

SHURLEY WELL #: 55 RRCID -> 158289 COMPL. DATE 01/30/1996 TOTAL DEPTH 6270 PERF. 5124 - 6046

12	110	N	110	-0-	-0-	-0-	110	3			N	-0-			-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-			-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-			-0-
03	124	N	102	-0-	-22	-0-	102	3			N	-0-			-0-
04	120	N	99	-0-	-21	-0-	99	3			N	-0-			-0-
05	124	N	90	-0-	-34	-0-	90	3			N	-0-			-0-

SHURLEY WELL #: 57 RRCID -> 158554 COMPL. DATE 04/16/1996 TOTAL DEPTH 6285 PERF. 5032 - 6138

12	198	N	198	-0-	-0-	-0-	198	3			N	-0-			-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-			-0-
02	203	N	185	-0-	-18	-0-	185	3			N	-0-			-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-			-0-
04	203	N	203	-0-	-0-	-0-	203	3			N	-0-			-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-			-0-

SHURLEY WELL #: 61 RRCID -> 158555 COMPL. DATE 05/08/1996 TOTAL DEPTH 6183 PERF. 5084 - 6057

12	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-
05	93	N	74	-0-	-19	-0-	74	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 62 RRCID -> 158557 COMPL. DATE 05/15/1996 TOTAL DEPTH 6239 PERF. 5066 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	248	N	203	-0-	-45	-0-	203	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 20 RRCID -> 158571 COMPL. DATE 04/24/1996 TOTAL DEPTH 8036 PERF. 6496 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	19	1	153	3	N	-0-					1
01	194	N	194	-0-	-0-	-0-	36	1	158	3	N	-0-					1
02	174	N	157	-0-	-17	-0-	13	1	144	3	N	-0-					1
03	186	N	173	-0-	-13	-0-	16	1	157	3	N	-0-					1
04	180	N	165	-0-	-15	-0-	18	1	147	3	N	-0-					1
*05	167	N	167	-0-	-0-	-0-	22	1	145	3	N	-0-					1

SHURLEY 142 WELL #: 14 RRCID -> 158578 COMPL. DATE 04/16/1996 TOTAL DEPTH 8000 PERF. 5570 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 4 RRCID -> 158581 COMPL. DATE 01/05/1996 TOTAL DEPTH 7925 PERF. 6358 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	5	1	52	3	N	-0-					1
01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-					1
02	58	N	57	-0-	-1	-0-	5	1	52	3	N	-0-					1
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					1
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					1
*05	169	N	169	-0-	-0-	-0-	15	1	154	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "O" WELL #: 2 RRCID -> 158583 COMPL. DATE 01/09/1996 TOTAL DEPTH 8065 PERF. 6954 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					2
01	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					2
02	58	N	51	-0-	-7	-0-	4	1	47	3	N	-0-					2
03	62	N	62	-0-	-0-	-0-	6	1	56	3	N	-0-					2
04	60	N	58	-0-	-2	-0-	6	1	52	3	N	-0-					2
05	62	N	60	-0-	-2	-0-	8	1	52	3	N	-0-					2

VANDERSTUCKEN 71 WELL #: 11 RRCID -> 158607 COMPL. DATE 03/14/1996 TOTAL DEPTH 7025 PERF. 5060 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	139	1	279	3	N	-0-					2
01	184	N	184	-0-	-0-	-0-	89	1	94	3	N	1	2	1			1
							1	9									
02	522	N	90	-0-	-432	-0-	61	1	29	3	N	-0-					1
03	403	N	57	-0-	-346	-0-	54	1	3	3	N	-0-					1
04	180	N	55	-0-	-125	-0-	52	1	2	3	N	1	1	1			1
							1	9									
05	93	N	55	-0-	-38	-0-	54	1	1	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 141 WELL #: 12 RRCID -> 158615 COMPL. DATE 04/18/1996 TOTAL DEPTH 7579 PERF. 5328 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	2	1	142	3	Y	-0-					-0-
01	T. A.		146	-0-	146	146	3	1	143	3	Y	-0-					-0-
02	T. A.		133	-0-	133	279	2	1	131	3	Y	-0-					-0-
03	T. A.		139	-0-	139	418	2	1	137	3	Y	-0-					-0-
04	T. A.		138	-0-	138	556	2	1	136	3	Y	-0-					-0-
05	T. A.		120	-0-	120	676	1	1	119	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 13 RRCID -> 158621 COMPL. DATE 04/06/1996 TOTAL DEPTH 6000 PERF. 3588 - 3603

12	110	N	110	-0-	-0-	-0-	23	1	87	2	N	-0-					5
01	110	N	110	-0-	-0-	-0-	20	1	90	2	N	-0-					5
02	116	N	87	-0-	-29	-0-	17	1	70	2	N	-0-					5
03	124	N	80	-0-	-44	-0-	17	1	63	2	N	-0-					5
04	120	N	103	-0-	-17	-0-	22	1	81	2	N	-0-					5
*05	100	N	100	-0-	-0-	-0-	20	1	80	2	N	-0-					5

WARD 114 WELL #: 11 RRCID -> 158630 COMPL. DATE 04/06/1996 TOTAL DEPTH 8500 PERF. 5508 - 6504

12	234	N	234	-0-	-0-	-0-	15	1	219	3	N	-0-					1
01	209	N	209	-0-	-0-	-0-	15	1	194	3	N	-0-	1	1			-0-
02	203	N	202	-0-	-1	-0-	16	1	186	3	N	-0-					-0-
03	217	N	208	-0-	-9	-0-	15	1	192	3	N	1					1
							1	9									
04	210	N	205	-0-	-5	-0-	13	1	192	3	N	-0-	1	1			-0-
05	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-					-0-

MAYER 38 WELL #: 3 RRCID -> 158632 COMPL. DATE 05/09/1996 TOTAL DEPTH 7935 PERF. 6390 - 6522

12	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	12	1	76	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	6	1	77	3	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	9	1	79	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	9	1	77	3	Y	-0-					-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-					-0-

WARD, JOHN "A" WELL #: 7 RRCID -> 158665 COMPL. DATE 05/29/1996 TOTAL DEPTH 7750 PERF. 5558 - 7646

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 6 RRCID -> 158669 COMPL. DATE 12/15/1995 TOTAL DEPTH 8600 PERF. 7306 - 8506

12	284	N	284	-0-	-0-	-0-	19	1	241	3	N	22	16	1			31
							24	9									
01	287	N	287	-0-	-0-	-0-	20	1	242	3	N	23	31	1			23
							25	9									
02	279	N	279	-0-	-0-	-0-	21	1	237	3	N	19	23	1			19
							21	9									
03	286	N	286	-0-	-0-	-0-	19	1	244	3	N	21	17	1			23
							23	9									
04	280	N	280	-0-	-0-	-0-	19	1	241	3	N	18	26	1			15
							20	9									
*05	571	N	571	-0-	-0-	-0-	34	1	1	2	N	11	14	1			12
							524	3	12	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "FJ" WELL #: 3 RRCID -> 158674 COMPL. DATE 02/18/1996 TOTAL DEPTH 8000 PERF. 6480 - 7829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	58	N	54	-0-	-4	-0-	4	1	50	3	N	-0-					-0-
03	62	N	38	-0-	-24	-0-	3	1	35	3	N	-0-					-0-
04	60	N	8	-0-	-52	-0-	1	1	7	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1402 RRCID -> 158677 COMPL. DATE 03/15/1996 TOTAL DEPTH 8100 PERF. 6482 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	1 2	1 9	5	3	N	2	2	1			4
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-	1	1			3
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
03	8	N	-0-	-0-	-8	-0-					N	-0-					2
04	3	N	-0-	-0-	-3	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2

WILSON 32 WELL #: 3 RRCID -> 158983 COMPL. DATE 05/16/1996 TOTAL DEPTH 6850 PERF. 5524 - 6428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
02	29	N	6	-0-	-23	-0-	1	1	5	3	N	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
*05	1351	N	1351	-0-	-0-	-0-	62	1	1289	3	N	-0-					-0-

WARD 127 WELL #: 11 RRCID -> 159188 COMPL. DATE 06/10/1996 TOTAL DEPTH 7436 PERF. 5608 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	37 6	1 9	537	3	N	5					14
01	514	N	514	-0-	-0-	-0-	38 4	1 9	472	3	N	4	16	1			2
02	467	N	467	-0-	-0-	-0-	36 4	1 9	427	3	N	4					6
03	589	N	463	-0-	-126	-0-	34 6	1 9	423	3	N	5					11
04	510	N	448	-0-	-62	-0-	29 4	1 9	415	3	N	4	14	1			1
05	496	N	479	-0-	-17	-0-	30	1	449	3	N	-0-					1

VANDERSTUCKEN 72 WELL #: 11 RRCID -> 159199 COMPL. DATE 03/18/1996 TOTAL DEPTH 6550 PERF. 5040 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	117	1	382	3	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	136	1	356	3	N	-0-					-0-
02	464	N	440	-0-	-24	-0-	116	1	324	3	N	-0-					-0-
03	496	N	367	-0-	-129	-0-	98	1	269	3	N	-0-					-0-
04	480	N	407	-0-	-73	-0-	109	1	298	3	N	-0-					-0-
05	465	N	419	-0-	-46	-0-	86	1	333	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 4 RRCID -> 159200 COMPL. DATE 05/25/1996 TOTAL DEPTH 6725 PERF. 5500 - 6378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	45	1	517	3	N	-0-					1
01	524	N	524	-0-	-0-	-0-	70	1	454	3	N	-0-					1
02	496	N	496	-0-	-0-	-0-	56	1	440	3	N	-0-					1
03	558	N	510	-0-	-48	-0-	41	1	469	3	N	-0-					1
04	510	N	490	-0-	-20	-0-	38	1	452	3	N	-0-					1
*05	1260	N	1260	-0-	-0-	-0-	57	1	1200	3	N	3	1	1			3
							3	9									

WILSON, DUKE WELL #: 3403 RRCID -> 159204 COMPL. DATE 05/14/1996 TOTAL DEPTH 6825 PERF. 5524 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	31	1	350	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	51	1	333	3	N	-0-					-0-
02	368	N	368	-0-	-0-	-0-	42	1	326	3	N	-0-					-0-
03	417	N	417	-0-	-0-	-0-	33	1	384	3	N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	29	1	343	3	N	-0-					-0-
*05	939	N	939	-0-	-0-	-0-	43	1	896	3	N	-0-					-0-

SHURLEY 148 WELL #: 7 RRCID -> 159206 COMPL. DATE 04/15/1996 TOTAL DEPTH 7740 PERF. 5540 - 6906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	2	1	143	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	3	1	179	3	Y	-0-					-0-
03	155	N	19	-0-	-136	-0-	19	3			Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	2	1	128	3	Y	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	1	1	232	3	Y	-0-					-0-

WARD 114 WELL #: 10 RRCID -> 159408 COMPL. DATE 05/28/1996 TOTAL DEPTH 7445 PERF. 5540 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	2	1	32	3	N	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	2	1	35	3	N	-0-					-0-

WILSON, DUKE WELL #: 1366 RRCID -> 159411 COMPL. DATE 06/03/1996 TOTAL DEPTH 6650 PERF. 5182 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	42	1	474	3	N	1	1	1			3
							1	9									
01	512	N	512	-0-	-0-	-0-	68	1	443	3	N	1	2	1			2
							1	9									
02	490	N	490	-0-	-0-	-0-	56	1	433	3	N	1	1	1			2
							1	9									
03	527	N	501	-0-	-26	-0-	40	1	461	3	N	-0-					2
04	510	N	467	-0-	-43	-0-	36	1	430	3	N	1	1	1			2
							1	9									
*05	1293	N	1293	-0-	-0-	-0-	59	1	1234	3	N	-0-					2

WILSON, DUKE WELL #: 1 RRCID -> 159472 COMPL. DATE 06/11/1996 TOTAL DEPTH 6675 PERF. 5440 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	51	1	578	3	N	-0-					-0-
01	672	N	672	-0-	-0-	-0-	89	1	583	3	N	-0-					-0-
02	609	N	604	-0-	-5	-0-	69	1	535	3	N	-0-					-0-
03	625	N	625	-0-	-0-	-0-	50	1	575	3	N	-0-					-0-
04	630	N	604	-0-	-26	-0-	47	1	557	3	N	-0-					-0-
*05	1632	N	1632	-0-	-0-	-0-	74	1	1558	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 72 WELL #: 12 RRCID -> 159673 COMPL. DATE 04/27/1996 TOTAL DEPTH 6695 PERF. 5204 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	5	N	2	-0-	-3	-0-	1	1	1	3	N	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

SHANNON 51 WELL #: 4 RRCID -> 159676 COMPL. DATE 04/28/1996 TOTAL DEPTH 8000 PERF. 6534 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FAWCETT 131 WELL #: 2 RRCID -> 159677 COMPL. DATE 07/26/1996 TOTAL DEPTH 7150 PERF. 5892 - 6922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					-0-

FIELDS 51 WELL #: 7 RRCID -> 159720 COMPL. DATE 04/13/1996 TOTAL DEPTH 6373 PERF. 5161 - 5186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	145	N	87	-0-	-58	-0-	87	3			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
04	120	N	52	-0-	-68	-0-	52	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 159722 COMPL. DATE 05/21/1996 TOTAL DEPTH 8243 PERF. 6674 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	8	1	62	3	N	5	2	1			3
							6	9									
02	67	N	67	-0-	-0-	-0-	5	1	60	3	N	2	2	1			3
							2	9									
03	72	N	72	-0-	-0-	-0-	7	1	64	3	N	1	1	1			3
							1	9									
04	72	N	72	-0-	-0-	-0-	7	1	61	3	N	4	2	1			5
							4	9									
*05	74	N	74	-0-	-0-	-0-	9	1	62	3	N	3	2	1			6
							3	9									

SHURLEY 147 WELL #: 11 RRCID -> 159726 COMPL. DATE 05/09/1996 TOTAL DEPTH 7695 PERF. 5548 - 6740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
01	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
02	58	N	58	-0-	-0-	-0-	1	1	57	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	1	1	54	3	Y	-0-					-0-
04	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 2 RRCID -> 159730 COMPL. DATE 07/20/1996 TOTAL DEPTH 6750 PERF. 5502 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	40	1	461	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	69	1	448	3	N	-0-					-0-
02	485	N	485	-0-	-0-	-0-	55	1	430	3	N	-0-					-0-
03	496	N	439	-0-	-57	-0-	35	1	404	3	N	-0-					-0-
04	510	N	429	-0-	-81	-0-	33	1	396	3	N	-0-					-0-
*05	1074	N	1074	-0-	-0-	-0-	49	1	1025	3	N	-0-					-0-

GENINI WELL #: 3103 RRCID -> 159731 COMPL. DATE 08/01/1996 TOTAL DEPTH 7100 PERF. 5718 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	28	1	332	3	Y	-0-					2
01	363	N	363	-0-	-0-	-0-	29	1	334	3	Y	-0-					2
02	348	N	330	-0-	-18	-0-	27	1	303	3	Y	-0-					2
03	380	N	380	-0-	-0-	-0-	31	1	349	3	Y	-0-					2
04	378	N	378	-0-	-0-	-0-	28	1	349	3	Y	1					3
							1	9									
*05	347	N	347	-0-	-0-	-0-	35	1	312	3	Y	-0-					3

GENINI WELL #: 3905 RRCID -> 159732 COMPL. DATE 07/29/1996 TOTAL DEPTH 8480 PERF. 5582 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	24	1	282	3	Y	-0-					2
01	318	N	318	-0-	-0-	-0-	25	1	293	3	Y	-0-					2
02	319	N	289	-0-	-30	-0-	24	1	265	3	Y	-0-					2
03	352	N	352	-0-	-0-	-0-	29	1	323	3	Y	-0-					2
04	376	N	376	-0-	-0-	-0-	27	1	348	3	Y	1					3
							1	9									
*05	369	N	369	-0-	-0-	-0-	37	1	332	3	Y	-0-					3

VANDERSTUCKEN 71 WELL #: 12 RRCID -> 159901 COMPL. DATE 05/23/1996 TOTAL DEPTH 7150 PERF. 5097 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	24	1	77	3	N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	28	1	73	3	N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	25	1	69	3	N	-0-					-0-
03	93	N	91	-0-	-2	-0-	24	1	67	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	26	1	71	3	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	19	1	76	3	N	-0-					-0-

MAYFIELD 34 WELL #: 10 RRCID -> 159947 COMPL. DATE 11/11/1996 TOTAL DEPTH 8322 PERF. 6292 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	32	1	310	3	Y	-0-					2
01	244	N	244	-0-	-0-	-0-	23	1	221	3	Y	-0-					2
02	348	N	206	-0-	-142	-0-	20	1	186	3	Y	-0-					2
03	341	N	223	-0-	-118	-0-	25	1	198	3	Y	-0-					2
04	240	N	209	-0-	-31	-0-	22	1	187	3	Y	-0-					2
05	217	N	214	-0-	-3	-0-	23	1	191	3	Y	-0-					2

WILSON, DUKE WELL #: 407 RRCID -> 159968 COMPL. DATE 08/19/1996 TOTAL DEPTH 8400 PERF. 5578 - 5766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	39	1	447	3	N	-0-					1
01	593	N	593	-0-	-0-	-0-	79	1	514	3	N	-0-					1
02	620	N	620	-0-	-0-	-0-	70	1	550	3	N	-0-					1
03	601	N	601	-0-	-0-	-0-	48	1	553	3	N	-0-					1
04	570	N	493	-0-	-77	-0-	38	1	455	3	N	-0-					1
*05	1489	N	1489	-0-	-0-	-0-	68	1	1421	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1858 RRCID -> 160050 COMPL. DATE 07/15/1996 TOTAL DEPTH 8945 PERF. 8488 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	50	1	575	3	N	-0-					2
01	671	N	671	-0-	-0-	-0-	89	1	582	3	N	-0-					2
02	593	N	593	-0-	-0-	-0-	67	1	526	3	N	-0-					2
03	620	N	598	-0-	-22	-0-	48	1	550	3	N	-0-					2
04	660	N	565	-0-	-95	-0-	44	1	521	3	N	-0-					2
*05	1528	N	1528	-0-	-0-	-0-	70	1	1458	3	N	-0-					2

SHURLEY 123 WELL #: 14 RRCID -> 160152 COMPL. DATE 08/29/1996 TOTAL DEPTH 7034 PERF. 5218 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	32	1	216	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	31	1	218	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	31	1	204	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	29	1	216	3	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	32	1	217	3	Y	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	36	1	226	3	Y	-0-					-0-

SHURLEY 141 WELL #: 13 RRCID -> 160266 COMPL. DATE 08/23/1996 TOTAL DEPTH 7375 PERF. 5110 - 6590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	2	1	89	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	2	1	96	3	Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	1	1	84	3	Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	2	1	99	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	1	1	91	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			Y	-0-					-0-

KELLY 102 WELL #: 7 RRCID -> 160305 COMPL. DATE 09/06/1996 TOTAL DEPTH 7124 PERF. 4914 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER WELL #: 11 RRCID -> 160392 COMPL. DATE 10/22/1996 TOTAL DEPTH 8289 PERF. 7202 - 7285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	5	1	137	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	7	1	165	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					-0-

MAYER RANCH "FFF" WELL #: 9802 RRCID -> 160910 COMPL. DATE 01/12/1996 TOTAL DEPTH 8100 PERF. 6857 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	24	1	191	3	N	-0-					3
01	222	N	222	-0-	-0-	-0-	24	1	198	3	N	-0-					3
02	207	N	207	-0-	-0-	-0-	17	1	190	3	N	-0-					3
03	217	N	213	-0-	-4	-0-	20	1	193	3	N	-0-					3
04	210	N	199	-0-	-11	-0-	21	1	178	3	N	-0-					3
05	217	N	188	-0-	-29	-0-	25	1	163	3	N	-0-					3

CANYON RANCH WELL #: 828SD RRCID -> 160992 COMPL. DATE 07/26/1995 TOTAL DEPTH 8263 PERF. 7090 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 8 RRCID -> 161208 COMPL. DATE 09/22/1996 TOTAL DEPTH 8422 PERF. 5572 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-			-0-
01	152	N	152	-0-	-0-	-0-	3	1	149	3	Y	-0-			-0-
02	145	N	138	-0-	-7	-0-	2	1	136	3	Y	-0-			-0-
03	155	N	147	-0-	-8	-0-	2	1	145	3	Y	-0-			-0-
04	154	N	154	-0-	-0-	-0-	2	1	152	3	Y	-0-			-0-
05	155	N	154	-0-	-1	-0-	1	1	153	3	Y	-0-			-0-

WHITWORTH, C. O. WELL #: 14 RRCID -> 161209 COMPL. DATE 10/03/1996 TOTAL DEPTH 5300 PERF. 3590 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-			-0-
01	21	N	21	-0-	-0-	-0-	4	1	17	2	N	-0-			-0-
02	29	N	25	-0-	-4	-0-	5	1	20	2	N	-0-			-0-
03	31	N	23	-0-	-8	-0-	5	1	18	2	N	-0-			-0-
04	36	N	36	-0-	-0-	-0-	8	1	28	2	N	-0-			-0-
05	31	N	25	-0-	-6	-0-	5	1	20	2	N	-0-			-0-

REED 101 WELL #: 11 RRCID -> 161412 COMPL. DATE 09/16/1996 TOTAL DEPTH 6990 PERF. 4948 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	19	1	170	3	Y	-0-			-0-
01	229	N	229	-0-	-0-	-0-	27	1	202	3	Y	-0-			-0-
02	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-			-0-
03	209	N	209	-0-	-0-	-0-	209	1			Y	-0-			-0-
04	210	N	202	-0-	-8	-0-	1	1	201	3	Y	-0-			-0-
*05	339	N	339	-0-	-0-	-0-	188	1	151	3	Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 7 RRCID -> 161427 COMPL. DATE 09/30/1996 TOTAL DEPTH 6286 PERF. 5150 - 5210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

KELLY 125A WELL #: 14 RRCID -> 161429 COMPL. DATE 10/04/1996 TOTAL DEPTH 6640 PERF. 5638 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-			-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-			-0-
02	87	N	1	-0-	-86	-0-	1	3			Y	-0-			-0-
03	62	N	6	-0-	-56	-0-	1	1	5	3	Y	-0-			-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-			-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-			-0-

WHITWORTH, C. O. WELL #: 15 RRCID -> 161669 COMPL. DATE 10/28/1996 TOTAL DEPTH 5320 PERF. 3500 - 3510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

SHANNON 51 WELL #: 5 RRCID -> 161679 COMPL. DATE 11/01/1996 TOTAL DEPTH 8050 PERF. 6430 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 78 WELL #: 6 RRCID -> 161680 COMPL. DATE 05/06/1997 TOTAL DEPTH 7300 PERF. 5087 - 5522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI WELL #: 3906 RRCID -> 161685 COMPL. DATE 11/09/1996 TOTAL DEPTH 8850 PERF. 5562 - 7236

12	146	N	146	-0-	-0-	-0-	11	1	135	3	Y	-0-					1
01	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					1
02	174	N	136	-0-	-38	-0-	11	1	125	3	Y	-0-					1
03	155	N	145	-0-	-10	-0-	12	1	133	3	Y	-0-					1
04	150	N	142	-0-	-8	-0-	10	1	132	3	Y	-0-					1
*05	172	N	172	-0-	-0-	-0-	17	1	155	3	Y	-0-					1

WARD 127 WELL #: 12 RRCID -> 161695 COMPL. DATE 10/16/1996 TOTAL DEPTH 8100 PERF. 6370 - 6526

12	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	29	N	9	-0-	-20	-0-	1	1	8	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

MAYER 18 WELL #: 3 RRCID -> 161701 COMPL. DATE 12/13/1996 TOTAL DEPTH 8576 PERF. 6325 - 7140

12	173	N	173	-0-	-0-	-0-	11	1	162	2	Y	-0-					1
01	178	N	178	-0-	-0-	-0-	13	1	165	2	Y	-0-					1
02	174	N	157	-0-	-17	-0-	1	1	156	2	Y	-0-					1
03	186	N	171	-0-	-15	-0-	171	2			Y	-0-					1
04	180	N	137	-0-	-43	-0-	137	2			Y	-0-					1
05	155	N	137	-0-	-18	-0-	137	2			Y	-0-					1

MAYFIELD 45 WELL #: 5 RRCID -> 161711 COMPL. DATE 11/23/1996 TOTAL DEPTH 8550 PERF. 6190 - 7328

12	51	N	51	-0-	-0-	-0-	5	1	46	3	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
02	58	N	48	-0-	-10	-0-	5	1	43	3	Y	-0-					-0-
03	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-

SHURLEY 147 WELL #: 12 RRCID -> 161939 COMPL. DATE 09/21/1996 TOTAL DEPTH 7250 PERF. 5582 - 6974

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 2 RRCID -> 161975 COMPL. DATE 12/27/1996 TOTAL DEPTH 8150 PERF. 6542 - 8026

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 4 RRCID -> 161976 COMPL. DATE 11/24/1996 TOTAL DEPTH 8600 PERF. 7638 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-		-0-	-0-	56	1	694	3	N	21	18	1			34
								23	9									
01	756	N	756	-0-		-0-	-0-	55	1	677	3	N	22	33	1			23
								24	9									
02	725	N	680	-0-		-45	-0-	53	1	607	3	N	18	23	1			18
								20	9									
03	775	N	727	-0-		-48	-0-	50	1	655	3	N	20	16	1			22
								22	9									
04	720	N	692	-0-		-28	-0-	50	1	623	3	N	17	25	1			14
								19	9									
*05	1486	N	1486	-0-		-0-	-0-	89	1	2	2	N	12	14	1			12
								1382	3	13	9							

SHURLEY 111 WELL #: 8 RRCID -> 161993 COMPL. DATE 09/27/1996 TOTAL DEPTH 7359 PERF. 5510 - 6426

12	634	N	634	-0-		-0-	-0-	47	1	587	3	N	-0-					2
01	628	N	628	-0-		-0-	-0-	46	1	582	3	N	-0-	2	1			-0-
02	609	N	579	-0-		-30	-0-	46	1	532	3	N	1					1
								1	9									
03	620	N	574	-0-		-46	-0-	62	1	511	3	N	1	2	1			-0-
								1	9									
04	600	N	578	-0-		-22	-0-	86	1	490	3	N	2	2	1			-0-
								2	9									
05	620	N	611	-0-		-9	-0-	103	1	508	3	N	-0-					-0-

ESPY 41 WELL #: 8 RRCID -> 161996 COMPL. DATE 12/06/1996 TOTAL DEPTH 6100 PERF. 5658 - 5836

12	831	N	831	-0-		-0-	-0-	82	1	747	3	Y	2					6
								2	9									
01	797	N	797	-0-		-0-	-0-	85	1	712	3	Y	-0-	5	1			1
02	783	N	765	-0-		-18	-0-	87	1	676	3	Y	2					3
								2	9									
03	837	N	647	-0-		-190	-0-	67	1	578	3	Y	2					5
								2	9									
04	780	N	771	-0-		-9	-0-	88	1	682	3	Y	1					6
								1	9									
05	806	N	722	-0-		-84	-0-	88	1	633	3	Y	1					7
								1	9									

JONES 120 WELL #: 13 RRCID -> 162272 COMPL. DATE 10/31/1996 TOTAL DEPTH 6961 PERF. 5120 - 6180

12	74	N	74	-0-		-0-	-0-	9	1	65	3	Y	-0-					-0-
01	126	N	126	-0-		-0-	-0-	16	1	110	3	Y	-0-					-0-
02	172	N	172	-0-		-0-	-0-	23	1	149	3	Y	-0-					-0-
03	126	N	126	-0-		-0-	-0-	15	1	111	3	Y	-0-					-0-
04	120	N	98	-0-		-22	-0-	13	1	85	3	Y	-0-					-0-
05	186	N	60	-0-		-126	-0-	8	1	52	3	Y	-0-					-0-

SAWYER 168 WELL #: 12 RRCID -> 162276 COMPL. DATE 11/29/1996 TOTAL DEPTH 8625 PERF. 5752 - 5778

12	348	N	348	-0-		-0-	-0-	20	1	328	3	Y	-0-					-0-
01	336	N	336	-0-		-0-	-0-	20	1	316	3	Y	-0-					-0-
02	377	N	310	-0-		-67	-0-	22	1	288	3	Y	-0-					-0-
03	341	N	336	-0-		-5	-0-	21	1	315	3	Y	-0-					-0-
04	351	N	351	-0-		-0-	-0-	22	1	329	3	Y	-0-					-0-
*05	366	N	366	-0-		-0-	-0-	22	1	344	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 184 WELL #: 3 RRCID -> 162286 COMPL. DATE 12/21/1996 TOTAL DEPTH 8250 PERF. 6536 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	26	1	255	3	Y	-0-					12
01	282	N	282	-0-	-0-	-0-	25	1	257	3	Y	-0-					12
02	261	N	256	-0-	-5	-0-	23	1	233	3	Y	-0-					12
03	279	N	274	-0-	-5	-0-	27	1	247	3	Y	-0-					12
04	270	N	265	-0-	-5	-0-	23	1	242	3	Y	-0-					12
05	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-					12

SHURLEY 142 WELL #: 15 RRCID -> 162287 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 5264 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	7	1	439	3	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	8	1	435	3	Y	-0-					-0-
02	406	N	390	-0-	-16	-0-	6	1	384	3	Y	-0-					-0-
03	434	N	406	-0-	-28	-0-	6	1	400	3	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	6	1	410	3	Y	-0-					-0-
05	403	N	366	-0-	-37	-0-	2	1	364	3	Y	-0-					-0-

SHURLEY 142 WELL #: 16 RRCID -> 162291 COMPL. DATE 12/27/1996 TOTAL DEPTH 7105 PERF. 5431 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	64	N	64	-0-	-0-	-0-	1	1	63	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	1	1	71	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	1	1	84	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	1	1	82	3	Y	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			Y	-0-					-0-

SHURLEY 36 WELL #: 9 RRCID -> 162295 COMPL. DATE 10/30/1996 TOTAL DEPTH 7544 PERF. 5330 - 6531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	5	1	307	3	Y	1	1	1			1
							1	9									
01	315	N	315	-0-	-0-	-0-	6	1	309	3	Y	-0-					1
02	290	N	281	-0-	-9	-0-	4	1	277	3	Y	-0-					1
03	310	N	286	-0-	-24	-0-	4	1	282	3	Y	-0-					1
04	306	N	306	-0-	-0-	-0-	4	1	302	3	Y	-0-					1
*05	313	N	313	-0-	-0-	-0-	2	1	311	3	Y	-0-					1

SHURLEY 36 WELL #: 10 RRCID -> 162298 COMPL. DATE 12/19/1996 TOTAL DEPTH 7125 PERF. 5366 - 6610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 10 RRCID -> 162299 COMPL. DATE 12/08/1993 TOTAL DEPTH 7500 PERF. 5496 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	20	1	327	3	Y	-0-					1
01	340	N	340	-0-	-0-	-0-	20	1	320	3	Y	-0-					1
02	377	N	312	-0-	-65	-0-	22	1	290	3	Y	-0-	1	1			-0-
03	367	N	367	-0-	-0-	-0-	23	1	343	3	Y	1					1
							1	9									
04	330	N	179	-0-	-151	-0-	11	1	168	3	Y	-0-	1	1			-0-
*05	512	N	512	-0-	-0-	-0-	30	1	482	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON 32 WELL #: 6 RRCID -> 162300 COMPL. DATE 01/27/1997 TOTAL DEPTH 6900 PERF. 5390 - 5570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-					-0-
01	273	N	273	-0-	-0-	-0-	36	1	237	3	N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	30	1	237	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	20	1	232	3	N	-0-					-0-
04	270	N	215	-0-	-55	-0-	17	1	198	3	N	-0-					-0-
*05	622	N	622	-0-	-0-	-0-	28	1	594	3	N	-0-					-0-

SAWYER 168 WELL #: 11 RRCID -> 162339 COMPL. DATE 11/28/1996 TOTAL DEPTH 7950 PERF. 5686 - 5688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	16	1	250	3	Y	-0-					-0-
01	253	N	253	-0-	-0-	-0-	15	1	238	3	Y	-0-					-0-
02	261	N	219	-0-	-42	-0-	16	1	203	3	Y	-0-					-0-
03	279	N	235	-0-	-44	-0-	15	1	220	3	Y	-0-					-0-
04	240	N	234	-0-	-6	-0-	15	1	219	3	Y	-0-					-0-
05	248	N	243	-0-	-5	-0-	14	1	229	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1772 RRCID -> 162341 COMPL. DATE 11/17/1996 TOTAL DEPTH 8300 PERF. 5330 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	734	N	734	-0-	-0-	-0-	59	1	675	3	N	-0-					-0-
01	708	N	708	-0-	-0-	-0-	94	1	614	3	N	-0-					-0-
02	653	N	653	-0-	-0-	-0-	74	1	579	3	N	-0-					-0-
03	744	N	663	-0-	-81	-0-	53	1	610	3	N	-0-					-0-
04	690	N	649	-0-	-41	-0-	50	1	599	3	N	-0-					-0-
*05	1765	N	1765	-0-	-0-	-0-	80	1	1685	3	N	-0-					-0-

GENINI WELL #: 3907 RRCID -> 162342 COMPL. DATE 11/27/1996 TOTAL DEPTH 8900 PERF. 5406 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	25	1	301	3	Y	-0-					2
01	340	N	340	-0-	-0-	-0-	27	1	313	3	Y	-0-					2
02	319	N	307	-0-	-12	-0-	25	1	282	3	Y	-0-					2
03	341	N	337	-0-	-4	-0-	28	1	309	3	Y	-0-					2
04	330	N	165	-0-	-165	-0-	12	1	152	3	Y	1					3
							1	9									
05	341	N	-0-	-0-	-341	-0-					Y	-0-					3

GENINI WELL #: 3104 RRCID -> 162345 COMPL. DATE 01/28/1997 TOTAL DEPTH 7200 PERF. 5548 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
01	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
03	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	8	1	95	3	Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	10	1	88	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1532 RRCID -> 162348 COMPL. DATE 02/04/1997 TOTAL DEPTH 6800 PERF. 5466 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	573	N	573	-0-	-0-	-0-	46	1	527	3	N	-0-					1
01	567	N	567	-0-	-0-	-0-	75	1	492	3	N	-0-					1
02	551	N	491	-0-	-60	-0-	56	1	435	3	N	-0-					1
03	558	N	515	-0-	-43	-0-	41	1	474	3	N	-0-					1
04	540	N	521	-0-	-19	-0-	40	1	479	3	N	2	1	1			2
							2	9									
*05	1447	N	1447	-0-	-0-	-0-	66	1	1379	3	N	2	1	1			3
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 15 RRCID -> 162356 COMPL. DATE 01/24/1997 TOTAL DEPTH 7224 PERF. 5272 - 6274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITWORTH, C. O. WELL #: 18 RRCID -> 162359 COMPL. DATE 02/10/1997 TOTAL DEPTH 4400 PERF. 3576 - 3856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 74 RRCID -> 162370 COMPL. DATE 01/27/1997 TOTAL DEPTH 6320 PERF. 5808 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-

ESPY 40 WELL #: 8 RRCID -> 162467 COMPL. DATE 12/04/1996 TOTAL DEPTH 6773 PERF. 5674 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	65	1	587	3	Y	1					4
							1	9									
01	637	N	637	-0-	-0-	-0-	68	1	569	3	Y	-0-	4	1			-0-
02	571	N	571	-0-	-0-	-0-	65	1	505	3	Y	1					1
							1	9									
03	651	N	565	-0-	-86	-0-	59	1	504	3	Y	2					3
							2	9									
04	630	N	609	-0-	-21	-0-	70	1	538	3	Y	1					4
							1	9									
05	620	N	590	-0-	-30	-0-	72	1	518	3	Y	-0-					4

ESPY 56 WELL #: 11 RRCID -> 162468 COMPL. DATE 12/12/1996 TOTAL DEPTH 7067 PERF. 5260 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 9 RRCID -> 162470 COMPL. DATE 12/18/1996 TOTAL DEPTH 5700 PERF. 5252 - 5336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1612 RRCID -> 162472 COMPL. DATE 02/12/1997 TOTAL DEPTH 6950 PERF. 5416 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	20	1	230	3	N	-0-			-0-
01	285	N	285	-0-	-0-	-0-	38	1	247	3	N	-0-			-0-
02	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-			-0-
03	248	N	247	-0-	-1	-0-	20	1	227	3	N	-0-			-0-
04	270	N	233	-0-	-37	-0-	18	1	215	3	N	-0-			-0-
*05	623	N	623	-0-	-0-	-0-	28	1	595	3	N	-0-			-0-

REED 101 WELL #: 12 RRCID -> 162473 COMPL. DATE 01/27/1997 TOTAL DEPTH 6427 PERF. 5004 - 5552

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

JONES 118 WELL #: 13 RRCID -> 162474 COMPL. DATE 01/15/1997 TOTAL DEPTH 6550 PERF. 5160 - 5426

12	94	N	94	-0-	-0-	-0-	12	1	82	3	Y	-0-			-0-
01	76	N	76	-0-	-0-	-0-	10	1	66	3	Y	-0-			-0-
02	87	N	74	-0-	-13	-0-	10	1	64	3	Y	-0-			-0-
03	93	N	45	-0-	-48	-0-	5	1	40	3	Y	-0-			-0-
04	60	N	36	-0-	-24	-0-	5	1	31	3	Y	-0-			-0-
05	93	N	34	-0-	-59	-0-	5	1	29	3	Y	-0-			-0-

JONES 118 WELL #: 14 RRCID -> 162475 COMPL. DATE 02/04/1997 TOTAL DEPTH 6954 PERF. 5376 - 5488

12	86	N	86	-0-	-0-	-0-	11	1	75	3	Y	-0-			-0-
01	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-			-0-
02	66	N	66	-0-	-0-	-0-	9	1	57	3	Y	-0-			-0-
03	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-			-0-
04	30	N	23	-0-	-7	-0-	3	1	20	3	Y	-0-			-0-
05	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-			-0-

SHURLEY WELL #: 63 RRCID -> 162497 COMPL. DATE 02/13/1997 TOTAL DEPTH 6395 PERF. 5132 - 5208

12	73	N	73	-0-	-0-	-0-	73	3			N	-0-			-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-			-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-			-0-
05	62	N	30	-0-	-32	-0-	30	3			N	-0-			-0-

PFLUGER 104 WELL #: 9 RRCID -> 162520 COMPL. DATE 02/02/1997 TOTAL DEPTH 6319 PERF. 5188 - 5238

12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-			-0-
01	50	N	50	-0-	-0-	-0-	6	1	44	3	Y	-0-			-0-
02	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-			-0-
03	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-			-0-
04	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-			-0-
05	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-			-0-

REED 116 WELL #: 16 RRCID -> 162547 COMPL. DATE 01/25/1997 TOTAL DEPTH 6400 PERF. 6038 - 6264

12	215	N	215	-0-	-0-	-0-	22	1	193	3	Y	-0-			-0-
01	209	N	209	-0-	-0-	-0-	25	1	184	3	Y	-0-			-0-
02	203	N	192	-0-	-11	-0-	14	1	178	3	Y	-0-			-0-
03	217	N	198	-0-	-19	-0-	198	1			Y	-0-			-0-
04	210	N	192	-0-	-18	-0-	1	1	191	3	Y	-0-			-0-
*05	357	N	357	-0-	-0-	-0-	198	1	159	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR "189" WELL #: 3 RRCID -> 162631 COMPL. DATE 02/22/1997 TOTAL DEPTH 8000 PERF. 6282 - 6659

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	12	1	181	3	Y	-0-			-0-
01	173	N	173	-0-	-0-	-0-	9	1	164	3	Y	-0-			-0-
02	215	N	215	-0-	-0-	-0-	10	1	205	3	Y	-0-			-0-
03	186	N	156	-0-	-30	-0-	9	1	147	3	Y	-0-			-0-
04	180	N	179	-0-	-1	-0-	13	1	166	3	Y	-0-			-0-
05	217	N	117	-0-	-100	-0-	8	1	109	3	Y	-0-			-0-

WARD 114 WELL #: 13 RRCID -> 162654 COMPL. DATE 02/27/1997 TOTAL DEPTH 7000 PERF. 5530 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-			-0-
02	29	N	10	-0-	-19	-0-	1	1	9	3	N	-0-			-0-
03	81	N	81	-0-	-0-	-0-	6	1	75	3	N	-0-			-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-			-0-
05	10	N	-0-	-0-	-10	-0-					N	-0-			-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162694 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 6961 - 7259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	28	1	495	3	Y	-0-			-0-
01	529	N	529	-0-	-0-	-0-	27	1	502	3	Y	-0-			-0-
02	464	N	462	-0-	-2	-0-	24	1	438	3	Y	-0-			-0-
03	527	N	503	-0-	-24	-0-	31	1	472	3	Y	-0-			-0-
04	519	N	519	-0-	-0-	-0-	33	1	486	3	Y	-0-			-0-
*05	499	N	499	-0-	-0-	-0-	42	1	457	3	Y	-0-			-0-

WHITWORTH, C. O. WELL #: 11 RRCID -> 162734 COMPL. DATE 02/08/1997 TOTAL DEPTH 4800 PERF. 3971 - 4030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	846	N	846	-0-	-0-	-0-	179	1	667	2	N	-0-			10
01	1167	N	1167	-0-	-0-	-0-	215	1	952	2	N	-0-			10
02	995	N	995	-0-	-0-	-0-	198	1	797	2	N	-0-			10
03	837	N	795	-0-	-42	-0-	169	1	626	2	N	-0-			10
04	930	N	617	-0-	-313	-0-	132	1	485	2	N	-0-			10
05	961	N	888	-0-	-73	-0-	178	1	710	2	N	-0-			10

WARD 114 WELL #: 12 RRCID -> 162739 COMPL. DATE 01/22/1997 TOTAL DEPTH 7000 PERF. 5570 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	13	1	194	3	N	-0-			-0-
01	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-			-0-
02	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-			-0-
03	217	N	183	-0-	-34	-0-	14	1	169	3	N	-0-			-0-
04	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-			-0-
05	186	N	179	-0-	-7	-0-	11	1	168	3	N	-0-			-0-

SHURLEY 166 WELL #: 9 RRCID -> 162757 COMPL. DATE 02/27/1997 TOTAL DEPTH 7986 PERF. 5614 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-			1
01	93	N	93	-0-	-0-	-0-	2	1	91	3	Y	-0-			1
02	116	N	80	-0-	-36	-0-	1	1	79	3	Y	-0-			1
03	93	N	79	-0-	-14	-0-	1	1	78	3	Y	-0-			1
04	90	N	73	-0-	-17	-0-	1	1	72	3	Y	-0-			1
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-			1

SHURLEY 141 WELL #: 14 RRCID -> 162760 COMPL. DATE 02/12/1997 TOTAL DEPTH 7000 PERF. 5892 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	1	1	85	3	Y	-0-			-0-
01	202	N	202	-0-	-0-	-0-	4	1	198	3	Y	-0-			-0-
02	153	N	153	-0-	-0-	-0-	2	1	151	3	Y	-0-			-0-
03	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-			-0-
04	180	N	176	-0-	-4	-0-	2	1	174	3	Y	-0-			-0-
*05	178	N	178	-0-	-0-	-0-	1	1	177	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 35 WELL #: 5 RRCID -> 162836 COMPL. DATE 02/27/1997 TOTAL DEPTH 4849 PERF. 2930 - 3698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	467	3			Y	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			Y	-0-					-0-
02	493	N	439	-0-	-54	-0-	439	3			Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	461	3			Y	-0-					-0-
04	420	N	408	-0-	-12	-0-	408	3			Y	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	3			Y	-0-					-0-

SHURLEY 123 WELL #: 16 RRCID -> 162839 COMPL. DATE 03/14/1997 TOTAL DEPTH 7126 PERF. 5102 - 6414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	5	1	291	3	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	6	1	312	3	Y	-0-					-0-
02	290	N	283	-0-	-7	-0-	4	1	279	3	Y	-0-					-0-
03	310	N	242	-0-	-68	-0-	4	1	238	3	Y	-0-					-0-
04	300	N	285	-0-	-15	-0-	4	1	281	3	Y	-0-					-0-
05	310	N	307	-0-	-3	-0-	2	1	305	3	Y	-0-					-0-

SHURLEY 147 WELL #: 13 RRCID -> 162943 COMPL. DATE 03/06/1997 TOTAL DEPTH 7930 PERF. 5713 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	909					Y	-0-					-0-

SHURLEY 123 WELL #: 15 RRCID -> 162944 COMPL. DATE 03/28/1997 TOTAL DEPTH 6500 PERF. 5090 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	14	1	98	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	14	1	96	3	Y	-0-					-0-
02	116	N	103	-0-	-13	-0-	14	1	89	3	Y	-0-					-0-
03	124	N	103	-0-	-21	-0-	12	1	91	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	18	1	114	3	Y	-0-					-0-

SHURLEY 147 WELL #: 14 RRCID -> 163019 COMPL. DATE 03/19/1997 TOTAL DEPTH 6620 PERF. 5492 - 6036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		33	-0-	33	33	1	1	32	3	Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	33					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	33					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	33					Y	-0-					-0-

HILL-MAYER, EDWIN S, JR "F" WELL #: 4 RRCID -> 163385 COMPL. DATE 03/24/1997 TOTAL DEPTH 8150 PERF. 6564 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	23	1	252	3	N	-0-					2
01	387	N	387	-0-	-0-	-0-	31	1	356	3	N	-0-					2
02	203	N	124	-0-	-79	-0-	10	1	114	3	N	-0-					2
03	279	N	20	-0-	-259	-0-	2	1	17	3	N	1					3
							1	9									
04	360	N	291	-0-	-69	-0-	25	1	266	3	N	-0-					3
*05	377	N	377	-0-	-0-	-0-	32	1	345	3	N	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1856 RRCID -> 163396 COMPL. DATE 01/24/1997 TOTAL DEPTH 8600 PERF. 5520 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	38	1	437	3	N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	68	1	444	3	N	-0-					-0-
02	464	N	464	-0-	-0-	-0-	53	1	411	3	N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	38	1	443	3	N	-0-					-0-
04	510	N	465	-0-	-45	-0-	36	1	429	3	N	-0-					-0-
*05	1250	N	1250	-0-	-0-	-0-	57	1	1193	3	N	-0-					-0-

WILSON, DUKE WELL #: 408 RRCID -> 163457 COMPL. DATE 04/27/1997 TOTAL DEPTH 7065 PERF. 5420 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	22	1	249	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	39	1	252	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	30	1	233	3	N	-0-					-0-
03	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-					-0-
04	261	N	261	-0-	-0-	-0-	20	1	241	3	N	-0-					-0-
*05	704	N	704	-0-	-0-	-0-	32	1	672	3	N	-0-					-0-

WILSON, DUKE WELL #: 409 RRCID -> 163459 COMPL. DATE 05/05/1997 TOTAL DEPTH 7050 PERF. 5698 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	4	1	78	3	N	-0-					-0-

WILSON, DUKE WELL #: 1368 RRCID -> 163460 COMPL. DATE 04/19/1997 TOTAL DEPTH 7801 PERF. 5188 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	27	1	307	3	N	10	3	1			11
							11	9									
01	481	N	481	-0-	-0-	-0-	64	1	416	3	N	1	7	1			5
							1	9									
02	261	N	124	-0-	-137	-0-	14	1	109	3	N	1	3	1			3
							1	9									
03	341	N	3	-0-	-338	-0-	3	3			N	-0-					3
04	450	N	283	-0-	-167	-0-	22	1	259	3	N	2	1	1			4
							2	9									
*05	857	N	857	-0-	-0-	-0-	39	1	815	3	N	3	1	1			6
							3	9									

WHITWORTH, C. O. WELL #: 17 RRCID -> 163567 COMPL. DATE 02/09/1997 TOTAL DEPTH 4751 PERF. 2728 - 2765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1773 RRCID -> 163593 COMPL. DATE 04/20/1997 TOTAL DEPTH 8900 PERF. 5180 - 5374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	419	N	419	-0-	-0-	-0-	34	1	385	3	N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	59	1	385	3	N	-0-					-0-
02	406	N	397	-0-	-9	-0-	45	1	352	3	N	-0-					-0-
03	434	N	410	-0-	-24	-0-	33	1	377	3	N	-0-					-0-
04	420	N	395	-0-	-25	-0-	31	1	364	3	N	-0-					-0-
*05	1089	N	1089	-0-	-0-	-0-	50	1	1039	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3107 RRCID -> 163596 COMPL. DATE 05/11/1997 TOTAL DEPTH 5900 PERF. 5376 - 5638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	10	1	120	3	Y	-0-					-0-
01	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	9	1	99	3	Y	-0-					-0-
04	110	N	110	-0-	-0-	-0-	8	1	102	3	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	10	1	91	3	Y	-0-					-0-

HUNT 24 WELL #: 1 RRCID -> 163634 COMPL. DATE 05/22/1997 TOTAL DEPTH 9376 PERF. 8825 - 8916

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1859 RRCID -> 163900 COMPL. DATE 02/14/1997 TOTAL DEPTH 9000 PERF. 8452 - 8691

12	533	N	533	-0-	-0-	-0-	43	1	490	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	67	1	437	3	N	-0-					-0-
02	493	N	473	-0-	-20	-0-	54	1	419	3	N	-0-					-0-
03	527	N	479	-0-	-48	-0-	38	1	441	3	N	-0-					-0-
04	480	N	436	-0-	-44	-0-	34	1	402	3	N	-0-					-0-
*05	1416	N	1416	-0-	-0-	-0-	65	1	1351	3	N	-0-					-0-

WILSON 32 WELL #: 7 RRCID -> 163925 COMPL. DATE 06/02/1997 TOTAL DEPTH 5800 PERF. 5376 - 5590

12	559	N	559	-0-	-0-	-0-	45	1	514	3	N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	78	1	507	3	N	-0-					-0-
02	551	N	542	-0-	-9	-0-	62	1	480	3	N	-0-					-0-
03	558	N	542	-0-	-16	-0-	43	1	499	3	N	-0-					-0-
04	570	N	519	-0-	-51	-0-	40	1	479	3	N	-0-					-0-
*05	1419	N	1419	-0-	-0-	-0-	65	1	1354	3	N	-0-					-0-

WILSON, DUKE WELL #: 3205 RRCID -> 163930 COMPL. DATE 05/27/1997 TOTAL DEPTH 6750 PERF. 5338 - 5520

12	497	N	497	-0-	-0-	-0-	40	1	457	3	N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	69	1	454	3	N	-0-					-0-
02	483	N	483	-0-	-0-	-0-	55	1	428	3	N	-0-					-0-
03	502	N	502	-0-	-0-	-0-	40	1	462	3	N	-0-					-0-
04	510	N	472	-0-	-38	-0-	37	1	435	3	N	-0-					-0-
*05	1238	N	1238	-0-	-0-	-0-	56	1	1182	3	N	-0-					-0-

PFLUGER 105 WELL #: 12 RRCID -> 163998 COMPL. DATE 05/04/1997 TOTAL DEPTH 5600 PERF. 5142 - 5298

12	135	N	135	-0-	-0-	-0-	11	1	124	3	Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	22	1	164	3	Y	-0-					-0-
02	174	N	145	-0-	-29	-0-	15	1	130	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	16	1	130	3	Y	-0-					-0-
04	180	N	65	-0-	-115	-0-	6	1	59	3	Y	-0-					-0-
05	155	N	63	-0-	-92	-0-	5	1	58	3	Y	-0-					-0-

DAVID 109 WELL #: 10 RRCID -> 163999 COMPL. DATE 04/28/1997 TOTAL DEPTH 5700 PERF. 5204 - 5244

12	288	N	288	-0-	-0-	-0-	74	1	214	3	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	171	1	361	3	Y	-0-					-0-
02	511	N	511	-0-	-0-	-0-	156	1	355	3	Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	90	1	245	3	Y	-0-					-0-
04	598	N	598	-0-	-0-	-0-	174	1	424	3	Y	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	162	1	437	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 15 RRCID -> 164000 COMPL. DATE 05/26/1997 TOTAL DEPTH 5800 PERF. 5038 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	14	1	98	3	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
02	116	N	102	-0-	-14	-0-	14	1	88	3	Y	-0-					-0-
03	124	N	93	-0-	-31	-0-	11	1	82	3	Y	-0-					-0-
04	120	N	70	-0-	-50	-0-	9	1	61	3	Y	-0-					-0-
05	124	N	42	-0-	-82	-0-	6	1	36	3	Y	-0-					-0-

MAYER 49 WELL #: 3 RRCID -> 164065 COMPL. DATE 05/07/1997 TOTAL DEPTH 8100 PERF. 6252 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	16	1	103	3	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	16	1	107	3	Y	-0-					-0-
02	116	N	111	-0-	-5	-0-	8	1	103	3	Y	-0-					-0-
03	129	N	129	-0-	-0-	-0-	13	1	116	3	Y	-0-					-0-
04	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					-0-

WILSON 32 WELL #: 8 RRCID -> 164211 COMPL. DATE 06/09/1997 TOTAL DEPTH 5800 PERF. 5548 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	43	1	281	3	N	-0-					-0-
02	290	N	289	-0-	-1	-0-	33	1	256	3	N	-0-					-0-
03	327	N	327	-0-	-0-	-0-	26	1	301	3	N	-0-					-0-
04	300	N	298	-0-	-2	-0-	23	1	275	3	N	-0-					-0-
*05	796	N	796	-0-	-0-	-0-	36	1	760	3	N	-0-					-0-

GENINI WELL #: 3908 RRCID -> 164213 COMPL. DATE 05/20/1997 TOTAL DEPTH 5950 PERF. 5560 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	11	1	127	3	Y	-0-					-0-
02	145	N	111	-0-	-34	-0-	9	1	102	3	Y	-0-					-0-
03	186	N	124	-0-	-62	-0-	10	1	114	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	9	1	118	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	12	1	110	3	Y	-0-					-0-

HILL-ROUSSELOT "L" WELL #: 103 RRCID -> 164566 COMPL. DATE 06/27/1997 TOTAL DEPTH 7850 PERF. 7457 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	20	1	251	3	N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	16	1	203	3	N	-0-					-0-
02	203	N	181	-0-	-22	-0-	15	1	166	3	N	-0-					-0-
03	279	N	157	-0-	-122	-0-	11	1	146	3	N	-0-					-0-
04	210	N	152	-0-	-58	-0-	11	1	141	3	N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	19	1	1	2	N	-0-					-0-
							302	3									

PFLUGER 85 WELL #: 11 RRCID -> 164570 COMPL. DATE 06/28/1997 TOTAL DEPTH 5400 PERF. 4656 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3106 RRCID -> 164583 COMPL. DATE 06/16/1997 TOTAL DEPTH 5900 PERF. 5341 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	14	1	161	3	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					-0-
03	183	N	183	-0-	-0-	-0-	15	1	168	3	Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	13	1	164	3	Y	-0-					-0-
05	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					-0-

MAYER, EDWIN S., JR. "N" WELL #: 7 RRCID -> 164592 COMPL. DATE 06/04/1997 TOTAL DEPTH 8000 PERF. 7613 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	5 9	1 9	58	3	N	8	5	1			10
01	69	N	69	-0-	-0-	-0-	5 8	1 9	56	3	N	7	10	1			7
02	64	N	64	-0-	-0-	-0-	5 6	1 9	53	3	N	5	7	1			5
03	71	N	71	-0-	-0-	-0-	4 8	1 9	59	3	N	7	5	1			7
04	68	N	68	-0-	-0-	-0-	5 6	1 9	57	3	N	5	8	1			4
*05	143	N	143	-0-	-0-	-0-	8 6	1 9	129	3	N	5	5	1			4

MCMILLAN, LEO H. 108 WELL #: 7 RRCID -> 164703 COMPL. DATE 07/18/1997 TOTAL DEPTH 5700 PERF. 5210 - 5317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					90
01	0	N	-0-	-0-	-0-	-0-					N	11	40	1			61
02	0	N	-0-	-0-	-0-	-0-					N	22	35	1			48
03	8	N	-0-	-0-	-8	-0-					N	11					59
04	0	N	-0-	-0-	-0-	-0-					N	19					78
05	0	N	-0-	-0-	-0-	-0-					N	16	47	1			47

PFLUGER 104 WELL #: 10 RRCID -> 164704 COMPL. DATE 06/29/1997 TOTAL DEPTH 5650 PERF. 5170 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	27	1	319	3	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	46	1	346	3	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	40	1	337	3	Y	-0-					-0-
03	341	N	338	-0-	-3	-0-	37	1	301	3	Y	-0-					-0-
04	390	N	375	-0-	-15	-0-	35	1	340	3	Y	-0-					-0-
05	403	N	368	-0-	-35	-0-	28	1	340	3	Y	-0-					-0-

REED 101 WELL #: 13 RRCID -> 164705 COMPL. DATE 06/14/1997 TOTAL DEPTH 6350 PERF. 4901 - 5226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	8	1	75	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	10	1	76	3	Y	-0-					-0-
02	87	N	47	-0-	-40	-0-	3	1	44	3	Y	-0-					-0-
03	93	N	11	-0-	-82	-0-	11	1			Y	-0-					-0-
04	90	N	7	-0-	-83	-0-	7	3			Y	-0-					-0-
05	62	N	5	-0-	-57	-0-	3	1	2	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 12 RRCID -> 164935 COMPL. DATE 07/31/1997 TOTAL DEPTH 8200 PERF. 6884 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	18	1	225	3	N	-0-	6	1			7
01	258	N	258	-0-	-0-	-0-	19	1	229	3	N	9	9	1			7
							10	9									
02	261	N	236	-0-	-25	-0-	19	1	213	3	N	4	9	1			2
							4	9									
03	258	N	258	-0-	-0-	-0-	18	1	234	3	N	5	5	1			2
							6	9									
04	251	N	251	-0-	-0-	-0-	18	1	227	3	N	5	7	1			-0-
							6	9									
*05	571	N	571	-0-	-0-	-0-	34	1	1	2	N	3	3	1			-0-
							533	3	3	9							

MCMILLAN, LEO H. -11- WELL #: 8 RRCID -> 164938 COMPL. DATE 07/06/1997 TOTAL DEPTH 5700 PERF. 5210 - 5334

12	65	N	65	-0-	-0-	-0-	9	1	56	3	N	-0-					1
01	122	N	122	-0-	-0-	-0-	20	1	102	3	N	-0-					1
02	186	N	186	-0-	-0-	-0-	28	1	158	3	N	-0-					1
03	233	N	233	-0-	-0-	-0-	33	1	200	3	N	-0-					1
04	305	N	305	-0-	-0-	-0-	41	1	264	3	N	-0-					1
*05	722	N	722	-0-	-0-	-0-	94	1	628	3	N	-0-					1

SHURLEY 148 WELL #: 8 RRCID -> 164940 COMPL. DATE 07/02/1997 TOTAL DEPTH 7200 PERF. 5582 - 6010

12	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
02	87	N	79	-0-	-8	-0-	1	1	78	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	1	1	77	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	1	1	88	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			Y	-0-					-0-

REED 101 WELL #: 14 RRCID -> 165125 COMPL. DATE 06/22/1997 TOTAL DEPTH 6450 PERF. 6236 - 6270

12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	145	N	137	-0-	-8	-0-	135	1	2	3	Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	1			Y	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-

REED 101 WELL #: 15 RRCID -> 165126 COMPL. DATE 08/07/1997 TOTAL DEPTH 6450 PERF. 4972 - 6036

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 36 WELL #: 11 RRCID -> 165129 COMPL. DATE 06/28/1997 TOTAL DEPTH 7000 PERF. 5430 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	3	1	162	3	Y	1	1	1			1
							1	9									
01	179	N	179	-0-	-0-	-0-	3	1	176	3	Y	-0-					1
02	174	N	168	-0-	-6	-0-	3	1	165	3	Y	-0-					1
03	164	N	164	-0-	-0-	-0-	3	1	161	3	Y	-0-					1
04	200	N	200	-0-	-0-	-0-	3	1	197	3	Y	-0-					1
*05	193	N	193	-0-	-0-	-0-	1	1	192	3	Y	-0-					1

REED 100 WELL #: 15 RRCID -> 165163 COMPL. DATE 07/04/1997 TOTAL DEPTH 6270 PERF. 4880 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	16	1	139	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	16	1	122	3	Y	-0-					-0-
02	116	N	94	-0-	-22	-0-	7	1	87	3	Y	-0-					-0-
03	155	N	49	-0-	-106	-0-	49	1			Y	-0-					-0-
04	120	N	50	-0-	-70	-0-	50	3			Y	-0-					-0-
05	93	N	20	-0-	-73	-0-	11	1	9	3	Y	-0-					-0-

PHILLIPS -7- WELL #: 1 RRCID -> 165462 COMPL. DATE 09/23/1997 TOTAL DEPTH 4050 PERF. 3174 - 3227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 0835S RRCID -> 165464 COMPL. DATE 09/19/1997 TOTAL DEPTH 5550 PERF. 5160 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	18	1	217	3	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	28	1	211	3	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	26	1	224	3	Y	-0-					-0-
03	248	N	223	-0-	-25	-0-	24	1	199	3	Y	-0-					-0-
04	240	N	196	-0-	-44	-0-	18	1	178	3	Y	-0-					-0-
05	279	N	174	-0-	-105	-0-	13	1	161	3	Y	-0-					-0-

CANYON RANCH WELL #: 1071OS RRCID -> 165714 COMPL. DATE 09/19/1997 TOTAL DEPTH 5400 PERF. 5156 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "LL" WELL #: 4 RRCID -> 165848 COMPL. DATE 10/06/1997 TOTAL DEPTH 8050 PERF. 6621 - 7813

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0-	-0-	123	1	973	3	N	-0-					1
01	1095	N	1095	-0-	-0-	-0-	118	1	977	3	N	-0-					1
02	1030	N	1030	-0-	-0-	-0-	85	1	945	3	N	-0-					1
03	1120	N	1120	-0-	-0-	-0-	104	1	1016	3	N	-0-					1
04	1102	N	1102	-0-	-0-	-0-	118	1	984	3	N	-0-					1
*05	1132	N	1132	-0-	-0-	-0-	150	1	982	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BAKER, ROY "15" WELL #: 16 RRCID -> 166224 COMPL. DATE 08/29/1997 TOTAL DEPTH 4209 PERF. 3216 - 3405

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	2	1	2	3	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
05	4	N	2	-0-	-2	-0-	1	1	1	3	N	-0-					-0-

CANYON RANCH WELL #: 0836S RRCID -> 166240 COMPL. DATE 09/25/1997 TOTAL DEPTH 5485 PERF. 5150 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	47	1	356	3	Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	42	1	357	3	Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	27	1	219	3	Y	-0-					-0-
04	390	N	230	-0-	-160	-0-	21	1	209	3	Y	-0-					-0-
05	434	N	337	-0-	-97	-0-	26	1	311	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 4 RRCID -> 166241 COMPL. DATE 08/20/1997 TOTAL DEPTH 8150 PERF. 6858 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	44	1	347	3	N	-0-					1
01	335	N	335	-0-	-0-	-0-	36	1	299	3	N	-0-					1
02	402	N	402	-0-	-0-	-0-	33	1	369	3	N	-0-					1
03	403	N	389	-0-	-14	-0-	36	1	353	3	N	-0-					1
04	394	N	394	-0-	-0-	-0-	42	1	352	3	N	-0-					1
05	403	N	358	-0-	-45	-0-	47	1	311	3	N	-0-					1

KELLY 125 WELL #: 16 RRCID -> 166245 COMPL. DATE 09/09/1997 TOTAL DEPTH 6854 PERF. 5306 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	47	1	321	3	Y	-0-					-0-
01	363	N	363	-0-	-0-	-0-	46	1	317	3	Y	-0-					-0-
02	348	N	332	-0-	-16	-0-	44	1	288	3	Y	-0-					-0-
03	372	N	310	-0-	-62	-0-	37	1	273	3	Y	-0-					-0-
04	360	N	313	-0-	-47	-0-	40	1	273	3	Y	-0-					-0-
05	341	N	299	-0-	-42	-0-	41	1	258	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 7 RRCID -> 166249 COMPL. DATE 10/12/1997 TOTAL DEPTH 8218 PERF. 6990 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
02	47	N	47	-0-	-0-	-0-	3	1	34	3	N	9	4	1			5
							10	9									
03	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-	3	1			2
04	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-	1	1			1
*05	73	N	73	-0-	-0-	-0-	4	1	69	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 10 RRCID -> 166251 COMPL. DATE 10/19/1997 TOTAL DEPTH 8250 PERF. 6989 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, W. B. 10 WELL #: 7 RRCID -> 166258 COMPL. DATE 09/18/1997 TOTAL DEPTH 5800 PERF. 5168 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	55	1	325	3	N	-0-					11
01	409	N	409	-0-	-0-	-0-	65	1	336	3	N	7	6	1			12
							8	9									
02	348	N	342	-0-	-6	-0-	51	1	291	3	N	-0-	6	1			6
03	372	N	355	-0-	-17	-0-	50	1	304	3	N	1					7
							1	9									
04	390	N	322	-0-	-68	-0-	43	1	279	3	N	-0-					7
05	372	N	325	-0-	-47	-0-	42	1	282	3	N	1	4	1			4
							1	9									

SHURLEY 99 WELL #: 7 RRCID -> 166259 COMPL. DATE 09/07/1997 TOTAL DEPTH 7259 PERF. 5680 - 6320

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 110 WELL #: 7 RRCID -> 166262 COMPL. DATE 07/29/1997 TOTAL DEPTH 6799 PERF. 5570 - 6270

12	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	10	1	131	3	N	-0-					-0-
02	145	N	134	-0-	-11	-0-	11	1	123	3	N	-0-					-0-
03	155	N	143	-0-	-12	-0-	16	1	127	3	N	-0-					-0-
04	150	N	136	-0-	-14	-0-	20	1	116	3	N	-0-					-0-
05	155	N	139	-0-	-16	-0-	23	1	116	3	N	-0-					-0-

SHURLEY 111 WELL #: 9 RRCID -> 166264 COMPL. DATE 08/30/1997 TOTAL DEPTH 7231 PERF. 6110 - 6366

12	340	N	340	-0-	-0-	-0-	25	1	315	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	25	1	318	3	N	-0-					-0-
02	319	N	104	-0-	-215	-0-	8	1	96	3	N	-0-					-0-
03	341	N	94	-0-	-247	-0-	10	1	84	3	N	-0-					-0-
04	330	N	91	-0-	-239	-0-	14	1	77	3	N	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	59	1	292	3	N	-0-					-0-

SHURLEY 111 WELL #: 11 RRCID -> 166268 COMPL. DATE 08/20/1997 TOTAL DEPTH 7428 PERF. 5472 - 6274

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WHITWORTH, C. O. WELL #: 20 RRCID -> 166283 COMPL. DATE 07/31/1997 TOTAL DEPTH 4800 PERF. 3610 - 3630

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITWORTH, C. O. WELL #: 22 RRCID -> 166285 COMPL. DATE 10/25/1997 TOTAL DEPTH 4805 PERF. 2964 - 2976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	3	N	-0-	-0-	-3	-0-					N	-0-					1
03	2	N	2	-0-	-0-	-0-	2	2			N	-0-					1
04	1	N	1	-0-	-0-	-0-	1	2			N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

WHITWORTH, C. O. WELL #: 24 RRCID -> 166287 COMPL. DATE 10/19/1997 TOTAL DEPTH 5424 PERF. 3570 - 3590

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 2 RRCID -> 166298 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 6518 - 7816

12	339	N	339	-0-	-0-	-0-	47	1	292	3	Y	-0-					7
01	337	N	337	-0-	-0-	-0-	45	1	292	3	Y	-0-					7
02	323	N	323	-0-	-0-	-0-	24	1	299	3	Y	-0-					7
03	348	N	348	-0-	-0-	-0-	36	1	311	3	Y	1					8
							1	9									
04	347	N	347	-0-	-0-	-0-	35	1	312	3	Y	-0-	7	1			1
*05	344	N	344	-0-	-0-	-0-	33	1	311	3	Y	-0-					1

MAYER 15 WELL #: 3 RRCID -> 166300 COMPL. DATE 11/03/1997 TOTAL DEPTH 8250 PERF. 6468 - 7210

12	438	N	438	-0-	-0-	-0-	60	1	378	3	Y	-0-					1
01	436	N	436	-0-	-0-	-0-	58	1	378	3	Y	-0-					1
02	408	N	408	-0-	-0-	-0-	30	1	378	3	Y	-0-					1
03	434	N	405	-0-	-29	-0-	42	1	363	3	Y	-0-					1
04	438	N	438	-0-	-0-	-0-	45	1	393	3	Y	-0-	1	1			-0-
*05	450	N	450	-0-	-0-	-0-	44	1	406	3	Y	-0-					-0-

BAKER, ROY WELL #: 2103 RRCID -> 166689 COMPL. DATE 12/09/1997 TOTAL DEPTH 5100 PERF. 3398 - 3538

12	2218	N	2218	-0-	-0-	-0-	2218	1			N	-0-					-0-
01	2164	N	2164	-0-	-0-	-0-	573	1	1591	3	N	-0-					-0-
02	2032	N	2032	-0-	-0-	-0-	638	1	1394	3	N	-0-					-0-
03	2232	N	1789	-0-	-443	-0-	496	1	1293	3	N	-0-					-0-
04	2166	N	2166	-0-	-0-	-0-	619	1	1547	3	N	-0-					-0-
05	2170	N	1816	-0-	-354	-0-	394	1	1422	3	N	-0-					-0-

BAKER, ROY WELL #: 4604 RRCID -> 166691 COMPL. DATE 12/11/1997 TOTAL DEPTH 4900 PERF. 3414 - 3440

12	142	N	142	-0-	-0-	-0-	142	1			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	36	1	101	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	14	1	31	3	N	-0-					-0-
03	155	N	79	-0-	-76	-0-	22	1	57	3	N	-0-					-0-
04	175	N	175	-0-	-0-	-0-	50	1	125	3	N	-0-					-0-
05	62	N	32	-0-	-30	-0-	7	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. WELL #: 4 RRCID -> 166730 COMPL. DATE 01/19/1998 TOTAL DEPTH 8062 PERF. 6923 - 7054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	7	1	181	3	N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	8	1	194	3	N	-0-					-0-
02	203	N	184	-0-	-19	-0-	7	1	177	3	N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-					-0-
04	210	N	185	-0-	-25	-0-	7	1	178	3	N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	8	1	188	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 9 RRCID -> 166873 COMPL. DATE 11/17/1997 TOTAL DEPTH 5650 PERF. 5212 - 5294

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 1821 RRCID -> 166874 COMPL. DATE 11/24/1997 TOTAL DEPTH 7750 PERF. 6158 - 6340

12	313	N	313	-0-	-0-	-0-	313	3			Y	-0-	3	1			1
01	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					1
02	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					1
03	365	N	365	-0-	-0-	-0-	365	3			Y	-0-					1
04	330	N	298	-0-	-32	-0-	297	3	1	9	Y	1					2
05	341	N	275	-0-	-66	-0-	275	3			Y	-0-					2

HILL-MAYER, EDWIN S JR "PP" WELL #: 3 RRCID -> 166875 COMPL. DATE 11/15/1997 TOTAL DEPTH 8230 PERF. 6816 - 7102

12	496	N	496	-0-	-0-	-0-	37	1	459	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	37	1	456	3	N	-0-					-0-
02	464	N	461	-0-	-3	-0-	37	1	421	3	N	3	1	1			2
							3	9									
03	499	N	499	-0-	-0-	-0-	35	1	461	3	N	3	2	1			3
							3	9									
04	483	N	483	-0-	-0-	-0-	36	1	444	3	N	3	4	1			2
							3	9									
*05	1056	N	1056	-0-	-0-	-0-	63	1	2	2	N	2	2	1			2
							989	3	2	9							

MEADOR 178 WELL #: 6 RRCID -> 166877 COMPL. DATE 11/24/1997 TOTAL DEPTH 7800 PERF. 6162 - 6346

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 99 WELL #: 8 RRCID -> 166878 COMPL. DATE 10/28/1997 TOTAL DEPTH 6350 PERF. 5274 - 6106

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 8 RRCID -> 166882 COMPL. DATE 11/04/1997 TOTAL DEPTH 6800 PERF. 5440 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					-0-
02	174	N	162	-0-	-12	-0-	13	1	149	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	19	1	152	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	25	1	143	3	N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	34	1	168	3	N	-0-					-0-

SHURLEY 111 WELL #: 10 RRCID -> 166885 COMPL. DATE 11/12/1997 TOTAL DEPTH 6800 PERF. 6272 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	17	1	219	3	N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	17	1	222	3	N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	17	1	201	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	24	1	193	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	33	1	189	3	N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	39	1	193	3	N	-0-					-0-

WILSON 32 WELL #: 9 RRCID -> 167072 COMPL. DATE 11/24/1997 TOTAL DEPTH 5900 PERF. 5520 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	23	1	263	3	N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	40	1	260	3	N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	32	1	248	3	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	22	1	258	3	N	-0-					-0-
04	283	N	283	-0-	-0-	-0-	22	1	261	3	N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	33	1	686	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 8 RRCID -> 167074 COMPL. DATE 11/25/1997 TOTAL DEPTH 5575 PERF. 5230 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	278	N	278	-0-	-0-	-0-	40	1	238	3	N	-0-					1
01	151	N	151	-0-	-0-	-0-	25	1	126	3	N	-0-					1
02	261	N	142	-0-	-119	-0-	21	1	121	3	N	-0-					1
03	302	N	302	-0-	-0-	-0-	42	1	260	3	N	-0-					1
04	278	N	278	-0-	-0-	-0-	37	1	241	3	N	-0-					1
*05	270	N	270	-0-	-0-	-0-	35	1	235	3	N	-0-					1

MCMILLAN, LEO H. -11- WELL #: 7 RRCID -> 167222 COMPL. DATE 11/10/1997 TOTAL DEPTH 5777 PERF. 4510 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 2 RRCID -> 167224 COMPL. DATE 12/07/1997 TOTAL DEPTH 8424 PERF. 6932 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	6	1	77	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	6	1	76	3	N	-0-					-0-
02	87	N	76	-0-	-11	-0-	6	1	70	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	6	1	78	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	6	1	73	3	N	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	16	1	250	3	N	-0-					-0-

GENINI WELL #: 3109 RRCID -> 167322 COMPL. DATE 12/07/1997 TOTAL DEPTH 6010 PERF. 5598 - 5654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	24	1	287	3	Y	-0-					1
01	338	N	338	-0-	-0-	-0-	27	1	311	3	Y	-0-					1
02	406	N	330	-0-	-76	-0-	27	1	303	3	Y	-0-					1
03	368	N	368	-0-	-0-	-0-	30	1	338	3	Y	-0-					1
04	356	N	356	-0-	-0-	-0-	26	1	330	3	Y	-0-					1
*05	351	N	351	-0-	-0-	-0-	35	1	316	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3910 RRCID -> 167323 COMPL. DATE 12/27/1997 TOTAL DEPTH 5900 PERF. 5394 - 5601

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	46	1	556	3	Y	-0-					1
01	586	N	586	-0-	-0-	-0-	47	1	539	3	Y	-0-					1
02	484	N	484	-0-	-0-	-0-	40	1	440	3	Y	4	3	1			2
							4	9									
03	589	N	461	-0-	-128	-0-	38	1	422	3	Y	1	1	1			2
							1	9									
04	570	N	462	-0-	-108	-0-	34	1	428	3	Y	-0-	1	1			1
05	527	N	417	-0-	-110	-0-	42	1	375	3	Y	-0-					1

GENINI WELL #: 3911 RRCID -> 167324 COMPL. DATE 12/24/1997 TOTAL DEPTH 6050 PERF. 5674 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	21	1	254	3	Y	-0-					1
01	266	N	266	-0-	-0-	-0-	21	1	245	3	Y	-0-					1
02	290	N	284	-0-	-6	-0-	24	1	260	3	Y	-0-					1
03	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					1
04	272	N	272	-0-	-0-	-0-	20	1	252	3	Y	-0-					1
05	310	N	233	-0-	-77	-0-	23	1	210	3	Y	-0-					1

JONES RANCH WELL #: 1872 RRCID -> 167325 COMPL. DATE 12/13/1997 TOTAL DEPTH 8065 PERF. 6324 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
01	T. A.		21	-0-	21	21	21	3			Y	-0-					-0-
02	T. A.		14	-0-	14	35	14	3			Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	35					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	35					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	35					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 14 RRCID -> 167382 COMPL. DATE 01/06/1998 TOTAL DEPTH 5600 PERF. 5192 - 5278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MCMILLAN, W. B. 14 WELL #: 8 RRCID -> 167385 COMPL. DATE 01/12/1998 TOTAL DEPTH 5800 PERF. 5150 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 13 RRCID -> 167468 COMPL. DATE 12/28/1997 TOTAL DEPTH 8250 PERF. 6510 - 7158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 11 RRCID -> 167471 COMPL. DATE 01/27/1998 TOTAL DEPTH 5550 PERF. 5014 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	15	1	182	3	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	56	1	426	3	Y	-0-					-0-
02	425	N	425	-0-	-0-	-0-	45	1	380	3	Y	-0-					-0-
03	370	N	370	-0-	-0-	-0-	40	1	330	3	Y	-0-					-0-
04	446	N	446	-0-	-0-	-0-	42	1	404	3	Y	-0-					-0-
*05	495	N	495	-0-	-0-	-0-	38	1	457	3	Y	-0-					-0-

SHURLEY 147 WELL #: 15 RRCID -> 167474 COMPL. DATE 01/24/1998 TOTAL DEPTH 7150 PERF. 5428 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	2	1	133	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	1	1	72	3	Y	-0-					-0-
02	145	N	67	-0-	-78	-0-	1	1	66	3	Y	-0-					-0-
03	124	N	69	-0-	-55	-0-	1	1	68	3	Y	-0-					-0-
04	67	N	67	-0-	-0-	-0-	1	1	66	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-

MAYER 15 WELL #: 4 RRCID -> 167484 COMPL. DATE 02/17/1998 TOTAL DEPTH 8200 PERF. 6488 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	10	1	63	3	Y	-0-					1
01	71	X	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					1
02	61	X	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					1
03	64	X	64	-0-	-0-	-0-	7	1	57	3	Y	-0-					1
04	63	X	63	-0-	-0-	-0-	6	1	57	3	Y	-0-	1	1			-0-
*05	65	X	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-

PFLUGER 84 WELL #: 12 RRCID -> 167490 COMPL. DATE 01/19/1998 TOTAL DEPTH 5600 PERF. 5228 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-					-0-
02	230	N	230	-0-	-0-	-0-	24	1	206	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	22	1	180	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	20	1	198	3	Y	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	18	1	214	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 10 RRCID -> 167492 COMPL. DATE 02/03/1998 TOTAL DEPTH 5600 PERF. 4800 - 5242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 105 WELL #: 13 RRCID -> 167495 COMPL. DATE 02/09/1998 TOTAL DEPTH 5700 PERF. 5218 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	17	1	129	3	Y	-0-					-0-
02	145	N	144	-0-	-1	-0-	15	1	129	3	Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	16	1	129	3	Y	-0-					-0-
04	150	N	145	-0-	-5	-0-	14	1	131	3	Y	-0-					-0-
05	155	N	149	-0-	-6	-0-	11	1	138	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 16 RRCID -> 167496 COMPL. DATE 02/07/1998 TOTAL DEPTH 6350 PERF. 5844 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	49	1	437	3	Y	6					15
							7	9									
01	425	N	425	-0-	-0-	-0-	49	1	369	3	Y	6	18	1			3
							7	9									
02	464	N	319	-0-	-145	-0-	24	1	295	3	Y	-0-	3	1			-0-
03	496	N	115	-0-	-381	-0-	115	1			Y	-0-					-0-
04	420	N	240	-0-	-180	-0-	1	1	239	3	Y	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	225	1	181	3	Y	-0-					-0-

HUNT 24 WELL #: 2 RRCID -> 167706 COMPL. DATE 03/17/1998 TOTAL DEPTH 9540 PERF. 8940 - 9412

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 17 RRCID -> 167711 COMPL. DATE 02/25/1998 TOTAL DEPTH 6800 PERF. 5274 - 6500

12	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 16 RRCID -> 167722 COMPL. DATE 02/26/1998 TOTAL DEPTH 5650 PERF. 5226 - 5298

12	319	N	319	-0-	-0-	-0-	46	1	273	3	N	-0-					2
01	345	N	345	-0-	-0-	-0-	56	1	288	3	N	1	1	1			2
							1	9									
02	290	N	288	-0-	-2	-0-	43	1	245	3	N	-0-	1	1			1
03	310	N	290	-0-	-20	-0-	41	1	249	3	N	-0-					1
04	330	N	254	-0-	-76	-0-	34	1	220	3	N	-0-					1
05	310	N	246	-0-	-64	-0-	32	1	214	3	N	-0-	1	1			-0-

SHURLEY 123 WELL #: 13 RRCID -> 167723 COMPL. DATE 02/26/1998 TOTAL DEPTH 6650 PERF. 5038 - 6397

12	489	N	489	-0-	-0-	-0-	62	1	427	3	Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	62	1	428	3	Y	-0-					-0-
02	464	N	463	-0-	-1	-0-	62	1	401	3	Y	-0-					-0-
03	496	N	440	-0-	-56	-0-	52	1	388	3	Y	-0-					-0-
04	483	N	483	-0-	-0-	-0-	62	1	421	3	Y	-0-					-0-
05	496	N	496	-0-	-0-	-0-	68	1	428	3	Y	-0-					-0-

SHURLEY 147 WELL #: 16 RRCID -> 167726 COMPL. DATE 02/03/1998 TOTAL DEPTH 7050 PERF. 5352 - 6664

12	192	N	192	-0-	-0-	-0-	3	1	189	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	3	1	192	3	Y	-0-					-0-
02	180	N	180	-0-	-0-	-0-	3	1	177	3	Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	3	1	168	3	Y	-0-					-0-
04	180	N	152	-0-	-28	-0-	2	1	150	3	Y	-0-					-0-
05	186	N	113	-0-	-73	-0-	1	1	112	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125A WELL #: 18 RRCID -> 167729 COMPL. DATE 02/18/1998 TOTAL DEPTH 6750 PERF. 5240 - 6304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-			-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-			-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-			-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-			-0-
04	30	N	13	-0-	-17	-0-	2	1	11	3	Y	-0-			-0-
*05	19	N	19	-0-	-0-	-0-	3	1	16	3	Y	-0-			-0-

MCMILLAN, W. B. 14 WELL #: 13 RRCID -> 167730 COMPL. DATE 02/19/1998 TOTAL DEPTH 5800 PERF. 4894 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	11	1	66	3	N	-0-			-0-
01	82	N	82	-0-	-0-	-0-	13	1	69	3	N	-0-			-0-
02	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-			-0-
03	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-			-0-
04	90	N	67	-0-	-23	-0-	9	1	58	3	N	-0-			-0-
*05	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-			-0-

PFLUGER 84 WELL #: 11 RRCID -> 167734 COMPL. DATE 02/19/1998 TOTAL DEPTH 5515 PERF. 5229 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 110 WELL #: 9 RRCID -> 167737 COMPL. DATE 03/03/1998 TOTAL DEPTH 7050 PERF. 6682 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	7	1	93	3	N	-0-			-0-
01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-			-0-
02	116	N	78	-0-	-38	-0-	6	1	72	3	N	-0-			-0-
03	93	N	66	-0-	-27	-0-	7	1	59	3	N	-0-			-0-
04	90	N	80	-0-	-10	-0-	12	1	68	3	N	-0-			-0-
*05	114	N	114	-0-	-0-	-0-	19	1	95	3	N	-0-			-0-

BAKER, ROY WELL #: 2002 RRCID -> 167789 COMPL. DATE 03/14/1998 TOTAL DEPTH 5000 PERF. 3330 - 3414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

BAKER, ROY WELL #: 2104 RRCID -> 168039 COMPL. DATE 03/04/1998 TOTAL DEPTH 4400 PERF. 3370 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1551	N	1551	-0-	-0-	-0-	1551	1			N	-0-			-0-
01	1647	N	1647	-0-	-0-	-0-	436	1	1211	3	N	-0-			-0-
02	1366	N	1366	-0-	-0-	-0-	429	1	937	3	N	-0-			-0-
03	1550	N	1154	-0-	-396	-0-	320	1	834	3	N	-0-			-0-
04	1500	N	857	-0-	-643	-0-	245	1	612	3	N	-0-			-0-
05	1457	N	389	-0-	-1068	-0-	84	1	305	3	N	-0-			-0-

BAKER, ROY WELL #: 2105 RRCID -> 168040 COMPL. DATE 03/12/1998 TOTAL DEPTH 4500 PERF. 3398 - 3442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	368	1			N	-0-			-0-
01	352	N	352	-0-	-0-	-0-	93	1	259	3	N	-0-			-0-
02	331	N	331	-0-	-0-	-0-	104	1	227	3	N	-0-			-0-
03	245	N	245	-0-	-0-	-0-	68	1	177	3	N	-0-			-0-
04	381	N	381	-0-	-0-	-0-	109	1	272	3	N	-0-			-0-
*05	310	N	310	-0-	-0-	-0-	67	1	243	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 1072A RRCID -> 168072 COMPL. DATE 04/02/1998 TOTAL DEPTH 5550 PERF. 5210 - 5288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
*05	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					-0-

CANYON RANCH WELL #: 1079S RRCID -> 168073 COMPL. DATE 04/09/1998 TOTAL DEPTH 5350 PERF. 5123 - 5176

12	512	N	512	-0-	-0-	-0-	512	3			Y	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			Y	-0-					-0-
02	493	N	366	-0-	-127	-0-	366	3			Y	-0-					-0-
03	527	N	483	-0-	-44	-0-	483	3			Y	-0-					-0-
04	300	N	205	-0-	-95	-0-	205	3			Y	-0-					-0-
05	403	N	168	-0-	-235	-0-	168	3			Y	-0-					-0-

CANYON RANCH WELL #: 8310S RRCID -> 168075 COMPL. DATE 04/01/1998 TOTAL DEPTH 5550 PERF. 5178 - 5252

12	320	N	320	-0-	-0-	-0-	25	1	295	3	Y	-0-					-0-
01	320	N	320	-0-	-0-	-0-	37	1	283	3	Y	-0-					-0-
02	346	N	346	-0-	-0-	-0-	37	1	309	3	Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	35	1	290	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	32	1	314	3	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	28	1	343	3	Y	-0-					-0-

DUNBAR, NED WELL #: 23 RRCID -> 168136 COMPL. DATE 03/29/1998 TOTAL DEPTH 6300 PERF. 5233 - 6022

12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

DUNBAR, NED WELL #: 24 RRCID -> 168137 COMPL. DATE 04/04/1998 TOTAL DEPTH 6300 PERF. 5147 - 5712

12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	63	-0-	-61	-0-	63	3			N	-0-					-0-

DUNBAR, NED WELL #: 25 RRCID -> 168138 COMPL. DATE 04/08/1998 TOTAL DEPTH 6300 PERF. 4983 - 5648

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

PFLUGER 104 WELL #: 13 RRCID -> 168141 COMPL. DATE 03/11/1998 TOTAL DEPTH 5600 PERF. 5248 - 5258

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 14 RRCID -> 168142 COMPL. DATE 03/04/1998 TOTAL DEPTH 5600 PERF. 5155 - 5205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	25	1	293	3	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	41	1	313	3	Y	-0-					-0-
02	464	N	384	-0-	-80	-0-	41	1	343	3	Y	-0-					-0-
03	616	N	616	-0-	-0-	-0-	67	1	549	3	Y	-0-					-0-
04	330	N	293	-0-	-37	-0-	27	1	266	3	Y	-0-					-0-
*05	689	N	689	-0-	-0-	-0-	53	1	636	3	Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 8 RRCID -> 168144 COMPL. DATE 03/25/1998 TOTAL DEPTH 5750 PERF. 5219 - 5305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	58	1	346	3	N	-0-					1
01	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					1
02	290	N	130	-0-	-160	-0-	19	1	111	3	N	-0-					1
03	603	N	603	-0-	-0-	-0-	85	1	518	3	N	-0-					1
04	528	N	528	-0-	-0-	-0-	71	1	457	3	N	-0-					1
*05	517	N	517	-0-	-0-	-0-	67	1	450	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 9 RRCID -> 168145 COMPL. DATE 03/17/1998 TOTAL DEPTH 5750 PERF. 5166 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	104	1	617	3	N	-0-					1
01	605	N	605	-0-	-0-	-0-	99	1	506	3	N	-0-					1
02	888	N	888	-0-	-0-	-0-	132	1	756	3	N	-0-					1
03	786	N	786	-0-	-0-	-0-	110	1	676	3	N	-0-					1
04	1153	N	1153	-0-	-0-	-0-	155	1	998	3	N	-0-					1
05	961	N	847	-0-	-114	-0-	110	1	737	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 10 RRCID -> 168147 COMPL. DATE 04/17/1998 TOTAL DEPTH 5800 PERF. 5188 - 5218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	16	1	94	3	N	-0-					1
01	142	N	142	-0-	-0-	-0-	23	1	119	3	N	-0-					1
02	113	N	113	-0-	-0-	-0-	17	1	96	3	N	-0-					1
03	96	N	96	-0-	-0-	-0-	13	1	83	3	N	-0-					1
04	51	N	51	-0-	-0-	-0-	7	1	44	3	N	-0-					1
05	31	N	30	-0-	-1	-0-	4	1	26	3	N	-0-					1

MCMILLAN, W. B. 14 WELL #: 14 RRCID -> 168149 COMPL. DATE 04/24/1998 TOTAL DEPTH 5800 PERF. 5204 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					1
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
04	1	N	-0-	-0-	-1	-0-					N	-0-					1
05	7	N	-0-	-0-	-7	-0-					N	-0-					1

SHURLEY 99 WELL #: 9 RRCID -> 168152 COMPL. DATE 03/11/1998 TOTAL DEPTH 6350 PERF. 5386 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	29	1	367	3	N	1	1	1			-0-
							1	9									
02	290	N	266	-0-	-24	-0-	21	1	245	3	N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	55	1	455	3	N	1	1	1			-0-
							1	9									
04	390	N	355	-0-	-35	-0-	53	1	301	3	N	1	1	1			-0-
							1	9									
*05	386	N	386	-0-	-0-	-0-	65	1	320	3	N	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 13 RRCID -> 168158 COMPL. DATE 03/20/1998 TOTAL DEPTH 6900 PERF. 5400 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	10	1	164	3	Y	16					34
							18	9									
01	134	N	134	-0-	-0-	-0-	7	1	107	3	Y	18					52
							20	9									
02	116	N	115	-0-	-1	-0-	7	1	87	3	Y	19	48	1			23
							21	9									
03	186	N	70	-0-	-116	-0-	4	1	54	3	Y	11					34
							12	9									
04	179	N	179	-0-	-0-	-0-	9	1	129	3	Y	37	59	1			12
							41	9									
05	124	N	87	-0-	-37	-0-	5	1	73	3	Y	8					20
							9	9									

VANDERSTUCKEN 49 WELL #: 9 RRCID -> 168163 COMPL. DATE 03/23/1998 TOTAL DEPTH 6000 PERF. 5118 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	3	1	8	3	N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	3	1	8	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	3	1	8	3	N	-0-					-0-
05	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-

FIELDS 19 WELL #: 7 RRCID -> 168167 COMPL. DATE 04/08/1998 TOTAL DEPTH 6200 PERF. 5234 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-	-0-	-0-	105	1	463	3	N	-0-	1	1			1
01	636	N	636	-0-	-0-	-0-	122	1	514	3	N	-0-					1
02	533	N	533	-0-	-0-	-0-	125	1	408	3	N	-0-					1
03	527	N	486	-0-	-41	-0-	71	1	415	3	N	-0-					1
04	587	N	587	-0-	-0-	-0-	135	1	452	3	N	-0-					1
*05	654	N	654	-0-	-0-	-0-	150	1	504	3	N	-0-					1

FIELDS 15 WELL #: 9 RRCID -> 168169 COMPL. DATE 04/08/1998 TOTAL DEPTH 5900 PERF. 4994 - 5004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
01	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
02	29	N	9	-0-	-20	-0-	1	1	8	3	N	-0-					1
03	11	N	6	-0-	-5	-0-	1	1	5	3	N	-0-	1	1			-0-
04	10	N	8	-0-	-2	-0-	1	1	7	3	N	-0-					-0-
05	9	N	7	-0-	-2	-0-	1	1	6	3	N	-0-					-0-

GENINI WELL #: 3909 RRCID -> 168390 COMPL. DATE 12/23/1997 TOTAL DEPTH 6192 PERF. 5934 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	20	1	243	3	Y	-0-					1
01	266	N	266	-0-	-0-	-0-	21	1	245	3	Y	-0-					1
02	261	N	244	-0-	-17	-0-	20	1	224	3	Y	-0-					1
03	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					1
04	271	N	271	-0-	-0-	-0-	20	1	251	3	Y	-0-					1
*05	251	N	251	-0-	-0-	-0-	25	1	226	3	Y	-0-					1

SIMMONS 73 WELL #: 5 RRCID -> 168606 COMPL. DATE 03/28/1998 TOTAL DEPTH 8012 PERF. 6340 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	2	1	24	3	Y	-0-					-0-
02	29	N	27	-0-	-2	-0-	2	1	25	3	Y	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	Y	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	3	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 9 RRCID -> 169166 COMPL. DATE 05/27/1998 TOTAL DEPTH 5600 PERF. 5210 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	11	1	67	3	N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	12	1	62	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	9	1	53	3	N	-0-					-0-
03	93	N	62	-0-	-31	-0-	9	1	53	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	7	1	46	3	N	-0-					-0-
05	62	N	52	-0-	-10	-0-	7	1	45	3	N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 10 RRCID -> 169169 COMPL. DATE 05/13/1998 TOTAL DEPTH 5500 PERF. 4912 - 5312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 11 RRCID -> 169170 COMPL. DATE 05/05/1998 TOTAL DEPTH 5517 PERF. 5202 - 5335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 3 RRCID -> 169171 COMPL. DATE 04/29/1998 TOTAL DEPTH 6350 PERF. 5223 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
01	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	14	1	163	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	20	1	161	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	27	1	154	3	N	-0-					-0-
05	186	N	183	-0-	-3	-0-	31	1	152	3	N	-0-					-0-

SHURLEY 94 WELL #: 4 RRCID -> 169173 COMPL. DATE 04/22/1998 TOTAL DEPTH 6300 PERF. 5216 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 10 RRCID -> 169175 COMPL. DATE 05/06/1998 TOTAL DEPTH 6300 PERF. 5244 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	12	1	158	3	N	-0-					-0-
02	696	N	696	-0-	-0-	-0-	55	1	637	3	N	4					4
							4	9									
03	601	N	601	-0-	-0-	-0-	65	1	536	3	N	-0-	3	1			1
04	747	N	747	-0-	-0-	-0-	112	1	635	3	N	-0-					1
*05	726	N	726	-0-	-0-	-0-	122	1	604	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 11 RRCID -> 169181 COMPL. DATE 05/15/1998 TOTAL DEPTH 6370 PERF. 5218 - 5998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 11 RRCID -> 169186 COMPL. DATE 05/20/1998 TOTAL DEPTH 5500 PERF. 5164 - 5220

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 12 RRCID -> 169188 COMPL. DATE 04/30/1998 TOTAL DEPTH 5550 PERF. 4870 - 5258

12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	3	1	19	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
05	13	N	-0-	-0-	-13	-0-					N	-0-					-0-

BLOODWORTH 11 WELL #: 2 RRCID -> 169216 COMPL. DATE 06/07/1998 TOTAL DEPTH 7800 PERF. 7031 - 7356

12	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
02	58	N	53	-0-	-5	-0-	3	1	50	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
04	60	N	12	-0-	-48	-0-	1	1	11	3	N	-0-					-0-
05	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					-0-

DUNBAR, NED WELL #: 26 RRCID -> 169362 COMPL. DATE 06/12/1998 TOTAL DEPTH 6310 PERF. 5252 - 5992

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 27 RRCID -> 169368 COMPL. DATE 06/19/1998 TOTAL DEPTH 6316 PERF. 5195 - 5975

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 9 RRCID -> 169469 COMPL. DATE 05/07/1998 TOTAL DEPTH 8500 PERF. 6338 - 7226

12	119	N	119	-0-	-0-	-0-	11	1	108	3	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-
02	116	N	102	-0-	-14	-0-	10	1	92	3	Y	-0-					-0-
03	133	N	133	-0-	-0-	-0-	15	1	118	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
05	124	N	109	-0-	-15	-0-	12	1	97	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 139S RRCID -> 169470 COMPL. DATE 06/17/1998 TOTAL DEPTH 5675 PERF. 5146 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 838S RRCID -> 169471 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 5158 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1071A RRCID -> 169472 COMPL. DATE 06/17/1998 TOTAL DEPTH 5500 PERF. 5206 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	1	-0-	1	1	1	3			Y	-0-					-0-

MAYFIELD 39 WELL #: 10 RRCID -> 169716 COMPL. DATE 07/03/1998 TOTAL DEPTH 8450 PERF. 6296 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	47	1	466	3	Y	1	1	1			1
							1	9									
01	478	N	478	-0-	-0-	-0-	45	1	433	3	Y	-0-					1
02	440	N	440	-0-	-0-	-0-	42	1	398	3	Y	-0-					1
03	527	N	461	-0-	-66	-0-	51	1	408	3	Y	2					3
							2	9									
04	459	N	459	-0-	-0-	-0-	48	1	410	3	Y	1	3	1			1
							1	9									
*05	468	N	468	-0-	-0-	-0-	50	1	418	3	Y	-0-					1

PFLUGER 85 WELL #: 12 RRCID -> 169727 COMPL. DATE 06/10/1998 TOTAL DEPTH 5550 PERF. 4640 - 5239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	19	1	226	3	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	29	1	217	3	Y	-0-					-0-
02	242	N	242	-0-	-0-	-0-	26	1	216	3	Y	-0-					-0-
03	248	N	231	-0-	-17	-0-	25	1	206	3	Y	-0-					-0-
04	240	N	239	-0-	-1	-0-	22	1	217	3	Y	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	19	1	231	3	Y	-0-					-0-

WHITWORTH, C. O. WELL #: 36 RRCID -> 169731 COMPL. DATE 07/03/1998 TOTAL DEPTH 4800 PERF. 2962 - 2986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1270	N	1270	-0-	-0-	-0-	269	1	1001	2	N	-0-					9
01	1289	N	1289	-0-	-0-	-0-	237	1	1052	2	N	-0-					9
02	1247	N	1128	-0-	-119	-0-	225	1	903	2	N	-0-					9
03	1339	N	1339	-0-	-0-	-0-	285	1	1054	2	N	-0-					9
04	1405	N	1405	-0-	-0-	-0-	300	1	1105	2	N	-0-					9
*05	1362	N	1362	-0-	-0-	-0-	273	1	1089	2	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 10 RRCID -> 170053 COMPL. DATE 07/31/1998 TOTAL DEPTH 5600 PERF. 5246 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLAN, W. B. 14 WELL #: 16 RRCID -> 170057 COMPL. DATE 08/12/1998 TOTAL DEPTH 5550 PERF. 5120 - 5160

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	6	1	33	3	N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	13	1	78	3	N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	21	1	137	3	N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	21	1	141	3	N	-0-					-0-

SHANNON 51 WELL #: 7 RRCID -> 170489 COMPL. DATE 09/14/1998 TOTAL DEPTH 8200 PERF. 6440 - 6914

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 48 WELL #: 3 RRCID -> 170492 COMPL. DATE 08/11/1998 TOTAL DEPTH 8281 PERF. 6320 - 7204

12	82	N	82	-0-	-0-	-0-	11	1	71	3	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	11	1	69	3	Y	-0-					-0-
02	73	N	73	-0-	-0-	-0-	5	1	68	3	Y	-0-					-0-
03	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
04	80	N	80	-0-	-0-	-0-	8	1	72	3	Y	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 13 RRCID -> 170505 COMPL. DATE 08/19/1998 TOTAL DEPTH 5400 PERF. 5164 - 5234

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, LEO H. -11- WELL #: 15 RRCID -> 170506 COMPL. DATE 09/02/1998 TOTAL DEPTH 5400 PERF. 5180 - 5248

12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, W. B. 14 WELL #: 15 RRCID -> 170522 COMPL. DATE 08/05/1998 TOTAL DEPTH 5500 PERF. 5140 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	27	1	162	3	N	-0-					4
01	181	N	181	-0-	-0-	-0-	29	1	150	3	N	2	2	1			4
							2	9									
02	184	N	184	-0-	-0-	-0-	27	1	157	3	N	-0-	2	1			2
03	213	N	213	-0-	-0-	-0-	30	1	183	3	N	-0-					2
04	195	N	195	-0-	-0-	-0-	26	1	168	3	N	1					3
							1	9									
*05	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-	1	1			2

MCMILLAN, W. B. 10 WELL #: 9 RRCID -> 170525 COMPL. DATE 08/30/1998 TOTAL DEPTH 5502 PERF. 5216 - 5355

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 11 RRCID -> 170526 COMPL. DATE 09/12/1998 TOTAL DEPTH 5603 PERF. 5230 - 5351

12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
03	105	N	105	-0-	-0-	-0-	14	1	88	3	N	3					4
							3	9									
04	126	N	126	-0-	-0-	-0-	17	1	108	3	N	1					5
							1	9									
*05	128	N	128	-0-	-0-	-0-	16	1	110	3	N	2	3	1			4
							2	9									

MAYER, EDWIN S. JR. "K" WELL #: 8 RRCID -> 170671 COMPL. DATE 09/11/1998 TOTAL DEPTH 8150 PERF. 6410 - 6482

12	19	N	19	-0-	-0-	-0-	1	1	17	3	N	1	3	1			6
							1	9									
01	33	N	33	-0-	-0-	-0-	1	1	17	3	N	14	3	1			17
							15	9									
02	29	N	25	-0-	-4	-0-	2	1	23	3	N	-0-	11	1			6
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					6
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-	2	1			4
05	31	N	26	-0-	-5	-0-	2	1	24	3	N	-0-	2	1			2

MAYER, EDWIN S. JR. "S" WELL #: 4 RRCID -> 170676 COMPL. DATE 09/16/1998 TOTAL DEPTH 8250 PERF. 6581 - 6864

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 837S RRCID -> 170682 COMPL. DATE 09/20/1998 TOTAL DEPTH 5500 PERF. 5179 - 5241

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 839S RRCID -> 170683 COMPL. DATE 09/25/1998 TOTAL DEPTH 5500 PERF. 5164 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 14 RRCID -> 170822 COMPL. DATE 09/16/1998 TOTAL DEPTH 6545 PERF. 5228 - 5325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	242	N	242	-0-	-0-	-0-	19	1	223	3	Y	-0-					-0-
01	242	N	242	-0-	-0-	-0-	28	1	214	3	Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	26	1	217	3	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	27	1	219	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	23	1	220	3	Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	19	1	225	3	Y	-0-					-0-

PFLUGER 104 WELL #: 15 RRCID -> 170831 COMPL. DATE 10/12/1998 TOTAL DEPTH 5450 PERF. 5127 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	14	1	110	3	Y	-0-					-0-
02	160	N	160	-0-	-0-	-0-	17	1	143	3	Y	-0-					-0-
03	196	N	196	-0-	-0-	-0-	21	1	175	3	Y	-0-					-0-
04	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
05	186	N	153	-0-	-33	-0-	12	1	141	3	Y	-0-					-0-

MAYER WELL #: 2 RRCID -> 170837 COMPL. DATE 10/09/1998 TOTAL DEPTH 7350 PERF. 7190 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	12	1	144	3	N	-0-					-0-
02	145	N	136	-0-	-9	-0-	11	1	125	3	N	-0-					-0-
03	155	N	148	-0-	-7	-0-	13	1	135	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	12	1	127	3	N	-0-					-0-
*05	160	N	160	-0-	-0-	-0-	11	1	149	3	N	-0-					-0-

MAYER WELL #: 3 RRCID -> 170838 COMPL. DATE 10/10/1998 TOTAL DEPTH 7337 PERF. 7234 - 7254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	16	1	166	3	N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	11	1	139	3	N	-0-					-0-

CANYON RANCH WELL #: 8311S RRCID -> 170956 COMPL. DATE 09/27/1998 TOTAL DEPTH 5500 PERF. 5159 - 5248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Z" WELL #: 4 RRCID -> 170976 COMPL. DATE 09/15/2007 TOTAL DEPTH 8050 PERF. 6418 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	1	N	-0-	-0-	-1	-0-					N	-0-					1
05	1	N	-0-	-0-	-1	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 29 RRCID -> 170992 COMPL. DATE 09/19/1998 TOTAL DEPTH 6296 PERF. 5143 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 30 RRCID -> 170993 COMPL. DATE 09/26/1998 TOTAL DEPTH 6317 PERF. 5138 - 5959

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	75	1	127	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	10	1	206	3	N	-0-					-0-
03	682	N	682	-0-	-0-	-0-	46	1	636	3	N	-0-					-0-
04	571	N	571	-0-	-0-	-0-	37	1	534	3	N	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

DUNBAR, NED WELL #: 31 RRCID -> 170994 COMPL. DATE 10/02/1998 TOTAL DEPTH 6230 PERF. 5092 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 32 RRCID -> 170996 COMPL. DATE 10/09/1998 TOTAL DEPTH 6292 PERF. 5167 - 6039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 34 RRCID -> 170998 COMPL. DATE 10/11/1998 TOTAL DEPTH 6300 PERF. 5063 - 6003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	62	1	67	3	N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	18	1	18	3	N	-0-					-0-
04	853	N	853	-0-	-0-	-0-	85	1	768	3	N	-0-					-0-
*05	1082	N	1082	-0-	-0-	-0-	102	1	980	3	N	-0-					-0-

DUNBAR, NED WELL #: 35 RRCID -> 170999 COMPL. DATE 09/12/1998 TOTAL DEPTH 6325 PERF. 5015 - 5983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DUNBAR, NED WELL #: 37 RRCID -> 171000 COMPL. DATE 10/21/1998 TOTAL DEPTH 6311 PERF. 5197 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 39 RRCID -> 171010 COMPL. DATE 10/25/1998 TOTAL DEPTH 6311 PERF. 5159 - 6049

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	65	1	63	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	116	N	61	-0-	-55	-0-	61	3			N	-0-					-0-
03	124	N	69	-0-	-55	-0-	69	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

DUNBAR, NED WELL #: 41 RRCID -> 171011 COMPL. DATE 10/05/1998 TOTAL DEPTH 6300 PERF. 5199 - 6044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

POWELL 23 WELL #: 3 RRCID -> 171065 COMPL. DATE 10/28/1998 TOTAL DEPTH 7535 PERF. 7388 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	3	1	39	3	Y	-0-	1	1			1
01	44	N	44	-0-	-0-	-0-	3	1	40	3	Y	1	1	1			1
							1	9									
02	58	N	44	-0-	-14	-0-	4	1	39	3	Y	1	1	1			1
							1	9									
03	36	N	36	-0-	-0-	-0-	3	1	31	3	Y	2	1	1			2
							2	9									
04	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-	1	1			1
05	62	N	-0-	-0-	-62	-0-					Y	-0-					1

DUNBAR, NED WELL #: 33 RRCID -> 171068 COMPL. DATE 10/15/1998 TOTAL DEPTH 6319 PERF. 5179 - 6109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 40 RRCID -> 171150 COMPL. DATE 11/02/1998 TOTAL DEPTH 6309 PERF. 5161 - 6051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 11 RRCID -> 171980 COMPL. DATE 02/02/1999 TOTAL DEPTH 5750 PERF. 5165 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	1					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 135S RRCID -> 172031 COMPL. DATE 01/30/1999 TOTAL DEPTH 5400 PERF. 5132 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S., JR. "E" WELL #: 16 RRCID -> 172070 COMPL. DATE 02/16/1999 TOTAL DEPTH 8250 PERF. 7088 - 7330

12	395	N	395	-0-	-0-	-0-	29	1	366	3	N	-0-					1
01	416	N	416	-0-	-0-	-0-	31	1	383	3	N	2	1	1			2
							2	9									
02	376	N	376	-0-	-0-	-0-	30	1	344	3	N	2	2	1			2
							2	9									
03	403	N	379	-0-	-24	-0-	27	1	350	3	N	2	1	1			3
							2	9									
04	390	N	382	-0-	-8	-0-	28	1	353	3	N	1	2	1			2
							1	9									
*05	743	N	743	-0-	-0-	-0-	45	1	1	2	N	1	1	1			2
							696	3	1	9							

MCMILLAN, W. B. 10 WELL #: 12 RRCID -> 172177 COMPL. DATE 01/22/1999 TOTAL DEPTH 5500 PERF. 5190 - 5324

12	147	N	147	-0-	-0-	-0-	21	1	126	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	27	1	140	3	N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	20	1	112	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	21	1	128	3	N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	18	1	113	3	N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	18	1	119	3	N	-0-					-0-

CANYON RANCH WELL #: 0137S RRCID -> 172294 COMPL. DATE 03/06/1999 TOTAL DEPTH 5500 PERF. 5186 - 5248

12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	3			Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-

CANYON RANCH WELL #: 1310S RRCID -> 172295 COMPL. DATE 02/08/1999 TOTAL DEPTH 5350 PERF. 5108 - 5182

12	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			Y	-0-					-0-
02	290	N	282	-0-	-8	-0-	282	3			Y	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			Y	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
05	310	N	63	-0-	-247	-0-	63	3			Y	-0-					-0-

MCMILLAN, W. B. 10 WELL #: 10 RRCID -> 172338 COMPL. DATE 02/11/1999 TOTAL DEPTH 5618 PERF. 5220 - 5308

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172366 COMPL. DATE 03/12/1999 TOTAL DEPTH 8034 PERF. 7067 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	8	1	97	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
02	116	N	92	-0-	-24	-0-	7	1	85	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	7	1	95	3	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	12	1	188	3	N	-0-					-0-

DUNBAR, NED WELL #: 36 RRCID -> 172483 COMPL. DATE 12/19/1998 TOTAL DEPTH 6300 PERF. 5136 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 12 RRCID -> 172598 COMPL. DATE 03/04/1999 TOTAL DEPTH 5550 PERF. 5239 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	24	1	142	3	N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	29	1	149	3	N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	23	1	132	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	23	1	139	3	N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	19	1	123	3	N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	19	1	126	3	N	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 13 RRCID -> 172599 COMPL. DATE 03/10/1999 TOTAL DEPTH 5550 PERF. 5190 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	27	1	158	3	N	-0-					1
01	210	N	210	-0-	-0-	-0-	34	1	176	3	N	-0-					1
02	176	N	176	-0-	-0-	-0-	26	1	150	3	N	-0-					1
03	190	N	190	-0-	-0-	-0-	27	1	163	3	N	-0-					1
04	210	N	174	-0-	-36	-0-	23	1	151	3	N	-0-					1
05	186	N	169	-0-	-17	-0-	22	1	147	3	N	-0-					1

MAYER, MINNIE H. "C" WELL #: 2 RRCID -> 172606 COMPL. DATE 03/15/1999 TOTAL DEPTH 8250 PERF. 6970 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-					-0-
02	232	N	231	-0-	-1	-0-	9	1	222	3	N	-0-					-0-
03	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 172628 COMPL. DATE 02/15/1999 TOTAL DEPTH 8198 PERF. 6420 - 7157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
02	58	N	56	-0-	-2	-0-	2	1	54	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	2	1	50	3	N	-0-					-0-
04	60	N	47	-0-	-13	-0-	2	1	45	3	N	-0-					-0-
05	62	N	38	-0-	-24	-0-	2	1	36	3	N	-0-					-0-

PFLUGER 86 WELL #: 6 RRCID -> 172790 COMPL. DATE 02/12/1999 TOTAL DEPTH 5450 PERF. 5166 - 5237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	19	1	143	3	Y	-0-					-0-
02	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	17	1	140	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-					-0-
05	186	N	160	-0-	-26	-0-	12	1	148	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVID 109 WELL #: 11 RRCID -> 172797 COMPL. DATE 03/10/1999 TOTAL DEPTH 5600 PERF. 5234 - 5345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	6	N	4	-0-	-2	-0-	4	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 5 RRCID -> 172800 COMPL. DATE 04/12/1999 TOTAL DEPTH 8500 PERF. 6850 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					2
01	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					2
02	58	N	55	-0-	-3	-0-	5	1	50	3	Y	-0-					2
03	62	N	36	-0-	-26	-0-	36	1			Y	-0-					2
04	60	N	-0-	-0-	-60	-0-					Y	-0-					2
*05	187	N	187	-0-	-0-	-0-	18	1	169	3	Y	-0-					2

MCMILLAN, LEO H. 108 WELL #: 14 RRCID -> 172857 COMPL. DATE 04/10/1999 TOTAL DEPTH 5500 PERF. 5226 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	174	N	174	-0-	-0-	-0-	25	1	149	3	N	-0-					1
01	183	N	183	-0-	-0-	-0-	30	1	153	3	N	-0-					1
02	157	N	157	-0-	-0-	-0-	23	1	134	3	N	-0-					1
03	165	N	165	-0-	-0-	-0-	23	1	142	3	N	-0-					1
04	151	N	151	-0-	-0-	-0-	20	1	131	3	N	-0-					1
05	155	N	153	-0-	-2	-0-	20	1	133	3	N	-0-					1

PFLUGER 105 WELL #: 11 RRCID -> 172920 COMPL. DATE 02/23/1999 TOTAL DEPTH 5450 PERF. 5200 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					-0-
01	163	N	163	-0-	-0-	-0-	19	1	144	3	Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	15	1	149	3	Y	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	13	1	154	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 4 RRCID -> 172921 COMPL. DATE 02/26/1999 TOTAL DEPTH 8075 PERF. 6520 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	1	1	1			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	2	N	2	-0-	-0-	-0-	1	3	1	9	N	1					2
*05	6	N	6	-0-	-0-	-0-	2	3	4	9	N	4	1	1			5

MAYFIELD 46 WELL #: 12 RRCID -> 172980 COMPL. DATE 03/14/1999 TOTAL DEPTH 8403 PERF. 6156 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1005	N	1005	-0-	-0-	-0-	93	1	912	3	Y	-0-					1
01	941	N	941	-0-	-0-	-0-	89	1	852	3	Y	-0-					1
02	928	N	878	-0-	-50	-0-	84	1	794	3	Y	-0-					1
03	992	N	854	-0-	-138	-0-	195	1	659	3	Y	-0-					1
04	900	N	822	-0-	-78	-0-	86	1	736	3	Y	-0-					1
05	930	N	442	-0-	-488	-0-	47	1	394	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 15 RRCID -> 173420 COMPL. DATE 04/03/1999 TOTAL DEPTH 6800 PERF. 6348 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	179	N	179	-0-	-0-	-0-	13	1	166	3	Y	-0-					-0-
03	37	N	37	-0-	-0-	-0-	2	1	35	3	Y	-0-					-0-
04	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
05	186	N	128	-0-	-58	-0-	8	1	120	3	Y	-0-					-0-

PFLUGER 85 WELL #: 15 RRCID -> 173421 COMPL. DATE 04/18/1999 TOTAL DEPTH 5500 PERF. 5168 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	20	1	151	3	Y	-0-					-0-
02	171	N	171	-0-	-0-	-0-	18	1	153	3	Y	-0-					-0-
03	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					-0-
04	180	N	155	-0-	-25	-0-	14	1	141	3	Y	-0-					-0-
05	186	N	161	-0-	-25	-0-	12	1	149	3	Y	-0-					-0-

RICHARDSON 135 WELL #: 6 RRCID -> 173422 COMPL. DATE 04/21/1999 TOTAL DEPTH 8400 PERF. 6850 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-	1	1			-0-
01	42	N	42	-0-	-0-	-0-	4	1	36	3	Y	2					2
							2	9									
02	116	N	66	-0-	-50	-0-	6	1	60	3	Y	-0-					2
03	186	N	92	-0-	-94	-0-	8	1	84	3	Y	-0-					2
04	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-	2	1			-0-
*05	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-

PFLUGER 84 WELL #: 13 RRCID -> 173423 COMPL. DATE 04/25/1999 TOTAL DEPTH 5500 PERF. 5231 - 5254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 5 RRCID -> 173424 COMPL. DATE 05/06/1999 TOTAL DEPTH 8400 PERF. 6984 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 17 WELL #: 13 RRCID -> 173430 COMPL. DATE 05/01/1999 TOTAL DEPTH 6050 PERF. 5830 - 5900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	49	1	219	3	N	-0-					1
01	278	N	278	-0-	-0-	-0-	53	1	225	3	N	-0-					1
02	303	N	303	-0-	-0-	-0-	71	1	232	3	N	-0-					1
03	251	N	251	-0-	-0-	-0-	37	1	214	3	N	-0-					1
04	253	N	253	-0-	-0-	-0-	58	1	195	3	N	-0-					1
*05	241	N	241	-0-	-0-	-0-	55	1	186	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 8 RRCID -> 173607 COMPL. DATE 05/09/1999 TOTAL DEPTH 6000 PERF. 5338 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	31	1	137	3	N	-0-	1	1			-0-
01	147	N	147	-0-	-0-	-0-	28	1	119	3	N	-0-					-0-
02	174	N	155	-0-	-19	-0-	36	1	119	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	23	1	136	3	N	-0-					-0-
04	150	N	75	-0-	-75	-0-	17	1	58	3	N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	37	1	124	3	N	-0-					-0-

FIELDS 17 WELL #: 14 RRCID -> 173612 COMPL. DATE 06/16/1999 TOTAL DEPTH 6050 PERF. 5449 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	26	1	116	3	N	-0-	1	1			-0-
01	131	N	131	-0-	-0-	-0-	25	1	106	3	N	-0-					-0-
02	174	N	121	-0-	-53	-0-	28	1	93	3	N	-0-					-0-
03	155	N	111	-0-	-44	-0-	16	1	95	3	N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	30	1	100	3	N	-0-					-0-
05	124	N	105	-0-	-19	-0-	24	1	81	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 19 RRCID -> 173750 COMPL. DATE 06/02/1999 TOTAL DEPTH 8350 PERF. 7212 - 7221

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
02	12	N	10	-0-	-2	-0-	1	1	9	3	N	-0-					-0-
03	11	N	10	-0-	-1	-0-	1	1	9	3	N	-0-					-0-
04	11	N	9	-0-	-2	-0-	1	1	8	3	N	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-					-0-

MAYFIELD 45 WELL #: 7 RRCID -> 173799 COMPL. DATE 07/12/1999 TOTAL DEPTH 8425 PERF. 7250 - 7272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-	3	1			2
01	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					2
02	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					2
03	197	N	197	-0-	-0-	-0-	22	1	175	3	Y	-0-					2
04	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					2
*05	127	N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					2

SHURLEY 111 WELL #: 13 RRCID -> 173894 COMPL. DATE 07/17/1999 TOTAL DEPTH 6550 PERF. 5338 - 5361

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 14 RRCID -> 173929 COMPL. DATE 06/12/1999 TOTAL DEPTH 6550 PERF. 6062 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	41	1	513	3	N	2					20
							2	9									
01	497	N	497	-0-	-0-	-0-	36	1	458	3	N	3	20	1			3
							3	9									
02	544	N	544	-0-	-0-	-0-	43	1	490	3	N	10					13
							11	9									
03	541	N	541	-0-	-0-	-0-	58	1	473	3	N	9	19	1			3
							10	9									
04	429	N	429	-0-	-0-	-0-	62	1	353	3	N	13	15	1			1
							14	9									
*05	747	N	747	-0-	-0-	-0-	125	1	619	3	N	3					4
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 8 RRCID -> 173983 COMPL. DATE 06/26/1999 TOTAL DEPTH 8300 PERF. 6819 - 7160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	23	1	215	3	Y	-0-					-0-
02	232	N	217	-0-	-15	-0-	21	1	196	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	24	1	238	3	Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	25	1	233	3	Y	-0-					-0-
*05	247	N	247	-0-	-0-	-0-	24	1	223	3	Y	-0-					-0-

SHURLEY 99 WELL #: 12 RRCID -> 174065 COMPL. DATE 06/29/1999 TOTAL DEPTH 6450 PERF. 5282 - 5304

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 81 WELL #: 4 RRCID -> 174069 COMPL. DATE 08/18/1999 TOTAL DEPTH 5450 PERF. 5220 - 5240

12	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					-0-
01	249	N	249	-0-	-0-	-0-	29	1	220	3	Y	-0-					-0-
02	261	N	246	-0-	-15	-0-	26	1	220	3	Y	-0-					-0-
03	248	N	226	-0-	-22	-0-	25	1	201	3	Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	23	1	223	3	Y	-0-					-0-
*05	273	N	273	-0-	-0-	-0-	21	1	252	3	Y	-0-					-0-

DAVID 109 WELL #: 12 RRCID -> 174084 COMPL. DATE 08/11/1999 TOTAL DEPTH 5550 PERF. 4821 - 4866

12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
02	87	N	82	-0-	-5	-0-	9	1	73	3	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	9	1	72	3	Y	-0-					-0-
04	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

PFLUGER 84 WELL #: 15 RRCID -> 174086 COMPL. DATE 08/04/1999 TOTAL DEPTH 5600 PERF. 5194 - 5249

12	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	7	1	53	3	Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	9	1	75	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
04	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	9	1	109	3	Y	-0-					-0-

REINHARDT 6 WELL #: 8 RRCID -> 174190 COMPL. DATE 07/28/1999 TOTAL DEPTH 8364 PERF. 6856 - 7274

12	1332	N	1332	-0-	-0-	-0-	112	1	1220	3	Y	-0-					-0-
01	1403	N	1403	-0-	-0-	-0-	133	1	1270	3	Y	-0-					-0-
02	1306	N	1306	-0-	-0-	-0-	125	1	1181	3	Y	-0-					-0-
03	1333	N	1331	-0-	-2	-0-	120	1	1211	3	Y	-0-					-0-
04	1298	N	1298	-0-	-0-	-0-	127	1	1171	3	Y	-0-					-0-
*05	1361	N	1361	-0-	-0-	-0-	130	1	1231	3	Y	-0-					-0-

JONES RANCH WELL #: 302 RRCID -> 174191 COMPL. DATE 07/26/1999 TOTAL DEPTH 8070 PERF. 6392 - 6832

12	424	N	424	-0-	-0-	-0-	424	3			Y	-0-	2	1			-0-
01	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			Y	-0-					-0-
03	434	N	406	-0-	-28	-0-	406	3			Y	-0-					-0-
04	390	N	330	-0-	-60	-0-	330	3			Y	-0-					-0-
05	403	N	316	-0-	-87	-0-	316	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 103 WELL #: 5 RRCID -> 174605 COMPL. DATE 09/09/1999 TOTAL DEPTH 5600 PERF. 4815 - 5302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	4	1	46	3	Y	-0-					-0-
01	25	N	25	-0-	-0-	-0-	3	1	22	3	Y	-0-					-0-
02	58	N	12	-0-	-46	-0-	1	1	11	3	Y	-0-					-0-
03	62	N	34	-0-	-28	-0-	4	1	30	3	Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	1	1	7	3	Y	-0-					-0-
05	12	N	1	-0-	-11	-0-	1	3			Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "Q" WELL #: 4 RRCID -> 174625 COMPL. DATE 09/15/1999 TOTAL DEPTH 8125 PERF. 6922 - 7054

12	277	N	277	-0-	-0-	-0-	31	1	246	3	N	-0-					2
01	279	N	279	-0-	-0-	-0-	30	1	249	3	N	-0-					2
02	261	N	257	-0-	-4	-0-	21	1	236	3	N	-0-					2
03	279	N	273	-0-	-6	-0-	25	1	248	3	N	-0-					2
04	270	N	265	-0-	-5	-0-	28	1	237	3	N	-0-					2
05	279	N	271	-0-	-8	-0-	36	1	235	3	N	-0-					2

FIELDS 17 WELL #: 15 RRCID -> 174717 COMPL. DATE 09/15/1999 TOTAL DEPTH 6050 PERF. 5428 - 5792

12	76	N	76	-0-	-0-	-0-	14	1	62	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	14	1	58	3	N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	16	1	52	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	10	1	60	3	N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	17	1	57	3	N	-0-					-0-
05	62	N	36	-0-	-26	-0-	8	1	28	3	N	-0-					-0-

PFLUGER 103 WELL #: 7 RRCID -> 174756 COMPL. DATE 08/25/1999 TOTAL DEPTH 5565 PERF. 4796 - 5292

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

FIELDS 21 WELL #: 7 RRCID -> 174838 COMPL. DATE 03/19/1999 TOTAL DEPTH 6000 PERF. 5322 - 5776

12	280	N	280	-0-	-0-	-0-	51	1	228	3	N	1	2	1			2
							1	9									
01	299	N	299	-0-	-0-	-0-	57	1	239	3	N	3					5
							3	9									
02	264	N	264	-0-	-0-	-0-	59	1	192	3	N	12					17
							13	9									
03	279	N	211	-0-	-68	-0-	30	1	175	3	N	5	10	1			12
							6	9									
04	290	N	290	-0-	-0-	-0-	66	1	220	3	N	4	9	1			7
							4	9									
*05	305	N	305	-0-	-0-	-0-	70	1	235	3	N	-0-					7

MAYER 1 WELL #: 3 RRCID -> 175053 COMPL. DATE 10/17/1999 TOTAL DEPTH 7500 PERF. 6364 - 7292

12	272	N	272	-0-	-0-	-0-	18	1	254	2	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	20	1	250	2	Y	-0-					-0-
02	288	N	288	-0-	-0-	-0-	2	1	286	2	Y	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	2			Y	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	2			Y	-0-					-0-
05	310	N	260	-0-	-50	-0-	260	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 808 RRCID -> 175070 COMPL. DATE 10/08/1999 TOTAL DEPTH 8175 PERF. 6446 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	1	1	24	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	1	1	27	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	1	1	27	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 5 RRCID -> 175071 COMPL. DATE 10/21/1999 TOTAL DEPTH 7400 PERF. 6404 - 7268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	26	1	3	2	N	-0-					-0-
							658	3									
01	682	N	682	-0-	-0-	-0-	26	1	5	2	N	-0-					-0-
							651	3									
02	637	N	637	-0-	-0-	-0-	25	1	612	3	N	-0-					-0-
03	648	N	648	-0-	-0-	-0-	26	1	622	3	N	-0-					-0-
04	663	N	663	-0-	-0-	-0-	27	1	636	3	N	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	27	1	23	2	N	-0-					-0-
							645	3									

FIELDS 56 WELL #: 5 RRCID -> 175195 COMPL. DATE 10/05/1999 TOTAL DEPTH 6060 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
04	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			N	-0-					-0-

MAYER 15 WELL #: 7 RRCID -> 175204 COMPL. DATE 10/01/1999 TOTAL DEPTH 8250 PERF. 6518 - 6660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 98 WELL #: 15 RRCID -> 175205 COMPL. DATE 07/01/1999 TOTAL DEPTH 6450 PERF. 5282 - 6213

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	2	1	28	3	N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	8	1	44	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 175411 COMPL. DATE 08/26/1999 TOTAL DEPTH 8400 PERF. 6873 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	10	1	100	3	Y	-0-					-0-
02	145	N	109	-0-	-36	-0-	19	1	90	3	Y	-0-					-0-
03	141	N	141	-0-	-0-	-0-	45	1	96	3	Y	-0-					-0-
04	120	N	104	-0-	-16	-0-	10	1	94	3	Y	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	30	1	97	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 45 RRCID -> 175479 COMPL. DATE 10/19/1999 TOTAL DEPTH 6210 PERF. 5107 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 46 RRCID -> 175480 COMPL. DATE 10/19/1999 TOTAL DEPTH 6230 PERF. 5674 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BAKER, ROY WELL #: 4603 RRCID -> 175535 COMPL. DATE 12/14/1999 TOTAL DEPTH 5206 PERF. 3470 - 3520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	418	1			N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	92	1	256	3	N	-0-					-0-
02	290	N	283	-0-	-7	-0-	89	1	194	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	104	1	272	3	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	115	1	288	3	N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	71	1	258	3	N	-0-					-0-

CANYON RANCH WELL #: 833X RRCID -> 175792 COMPL. DATE 10/17/1999 TOTAL DEPTH 5400 PERF. 4868 - 5134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8302X RRCID -> 175793 COMPL. DATE 10/28/1999 TOTAL DEPTH 5400 PERF. 4656 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8312S RRCID -> 175804 COMPL. DATE 10/24/1999 TOTAL DEPTH 5500 PERF. 4738 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	19	1	143	3	Y	-0-					-0-
02	406	N	157	-0-	-249	-0-	17	1	140	3	Y	-0-					-0-
03	186	N	157	-0-	-29	-0-	17	1	140	3	Y	-0-					-0-
04	150	N	126	-0-	-24	-0-	12	1	114	3	Y	-0-					-0-
05	155	N	105	-0-	-50	-0-	8	1	97	3	Y	-0-					-0-

CANYON RANCH WELL #: 1073A RRCID -> 175810 COMPL. DATE 10/18/1999 TOTAL DEPTH 5520 PERF. 4662 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1311S RRCID -> 175811 COMPL. DATE 10/22/1999 TOTAL DEPTH 5500 PERF. 4830 - 5180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 6 RRCID -> 175816 COMPL. DATE 11/11/1999 TOTAL DEPTH 6050 PERF. 5352 - 5730

12	810	N	810	-0-	-0-	-0-	80	1	727	3	Y	3					31
							3	9									
01	807	N	807	-0-	-0-	-0-	84	1	700	3	Y	21	36	1			16
							23	9									
02	725	N	716	-0-	-9	-0-	82	1	632	3	Y	2					18
							2	9									
03	806	N	125	-0-	-681	-0-	13	1	108	3	Y	4					22
							4	9									
04	780	N	1	-0-	-779	-0-	1	3			Y	-0-					22
05	775	N	422	-0-	-353	-0-	51	1	370	3	Y	1					23
							1	9									

ASKEW & GLIMP 55 WELL #: 7 RRCID -> 175819 COMPL. DATE 11/10/1999 TOTAL DEPTH 6100 PERF. 5366 - 5754

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

BLOODWORTH 139 WELL #: 7 RRCID -> 175822 COMPL. DATE 10/27/1999 TOTAL DEPTH 7500 PERF. 6755 - 7244

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 20 WELL #: 11 RRCID -> 175824 COMPL. DATE 09/18/1999 TOTAL DEPTH 6150 PERF. 5420 - 5876

12	420	N	420	-0-	-0-	-0-	77	1	343	3	N	-0-	1	1			1
01	457	N	457	-0-	-0-	-0-	87	1	370	3	N	-0-					1
02	444	N	444	-0-	-0-	-0-	104	1	340	3	N	-0-					1
03	434	N	377	-0-	-57	-0-	55	1	322	3	N	-0-					1
04	450	N	400	-0-	-50	-0-	92	1	308	3	N	-0-					1
05	465	N	253	-0-	-212	-0-	58	1	195	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 175827 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 6490 - 7847

12	268	N	268	-0-	-0-	-0-	10	1	258	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	10	1	253	3	N	-0-					-0-
02	261	N	245	-0-	-16	-0-	9	1	236	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	10	1	245	3	N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
*05	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 18 WELL #: 4 RRCID -> 175829 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 6284 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	53	1	753	2	Y	-0-					-0-
01	790	N	790	-0-	-0-	-0-	59	1	731	2	Y	-0-					-0-
02	754	N	694	-0-	-60	-0-	5	1	688	2	Y	1					1
							1	9									
03	806	N	659	-0-	-147	-0-	659	2			Y	-0-					1
04	750	N	515	-0-	-235	-0-	515	2			Y	-0-					1
05	744	N	608	-0-	-136	-0-	608	2			Y	-0-					1

MAYER 1 WELL #: 4 RRCID -> 175831 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 6478 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	38	1	544	2	Y	-0-					-0-
01	608	N	608	-0-	-0-	-0-	46	1	562	2	Y	-0-					-0-
02	601	N	601	-0-	-0-	-0-	5	1	596	2	Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					-0-
04	600	N	567	-0-	-33	-0-	567	2			Y	-0-					-0-
05	651	N	544	-0-	-107	-0-	544	2			Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 175832 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 6805 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	7	1	59	3	Y	-0-					2
01	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					2
02	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					2
03	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					2
04	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					2
*05	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					2

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 175838 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 6466 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	15	1	115	3	Y	-0-					43
01	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					43
02	119	N	119	-0-	-0-	-0-	10	1	109	3	Y	-0-					43
03	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					43
04	127	N	127	-0-	-0-	-0-	14	1	113	3	Y	-0-					43
*05	131	N	131	-0-	-0-	-0-	17	1	114	3	Y	-0-					43

MAYFIELD 34 WELL #: 3R RRCID -> 175852 COMPL. DATE 11/04/1999 TOTAL DEPTH 8500 PERF. 6404 - 7161

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					4
01	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					4
02	58	N	43	-0-	-15	-0-	4	1	39	3	Y	-0-					4
03	62	N	46	-0-	-16	-0-	5	1	41	3	Y	-0-					4
04	60	N	45	-0-	-15	-0-	5	1	40	3	Y	-0-					4
*05	46	N	46	-0-	-0-	-0-	5	1	41	3	Y	-0-					4

RICHARDSON 139 WELL #: 7 RRCID -> 175855 COMPL. DATE 11/04/1999 TOTAL DEPTH 7510 PERF. 6714 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	31	1	333	3	Y	1					5
							1	9									
01	365	N	365	-0-	-0-	-0-	35	1	330	3	Y	-0-					5
02	354	N	354	-0-	-0-	-0-	34	1	320	3	Y	-0-					5
03	372	N	294	-0-	-78	-0-	27	1	267	3	Y	-0-					5
04	360	N	303	-0-	-57	-0-	30	1	273	3	Y	-0-	1	1			4
*05	387	N	387	-0-	-0-	-0-	37	1	350	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 6 RRCID -> 175860 COMPL. DATE 10/24/1999 TOTAL DEPTH 8400 PERF. 6316 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					2

RICHARDSON 4 WELL #: 7 RRCID -> 175867 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 6831 - 8066

12	2692	N	2692	-0-	-0-	-0-	226	1	2466	3	Y	-0-					-0-
01	1862	N	1862	-0-	-0-	-0-	176	1	1685	3	Y	1					1
							1	9									
02	2494	N	2394	-0-	-100	-0-	229	1	2165	3	Y	-0-					1
03	2697	N	1994	-0-	-703	-0-	180	1	1814	3	Y	-0-					1
04	2102	N	2102	-0-	-0-	-0-	206	1	1896	3	Y	-0-	1	1			-0-
05	2573	N	2091	-0-	-482	-0-	200	1	1891	3	Y	-0-					-0-

MAYER 47 WELL #: 4 RRCID -> 175943 COMPL. DATE 11/22/1999 TOTAL DEPTH 8333 PERF. 6876 - 8228

12	638	N	638	-0-	-0-	-0-	88	1	550	3	Y	-0-					1
01	621	N	621	-0-	-0-	-0-	83	1	538	3	Y	-0-					1
02	609	N	581	-0-	-28	-0-	43	1	538	3	Y	-0-					1
03	651	N	539	-0-	-112	-0-	55	1	484	3	Y	-0-					1
04	600	N	241	-0-	-359	-0-	25	1	216	3	Y	-0-	1	1			-0-
05	620	N	-0-	-0-	-620	-0-					Y	-0-					-0-

MAYER 47 WELL #: 6 RRCID -> 175944 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 6920 - 7880

12	715	N	715	-0-	-0-	-0-	98	1	617	3	Y	-0-					3
01	554	N	554	-0-	-0-	-0-	74	1	480	3	Y	-0-					3
02	783	N	440	-0-	-343	-0-	33	1	407	3	Y	-0-					3
03	713	N	446	-0-	-267	-0-	46	1	399	3	Y	1					4
							1	9									
04	540	N	409	-0-	-131	-0-	42	1	367	3	Y	-0-	3	1			1
05	465	N	413	-0-	-52	-0-	40	1	373	3	Y	-0-					1

MAYER 1028 WELL #: 1 RRCID -> 175948 COMPL. DATE 11/25/1999 TOTAL DEPTH 7450 PERF. 6374 - 7224

12	419	N	419	-0-	-0-	-0-	28	1	391	2	Y	-0-					-0-
01	401	N	401	-0-	-0-	-0-	30	1	371	2	Y	-0-					-0-
02	406	N	394	-0-	-12	-0-	3	1	391	2	Y	-0-					-0-
03	434	N	390	-0-	-44	-0-	390	2			Y	-0-					-0-
04	390	N	346	-0-	-44	-0-	346	2			Y	-0-					-0-
05	434	N	356	-0-	-78	-0-	356	2			Y	-0-					-0-

MAYER 10 WELL #: 3 RRCID -> 176052 COMPL. DATE 10/16/1999 TOTAL DEPTH 7757 PERF. 6610 - 7484

12	399	N	399	-0-	-0-	-0-	26	1	373	2	Y	-0-					-0-
01	355	N	355	-0-	-0-	-0-	27	1	327	2	Y	1					1
							1	9									
02	377	N	364	-0-	-13	-0-	3	1	361	2	Y	-0-					1
03	403	N	381	-0-	-22	-0-	381	2			Y	-0-					1
04	330	N	330	-0-	-0-	-0-	330	2			Y	-0-					1
05	403	N	342	-0-	-61	-0-	342	2			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 9 WELL #: 2 RRCID -> 176068 COMPL. DATE 11/24/1999 TOTAL DEPTH 8250 PERF. 6326 - 7136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	29	1	410	2	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	34	1	413	2	Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	4	1	466	2	Y	-0-					-0-
03	491	N	491	-0-	-0-	-0-	491	2			Y	-0-					-0-
04	422	N	422	-0-	-0-	-0-	422	2			Y	-0-					-0-
05	496	N	407	-0-	-89	-0-	407	2			Y	-0-					-0-

ESPY 41 WELL #: 9 RRCID -> 176178 COMPL. DATE 12/17/1999 TOTAL DEPTH 6000 PERF. 5608 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	78	1	709	3	Y	1					15
							1	9									
01	776	N	776	-0-	-0-	-0-	83	1	692	3	Y	1	15	1			1
							1	9									
02	733	N	733	-0-	-0-	-0-	84	1	648	3	Y	1					2
							1	9									
03	775	N	703	-0-	-72	-0-	73	1	628	3	Y	2					4
							2	9									
04	763	N	763	-0-	-0-	-0-	87	1	675	3	Y	1					5
							1	9									
05	775	N	753	-0-	-22	-0-	91	1	662	3	Y	-0-					5

ESPY 41 WELL #: 10 RRCID -> 176181 COMPL. DATE 12/05/1999 TOTAL DEPTH 6000 PERF. 5607 - 5706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ASKEW & GLIMP 55 WELL #: 8 RRCID -> 176185 COMPL. DATE 01/12/2000 TOTAL DEPTH 6100 PERF. 5494 - 5823

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY 56 WELL #: 12 RRCID -> 176196 COMPL. DATE 11/19/2000 TOTAL DEPTH 6000 PERF. 5522 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	830	N	830	-0-	-0-	-0-	132	1	695	3	Y	3					11
							3	9									
01	748	N	748	-0-	-0-	-0-	120	1	628	3	Y	-0-	10	1			1
02	522	N	422	-0-	-100	-0-	57	1	364	3	Y	1					2
							1	9									
03	837	N	614	-0-	-223	-0-	111	1	500	3	Y	3					5
							3	9									
04	720	N	644	-0-	-76	-0-	140	1	503	3	Y	1					6
							1	9									
05	465	N	428	-0-	-37	-0-	96	1	331	3	Y	1					7
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 56 WELL #: 13 RRCID -> 176197 COMPL. DATE 12/23/1999 TOTAL DEPTH 6050 PERF. 5346 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	41	1	370	3	Y	1					5
							1	9									
01	426	N	426	-0-	-0-	-0-	45	1	380	3	Y	1	4	1			2
							1	9									
02	391	N	391	-0-	-0-	-0-	45	1	346	3	Y	-0-					2
03	403	N	316	-0-	-87	-0-	33	1	282	3	Y	1					3
							1	9									
04	420	N	410	-0-	-10	-0-	47	1	362	3	Y	1					4
							1	9									
05	403	N	383	-0-	-20	-0-	46	1	336	3	Y	1					5
							1	9									

ESPY 57 WELL #: 11 RRCID -> 176211 COMPL. DATE 12/07/1999 TOTAL DEPTH 6050 PERF. 5343 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-					4
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-	4	1			-0-
02	232	N	6	-0-	-226	-0-	1	1	5	3	Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	7	N	6	-0-	-1	-0-	1	1	5	3	Y	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 4 RRCID -> 176212 COMPL. DATE 12/29/1999 TOTAL DEPTH 6200 PERF. 4818 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES RANCH WELL #: 1873 RRCID -> 176215 COMPL. DATE 11/06/1999 TOTAL DEPTH 8125 PERF. 6416 - 6605

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 17 WELL #: 3 RRCID -> 176216 COMPL. DATE 11/25/1999 TOTAL DEPTH 8300 PERF. 6380 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0-	-0-	41	1	585	2	Y	-0-					1
01	639	N	639	-0-	-0-	-0-	48	1	591	2	Y	-0-					1
02	662	N	662	-0-	-0-	-0-	5	1	657	2	Y	-0-					1
03	620	N	531	-0-	-89	-0-	531	2			Y	-0-					1
04	630	N	451	-0-	-179	-0-	451	2			Y	-0-					1
05	713	N	450	-0-	-263	-0-	450	2			Y	-0-					1

MAYER 19 WELL #: 4 RRCID -> 176217 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 6780 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	33	1	475	2	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	19	1	240	2	Y	-0-					-0-
02	696	N	381	-0-	-315	-0-	3	1	378	2	Y	-0-					-0-
03	496	N	431	-0-	-65	-0-	431	2			Y	-0-					-0-
04	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
*05	417	N	417	-0-	-0-	-0-	417	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 7 RRCID -> 176235 COMPL. DATE 01/08/2000 TOTAL DEPTH 8367 PERF. 6144 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	625	N	625	-0-	-0-	-0-	52	1	564	3	Y	8					9
							9	9									
01	728	N	728	-0-	-0-	-0-	69	1	659	3	Y	-0-					9
02	696	N	650	-0-	-46	-0-	62	1	588	3	Y	-0-					9
03	729	N	729	-0-	-0-	-0-	66	1	663	3	Y	-0-					9
04	690	N	658	-0-	-32	-0-	64	1	593	3	Y	1	8	1			2
							1	9									
*05	745	N	745	-0-	-0-	-0-	71	1	674	3	Y	-0-					2

MAYER WELL #: 12 RRCID -> 176303 COMPL. DATE 12/30/1999 TOTAL DEPTH 7550 PERF. 6338 - 7216

12	363	N	363	-0-	-0-	-0-	14	1	349	3	N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	14	1	355	3	N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	13	1	330	3	N	-0-					-0-
03	372	N	364	-0-	-8	-0-	14	1	350	3	N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	14	1	348	3	N	-0-					-0-
05	372	N	364	-0-	-8	-0-	15	1	349	3	N	-0-					-0-

MAYER WELL #: 13 RRCID -> 176304 COMPL. DATE 01/13/2000 TOTAL DEPTH 7550 PERF. 6364 - 7250

12	382	N	382	-0-	-0-	-0-	15	1	367	3	N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	15	1	363	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	14	1	341	3	N	-0-					-0-
03	372	N	370	-0-	-2	-0-	15	1	355	3	N	-0-					-0-
04	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					-0-

MAYER WELL #: 14 RRCID -> 176305 COMPL. DATE 12/20/1999 TOTAL DEPTH 8544 PERF. 6356 - 7312

12	297	N	297	-0-	-0-	-0-	11	1	286	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	11	1	285	3	N	-0-					-0-
02	290	N	278	-0-	-12	-0-	11	1	267	3	N	-0-					-0-
03	310	N	293	-0-	-17	-0-	12	1	281	3	N	-0-					-0-
04	300	N	286	-0-	-14	-0-	11	1	275	3	N	-0-					-0-
05	310	N	292	-0-	-18	-0-	12	1	280	3	N	-0-					-0-

MAYER WELL #: 15 RRCID -> 176306 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 6954 - 8158

12	898	N	898	-0-	-0-	-0-	34	1	864	3	N	-0-					-0-
01	1011	N	1011	-0-	-0-	-0-	39	1	972	3	N	-0-					-0-
02	989	N	989	-0-	-0-	-0-	38	1	951	3	N	-0-					-0-
03	976	N	976	-0-	-0-	-0-	39	1	937	3	N	-0-					-0-
04	880	N	880	-0-	-0-	-0-	35	1	845	3	N	-0-					-0-
*05	952	N	952	-0-	-0-	-0-	39	1	913	3	N	-0-					-0-

MAYER WELL #: 16 RRCID -> 176308 COMPL. DATE 12/31/1999 TOTAL DEPTH 8400 PERF. 6379 - 7164

12	200	N	200	-0-	-0-	-0-	8	1	192	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	2			N	-0-					-0-
03	124	N	70	-0-	-54	-0-	70	2			N	-0-					-0-
04	139	N	139	-0-	-0-	-0-	139	2			N	-0-					-0-
05	93	N	66	-0-	-27	-0-	66	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 17 RRCID -> 176309 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 6308 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	13	1	338	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	10	1	258	3	N	-0-					-0-
02	319	N	314	-0-	-5	-0-	12	1	302	3	N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	14	1	331	3	N	-0-					-0-
04	325	N	325	-0-	-0-	-0-	13	1	312	3	N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	15	1	354	3	N	-0-					-0-

MAYER WELL #: 18 RRCID -> 176310 COMPL. DATE 12/04/1999 TOTAL DEPTH 7750 PERF. 6586 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	11	1	282	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					-0-
02	398	N	398	-0-	-0-	-0-	15	1	383	3	N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	31	1	764	3	N	-0-					-0-
04	408	N	408	-0-	-0-	-0-	16	1	392	3	N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	15	1	352	3	N	-0-					-0-

MAYER WELL #: 19 RRCID -> 176311 COMPL. DATE 01/15/2000 TOTAL DEPTH 7701 PERF. 6613 - 7452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	21	1	526	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	22	1	554	3	N	-0-					-0-
02	551	N	543	-0-	-8	-0-	21	1	522	3	N	-0-					-0-
03	567	N	567	-0-	-0-	-0-	22	1	545	3	N	-0-					-0-
04	570	N	520	-0-	-50	-0-	21	1	499	3	N	-0-					-0-
05	589	N	574	-0-	-15	-0-	23	1	551	3	N	-0-					-0-

MAYER WELL #: 20 RRCID -> 176312 COMPL. DATE 01/13/2000 TOTAL DEPTH 8800 PERF. 6644 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	28	1	701	3	N	5	7	1			9
							6	9									
01	704	N	704	-0-	-0-	-0-	27	1	665	3	N	11	8	1			12
							12	9									
02	660	N	660	-0-	-0-	-0-	25	1	626	3	N	8	7	1			13
							9	9									
03	681	N	681	-0-	-0-	-0-	26	1	640	3	N	14	8	1			19
							15	9									
04	634	N	634	-0-	-0-	-0-	25	1	607	3	N	2	11	1			10
							2	9									
*05	646	N	646	-0-	-0-	-0-	26	1	620	3	N	-0-					10

PFLUGER 84 WELL #: 14 RRCID -> 176635 COMPL. DATE 01/19/2000 TOTAL DEPTH 5550 PERF. 5232 - 5296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	14	1	163	3	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	22	1	190	3	Y	-0-					-0-
03	186	N	131	-0-	-55	-0-	14	1	117	3	Y	-0-					-0-
04	240	N	89	-0-	-151	-0-	8	1	81	3	Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	24	1	293	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLAN, LEO H. 108 WELL #: 16 RRCID -> 176638 COMPL. DATE 01/27/2000 TOTAL DEPTH 5610 PERF. 5236 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	27	1	161	3	N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	347	N	347	-0-	-0-	-0-	45	1	255	3	N	43	8	1			36
							47	9									
03	247	N	247	-0-	-0-	-0-	29	1	176	3	N	38					74
							42	9									
04	225	N	225	-0-	-0-	-0-	30	1	195	3	N	-0-					74
05	372	N	203	-0-	-169	-0-	26	1	174	3	N	3	38	1			39
							3	9									

FIELDS 58 WELL #: 4 RRCID -> 176639 COMPL. DATE 01/02/2000 TOTAL DEPTH 5800 PERF. 5190 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	14	1	98	3	N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	12	1	88	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	11	1	81	3	N	-0-					-0-
03	124	N	82	-0-	-42	-0-	10	1	72	3	N	-0-					-0-
04	90	N	45	-0-	-45	-0-	6	1	39	3	N	-0-					-0-
05	93	N	33	-0-	-60	-0-	4	1	29	3	N	-0-					-0-

FIELDS 58 WELL #: 6 RRCID -> 176640 COMPL. DATE 02/10/2000 TOTAL DEPTH 5750 PERF. 5442 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176641 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 6670 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	46	1	499	3	Y	-0-	1	1			-0-
01	556	N	556	-0-	-0-	-0-	53	1	502	3	Y	1					1
							1	9									
02	522	N	502	-0-	-20	-0-	48	1	454	3	Y	-0-					1
03	558	N	528	-0-	-30	-0-	48	1	480	3	Y	-0-					1
04	610	N	610	-0-	-0-	-0-	60	1	550	3	Y	-0-	1	1			-0-
*05	583	N	583	-0-	-0-	-0-	56	1	527	3	Y	-0-					-0-

PFLUGER 103 WELL #: 6 RRCID -> 176644 COMPL. DATE 02/10/2000 TOTAL DEPTH 5550 PERF. 5084 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

RICHARDSON 139 WELL #: 8 RRCID -> 176664 COMPL. DATE 01/27/2000 TOTAL DEPTH 7400 PERF. 6138 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	53	1	574	3	Y	8	20	1			10
							9	9									
01	562	N	562	-0-	-0-	-0-	53	1	509	3	Y	-0-					10
02	524	N	524	-0-	-0-	-0-	50	1	474	3	Y	-0-					10
03	620	N	473	-0-	-147	-0-	43	1	429	3	Y	1					11
							1	9									
04	540	N	461	-0-	-79	-0-	45	1	414	3	Y	2	11	1			2
							2	9									
05	558	N	439	-0-	-119	-0-	42	1	395	3	Y	2					4
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS, F. J. "D" WELL #: 1302 RRCID -> 176795 COMPL. DATE 02/03/2000 TOTAL DEPTH 4200 PERF. 3538 - 3628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	1033	2			N	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	2			N	-0-					-0-
03	727	N	727	-0-	-0-	-0-	727	2			N	-0-					-0-
04	810	N	745	-0-	-65	-0-	745	2			N	-0-					-0-
05	837	N	745	-0-	-92	-0-	745	2			N	-0-					-0-

PFLUGER 105 WELL #: 15 RRCID -> 176798 COMPL. DATE 02/03/2000 TOTAL DEPTH 5650 PERF. 5108 - 5270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
02	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
03	43	N	43	-0-	-0-	-0-	5	1	38	3	Y	-0-					-0-
04	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-					-0-

FIELDS 49 WELL #: 3 RRCID -> 176879 COMPL. DATE 02/12/2000 TOTAL DEPTH 6050 PERF. 5451 - 5562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

JENKINS, F. J. "B" WELL #: 903 RRCID -> 176880 COMPL. DATE 03/02/2000 TOTAL DEPTH 4250 PERF. 1740 - 1762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	2			N	-0-					-0-
01	719	N	719	-0-	-0-	-0-	719	2			N	-0-					-0-
02	683	N	683	-0-	-0-	-0-	683	2			N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	815	2			N	-0-					-0-
04	618	N	618	-0-	-0-	-0-	618	2			N	-0-					-0-
05	620	N	618	-0-	-2	-0-	618	2			N	-0-					-0-

MAYER 19 WELL #: 5 RRCID -> 176881 COMPL. DATE 02/14/2000 TOTAL DEPTH 8524 PERF. 6336 - 7292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	438	N	438	-0-	-0-	-0-	29	1	409	2	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	34	1	422	2	Y	-0-					-0-
02	493	N	474	-0-	-19	-0-	4	1	470	2	Y	-0-					-0-
03	434	N	401	-0-	-33	-0-	401	2			Y	-0-					-0-
04	450	N	335	-0-	-115	-0-	335	2			Y	-0-					-0-
05	496	N	324	-0-	-172	-0-	324	2			Y	-0-					-0-

MAYER 47 WELL #: 10 RRCID -> 176882 COMPL. DATE 02/19/2000 TOTAL DEPTH 8350 PERF. 6878 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 94 WELL #: 5 RRCID -> 176883 COMPL. DATE 02/13/2000 TOTAL DEPTH 6400 PERF. 5324 - 6130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
03	31	N	10	-0-	-21	-0-	1	1	9	3	N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 98 WELL #: 11 RRCID -> 176886 COMPL. DATE 02/22/2000 TOTAL DEPTH 6500 PERF. 5248 - 6254

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	5	1	69	3	N	-0-					-0-
02	58	N	25	-0-	-33	-0-	2	1	23	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	9	1	51	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	6	1	30	3	N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 6 RRCID -> 177015 COMPL. DATE 04/14/2000 TOTAL DEPTH 8300 PERF. 6350 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	19	1	3	2	N	-0-					-0-
							481	3									
01	500	N	500	-0-	-0-	-0-	19	1	3	2	N	-0-					-0-
							478	3									
02	467	N	467	-0-	-0-	-0-	18	1	449	3	N	-0-					-0-
03	496	N	486	-0-	-10	-0-	19	1	467	3	N	-0-					-0-
04	492	N	492	-0-	-0-	-0-	20	1	472	3	N	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	20	1	17	2	N	-0-					-0-
							476	3									

BEE COUNTY SCHOOL LAND WELL #: 10 RRCID -> 177016 COMPL. DATE 03/30/2000 TOTAL DEPTH 7500 PERF. 6500 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	27	1	4	2	N	-0-					-0-
							675	3									
01	709	N	709	-0-	-0-	-0-	27	1	5	2	N	-0-					-0-
							677	3									
02	667	N	657	-0-	-10	-0-	25	1	632	3	N	-0-					-0-
03	713	N	665	-0-	-48	-0-	26	1	639	3	N	-0-					-0-
04	690	N	678	-0-	-12	-0-	27	1	651	3	N	-0-					-0-
*05	720	N	720	-0-	-0-	-0-	28	1	24	2	N	-0-					-0-
							668	3									

BEE COUNTY SCHOOL LAND WELL #: 11 RRCID -> 177075 COMPL. DATE 04/07/2000 TOTAL DEPTH 7500 PERF. 7150 - 7308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	15	1	2	2	N	-0-					2
							368	3									
01	339	N	339	-0-	-0-	-0-	13	1	2	2	N	1	1	1			2
							323	3	1	9							
02	319	N	288	-0-	-31	-0-	11	1	276	3	N	1	1	1			2
							1	9									
03	349	N	349	-0-	-0-	-0-	14	1	333	3	N	2	1	1			3
							2	9									
04	339	N	339	-0-	-0-	-0-	14	1	325	3	N	-0-	1	1			2
*05	356	N	356	-0-	-0-	-0-	14	1	12	2	N	1					3
							329	3	1	9							

WHITEHEAD WELL #: 602 RRCID -> 177131 COMPL. DATE 04/27/2000 TOTAL DEPTH 8900 PERF. 6902 - 6938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	9	1	152	3	Y	-0-					-0-
01	110	N	110	-0-	-0-	-0-	6	1	104	3	Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	5	1	96	3	Y	-0-					-0-
03	155	N	133	-0-	-22	-0-	8	1	125	3	Y	-0-					-0-
04	120	N	108	-0-	-12	-0-	7	1	101	3	Y	-0-					-0-
*05	271	N	271	-0-	-0-	-0-	23	1	248	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 8304X RRCID -> 177497 COMPL. DATE 02/16/2000 TOTAL DEPTH 5400 PERF. 5134 - 5154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
03	496	N	495	-0-	-1	-0-	495	3			Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

CANYON RANCH WELL #: 1312S RRCID -> 177499 COMPL. DATE 02/12/2000 TOTAL DEPTH 5524 PERF. 4864 - 5222

12	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
03	217	N	173	-0-	-44	-0-	173	3			Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			Y	-0-					-0-

CANYON RANCH WELL #: 1313S RRCID -> 177500 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 4850 - 5224

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1314S RRCID -> 177502 COMPL. DATE 03/18/2000 TOTAL DEPTH 5450 PERF. 4894 - 5210

12	181	N	181	-0-	-0-	-0-	95	1	86	3	Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	95	1	46	3	Y	-0-					-0-
02	209	N	209	-0-	-0-	-0-	89	1	120	3	Y	-0-					-0-
03	271	N	271	-0-	-0-	-0-	95	1	176	3	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	92	1	51	3	Y	-0-					-0-
05	217	N	188	-0-	-29	-0-	95	1	93	3	Y	-0-					-0-

CANYON RANCH WELL #: 1315S RRCID -> 177505 COMPL. DATE 03/31/2000 TOTAL DEPTH 5450 PERF. 4884 - 5240

12	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			Y	-0-					-0-
02	145	N	125	-0-	-20	-0-	125	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					-0-

CANYON RANCH WELL #: 1316S RRCID -> 177506 COMPL. DATE 04/05/2000 TOTAL DEPTH 5450 PERF. 4840 - 5188

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1074A RRCID -> 177509 COMPL. DATE 03/02/2000 TOTAL DEPTH 5550 PERF. 5178 - 5242

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1075A RRCID -> 177510 COMPL. DATE 03/07/2000 TOTAL DEPTH 16700 PERF. 5166 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			Y	-0-					-0-
02	116	N	62	-0-	-54	-0-	62	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					-0-

CANYON RANCH WELL #: 1076A RRCID -> 177511 COMPL. DATE 03/16/2000 TOTAL DEPTH 5550 PERF. 5176 - 5237

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 2R RRCID -> 177589 COMPL. DATE 04/05/2000 TOTAL DEPTH 7450 PERF. 6498 - 7248

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 4 WELL #: 5 RRCID -> 177593 COMPL. DATE 04/11/2000 TOTAL DEPTH 8462 PERF. 6844 - 8004

12	755	N	755	-0-	-0-	-0-	63	1	692	3	Y	-0-					-0-
01	743	N	743	-0-	-0-	-0-	70	1	673	3	Y	-0-					-0-
02	696	N	670	-0-	-26	-0-	64	1	606	3	Y	-0-					-0-
03	744	N	679	-0-	-65	-0-	61	1	618	3	Y	-0-					-0-
04	720	N	681	-0-	-39	-0-	67	1	614	3	Y	-0-					-0-
05	713	N	685	-0-	-28	-0-	66	1	619	3	Y	-0-					-0-

JENKINS, F. J. "A" WELL #: 802 RRCID -> 177596 COMPL. DATE 06/12/2000 TOTAL DEPTH 4250 PERF. 1858 - 3309

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, MINNIE H. "A" WELL #: 3 RRCID -> 177602 COMPL. DATE 03/01/2000 TOTAL DEPTH 8214 PERF. 6285 - 7088

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 9 RRCID -> 177606 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	58	1	570	3	Y	-0-	9	1			10
01	637	N	637	-0-	-0-	-0-	60	1	577	3	Y	-0-					10
02	585	N	585	-0-	-0-	-0-	56	1	529	3	Y	-0-					10
03	620	N	601	-0-	-19	-0-	66	1	534	3	Y	1					11
							1	9									
04	630	N	616	-0-	-14	-0-	65	1	550	3	Y	1	2	1			10
							1	9									
*05	650	N	650	-0-	-0-	-0-	69	1	580	3	Y	1					11
							1	9									

MAYER WELL #: 21 RRCID -> 177615 COMPL. DATE 03/02/2000 TOTAL DEPTH 7550 PERF. 6424 - 7320

12	481	N	481	-0-	-0-	-0-	18	1	463	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	18	1	454	3	N	-0-					-0-
02	464	N	449	-0-	-15	-0-	17	1	432	3	N	-0-					-0-
03	496	N	470	-0-	-26	-0-	19	1	451	3	N	-0-					-0-
04	454	N	454	-0-	-0-	-0-	18	1	436	3	N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	19	1	450	3	N	-0-					-0-

MAYER WELL #: 22 RRCID -> 177616 COMPL. DATE 02/24/2000 TOTAL DEPTH 7700 PERF. 6543 - 7404

12	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	14	1	353	3	N	-0-					-0-
02	348	N	337	-0-	-11	-0-	13	1	324	3	N	-0-					-0-
03	372	N	332	-0-	-40	-0-	13	1	319	3	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	13	1	317	3	N	-0-					-0-
05	372	N	330	-0-	-42	-0-	13	1	317	3	N	-0-					-0-

MAYER WELL #: 26 RRCID -> 177619 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

12	212	N	212	-0-	-0-	-0-	8	1	204	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	8	1	201	3	N	-0-					-0-
02	203	N	193	-0-	-10	-0-	7	1	186	3	N	-0-					-0-
03	217	N	205	-0-	-12	-0-	8	1	197	3	N	-0-					-0-
04	210	N	194	-0-	-16	-0-	8	1	186	3	N	-0-					-0-
05	217	N	198	-0-	-19	-0-	8	1	190	3	N	-0-					-0-

CANYON RANCH WELL #: 8313S RRCID -> 177688 COMPL. DATE 02/23/2000 TOTAL DEPTH 5550 PERF. 5166 - 5224

12	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	6	1	47	3	Y	-0-					-0-
02	58	N	53	-0-	-5	-0-	6	1	47	3	Y	-0-					-0-
03	62	N	49	-0-	-13	-0-	5	1	44	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	5	1	49	3	Y	-0-					-0-
05	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					-0-

CANYON RANCH WELL #: 8314S RRCID -> 177690 COMPL. DATE 03/07/2000 TOTAL DEPTH 5565 PERF. 4684 - 5246

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8315S RRCID -> 177694 COMPL. DATE 03/22/2000 TOTAL DEPTH 5550 PERF. 5154 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 8316S RRCID -> 177695 COMPL. DATE 04/05/2000 TOTAL DEPTH 5550 PERF. 5144 - 5202

12	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	27	1	205	3	Y	-0-					-0-
02	232	N	228	-0-	-4	-0-	24	1	204	3	Y	-0-					-0-
03	238	N	238	-0-	-0-	-0-	26	1	212	3	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	19	1	189	3	Y	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	21	1	259	3	Y	-0-					-0-

MCMILLIAN, LEO H. "11" WELL #: 12 RRCID -> 177697 COMPL. DATE 04/26/2000 TOTAL DEPTH 5650 PERF. 5200 - 5270

12	103	N	103	-0-	-0-	-0-	15	1	88	3	N	-0-					1
01	140	N	140	-0-	-0-	-0-	23	1	117	3	N	-0-					1
02	176	N	176	-0-	-0-	-0-	26	1	150	3	N	-0-					1
03	251	N	251	-0-	-0-	-0-	35	1	216	3	N	-0-					1
04	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					1
05	186	N	141	-0-	-45	-0-	18	1	123	3	N	-0-					1

MCMILLAN, W. B. 10 WELL #: 13 RRCID -> 177801 COMPL. DATE 04/15/2000 TOTAL DEPTH 5650 PERF. 4738 - 5288

12	25	N	25	-0-	-0-	-0-	4	1	21	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	7	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	5	1	36	3	N	-0-					-0-

MAYER WELL #: 25 RRCID -> 177806 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7100 - 7910

12	272	N	272	-0-	-0-	-0-	10	1	262	3	N	-0-					1
01	276	N	276	-0-	-0-	-0-	11	1	263	3	N	2	1	1			2
							2	9									
02	251	N	251	-0-	-0-	-0-	10	1	239	3	N	2	1	1			3
							2	9									
03	256	N	256	-0-	-0-	-0-	10	1	244	3	N	2	2	1			3
							2	9									
04	259	N	259	-0-	-0-	-0-	10	1	248	3	N	1	2	1			2
							1	9									
*05	255	N	255	-0-	-0-	-0-	10	1	244	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 27 RRCID -> 177808 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 6900 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	18	1	452	3	N	1	2	1			2
							1	9									
01	484	N	484	-0-	-0-	-0-	19	1	461	3	N	4	2	1			4
							4	9									
02	435	N	426	-0-	-9	-0-	16	1	408	3	N	2	2	1			4
							2	9									
03	488	N	488	-0-	-0-	-0-	19	1	466	3	N	3	2	1			5
							3	9									
04	480	N	445	-0-	-35	-0-	18	1	426	3	N	1	3	1			3
							1	9									
*05	485	N	485	-0-	-0-	-0-	20	1	463	3	N	2					5
							2	9									

MAYER WELL #: 28 RRCID -> 177811 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 6394 - 8015

12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	4					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-	2	1			3
04	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2

MAYER WELL #: 30 RRCID -> 177814 COMPL. DATE 03/22/2000 TOTAL DEPTH 8618 PERF. 6418 - 7206

12	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	6	1	146	3	N	-0-					-0-
02	174	N	145	-0-	-29	-0-	6	1	139	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	6	1	156	3	N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					-0-

MAYER 9 WELL #: 3 RRCID -> 177818 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 6364 - 8116

12	709	N	709	-0-	-0-	-0-	47	1	662	2	Y	-0-					-0-
01	704	N	704	-0-	-0-	-0-	53	1	651	2	Y	-0-					-0-
02	753	N	753	-0-	-0-	-0-	6	1	747	2	Y	-0-					-0-
03	754	N	754	-0-	-0-	-0-	754	2			Y	-0-					-0-
04	690	N	670	-0-	-20	-0-	670	2			Y	-0-					-0-
05	806	N	664	-0-	-142	-0-	664	2			Y	-0-					-0-

MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177823 COMPL. DATE 04/26/2000 TOTAL DEPTH 8250 PERF. 6372 - 7684

12	309	N	309	-0-	-0-	-0-	25	1	284	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	23	1	254	3	N	-0-					-0-
03	356	N	356	-0-	-0-	-0-	32	1	324	3	N	-0-					-0-
04	360	N	359	-0-	-1	-0-	31	1	328	3	N	-0-					-0-
*05	368	N	368	-0-	-0-	-0-	32	1	336	3	N	-0-					-0-

MAYER 1028 WELL #: A301 RRCID -> 177827 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 6386 - 8100

12	784	N	784	-0-	-0-	-0-	30	1	754	3	N	-0-					-0-
01	780	N	780	-0-	-0-	-0-	30	1	750	3	N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	27	1	671	3	N	-0-					-0-
03	775	N	716	-0-	-59	-0-	28	1	688	3	N	-0-					-0-
04	750	N	709	-0-	-41	-0-	28	1	681	3	N	-0-					-0-
*05	779	N	779	-0-	-0-	-0-	32	1	747	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 5 RRCID -> 177829 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 6284 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	560	N	560	-0-	-0-	-0-	37	1	523	2	Y	-0-					-0-
01	534	N	534	-0-	-0-	-0-	40	1	494	2	Y	-0-					-0-
02	522	N	499	-0-	-23	-0-	4	1	495	2	Y	-0-					-0-
03	558	N	456	-0-	-102	-0-	456	2			Y	-0-					-0-
04	510	N	420	-0-	-90	-0-	420	2			Y	-0-					-0-
05	527	N	469	-0-	-58	-0-	469	2			Y	-0-					-0-

PFLUGER 103 WELL #: 11 RRCID -> 177836 COMPL. DATE 06/08/2000 TOTAL DEPTH 5550 PERF. 5143 - 5283

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	22	1	262	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	33	1	249	3	Y	-0-					-0-
02	284	N	284	-0-	-0-	-0-	30	1	254	3	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	30	1	243	3	Y	-0-					-0-
04	288	N	288	-0-	-0-	-0-	27	1	261	3	Y	-0-					-0-
05	310	N	297	-0-	-13	-0-	23	1	274	3	Y	-0-					-0-

WHITTLE, M. WELL #: 702 RRCID -> 177838 COMPL. DATE 05/10/2000 TOTAL DEPTH 4200 PERF. 3621 - 3966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	755	N	755	-0-	-0-	-0-	755	2			N	-0-					-0-
01	635	N	635	-0-	-0-	-0-	635	2			N	-0-					-0-
02	667	N	438	-0-	-229	-0-	438	2			N	-0-					-0-
03	744	N	488	-0-	-256	-0-	488	2			N	-0-					-0-
04	600	N	495	-0-	-105	-0-	495	2			N	-0-					-0-
*05	495	N	495	-0-	-0-	-0-	495	2			N	-0-					-0-

WHITTLE, M. WELL #: 703 RRCID -> 177839 COMPL. DATE 05/05/2000 TOTAL DEPTH 4247 PERF. 3653 - 3686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1303 RRCID -> 177993 COMPL. DATE 06/12/2000 TOTAL DEPTH 4207 PERF. 2896 - 2999

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JENKINS, F. J. "D" WELL #: 1304 RRCID -> 177994 COMPL. DATE 04/29/2000 TOTAL DEPTH 4200 PERF. 3552 - 3602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1339	N	1339	-0-	-0-	-0-	1339	2			N	-0-					-0-
01	1369	N	1369	-0-	-0-	-0-	1369	2			N	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	1402	2			N	-0-					-0-
03	1576	N	1576	-0-	-0-	-0-	1576	2			N	-0-					-0-
04	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-
*05	1413	N	1413	-0-	-0-	-0-	1413	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1305 RRCID -> 177995 COMPL. DATE 05/11/2000 TOTAL DEPTH 4195 PERF. 3612 - 3680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	580	2			N	-0-					-0-
01	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
02	581	N	581	-0-	-0-	-0-	581	2			N	-0-					-0-
03	601	N	601	-0-	-0-	-0-	601	2			N	-0-					-0-
04	630	N	601	-0-	-29	-0-	601	2			N	-0-					-0-
05	620	N	601	-0-	-19	-0-	601	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 6 RRCID -> 178212 COMPL. DATE 05/28/2000 TOTAL DEPTH 8400 PERF. 6284 - 7118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	412	N	412	-0-	-0-	-0-	27	1	385	2	Y	-0-					-0-
01	403	N	403	-0-	-0-	-0-	30	1	373	2	Y	-0-					-0-
02	406	N	391	-0-	-15	-0-	3	1	388	2	Y	-0-					-0-
03	409	N	409	-0-	-0-	-0-	409	2			Y	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	2			Y	-0-					-0-
05	403	N	371	-0-	-32	-0-	371	2			Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178219 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 6580 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1039	N	1039	-0-	-0-	-0-	68	1	971	2	Y	-0-					7
01	1008	N	1008	-0-	-0-	-0-	75	1	927	2	Y	5					12
							6	9									
02	1070	N	1070	-0-	-0-	-0-	8	1	1060	2	Y	2					14
							2	9									
03	1054	N	1029	-0-	-25	-0-	1028	2	1	9	Y	1					15
04	990	N	890	-0-	-100	-0-	890	2			Y	-0-					15
*05	1147	N	969	-0-	-178	-0-	969	2			Y	-0-					15

FIELDS 49 WELL #: 4 RRCID -> 178223 COMPL. DATE 05/07/2000 TOTAL DEPTH 5800 PERF. 5417 - 5478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 50 WELL #: 3 RRCID -> 178226 COMPL. DATE 06/02/2000 TOTAL DEPTH 5768 PERF. 5334 - 5396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178228 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	30	1	335	3	N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	32	1	368	3	N	-0-					-0-
02	377	N	359	-0-	-18	-0-	29	1	330	3	N	-0-					-0-
03	399	N	399	-0-	-0-	-0-	36	1	363	3	N	-0-					-0-
04	390	N	387	-0-	-3	-0-	34	1	353	3	N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	35	1	376	3	N	-0-					-0-

PFLUGER 103 WELL #: 10 RRCID -> 178231 COMPL. DATE 04/22/2000 TOTAL DEPTH 5550 PERF. 5122 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 104 WELL #: 16 RRCID -> 178235 COMPL. DATE 05/03/2000 TOTAL DEPTH 5600 PERF. 5126 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
02	58	N	44	-0-	-14	-0-	5	1	39	3	Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	3	1	41	3	Y	-0-					-0-

PFLUGER 105 WELL #: 10 RRCID -> 178330 COMPL. DATE 05/14/2000 TOTAL DEPTH 5600 PERF. 4702 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
02	58	N	10	-0-	-48	-0-	1	1	9	3	Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 16 RRCID -> 178333 COMPL. DATE 05/20/2000 TOTAL DEPTH 5600 PERF. 4711 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	37	1	436	3	Y	-0-					-0-
01	472	N	472	-0-	-0-	-0-	55	1	417	3	Y	-0-					-0-
02	580	N	377	-0-	-203	-0-	40	1	337	3	Y	-0-					-0-
03	465	N	279	-0-	-186	-0-	30	1	249	3	Y	-0-					-0-
04	450	N	242	-0-	-208	-0-	23	1	219	3	Y	-0-					-0-
05	403	N	-0-	-0-	-403	-0-					Y	-0-					-0-

PFLUGER 105 WELL #: 17 RRCID -> 178334 COMPL. DATE 05/15/2000 TOTAL DEPTH 5600 PERF. 5119 - 5238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	19	1	220	3	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	30	1	225	3	Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	26	1	224	3	Y	-0-					-0-
03	276	N	276	-0-	-0-	-0-	30	1	246	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	23	1	220	3	Y	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	18	1	221	3	Y	-0-					-0-

MAYER 18 WELL #: 8 RRCID -> 178440 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	X	365	-0-	-193	-0-	24	1	341	2	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	27	1	329	2	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	3	1	391	2	Y	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	2			Y	-0-					-0-
04	355	N	355	-0-	-0-	-0-	355	2			Y	-0-					-0-
05	434	N	358	-0-	-76	-0-	358	2			Y	-0-					-0-

FIELDS 49 WELL #: 5 RRCID -> 178441 COMPL. DATE 05/13/2000 TOTAL DEPTH 5769 PERF. 5294 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	30	1	214	3	N	1					7
							1	9									
01	215	N	215	-0-	-0-	-0-	26	1	189	3	N	-0-					7
02	232	N	202	-0-	-30	-0-	24	1	176	3	N	2					9
							2	9									
03	248	N	123	-0-	-125	-0-	15	1	107	3	N	1	9	1			1
							1	9									
04	210	N	163	-0-	-47	-0-	20	1	142	3	N	1					2
							1	9									
05	217	N	153	-0-	-64	-0-	20	1	132	3	N	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 50 WELL #: 4 RRCID -> 178442 COMPL. DATE 06/04/2000 TOTAL DEPTH 5800 PERF. 5312 - 5613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	7	1	50	3	N	-0-			-0-
01	44	N	44	-0-	-0-	-0-	5	1	39	3	N	-0-			-0-
02	58	N	36	-0-	-22	-0-	4	1	32	3	N	-0-			-0-
03	62	N	23	-0-	-39	-0-	3	1	20	3	N	-0-			-0-
04	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-			-0-
05	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-			-0-

MAYER 15 WELL #: 11 RRCID -> 178443 COMPL. DATE 05/24/2000 TOTAL DEPTH 8200 PERF. 6476 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

MAYER 15 WELL #: 14 RRCID -> 178444 COMPL. DATE 06/07/2000 TOTAL DEPTH 8200 PERF. 6414 - 7106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	10	1	60	3	Y	-0-			-0-
01	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-			-0-
02	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-			-0-
03	70	N	70	-0-	-0-	-0-	7	1	63	3	Y	-0-			-0-
04	67	N	67	-0-	-0-	-0-	7	1	60	3	Y	-0-			-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-			-0-

MAYER 15 WELL #: 16 RRCID -> 178446 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 7104 - 7206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	59	1	368	3	Y	-0-			-0-
01	380	N	380	-0-	-0-	-0-	51	1	329	3	Y	-0-			-0-
02	435	N	389	-0-	-46	-0-	29	1	360	3	Y	-0-			-0-
03	434	N	382	-0-	-52	-0-	39	1	343	3	Y	-0-			-0-
04	394	N	394	-0-	-0-	-0-	40	1	354	3	Y	-0-			-0-
*05	406	N	406	-0-	-0-	-0-	39	1	367	3	Y	-0-			-0-

MAYER 17 WELL #: 4 RRCID -> 178448 COMPL. DATE 06/04/2000 TOTAL DEPTH 8250 PERF. 6394 - 7112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-			-0-
01	232	N	232	-0-	-0-	-0-	17	1	215	2	Y	-0-			-0-
02	241	N	241	-0-	-0-	-0-	2	1	239	2	Y	-0-			-0-
03	248	N	247	-0-	-1	-0-	247	2			Y	-0-			-0-
04	221	N	221	-0-	-0-	-0-	221	2			Y	-0-			-0-
05	248	N	211	-0-	-37	-0-	211	2			Y	-0-			-0-

MAYER 36 WELL #: 12 RRCID -> 178454 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	13	1	78	3	Y	-0-			-0-
01	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-			-0-
02	87	N	87	-0-	-0-	-0-	6	1	81	3	Y	-0-			-0-
03	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-			-0-
04	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-			-0-
*05	100	N	100	-0-	-0-	-0-	10	1	90	3	Y	-0-			-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178457 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	8	1	190	3	N	-0-			1
01	210	N	210	-0-	-0-	-0-	8	1	202	3	N	-0-			1
02	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-			1
03	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-			1
04	218	N	218	-0-	-0-	-0-	9	1	209	3	N	-0-			1
05	248	N	188	-0-	-60	-0-	8	1	180	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

PFLUGER 84 WELL #: 16 RRCID -> 178475 COMPL. DATE 05/28/2000 TOTAL DEPTH 5550 PERF. 5198 - 5272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	11	1	133	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	17	1	129	3	Y	-0-					-0-
02	146	N	146	-0-	-0-	-0-	15	1	131	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	16	1	132	3	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-

PFLUGER 103 WELL #: 9 RRCID -> 178730 COMPL. DATE 04/30/2000 TOTAL DEPTH 5550 PERF. 4658 - 5206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER 85 WELL #: 13 RRCID -> 178731 COMPL. DATE 06/11/2000 TOTAL DEPTH 5450 PERF. 4644 - 5092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-

PFLUGER 85 WELL #: 16 RRCID -> 178733 COMPL. DATE 06/18/2000 TOTAL DEPTH 5500 PERF. 5062 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
02	29	N	11	-0-	-18	-0-	1	1	10	3	Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
*05	18	N	18	-0-	-0-	-0-	1	1	17	3	Y	-0-					-0-

GALBREATH 78 WELL #: 8 RRCID -> 178741 COMPL. DATE 06/30/2000 TOTAL DEPTH 6200 PERF. 4944 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	14	1	107	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	19	1	123	3	Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	18	1	108	3	Y	-0-					-0-
03	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	14	1	102	3	Y	-0-					-0-

GALBREATH 79 WELL #: 5 RRCID -> 178742 COMPL. DATE 07/11/2000 TOTAL DEPTH 6200 PERF. 5805 - 6091

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					5
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					5
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					5
05	1	N	-0-	-0-	-1	-0-					Y	-0-					5

FIELDS 58 WELL #: 7 RRCID -> 178743 COMPL. DATE 06/08/2000 TOTAL DEPTH 5800 PERF. 5250 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*05	13	N	13	-0-	-0-	-0-	2	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 38 WELL #: 5 RRCID -> 178744 COMPL. DATE 06/11/2000 TOTAL DEPTH 8150 PERF. 6326 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 47 WELL #: 8 RRCID -> 178746 COMPL. DATE 06/23/2000 TOTAL DEPTH 8450 PERF. 6341 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	2	1			-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

MAYER RANCH GG WELL #: 3102 RRCID -> 178845 COMPL. DATE 06/24/2000 TOTAL DEPTH 8200 PERF. 6374 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	2	1	25	3	N	-0-					-0-
05	31	N	30	-0-	-1	-0-	3	1	27	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR "FF" WELL #: 2 RRCID -> 178856 COMPL. DATE 06/28/2000 TOTAL DEPTH 8300 PERF. 6602 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					2
01	256	N	256	-0-	-0-	-0-	10	1	245	3	N	1					3
							1	9									
02	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-					3
03	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					3
04	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					3
*05	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					3

GALBREATH 79 WELL #: 7 RRCID -> 178860 COMPL. DATE 06/19/2000 TOTAL DEPTH 6185 PERF. 5496 - 5717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

GALBREATH 91 WELL #: 7 RRCID -> 178906 COMPL. DATE 07/02/2000 TOTAL DEPTH 6300 PERF. 5834 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	232	N	185	-0-	-47	-0-	26	1	159	3	Y	-0-					-0-
03	435	N	435	-0-	-0-	-0-	37	1	398	3	Y	-0-					-0-
04	354	N	354	-0-	-0-	-0-	32	1	322	3	Y	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	35	1	260	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 1028 WELL #: 2 RRCID -> 178930 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	18	1	444	3	N	-0-					-0-
01	490	N	490	-0-	-0-	-0-	19	1	471	3	N	-0-					-0-
02	464	N	448	-0-	-16	-0-	17	1	431	3	N	-0-					-0-
03	465	N	453	-0-	-12	-0-	18	1	435	3	N	-0-					-0-
04	480	N	440	-0-	-40	-0-	18	1	422	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	19	1	439	3	N	-0-					-0-

MAYER RANCH "JJJ" WELL #: 1403 RRCID -> 178934 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	33	1	367	3	N	-0-					1
01	395	N	395	-0-	-0-	-0-	32	1	363	3	N	-0-					1
02	377	N	368	-0-	-9	-0-	30	1	338	3	N	-0-	1	1			-0-
03	403	N	393	-0-	-10	-0-	35	1	357	3	N	1					1
							1	9									
04	390	N	380	-0-	-10	-0-	33	1	347	3	N	-0-					1
05	403	N	388	-0-	-15	-0-	33	1	355	3	N	-0-					1

PFLUGER 85 WELL #: 18 RRCID -> 178953 COMPL. DATE 06/11/2000 TOTAL DEPTH 5500 PERF. 4730 - 5174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	17	1	196	3	Y	-0-					-0-
01	209	N	209	-0-	-0-	-0-	24	1	185	3	Y	-0-					-0-
02	205	N	205	-0-	-0-	-0-	22	1	183	3	Y	-0-					-0-
03	217	N	189	-0-	-28	-0-	21	1	168	3	Y	-0-					-0-
04	210	N	200	-0-	-10	-0-	19	1	181	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	16	1	194	3	Y	-0-					-0-

MCMILLAN, LEO H. 108 WELL #: 15 RRCID -> 178956 COMPL. DATE 07/12/2000 TOTAL DEPTH 5600 PERF. 5223 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

MAYFIELD 46 WELL #: 13 RRCID -> 178957 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 6970 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	29	1	284	3	N	-0-					1
01	313	N	313	-0-	-0-	-0-	30	1	283	3	N	-0-					1
02	290	N	286	-0-	-4	-0-	27	1	259	3	N	-0-					1
03	310	N	292	-0-	-18	-0-	32	1	260	3	N	-0-					1
04	300	N	293	-0-	-7	-0-	31	1	262	3	N	-0-					1
05	310	N	296	-0-	-14	-0-	32	1	264	3	N	-0-					1

PFLUGER 85 WELL #: 9 RRCID -> 178979 COMPL. DATE 08/03/2000 TOTAL DEPTH 5600 PERF. 5212 - 5284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	13	1	158	3	Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	20	1	151	3	Y	-0-					-0-
02	174	N	168	-0-	-6	-0-	18	1	150	3	Y	-0-					-0-
03	186	N	169	-0-	-17	-0-	18	1	151	3	Y	-0-					-0-
04	180	N	169	-0-	-11	-0-	16	1	153	3	Y	-0-					-0-
05	186	N	159	-0-	-27	-0-	12	1	147	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 17 RRCID -> 178999 COMPL. DATE 06/21/2000 TOTAL DEPTH 5405 PERF. 5218 - 5292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	585	N	585	-0-	-0-	-0-	46	1	539	3	Y	-0-					-0-
01	696	N	696	-0-	-0-	-0-	81	1	615	3	Y	-0-					-0-
02	648	N	648	-0-	-0-	-0-	68	1	580	3	Y	-0-					-0-
03	703	N	703	-0-	-0-	-0-	76	1	627	3	Y	-0-					-0-
04	728	N	728	-0-	-0-	-0-	68	1	660	3	Y	-0-					-0-
*05	687	N	687	-0-	-0-	-0-	52	1	635	3	Y	-0-					-0-

DAVID 109 WELL #: 13 RRCID -> 179000 COMPL. DATE 07/02/2000 TOTAL DEPTH 5680 PERF. 5233 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	37	1	431	3	Y	-0-					-0-
01	415	N	415	-0-	-0-	-0-	48	1	367	3	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	51	1	434	3	Y	-0-					-0-
03	465	N	461	-0-	-4	-0-	50	1	411	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	46	1	443	3	Y	-0-					-0-
05	527	N	513	-0-	-14	-0-	39	1	474	3	Y	-0-					-0-

DAVID 109 WELL #: 14 RRCID -> 179009 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5236 - 5290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	10	1	118	3	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	12	1	94	3	Y	-0-					-0-
02	116	N	98	-0-	-18	-0-	10	1	88	3	Y	-0-					-0-
03	124	N	122	-0-	-2	-0-	13	1	109	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
05	93	N	83	-0-	-10	-0-	6	1	77	3	Y	-0-					-0-

DAVID 109 WELL #: 15 RRCID -> 179013 COMPL. DATE 07/21/2000 TOTAL DEPTH 5666 PERF. 5180 - 5252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
01	78	N	78	-0-	-0-	-0-	9	1	69	3	Y	-0-					-0-
02	87	N	77	-0-	-10	-0-	8	1	69	3	Y	-0-					-0-
03	80	N	80	-0-	-0-	-0-	9	1	71	3	Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	7	1	71	3	Y	-0-					-0-
05	93	N	81	-0-	-12	-0-	6	1	75	3	Y	-0-					-0-

DAVID 109 WELL #: 16 RRCID -> 179014 COMPL. DATE 07/07/2000 TOTAL DEPTH 5650 PERF. 5218 - 5337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 12 RRCID -> 179021 COMPL. DATE 08/09/2000 TOTAL DEPTH 8426 PERF. 7002 - 7192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
02	145	N	137	-0-	-8	-0-	13	1	124	3	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	17	1	137	3	Y	-0-					-0-
04	150	N	146	-0-	-4	-0-	15	1	131	3	Y	-0-					-0-
05	155	N	148	-0-	-7	-0-	16	1	132	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 179022 COMPL. DATE 08/05/2000 TOTAL DEPTH 8250 PERF. 6368 - 7642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	47	1	368	3	N	-0-					1
01	465	N	465	-0-	-0-	-0-	50	1	415	3	N	-0-					1
02	450	N	450	-0-	-0-	-0-	37	1	413	3	N	-0-					1
03	436	N	436	-0-	-0-	-0-	40	1	395	3	N	1					2
							1	9									
04	455	N	455	-0-	-0-	-0-	48	1	405	3	N	2	1	1			3
							2	9									
05	496	N	493	-0-	-3	-0-	65	1	426	3	N	2	1	1			4
							2	9									

SHURLEY 98 WELL #: 16 RRCID -> 179026 COMPL. DATE 07/16/2000 TOTAL DEPTH 6406 PERF. 5262 - 5416

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 5 RRCID -> 179081 COMPL. DATE 07/21/2000 TOTAL DEPTH 8700 PERF. 7278 - 7554

12	352	N	352	-0-	-0-	-0-	19	1	333	3	N	-0-					-0-
01	345	N	345	-0-	-0-	-0-	17	1	328	3	N	-0-					-0-
02	348	N	306	-0-	-42	-0-	16	1	290	3	N	-0-					-0-
03	350	N	350	-0-	-0-	-0-	21	1	329	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	22	1	324	3	N	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	31	1	336	3	N	-0-					-0-

MCMILLIAN, W. B. 10 WELL #: 16 RRCID -> 179215 COMPL. DATE 07/29/2000 TOTAL DEPTH 5650 PERF. 5204 - 5441

12	1043	N	1043	-0-	-0-	-0-	150	1	893	3	N	-0-					1
01	1116	N	1116	-0-	-0-	-0-	182	1	933	3	N	1	1	1			1
							1	9									
02	969	N	969	-0-	-0-	-0-	144	1	824	3	N	1	1	1			1
							1	9									
03	1023	N	997	-0-	-26	-0-	140	1	857	3	N	-0-					1
04	990	N	900	-0-	-90	-0-	121	1	779	3	N	-0-					1
05	1023	N	911	-0-	-112	-0-	118	1	793	3	N	-0-					1

SHURLEY 94 WELL #: 6 RRCID -> 179217 COMPL. DATE 07/30/2000 TOTAL DEPTH 6306 PERF. 5208 - 6062

12	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	20	N	20	-0-	-0-	-0-	2	1	18	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	2	1	16	3	N	-0-					-0-
04	26	N	26	-0-	-0-	-0-	4	1	22	3	N	-0-					-0-
05	31	N	25	-0-	-6	-0-	4	1	21	3	N	-0-					-0-

SHURLEY 98 WELL #: 12 RRCID -> 179229 COMPL. DATE 08/02/2000 TOTAL DEPTH 6526 PERF. 5410 - 6378

12	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	8	1	105	3	N	-0-					-0-
02	116	N	105	-0-	-11	-0-	8	1	97	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	12	1	98	3	N	-0-					-0-
04	120	N	82	-0-	-38	-0-	12	1	70	3	N	-0-					-0-
05	124	N	106	-0-	-18	-0-	18	1	88	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "EEEE" WELL #: 2 RRCID -> 179275 COMPL. DATE 08/18/2000 TOTAL DEPTH 8250 PERF. 6498 - 6732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	8	1	198	3	N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	9	1	220	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	7	1	167	3	N	-0-					-0-
04	180	N	160	-0-	-20	-0-	6	1	154	3	N	-0-					-0-
05	186	N	166	-0-	-20	-0-	7	1	159	3	N	-0-					-0-

MAYER 3B WELL #: 1 RRCID -> 179336 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	34	1	477	2	Y	-0-					1
01	492	N	492	-0-	-0-	-0-	37	1	455	2	Y	-0-					1
02	504	N	504	-0-	-0-	-0-	4	1	499	2	Y	1					2
							1	9									
03	515	N	515	-0-	-0-	-0-	515	2			Y	-0-					2
04	480	N	415	-0-	-65	-0-	415	2			Y	-0-					2
05	527	N	445	-0-	-82	-0-	445	2			Y	-0-					2

MAYER 3 WELL #: 2 RRCID -> 179339 COMPL. DATE 07/25/2000 TOTAL DEPTH 8650 PERF. 6534 - 7439

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	18	1	253	2	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	20	1	246	2	Y	-0-					-0-
02	287	N	287	-0-	-0-	-0-	2	1	285	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
05	310	N	258	-0-	-52	-0-	258	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 809 RRCID -> 179345 COMPL. DATE 07/31/2000 TOTAL DEPTH 8250 PERF. 6410 - 7164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	20	1	501	3	N	13	1	1			13
							14	9									
01	520	N	520	-0-	-0-	-0-	20	1	498	3	N	2	6	1			9
							2	9									
02	493	N	487	-0-	-6	-0-	19	1	468	3	N	-0-	4	1			5
03	527	N	513	-0-	-14	-0-	20	1	491	3	N	2	3	1			4
							2	9									
04	510	N	508	-0-	-2	-0-	20	1	487	3	N	1	2	1			3
							1	9									
05	527	N	525	-0-	-2	-0-	21	1	503	3	N	1					4
							1	9									

FIELDS 14 WELL #: 6 RRCID -> 179471 COMPL. DATE 08/18/2000 TOTAL DEPTH 5800 PERF. 5038 - 5473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 14 WELL #: 7 RRCID -> 179472 COMPL. DATE 08/19/2000 TOTAL DEPTH 5800 PERF. 4984 - 5276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	23	1	162	3	N	-0-					1
01	164	N	164	-0-	-0-	-0-	20	1	144	3	N	-0-					1
02	155	N	155	-0-	-0-	-0-	19	1	136	3	N	-0-					1
03	155	N	80	-0-	-75	-0-	10	1	70	3	N	-0-	1	1			-0-
04	150	N	124	-0-	-26	-0-	16	1	108	3	N	-0-					-0-
05	155	N	115	-0-	-40	-0-	15	1	100	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 179474 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 23 WELL #: 5 RRCID -> 179500 COMPL. DATE 08/09/2000 TOTAL DEPTH 5700 PERF. 5014 - 5495

12	423	N	423	-0-	-0-	-0-	52	1	371	3	N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	57	1	411	3	N	-0-					-0-
02	493	N	414	-0-	-79	-0-	50	1	364	3	N	-0-					-0-
03	434	N	230	-0-	-204	-0-	28	1	202	3	N	-0-					-0-
04	450	N	349	-0-	-101	-0-	44	1	305	3	N	-0-					-0-
05	434	N	343	-0-	-91	-0-	45	1	298	3	N	-0-					-0-

FIELDS 23 WELL #: 6 RRCID -> 179502 COMPL. DATE 08/27/2000 TOTAL DEPTH 5700 PERF. 5047 - 5072

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 99 WELL #: 15 RRCID -> 179506 COMPL. DATE 09/01/2000 TOTAL DEPTH 6600 PERF. 5441 - 6144

12	381	N	381	-0-	-0-	-0-	28	1	353	3	N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	27	1	343	3	N	-0-					-0-
02	348	N	342	-0-	-6	-0-	27	1	315	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	40	1	329	3	N	-0-					-0-
04	360	N	356	-0-	-4	-0-	53	1	303	3	N	-0-					-0-
05	372	N	357	-0-	-15	-0-	60	1	297	3	N	-0-					-0-

SHURLEY 99 WELL #: 16 RRCID -> 179507 COMPL. DATE 08/09/2000 TOTAL DEPTH 6400 PERF. 5280 - 6218

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 10 RRCID -> 179513 COMPL. DATE 08/26/2000 TOTAL DEPTH 6000 PERF. 5546 - 5576

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 58 WELL #: 11 RRCID -> 179514 COMPL. DATE 09/16/2000 TOTAL DEPTH 5900 PERF. 5110 - 5120

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 94 WELL #: 7 RRCID -> 179625 COMPL. DATE 09/10/2000 TOTAL DEPTH 6350 PERF. 5320 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	709					N	-0-					-0-

SHURLEY 96 WELL #: 10 RRCID -> 179628 COMPL. DATE 08/19/2000 TOTAL DEPTH 6315 PERF. 5804 - 5831

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 12 RRCID -> 179629 COMPL. DATE 07/26/2000 TOTAL DEPTH 6600 PERF. 5328 - 6327

12	1029	N	1029	-0-	-0-	-0-	76	1	953	3	N	-0-					1
01	882	N	882	-0-	-0-	-0-	64	1	818	3	N	-0-	1	1			-0-
02	776	N	776	-0-	-0-	-0-	62	1	710	3	N	4					4
							4	9									
03	713	N	713	-0-	-0-	-0-	77	1	636	3	N	-0-	4	1			-0-
04	715	N	715	-0-	-0-	-0-	107	1	608	3	N	-0-					-0-
*05	725	N	725	-0-	-0-	-0-	122	1	603	3	N	-0-					-0-

SHURLEY 111 WELL #: 14 RRCID -> 179630 COMPL. DATE 09/21/2000 TOTAL DEPTH 6850 PERF. 5594 - 6490

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 15 RRCID -> 179632 COMPL. DATE 09/05/2000 TOTAL DEPTH 6800 PERF. 6218 - 6560

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	7	1	83	3	N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
04	90	N	73	-0-	-17	-0-	11	1	62	3	N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	18	1	91	3	N	-0-					-0-

HUDSPETH "I" WELL #: 3 RRCID -> 179637 COMPL. DATE 08/27/2000 TOTAL DEPTH 8600 PERF. 7384 - 7519

12	384	N	384	-0-	-0-	-0-	15	1	369	3	N	-0-					1
01	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					1
02	377	N	361	-0-	-16	-0-	14	1	347	3	N	-0-					1
03	394	N	394	-0-	-0-	-0-	16	1	378	3	N	-0-					1
04	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					1
*05	404	N	404	-0-	-0-	-0-	16	1	388	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 2 RRCID -> 179639 COMPL. DATE 09/09/2000 TOTAL DEPTH 8600 PERF. 7448 - 7499

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	26	1	660	3	N	-0-					1
01	662	N	662	-0-	-0-	-0-	26	1	636	3	N	-0-					1
02	667	N	620	-0-	-47	-0-	24	1	596	3	N	-0-					1
03	682	N	675	-0-	-7	-0-	27	1	648	3	N	-0-					1
04	635	N	635	-0-	-0-	-0-	25	1	610	3	N	-0-					1
05	651	N	617	-0-	-34	-0-	25	1	592	3	N	-0-					1

HUDSPETH 52 WELL #: 2 RRCID -> 179640 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					1
01	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-					1
02	145	N	134	-0-	-11	-0-	5	1	129	3	N	-0-					1
03	155	N	146	-0-	-9	-0-	6	1	140	3	N	-0-					1
04	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					1
05	155	N	128	-0-	-27	-0-	5	1	123	3	N	-0-					1

HUDSPETH 54 WELL #: 2 RRCID -> 179659 COMPL. DATE 09/17/2000 TOTAL DEPTH 8550 PERF. 7310 - 7560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1429	N	1429	-0-	-0-	-0-	55	1	1374	3	N	-0-					5
01	1390	N	1390	-0-	-0-	-0-	54	1	1336	3	N	-0-					5
02	1315	N	1315	-0-	-0-	-0-	51	1	1264	3	N	-0-					5
03	1386	N	1386	-0-	-0-	-0-	55	1	1331	3	N	-0-					5
04	1367	N	1367	-0-	-0-	-0-	55	1	1312	3	N	-0-					5
*05	1409	N	1409	-0-	-0-	-0-	57	1	1352	3	N	-0-					5

FIELDS 53 WELL #: 5 RRCID -> 179662 COMPL. DATE 09/09/2000 TOTAL DEPTH 6300 PERF. 5860 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR "M" WELL #: 5 RRCID -> 179664 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 6593 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	207	N	207	-0-	-0-	-0-	8	1	199	3	N	-0-					1
01	199	N	199	-0-	-0-	-0-	8	1	190	3	N	1					2
							1	9									
02	203	N	183	-0-	-20	-0-	7	1	176	3	N	-0-					2
03	217	N	183	-0-	-34	-0-	7	1	175	3	N	1					3
							1	9									
04	180	N	170	-0-	-10	-0-	7	1	163	3	N	-0-					3
05	186	N	171	-0-	-15	-0-	7	1	163	3	N	1					4
							1	9									

MAYER WELL #: 31 RRCID -> 179668 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 6358 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	924	N	924	-0-	-0-	-0-	35	1	889	3	N	-0-					-0-
01	898	N	898	-0-	-0-	-0-	35	1	863	3	N	-0-					-0-
02	870	N	835	-0-	-35	-0-	32	1	803	3	N	-0-					-0-
03	1038	N	1038	-0-	-0-	-0-	41	1	997	3	N	-0-					-0-
04	870	N	832	-0-	-38	-0-	33	1	799	3	N	-0-					-0-
*05	1106	N	1106	-0-	-0-	-0-	45	1	1061	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 32 RRCID -> 179681 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 6972 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	27	1	683	3	N	-0-					-0-
01	703	N	703	-0-	-0-	-0-	27	1	676	3	N	-0-					-0-
02	667	N	662	-0-	-5	-0-	26	1	636	3	N	-0-					-0-
03	713	N	691	-0-	-22	-0-	27	1	664	3	N	-0-					-0-
04	693	N	693	-0-	-0-	-0-	28	1	665	3	N	-0-					-0-
05	713	N	699	-0-	-14	-0-	28	1	671	3	N	-0-					-0-

MAYER WELL #: 33 RRCID -> 179683 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 6420 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	16	1	400	3	N	-0-					-0-
01	445	N	445	-0-	-0-	-0-	17	1	428	3	N	-0-					-0-
02	435	N	414	-0-	-21	-0-	16	1	398	3	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	17	1	413	3	N	-0-					-0-
04	420	N	413	-0-	-7	-0-	17	1	396	3	N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	18	1	417	3	N	-0-					-0-

MAYER WELL #: 34 RRCID -> 179685 COMPL. DATE 09/27/2000 TOTAL DEPTH 8350 PERF. 7832 - 7923

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	13	1	327	3	N	5	9	1			11
							6	9									
01	389	N	389	-0-	-0-	-0-	14	1	355	3	N	18	10	1			19
							20	9									
02	363	N	363	-0-	-0-	-0-	13	1	327	3	N	21	11	1			29
							23	9									
03	383	N	383	-0-	-0-	-0-	15	1	355	3	N	12	16	1			25
							13	9									
04	390	N	315	-0-	-75	-0-	12	1	294	3	N	8	17	1			16
							9	9									
05	403	N	305	-0-	-98	-0-	12	1	285	3	N	7					23
							8	9									

WARD 114 WELL #: 14 RRCID -> 179701 COMPL. DATE 09/16/2000 TOTAL DEPTH 6950 PERF. 6328 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	325	N	325	-0-	-0-	-0-	21	1	304	3	N	-0-					-0-
01	331	N	331	-0-	-0-	-0-	24	1	307	3	N	-0-					-0-
02	310	N	310	-0-	-0-	-0-	24	1	286	3	N	-0-					-0-
03	310	N	246	-0-	-64	-0-	18	1	228	3	N	-0-					-0-
04	330	N	280	-0-	-50	-0-	18	1	262	3	N	-0-					-0-
05	341	N	291	-0-	-50	-0-	18	1	273	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179705 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7018 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	10	1	250	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					-0-
02	232	N	201	-0-	-31	-0-	8	1	193	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	9	1	225	3	N	-0-					-0-
04	244	N	244	-0-	-0-	-0-	10	1	234	3	N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-

MAYER, MINNIE H. WELL #: 6 RRCID -> 179709 COMPL. DATE 10/11/2000 TOTAL DEPTH 8200 PERF. 6952 - 7130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	6	1	161	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	6	1	160	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	6	1	150	3	N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	7	1	158	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	7	1	157	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 48 WELL #: 6 RRCID -> 179806 COMPL. DATE 09/28/2000 TOTAL DEPTH 5800 PERF. 4902 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-			1
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-			1
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-			1
03	35	N	35	-0-	-0-	-0-	9	1	26	3	N	-0-			1
04	300	N	300	-0-	-0-	-0-	80	1	220	3	N	-0-			1
05	1	N	-0-	-0-	-1	-0-					N	-0-			1

MAYER, MINNIE H. WELL #: 8 RRCID -> 179810 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	23	1	573	3	N	-0-			2
01	600	N	600	-0-	-0-	-0-	23	1	577	3	N	-0-			2
02	570	N	570	-0-	-0-	-0-	22	1	548	3	N	-0-			2
03	589	N	498	-0-	-91	-0-	20	1	478	3	N	-0-			2
04	570	N	511	-0-	-59	-0-	20	1	491	3	N	-0-			2
05	620	N	492	-0-	-128	-0-	20	1	472	3	N	-0-			2

MAYER, MINNIE H. WELL #: 7 RRCID -> 179812 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. 6710 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	2	1	50	3	N	-0-			-0-
01	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-			-0-
02	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-			-0-
03	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-			-0-
04	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-			-0-
*05	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-			-0-

VANDERSTUCKEN 22 WELL #: 3 RRCID -> 179843 COMPL. DATE 09/22/2000 TOTAL DEPTH 5560 PERF. 4972 - 4982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

SHURLEY 95 WELL #: 7 RRCID -> 179930 COMPL. DATE 08/26/2000 TOTAL DEPTH 6300 PERF. 5818 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	30	1	377	3	N	-0-			1
01	496	N	496	-0-	-0-	-0-	36	1	460	3	N	-0-			1
02	476	N	476	-0-	-0-	-0-	38	1	438	3	N	-0-			1
03	487	N	487	-0-	-0-	-0-	53	1	434	3	N	-0-			1
04	482	N	482	-0-	-0-	-0-	72	1	410	3	N	-0-			1
*05	500	N	500	-0-	-0-	-0-	84	1	416	3	N	-0-			1

VANDERSTUCKEN 49 WELL #: 10 RRCID -> 179931 COMPL. DATE 10/02/2000 TOTAL DEPTH 5900 PERF. 4980 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	27	1	88	3	N	-0-			-0-
01	131	N	131	-0-	-0-	-0-	36	1	95	3	N	-0-			-0-
02	116	N	115	-0-	-1	-0-	30	1	85	3	N	-0-			-0-
03	124	N	108	-0-	-16	-0-	29	1	79	3	N	-0-			-0-
04	120	N	112	-0-	-8	-0-	30	1	82	3	N	-0-			-0-
05	124	N	114	-0-	-10	-0-	23	1	91	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 183 WELL #: 3 RRCID -> 179933 COMPL. DATE 10/12/2000 TOTAL DEPTH 7537 PERF. 7186 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	47	1	461	3	Y	-0-					1
01	593	N	593	-0-	-0-	-0-	53	1	539	3	Y	1	1	1			1
							1	9									
02	543	N	543	-0-	-0-	-0-	50	1	493	3	Y	-0-					1
03	544	N	544	-0-	-0-	-0-	53	1	491	3	Y	-0-	1	1			-0-
04	570	N	458	-0-	-112	-0-	40	1	418	3	Y	-0-					-0-
05	589	N	500	-0-	-89	-0-	45	1	455	3	Y	-0-					-0-

VANDERSTUCKEN 50 WELL #: 8 RRCID -> 179934 COMPL. DATE 10/14/2000 TOTAL DEPTH 6212 PERF. 5113 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	17	N	17	-0-	-0-	-0-	4	1	13	3	N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	4	1	10	3	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	5	1	14	3	N	-0-					-0-
03	31	N	3	-0-	-28	-0-	1	1	2	3	N	-0-					-0-
04	14	N	12	-0-	-2	-0-	3	1	9	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	3	1	11	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179936 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 6646 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	11	1	106	3	Y	1					1
							1	9									
01	124	N	124	-0-	-0-	-0-	11	1	112	3	Y	1	1	1			1
							1	9									
02	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					1
03	124	N	107	-0-	-17	-0-	10	1	97	3	Y	-0-	1	1			-0-
04	120	N	102	-0-	-18	-0-	9	1	93	3	Y	-0-					-0-
05	124	N	108	-0-	-16	-0-	10	1	98	3	Y	-0-					-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179938 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 7292 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	16	1	392	3	N	-0-					4
01	417	N	417	-0-	-0-	-0-	16	1	401	3	N	-0-					4
02	406	N	326	-0-	-80	-0-	13	1	313	3	N	-0-					4
03	433	N	433	-0-	-0-	-0-	17	1	416	3	N	-0-					4
04	390	N	380	-0-	-10	-0-	15	1	365	3	N	-0-					4
*05	547	N	547	-0-	-0-	-0-	22	1	525	3	N	-0-					4

MAYER, MINNIE H. "V V V" WELL #: 1652 RRCID -> 180145 COMPL. DATE 05/04/2000 TOTAL DEPTH 8350 PERF. 6948 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		78	-0-	78	479	3	1	75	3	N	-0-					-0-
01	14B2 EXT		75	-0-	75	554	3	1	72	3	N	-0-					-0-
02	14B2 EXT		70	-0-	70	624	3	1	67	3	N	-0-					-0-
03	689	X	65	-0-	-624	-0-	3	1	62	3	N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	3	1	69	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

KIRBY 184 WELL #: 4 RRCID -> 180158 COMPL. DATE 10/12/2000 TOTAL DEPTH 8000 PERF. 6316 - 6366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		104	-0-	104	490	10	1	94	3	Y	-0-					-0-
01	T. A.		108	-0-	108	598	10	1	98	3	Y	-0-					-0-
02	T. A.		100	-0-	100	698	9	1	91	3	Y	-0-					-0-
03	770	X	72	-0-	-698	-0-	7	1	65	3	Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 51 WELL #: 7 RRCID -> 180159 COMPL. DATE 10/19/2000 TOTAL DEPTH 6100 PERF. 5107 - 5752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	3	1	7	3	Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	3	1	7	3	Y	-0-					-0-
03	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
04	10	N	3	-0-	-7	-0-	1	1	2	3	Y	-0-					-0-
05	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 9 RRCID -> 180161 COMPL. DATE 10/11/2000 TOTAL DEPTH 6200 PERF. 5168 - 5846

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES RANCH WELL #: 308 RRCID -> 180162 COMPL. DATE 10/04/2000 TOTAL DEPTH 7295 PERF. 6414 - 7170

12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 28 WELL #: 3 RRCID -> 180169 COMPL. DATE 11/08/2000 TOTAL DEPTH 5550 PERF. 4966 - 4976

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

NIXON 177 WELL #: 5 RRCID -> 180170 COMPL. DATE 11/24/2000 TOTAL DEPTH 7413 PERF. 5990 - 6010

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

MCMILLAN, W. B. 10 WELL #: 14 RRCID -> 180171 COMPL. DATE 11/12/2000 TOTAL DEPTH 5558 PERF. 5180 - 5379

12	497	N	497	-0-	-0-	-0-	72	1	425	3	N	-0-					1
01	675	N	675	-0-	-0-	-0-	110	1	565	3	N	-0-					1
02	624	N	624	-0-	-0-	-0-	93	1	531	3	N	-0-					1
03	612	N	612	-0-	-0-	-0-	86	1	526	3	N	-0-					1
04	523	N	523	-0-	-0-	-0-	70	1	453	3	N	-0-					1
*05	543	N	543	-0-	-0-	-0-	71	1	472	3	N	-0-					1

MCMILLAN, W. B. 10 WELL #: 15 RRCID -> 180172 COMPL. DATE 11/09/2000 TOTAL DEPTH 5600 PERF. 5190 - 5384

12	293	N	293	-0-	-0-	-0-	42	1	251	3	N	-0-					1
01	328	N	328	-0-	-0-	-0-	53	1	275	3	N	-0-					1
02	319	N	307	-0-	-12	-0-	46	1	261	3	N	-0-					1
03	294	N	294	-0-	-0-	-0-	41	1	253	3	N	-0-					1
04	357	N	357	-0-	-0-	-0-	48	1	309	3	N	-0-					1
05	341	N	319	-0-	-22	-0-	41	1	278	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 4 RRCID -> 180190 COMPL. DATE 11/08/2000 TOTAL DEPTH 7446 PERF. 6034 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	16	1	254	3	Y	-0-					14
01	325	N	325	-0-	-0-	-0-	18	1	307	3	Y	-0-					14
02	310	N	310	-0-	-0-	-0-	14	1	295	3	Y	1					15
							1	9									
03	306	N	306	-0-	-0-	-0-	17	1	288	3	Y	1					16
							1	9									
04	300	N	246	-0-	-54	-0-	17	1	229	3	Y	-0-	10	1			6
05	341	N	242	-0-	-99	-0-	16	1	222	3	Y	4					10
							4	9									

MAYER RANCH TTT WELL #: 1592 RRCID -> 180298 COMPL. DATE 07/30/2000 TOTAL DEPTH 8300 PERF. 6598 - 6823

12	105	N	105	-0-	-0-	-0-	4	1	101	3	N	-0-					1
01	93	N	93	-0-	-0-	-0-	4	1	89	3	N	-0-					1
02	116	N	76	-0-	-40	-0-	3	1	73	3	N	-0-					1
03	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					1
04	90	N	80	-0-	-10	-0-	3	1	77	3	N	-0-					1
05	93	N	89	-0-	-4	-0-	4	1	85	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180585 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 6520 - 7776

12	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					2
01	23	N	23	-0-	-0-	-0-	2	1	20	3	N	1					3
							1	9									
02	25	N	25	-0-	-0-	-0-	2	1	23	3	N	-0-					3
03	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					3
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					3
05	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					3

MCMILLIAN, W. B. 10 WELL #: 17 RRCID -> 180650 COMPL. DATE 11/18/2000 TOTAL DEPTH 5700 PERF. 5220 - 5320

12	71	N	71	-0-	-0-	-0-	10	1	61	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	13	1	64	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	10	1	59	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	10	1	63	3	N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	9	1	59	3	N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					-0-

HICKS 22 WELL #: 3 RRCID -> 180735 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

JONES RANCH WELL #: 307 RRCID -> 180739 COMPL. DATE 09/30/2000 TOTAL DEPTH 7250 PERF. 6386 - 6626

12	57	N	57	-0-	-0-	-0-	57	3			Y	-0-	5	1			-0-
01	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			Y	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 2 RRCID -> 180740 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 6276 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	14	1	197	2	Y	-0-					-0-
01	197	N	197	-0-	-0-	-0-	15	1	182	2	Y	-0-					-0-
02	225	N	225	-0-	-0-	-0-	2	1	223	2	Y	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	2			Y	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	2			Y	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	2			Y	-0-					-0-

CUSENBARY 36 WELL #: 1 RRCID -> 180742 COMPL. DATE 01/14/2001 TOTAL DEPTH 5600 PERF. 5244 - 5254

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

CUSENBARY 36 WELL #: 5 RRCID -> 180744 COMPL. DATE 01/15/2001 TOTAL DEPTH 5450 PERF. 5222 - 5267

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCMILLIAN, W. B. 14 WELL #: 17 RRCID -> 180978 COMPL. DATE 12/02/2000 TOTAL DEPTH 5600 PERF. 5158 - 5242

12	565	N	565	-0-	-0-	-0-	81	1	484	3	N	-0-					1
01	370	N	370	-0-	-0-	-0-	60	1	310	3	N	-0-					1
02	493	N	316	-0-	-177	-0-	47	1	269	3	N	-0-					1
03	527	N	349	-0-	-178	-0-	49	1	300	3	N	-0-					1
04	360	N	312	-0-	-48	-0-	42	1	270	3	N	-0-					1
05	341	N	233	-0-	-108	-0-	30	1	203	3	N	-0-					1

BLOODWORTH 140 WELL #: 7 RRCID -> 180982 COMPL. DATE 01/06/2001 TOTAL DEPTH 8350 PERF. 6060 - 7335

12	180	N	180	-0-	-0-	-0-	12	1	102	3	Y	60	52	1			220
							66	9									
01	192	N	192	-0-	-0-	-0-	13	1	122	3	Y	52					272
							57	9									
02	122	N	122	-0-	-0-	-0-	11	1	108	3	Y	3					275
							3	9									
03	158	N	158	-0-	-0-	-0-	8	1	76	3	Y	67	149	1			193
							74	9									
04	183	N	183	-0-	-0-	-0-	10	1	89	3	Y	76	36	1			233
							84	9									
*05	213	N	213	-0-	-0-	-0-	11	1	103	3	Y	90	151	1			172
							99	9									

PFLUGER 84 WELL #: 17 RRCID -> 180983 COMPL. DATE 01/07/2001 TOTAL DEPTH 5600 PERF. 5210 - 5372

12	355	N	355	-0-	-0-	-0-	28	1	327	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	45	1	340	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	42	1	358	3	Y	-0-					-0-
03	341	N	249	-0-	-92	-0-	27	1	222	3	Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	44	1	432	3	Y	-0-					-0-
05	434	N	28	-0-	-406	-0-	2	1	26	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 19 RRCID -> 180987 COMPL. DATE 12/04/2000 TOTAL DEPTH 5500 PERF. 4890 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	51	1	605	3	Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	74	1	564	3	Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	59	1	496	3	Y	-0-					-0-
03	651	N	357	-0-	-294	-0-	39	1	318	3	Y	-0-					-0-
04	630	N	355	-0-	-275	-0-	33	1	322	3	Y	-0-					-0-
05	589	N	394	-0-	-195	-0-	30	1	364	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 12 RRCID -> 180988 COMPL. DATE 01/06/2001 TOTAL DEPTH 8140 PERF. 6210 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
04	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

SHURLEY 94 WELL #: 8 RRCID -> 181001 COMPL. DATE 01/08/2001 TOTAL DEPTH 6350 PERF. 5194 - 5830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 9 RRCID -> 181048 COMPL. DATE 01/17/2001 TOTAL DEPTH 6150 PERF. 5198 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	10	1	124	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	10	1	123	3	N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	10	1	112	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	19	1	109	3	N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	22	1	110	3	N	-0-					-0-

SHURLEY 95 WELL #: 11 RRCID -> 181051 COMPL. DATE 01/26/2001 TOTAL DEPTH 6400 PERF. 5420 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	3	1	24	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	10	1	55	3	N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	6	1	28	3	N	-0-					-0-

CUSENBARY 36 WELL #: 3 RRCID -> 181055 COMPL. DATE 01/31/2001 TOTAL DEPTH 5450 PERF. 4867 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	3			Y	-0-					2
01	389	N	389	-0-	-0-	-0-	389	3			Y	-0-					2
02	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					2
03	436	N	436	-0-	-0-	-0-	436	3			Y	-0-					2
04	390	N	233	-0-	-157	-0-	233	3			Y	-0-					2
05	403	N	262	-0-	-141	-0-	262	3			Y	-0-					2

CUSENBARY 36 WELL #: 11 RRCID -> 181056 COMPL. DATE 12/16/2000 TOTAL DEPTH 5400 PERF. 4490 - 5187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 71 WELL #: 3 RRCID -> 181062 COMPL. DATE 01/14/2001 TOTAL DEPTH 5619 PERF. 5146 - 5208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 71 WELL #: 5 RRCID -> 181064 COMPL. DATE 02/08/2001 TOTAL DEPTH 5500 PERF. 5132 - 5200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					3
01	466	N	466	-0-	-0-	-0-	466	3			Y	-0-					3
02	461	N	461	-0-	-0-	-0-	461	3			Y	-0-					3
03	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					3
04	450	N	439	-0-	-11	-0-	439	3			Y	-0-					3
05	496	N	490	-0-	-6	-0-	490	3			Y	-0-					3

CUSENBARY 71 WELL #: 6 RRCID -> 181066 COMPL. DATE 02/08/2001 TOTAL DEPTH 5524 PERF. 5116 - 5184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					1
01	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					1
02	176	N	176	-0-	-0-	-0-	176	3			Y	-0-					1
03	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					1
04	475	N	475	-0-	-0-	-0-	475	3			Y	-0-					1
*05	423	N	423	-0-	-0-	-0-	423	3			Y	-0-					1

CUSENBARY 71 WELL #: 8 RRCID -> 181069 COMPL. DATE 01/06/2001 TOTAL DEPTH 5506 PERF. 4832 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

CUSENBARY 71 WELL #: 9 RRCID -> 181070 COMPL. DATE 01/19/2001 TOTAL DEPTH 5503 PERF. 4721 - 5234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					8
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					8
02	87	N	-0-	-0-	-87	-0-					Y	-0-					8
03	93	N	78	-0-	-15	-0-	78	3			Y	-0-					8
04	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					8
*05	540	N	540	-0-	-0-	-0-	540	3			Y	-0-					8

CUSENBARY 71 WELL #: 14 RRCID -> 181071 COMPL. DATE 01/14/2001 TOTAL DEPTH 5400 PERF. 4770 - 5129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

WILSON, DUKE WELL #: 1898 RRCID -> 181082 COMPL. DATE 01/14/2001 TOTAL DEPTH 8075 PERF. 7870 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	58	1	662	3	N	-0-					-0-
01	865	N	865	-0-	-0-	-0-	115	1	750	3	N	-0-					-0-
02	737	N	737	-0-	-0-	-0-	84	1	653	3	N	-0-					-0-
03	986	N	986	-0-	-0-	-0-	79	1	907	3	N	-0-					-0-
04	1205	N	1205	-0-	-0-	-0-	94	1	1111	3	N	-0-					-0-
*05	3100	N	3190	-0-	90	90	145	1	3045	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1881R RRCID -> 181084 COMPL. DATE 01/24/2001 TOTAL DEPTH 8236 PERF. 5702 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	55	1	627	3	N	-0-					-0-
01	699	N	699	-0-	-0-	-0-	93	1	606	3	N	-0-					-0-
02	696	N	606	-0-	-90	-0-	69	1	537	3	N	-0-					-0-
03	702	N	702	-0-	-0-	-0-	56	1	646	3	N	-0-					-0-
04	690	N	418	-0-	-272	-0-	32	1	386	3	N	-0-					-0-
*05	1493	N	1493	-0-	-0-	-0-	68	1	1425	3	N	-0-					-0-

WILSON, DUKE WELL #: 1878 RRCID -> 181096 COMPL. DATE 01/11/2001 TOTAL DEPTH 8310 PERF. 5686 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	26	1	298	3	N	-0-					1
01	349	N	349	-0-	-0-	-0-	46	1	303	3	N	-0-					1
02	360	N	360	-0-	-0-	-0-	41	1	319	3	N	-0-					1
03	327	N	327	-0-	-0-	-0-	26	1	301	3	N	-0-					1
04	375	N	375	-0-	-0-	-0-	29	1	346	3	N	-0-					1
*05	991	N	991	-0-	-0-	-0-	45	1	946	3	N	-0-					1

WILSON, DUKE WELL #: 1882R RRCID -> 181102 COMPL. DATE 01/11/2001 TOTAL DEPTH 8050 PERF. 5646 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	941	N	941	-0-	-0-	-0-	76	1	865	3	N	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	136	1	886	3	N	-0-					-0-
02	899	N	893	-0-	-6	-0-	101	1	792	3	N	-0-					-0-
03	932	N	932	-0-	-0-	-0-	74	1	858	3	N	-0-					-0-
04	990	N	885	-0-	-105	-0-	69	1	816	3	N	-0-					-0-
*05	2229	N	2229	-0-	-0-	-0-	102	1	2127	3	N	-0-					-0-

WILSON, DUKE WELL #: 1864 RRCID -> 181103 COMPL. DATE 12/22/2000 TOTAL DEPTH 8350 PERF. 5422 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1076	N	1076	-0-	-0-	-0-	87	1	989	3	N	-0-					-0-
01	1019	N	1019	-0-	-0-	-0-	135	1	884	3	N	-0-					-0-
02	951	N	951	-0-	-0-	-0-	108	1	843	3	N	-0-					-0-
03	1085	N	962	-0-	-123	-0-	77	1	885	3	N	-0-					-0-
04	990	N	922	-0-	-68	-0-	72	1	850	3	N	-0-					-0-
*05	2519	N	2519	-0-	-0-	-0-	115	1	2404	3	N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181176 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	23	1	252	3	Y	1	1	1			6
							1	9									
01	274	N	274	-0-	-0-	-0-	26	1	245	3	Y	3					9
							3	9									
02	261	N	250	-0-	-11	-0-	24	1	226	3	Y	-0-					9
03	279	N	220	-0-	-59	-0-	20	1	199	3	Y	1					10
							1	9									
04	270	N	246	-0-	-24	-0-	24	1	222	3	Y	-0-	4	1			6
*05	314	N	314	-0-	-0-	-0-	30	1	284	3	Y	-0-					6

CUSENBARY 36 WELL #: 7 RRCID -> 181525 COMPL. DATE 02/02/2001 TOTAL DEPTH 5430 PERF. 4762 - 5177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					1
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					1
02	87	N	79	-0-	-8	-0-	79	3			Y	-0-					1
03	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					1
04	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					1
*05	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 36 WELL #: 8 RRCID -> 181526 COMPL. DATE 01/28/2001 TOTAL DEPTH 5550 PERF. 5148 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					3
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					3
02	261	N	206	-0-	-55	-0-	206	3			Y	-0-					3
03	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					3
04	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					3
*05	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					3

CUSENBARY 36 WELL #: 10 RRCID -> 181527 COMPL. DATE 02/11/2001 TOTAL DEPTH 5434 PERF. 5174 - 5246

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SHURLEY 96 WELL #: 14 RRCID -> 181558 COMPL. DATE 02/04/2001 TOTAL DEPTH 6300 PERF. 5770 - 5990

12	173	N	173	-0-	-0-	-0-	13	1	159	3	N	1					4
							1	9									
01	196	N	196	-0-	-0-	-0-	14	1	179	3	N	3	5	1			2
							3	9									
02	189	N	189	-0-	-0-	-0-	14	1	165	3	N	9					11
							10	9									
03	204	N	204	-0-	-0-	-0-	21	1	170	3	N	12	18	1			5
							13	9									
04	211	N	211	-0-	-0-	-0-	28	1	160	3	N	21	24	1			2
							23	9									
05	217	N	202	-0-	-15	-0-	33	1	165	3	N	4					6
							4	9									

SHURLEY 98 WELL #: 13 RRCID -> 181559 COMPL. DATE 02/07/2001 TOTAL DEPTH 6400 PERF. 5196 - 6050

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	5	1	61	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	3	1	40	3	N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	15	1	85	3	N	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	10	1	48	3	N	-0-					-0-

WILSON, DUKE WELL #: 1733 RRCID -> 181560 COMPL. DATE 02/14/2001 TOTAL DEPTH 8612 PERF. 8450 - 8612

12	1141	N	1141	-0-	-0-	-0-	92	1	1045	3	N	4	3	1			8
							4	9									
01	927	N	927	-0-	-0-	-0-	123	1	804	3	N	-0-	3	1			5
02	957	N	776	-0-	-181	-0-	88	1	687	3	N	1	1	1			5
							1	9									
03	1023	N	922	-0-	-101	-0-	74	1	848	3	N	-0-					5
04	1084	N	1084	-0-	-0-	-0-	84	1	1000	3	N	-0-					5
*05	2767	N	2767	-0-	-0-	-0-	126	1	2641	3	N	-0-					5

WILSON, DUKE WELL #: 1887 RRCID -> 181562 COMPL. DATE 02/09/2001 TOTAL DEPTH 8150 PERF. 7759 - 7880

12	684	N	684	-0-	-0-	-0-	55	1	629	3	N	-0-					1
01	804	N	804	-0-	-0-	-0-	107	1	697	3	N	-0-					1
02	694	N	694	-0-	-0-	-0-	79	1	615	3	N	-0-					1
03	682	N	510	-0-	-172	-0-	41	1	469	3	N	-0-					1
04	750	N	394	-0-	-356	-0-	31	1	363	3	N	-0-					1
*05	1275	N	1275	-0-	-0-	-0-	58	1	1217	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 3 RRCID -> 181563 COMPL. DATE 02/14/2001 TOTAL DEPTH 8650 PERF. 7438 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-			1
01	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-			1
02	166	N	166	-0-	-0-	-0-	6	1	160	3	N	-0-			1
03	155	N	152	-0-	-3	-0-	6	1	146	3	N	-0-			1
04	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-			1
05	186	N	182	-0-	-4	-0-	7	1	175	3	N	-0-			1

CUSENBARY 71 WELL #: 2 RRCID -> 181564 COMPL. DATE 02/25/2001 TOTAL DEPTH 5450 PERF. 4856 - 5212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			2
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			2
02	T. A.		3	-0-	3	3	3	3			Y	-0-			2
03	T. A.		10	-0-	10	13	10	3			Y	-0-			2
04	T. A.		-0-	-0-	-0-	13					Y	-0-			2
05	T. A.		-0-	-0-	-0-	13					Y	-0-			2

CUSENBARY 71 WELL #: 4 RRCID -> 181565 COMPL. DATE 02/22/2001 TOTAL DEPTH 5500 PERF. 4885 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-			4

MAYER 18 WELL #: 7 RRCID -> 181759 COMPL. DATE 02/08/2001 TOTAL DEPTH 8500 PERF. 6851 - 7100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	9	1	128	2	Y	-0-			-0-
01	137	N	137	-0-	-0-	-0-	10	1	127	2	Y	-0-			-0-
02	145	N	144	-0-	-1	-0-	1	1	143	2	Y	-0-			-0-
03	146	N	146	-0-	-0-	-0-	146	2			Y	-0-			-0-
04	130	N	130	-0-	-0-	-0-	130	2			Y	-0-			-0-
05	155	N	130	-0-	-25	-0-	130	2			Y	-0-			-0-

WARD 127 WELL #: 16 RRCID -> 181760 COMPL. DATE 02/14/2001 TOTAL DEPTH 7050 PERF. 5584 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 12 RRCID -> 181762 COMPL. DATE 02/15/2001 TOTAL DEPTH 6900 PERF. 5516 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-			-0-
04	60	N	38	-0-	-22	-0-	6	1	32	3	N	-0-			-0-
*05	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-			-0-

HUDSPETH "I" WELL #: 2 RRCID -> 181838 COMPL. DATE 02/21/2001 TOTAL DEPTH 8600 PERF. 7404 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-			2
01	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-			2
02	232	N	213	-0-	-19	-0-	8	1	205	3	N	-0-			2
03	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-			2
04	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-			2
*05	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MCMILLIAN, LEO H. -11- WELL #: 17 RRCID -> 181843 COMPL. DATE 03/15/2001 TOTAL DEPTH 5575 PERF. 5237 - 5310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	12	1	73	3	N	-0-					1
01	91	N	91	-0-	-0-	-0-	15	1	76	3	N	-0-					1
02	87	N	82	-0-	-5	-0-	12	1	70	3	N	-0-					1
03	93	N	85	-0-	-8	-0-	12	1	73	3	N	-0-					1
04	90	N	76	-0-	-14	-0-	10	1	66	3	N	-0-					1
05	93	N	78	-0-	-15	-0-	10	1	68	3	N	-0-					1

HUDSPETH 53 WELL #: 2 RRCID -> 181844 COMPL. DATE 02/25/2001 TOTAL DEPTH 8475 PERF. 7172 - 7473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	15	1	373	3	N	-0-					1
01	400	N	400	-0-	-0-	-0-	15	1	385	3	N	-0-					1
02	377	N	374	-0-	-3	-0-	14	1	360	3	N	-0-					1
03	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					1
04	400	N	400	-0-	-0-	-0-	16	1	384	3	N	-0-					1
*05	417	N	417	-0-	-0-	-0-	17	1	400	3	N	-0-					1

CUSENBARY 71 WELL #: 13 RRCID -> 181852 COMPL. DATE 03/03/2001 TOTAL DEPTH 5430 PERF. 4777 - 5156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	296	3			Y	-0-					4
01	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					4
02	462	N	462	-0-	-0-	-0-	462	3			Y	-0-					4
03	341	N	341	-0-	-0-	-0-	341	3			Y	-0-					4
04	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					4
05	496	N	228	-0-	-268	-0-	228	3			Y	-0-					4

MCMILLAN, W. B. 14 WELL #: 18 RRCID -> 181855 COMPL. DATE 03/07/2001 TOTAL DEPTH 5500 PERF. 5156 - 5230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	6	1	35	3	N	-0-					2
01	62	N	62	-0-	-0-	-0-	9	1	49	3	N	4	2	1			4
							4	9									
02	34	N	34	-0-	-0-	-0-	5	1	29	3	N	-0-	2	1			2
03	62	N	62	-0-	-0-	-0-	9	1	52	3	N	1					3
							1	9									
04	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					3
*05	70	N	70	-0-	-0-	-0-	9	1	60	3	N	1	2	1			2
							1	9									

BLOODWORTH 139 WELL #: 9 RRCID -> 182121 COMPL. DATE 12/07/2000 TOTAL DEPTH 8400 PERF. 6024 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

BLOODWORTH 139 WELL #: 10 RRCID -> 182220 COMPL. DATE 11/27/2000 TOTAL DEPTH 8400 PERF. 7225 - 7296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	505	N	505	-0-	-0-	-0-	52	1	453	3	Y	-0-					-0-
01	537	N	537	-0-	-0-	-0-	51	1	485	3	Y	1					1
							1	9									
02	506	N	506	-0-	-0-	-0-	48	1	458	3	Y	-0-					1
03	514	N	514	-0-	-0-	-0-	46	1	467	3	Y	1					2
							1	9									
04	524	N	524	-0-	-0-	-0-	51	1	473	3	Y	-0-	1	1			1
*05	550	N	550	-0-	-0-	-0-	53	1	497	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1734 RRCID -> 182224 COMPL. DATE 02/08/2001 TOTAL DEPTH 8700 PERF. 5880 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	29	N	-0-	-0-	29	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SHURLEY 94 WELL #: 10 RRCID -> 182226 COMPL. DATE 03/04/2001 TOTAL DEPTH 6150 PERF. 5176 - 5740

12	1010	N	1010	-0-	-0-	-0-	75	1	935	3	N	-0-					1
01	986	N	986	-0-	-0-	-0-	72	1	914	3	N	-0-	1	1			-0-
02	928	N	869	-0-	59	-0-	69	1	800	3	N	-0-					-0-
03	1023	N	774	-0-	-249	-0-	84	1	690	3	N	-0-					-0-
04	960	N	677	-0-	-283	-0-	101	1	575	3	N	1	1	1			-0-
							1	9									
05	930	N	742	-0-	-188	-0-	125	1	617	3	N	-0-					-0-

MAYER 1028 WELL #: A302 RRCID -> 182233 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 7970

12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					2
01	382	N	382	-0-	-0-	-0-	15	1	366	3	N	1					3
							1	9									
02	406	N	347	-0-	59	-0-	13	1	334	3	N	-0-					3
03	389	N	389	-0-	-0-	-0-	15	1	373	3	N	1	1	1			3
							1	9									
04	370	N	370	-0-	-0-	-0-	15	1	354	3	N	1	1	1			3
							1	9									
*05	418	N	418	-0-	-0-	-0-	17	1	401	3	N	-0-					3

RICHARDSON 4 WELL #: 8 RRCID -> 182237 COMPL. DATE 04/02/2001 TOTAL DEPTH 8400 PERF. 6230 - 8046

12	406	N	406	-0-	-0-	-0-	34	1	372	3	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	38	1	366	3	Y	-0-					-0-
02	377	N	373	-0-	4	-0-	36	1	337	3	Y	-0-					-0-
03	403	N	382	-0-	21	-0-	35	1	347	3	Y	-0-					-0-
04	390	N	387	-0-	3	-0-	38	1	349	3	Y	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	39	1	368	3	Y	-0-					-0-

WARD 114 WELL #: 17 RRCID -> 182239 COMPL. DATE 02/17/2001 TOTAL DEPTH 7000 PERF. 5520 - 6690

12	231	N	231	-0-	-0-	-0-	15	1	215	3	N	1					1
							1	9									
01	207	N	207	-0-	-0-	-0-	15	1	192	3	N	-0-	1	1			-0-
02	202	N	202	-0-	-0-	-0-	16	1	186	3	N	-0-					-0-
03	217	N	212	-0-	5	-0-	16	1	195	3	N	1					1
							1	9									
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-	1	1			-0-
*05	219	N	219	-0-	-0-	-0-	14	1	205	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 294 RRCID -> 182241 COMPL. DATE 02/23/2001 TOTAL DEPTH 8500 PERF. 7093 - 7248

12	181	N	181	-0-	-0-	-0-	63	1	118	3	Y	-0-					-0-
01	1085	X	210	-0-	-875	-0-	83	1	127	3	Y	-0-					-0-
02	203	X	191	-0-	12	-0-	64	1	127	3	Y	-0-					-0-
03	217	X	176	-0-	41	-0-	44	1	132	3	Y	-0-					-0-
04	210	X	165	-0-	45	-0-	49	1	116	3	Y	-0-					-0-
05	217	X	154	-0-	63	-0-	42	1	112	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3202 RRCID -> 182243 COMPL. DATE 03/14/2001 TOTAL DEPTH 8750 PERF. 7158 - 7414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	266	N	266	-0-	-0-	-0-	21	1	244	3	Y	1					2
							1	9									
01	267	N	267	-0-	-0-	-0-	22	1	245	3	Y	-0-	1	1			1
02	252	N	252	-0-	-0-	-0-	21	1	230	3	Y	1	1	1			1
							1	9									
03	279	N	271	-0-	-8	-0-	22	1	248	3	Y	1					2
							1	9									
04	270	N	255	-0-	-15	-0-	20	1	235	3	Y	-0-	1	1			1
05	279	N	265	-0-	-14	-0-	21	1	244	3	Y	-0-					1

MAYER WELL #: 35 RRCID -> 182528 COMPL. DATE 10/04/2000 TOTAL DEPTH 8350 PERF. 6700 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					1
01	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					1
02	116	N	96	-0-	-20	-0-	4	1	92	3	N	-0-					1
03	102	N	102	-0-	-0-	-0-	4	1	98	3	N	-0-					1
04	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					1
*05	103	N	103	-0-	-0-	-0-	4	1	99	3	N	-0-					1

MAYER WELL #: 23 RRCID -> 182529 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	759	N	759	-0-	-0-	-0-	29	1	730	3	N	-0-					-0-
01	773	N	773	-0-	-0-	-0-	30	1	743	3	N	-0-					-0-
02	754	N	695	-0-	-59	-0-	27	1	668	3	N	-0-					-0-
03	744	N	635	-0-	-109	-0-	25	1	610	3	N	-0-					-0-
04	750	N	489	-0-	-261	-0-	20	1	469	3	N	-0-					-0-
05	744	N	490	-0-	-254	-0-	20	1	470	3	N	-0-					-0-

MAYER WELL #: 24 RRCID -> 182532 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	2			N	-0-					-0-
03	232	N	232	-0-	-0-	-0-	232	2			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	2			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	2			N	-0-					-0-

MAYER WELL #: 29 RRCID -> 182535 COMPL. DATE 02/04/2001 TOTAL DEPTH 8650 PERF. 6434 - 7154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	4	1	111	3	N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	5	1	110	3	N	-0-					-0-
04	114	N	114	-0-	-0-	-0-	5	1	109	3	N	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	5	1	112	3	N	-0-					-0-

MAYER WELL #: 36 RRCID -> 182538 COMPL. DATE 03/27/2001 TOTAL DEPTH 8550 PERF. 6740 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	8	1	195	3	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	8	1	187	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	7	1	174	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	7	1	180	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	7	1	172	3	N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	7	1	160	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 38 RRCID -> 182542 COMPL. DATE 04/07/2001 TOTAL DEPTH 8450 PERF. 6464 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	15	1	368	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					-0-
02	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	16	1	398	3	N	-0-					-0-
04	424	N	424	-0-	-0-	-0-	17	1	407	3	N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	17	1	406	3	N	-0-					-0-

MAYER WELL #: 40 RRCID -> 182561 COMPL. DATE 04/12/2001 TOTAL DEPTH 8550 PERF. 6584 - 7356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	15	1	364	3	N	-0-					-0-
01	367	N	367	-0-	-0-	-0-	14	1	353	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	14	1	338	3	N	-0-					-0-
03	372	N	361	-0-	-11	-0-	14	1	347	3	N	-0-					-0-
04	360	N	354	-0-	-6	-0-	14	1	340	3	N	-0-					-0-
05	372	N	369	-0-	-3	-0-	15	1	354	3	N	-0-					-0-

MAYER WELL #: 41 RRCID -> 182562 COMPL. DATE 04/22/2001 TOTAL DEPTH 8500 PERF. 7192 - 7202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	9	1	220	3	N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
02	232	N	209	-0-	-23	-0-	8	1	201	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					-0-

MAYER WELL #: 42 RRCID -> 182563 COMPL. DATE 03/18/2001 TOTAL DEPTH 8402 PERF. 6932 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	9	1	222	3	N	-0-					-0-
02	232	N	215	-0-	-17	-0-	8	1	207	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	9	1	218	3	N	-0-					-0-
04	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
*05	229	N	229	-0-	-0-	-0-	9	1	220	3	N	-0-					-0-

MAYER WELL #: 39 RRCID -> 182566 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	4	1	111	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	6	1	142	3	N	-0-					-0-
04	90	N	40	-0-	-50	-0-	2	1	38	3	N	-0-					-0-
05	124	N	19	-0-	-105	-0-	1	1	18	3	N	-0-					-0-

SHURLEY 95 WELL #: 9 RRCID -> 182652 COMPL. DATE 03/14/2001 TOTAL DEPTH 6250 PERF. 5224 - 6079

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	25	1	318	3	N	-0-					-0-
02	319	N	317	-0-	-2	-0-	25	1	292	3	N	-0-					-0-
03	341	N	265	-0-	-76	-0-	29	1	236	3	N	-0-					-0-
04	330	N	321	-0-	-9	-0-	48	1	273	3	N	-0-					-0-
05	341	N	325	-0-	-16	-0-	55	1	270	3	N	-0-					-0-

SHURLEY 96 WELL #: 11 RRCID -> 182653 COMPL. DATE 03/19/2001 TOTAL DEPTH 6350 PERF. 5104 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	18	1	221	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	33	1	426	3	N	-0-					-0-
02	302	N	302	-0-	-0-	-0-	24	1	278	3	N	-0-					-0-
03	296	N	296	-0-	-0-	-0-	32	1	264	3	N	-0-					-0-
04	390	N	249	-0-	-141	-0-	37	1	212	3	N	-0-					-0-
05	310	N	238	-0-	-72	-0-	40	1	198	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVID 109 WELL #: 18 RRCID -> 182665 COMPL. DATE 03/24/2001 TOTAL DEPTH 5550 PERF. 5190 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	34	1	255	3	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	31	1	259	3	Y	-0-					-0-
03	278	N	278	-0-	-0-	-0-	30	1	248	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					-0-
05	310	N	-0-	-0-	-310	-0-					Y	-0-					-0-

JONES 120 WELL #: 17 RRCID -> 182667 COMPL. DATE 03/08/2001 TOTAL DEPTH 6400 PERF. 5262 - 6122

12	517	N	517	-0-	-0-	-0-	65	1	443	3	Y	8	25	1			17
							9	9									
01	444	N	444	-0-	-0-	-0-	55	1	380	3	Y	8	9	1			16
							9	9									
02	493	N	459	-0-	-34	-0-	61	1	394	3	Y	4	8	1			12
							4	9									
03	527	N	511	-0-	-16	-0-	60	1	450	3	Y	1	5	1			8
							1	9									
04	420	N	419	-0-	-1	-0-	54	1	364	3	Y	1	6	1			3
							1	9									
05	496	N	403	-0-	-93	-0-	55	1	347	3	Y	1					4
							1	9									

SAWYER 128 WELL #: 13 RRCID -> 182671 COMPL. DATE 04/01/2001 TOTAL DEPTH 6573 PERF. 5402 - 5546

12	205	N	205	-0-	-0-	-0-	12	1	193	3	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	12	1	194	3	Y	-0-					-0-
02	203	N	185	-0-	-18	-0-	13	1	172	3	Y	-0-					-0-
03	217	N	204	-0-	-13	-0-	13	1	191	3	Y	-0-					-0-
04	210	N	204	-0-	-6	-0-	13	1	191	3	Y	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	13	1	200	3	Y	-0-					-0-

SAWYER 128 WELL #: 16 RRCID -> 182673 COMPL. DATE 03/02/2001 TOTAL DEPTH 7150 PERF. 5533 - 5664

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GLASSCOCK, H. E. ETAL WELL #: 282 RRCID -> 182675 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

12	403	N	403	-0-	-0-	-0-	33	1	370	3	Y	-0-					-0-
01	402	N	402	-0-	-0-	-0-	33	1	369	3	Y	-0-					-0-
02	394	N	394	-0-	-0-	-0-	33	1	361	3	Y	-0-					-0-
03	447	N	447	-0-	-0-	-0-	37	1	410	3	Y	-0-					-0-
04	429	N	429	-0-	-0-	-0-	33	1	396	3	Y	-0-					-0-
*05	444	N	444	-0-	-0-	-0-	35	1	409	3	Y	-0-					-0-

DAVID 109 WELL #: 17 RRCID -> 182681 COMPL. DATE 03/24/2001 TOTAL DEPTH 5481 PERF. 5228 - 5366

12	473	N	473	-0-	-0-	-0-	37	1	436	3	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	62	1	470	3	Y	-0-					-0-
02	522	N	493	-0-	-29	-0-	52	1	441	3	Y	-0-					-0-
03	493	N	493	-0-	-0-	-0-	54	1	439	3	Y	-0-					-0-
04	600	N	600	-0-	-0-	-0-	56	1	544	3	Y	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	47	1	574	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 4 RRCID -> 182684 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	66	1	744	3	Y	3					5
							3	9									
01	807	N	807	-0-	-0-	-0-	66	1	739	3	Y	2	4	1			3
							2	9									
02	783	N	755	-0-	-28	-0-	63	1	689	3	Y	3	4	1			2
							3	9									
03	844	N	844	-0-	-0-	-0-	69	1	773	3	Y	2					4
							2	9									
04	780	N	753	-0-	-27	-0-	58	1	694	3	Y	1	4	1			1
							1	9									
05	806	N	787	-0-	-19	-0-	62	1	724	3	Y	1					2
							1	9									

SAWYER 112 WELL #: 17 RRCID -> 182687 COMPL. DATE 04/19/2001 TOTAL DEPTH 6750 PERF. 5430 - 6348

12	229	N	229	-0-	-0-	-0-	13	1	216	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	14	1	215	3	Y	-0-					-0-
02	232	N	204	-0-	-28	-0-	15	1	189	3	Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	12	1	185	3	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	12	1	177	3	Y	-0-					-0-
05	217	N	210	-0-	-7	-0-	12	1	198	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 182689 COMPL. DATE 04/16/2001 TOTAL DEPTH 8033 PERF. 6443 - 7614

12	189	N	189	-0-	-0-	-0-	21	1	168	3	N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	21	1	170	3	N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	18	1	173	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	20	1	168	3	N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	25	1	167	3	N	-0-					-0-

SHURLEY WELL #: 64 RRCID -> 182702 COMPL. DATE 03/20/2001 TOTAL DEPTH 6239 PERF. 5720 - 6088

12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	68	1	235	3	N	-0-					-0-
02	262	N	262	-0-	-0-	-0-	37	1	225	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	270	N	222	-0-	-48	-0-	222	3			N	-0-					-0-
05	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-

SHURLEY WELL #: 68 RRCID -> 182703 COMPL. DATE 03/13/2001 TOTAL DEPTH 6105 PERF. 5426 - 5990

12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

PFLUGER 105 WELL #: 18 RRCID -> 183092 COMPL. DATE 04/18/2001 TOTAL DEPTH 5558 PERF. 5228 - 5238

12	131	N	131	-0-	-0-	-0-	10	1	121	3	Y	-0-					-0-
01	134	N	134	-0-	-0-	-0-	16	1	118	3	Y	-0-					-0-
02	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	3	Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	10	1	101	3	Y	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	13	1	152	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 4 RRCID -> 183093 COMPL. DATE 05/07/2001 TOTAL DEPTH 6210 PERF. 5626 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 98 WELL #: 18 RRCID -> 183094 COMPL. DATE 04/14/2001 TOTAL DEPTH 6600 PERF. 5318 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HICKS 22 WELL #: 7 RRCID -> 183096 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	14	1	199	2	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-					-0-
02	203	N	188	-0-	-15	-0-	1	1	187	2	Y	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	2			Y	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	2			Y	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	2			Y	-0-					-0-

HICKS 22 WELL #: 5 RRCID -> 183098 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	29	1	407	2	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	32	1	397	2	Y	-0-					-0-
02	455	N	455	-0-	-0-	-0-	4	1	451	2	Y	-0-					-0-
03	466	N	466	-0-	-0-	-0-	466	2			Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					-0-
05	496	N	427	-0-	-69	-0-	427	2			Y	-0-					-0-

MCMILLIAN, LEO H. 108 WELL #: 17 RRCID -> 183101 COMPL. DATE 04/03/2001 TOTAL DEPTH 5600 PERF. 5208 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					1
02	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					1
03	9	N	1	-0-	-8	-0-	1	3			N	-0-					1
04	5	N	-0-	-0-	-5	-0-					N	-0-					1
05	11	N	-0-	-0-	-11	-0-					N	-0-					1

SHURLEY 99 WELL #: 17 RRCID -> 183104 COMPL. DATE 04/23/2001 TOTAL DEPTH 6600 PERF. 5362 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	25	1	316	3	N	1					10
							1	9									
01	333	N	333	-0-	-0-	-0-	24	1	308	3	N	1	10	1			1
							1	9									
02	319	N	319	-0-	-0-	-0-	25	1	288	3	N	5					6
							6	9									
03	328	N	328	-0-	-0-	-0-	35	1	289	3	N	4	8	1			2
							4	9									
04	338	N	338	-0-	-0-	-0-	49	1	280	3	N	8	9	1			1
							9	9									
*05	341	N	341	-0-	-0-	-0-	57	1	283	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. WELL #: 4 RRCID -> 183114 COMPL. DATE 05/06/2001 TOTAL DEPTH 8750 PERF. 7210 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	12	1	218	3	N	-0-					-0-
01	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
02	232	N	213	-0-	-19	-0-	11	1	202	3	N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	14	1	213	3	N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	14	1	207	3	N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	19	1	207	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183116 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

12	474	N	474	-0-	-0-	-0-	25	1	443	3	N	5					7
							6	9									
01	445	N	445	-0-	-0-	-0-	22	1	417	3	N	5					12
							6	9									
02	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					12
03	465	N	340	-0-	-125	-0-	21	1	319	3	N	-0-					12
04	466	N	466	-0-	-0-	-0-	29	1	437	3	N	-0-					12
*05	489	N	489	-0-	-0-	-0-	40	1	441	3	N	7					19
							8	9									

CANYON RANCH WELL #: 1045S RRCID -> 183133 COMPL. DATE 03/29/2001 TOTAL DEPTH 5350 PERF. 5130 - 5171

12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-

CANYON RANCH WELL #: 1046S RRCID -> 183135 COMPL. DATE 04/28/2001 TOTAL DEPTH 5320 PERF. 5160 - 5180

12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

MAYER WELL #: 43 RRCID -> 183520 COMPL. DATE 03/26/2001 TOTAL DEPTH 8400 PERF. 6380 - 7194

12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					-0-
01	340	N	340	-0-	-0-	-0-	13	1	327	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	12	1	308	3	N	-0-					-0-
03	341	N	334	-0-	-7	-0-	13	1	321	3	N	-0-					-0-
04	332	N	332	-0-	-0-	-0-	13	1	319	3	N	-0-					-0-
05	341	N	337	-0-	-4	-0-	14	1	323	3	N	-0-					-0-

MAYER WELL #: 44 RRCID -> 183523 COMPL. DATE 04/04/2001 TOTAL DEPTH 8550 PERF. 6600 - 6952

12	94	N	94	-0-	-0-	-0-	4	1	90	3	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	3	1	87	3	N	-0-					-0-
02	87	N	84	-0-	-3	-0-	3	1	81	3	N	-0-					-0-
03	93	N	84	-0-	-9	-0-	3	1	81	3	N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	4	1	86	3	N	-0-					-0-
05	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 1 RRCID -> 183524 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	36	1	511	2	Y	-0-					-0-
01	542	N	542	-0-	-0-	-0-	41	1	501	2	Y	-0-					-0-
02	625	N	625	-0-	-0-	-0-	5	1	620	2	Y	-0-					-0-
03	603	N	603	-0-	-0-	-0-	603	2			Y	-0-					-0-
04	510	N	487	-0-	-23	-0-	487	2			Y	-0-					-0-
05	682	N	533	-0-	-149	-0-	533	2			Y	-0-					-0-

PFLUGER 85 WELL #: 20 RRCID -> 183547 COMPL. DATE 04/20/2001 TOTAL DEPTH 5450 PERF. 4900 - 4910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	7	1	52	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	7	1	58	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	5	1	62	3	Y	-0-					-0-

MAYER WELL #: 503 RRCID -> 183548 COMPL. DATE 05/06/2001 TOTAL DEPTH 8600 PERF. 6854 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	9	1	232	3	N	-0-	1	1			1
01	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					1
02	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					1
03	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					1
04	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					1
*05	261	N	261	-0-	-0-	-0-	11	1	250	3	N	-0-					1

CANYON RANCH WELL #: 0937S RRCID -> 183555 COMPL. DATE 04/18/2001 TOTAL DEPTH 5350 PERF. 5154 - 5198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

CANYON RANCH WELL #: 0938S RRCID -> 183559 COMPL. DATE 05/30/2001 TOTAL DEPTH 5335 PERF. 5148 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	403	N	394	-0-	-9	-0-	394	3			N	-0-					-0-
04	390	N	344	-0-	-46	-0-	344	3			N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

CANYON RANCH WELL #: 0829S RRCID -> 183567 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5120 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	7	-0-	-51	-0-	7	3			N	-0-					-0-
03	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-

CANYON RANCH WELL #: 1263S RRCID -> 183571 COMPL. DATE 05/23/2001 TOTAL DEPTH 5294 PERF. 5082 - 5106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 84 WELL #: 19 RRCID -> 183583 COMPL. DATE 05/02/2001 TOTAL DEPTH 5700 PERF. 5228 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	35	1	415	3	Y	-0-					-0-
01	462	N	462	-0-	-0-	-0-	54	1	408	3	Y	-0-					-0-
02	437	N	437	-0-	-0-	-0-	46	1	391	3	Y	-0-					-0-
03	465	N	455	-0-	-10	-0-	49	1	406	3	Y	-0-					-0-
04	455	N	455	-0-	-0-	-0-	42	1	413	3	Y	-0-					-0-
05	465	N	368	-0-	-97	-0-	28	1	340	3	Y	-0-					-0-

SHURLEY 94 WELL #: 11 RRCID -> 183584 COMPL. DATE 04/22/2001 TOTAL DEPTH 6150 PERF. 5402 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	33	1	414	3	N	-0-					1
01	441	N	441	-0-	-0-	-0-	32	1	409	3	N	-0-	1	1			-0-
02	435	N	256	-0-	-179	-0-	20	1	236	3	N	-0-					-0-
03	434	N	195	-0-	-239	-0-	21	1	174	3	N	-0-					-0-
04	420	N	308	-0-	-112	-0-	46	1	262	3	N	-0-					-0-
*05	391	N	391	-0-	-0-	-0-	66	1	325	3	N	-0-					-0-

SHURLEY 94 WELL #: 13 RRCID -> 183586 COMPL. DATE 06/09/2001 TOTAL DEPTH 6300 PERF. 5848 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	13	1	164	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					-0-
02	174	N	128	-0-	-46	-0-	10	1	118	3	N	-0-					-0-
03	186	N	136	-0-	-50	-0-	15	1	121	3	N	-0-					-0-
04	150	N	139	-0-	-11	-0-	21	1	118	3	N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	25	1	124	3	N	-0-					-0-

SHURLEY 98 WELL #: 9 RRCID -> 183587 COMPL. DATE 05/06/2001 TOTAL DEPTH 6350 PERF. 5452 - 6095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 59 RRCID -> 183718 COMPL. DATE 03/25/2001 TOTAL DEPTH 6207 PERF. 5430 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	290	N	276	-0-	-14	-0-	276	3			N	-0-					-0-
03	341	N	246	-0-	-95	-0-	246	3			N	-0-					-0-
04	651	N	651	-0-	-0-	-0-	651	3			N	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-

SHURLEY WELL #: 65 RRCID -> 183720 COMPL. DATE 04/09/2001 TOTAL DEPTH 6132 PERF. 5360 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
02	596	N	596	-0-	-0-	-0-	596	3			N	-0-					-0-
03	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
04	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
05	620	N	548	-0-	-72	-0-	548	3			N	-0-					-0-

PFLUGER 84 WELL #: 18 RRCID -> 184069 COMPL. DATE 04/29/2001 TOTAL DEPTH 5550 PERF. 5226 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	6	1	48	3	Y	-0-					-0-
02	58	N	45	-0-	-13	-0-	5	1	40	3	Y	-0-					-0-
03	62	N	27	-0-	-35	-0-	3	1	24	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
05	62	N	44	-0-	-18	-0-	3	1	41	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 0129S RRCID -> 184072 COMPL. DATE 06/27/2001 TOTAL DEPTH 5369 PERF. 5148 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-			-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-			-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-			-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-			-0-
05	62	N	39	-0-	-23	-0-	39	3			N	-0-			-0-

SHURLEY 95 WELL #: 12 RRCID -> 184075 COMPL. DATE 04/27/2001 TOTAL DEPTH 6300 PERF. 5344 - 5980

12	199	N	199	-0-	-0-	-0-	15	1	184	3	N	-0-			-0-
01	205	N	205	-0-	-0-	-0-	15	1	190	3	N	-0-			-0-
02	203	N	187	-0-	-16	-0-	15	1	172	3	N	-0-			-0-
03	186	N	163	-0-	-23	-0-	18	1	145	3	N	-0-			-0-
04	210	N	159	-0-	-51	-0-	24	1	135	3	N	-0-			-0-
05	186	N	185	-0-	-1	-0-	31	1	154	3	N	-0-			-0-

CANYON RANCH WELL #: 1155S RRCID -> 184080 COMPL. DATE 04/10/2001 TOTAL DEPTH 5350 PERF. 5134 - 5200

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1156S RRCID -> 184083 COMPL. DATE 05/12/2001 TOTAL DEPTH 5345 PERF. 5139 - 5228

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY 110 WELL #: 10 RRCID -> 184084 COMPL. DATE 04/20/2001 TOTAL DEPTH 7050 PERF. 6425 - 6690

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-			-0-
03	52	N	52	-0-	-0-	-0-	6	1	46	3	N	-0-			-0-
04	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-			-0-
05	31	N	29	-0-	-2	-0-	5	1	24	3	N	-0-			-0-

CANYON RANCH WELL #: 1157S RRCID -> 184088 COMPL. DATE 05/15/2001 TOTAL DEPTH 5311 PERF. 5102 - 5168

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 1158S RRCID -> 184090 COMPL. DATE 06/13/2001 TOTAL DEPTH 5373 PERF. 5143 - 5214

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 13 RRCID -> 184093 COMPL. DATE 06/09/2001 TOTAL DEPTH 8300 PERF. 6918 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	341	N	322	-0-	-19	-0-	322	3			N	-0-					-0-

SIMMONS RANCH WELL #: 14 RRCID -> 184095 COMPL. DATE 07/17/2001 TOTAL DEPTH 8300 PERF. 6240 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
04	330	N	319	-0-	-11	-0-	319	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

SIMMONS RANCH WELL #: 15 RRCID -> 184097 COMPL. DATE 06/13/2001 TOTAL DEPTH 8300 PERF. 6228 - 7066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
02	377	N	295	-0-	-82	-0-	295	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
*05	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-

SIMMONS RANCH WELL #: 16 RRCID -> 184101 COMPL. DATE 07/15/2001 TOTAL DEPTH 8350 PERF. 6206 - 7262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-

SIMMONS RANCH WELL #: 17 RRCID -> 184103 COMPL. DATE 07/05/2001 TOTAL DEPTH 8450 PERF. 6212 - 7310

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-

CANYON RANCH WELL #: 1067S RRCID -> 184174 COMPL. DATE 06/20/2001 TOTAL DEPTH 5367 PERF. 5175 - 5202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
02	609	N	601	-0-	-8	-0-	601	3			N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	653	3			N	-0-					-0-
04	600	N	550	-0-	-50	-0-	550	3			N	-0-					-0-
*05	705	N	705	-0-	-0-	-0-	705	3			N	-0-					-0-

CANYON RANCH WELL #: 8210S RRCID -> 184179 COMPL. DATE 07/01/2001 TOTAL DEPTH 5301 PERF. 5076 - 5148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1262S RRCID -> 184181 COMPL. DATE 05/12/2001 TOTAL DEPTH 5309 PERF. 5102 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

CANYON RANCH WELL #: 1159S RRCID -> 184182 COMPL. DATE 06/06/2001 TOTAL DEPTH 5330 PERF. 5100 - 5162

12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	348	N	334	-0-	-14	-0-	334	3			N	-0-					-0-
03	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-
04	360	N	312	-0-	-48	-0-	312	3			N	-0-					-0-
05	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-

BAKER, ROY WELL #: 2003 RRCID -> 184205 COMPL. DATE 05/08/2001 TOTAL DEPTH 3626 PERF. 3362 - 3390

12	279	N	279	-0-	-0-	-0-	279	1			N	-0-					-0-
01	269	N	269	-0-	-0-	-0-	71	1	198	3	N	-0-					-0-
02	174	N	119	-0-	-55	-0-	37	1	82	3	N	-0-					-0-
03	279	N	154	-0-	-125	-0-	43	1	111	3	N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	104	1	260	3	N	-0-					-0-
05	124	N	75	-0-	-49	-0-	16	1	59	3	N	-0-					-0-

SHURLEY 111 WELL #: 16 RRCID -> 184250 COMPL. DATE 05/16/2001 TOTAL DEPTH 6800 PERF. 5402 - 6258

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	4	1	24	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 5 RRCID -> 184381 COMPL. DATE 05/14/2001 TOTAL DEPTH 6125 PERF. 5765 - 5792

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 20 RRCID -> 184540 COMPL. DATE 07/05/2001 TOTAL DEPTH 8350 PERF. 6216 - 7046

12	297	N	297	-0-	-0-	-0-	145	1	152	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	28	1	155	3	N	-0-					-0-
02	232	N	140	-0-	-92	-0-	140	3			N	-0-					-0-
03	310	N	138	-0-	-172	-0-	138	3			N	-0-					-0-
04	180	N	138	-0-	-42	-0-	138	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

SIMMONS 72 1/2 WELL #: 2 RRCID -> 184549 COMPL. DATE 06/03/2001 TOTAL DEPTH 8100 PERF. 6330 - 6738

12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 1R RRCID -> 184550 COMPL. DATE 05/23/2001 TOTAL DEPTH 6950 PERF. 6352 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	4	1	63	3	N	9					34
							10	9									
01	97	N	97	-0-	-0-	-0-	6	1	79	3	N	11	41	1			4
							12	9									
02	116	N	63	-0-	-53	-0-	4	1	52	3	N	6					10
							7	9									
03	62	N	61	-0-	-1	-0-	4	1	45	3	N	11					21
							12	9									
04	109	N	109	-0-	-0-	-0-	4	1	63	3	N	38	56	1			3
							42	9									
*05	87	N	87	-0-	-0-	-0-	5	1	82	3	N	-0-					3

WARD 127 WELL #: 15 RRCID -> 184556 COMPL. DATE 05/31/2001 TOTAL DEPTH 6900 PERF. 5632 - 5738

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

KIRBY "1" WELL #: 3 RRCID -> 184561 COMPL. DATE 06/17/2001 TOTAL DEPTH 7900 PERF. 6759 - 6836

12	618	N	618	-0-	-0-	-0-	57	1	559	3	Y	2					3
							2	9									
01	622	N	622	-0-	-0-	-0-	56	1	564	3	Y	2	3	1			2
							2	9									
02	580	N	570	-0-	-10	-0-	52	1	517	3	Y	1					3
							1	9									
03	620	N	599	-0-	-21	-0-	58	1	541	3	Y	-0-	2	1			1
04	600	N	533	-0-	-67	-0-	47	1	486	3	Y	-0-					1
05	620	N	539	-0-	-81	-0-	49	1	490	3	Y	-0-					1

FIELDS 23 WELL #: 8 RRCID -> 184569 COMPL. DATE 06/06/2001 TOTAL DEPTH 5700 PERF. 5023 - 5041

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

FIELDS 52 WELL #: 10 RRCID -> 184575 COMPL. DATE 05/26/2001 TOTAL DEPTH 6150 PERF. 5130 - 5878

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH 51 WELL #: 1 RRCID -> 184576 COMPL. DATE 07/18/2001 TOTAL DEPTH 8650 PERF. 7354 - 7446

12	365	N	365	-0-	-0-	-0-	14	1	351	3	N	-0-					7
01	363	N	363	-0-	-0-	-0-	14	1	349	3	N	-0-					7
02	348	N	343	-0-	-5	-0-	13	1	330	3	N	-0-					7
03	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					7
04	366	N	366	-0-	-0-	-0-	15	1	351	3	N	-0-					7
05	372	N	349	-0-	-23	-0-	14	1	335	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 1 RRCID -> 184582 COMPL. DATE 06/27/2001 TOTAL DEPTH 8454 PERF. 6710 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-					1
01	382	N	382	-0-	-0-	-0-	15	1	367	3	N	-0-					1
02	362	N	362	-0-	-0-	-0-	14	1	348	3	N	-0-					1
03	380	N	380	-0-	-0-	-0-	15	1	365	3	N	-0-					1
04	368	N	368	-0-	-0-	-0-	15	1	353	3	N	-0-					1
05	372	N	370	-0-	-2	-0-	15	1	355	3	N	-0-					1

HUDSPETH 54 WELL #: 3 RRCID -> 184583 COMPL. DATE 07/08/2001 TOTAL DEPTH 8575 PERF. 7236 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					1
01	369	N	369	-0-	-0-	-0-	14	1	355	3	N	-0-					1
02	349	N	349	-0-	-0-	-0-	13	1	336	3	N	-0-					1
03	362	N	362	-0-	-0-	-0-	14	1	348	3	N	-0-					1
04	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					1
*05	389	N	389	-0-	-0-	-0-	16	1	373	3	N	-0-					1

KIRBY 184 WELL #: 5 RRCID -> 184887 COMPL. DATE 06/14/2001 TOTAL DEPTH 7850 PERF. 6256 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 51 WELL #: 10 RRCID -> 184889 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	43	1	422	3	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	41	1	420	3	Y	-0-					-0-
02	435	N	421	-0-	-14	-0-	39	1	382	3	Y	-0-					-0-
03	465	N	449	-0-	-16	-0-	44	1	405	3	Y	-0-					-0-
04	450	N	396	-0-	-54	-0-	35	1	357	3	Y	4					4
							4	9									
05	465	N	457	-0-	-8	-0-	41	1	416	3	Y	-0-					4

SIMMONS 72 WELL #: 5 RRCID -> 184894 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	47	1	456	3	Y	3					4
							3	9									
01	519	N	519	-0-	-0-	-0-	46	1	471	3	Y	2	4	1			2
							2	9									
02	479	N	479	-0-	-0-	-0-	44	1	433	3	Y	2					4
							2	9									
03	496	N	460	-0-	-36	-0-	45	1	415	3	Y	-0-	3	1			1
04	510	N	430	-0-	-80	-0-	38	1	392	3	Y	-0-					1
05	527	N	494	-0-	-33	-0-	45	1	449	3	Y	-0-					1

FIELDS 59 WELL #: 3 RRCID -> 185258 COMPL. DATE 07/08/2001 TOTAL DEPTH 6000 PERF. 5100 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	9	1	67	3	N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	8	1	61	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	8	1	52	3	N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	8	1	51	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 8 RRCID -> 185285 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	2	1	18	3	Y	4					7
							4	9									
01	23	N	23	-0-	-0-	-0-	2	1	18	3	Y	3	6	1			4
							3	9									
02	29	N	21	-0-	-8	-0-	2	1	16	3	Y	3					7
							3	9									
03	31	N	18	-0-	-13	-0-	2	1	16	3	Y	-0-	4	1			3
04	30	N	19	-0-	-11	-0-	2	1	16	3	Y	1					4
							1	9									
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					4

SHANNON 52 WELL #: 10 RRCID -> 185288 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

12	234	N	234	-0-	-0-	-0-	22	1	212	3	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	21	1	215	3	Y	-0-					-0-
02	232	N	226	-0-	-6	-0-	21	1	205	3	Y	-0-					-0-
03	248	N	177	-0-	-71	-0-	17	1	160	3	Y	-0-					-0-
04	240	N	199	-0-	-41	-0-	18	1	181	3	Y	-0-					-0-
05	248	N	201	-0-	-47	-0-	18	1	179	3	Y	4					4
							4	9									

FIELDS 59 WELL #: 4 RRCID -> 185292 COMPL. DATE 05/28/2001 TOTAL DEPTH 6121 PERF. 5584 - 5634

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 8 RRCID -> 185296 COMPL. DATE 06/12/2001 TOTAL DEPTH 5650 PERF. 4844 - 5356

12	161	N	161	-0-	-0-	-0-	20	1	141	3	N	-0-					1
01	141	N	141	-0-	-0-	-0-	17	1	124	3	N	-0-					1
02	145	N	135	-0-	-10	-0-	16	1	119	3	N	-0-					1
03	155	N	81	-0-	-74	-0-	10	1	71	3	N	-0-	1	1			-0-
04	150	N	110	-0-	-40	-0-	14	1	96	3	N	-0-					-0-
05	155	N	102	-0-	-53	-0-	13	1	89	3	N	-0-					-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185298 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 6282 - 7146

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 54 WELL #: 5 RRCID -> 185299 COMPL. DATE 07/11/2001 TOTAL DEPTH 8600 PERF. 7278 - 7592

12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					2
01	45	N	45	-0-	-0-	-0-	2	1	43	3	N	-0-					2
02	86	N	86	-0-	-0-	-0-	3	1	83	3	N	-0-					2
03	62	N	30	-0-	-32	-0-	1	1	29	3	N	-0-					2
04	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					2
05	93	N	1	-0-	-92	-0-	1	3			N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 2 RRCID -> 185307 COMPL. DATE 08/22/2001 TOTAL DEPTH 8650 PERF. 7020 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	21	1	389	3	N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	20	1	361	3	N	-0-					-0-
03	411	N	411	-0-	-0-	-0-	25	1	386	3	N	-0-					-0-
04	396	N	396	-0-	-0-	-0-	25	1	371	3	N	-0-					-0-
*05	411	N	411	-0-	-0-	-0-	34	1	377	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 7 RRCID -> 185309 COMPL. DATE 08/29/2001 TOTAL DEPTH 8500 PERF. 6250 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	50	1	423	3	N	-0-					3
01	408	N	408	-0-	-0-	-0-	46	1	362	3	N	-0-	2	1			1
02	509	N	509	-0-	-0-	-0-	56	1	453	3	N	-0-					1
03	520	N	520	-0-	-0-	-0-	56	1	464	3	N	-0-					1
04	500	N	500	-0-	-0-	-0-	55	1	445	3	N	-0-	1	1			-0-
*05	508	N	508	-0-	-0-	-0-	56	1	452	3	N	-0-					-0-

HUDSPETH "B" WELL #: 102X RRCID -> 185310 COMPL. DATE 08/11/2001 TOTAL DEPTH 7900 PERF. 6803 - 7604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					2
01	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					2
02	145	N	136	-0-	-9	-0-	5	1	131	3	N	-0-					2
03	155	N	144	-0-	-11	-0-	6	1	138	3	N	-0-					2
04	150	N	148	-0-	-2	-0-	6	1	142	3	N	-0-					2
05	155	N	155	-0-	-0-	-0-	6	1	149	3	N	-0-					2

WILSON, DUKE WELL #: 3210 RRCID -> 185777 COMPL. DATE 07/27/2001 TOTAL DEPTH 6900 PERF. 5306 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	41	1	465	3	N	-0-					1
01	490	N	490	-0-	-0-	-0-	65	1	425	3	N	-0-					1
02	485	N	485	-0-	-0-	-0-	55	1	430	3	N	-0-					1
03	496	N	438	-0-	-58	-0-	35	1	403	3	N	-0-					1
04	480	N	477	-0-	-3	-0-	37	1	440	3	N	-0-					1
*05	1104	N	1104	-0-	-0-	-0-	50	1	1051	3	N	3	1	1			3
							3	9									

CANYON RANCH WELL #: 1053S RRCID -> 185880 COMPL. DATE 10/21/2001 TOTAL DEPTH 5236 PERF. 5068 - 5082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

CANYON RANCH WELL #: 1264S RRCID -> 185884 COMPL. DATE 10/09/2001 TOTAL DEPTH 5301 PERF. 5098 - 5169

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		121	-0-	121	121	121	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1265S RRCID -> 185929 COMPL. DATE 10/02/2001 TOTAL DEPTH 5319 PERF. 5077 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	4	N	1	-0-	-3	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: S410 RRCID -> 185930 COMPL. DATE 10/16/2001 TOTAL DEPTH 5304 PERF. 5130 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

WILSON, DUKE WELL #: 1743 RRCID -> 186187 COMPL. DATE 08/05/2001 TOTAL DEPTH 8331 PERF. 7422 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	19	1	213	3	N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	36	1	238	3	N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	29	1	228	3	N	4	3	1			1
							4	9									
03	314	N	314	-0-	-0-	-0-	25	1	286	3	N	3	1	1			3
							3	9									
04	294	N	294	-0-	-0-	-0-	23	1	271	3	N	-0-	2	1			1
*05	797	N	797	-0-	-0-	-0-	36	1	760	3	N	1	1	1			1
							1	9									

WILSON, DUKE WELL #: 1737 RRCID -> 186188 COMPL. DATE 08/16/2001 TOTAL DEPTH 8702 PERF. 7480 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	553	N	553	-0-	-0-	-0-	220	1	333	3	N	-0-					1
01	583	N	583	-0-	-0-	-0-	243	1	340	3	N	-0-					1
02	560	N	560	-0-	-0-	-0-	222	1	338	3	N	-0-					1
03	558	N	557	-0-	-1	-0-	220	1	337	3	N	-0-					1
04	1002	N	1002	-0-	-0-	-0-	245	1	725	3	N	29	11	1			19
							32	9									
*05	3100	N	3460	-0-	360	360	339	1	3103	3	N	16	16	1			19
							18	9									

WILSON, DUKE WELL #: 1736 RRCID -> 186190 COMPL. DATE 08/31/2001 TOTAL DEPTH 8700 PERF. 5816 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1735 RRCID -> 186191 COMPL. DATE 08/18/2001 TOTAL DEPTH 8700 PERF. 7528 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	35	1	404	3	N	13	17	1			38
							14	9									
01	468	N	468	-0-	-0-	-0-	62	1	406	3	N	-0-	16	1			22
02	560	N	560	-0-	-0-	-0-	64	1	496	3	N	-0-	3	1			19
03	465	N	313	-0-	-152	-0-	25	1	288	3	N	-0-					19
04	450	N	327	-0-	-123	-0-	25	1	302	3	N	-0-					19
05	589	N	236	-0-	-353	-0-	11	1	225	3	N	-0-					19

WILSON, DUKE WELL #: 1723 RRCID -> 186193 COMPL. DATE 09/01/2001 TOTAL DEPTH 8609 PERF. 5742 - 8574

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 12 RRCID -> 186201 COMPL. DATE 07/29/2001 TOTAL DEPTH 6250 PERF. 5224 - 6016

12	546	N	546	-0-	-0-	-0-	40	1	506	3	N	-0-					1
01	517	N	517	-0-	-0-	-0-	38	1	479	3	N	-0-	1	1			-0-
02	486	N	486	-0-	-0-	-0-	39	1	447	3	N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	54	1	440	3	N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	76	1	431	3	N	-0-					-0-
*05	534	N	534	-0-	-0-	-0-	90	1	444	3	N	-0-					-0-

SHURLEY 98 WELL #: 14 RRCID -> 186202 COMPL. DATE 08/04/2001 TOTAL DEPTH 6350 PERF. 5564 - 6030

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
02	29	N	3	-0-	-26	-0-	3	3			N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	30	N	5	-0-	-25	-0-	1	1	4	3	N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	3	1	13	3	N	-0-					-0-

SHURLEY 110 WELL #: 15 RRCID -> 186203 COMPL. DATE 07/21/2001 TOTAL DEPTH 6800 PERF. 5440 - 5448

12	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
02	29	N	22	-0-	-7	-0-	2	1	20	3	N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	3	1	15	3	N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

FIELDS 23 WELL #: 7 RRCID -> 186206 COMPL. DATE 08/19/2001 TOTAL DEPTH 5777 PERF. 5018 - 5492

12	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	4	1	26	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	3	1	22	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 10 RRCID -> 186214 COMPL. DATE 07/08/2001 TOTAL DEPTH 6200 PERF. 5146 - 5188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	89	1	289	3	N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	68	1	177	3	N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	50	1	141	3	N	-0-					-0-
03	161	N	161	-0-	-0-	-0-	43	1	118	3	N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	41	1	113	3	N	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	29	1	113	3	N	-0-					-0-

FIELDS 17 WELL #: 16 RRCID -> 186227 COMPL. DATE 07/17/2001 TOTAL DEPTH 6100 PERF. 5136 - 5880

12	115	N	115	-0-	-0-	-0-	21	1	94	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					1
02	118	N	118	-0-	-0-	-0-	28	1	90	3	N	-0-					1
03	124	N	101	-0-	-23	-0-	15	1	86	3	N	-0-					1
04	120	N	112	-0-	-8	-0-	26	1	86	3	N	-0-					1
05	124	N	97	-0-	-27	-0-	22	1	75	3	N	-0-					1

FIELDS 17 WELL #: 17 RRCID -> 186228 COMPL. DATE 09/13/2001 TOTAL DEPTH 6127 PERF. 5134 - 5784

12	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	31	N	22	-0-	-9	-0-	3	1	19	3	N	-0-					-0-
04	25	N	25	-0-	-0-	-0-	6	1	19	3	N	-0-					-0-
*05	27	N	27	-0-	-0-	-0-	6	1	21	3	N	-0-					-0-

FIELDS 19 WELL #: 8 RRCID -> 186231 COMPL. DATE 07/23/2001 TOTAL DEPTH 6300 PERF. 5428 - 5968

12	270	N	270	-0-	-0-	-0-	50	1	220	3	N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	48	1	205	3	N	-0-					-0-
02	228	N	228	-0-	-0-	-0-	53	1	175	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	26	1	154	3	N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	46	1	155	3	N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	35	1	117	3	N	-0-					-0-

FIELDS 19 WELL #: 10 RRCID -> 186232 COMPL. DATE 09/11/2001 TOTAL DEPTH 6300 PERF. 5474 - 5910

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 19 WELL #: 12 RRCID -> 186234 COMPL. DATE 07/29/2001 TOTAL DEPTH 6282 PERF. 5414 - 5990

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 13 RRCID -> 186236 COMPL. DATE 08/03/2001 TOTAL DEPTH 6154 PERF. 5874 - 5928

12	559	N	559	-0-	-0-	-0-	103	1	456	3	N	-0-	1	1			1
01	549	N	549	-0-	-0-	-0-	105	1	444	3	N	-0-					1
02	522	N	493	-0-	-29	-0-	115	1	378	3	N	-0-					1
03	558	N	481	-0-	-77	-0-	70	1	411	3	N	-0-					1
04	541	N	541	-0-	-0-	-0-	124	1	417	3	N	-0-					1
*05	558	N	558	-0-	-0-	-0-	128	1	430	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 51 WELL #: 8 RRCID -> 186243 COMPL. DATE 08/06/2001 TOTAL DEPTH 6101 PERF. 5507 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 3 RRCID -> 186250 COMPL. DATE 06/27/2005 TOTAL DEPTH 8660 PERF. 6372 - 7198

12	25	N	25	-0-	-0-	-0-	3	1	22	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	2	1	17	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-

PFLUGER 110 WELL #: 9 RRCID -> 186254 COMPL. DATE 07/27/2001 TOTAL DEPTH 5628 PERF. 4852 - 4862

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9310S RRCID -> 186693 COMPL. DATE 10/27/2001 TOTAL DEPTH 5366 PERF. 5192 - 5219

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-

CANYON RANCH WELL #: 0939S RRCID -> 186696 COMPL. DATE 11/03/2001 TOTAL DEPTH 5363 PERF. 5180 - 5210

12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	145	N	79	-0-	-66	-0-	79	3			N	-0-					-0-
03	155	N	103	-0-	-52	-0-	103	3			N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-

CANYON RANCH WELL #: 1048S RRCID -> 186697 COMPL. DATE 10/23/2001 TOTAL DEPTH 5305 PERF. 5114 - 5130

12	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	290	N	242	-0-	-48	-0-	242	3			N	-0-					-0-
03	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-

CANYON RANCH WELL #: 1210S RRCID -> 186698 COMPL. DATE 11/07/2001 TOTAL DEPTH 5429 PERF. 5177 - 5240

12	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	377	N	305	-0-	-72	-0-	305	3			N	-0-					-0-
03	434	N	276	-0-	-158	-0-	276	3			N	-0-					-0-
04	480	N	7	-0-	-473	-0-	7	3			N	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1068S RRCID -> 186699 COMPL. DATE 11/14/2001 TOTAL DEPTH 5397 PERF. 5178 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	708	N	708	-0-	-0-	-0-	708	3			N	-0-					-0-
03	712	N	712	-0-	-0-	-0-	712	3			N	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
*05	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-

ESPY, THOMAS WELL #: 1604 RRCID -> 186713 COMPL. DATE 09/07/2001 TOTAL DEPTH 5671 PERF. 4940 - 5246

12	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER 3C WELL #: 2 RRCID -> 186717 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

12	764	N	764	-0-	-0-	-0-	50	1	714	2	Y	-0-					1
01	714	N	714	-0-	-0-	-0-	54	1	660	2	Y	-0-					1
02	805	N	805	-0-	-0-	-0-	6	1	799	2	Y	-0-					1
03	793	N	793	-0-	-0-	-0-	793	2			Y	-0-					1
04	711	N	711	-0-	-0-	-0-	711	2			Y	-0-					1
05	806	N	716	-0-	-90	-0-	716	2			Y	-0-					1

MAYER 3C WELL #: 3 RRCID -> 186720 COMPL. DATE 10/11/2001 TOTAL DEPTH 8825 PERF. 6646 - 7972

12	401	N	401	-0-	-0-	-0-	26	1	375	2	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	30	1	365	2	Y	-0-					-0-
02	411	N	411	-0-	-0-	-0-	3	1	408	2	Y	-0-					-0-
03	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
04	390	N	363	-0-	-27	-0-	363	2			Y	-0-					-0-
05	434	N	361	-0-	-73	-0-	361	2			Y	-0-					-0-

MCMILLAN, W. B. 15 WELL #: 5 RRCID -> 186721 COMPL. DATE 08/11/2001 TOTAL DEPTH 5671 PERF. 5304 - 5328

12	228	N	228	-0-	-0-	-0-	56	1	172	3	Y	-0-					10
01	239	N	239	-0-	-0-	-0-	56	1	183	3	Y	-0-	4	1			6
02	232	N	175	-0-	-57	-0-	29	1	146	3	Y	-0-					6
03	217	N	146	-0-	-71	-0-	29	1	117	3	Y	-0-					6
04	240	N	201	-0-	-39	-0-	34	1	167	3	Y	-0-					6
*05	231	N	231	-0-	-0-	-0-	39	1	192	3	Y	-0-					6

VANDERSTUCKEN 48 WELL #: 7 RRCID -> 186753 COMPL. DATE 08/22/2001 TOTAL DEPTH 5662 PERF. 4892 - 5464

12	185	N	185	-0-	-0-	-0-	23	1	162	3	N	-0-					1
01	161	N	161	-0-	-0-	-0-	20	1	141	3	N	-0-					1
02	203	N	141	-0-	-62	-0-	17	1	124	3	N	-0-					1
03	186	N	79	-0-	-107	-0-	10	1	69	3	N	-0-	1	1			-0-
04	150	N	111	-0-	-39	-0-	14	1	97	3	N	-0-					-0-
05	155	N	104	-0-	-51	-0-	14	1	90	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 13 RRCID -> 186754 COMPL. DATE 08/26/2001 TOTAL DEPTH 6050 PERF. 5108 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	67	1	44	3	N	4					14
							4	9									
01	160	N	160	-0-	-0-	-0-	78	1	65	3	N	15	16	1			13
							17	9									
02	103	N	103	-0-	-0-	-0-	63	1	36	3	N	4					17
							4	9									
03	84	N	84	-0-	-0-	-0-	58	1	12	3	N	13					30
							14	9									
04	78	N	78	-0-	-0-	-0-	56	1	12	3	N	9	22	1			17
							10	9									
*05	77	N	77	-0-	-0-	-0-	56	1	8	3	N	12					29
							13	9									

VANDERSTUCKEN 50 WELL #: 11 RRCID -> 186755 COMPL. DATE 06/17/2001 TOTAL DEPTH 6100 PERF. 4982 - 5510

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 102 WELL #: 9 RRCID -> 186760 COMPL. DATE 10/10/2001 TOTAL DEPTH 6513 PERF. 5114 - 6118

12	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
01	50	N	50	-0-	-0-	-0-	6	1	44	3	Y	-0-					-0-
02	58	N	45	-0-	-13	-0-	3	1	42	3	Y	-0-					-0-
03	62	N	46	-0-	-16	-0-	46	1			Y	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	39	1	32	3	Y	-0-					-0-

KELLY 115 WELL #: 9 RRCID -> 186766 COMPL. DATE 08/30/2001 TOTAL DEPTH 6725 PERF. 4998 - 6400

12	326	N	326	-0-	-0-	-0-	33	1	293	3	Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	39	1	291	3	Y	-0-					-0-
02	319	N	300	-0-	-19	-0-	22	1	278	3	Y	-0-					-0-
03	341	N	320	-0-	-21	-0-	320	1			Y	-0-					-0-
04	330	N	303	-0-	-27	-0-	1	1	302	3	Y	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	305	1	246	3	Y	-0-					-0-

KELLY 115 WELL #: 10 RRCID -> 186767 COMPL. DATE 09/04/2001 TOTAL DEPTH 6550 PERF. 5072 - 6244

12	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					1
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-	1	1			-0-
02	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	1			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*05	24	N	24	-0-	-0-	-0-	13	1	11	3	Y	-0-					-0-

KELLY 115 WELL #: 11 RRCID -> 186770 COMPL. DATE 09/08/2001 TOTAL DEPTH 6650 PERF. 5172 - 6374

12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
02	87	N	59	-0-	-28	-0-	59	1			Y	-0-					-0-
03	93	N	23	-0-	-70	-0-	23	1			Y	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	1			Y	-0-					-0-
05	62	N	26	-0-	-36	-0-	26	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 12 RRCID -> 186772 COMPL. DATE 09/20/2001 TOTAL DEPTH 6678 PERF. 5250 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	108	1	64	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	108	1	53	3	Y	-0-					-0-
02	145	N	125	-0-	-20	-0-	67	1	58	3	Y	-0-					-0-
03	155	N	64	-0-	-91	-0-	64	1			Y	-0-					-0-
04	150	N	41	-0-	-109	-0-	3	1	38	3	Y	-0-					-0-
05	124	N	82	-0-	-42	-0-	57	1	25	3	Y	-0-					-0-

KELLY WELL #: 1260 RRCID -> 186804 COMPL. DATE 08/10/2001 TOTAL DEPTH 6639 PERF. 5332 - 6148

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 12 RRCID -> 186807 COMPL. DATE 08/17/2001 TOTAL DEPTH 6649 PERF. 5102 - 6268

12	225	N	225	-0-	-0-	-0-	16	1	209	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	19	1	242	3	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	19	1	217	3	Y	-0-					-0-
03	218	N	218	-0-	-0-	-0-	17	1	201	3	Y	-0-					-0-
04	240	N	135	-0-	-105	-0-	15	1	120	3	Y	-0-					-0-
05	248	N	219	-0-	-29	-0-	18	1	201	3	Y	-0-					-0-

KELLY 126 WELL #: 13 RRCID -> 186808 COMPL. DATE 11/07/2001 TOTAL DEPTH 6650 PERF. 5974 - 6238

12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
01	3	X	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	29	X	2	-0-	-27	-0-	2	3			Y	-0-					-0-
03	306	X	306	-0-	-0-	-0-	24	1	282	3	Y	-0-					-0-
04	302	X	302	-0-	-0-	-0-	33	1	269	3	Y	-0-					-0-
*05	275	X	275	-0-	-0-	-0-	22	1	253	3	Y	-0-					-0-

KELLY 127 WELL #: 2 RRCID -> 186809 COMPL. DATE 08/27/2001 TOTAL DEPTH 6500 PERF. 4890 - 5910

12	427	N	427	-0-	-0-	-0-	31	1	396	3	Y	-0-					-0-
01	417	N	417	-0-	-0-	-0-	30	1	387	3	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	32	1	357	3	Y	-0-					-0-
03	434	N	368	-0-	-66	-0-	29	1	339	3	Y	-0-					-0-
04	407	N	407	-0-	-0-	-0-	44	1	363	3	Y	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	34	1	378	3	Y	-0-					-0-

KELLY 102 WELL #: 10 RRCID -> 187061 COMPL. DATE 10/10/2001 TOTAL DEPTH 6540 PERF. 5114 - 6118

12	30	N	30	-0-	-0-	-0-	2 7	1 9	21	3	Y	6					7
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	7	1			-0-
02	29	N	3	-0-	-26	-0-	2	3	1	9	Y	1	1	1			-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. WELL #: 3405 RRCID -> 187071 COMPL. DATE 08/21/2001 TOTAL DEPTH 5923 PERF. 4932 - 5024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	72	1	222	3	Y	-0-					8
01	330	N	330	-0-	-0-	-0-	77	1	253	3	Y	-0-	3	1			5
02	783	N	731	-0-	-52	-0-	123	1	608	3	Y	-0-					5
03	279	N	268	-0-	-11	-0-	53	1	215	3	Y	-0-					5
04	401	N	401	-0-	-0-	-0-	68	1	333	3	Y	-0-					5
*05	865	N	865	-0-	-0-	-0-	147	1	718	3	Y	-0-					5

CUSENBARY, W. R. "A" WELL #: 3504 RRCID -> 187075 COMPL. DATE 08/26/2001 TOTAL DEPTH 5826 PERF. 5180 - 5214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	125	1	384	3	Y	-0-					13
01	547	N	547	-0-	-0-	-0-	127	1	420	3	Y	-0-	6	1			7
02	493	N	432	-0-	-61	-0-	73	1	359	3	Y	-0-					7
03	496	N	269	-0-	-227	-0-	53	1	216	3	Y	-0-					7
04	540	N	454	-0-	-86	-0-	77	1	377	3	Y	-0-					7
*05	513	N	513	-0-	-0-	-0-	87	1	426	3	Y	-0-					7

HICKS 22 WELL #: 6 RRCID -> 187080 COMPL. DATE 08/31/2001 TOTAL DEPTH 8650 PERF. 6892 - 7478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HICKS 22 WELL #: 4 RRCID -> 187081 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 7384 - 8208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	16	1	201	2	Y	-0-					-0-
02	232	N	158	-0-	-74	-0-	1	1	157	2	Y	-0-					-0-
03	217	N	167	-0-	-50	-0-	167	2			Y	-0-					-0-
04	210	N	159	-0-	-51	-0-	159	2			Y	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-

HICKS 22 WELL #: 8 RRCID -> 187092 COMPL. DATE 10/14/2001 TOTAL DEPTH 8700 PERF. 6304 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	12	1	164	2	Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	6	1	74	2	Y	-0-					-0-
02	203	N	9	-0-	-194	-0-	9	2			Y	-0-					-0-
03	186	N	5	-0-	-181	-0-	5	2			Y	-0-					-0-
04	90	N	8	-0-	-82	-0-	8	2			Y	-0-					-0-
05	9	N	6	-0-	-3	-0-	6	2			Y	-0-					-0-

SAWYER 112 WELL #: 16 RRCID -> 187093 COMPL. DATE 08/16/2001 TOTAL DEPTH 6750 PERF. 6344 - 6388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 15 RRCID -> 187094 COMPL. DATE 08/22/2001 TOTAL DEPTH 7150 PERF. 5548 - 6444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	1					2
02	2	N	-0-	-0-	-2	-0-					Y	-0-	2	1			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	1					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
05	0	N	-0-	-0-	-0-	-0-					Y	1					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1049S RRCID -> 187383 COMPL. DATE 11/18/2001 TOTAL DEPTH 5335 PERF. 5112 - 5164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	652	N	652	-0-	-0-	-0-	652	3	N	-0-			-0-
01	561	N	561	-0-	-0-	-0-	561	3	N	-0-			-0-
02	532	N	532	-0-	-0-	-0-	532	3	N	-0-			-0-
03	620	N	554	-0-	-66	-0-	554	3	N	-0-			-0-
04	540	N	458	-0-	-82	-0-	458	3	N	-0-			-0-
*05	583	N	583	-0-	-0-	-0-	583	3	N	-0-			-0-

WILSON, DUKE 185 WELL #: 10 RRCID -> 187468 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	865	N	865	-0-	-0-	-0-	70	1	N	3	2	1	6
							3	9					
01	920	N	920	-0-	-0-	-0-	122	1	N	1	3	1	4
							1	9					
02	841	N	823	-0-	-18	-0-	93	1	N	1	2	1	3
							1	9					
03	879	N	879	-0-	-0-	-0-	70	1	N	2	1	1	4
							2	9					
04	900	N	876	-0-	-24	-0-	68	1	N	-0-	1	1	3
*05	1908	N	1908	-0-	-0-	-0-	87	1	N	-0-			3

SHURLEY 98 WELL #: 10 RRCID -> 187482 COMPL. DATE 09/12/2001 TOTAL DEPTH 6300 PERF. 5197 - 6088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	6	1	N	2			19
							2	9					
01	20	N	20	-0-	-0-	-0-	1	1	N	-0-	18	1	1
02	116	N	63	-0-	-53	-0-	4	1	N	8			9
							9	9					
03	93	N	62	-0-	-31	-0-	5	1	N	11	15	1	5
							12	9					
04	92	N	92	-0-	-0-	-0-	9	1	N	27	29	1	3
							30	9					
*05	88	N	88	-0-	-0-	-0-	14	1	N	6			9
							7	9					

SHURLEY 98 WELL #: 8 RRCID -> 187483 COMPL. DATE 06/22/2001 TOTAL DEPTH 6450 PERF. 5226 - 6178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	3	1	N	-0-			-0-
01	78	N	78	-0-	-0-	-0-	6	1	N	-0-			-0-
02	71	N	71	-0-	-0-	-0-	6	1	N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	8	1	N	-0-			-0-
04	90	N	62	-0-	-28	-0-	9	1	N	-0-			-0-
*05	64	N	64	-0-	-0-	-0-	11	1	N	-0-			-0-

SHURLEY 98 WELL #: 17 RRCID -> 187484 COMPL. DATE 11/21/2001 TOTAL DEPTH 6432 PERF. 5160 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	10	1	N	1			3
							1	9					
01	139	N	139	-0-	-0-	-0-	10	1	N	-0-	2	1	1
02	130	N	130	-0-	-0-	-0-	10	1	N	1			2
							1	9					
03	131	N	131	-0-	-0-	-0-	14	1	N	-0-	1	1	1
04	135	N	135	-0-	-0-	-0-	20	1	N	1	1	1	1
							1	9					
*05	129	N	129	-0-	-0-	-0-	22	1	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 99 WELL #: 18 RRCID -> 187494 COMPL. DATE 06/06/2001 TOTAL DEPTH 6600 PERF. 5358 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
03	31	N	19	-0-	-12	-0-	2	1	17	3	N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	16	1	88	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	32	1	158	3	N	-0-					-0-

SHURLEY 94 WELL #: 14 RRCID -> 187495 COMPL. DATE 09/07/2001 TOTAL DEPTH 6340 PERF. 5282 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	2	1	19	3	N	4					4
							4	9									
03	8	N	2	-0-	-6	-0-	2	3			N	-0-	4	1			-0-
04	53	N	53	-0-	-0-	-0-	2	1	10	3	N	37	34	1			3
							41	9									
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					3

HUDSPETH "1" WELL #: 1 RRCID -> 187508 COMPL. DATE 10/19/2001 TOTAL DEPTH 8475 PERF. 7144 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					2
01	178	N	178	-0-	-0-	-0-	7	1	171	3	N	-0-					2
02	177	N	177	-0-	-0-	-0-	7	1	170	3	N	-0-					2
03	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-					2
04	173	N	173	-0-	-0-	-0-	7	1	166	3	N	-0-					2
*05	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					2

FIELDS 29 WELL #: 3 RRCID -> 187513 COMPL. DATE 10/04/2001 TOTAL DEPTH 5851 PERF. 5234 - 5246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 29 WELL #: 4 RRCID -> 187516 COMPL. DATE 11/16/2001 TOTAL DEPTH 5823 PERF. 5222 - 5250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 13 RRCID -> 187527 COMPL. DATE 06/23/2001 TOTAL DEPTH 6200 PERF. 5167 - 5846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	1	1	1	3	N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1211S RRCID -> 187677 COMPL. DATE 11/11/2001 TOTAL DEPTH 5465 PERF. 5230 - 5294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187723 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 7174 - 8426

12	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					1
01	23	N	23	-0-	-0-	-0-	1	1	22	3	N	-0-					1
02	29	N	22	-0-	-7	-0-	1	1	21	3	N	-0-					1
03	31	N	25	-0-	-6	-0-	1	1	24	3	N	-0-					1
04	30	N	10	-0-	-20	-0-	10	3			N	-0-					1
05	31	N	20	-0-	-11	-0-	1	1	19	3	N	-0-					1

KIRBY "1" WELL #: 4 RRCID -> 187727 COMPL. DATE 01/02/2002 TOTAL DEPTH 8150 PERF. 6274 - 6919

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	53	-0-	53	53	49	1	4	9	Y	4					4
04		14B2 EXT	53	-0-	53	106	20	1	33	9	Y	30					34
05		14B2 EXT	87	-0-	87	193	14	1	73	9	Y	66					100

KIRBY "1" WELL #: 5 RRCID -> 187729 COMPL. DATE 11/16/2001 TOTAL DEPTH 7900 PERF. 6748 - 6799

12	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
02	87	N	66	-0-	-21	-0-	6	1	60	3	Y	-0-					-0-
03	93	N	75	-0-	-18	-0-	7	1	68	3	Y	-0-					-0-
04	90	N	69	-0-	-21	-0-	6	1	63	3	Y	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-

KIRBY "1" WELL #: 6 RRCID -> 187730 COMPL. DATE 12/15/2001 TOTAL DEPTH 7900 PERF. 6748 - 6859

12	458	N	458	-0-	-0-	-0-	42	1	414	3	Y	2					2
							2	9									
01	457	N	457	-0-	-0-	-0-	41	1	415	3	Y	1	2	1			1
							1	9									
02	435	N	418	-0-	-17	-0-	38	1	379	3	Y	1					2
							1	9									
03	465	N	442	-0-	-23	-0-	43	1	399	3	Y	-0-	1	1			1
04	450	N	400	-0-	-50	-0-	35	1	364	3	Y	1					2
							1	9									
*05	444	N	444	-0-	-0-	-0-	40	1	404	3	Y	-0-					2

PFLUGER 110 WELL #: 10 RRCID -> 187733 COMPL. DATE 08/29/2001 TOTAL DEPTH 5638 PERF. 4870 - 5282

12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 17 RRCID -> 187734 COMPL. DATE 08/26/2001 TOTAL DEPTH 6800 PERF. 5458 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	10	1	126	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
03	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	18	1	103	3	N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	29	1	145	3	N	-0-					-0-

SHURLEY 111 WELL #: 19 RRCID -> 187741 COMPL. DATE 08/13/2001 TOTAL DEPTH 6777 PERF. 5436 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 114 WELL #: 18 RRCID -> 187742 COMPL. DATE 08/27/2001 TOTAL DEPTH 6810 PERF. 5424 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	25	1	369	3	N	-0-					1
01	313	N	313	-0-	-0-	-0-	23	1	289	3	N	1	2	1			-0-
							1	9									
02	291	N	291	-0-	-0-	-0-	23	1	267	3	N	1					1
							1	9									
03	403	N	216	-0-	-187	-0-	16	1	200	3	N	-0-					1
04	300	N	256	-0-	-44	-0-	17	1	237	3	N	2	3	1			-0-
							2	9									
*05	313	N	313	-0-	-0-	-0-	19	1	294	3	N	-0-					-0-

FIELDS 14 WELL #: 11 RRCID -> 187767 COMPL. DATE 10/22/2002 TOTAL DEPTH 5714 PERF. 5474 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	51	1	367	3	N	-0-					2
01	365	N	365	-0-	-0-	-0-	45	1	320	3	N	-0-					2
02	377	N	337	-0-	-40	-0-	41	1	296	3	N	-0-					2
03	403	N	184	-0-	-219	-0-	23	1	161	3	N	-0-	2	1			-0-
04	360	N	246	-0-	-114	-0-	31	1	214	3	N	1					1
							1	9									
05	372	N	228	-0-	-144	-0-	30	1	198	3	N	-0-					1

FIELDS 16 WELL #: 13 RRCID -> 187768 COMPL. DATE 11/07/2001 TOTAL DEPTH 6108 PERF. 5642 - 5889

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	6	1	24	3	N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	10	1	31	3	N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	6	1	32	3	N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	8	1	28	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-					-0-

FIELDS 16 WELL #: 17 RRCID -> 187769 COMPL. DATE 11/09/2001 TOTAL DEPTH 6035 PERF. 5682 - 5748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	65	1	287	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	68	1	288	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	72	1	235	3	N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	36	1	213	3	N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	71	1	238	3	N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	74	1	248	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 52 WELL #: 8 RRCID -> 187773 COMPL. DATE 10/08/2001 TOTAL DEPTH 6160 PERF. 5282 - 5326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	20	1	90	3	N	-0-	1	1			-0-
01	50	N	50	-0-	-0-	-0-	10	1	40	3	N	-0-					-0-
02	145	N	39	-0-	-106	-0-	9	1	30	3	N	-0-					-0-
03	124	N	86	-0-	-38	-0-	13	1	73	3	N	-0-					-0-
04	75	N	75	-0-	-0-	-0-	17	1	58	3	N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	14	1	46	3	N	-0-					-0-

KELLY 35 WELL #: 2A RRCID -> 187783 COMPL. DATE 10/10/2001 TOTAL DEPTH 6950 PERF. 5618 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-

KELLY 102 WELL #: 8 RRCID -> 187784 COMPL. DATE 09/20/2001 TOTAL DEPTH 6579 PERF. 4846 - 6172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY "A" WELL #: 3304 RRCID -> 187795 COMPL. DATE 09/08/2001 TOTAL DEPTH 5917 PERF. 5340 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

KIRBY 2 WELL #: 3 RRCID -> 187796 COMPL. DATE 11/24/2001 TOTAL DEPTH 7800 PERF. 6702 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 183 WELL #: 4 RRCID -> 187797 COMPL. DATE 11/02/2001 TOTAL DEPTH 7725 PERF. 6586 - 7304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	846	N	846	-0-	-0-	-0-	78 4	1 9	764	3	Y	4					5
01	866	N	866	-0-	-0-	-0-	77 4	1 9	785	3	Y	4	6	1			3
02	746	N	746	-0-	-0-	-0-	68 3	1 9	675	3	Y	3					6
03	837	N	728	-0-	-109	-0-	71	1	657	3	Y	-0-	5	1			1
04	840	N	674	-0-	-166	-0-	59 1	1 9	614	3	Y	1					2
05	806	N	779	-0-	-27	-0-	70	1	709	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "112" WELL #: 6 RRCID -> 187938 COMPL. DATE 11/01/2001 TOTAL DEPTH 6441 PERF. 5042 - 5124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			Y	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			Y	-0-					-0-
*05	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 7 RRCID -> 187940 COMPL. DATE 10/29/2001 TOTAL DEPTH 6437 PERF. 4964 - 5876

12	509	N	509	-0-	-0-	-0-	509	3			Y	-0-					-0-
01	595	N	595	-0-	-0-	-0-	595	3			Y	-0-					-0-
02	522	N	488	-0-	-34	-0-	488	3			Y	-0-					-0-
03	496	N	492	-0-	-4	-0-	492	3			Y	-0-					-0-
04	570	N	494	-0-	-76	-0-	494	3			Y	-0-					-0-
05	527	N	47	-0-	-480	-0-	47	3			Y	-0-					-0-

CAUTHORN, MACK "112" WELL #: 8 RRCID -> 187941 COMPL. DATE 02/28/2002 TOTAL DEPTH 6500 PERF. 4710 - 6006

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

VANDERSTUCKEN 72 WELL #: 14 RRCID -> 188210 COMPL. DATE 10/31/2001 TOTAL DEPTH 6116 PERF. 5370 - 5798

12	126	N	126	-0-	-0-	-0-	30	1	96	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	31	1	82	3	N	-0-					-0-
02	116	N	102	-0-	-14	-0-	27	1	75	3	N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	51	1	138	3	N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	59	1	161	3	N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	46	1	177	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 14 RRCID -> 188212 COMPL. DATE 10/27/2001 TOTAL DEPTH 5826 PERF. 4928 - 5030

12	314	N	314	-0-	-0-	-0-	73	1	238	3	N	3					9
							3	9									
01	345	N	345	-0-	-0-	-0-	92	1	242	3	N	10	10	1			9
							11	9									
02	312	N	312	-0-	-0-	-0-	81	1	227	3	N	4					13
							4	9									
03	310	N	220	-0-	-90	-0-	56	1	152	3	N	11					24
							12	9									
04	300	N	259	-0-	-41	-0-	67	1	182	3	N	9	18	1			15
							10	9									
05	310	N	253	-0-	-57	-0-	50	1	194	3	N	8					23
							9	9									

WILSON, DUKE WELL #: 1879 RRCID -> 188228 COMPL. DATE 09/07/2001 TOTAL DEPTH 8350 PERF. 7788 - 7956

12	667	N	667	-0-	-0-	-0-	54	1	613	3	N	-0-					1
01	589	N	589	-0-	-0-	-0-	78	1	511	3	N	-0-					1
02	580	N	359	-0-	-221	-0-	41	1	318	3	N	-0-					1
03	682	N	609	-0-	-73	-0-	49	1	560	3	N	-0-					1
04	570	N	250	-0-	-320	-0-	19	1	231	3	N	-0-					1
*05	604	N	604	-0-	-0-	-0-	28	1	576	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1877 RRCID -> 188232 COMPL. DATE 09/15/2001 TOTAL DEPTH 8475 PERF. 7392 - 8364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1002	N	1002	-0-	-0-	-0-	81	1	921	3	N	-0-					-0-
01	1069	N	1069	-0-	-0-	-0-	142	1	927	3	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	110	1	860	3	N	-0-					-0-
03	998	N	998	-0-	-0-	-0-	80	1	918	3	N	-0-					-0-
04	1020	N	970	-0-	-50	-0-	75	1	895	3	N	-0-					-0-
*05	2630	N	2630	-0-	-0-	-0-	120	1	2510	3	N	-0-					-0-

WILSON, DUKE WELL #: 4010 RRCID -> 188235 COMPL. DATE 09/20/2001 TOTAL DEPTH 8200 PERF. 7226 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1278	N	1278	-0-	-0-	-0-	103	1	1175	3	N	-0-					1
01	1358	N	1358	-0-	-0-	-0-	180	1	1178	3	N	-0-					1
02	1229	N	1229	-0-	-0-	-0-	140	1	1089	3	N	-0-					1
03	1271	N	1271	-0-	-0-	-0-	101	1	1170	3	N	-0-					1
04	1211	N	1211	-0-	-0-	-0-	94	1	1116	3	N	1					2
							1	9									
*05	3100	N	3137	-0-	37	37	143	1	2994	3	N	-0-					2

WILSON, DUKE WELL #: 344 RRCID -> 188236 COMPL. DATE 10/11/2001 TOTAL DEPTH 6908 PERF. 5318 - 6352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	45	1	517	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	78	1	511	3	N	-0-					-0-
02	531	N	531	-0-	-0-	-0-	60	1	471	3	N	-0-					-0-
03	573	N	573	-0-	-0-	-0-	46	1	527	3	N	-0-					-0-
04	570	N	539	-0-	-31	-0-	42	1	497	3	N	-0-					-0-
*05	1318	N	1318	-0-	-0-	-0-	60	1	1258	3	N	-0-					-0-

SHANNON 51 WELL #: 9 RRCID -> 188259 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	30	1	293	3	Y	-0-					1
01	319	N	319	-0-	-0-	-0-	29	1	290	3	Y	-0-					1
02	319	N	287	-0-	-32	-0-	26	1	261	3	Y	-0-					1
03	310	N	275	-0-	-35	-0-	27	1	248	3	Y	-0-					1
04	300	N	164	-0-	-136	-0-	14	1	146	3	Y	4					5
							4	9									
05	310	N	255	-0-	-55	-0-	23	1	230	3	Y	2					7
							2	9									

SHANNON 51 WELL #: 11 RRCID -> 188261 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 6494 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	46	1	455	3	Y	2					3
							2	9									
01	502	N	502	-0-	-0-	-0-	45	1	455	3	Y	2	3	1			2
							2	9									
02	476	N	476	-0-	-0-	-0-	44	1	431	3	Y	1					3
							1	9									
03	496	N	487	-0-	-9	-0-	47	1	440	3	Y	-0-	2	1			1
04	539	N	539	-0-	-0-	-0-	48	1	491	3	Y	-0-					1
*05	587	N	587	-0-	-0-	-0-	53	1	534	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 51 WELL #: 8 RRCID -> 188267 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	769	N	769	-0-	-0-	-0-	71	1	697	3	Y	1					2
							1	9									
01	1053	N	1053	-0-	-0-	-0-	94	1	959	3	Y	-0-	1	1			1
02	884	N	884	-0-	-0-	-0-	81	1	803	3	Y	-0-					1
03	918	N	918	-0-	-0-	-0-	89	1	829	3	Y	-0-	1	1			-0-
04	1020	N	850	-0-	-170	-0-	75	1	775	3	Y	-0-					-0-
*05	1012	N	1012	-0-	-0-	-0-	91	1	921	3	Y	-0-					-0-

KELLY 35 WELL #: 6 RRCID -> 188290 COMPL. DATE 10/17/2001 TOTAL DEPTH 6950 PERF. 5482 - 5986

12	59	N	59	-0-	-0-	-0-	4	1	55	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
02	102	N	102	-0-	-0-	-0-	8	1	94	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	7	1	86	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	10	1	83	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	7	1	80	3	Y	-0-					-0-

ASKEW 30 WELL #: 2 RRCID -> 188294 COMPL. DATE 11/16/2001 TOTAL DEPTH 5914 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188298 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

12	694	N	694	-0-	-0-	-0-	64	1	630	3	Y	-0-					2
01	679	N	679	-0-	-0-	-0-	64	1	615	3	Y	-0-					2
02	696	N	612	-0-	-84	-0-	59	1	553	3	Y	-0-					2
03	682	N	580	-0-	-102	-0-	64	1	516	3	Y	-0-					2
04	660	N	559	-0-	-101	-0-	59	1	500	3	Y	-0-					2
05	651	N	612	-0-	-39	-0-	65	1	547	3	Y	-0-					2

HICKS 23 WELL #: 5 RRCID -> 188392 COMPL. DATE 12/12/2001 TOTAL DEPTH 8730 PERF. 6408 - 7396

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188416 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

12	446	N	446	-0-	-0-	-0-	41	1	405	3	Y	-0-					1
01	447	N	447	-0-	-0-	-0-	42	1	405	3	Y	-0-					1
02	408	N	408	-0-	-0-	-0-	39	1	369	3	Y	-0-					1
03	434	N	410	-0-	-24	-0-	45	1	365	3	Y	-0-					1
04	423	N	423	-0-	-0-	-0-	44	1	379	3	Y	-0-					1
05	434	N	433	-0-	-1	-0-	46	1	387	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 13 RRCID -> 188419 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					1
01	203	N	203	-0-	-0-	-0-	19	1	184	3	Y	-0-					1
02	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					1
03	217	N	191	-0-	-26	-0-	21	1	170	3	Y	-0-					1
04	210	N	191	-0-	-19	-0-	20	1	171	3	Y	-0-					1
*05	187	N	187	-0-	-0-	-0-	20	1	167	3	Y	-0-					1

MAYFIELD 45 WELL #: 8 RRCID -> 188422 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					-0-
02	115	N	115	-0-	-0-	-0-	11	1	104	3	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	20	1	164	3	Y	-0-					-0-
04	275	N	275	-0-	-0-	-0-	29	1	246	3	Y	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	37	1	313	3	Y	-0-					-0-

LANCASTER 182 WELL #: 3 RRCID -> 188428 COMPL. DATE 01/25/2002 TOTAL DEPTH 7570 PERF. 6084 - 7194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
*05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SIMMONS 72 1/2 WELL #: 3 RRCID -> 188429 COMPL. DATE 12/12/2001 TOTAL DEPTH 7880 PERF. 6280 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
01	67	N	67	-0-	-0-	-0-	6	1	61	3	Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-

FIELDS 20 WELL #: 9 RRCID -> 188431 COMPL. DATE 11/03/2001 TOTAL DEPTH 6012 PERF. 5278 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	70	1	310	3	N	-0-	2	1			2
01	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					2
02	290	N	290	-0-	-0-	-0-	68	1	222	3	N	-0-					2
03	252	N	252	-0-	-0-	-0-	37	1	215	3	N	-0-	1	1			1
04	304	N	304	-0-	-0-	-0-	70	1	234	3	N	-0-	1	1			-0-
*05	327	N	327	-0-	-0-	-0-	75	1	252	3	N	-0-					-0-

FIELDS 21 WELL #: 13 RRCID -> 188435 COMPL. DATE 01/08/2002 TOTAL DEPTH 6021 PERF. 5246 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	24 1	1 9	170	3	N	1					1
01	175	N	175	-0-	-0-	-0-	21	1	154	3	N	-0-					1
02	203	N	169	-0-	-34	-0-	20	1	149	3	N	-0-					1
03	186	N	109	-0-	-77	-0-	13	1	96	3	N	-0-	1	1			-0-
04	180	N	143	-0-	-37	-0-	18	1	125	3	N	-0-					-0-
05	186	N	135	-0-	-51	-0-	18	1	117	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 56 RRCID -> 188745 COMPL. DATE 10/06/2001 TOTAL DEPTH 6250 PERF. 5960 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 52 RRCID -> 188747 COMPL. DATE 10/28/2001 TOTAL DEPTH 6264 PERF. 5214 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 47 RRCID -> 188748 COMPL. DATE 11/04/2001 TOTAL DEPTH 6269 PERF. 5158 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	87	N	40	-0-	-47	-0-	33	1	7	3	Y	-0-					-0-
03	62	N	39	-0-	-23	-0-	39	1			Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	1			Y	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	1			Y	-0-					-0-

DUNBAR, NED WELL #: 51 RRCID -> 188749 COMPL. DATE 02/06/2002 TOTAL DEPTH 6100 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	20	-0-	20	20	20	1			Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	20					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	20					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	20					Y	-0-					-0-

DUNBAR, NED WELL #: 48 RRCID -> 188750 COMPL. DATE 02/03/2002 TOTAL DEPTH 6100 PERF. 4976 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	62	1	6	3	Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	87	N	2	-0-	-85	-0-	2	3			Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 49 RRCID -> 188755 COMPL. DATE 03/06/2002 TOTAL DEPTH 6200 PERF. 5756 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			Y	-0-					-0-
02	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			Y	-0-					-0-
04	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-

DUNBAR, NED WELL #: 53 RRCID -> 188756 COMPL. DATE 02/16/2002 TOTAL DEPTH 6150 PERF. 5536 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 50 RRCID -> 188757 COMPL. DATE 02/22/2002 TOTAL DEPTH 6250 PERF. 5002 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 55 RRCID -> 188758 COMPL. DATE 03/17/2002 TOTAL DEPTH 6250 PERF. 5001 - 6044

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 9 RRCID -> 188783 COMPL. DATE 11/27/2001 TOTAL DEPTH 8825 PERF. 6802 - 7358

12	186	N	186	-0-	-0-	-0-	10	1	176	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	9	1	176	3	N	-0-					-0-
02	174	N	172	-0-	-2	-0-	9	1	163	3	N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	11	1	175	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	17	1	184	3	N	-0-					-0-

WARD 114 WELL #: 15 RRCID -> 188805 COMPL. DATE 07/19/2001 TOTAL DEPTH 6900 PERF. 5546 - 6700

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 10 RRCID -> 188806 COMPL. DATE 03/20/2002 TOTAL DEPTH 6026 PERF. 5158 - 5794

12	624	N	624	-0-	-0-	-0-	224	1	400	3	N	-0-					-0-
01	767	N	767	-0-	-0-	-0-	285	1	482	3	N	-0-					-0-
02	667	N	549	-0-	-118	-0-	215	1	334	3	N	-0-					-0-
03	620	N	610	-0-	-10	-0-	238	1	372	3	N	-0-					-0-
04	690	N	634	-0-	-56	-0-	242	1	392	3	N	-0-					-0-
*05	632	N	632	-0-	-0-	-0-	210	1	422	3	N	-0-					-0-

SHURLEY 95 WELL #: 8 RRCID -> 188815 COMPL. DATE 06/16/2001 TOTAL DEPTH 6450 PERF. 5872 - 6086

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 96 WELL #: 9 RRCID -> 188817 COMPL. DATE 11/11/2001 TOTAL DEPTH 6300 PERF. 5980 - 6124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	7	1	91	3	N	-0-					2
01	320	N	320	-0-	-0-	-0-	23	1	296	3	N	1	2	1			1
							1	9									
02	238	N	238	-0-	-0-	-0-	19	1	217	3	N	2					3
							2	9									
03	209	N	209	-0-	-0-	-0-	23	1	185	3	N	1	3	1			1
							1	9									
04	196	N	196	-0-	-0-	-0-	29	1	163	3	N	4	5	1			-0-
							4	9									
*05	193	N	193	-0-	-0-	-0-	32	1	160	3	N	1					1
							1	9									

SHURLEY 96 WELL #: 15 RRCID -> 188818 COMPL. DATE 12/10/2001 TOTAL DEPTH 6400 PERF. 5102 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	25	1	313	3	N	-0-					1
01	336	N	336	-0-	-0-	-0-	24	1	312	3	N	-0-	1	1			-0-
02	359	N	359	-0-	-0-	-0-	29	1	329	3	N	1					1
							1	9									
03	341	N	310	-0-	-31	-0-	34	1	275	3	N	1	2	1			-0-
							1	9									
04	399	N	399	-0-	-0-	-0-	60	1	338	3	N	1	1	1			-0-
							1	9									
*05	928	N	928	-0-	-0-	-0-	156	1	772	3	N	-0-					-0-

SHURLEY 96 WELL #: 12 RRCID -> 188821 COMPL. DATE 01/19/2002 TOTAL DEPTH 6450 PERF. 5180 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	43	1	544	3	N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	45	1	579	3	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	50	1	579	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	66	1	544	3	N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	96	1	547	3	N	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	118	1	584	3	N	-0-					-0-

SHURLEY 96 WELL #: 16 RRCID -> 188822 COMPL. DATE 01/29/2002 TOTAL DEPTH 6300 PERF. 5422 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 110 WELL #: 11 RRCID -> 188823 COMPL. DATE 01/03/2002 TOTAL DEPTH 6700 PERF. 5492 - 6480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	17	1	216	3	N	-0-					9
01	237	N	237	-0-	-0-	-0-	17	1	219	3	N	1	9	1			1
							1	9									
02	232	N	221	-0-	-11	-0-	17	1	200	3	N	4					5
							4	9									
03	248	N	222	-0-	-26	-0-	24	1	194	3	N	4	7	1			2
							4	9									
04	240	N	228	-0-	-12	-0-	33	1	187	3	N	7	8	1			1
							8	9									
05	248	N	228	-0-	-20	-0-	38	1	189	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 110 WELL #: 13 RRCID -> 188824 COMPL. DATE 12/12/2001 TOTAL DEPTH 6600 PERF. 5358 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-		-0-	-0-	12	1	153	3	N	1					4
								1	9									
01	169	N	169	-0-		-0-	-0-	12	1	156	3	N	1	4	1			1
								1	9									
02	174	N	157	-0-		-17	-0-	12	1	143	3	N	2					3
								2	9									
03	162	N	162	-0-		-0-	-0-	17	1	143	3	N	2	4	1			1
								2	9									
04	170	N	170	-0-		-0-	-0-	25	1	142	3	N	3	4	1			-0-
								3	9									
*05	199	N	199	-0-		-0-	-0-	33	1	165	3	N	1					1
								1	9									

SHURLEY 110 WELL #: 14 RRCID -> 188826 COMPL. DATE 01/18/2002 TOTAL DEPTH 6850 PERF. 5460 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1041	N	1041	-0-		-0-	-0-	77	1	964	3	N	-0-					-0-
01	897	N	897	-0-		-0-	-0-	65	1	832	3	N	-0-					-0-
02	735	N	735	-0-		-0-	-0-	59	1	676	3	N	-0-					-0-
03	718	N	718	-0-		-0-	-0-	78	1	640	3	N	-0-					-0-
04	684	N	684	-0-		-0-	-0-	102	1	582	3	N	-0-					-0-
*05	689	N	689	-0-		-0-	-0-	116	1	573	3	N	-0-					-0-

SHURLEY 110 WELL #: 16 RRCID -> 188827 COMPL. DATE 12/29/2001 TOTAL DEPTH 6700 PERF. 5522 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	601	N	601	-0-		-0-	-0-	44	1	557	3	N	-0-					-0-
01	566	N	566	-0-		-0-	-0-	41	1	525	3	N	-0-					-0-
02	633	N	633	-0-		-0-	-0-	50	1	574	3	N	8					8
								9	9									
03	589	N	578	-0-		-11	-0-	62	1	513	3	N	3	7	1			4
								3	9									
04	633	N	633	-0-		-0-	-0-	94	1	533	3	N	5	8	1			1
								6	9									
*05	687	N	687	-0-		-0-	-0-	116	1	571	3	N	-0-					1

RICHARDSON 138 WELL #: 10 RRCID -> 188829 COMPL. DATE 01/18/2002 TOTAL DEPTH 8376 PERF. 6226 - 7147

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-		-0-	-0-	17	1	186	3	Y	-0-					20
01	197	N	197	-0-		-0-	-0-	19	1	178	3	Y	-0-					20
02	186	N	186	-0-		-0-	-0-	18	1	168	3	Y	-0-					20
03	217	N	192	-0-		-25	-0-	17	1	175	3	Y	-0-					20
04	180	N	178	-0-		-2	-0-	17	1	161	3	Y	-0-					20
*05	195	N	195	-0-		-0-	-0-	19	1	176	3	Y	-0-					20

VANDERSTUCKEN 26 WELL #: 3 RRCID -> 188831 COMPL. DATE 12/08/2001 TOTAL DEPTH 5710 PERF. 5230 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-		-0-	-0-	25	1	81	3	Y	-0-					-0-
01	105	N	105	-0-		-0-	-0-	29	1	76	3	Y	-0-					-0-
02	87	N	77	-0-		-10	-0-	20	1	57	3	Y	-0-					-0-
03	117	N	117	-0-		-0-	-0-	31	1	86	3	Y	-0-					-0-
04	90	N	89	-0-		-1	-0-	24	1	65	3	Y	-0-					-0-
05	93	N	82	-0-		-11	-0-	17	1	65	3	Y	-0-					-0-

SHURLEY 111 WELL #: 18 RRCID -> 188972 COMPL. DATE 11/21/2001 TOTAL DEPTH 6750 PERF. 5304 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-		-0-	-0-	27	1	340	3	N	-0-					-0-
01	394	N	394	-0-		-0-	-0-	29	1	365	3	N	-0-					-0-
02	398	N	398	-0-		-0-	-0-	32	1	366	3	N	-0-					-0-
03	395	N	395	-0-		-0-	-0-	43	1	352	3	N	-0-					-0-
04	437	N	437	-0-		-0-	-0-	65	1	372	3	N	-0-					-0-
05	434	N	417	-0-		-17	-0-	70	1	347	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 14 RRCID -> 188973 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	28	1	301	3	Y	-0-					7
01	328	N	328	-0-	-0-	-0-	31	1	297	3	Y	-0-					7
02	307	N	307	-0-	-0-	-0-	29	1	278	3	Y	-0-					7
03	342	N	342	-0-	-0-	-0-	64	1	278	3	Y	-0-					7
04	330	N	312	-0-	-18	-0-	31	1	281	3	Y	-0-					7
05	341	N	336	-0-	-5	-0-	32	1	304	3	Y	-0-					7

RICHARDSON 138 WELL #: 16 RRCID -> 188977 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

12	226	N	226	-0-	-0-	-0-	19	1	207	3	Y	-0-	9	1			2
01	300	N	300	-0-	-0-	-0-	28	1	272	3	Y	-0-					2
02	232	N	211	-0-	-21	-0-	20	1	191	3	Y	-0-					2
03	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					2
04	300	N	288	-0-	-12	-0-	28	1	260	3	Y	-0-	1	1			1
05	217	N	207	-0-	-10	-0-	20	1	187	3	Y	-0-					1

KIRBY 184 WELL #: 6 RRCID -> 189117 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

12	T. A.		-0-	-0-	-0-	-0-					Y	2					4
01	T. A.		-0-	-0-	-0-	-0-					Y	2	3	1			3
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					3
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			2
04	T. A.		1	-0-	1	1	1	3			Y	-0-					2
05	T. A.		-0-	-0-	-0-	1					Y	-0-					2

SAWYER 128 WELL #: 11 RRCID -> 189199 COMPL. DATE 11/15/2001 TOTAL DEPTH 7200 PERF. 5555 - 6930

12	83	N	83	-0-	-0-	-0-	5	1	78	3	Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	5	1	77	3	Y	-0-					-0-
02	87	N	72	-0-	-15	-0-	5	1	67	3	Y	-0-					-0-
03	93	N	77	-0-	-16	-0-	5	1	72	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	5	1	70	3	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	4	1	71	3	Y	-0-					-0-

JONES "120" WELL #: 16 RRCID -> 189200 COMPL. DATE 11/07/2001 TOTAL DEPTH 6400 PERF. 5464 - 6128

12	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
03	76	N	76	-0-	-0-	-0-	9	1	67	3	Y	-0-					-0-
04	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	10	1	65	3	Y	-0-					-0-

SHANNON 52 WELL #: 9 RRCID -> 189235 COMPL. DATE 11/21/2001 TOTAL DEPTH 8000 PERF. 6909 - 7110

12	1260	N	1260	-0-	-0-	-0-	117	1	1143	3	Y	-0-					1
01	1240	N	1240	-0-	-0-	-0-	111	1	1129	3	Y	-0-	1	1			-0-
02	1189	N	1170	-0-	-19	-0-	107	1	1063	3	Y	-0-					-0-
03	1271	N	1224	-0-	-47	-0-	119	1	1105	3	Y	-0-					-0-
04	1200	N	1162	-0-	-38	-0-	101	1	1038	3	Y	21					21
							23	9									
*05	1252	N	1252	-0-	-0-	-0-	113	1	1138	3	Y	1					22
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 50 WELL #: 10 RRCID -> 189237 COMPL. DATE 01/04/2002 TOTAL DEPTH 6055 PERF. 5026 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

JONES 118 WELL #: 17 RRCID -> 189247 COMPL. DATE 03/01/2002 TOTAL DEPTH 6507 PERF. 5272 - 6356

12	126	N	126	-0-	-0-	-0-	15	1	103	3	Y	7	20	1			14
							8	9									
01	128	N	128	-0-	-0-	-0-	15	1	103	3	Y	9	8	1			15
							10	9									
02	116	N	113	-0-	-3	-0-	15	1	95	3	Y	3	7	1			11
							3	9									
03	124	N	106	-0-	-18	-0-	12	1	92	3	Y	2	5	1			8
							2	9									
04	120	N	104	-0-	-16	-0-	13	1	90	3	Y	1	6	1			3
							1	9									
05	124	N	105	-0-	-19	-0-	14	1	90	3	Y	1					4
							1	9									

JONES 118 WELL #: 18 RRCID -> 189248 COMPL. DATE 03/14/2002 TOTAL DEPTH 6510 PERF. 5010 - 6322

12	14B2	EXT	88	-0-	88	88	11	1	77	3	Y	-0-					-0-
01	14B2	EXT	106	-0-	106	194	13	1	93	3	Y	-0-					-0-
02	14B2	EXT	96	-0-	96	290	13	1	83	3	Y	-0-					-0-
03	366	X	76	-0-	-290	-0-	9	1	67	3	Y	-0-					-0-
04	93	N	93	-0-	-0-	-0-	12	1	81	3	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					-0-

WILSON, DUKE WELL #: 4011 RRCID -> 189279 COMPL. DATE 10/05/2001 TOTAL DEPTH 8767 PERF. 5474 - 7458

12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	464	N	-0-	-0-	-464	-0-					N	-0-					-0-
03	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
04	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
*05	606	N	606	-0-	-0-	-0-	28	1	578	3	N	-0-					-0-

WILSON, DUKE WELL #: 1369 RRCID -> 189281 COMPL. DATE 10/18/2001 TOTAL DEPTH 6629 PERF. 5236 - 5498

12	543	N	543	-0-	-0-	-0-	44	1	496	3	N	3	2	1			6
							3	9									
01	570	N	570	-0-	-0-	-0-	75	1	493	3	N	2	4	1			4
							2	9									
02	524	N	524	-0-	-0-	-0-	59	1	463	3	N	2	2	1			4
							2	9									
03	564	N	564	-0-	-0-	-0-	45	1	518	3	N	1	1	1			4
							1	9									
04	540	N	518	-0-	-22	-0-	40	1	477	3	N	1	1	1			4
							1	9									
*05	1405	N	1405	-0-	-0-	-0-	64	1	1341	3	N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 7 RRCID -> 189618 COMPL. DATE 03/01/2002 TOTAL DEPTH 8740 PERF. 6452 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	8	1	108	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	9	1	111	2	Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	1	1	115	2	Y	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	2			Y	-0-					-0-
04	126	N	126	-0-	-0-	-0-	126	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189625 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	6	1	84	2	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	7	1	83	2	Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	1	1	84	2	Y	-0-					-0-
03	93	N	87	-0-	-6	-0-	87	2			Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	79	2			Y	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-

HICKS 23 WELL #: 8 RRCID -> 189630 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	16	1	225	2	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	18	1	226	2	Y	-0-					-0-
02	258	N	258	-0-	-0-	-0-	2	1	256	2	Y	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	2			Y	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	2			Y	-0-					-0-
05	279	N	205	-0-	-74	-0-	205	2			Y	-0-					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189633 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	7	1	69	3	Y	1	2	1			3
							1	9									
01	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					3
02	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					3
03	73	N	73	-0-	-0-	-0-	8	1	65	3	Y	-0-					3
04	89	N	89	-0-	-0-	-0-	9	1	80	3	Y	-0-					3
*05	102	N	102	-0-	-0-	-0-	11	1	91	3	Y	-0-					3

MAYFIELD 45 WELL #: 10 RRCID -> 189635 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	29	1	289	3	Y	-0-					-0-
01	319	N	319	-0-	-0-	-0-	30	1	289	3	Y	-0-					-0-
02	292	N	292	-0-	-0-	-0-	28	1	264	3	Y	-0-					-0-
03	310	N	278	-0-	-32	-0-	31	1	247	3	Y	-0-					-0-
04	300	N	298	-0-	-2	-0-	31	1	267	3	Y	-0-					-0-
*05	324	N	324	-0-	-0-	-0-	35	1	289	3	Y	-0-					-0-

SAWYER 128 WELL #: 14 RRCID -> 189637 COMPL. DATE 12/05/2001 TOTAL DEPTH 7172 PERF. 5536 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	159	N	159	-0-	-0-	-0-	11	1	148	3	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	6	1	89	3	Y	-0-					-0-
04	69	N	69	-0-	-0-	-0-	4	1	65	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	3	1	51	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 14 RRCID -> 189638 COMPL. DATE 12/02/2001 TOTAL DEPTH 6774 PERF. 5460 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	104	1	135	3	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	104	1	136	3	Y	-0-					-0-
02	232	N	219	-0-	-13	-0-	98	1	121	3	Y	-0-					-0-
03	248	N	135	-0-	-113	-0-	98	1	37	3	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	103	1	156	3	Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	103	1	124	3	Y	-0-					-0-

MAYER 3D WELL #: 2 RRCID -> 189641 COMPL. DATE 01/06/2002 TOTAL DEPTH 8632 PERF. 7232 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	32	1	456	2	Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	37	1	452	2	Y	-0-					-0-
02	517	N	517	-0-	-0-	-0-	4	1	513	2	Y	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	2			Y	-0-					-0-
04	480	N	458	-0-	-22	-0-	458	2			Y	-0-					-0-
05	558	N	464	-0-	-94	-0-	464	2			Y	-0-					-0-

MAYER 3C WELL #: 5 RRCID -> 189642 COMPL. DATE 01/07/2002 TOTAL DEPTH 8575 PERF. 6304 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	943	N	943	-0-	-0-	-0-	62	1	881	2	Y	-0-					2
01	1140	N	1140	-0-	-0-	-0-	85	1	1052	2	Y	3					5
							3	9									
02	1487	N	1487	-0-	-0-	-0-	12	1	1474	2	Y	1					6
							1	9									
03	1365	N	1365	-0-	-0-	-0-	1364	2	1	9	Y	1					7
04	1170	N	1170	-0-	-0-	-0-	1170	2			Y	-0-					7
*05	1271	N	1186	-0-	-85	-0-	1186	2			Y	-0-					7

DUNBAR, NED WELL #: 54 RRCID -> 189739 COMPL. DATE 03/22/2002 TOTAL DEPTH 6250 PERF. 5013 - 5972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 53 WELL #: 6 RRCID -> 189742 COMPL. DATE 01/02/2002 TOTAL DEPTH 6332 PERF. 5414 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	56	1	246	3	N	-0-	7	1			6
01	325	N	325	-0-	-0-	-0-	62	1	263	3	N	-0-					6
02	348	N	262	-0-	-86	-0-	61	1	201	3	N	-0-					6
03	310	N	103	-0-	-207	-0-	15	1	88	3	N	-0-	3	1			3
04	300	N	77	-0-	-223	-0-	18	1	59	3	N	-0-	2	1			1
*05	360	N	360	-0-	-0-	-0-	82	1	277	3	N	1					2
							1	9									

FIELDS 53 WELL #: 9 RRCID -> 189744 COMPL. DATE 03/24/2002 TOTAL DEPTH 6250 PERF. 5194 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 10 RRCID -> 189745 COMPL. DATE 03/24/2002 TOTAL DEPTH 6200 PERF. 5764 - 5960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	18	1	80	3	N	5	17	1			20
							6	9									
01	95	N	95	-0-	-0-	-0-	18	1	75	3	N	2					22
							2	9									
02	87	N	65	-0-	-22	-0-	14	1	45	3	N	5					27
							6	9									
03	93	N	61	-0-	-32	-0-	8	1	47	3	N	5	15	1			17
							6	9									
04	90	N	66	-0-	-24	-0-	15	1	51	3	N	-0-	10	1			7
05	62	N	27	-0-	-35	-0-	6	1	21	3	N	-0-					7

FIELDS 53 WELL #: 11 RRCID -> 189747 COMPL. DATE 03/29/2002 TOTAL DEPTH 6250 PERF. 5198 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	105	1	466	3	N	-0-	1	1			1
01	780	N	780	-0-	-0-	-0-	149	1	631	3	N	-0-					1
02	720	N	720	-0-	-0-	-0-	168	1	552	3	N	-0-					1
03	560	N	560	-0-	-0-	-0-	82	1	478	3	N	-0-					1
04	602	N	602	-0-	-0-	-0-	138	1	464	3	N	-0-					1
05	620	N	611	-0-	-9	-0-	140	1	471	3	N	-0-					1

FIELDS 53 WELL #: 13 RRCID -> 189748 COMPL. DATE 05/02/2002 TOTAL DEPTH 6210 PERF. 5818 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	2	1	9	3	N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	3	1	14	3	N	-0-					-0-
02	29	N	12	-0-	-17	-0-	3	1	9	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	6	1	36	3	N	-0-					-0-
04	30	N	25	-0-	-5	-0-	6	1	19	3	N	-0-					-0-
05	12	N	3	-0-	-9	-0-	1	1	2	3	N	-0-					-0-

MAYER 3 WELL #: 3 RRCID -> 189749 COMPL. DATE 04/19/2002 TOTAL DEPTH 8522 PERF. 6364 - 7314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	8	1	114	2	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	9	1	108	2	Y	-0-					-0-
02	116	N	106	-0-	-10	-0-	1	1	105	2	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	2			Y	-0-					-0-
04	120	N	100	-0-	-20	-0-	100	2			Y	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	2			Y	-0-					-0-

MAYER 3 WELL #: 6 RRCID -> 189752 COMPL. DATE 04/10/2002 TOTAL DEPTH 8503 PERF. 7188 - 7380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	15	1	220	2	Y	-0-					1
01	253	N	253	-0-	-0-	-0-	19	1	234	2	Y	-0-					1
02	232	N	206	-0-	-26	-0-	2	1	204	2	Y	-0-					1
03	248	N	208	-0-	-40	-0-	208	2			Y	-0-					1
04	240	N	188	-0-	-52	-0-	188	2			Y	-0-					1
05	217	N	206	-0-	-11	-0-	206	2			Y	-0-					1

VANDERSTUCKEN 48 WELL #: 10 RRCID -> 189755 COMPL. DATE 04/06/2002 TOTAL DEPTH 5670 PERF. 4940 - 5488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	142	1	463	3	N	-0-					-0-
01	598	N	598	-0-	-0-	-0-	165	1	433	3	N	-0-					-0-
02	580	N	546	-0-	-34	-0-	144	1	402	3	N	-0-					-0-
03	620	N	502	-0-	-118	-0-	134	1	368	3	N	-0-					-0-
04	570	N	523	-0-	-47	-0-	140	1	383	3	N	-0-					-0-
05	589	N	525	-0-	-64	-0-	107	1	418	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 49 WELL #: 11 RRCID -> 189757 COMPL. DATE 04/10/2002 TOTAL DEPTH 5719 PERF. 4915 - 5430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	28	1	91	3	N	1					4
							1	9									
01	87	N	87	-0-	-0-	-0-	24	1	62	3	N	1	3	1			2
							1	9									
02	57	N	57	-0-	-0-	-0-	15	1	42	3	N	-0-					2
03	45	N	45	-0-	-0-	-0-	12	1	32	3	N	1					3
							1	9									
04	34	N	34	-0-	-0-	-0-	9	1	25	3	N	-0-	2	1			1
05	31	N	31	-0-	-0-	-0-	6	1	24	3	N	1					2
							1	9									

MAYER 3B WELL #: 2 RRCID -> 189770 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 6376 - 8261

12	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					-0-
01	334	N	334	-0-	-0-	-0-	25	1	309	2	Y	-0-					-0-
02	340	N	340	-0-	-0-	-0-	3	1	337	2	Y	-0-					-0-
03	350	N	350	-0-	-0-	-0-	350	2			Y	-0-					-0-
04	330	N	310	-0-	-20	-0-	310	2			Y	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	2			Y	-0-					-0-

MAYER 3B WELL #: 3 RRCID -> 189773 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 6314 - 8533

12	110	N	110	-0-	-0-	-0-	7	1	103	2	Y	-0-					-0-
01	87	N	87	-0-	-0-	-0-	7	1	80	2	Y	-0-					-0-
02	116	N	59	-0-	-57	-0-	59	2			Y	-0-					-0-
03	124	N	51	-0-	-73	-0-	51	2			Y	-0-					-0-
04	90	N	46	-0-	-44	-0-	46	2			Y	-0-					-0-
05	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-

MAYER 3B WELL #: 5 RRCID -> 189780 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 6648 - 8284

12	313	N	313	-0-	-0-	-0-	21	1	292	2	Y	-0-					-0-
01	311	N	311	-0-	-0-	-0-	23	1	288	2	Y	-0-					-0-
02	337	N	337	-0-	-0-	-0-	3	1	334	2	Y	-0-					-0-
03	339	N	339	-0-	-0-	-0-	339	2			Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	299	2			Y	-0-					-0-
05	372	N	297	-0-	-75	-0-	297	2			Y	-0-					-0-

MAYER 3B WELL #: 6 RRCID -> 189785 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 6308 - 8573

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3B WELL #: 9 RRCID -> 189790 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 6364 - 8440

12	828	N	828	-0-	-0-	-0-	55	1	773	2	Y	-0-					1
01	588	N	588	-0-	-0-	-0-	44	1	543	2	Y	1					2
							1	9									
02	888	N	888	-0-	-0-	-0-	7	1	881	2	Y	-0-					2
03	837	N	669	-0-	-168	-0-	669	2			Y	-0-					2
04	690	N	690	-0-	-0-	-0-	690	2			Y	-0-					2
*05	961	N	769	-0-	-192	-0-	769	2			Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 14 RRCID -> 189794 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 6308 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	44	1	628	2	Y	-0-					-0-
01	670	N	670	-0-	-0-	-0-	50	1	620	2	Y	-0-					-0-
02	725	N	725	-0-	-0-	-0-	6	1	719	2	Y	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	2			Y	-0-					-0-
04	660	N	637	-0-	-23	-0-	637	2			Y	-0-					-0-
05	775	N	632	-0-	-143	-0-	632	2			Y	-0-					-0-

FIELDS 15 WELL #: 15 RRCID -> 190063 COMPL. DATE 01/25/2002 TOTAL DEPTH 6024 PERF. 4962 - 5390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	27	1	191	3	N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	24	1	174	3	N	-0-					-0-
02	232	N	186	-0-	-46	-0-	22	1	163	3	N	1					1
							1	9									
03	217	N	112	-0-	-105	-0-	14	1	98	3	N	-0-	1	1			-0-
04	180	N	152	-0-	-28	-0-	19	1	133	3	N	-0-					-0-
05	186	N	145	-0-	-41	-0-	19	1	126	3	N	-0-					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190065 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 6248 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	48	1	473	3	Y	2					3
							2	9									
01	520	N	520	-0-	-0-	-0-	49	1	471	3	Y	-0-					3
02	493	N	469	-0-	-24	-0-	45	1	424	3	Y	-0-					3
03	527	N	475	-0-	-52	-0-	52	1	423	3	Y	-0-					3
04	510	N	498	-0-	-12	-0-	52	1	446	3	Y	-0-	2	1			1
*05	503	N	503	-0-	-0-	-0-	54	1	449	3	Y	-0-					1

FIELDS 53 WELL #: 12 RRCID -> 190258 COMPL. DATE 04/16/2002 TOTAL DEPTH 6167 PERF. 5156 - 5896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	9	1	29	3	N	-0-					-0-
03	9	N	-0-	-0-	-9	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	21	1	71	3	N	-0-					-0-

MAYER 3B WELL #: 7 RRCID -> 190260 COMPL. DATE 05/10/2002 TOTAL DEPTH 8673 PERF. 6394 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 3C WELL #: 6 RRCID -> 190263 COMPL. DATE 05/22/2002 TOTAL DEPTH 8607 PERF. 6310 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	1	1	13	2	Y	-0-					1
01	8	N	8	-0-	-0-	-0-	1	1	7	2	Y	-0-					1
02	29	N	-0-	-0-	-29	-0-					Y	1					2
03	14	N	-0-	-0-	-14	-0-					Y	-0-					2
04	8	N	-0-	-0-	-8	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 95 WELL #: 10 RRCID -> 190265 COMPL. DATE 11/14/2001 TOTAL DEPTH 6350 PERF. 5392 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	4	1	53	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	12	1	59	3	N	-0-					-0-
SHURLEY 95 WELL #: 13 RRCID -> 190268 COMPL. DATE 02/27/2002 TOTAL DEPTH 6300 PERF. 5300 - 6026																	
12	0	N	-0-	-0-	-0-	-0-					N	52					63
01	160	N	160	-0-	-0-	-0-	8	1	100	3	N	47	77	1			33
							52	9									
02	58	N	57	-0-	-1	-0-	4	1	44	3	N	8					41
							9	9									
03	63	N	63	-0-	-0-	-0-	6	1	45	3	N	11	45	1			7
							12	9									
04	150	N	48	-0-	-102	-0-	7	1	38	3	N	3	9	1			1
							3	9									
05	62	N	36	-0-	-26	-0-	6	1	30	3	N	-0-					1
SHURLEY 95 WELL #: 14 RRCID -> 190270 COMPL. DATE 05/01/2002 TOTAL DEPTH 6280 PERF. 5486 - 6030																	
12	203	N	203	-0-	-0-	-0-	15	1	187	3	N	1					17
							1	9									
01	207	N	207	-0-	-0-	-0-	15	1	189	3	N	3	17	1			3
							3	9									
02	203	N	195	-0-	-8	-0-	15	1	172	3	N	7					10
							8	9									
03	217	N	191	-0-	-26	-0-	20	1	163	3	N	7	14	1			3
							8	9									
04	211	N	211	-0-	-0-	-0-	29	1	164	3	N	16	17	1			2
							18	9									
05	217	N	215	-0-	-2	-0-	36	1	177	3	N	2					4
							2	9									
SHURLEY 111 WELL #: 17 RRCID -> 190277 COMPL. DATE 12/30/2001 TOTAL DEPTH 6700 PERF. 5372 - 6412																	
12	89	N	89	-0-	-0-	-0-	7	1	82	3	N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					-0-
02	87	N	83	-0-	-4	-0-	7	1	76	3	N	-0-					-0-
03	93	N	33	-0-	-60	-0-	4	1	29	3	N	-0-					-0-
04	90	N	38	-0-	-52	-0-	6	1	32	3	N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
GLASSCOCK, H. E. ETAL WELL #: 293 RRCID -> 190299 COMPL. DATE 01/25/2002 TOTAL DEPTH 7700 PERF. 7154 - 7414																	
12	348	N	348	-0-	-0-	-0-	28	1	319	3	Y	1					2
							1	9									
01	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					2
02	319	N	235	-0-	-84	-0-	20	1	215	3	Y	-0-					2
03	544	N	544	-0-	-0-	-0-	45	1	498	3	Y	1					3
							1	9									
04	383	N	383	-0-	-0-	-0-	30	1	353	3	Y	-0-	1	1			2
*05	354	N	354	-0-	-0-	-0-	28	1	326	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8102 RRCID -> 190301 COMPL. DATE 07/29/2002 TOTAL DEPTH 6290 PERF. 4654 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD 127 WELL #: 14 RRCID -> 190341 COMPL. DATE 12/19/2001 TOTAL DEPTH 7100 PERF. 5483 - 6776

12	436	N	436	-0-	-0-	-0-	28	1	408	3	N	-0-					-0-
01	394	N	394	-0-	-0-	-0-	29	1	365	3	N	-0-					-0-
02	383	N	383	-0-	-0-	-0-	30	1	353	3	N	-0-					-0-
03	309	N	309	-0-	-0-	-0-	23	1	286	3	N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	22	1	318	3	N	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	24	1	368	3	N	-0-					-0-

KELLY 127 WELL #: 3 RRCID -> 190344 COMPL. DATE 01/27/2002 TOTAL DEPTH 6603 PERF. 4834 - 6034

12	338	N	338	-0-	-0-	-0-	24	1	314	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	26	1	336	3	Y	-0-					-0-
02	400	N	400	-0-	-0-	-0-	33	1	367	3	Y	-0-					-0-
03	352	N	352	-0-	-0-	-0-	28	1	324	3	Y	-0-					-0-
04	360	N	314	-0-	-46	-0-	34	1	280	3	Y	-0-					-0-
05	434	N	280	-0-	-154	-0-	23	1	257	3	Y	-0-					-0-

KELLY 115 WELL #: 13 RRCID -> 190345 COMPL. DATE 02/06/2002 TOTAL DEPTH 6605 PERF. 4966 - 6398

12	776	N	776	-0-	-0-	-0-	78	1	698	3	Y	-0-					-0-
01	752	N	752	-0-	-0-	-0-	89	1	663	3	Y	-0-					-0-
02	696	N	523	-0-	-173	-0-	39	1	484	3	Y	-0-					-0-
03	775	N	738	-0-	-37	-0-	738	1			Y	-0-					-0-
04	720	N	706	-0-	-14	-0-	3	1	703	3	Y	-0-					-0-
*05	1244	N	1244	-0-	-0-	-0-	689	1	555	3	Y	-0-					-0-

KELLY 115 WELL #: 14 RRCID -> 190346 COMPL. DATE 02/06/2002 TOTAL DEPTH 6608 PERF. 5002 - 6360

12	321	N	321	-0-	-0-	-0-	32	1	289	3	Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	37	1	280	3	Y	-0-					-0-
02	300	N	300	-0-	-0-	-0-	22	1	278	3	Y	-0-					-0-
03	310	N	308	-0-	-2	-0-	308	1			Y	-0-					-0-
04	300	N	297	-0-	-3	-0-	1	1	296	3	Y	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	308	1	248	3	Y	-0-					-0-

KELLY 115 WELL #: 15 RRCID -> 190348 COMPL. DATE 01/25/2002 TOTAL DEPTH 6617 PERF. 4852 - 6234

12	585	N	585	-0-	-0-	-0-	59	1	523	3	Y	3					6
							3	9									
01	569	N	569	-0-	-0-	-0-	67	1	500	3	Y	2	7	1			1
							2	9									
02	523	N	523	-0-	-0-	-0-	39	1	483	3	Y	1	2	1			-0-
							1	9									
03	589	N	497	-0-	-92	-0-	497	1			Y	-0-					-0-
04	540	N	463	-0-	-77	-0-	2	1	461	3	Y	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	449	1	362	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 115 WELL #: 16 RRCID -> 190349 COMPL. DATE 07/20/2002 TOTAL DEPTH 6700 PERF. 4892 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 17 RRCID -> 190351 COMPL. DATE 08/04/2002 TOTAL DEPTH 6650 PERF. 4967 - 6370

12	331	N	331	-0-	-0-	-0-	33	1	298	3	Y	-0-					-0-
01	302	N	302	-0-	-0-	-0-	36	1	266	3	Y	-0-					-0-
02	551	N	281	-0-	-270	-0-	55	1	226	3	Y	-0-					-0-
03	341	N	173	-0-	-168	-0-	173	1			Y	-0-					-0-
04	300	N	73	-0-	-227	-0-	6	1	67	3	Y	-0-					-0-
*05	529	N	529	-0-	-0-	-0-	293	1	236	3	Y	-0-					-0-

KELLY WELL #: 126A RRCID -> 190376 COMPL. DATE 01/25/2002 TOTAL DEPTH 6605 PERF. 5052 - 6238

12	454	N	454	-0-	-0-	-0-	33	1	421	3	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	34	1	426	3	Y	-0-					-0-
02	426	N	426	-0-	-0-	-0-	35	1	391	3	Y	-0-					-0-
03	465	N	434	-0-	-31	-0-	34	1	400	3	Y	-0-					-0-
04	462	N	462	-0-	-0-	-0-	50	1	412	3	Y	-0-					-0-
05	465	N	437	-0-	-28	-0-	36	1	401	3	Y	-0-					-0-

KELLY 102 WELL #: 11 RRCID -> 190379 COMPL. DATE 02/09/2002 TOTAL DEPTH 6524 PERF. 4950 - 6268

12	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
02	116	N	19	-0-	-97	-0-	1	1	18	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	1			Y	-0-					-0-
04	45	N	45	-0-	-0-	-0-	7	1	38	3	Y	-0-					-0-
*05	1470	N	1470	-0-	-0-	-0-	814	1	656	3	Y	-0-					-0-

KELLY 102 WELL #: 12 RRCID -> 190380 COMPL. DATE 02/14/2002 TOTAL DEPTH 6609 PERF. 5124 - 6364

12	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
02	116	N	12	-0-	-104	-0-	1	1	11	3	Y	-0-					-0-
03	199	N	199	-0-	-0-	-0-	199	1			Y	-0-					-0-
04	666	N	666	-0-	-0-	-0-	87	1	578	3	Y	1					1
							1	9									
*05	956	N	956	-0-	-0-	-0-	529	1	427	3	Y	-0-					1

KELLY 102 WELL #: 13 RRCID -> 190389 COMPL. DATE 02/13/2002 TOTAL DEPTH 6520 PERF. 4830 - 6090

12	149	N	149	-0-	-0-	-0-	15	1	134	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	17	1	128	3	Y	-0-					-0-
02	145	N	131	-0-	-14	-0-	10	1	121	3	Y	-0-					-0-
03	155	N	135	-0-	-20	-0-	135	1			Y	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			Y	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	126	1	101	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRIS 62 WELL #: 3 RRCID -> 190391 COMPL. DATE 03/24/2002 TOTAL DEPTH 5950 PERF. 5712 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS 62 WELL #: 4 RRCID -> 190392 COMPL. DATE 02/13/2002 TOTAL DEPTH 5900 PERF. 4642 - 5607

12	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					14
01	174	N	174	-0-	-0-	-0-	17	1	157	3	Y	-0-	9	1			5
02	409	N	409	-0-	-0-	-0-	39	1	366	3	Y	4					9
							4	9									
03	575	N	575	-0-	-0-	-0-	49	1	509	3	Y	15	8	1			16
							17	9									
04	594	N	594	-0-	-0-	-0-	49	1	536	3	Y	8					24
							9	9									
*05	578	N	578	-0-	-0-	-0-	51	1	527	3	Y	-0-					24

MORRISS 62 WELL #: 5 RRCID -> 190393 COMPL. DATE 02/14/2002 TOTAL DEPTH 5900 PERF. 4670 - 5620

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		72	-0-	72	72	7	1	65	3	Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	72					Y	-0-					-0-
03	T. A.		12	-0-	12	84	1	1	11	3	Y	-0-					-0-
04	T. A.		39	-0-	39	123	3	1	36	3	Y	-0-					-0-
05	T. A.		30	-0-	30	153	3	1	27	3	Y	-0-					-0-

MORRISS 63 WELL #: 5 RRCID -> 190394 COMPL. DATE 03/27/2002 TOTAL DEPTH 6000 PERF.47481 - 5746

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	6					6
03	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					2

MORRISS 63 WELL #: 6 RRCID -> 190395 COMPL. DATE 02/16/2002 TOTAL DEPTH 5900 PERF. 5132 - 5704

12	352	N	352	-0-	-0-	-0-	33	1	319	3	Y	-0-					3
01	601	N	601	-0-	-0-	-0-	58	1	543	3	Y	-0-	2	1			1
02	377	N	189	-0-	-188	-0-	18	1	168	3	Y	3					4
							3	9									
03	373	N	373	-0-	-0-	-0-	33	1	339	3	Y	1	3	1			2
							1	9									
04	570	N	458	-0-	-112	-0-	38	1	420	3	Y	-0-					2
*05	410	N	410	-0-	-0-	-0-	36	1	374	3	Y	-0-					2

MORRISS 82 WELL #: 3 RRCID -> 190398 COMPL. DATE 02/13/2002 TOTAL DEPTH 6000 PERF. 4786 - 5742

12	591	N	591	-0-	-0-	-0-	55	1	536	3	Y	-0-					1
01	561	N	561	-0-	-0-	-0-	54	1	507	3	Y	-0-					1
02	522	N	496	-0-	-26	-0-	47	1	449	3	Y	-0-					1
03	589	N	328	-0-	-261	-0-	29	1	299	3	Y	-0-					1
04	616	N	616	-0-	-0-	-0-	52	1	564	3	Y	-0-					1
*05	598	N	598	-0-	-0-	-0-	53	1	545	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MORRISS 82 WELL #: 4 RRCID -> 190399 COMPL. DATE 03/24/2002 TOTAL DEPTH 6000 PERF. 4718 - 5684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRISS 83 WELL #: 5 RRCID -> 190400 COMPL. DATE 04/05/2002 TOTAL DEPTH 5850 PERF. 4707 - 5644

12	491	N	491	-0-	-0-	-0-	90	1	401	3	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	78	1	244	3	N	40					40
							44	9									
02	584	N	584	-0-	-0-	-0-	111	1	472	3	N	1					41
							1	9									
03	496	N	376	-0-	-120	-0-	112	1	262	3	N	2	27	1			16
							2	9									
04	360	N	349	-0-	-11	-0-	114	1	235	3	N	-0-					16
05	620	N	347	-0-	-273	-0-	117	1	230	3	N	-0-					16

MORRISS 84 WELL #: 6 RRCID -> 190403 COMPL. DATE 08/09/2002 TOTAL DEPTH 5950 PERF. 4332 - 5660

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 14 RRCID -> 190404 COMPL. DATE 07/21/2002 TOTAL DEPTH 6500 PERF. 4802 - 6200

12	146	N	146	-0-	-0-	-0-	59	1	87	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	12	1	86	3	Y	-0-					-0-
02	174	N	94	-0-	-80	-0-	7	1	87	3	Y	-0-					-0-
03	162	N	162	-0-	-0-	-0-	160	1	2	9	Y	2					2
04	244	N	244	-0-	-0-	-0-	30	1	214	3	Y	-0-					2
*05	110	N	110	-0-	-0-	-0-	61	1	49	3	Y	-0-					2

KELLY 102 WELL #: 15 RRCID -> 190406 COMPL. DATE 07/13/2002 TOTAL DEPTH 6500 PERF. 4756 - 6215

12	10	N	10	-0-	-0-	-0-	1	1	7	3	Y	2					5
							2	9									
01	3	N	3	-0-	-0-	-0-	1	3	2	9	Y	2	6	1			1
02	116	N	4	-0-	-112	-0-	1	3	3	9	Y	3	4	1			-0-
03	72	N	72	-0-	-0-	-0-	61	1	11	9	Y	10					10
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					10
*05	62	N	62	-0-	-0-	-0-	34	1	28	3	Y	-0-					10

FIELDS 55 WELL #: 3 RRCID -> 190409 COMPL. DATE 04/20/2002 TOTAL DEPTH 6250 PERF. 5456 - 5940

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 94 WELL #: 15 RRCID -> 190414 COMPL. DATE 06/09/2002 TOTAL DEPTH 6250 PERF. 5264 - 6050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	12	1	145	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
02	145	N	136	-0-	-9	-0-	11	1	125	3	N	-0-					-0-
03	155	N	141	-0-	-14	-0-	15	1	126	3	N	-0-					-0-
04	150	N	138	-0-	-12	-0-	21	1	117	3	N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	26	1	131	3	N	-0-					-0-

SHURLEY 94 WELL #: 16 RRCID -> 190415 COMPL. DATE 02/16/2002 TOTAL DEPTH 6200 PERF. 5200 - 5976

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 94 WELL #: 17 RRCID -> 190416 COMPL. DATE 02/27/2002 TOTAL DEPTH 6200 PERF. 5218 - 5996

12	155	N	155	-0-	-0-	-0-	11	1	144	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	13	1	163	3	N	-0-					-0-
02	160	N	160	-0-	-0-	-0-	13	1	147	3	N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-
04	180	N	166	-0-	-14	-0-	25	1	141	3	N	-0-					-0-
05	186	N	178	-0-	-8	-0-	30	1	148	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 324 RRCID -> 190580 COMPL. DATE 01/31/2002 TOTAL DEPTH 7700 PERF. 7059 - 7438

12	108	N	108	-0-	-0-	-0-	9	1	99	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	9	1	96	3	Y	-0-					-0-
02	116	N	91	-0-	-25	-0-	8	1	83	3	Y	-0-					-0-
03	93	N	73	-0-	-20	-0-	6	1	67	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	7	1	84	3	Y	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-

SHURLEY 94 WELL #: 18 RRCID -> 191004 COMPL. DATE 06/12/2002 TOTAL DEPTH 6200 PERF. 5216 - 5590

12	256	N	256	-0-	-0-	-0-	19	1	237	3	N	-0-					1
01	247	N	247	-0-	-0-	-0-	18	1	229	3	N	-0-					1
02	232	N	226	-0-	-6	-0-	18	1	208	3	N	-0-					1
03	248	N	214	-0-	-34	-0-	23	1	191	3	N	-0-					1
04	240	N	197	-0-	-43	-0-	29	1	168	3	N	-0-					1
05	248	N	173	-0-	-75	-0-	29	1	144	3	N	-0-					1

HUDSPETH 53 WELL #: 3 RRCID -> 191005 COMPL. DATE 02/18/2002 TOTAL DEPTH 8691 PERF. 6572 - 7492

12	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					1
01	260	N	260	-0-	-0-	-0-	10	1	250	3	N	-0-					1
02	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					1
03	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					1
04	258	N	258	-0-	-0-	-0-	10	1	248	3	N	-0-					1
*05	269	N	269	-0-	-0-	-0-	11	1	258	3	N	-0-					1

HUDSPETH 54 WELL #: 6 RRCID -> 191007 COMPL. DATE 04/06/2002 TOTAL DEPTH 8673 PERF. 7181 - 7506

12	130	N	130	-0-	-0-	-0-	5	1	125	3	N	-0-					1
01	132	N	132	-0-	-0-	-0-	5	1	127	3	N	-0-					1
02	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					1
03	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					1
04	134	N	134	-0-	-0-	-0-	5	1	129	3	N	-0-					1
*05	139	N	139	-0-	-0-	-0-	6	1	133	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 54 WELL #: 8 RRCID -> 191009 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	863	N	863	-0-	-0-	-0-	33	1	830	3	N	-0-					2
01	863	N	863	-0-	-0-	-0-	33	1	830	3	N	-0-					2
02	808	N	808	-0-	-0-	-0-	31	1	777	3	N	-0-					2
03	868	N	853	-0-	-15	-0-	34	1	819	3	N	-0-					2
04	844	N	844	-0-	-0-	-0-	34	1	810	3	N	-0-					2
*05	872	N	872	-0-	-0-	-0-	35	1	837	3	N	-0-					2

HUDSPETH 54 WELL #: 9 RRCID -> 191011 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	9	1	214	3	N	-0-					1
01	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					1
02	268	N	268	-0-	-0-	-0-	10	1	258	3	N	-0-					1
03	272	N	272	-0-	-0-	-0-	11	1	261	3	N	-0-					1
04	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-					1
05	279	N	267	-0-	-12	-0-	11	1	256	3	N	-0-					1

FIELDS 15 WELL #: 16 RRCID -> 191013 COMPL. DATE 04/28/2002 TOTAL DEPTH 6015 PERF. 5068 - 5808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	33	1	145	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	38	1	159	3	N	-0-					-0-
02	174	N	111	-0-	-63	-0-	26	1	85	3	N	-0-					-0-
03	186	N	149	-0-	-37	-0-	22	1	127	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	42	1	143	3	N	-0-					-0-
*05	227	N	227	-0-	-0-	-0-	52	1	175	3	N	-0-					-0-

KELLY 124 WELL #: 17 RRCID -> 191015 COMPL. DATE 04/13/2002 TOTAL DEPTH 6726 PERF. 4976 - 6316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	25	1	170	3	Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	21	1	148	3	Y	-0-					-0-
02	232	N	129	-0-	-103	-0-	17	1	112	3	Y	-0-					-0-
03	277	N	277	-0-	-0-	-0-	33	1	244	3	Y	-0-					-0-
04	261	N	261	-0-	-0-	-0-	34	1	227	3	Y	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	41	1	260	3	Y	-0-					-0-

HUDSPETH "H" WELL #: 4 RRCID -> 191017 COMPL. DATE 03/09/2002 TOTAL DEPTH 8678 PERF. 4394 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	16	1	402	3	N	-0-					1
01	411	N	411	-0-	-0-	-0-	16	1	395	3	N	-0-					1
02	406	N	392	-0-	-14	-0-	15	1	377	3	N	-0-					1
03	434	N	434	-0-	-0-	-0-	17	1	417	3	N	-0-					1
04	419	N	419	-0-	-0-	-0-	17	1	402	3	N	-0-					1
*05	440	N	440	-0-	-0-	-0-	18	1	422	3	N	-0-					1

HUDSPETH, LILLIAN M. MEM. HOSP F WELL #: 3 RRCID -> 191018 COMPL. DATE 03/07/2002 TOTAL DEPTH 8208 PERF. 7688 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	6	1	54	2	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	6	1	54	2	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	6	1	52	2	N	-0-					-0-
03	65	N	65	-0-	-0-	-0-	4	1	61	2	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	2	1	58	2	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	2	1	56	2	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191019 COMPL. DATE 02/16/2002 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	N	1225	-0-	-0-	-0-	124	1	1101	2	N	-0-					-0-
01	1187	N	1187	-0-	-0-	-0-	120	1	1067	2	N	-0-					-0-
02	1247	N	1096	-0-	-151	-0-	111	1	985	2	N	-0-					-0-
03	1240	N	1179	-0-	-61	-0-	68	1	1111	2	N	-0-					-0-
04	1140	N	1069	-0-	-71	-0-	36	1	1033	2	N	-0-					-0-
05	1178	N	1080	-0-	-98	-0-	39	1	1041	2	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 16 RRCID -> 191022 COMPL. DATE 11/15/2001 TOTAL DEPTH 7000 PERF. 5521 - 6694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN 85 WELL #: 5 RRCID -> 191023 COMPL. DATE 02/20/2002 TOTAL DEPTH 5900 PERF. 4750 - 5278

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-

CAUTHORN 85 WELL #: 6 RRCID -> 191024 COMPL. DATE 07/24/2002 TOTAL DEPTH 5900 PERF. 4284 - 5632

12	758	N	758	-0-	-0-	-0-	130	1	628	3	Y	-0-					-0-
01	714	N	714	-0-	-0-	-0-	137	1	577	3	Y	-0-					-0-
02	713	N	713	-0-	-0-	-0-	129	1	584	3	Y	-0-					-0-
03	744	N	681	-0-	-63	-0-	113	1	568	3	Y	-0-					-0-
04	753	N	753	-0-	-0-	-0-	118	1	635	3	Y	-0-					-0-
05	775	N	750	-0-	-25	-0-	126	1	624	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 7 RRCID -> 191025 COMPL. DATE 08/12/2002 TOTAL DEPTH 5900 PERF. 4733 - 5618

12	183	N	183	-0-	-0-	-0-	31	1	152	3	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	29	1	121	3	Y	-0-					-0-
02	319	N	191	-0-	-128	-0-	35	1	156	3	Y	-0-					-0-
03	186	N	145	-0-	-41	-0-	24	1	121	3	Y	-0-					-0-
04	336	N	336	-0-	-0-	-0-	53	1	283	3	Y	-0-					-0-
*05	333	N	333	-0-	-0-	-0-	56	1	277	3	Y	-0-					-0-

FIELDS 19 WELL #: 9 RRCID -> 191026 COMPL. DATE 03/31/2002 TOTAL DEPTH 6200 PERF. 5334 - 5962

12	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	17	1	55	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	5	1	32	3	N	-0-					-0-
04	22	N	22	-0-	-0-	-0-	5	1	17	3	N	-0-					-0-
05	62	N	30	-0-	-32	-0-	7	1	23	3	N	-0-					-0-

FIELDS 19 WELL #: 11 RRCID -> 191027 COMPL. DATE 05/11/2002 TOTAL DEPTH 6276 PERF. 5368 - 5970

12	148	N	148	-0-	-0-	-0-	27	1	121	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	26	1	108	3	N	-0-					-0-
02	116	N	106	-0-	-10	-0-	25	1	81	3	N	-0-					-0-
03	155	N	118	-0-	-37	-0-	17	1	101	3	N	-0-					-0-
04	120	N	95	-0-	-25	-0-	22	1	73	3	N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	31	1	104	3	N	-0-					-0-

FIELDS 19 WELL #: 15 RRCID -> 191033 COMPL. DATE 06/15/2002 TOTAL DEPTH 6176 PERF. 5474 - 5922

12	22	N	22	-0-	-0-	-0-	4	1	18	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	10	1	33	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	4	1	24	3	N	-0-					-0-
04	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	3	1	11	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 19 WELL #: 16 RRCID -> 191035 COMPL. DATE 06/22/2002 TOTAL DEPTH 6220 PERF. 5328 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	5	1	23	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	8	1	27	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	6	1	22	3	N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	7	1	24	3	N	-0-					-0-

FIELDS 19 WELL #: 17 RRCID -> 191036 COMPL. DATE 04/13/2002 TOTAL DEPTH 6360 PERF. 5270 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	10	1	45	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	8	1	35	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	18	1	59	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	15	1	50	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	16	1	53	3	N	-0-					-0-

REED 116 WELL #: 17 RRCID -> 191488 COMPL. DATE 03/10/2002 TOTAL DEPTH 6762 PERF. 5056 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	57	1	510	3	Y	-0-					-0-
01	576	N	576	-0-	-0-	-0-	68	1	508	3	Y	-0-					-0-
02	530	N	530	-0-	-0-	-0-	39	1	491	3	Y	-0-					-0-
03	558	N	545	-0-	-13	-0-	545	1			Y	-0-					-0-
04	540	N	522	-0-	-18	-0-	2	1	520	3	Y	-0-					-0-
*05	970	N	970	-0-	-0-	-0-	537	1	433	3	Y	-0-					-0-

REED 116 WELL #: 18 RRCID -> 191489 COMPL. DATE 03/11/2002 TOTAL DEPTH 6533 PERF. 4911 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191563 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	16	1	157	3	N	-0-					1
01	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					1
02	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					1
03	173	N	173	-0-	-0-	-0-	19	1	154	3	N	-0-					1
04	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					1
*05	172	N	172	-0-	-0-	-0-	18	1	154	3	N	-0-					1

WILSON, DUKE WELL #: 345 RRCID -> 191783 COMPL. DATE 03/03/2002 TOTAL DEPTH 6850 PERF. 5336 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	679	N	679	-0-	-0-	-0-	55	1	624	3	N	-0-					1
01	721	N	721	-0-	-0-	-0-	96	1	625	3	N	-0-					1
02	696	N	686	-0-	-10	-0-	78	1	608	3	N	-0-					1
03	682	N	671	-0-	-11	-0-	54	1	617	3	N	-0-					1
04	690	N	614	-0-	-76	-0-	48	1	566	3	N	-0-					1
*05	1546	N	1546	-0-	-0-	-0-	70	1	1472	3	N	4	1	1			4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WILSON, DUKE WELL #: 347 RRCID -> 191785 COMPL. DATE 06/21/2002 TOTAL DEPTH 6900 PERF. 5086 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	60	1	684	3	N	-0-					2
01	762	N	762	-0-	-0-	-0-	101	1	661	3	N	-0-					2
02	746	N	746	-0-	-0-	-0-	85	1	661	3	N	-0-					2
03	761	N	761	-0-	-0-	-0-	61	1	700	3	N	-0-					2
04	750	N	634	-0-	-116	-0-	49	1	585	3	N	-0-					2
*05	1679	N	1679	-0-	-0-	-0-	77	1	1602	3	N	-0-					2

WILSON, DUKE WELL #: 348 RRCID -> 191786 COMPL. DATE 06/24/2002 TOTAL DEPTH 6900 PERF. 5298 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					1
01	324	N	324	-0-	-0-	-0-	43	1	281	3	N	-0-					1
02	435	N	388	-0-	-47	-0-	44	1	344	3	N	-0-					1
03	372	N	371	-0-	-1	-0-	30	1	341	3	N	-0-					1
04	300	N	241	-0-	-59	-0-	19	1	222	3	N	-0-					1
*05	621	N	621	-0-	-0-	-0-	28	1	590	3	N	3	1	1			3
							3	9									

WILSON, DUKE WELL #: 3410 RRCID -> 191788 COMPL. DATE 07/03/2002 TOTAL DEPTH 6850 PERF. 5192 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	43	1	491	3	N	-0-					-0-
01	571	N	571	-0-	-0-	-0-	76	1	495	3	N	-0-					-0-
02	522	N	519	-0-	-3	-0-	59	1	460	3	N	-0-					-0-
03	534	N	534	-0-	-0-	-0-	43	1	491	3	N	-0-					-0-
04	540	N	514	-0-	-26	-0-	40	1	474	3	N	-0-					-0-
*05	1385	N	1385	-0-	-0-	-0-	63	1	1322	3	N	-0-					-0-

WILSON, DUKE WELL #: 346 RRCID -> 191796 COMPL. DATE 03/08/2002 TOTAL DEPTH 6900 PERF. 5122 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	36	1	414	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	59	1	384	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	52	1	403	3	N	-0-					-0-
03	465	N	436	-0-	-29	-0-	35	1	401	3	N	-0-					-0-
04	420	N	411	-0-	-9	-0-	32	1	379	3	N	-0-					-0-
*05	1204	N	1204	-0-	-0-	-0-	55	1	1149	3	N	-0-					-0-

WILSON, DUKE WELL #: 3411 RRCID -> 191811 COMPL. DATE 07/03/2002 TOTAL DEPTH 6950 PERF. 6322 - 6518

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	6	1	74	3	N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	11	1	69	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	8	1	62	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	6	1	69	3	N	-0-					-0-
04	90	N	68	-0-	-22	-0-	5	1	63	3	N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	7	1	149	3	N	-0-					-0-

WILSON, DUKE WELL #: 1372 RRCID -> 191813 COMPL. DATE 03/17/2002 TOTAL DEPTH 6750 PERF. 5330 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	562	N	562	-0-	-0-	-0-	45	1	517	3	N	-0-					-0-
01	608	N	608	-0-	-0-	-0-	81	1	527	3	N	-0-					-0-
02	567	N	567	-0-	-0-	-0-	64	1	503	3	N	-0-					-0-
03	559	N	559	-0-	-0-	-0-	45	1	514	3	N	-0-					-0-
04	537	N	537	-0-	-0-	-0-	42	1	495	3	N	-0-					-0-
*05	1073	N	1073	-0-	-0-	-0-	49	1	1024	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIP WARD "F" UNIT WELL #: 103 RRCID -> 191933 COMPL. DATE 02/15/2002 TOTAL DEPTH 6200 PERF. 5338 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	731	N	731	-0-	-0-	-0-	39	1	692	3	N	-0-					1
01	701	N	701	-0-	-0-	-0-	36	1	665	3	N	-0-					1
02	655	N	655	-0-	-0-	-0-	45	1	610	3	N	-0-					1
03	696	N	696	-0-	-0-	-0-	41	1	654	3	N	1	1	1			1
							1	9									
04	666	N	666	-0-	-0-	-0-	44	1	622	3	N	-0-					1
*05	686	N	686	-0-	-0-	-0-	55	1	631	3	N	-0-					1

VANDERSTUCKEN "71" WELL #: 10 RRCID -> 191934 COMPL. DATE 04/08/2002 TOTAL DEPTH 6166 PERF. 5100 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 57 RRCID -> 191938 COMPL. DATE 05/05/2002 TOTAL DEPTH 6200 PERF. 5074 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DUNBAR, NED WELL #: 58 RRCID -> 191939 COMPL. DATE 05/12/2002 TOTAL DEPTH 6115 PERF. 4906 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 59 RRCID -> 191943 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5353 - 6004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 60 RRCID -> 191944 COMPL. DATE 05/16/2002 TOTAL DEPTH 6200 PERF. 5140 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	1			Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	92	1			Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 69 RRCID -> 191955 COMPL. DATE 06/21/2002 TOTAL DEPTH 6400 PERF. 5108 - 6136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 70 RRCID -> 191956 COMPL. DATE 06/22/2002 TOTAL DEPTH 6315 PERF. 5146 - 6132

12	65	N	65	-0-	-0-	-0-	65	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUNBAR, NED WELL #: 67 RRCID -> 191958 COMPL. DATE 06/25/2002 TOTAL DEPTH 6300 PERF. 5100 - 5892

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 62 RRCID -> 191959 COMPL. DATE 04/21/2002 TOTAL DEPTH 6250 PERF. 4823 - 6018

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 66 RRCID -> 191962 COMPL. DATE 06/27/2002 TOTAL DEPTH 6210 PERF. 5018 - 5954

12	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 65 RRCID -> 191963 COMPL. DATE 07/04/2002 TOTAL DEPTH 6200 PERF. 5314 - 5974

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 71 RRCID -> 191964 COMPL. DATE 07/17/2002 TOTAL DEPTH 6300 PERF. 5356 - 6030

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DUNBAR, NED WELL #: 68 RRCID -> 191969 COMPL. DATE 07/20/2002 TOTAL DEPTH 6404 PERF. 5164 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	3			N	-0-					-0-
*05	873	N	873	-0-	-0-	-0-	873	3			N	-0-					-0-

DUNBAR, NED WELL #: 73 RRCID -> 191972 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5004 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		2	-0-	2	2	2	3			Y	-0-					-0-
03	T. A.		2	-0-	2	4	2	3			Y	-0-					-0-
04	T. A.		2	-0-	2	6	2	3			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	6					Y	-0-					-0-

DUNBAR, NED WELL #: 74 RRCID -> 191975 COMPL. DATE 08/12/2002 TOTAL DEPTH 6100 PERF. 5020 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	1			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					Y	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

DUNBAR, NED WELL #: 75 RRCID -> 191977 COMPL. DATE 09/30/2002 TOTAL DEPTH 6200 PERF. 5024 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-

DUNBAR, NED WELL #: 76 RRCID -> 191979 COMPL. DATE 09/09/2002 TOTAL DEPTH 6200 PERF. 5324 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
01	T. A.		14	-0-	14	14	14	3			Y	-0-					-0-
02	T. A.		22	-0-	22	36	22	3			Y	-0-					-0-
03	T. A.		30	-0-	30	66	30	3			Y	-0-					-0-
04	T. A.		26	-0-	26	92	26	3			Y	-0-					-0-
05	T. A.		21	-0-	21	113	21	3			Y	-0-					-0-

DUNBAR, NED WELL #: 77 RRCID -> 191980 COMPL. DATE 09/18/2002 TOTAL DEPTH 6200 PERF. 5006 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	66	3			Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			Y	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-

DUNBAR, NED WELL #: 78 RRCID -> 191981 COMPL. DATE 09/16/2002 TOTAL DEPTH 6100 PERF. 5000 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUNBAR, NED WELL #: 79 RRCID -> 191982 COMPL. DATE 09/25/2002 TOTAL DEPTH 6200 PERF. 5020 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					137
01	41	N	41	-0-	-0-	-0-	41	3			Y	-0-					137
02	422	N	422	-0-	-0-	-0-	422	3			Y	-0-					137
03	1643	N	1643	-0-	-0-	-0-	1643	3			Y	-0-					137
04	1068	N	1068	-0-	-0-	-0-	1068	3			Y	-0-					137
*05	891	N	891	-0-	-0-	-0-	891	3			Y	-0-					137

MAYFIELD 39 WELL #: 19 RRCID -> 192002 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

12	212	N	212	-0-	-0-	-0-	20	1	192	3	Y	-0-					1
01	205	N	205	-0-	-0-	-0-	19	1	186	3	Y	-0-					1
02	203	N	188	-0-	-15	-0-	18	1	170	3	Y	-0-					1
03	218	N	218	-0-	-0-	-0-	24	1	194	3	Y	-0-					1
04	210	N	199	-0-	-11	-0-	21	1	178	3	Y	-0-					1
05	186	N	142	-0-	-44	-0-	15	1	127	3	Y	-0-					1

SHURLEY 96 WELL #: 13 RRCID -> 192007 COMPL. DATE 01/25/2002 TOTAL DEPTH 6346 PERF. 5236 - 6058

12	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	11	1	91	3	N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	15	1	86	3	N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	18	1	88	3	N	-0-					-0-

SHURLEY 123 WELL #: 17 RRCID -> 192011 COMPL. DATE 02/23/2002 TOTAL DEPTH 6739 PERF. 5072 - 6434

12	221	N	221	-0-	-0-	-0-	28	1	193	3	N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	51	1	355	3	N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	60	1	388	3	N	-0-					-0-
03	458	N	458	-0-	-0-	-0-	54	1	402	3	N	2	1	1			1
							2	9									
04	545	N	545	-0-	-0-	-0-	64	1	434	3	N	43	25	1			19
							47	9									
*05	670	N	670	-0-	-0-	-0-	88	1	552	3	N	27					46
							30	9									

SHURLEY 142 WELL #: 17 RRCID -> 192015 COMPL. DATE 02/21/2002 TOTAL DEPTH 6783 PERF. 5147 - 6266

12	387	N	387	-0-	-0-	-0-	6	1	381	3	Y	-0-					-0-
01	381	N	381	-0-	-0-	-0-	7	1	374	3	Y	-0-					-0-
02	377	N	340	-0-	-37	-0-	5	1	335	3	Y	-0-					-0-
03	372	N	344	-0-	-28	-0-	5	1	339	3	Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	5	1	346	3	Y	-0-					-0-
05	372	N	336	-0-	-36	-0-	2	1	334	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 26 RRCID -> 192026 COMPL. DATE 04/12/2002 TOTAL DEPTH 7950 PERF. 6836 - 7100

12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 27 RRCID -> 192028 COMPL. DATE 04/27/2002 TOTAL DEPTH 8305 PERF. 6250 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 28 RRCID -> 192029 COMPL. DATE 05/11/2001 TOTAL DEPTH 8400 PERF. 7076 - 7133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	102	1	159	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	20	1	156	3	N	-0-					-0-
02	232	N	154	-0-	-78	-0-	154	3			N	-0-					-0-
03	248	N	154	-0-	-94	-0-	154	3			N	-0-					-0-
04	180	N	150	-0-	-30	-0-	150	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

SIMMONS RANCH WELL #: 32 RRCID -> 192031 COMPL. DATE 05/11/2002 TOTAL DEPTH 8400 PERF. 6856 - 7220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	230	1	80	3	N	-0-					-0-
01	132	N	132	-0-	-0-	-0-	45	1	87	3	N	-0-					-0-
02	232	N	84	-0-	-148	-0-	84	3			N	-0-					-0-
03	248	N	92	-0-	-156	-0-	92	3			N	-0-					-0-
04	120	N	88	-0-	-32	-0-	88	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

SIMMONS RANCH WELL #: 21 RRCID -> 192033 COMPL. DATE 04/27/2002 TOTAL DEPTH 8303 PERF. 6222 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

SIMMONS RANCH WELL #: 33 RRCID -> 192035 COMPL. DATE 07/31/2002 TOTAL DEPTH 8469 PERF. 6876 - 7168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 36 RRCID -> 192036 COMPL. DATE 08/22/2002 TOTAL DEPTH 8400 PERF. 6878 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	116	N	88	-0-	-28	-0-	88	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	89	-0-	-1	-0-	89	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

SIMMONS RANCH WELL #: 39 RRCID -> 192039 COMPL. DATE 08/03/2002 TOTAL DEPTH 8335 PERF. 6792 - 6870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
03	14B2 EXT		20	-0-	20	21	20	3			N	-0-					-0-
04	14B2 EXT		37	-0-	37	58	37	3			N	-0-					-0-
05	14B2 EXT		38	-0-	38	96	38	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 38 RRCID -> 192040 COMPL. DATE 08/06/2002 TOTAL DEPTH 8050 PERF. 6250 - 7108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
02	493	N	353	-0-	-140	-0-	353	3			N	-0-					-0-
03	558	N	436	-0-	-122	-0-	436	3			N	-0-					-0-
04	480	N	392	-0-	-88	-0-	392	3			N	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192042 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL, TOM 1 WELL #: 1 RRCID -> 192090 COMPL. DATE 03/11/2003 TOTAL DEPTH 8250 PERF. 7109 - 8103

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	110	N	110	-0-	-0-	-0-	9	1	101	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	13	1	136	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	22	1	113	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	11	1	13	3	N	-0-					-0-

DUNBAR, NED WELL #: 61 RRCID -> 192396 COMPL. DATE 04/12/2002 TOTAL DEPTH 6100 PERF. 5024 - 5842

12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					-0-
03	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
04	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			Y	-0-					-0-

KIRBY "1" WELL #: 8 RRCID -> 192434 COMPL. DATE 04/07/2002 TOTAL DEPTH 7950 PERF. 6514 - 6817

12	236	N	236	-0-	-0-	-0-	22	1	214	3	Y	-0-					2
01	249	N	249	-0-	-0-	-0-	22	1	227	3	Y	-0-					2
02	237	N	237	-0-	-0-	-0-	22	1	215	3	Y	-0-					2
03	254	N	254	-0-	-0-	-0-	25	1	229	3	Y	-0-					2
04	240	N	200	-0-	-40	-0-	18	1	182	3	Y	-0-					2
05	248	N	167	-0-	-81	-0-	15	1	151	3	Y	1					3
							1	9									

KIRBY "1" WELL #: 7 RRCID -> 192436 COMPL. DATE 06/13/2002 TOTAL DEPTH 8100 PERF. 6350 - 6672

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	32	N	32	-0-	-0-	-0-	3	1	27	3	Y	2					4
							2	9									
03	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-	1	1			3
04	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					3
05	31	N	20	-0-	-11	-0-	2	1	18	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 2 WELL #: 4 RRCID -> 192438 COMPL. DATE 05/25/2002 TOTAL DEPTH 7800 PERF. 6672 - 6776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KIRBY 184 WELL #: 7 RRCID -> 192445 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 19 WELL #: 14 RRCID -> 192447 COMPL. DATE 03/16/2002 TOTAL DEPTH 6350 PERF. 5254 - 6112

12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 125 WELL #: 19 RRCID -> 192456 COMPL. DATE 01/25/2002 TOTAL DEPTH 6913 PERF. 5128 - 6544

12	711	N	711	-0-	-0-	-0-	51	1	660	3	Y	-0-					-0-
01	731	N	731	-0-	-0-	-0-	53	1	678	3	Y	-0-					-0-
02	667	N	659	-0-	-8	-0-	54	1	605	3	Y	-0-					-0-
03	713	N	644	-0-	-69	-0-	51	1	593	3	Y	-0-					-0-
04	720	N	656	-0-	-64	-0-	71	1	585	3	Y	-0-					-0-
05	713	N	671	-0-	-42	-0-	55	1	616	3	Y	-0-					-0-

KELLY 125 WELL #: 20 RRCID -> 192460 COMPL. DATE 10/02/2002 TOTAL DEPTH 6860 PERF. 5120 - 6586

12	399	N	399	-0-	-0-	-0-	29	1	370	3	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					-0-
02	319	N	312	-0-	-7	-0-	26	1	286	3	Y	-0-					-0-
03	403	N	262	-0-	-141	-0-	21	1	241	3	Y	-0-					-0-
04	360	N	219	-0-	-141	-0-	24	1	195	3	Y	-0-					-0-
05	341	N	199	-0-	-142	-0-	16	1	183	3	Y	-0-					-0-

KELLY 125 WELL #: 21 RRCID -> 192461 COMPL. DATE 10/15/2002 TOTAL DEPTH 6990 PERF. 5250 - 6614

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

FIELDS 16 WELL #: 18 RRCID -> 192723 COMPL. DATE 04/03/2002 TOTAL DEPTH 6123 PERF. 5704 - 5922

12	38	N	38	-0-	-0-	-0-	7	1	31	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	9	1	38	3	N	-0-					-0-
02	29	N	14	-0-	-15	-0-	3	1	11	3	N	-0-					-0-
03	46	N	46	-0-	-0-	-0-	7	1	39	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	4	1	14	3	N	-0-					-0-
05	14	N	12	-0-	-2	-0-	3	1	9	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 16 RRCID -> 192737 COMPL. DATE 06/21/2002 TOTAL DEPTH 5980 PERF. 5934 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	52	1	231	3	N	-0-	38	1			34
01	350	N	350	-0-	-0-	-0-	67	1	283	3	N	-0-					34
02	321	N	321	-0-	-0-	-0-	75	1	245	3	N	1					35
							1	9									
03	286	N	286	-0-	-0-	-0-	42	1	244	3	N	-0-	17	1			18
04	350	N	350	-0-	-0-	-0-	80	1	269	3	N	1	11	1			8
							1	9									
05	341	N	307	-0-	-34	-0-	70	1	237	3	N	-0-					8

FIELDS 21 WELL #: 14 RRCID -> 192738 COMPL. DATE 05/30/2002 TOTAL DEPTH 6027 PERF. 4960 - 5770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	25	1	112	3	N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	24	1	102	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	26	1	84	3	N	-0-					-0-
03	124	N	115	-0-	-9	-0-	17	1	98	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	28	1	94	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	29	1	99	3	N	-0-					-0-

SHANNON 51 WELL #: 12 RRCID -> 192744 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	654	N	654	-0-	-0-	-0-	61	1	593	3	Y	-0-					-0-
01	617	N	617	-0-	-0-	-0-	55	1	562	3	Y	-0-					-0-
02	554	N	554	-0-	-0-	-0-	51	1	503	3	Y	-0-					-0-
03	651	N	554	-0-	-97	-0-	54	1	500	3	Y	-0-					-0-
04	600	N	498	-0-	-102	-0-	44	1	454	3	Y	-0-					-0-
05	589	N	553	-0-	-36	-0-	50	1	501	3	Y	2					2
							2	9									

SHANNON 51 WELL #: 13 RRCID -> 192746 COMPL. DATE 04/28/2002 TOTAL DEPTH 8000 PERF. 6862 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	28	1	275	3	Y	-0-					-0-
01	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-					-0-
02	290	N	222	-0-	-68	-0-	20	1	202	3	Y	-0-					-0-
03	310	N	186	-0-	-124	-0-	18	1	168	3	Y	-0-					-0-
04	270	N	117	-0-	-153	-0-	10	1	107	3	Y	-0-					-0-
05	248	N	161	-0-	-87	-0-	14	1	146	3	Y	1					1
							1	9									

FIELDS 20 WELL #: 14 RRCID -> 192849 COMPL. DATE 05/04/2002 TOTAL DEPTH 6168 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 20 WELL #: 12 RRCID -> 192854 COMPL. DATE 06/15/2002 TOTAL DEPTH 6083 PERF. 5740 - 5826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	82	1	364	3	N	-0-	1	1			1
01	356	N	356	-0-	-0-	-0-	68	1	288	3	N	-0-					1
02	377	N	377	-0-	-0-	-0-	88	1	289	3	N	-0-					1
03	558	N	558	-0-	-0-	-0-	81	1	477	3	N	-0-					1
04	562	N	562	-0-	-0-	-0-	129	1	433	3	N	-0-					1
*05	492	N	492	-0-	-0-	-0-	113	1	379	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 20 WELL #: 15 RRCID -> 192856 COMPL. DATE 07/14/2002 TOTAL DEPTH 6150 PERF. 5116 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	6	1	27	3	N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	8	1	32	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	8	1	28	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	9	1	31	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	9	1	31	3	N	-0-					-0-

FIELDS 20 WELL #: 16 RRCID -> 192857 COMPL. DATE 08/04/2002 TOTAL DEPTH 6149 PERF. 5148 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	67	1	295	3	N	-0-	1	1			1
01	382	N	382	-0-	-0-	-0-	73	1	309	3	N	-0-					1
02	348	N	343	-0-	-5	-0-	80	1	263	3	N	-0-					1
03	372	N	329	-0-	-43	-0-	48	1	281	3	N	-0-					1
04	366	N	366	-0-	-0-	-0-	84	1	282	3	N	-0-					1
*05	383	N	383	-0-	-0-	-0-	88	1	295	3	N	-0-					1

FIELDS 53 WELL #: 14 RRCID -> 192860 COMPL. DATE 06/28/2002 TOTAL DEPTH 6320 PERF. 5272 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	5	1	20	3	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	3	1	11	3	N	-0-					-0-
03	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	5	1	15	3	N	-0-					-0-
05	14	N	7	-0-	-7	-0-	2	1	5	3	N	-0-					-0-

FIELDS 53 WELL #: 17 RRCID -> 192861 COMPL. DATE 07/08/2002 TOTAL DEPTH 6120 PERF. 5168 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	72	1	319	3	N	2	19	1			19
							2	9									
01	450	N	450	-0-	-0-	-0-	86	1	363	3	N	1					20
							1	9									
02	406	N	380	-0-	-26	-0-	88	1	289	3	N	3					23
							3	9									
03	403	N	276	-0-	-127	-0-	39	1	231	3	N	5	13	1			15
							6	9									
04	420	N	413	-0-	-7	-0-	94	1	315	3	N	4	10	1			9
							4	9									
05	403	N	332	-0-	-71	-0-	76	1	256	3	N	-0-					9

HILL-MAYER, EDWIN S. JR. "CC" WELL #: 4 RRCID -> 192942 COMPL. DATE 06/12/2002 TOTAL DEPTH 8150 PERF. 6376 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	7	1	177	3	N	2	9	1			8
							2	9									
01	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-	4	1			4
02	174	N	174	-0-	-0-	-0-	7	1	167	3	N	-0-	2	1			2
03	186	N	178	-0-	-8	-0-	7	1	171	3	N	-0-	1	1			1
04	180	N	158	-0-	-22	-0-	6	1	152	3	N	-0-	1	1			-0-
05	186	N	152	-0-	-34	-0-	6	1	146	3	N	-0-					-0-

MAYER 4 WELL #: 4 RRCID -> 192958 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	304	N	304	-0-	-0-	-0-	20	1	284	2	Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	23	1	283	2	Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	3	1	325	2	Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	324	2			Y	-0-					-0-
04	300	N	290	-0-	-10	-0-	290	2			Y	-0-					-0-
05	341	N	284	-0-	-57	-0-	284	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 19 WELL #: 6 RRCID -> 192961 COMPL. DATE 05/31/2002 TOTAL DEPTH 8921 PERF. 6428 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	41	1	580	2	Y	-0-					1
01	608	N	608	-0-	-0-	-0-	46	1	562	2	Y	-0-					1
02	711	N	711	-0-	-0-	-0-	6	1	705	2	Y	-0-					1
03	794	N	794	-0-	-0-	-0-	793	2	1	9	Y	1					2
04	673	N	673	-0-	-0-	-0-	673	2			Y	-0-					2
05	775	N	714	-0-	-61	-0-	714	2			Y	-0-					2

MAYER 10 WELL #: 6 RRCID -> 192991 COMPL. DATE 07/05/2002 TOTAL DEPTH 8700 PERF. 6614 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	34	1	476	2	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	38	1	468	2	Y	-0-					-0-
02	544	N	544	-0-	-0-	-0-	4	1	540	2	Y	-0-					-0-
03	546	N	546	-0-	-0-	-0-	546	2			Y	-0-					-0-
04	482	N	482	-0-	-0-	-0-	482	2			Y	-0-					-0-
05	589	N	482	-0-	-107	-0-	482	2			Y	-0-					-0-

MAYER 10 WELL #: 7 RRCID -> 192995 COMPL. DATE 07/27/2002 TOTAL DEPTH 8700 PERF. 6547 - 7440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	696	N	696	-0-	-0-	-0-	46	1	650	2	Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	52	1	636	2	Y	-0-					-0-
02	732	N	732	-0-	-0-	-0-	6	1	726	2	Y	-0-					-0-
03	730	N	730	-0-	-0-	-0-	730	2			Y	-0-					-0-
04	660	N	653	-0-	-7	-0-	653	2			Y	-0-					-0-
05	775	N	649	-0-	-126	-0-	649	2			Y	-0-					-0-

MAYER 15 WELL #: 9 RRCID -> 193024 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	71	1	446	3	Y	-0-					-0-
01	507	N	507	-0-	-0-	-0-	68	1	439	3	Y	-0-					-0-
02	493	N	480	-0-	-13	-0-	36	1	444	3	Y	-0-					-0-
03	527	N	506	-0-	-21	-0-	52	1	453	3	Y	1					1
							1	9									
04	520	N	520	-0-	-0-	-0-	53	1	467	3	Y	-0-	1	1			-0-
*05	535	N	535	-0-	-0-	-0-	52	1	483	3	Y	-0-					-0-

MAYER 15 WELL #: 12 RRCID -> 193027 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	24	1	151	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	22	1	144	3	Y	-0-					-0-
02	174	N	160	-0-	-14	-0-	12	1	148	3	Y	-0-					-0-
03	186	N	140	-0-	-46	-0-	14	1	126	3	Y	-0-					-0-
04	150	N	135	-0-	-15	-0-	14	1	121	3	Y	-0-					-0-
05	186	N	152	-0-	-34	-0-	15	1	137	3	Y	-0-					-0-

MAYER 15 WELL #: 10 RRCID -> 193031 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	460	N	460	-0-	-0-	-0-	63	1	397	3	Y	-0-					8
01	441	N	441	-0-	-0-	-0-	59	1	382	3	Y	-0-					8
02	464	N	418	-0-	-46	-0-	31	1	387	3	Y	-0-					8
03	465	N	418	-0-	-47	-0-	43	1	374	3	Y	1					9
							1	9									
04	434	N	434	-0-	-0-	-0-	44	1	390	3	Y	-0-	8	1			1
05	434	N	429	-0-	-5	-0-	42	1	387	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 13 RRCID -> 193035 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	10	1	64	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	11	1	70	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	8	1	66	3	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					-0-

MAYER 15 WELL #: 15 RRCID -> 193038 COMPL. DATE 05/25/2002 TOTAL DEPTH 8250 PERF. 6406 - 7624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
01	89	N	89	-0-	-0-	-0-	12	1	77	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	6	1	77	3	Y	-0-					-0-
03	93	N	90	-0-	-3	-0-	9	1	81	3	Y	-0-					-0-
04	91	N	91	-0-	-0-	-0-	9	1	82	3	Y	-0-					-0-
05	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-					-0-

MAYER 17 WELL #: 5 RRCID -> 193049 COMPL. DATE 06/18/2002 TOTAL DEPTH 8300 PERF. 6494 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	20	1	289	2	Y	-0-					1
01	282	N	282	-0-	-0-	-0-	21	1	261	2	Y	-0-					1
02	303	N	303	-0-	-0-	-0-	2	1	301	2	Y	-0-					1
03	310	N	227	-0-	-83	-0-	227	2			Y	-0-					1
04	270	N	265	-0-	-5	-0-	265	2			Y	-0-					1
05	310	N	245	-0-	-65	-0-	245	2			Y	-0-					1

MAYER 17 WELL #: 6 RRCID -> 193054 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	15	1	216	2	Y	-0-					-0-
01	226	N	226	-0-	-0-	-0-	17	1	209	2	Y	-0-					-0-
02	232	N	227	-0-	-5	-0-	2	1	225	2	Y	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	2			Y	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	2			Y	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	2			Y	-0-					-0-

MAYER 17 WELL #: 8 RRCID -> 193062 COMPL. DATE 07/21/2002 TOTAL DEPTH 8350 PERF. 6528 - 7291

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	11	1	149	2	Y	-0-					-0-
01	159	N	159	-0-	-0-	-0-	12	1	147	2	Y	-0-					-0-
02	165	N	165	-0-	-0-	-0-	1	1	164	2	Y	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	2			Y	-0-					-0-
05	186	N	148	-0-	-38	-0-	148	2			Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193227 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	20	1	286	2	Y	-0-					-0-
01	358	N	358	-0-	-0-	-0-	27	1	331	2	Y	-0-					-0-
02	362	N	362	-0-	-0-	-0-	3	1	359	2	Y	-0-					-0-
03	371	N	371	-0-	-0-	-0-	371	2			Y	-0-					-0-
04	360	N	333	-0-	-27	-0-	333	2			Y	-0-					-0-
05	372	N	307	-0-	-65	-0-	307	2			Y	-0-					-0-

GALBREATH 91 WELL #: 9 RRCID -> 193282 COMPL. DATE 06/06/2002 TOTAL DEPTH 6300 PERF. 4962 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	42	1	324	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	45	1	298	3	Y	-0-					-0-
02	377	N	312	-0-	-65	-0-	44	1	268	3	Y	-0-					-0-
03	372	N	132	-0-	-240	-0-	11	1	121	3	Y	-0-					-0-
04	330	N	1	-0-	-329	-0-	1	3			Y	-0-					-0-
05	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 8 RRCID -> 193284 COMPL. DATE 06/08/2002 TOTAL DEPTH 6350 PERF. 5976 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		741	-0-	741	741	97	1	644	3	Y	-0-					-0-
02	14B2 EXT		730	-0-	730	1471	104	1	626	3	Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	1471					Y	-0-					-0-
04	14B2 EXT		15	-0-	15	1486	1	1	14	3	Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	1486					Y	-0-					-0-

GALBREATH 91 WELL #: 10 RRCID -> 193285 COMPL. DATE 05/25/2002 TOTAL DEPTH 6300 PERF. 5014 - 6050

12	74	N	74	-0-	-0-	-0-	8	1	66	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	9	1	61	3	Y	-0-					-0-
02	87	N	62	-0-	-25	-0-	9	1	53	3	Y	-0-					-0-
03	73	N	73	-0-	-0-	-0-	6	1	67	3	Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-

VANDERSTUCKEN 71 WELL #: 14 RRCID -> 193289 COMPL. DATE 05/16/2002 TOTAL DEPTH 6158 PERF. 5171 - 5970

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 55 WELL #: 8 RRCID -> 193323 COMPL. DATE 07/14/2002 TOTAL DEPTH 6119 PERF. 5202 - 5844

12	31	N	31	-0-	-0-	-0-	6	1	25	3	N	-0-	1	1			1
01	35	N	35	-0-	-0-	-0-	7	1	28	3	N	-0-					1
02	37	N	37	-0-	-0-	-0-	9	1	28	3	N	-0-					1
03	37	N	37	-0-	-0-	-0-	5	1	30	3	N	2	1	1			2
							2	9									
04	124	N	124	-0-	-0-	-0-	7	1	25	3	N	84	50	1			36
							92	9									
05	31	N	12	-0-	-19	-0-	3	1	9	3	N	-0-					36

FIELDS 55 WELL #: 12 RRCID -> 193324 COMPL. DATE 07/27/2002 TOTAL DEPTH 6178 PERF. 5263 - 5904

12	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
01	772	N	772	-0-	-0-	-0-	772	3			Y	-0-					-0-
02	678	N	678	-0-	-0-	-0-	678	3			Y	-0-					-0-
03	775	N	659	-0-	-116	-0-	659	3			Y	-0-					-0-
04	750	N	583	-0-	-167	-0-	583	3			Y	-0-					-0-
05	713	N	536	-0-	-177	-0-	536	3			Y	-0-					-0-

FIELDS 55 WELL #: 10 RRCID -> 193326 COMPL. DATE 10/14/2002 TOTAL DEPTH 6121 PERF. 5794 - 5844

12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	T. A.		23	-0-	23	23	23	3			Y	-0-					-0-
02	T. A.		38	-0-	38	61	38	3			Y	-0-					-0-
03	T. A.		21	-0-	21	82	21	3			Y	-0-					-0-
04	T. A.		43	-0-	43	125	43	3			Y	-0-					-0-
05	T. A.		44	-0-	44	169	44	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 70 WELL #: 4 RRCID -> 193328 COMPL. DATE 05/23/2002 TOTAL DEPTH 6157 PERF. 5310 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	102	1	3	3	N	-0-					1
01	102	N	102	-0-	-0-	-0-	101	1	1	9	N	1	1	1			1
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					1
03	103	N	103	-0-	-0-	-0-	101	1	2	9	N	2					3
04	102	N	102	-0-	-0-	-0-	99	1	2	3	N	1	2	1			2
							1	9									
*05	103	N	103	-0-	-0-	-0-	101	1	2	9	N	2					4

VANDERSTUCKEN 70 WELL #: 3 RRCID -> 193329 COMPL. DATE 05/27/2002 TOTAL DEPTH 6177 PERF. 5048 - 5942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0-	-0-	219	1	384	3	N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	227	1	331	3	N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	182	1	243	3	N	-0-					-0-
03	465	N	432	-0-	-33	-0-	190	1	242	3	N	-0-					-0-
04	450	N	426	-0-	-24	-0-	186	1	240	3	N	-0-					-0-
05	465	N	422	-0-	-43	-0-	167	1	255	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 5 RRCID -> 193330 COMPL. DATE 06/15/2002 TOTAL DEPTH 6118 PERF. 5066 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	34	1	112	3	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	40	1	106	3	N	-0-					-0-
02	145	N	137	-0-	-8	-0-	36	1	101	3	N	-0-					-0-
03	155	N	130	-0-	-25	-0-	35	1	95	3	N	-0-					-0-
04	150	N	134	-0-	-16	-0-	36	1	98	3	N	-0-					-0-
05	155	N	132	-0-	-23	-0-	27	1	105	3	N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 6 RRCID -> 193335 COMPL. DATE 12/11/2002 TOTAL DEPTH 6150 PERF. 5796 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	108	1	21	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	109	1	20	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	104	1	26	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	115	1	39	3	N	-0-					-0-
04	147	N	147	-0-	-0-	-0-	111	1	36	3	N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	111	1	38	3	N	-0-					-0-

FIELDS 53 WELL #: 15 RRCID -> 193535 COMPL. DATE 09/25/2002 TOTAL DEPTH 6174 PERF. 3880 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	8	1	34	3	N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	4	1	19	3	N	-0-					-0-
02	29	N	4	-0-	-25	-0-	1	1	3	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	26	-0-	-4	-0-	6	1	20	3	N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193552 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	14	1	109	3	Y	-0-					5
01	140	N	140	-0-	-0-	-0-	36	1	104	3	Y	-0-					5
02	116	N	113	-0-	-3	-0-	9	1	104	3	Y	-0-					5
03	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					5
04	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					5
*05	129	N	129	-0-	-0-	-0-	17	1	112	3	Y	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JENKINS RANCH WELL #: 801 RRCID -> 193601 COMPL. DATE 11/10/2002 TOTAL DEPTH 4500 PERF. 3130 - 3555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	682	2			N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	607	2			N	-0-					-0-
02	493	N	463	-0-	-30	-0-	463	2			N	-0-					-0-
03	527	N	496	-0-	-31	-0-	496	2			N	-0-					-0-
04	510	N	495	-0-	-15	-0-	495	2			N	-0-					-0-
05	496	N	495	-0-	-1	-0-	495	2			N	-0-					-0-

JENKINS, F. J. "D" WELL #: 1306 RRCID -> 193602 COMPL. DATE 11/15/2002 TOTAL DEPTH 4500 PERF. 3142 - 3356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1095	N	1095	-0-	-0-	-0-	1095	2			N	-0-					-0-
01	929	N	929	-0-	-0-	-0-	929	2			N	-0-					-0-
02	1015	N	901	-0-	-114	-0-	901	2			N	-0-					-0-
03	1085	N	1019	-0-	-66	-0-	1019	2			N	-0-					-0-
04	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-
*05	975	N	975	-0-	-0-	-0-	975	2			N	-0-					-0-

JENKINS, F. J. "B" WELL #: 904 RRCID -> 193603 COMPL. DATE 12/07/2002 TOTAL DEPTH 4425 PERF. 3215 - 3804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 1 WELL #: 5 RRCID -> 193651 COMPL. DATE 06/14/2002 TOTAL DEPTH 8541 PERF. 6488 - 7352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	8	1	118	2	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	10	1	120	2	Y	-0-					-0-
02	142	N	142	-0-	-0-	-0-	1	1	141	2	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	145	2			Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	2			Y	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	2			Y	-0-					-0-

MAYER 1 WELL #: 7 RRCID -> 193652 COMPL. DATE 06/21/2002 TOTAL DEPTH 8511 PERF. 6372 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	23	1	319	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	25	1	312	2	Y	-0-					-0-
02	377	N	348	-0-	-29	-0-	3	1	345	2	Y	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	2			Y	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	2			Y	-0-					-0-
05	372	N	294	-0-	-78	-0-	294	2			Y	-0-					-0-

MAYER 1 WELL #: 6 RRCID -> 193653 COMPL. DATE 09/26/2002 TOTAL DEPTH 8676 PERF. 6536 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	22	1	313	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	25	1	306	2	Y	-0-					-0-
02	359	N	359	-0-	-0-	-0-	3	1	356	2	Y	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	2			Y	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	2			Y	-0-					-0-
05	372	N	303	-0-	-69	-0-	303	2			Y	-0-					-0-

FIELDS 52 WELL #: 12 RRCID -> 193660 COMPL. DATE 07/27/2002 TOTAL DEPTH 6118 PERF. 5060 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	3	1	15	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	25	N	25	-0-	-0-	-0-	6	1	19	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	2	1	13	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	7	1	24	3	N	-0-					-0-
05	31	N	4	-0-	-27	-0-	1	1	3	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 14 RRCID -> 193661 COMPL. DATE 06/25/2002 TOTAL DEPTH 8324 PERF. 6362 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	12	1	2	2	N	-0-					-0-
							313	3									
01	327	N	327	-0-	-0-	-0-	13	1	2	2	N	-0-					-0-
							312	3									
02	319	N	307	-0-	-12	-0-	12	1	295	3	N	-0-					-0-
03	341	N	208	-0-	-133	-0-	8	1	200	3	N	-0-					-0-
04	330	N	268	-0-	-62	-0-	11	1	257	3	N	-0-					-0-
05	341	N	300	-0-	-41	-0-	12	1	10	2	N	-0-					-0-
							278	3									

BEE COUNTY SCHOOL LAND WELL #: 13 RRCID -> 193663 COMPL. DATE 07/08/2002 TOTAL DEPTH 8575 PERF. 6613 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	581	N	581	-0-	-0-	-0-	22	1	3	2	N	-0-					-0-
							556	3									
01	577	N	577	-0-	-0-	-0-	22	1	4	2	N	-0-					-0-
							551	3									
02	534	N	534	-0-	-0-	-0-	21	1	513	3	N	-0-					-0-
03	558	N	550	-0-	-8	-0-	22	1	528	3	N	-0-					-0-
04	549	N	549	-0-	-0-	-0-	22	1	527	3	N	-0-					-0-
*05	591	N	591	-0-	-0-	-0-	23	1	20	2	N	-0-					-0-
							548	3									

FIELDS 52 WELL #: 11 RRCID -> 193664 COMPL. DATE 09/22/2002 TOTAL DEPTH 6114 PERF. 5256 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	28	1	124	3	N	-0-					1
01	153	N	153	-0-	-0-	-0-	29	1	124	3	N	-0-					1
02	145	N	128	-0-	-17	-0-	30	1	98	3	N	-0-					1
03	155	N	117	-0-	-38	-0-	17	1	100	3	N	-0-					1
04	150	N	121	-0-	-29	-0-	28	1	93	3	N	-0-					1
05	124	N	115	-0-	-9	-0-	26	1	89	3	N	-0-					1

FIELDS 52 WELL #: 14 RRCID -> 193666 COMPL. DATE 10/04/2002 TOTAL DEPTH 6204 PERF. 5386 - 5990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193668 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	787	N	787	-0-	-0-	-0-	30	1	4	2	N	-0-					-0-
							753	3									
01	777	N	777	-0-	-0-	-0-	30	1	5	2	N	-0-					-0-
							742	3									
02	754	N	754	-0-	-0-	-0-	29	1	725	3	N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	32	1	770	3	N	-0-					-0-
04	775	N	775	-0-	-0-	-0-	31	1	744	3	N	-0-					-0-
*05	824	N	824	-0-	-0-	-0-	32	1	28	2	N	-0-					-0-
							764	3									

FIELDS 52 WELL #: 9 RRCID -> 193671 COMPL. DATE 10/04/2002 TOTAL DEPTH 6114 PERF. 5128 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	14	1	63	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	16	1	66	3	N	-0-					-0-
02	87	N	73	-0-	-14	-0-	17	1	56	3	N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	10	1	57	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	18	1	61	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	18	1	62	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193674 COMPL. DATE 07/19/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	14	1	2	2	N	4	3	1			5
							360	3	4	9							
01	402	N	402	-0-	-0-	-0-	15	1	3	2	N	9	4	1			10
							374	3	10	9							
02	390	N	390	-0-	-0-	-0-	15	1	368	3	N	6	5	1			11
							7	9									
03	407	N	407	-0-	-0-	-0-	16	1	381	3	N	9	7	1			13
							10	9									
04	396	N	396	-0-	-0-	-0-	16	1	373	3	N	6	9	1			10
							7	9									
*05	416	N	416	-0-	-0-	-0-	16	1	14	2	N	3					13
							383	3	3	9							

FIELDS 53 WELL #: 8 RRCID -> 193676 COMPL. DATE 06/12/2002 TOTAL DEPTH 6275 PERF. 5382 - 6006

12	232	N	232	-0-	-0-	-0-	43	1	189	3	N	-0-	5	1			5
01	204	N	204	-0-	-0-	-0-	39	1	165	3	N	-0-					5
02	203	N	181	-0-	-22	-0-	42	1	138	3	N	1					6
							1	9									
03	217	N	174	-0-	-43	-0-	25	1	149	3	N	-0-	3	1			3
04	210	N	159	-0-	-51	-0-	36	1	121	3	N	2	3	1			2
							2	9									
*05	280	N	280	-0-	-0-	-0-	64	1	216	3	N	-0-					2

SHURLEY 95 WELL #: 15 RRCID -> 193682 COMPL. DATE 08/03/2002 TOTAL DEPTH 6250 PERF. 5346 - 5992

12	181	N	181	-0-	-0-	-0-	13	1	168	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	14	1	172	3	N	-0-					-0-
02	174	N	173	-0-	-1	-0-	14	1	159	3	N	-0-					-0-
03	186	N	161	-0-	-25	-0-	17	1	144	3	N	-0-					-0-
04	180	N	155	-0-	-25	-0-	23	1	132	3	N	-0-					-0-
05	186	N	179	-0-	-7	-0-	30	1	149	3	N	-0-					-0-

SHURLEY 95 WELL #: 17 RRCID -> 193684 COMPL. DATE 09/05/2002 TOTAL DEPTH 6325 PERF. 5184 - 6084

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-

SHURLEY 95 WELL #: 16 RRCID -> 193685 COMPL. DATE 09/29/2002 TOTAL DEPTH 6403 PERF. 5606 - 6208

12	161	N	161	-0-	-0-	-0-	12	1	149	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
02	168	N	168	-0-	-0-	-0-	13	1	155	3	N	-0-					-0-
03	176	N	176	-0-	-0-	-0-	19	1	157	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	35	1	171	3	N	-0-					-0-

SHURLEY 110 WELL #: 18 RRCID -> 193687 COMPL. DATE 04/22/2002 TOTAL DEPTH 6880 PERF. 5482 - 6696

12	414	N	414	-0-	-0-	-0-	31	1	383	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	29	1	366	3	N	-0-					-0-
02	406	N	353	-0-	-53	-0-	28	1	325	3	N	-0-					-0-
03	403	N	354	-0-	-49	-0-	38	1	316	3	N	-0-					-0-
04	390	N	355	-0-	-35	-0-	53	1	302	3	N	-0-					-0-
05	372	N	370	-0-	-2	-0-	62	1	308	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 110 WELL #: 19 RRCID -> 193688 COMPL. DATE 08/16/2002 TOTAL DEPTH 6859 PERF. 5432 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-			-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-			-0-
02	29	N	16	-0-	-13	-0-	1	1	15	3	N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

SHURLEY 99 WELL #: 19 RRCID -> 193707 COMPL. DATE 08/26/2002 TOTAL DEPTH 6672 PERF. 5418 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	11	1	134	3	N	-0-			-0-
01	143	N	143	-0-	-0-	-0-	10	1	133	3	N	-0-			-0-
02	131	N	131	-0-	-0-	-0-	10	1	121	3	N	-0-			-0-
03	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-			-0-
04	133	N	133	-0-	-0-	-0-	20	1	113	3	N	-0-			-0-
*05	138	N	138	-0-	-0-	-0-	23	1	115	3	N	-0-			-0-

ALLISON 54 WELL #: 6 RRCID -> 193931 COMPL. DATE 10/24/2002 TOTAL DEPTH 6218 PERF. 5872 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-			1
02	0	N	-0-	-0-	-0-	-0-					N	-0-			1
03	0	N	-0-	-0-	-0-	-0-					N	-0-			1
04	0	N	-0-	-0-	-0-	-0-					N	-0-			1
05	0	N	-0-	-0-	-0-	-0-					N	-0-			1

HUDSPETH "H" WELL #: 5 RRCID -> 193943 COMPL. DATE 10/04/2002 TOTAL DEPTH 8900 PERF. 6849 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-			1
01	431	N	431	-0-	-0-	-0-	17	1	414	3	N	-0-			1
02	444	N	444	-0-	-0-	-0-	17	1	427	3	N	-0-			1
03	469	N	469	-0-	-0-	-0-	19	1	450	3	N	-0-			1
04	449	N	449	-0-	-0-	-0-	18	1	431	3	N	-0-			1
05	465	N	338	-0-	-127	-0-	14	1	324	3	N	-0-			1

SHURLEY 165 WELL #: 3 RRCID -> 193946 COMPL. DATE 08/09/2002 TOTAL DEPTH 7150 PERF. 5394 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		32	-0-	32	32	1	1	31	3	Y	-0-			-0-
03	T. A.		153	-0-	153	185	2	1	151	3	Y	-0-			-0-
04	T. A.		69	-0-	69	254	1	1	68	3	Y	-0-			-0-
05	T. A.		55	-0-	55	309	55	3			Y	-0-			-0-

SHURLEY 165 WELL #: 5 RRCID -> 193954 COMPL. DATE 11/13/2002 TOTAL DEPTH 7214 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			Y	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
02	9	N	3	-0-	-6	-0-	3	3			Y	-0-			-0-
03	8	N	-0-	-0-	-8	-0-					Y	-0-			-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-			-0-
05	3	N	-0-	-0-	-3	-0-					Y	-0-			-0-

HUDSPETH 53 WELL #: 5 RRCID -> 193959 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	19	1	465	3	N	-0-			1
01	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-			1
02	464	N	456	-0-	-8	-0-	18	1	438	3	N	-0-			1
03	496	N	484	-0-	-12	-0-	19	1	465	3	N	-0-			1
04	490	N	490	-0-	-0-	-0-	20	1	470	3	N	-0-			1
*05	509	N	509	-0-	-0-	-0-	21	1	488	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 4 RRCID -> 193961 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	-0-	33	1	829	3	N	-0-					1
01	924	N	924	-0-	-0-	-0-	36	1	888	3	N	-0-					1
02	857	N	857	-0-	-0-	-0-	33	1	824	3	N	-0-					1
03	893	N	893	-0-	-0-	-0-	35	1	858	3	N	-0-					1
04	900	N	892	-0-	-8	-0-	36	1	856	3	N	-0-					1
05	930	N	926	-0-	-4	-0-	38	1	888	3	N	-0-					1

ER 3 WELL #: 1 RRCID -> 193964 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	40	1	351	2	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	34	1	302	2	N	-0-					-0-
02	348	N	293	-0-	-55	-0-	30	1	263	2	N	-0-					-0-
03	378	N	378	-0-	-0-	-0-	22	1	356	2	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	13	1	388	2	N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	12	1	310	2	N	-0-					-0-

MAYER 10 WELL #: 5 RRCID -> 193971 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	39	1	552	2	Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	45	1	557	2	Y	-0-					-0-
02	639	N	639	-0-	-0-	-0-	5	1	634	2	Y	-0-					-0-
03	639	N	639	-0-	-0-	-0-	639	2			Y	-0-					-0-
04	570	N	561	-0-	-9	-0-	561	2			Y	-0-					-0-
05	682	N	560	-0-	-122	-0-	560	2			Y	-0-					-0-

SIMMONS RANCH WELL #: 35 RRCID -> 194018 COMPL. DATE 12/12/2002 TOTAL DEPTH 8334 PERF. 7038 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		190	-0-	190	748	190	1			N	-0-					-0-
01	T. A.		190	-0-	190	938	190	1			N	-0-					-0-
02	T. A.		178	-0-	178	1116	178	1			N	-0-					-0-
03	1306	X	190	-0-	-1116	-0-	190	1			N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 43 RRCID -> 194020 COMPL. DATE 12/22/2002 TOTAL DEPTH 8200 PERF. 6860 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH J WELL #: 2 RRCID -> 194023 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	6	1	145	3	N	-0-					5
01	147	N	147	-0-	-0-	-0-	6	1	141	3	N	-0-					5
02	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					5
03	143	N	143	-0-	-0-	-0-	6	1	137	3	N	-0-					5
04	144	N	144	-0-	-0-	-0-	6	1	138	3	N	-0-					5
*05	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 55 WELL #: 7 RRCID -> 194149 COMPL. DATE 10/06/2002 TOTAL DEPTH 6219 PERF. 4712 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	57	1	254	3	N	-0-	1	1			2
01	150	N	150	-0-	-0-	-0-	29	1	121	3	N	-0-					2
02	326	N	326	-0-	-0-	-0-	75	1	245	3	N	5					7
							6	9									
03	248	N	167	-0-	-81	-0-	23	1	135	3	N	8	7	1			8
							9	9									
04	150	N	110	-0-	-40	-0-	24	1	80	3	N	5	6	1			7
							6	9									
05	248	N	153	-0-	-95	-0-	35	1	118	3	N	-0-					7

JENKINS, F. J. "C" WELL #: 1202 RRCID -> 194151 COMPL. DATE 11/08/2002 TOTAL DEPTH 4500 PERF. 3211 - 3634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	2			N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	644	2			N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	729	2			N	-0-					-0-
03	778	N	778	-0-	-0-	-0-	778	2			N	-0-					-0-
04	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-
*05	697	N	697	-0-	-0-	-0-	697	2			N	-0-					-0-

JENKINS, F.J."D" WELL #: 1308 RRCID -> 194154 COMPL. DATE 12/07/2002 TOTAL DEPTH 4500 PERF. 3324 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 165 WELL #: 4 RRCID -> 194285 COMPL. DATE 11/12/2002 TOTAL DEPTH 7250 PERF. 5626 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	4	1	232	3	Y	-0-					1
01	240	N	240	-0-	-0-	-0-	4	1	236	3	Y	-0-					1
02	252	N	252	-0-	-0-	-0-	4	1	248	3	Y	-0-					1
03	248	N	241	-0-	-7	-0-	4	1	224	3	Y	12	3	1			10
							13	9									
04	277	N	277	-0-	-0-	-0-	4	1	254	3	Y	17	15	1			12
							19	9									
05	279	N	276	-0-	-3	-0-	1	1	264	3	Y	10					22
							11	9									

SHURLEY 165 WELL #: 6 RRCID -> 194287 COMPL. DATE 11/13/2002 TOTAL DEPTH 7305 PERF. 5536 - 6928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		2	-0-	2	6	2	3			Y	-0-					-0-
01	T. A.		2	-0-	2	8	2	3			Y	-0-					-0-
02	T. A.		1	-0-	1	9	1	3			Y	-0-					-0-
03	9	X	-0-	-0-	-9	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 10 WELL #: 2 RRCID -> 194301 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	822	N	822	-0-	-0-	-0-	54	1	768	2	Y	-0-					1
01	789	N	789	-0-	-0-	-0-	59	1	730	2	Y	-0-					1
02	887	N	887	-0-	-0-	-0-	7	1	879	2	Y	1					2
							1	9									
03	892	N	892	-0-	-0-	-0-	892	2			Y	-0-					2
04	750	N	731	-0-	-19	-0-	731	2			Y	-0-					2
05	961	N	764	-0-	-197	-0-	764	2			Y	-0-					2

JONES RANCH WELL #: 1867 RRCID -> 194304 COMPL. DATE 06/08/2002 TOTAL DEPTH 8000 PERF. 6372 - 7658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	778	N	778	-0-	-0-	-0-	778	3			Y	-0-			3	1	-0-
01	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
02	716	N	716	-0-	-0-	-0-	716	3			Y	-0-					-0-
03	775	N	769	-0-	-6	-0-	769	3			Y	-0-					-0-
04	750	N	630	-0-	-120	-0-	629	3	1	9	Y	1					1
05	775	N	615	-0-	-160	-0-	615	3			Y	-0-					1

FIELDS 51 WELL #: 9 RRCID -> 194533 COMPL. DATE 10/21/2002 TOTAL DEPTH 5950 PERF. 5130 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	36	1	162	3	N	-0-					1
01	213	N	213	-0-	-0-	-0-	41	1	172	3	N	-0-					1
02	203	N	197	-0-	-6	-0-	46	1	151	3	N	-0-					1
03	186	N	160	-0-	-26	-0-	23	1	137	3	N	-0-					1
04	210	N	197	-0-	-13	-0-	45	1	152	3	N	-0-					1
05	217	N	208	-0-	-9	-0-	48	1	160	3	N	-0-					1

HILL-WARD, RIP "A" WELL #: 5 RRCID -> 194538 COMPL. DATE 08/30/2002 TOTAL DEPTH 6759 PERF. 5528 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	7	1	118	3	N	-0-					2
01	117	N	117	-0-	-0-	-0-	6	1	110	3	N	1					3
							1	9									
02	116	N	115	-0-	-1	-0-	8	1	107	3	N	-0-					3
03	124	N	121	-0-	-3	-0-	7	1	114	3	N	-0-	2	1			1
04	124	N	124	-0-	-0-	-0-	8	1	112	3	N	4	4	1			1
							4	9									
*05	138	N	138	-0-	-0-	-0-	11	1	127	3	N	-0-					1

HUDSPETH 53 WELL #: 6 RRCID -> 194540 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	948	N	948	-0-	-0-	-0-	36	1	912	3	N	-0-					2
01	953	N	953	-0-	-0-	-0-	37	1	916	3	N	-0-					2
02	902	N	902	-0-	-0-	-0-	35	1	867	3	N	-0-					2
03	961	N	949	-0-	-12	-0-	38	1	911	3	N	-0-					2
04	930	N	832	-0-	-98	-0-	33	1	799	3	N	-0-					2
*05	1048	N	1048	-0-	-0-	-0-	43	1	1005	3	N	-0-					2

HUDSPETH "H" WELL #: 6 RRCID -> 194543 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1113	N	1113	-0-	-0-	-0-	43	1	1070	3	N	-0-					2
01	1044	N	1044	-0-	-0-	-0-	40	1	1004	3	N	-0-					2
02	1015	N	979	-0-	-36	-0-	38	1	941	3	N	-0-					2
03	1085	N	979	-0-	-106	-0-	39	1	940	3	N	-0-					2
04	1020	N	782	-0-	-238	-0-	31	1	751	3	N	-0-					2
05	1054	N	665	-0-	-389	-0-	27	1	638	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 11 RRCID -> 194546 COMPL. DATE 08/25/2002 TOTAL DEPTH 6693 PERF. 4944 - 6247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 127 WELL #: 4 RRCID -> 194547 COMPL. DATE 08/07/2002 TOTAL DEPTH 6601 PERF. 4863 - 6226

12	313	N	313	-0-	-0-	-0-	23	1	290	3	Y	-0-					1
01	463	N	463	-0-	-0-	-0-	34	1	429	3	Y	-0-					1
02	453	N	453	-0-	-0-	-0-	37	1	416	3	Y	-0-					1
03	484	N	484	-0-	-0-	-0-	38	1	446	3	Y	-0-					1
04	450	N	406	-0-	-44	-0-	43	1	356	3	Y	6					7
							7	9									
05	496	N	232	-0-	-264	-0-	19	1	213	3	Y	-0-					7

MAYER 3B WELL #: 8 RRCID -> 194549 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

12	293	N	293	-0-	-0-	-0-	19	1	274	2	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	32	1	391	2	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	2	1	264	2	Y	-0-					-0-
03	279	N	189	-0-	-90	-0-	189	2			Y	-0-					-0-
04	300	N	198	-0-	-102	-0-	198	2			Y	-0-					-0-
05	279	N	132	-0-	-147	-0-	132	2			Y	-0-					-0-

MAYER 9 WELL #: 4 RRCID -> 194557 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

12	446	N	446	-0-	-0-	-0-	29	1	417	2	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	35	1	426	2	Y	-0-					-0-
02	494	N	494	-0-	-0-	-0-	4	1	490	2	Y	-0-					-0-
03	510	N	510	-0-	-0-	-0-	510	2			Y	-0-					-0-
04	450	N	445	-0-	-5	-0-	445	2			Y	-0-					-0-
05	527	N	450	-0-	-77	-0-	450	2			Y	-0-					-0-

REED 100 WELL #: 18 RRCID -> 194564 COMPL. DATE 08/17/2002 TOTAL DEPTH 6401 PERF. 5984 - 6136

12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					1
01	204	N	204	-0-	-0-	-0-	24	1	180	3	Y	-0-	1	1			-0-
02	623	N	623	-0-	-0-	-0-	131	1	491	3	Y	1	1	1			-0-
							1	9									
03	573	N	573	-0-	-0-	-0-	573	1			Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	69	1	509	3	Y	-0-					-0-
*05	1011	N	1011	-0-	-0-	-0-	560	1	451	3	Y	-0-					-0-

SHURLEY 96 WELL #: 17 RRCID -> 194566 COMPL. DATE 09/28/2002 TOTAL DEPTH 6267 PERF. 5050 - 6090

12	213	N	213	-0-	-0-	-0-	16	1	197	3	N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	15	1	195	3	N	-0-					-0-
02	203	N	196	-0-	-7	-0-	16	1	180	3	N	-0-					-0-
03	217	N	204	-0-	-13	-0-	22	1	182	3	N	-0-					-0-
04	210	N	206	-0-	-4	-0-	31	1	175	3	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	37	1	183	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 10 RRCID -> 194568 COMPL. DATE 08/07/2002 TOTAL DEPTH 7250 PERF. 5476 - 7022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	3	3	1	9	Y	1	1	1			1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	5	N	1	-0-	-4	-0-	1	3			Y	-0-					1
03	119	N	119	-0-	-0-	-0-	2	1	117	3	Y	-0-					1
04	275	N	275	-0-	-0-	-0-	4	1	271	3	Y	-0-					1
*05	276	N	276	-0-	-0-	-0-	2	1	274	3	Y	-0-					1

SHURLEY 166 WELL #: 11 RRCID -> 194569 COMPL. DATE 07/27/2002 TOTAL DEPTH 7250 PERF. 5446 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-

SHURLEY 166 WELL #: 12 RRCID -> 194570 COMPL. DATE 10/30/2002 TOTAL DEPTH 7250 PERF. 5514 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	1	1	44	3	Y	-0-					-0-
02	41	N	41	-0-	-0-	-0-	1	1	40	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	1	1	38	3	Y	-0-					-0-
04	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

SHURLEY 166 WELL #: 13 RRCID -> 194572 COMPL. DATE 11/26/2002 TOTAL DEPTH 7274 PERF. 5608 - 7036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	8	1	456	3	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	8	1	475	3	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	7	1	441	3	Y	-0-					-0-
03	465	N	393	-0-	-72	-0-	6	1	387	3	Y	-0-					-0-
04	480	N	465	-0-	-15	-0-	6	1	459	3	Y	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	3	1	479	3	Y	-0-					-0-

SHURLEY 166 WELL #: 14 RRCID -> 194573 COMPL. DATE 11/06/2002 TOTAL DEPTH 7250 PERF. 5406 - 7046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 147 WELL #: 17 RRCID -> 194574 COMPL. DATE 09/30/2002 TOTAL DEPTH 7201 PERF. 5634 - 7065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	1	1	77	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	1	1	80	3	Y	-0-					-0-
02	87	N	73	-0-	-14	-0-	1	1	72	3	Y	-0-					-0-
03	93	N	71	-0-	-22	-0-	1	1	70	3	Y	-0-					-0-
04	90	N	77	-0-	-13	-0-	1	1	76	3	Y	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			Y	-0-					-0-

VANDERSTUCKEN 49 WELL #: 15 RRCID -> 194575 COMPL. DATE 09/16/2002 TOTAL DEPTH 5808 PERF. 4910 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	76	1	248	3	N	-0-					-0-
01	2085	N	2085	-0-	-0-	-0-	575	1	1510	3	N	-0-					-0-
02	1455	N	1455	-0-	-0-	-0-	383	1	1072	3	N	-0-					-0-
03	1918	N	1918	-0-	-0-	-0-	514	1	1404	3	N	-0-					-0-
04	1472	N	1472	-0-	-0-	-0-	395	1	1077	3	N	-0-					-0-
*05	1667	N	1667	-0-	-0-	-0-	341	1	1326	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 71 WELL #: 15 RRCID -> 194576 COMPL. DATE 12/22/2002 TOTAL DEPTH 6100 PERF. 5813 - 5856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	19	1	62	3	N	-0-			-0-
01	62	N	62	-0-	-0-	-0-	17	1	45	3	N	-0-			-0-
02	77	N	77	-0-	-0-	-0-	20	1	57	3	N	-0-			-0-
03	74	N	74	-0-	-0-	-0-	20	1	54	3	N	-0-			-0-
04	75	N	75	-0-	-0-	-0-	20	1	55	3	N	-0-			-0-
*05	74	N	74	-0-	-0-	-0-	15	1	59	3	N	-0-			-0-

MAYER 3D WELL #: 4 RRCID -> 194622 COMPL. DATE 11/18/2002 TOTAL DEPTH 8820 PERF. 6600 - 7506

12	434	N	434	-0-	-0-	-0-	29	1	405	2	Y	-0-			2
01	423	N	423	-0-	-0-	-0-	32	1	390	2	Y	1			3
							1	9							
02	422	N	422	-0-	-0-	-0-	3	1	419	2	Y	-0-			3
03	434	N	405	-0-	-29	-0-	405	2			Y	-0-			3
04	420	N	353	-0-	-67	-0-	353	2			Y	-0-			3
05	465	N	358	-0-	-107	-0-	358	2			Y	-0-			3

MAYER 21 WELL #: 7 RRCID -> 194642 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

12	413	N	413	-0-	-0-	-0-	27	1	386	2	Y	-0-			1
01	383	N	383	-0-	-0-	-0-	29	1	354	2	Y	-0-			1
02	423	N	423	-0-	-0-	-0-	3	1	420	2	Y	-0-			1
03	448	N	448	-0-	-0-	-0-	448	2			Y	-0-			1
04	360	N	344	-0-	-16	-0-	344	2			Y	-0-			1
05	465	N	366	-0-	-99	-0-	366	2			Y	-0-			1

MAYER 3C WELL #: 12 RRCID -> 194668 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

12	586	N	586	-0-	-0-	-0-	39	1	547	2	Y	-0-			2
01	898	N	898	-0-	-0-	-0-	67	1	830	2	Y	1			3
							1	9							
02	919	N	919	-0-	-0-	-0-	7	1	911	2	Y	1			4
							1	9							
03	907	N	907	-0-	-0-	-0-	907	2			Y	-0-			4
04	870	N	749	-0-	-121	-0-	749	2			Y	-0-			4
05	992	N	765	-0-	-227	-0-	765	2			Y	-0-			4

VANDERSTUCKEN 72 WELL #: 16 RRCID -> 194679 COMPL. DATE 12/07/2002 TOTAL DEPTH 6100 PERF. 5110 - 5886

12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	149	N	149	-0-	-0-	-0-	41	1	108	3	N	-0-			-0-
02	134	N	134	-0-	-0-	-0-	35	1	99	3	N	-0-			-0-
03	122	N	122	-0-	-0-	-0-	33	1	89	3	N	-0-			-0-
04	91	N	91	-0-	-0-	-0-	24	1	67	3	N	-0-			-0-
*05	63	N	63	-0-	-0-	-0-	13	1	50	3	N	-0-			-0-

MAYFIELD 33 WELL #: 4 RRCID -> 194688 COMPL. DATE 08/10/2002 TOTAL DEPTH 8679 PERF. 6420 - 7406

12	139	N	139	-0-	-0-	-0-	13	1	126	3	Y	-0-			-0-
01	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-			-0-
02	157	N	157	-0-	-0-	-0-	15	1	142	3	Y	-0-			-0-
03	126	N	126	-0-	-0-	-0-	14	1	112	3	Y	-0-			-0-
04	150	N	124	-0-	-26	-0-	13	1	111	3	Y	-0-			-0-
05	155	N	129	-0-	-26	-0-	14	1	115	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 3 RRCID -> 194703 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	60	1	593	3	Y	-0-					4
01	362	N	362	-0-	-0-	-0-	34	1	328	3	Y	-0-					4
02	580	N	168	-0-	-412	-0-	16	1	152	3	Y	-0-					4
03	651	N	507	-0-	-144	-0-	56	1	450	3	Y	1					5
							1	9									
04	778	N	778	-0-	-0-	-0-	82	1	696	3	Y	-0-	1	1			4
*05	534	N	534	-0-	-0-	-0-	57	1	477	3	Y	-0-					4

MAYER 3D WELL #: 6 RRCID -> 194728 COMPL. DATE 10/11/2002 TOTAL DEPTH 8768 PERF. 6469 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	13	1	178	2	Y	-0-					1
01	171	N	171	-0-	-0-	-0-	13	1	158	2	Y	-0-					1
02	146	N	146	-0-	-0-	-0-	1	1	144	2	Y	1					2
							1	9									
03	186	N	133	-0-	-53	-0-	133	2			Y	-0-					2
04	180	N	116	-0-	-64	-0-	116	2			Y	-0-					2
05	155	N	125	-0-	-30	-0-	125	2			Y	-0-					2

MAYER 3D WELL #: 8 RRCID -> 194852 COMPL. DATE 10/26/2002 TOTAL DEPTH 8678 PERF. 6420 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	15	1	219	2	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	18	1	216	2	Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	2	1	247	2	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	2			Y	-0-					-0-
04	240	N	223	-0-	-17	-0-	223	2			Y	-0-					-0-
05	279	N	221	-0-	-58	-0-	221	2			Y	-0-					-0-

MAYER 21 WELL #: 6 RRCID -> 194858 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	540	N	540	-0-	-0-	-0-	36	1	504	2	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	40	1	498	2	Y	-0-					-0-
02	572	N	572	-0-	-0-	-0-	4	1	568	2	Y	-0-					-0-
03	569	N	569	-0-	-0-	-0-	569	2			Y	-0-					-0-
04	510	N	502	-0-	-8	-0-	502	2			Y	-0-					-0-
05	620	N	505	-0-	-115	-0-	505	2			Y	-0-					-0-

MAYER 19 WELL #: 8 RRCID -> 194863 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	2	1	264	2	Y	-0-					-0-
03	279	N	258	-0-	-21	-0-	258	2			Y	-0-					-0-
04	270	N	229	-0-	-41	-0-	229	2			Y	-0-					-0-
05	279	N	226	-0-	-53	-0-	226	2			Y	-0-					-0-

MAYER 21 WELL #: 8 RRCID -> 194887 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1173	N	1173	-0-	-0-	-0-	77	1	1096	2	Y	-0-					-0-
01	899	N	899	-0-	-0-	-0-	68	1	831	2	Y	-0-					-0-
02	1043	N	1043	-0-	-0-	-0-	8	1	1035	2	Y	-0-					-0-
03	1178	N	997	-0-	-181	-0-	997	2			Y	-0-					-0-
04	870	N	861	-0-	-9	-0-	861	2			Y	-0-					-0-
05	1116	N	839	-0-	-277	-0-	839	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194892 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1001	N	1001	-0-	-0-	-0-	54	1	947	3	N	-0-					-0-
01	1013	N	1013	-0-	-0-	-0-	51	1	962	3	N	-0-					-0-
02	957	N	933	-0-	-24	-0-	48	1	885	3	N	-0-					-0-
03	1000	N	1000	-0-	-0-	-0-	61	1	939	3	N	-0-					-0-
04	990	N	966	-0-	-24	-0-	61	1	905	3	N	-0-					-0-
*05	994	N	994	-0-	-0-	-0-	83	1	911	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194898 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

12	542	N	542	-0-	-0-	-0-	29	1	513	3	N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	27	1	515	3	N	-0-					-0-
02	522	N	511	-0-	-11	-0-	26	1	485	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	33	1	504	3	N	-0-					-0-
04	519	N	519	-0-	-0-	-0-	33	1	486	3	N	-0-					-0-
05	558	N	536	-0-	-22	-0-	45	1	491	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194902 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	5	1	91	3	N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	6	1	98	3	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	6	1	90	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	9	1	95	3	N	-0-					-0-

REED 101 WELL #: 17 RRCID -> 194907 COMPL. DATE 09/15/2002 TOTAL DEPTH 6550 PERF. 4944 - 6264

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

REED 101 WELL #: 18 RRCID -> 194908 COMPL. DATE 10/06/2002 TOTAL DEPTH 6368 PERF. 4892 - 6142

12	214	N	214	-0-	-0-	-0-	21	1	190	3	Y	3					7
							3	9									
01	224	N	224	-0-	-0-	-0-	26	1	196	3	Y	2	8	1			1
							2	9									
02	232	N	189	-0-	-43	-0-	14	1	174	3	Y	1	2	1			-0-
							1	9									
03	217	N	120	-0-	-97	-0-	120	1			Y	-0-					-0-
04	210	N	161	-0-	-49	-0-	1	1	160	3	Y	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	184	1	148	3	Y	-0-					-0-

REED 101 WELL #: 19 RRCID -> 194909 COMPL. DATE 10/10/2002 TOTAL DEPTH 6400 PERF. 4936 - 6224

12	76	N	76	-0-	-0-	-0-	8	1	68	3	Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	9	1	66	3	Y	-0-					-0-
02	70	N	70	-0-	-0-	-0-	5	1	65	3	Y	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	1			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	74	1	59	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 5 RRCID -> 194910 COMPL. DATE 01/30/2003 TOTAL DEPTH 7645 PERF. 7122 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	14	1	164	3	Y	3					5
							3	9									
01	158	N	158	-0-	-0-	-0-	13	1	142	3	Y	3	5	1			3
							3	9									
02	156	N	156	-0-	-0-	-0-	13	1	139	3	Y	4	5	1			2
							4	9									
03	133	N	133	-0-	-0-	-0-	11	1	120	3	Y	2					4
							2	9									
04	125	N	125	-0-	-0-	-0-	10	1	114	3	Y	1	4	1			1
							1	9									
*05	130	N	130	-0-	-0-	-0-	10	1	119	3	Y	1					2
							1	9									

CAUTHRON, MACK 112 WELL #: 9 RRCID -> 194911 COMPL. DATE 12/24/2002 TOTAL DEPTH 6476 PERF. 4641 - 6080

12	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
02	116	N	48	-0-	-68	-0-	48	3			Y	-0-					-0-
03	124	N	46	-0-	-78	-0-	46	3			Y	-0-					-0-
04	90	N	39	-0-	-51	-0-	39	3			Y	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195396 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

12	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	3	1	65	3	N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	3	1	61	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	4	1	64	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	4	1	61	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					-0-

SIMMONS RANCH WELL #: 40 RRCID -> 195399 COMPL. DATE 03/24/2003 TOTAL DEPTH 8300 PERF. 6482 - 7128

12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	120	N	40	-0-	-80	-0-	40	3			N	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-

CAUTHORN 27 WELL #: 5 RRCID -> 195400 COMPL. DATE 12/08/2002 TOTAL DEPTH 6606 PERF. 4640 - 5232

12	175	N	175	-0-	-0-	-0-	30	1	145	3	Y	-0-					1
01	164	N	164	-0-	-0-	-0-	29	1	135	3	Y	-0-	1	1			-0-
02	153	N	153	-0-	-0-	-0-	27	1	126	3	Y	-0-					-0-
03	186	N	132	-0-	-54	-0-	22	1	110	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	23	1	121	3	Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	26	1	135	3	Y	-0-					-0-

CAUTHORN 85 WELL #: 8 RRCID -> 195403 COMPL. DATE 12/15/2002 TOTAL DEPTH 6012 PERF. 4718 - 5202

12	17	N	17	-0-	-0-	-0-	3	1	14	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	3	1	13	3	Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	4	1	16	3	Y	-0-					-0-
03	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 4 RRCID -> 195405 COMPL. DATE 12/08/2002 TOTAL DEPTH 6602 PERF. 4384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	22	1	107	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	22	1	91	3	Y	-0-					-0-
02	116	N	115	-0-	-1	-0-	21	1	94	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	25	1	123	3	Y	-0-					-0-
04	139	N	139	-0-	-0-	-0-	22	1	117	3	Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	22	1	109	3	Y	-0-					-0-

DUNBAR, NED WELL #: 72 RRCID -> 195406 COMPL. DATE 12/17/2002 TOTAL DEPTH 6350 PERF. 5074 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
03	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					-0-
04	1037	N	1037	-0-	-0-	-0-	1037	3			N	-0-					-0-
*05	834	N	834	-0-	-0-	-0-	834	3			N	-0-					-0-

FIELDS 56 WELL #: 6 RRCID -> 195407 COMPL. DATE 11/15/2002 TOTAL DEPTH 5900 PERF. 5090 - 5450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

GENINI WELL #: 3110 RRCID -> 195408 COMPL. DATE 11/28/2002 TOTAL DEPTH 7008 PERF. 5214 - 6190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	34	1	411	3	Y	2	1	1			2
							2	9									
01	462	N	462	-0-	-0-	-0-	37	1	425	3	Y	-0-	1	1			1
02	464	N	416	-0-	-48	-0-	34	1	381	3	Y	1	1	1			1
							1	9									
03	547	N	547	-0-	-0-	-0-	45	1	502	3	Y	-0-					1
04	450	N	337	-0-	-113	-0-	25	1	312	3	Y	-0-					1
*05	527	N	527	-0-	-0-	-0-	53	1	474	3	Y	-0-					1

GLASSCOCK, H. E. ETAL WELL #: 2803 RRCID -> 195409 COMPL. DATE 01/03/2003 TOTAL DEPTH 7950 PERF. 7779 - 7327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	33	1	372	3	Y	-0-					-0-
02	378	N	378	-0-	-0-	-0-	32	1	346	3	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	33	1	371	3	Y	-0-					-0-
04	390	N	383	-0-	-7	-0-	30	1	353	3	Y	-0-					-0-
05	403	N	391	-0-	-12	-0-	31	1	360	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3203 RRCID -> 195410 COMPL. DATE 12/22/2002 TOTAL DEPTH 7601 PERF. 7016 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	50	1	572	3	Y	1					3
							1	9									
01	615	N	615	-0-	-0-	-0-	50	1	563	3	Y	2	3	1			2
							2	9									
02	609	N	583	-0-	-26	-0-	49	1	532	3	Y	2	3	1			1
							2	9									
03	620	N	608	-0-	-12	-0-	50	1	557	3	Y	1					2
							1	9									
04	600	N	579	-0-	-21	-0-	45	1	533	3	Y	1	2	1			1
							1	9									
05	620	N	595	-0-	-25	-0-	47	1	548	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GLASSCOCK, LILLIAN BELL WELL #: 3105 RRCID -> 195412 COMPL. DATE 01/05/2003 TOTAL DEPTH 8765 PERF. 6912 - 7250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	39	1	440	3	Y	1					2
							1	9									
01	483	N	483	-0-	-0-	-0-	39	1	443	3	Y	1	2	1			1
							1	9									
02	435	N	260	-0-	-175	-0-	22	1	237	3	Y	1	1	1			1
							1	9									
03	471	N	471	-0-	-0-	-0-	39	1	432	3	Y	-0-					1
04	480	N	452	-0-	-28	-0-	35	1	417	3	Y	-0-	1	1			-0-
*05	369	N	369	-0-	-0-	-0-	29	1	339	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3104 RRCID -> 195414 COMPL. DATE 01/30/2003 TOTAL DEPTH 7700 PERF. 7068 - 7396

12	406	N	406	-0-	-0-	-0-	33	1	373	3	Y	-0-					-0-
01	404	N	404	-0-	-0-	-0-	33	1	371	3	Y	-0-					-0-
02	377	N	370	-0-	-7	-0-	31	1	339	3	Y	-0-					-0-
03	403	N	397	-0-	-6	-0-	33	1	364	3	Y	-0-					-0-
04	390	N	376	-0-	-14	-0-	29	1	347	3	Y	-0-					-0-
05	403	N	365	-0-	-38	-0-	29	1	336	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3205 RRCID -> 195415 COMPL. DATE 02/02/2003 TOTAL DEPTH 7700 PERF. 7101 - 7383

12	285	N	285	-0-	-0-	-0-	23	1	262	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	23	1	259	3	Y	-0-					-0-
02	266	N	266	-0-	-0-	-0-	22	1	244	3	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	24	1	262	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	21	1	250	3	Y	-0-					-0-
05	279	N	279	-0-	-0-	-0-	22	1	257	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3103 RRCID -> 195416 COMPL. DATE 02/19/2003 TOTAL DEPTH 7750 PERF. 7090 - 7400

12	326	N	326	-0-	-0-	-0-	26	1	300	3	Y	-0-					-0-
01	308	N	308	-0-	-0-	-0-	25	1	283	3	Y	-0-					-0-
02	319	N	292	-0-	-27	-0-	25	1	267	3	Y	-0-					-0-
03	341	N	294	-0-	-47	-0-	24	1	270	3	Y	-0-					-0-
04	300	N	279	-0-	-21	-0-	22	1	257	3	Y	-0-					-0-
05	310	N	278	-0-	-32	-0-	22	1	256	3	Y	-0-					-0-

MAYER 3 WELL #: 1 RRCID -> 195418 COMPL. DATE 11/27/2002 TOTAL DEPTH 8506 PERF. 6301 - 7354

12	288	N	288	-0-	-0-	-0-	19	1	269	2	Y	-0-					-0-
01	287	N	287	-0-	-0-	-0-	22	1	265	2	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	2	1	293	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	269	2			Y	-0-					-0-
05	310	N	268	-0-	-42	-0-	268	2			Y	-0-					-0-

MAYER 3 WELL #: 4 RRCID -> 195420 COMPL. DATE 11/20/2002 TOTAL DEPTH 8493 PERF. 6354 - 7432

12	102	N	102	-0-	-0-	-0-	7	1	95	2	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	8	1	99	2	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	1	1	89	2	Y	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	2			Y	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	2			Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 45 WELL #: 4 RRCID -> 195421 COMPL. DATE 11/27/2002 TOTAL DEPTH 5950 PERF. 4916 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	992	-0-	-0-	-0-	230	1	751	3	Y	10					38
							11	9									
01	1001	N	1001	-0-	-0-	-0-	268	1	704	3	Y	26	36	1			28
							29	9									
02	1015	N	978	-0-	-37	-0-	254	1	710	3	Y	13					41
							14	9									
03	992	N	765	-0-	-227	-0-	194	1	529	3	Y	38					79
							42	9									
04	960	N	914	-0-	-46	-0-	239	1	651	3	Y	22	57	1			44
							24	9									
05	1054	N	982	-0-	-72	-0-	194	1	754	3	Y	31					75
							34	9									

VANDERSTUCKEN 48 WELL #: 13 RRCID -> 195423 COMPL. DATE 12/30/2002 TOTAL DEPTH 5790 PERF. 4980 - 5558

12	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-
03	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-					-0-
04	4	N	3	-0-	-1	-0-	1	1	2	3	N	-0-					-0-
05	3	N	3	-0-	-0-	-0-	1	1	2	3	N	-0-					-0-

VANDERSTUCKEN 48 WELL #: 11 RRCID -> 195424 COMPL. DATE 01/20/2003 TOTAL DEPTH 5650 PERF. 4896 - 5441

12	349	N	349	-0-	-0-	-0-	82	1	267	3	N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	92	1	241	3	N	-0-					-0-
02	311	N	311	-0-	-0-	-0-	82	1	229	3	N	-0-					-0-
03	310	N	270	-0-	-40	-0-	72	1	198	3	N	-0-					-0-
04	300	N	283	-0-	-17	-0-	76	1	207	3	N	-0-					-0-
05	310	N	280	-0-	-30	-0-	57	1	223	3	N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 12 RRCID -> 195430 COMPL. DATE 12/17/2002 TOTAL DEPTH 5871 PERF. 5032 - 5649

12	381	N	381	-0-	-0-	-0-	130	1	250	3	N	1					3
							1	9									
01	369	N	369	-0-	-0-	-0-	140	1	228	3	N	1	2	1			2
							1	9									
02	377	N	327	-0-	-50	-0-	123	1	203	3	N	1					3
							1	9									
03	372	N	316	-0-	-56	-0-	123	1	189	3	N	4					7
							4	9									
04	360	N	311	-0-	-49	-0-	121	1	188	3	N	2	5	1			4
							2	9									
05	341	N	297	-0-	-44	-0-	103	1	191	3	N	3					7
							3	9									

VANDERSTUCKEN 51 WELL #: 10 RRCID -> 195431 COMPL. DATE 12/25/2002 TOTAL DEPTH 6100 PERF. 5716 - 5900

12	56	N	56	-0-	-0-	-0-	13	1	43	3	Y	-0-					-0-
01	T. A.		55	-0-	55	55	15	1	40	3	Y	-0-					-0-
02	T. A.		50	-0-	50	105	13	1	37	3	Y	-0-					-0-
03	T. A.		38	-0-	38	143	10	1	28	3	Y	-0-					-0-
04	T. A.		40	-0-	40	183	11	1	29	3	Y	-0-					-0-
05	T. A.		43	-0-	43	226	9	1	34	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS RANCH WELL #: 8103 RRCID -> 195433 COMPL. DATE 12/18/2002 TOTAL DEPTH 6262 PERF. 5728 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 15 WELL #: 5 RRCID -> 195436 COMPL. DATE 02/05/2003 TOTAL DEPTH 6965 PERF. 5997 - 6810

12	331	N	331	-0-	-0-	-0-	13	1	318	3	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	7	1	176	3	Y	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	2			Y	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	2			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	446	2			Y	-0-					-0-

MITCHELL, TOM 3 WELL #: 1 RRCID -> 195438 COMPL. DATE 03/13/2003 TOTAL DEPTH 7650 PERF. 7136 - 7350

12	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					10
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					10
02	58	N	57	-0-	-1	-0-	5	1	52	3	N	-0-					10
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					10
04	60	N	54	-0-	-6	-0-	9	1	45	3	N	-0-					10
05	62	N	55	-0-	-7	-0-	26	1	29	3	N	-0-					10

MITCHELL, TOM 1 WELL #: 3X RRCID -> 195439 COMPL. DATE 03/08/2003 TOTAL DEPTH 7600 PERF. 6966 - 7694

12	0	N	-0-	-0-	-0-	-0-					N	-0-					5
01	0	N	-0-	-0-	-0-	-0-					N	-0-					5
02	0	N	-0-	-0-	-0-	-0-					N	-0-					5
03	0	N	-0-	-0-	-0-	-0-					N	-0-					5
04	0	N	-0-	-0-	-0-	-0-					N	-0-					5
05	0	N	-0-	-0-	-0-	-0-					N	-0-					5

SHURLEY WELL #: 84 RRCID -> 195441 COMPL. DATE 03/02/2003 TOTAL DEPTH 6200 PERF. 5132 - 5972

12	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	464	N	242	-0-	-222	-0-	242	3			N	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
04	639	N	639	-0-	-0-	-0-	639	3			N	-0-					-0-
*05	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-

CANYON RANCH WELL #: 1212S RRCID -> 195447 COMPL. DATE 02/01/2003 TOTAL DEPTH 5500 PERF. 5180 - 5286

12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	12	N	-0-	-0-	-12	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

CANYON RANCH WELL #: 8212S RRCID -> 195449 COMPL. DATE 01/02/2003 TOTAL DEPTH 5500 PERF. 4668 - 5150

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	3	-0-	-3	-0-	3	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9313S RRCID -> 195451 COMPL. DATE 01/23/2003 TOTAL DEPTH 5450 PERF. 5120 - 5196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
03	217	N	185	-0-	-32	-0-	185	3			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
05	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-

CANYON RANCH WELL #: 9314S RRCID -> 195452 COMPL. DATE 02/07/2003 TOTAL DEPTH 6012 PERF. 5176 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-
04	60	N	29	-0-	-31	-0-	29	3			N	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	3			N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 13 RRCID -> 195695 COMPL. DATE 01/22/2003 TOTAL DEPTH 6000 PERF. 5110 - 5648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3D WELL #: 3 RRCID -> 195705 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	762	N	762	-0-	-0-	-0-	50	1	712	2	Y	-0-					20
01	675	N	675	-0-	-0-	-0-	50	1	618	2	Y	6					26
							7	9									
02	812	N	627	-0-	-185	-0-	5	1	615	2	Y	6					32
							7	9									
03	775	N	577	-0-	-198	-0-	573	2	4	9	Y	4					36
04	660	N	442	-0-	-218	-0-	442	2			Y	-0-					36
05	682	N	459	-0-	-223	-0-	459	2			Y	-0-					36

MAYER 3D WELL #: 7 RRCID -> 195718 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	26	1	366	2	Y	-0-					1
01	321	N	321	-0-	-0-	-0-	24	1	297	2	Y	-0-					1
02	377	N	260	-0-	-117	-0-	2	1	258	2	Y	-0-					1
03	403	N	370	-0-	-33	-0-	370	2			Y	-0-					1
04	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					1
05	279	N	195	-0-	-84	-0-	195	2			Y	-0-					1

MAYFIELD 45 WELL #: 16 RRCID -> 195723 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	23	1	228	3	Y	-0-					1
01	250	N	250	-0-	-0-	-0-	24	1	226	3	Y	-0-					1
02	232	N	227	-0-	-5	-0-	22	1	205	3	Y	-0-					1
03	248	N	246	-0-	-2	-0-	27	1	219	3	Y	-0-					1
04	240	N	197	-0-	-43	-0-	21	1	176	3	Y	-0-					1
05	248	N	245	-0-	-3	-0-	26	1	219	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 34 RRCID -> 195758 COMPL. DATE 03/10/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
03	155	N	142	-0-	-13	-0-	142	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195760 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1428	N	1428	-0-	-0-	-0-	55	1	1373	3	N	-0-					2
01	1402	N	1402	-0-	-0-	-0-	54	1	1348	3	N	-0-					2
02	1363	N	1319	-0-	-44	-0-	51	1	1268	3	N	-0-					2
03	1426	N	1364	-0-	-62	-0-	54	1	1310	3	N	-0-					2
04	1382	N	1382	-0-	-0-	-0-	55	1	1327	3	N	-0-					2
*05	1428	N	1428	-0-	-0-	-0-	58	1	1370	3	N	-0-					2

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195762 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	990	N	990	-0-	-0-	-0-	53	1	934	3	N	3					5
							3	9									
01	982	N	982	-0-	-0-	-0-	50	1	931	3	N	1					6
							1	9									
02	928	N	908	-0-	-20	-0-	47	1	861	3	N	-0-					6
03	992	N	967	-0-	-25	-0-	59	1	908	3	N	-0-					6
04	960	N	930	-0-	-30	-0-	59	1	871	3	N	-0-					6
*05	969	N	969	-0-	-0-	-0-	81	1	885	3	N	3					9
							3	9									

SIMMONS RANCH WELL #: 42 RRCID -> 195824 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 3C WELL #: 9 RRCID -> 195837 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	15	1	211	2	Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	18	1	222	2	Y	-0-					-0-
02	246	N	246	-0-	-0-	-0-	2	1	244	2	Y	-0-					-0-
03	254	N	254	-0-	-0-	-0-	254	2			Y	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	2			Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	2			Y	-0-					-0-

MAYER 3C WELL #: 8 RRCID -> 195839 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	17	1	244	2	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	19	1	239	2	Y	-0-					-0-
02	261	N	245	-0-	-16	-0-	2	1	243	2	Y	-0-					-0-
03	248	N	247	-0-	-1	-0-	247	2			Y	-0-					-0-
04	240	N	219	-0-	-21	-0-	219	2			Y	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 11 RRCID -> 195841 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 6496 - 8556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	33	1	466	2	Y	-0-					-0-
01	482	N	482	-0-	-0-	-0-	36	1	446	2	Y	-0-					-0-
02	464	N	200	-0-	-264	-0-	2	1	198	2	Y	-0-					-0-
03	496	N	1	-0-	-495	-0-	1	2			Y	-0-					-0-
04	480	N	2	-0-	-478	-0-	2	2			Y	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-

SHURLEY WELL #: 76 RRCID -> 195847 COMPL. DATE 01/30/2003 TOTAL DEPTH 6200 PERF. 5234 - 5868

12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
05	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-

SHURLEY WELL #: 79 RRCID -> 195859 COMPL. DATE 02/06/2003 TOTAL DEPTH 6301 PERF. 5332 - 6080

12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

SHURLEY WELL #: 78 RRCID -> 195860 COMPL. DATE 02/24/2003 TOTAL DEPTH 6150 PERF. 5850 - 5924

12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

SHURLEY WELL #: 77 RRCID -> 195861 COMPL. DATE 05/01/2003 TOTAL DEPTH 6228 PERF. 5868 - 5948

12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	116	N	26	-0-	-90	-0-	26	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SHURLEY WELL #: 75X RRCID -> 195863 COMPL. DATE 05/06/2003 TOTAL DEPTH 6205 PERF. 5830 - 5942

12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	261	N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-

SHURLEY WELL #: 86 RRCID -> 195865 COMPL. DATE 01/31/2003 TOTAL DEPTH 6118 PERF. 5140 - 5910

12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
03	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
04	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
*05	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 85 RRCID -> 195866 COMPL. DATE 05/26/2003 TOTAL DEPTH 6108 PERF. 5836 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SHURLEY WELL #: 96 RRCID -> 195869 COMPL. DATE 12/25/2002 TOTAL DEPTH 6225 PERF. 5146 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SHURLEY WELL #: 98 RRCID -> 195870 COMPL. DATE 02/02/2003 TOTAL DEPTH 6150 PERF. 4998 - 5888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-					-0-
01	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
02	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
03	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
04	660	N	649	-0-	-11	-0-	649	3			N	-0-					-0-
*05	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-

SHURLEY WELL #: 95 RRCID -> 195875 COMPL. DATE 02/22/2003 TOTAL DEPTH 6011 PERF. 5054 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
02	319	N	274	-0-	-45	-0-	274	3			N	-0-					-0-
03	341	N	283	-0-	-58	-0-	283	3			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SHURLEY WELL #: 97 RRCID -> 195894 COMPL. DATE 06/01/2003 TOTAL DEPTH 6123 PERF. 5024 - 5905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
01	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	292	3			N	-0-					-0-
04	300	N	233	-0-	-67	-0-	233	3			N	-0-					-0-
05	341	N	186	-0-	-155	-0-	186	3			N	-0-					-0-

SHURLEY WELL #: 93 RRCID -> 195895 COMPL. DATE 03/15/2003 TOTAL DEPTH 6152 PERF. 5092 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	435	N	384	-0-	-51	-0-	384	3			N	-0-					-0-
03	496	N	410	-0-	-86	-0-	410	3			N	-0-					-0-
04	420	N	391	-0-	-29	-0-	391	3			N	-0-					-0-
*05	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-

SHURLEY WELL #: 80 RRCID -> 195896 COMPL. DATE 05/18/2003 TOTAL DEPTH 6210 PERF. 5172 - 6020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	336	-0-	-5	-0-	336	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 81 RRCID -> 195898 COMPL. DATE 12/25/2002 TOTAL DEPTH 6319 PERF. 5378 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

SHURLEY WELL #: 82 RRCID -> 195900 COMPL. DATE 02/17/2003 TOTAL DEPTH 6200 PERF. 5434 - 5998

12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	290	N	263	-0-	-27	-0-	263	3			N	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	3			N	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			N	-0-					-0-
05	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-

SHURLEY WELL #: 88 RRCID -> 195924 COMPL. DATE 03/08/2003 TOTAL DEPTH 6250 PERF. 3692 - 6004

12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195930 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 4 RRCID -> 196079 COMPL. DATE 01/27/2003 TOTAL DEPTH 9625 PERF. 8602 - 8925

12	849	N	849	-0-	-0-	-0-	77	1	772	2	Y	-0-					-0-
01	808	X	808	-0-	-0-	-0-	72	1	736	2	Y	-0-					-0-
02	870	X	741	-0-	-129	-0-	68	1	673	2	Y	-0-					-0-
03	930	X	765	-0-	-165	-0-	65	1	700	2	Y	-0-					-0-
04	900	X	489	-0-	-411	-0-	489	2			Y	-0-					-0-
05	837	X	667	-0-	-170	-0-	667	2			Y	-0-					-0-

LANCASTER 3 WELL #: 5 RRCID -> 196086 COMPL. DATE 01/08/2003 TOTAL DEPTH 6831 PERF. 6257 - 6395

12	T. A.		-0-	-0-	-0-	3					Y	-0-					1
01	T. A.		-0-	-0-	-0-	3					Y	-0-					1
02	T. A.		8	-0-	8	11	1	1	7	3	Y	-0-					1
03	13	X	2	-0-	-11	-0-	2	3			Y	-0-					1
04	25	N	25	-0-	-0-	-0-	5	1	20	3	Y	-0-					1
*05	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					1

ARCO-PHILLIPS WELL #: 2305 RRCID -> 196089 COMPL. DATE 01/11/2003 TOTAL DEPTH 9408 PERF. 8638 - 9230

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	2			Y	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE GAS UNIT WELL #: 628 RRCID -> 196090 COMPL. DATE 12/14/2002 TOTAL DEPTH 8925 PERF. 8508 - 8538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	2			Y	-0-					-0-

GENINI WELL #: 3108 RRCID -> 196093 COMPL. DATE 02/28/2002 TOTAL DEPTH 6900 PERF. 5368 - 5634

12	314	N	314	-0-	-0-	-0-	24	1	290	3	Y	-0-					1
01	387	N	387	-0-	-0-	-0-	31	1	356	3	Y	-0-					1
02	338	N	338	-0-	-0-	-0-	28	1	310	3	Y	-0-					1
03	536	N	536	-0-	-0-	-0-	44	1	492	3	Y	-0-					1
04	610	N	610	-0-	-0-	-0-	45	1	565	3	Y	-0-					1
*05	444	N	444	-0-	-0-	-0-	44	1	400	3	Y	-0-					1

HUDSPETH 1 WELL #: 3 RRCID -> 196094 COMPL. DATE 03/20/2003 TOTAL DEPTH 8550 PERF. 6482 - 7470

12	286	N	286	-0-	-0-	-0-	11	1	275	3	N	-0-					2
01	292	N	292	-0-	-0-	-0-	11	1	281	3	N	-0-					2
02	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-					2
03	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					2
04	294	N	294	-0-	-0-	-0-	12	1	282	3	N	-0-					2
*05	300	N	300	-0-	-0-	-0-	12	1	288	3	N	-0-					2

GENINI WELL #: 3111 RRCID -> 196095 COMPL. DATE 03/28/2003 TOTAL DEPTH 6900 PERF. 5256 - 5668

12	515	N	515	-0-	-0-	-0-	40	1	475	3	Y	-0-					1
01	467	N	467	-0-	-0-	-0-	37	1	430	3	Y	-0-					1
02	548	N	548	-0-	-0-	-0-	45	1	503	3	Y	-0-					1
03	527	N	512	-0-	-15	-0-	42	1	470	3	Y	-0-					1
04	590	N	590	-0-	-0-	-0-	43	1	547	3	Y	-0-					1
05	589	N	502	-0-	-87	-0-	50	1	452	3	Y	-0-					1

HUDSPETH 54 WELL #: 7 RRCID -> 196096 COMPL. DATE 03/20/2003 TOTAL DEPTH 8701 PERF. 6631 - 7611

12	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					1
01	407	N	407	-0-	-0-	-0-	16	1	391	3	N	-0-					1
02	394	N	394	-0-	-0-	-0-	15	1	379	3	N	-0-					1
03	372	N	323	-0-	-49	-0-	13	1	310	3	N	-0-					1
04	360	N	210	-0-	-150	-0-	8	1	202	3	N	-0-					1
*05	460	N	460	-0-	-0-	-0-	19	1	441	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3302 RRCID -> 196134 COMPL. DATE 03/01/2003 TOTAL DEPTH 8657 PERF. 7094 - 7376

12	344	N	344	-0-	-0-	-0-	28	1	316	3	Y	-0-					1
01	326	N	326	-0-	-0-	-0-	27	1	299	3	Y	-0-					1
02	319	N	286	-0-	-33	-0-	24	1	262	3	Y	-0-					1
03	341	N	256	-0-	-85	-0-	21	1	235	3	Y	-0-					1
04	330	N	321	-0-	-9	-0-	25	1	296	3	Y	-0-					1
*05	336	N	336	-0-	-0-	-0-	27	1	309	3	Y	-0-					1

GLASSCOCK, L. B. WELL #: 3005 RRCID -> 196137 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

12	357	N	357	-0-	-0-	-0-	29	1	328	3	Y	-0-					-0-
01	356	N	356	-0-	-0-	-0-	29	1	327	3	Y	-0-					-0-
02	348	N	337	-0-	-11	-0-	28	1	309	3	Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	30	1	332	3	Y	-0-					-0-
04	348	N	348	-0-	-0-	-0-	27	1	321	3	Y	-0-					-0-
05	372	N	363	-0-	-9	-0-	29	1	334	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3D WELL #: 5 RRCID -> 197067 COMPL. DATE 04/04/2003 TOTAL DEPTH 8497 PERF. 6458 - 7415

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	16	1	234	2	Y	-0-					3
01	241	N	241	-0-	-0-	-0-	18	1	222	2	Y	1					4
							1	9									
02	253	N	253	-0-	-0-	-0-	2	1	251	2	Y	-0-					4
03	252	N	252	-0-	-0-	-0-	251	2	1	9	Y	1					5
04	240	N	214	-0-	-26	-0-	214	2			Y	-0-					5
05	279	N	221	-0-	-58	-0-	221	2			Y	-0-					5

HILL-FAWCETT, RANDEE TRUST F WELL #: 2 RRCID -> 197218 COMPL. DATE 11/29/2002 TOTAL DEPTH 8458 PERF. 6364 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	189	N	189	-0-	-0-	-0-	20	1	169	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	20	1	154	3	N	-0-					-0-
02	174	N	164	-0-	-10	-0-	18	1	146	3	N	-0-					-0-
03	186	N	171	-0-	-15	-0-	18	1	153	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	18	1	143	3	N	-0-					-0-
05	186	N	163	-0-	-23	-0-	18	1	145	3	N	-0-					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197515 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	15	1	130	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	16	1	125	3	N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	19	1	156	3	N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	15	1	127	3	N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	16	1	133	3	N	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-					-0-

VANDERSTUCKEN 72 WELL #: 15 RRCID -> 197530 COMPL. DATE 09/13/2002 TOTAL DEPTH 6174 PERF. 5134 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	208	1	680	3	N	-0-					1
01	892	N	892	-0-	-0-	-0-	246	1	645	3	N	1	1	1			1
							1	9									
02	783	N	776	-0-	-7	-0-	204	1	572	3	N	-0-					1
03	837	N	656	-0-	-181	-0-	175	1	479	3	N	2					3
							2	9									
04	810	N	695	-0-	-115	-0-	186	1	508	3	N	1	2	1			2
							1	9									
05	837	N	768	-0-	-69	-0-	157	1	610	3	N	1					3
							1	9									

CANYON RANCH WELL #: 1131E RRCID -> 197539 COMPL. DATE 05/04/2003 TOTAL DEPTH 7040 PERF. 6732 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					1
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-					1
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					1
03	31	N	17	-0-	-14	-0-	17	3			N	-0-					1
04	30	N	-0-	-0-	-30	-0-					N	-0-					1
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					1

MAYER 3C WELL #: 7 RRCID -> 197559 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	13	1	183	2	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	14	1	176	2	Y	-0-					-0-
02	188	N	188	-0-	-0-	-0-	1	1	187	2	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	2			Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 13 RRCID -> 198189 COMPL. DATE 03/06/2003 TOTAL DEPTH 8754 PERF. 7314 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	12	1	171	2	Y	-0-					1
01	188	N	188	-0-	-0-	-0-	14	1	173	2	Y	1					2
							1	9									
02	202	N	202	-0-	-0-	-0-	2	1	200	2	Y	-0-					2
03	203	N	203	-0-	-0-	-0-	202	2	1	9	Y	1					3
04	180	N	178	-0-	-2	-0-	178	2			Y	-0-					3
05	217	N	182	-0-	-35	-0-	182	2			Y	-0-					3

DUKE WILSON WELL #: 1717 RRCID -> 198293 COMPL. DATE 04/29/2003 TOTAL DEPTH 7400 PERF. 5622 - 7006

12	386	N	386	-0-	-0-	-0-	124	1	262	3	N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	141	1	260	3	N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	125	1	240	3	N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	123	1	254	3	N	-0-					-0-
04	390	N	370	-0-	-20	-0-	119	1	251	3	N	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	135	1	700	3	N	-0-					-0-

DUKE WILSON 136 WELL #: 12 RRCID -> 198298 COMPL. DATE 04/15/2003 TOTAL DEPTH 6750 PERF. 5015 - 6194

12	666	N	666	-0-	-0-	-0-	53	1	609	3	N	4	3	1			7
							4	9									
01	731	N	731	-0-	-0-	-0-	97	1	633	3	N	1	4	1			4
							1	9									
02	670	N	670	-0-	-0-	-0-	76	1	592	3	N	2	2	1			4
							2	9									
03	695	N	695	-0-	-0-	-0-	55	1	638	3	N	2	1	1			5
							2	9									
04	720	N	660	-0-	-60	-0-	51	1	609	3	N	-0-	1	1			4
*05	1763	N	1763	-0-	-0-	-0-	80	1	1683	3	N	-0-					4

WILSON, DUKE 136 WELL #: 11 RRCID -> 198302 COMPL. DATE 04/09/2003 TOTAL DEPTH 6750 PERF. 5009 - 6180

12	937	N	937	-0-	-0-	-0-	75	1	858	3	N	4	3	1			7
							4	9									
01	990	N	990	-0-	-0-	-0-	131	1	856	3	N	3	5	1			5
							3	9									
02	919	N	919	-0-	-0-	-0-	104	1	813	3	N	2	3	1			4
							2	9									
03	967	N	967	-0-	-0-	-0-	77	1	888	3	N	2	1	1			5
							2	9									
04	960	N	894	-0-	-66	-0-	69	1	825	3	N	-0-	1	1			4
*05	2469	N	2469	-0-	-0-	-0-	113	1	2356	3	N	-0-					4

WILSON, DUKE 136 WELL #: 10 RRCID -> 198304 COMPL. DATE 03/17/2003 TOTAL DEPTH 6916 PERF. 5080 - 6300

12	488	N	488	-0-	-0-	-0-	39	1	449	3	N	-0-					1
01	565	N	565	-0-	-0-	-0-	75	1	490	3	N	-0-					1
02	522	N	452	-0-	-70	-0-	51	1	401	3	N	-0-					1
03	496	N	444	-0-	-52	-0-	35	1	409	3	N	-0-					1
04	540	N	437	-0-	-103	-0-	34	1	403	3	N	-0-					1
*05	1345	N	1345	-0-	-0-	-0-	61	1	1284	3	N	-0-					1

DUKE WILSON WELL #: 3412 RRCID -> 198305 COMPL. DATE 03/16/2003 TOTAL DEPTH 7215 PERF. 5452 - 6320

12	388	N	388	-0-	-0-	-0-	31	1	357	3	N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	61	1	397	3	N	-0-					-0-
02	435	N	419	-0-	-16	-0-	48	1	371	3	N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	32	1	373	3	N	-0-					-0-
04	450	N	374	-0-	-76	-0-	29	1	345	3	N	-0-					-0-
*05	972	N	972	-0-	-0-	-0-	44	1	928	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 3212 RRCID -> 198306 COMPL. DATE 03/09/2003 TOTAL DEPTH 6803 PERF. 5323 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	36	1	407	3	N	-0-					1
01	474	N	474	-0-	-0-	-0-	63	1	411	3	N	-0-					1
02	442	N	442	-0-	-0-	-0-	50	1	392	3	N	-0-					1
03	434	N	397	-0-	-37	-0-	32	1	365	3	N	-0-					1
04	450	N	358	-0-	-92	-0-	28	1	330	3	N	-0-					1
*05	936	N	936	-0-	-0-	-0-	43	1	890	3	N	3	1	1			3
							3	9									

WILSON, DUKE WELL #: 3211 RRCID -> 198308 COMPL. DATE 04/03/2003 TOTAL DEPTH 6800 PERF. 5324 - 6413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	358	N	358	-0-	-0-	-0-	29	1	329	3	N	-0-					-0-
01	470	N	470	-0-	-0-	-0-	62	1	408	3	N	-0-					-0-
02	490	N	490	-0-	-0-	-0-	56	1	434	3	N	-0-					-0-
03	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-					-0-
04	450	N	293	-0-	-157	-0-	23	1	270	3	N	-0-					-0-
*05	1063	N	1063	-0-	-0-	-0-	48	1	1015	3	N	-0-					-0-

SHURLEY 147 WELL #: 18 RRCID -> 198309 COMPL. DATE 04/12/2003 TOTAL DEPTH 7281 PERF. 5818 - 7038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	7	1	387	3	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	7	1	383	3	Y	-0-					-0-
02	377	N	353	-0-	-24	-0-	6	1	347	3	Y	-0-					-0-
03	403	N	302	-0-	-101	-0-	5	1	297	3	Y	-0-					-0-
04	390	N	353	-0-	-37	-0-	5	1	348	3	Y	-0-					-0-
05	372	N	357	-0-	-15	-0-	2	1	355	3	Y	-0-					-0-

DUKE WILSON WELL #: 1727 RRCID -> 198310 COMPL. DATE 03/20/2003 TOTAL DEPTH 8446 PERF. 5794 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	664	N	664	-0-	-0-	-0-	54	1	610	3	N	-0-					1
01	681	N	681	-0-	-0-	-0-	90	1	591	3	N	-0-					1
02	638	N	543	-0-	-95	-0-	62	1	481	3	N	-0-					1
03	651	N	535	-0-	-116	-0-	43	1	492	3	N	-0-					1
04	660	N	529	-0-	-131	-0-	41	1	488	3	N	-0-					1
*05	1468	N	1468	-0-	-0-	-0-	67	1	1401	3	N	-0-					1

WILSON, DUKE WELL #: 1719 RRCID -> 198316 COMPL. DATE 04/06/2003 TOTAL DEPTH 8450 PERF. 5652 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	42	1	275	3	N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	32	1	252	3	N	-0-					-0-
03	217	N	98	-0-	-119	-0-	8	1	90	3	N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 10 RRCID -> 198324 COMPL. DATE 04/06/2003 TOTAL DEPTH 8860 PERF. 5784 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	181	N	181	-0-	-0-	-0-	15	1	166	3	N	-0-					-0-
01	969	N	969	-0-	-0-	-0-	129	1	840	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	80	1	620	3	N	-0-					-0-
03	585	N	585	-0-	-0-	-0-	47	1	538	3	N	-0-					-0-
04	498	N	498	-0-	-0-	-0-	39	1	459	3	N	-0-					-0-
*05	883	N	883	-0-	-0-	-0-	40	1	843	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1899 RRCID -> 198326 COMPL. DATE 04/17/2003 TOTAL DEPTH 8262 PERF. 5752 - 7610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	2	1	24	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	2	1	24	3	N	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	10	1	205	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 10 RRCID -> 198327 COMPL. DATE 04/20/2003 TOTAL DEPTH 8800 PERF. 7748 - 7925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	40	1	460	3	N	-0-					1
01	544	N	544	-0-	-0-	-0-	72	1	472	3	N	-0-					1
02	489	N	489	-0-	-0-	-0-	56	1	433	3	N	-0-					1
03	519	N	519	-0-	-0-	-0-	41	1	478	3	N	-0-					1
04	540	N	509	-0-	-31	-0-	40	1	469	3	N	-0-					1
*05	1351	N	1351	-0-	-0-	-0-	62	1	1289	3	N	-0-					1

WILSON, DUKE 172 WELL #: 10 RRCID -> 198330 COMPL. DATE 04/19/2003 TOTAL DEPTH 8405 PERF. 5872 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	34	1	383	3	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	56	1	369	3	N	-0-					-0-
02	464	N	376	-0-	-88	-0-	43	1	333	3	N	-0-					-0-
03	403	N	373	-0-	-30	-0-	30	1	343	3	N	-0-					-0-
04	420	N	333	-0-	-87	-0-	26	1	307	3	N	-0-					-0-
*05	848	N	848	-0-	-0-	-0-	39	1	809	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 1 RRCID -> 198331 COMPL. DATE 03/08/2003 TOTAL DEPTH 7614 PERF. 7011 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	1					20
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					20
02	79	N	79	-0-	-0-	-0-	6	1	73	3	N	-0-					20
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					20
04	35	N	35	-0-	-0-	-0-	6	1	29	3	N	-0-					20
05	31	N	28	-0-	-3	-0-	13	1	15	3	N	-0-					20

MITCHELL, TOM 3 WELL #: 2 RRCID -> 198335 COMPL. DATE 03/14/2003 TOTAL DEPTH 7700 PERF. 7161 - 7416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-					-0-
02	87	N	85	-0-	-2	-0-	7	1	78	3	N	-0-					-0-
03	93	N	90	-0-	-3	-0-	8	1	82	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	13	1	66	3	N	-0-					-0-
05	93	N	79	-0-	-14	-0-	37	1	42	3	N	-0-					-0-

MITCHELL, TOM 1 WELL #: 4 RRCID -> 198337 COMPL. DATE 03/08/2003 TOTAL DEPTH 8650 PERF. 7115 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	2					14
01	0	N	-0-	-0-	-0-	-0-					N	-0-					14
02	0	N	-0-	-0-	-0-	-0-					N	-0-					14
03	0	N	-0-	-0-	-0-	-0-					N	-0-					14
04	0	N	-0-	-0-	-0-	-0-					N	-0-					14
05	0	N	-0-	-0-	-0-	-0-					N	-0-					14

VANDERSTUCKEN 69 WELL #: 1A RRCID -> 198341 COMPL. DATE 01/19/2003 TOTAL DEPTH 6170 PERF. 5028 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	3			Y	-0-					27
01	54	N	54	-0-	-0-	-0-	53	3	1	9	Y	1	25	1			3
02	58	N	52	-0-	-6	-0-	52	3			Y	-0-					3
03	62	N	55	-0-	-7	-0-	55	3			Y	-0-					3
04	60	N	50	-0-	-10	-0-	50	3			Y	-0-					3
05	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 16 RRCID -> 198344 COMPL. DATE 04/02/2003 TOTAL DEPTH 7315 PERF. 5490 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	3	1	185	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-					-0-
02	174	N	166	-0-	-8	-0-	3	1	163	3	Y	-0-					-0-
03	186	N	171	-0-	-15	-0-	3	1	168	3	Y	-0-					-0-
04	180	N	171	-0-	-9	-0-	2	1	169	3	Y	-0-					-0-
05	186	N	171	-0-	-15	-0-	1	1	170	3	Y	-0-					-0-

SHURLEY 166 WELL #: 15 RRCID -> 198346 COMPL. DATE 04/03/2003 TOTAL DEPTH 7315 PERF. 5692 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	2	1	108	3	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
02	116	N	106	-0-	-10	-0-	2	1	104	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	2	1	114	3	Y	-0-					-0-
04	120	N	112	-0-	-8	-0-	2	1	110	3	Y	-0-					-0-
05	124	N	110	-0-	-14	-0-	1	1	109	3	Y	-0-					-0-

VANDERSTUCKEN 52 WELL #: 7 RRCID -> 198349 COMPL. DATE 01/10/2003 TOTAL DEPTH 6007 PERF. 5080 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1614	N	1614	-0-	-0-	-0-	378	1	1232	3	Y	4					8
							4	9									
01	1554	N	1554	-0-	-0-	-0-	425	1	1117	3	Y	11	9	1			10
							12	9									
02	1380	N	1380	-0-	-0-	-0-	362	1	1014	3	Y	4					14
							4	9									
03	1488	N	1203	-0-	-285	-0-	316	1	864	3	Y	21					35
							23	9									
04	1440	N	1333	-0-	-107	-0-	354	1	967	3	Y	11	24	1			22
							12	9									
05	1488	N	1422	-0-	-66	-0-	287	1	1118	3	Y	15					37
							17	9									

VANDERSTUCKEN 50 WELL #: 12 RRCID -> 198352 COMPL. DATE 01/15/2003 TOTAL DEPTH 5850 PERF. 5037 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	64	1	209	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	74	1	194	3	N	-0-					-0-
02	261	N	248	-0-	-13	-0-	65	1	183	3	N	-0-					-0-
03	279	N	232	-0-	-47	-0-	62	1	170	3	N	-0-					-0-
04	270	N	238	-0-	-32	-0-	64	1	174	3	N	-0-					-0-
05	279	N	235	-0-	-44	-0-	48	1	187	3	N	-0-					-0-

VANDERSTUCKEN 51 WELL #: 8 RRCID -> 198353 COMPL. DATE 01/24/2003 TOTAL DEPTH 5850 PERF. 5458 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHANNON 52 WELL #: 11 RRCID -> 198656 COMPL. DATE 01/12/2003 TOTAL DEPTH 8012 PERF. 6496 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	13	1	126	3	Y	-0-					1
01	139	N	139	-0-	-0-	-0-	12	1	127	3	Y	-0-					1
02	145	N	135	-0-	-10	-0-	12	1	123	3	Y	-0-					1
03	136	N	136	-0-	-0-	-0-	13	1	123	3	Y	-0-					1
04	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					1
05	155	N	129	-0-	-26	-0-	12	1	117	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: RRCID -> 198664 COMPL. DATE 02/08/2003 TOTAL DEPTH 8550 PERF. 6234 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
01	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
02	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
03	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
04	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1
05	P&A	COND	-0-	-0-	-0-	-0-					N	-0-					1

WORKED OVER ANOTHER ZONE.. 02/23/2016

CANYON RANCH 104 WELL #: 11S RRCID -> 198667 COMPL. DATE 10/25/2003 TOTAL DEPTH 5500 PERF. 4807 - 5189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 15S RRCID -> 198697 COMPL. DATE 10/27/2003 TOTAL DEPTH 5500 PERF. 4683 - 5158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 47 RRCID -> 198728 COMPL. DATE 01/28/2003 TOTAL DEPTH 8180 PERF. 6286 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
04	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-

ALLISON 54 WELL #: 8 RRCID -> 198740 COMPL. DATE 04/02/2003 TOTAL DEPTH 6204 PERF. 5232 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ALLISON 54 WELL #: 10 RRCID -> 198756 COMPL. DATE 04/03/2003 TOTAL DEPTH 6172 PERF. 5184 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	71	1	313	3	N	3	25	1			25
							3	9									
01	524	N	524	-0-	-0-	-0-	100	1	423	3	N	1					26
							1	9									
02	493	N	356	-0-	-137	-0-	83	1	270	3	N	3					29
							3	9									
03	372	N	315	-0-	-57	-0-	46	1	267	3	N	2	15	1			16
							2	9									
04	510	N	488	-0-	-22	-0-	112	1	375	3	N	1	10	1			7
							1	9									
*05	445	N	445	-0-	-0-	-0-	102	1	343	3	N	-0-					7

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ALLISON 54 WELL #: 9 RRCID -> 198758 COMPL. DATE 04/24/2003 TOTAL DEPTH 6166 PERF. 5168 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	24					24
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	12	1			12
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-	7	1			5
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					5

VANDERSTUCKEN 53 WELL #: 6 RRCID -> 198760 COMPL. DATE 04/18/2003 TOTAL DEPTH 6050 PERF. 5342 - 5894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 16 RRCID -> 198763 COMPL. DATE 06/06/2003 TOTAL DEPTH 6608 PERF. 5910 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	145	N	141	-0-	-4	-0-	136	1	5	3	Y	-0-					-0-
03	10	N	6	-0-	-4	-0-	6	1			Y	-0-					-0-
04	152	N	152	-0-	-0-	-0-	140	1	12	3	Y	-0-					-0-
05	155	N	23	-0-	-132	-0-	13	1	10	3	Y	-0-					-0-

FIELDS 55 WELL #: 2 RRCID -> 198766 COMPL. DATE 04/05/2003 TOTAL DEPTH 6100 PERF. 5013 - 5099

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 52 WELL #: 13 RRCID -> 198768 COMPL. DATE 03/13/2003 TOTAL DEPTH 6208 PERF. 5184 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	7	1	30	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	55	-0-	-3	-0-	13	1	42	3	N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	5	1	27	3	N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	11	1	38	3	N	-0-					-0-

KELLY 127 WELL #: 5 RRCID -> 198772 COMPL. DATE 03/26/2003 TOTAL DEPTH 6550 PERF. 4844 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	110	1	117	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	110	1	113	3	Y	-0-					-0-
02	134	N	134	-0-	-0-	-0-	29	1	105	3	Y	-0-					-0-
03	146	N	146	-0-	-0-	-0-	33	1	113	3	Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	17	1	110	3	Y	-0-					-0-
*05	142	N	142	-0-	-0-	-0-	36	1	106	3	Y	-0-					-0-

FIELDS 53 WELL #: 18 RRCID -> 198774 COMPL. DATE 04/12/2003 TOTAL DEPTH 6200 PERF. 5220 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	10	1	43	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	9	1	37	3	N	-0-					-0-
02	58	N	39	-0-	-19	-0-	9	1	30	3	N	-0-					-0-
03	62	N	35	-0-	-27	-0-	5	1	30	3	N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	12	1	42	3	N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	10	1	33	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 53 WELL #: 16 RRCID -> 198783 COMPL. DATE 05/03/2003 TOTAL DEPTH 6204 PERF. 5849 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	8	1	36	3	N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
*05	26	N	26	-0-	-0-	-0-	6	1	20	3	N	-0-			-0-

FIELDS 55 WELL #: 11 RRCID -> 198791 COMPL. DATE 03/20/2003 TOTAL DEPTH 6110 PERF. 5822 - 5854

12	65	N	65	-0-	-0-	-0-	65	3			Y	-0-			-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-			-0-
02	178	N	178	-0-	-0-	-0-	178	3			Y	-0-			-0-
03	215	N	215	-0-	-0-	-0-	215	3			Y	-0-			-0-
04	191	N	191	-0-	-0-	-0-	191	3			Y	-0-			-0-
05	186	N	169	-0-	-17	-0-	169	3			Y	-0-			-0-

KELLY 126 WELL #: 14 RRCID -> 198799 COMPL. DATE 06/02/2003 TOTAL DEPTH 6659 PERF. 4896 - 6252

12	750	N	750	-0-	-0-	-0-	54	1	696	3	Y	-0-			-0-
01	778	N	778	-0-	-0-	-0-	57	1	721	3	Y	-0-			-0-
02	707	N	707	-0-	-0-	-0-	58	1	649	3	Y	-0-			-0-
03	744	N	618	-0-	-126	-0-	49	1	569	3	Y	-0-			-0-
04	750	N	628	-0-	-122	-0-	68	1	560	3	Y	-0-			-0-
05	744	N	649	-0-	-95	-0-	53	1	596	3	Y	-0-			-0-

KIRBY 2 WELL #: 5 RRCID -> 198804 COMPL. DATE 02/20/2003 TOTAL DEPTH 7914 PERF. 6106 - 6714

12	274	N	274	-0-	-0-	-0-	25	1	249	3	Y	-0-			-0-
01	272	N	272	-0-	-0-	-0-	24	1	248	3	Y	-0-			-0-
02	261	N	252	-0-	-9	-0-	23	1	229	3	Y	-0-			-0-
03	279	N	265	-0-	-14	-0-	26	1	239	3	Y	-0-			-0-
04	270	N	246	-0-	-24	-0-	22	1	224	3	Y	-0-			-0-
05	279	N	269	-0-	-10	-0-	24	1	245	3	Y	-0-			-0-

SIMMONS 72 WELL #: 6 RRCID -> 198946 COMPL. DATE 02/08/2003 TOTAL DEPTH 8108 PERF. 6394 - 7972

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-			-0-

KIRBY 1 WELL #: 9 RRCID -> 198948 COMPL. DATE 02/05/2003 TOTAL DEPTH 7145 PERF. 6794 - 6906

12	263	N	263	-0-	-0-	-0-	24	1	239	3	Y	-0-			-0-
01	258	N	258	-0-	-0-	-0-	23	1	235	3	Y	-0-			-0-
02	237	N	237	-0-	-0-	-0-	22	1	215	3	Y	-0-			-0-
03	254	N	254	-0-	-0-	-0-	25	1	229	3	Y	-0-			-0-
04	251	N	251	-0-	-0-	-0-	22	1	229	3	Y	-0-			-0-
*05	258	N	258	-0-	-0-	-0-	23	1	235	3	Y	-0-			-0-

KIRBY 1 WELL #: 10 RRCID -> 198949 COMPL. DATE 02/08/2003 TOTAL DEPTH 8010 PERF. 6330 - 6778

12	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-			-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-			-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
03	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-			-0-
04	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-			-0-
*05	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: 11 RRCID -> 198950 COMPL. DATE 08/08/2003 TOTAL DEPTH 8000 PERF. 6226 - 6884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	53	1	519	3	Y	-0-					14
01	583	N	583	-0-	-0-	-0-	52	1	531	3	Y	-0-					14
02	556	N	556	-0-	-0-	-0-	51	1	505	3	Y	-0-					14
03	592	N	592	-0-	-0-	-0-	57	1	535	3	Y	-0-					14
04	570	N	516	-0-	-54	-0-	46	1	470	3	Y	-0-					14
05	589	N	586	-0-	-3	-0-	53	1	533	3	Y	-0-					14

VANDERSTUCKEN 48 WELL #: 12 RRCID -> 198963 COMPL. DATE 06/07/2003 TOTAL DEPTH 5750 PERF. 5466 - 5566

12	627	N	627	-0-	-0-	-0-	147	1	480	3	N	-0-					1
01	625	N	625	-0-	-0-	-0-	172	1	452	3	N	1	1	1			1
							1	9									
02	586	N	586	-0-	-0-	-0-	154	1	432	3	N	-0-					1
03	589	N	459	-0-	-130	-0-	123	1	335	3	N	1					2
							1	9									
04	570	N	551	-0-	-19	-0-	148	1	403	3	N	-0-	1	1			1
05	589	N	557	-0-	-32	-0-	114	1	442	3	N	1					2
							1	9									

VANDERSTUCKEN 48 WELL #: 9 RRCID -> 198964 COMPL. DATE 06/17/2003 TOTAL DEPTH 5639 PERF. 4862 - 5380

12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
03	2	N	1	-0-	-1	-0-	1	3			N	-0-	1	1			-0-
04	4	N	4	-0-	-0-	-0-	3	3	1	9	N	1					1
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198969 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

12	356	N	356	-0-	-0-	-0-	38	1	318	3	N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	38	1	301	3	N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	36	1	290	3	N	-0-					-0-
03	341	N	329	-0-	-12	-0-	35	1	294	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	34	1	280	3	N	-0-					-0-
05	341	N	330	-0-	-11	-0-	37	1	293	3	N	-0-					-0-

VANDERSTUCKEN 50 WELL #: 14 RRCID -> 198976 COMPL. DATE 06/05/2003 TOTAL DEPTH 5920 PERF. 5344 - 5572

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS 56 WELL #: 7 RRCID -> 198977 COMPL. DATE 04/24/2003 TOTAL DEPTH 6207 PERF. 5121 - 5178

12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
01	T. A.		125	-0-	125	125	125	3			Y	-0-					-0-
02	T. A.		99	-0-	99	224	99	3			Y	-0-					-0-
03	T. A.		102	-0-	102	326	102	3			Y	-0-					-0-
04	T. A.		90	-0-	90	416	90	3			Y	-0-					-0-
05	T. A.		88	-0-	88	504	88	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3 WELL #: 5 RRCID -> 199430 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 6662 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	23	1	324	2	Y	-0-					-0-
01	344	N	344	-0-	-0-	-0-	26	1	318	2	Y	-0-					-0-
02	353	N	353	-0-	-0-	-0-	3	1	350	2	Y	-0-					-0-
03	347	N	347	-0-	-0-	-0-	347	2			Y	-0-					-0-
04	330	N	307	-0-	-23	-0-	307	2			Y	-0-					-0-
05	372	N	315	-0-	-57	-0-	315	2			Y	-0-					-0-
	HILL-FAWCETT "L"				WELL #: 2	RRCID -> 199433	COMPL. DATE 03/06/2003				TOTAL DEPTH 8651		PERF. 6224 - 7590				
12	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	10	1	77	3	N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	10	1	83	3	N	-0-					-0-
04	90	N	89	-0-	-1	-0-	10	1	79	3	N	-0-					-0-
05	93	N	92	-0-	-1	-0-	10	1	82	3	N	-0-					-0-
	MORRISS RANCH				WELL #: 8104	RRCID -> 199447	COMPL. DATE 06/15/2003				TOTAL DEPTH 6309		PERF. 4875 - 5872				
12	490	N	490	-0-	-0-	-0-	102	1	385	3	Y	3					4
							3	9									
01	269	N	269	-0-	-0-	-0-	51	1	218	3	Y	-0-	3	1			1
02	493	N	169	-0-	-324	-0-	48	1	121	3	Y	-0-					1
03	496	N	482	-0-	-14	-0-	97	1	378	3	Y	6	1	1			6
							7	9									
04	500	N	500	-0-	-0-	-0-	110	1	387	3	Y	3					9
							3	9									
*05	450	N	450	-0-	-0-	-0-	110	1	340	3	Y	-0-					9
	KIRBY 2				WELL #: 6	RRCID -> 199461	COMPL. DATE 08/16/2003				TOTAL DEPTH 7750		PERF. 6023 - 7271				
12	433	N	433	-0-	-0-	-0-	40	1	393	3	Y	-0-					12
01	454	N	454	-0-	-0-	-0-	41	1	413	3	Y	-0-					12
02	435	N	434	-0-	-1	-0-	40	1	394	3	Y	-0-					12
03	473	N	473	-0-	-0-	-0-	46	1	427	3	Y	-0-					12
04	450	N	429	-0-	-21	-0-	38	1	391	3	Y	-0-					12
*05	477	N	477	-0-	-0-	-0-	43	1	434	3	Y	-0-					12
	KIRBY 1				WELL #: 12	RRCID -> 199814	COMPL. DATE 08/03/2003				TOTAL DEPTH 8150		PERF. 6857 - 7016				
12	242	N	242	-0-	-0-	-0-	22	1	220	3	Y	-0-					13
01	242	N	242	-0-	-0-	-0-	22	1	220	3	Y	-0-					13
02	232	N	220	-0-	-12	-0-	20	1	200	3	Y	-0-					13
03	248	N	229	-0-	-19	-0-	22	1	207	3	Y	-0-					13
04	240	N	204	-0-	-36	-0-	18	1	186	3	Y	-0-					13
05	248	N	235	-0-	-13	-0-	21	1	214	3	Y	-0-					13
	MITCHELL, TOM 3				WELL #: 3	RRCID -> 199847	COMPL. DATE 09/14/2003				TOTAL DEPTH 8550		PERF. 7054 - 7328				
12	86	N	86	-0-	-0-	-0-	7	1	79	3	N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
02	87	N	81	-0-	-6	-0-	7	1	74	3	N	-0-					-0-
03	93	N	77	-0-	-16	-0-	7	1	70	3	N	-0-					-0-
04	90	N	69	-0-	-21	-0-	11	1	58	3	N	-0-					-0-
05	93	N	73	-0-	-20	-0-	34	1	39	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 3 WELL #: 4 RRCID -> 199849 COMPL. DATE 11/12/2003 TOTAL DEPTH 8521 PERF. 7072 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-			5
01	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-			5
02	87	N	54	-0-	-33	-0-	4	1	50	3	N	-0-			5
03	62	N	55	-0-	-7	-0-	5	1	50	3	N	-0-			5
04	71	N	71	-0-	-0-	-0-	11	1	60	3	N	-0-			5
*05	64	N	64	-0-	-0-	-0-	30	1	34	3	N	-0-			5

MITCHELL, TOM 3 WELL #: 5 RRCID -> 199850 COMPL. DATE 12/13/2003 TOTAL DEPTH 8672 PERF. 7112 - 7379

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-			-0-

MITCHELL, TOM 2 WELL #: 3 RRCID -> 199851 COMPL. DATE 10/05/2003 TOTAL DEPTH 8511 PERF. 7002 - 8180

12	3286	X	3175	-0-	-111	-0-	261	1	2914	3	N	-0-			15
01	3354	X	3354	-0-	-0-	-0-	270	1	3084	3	N	-0-			15
02	3074	X	3052	-0-	-22	-0-	250	1	2802	3	N	-0-			15
03	3286	X	3162	-0-	-124	-0-	285	1	2877	3	N	-0-			15
04	3180	X	2826	-0-	-354	-0-	451	1	2375	3	N	-0-			15
05	3286	X	2932	-0-	-354	-0-	1375	1	1557	3	N	-0-			15

FIELDS 52 WELL #: 15 RRCID -> 199853 COMPL. DATE 05/23/2003 TOTAL DEPTH 6155 PERF. 5089 - 5518

12	56	N	56	-0-	-0-	-0-	10	1	46	3	N	-0-			-0-
01	65	N	65	-0-	-0-	-0-	12	1	53	3	N	-0-			-0-
02	58	N	52	-0-	-6	-0-	12	1	40	3	N	-0-			-0-
03	62	N	60	-0-	-2	-0-	9	1	51	3	N	-0-			-0-
04	60	N	60	-0-	-0-	-0-	14	1	46	3	N	-0-			-0-
05	62	N	55	-0-	-7	-0-	13	1	42	3	N	-0-			-0-

SHURLEY WELL #: 83 RRCID -> 199864 COMPL. DATE 07/13/2003 TOTAL DEPTH 6200 PERF. 5161 - 5956

12	387	N	387	-0-	-0-	-0-	387	3			N	-0-			-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-			-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-			-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-			-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-			-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-			-0-

MAYER 21 WELL #: 10 RRCID -> 199865 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

12	305	N	305	-0-	-0-	-0-	20	1	285	2	Y	-0-			-0-
01	216	N	216	-0-	-0-	-0-	16	1	200	2	Y	-0-			-0-
02	295	N	295	-0-	-0-	-0-	2	1	293	2	Y	-0-			-0-
03	310	N	221	-0-	-89	-0-	221	2			Y	-0-			-0-
04	210	N	197	-0-	-13	-0-	197	2			Y	-0-			-0-
05	310	N	194	-0-	-116	-0-	194	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 11 RRCID -> 199871 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1048	N	1048	-0-	-0-	-0-	69	1	979	2	Y	-0-					-0-
01	1004	N	1004	-0-	-0-	-0-	75	1	928	2	Y	1					1
							1	9									
02	1046	N	1046	-0-	-0-	-0-	8	1	1038	2	Y	-0-					1
03	1134	N	1134	-0-	-0-	-0-	1133	2	1	9	Y	1					2
04	960	N	956	-0-	-4	-0-	956	2			Y	-0-					2
05	1116	N	947	-0-	-169	-0-	947	2			Y	-0-					2

SIMMONS RANCH WELL #: 50 RRCID -> 199888 COMPL. DATE 04/15/2003 TOTAL DEPTH 8409 PERF. 6736 - 7192

12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

SIMMONS RANCH WELL #: 51 RRCID -> 199889 COMPL. DATE 08/13/2003 TOTAL DEPTH 8445 PERF. 6766 - 7114

12	93	N	93	-0-	-0-	-0-	77	1	16	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	15	1	17	3	N	-0-					-0-
02	87	N	16	-0-	-71	-0-	16	3			N	-0-					-0-
03	93	N	18	-0-	-75	-0-	18	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199893 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

12	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
04	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
*05	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200009 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200015 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 59 RRCID -> 200021 COMPL. DATE 05/08/2003 TOTAL DEPTH 8175 PERF. 6290 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	58	N	35	-0-	-23	-0-	35	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-

SIMMONS RANCH WELL #: 57 RRCID -> 200027 COMPL. DATE 05/16/2003 TOTAL DEPTH 8186 PERF. 6336 - 7022

12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-

SIMMONS RANCH WELL #: 22 RRCID -> 200029 COMPL. DATE 06/11/2003 TOTAL DEPTH 8374 PERF. 6244 - 7096

12	14B2 EXT		3	-0-	3	3	3	3			N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	3					N	-0-					-0-
03	3	X	-0-	-0-	-3	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 58 RRCID -> 200030 COMPL. DATE 06/12/2003 TOTAL DEPTH 8433 PERF. 6372 - 7002

12	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
02	580	N	551	-0-	-29	-0-	551	3			N	-0-					-0-
03	620	N	595	-0-	-25	-0-	595	3			N	-0-					-0-
04	600	N	589	-0-	-11	-0-	589	3			N	-0-					-0-
*05	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-

SIMMONS RANCH WELL #: 61 RRCID -> 200031 COMPL. DATE 08/06/2003 TOTAL DEPTH 8150 PERF. 7038 - 7062

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 61 WELL #: 2 RRCID -> 200089 COMPL. DATE 06/07/2003 TOTAL DEPTH 6430 PERF. 6108 - 6121

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 8 RRCID -> 200095 COMPL. DATE 04/21/2004 TOTAL DEPTH 6073 PERF. 5045 - 5844

12	286	N	286	-0-	-0-	-0-	67	1	219	3	N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	76	1	201	3	N	-0-					-0-
02	261	N	257	-0-	-4	-0-	68	1	189	3	N	-0-					-0-
03	279	N	243	-0-	-36	-0-	65	1	178	3	N	-0-					-0-
04	270	N	254	-0-	-16	-0-	68	1	186	3	N	-0-					-0-
05	279	N	255	-0-	-24	-0-	52	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 3 RRCID -> 200097 COMPL. DATE 08/03/2003 TOTAL DEPTH 5776 PERF. 4478 - 5228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					4
01	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					4
02	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					4
03	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					4
04	359	N	359	-0-	-0-	-0-	359	3			Y	-0-					4
*05	487	N	487	-0-	-0-	-0-	487	3			Y	-0-					4

MARTIN WELL #: 22 RRCID -> 200456 COMPL. DATE 07/14/2003 TOTAL DEPTH 6100 PERF. 5428 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	737	N	737	-0-	-0-	-0-	737	3			N	-0-					-0-
01	864	N	864	-0-	-0-	-0-	864	3			N	-0-					-0-
02	787	N	787	-0-	-0-	-0-	787	3			N	-0-					-0-
03	825	N	825	-0-	-0-	-0-	825	3			N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-
*05	879	N	879	-0-	-0-	-0-	879	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 27 RRCID -> 200515 COMPL. DATE 06/14/2003 TOTAL DEPTH 8573 PERF. 6312 - 7470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	18	1	312	3	N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	15	1	281	3	N	-0-					-0-
02	290	N	270	-0-	-20	-0-	14	1	256	3	N	-0-					-0-
03	341	N	289	-0-	-52	-0-	18	1	271	3	N	-0-					-0-
04	330	N	330	-0-	-0-	-0-	21	1	309	3	N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	26	1	290	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 11 RRCID -> 200516 COMPL. DATE 06/16/2003 TOTAL DEPTH 8757 PERF. 6422 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	986	N	986	-0-	-0-	-0-	53	1	933	3	N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	56	1	1053	3	N	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	54	1	985	3	N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	66	1	1012	3	N	-0-					-0-
04	1080	N	996	-0-	-84	-0-	63	1	933	3	N	-0-					-0-
05	1116	N	1022	-0-	-94	-0-	85	1	937	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200517 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
04	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
05	6	N	-0-	-0-	-6	-0-					N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 15 RRCID -> 200519 COMPL. DATE 07/08/2003 TOTAL DEPTH 8780 PERF. 6484 - 7672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	459	N	459	-0-	-0-	-0-	25	1	434	3	N	-0-					-0-
01	463	N	463	-0-	-0-	-0-	23	1	440	3	N	-0-					-0-
02	435	N	432	-0-	-3	-0-	22	1	410	3	N	-0-					-0-
03	465	N	459	-0-	-6	-0-	28	1	431	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	28	1	414	3	N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	39	1	427	3	N	-0-					-0-

LANCASTER 154 WELL #: 2 RRCID -> 200520 COMPL. DATE 04/11/2003 TOTAL DEPTH 7700 PERF. 5974 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 154 WELL #: 4 RRCID -> 200521 COMPL. DATE 07/27/2003 TOTAL DEPTH 6655 PERF. 5918 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					1

LANCASTER 154 WELL #: 3 RRCID -> 200522 COMPL. DATE 08/20/2003 TOTAL DEPTH 7810 PERF. 6448 - 6580

12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					2
01	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					2
02	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					2
03	62	N	35	-0-	-27	-0-	3	1	32	3	Y	-0-					2
04	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					2
*05	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					2

HILL-VANDERSTUCKEN, JOE M. WELL #: 3 RRCID -> 200529 COMPL. DATE 05/24/2003 TOTAL DEPTH 8749 PERF. 6318 - 7560

12	243	N	243	-0-	-0-	-0-	13	1	227	3	N	3					5
							3	9									
01	249	N	249	-0-	-0-	-0-	13	1	235	3	N	1					6
							1	9									
02	261	N	226	-0-	-35	-0-	12	1	214	3	N	-0-					6
03	278	N	278	-0-	-0-	-0-	17	1	260	3	N	1					7
							1	9									
04	240	N	235	-0-	-5	-0-	15	1	220	3	N	-0-					7
*05	289	N	289	-0-	-0-	-0-	24	1	263	3	N	2					9
							2	9									

MAYER WELL #: 504 RRCID -> 200695 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8182

12	565	N	565	-0-	-0-	-0-	22	1	541	3	N	2	3	1			4
							2	9									
01	541	N	541	-0-	-0-	-0-	21	1	520	3	N	-0-	2	1			2
02	522	N	518	-0-	-4	-0-	20	1	498	3	N	-0-	1	1			1
03	558	N	549	-0-	-9	-0-	22	1	526	3	N	1	1	1			1
							1	9									
04	541	N	541	-0-	-0-	-0-	22	1	519	3	N	-0-					1
*05	560	N	560	-0-	-0-	-0-	23	1	537	3	N	-0-					1

MAYER WELL #: 601 RRCID -> 200699 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

12	466	N	466	-0-	-0-	-0-	18	1	447	3	N	1	1	1			1
							1	9									
01	468	N	468	-0-	-0-	-0-	18	1	450	3	N	-0-					1
02	441	N	441	-0-	-0-	-0-	17	1	424	3	N	-0-					1
03	465	N	448	-0-	-17	-0-	18	1	430	3	N	-0-					1
04	452	N	452	-0-	-0-	-0-	18	1	434	3	N	-0-					1
05	465	N	452	-0-	-13	-0-	18	1	434	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 603 RRCID -> 200701 COMPL. DATE 07/03/2003 TOTAL DEPTH 8720 PERF. 6918 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	16	1	412	3	N	6	7	1			11
							7	9									
01	462	N	462	-0-	-0-	-0-	17	1	415	3	N	27	11	1			27
							30	9									
02	445	N	445	-0-	-0-	-0-	16	1	400	3	N	26	15	1			38
							29	9									
03	443	N	443	-0-	-0-	-0-	17	1	409	3	N	15	25	1			28
							17	9									
04	450	N	419	-0-	-31	-0-	16	1	392	3	N	10	19	1			19
							11	9									
05	465	N	425	-0-	-40	-0-	17	1	396	3	N	11					30
							12	9									

MAYER WELL #: 45 RRCID -> 200705 COMPL. DATE 07/17/2003 TOTAL DEPTH 8885 PERF. 6865 - 7216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-	1	1			1
01	253	N	253	-0-	-0-	-0-	10	1	243	3	N	-0-					1
02	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					1
03	248	N	248	-0-	-0-	-0-	10	1	238	3	N	-0-					1
04	240	N	239	-0-	-1	-0-	10	1	229	3	N	-0-					1
05	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					1

MAYER WELL #: 505 RRCID -> 200706 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	399	N	399	-0-	-0-	-0-	15	1	384	3	N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	14	1	361	3	N	-0-					-0-
02	377	N	360	-0-	-17	-0-	14	1	346	3	N	-0-					-0-
03	403	N	387	-0-	-16	-0-	15	1	371	3	N	1					1
							1	9									
04	384	N	384	-0-	-0-	-0-	15	1	369	3	N	-0-					1
*05	400	N	400	-0-	-0-	-0-	16	1	383	3	N	1					2
							1	9									

MAYER WELL #: 605 RRCID -> 200708 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	4	1	100	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	4	1	92	3	N	-0-					-0-
03	100	N	100	-0-	-0-	-0-	4	1	96	3	N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	4	1	95	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200805 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	16	1	160	3	Y	-0-					2
01	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					2
02	174	N	135	-0-	-39	-0-	12	1	123	3	Y	-0-					2
03	186	N	142	-0-	-44	-0-	14	1	128	3	Y	-0-					2
04	120	N	103	-0-	-17	-0-	9	1	94	3	Y	-0-					2
05	155	N	79	-0-	-76	-0-	7	1	72	3	Y	-0-					2

DIEBITSCH 70 WELL #: 8 RRCID -> 200807 COMPL. DATE 02/08/2003 TOTAL DEPTH 7853 PERF. 6494 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 9 RRCID -> 200808 COMPL. DATE 08/17/2003 TOTAL DEPTH 8032 PERF. 6468 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	26	1	253	3	Y	-0-					-0-
01	272	N	272	-0-	-0-	-0-	24	1	248	3	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					-0-
03	295	N	295	-0-	-0-	-0-	29	1	266	3	Y	-0-					-0-
04	270	N	264	-0-	-6	-0-	23	1	241	3	Y	-0-					-0-
05	310	N	302	-0-	-8	-0-	27	1	274	3	Y	1					1
							1	9									

GLASSCOCK, LILLIAN BELL WELL #: 3106 RRCID -> 200823 COMPL. DATE 06/20/2003 TOTAL DEPTH 8601 PERF. 7001 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	30	1	345	3	Y	1					2
							1	9									
01	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					2
02	348	N	227	-0-	-121	-0-	19	1	208	3	Y	-0-					2
03	372	N	198	-0-	-174	-0-	16	1	182	3	Y	-0-					2
04	191	N	191	-0-	-0-	-0-	15	1	176	3	Y	-0-					2
05	248	N	201	-0-	-47	-0-	16	1	185	3	Y	-0-					2

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200824 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	49	1	555	3	Y	-0-					1
01	600	N	600	-0-	-0-	-0-	49	1	550	3	Y	1	1	1			1
							1	9									
02	580	N	551	-0-	-29	-0-	46	1	505	3	Y	-0-	1	1			-0-
03	589	N	472	-0-	-117	-0-	39	1	432	3	Y	1					1
							1	9									
04	654	N	654	-0-	-0-	-0-	51	1	603	3	Y	-0-	1	1			-0-
05	589	N	582	-0-	-7	-0-	46	1	536	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3107 RRCID -> 200829 COMPL. DATE 10/07/2003 TOTAL DEPTH 8560 PERF. 6991 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	26	1	298	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	24	1	265	3	Y	-0-					-0-
02	348	N	245	-0-	-103	-0-	21	1	224	3	Y	-0-					-0-
03	310	N	189	-0-	-121	-0-	16	1	173	3	Y	-0-					-0-
04	270	N	197	-0-	-73	-0-	15	1	182	3	Y	-0-					-0-
05	248	N	227	-0-	-21	-0-	18	1	209	3	Y	-0-					-0-

KELLY 115 WELL #: 18 RRCID -> 201154 COMPL. DATE 05/31/2003 TOTAL DEPTH 6719 PERF. 5711 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	36	1	324	3	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	42	1	312	3	Y	-0-					-0-
02	348	N	327	-0-	-21	-0-	24	1	303	3	Y	-0-					-0-
03	372	N	342	-0-	-30	-0-	342	1			Y	-0-					-0-
04	331	N	331	-0-	-0-	-0-	1	1	330	3	Y	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	349	1	281	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201890 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	28	1	488	3	N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	27	1	501	3	N	-0-					-0-
02	474	N	474	-0-	-0-	-0-	24	1	450	3	N	-0-					-0-
03	493	N	493	-0-	-0-	-0-	30	1	463	3	N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	30	1	442	3	N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	40	1	439	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201893 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	25	1	441	3	N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-					-0-
02	435	N	433	-0-	-2	-0-	22	1	411	3	N	-0-					-0-
03	469	N	469	-0-	-0-	-0-	29	1	440	3	N	-0-					-0-
04	450	N	446	-0-	-4	-0-	28	1	418	3	N	-0-					-0-
05	465	N	465	-0-	-0-	-0-	39	1	426	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201894 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	2	1	44	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
02	58	N	42	-0-	-16	-0-	2	1	40	3	N	-0-					-0-
03	31	N	24	-0-	-7	-0-	1	1	23	3	N	-0-					-0-
04	60	N	27	-0-	-33	-0-	2	1	25	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	2	1	25	3	N	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201904 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	23	1	410	3	N	3					6
							3	9									
01	425	N	425	-0-	-0-	-0-	21	1	402	3	N	2					8
							2	9									
02	406	N	387	-0-	-19	-0-	20	1	367	3	N	-0-					8
03	434	N	396	-0-	-38	-0-	24	1	372	3	N	-0-					8
04	420	N	389	-0-	-31	-0-	25	1	364	3	N	-0-					8
*05	419	N	419	-0-	-0-	-0-	34	1	375	3	N	9					17
							10	9									

KELLY 125A WELL #: 2 RRCID -> 201907 COMPL. DATE 07/05/2003 TOTAL DEPTH 6876 PERF. 5256 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

COLLIER, SHURLEY WELL #: 9 RRCID -> 201921 COMPL. DATE 07/09/2003 TOTAL DEPTH 6200 PERF. 5770 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	50	1	122	3	N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	17	1	113	3	N	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
04	150	N	127	-0-	-23	-0-	127	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 10 RRCID -> 201922 COMPL. DATE 07/25/2003 TOTAL DEPTH 6250 PERF. 5868 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
*05	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
COLLIER, SHURLEY WELL #: 11 RRCID -> 201924 COMPL. DATE 07/13/2003 TOTAL DEPTH 6350 PERF. 5162 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	132	-0-	-13	-0-	132	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	131	-0-	-19	-0-	131	3			N	-0-					-0-
05	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 12 RRCID -> 201925 COMPL. DATE 08/04/2003 TOTAL DEPTH 6155 PERF. 5074 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-
04	120	N	117	-0-	-3	-0-	117	3			N	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 13 RRCID -> 201926 COMPL. DATE 07/18/2003 TOTAL DEPTH 6200 PERF. 5073 - 5948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
03	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 14 RRCID -> 201927 COMPL. DATE 08/06/2003 TOTAL DEPTH 6150 PERF. 4999 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	89	1	70	3	N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	31	1	65	3	N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	90	N	71	-0-	-19	-0-	71	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

COLLIER SHURLEY WELL #: 15 RRCID -> 201928 COMPL. DATE 08/16/2003 TOTAL DEPTH 6347 PERF. 5080 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	1			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	1			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	60	N	18	-0-	-42	-0-	18	1			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

COLLIER SHURLEY WELL #: 16 RRCID -> 201929 COMPL. DATE 09/13/2003 TOTAL DEPTH 6300 PERF. 5954 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	283	N	283	-0-	-0-	-0-	72	1	211	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	39	1	194	3	N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-

VANDERSTUCKEN 49 WELL #: 16 RRCID -> 201931 COMPL. DATE 06/23/2003 TOTAL DEPTH 5835 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 102 RRCID -> 201933 COMPL. DATE 07/10/2003 TOTAL DEPTH 6250 PERF. 5122 - 6052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	279	-0-	-31	-0-	279	3			N	-0-					-0-

VANDERSTUCKEN 70 WELL #: 7 RRCID -> 201938 COMPL. DATE 06/29/2003 TOTAL DEPTH 6112 PERF. 5050 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	3	1	9	3	N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	2	1	7	3	N	-0-					-0-
04	12	N	9	-0-	-3	-0-	2	1	7	3	N	-0-					-0-
05	9	N	8	-0-	-1	-0-	2	1	6	3	N	-0-					-0-

SHURLEY WELL #: 89 RRCID -> 201939 COMPL. DATE 07/17/2003 TOTAL DEPTH 6350 PERF. 5200 - 6160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
03	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
04	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
05	217	N	171	-0-	-46	-0-	171	3			N	-0-					-0-

SHURLEY WELL #: 104 RRCID -> 201941 COMPL. DATE 08/02/2003 TOTAL DEPTH 6350 PERF. 5036 - 6131

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

SHURLEY WELL #: 92X RRCID -> 201942 COMPL. DATE 08/28/2003 TOTAL DEPTH 6400 PERF. 5020 - 6133

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	68	1	161	3	N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	37	1	142	3	N	-0-					-0-
03	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-
04	210	N	111	-0-	-99	-0-	111	3			N	-0-					-0-
05	186	N	84	-0-	-102	-0-	84	3			N	-0-					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201944 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	9	1	90	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
02	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	15	1	120	3	Y	-0-					-0-
04	130	N	130	-0-	-0-	-0-	14	1	116	3	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	14	1	118	3	Y	-0-					-0-

SHURLEY WELL #: 87 RRCID -> 201947 COMPL. DATE 09/02/2003 TOTAL DEPTH 6200 PERF. 5880 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 4 RRCID -> 201952 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	24	1	234	3	Y	5	32	1			2
							6	9									
01	278	N	278	-0-	-0-	-0-	26	1	252	3	Y	-0-					2
02	308	N	308	-0-	-0-	-0-	29	1	277	3	Y	2					4
							2	9									
03	503	N	503	-0-	-0-	-0-	56	1	414	3	Y	30					34
							33	9									
04	463	N	463	-0-	-0-	-0-	42	1	421	3	Y	-0-					34
*05	478	N	478	-0-	-0-	-0-	48	1	430	3	Y	-0-					34

MAYFIELD 32 WELL #: 6 RRCID -> 201957 COMPL. DATE 09/26/2003 TOTAL DEPTH 8712 PERF. 7325 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	45	1	447	3	Y	-0-					-0-
01	490	N	490	-0-	-0-	-0-	45	1	445	3	Y	-0-					-0-
02	464	N	453	-0-	-11	-0-	43	1	410	3	Y	-0-					-0-
03	496	N	454	-0-	-42	-0-	54	1	400	3	Y	-0-					-0-
04	480	N	387	-0-	-93	-0-	35	1	352	3	Y	-0-					-0-
05	496	N	398	-0-	-98	-0-	40	1	358	3	Y	-0-					-0-

SHURLEY WELL #: 91 RRCID -> 201967 COMPL. DATE 07/27/2003 TOTAL DEPTH 6150 PERF. 5784 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201969 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6418 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1034	N	1034	-0-	-0-	-0-	95	1	939	3	Y	-0-	1	1			-0-
01	1010	N	1010	-0-	-0-	-0-	93	1	917	3	Y	-0-					-0-
02	1044	N	919	-0-	-125	-0-	88	1	831	3	Y	-0-					-0-
03	1023	N	977	-0-	-46	-0-	117	1	860	3	Y	-0-					-0-
04	990	N	954	-0-	-36	-0-	86	1	868	3	Y	-0-					-0-
05	992	N	964	-0-	-28	-0-	97	1	867	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201972 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	33	1	327	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	34	1	328	3	Y	-0-					-0-
02	348	N	333	-0-	-15	-0-	32	1	301	3	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	39	1	317	3	Y	-0-					-0-
04	360	N	351	-0-	-9	-0-	37	1	314	3	Y	-0-					-0-
*05	367	N	367	-0-	-0-	-0-	39	1	328	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201975 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	13	1	129	3	Y	-0-					-0-
02	133	N	133	-0-	-0-	-0-	13	1	120	3	Y	-0-					-0-
03	145	N	145	-0-	-0-	-0-	17	1	128	3	Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	13	1	127	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	14	1	129	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 103 RRCID -> 201977 COMPL. DATE 09/22/2003 TOTAL DEPTH 6250 PERF. 5086 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	55	1	183	3	N	-0-					-0-
02	203	N	202	-0-	-1	-0-	30	1	172	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	240	N	177	-0-	-63	-0-	177	3			N	-0-					-0-
05	217	N	176	-0-	-41	-0-	176	3			N	-0-					-0-

SHURLEY WELL #: 101 RRCID -> 201978 COMPL. DATE 09/27/2003 TOTAL DEPTH 6250 PERF. 5114 - 6019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

SHURLEY WELL #: 100 RRCID -> 201979 COMPL. DATE 10/03/2003 TOTAL DEPTH 6250 PERF. 5966 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
04	480	N	365	-0-	-115	-0-	365	3			N	-0-					-0-
05	465	N	406	-0-	-59	-0-	406	3			N	-0-					-0-

MAYFIELD 39 WELL #: 16 RRCID -> 201981 COMPL. DATE 06/15/2003 TOTAL DEPTH 8718 PERF. 6416 - 7179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 39 WELL #: 17 RRCID -> 201982 COMPL. DATE 07/23/2003 TOTAL DEPTH 8726 PERF. 6408 - 7316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					3
01	168	N	168	-0-	-0-	-0-	16	1	152	3	Y	-0-					3
02	155	N	155	-0-	-0-	-0-	15	1	140	3	Y	-0-					3
03	170	N	170	-0-	-0-	-0-	19	1	151	3	Y	-0-					3
04	161	N	161	-0-	-0-	-0-	17	1	143	3	Y	1	1	1			3
							1	9									
*05	167	N	167	-0-	-0-	-0-	18	1	149	3	Y	-0-					3

MAYFIELD 40 WELL #: 10 RRCID -> 201984 COMPL. DATE 06/04/2003 TOTAL DEPTH 8650 PERF. 6271 - 7267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	22	1	220	3	Y	4					5
							4	9									
01	243	N	243	-0-	-0-	-0-	23	1	220	3	Y	-0-					5
02	232	N	228	-0-	-4	-0-	22	1	206	3	Y	-0-					5
03	248	N	234	-0-	-14	-0-	26	1	208	3	Y	-0-					5
04	240	N	144	-0-	-96	-0-	15	1	129	3	Y	-0-	3	1			2
05	248	N	172	-0-	-76	-0-	18	1	154	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 91 WELL #: 11 RRCID -> 201986 COMPL. DATE 05/21/2003 TOTAL DEPTH 6350 PERF. 5050 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

MAYER WELL #: 602 RRCID -> 202012 COMPL. DATE 09/29/2003 TOTAL DEPTH 8500 PERF. 6988 - 7340

12	499	N	499	-0-	-0-	-0-	19	1	480	3	N	-0-					-0-
01	488	N	488	-0-	-0-	-0-	19	1	469	3	N	-0-					-0-
02	464	N	448	-0-	-16	-0-	17	1	431	3	N	-0-					-0-
03	496	N	477	-0-	-19	-0-	19	1	458	3	N	-0-					-0-
04	480	N	464	-0-	-16	-0-	19	1	445	3	N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	19	1	454	3	N	-0-					-0-

CAUTHORN 27 WELL #: 7X RRCID -> 202013 COMPL. DATE 07/28/2003 TOTAL DEPTH 6592 PERF. 6164 - 6295

12	631	N	631	-0-	-0-	-0-	107	1	524	3	Y	-0-					-0-
01	604	N	604	-0-	-0-	-0-	107	1	496	3	Y	1					1
							1	9									
02	580	N	555	-0-	-25	-0-	97	1	458	3	Y	-0-					1
03	620	N	600	-0-	-20	-0-	101	1	499	3	Y	-0-					1
04	904	N	904	-0-	-0-	-0-	142	1	762	3	Y	-0-					1
*05	839	N	839	-0-	-0-	-0-	137	1	702	3	Y	-0-					1

CAUTHORN 86 WELL #: 5 RRCID -> 202015 COMPL. DATE 06/24/2003 TOTAL DEPTH 6213 PERF. 4417 - 5746

12	465	X	11	-0-	-454	-0-	1	1	3	3	Y	6					10
							7	9									
01	9	N	9	-0-	-0-	-0-	2	1	7	3	Y	-0-	6	1			4
02	227	N	227	-0-	-0-	-0-	41	1	186	3	Y	-0-					4
03	16	N	16	-0-	-0-	-0-	2	1	13	3	Y	1	2	1			3
							1	9									
04	796	N	796	-0-	-0-	-0-	125	1	671	3	Y	-0-					3
*05	308	N	308	-0-	-0-	-0-	52	1	256	3	Y	-0-					3

PETERSON WELL #: 5401 RRCID -> 202019 COMPL. DATE 01/15/2004 TOTAL DEPTH 9307 PERF. 7580 - 7674

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			N	-0-					-0-
02	654	N	654	-0-	-0-	-0-	654	2			N	-0-					-0-
03	661	N	661	-0-	-0-	-0-	661	2			N	-0-					-0-
04	702	N	702	-0-	-0-	-0-	702	2			N	-0-					-0-
05	713	N	702	-0-	-11	-0-	702	2			N	-0-					-0-

SHURLEY 142 WELL #: 18 RRCID -> 202030 COMPL. DATE 07/05/2003 TOTAL DEPTH 7014 PERF. 5266 - 6752

12	539	N	539	-0-	-0-	-0-	9	1	530	3	Y	-0-					-0-
01	622	N	622	-0-	-0-	-0-	11	1	611	3	Y	-0-					-0-
02	580	N	553	-0-	-27	-0-	9	1	544	3	Y	-0-					-0-
03	527	N	456	-0-	-71	-0-	7	1	449	3	Y	-0-					-0-
04	600	N	546	-0-	-54	-0-	7	1	539	3	Y	-0-					-0-
*05	614	N	614	-0-	-0-	-0-	3	1	611	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 53 WELL #: 7 RRCID -> 202033 COMPL. DATE 07/23/2003 TOTAL DEPTH 8919 PERF. 6819 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	20	1	501	3	N	-0-					1
01	519	N	519	-0-	-0-	-0-	20	1	499	3	N	-0-					1
02	492	N	492	-0-	-0-	-0-	19	1	473	3	N	-0-					1
03	492	N	492	-0-	-0-	-0-	19	1	473	3	N	-0-					1
04	483	N	483	-0-	-0-	-0-	19	1	464	3	N	-0-					1
*05	490	N	490	-0-	-0-	-0-	20	1	470	3	N	-0-					1

JONES 118 WELL #: 19 RRCID -> 202040 COMPL. DATE 06/20/2003 TOTAL DEPTH 6658 PERF. 5063 - 6263

12	177	N	177	-0-	-0-	-0-	23	1	154	3	Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	22	1	156	3	Y	-0-					-0-
02	177	N	177	-0-	-0-	-0-	24	1	153	3	Y	-0-					-0-
03	186	N	167	-0-	-19	-0-	20	1	147	3	Y	-0-					-0-
04	188	N	188	-0-	-0-	-0-	24	1	164	3	Y	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	27	1	173	3	Y	-0-					-0-

JONES 118 WELL #: 20 RRCID -> 202043 COMPL. DATE 07/30/2003 TOTAL DEPTH 6656 PERF. 6134 - 6294

12	470	N	470	-0-	-0-	-0-	60	1	410	3	Y	-0-					-0-
01	447	N	447	-0-	-0-	-0-	56	1	391	3	Y	-0-					-0-
02	435	N	422	-0-	-13	-0-	56	1	366	3	Y	-0-					-0-
03	465	N	399	-0-	-66	-0-	47	1	352	3	Y	-0-					-0-
04	420	N	420	-0-	-0-	-0-	54	1	366	3	Y	-0-					-0-
05	465	N	438	-0-	-27	-0-	60	1	378	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 6 RRCID -> 202050 COMPL. DATE 07/04/2003 TOTAL DEPTH 5736 PERF. 4559 - 5251

12	472	N	472	-0-	-0-	-0-	80	1	389	3	Y	3					13
							3	9									
01	463	N	463	-0-	-0-	-0-	82	1	381	3	Y	-0-	7	1			6
02	464	N	429	-0-	-35	-0-	75	1	354	3	Y	-0-					6
03	465	N	350	-0-	-115	-0-	58	1	289	3	Y	3	3	1			6
							3	9									
04	450	N	361	-0-	-89	-0-	57	1	304	3	Y	-0-					6
05	465	N	406	-0-	-59	-0-	66	1	340	3	Y	-0-					6

SIMMONS RANCH WELL #: 25 RRCID -> 202127 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

MAYFIELD 32 WELL #: 5 RRCID -> 202141 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

12	389	N	389	-0-	-0-	-0-	36	1	353	3	Y	-0-					-0-
01	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					-0-
02	377	N	356	-0-	-21	-0-	34	1	322	3	Y	-0-					-0-
03	403	N	392	-0-	-11	-0-	47	1	345	3	Y	-0-					-0-
04	369	N	369	-0-	-0-	-0-	33	1	336	3	Y	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	40	1	352	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 19 RRCID -> 202144 COMPL. DATE 06/14/2003 TOTAL DEPTH 6623 PERF. 5378 - 6234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	38	1	334	3	Y	-0-					-0-
01	350	N	350	-0-	-0-	-0-	41	1	309	3	Y	-0-					-0-
02	348	N	333	-0-	-15	-0-	25	1	308	3	Y	-0-					-0-
03	372	N	321	-0-	-51	-0-	321	1			Y	-0-					-0-
04	330	N	303	-0-	-27	-0-	1	1	302	3	Y	-0-					-0-
*05	571	N	571	-0-	-0-	-0-	316	1	255	3	Y	-0-					-0-

REED 116 WELL #: 20 RRCID -> 202146 COMPL. DATE 07/12/2003 TOTAL DEPTH 6564 PERF. 4925 - 6250

12	368	N	368	-0-	-0-	-0-	37	1	331	3	Y	-0-					-0-
01	365	N	365	-0-	-0-	-0-	43	1	322	3	Y	-0-					-0-
02	348	N	339	-0-	-9	-0-	25	1	314	3	Y	-0-					-0-
03	372	N	356	-0-	-16	-0-	356	1			Y	-0-					-0-
04	360	N	344	-0-	-16	-0-	1	1	343	3	Y	-0-					-0-
*05	639	N	639	-0-	-0-	-0-	354	1	285	3	Y	-0-					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202151 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

12	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					3
01	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					3
02	116	N	112	-0-	-4	-0-	9	1	103	3	N	-0-					3
03	124	N	116	-0-	-8	-0-	10	1	106	3	N	-0-					3
04	120	N	104	-0-	-16	-0-	17	1	87	3	N	-0-					3
05	124	N	107	-0-	-17	-0-	50	1	57	3	N	-0-					3

MORRISS 64 WELL #: 4 RRCID -> 202336 COMPL. DATE 06/19/2003 TOTAL DEPTH 6202 PERF. 5170 - 5790

12	510	N	510	-0-	-0-	-0-	48	1	462	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	49	1	455	3	Y	-0-					-0-
02	515	N	515	-0-	-0-	-0-	49	1	466	3	Y	-0-					-0-
03	496	N	441	-0-	-55	-0-	39	1	402	3	Y	-0-					-0-
04	480	N	437	-0-	-43	-0-	37	1	400	3	Y	-0-					-0-
05	558	N	319	-0-	-239	-0-	28	1	291	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202344 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

12	446	N	446	-0-	-0-	-0-	41	1	405	3	Y	-0-					2
01	436	N	436	-0-	-0-	-0-	41	1	395	3	Y	-0-					2
02	450	N	450	-0-	-0-	-0-	43	1	407	3	Y	-0-					2
03	463	N	463	-0-	-0-	-0-	51	1	412	3	Y	-0-					2
04	420	N	333	-0-	-87	-0-	35	1	297	3	Y	1	1	1			2
							1	9									
05	496	N	484	-0-	-12	-0-	52	1	432	3	Y	-0-					2

HUDSPETH 51 WELL #: 3 RRCID -> 202612 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

12	568	N	568	-0-	-0-	-0-	22	1	546	3	N	-0-					1
01	573	N	573	-0-	-0-	-0-	22	1	551	3	N	-0-					1
02	551	N	537	-0-	-14	-0-	21	1	516	3	N	-0-					1
03	571	N	571	-0-	-0-	-0-	23	1	548	3	N	-0-					1
04	567	N	567	-0-	-0-	-0-	23	1	544	3	N	-0-					1
*05	593	N	593	-0-	-0-	-0-	24	1	569	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 15 RRCID -> 202622 COMPL. DATE 10/21/2003 TOTAL DEPTH 8445 PERF. 6337 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
01	172	N	172	-0-	-0-	-0-	13	1	159	2	Y	-0-					-0-
02	198	N	198	-0-	-0-	-0-	2	1	196	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	2			Y	-0-					-0-
04	177	N	177	-0-	-0-	-0-	177	2			Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	181	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202807 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	697	N	697	-0-	-0-	-0-	27	1	668	3	N	2	2	1			4
							2	9									
01	696	N	696	-0-	-0-	-0-	27	1	660	3	N	8	4	1			8
							9	9									
02	667	N	644	-0-	-23	-0-	25	1	615	3	N	4	4	1			8
							4	9									
03	682	N	672	-0-	-10	-0-	26	1	638	3	N	7	5	1			10
							8	9									
04	670	N	670	-0-	-0-	-0-	27	1	639	3	N	4	6	1			8
							4	9									
*05	687	N	687	-0-	-0-	-0-	28	1	657	3	N	2					10
							2	9									

VANDERSTUCKEN 69 WELL #: 5 RRCID -> 202809 COMPL. DATE 10/15/2003 TOTAL DEPTH 6200 PERF. 5044 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	570	3			Y	-0-					27
01	528	N	528	-0-	-0-	-0-	527	3	1	9	Y	1	25	1			3
02	551	N	493	-0-	-58	-0-	493	3			Y	-0-					3
03	558	N	518	-0-	-40	-0-	518	3			Y	-0-					3
04	510	N	498	-0-	-12	-0-	498	3			Y	-0-					3
05	527	N	497	-0-	-30	-0-	497	3			Y	-0-					3

VANDERSTUCKEN 69 WELL #: 6 RRCID -> 202812 COMPL. DATE 10/07/2003 TOTAL DEPTH 6200 PERF. 5051 - 5981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					27
01	146	N	146	-0-	-0-	-0-	145	3	1	9	Y	1	25	1			3
02	145	N	135	-0-	-10	-0-	135	3			Y	-0-					3
03	155	N	135	-0-	-20	-0-	135	3			Y	-0-					3
04	150	N	129	-0-	-21	-0-	129	3			Y	-0-					3
05	155	N	126	-0-	-29	-0-	126	3			Y	-0-					3

VANDERSTUCKEN 69 WELL #: 8 RRCID -> 202813 COMPL. DATE 10/31/2003 TOTAL DEPTH 6200 PERF. 5022 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			Y	-0-					27
01	315	N	315	-0-	-0-	-0-	314	3	1	9	Y	1	25	1			3
02	319	N	166	-0-	-153	-0-	166	3			Y	-0-					3
03	341	N	161	-0-	-180	-0-	161	3			Y	-0-					3
04	300	N	89	-0-	-211	-0-	89	3			Y	-0-					3
05	186	N	28	-0-	-158	-0-	28	3			Y	-0-					3

ALDWELL, WINNIE TRUST K WELL #: 2 RRCID -> 202815 COMPL. DATE 09/26/2003 TOTAL DEPTH 8850 PERF. 8434 - 8497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	21	1	265	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	17	1	278	2	Y	-0-					-0-
02	290	N	271	-0-	-19	-0-	19	1	252	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	20	1	266	2	Y	-0-					-0-
04	300	N	286	-0-	-14	-0-	22	1	264	2	Y	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	18	1	274	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202819 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	37	1	459	3	N	4	4	1			6
							4	9									
01	500	N	500	-0-	-0-	-0-	37	1	461	3	N	2	5	1			3
							2	9									
02	441	N	441	-0-	-0-	-0-	36	1	403	3	N	2	3	1			2
							2	9									
03	495	N	495	-0-	-0-	-0-	35	1	457	3	N	3	2	1			3
							3	9									
04	473	N	473	-0-	-0-	-0-	35	1	435	3	N	3	4	1			2
							3	9									
*05	1044	N	1044	-0-	-0-	-0-	63	1	2	2	N	2	2	1			2
							977	3	2	9							

SIMMONS 71 WELL #: 4 RRCID -> 202821 COMPL. DATE 08/24/2003 TOTAL DEPTH 8008 PERF. 6636 - 6664

12	644	N	644	-0-	-0-	-0-	60	1	584	3	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	45	1	461	3	Y	-0-					-0-
02	493	N	482	-0-	-11	-0-	44	1	438	3	Y	-0-					-0-
03	651	N	505	-0-	-146	-0-	49	1	456	3	Y	-0-					-0-
04	833	N	833	-0-	-0-	-0-	74	1	759	3	Y	-0-					-0-
05	527	N	523	-0-	-4	-0-	47	1	476	3	Y	-0-					-0-

SIMMONS 71 WELL #: 5 RRCID -> 202822 COMPL. DATE 01/08/2004 TOTAL DEPTH 7908 PERF. 6832 - 6910

12	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	2					2
03	31	N	4	-0-	-27	-0-	3	3	1	9	Y	1	2	1			1
04	30	N	-0-	-0-	-30	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

SHANNON 52 WELL #: 12 RRCID -> 202823 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

12	828	N	828	-0-	-0-	-0-	77	1	751	3	Y	-0-					-0-
01	829	N	829	-0-	-0-	-0-	74	1	755	3	Y	-0-					-0-
02	783	N	765	-0-	-18	-0-	70	1	695	3	Y	-0-					-0-
03	837	N	811	-0-	-26	-0-	79	1	732	3	Y	-0-					-0-
04	810	N	672	-0-	-138	-0-	59	1	613	3	Y	-0-					-0-
05	806	N	398	-0-	-408	-0-	36	1	362	3	Y	-0-					-0-

SHANNON 52 WELL #: 13 RRCID -> 202824 COMPL. DATE 01/02/2004 TOTAL DEPTH 8009 PERF. 6940 - 7020

12	421	N	421	-0-	-0-	-0-	39	1	382	3	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	33	1	334	3	Y	-0-					-0-
02	270	N	270	-0-	-0-	-0-	25	1	245	3	Y	-0-					-0-
03	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	17	1	180	3	Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					-0-

MAYER 19 WELL #: 7 RRCID -> 202889 COMPL. DATE 06/20/2002 TOTAL DEPTH 8752 PERF. 6428 - 7428

12	104	N	104	-0-	-0-	-0-	7	1	97	2	Y	-0-					-0-
01	106	N	106	-0-	-0-	-0-	8	1	98	2	Y	-0-					-0-
02	116	N	98	-0-	-18	-0-	1	1	97	2	Y	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	2			Y	-0-					-0-
04	90	N	81	-0-	-9	-0-	81	2			Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK "129" WELL #: 10 RRCID -> 203016 COMPL. DATE 11/28/2003 TOTAL DEPTH 7117 PERF. 6878 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	964	N	964	-0-	-0-	-0-	964	3			N	-0-					-0-
01	956	N	956	-0-	-0-	-0-	956	3			N	-0-					-0-
02	899	N	887	-0-	-12	-0-	887	3			N	-0-					-0-
03	961	N	955	-0-	-6	-0-	955	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
*05	968	N	968	-0-	-0-	-0-	968	3			N	-0-					-0-

SIMMONS RANCH WELL #: 48 RRCID -> 203020 COMPL. DATE 09/08/2003 TOTAL DEPTH 8242 PERF. 6315 - 6949

12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	174	N	72	-0-	-102	-0-	72	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SIMMONS RANCH WELL #: 70 RRCID -> 203021 COMPL. DATE 01/01/2004 TOTAL DEPTH 8290 PERF. 6427 - 6688

12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
03	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-

SIMMONS RANCH WELL #: 23 RRCID -> 203023 COMPL. DATE 01/02/2004 TOTAL DEPTH 8340 PERF. 6212 - 7962

12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 9 RRCID -> 203313 COMPL. DATE 10/24/2003 TOTAL DEPTH 8550 PERF. 5343 - 8234

12	486	N	486	-0-	-0-	-0-	35	1	451	2	Y	-0-					-0-
01	502	N	502	-0-	-0-	-0-	29	1	473	2	Y	-0-					-0-
02	464	N	452	-0-	-12	-0-	32	1	420	2	Y	-0-					-0-
03	496	N	477	-0-	-19	-0-	34	1	443	2	Y	-0-					-0-
04	480	N	462	-0-	-18	-0-	35	1	427	2	Y	-0-					-0-
05	496	N	471	-0-	-25	-0-	30	1	441	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 10 RRCID -> 203314 COMPL. DATE 10/24/2003 TOTAL DEPTH 8642 PERF. 5369 - 8534

12	1629	N	1629	-0-	-0-	-0-	118	1	1511	2	Y	-0-					-0-
01	2325	X	1663	-0-	-662	-0-	97	1	1566	2	Y	-0-					-0-
02	1624	X	1544	-0-	-80	-0-	109	1	1435	2	Y	-0-					-0-
03	1736	X	1625	-0-	-111	-0-	116	1	1509	2	Y	-0-					-0-
04	1620	X	1559	-0-	-61	-0-	118	1	1441	2	Y	-0-					-0-
05	1674	X	1610	-0-	-64	-0-	101	1	1509	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 11 RRCID -> 203316 COMPL. DATE 02/01/2004 TOTAL DEPTH 8600 PERF. 5334 - 7902

12	1294	N	1294	-0-	-0-	-0-	94	1	1200	2	Y	-0-					-0-
01	1363	N	1363	-0-	-0-	-0-	80	1	1283	2	Y	-0-					-0-
02	1276	N	1248	-0-	-28	-0-	88	1	1160	2	Y	-0-					-0-
03	1302	N	1161	-0-	-141	-0-	83	1	1078	2	Y	-0-					-0-
04	1320	N	1160	-0-	-160	-0-	88	1	1072	2	Y	-0-					-0-
05	1333	N	1290	-0-	-43	-0-	81	1	1209	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ALDWELL, WINNIE R. TRUST WELL #: 12 RRCID -> 203335 COMPL. DATE 02/07/2004 TOTAL DEPTH 8574 PERF. 5318 - 8500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	35	1	446	2	Y	-0-			-0-
01	381	N	381	-0-	-0-	-0-	22	1	359	2	Y	-0-			-0-
02	529	N	529	-0-	-0-	-0-	37	1	492	2	Y	-0-			-0-
03	496	N	434	-0-	-62	-0-	31	1	403	2	Y	-0-			-0-
04	360	N	347	-0-	-13	-0-	26	1	321	2	Y	-0-			-0-
*05	579	N	579	-0-	-0-	-0-	36	1	543	2	Y	-0-			-0-

ALDWELL, WINNIE R. TRUST WELL #: 13 RRCID -> 203336 COMPL. DATE 02/15/2004 TOTAL DEPTH 8700 PERF. 5378 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	1461	N	1461	-0-	-0-	-0-	111	1	1350	2	Y	-0-			-0-
*05	822	N	822	-0-	-0-	-0-	52	1	770	2	Y	-0-			-0-

CANYON RANCH WELL #: 2134E RRCID -> 204477 COMPL. DATE 05/09/2003 TOTAL DEPTH 7723 PERF. 4418 - 7318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-			-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-			-0-
02	203	N	155	-0-	-48	-0-	155	3			N	-0-			-0-
03	352	N	352	-0-	-0-	-0-	352	3			N	-0-			-0-
04	339	N	339	-0-	-0-	-0-	339	3			N	-0-			-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-			-0-

CANYON RANCH WELL #: 2206E RRCID -> 204479 COMPL. DATE 09/04/2003 TOTAL DEPTH 5454 PERF. 4596 - 5178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 2091E RRCID -> 204480 COMPL. DATE 03/03/2004 TOTAL DEPTH 6600 PERF. 6114 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	28	3			N	-0-			-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
*05	44	N	44	-0-	-0-	-0-	44	3			N	-0-			-0-

CANYON RANCH WELL #: 2151E RRCID -> 204483 COMPL. DATE 07/18/2003 TOTAL DEPTH 8990 PERF. 5030 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT			-0-

DUKE WILSON 188 WELL #: 12 RRCID -> 204492 COMPL. DATE 05/01/2003 TOTAL DEPTH 8750 PERF. 5666 - 8563

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	912	N	912	-0-	-0-	-0-	74	1	838	3	N	-0-			1
01	969	N	969	-0-	-0-	-0-	129	1	840	3	N	-0-			1
02	872	N	872	-0-	-0-	-0-	99	1	773	3	N	-0-			1
03	888	N	888	-0-	-0-	-0-	71	1	817	3	N	-0-			1
04	852	N	852	-0-	-0-	-0-	66	1	786	3	N	-0-			1
*05	2269	N	2269	-0-	-0-	-0-	103	1	2166	3	N	-0-			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 188 WELL #: 14 RRCID -> 204494 COMPL. DATE 05/12/2003 TOTAL DEPTH 8750 PERF. 5714 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	138	67	1			151
01	0	N	-0-	-0-	-0-	-0-					N	106	164	1			93
02	0	N	-0-	-0-	-0-	-0-					N	116	118	1			91
03	0	N	-0-	-0-	-0-	-0-					N	146	66	1			171
04	0	N	-0-	-0-	-0-	-0-					N	81	127	1			125
05	0	N	-0-	-0-	-0-	-0-					N	81	56	1			150

DUKE WILSON 187 WELL #: 11 RRCID -> 204495 COMPL. DATE 05/24/2003 TOTAL DEPTH 8650 PERF. 5738 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1982	N	1982	-0-	-0-	-0-	160	1	1822	3	N	-0-					-0-
01	2013	N	2013	-0-	-0-	-0-	267	1	1746	3	N	-0-					-0-
02	1827	N	1790	-0-	-37	-0-	203	1	1587	3	N	-0-					-0-
03	1953	N	1900	-0-	-53	-0-	152	1	1748	3	N	-0-					-0-
04	1890	N	1823	-0-	-67	-0-	142	1	1681	3	N	-0-					-0-
*05	3100	N	4941	-0-	1841	1841	225	1	4716	3	N	-0-					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204499 COMPL. DATE 04/30/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	48	1	543	3	N	-0-					1
01	673	N	673	-0-	-0-	-0-	89	1	584	3	N	-0-					1
02	634	N	634	-0-	-0-	-0-	72	1	562	3	N	-0-					1
03	592	N	592	-0-	-0-	-0-	47	1	545	3	N	-0-					1
04	660	N	437	-0-	-223	-0-	34	1	401	3	N	2	1	1			2
							2	9									
*05	1012	N	1012	-0-	-0-	-0-	46	1	965	3	N	1	1	1			2
							1	9									

DUKE WILSON 187 WELL #: 14 RRCID -> 204501 COMPL. DATE 05/30/2003 TOTAL DEPTH 8760 PERF. 5653 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	7	4	1			10
01	0	N	-0-	-0-	-0-	-0-					N	5	8	1			7
02	0	N	-0-	-0-	-0-	-0-					N	6	6	1			7
03	0	N	-0-	-0-	-0-	-0-					N	7	3	1			11
04	0	N	-0-	-0-	-0-	-0-					N	3	6	1			8
05	0	N	-0-	-0-	-0-	-0-					N	5	3	1			10

WILSON, DUKE 174 WELL #: 4 RRCID -> 204543 COMPL. DATE 06/09/2003 TOTAL DEPTH 8874 PERF. 5628 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	120	1	286	3	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	140	1	291	3	N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	124	1	270	3	N	-0-					-0-
03	416	N	416	-0-	-0-	-0-	121	1	295	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	117	1	295	3	N	-0-					-0-
*05	943	N	943	-0-	-0-	-0-	134	1	809	3	N	-0-					-0-

WILSON, DUKE WELL #: 4012 RRCID -> 204550 COMPL. DATE 06/16/2003 TOTAL DEPTH 8550 PERF. 5356 - 8095

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	939	N	939	-0-	-0-	-0-	76	1	863	3	N	-0-					1
01	1007	N	1007	-0-	-0-	-0-	134	1	873	3	N	-0-					1
02	921	N	921	-0-	-0-	-0-	105	1	816	3	N	-0-					1
03	930	N	902	-0-	-28	-0-	72	1	830	3	N	-0-					1
04	960	N	789	-0-	-171	-0-	61	1	728	3	N	-0-					1
*05	2151	N	2151	-0-	-0-	-0-	98	1	2052	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 186 WELL #: 5 RRCID -> 204554 COMPL. DATE 06/05/2003 TOTAL DEPTH 8550 PERF. 8172 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1241	N	1241	-0-	-0-	-0-	100	1	1141	3	N	-0-					1
01	1468	N	1468	-0-	-0-	-0-	195	1	1273	3	N	-0-					1
02	1356	N	1356	-0-	-0-	-0-	154	1	1202	3	N	-0-					1
03	1178	N	1108	-0-	-70	-0-	88	1	1020	3	N	-0-					1
04	1140	N	1127	-0-	-13	-0-	88	1	1039	3	N	-0-					1
*05	2700	N	2700	-0-	-0-	-0-	123	1	2577	3	N	-0-					1

WILSON, DUKE 187 WELL #: 10 RRCID -> 204683 COMPL. DATE 06/30/2003 TOTAL DEPTH 8750 PERF. 5699 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	124	1	262	3	N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	142	1	266	3	N	-0-					-0-
02	377	N	372	-0-	-5	-0-	126	1	246	3	N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	124	1	265	3	N	-0-					-0-
04	390	N	380	-0-	-10	-0-	120	1	260	3	N	-0-					-0-
*05	843	N	843	-0-	-0-	-0-	135	1	708	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 13 RRCID -> 204686 COMPL. DATE 07/21/2003 TOTAL DEPTH 8650 PERF. 5532 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1029	N	1029	-0-	-0-	-0-	83	1	946	3	N	-0-					-0-
01	1115	N	1115	-0-	-0-	-0-	148	1	967	3	N	-0-					-0-
02	1013	N	1013	-0-	-0-	-0-	115	1	898	3	N	-0-					-0-
03	1051	N	1051	-0-	-0-	-0-	84	1	967	3	N	-0-					-0-
04	1080	N	948	-0-	-132	-0-	74	1	874	3	N	-0-					-0-
*05	1986	N	1986	-0-	-0-	-0-	91	1	1895	3	N	-0-					-0-

WILSON, DUKE 186 WELL #: 6X RRCID -> 204687 COMPL. DATE 08/15/2003 TOTAL DEPTH 8757 PERF. 5467 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	79	1	894	3	N	-0-					-0-
01	1128	N	1128	-0-	-0-	-0-	150	1	978	3	N	-0-					-0-
02	1012	N	1012	-0-	-0-	-0-	115	1	897	3	N	-0-					-0-
03	1016	N	1016	-0-	-0-	-0-	81	1	935	3	N	-0-					-0-
04	990	N	974	-0-	-16	-0-	76	1	898	3	N	-0-					-0-
*05	2555	N	2555	-0-	-0-	-0-	116	1	2428	3	N	10	1	1			9
							11	9									

DUKE WILSON WELL #: 2110 RRCID -> 204688 COMPL. DATE 08/20/2003 TOTAL DEPTH 8500 PERF. 5379 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1074	N	1074	-0-	-0-	-0-	87	1	987	3	N	-0-					-0-
01	1041	N	1041	-0-	-0-	-0-	138	1	903	3	N	-0-					-0-
02	893	N	893	-0-	-0-	-0-	101	1	792	3	N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	70	1	812	3	N	-0-					-0-
04	840	N	797	-0-	-43	-0-	62	1	735	3	N	-0-					-0-
*05	2059	N	2059	-0-	-0-	-0-	94	1	1965	3	N	-0-					-0-

WILSON, DUKE WELL #: 4013 RRCID -> 204689 COMPL. DATE 08/25/2003 TOTAL DEPTH 8650 PERF. 8087 - 8104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1236	N	1236	-0-	-0-	-0-	87	1	161	2	N	-0-					-0-
							988	3									
01	1136	N	1136	-0-	-0-	-0-	142	1	65	2	N	-0-					-0-
							929	3									
02	975	N	975	-0-	-0-	-0-	111	1	1	2	N	-0-					-0-
							863	3									
03	1209	N	690	-0-	-519	-0-	55	1	635	3	N	-0-					-0-
04	1110	N	968	-0-	-142	-0-	75	1	893	3	N	-0-					-0-
*05	2820	N	2820	-0-	-0-	-0-	129	1	2691	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON WELL #: 1738 RRCID -> 204690 COMPL. DATE 08/08/2003 TOTAL DEPTH 8700 PERF. 5651 - 8574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1538	N	1538	-0-	-0-	-0-	124	1	1411	3	N	3	3	1			6
							3	9									
01	1338	N	1338	-0-	-0-	-0-	178	1	1160	3	N	-0-	3	1			3
02	986	N	926	-0-	-60	-0-	105	1	820	3	N	1	1	1			3
							1	9									
03	1426	N	963	-0-	-463	-0-	77	1	886	3	N	-0-					3
04	1290	N	498	-0-	-792	-0-	39	1	459	3	N	-0-					3
*05	1674	N	1674	-0-	-0-	-0-	76	1	1598	3	N	-0-					3

DUKE WILSON 188 WELL #: 13 RRCID -> 204757 COMPL. DATE 12/17/2003 TOTAL DEPTH 8810 PERF. 5654 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					2
01	931	N	931	-0-	-0-	-0-	124	1	807	3	N	-0-					2
02	538	N	538	-0-	-0-	-0-	61	1	477	3	N	-0-					2
03	870	N	870	-0-	-0-	-0-	69	1	801	3	N	-0-					2
04	900	N	572	-0-	-328	-0-	44	1	528	3	N	-0-					2
*05	1115	N	1115	-0-	-0-	-0-	51	1	1064	3	N	-0-					2

WILSON, DUKE WELL #: 1739 RRCID -> 204761 COMPL. DATE 12/20/2003 TOTAL DEPTH 8772 PERF. 5698 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	42	1	484	3	N	-0-					1
01	511	N	511	-0-	-0-	-0-	68	1	443	3	N	-0-					1
02	464	N	122	-0-	-342	-0-	14	1	108	3	N	-0-					1
03	740	N	740	-0-	-0-	-0-	59	1	681	3	N	-0-					1
04	576	N	576	-0-	-0-	-0-	45	1	531	3	N	-0-					1
*05	1450	N	1450	-0-	-0-	-0-	66	1	1384	3	N	-0-					1

DUKE WILSSON 189 WELL #: 11 RRCID -> 204763 COMPL. DATE 01/05/2004 TOTAL DEPTH 8800 PERF. 5722 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1103	N	1103	-0-	-0-	-0-	89	1	1014	3	N	-0-					-0-
01	1289	N	1289	-0-	-0-	-0-	171	1	1118	3	N	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	128	1	1001	3	N	-0-					-0-
03	1192	N	1192	-0-	-0-	-0-	95	1	1097	3	N	-0-					-0-
04	1260	N	1086	-0-	-174	-0-	84	1	1002	3	N	-0-					-0-
*05	2061	N	2061	-0-	-0-	-0-	94	1	1967	3	N	-0-					-0-

DUKE WILSON 189 WELL #: 12 RRCID -> 204833 COMPL. DATE 01/21/2004 TOTAL DEPTH 8811 PERF. 5696 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	29	1	331	3	N	-0-					-0-
01	387	N	387	-0-	-0-	-0-	51	1	336	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
03	372	N	365	-0-	-7	-0-	29	1	336	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	27	1	326	3	N	-0-					-0-
*05	942	N	942	-0-	-0-	-0-	43	1	899	3	N	-0-					-0-

WILSON, DUKE 187 WELL #: 12 RRCID -> 204835 COMPL. DATE 01/21/2004 TOTAL DEPTH 8773 PERF. 5656 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1693	N	1693	-0-	-0-	-0-	137	1	1556	3	N	-0-					1
01	1610	N	1610	-0-	-0-	-0-	214	1	1396	3	N	-0-					1
02	1856	N	1687	-0-	-169	-0-	192	1	1495	3	N	-0-					1
03	1705	N	1597	-0-	-108	-0-	127	1	1470	3	N	-0-					1
04	1560	N	1437	-0-	-123	-0-	112	1	1325	3	N	-0-					1
*05	3022	N	3022	-0-	-0-	-0-	138	1	2884	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1726 RRCID -> 204839 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 1533 RRCID -> 204845 COMPL. DATE 03/17/2004 TOTAL DEPTH 7300 PERF. 5059 - 5908

12	495	N	495	-0-	-0-	-0-	40	1	455	3	N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	69	1	452	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	54	1	422	3	N	-0-					-0-
03	496	N	479	-0-	-17	-0-	38	1	441	3	N	-0-					-0-
04	510	N	460	-0-	-50	-0-	36	1	424	3	N	-0-					-0-
*05	1228	N	1228	-0-	-0-	-0-	56	1	1172	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 14S RRCID -> 204847 COMPL. DATE 01/26/2003 TOTAL DEPTH 5450 PERF. 4756 - 5186

12	100	N	100	-0-	-0-	-0-	65	1	35	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	75	1	42	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	59	1	29	3	N	-0-					-0-
03	93	N	72	-0-	-21	-0-	72	1			N	-0-					-0-
04	120	N	62	-0-	-58	-0-	26	1	36	3	N	-0-					-0-
05	93	N	44	-0-	-49	-0-	44	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 16S RRCID -> 204848 COMPL. DATE 01/13/2003 TOTAL DEPTH 5502 PERF. 5200 - 5290

12	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
02	493	N	451	-0-	-42	-0-	451	3			N	-0-					-0-
03	467	N	467	-0-	-0-	-0-	467	3			N	-0-					-0-
04	510	N	428	-0-	-82	-0-	428	3			N	-0-					-0-
*05	588	N	588	-0-	-0-	-0-	588	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 13S RRCID -> 204849 COMPL. DATE 01/28/2003 TOTAL DEPTH 5566 PERF. 5198 - 5212

12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 14S RRCID -> 204850 COMPL. DATE 02/14/2003 TOTAL DEPTH 5502 PERF. 4302 - 5226

12	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
01	624	N	624	-0-	-0-	-0-	624	3			N	-0-					-0-
02	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-
03	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
04	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
*05	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 16S RRCID -> 204851 COMPL. DATE 02/14/2003 TOTAL DEPTH 6006 PERF. 4650 - 5084

12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
04	90	N	64	-0-	-26	-0-	64	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 106 WELL #: 15S RRCID -> 204852 COMPL. DATE 02/19/2003 TOTAL DEPTH 5500 PERF. 5166 - 5262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
03	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
04	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
*05	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-

CANYON RANCH 115 WELL #: 16S RRCID -> 204854 COMPL. DATE 02/04/2003 TOTAL DEPTH 5550 PERF. 5130 - 5218

12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
04	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

CANYON RANCH WELL #: 401E RRCID -> 204858 COMPL. DATE 04/11/2003 TOTAL DEPTH 7320 PERF. 6782 - 7012

12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
02	348	N	312	-0-	-36	-0-	312	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	330	N	323	-0-	-7	-0-	323	3			N	-0-					-0-
*05	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-

CANYON RANCH WELL #: 1132E RRCID -> 204859 COMPL. DATE 05/25/2003 TOTAL DEPTH 7272 PERF. 4614 - 5486

12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
03	15	N	10	-0-	-5	-0-	10	3			N	-0-					-0-
04	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-

CANYON RANCH WELL #: 1135E RRCID -> 204860 COMPL. DATE 07/13/2003 TOTAL DEPTH 6674 PERF. 6158 - 6260

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

CANYON RANCH 106 WELL #: 10S RRCID -> 204864 COMPL. DATE 07/20/2003 TOTAL DEPTH 5415 PERF. 5102 - 5194

12	464	N	464	-0-	-0-	-0-	209	1	255	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	199	1	228	3	N	-0-					-0-
02	255	N	255	-0-	-0-	-0-	26	1	229	3	N	-0-					-0-
03	370	N	370	-0-	-0-	-0-	133	1	237	3	N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	269	N	269	-0-	-0-	-0-	24	1	245	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 18S RRCID -> 204865 COMPL. DATE 07/25/2003 TOTAL DEPTH 5359 PERF. 4670 - 5110

12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	377	N	121	-0-	-256	-0-	121	3			N	-0-					-0-
03	434	N	109	-0-	-325	-0-	109	3			N	-0-					-0-
04	210	N	166	-0-	-44	-0-	166	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204869 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 6380 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	49	1	416	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	51	1	403	3	N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	47	1	379	3	N	-0-					-0-
03	372	N	329	-0-	-43	-0-	35	1	294	3	N	-0-					-0-
04	360	N	270	-0-	-90	-0-	30	1	240	3	N	-0-					-0-
05	372	N	282	-0-	-90	-0-	31	1	251	3	N	-0-					-0-

CANYON RANCH 104 WELL #: 13S RRCID -> 204873 COMPL. DATE 07/31/2003 TOTAL DEPTH 5420 PERF. 4646 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	69	1	30	3	N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	13	1	19	3	N	-0-					-0-
02	116	N	32	-0-	-84	-0-	32	3			N	-0-					-0-
03	93	N	32	-0-	-61	-0-	32	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-

CANYON RANCH 104 WELL #: 12S RRCID -> 204874 COMPL. DATE 08/16/2003 TOTAL DEPTH 5400 PERF. 4830 - 5172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 924S RRCID -> 204875 COMPL. DATE 08/14/2003 TOTAL DEPTH 5400 PERF. 4562 - 4682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 11S RRCID -> 204884 COMPL. DATE 08/10/2003 TOTAL DEPTH 5350 PERF. 4686 - 5108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9315S RRCID -> 204886 COMPL. DATE 08/06/2003 TOTAL DEPTH 5471 PERF. 4280 - 5183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
05	62	N	21	-0-	-41	-0-	21	3			N	-0-					-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204902 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					1
01	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					1
02	406	N	114	-0-	-292	-0-	13	1	101	3	N	-0-					1
03	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					1
04	221	N	221	-0-	-0-	-0-	17	1	204	3	N	-0-					1
*05	734	N	734	-0-	-0-	-0-	33	1	701	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 172 WELL #: 11 RRCID -> 204983 COMPL. DATE 03/07/2004 TOTAL DEPTH 8882 PERF. 5928 - 7748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	28	1	319	3	N	-0-					1
01	368	N	368	-0-	-0-	-0-	49	1	319	3	N	-0-					1
02	331	N	331	-0-	-0-	-0-	38	1	293	3	N	-0-					1
03	343	N	343	-0-	-0-	-0-	27	1	316	3	N	-0-					1
04	360	N	330	-0-	-30	-0-	26	1	304	3	N	-0-					1
*05	885	N	885	-0-	-0-	-0-	40	1	845	3	N	-0-					1

CANYON RANCH 115 WELL #: 15S RRCID -> 205021 COMPL. DATE 08/13/2003 TOTAL DEPTH 5519 PERF. 4461 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

CANYON RANCH WELL #: 2139E RRCID -> 205022 COMPL. DATE 09/14/2006 TOTAL DEPTH 5311 PERF. 4810 - 5168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	95	1	194	3	N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	95	1	230	3	N	-0-					-0-
02	261	N	185	-0-	-76	-0-	89	1	96	3	N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	95	1	211	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	92	1	210	3	N	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	95	1	221	3	N	-0-					-0-

CANYON RANCH WELL #: 2145E RRCID -> 205025 COMPL. DATE 09/12/2003 TOTAL DEPTH 5265 PERF. 4822 - 4844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2124E RRCID -> 205028 COMPL. DATE 09/10/2003 TOTAL DEPTH 5200 PERF. 5024 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1069S RRCID -> 205029 COMPL. DATE 11/10/2003 TOTAL DEPTH 5555 PERF. 4726 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 12S RRCID -> 205030 COMPL. DATE 11/21/2003 TOTAL DEPTH 5450 PERF. 4678 - 5150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 14S RRCID -> 205042 COMPL. DATE 11/01/2003 TOTAL DEPTH 5500 PERF. 4836 - 5190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH 53 WELL #: 8 RRCID -> 205046 COMPL. DATE 08/09/2003 TOTAL DEPTH 8900 PERF. 6822 - 7770

12	399	N	399	-0-	-0-	-0-	15	1	384	3	N	-0-					1
01	448	N	448	-0-	-0-	-0-	17	1	431	3	N	-0-					1
02	437	N	437	-0-	-0-	-0-	17	1	420	3	N	-0-					1
03	461	N	461	-0-	-0-	-0-	18	1	443	3	N	-0-					1
04	446	N	446	-0-	-0-	-0-	18	1	428	3	N	-0-					1
05	465	N	451	-0-	-14	-0-	18	1	433	3	N	-0-					1

HUDSPETH H WELL #: 8 RRCID -> 205049 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

12	611	N	611	-0-	-0-	-0-	23	1	588	3	N	-0-					2
01	620	N	620	-0-	-0-	-0-	24	1	596	3	N	-0-					2
02	609	N	581	-0-	-28	-0-	22	1	559	3	N	-0-					2
03	620	N	613	-0-	-7	-0-	24	1	589	3	N	-0-					2
04	605	N	605	-0-	-0-	-0-	24	1	581	3	N	-0-					2
*05	634	N	634	-0-	-0-	-0-	26	1	608	3	N	-0-					2

HUNT 24 WELL #: 3 RRCID -> 205051 COMPL. DATE 08/30/2003 TOTAL DEPTH 9450 PERF. 8636 - 9162

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		82	-0-	82	82	82	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	82					Y	-0-					-0-

MAYER WELL #: 604 RRCID -> 205052 COMPL. DATE 10/16/2003 TOTAL DEPTH 8550 PERF. 6988 - 8176

12	981	N	981	-0-	-0-	-0-	81	1	900	3	N	-0-					1
01	978	N	978	-0-	-0-	-0-	79	1	899	3	N	-0-					1
02	957	N	902	-0-	-55	-0-	74	1	827	3	N	1	1	1			1
							1	9									
03	992	N	980	-0-	-12	-0-	88	1	892	3	N	-0-					1
04	960	N	849	-0-	-111	-0-	74	1	775	3	N	-0-					1
05	961	N	827	-0-	-134	-0-	71	1	756	3	N	-0-					1

REED 101 WELL #: 20 RRCID -> 205053 COMPL. DATE 06/30/2003 TOTAL DEPTH 6352 PERF. 4860 - 6072

12	789	N	789	-0-	-0-	-0-	132	1	656	3	Y	1					3
							1	9									
01	564	N	564	-0-	-0-	-0-	71	1	491	3	Y	2	4	1			1
							2	9									
02	928	N	685	-0-	-243	-0-	93	1	592	3	Y	-0-	1	1			-0-
03	775	N	623	-0-	-152	-0-	623	1			Y	-0-					-0-
04	563	N	563	-0-	-0-	-0-	2	1	561	3	Y	-0-					-0-
*05	1090	N	1090	-0-	-0-	-0-	614	1	476	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 24 RRCID -> 205084 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	101	1	129	3	N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	20	1	128	3	N	-0-					-0-
02	203	N	122	-0-	-81	-0-	122	3			N	-0-					-0-
03	217	N	126	-0-	-91	-0-	126	3			N	-0-					-0-
04	150	N	122	-0-	-28	-0-	122	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MAYER 15 WELL #: 8 RRCID -> 205087 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

12	68	N	68	-0-	-0-	-0-	9	1	59	3	Y	-0-					-0-
01	90	N	90	-0-	-0-	-0-	12	1	78	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	7	1	64	3	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	9	1	76	3	Y	-0-					-0-
05	93	N	64	-0-	-29	-0-	6	1	58	3	Y	-0-					-0-

MAYER 37 WELL #: 6 RRCID -> 205097 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

12	575	N	575	-0-	-0-	-0-	79	1	496	3	Y	-0-					11
01	332	N	332	-0-	-0-	-0-	44	1	288	3	Y	-0-					11
02	522	N	245	-0-	-277	-0-	18	1	227	3	Y	-0-					11
03	589	N	114	-0-	-475	-0-	12	1	101	3	Y	1					12
							1	9									
04	330	N	149	-0-	-181	-0-	15	1	134	3	Y	-0-	11	1			1
*05	560	N	560	-0-	-0-	-0-	54	1	506	3	Y	-0-					1

MAYER 37 WELL #: 7 RRCID -> 205099 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

12	306	N	306	-0-	-0-	-0-	206	1	100	3	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	204	1	91	3	Y	-0-					-0-
02	290	N	274	-0-	-16	-0-	185	1	89	3	Y	-0-					-0-
03	310	N	290	-0-	-20	-0-	201	1	89	3	Y	-0-					-0-
04	300	N	287	-0-	-13	-0-	195	1	92	3	Y	-0-					-0-
*05	314	N	314	-0-	-0-	-0-	202	1	112	3	Y	-0-					-0-

MAYER 37 WELL #: 9 RRCID -> 205102 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

12	211	N	211	-0-	-0-	-0-	29	1	182	3	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	27	1	174	3	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	14	1	177	3	Y	-0-					-0-
03	217	N	177	-0-	-40	-0-	18	1	159	3	Y	-0-					-0-
04	208	N	208	-0-	-0-	-0-	21	1	187	3	Y	-0-					-0-
05	217	N	209	-0-	-8	-0-	20	1	189	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205132 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

12	2097	N	2097	-0-	-0-	-0-	80	1	2017	3	N	-0-					1
01	2081	N	2081	-0-	-0-	-0-	80	1	2000	3	N	1	1	1			1
							1	9									
02	1972	N	1963	-0-	-9	-0-	76	1	1886	3	N	1	1	1			1
							1	9									
03	2108	N	2066	-0-	-42	-0-	82	1	1982	3	N	2	1	1			2
							2	9									
04	2023	N	2023	-0-	-0-	-0-	81	1	1942	3	N	-0-	1	1			1
05	2108	N	2103	-0-	-5	-0-	85	1	2017	3	N	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 9 RRCID -> 205136 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-		-0-	-0-	51	1	631	3	N	4	4	1			6
								4	9									
01	680	N	680	-0-		-0-	-0-	51	1	627	3	N	2	5	1			3
								2	9									
02	638	N	632	-0-		-6	-0-	51	1	578	3	N	3	3	1			3
								3	9									
03	682	N	671	-0-		-11	-0-	47	1	622	3	N	2	2	1			3
								2	9									
04	660	N	647	-0-		-13	-0-	48	1	596	3	N	3	4	1			2
								3	9									
*05	1417	N	1417	-0-		-0-	-0-	85	1	2	2	N	2	2	1			2
								1328	3	2	9							

GLASSCOCK, LILLIAN BELL WELL #: 3207 RRCID -> 205191 COMPL. DATE 07/12/2003 TOTAL DEPTH 8624 PERF. 7114 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-		-0-	-0-	27	1	311	3	Y	6					12
								7	9									
01	357	N	357	-0-		-0-	-0-	29	1	322	3	Y	5	10	1			7
								6	9									
02	348	N	319	-0-		-29	-0-	26	1	284	3	Y	8	11	1			4
								9	9									
03	341	N	336	-0-		-5	-0-	27	1	302	3	Y	6					10
								7	9									
04	360	N	333	-0-		-27	-0-	26	1	305	3	Y	2	10	1			2
								2	9									
*05	348	N	348	-0-		-0-	-0-	27	1	319	3	Y	2					4
								2	9									

WILSON, DUKE 171 WELL #: 15 RRCID -> 205270 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
01	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
02	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
03	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
04	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-
05	PRTL PLG		-0-	-0-		-0-	-0-					N	-0-					-0-

CAUTHORN 86 WELL #: 6 RRCID -> 205272 COMPL. DATE 03/27/2004 TOTAL DEPTH 6618 PERF. 4524 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-		-0-	-0-	121	1	365	3	Y	-0-					-0-
01	437	N	437	-0-		-0-	-0-	147	1	290	3	Y	-0-					-0-
02	538	N	538	-0-		-0-	-0-	175	1	363	3	Y	-0-					-0-
03	571	N	571	-0-		-0-	-0-	179	1	392	3	Y	-0-					-0-
04	603	N	603	-0-		-0-	-0-	177	1	426	3	Y	-0-					-0-
*05	626	N	626	-0-		-0-	-0-	190	1	436	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 11 RRCID -> 205276 COMPL. DATE 02/15/2004 TOTAL DEPTH 8324 PERF. 6170 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-		-0-	-0-	62	1	608	3	Y	1					2
								1	9									
01	668	N	668	-0-		-0-	-0-	63	1	605	3	Y	-0-					2
02	638	N	620	-0-		-18	-0-	59	1	561	3	Y	-0-					2
03	682	N	626	-0-		-56	-0-	69	1	557	3	Y	-0-					2
04	660	N	636	-0-		-24	-0-	67	1	569	3	Y	-0-	1	1			1
05	651	N	651	-0-		-0-	-0-	69	1	582	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 6 RRCID -> 205279 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	24	1	239	3	Y	-0-			1
01	279	N	279	-0-	-0-	-0-	26	1	253	3	Y	-0-			1
02	263	N	263	-0-	-0-	-0-	25	1	238	3	Y	-0-			1
03	248	N	163	-0-	-85	-0-	18	1	145	3	Y	-0-			1
04	270	N	258	-0-	-12	-0-	27	1	231	3	Y	-0-			1
05	279	N	256	-0-	-23	-0-	27	1	229	3	Y	-0-			1

THOMSON "B" WELL #: 1 RRCID -> 205283 COMPL. DATE 02/21/2004 TOTAL DEPTH 6124 PERF. 5292 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	466	N	466	-0-	-0-	-0-	466	3			N	-0-			-0-
01	371	N	371	-0-	-0-	-0-	371	3			N	-0-			-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-			-0-
03	826	N	826	-0-	-0-	-0-	826	3			N	-0-			-0-
04	769	N	769	-0-	-0-	-0-	769	3			N	-0-			-0-
05	868	N	790	-0-	-78	-0-	790	3			N	-0-			-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205296 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	27	1	304	3	N	-0-			-0-
01	365	N	365	-0-	-0-	-0-	48	1	317	3	N	-0-			-0-
02	327	N	327	-0-	-0-	-0-	37	1	290	3	N	-0-			-0-
03	341	N	337	-0-	-4	-0-	27	1	310	3	N	-0-			-0-
04	360	N	319	-0-	-41	-0-	25	1	294	3	N	-0-			-0-
*05	832	N	832	-0-	-0-	-0-	38	1	794	3	N	-0-			-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205302 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SIMMONS RANCH WELL #: 52 RRCID -> 205387 COMPL. DATE 12/07/2006 TOTAL DEPTH 8380 PERF. 6864 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-			-0-

SHURLEY WELL #: 99 RRCID -> 205388 COMPL. DATE 09/11/2003 TOTAL DEPTH 6300 PERF. 5142 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-			-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-			-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-			-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-			-0-
04	144	N	144	-0-	-0-	-0-	144	3			N	-0-			-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205390 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	10	1	259	3	N	1	1	1			1
							1	9									
01	269	N	269	-0-	-0-	-0-	10	1	259	3	N	-0-					1
02	261	N	250	-0-	-11	-0-	10	1	240	3	N	-0-					1
03	279	N	269	-0-	-10	-0-	11	1	258	3	N	-0-					1
04	270	N	255	-0-	-15	-0-	10	1	245	3	N	-0-					1
05	279	N	262	-0-	-17	-0-	11	1	251	3	N	-0-					1

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205391 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	24	1	200	3	N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	25	1	193	3	N	-0-					-0-
02	203	N	202	-0-	-1	-0-	22	1	180	3	N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-					-0-
04	210	N	207	-0-	-3	-0-	23	1	184	3	N	-0-					-0-
05	217	N	216	-0-	-1	-0-	24	1	192	3	N	-0-					-0-

MAYER 20 WELL #: 4 RRCID -> 205403 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	26	1	368	2	Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	30	1	365	2	Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	3	1	414	2	Y	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	2			Y	-0-					-0-
04	390	N	306	-0-	-84	-0-	306	2			Y	-0-					-0-
05	434	N	326	-0-	-108	-0-	326	2			Y	-0-					-0-

MAYER 20 WELL #: 5 RRCID -> 205405 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	36	1	514	2	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	37	1	454	2	Y	-0-					-0-
02	493	N	466	-0-	-27	-0-	4	1	461	2	Y	1					1
							1	9									
03	558	N	423	-0-	-135	-0-	423	2			Y	-0-					1
04	480	N	355	-0-	-125	-0-	355	2			Y	-0-					1
05	496	N	380	-0-	-116	-0-	380	2			Y	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 602 RRCID -> 205409 COMPL. DATE 01/27/2004 TOTAL DEPTH 8050 PERF. 6527 - 7223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	19	1	484	3	N	-0-					2
01	493	N	493	-0-	-0-	-0-	19	1	474	3	N	-0-					2
02	484	N	484	-0-	-0-	-0-	19	1	465	3	N	-0-					2
03	502	N	502	-0-	-0-	-0-	20	1	481	3	N	1	1	1			2
							1	9									
04	502	N	502	-0-	-0-	-0-	20	1	481	3	N	1	1	1			2
							1	9									
05	527	N	517	-0-	-10	-0-	21	1	496	3	N	-0-					2

MAYER 20 WELL #: 3 RRCID -> 205467 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	15	1	217	2	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	17	1	214	2	Y	-0-					-0-
02	232	N	228	-0-	-4	-0-	2	1	226	2	Y	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	2			Y	-0-					-0-
04	210	N	199	-0-	-11	-0-	199	2			Y	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, BOBBIE H. WELL #: 9 RRCID -> 205479 COMPL. DATE 12/20/2003 TOTAL DEPTH 8560 PERF. 6224 - 7384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	24	1	198	3	N	-0-			-0-
01	214	N	214	-0-	-0-	-0-	24	1	190	3	N	-0-			-0-
02	203	N	201	-0-	-2	-0-	22	1	179	3	N	-0-			-0-
03	217	N	217	-0-	-0-	-0-	23	1	194	3	N	-0-			-0-
04	210	N	206	-0-	-4	-0-	23	1	183	3	N	-0-			-0-
05	217	N	214	-0-	-3	-0-	24	1	190	3	N	-0-			-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205485 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-			-0-
01	61	N	61	-0-	-0-	-0-	8	1	53	3	N	-0-			-0-
02	58	N	56	-0-	-2	-0-	6	1	50	3	N	-0-			-0-
03	62	N	56	-0-	-6	-0-	4	1	52	3	N	-0-			-0-
04	60	N	55	-0-	-5	-0-	4	1	51	3	N	-0-			-0-
*05	146	N	146	-0-	-0-	-0-	7	1	139	3	N	-0-			-0-

WILSON, DUKE WELL #: 1713 RRCID -> 205486 COMPL. DATE 02/13/2004 TOTAL DEPTH 8650 PERF. 5686 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

CUSENBARY 60 WELL #: 4 RRCID -> 205522 COMPL. DATE 10/26/2003 TOTAL DEPTH 5800 PERF. 5256 - 5304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	41	3			Y	-0-			1
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-			1
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-			1
03	40	N	40	-0-	-0-	-0-	40	3			Y	-0-			1
04	40	N	40	-0-	-0-	-0-	40	3			Y	-0-			1
*05	49	N	49	-0-	-0-	-0-	49	3			Y	-0-			1

CUSENBARY 60 WELL #: 5 RRCID -> 205523 COMPL. DATE 01/21/2004 TOTAL DEPTH 5950 PERF. 4550 - 5412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			Y	-0-			1
01	142	N	142	-0-	-0-	-0-	142	3			Y	-0-			1
02	131	N	131	-0-	-0-	-0-	131	3			Y	-0-			1
03	155	N	9	-0-	-146	-0-	9	3			Y	-0-			1
04	166	N	166	-0-	-0-	-0-	166	3			Y	-0-			1
05	155	N	139	-0-	-16	-0-	139	3			Y	-0-			1

RICHARDSON 139 WELL #: 9 RRCID -> 205524 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-			-0-
01	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-			-0-
02	145	N	52	-0-	-93	-0-	14	1	38	3	Y	-0-			-0-
03	93	N	47	-0-	-46	-0-	37	1	10	3	Y	-0-			-0-
04	90	N	8	-0-	-82	-0-	1	1	7	3	Y	-0-			-0-
05	62	N	24	-0-	-38	-0-	20	1	4	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 10 RRCID -> 205526 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					1
01	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					1
02	71	N	71	-0-	-0-	-0-	6	1	64	3	Y	1					2
							1	9									
03	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-	1	1			1
04	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					1
*05	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					1

CUSENBARY 60A WELL #: 5 RRCID -> 205540 COMPL. DATE 12/31/2003 TOTAL DEPTH 5500 PERF. 5067 - 5130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					4
01	T. A.		106	-0-	106	106	106	3			Y	-0-					4
02	T. A.		24	-0-	24	130	24	3			Y	-0-					4
03	T. A.		227	-0-	227	357	227	3			Y	-0-					4
04	T. A.		180	-0-	180	537	180	3			Y	-0-					4
05	T. A.		15	-0-	15	552	15	3			Y	-0-					4

GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205549 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	2	3	69	9	Y	63	14	1			49
02	116	N	22	-0-	-94	-0-	1	1	7	3	Y	13	46	1			16
							14	9									
03	31	N	24	-0-	-7	-0-	1	1	6	3	Y	15					31
							17	9									
04	60	N	10	-0-	-50	-0-	6	3	4	9	Y	4	29	1			6
05	31	N	8	-0-	-23	-0-	5	3	3	9	Y	3					9

CUSENBARY 60A WELL #: 4 RRCID -> 205711 COMPL. DATE 12/29/2003 TOTAL DEPTH 5500 PERF. 4653 - 4984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					3
01	T. A.		94	-0-	94	94	94	3			Y	-0-					3
02	T. A.		199	-0-	199	293	199	3			Y	-0-					3
03	T. A.		-0-	-0-	-0-	293					Y	-0-					3
04	T. A.		179	-0-	179	472	179	3			Y	-0-					3
05	T. A.		245	-0-	245	717	245	3			Y	-0-					3

CUSENBARY 60 WELL #: 6 RRCID -> 205715 COMPL. DATE 01/09/2004 TOTAL DEPTH 5996 PERF. 4912 - 5306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					4
01	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					4
02	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					4
03	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					4
04	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					4
*05	514	N	514	-0-	-0-	-0-	514	3			Y	-0-					4

RICHARDSON 139 WELL #: 6 RRCID -> 205719 COMPL. DATE 02/29/2004 TOTAL DEPTH 8350 PERF. 6117 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	52	1	569	3	Y	-0-					1
01	761	N	761	-0-	-0-	-0-	72	1	689	3	Y	-0-					1
02	779	N	779	-0-	-0-	-0-	75	1	704	3	Y	-0-					1
03	721	N	721	-0-	-0-	-0-	65	1	656	3	Y	-0-					1
04	764	N	764	-0-	-0-	-0-	75	1	689	3	Y	-0-					1
05	837	N	633	-0-	-204	-0-	61	1	572	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 5 RRCID -> 205724 COMPL. DATE 03/05/2004 TOTAL DEPTH 6000 PERF. 5126 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	60	1	348	3	N	-0-					4
01	548	N	548	-0-	-0-	-0-	66	1	481	3	N	1	2	1			3
							1	9									
02	541	N	541	-0-	-0-	-0-	45	1	495	3	N	1	2	1			2
							1	9									
03	643	N	643	-0-	-0-	-0-	65	1	578	3	N	-0-					2
04	654	N	654	-0-	-0-	-0-	50	1	604	3	N	-0-					2
05	589	N	581	-0-	-8	-0-	44	1	537	3	N	-0-	1	1			1

TOM MITCHELL 2 WELL #: 2 RRCID -> 205726 COMPL. DATE 11/22/2003 TOTAL DEPTH 8662 PERF. 7092 - 7362

12	78	N	78	-0-	-0-	-0-	6	1	72	3	N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	6	1	70	3	N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
03	70	N	70	-0-	-0-	-0-	6	1	64	3	N	-0-					-0-
04	60	N	19	-0-	-41	-0-	3	1	16	3	N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

MITCHELL, TOM 4 WELL #: 2 RRCID -> 205728 COMPL. DATE 11/26/2003 TOTAL DEPTH 8627 PERF. 7203 - 7524

12	129	N	129	-0-	-0-	-0-	11	1	118	3	N	-0-					10
01	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					10
02	112	N	112	-0-	-0-	-0-	9	1	103	3	N	-0-					10
03	114	N	114	-0-	-0-	-0-	10	1	104	3	N	-0-					10
04	104	N	104	-0-	-0-	-0-	17	1	87	3	N	-0-					10
*05	107	N	107	-0-	-0-	-0-	50	1	57	3	N	-0-					10

TOM MITCHELL 2 WELL #: 5 RRCID -> 205731 COMPL. DATE 12/07/2003 TOTAL DEPTH 8467 PERF. 6937 - 7014

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 4 RRCID -> 205833 COMPL. DATE 08/18/2003 TOTAL DEPTH 6012 PERF. 5663 - 5683

12	271	N	271	-0-	-0-	-0-	40	1	231	3	N	-0-					2
01	264	N	264	-0-	-0-	-0-	32	1	231	3	N	1	1	1			2
							1	9									
02	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-	1	1			1
03	279	N	193	-0-	-86	-0-	20	1	173	3	N	-0-					1
04	270	N	265	-0-	-5	-0-	20	1	245	3	N	-0-					1
*05	331	N	331	-0-	-0-	-0-	25	1	305	3	N	1	1	1			1
							1	9									

MAYER 7 WELL #: 2 RRCID -> 205838 COMPL. DATE 10/24/2003 TOTAL DEPTH 8615 PERF. 6995 - 7337

12	752	N	752	-0-	-0-	-0-	62	1	690	3	N	-0-					1
01	720	N	720	-0-	-0-	-0-	58	1	662	3	N	-0-					1
02	754	N	727	-0-	-27	-0-	60	1	667	3	N	-0-					1
03	744	N	729	-0-	-15	-0-	66	1	663	3	N	-0-					1
04	723	N	723	-0-	-0-	-0-	63	1	660	3	N	-0-					1
05	775	N	671	-0-	-104	-0-	58	1	613	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1715 RRCID -> 205922 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	806	-0-	-0-	-0-	65	1	740	3	N	1	1	1			2
							1	9									
01	1081	N	1081	-0-	-0-	-0-	143	1	934	3	N	4	3	1			3
							4	9									
02	1143	N	1143	-0-	-0-	-0-	129	1	1003	3	N	10	8	1			5
							11	9									
03	967	N	967	-0-	-0-	-0-	77	1	886	3	N	4	3	1			6
							4	9									
04	912	N	912	-0-	-0-	-0-	71	1	839	3	N	2	5	1			3
							2	9									
*05	2376	N	2376	-0-	-0-	-0-	108	1	2268	3	N	-0-	1	1			2

MAYER 47 WELL #: 7 RRCID -> 205927 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

12	567	N	567	-0-	-0-	-0-	78	1	489	3	Y	-0-					-0-
01	587	N	587	-0-	-0-	-0-	78	1	509	3	Y	-0-					-0-
02	551	N	543	-0-	-8	-0-	40	1	503	3	Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	59	1	515	3	Y	21					21
							23	9									
04	596	N	596	-0-	-0-	-0-	61	1	535	3	Y	-0-	19	1			2
*05	622	N	622	-0-	-0-	-0-	60	1	562	3	Y	-0-					2

MAYER 3C WELL #: 23 RRCID -> 205931 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

12	217	N	217	-0-	-0-	-0-	14	1	203	2	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	16	1	195	2	Y	-0-					-0-
02	203	N	191	-0-	-12	-0-	1	1	190	2	Y	-0-					-0-
03	217	N	188	-0-	-29	-0-	188	2			Y	-0-					-0-
04	210	N	161	-0-	-49	-0-	161	2			Y	-0-					-0-
05	217	N	158	-0-	-59	-0-	158	2			Y	-0-					-0-

MAYER 3C WELL #: 19 RRCID -> 205934 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

12	134	N	134	-0-	-0-	-0-	9	1	125	2	Y	-0-					-0-
01	142	N	142	-0-	-0-	-0-	11	1	131	2	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	1	1	152	2	Y	-0-					-0-
03	161	N	161	-0-	-0-	-0-	161	2			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	2			Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	2			Y	-0-					-0-

MAYER 3C WELL #: 18 RRCID -> 205936 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

12	453	N	453	-0-	-0-	-0-	30	1	423	2	Y	-0-					1
01	484	N	484	-0-	-0-	-0-	36	1	448	2	Y	-0-					1
02	544	N	544	-0-	-0-	-0-	4	1	539	2	Y	1					2
							1	9									
03	550	N	550	-0-	-0-	-0-	550	2			Y	-0-					2
04	513	N	513	-0-	-0-	-0-	513	2			Y	-0-					2
05	589	N	518	-0-	-71	-0-	518	2			Y	-0-					2

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205939 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

12	527	N	527	-0-	-0-	-0-	43	1	484	3	N	-0-					9
01	507	N	507	-0-	-0-	-0-	41	1	466	3	N	-0-					9
02	493	N	448	-0-	-45	-0-	37	1	411	3	N	-0-					9
03	527	N	461	-0-	-66	-0-	42	1	419	3	N	-0-					9
04	480	N	405	-0-	-75	-0-	65	1	340	3	N	-0-					9
05	465	N	422	-0-	-43	-0-	198	1	224	3	N	-0-					9

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 17 RRCID -> 205945 COMPL. DATE 01/27/2003 TOTAL DEPTH 8616 PERF. 6196 - 7401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					1
01	348	N	348	-0-	-0-	-0-	33	1	315	3	Y	-0-					1
02	274	N	274	-0-	-0-	-0-	26	1	248	3	Y	-0-					1
03	279	N	279	-0-	-0-	-0-	31	1	248	3	Y	-0-					1
04	330	N	243	-0-	-87	-0-	26	1	217	3	Y	-0-					1
05	279	N	219	-0-	-60	-0-	23	1	196	3	Y	-0-					1

MAYER 3C WELL #: 20 RRCID -> 205946 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	16	1	224	2	Y	-0-					-0-
01	247	N	247	-0-	-0-	-0-	19	1	228	2	Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	2	1	276	2	Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	2			Y	-0-					-0-
05	310	N	237	-0-	-73	-0-	237	2			Y	-0-					-0-

MAYER 3C WELL #: 22 RRCID -> 205947 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	18	1	256	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	20	1	241	2	Y	-0-					-0-
02	261	N	245	-0-	-16	-0-	2	1	243	2	Y	-0-					-0-
03	279	N	243	-0-	-36	-0-	243	2			Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	215	2			Y	-0-					-0-
05	248	N	219	-0-	-29	-0-	219	2			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 8 RRCID -> 205988 COMPL. DATE 12/10/2003 TOTAL DEPTH 8070 PERF. 6192 - 7514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	682	-0-	-0-	-0-	72	1	610	3	N	-0-					2
01	777	N	777	-0-	-0-	-0-	88	1	689	3	N	-0-	1	1			1
02	632	N	632	-0-	-0-	-0-	70	1	562	3	N	-0-					1
03	783	N	783	-0-	-0-	-0-	84	1	698	3	N	1					2
							1	9									
04	902	N	902	-0-	-0-	-0-	99	1	803	3	N	-0-					2
*05	999	N	999	-0-	-0-	-0-	111	1	888	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 12 RRCID -> 205989 COMPL. DATE 02/04/2004 TOTAL DEPTH 8723 PERF. 6335 - 7474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	846	N	846	-0-	-0-	-0-	46	1	800	3	N	-0-					-0-
01	590	N	590	-0-	-0-	-0-	30	1	560	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	31	1	566	3	N	-0-					-0-
03	558	N	555	-0-	-3	-0-	34	1	521	3	N	-0-					-0-
04	540	N	524	-0-	-16	-0-	33	1	491	3	N	-0-					-0-
05	558	N	543	-0-	-15	-0-	45	1	498	3	N	-0-					-0-

LANCASTER 154 WELL #: 5 RRCID -> 206017 COMPL. DATE 01/07/2004 TOTAL DEPTH 7416 PERF. 5940 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
05	6	N	-0-	-0-	-6	-0-					Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 23 RRCID -> 206087 COMPL. DATE 01/29/2004 TOTAL DEPTH 8900 PERF. 6392 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	31	1	551	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	26	1	491	3	N	-0-					-0-
02	551	N	485	-0-	-66	-0-	25	1	460	3	N	-0-					-0-
03	589	N	395	-0-	-194	-0-	24	1	371	3	N	-0-					-0-
04	510	N	376	-0-	-134	-0-	24	1	352	3	N	-0-					-0-
05	527	N	375	-0-	-152	-0-	31	1	344	3	N	-0-					-0-

FAWCETT, RANDEE TUST "C" WELL #: 9 RRCID -> 206100 COMPL. DATE 11/14/2003 TOTAL DEPTH 8621 PERF. 6318 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
02	87	N	82	-0-	-5	-0-	9	1	73	3	N	-0-					-0-
03	93	N	86	-0-	-7	-0-	9	1	77	3	N	-0-					-0-
04	90	N	75	-0-	-15	-0-	8	1	67	3	N	-0-					-0-
05	93	N	75	-0-	-18	-0-	8	1	67	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206109 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	45 1	1 9	788	3	N	1					1
01	827	N	827	-0-	-0-	-0-	42	1	785	3	N	-0-					1
02	812	N	772	-0-	-40	-0-	40	1	732	3	N	-0-					1
03	837	N	811	-0-	-26	-0-	49	1	762	3	N	-0-					1
04	810	N	777	-0-	-33	-0-	49	1	728	3	N	-0-					1
05	837	N	789	-0-	-48	-0-	66	1	723	3	N	-0-					1

VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206110 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	23	1	398	3	N	-0-					-0-
01	419	N	419	-0-	-0-	-0-	21	1	398	3	N	-0-					-0-
02	406	N	389	-0-	-17	-0-	20	1	369	3	N	-0-					-0-
03	434	N	416	-0-	-18	-0-	25	1	391	3	N	-0-					-0-
04	420	N	408	-0-	-12	-0-	26	1	382	3	N	-0-					-0-
*05	420	N	420	-0-	-0-	-0-	35	1	385	3	N	-0-					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206112 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	35	1	348	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	36	1	349	3	Y	-0-					-0-
02	377	N	350	-0-	-27	-0-	33	1	317	3	Y	-0-					-0-
03	372	N	367	-0-	-5	-0-	44	1	323	3	Y	-0-					-0-
04	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	38	1	336	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206113 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	13	1	133	3	Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	13	1	122	3	Y	-0-					-0-
03	155	N	146	-0-	-9	-0-	17	1	129	3	Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	12	1	126	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	15	1	132	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 2 RRCID -> 206114 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					6
01	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					6
02	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					6
03	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-					6
04	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					6
*05	81	N	81	-0-	-0-	-0-	7	1	74	3	Y	-0-					6

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206115 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	512	N	512	-0-	-0-	-0-	54	1	458	3	N	-0-					1
01	491	N	491	-0-	-0-	-0-	56	1	435	3	N	-0-					1
02	477	N	477	-0-	-0-	-0-	53	1	424	3	N	-0-					1
03	527	N	489	-0-	-38	-0-	53	1	436	3	N	-0-					1
04	550	N	550	-0-	-0-	-0-	60	1	490	3	N	-0-					1
*05	539	N	539	-0-	-0-	-0-	60	1	479	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206116 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	25	1	208	3	N	-0-					1
01	264	N	264	-0-	-0-	-0-	30	1	234	3	N	-0-					1
02	253	N	253	-0-	-0-	-0-	28	1	225	3	N	-0-					1
03	264	N	264	-0-	-0-	-0-	28	1	236	3	N	-0-					1
04	252	N	252	-0-	-0-	-0-	28	1	224	3	N	-0-					1
*05	264	N	264	-0-	-0-	-0-	29	1	235	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206117 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	3	1	52	3	N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	3	1	53	3	N	-0-					-0-
02	58	N	52	-0-	-6	-0-	3	1	49	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	3	1	53	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	3	1	50	3	N	-0-					-0-
05	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-

MAYFIELD 33 WELL #: 14 RRCID -> 206118 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	39	1	383	3	Y	-0-					-0-
01	428	N	428	-0-	-0-	-0-	40	1	388	3	Y	-0-					-0-
02	406	N	398	-0-	-8	-0-	38	1	360	3	Y	-0-					-0-
03	434	N	382	-0-	-52	-0-	46	1	336	3	Y	-0-					-0-
04	420	N	415	-0-	-5	-0-	37	1	378	3	Y	-0-					-0-
05	434	N	432	-0-	-2	-0-	44	1	388	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206119 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-	3	1			-0-
01	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
02	145	N	140	-0-	-5	-0-	13	1	127	3	Y	-0-					-0-
03	155	N	127	-0-	-28	-0-	15	1	109	3	Y	3					3
							3	9									
04	150	N	125	-0-	-25	-0-	11	1	114	3	Y	-0-					3
05	155	N	132	-0-	-23	-0-	13	1	119	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 11 RRCID -> 206120 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	47	1	511	3	Y	5					6
							6	9									
01	560	N	560	-0-	-0-	-0-	53	1	507	3	Y	-0-					6
02	522	N	513	-0-	-9	-0-	49	1	464	3	Y	-0-					6
03	558	N	500	-0-	-58	-0-	45	1	455	3	Y	-0-					6
04	558	N	558	-0-	-0-	-0-	55	1	503	3	Y	-0-	5	1			1
*05	567	N	567	-0-	-0-	-0-	54	1	513	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206173 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	36	1	627	3	N	-0-					-0-
01	651	N	651	-0-	-0-	-0-	33	1	618	3	N	-0-					-0-
02	638	N	610	-0-	-28	-0-	31	1	579	3	N	-0-					-0-
03	653	N	653	-0-	-0-	-0-	40	1	613	3	N	-0-					-0-
04	630	N	619	-0-	-11	-0-	39	1	580	3	N	-0-					-0-
*05	655	N	655	-0-	-0-	-0-	55	1	600	3	N	-0-					-0-

SIMMONS RANCH WELL #: 73 RRCID -> 206224 COMPL. DATE 01/23/2004 TOTAL DEPTH 8125 PERF. 6244 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	290	N	269	-0-	-21	-0-	269	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
*05	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-

MAYER WELL #: 608 RRCID -> 206226 COMPL. DATE 03/26/2004 TOTAL DEPTH 8408 PERF. 6890 - 7428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	29	1	320	3	N	-0-					2
01	348	N	348	-0-	-0-	-0-	28	1	320	3	N	-0-					2
02	319	N	314	-0-	-5	-0-	26	1	288	3	N	-0-					2
03	341	N	334	-0-	-7	-0-	30	1	304	3	N	-0-					2
04	330	N	323	-0-	-7	-0-	28	1	295	3	N	-0-					2
05	341	N	340	-0-	-1	-0-	29	1	311	3	N	-0-					2

MAYER WELL #: 3402 RRCID -> 206227 COMPL. DATE 01/28/2004 TOTAL DEPTH 8510 PERF. 7025 - 7190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	3	1	82	3	N	-0-					1
01	83	N	83	-0-	-0-	-0-	3	1	79	3	N	1					2
							1	9									
02	87	N	75	-0-	-12	-0-	3	1	72	3	N	-0-					2
03	93	N	79	-0-	-14	-0-	3	1	76	3	N	-0-					2
04	106	N	106	-0-	-0-	-0-	4	1	102	3	N	-0-					2
05	93	N	90	-0-	-3	-0-	4	1	86	3	N	-0-					2

SIMMONS RANCH WELL #: 78 RRCID -> 206231 COMPL. DATE 02/11/2004 TOTAL DEPTH 8140 PERF. 6224 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 13 RRCID -> 206232 COMPL. DATE 04/22/2004 TOTAL DEPTH 8700 PERF. 6402 - 7454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	28	1	275	3	Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	28	1	271	3	Y	-0-					-0-
02	290	N	275	-0-	-15	-0-	26	1	249	3	Y	-0-					-0-
03	310	N	302	-0-	-8	-0-	36	1	266	3	Y	-0-					-0-
04	300	N	287	-0-	-13	-0-	26	1	261	3	Y	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	30	1	267	3	Y	-0-					-0-

GENINI WELL #: 3113 RRCID -> 206300 COMPL. DATE 10/06/2003 TOTAL DEPTH 7000 PERF. 5414 - 5662

12	162	N	162	-0-	-0-	-0-	12	1	150	3	Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	13	1	153	3	Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	13	1	139	3	Y	-0-					-0-
03	168	N	168	-0-	-0-	-0-	14	1	154	3	Y	-0-					-0-
04	169	N	169	-0-	-0-	-0-	12	1	157	3	Y	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-

GENINI WELL #: 3114 RRCID -> 206301 COMPL. DATE 10/10/2003 TOTAL DEPTH 7021 PERF. 5510 - 5633

12	127	N	127	-0-	-0-	-0-	10	1	117	3	Y	-0-					1
01	133	N	133	-0-	-0-	-0-	11	1	122	3	Y	-0-					1
02	121	N	121	-0-	-0-	-0-	10	1	111	3	Y	-0-					1
03	125	N	125	-0-	-0-	-0-	10	1	115	3	Y	-0-					1
04	137	N	137	-0-	-0-	-0-	10	1	127	3	Y	-0-					1
*05	144	N	144	-0-	-0-	-0-	14	1	130	3	Y	-0-					1

GENINI WELL #: 3112 RRCID -> 206303 COMPL. DATE 03/22/2004 TOTAL DEPTH 6912 PERF. 5348 - 6268

12	428	N	428	-0-	-0-	-0-	33	1	395	3	Y	-0-					3
01	428	N	428	-0-	-0-	-0-	34	1	394	3	Y	-0-					3
02	377	N	316	-0-	-61	-0-	26	1	290	3	Y	-0-					3
03	434	N	314	-0-	-120	-0-	26	1	288	3	Y	-0-					3
04	420	N	386	-0-	-34	-0-	28	1	357	3	Y	1					4
							1	9									
05	341	N	313	-0-	-28	-0-	31	1	282	3	Y	-0-					4

WILSON, DUKE STATE 152 WELL #: 2 RRCID -> 206371 COMPL. DATE 10/25/2003 TOTAL DEPTH 6926 PERF. 5362 - 6392

12	686	N	686	-0-	-0-	-0-	55	1	631	3	N	-0-					-0-
01	722	N	722	-0-	-0-	-0-	96	1	626	3	N	-0-					-0-
02	680	N	680	-0-	-0-	-0-	77	1	603	3	N	-0-					-0-
03	682	N	669	-0-	-13	-0-	53	1	616	3	N	-0-					-0-
04	690	N	648	-0-	-42	-0-	50	1	598	3	N	-0-					-0-
*05	1718	N	1718	-0-	-0-	-0-	78	1	1640	3	N	-0-					-0-

CANYON RANCH WELL #: 904E RRCID -> 206373 COMPL. DATE 03/26/2004 TOTAL DEPTH 6900 PERF. 5957 - 6180

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 303E RRCID -> 206375 COMPL. DATE 03/20/2004 TOTAL DEPTH 7404 PERF. 5852 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
03	403	N	372	-0-	-31	-0-	372	3			N	-0-					-0-
04	360	N	339	-0-	-21	-0-	339	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

WILSON, DUKE WELL #: 1729 RRCID -> 206379 COMPL. DATE 03/24/2004 TOTAL DEPTH 8795 PERF. 5738 - 7789

12	442	N	442	-0-	-0-	-0-	36	1	406	3	N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	62	1	402	3	N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	48	1	372	3	N	15	9	1			6
							17	9									
03	446	N	446	-0-	-0-	-0-	35	1	400	3	N	10	5	1			11
							11	9									
04	450	N	421	-0-	-29	-0-	32	1	385	3	N	4	9	1			6
							4	9									
*05	857	N	857	-0-	-0-	-0-	39	1	815	3	N	3	3	1			6
							3	9									

CANYON RANCH WELL #: 925S RRCID -> 206380 COMPL. DATE 11/27/2003 TOTAL DEPTH 5500 PERF. 5098 - 5166

12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	300	N	278	-0-	-22	-0-	278	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

CANYON RANCH WELL #: 8216S RRCID -> 206383 COMPL. DATE 11/10/2003 TOTAL DEPTH 5450 PERF. 4540 - 5121

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9311S RRCID -> 206384 COMPL. DATE 12/06/2003 TOTAL DEPTH 5400 PERF. 4675 - 4922

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 13S RRCID -> 206385 COMPL. DATE 12/20/2003 TOTAL DEPTH 5400 PERF. 4774 - 4916

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 835X RRCID -> 206387 COMPL. DATE 12/07/2003 TOTAL DEPTH 5400 PERF. 4587 - 5132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	675					N	-0-					-0-

CANYON RANCH 106 WELL #: 11S RRCID -> 206388 COMPL. DATE 12/15/2003 TOTAL DEPTH 5450 PERF. 4832 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-

CANYON RANCH WELL #: 8213S RRCID -> 206389 COMPL. DATE 12/13/2003 TOTAL DEPTH 5400 PERF. 4840 - 5176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	422	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	377	N	367	-0-	-10	-0-	367	3			N	-0-					-0-
03	434	N	361	-0-	-73	-0-	361	3			N	-0-					-0-
04	360	N	329	-0-	-31	-0-	329	3			N	-0-					-0-
05	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-

CANYON RANCH WELL #: 9317S RRCID -> 206390 COMPL. DATE 10/17/2006 TOTAL DEPTH 5500 PERF. 4609 - 5233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 104 WELL #: 17S RRCID -> 206392 COMPL. DATE 12/31/2003 TOTAL DEPTH 5450 PERF. 4708 - 5220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 32 WELL #: 12 RRCID -> 206405 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-	1	1			-0-
01	269	N	269	-0-	-0-	-0-	25	1	244	3	Y	-0-					-0-
02	290	N	249	-0-	-41	-0-	24	1	225	3	Y	-0-					-0-
03	279	N	262	-0-	-17	-0-	31	1	231	3	Y	-0-					-0-
04	270	N	234	-0-	-36	-0-	21	1	213	3	Y	-0-					-0-
05	279	N	239	-0-	-40	-0-	24	1	215	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206406 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	93	-0-	93	93	93	3			N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	93					N	-0-					-0-
03	93	X	-0-	-0-	-93	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 11 RRCID -> 206407 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	32	1	312	3	Y	-0-					-0-
01	351	N	351	-0-	-0-	-0-	33	1	318	3	Y	-0-					-0-
02	290	N	284	-0-	-6	-0-	27	1	257	3	Y	-0-					-0-
03	341	N	263	-0-	-78	-0-	29	1	234	3	Y	-0-					-0-
04	330	N	240	-0-	-90	-0-	25	1	215	3	Y	-0-					-0-
05	310	N	262	-0-	-48	-0-	28	1	234	3	Y	-0-					-0-

MAYER WELL #: 48 RRCID -> 206408 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

12	495	N	495	-0-	-0-	-0-	19	1	476	3	N	-0-					2
01	494	N	494	-0-	-0-	-0-	19	1	474	3	N	1	1	1			2
							1	9									
02	464	N	458	-0-	-6	-0-	18	1	439	3	N	1	1	1			2
							1	9									
03	496	N	481	-0-	-15	-0-	19	1	460	3	N	2	1	1			3
							2	9									
04	480	N	469	-0-	-11	-0-	19	1	450	3	N	-0-	1	1			2
05	496	N	323	-0-	-173	-0-	13	1	309	3	N	1					3
							1	9									

SIMMONS RANCH WELL #: 60 RRCID -> 206409 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206443 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

12	838	N	838	-0-	-0-	-0-	77	1	760	3	Y	1	10	1			12
							1	9									
01	821	N	821	-0-	-0-	-0-	78	1	743	3	Y	-0-					12
02	812	N	771	-0-	-41	-0-	74	1	697	3	Y	-0-					12
03	837	N	617	-0-	-220	-0-	68	1	549	3	Y	-0-					12
04	822	N	822	-0-	-0-	-0-	86	1	732	3	Y	4	5	1			11
							4	9									
*05	841	N	841	-0-	-0-	-0-	89	1	748	3	Y	4					15
							4	9									

MAYFIELD 34 WELL #: 13 RRCID -> 206446 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

12	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
02	87	N	82	-0-	-5	-0-	8	1	74	3	Y	-0-					-0-
03	93	N	91	-0-	-2	-0-	10	1	81	3	Y	-0-					-0-
04	90	N	89	-0-	-1	-0-	9	1	80	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	9	1	73	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 50 RRCID -> 206460 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	556	N	556	-0-	-0-	-0-	21	1	534	3	N	1	1	1			1
							1	9									
01	537	N	537	-0-	-0-	-0-	21	1	516	3	N	-0-					1
02	522	N	503	-0-	-19	-0-	19	1	484	3	N	-0-					1
03	558	N	537	-0-	-21	-0-	21	1	516	3	N	-0-					1
04	528	N	528	-0-	-0-	-0-	21	1	507	3	N	-0-					1
*05	558	N	558	-0-	-0-	-0-	23	1	535	3	N	-0-					1

MAYER WELL #: 49 RRCID -> 206461 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	14	1	355	3	N	-0-	3	1			2
01	367	N	367	-0-	-0-	-0-	14	1	353	3	N	-0-	1	1			1
02	348	N	345	-0-	-3	-0-	13	1	331	3	N	1	1	1			1
							1	9									
03	372	N	358	-0-	-14	-0-	14	1	344	3	N	-0-					1
04	360	N	350	-0-	-10	-0-	14	1	336	3	N	-0-					1
05	372	N	359	-0-	-13	-0-	15	1	343	3	N	1					2
							1	9									

SIMMONS RANCH WELL #: 49 RRCID -> 206462 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	101	1	121	3	N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	20	1	122	3	N	-0-					-0-
02	174	N	114	-0-	-60	-0-	114	3			N	-0-					-0-
03	186	N	119	-0-	-67	-0-	119	3			N	-0-					-0-
04	150	N	117	-0-	-33	-0-	117	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

MAYER WELL #: 51 RRCID -> 206468 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	18	1	441	3	N	5					6
							6	9									
01	345	N	345	-0-	-0-	-0-	13	1	332	3	N	-0-	2	1			4
02	435	N	354	-0-	-81	-0-	14	1	339	3	N	1	2	1			3
							1	9									
03	465	N	455	-0-	-10	-0-	18	1	435	3	N	2	1	1			4
							2	9									
04	449	N	449	-0-	-0-	-0-	18	1	430	3	N	1	2	1			3
							1	9									
*05	458	N	458	-0-	-0-	-0-	19	1	439	3	N	-0-					3

MAYER WELL #: 46 RRCID -> 206469 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	12	1	311	3	N	-0-					1
01	328	N	328	-0-	-0-	-0-	13	1	314	3	N	1					2
							1	9									
02	368	N	368	-0-	-0-	-0-	14	1	354	3	N	-0-					2
03	399	N	399	-0-	-0-	-0-	16	1	383	3	N	-0-					2
04	374	N	374	-0-	-0-	-0-	15	1	359	3	N	-0-					2
05	403	N	367	-0-	-36	-0-	15	1	352	3	N	-0-					2

MAYER WELL #: 506 RRCID -> 206477 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	24	1	591	3	N	-0-					2
01	614	N	614	-0-	-0-	-0-	24	1	590	3	N	-0-					2
02	590	N	590	-0-	-0-	-0-	23	1	567	3	N	-0-					2
03	620	N	588	-0-	-32	-0-	23	1	565	3	N	-0-					2
04	600	N	506	-0-	-94	-0-	20	1	486	3	N	-0-					2
05	620	N	587	-0-	-33	-0-	24	1	563	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH Q-15 WELL #: 2 RRCID -> 206479 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	791	N	791	-0-	-0-	-0-	65	1	726	3	N	-0-					1
01	793	N	793	-0-	-0-	-0-	64	1	729	3	N	-0-					1
02	754	N	735	-0-	-19	-0-	60	1	675	3	N	-0-					1
03	806	N	799	-0-	-7	-0-	72	1	726	3	N	1					2
							1	9									
04	780	N	770	-0-	-10	-0-	67	1	703	3	N	-0-					2
*05	809	N	809	-0-	-0-	-0-	70	1	739	3	N	-0-					2

MAYER WELL #: 606 RRCID -> 206480 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	20	1	506	3	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	21	1	533	3	N	-0-					-0-
02	540	N	540	-0-	-0-	-0-	21	1	519	3	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	21	1	506	3	N	1					1
							1	9									
04	549	N	549	-0-	-0-	-0-	22	1	527	3	N	-0-					1
05	589	N	563	-0-	-26	-0-	23	1	540	3	N	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206482 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1137E RRCID -> 206483 COMPL. DATE 12/22/2003 TOTAL DEPTH 6514 PERF. 6200 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			N	-0-					-0-
03	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-

DUKE WILSON 188 WELL #: 11 RRCID -> 206503 COMPL. DATE 12/27/2003 TOTAL DEPTH 8600 PERF. 5549 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	781	N	781	-0-	-0-	-0-	63	1	718	3	N	-0-					-0-
01	821	N	821	-0-	-0-	-0-	109	1	712	3	N	-0-					-0-
02	742	N	742	-0-	-0-	-0-	84	1	658	3	N	-0-					-0-
03	775	N	757	-0-	-18	-0-	60	1	697	3	N	-0-					-0-
04	780	N	728	-0-	-52	-0-	57	1	671	3	N	-0-					-0-
*05	1963	N	1963	-0-	-0-	-0-	89	1	1874	3	N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206985 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	46	1	520	3	N	1	1	1			1
							1	9									
01	607	N	607	-0-	-0-	-0-	81	1	526	3	N	-0-	1	1			-0-
02	554	N	554	-0-	-0-	-0-	63	1	491	3	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	46	1	528	3	N	-0-					-0-
04	615	N	615	-0-	-0-	-0-	48	1	567	3	N	-0-					-0-
*05	1624	N	1624	-0-	-0-	-0-	74	1	1550	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 27 WELL #: 10 RRCID -> 207105 COMPL. DATE 05/02/2004 TOTAL DEPTH 7082 PERF. 4544 - 6644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	303	1	549	3	Y	-0-					1
01	840	N	840	-0-	-0-	-0-	305	1	535	3	Y	-0-					1
02	784	N	784	-0-	-0-	-0-	284	1	500	3	Y	-0-					1
03	837	N	763	-0-	-74	-0-	287	1	476	3	Y	-0-					1
04	810	N	772	-0-	-38	-0-	277	1	495	3	Y	-0-					1
*05	899	N	899	-0-	-0-	-0-	306	1	593	3	Y	-0-					1

REINHARDT "6" WELL #: 10 RRCID -> 207106 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

12	947	X	947	-0-	-0-	-0-	79	1	867	3	Y	1					1
							1	9									
01	883	N	883	-0-	-0-	-0-	84	1	799	3	Y	-0-					1
02	870	N	797	-0-	-73	-0-	76	1	721	3	Y	-0-					1
03	961	N	820	-0-	-141	-0-	74	1	746	3	Y	-0-					1
04	840	N	780	-0-	-60	-0-	76	1	704	3	Y	-0-	1	1			-0-
05	837	N	803	-0-	-34	-0-	77	1	726	3	Y	-0-					-0-

REINHARDT 6 WELL #: 11 RRCID -> 207107 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

12	197	N	197	-0-	-0-	-0-	17	1	180	3	N	-0-					144
01	199	N	199	-0-	-0-	-0-	19	1	180	3	N	-0-					144
02	177	N	177	-0-	-0-	-0-	17	1	160	3	N	-0-					144
03	226	N	226	-0-	-0-	-0-	69	1	157	3	N	-0-					144
04	180	N	161	-0-	-19	-0-	16	1	145	3	N	-0-					144
05	186	N	174	-0-	-12	-0-	17	1	157	3	N	-0-					144

MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207108 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

12	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-
02	116	N	115	-0-	-1	-0-	9	1	106	3	N	-0-					-0-
03	125	N	125	-0-	-0-	-0-	11	1	114	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	11	1	111	3	N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	11	1	115	3	N	-0-					-0-

MORRISS 62 WELL #: 6 RRCID -> 207154 COMPL. DATE 02/04/2004 TOTAL DEPTH 5950 PERF. 5234 - 5608

12	548	N	548	-0-	-0-	-0-	51	1	497	3	Y	-0-					-0-
01	466	N	466	-0-	-0-	-0-	45	1	421	3	Y	-0-					-0-
02	448	N	448	-0-	-0-	-0-	43	1	405	3	Y	-0-					-0-
03	460	N	460	-0-	-0-	-0-	41	1	419	3	Y	-0-					-0-
04	487	N	487	-0-	-0-	-0-	41	1	446	3	Y	-0-					-0-
*05	528	N	528	-0-	-0-	-0-	46	1	482	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 12 RRCID -> 207157 COMPL. DATE 05/03/2004 TOTAL DEPTH 6703 PERF. 4128 - 6558

12	590	N	590	-0-	-0-	-0-	100	1	490	3	Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	127	1	592	3	Y	-0-					-0-
02	669	N	669	-0-	-0-	-0-	117	1	552	3	Y	-0-					-0-
03	589	N	571	-0-	-18	-0-	96	1	475	3	Y	-0-					-0-
04	690	N	603	-0-	-87	-0-	95	1	508	3	Y	-0-					-0-
05	713	N	685	-0-	-28	-0-	112	1	573	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 49 WELL #: 4 RRCID -> 207161 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	165	1	129	3	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	33	1	156	3	Y	-0-					-0-
02	290	N	131	-0-	-159	-0-	10	1	121	3	Y	-0-					-0-
03	279	N	135	-0-	-144	-0-	14	1	121	3	Y	-0-					-0-
04	180	N	139	-0-	-41	-0-	14	1	125	3	Y	-0-					-0-
05	155	N	141	-0-	-14	-0-	14	1	127	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 69 RRCID -> 207171 COMPL. DATE 06/10/2004 TOTAL DEPTH 8310 PERF. 6312 - 7240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207173 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	10	1	110	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-					-0-
02	116	N	102	-0-	-14	-0-	10	1	92	3	Y	-0-					-0-
03	124	N	98	-0-	-26	-0-	9	1	89	3	Y	-0-					-0-
04	99	N	99	-0-	-0-	-0-	10	1	89	3	Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	9	1	86	3	Y	-0-					-0-

MAYER 48 WELL #: 2 RRCID -> 207238 COMPL. DATE 03/25/2004 TOTAL DEPTH 8100 PERF. 7714 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	39	1	242	3	Y	-0-					6
01	340	N	340	-0-	-0-	-0-	45	1	295	3	Y	-0-					6
02	348	N	307	-0-	-41	-0-	23	1	284	3	Y	-0-					6
03	332	N	332	-0-	-0-	-0-	33	1	288	3	Y	10					16
							11	9									
04	330	N	308	-0-	-22	-0-	31	1	276	3	Y	1	15	1			2
							1	9									
05	341	N	320	-0-	-21	-0-	31	1	289	3	Y	-0-					2

CAUTHORN 27 WELL #: 8 RRCID -> 207240 COMPL. DATE 02/06/2004 TOTAL DEPTH 6826 PERF. 6020 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	65	1	319	3	Y	-0-					1
01	302	N	302	-0-	-0-	-0-	52	1	240	3	Y	9					10
							10	9									
02	348	N	281	-0-	-67	-0-	49	1	232	3	Y	-0-					10
03	372	N	216	-0-	-156	-0-	36	1	180	3	Y	-0-	5	1			5
04	300	N	230	-0-	-70	-0-	36	1	194	3	Y	-0-					5
05	310	N	284	-0-	-26	-0-	46	1	238	3	Y	-0-					5

SIMMONS RANCH WELL #: 62 RRCID -> 207241 COMPL. DATE 06/10/2004 TOTAL DEPTH 8078 PERF. 6686 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 65 RRCID -> 207244 COMPL. DATE 02/27/2004 TOTAL DEPTH 8250 PERF. 6856 - 7746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	6	1	14	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	87	N	17	-0-	-70	-0-	17	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SIMMONS RANCH WELL #: 66 RRCID -> 207245 COMPL. DATE 05/31/2004 TOTAL DEPTH 7996 PERF. 6276 - 6888

12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
05	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207296 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

12	434	N	434	-0-	-0-	-0-	17 2	1 9	415	3	N	2	1	1			3
01	437	N	437	-0-	-0-	-0-	17 7	1 9	413	3	N	6	3	1			6
02	406	N	380	-0-	-26	-0-	15 3	1 9	362	3	N	3	3	1			6
03	434	N	378	-0-	-56	-0-	15 2	1 9	361	3	N	2	3	1			5
04	420	N	355	-0-	-65	-0-	14 2	1 9	339	3	N	2	3	1			4
05	403	N	382	-0-	-21	-0-	15 2	1 9	365	3	N	2					6

SIMMONS RANCH WELL #: 64 RRCID -> 207297 COMPL. DATE 05/16/2004 TOTAL DEPTH 8240 PERF. 6770 - 7074

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 12 RRCID -> 207299 COMPL. DATE 05/27/2004 TOTAL DEPTH 8280 PERF. 6107 - 7342

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 4 RRCID -> 207301 COMPL. DATE 05/05/2004 TOTAL DEPTH 8600 PERF. 6592 - 7368

12	244	N	244	-0-	-0-	-0-	9	1	235	3	N	-0-					2
01	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-					2
02	232	N	231	-0-	-1	-0-	9	1	222	3	N	-0-					2
03	248	N	246	-0-	-2	-0-	10	1	236	3	N	-0-					2
04	245	N	245	-0-	-0-	-0-	10	1	235	3	N	-0-					2
*05	250	N	250	-0-	-0-	-0-	10	1	240	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "D" WELL #: 14 RRCID -> 207302 COMPL. DATE 03/20/2004 TOTAL DEPTH 8022 PERF. 6448 - 7074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	10	1	263	3	N	-0-	1	1			1
01	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					1
02	232	N	232	-0-	-0-	-0-	9	1	223	3	N	-0-					1
03	279	N	244	-0-	-35	-0-	10	1	234	3	N	-0-					1
04	240	N	234	-0-	-6	-0-	9	1	225	3	N	-0-					1
05	248	N	240	-0-	-8	-0-	10	1	230	3	N	-0-					1

VANDERSTUCKEN 71 WELL #: 16 RRCID -> 207389 COMPL. DATE 06/02/2003 TOTAL DEPTH 6150 PERF. 5120 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	179	1	356	3	N	-0-					1
01	577	N	577	-0-	-0-	-0-	210	1	367	3	N	-0-					1
02	551	N	551	-0-	-0-	-0-	193	1	358	3	N	-0-					1
03	527	N	508	-0-	-19	-0-	187	1	321	3	N	-0-					1
04	570	N	532	-0-	-38	-0-	192	1	340	3	N	-0-					1
05	589	N	526	-0-	-63	-0-	163	1	362	3	N	1					2
							1	9									

MORRISS 64 WELL #: 5 RRCID -> 207392 COMPL. DATE 01/28/2004 TOTAL DEPTH 6000 PERF. 5286 - 5746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					2
01	185	N	185	-0-	-0-	-0-	18	1	167	3	Y	-0-					2
02	232	N	224	-0-	-8	-0-	21	1	203	3	Y	-0-					2
03	248	N	215	-0-	-33	-0-	19	1	196	3	Y	-0-					2
04	222	N	222	-0-	-0-	-0-	19	1	203	3	Y	-0-					2
05	248	N	219	-0-	-29	-0-	19	1	200	3	Y	-0-					2

MAYFIELD 41 WELL #: 10 RRCID -> 207393 COMPL. DATE 05/09/2004 TOTAL DEPTH 8597 PERF. 6298 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	22	1	216	3	Y	-0-					-0-
01	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					-0-
02	232	N	198	-0-	-34	-0-	19	1	179	3	Y	-0-					-0-
03	248	N	216	-0-	-32	-0-	24	1	192	3	Y	-0-					-0-
04	240	N	208	-0-	-32	-0-	22	1	186	3	Y	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	23	1	195	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207425 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	PRTL PLG		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S.JR."U" WELL #: 6 RRCID -> 207427 COMPL. DATE 03/02/2004 TOTAL DEPTH 8108 PERF. 6642 - 7020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	9	1	99	3	N	-0-					-0-
02	116	N	97	-0-	-19	-0-	8	1	89	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	9	1	90	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207469 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	24	1	273	3	N	-0-					1
01	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-					1
02	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					1
03	310	N	310	-0-	-0-	-0-	28	1	282	3	N	-0-					1
04	300	N	294	-0-	-6	-0-	26	1	268	3	N	-0-					1
05	310	N	302	-0-	-8	-0-	26	1	276	3	N	-0-					1

SIMMONS 71 WELL #: 6 RRCID -> 207477 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207480 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1112	N	1112	-0-	-0-	-0-	43	1	1068	3	N	1	1	1			1
							1	9									
01	1121	N	1121	-0-	-0-	-0-	43	1	1076	3	N	2	1	1			2
							2	9									
02	1037	N	1037	-0-	-0-	-0-	40	1	996	3	N	1	1	1			2
							1	9									
03	1116	N	1075	-0-	-41	-0-	43	1	1031	3	N	1	1	1			2
							1	9									
04	1080	N	1061	-0-	-19	-0-	42	1	1017	3	N	2	2	1			2
							2	9									
05	1116	N	1089	-0-	-27	-0-	44	1	1045	3	N	-0-					2

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207482 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1577	N	1577	-0-	-0-	-0-	130	1	1446	3	N	1	1	1			1
							1	9									
01	1562	N	1562	-0-	-0-	-0-	126	1	1436	3	N	-0-					1
02	1479	N	1427	-0-	-52	-0-	117	1	1309	3	N	1	1	1			1
							1	9									
03	1581	N	1542	-0-	-39	-0-	139	1	1403	3	N	-0-					1
04	1500	N	1478	-0-	-22	-0-	129	1	1349	3	N	-0-					1
*05	1534	N	1534	-0-	-0-	-0-	132	1	1402	3	N	-0-					1

KELLY 127 WELL #: 6 RRCID -> 207521 COMPL. DATE 04/03/2004 TOTAL DEPTH 6608 PERF. 4845 - 6231

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	25	1	319	3	Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	21	1	269	3	Y	-0-					-0-
02	377	N	265	-0-	-112	-0-	22	1	243	3	Y	-0-					-0-
03	341	N	254	-0-	-87	-0-	20	1	234	3	Y	-0-					-0-
04	270	N	260	-0-	-10	-0-	28	1	232	3	Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	21	1	239	3	Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 7 RRCID -> 207525 COMPL. DATE 04/10/2004 TOTAL DEPTH 7007 PERF. 4937 - 6771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	290	N	-0-	-0-	-290	-0-					N	-0-					-0-
03	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN, MACK 112 WELL #: 10 RRCID -> 207532 COMPL. DATE 03/21/2004 TOTAL DEPTH 6530 PERF. 4671 - 6092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			Y	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			Y	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			Y	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
04	256	N	256	-0-	-0-	-0-	256	3			Y	-0-					-0-
*05	307	N	307	-0-	-0-	-0-	307	3			Y	-0-					-0-

RICHARDSON 139 WELL #: 10 RRCID -> 207535 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7010 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	115	1	293	3	Y	-0-					62
01	316	N	316	-0-	-0-	-0-	30	1	286	3	Y	-0-					62
02	406	N	272	-0-	-134	-0-	35	1	237	3	Y	-0-					62
03	403	N	303	-0-	-100	-0-	60	1	243	3	Y	-0-					62
04	322	N	322	-0-	-0-	-0-	55	1	267	3	Y	-0-					62
*05	342	N	342	-0-	-0-	-0-	50	1	292	3	Y	-0-					62

RICHARDSON 135 WELL #: 8 RRCID -> 207541 COMPL. DATE 03/08/2004 TOTAL DEPTH 8371 PERF. 6807 - 7802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207545 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	23	1	576	3	N	-0-					4
01	589	N	589	-0-	-0-	-0-	23	1	566	3	N	-0-					4
02	580	N	563	-0-	-17	-0-	22	1	541	3	N	-0-					4
03	589	N	576	-0-	-13	-0-	23	1	553	3	N	-0-					4
04	570	N	553	-0-	-17	-0-	22	1	531	3	N	-0-					4
05	589	N	363	-0-	-226	-0-	15	1	348	3	N	-0-					4

BROWN/WHITEHEAD 2 WELL #: 31 RRCID -> 207598 COMPL. DATE 06/24/2004 TOTAL DEPTH 9275 PERF. 6600 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	10	1	174	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	9	1	177	3	N	-0-					-0-
02	174	N	173	-0-	-1	-0-	9	1	164	3	N	-0-					-0-
03	187	N	187	-0-	-0-	-0-	11	1	176	3	N	-0-					-0-
04	180	N	176	-0-	-4	-0-	11	1	165	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	15	1	167	3	N	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207602 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0-	-0-	28	1	494	3	N	-0-					-0-
01	529	N	529	-0-	-0-	-0-	27	1	502	3	N	-0-					-0-
02	493	N	490	-0-	-3	-0-	25	1	465	3	N	-0-					-0-
03	527	N	523	-0-	-4	-0-	32	1	491	3	N	-0-					-0-
04	510	N	501	-0-	-9	-0-	32	1	469	3	N	-0-					-0-
05	527	N	517	-0-	-10	-0-	43	1	474	3	N	-0-					-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207645 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	707	N	707	-0-	-0-	-0-	707	3			N	-0-					-0-
02	649	N	649	-0-	-0-	-0-	649	3			N	-0-					-0-
03	670	N	670	-0-	-0-	-0-	670	3			N	-0-					-0-
04	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
*05	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207648 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2

GALBREATH 66 WELL #: 13 RRCID -> 207667 COMPL. DATE 07/13/2004 TOTAL DEPTH 6111 PERF. 4774 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 66 WELL #: 15 RRCID -> 207669 COMPL. DATE 05/30/2004 TOTAL DEPTH 6200 PERF. 5288 - 5921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	31	1	238	3	Y	-0-					8
01	259	N	259	-0-	-0-	-0-	34	1	225	3	Y	-0-					8
02	261	N	236	-0-	-25	-0-	34	1	202	3	Y	-0-					8
03	321	N	321	-0-	-0-	-0-	28	1	293	3	Y	-0-					8
04	400	N	400	-0-	-0-	-0-	36	1	364	3	Y	-0-					8
*05	436	N	436	-0-	-0-	-0-	52	1	384	3	Y	-0-					8

BROWN/WHITEHEAD 2 WELL #: 1 RRCID -> 207673 COMPL. DATE 06/26/2004 TOTAL DEPTH 8850 PERF. 6474 - 7590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	16	1	275	3	N	-0-					-0-
01	292	N	292	-0-	-0-	-0-	15	1	277	3	N	-0-					-0-
02	290	N	271	-0-	-19	-0-	14	1	257	3	N	-0-					-0-
03	291	N	291	-0-	-0-	-0-	18	1	273	3	N	-0-					-0-
04	280	N	280	-0-	-0-	-0-	18	1	262	3	N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	24	1	266	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207674 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	26	1	453	3	N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	26	1	480	3	N	-0-					-0-
02	476	N	476	-0-	-0-	-0-	25	1	451	3	N	-0-					-0-
03	519	N	519	-0-	-0-	-0-	32	1	487	3	N	-0-					-0-
04	501	N	501	-0-	-0-	-0-	32	1	469	3	N	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	43	1	468	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207723 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	40	1	700	3	N	-0-					-0-
01	754	N	754	-0-	-0-	-0-	38	1	716	3	N	-0-					-0-
02	701	N	701	-0-	-0-	-0-	36	1	665	3	N	-0-					-0-
03	749	N	749	-0-	-0-	-0-	46	1	703	3	N	-0-					-0-
04	732	N	732	-0-	-0-	-0-	46	1	686	3	N	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	65	1	713	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207725 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	8	1	138	3	N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	5	1	97	3	N	-0-					-0-
02	145	N	18	-0-	-127	-0-	1	1	17	3	N	-0-					-0-
03	155	N	1	-0-	-154	-0-	1	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 134 WELL #: 3 RRCID -> 207728 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					8
01	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					8
02	87	N	73	-0-	-14	-0-	7	1	66	3	Y	-0-					8
03	93	N	65	-0-	-28	-0-	6	1	59	3	Y	-0-					8
04	90	N	80	-0-	-10	-0-	8	1	72	3	Y	-0-					8
05	93	N	74	-0-	-19	-0-	7	1	67	3	Y	-0-					8

BLOODWORTH WELL #: 1201 RRCID -> 207731 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	14	1	179	3	N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	12	1	155	3	N	-0-					-0-
02	203	N	194	-0-	-9	-0-	20	1	174	3	N	-0-					-0-
03	212	N	212	-0-	-0-	-0-	29	1	183	3	N	-0-					-0-
04	150	N	97	-0-	-53	-0-	6	1	91	3	N	-0-					-0-
05	217	N	82	-0-	-135	-0-	7	1	75	3	N	-0-					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207733 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	N	1225	-0-	-0-	-0-	66	1	1159	3	N	-0-					-0-
01	1234	N	1234	-0-	-0-	-0-	62	1	1172	3	N	-0-					-0-
02	1160	N	1123	-0-	-37	-0-	58	1	1065	3	N	-0-					-0-
03	1240	N	1225	-0-	-15	-0-	75	1	1150	3	N	-0-					-0-
04	1200	N	1170	-0-	-30	-0-	74	1	1096	3	N	-0-					-0-
*05	1218	N	1218	-0-	-0-	-0-	102	1	1116	3	N	-0-					-0-

GALBREATH 66 WELL #: 17 RRCID -> 207736 COMPL. DATE 05/23/2004 TOTAL DEPTH 6100 PERF. 5383 - 5500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	29	1	226	3	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	43	1	286	3	Y	-0-					-0-
02	319	N	164	-0-	-155	-0-	23	1	141	3	Y	-0-					-0-
03	248	N	182	-0-	-66	-0-	16	1	166	3	Y	-0-					-0-
04	330	N	167	-0-	-163	-0-	15	1	152	3	Y	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	23	1	168	3	Y	-0-					-0-

VALLIANT WELL #: 7 RRCID -> 207909 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	15	1	256	3	N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	14	1	256	3	N	-0-					-0-
02	261	N	250	-0-	-11	-0-	13	1	237	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	16	1	250	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	17	1	246	3	N	-0-					-0-
05	279	N	270	-0-	-9	-0-	23	1	247	3	N	-0-					-0-

KELLY 124 WELL #: 20 RRCID -> 207910 COMPL. DATE 04/23/2004 TOTAL DEPTH 6650 PERF. 5046 - 6432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	62	1	422	3	Y	-0-					-0-
01	1178	X	476	-0-	-702	-0-	60	1	416	3	Y	-0-					-0-
02	1102	X	448	-0-	-654	-0-	60	1	388	3	Y	-0-					-0-
03	527	X	448	-0-	-79	-0-	53	1	395	3	Y	-0-					-0-
04	510	X	498	-0-	-12	-0-	64	1	434	3	Y	-0-					-0-
*05	517	X	517	-0-	-0-	-0-	71	1	446	3	Y	-0-					-0-

KELLY 124 WELL #: 19 RRCID -> 207911 COMPL. DATE 03/31/2004 TOTAL DEPTH 6700 PERF. 5242 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	65	1	443	3	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	64	1	444	3	Y	-0-					-0-
02	493	N	479	-0-	-14	-0-	64	1	415	3	Y	-0-					-0-
03	496	N	447	-0-	-49	-0-	53	1	394	3	Y	-0-					-0-
04	501	N	501	-0-	-0-	-0-	65	1	436	3	Y	-0-					-0-
05	527	N	527	-0-	-0-	-0-	72	1	455	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 17 RRCID -> 207915 COMPL. DATE 05/21/2004 TOTAL DEPTH 8400 PERF. 6484 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	610	N	610	-0-	-0-	-0-	23	1	3	2	N	-0-					-0-
							584	3									
01	603	N	603	-0-	-0-	-0-	23	1	4	2	N	-0-					-0-
							576	3									
02	551	N	545	-0-	-6	-0-	21	1	524	3	N	-0-					-0-
03	620	N	540	-0-	-80	-0-	21	1	519	3	N	-0-					-0-
04	570	N	564	-0-	-6	-0-	23	1	541	3	N	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	24	1	20	2	N	-0-					-0-
							556	3									

HILL-VANDERSTUCKEN "A" WELL #: 4 RRCID -> 207928 COMPL. DATE 06/25/2004 TOTAL DEPTH 8700 PERF. 6260 - 7529

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	14	1	244	3	N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	13	1	245	3	N	-0-					-0-
02	261	N	232	-0-	-29	-0-	12	1	220	3	N	-0-					-0-
03	258	N	258	-0-	-0-	-0-	16	1	242	3	N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	16	1	233	3	N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	21	1	235	3	N	-0-					-0-

GALBRAITH 79 WELL #: 8 RRCID -> 207942 COMPL. DATE 03/20/2004 TOTAL DEPTH 6200 PERF. 4582 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
03	14	N	9	-0-	-5	-0-	1	1	8	3	Y	-0-					-0-
04	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-

SIMMONS 73 WELL #: 6 RRCID -> 207985 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	11	1	111	3	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	9	1	93	3	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	10	1	99	3	Y	-0-					-0-
03	124	N	116	-0-	-8	-0-	11	1	105	3	Y	-0-					-0-
04	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
05	124	N	121	-0-	-3	-0-	11	1	110	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207986 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	20	1	347	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	18	1	342	3	N	-0-					-0-
02	348	N	337	-0-	-11	-0-	17	1	320	3	N	-0-					-0-
03	372	N	361	-0-	-11	-0-	22	1	339	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	22	1	326	3	N	-0-					-0-
05	372	N	352	-0-	-20	-0-	29	1	323	3	N	-0-					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207987 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	5	1	137	3	N	-0-					1
01	159	N	159	-0-	-0-	-0-	6	1	153	3	N	-0-					1
02	174	N	24	-0-	-150	-0-	1	1	23	3	N	-0-					1
03	155	N	87	-0-	-68	-0-	3	1	84	3	N	-0-					1
04	150	N	36	-0-	-114	-0-	1	1	35	3	N	-0-					1
*05	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBRAITH 79 WELL #: 6 RRCID -> 207990 COMPL. DATE 04/04/2004 TOTAL DEPTH 6223 PERF. 4559 - 5845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	29	1	225	3	Y	-0-					5
01	268	N	268	-0-	-0-	-0-	35	1	233	3	Y	-0-					5
02	261	N	254	-0-	-7	-0-	36	1	218	3	Y	-0-					5
03	268	N	268	-0-	-0-	-0-	23	1	245	3	Y	-0-					5
04	270	N	248	-0-	-22	-0-	23	1	225	3	Y	-0-					5
05	279	N	250	-0-	-29	-0-	30	1	220	3	Y	-0-					5

VANDERSTUCKEN, J. M. WELL #: 12 RRCID -> 208015 COMPL. DATE 02/27/2004 TOTAL DEPTH 8810 PERF. 6270 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	27	1	473	3	N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	25	1	475	3	N	-0-					-0-
02	450	N	450	-0-	-0-	-0-	23	1	427	3	N	-0-					-0-
03	400	N	400	-0-	-0-	-0-	24	1	376	3	N	-0-					-0-
04	380	N	380	-0-	-0-	-0-	24	1	356	3	N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	32	1	354	3	N	-0-					-0-

VALLIANT WELL #: 6 RRCID -> 208022 COMPL. DATE 03/12/2004 TOTAL DEPTH 8676 PERF. 6260 - 7554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	19	1	328	3	N	-0-					-0-
01	348	N	348	-0-	-0-	-0-	18	1	330	3	N	-0-					-0-
02	323	N	323	-0-	-0-	-0-	17	1	306	3	N	-0-					-0-
03	347	N	347	-0-	-0-	-0-	21	1	326	3	N	-0-					-0-
04	336	N	336	-0-	-0-	-0-	21	1	315	3	N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	29	1	319	3	N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 11 RRCID -> 208028 COMPL. DATE 03/07/2004 TOTAL DEPTH 7301 PERF. 4808 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	497	3			Y	-0-					-0-
01	493	N	493	-0-	-0-	-0-	493	3			Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			Y	-0-					-0-
04	486	N	486	-0-	-0-	-0-	486	3			Y	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	492	3			Y	-0-					-0-

CUSENBARY 59 WELL #: 2 RRCID -> 208030 COMPL. DATE 03/05/2004 TOTAL DEPTH 5800 PERF. 4084 - 5354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	22	1	126	3	N	-0-					1
01	143	N	143	-0-	-0-	-0-	17	1	126	3	N	-0-					1
02	145	N	135	-0-	-10	-0-	11	1	124	3	N	-0-					1
03	155	N	145	-0-	-10	-0-	15	1	130	3	N	-0-					1
04	150	N	148	-0-	-2	-0-	11	1	137	3	N	-0-					1
*05	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					1

DUKE WILSON 21 1/2 WELL #: 5 RRCID -> 208037 COMPL. DATE 02/27/2004 TOTAL DEPTH 9350 PERF. 5493 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	57	1	652	3	N	-0-					1
01	728	N	728	-0-	-0-	-0-	97	1	631	3	N	-0-					1
02	706	N	706	-0-	-0-	-0-	80	1	626	3	N	-0-					1
03	713	N	699	-0-	-14	-0-	56	1	643	3	N	-0-					1
04	690	N	588	-0-	-102	-0-	46	1	542	3	N	-0-					1
*05	1687	N	1687	-0-	-0-	-0-	77	1	1610	3	N	-0-					1

SHURLEY 142 WELL #: 22 RRCID -> 208038 COMPL. DATE 04/08/2004 TOTAL DEPTH 6950 PERF. 5206 - 6572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	6	1	360	3	Y	-0-					-0-
01	372	N	372	-0-	-0-	-0-	7	1	365	3	Y	-0-					-0-
02	348	N	334	-0-	-14	-0-	5	1	329	3	Y	-0-					-0-
03	372	N	307	-0-	-65	-0-	5	1	302	3	Y	-0-					-0-
04	360	N	358	-0-	-2	-0-	5	1	353	3	Y	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	2	1	387	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208047 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	17	1	291	3	N	5					17
							6	9									
01	305	N	305	-0-	-0-	-0-	15	1	287	3	N	3					20
							3	9									
02	290	N	284	-0-	-6	-0-	15	1	269	3	N	-0-					20
03	310	N	302	-0-	-8	-0-	18	1	284	3	N	-0-					20
04	300	N	294	-0-	-6	-0-	19	1	275	3	N	-0-					20
*05	310	N	310	-0-	-0-	-0-	25	1	279	3	N	5					25
							6	9									

SHURLEY 165 WELL #: 9 RRCID -> 208050 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	6	1	381	3	Y	-0-					-0-
01	399	N	399	-0-	-0-	-0-	7	1	392	3	Y	-0-					-0-
02	390	N	390	-0-	-0-	-0-	6	1	384	3	Y	-0-					-0-
03	372	N	169	-0-	-203	-0-	2	1	149	3	Y	16					16
							18	9									
04	390	N	5	-0-	-385	-0-	5	3			Y	-0-	10	1			6
05	403	N	25	-0-	-378	-0-	25	3			Y	-0-					6

GALBREATH 66 WELL #: 16 RRCID -> 208051 COMPL. DATE 05/23/2004 TOTAL DEPTH 6050 PERF. 5134 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	13	1	99	3	Y	-0-					-0-
01	48	N	48	-0-	-0-	-0-	6	1	42	3	Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 65 WELL #: 11 RRCID -> 208079 COMPL. DATE 04/28/2004 TOTAL DEPTH 6150 PERF. 4498 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

GALBREATH 79 WELL #: 9 RRCID -> 208106 COMPL. DATE 05/19/2004 TOTAL DEPTH 6150 PERF. 5412 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	28	1	217	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	30	1	199	3	Y	-0-					-0-
02	232	N	210	-0-	-22	-0-	30	1	180	3	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	20	1	215	3	Y	-0-					-0-
04	224	N	224	-0-	-0-	-0-	20	1	204	3	Y	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	27	1	198	3	Y	-0-					-0-

SHURLEY 142 WELL #: 20 RRCID -> 208110 COMPL. DATE 04/21/2004 TOTAL DEPTH 6700 PERF. 5222 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	8	1	475	3	Y	-0-					-0-
01	493	N	493	-0-	-0-	-0-	9	1	484	3	Y	-0-					-0-
02	464	N	448	-0-	-16	-0-	7	1	441	3	Y	-0-					-0-
03	496	N	374	-0-	-122	-0-	6	1	368	3	Y	-0-					-0-
04	480	N	443	-0-	-37	-0-	6	1	437	3	Y	-0-					-0-
*05	502	N	502	-0-	-0-	-0-	3	1	499	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 19 RRCID -> 208112 COMPL. DATE 05/07/2004 TOTAL DEPTH 6427 PERF. 5205 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	10	1	605	3	Y	-0-					-0-
01	719	N	719	-0-	-0-	-0-	13	1	706	3	Y	-0-					-0-
02	667	N	667	-0-	-0-	-0-	11	1	656	3	Y	-0-					-0-
03	620	N	619	-0-	-1	-0-	10	1	609	3	Y	-0-					-0-
04	690	N	680	-0-	-10	-0-	9	1	671	3	Y	-0-					-0-
05	713	N	664	-0-	-49	-0-	4	1	660	3	Y	-0-					-0-

BLOODWORTH WELL #: 901 RRCID -> 208130 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	45	1	589	3	N	-0-					-0-
01	642	N	642	-0-	-0-	-0-	47	1	595	3	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	61	1	536	3	N	-0-					-0-
03	636	N	636	-0-	-0-	-0-	86	1	550	3	N	-0-					-0-
04	630	N	620	-0-	-10	-0-	39	1	581	3	N	-0-					-0-
05	651	N	586	-0-	-65	-0-	49	1	537	3	N	-0-					-0-

KELLY 124 WELL #: 18 RRCID -> 208152 COMPL. DATE 04/19/2004 TOTAL DEPTH 6650 PERF. 5044 - 6373

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	65	1	446	3	Y	-0-					-0-
01	390	N	390	-0-	-0-	-0-	49	1	341	3	Y	-0-					-0-
02	493	N	369	-0-	-124	-0-	49	1	320	3	Y	-0-					-0-
03	496	N	454	-0-	-42	-0-	54	1	400	3	Y	-0-					-0-
04	434	N	434	-0-	-0-	-0-	56	1	378	3	Y	-0-					-0-
*05	480	N	480	-0-	-0-	-0-	66	1	414	3	Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 5A RRCID -> 208153 COMPL. DATE 05/09/2004 TOTAL DEPTH 6157 PERF. 5095 - 5985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					41
01	15	N	15	-0-	-0-	-0-	14	3	1	9	Y	1	25	1			17
02	29	N	11	-0-	-18	-0-	11	3			Y	-0-					17
03	31	N	8	-0-	-23	-0-	8	3			Y	-0-					17
04	15	N	7	-0-	-8	-0-	7	3			Y	-0-					17
*05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					17

BROWN / WHITEHEAD 2 WELL #: 28 RRCID -> 208154 COMPL. DATE 04/23/2004 TOTAL DEPTH 9200 PERF. 6643 - 7836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					-0-
01	285	N	285	-0-	-0-	-0-	14	1	271	3	N	-0-					-0-
02	256	N	256	-0-	-0-	-0-	13	1	243	3	N	-0-					-0-
03	279	N	233	-0-	-46	-0-	14	1	219	3	N	-0-					-0-
04	270	N	260	-0-	-10	-0-	16	1	244	3	N	-0-					-0-
*05	311	N	311	-0-	-0-	-0-	26	1	285	3	N	-0-					-0-

VANDERSTUCKEN 69 WELL #: 6A RRCID -> 208155 COMPL. DATE 05/05/2004 TOTAL DEPTH 6183 PERF. 5742 - 5980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 69 WELL #: 2A RRCID -> 208159 COMPL. DATE 05/08/2004 TOTAL DEPTH 6220 PERF. 5090 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					27
01	11	N	11	-0-	-0-	-0-	10	3	1	9	Y	1	25	1			3
02	145	N	16	-0-	-129	-0-	16	3			Y	-0-					3
03	62	N	-0-	-0-	-62	-0-					Y	-0-					3
04	11	N	-0-	-0-	-11	-0-					Y	-0-					3
05	31	N	-0-	-0-	-31	-0-					Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 6 RRCID -> 208160 COMPL. DATE 05/27/2004 TOTAL DEPTH 4304 PERF. 2840 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	3			Y	-0-					-0-
01	518	N	518	-0-	-0-	-0-	518	3			Y	-0-					-0-
02	522	N	488	-0-	-34	-0-	488	3			Y	-0-					-0-
03	503	N	503	-0-	-0-	-0-	503	3			Y	-0-					-0-
04	510	N	431	-0-	-79	-0-	431	3			Y	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	543	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208168 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	103	1	11	3	N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-
04	120	N	98	-0-	-22	-0-	98	1			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	1			N	-0-					-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208173 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	21	1	235	3	N	-0-					1
01	273	N	273	-0-	-0-	-0-	36	1	237	3	N	-0-					1
02	261	N	250	-0-	-11	-0-	28	1	222	3	N	-0-					1
03	276	N	276	-0-	-0-	-0-	22	1	254	3	N	-0-					1
04	270	N	245	-0-	-25	-0-	19	1	226	3	N	-0-					1
*05	628	N	628	-0-	-0-	-0-	29	1	599	3	N	-0-					1

CANYON RANCH WELL #: 404S RRCID -> 208175 COMPL. DATE 06/12/2004 TOTAL DEPTH 4330 PERF. 2758 - 3290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	21	1	512	3	Y	-0-					-0-
01	498	N	498	-0-	-0-	-0-	21	1	477	3	Y	-0-					-0-
02	551	N	88	-0-	-463	-0-	4	1	84	3	Y	-0-					-0-
03	527	N	498	-0-	-29	-0-	21	1	477	3	Y	-0-					-0-
04	598	N	598	-0-	-0-	-0-	31	1	567	3	Y	-0-					-0-
*05	595	N	595	-0-	-0-	-0-	22	1	573	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208194 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					1
01	167	N	167	-0-	-0-	-0-	22	1	145	3	N	-0-					1
02	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					1
03	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					1
04	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					1
*05	408	N	408	-0-	-0-	-0-	19	1	389	3	N	-0-					1

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208196 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	22	1	378	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
02	377	N	375	-0-	-2	-0-	19	1	356	3	N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	25	1	385	3	N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	25	1	373	3	N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	35	1	381	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208198 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1561	N	1561	-0-	-0-	-0-	84	1	1477	3	N	-0-					-0-
01	1627	N	1627	-0-	-0-	-0-	82	1	1545	3	N	-0-					-0-
02	1566	N	1520	-0-	-46	-0-	78	1	1442	3	N	-0-					-0-
03	1590	N	1590	-0-	-0-	-0-	97	1	1493	3	N	-0-					-0-
04	1560	N	1543	-0-	-17	-0-	97	1	1446	3	N	-0-					-0-
05	1612	N	1542	-0-	-70	-0-	129	1	1413	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 69 WELL #: 8A RRCID -> 208231 COMPL. DATE 05/07/2004 TOTAL DEPTH 6100 PERF. 5048 - 5819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	790	3			Y	-0-					27
01	902	N	902	-0-	-0-	-0-	901	3	1	9	Y	1	25	1			3
02	899	N	797	-0-	-102	-0-	797	3			Y	-0-					3
03	775	N	725	-0-	-50	-0-	725	3			Y	-0-					3
04	870	N	590	-0-	-280	-0-	590	3			Y	-0-					3
05	837	N	507	-0-	-330	-0-	507	3			Y	-0-					3

CUSENBARY 60 WELL #: 7 RRCID -> 208241 COMPL. DATE 04/30/2004 TOTAL DEPTH 5652 PERF. 4647 - 5554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
03	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					2
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					2

CUSENBARY 60 WELL #: 9 RRCID -> 208243 COMPL. DATE 05/14/2004 TOTAL DEPTH 5607 PERF. 4104 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					5
01	83	N	83	-0-	-0-	-0-	83	3			Y	-0-					5
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					5
03	76	N	76	-0-	-0-	-0-	76	3			Y	-0-					5
04	90	N	79	-0-	-11	-0-	79	3			Y	-0-					5
05	93	N	69	-0-	-24	-0-	69	3			Y	-0-					5

VANDERSTUCKEN 69 WELL #: 7 RRCID -> 208245 COMPL. DATE 05/11/2004 TOTAL DEPTH 6150 PERF. 5681 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					27
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	25	1			3
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					3

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208249 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	9	1	175	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	8	1	153	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	10	1	159	3	N	-0-					-0-
04	180	N	125	-0-	-55	-0-	8	1	117	3	N	-0-					-0-
05	186	N	167	-0-	-19	-0-	14	1	153	3	N	-0-					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208260 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	4	1	239	3	Y	-0-					-0-
02	319	N	309	-0-	-10	-0-	5	1	304	3	Y	-0-					-0-
03	246	N	246	-0-	-0-	-0-	4	1	242	3	Y	-0-					-0-
04	240	N	107	-0-	-133	-0-	1	1	106	3	Y	-0-					-0-
05	341	N	13	-0-	-328	-0-	13	3			Y	-0-					-0-

SHURLEY 142 WELL #: 21 RRCID -> 208276 COMPL. DATE 06/23/2004 TOTAL DEPTH 6860 PERF. 5138 - 6501

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	1	1	61	3	Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	9	1	521	3	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	10	1	598	3	Y	-0-					-0-
03	377	N	377	-0-	-0-	-0-	6	1	371	3	Y	-0-					-0-
04	383	N	383	-0-	-0-	-0-	5	1	378	3	Y	-0-					-0-
*05	353	N	353	-0-	-0-	-0-	2	1	351	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH,LILLIAN M.MEM.HOSP."A" WELL #: 4 RRCID -> 208278 COMPL. DATE 05/14/2004 TOTAL DEPTH 9000 PERF. 7621 - 8564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	812	N	812	-0-	-0-	-0-	82	1	730	2	N	-0-					-0-
01	786	N	786	-0-	-0-	-0-	80	1	706	2	N	-0-					-0-
02	812	N	720	-0-	-92	-0-	73	1	647	2	N	-0-					-0-
03	806	N	794	-0-	-12	-0-	46	1	748	2	N	-0-					-0-
04	750	N	725	-0-	-25	-0-	24	1	701	2	N	-0-					-0-
05	775	N	696	-0-	-79	-0-	25	1	671	2	N	-0-					-0-

MITCHELL, TOM 3 WELL #: 7 RRCID -> 208296 COMPL. DATE 05/18/2004 TOTAL DEPTH 8617 PERF. 7049 - 8129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
02	116	N	1	-0-	-115	-0-	1	3			N	-0-					1
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					1
04	3	N	-0-	-0-	-3	-0-					N	-0-					1
05	1	N	-0-	-0-	-1	-0-					N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208307 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-	1	1			1
01	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					1
02	58	N	41	-0-	-17	-0-	3	1	37	3	N	1	1	1			1
							1	9									
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					1
04	60	N	34	-0-	-26	-0-	3	1	31	3	N	-0-					1
*05	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1

WILSON, DUKE 172 WELL #: 12 RRCID -> 208316 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	38	1	434	3	N	-0-					1
01	500	N	500	-0-	-0-	-0-	66	1	434	3	N	-0-					1
02	466	N	466	-0-	-0-	-0-	53	1	413	3	N	-0-					1
03	465	N	430	-0-	-35	-0-	34	1	396	3	N	-0-					1
04	480	N	480	-0-	-0-	-0-	37	1	443	3	N	-0-					1
*05	1241	N	1241	-0-	-0-	-0-	57	1	1184	3	N	-0-					1

VANDERSTUCKEN 35 WELL #: 6 RRCID -> 208318 COMPL. DATE 05/31/2004 TOTAL DEPTH 4400 PERF. 3910 - 3960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	22	1	258	3	Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	35	1	268	3	Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	31	1	262	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	31	1	251	3	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	29	1	283	3	Y	-0-					-0-
*05	326	N	326	-0-	-0-	-0-	25	1	301	3	Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208324 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					-0-
01	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	21	1	386	3	N	-0-					-0-
03	444	N	444	-0-	-0-	-0-	27	1	417	3	N	-0-					-0-
04	453	N	453	-0-	-0-	-0-	29	1	424	3	N	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	37	1	409	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208326 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	26	1	449	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
02	464	N	450	-0-	-14	-0-	23	1	427	3	N	-0-					-0-
03	483	N	483	-0-	-0-	-0-	29	1	454	3	N	-0-					-0-
04	480	N	462	-0-	-18	-0-	29	1	433	3	N	-0-					-0-
05	496	N	476	-0-	-20	-0-	40	1	436	3	N	-0-					-0-

WILSON, DUKE WELL #: 1534 RRCID -> 208329 COMPL. DATE 04/24/2004 TOTAL DEPTH 6618 PERF. 5293 - 6239

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	590	N	590	-0-	-0-	-0-	48	1	542	3	N	-0-					-0-
01	582	N	582	-0-	-0-	-0-	77	1	505	3	N	-0-					-0-
02	493	N	467	-0-	-26	-0-	53	1	414	3	N	-0-					-0-
03	527	N	518	-0-	-9	-0-	41	1	477	3	N	-0-					-0-
04	510	N	473	-0-	-37	-0-	37	1	436	3	N	-0-					-0-
*05	1123	N	1123	-0-	-0-	-0-	51	1	1072	3	N	-0-					-0-

WILSON, DUKE WELL #: 3413 RRCID -> 208330 COMPL. DATE 03/08/2004 TOTAL DEPTH 6800 PERF. 5138 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	385	N	385	-0-	-0-	-0-	31	1	354	3	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	52	1	341	3	N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	40	1	314	3	N	-0-					-0-
03	372	N	366	-0-	-6	-0-	29	1	337	3	N	-0-					-0-
04	390	N	353	-0-	-37	-0-	27	1	326	3	N	-0-					-0-
*05	944	N	944	-0-	-0-	-0-	43	1	901	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3111 RRCID -> 208401 COMPL. DATE 07/18/2004 TOTAL DEPTH 8558 PERF. 7052 - 7382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	6					12
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	9	1			3
02	T. A.		-0-	-0-	-0-	-0-					Y	4	5	1			2
03	T. A.		-0-	-0-	-0-	-0-					Y	7					9
04	T. A.		-0-	-0-	-0-	-0-					Y	4	10	1			3
05	T. A.		-0-	-0-	-0-	-0-					Y	5					8

GLASSCOCK, LILLIAN BELL WELL #: 3110 RRCID -> 208402 COMPL. DATE 05/26/2004 TOTAL DEPTH 8522 PERF. 7039 - 7399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	39	1	438	3	Y	-0-					-0-
01	483	N	483	-0-	-0-	-0-	39	1	444	3	Y	-0-					-0-
02	444	N	444	-0-	-0-	-0-	37	1	407	3	Y	-0-					-0-
03	465	N	459	-0-	-6	-0-	38	1	421	3	Y	-0-					-0-
04	480	N	395	-0-	-85	-0-	31	1	364	3	Y	-0-					-0-
05	465	N	386	-0-	-79	-0-	31	1	355	3	Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 7 RRCID -> 208451 COMPL. DATE 07/13/2004 TOTAL DEPTH 4500 PERF. 3010 - 3768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

VANDERSTUCKEN 34 WELL #: 8 RRCID -> 208452 COMPL. DATE 05/30/2004 TOTAL DEPTH 4400 PERF. 2923 - 4306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
02	87	N	76	-0-	-11	-0-	76	3			Y	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			Y	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208454 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	35	1	394	3	N	1	1	1			3
							1	9									
01	438	N	438	-0-	-0-	-0-	35	1	402	3	N	1	1	1			3
							1	9									
02	406	N	350	-0-	-56	-0-	29	1	320	3	N	1	2	1			2
							1	9									
03	434	N	427	-0-	-7	-0-	38	1	388	3	N	1					3
							1	9									
04	420	N	405	-0-	-15	-0-	35	1	369	3	N	1	1	1			3
							1	9									
*05	416	N	416	-0-	-0-	-0-	36	1	379	3	N	1	1	1			3
							1	9									

WILSON, DUKE 189 WELL #: 13 RRCID -> 208455 COMPL. DATE 06/27/2004 TOTAL DEPTH 8800 PERF. 5695 - 7629

12	313	N	313	-0-	-0-	-0-	25	1	288	3	N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	45	1	291	3	N	-0-					-0-
02	303	N	303	-0-	-0-	-0-	34	1	269	3	N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	25	1	288	3	N	-0-					-0-
04	330	N	306	-0-	-24	-0-	24	1	282	3	N	-0-					-0-
*05	812	N	812	-0-	-0-	-0-	37	1	775	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208466 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

12	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
02	58	N	48	-0-	-10	-0-	4	1	44	3	N	-0-					-0-
03	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-					-0-
05	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-

KELLY 126 WELL #: 22 RRCID -> 208473 COMPL. DATE 05/25/2003 TOTAL DEPTH 7050 PERF. 5218 - 6606

12	262	N	262	-0-	-0-	-0-	19	1	243	3	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	19	1	236	3	Y	-0-					-0-
02	261	N	244	-0-	-17	-0-	20	1	224	3	Y	-0-					-0-
03	265	N	265	-0-	-0-	-0-	21	1	244	3	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	29	1	236	3	Y	-0-					-0-
05	248	N	240	-0-	-8	-0-	20	1	220	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3112 RRCID -> 208486 COMPL. DATE 05/26/2004 TOTAL DEPTH 8500 PERF. 7002 - 7366

12	410	N	410	-0-	-0-	-0-	33	1	376	3	Y	1					2
							1	9									
01	456	N	456	-0-	-0-	-0-	37	1	419	3	Y	-0-	1	1			1
02	522	N	356	-0-	-166	-0-	30	1	326	3	Y	-0-	1	1			-0-
03	403	N	324	-0-	-79	-0-	27	1	296	3	Y	1					1
							1	9									
04	450	N	306	-0-	-144	-0-	24	1	282	3	Y	-0-	1	1			-0-
05	372	N	308	-0-	-64	-0-	24	1	284	3	Y	-0-					-0-

MAYER 34 WELL #: 3 RRCID -> 208508 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

12	1001	N	1001	-0-	-0-	-0-	38	1	963	3	N	-0-					1
01	992	N	992	-0-	-0-	-0-	38	1	954	3	N	-0-					1
02	957	N	931	-0-	-26	-0-	36	1	895	3	N	-0-					1
03	992	N	992	-0-	-0-	-0-	39	1	953	3	N	-0-					1
04	960	N	956	-0-	-4	-0-	38	1	918	3	N	-0-					1
*05	1008	N	1008	-0-	-0-	-0-	41	1	967	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "X" WELL #: 5 RRCID -> 208515 COMPL. DATE 07/13/2004 TOTAL DEPTH 7910 PERF. 6343 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	1	N	-0-	-0-	-1	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1

SIMMONS RANCH WELL #: 68 RRCID -> 208523 COMPL. DATE 06/12/2004 TOTAL DEPTH 8300 PERF. 6586 - 7192

12	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-

SIMMONS RANCH WELL #: 63 RRCID -> 208525 COMPL. DATE 06/18/2004 TOTAL DEPTH 8300 PERF. 6942 - 7166

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 76 RRCID -> 208526 COMPL. DATE 07/11/2004 TOTAL DEPTH 8194 PERF. 6178 - 6951

12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

WILSON, DUKE 189 WELL #: 14 RRCID -> 208529 COMPL. DATE 05/19/2004 TOTAL DEPTH 8795 PERF. 6647 - 8035

12	389	N	389	-0-	-0-	-0-	31	1	358	3	N	-0-					1
01	413	N	413	-0-	-0-	-0-	55	1	357	3	N	1					2
							1	9									
02	387	N	387	-0-	-0-	-0-	43	1	337	3	N	6	8	1			-0-
							7	9									
03	403	N	390	-0-	-13	-0-	31	1	357	3	N	2	2	1			-0-
							2	9									
04	392	N	392	-0-	-0-	-0-	30	1	359	3	N	3	3	1			-0-
							3	9									
*05	1010	N	1010	-0-	-0-	-0-	46	1	963	3	N	1	1	1			-0-
							1	9									

CANYON RANCH WELL #: 2072S RRCID -> 208545 COMPL. DATE 08/14/2004 TOTAL DEPTH 6450 PERF. 6037 - 6056

12	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	15	N	7	-0-	-8	-0-	7	3			N	-0-					-0-
04	9	N	8	-0-	-1	-0-	8	3			N	-0-					-0-
05	10	N	7	-0-	-3	-0-	7	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 16 RRCID -> 208549 COMPL. DATE 08/22/2004 TOTAL DEPTH 5728 PERF. 4004 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					4
01	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					4
02	203	N	165	-0-	-38	-0-	165	3			Y	-0-					4
03	190	N	190	-0-	-0-	-0-	190	3			Y	-0-					4
04	180	N	172	-0-	-8	-0-	172	3			Y	-0-					4
*05	192	N	192	-0-	-0-	-0-	192	3			Y	-0-					4

SIMMONS RANCH WELL #: 99 RRCID -> 208553 COMPL. DATE 07/22/2004 TOTAL DEPTH 8036 PERF. 6334 - 7020

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 17 RRCID -> 208554 COMPL. DATE 08/04/2004 TOTAL DEPTH 8600 PERF. 5368 - 8199

12	156	N	156	-0-	-0-	-0-	11	1	145	2	Y	-0-					-0-
01	158	N	158	-0-	-0-	-0-	9	1	149	2	Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	11	1	144	2	Y	-0-					-0-
03	155	N	150	-0-	-5	-0-	11	1	139	2	Y	-0-					-0-
04	150	N	136	-0-	-14	-0-	10	1	126	2	Y	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	11	1	165	2	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 14 RRCID -> 208556 COMPL. DATE 08/19/2004 TOTAL DEPTH 8600 PERF. 6046 - 7743

12	327	N	327	-0-	-0-	-0-	24	1	303	2	Y	-0-					-0-
01	126	N	126	-0-	-0-	-0-	7	1	119	2	Y	-0-					-0-
02	234	N	234	-0-	-0-	-0-	16	1	218	2	Y	-0-					-0-
03	341	N	194	-0-	-147	-0-	14	1	180	2	Y	-0-					-0-
04	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	18	1	263	2	Y	-0-					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208558 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

12	775	N	775	-0-	-0-	-0-	63	1	712	3	N	-0-					1
01	577	N	577	-0-	-0-	-0-	77	1	500	3	N	-0-					1
02	696	N	696	-0-	-0-	-0-	79	1	617	3	N	-0-					1
03	801	N	801	-0-	-0-	-0-	64	1	737	3	N	-0-					1
04	570	N	527	-0-	-43	-0-	41	1	486	3	N	-0-					1
*05	1758	N	1758	-0-	-0-	-0-	80	1	1678	3	N	-0-					1

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208565 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

12	286	N	286	-0-	-0-	-0-	23	1	263	3	Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	26	1	297	3	Y	-0-					-0-
02	319	N	304	-0-	-15	-0-	26	1	278	3	Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	27	1	295	3	Y	-0-					-0-
04	313	N	313	-0-	-0-	-0-	24	1	289	3	Y	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	26	1	297	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 72 RRCID -> 208566 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

12	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	62	N	11	-0-	-51	-0-	11	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208569 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	25	1	277	3	N	-0-	1	1			2
01	308	N	308	-0-	-0-	-0-	25	1	282	3	N	1	1	1			2
							1	9									
02	348	N	282	-0-	-66	-0-	23	1	259	3	N	-0-	1	1			1
03	310	N	310	-0-	-0-	-0-	28	1	281	3	N	1					2
							1	9									
04	302	N	302	-0-	-0-	-0-	26	1	275	3	N	1	1	1			2
							1	9									
*05	312	N	312	-0-	-0-	-0-	27	1	284	3	N	1	1	1			2
							1	9									

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208570 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

12	209	N	209	-0-	-0-	-0-	21	1	188	2	N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	20	1	175	2	N	-0-					-0-
02	203	N	169	-0-	-34	-0-	17	1	152	2	N	-0-					-0-
03	217	N	176	-0-	-41	-0-	10	1	166	2	N	-0-					-0-
04	180	N	159	-0-	-21	-0-	5	1	154	2	N	-0-					-0-
05	186	N	148	-0-	-38	-0-	5	1	143	2	N	-0-					-0-

CANYON RANCH WELL #: 1138E RRCID -> 208572 COMPL. DATE 09/06/2004 TOTAL DEPTH 6600 PERF. 6228 - 6298

12	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	360	3			N	-0-					-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
04	360	N	327	-0-	-33	-0-	327	3			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208573 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

12	461	N	461	-0-	-0-	-0-	37	1	423	3	N	1	1	1			2
							1	9									
01	479	N	479	-0-	-0-	-0-	64	1	415	3	N	-0-	1	1			1
02	434	N	434	-0-	-0-	-0-	49	1	385	3	N	-0-					1
03	439	N	439	-0-	-0-	-0-	35	1	404	3	N	-0-					1
04	420	N	419	-0-	-1	-0-	33	1	386	3	N	-0-					1
*05	1114	N	1114	-0-	-0-	-0-	51	1	1063	3	N	-0-					1

CANYON RANCH WELL #: 9203S RRCID -> 208576 COMPL. DATE 06/05/2004 TOTAL DEPTH 5431 PERF. 4888 - 5194

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 9312S RRCID -> 208580 COMPL. DATE 06/06/2004 TOTAL DEPTH 5440 PERF. 4900 - 5239

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 16 WELL #: 3 RRCID -> 208581 COMPL. DATE 06/15/2004 TOTAL DEPTH 8700 PERF. 5982 - 7303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	9	1	229	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	8	1	199	3	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	2			Y	-0-					-0-
03	260	N	260	-0-	-0-	-0-	260	2			Y	-0-					-0-
04	263	N	263	-0-	-0-	-0-	263	2			Y	-0-					-0-
05	310	N	245	-0-	-65	-0-	245	2			Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3209 RRCID -> 208582 COMPL. DATE 08/14/2004 TOTAL DEPTH 8625 PERF. 7058 - 7370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	31	1	347	3	Y	-0-					-0-
01	354	N	354	-0-	-0-	-0-	29	1	325	3	Y	-0-					-0-
02	377	N	352	-0-	-25	-0-	30	1	322	3	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	30	1	330	3	Y	-0-					-0-
04	340	N	340	-0-	-0-	-0-	26	1	314	3	Y	-0-					-0-
05	372	N	327	-0-	-45	-0-	26	1	301	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3213 RRCID -> 208583 COMPL. DATE 08/15/2004 TOTAL DEPTH 8621 PERF. 7144 - 7486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	11	1	119	3	Y	-0-					-0-
01	129	N	129	-0-	-0-	-0-	11	1	118	3	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	10	1	112	3	Y	-0-					-0-
03	126	N	126	-0-	-0-	-0-	10	1	116	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	10	1	113	3	Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	10	1	119	3	Y	-0-					-0-

MAYER RANCH "J" WELL #: 902 RRCID -> 208586 COMPL. DATE 06/19/2004 TOTAL DEPTH 8128 PERF. 6574 - 7828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	61	1	479	3	N	1	2	1			4
							1	9									
01	517	N	517	-0-	-0-	-0-	56	1	460	3	N	1	1	1			4
							1	9									
02	522	N	519	-0-	-3	-0-	43	1	476	3	N	-0-	1	1			3
03	527	N	507	-0-	-20	-0-	47	1	460	3	N	-0-	1	1			2
04	510	N	494	-0-	-16	-0-	53	1	440	3	N	1	1	1			2
							1	9									
05	558	N	515	-0-	-43	-0-	68	1	447	3	N	-0-					2

SHURLEY 123 WELL #: 18 RRCID -> 208588 COMPL. DATE 05/10/2004 TOTAL DEPTH 6700 PERF. 5060 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	960	N	960	-0-	-0-	-0-	122	1	838	3	Y	-0-					2
01	919	N	919	-0-	-0-	-0-	116	1	803	3	Y	-0-					2
02	850	N	850	-0-	-0-	-0-	113	1	737	3	Y	-0-					2
03	868	N	700	-0-	-168	-0-	83	1	617	3	Y	-0-					2
04	840	N	720	-0-	-120	-0-	93	1	627	3	Y	-0-					2
05	868	N	788	-0-	-80	-0-	108	1	680	3	Y	-0-					2

SIMMONS RANCH WELL #: 77 RRCID -> 208589 COMPL. DATE 06/25/2004 TOTAL DEPTH 8170 PERF. 6254 - 7172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 79 WELL #: 10 RRCID -> 208590 COMPL. DATE 07/30/2004 TOTAL DEPTH 6111 PERF. 4796 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	796	-0-	-0-	-0-	90	1	706	3	Y	-0-					1
01	657	N	657	-0-	-0-	-0-	86	1	571	3	Y	-0-					1
02	667	N	571	-0-	-96	-0-	81	1	490	3	Y	-0-					1
03	806	N	430	-0-	-376	-0-	37	1	393	3	Y	-0-					1
04	703	N	703	-0-	-0-	-0-	64	1	639	3	Y	-0-					1
*05	750	N	750	-0-	-0-	-0-	90	1	660	3	Y	-0-					1

SHURLEY 123 WELL #: 19 RRCID -> 208591 COMPL. DATE 04/06/2004 TOTAL DEPTH 6700 PERF. 6356 - 6437

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	48	1	330	3	Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	47	1	326	3	Y	-0-					-0-
02	377	N	357	-0-	-20	-0-	48	1	309	3	Y	-0-					-0-
03	372	N	334	-0-	-38	-0-	39	1	295	3	Y	-0-					-0-
04	360	N	336	-0-	-24	-0-	43	1	293	3	Y	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	53	1	333	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3305 RRCID -> 208593 COMPL. DATE 08/12/2004 TOTAL DEPTH 8611 PERF. 7112 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	25	1	278	3	Y	-0-					-0-
01	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					-0-
02	290	N	226	-0-	-64	-0-	19	1	207	3	Y	-0-					-0-
03	310	N	216	-0-	-94	-0-	18	1	198	3	Y	-0-					-0-
04	240	N	215	-0-	-25	-0-	17	1	198	3	Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	25	1	291	3	Y	-0-					-0-

WILSON, DUKE 172 WELL #: 15 RRCID -> 208598 COMPL. DATE 07/09/2004 TOTAL DEPTH 8800 PERF. 5800 - 7788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	32	1	366	3	N	-0-					1
01	426	N	426	-0-	-0-	-0-	57	1	369	3	N	-0-					1
02	406	N	384	-0-	-22	-0-	44	1	340	3	N	-0-					1
03	403	N	364	-0-	-39	-0-	29	1	335	3	N	-0-					1
04	420	N	345	-0-	-75	-0-	27	1	318	3	N	-0-					1
*05	904	N	904	-0-	-0-	-0-	41	1	863	3	N	-0-					1

ALDWELL, WINNIE R. TRUST K. WELL #: 4 RRCID -> 208641 COMPL. DATE 08/01/2004 TOTAL DEPTH 8605 PERF. 5302 - 8289

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	10	1	128	2	Y	-0-					-0-
01	123	N	123	-0-	-0-	-0-	7	1	116	2	Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	17	1	220	2	Y	-0-					-0-
03	173	N	173	-0-	-0-	-0-	12	1	161	2	Y	-0-					-0-
04	120	N	101	-0-	-19	-0-	8	1	93	2	Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	9	1	128	2	Y	-0-					-0-

DUNBAR, NED WELL #: 80 RRCID -> 208676 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5179 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	1			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-

SHURLEY 166 WELL #: 17 RRCID -> 208678 COMPL. DATE 09/01/2004 TOTAL DEPTH 7900 PERF. 5672 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	1	1	73	3	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	1	1	82	3	Y	-0-					-0-
02	69	N	69	-0-	-0-	-0-	1	1	68	3	Y	-0-					-0-
03	79	N	79	-0-	-0-	-0-	1	1	78	3	Y	-0-					-0-
04	79	N	79	-0-	-0-	-0-	1	1	78	3	Y	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 7 WELL #: 3 RRCID -> 208682 COMPL. DATE 06/25/2004 TOTAL DEPTH 8511 PERF. 7003 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	54	1	605	3	N	-0-					1
01	758	N	758	-0-	-0-	-0-	61	1	697	3	N	-0-					1
02	638	N	614	-0-	-24	-0-	50	1	564	3	N	-0-					1
03	651	N	576	-0-	-75	-0-	52	1	524	3	N	-0-					1
04	720	N	584	-0-	-136	-0-	51	1	533	3	N	-0-					1
05	651	N	599	-0-	-52	-0-	52	1	547	3	N	-0-					1

ALDWELL, WINNIE R. TRUST WELL #: 15 RRCID -> 208693 COMPL. DATE 09/18/2004 TOTAL DEPTH 8600 PERF. 5238 - 8143

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	37	1	479	2	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	30	1	491	2	Y	-0-					-0-
02	580	N	564	-0-	-16	-0-	40	1	524	2	Y	-0-					-0-
03	527	N	519	-0-	-8	-0-	37	1	482	2	Y	-0-					-0-
04	510	N	420	-0-	-90	-0-	32	1	388	2	Y	-0-					-0-
05	589	N	543	-0-	-46	-0-	34	1	509	2	Y	-0-					-0-

MORRIS 64 WELL #: 8 RRCID -> 208694 COMPL. DATE 06/20/2004 TOTAL DEPTH 6000 PERF. 5252 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	33	1	324	3	Y	7					26
							8	9									
01	226	N	226	-0-	-0-	-0-	22	1	204	3	Y	-0-	17	1			9
02	319	N	100	-0-	-219	-0-	9	1	90	3	Y	1					10
							1	9									
03	384	N	384	-0-	-0-	-0-	33	1	342	3	Y	8	6	1			12
							9	9									
04	479	N	479	-0-	-0-	-0-	40	1	433	3	Y	5					17
							6	9									
*05	388	N	388	-0-	-0-	-0-	34	1	354	3	Y	-0-					17

SHURLEY 165 WELL #: 7 RRCID -> 208696 COMPL. DATE 08/17/2004 TOTAL DEPTH 8200 PERF. 5361 - 6876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	11	1	637	3	Y	-0-					1
01	526	N	526	-0-	-0-	-0-	9	1	517	3	Y	-0-					1
02	541	N	541	-0-	-0-	-0-	9	1	532	3	Y	-0-					1
03	651	N	444	-0-	-207	-0-	7	1	437	3	Y	-0-					1
04	536	N	536	-0-	-0-	-0-	7	1	529	3	Y	-0-					1
05	589	N	104	-0-	-485	-0-	1	1	103	3	Y	-0-					1

BEE COUNTY SCHOOL LAND WELL #: 16 RRCID -> 208705 COMPL. DATE 08/14/2004 TOTAL DEPTH 8400 PERF. 6514 - 7300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	27	1	4	2	N	-0-					-0-
							684	3									
01	712	N	712	-0-	-0-	-0-	27	1	5	2	N	-0-					-0-
							680	3									
02	667	N	657	-0-	-10	-0-	25	1	632	3	N	-0-					-0-
03	713	N	684	-0-	-29	-0-	27	1	657	3	N	-0-					-0-
04	690	N	680	-0-	-10	-0-	27	1	653	3	N	-0-					-0-
05	713	N	709	-0-	-4	-0-	28	1	24	2	N	-0-					-0-
							657	3									

GALBREATH 80 WELL #: 3 RRCID -> 208764 COMPL. DATE 08/10/2004 TOTAL DEPTH 6200 PERF. 5378 - 5971

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	88	1	686	3	Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	94	1	622	3	Y	-0-					-0-
02	725	N	624	-0-	-101	-0-	89	1	535	3	Y	-0-					-0-
03	775	N	763	-0-	-12	-0-	66	1	697	3	Y	-0-					-0-
04	728	N	728	-0-	-0-	-0-	66	1	662	3	Y	-0-					-0-
*05	757	N	757	-0-	-0-	-0-	91	1	666	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 109 RRCID -> 208773 COMPL. DATE 07/02/2004 TOTAL DEPTH 6229 PERF. 5183 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
02	319	N	302	-0-	-17	-0-	302	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	330	N	315	-0-	-15	-0-	315	3			N	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-

CAUTHORN 27 WELL #: 9 RRCID -> 208791 COMPL. DATE 02/22/2004 TOTAL DEPTH 6700 PERF. 6132 - 6480

12	519	N	519	-0-	-0-	-0-	88	1	431	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	89	1	415	3	Y	-0-					-0-
02	475	N	475	-0-	-0-	-0-	83	1	392	3	Y	-0-					-0-
03	527	N	465	-0-	-62	-0-	78	1	387	3	Y	-0-					-0-
04	604	N	604	-0-	-0-	-0-	95	1	509	3	Y	-0-					-0-
*05	661	N	661	-0-	-0-	-0-	108	1	553	3	Y	-0-					-0-

MORRIS 64 WELL #: 7 RRCID -> 208863 COMPL. DATE 06/23/2004 TOTAL DEPTH 6100 PERF. 5228 - 5864

12	67	N	67	-0-	-0-	-0-	34	1	33	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	34	1	32	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	45	1	20	3	Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	56	1	35	3	Y	-0-					-0-
04	124	N	124	-0-	-0-	-0-	92	1	32	3	Y	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	94	1	22	3	Y	-0-					-0-

MORRISS 64 WELL #: 9 RRCID -> 208868 COMPL. DATE 07/31/2004 TOTAL DEPTH 6107 PERF. 4862 - 5823

12	403	N	403	-0-	-0-	-0-	37	1	364	3	Y	2					3
							2	9									
01	344	N	344	-0-	-0-	-0-	33	1	311	3	Y	-0-	1	1			2
02	406	N	307	-0-	-99	-0-	29	1	278	3	Y	-0-					2
03	403	N	292	-0-	-111	-0-	26	1	265	3	Y	1	1	1			2
							1	9									
04	330	N	179	-0-	-151	-0-	15	1	164	3	Y	-0-					2
*05	349	N	349	-0-	-0-	-0-	31	1	318	3	Y	-0-					2

GLASSCOCK, L. B. WELL #: 2906 RRCID -> 208909 COMPL. DATE 07/03/2004 TOTAL DEPTH 8530 PERF. 7156 - 7457

12	153	N	153	-0-	-0-	-0-	12	1	141	3	Y	-0-					-0-
01	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					-0-
02	174	N	151	-0-	-23	-0-	13	1	138	3	Y	-0-					-0-
03	155	N	135	-0-	-20	-0-	11	1	124	3	Y	-0-					-0-
04	176	N	176	-0-	-0-	-0-	14	1	162	3	Y	-0-					-0-
*05	179	N	179	-0-	-0-	-0-	14	1	165	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 3 RRCID -> 208930 COMPL. DATE 09/01/2004 TOTAL DEPTH 7000 PERF. 6220 - 6694

12	1070	N	1070	-0-	-0-	-0-	182	1	888	3	Y	-0-					-0-
01	1033	N	1033	-0-	-0-	-0-	182	1	850	3	Y	1					1
							1	9									
02	1015	N	950	-0-	-65	-0-	166	1	784	3	Y	-0-					1
03	1085	N	807	-0-	-278	-0-	135	1	671	3	Y	1	1	1			1
							1	9									
04	990	N	866	-0-	-124	-0-	136	1	730	3	Y	-0-					1
05	1023	N	652	-0-	-371	-0-	106	1	546	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 12 RRCID -> 208933 COMPL. DATE 12/20/2003 TOTAL DEPTH 8395 PERF. 6393 - 7082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	15	1	144	3	Y	-0-					1
01	161	N	161	-0-	-0-	-0-	15	1	146	3	Y	-0-					1
02	163	N	163	-0-	-0-	-0-	16	1	147	3	Y	-0-					1
03	170	N	170	-0-	-0-	-0-	19	1	151	3	Y	-0-					1
04	159	N	159	-0-	-0-	-0-	17	1	142	3	Y	-0-					1
*05	161	N	161	-0-	-0-	-0-	17	1	144	3	Y	-0-					1

CUSENBARY 59 WELL #: 7 RRCID -> 208936 COMPL. DATE 11/24/2004 TOTAL DEPTH 6725 PERF. 4616 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					7
01	18	N	18	-0-	-0-	-0-	1	1	11	3	N	5	4	1			8
							6	9									
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-	4	1			4
03	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					4
04	30	N	14	-0-	-16	-0-	1	1	13	3	N	-0-					4
*05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-	2	1			2

CUSENBARY 59 WELL #: 8 RRCID -> 208937 COMPL. DATE 11/21/2004 TOTAL DEPTH 6531 PERF. 4516 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	41	1	241	3	N	-0-					1
01	277	N	277	-0-	-0-	-0-	34	1	243	3	N	-0-					1
02	271	N	271	-0-	-0-	-0-	22	1	249	3	N	-0-					1
03	305	N	305	-0-	-0-	-0-	31	1	274	3	N	-0-					1
04	292	N	292	-0-	-0-	-0-	22	1	270	3	N	-0-					1
*05	299	N	299	-0-	-0-	-0-	23	1	276	3	N	-0-					1

HUDSPETH 1 WELL #: 7 RRCID -> 208942 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	15	1	366	3	N	-0-					5
01	360	N	360	-0-	-0-	-0-	14	1	346	3	N	-0-					5
02	406	N	334	-0-	-72	-0-	13	1	321	3	N	-0-					5
03	372	N	334	-0-	-38	-0-	13	1	321	3	N	-0-					5
04	360	N	346	-0-	-14	-0-	14	1	332	3	N	-0-					5
05	372	N	294	-0-	-78	-0-	12	1	282	3	N	-0-					5

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 209020 COMPL. DATE 10/11/2004 TOTAL DEPTH 8950 PERF. 7080 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	20	1	350	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	18	1	333	3	N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	23	1	352	3	N	-0-					-0-
04	360	N	358	-0-	-2	-0-	23	1	335	3	N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	31	1	343	3	N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209153 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	35	1	395	3	Y	-0-					1
01	278	N	278	-0-	-0-	-0-	23	1	255	3	Y	-0-					1
02	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-					1
03	434	N	383	-0-	-51	-0-	32	1	351	3	Y	-0-					1
04	374	N	374	-0-	-0-	-0-	29	1	345	3	Y	-0-					1
05	465	N	389	-0-	-76	-0-	31	1	358	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209165 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 9316S RRCID -> 209169 COMPL. DATE 08/09/2004 TOTAL DEPTH 5375 PERF. 4886 - 5218

12	213	N	213	-0-	-0-	-0-	65	1	148	3	N	-0-					-0-
01	759	N	759	-0-	-0-	-0-	75	1	684	3	N	-0-					-0-
02	774	N	774	-0-	-0-	-0-	93	1	681	3	N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	101	1	420	3	N	-0-					-0-
04	456	N	456	-0-	-0-	-0-	88	1	368	3	N	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	85	1	425	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 16 RRCID -> 209170 COMPL. DATE 09/15/2004 TOTAL DEPTH 8625 PERF. 5259 - 7788

12	206	N	206	-0-	-0-	-0-	15	1	191	2	Y	-0-					-0-
01	246	N	246	-0-	-0-	-0-	14	1	232	2	Y	-0-					-0-
02	389	N	389	-0-	-0-	-0-	27	1	362	2	Y	-0-					-0-
03	257	N	257	-0-	-0-	-0-	18	1	239	2	Y	-0-					-0-
04	240	N	115	-0-	-125	-0-	9	1	106	2	Y	-0-					-0-
05	403	N	212	-0-	-191	-0-	13	1	199	2	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209171 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

12	339	N	339	-0-	-0-	-0-	38	1	301	3	N	-0-	1	1			3
01	332	N	332	-0-	-0-	-0-	36	1	296	3	N	-0-	1	1			2
02	319	N	315	-0-	-4	-0-	26	1	288	3	N	1	1	1			2
							1	9									
03	347	N	347	-0-	-0-	-0-	32	1	315	3	N	-0-					2
04	330	N	327	-0-	-3	-0-	35	1	292	3	N	-0-					2
05	341	N	326	-0-	-15	-0-	43	1	283	3	N	-0-					2

MORRISS RANCH WELL #: 8105 RRCID -> 209177 COMPL. DATE 07/31/2004 TOTAL DEPTH 6105 PERF. 4522 - 5924

12	540	N	540	-0-	-0-	-0-	127	1	406	3	Y	6					23
							7	9									
01	570	N	570	-0-	-0-	-0-	147	1	423	3	Y	-0-	14	1			9
02	551	N	337	-0-	-214	-0-	67	1	264	3	Y	5					14
							6	9									
03	527	N	346	-0-	-181	-0-	93	1	251	3	Y	2	8	1			8
							2	9									
04	561	N	561	-0-	-0-	-0-	137	1	423	3	Y	1					9
							1	9									
*05	574	N	574	-0-	-0-	-0-	143	1	431	3	Y	-0-					9

ALDWELL, WINNIE R. TRUST WELL #: 19 RRCID -> 209178 COMPL. DATE 08/27/2004 TOTAL DEPTH 8612 PERF. 5300 - 8210

12	623	N	623	-0-	-0-	-0-	45	1	578	2	Y	-0-					-0-
01	232	N	232	-0-	-0-	-0-	14	1	218	2	Y	-0-					-0-
02	431	N	431	-0-	-0-	-0-	30	1	401	2	Y	-0-					-0-
03	620	N	262	-0-	-358	-0-	19	1	243	2	Y	-0-					-0-
04	210	N	206	-0-	-4	-0-	16	1	190	2	Y	-0-					-0-
05	465	N	307	-0-	-158	-0-	19	1	288	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 8 RRCID -> 209179 COMPL. DATE 07/24/2004 TOTAL DEPTH 5814 PERF. 4520 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					3
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					3
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					3
03	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					3
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					3
05	31	N	23	-0-	-8	-0-	23	3			Y	-0-					3

FIELDS 55 WELL #: 16 RRCID -> 209180 COMPL. DATE 07/01/2004 TOTAL DEPTH 6100 PERF. 5197 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1347	N	1347	-0-	-0-	-0-	1347	3			Y	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	3			Y	-0-					-0-
02	1247	N	1216	-0-	-31	-0-	1216	3			Y	-0-					-0-
03	1333	N	1287	-0-	-46	-0-	1287	3			Y	-0-					-0-
04	1290	N	1127	-0-	-163	-0-	1127	3			Y	-0-					-0-
05	1302	N	1136	-0-	-166	-0-	1136	3			Y	-0-					-0-

SHURLEY 139 WELL #: 3 RRCID -> 209181 COMPL. DATE 07/07/2005 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1213S RRCID -> 209259 COMPL. DATE 06/30/2004 TOTAL DEPTH 5382 PERF. 5109 - 5185

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
03	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

CANYON RANCH WELL #: 8211S RRCID -> 209266 COMPL. DATE 06/20/2004 TOTAL DEPTH 5429 PERF. 4784 - 5160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	21					N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209298 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	25	1	287	3	Y	-0-					-0-
01	305	N	305	-0-	-0-	-0-	25	1	280	3	Y	-0-					-0-
02	290	N	280	-0-	-10	-0-	24	1	256	3	Y	-0-					-0-
03	310	N	299	-0-	-11	-0-	25	1	274	3	Y	-0-					-0-
04	300	N	287	-0-	-13	-0-	22	1	265	3	Y	-0-					-0-
05	310	N	290	-0-	-20	-0-	23	1	267	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209299 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	38	1	436	3	Y	1					2
							1	9									
01	426	N	426	-0-	-0-	-0-	35	1	390	3	Y	1	2	1			1
							1	9									
02	464	N	440	-0-	-24	-0-	37	1	401	3	Y	2	2	1			1
							2	9									
03	476	N	476	-0-	-0-	-0-	39	1	436	3	Y	1					2
							1	9									
04	459	N	459	-0-	-0-	-0-	36	1	423	3	Y	-0-	2	1			-0-
05	465	N	465	-0-	-0-	-0-	37	1	427	3	Y	1					1
							1	9									

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209302 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	387	N	387	-0-	-0-	-0-	32	1	355	3	N	-0-					1
01	389	N	389	-0-	-0-	-0-	31	1	358	3	N	-0-					1
02	377	N	371	-0-	-6	-0-	30	1	341	3	N	-0-					1
03	410	N	410	-0-	-0-	-0-	37	1	373	3	N	-0-					1
04	398	N	398	-0-	-0-	-0-	35	1	363	3	N	-0-					1
05	403	N	402	-0-	-1	-0-	35	1	367	3	N	-0-					1

FIELDS 55 WELL #: 13 RRCID -> 209343 COMPL. DATE 06/30/2004 TOTAL DEPTH 6116 PERF. 5172 - 5844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			Y	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	1199	3			Y	-0-					-0-
03	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
04	956	N	956	-0-	-0-	-0-	956	3			Y	-0-					-0-
*05	726	N	726	-0-	-0-	-0-	726	3			Y	-0-					-0-

SHURLEY WELL #: 108 RRCID -> 209368 COMPL. DATE 06/20/2004 TOTAL DEPTH 6201 PERF. 5144 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
02	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
03	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
04	420	N	394	-0-	-26	-0-	394	3			N	-0-					-0-
05	434	N	364	-0-	-70	-0-	364	3			N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 14 RRCID -> 209370 COMPL. DATE 07/11/2004 TOTAL DEPTH 8600 PERF. 6250 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209372 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	490	N	490	-0-	-0-	-0-	52	1	438	3	N	-0-					1
01	507	N	507	-0-	-0-	-0-	57	1	450	3	N	-0-	1	1			-0-
02	609	N	485	-0-	-124	-0-	53	1	432	3	N	-0-					-0-
03	533	N	533	-0-	-0-	-0-	57	1	476	3	N	-0-					-0-
04	480	N	463	-0-	-17	-0-	51	1	412	3	N	-0-					-0-
05	527	N	477	-0-	-50	-0-	53	1	424	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 82 RRCID -> 209379 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	8	N	7	-0-	-1	-0-	7	3			N	-0-					-0-
04	12	N	7	-0-	-5	-0-	7	3			N	-0-					-0-
05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3208 RRCID -> 209424 COMPL. DATE 08/13/2004 TOTAL DEPTH 8619 PERF. 7040 - 7374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	23	1	260	3	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	22	1	248	3	Y	-0-					-0-
02	261	N	252	-0-	-9	-0-	21	1	231	3	Y	-0-					-0-
03	287	N	287	-0-	-0-	-0-	24	1	263	3	Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	21	1	247	3	Y	-0-					-0-
05	279	N	276	-0-	-3	-0-	22	1	254	3	Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3214 RRCID -> 209448 COMPL. DATE 08/12/2004 TOTAL DEPTH 8550 PERF. 7030 - 7389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					-0-
01	184	N	184	-0-	-0-	-0-	15	1	169	3	Y	-0-					-0-
02	203	N	191	-0-	-12	-0-	16	1	175	3	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	22	1	240	3	Y	-0-					-0-
04	252	N	252	-0-	-0-	-0-	20	1	232	3	Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	21	1	240	3	Y	-0-					-0-

DUKE WILSON 171 WELL #: 11 RRCID -> 209450 COMPL. DATE 08/08/2004 TOTAL DEPTH 8714 PERF. 5844 - 7288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	5	1	30	3	N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	4	1	27	3	N	-0-					-0-
03	31	N	30	-0-	-1	-0-	2	1	28	3	N	-0-					-0-
04	30	N	28	-0-	-2	-0-	2	1	26	3	N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 12 RRCID -> 209452 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
02	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
03	10	N	2	-0-	-8	-0-	2	3			N	-0-					-0-
04	12	N	3	-0-	-9	-0-	3	3			N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 13 RRCID -> 209502 COMPL. DATE 07/11/2004 TOTAL DEPTH 7801 PERF. 5863 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	107	1	63	3	N	-0-					1
01	177	N	177	-0-	-0-	-0-	112	1	64	3	N	1	1	1			1
							1	9									
02	194	N	194	-0-	-0-	-0-	106	1	87	3	N	1	1	1			1
							1	9									
03	264	N	264	-0-	-0-	-0-	115	1	148	3	N	1					2
							1	9									
04	267	N	267	-0-	-0-	-0-	112	1	155	3	N	-0-	1	1			1
*05	545	N	545	-0-	-0-	-0-	122	1	423	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSEN BARY 60 WELL #: 10 RRCID -> 209506 COMPL. DATE 07/22/2004 TOTAL DEPTH 5719 PERF. 4510 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	930	-0-	-0-	-0-	930	3			Y	-0-					10
01	853	N	853	-0-	-0-	-0-	853	3			Y	-0-					10
02	870	N	741	-0-	-129	-0-	741	3			Y	-0-					10
03	930	N	849	-0-	-81	-0-	849	3			Y	-0-					10
04	840	N	794	-0-	-46	-0-	794	3			Y	-0-					10
*05	1000	N	1000	-0-	-0-	-0-	1000	3			Y	-0-					10

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209508 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	46	1	387	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	48	1	375	3	N	-0-					-0-
02	435	N	392	-0-	-43	-0-	43	1	349	3	N	-0-					-0-
03	434	N	427	-0-	-7	-0-	46	1	381	3	N	-0-					-0-
04	420	N	412	-0-	-8	-0-	45	1	367	3	N	-0-					-0-
05	434	N	432	-0-	-2	-0-	48	1	384	3	N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209531 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	388	N	388	-0-	-0-	-0-	41	1	347	3	N	-0-					2
01	380	N	380	-0-	-0-	-0-	42	1	331	3	N	6	3	1			5
							7	9									
02	406	N	369	-0-	-37	-0-	40	1	320	3	N	8					13
							9	9									
03	422	N	422	-0-	-0-	-0-	45	1	375	3	N	2					15
							2	9									
04	369	N	369	-0-	-0-	-0-	40	1	323	3	N	5	15	1			5
							6	9									
05	403	N	362	-0-	-41	-0-	40	1	318	3	N	4					9
							4	9									

WILSON, DUKE 188 WELL #: 16 RRCID -> 209536 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	38	1	433	3	N	1	1	1			1
							1	9									
01	594	N	594	-0-	-0-	-0-	79	1	514	3	N	1	1	1			1
							1	9									
02	553	N	553	-0-	-0-	-0-	63	1	490	3	N	-0-					1
03	465	N	259	-0-	-206	-0-	21	1	238	3	N	-0-					1
04	570	N	360	-0-	-210	-0-	28	1	332	3	N	-0-					1
*05	1575	N	1575	-0-	-0-	-0-	72	1	1503	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209562 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	49	1	416	3	N	-0-					1
01	425	N	425	-0-	-0-	-0-	48	1	377	3	N	-0-	1	1			-0-
02	545	N	545	-0-	-0-	-0-	60	1	485	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	54	1	449	3	N	-0-					-0-
04	420	N	419	-0-	-1	-0-	46	1	373	3	N	-0-					-0-
05	496	N	458	-0-	-38	-0-	51	1	407	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209567 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	18	1	204	3	N	-0-					1
01	218	N	218	-0-	-0-	-0-	29	1	189	3	N	-0-					1
02	188	N	188	-0-	-0-	-0-	21	1	167	3	N	-0-					1
03	103	N	103	-0-	-0-	-0-	8	1	95	3	N	-0-					1
04	90	N	20	-0-	-70	-0-	2	1	18	3	N	-0-					1
05	93	N	68	-0-	-25	-0-	3	1	65	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209588 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	17	1	143	3	N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	19	1	151	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	17	1	139	3	N	-0-					-0-
03	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-					-0-
04	159	N	159	-0-	-0-	-0-	17	1	142	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 12S RRCID -> 209589 COMPL. DATE 06/12/2004 TOTAL DEPTH 5543 PERF. 4880 - 5232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-

HUDSPETH 1 WELL #: 12 RRCID -> 209891 COMPL. DATE 08/28/2004 TOTAL DEPTH 8725 PERF. 6519 - 7583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1011	N	1011	-0-	-0-	-0-	39	1	972	3	N	-0-					2
01	706	N	706	-0-	-0-	-0-	27	1	679	3	N	-0-					2
02	674	N	674	-0-	-0-	-0-	26	1	648	3	N	-0-					2
03	775	N	682	-0-	-93	-0-	27	1	655	3	N	-0-					2
04	731	N	731	-0-	-0-	-0-	29	1	702	3	N	-0-					2
*05	720	N	720	-0-	-0-	-0-	29	1	691	3	N	-0-					2

GALBREATH 66 WELL #: 14 RRCID -> 209894 COMPL. DATE 10/03/2004 TOTAL DEPTH 6228 PERF. 5505 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	17	1	135	3	Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	20	1	130	3	Y	-0-					-0-
02	145	N	136	-0-	-9	-0-	19	1	117	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	13	1	135	3	Y	-0-					-0-
04	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
05	155	N	130	-0-	-25	-0-	16	1	114	3	Y	-0-					-0-

CANYON RANCH WELL #: 1215S RRCID -> 210051 COMPL. DATE 09/25/2004 TOTAL DEPTH 5450 PERF. 5124 - 5204

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE WELL #: 3216 RRCID -> 210056 COMPL. DATE 09/16/2004 TOTAL DEPTH 6905 PERF. 5356 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	34	1	225	3	N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	27	1	209	3	N	-0-					-0-
03	248	N	187	-0-	-61	-0-	15	1	172	3	N	-0-					-0-
04	240	N	208	-0-	-32	-0-	16	1	192	3	N	-0-					-0-
*05	548	N	548	-0-	-0-	-0-	25	1	523	3	N	-0-					-0-

WILSON, DUKE WELL #: 3214 RRCID -> 210057 COMPL. DATE 09/07/2004 TOTAL DEPTH 6809 PERF. 5339 - 6397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	497	N	497	-0-	-0-	-0-	40	1	457	3	N	-0-					-0-
01	496	N	496	-0-	-0-	-0-	66	1	430	3	N	-0-					-0-
02	455	N	455	-0-	-0-	-0-	52	1	403	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	39	1	455	3	N	-0-					-0-
04	480	N	434	-0-	-46	-0-	34	1	400	3	N	-0-					-0-
*05	1279	N	1279	-0-	-0-	-0-	58	1	1221	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 8217S RRCID -> 210061 COMPL. DATE 08/24/2004 TOTAL DEPTH 5375 PERF. 4890 - 5194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 8214S RRCID -> 210064 COMPL. DATE 09/01/2004 TOTAL DEPTH 5425 PERF. 5102 - 5157

12	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	348	N	133	-0-	-215	-0-	133	3			N	-0-					-0-
03	372	N	210	-0-	-162	-0-	210	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
05	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-

CANYON RANCH WELL #: 8215S RRCID -> 210069 COMPL. DATE 09/03/2004 TOTAL DEPTH 5410 PERF. 5120 - 5205

12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
02	319	N	309	-0-	-10	-0-	309	3			N	-0-					-0-
03	372	N	358	-0-	-14	-0-	358	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-

DUKE WILSON 172 WELL #: 14 RRCID -> 210078 COMPL. DATE 10/01/2004 TOTAL DEPTH 8850 PERF. 5644 - 7119

12	71	N	71	-0-	-0-	-0-	6	1	65	3	N	-0-					1
01	85	N	85	-0-	-0-	-0-	11	1	74	3	N	-0-					1
02	87	N	52	-0-	-35	-0-	6	1	46	3	N	-0-					1
03	62	N	-0-	-0-	-62	-0-					N	-0-					1
04	90	N	2	-0-	-88	-0-	2	3			N	-0-					1
05	62	N	2	-0-	-60	-0-	2	3			N	-0-					1

WILSON, DUKE 172 WELL #: 13 RRCID -> 210079 COMPL. DATE 09/22/2004 TOTAL DEPTH 8666 PERF. 5496 - 8235

12	2224	N	2224	-0-	-0-	-0-	179	1	2043	3	N	2	2	1			5
							2	9									
01	2375	N	2375	-0-	-0-	-0-	311	1	2032	3	N	29	6	1			28
							32	9									
02	2215	N	2215	-0-	-0-	-0-	247	1	1928	3	N	36	58	1			6
							40	9									
03	2139	N	2109	-0-	-30	-0-	166	1	1915	3	N	25	17	1			14
							28	9									
04	2225	N	2225	-0-	-0-	-0-	172	1	2042	3	N	10	24	1			-0-
							11	9									
*05	3100	N	5701	-0-	2601	2601	259	1	5432	3	N	9	7	1			2
							10	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 3213 RRCID -> 210080 COMPL. DATE 09/30/2004 TOTAL DEPTH 6823 PERF. 5145 - 5660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	613	N	613	-0-	-0-	-0-	49	1	564	3	N	-0-					1
01	630	N	630	-0-	-0-	-0-	84	1	546	3	N	-0-					1
02	609	N	561	-0-	-48	-0-	64	1	497	3	N	-0-					1
03	620	N	585	-0-	-35	-0-	47	1	538	3	N	-0-					1
04	600	N	569	-0-	-31	-0-	44	1	523	3	N	2	1	1			2
							2	9									
*05	1523	N	1523	-0-	-0-	-0-	69	1	1452	3	N	2	1	1			3
							2	9									

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210152 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	12	1	216	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	13	1	235	3	N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
03	217	N	196	-0-	-21	-0-	12	1	184	3	N	-0-					-0-
04	240	N	183	-0-	-57	-0-	12	1	171	3	N	-0-					-0-
05	248	N	180	-0-	-68	-0-	15	1	165	3	N	-0-					-0-

MAYER 38 WELL #: 6 RRCID -> 210153 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	28	1	174	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	26	1	169	3	Y	-0-					-0-
02	203	N	186	-0-	-17	-0-	14	1	172	3	Y	-0-					-0-
03	217	N	185	-0-	-32	-0-	19	1	166	3	Y	-0-					-0-
04	197	N	197	-0-	-0-	-0-	20	1	177	3	Y	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	20	1	188	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210154 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	59	1	572	3	Y	-0-					1
01	628	N	628	-0-	-0-	-0-	56	1	568	3	Y	4	2	1			3
							4	9									
02	580	N	528	-0-	-52	-0-	48	1	479	3	Y	1					4
							1	9									
03	620	N	605	-0-	-15	-0-	59	1	545	3	Y	1	3	1			2
							1	9									
04	600	N	556	-0-	-44	-0-	49	1	506	3	Y	1					3
							1	9									
*05	628	N	628	-0-	-0-	-0-	57	1	571	3	Y	-0-					3

HUDSPETH 52 WELL #: 5 RRCID -> 210155 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	11	1	279	3	N	-0-					1
01	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					1
02	261	N	-0-	-0-	-261	-0-					N	-0-					1
03	279	N	-0-	-0-	-279	-0-					N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

HUDSPETH 1 WELL #: 4 RRCID -> 210158 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210163 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	690	N	690	-0-	-0-	-0-	37	1	653	3	N	-0-					-0-
01	696	N	696	-0-	-0-	-0-	35	1	661	3	N	-0-					-0-
02	667	N	645	-0-	-22	-0-	33	1	612	3	N	-0-					-0-
03	692	N	692	-0-	-0-	-0-	42	1	650	3	N	-0-					-0-
04	665	N	665	-0-	-0-	-0-	42	1	623	3	N	-0-					-0-
*05	691	N	691	-0-	-0-	-0-	58	1	633	3	N	-0-					-0-

SHURLEY 123 WELL #: 20 RRCID -> 210171 COMPL. DATE 04/10/2004 TOTAL DEPTH 6839 PERF. 5169 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	48	1	328	3	Y	2	7	1			5
							2	9									
01	408	N	408	-0-	-0-	-0-	51	1	354	3	Y	3	3	1			5
							3	9									
02	406	N	405	-0-	-1	-0-	54	1	350	3	Y	1	2	1			4
							1	9									
03	372	N	358	-0-	-14	-0-	42	1	316	3	Y	-0-	1	1			3
04	661	N	661	-0-	-0-	-0-	85	1	576	3	Y	-0-	2	1			1
*05	570	N	570	-0-	-0-	-0-	78	1	491	3	Y	1					2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210176 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1121	N	1121	-0-	-0-	-0-	61	1	1060	3	N	-0-					-0-
01	1140	N	1140	-0-	-0-	-0-	58	1	1082	3	N	-0-					-0-
02	1073	N	1040	-0-	-33	-0-	54	1	986	3	N	-0-					-0-
03	1116	N	1087	-0-	-29	-0-	66	1	1021	3	N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	71	1	1051	3	N	-0-					-0-
05	1116	N	1109	-0-	-7	-0-	93	1	1016	3	N	-0-					-0-

HUDSPETH 1 WELL #: 8 RRCID -> 210177 COMPL. DATE 09/12/2004 TOTAL DEPTH 8627 PERF. 6830 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					1
01	272	N	272	-0-	-0-	-0-	11	1	261	3	N	-0-					1
02	268	N	268	-0-	-0-	-0-	10	1	258	3	N	-0-					1
03	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-					1
04	301	N	301	-0-	-0-	-0-	12	1	289	3	N	-0-					1
*05	318	N	318	-0-	-0-	-0-	13	1	305	3	N	-0-					1

WILSON, DUKE WELL #: 1613 RRCID -> 210178 COMPL. DATE 10/10/2004 TOTAL DEPTH 7504 PERF. 5261 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	31	1	355	3	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	55	1	360	3	N	-0-					-0-
02	377	N	360	-0-	-17	-0-	41	1	319	3	N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	30	1	343	3	N	-0-					-0-
04	390	N	359	-0-	-31	-0-	28	1	331	3	N	-0-					-0-
*05	964	N	964	-0-	-0-	-0-	44	1	920	3	N	-0-					-0-

SHANNON 52 WELL #: 14 RRCID -> 210181 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	486	N	486	-0-	-0-	-0-	45	1	441	3	Y	-0-					-0-
01	499	N	499	-0-	-0-	-0-	45	1	454	3	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	43	1	430	3	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	53	1	490	3	Y	-0-					-0-
04	488	N	488	-0-	-0-	-0-	43	1	445	3	Y	-0-					-0-
*05	599	N	599	-0-	-0-	-0-	54	1	541	3	Y	4					4
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 136 WELL #: 13 RRCID -> 210185 COMPL. DATE 09/06/2004 TOTAL DEPTH 7120 PERF. 4818 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	29	1	333	3	N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	51	1	335	3	N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	40	1	309	3	N	-0-					-0-
03	372	N	361	-0-	-11	-0-	29	1	332	3	N	-0-					-0-
04	360	N	352	-0-	-8	-0-	27	1	325	3	N	-0-					-0-
*05	945	N	945	-0-	-0-	-0-	43	1	902	3	N	-0-					-0-

CUSENBARY 36 WELL #: 2 RRCID -> 210186 COMPL. DATE 10/06/2004 TOTAL DEPTH 5531 PERF. 4774 - 5244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					1
01	14	N	14	-0-	-0-	-0-	14	3			Y	-0-					1
02	17	N	17	-0-	-0-	-0-	17	3			Y	-0-					1
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					1
04	23	N	23	-0-	-0-	-0-	23	3			Y	-0-					1
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					1

CANYON RANCH WELL #: 1268S RRCID -> 210188 COMPL. DATE 10/22/2004 TOTAL DEPTH 6523 PERF. 4612 - 5044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
05	5	N	2	-0-	-3	-0-	2	3			N	-0-					-0-

CANYON RANCH WELL #: 926S RRCID -> 210197 COMPL. DATE 08/18/2004 TOTAL DEPTH 6565 PERF. 5132 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	61	1	5	3	N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	61	1	7	3	N	-0-					-0-
02	87	N	9	-0-	-78	-0-	3	1	6	3	N	-0-					-0-
03	78	N	78	-0-	-0-	-0-	71	1	7	3	N	-0-					-0-
04	60	N	18	-0-	-42	-0-	12	1	6	3	N	-0-					-0-
05	9	N	9	-0-	-0-	-0-	3	1	6	3	N	-0-					-0-

CAUTHORN 27 WELL #: 15 RRCID -> 210198 COMPL. DATE 08/05/2004 TOTAL DEPTH 6643 PERF. 4320 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	60	1	293	3	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	68	1	317	3	Y	1					1
							1	9									
02	348	N	347	-0-	-1	-0-	61	1	286	3	Y	-0-					1
03	354	N	354	-0-	-0-	-0-	59	1	295	3	Y	-0-					1
04	394	N	394	-0-	-0-	-0-	62	1	332	3	Y	-0-					1
*05	418	N	418	-0-	-0-	-0-	68	1	350	3	Y	-0-					1

CAUTHORN 27 WELL #: 14 RRCID -> 210202 COMPL. DATE 07/14/2004 TOTAL DEPTH 6548 PERF. 4096 - 6417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	78	1	140	3	Y	4					9
							4	9									
01	239	N	239	-0-	-0-	-0-	109	1	127	3	Y	3	6	1			6
							3	9									
02	240	N	240	-0-	-0-	-0-	120	1	120	3	Y	-0-					6
03	238	N	238	-0-	-0-	-0-	124	1	113	3	Y	1	4	1			3
							1	9									
04	240	N	238	-0-	-2	-0-	120	1	118	3	Y	-0-					3
*05	262	N	262	-0-	-0-	-0-	127	1	135	3	Y	-0-					3

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 6 RRCID -> 210303 COMPL. DATE 07/28/2004 TOTAL DEPTH 6011 PERF. 4800 - 5428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
02	58	N	18	-0-	-40	-0-	2	1	16	3	Y	-0-					-0-
03	62	N	34	-0-	-28	-0-	3	1	31	3	Y	-0-					-0-
04	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-

BROWN / WHITEHEAD 2 WELL #: 16 RRCID -> 210305 COMPL. DATE 08/15/2004 TOTAL DEPTH 9300 PERF. 6776 - 7950

12	173	N	173	-0-	-0-	-0-	9	1	164	3	N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
02	174	N	163	-0-	-11	-0-	8	1	155	3	N	-0-					-0-
03	186	N	175	-0-	-11	-0-	11	1	164	3	N	-0-					-0-
04	180	N	161	-0-	-19	-0-	10	1	151	3	N	-0-					-0-
05	186	N	162	-0-	-24	-0-	14	1	148	3	N	-0-					-0-

MAYER WELL #: 52 RRCID -> 210307 COMPL. DATE 09/08/2004 TOTAL DEPTH 8150 PERF. 6783 - 6988

12	138	N	138	-0-	-0-	-0-	5	1	133	3	N	-0-	1	1			1
01	214	N	214	-0-	-0-	-0-	8	1	205	3	N	1	1	1			1
							1	9									
02	200	N	200	-0-	-0-	-0-	8	1	191	3	N	1	1	1			1
							1	9									
03	202	N	202	-0-	-0-	-0-	8	1	192	3	N	2	1	1			2
							2	9									
04	210	N	186	-0-	-24	-0-	7	1	179	3	N	-0-	1	1			1
05	217	N	183	-0-	-34	-0-	7	1	175	3	N	1					2
							1	9									

BROWN/WHITEHEAD 2 WELL #: 47 RRCID -> 210309 COMPL. DATE 10/14/2004 TOTAL DEPTH 9000 PERF. 7539 - 7664

12	167	N	167	-0-	-0-	-0-	9	1	158	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	10	1	179	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	9	1	167	3	N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	12	1	182	3	N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	12	1	180	3	N	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	16	1	180	3	N	-0-					-0-

GENINI WELL #: 3912 RRCID -> 210311 COMPL. DATE 09/25/2004 TOTAL DEPTH 7502 PERF. 5232 - 7388

12	452	N	452	-0-	-0-	-0-	35	1	417	3	Y	-0-					1
01	695	N	695	-0-	-0-	-0-	55	1	640	3	Y	-0-					1
02	481	N	481	-0-	-0-	-0-	40	1	441	3	Y	-0-					1
03	465	N	347	-0-	-118	-0-	29	1	318	3	Y	-0-					1
04	660	N	337	-0-	-323	-0-	25	1	312	3	Y	-0-					1
05	527	N	275	-0-	-252	-0-	27	1	248	3	Y	-0-					1

GENINI WELL #: 1621 RRCID -> 210312 COMPL. DATE 09/18/2004 TOTAL DEPTH 7523 PERF. 5196 - 7375

12	436	N	436	-0-	-0-	-0-	34	1	402	3	Y	-0-					2
01	545	N	545	-0-	-0-	-0-	43	1	501	3	Y	1	1	1			2
							1	9									
02	515	N	515	-0-	-0-	-0-	43	1	472	3	Y	-0-					2
03	434	N	431	-0-	-3	-0-	36	1	395	3	Y	-0-					2
04	540	N	398	-0-	-142	-0-	29	1	369	3	Y	-0-					2
05	558	N	355	-0-	-203	-0-	35	1	320	3	Y	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 71 WELL #: 8 RRCID -> 210319 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	7	1	65	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
02	71	N	71	-0-	-0-	-0-	6	1	64	3	Y	1					1
							1	9									
03	75	N	75	-0-	-0-	-0-	7	1	68	3	Y	-0-	1	1			-0-
04	72	N	72	-0-	-0-	-0-	6	1	66	3	Y	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	7	1	72	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210323 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

12	756	N	756	-0-	-0-	-0-	41	1	715	3	N	-0-					-0-
01	723	N	723	-0-	-0-	-0-	37	1	686	3	N	-0-					-0-
02	725	N	670	-0-	-55	-0-	35	1	635	3	N	-0-					-0-
03	744	N	716	-0-	-28	-0-	44	1	672	3	N	-0-					-0-
04	691	N	691	-0-	-0-	-0-	44	1	647	3	N	-0-					-0-
05	713	N	526	-0-	-187	-0-	44	1	482	3	N	-0-					-0-

DUNBAR, NED WELL #: 81 RRCID -> 210326 COMPL. DATE 10/11/2004 TOTAL DEPTH 6307 PERF. 5150 - 6067

12	476	N	476	-0-	-0-	-0-	42	1	434	3	N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	544	N	544	-0-	-0-	-0-	42	1	502	3	N	-0-					-0-
03	1428	N	1428	-0-	-0-	-0-	101	1	1327	3	N	-0-					-0-
04	1391	N	1391	-0-	-0-	-0-	98	1	1293	3	N	-0-					-0-
*05	1355	N	1355	-0-	-0-	-0-	101	1	1254	3	N	-0-					-0-

HUDSPETH "B" WELL #: 109 RRCID -> 210327 COMPL. DATE 09/23/2004 TOTAL DEPTH 8816 PERF. 6832 - 7849

12	331	N	331	-0-	-0-	-0-	13	1	318	3	N	-0-					1
01	330	N	330	-0-	-0-	-0-	13	1	317	3	N	-0-					1
02	319	N	311	-0-	-8	-0-	12	1	299	3	N	-0-					1
03	341	N	329	-0-	-12	-0-	13	1	316	3	N	-0-					1
04	351	N	351	-0-	-0-	-0-	14	1	337	3	N	-0-					1
*05	346	N	346	-0-	-0-	-0-	14	1	332	3	N	-0-					1

HUDSPETH "B" WELL #: 1011 RRCID -> 210328 COMPL. DATE 10/03/2004 TOTAL DEPTH 8800 PERF. 6684 - 7606

12	240	N	240	-0-	-0-	-0-	9	1	231	3	N	-0-					1
01	238	N	238	-0-	-0-	-0-	9	1	229	3	N	-0-					1
02	232	N	226	-0-	-6	-0-	9	1	217	3	N	-0-					1
03	248	N	244	-0-	-4	-0-	10	1	234	3	N	-0-					1
04	240	N	239	-0-	-1	-0-	10	1	229	3	N	-0-					1
05	248	N	243	-0-	-5	-0-	10	1	233	3	N	-0-					1

CUSENBARY 60 WELL #: 11 RRCID -> 210329 COMPL. DATE 09/24/2004 TOTAL DEPTH 6727 PERF. 6320 - 6596

12	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					1
01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					1
02	87	N	83	-0-	-4	-0-	83	3			Y	-0-					1
03	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					1
04	90	N	34	-0-	-56	-0-	34	3			Y	-0-					1
05	93	N	-0-	-0-	-93	-0-					Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 14 RRCID -> 210330 COMPL. DATE 09/28/2004 TOTAL DEPTH 6125 PERF. 5568 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		45	-0-	45	45	5	1	40	3	Y	-0-					-0-

GALBREATH 65 WELL #: 10 RRCID -> 210344 COMPL. DATE 09/24/2004 TOTAL DEPTH 6165 PERF. 5549 - 5925

12	526	N	526	-0-	-0-	-0-	60	1	466	3	Y	-0-					-0-
01	510	N	510	-0-	-0-	-0-	67	1	443	3	Y	-0-					-0-
02	493	N	477	-0-	-16	-0-	68	1	409	3	Y	-0-					-0-
03	549	N	549	-0-	-0-	-0-	47	1	502	3	Y	-0-					-0-
04	515	N	515	-0-	-0-	-0-	47	1	468	3	Y	-0-					-0-
*05	510	N	510	-0-	-0-	-0-	61	1	449	3	Y	-0-					-0-

GALBREATH 65 WELL #: 12 RRCID -> 210346 COMPL. DATE 09/19/2004 TOTAL DEPTH 6150 PERF. 5453 - 5928

12	444	N	444	-0-	-0-	-0-	50	1	394	3	Y	-0-					-0-
01	360	N	360	-0-	-0-	-0-	47	1	313	3	Y	-0-					-0-
02	377	N	342	-0-	-35	-0-	49	1	293	3	Y	-0-					-0-
03	434	N	394	-0-	-40	-0-	34	1	360	3	Y	-0-					-0-
04	372	N	372	-0-	-0-	-0-	34	1	338	3	Y	-0-					-0-
05	372	N	366	-0-	-6	-0-	44	1	322	3	Y	-0-					-0-

CAUTHORN 27 WELL #: 13 RRCID -> 210347 COMPL. DATE 08/15/2004 TOTAL DEPTH 6705 PERF. 4560 - 6196

12	36	N	36	-0-	-0-	-0-	6	1	30	3	Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					-0-
02	29	N	2	-0-	-27	-0-	2	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					Y	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K. WELL #: 7 RRCID -> 210348 COMPL. DATE 08/18/2004 TOTAL DEPTH 8600 PERF. 7206 - 8514

12	183	N	183	-0-	-0-	-0-	13	1	170	2	Y	-0-					-0-
01	189	N	189	-0-	-0-	-0-	11	1	178	2	Y	-0-					-0-
02	186	N	186	-0-	-0-	-0-	13	1	173	2	Y	-0-					-0-
03	197	N	197	-0-	-0-	-0-	14	1	183	2	Y	-0-					-0-
04	191	N	191	-0-	-0-	-0-	15	1	176	2	Y	-0-					-0-
*05	211	N	211	-0-	-0-	-0-	13	1	198	2	Y	-0-					-0-

CAUTHORN 27 WELL #: 11 RRCID -> 210350 COMPL. DATE 07/17/2004 TOTAL DEPTH 6707 PERF. 4066 - 6398

12	428	N	428	-0-	-0-	-0-	152	1	276	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	154	1	273	3	N	-0-					-0-
02	406	N	396	-0-	-10	-0-	143	1	253	3	N	-0-					-0-
03	434	N	383	-0-	-51	-0-	144	1	239	3	N	-0-					-0-
04	420	N	392	-0-	-28	-0-	139	1	253	3	N	-0-					-0-
05	434	N	420	-0-	-14	-0-	148	1	272	3	N	-0-					-0-

MORRISS 81 WELL #: 2 RRCID -> 210351 COMPL. DATE 07/18/2004 TOTAL DEPTH 6225 PERF. 5716 - 5826

12	369	N	369	-0-	-0-	-0-	34	1	335	3	Y	-0-					-0-
01	327	N	327	-0-	-0-	-0-	32	1	295	3	Y	-0-					-0-
02	348	N	327	-0-	-21	-0-	31	1	296	3	Y	-0-					-0-
03	372	N	358	-0-	-14	-0-	32	1	326	3	Y	-0-					-0-
04	333	N	333	-0-	-0-	-0-	28	1	305	3	Y	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	32	1	328	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 5 RRCID -> 210353 COMPL. DATE 08/19/2004 TOTAL DEPTH 8550 PERF. 6560 - 7412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	373	N	373	-0-	-0-	-0-	14	1	359	3	N	-0-					1
01	376	N	376	-0-	-0-	-0-	15	1	361	3	N	-0-					1
02	377	N	361	-0-	-16	-0-	14	1	347	3	N	-0-					1
03	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					1
04	368	N	368	-0-	-0-	-0-	15	1	353	3	N	-0-					1
05	372	N	364	-0-	-8	-0-	15	1	349	3	N	-0-					1

GLASSCOCK, LILLIAN BELL WELL #: 3114 RRCID -> 210354 COMPL. DATE 08/22/2004 TOTAL DEPTH 8355 PERF. 6884 - 7186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	7 2	1 9	84	3	Y	2					3
01	89	N	89	-0-	-0-	-0-	7	1	82	3	Y	-0-	2	1			1
02	87	N	85	-0-	-2	-0-	7 2	1 9	76	3	Y	2	2	1			1
03	94	N	94	-0-	-0-	-0-	8 1	1 9	85	3	Y	1					2
04	90	N	90	-0-	-0-	-0-	7	1	83	3	Y	-0-	2	1			-0-
*05	95	N	95	-0-	-0-	-0-	7 1	1 9	87	3	Y	1					1

MORRISS 81 WELL #: 1 RRCID -> 210355 COMPL. DATE 08/25/2004 TOTAL DEPTH 6519 PERF. 5451 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	597	N	597	-0-	-0-	-0-	55 10	1 9	532	3	Y	9					9
01	579	N	579	-0-	-0-	-0-	56 1	1 9	522	3	Y	1	6	1			4
02	580	N	512	-0-	-68	-0-	49	1	463	3	Y	-0-					4
03	589	N	496	-0-	-93	-0-	44	1	452	3	Y	-0-	2	1			2
04	570	N	510	-0-	-60	-0-	42 3	1 9	465	3	Y	3					5
05	558	N	368	-0-	-190	-0-	32	1	336	3	Y	-0-					5

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210359 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	775	-0-	-0-	-0-	42	1	733	3	N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	41	1	767	3	N	-0-					-0-
02	758	N	758	-0-	-0-	-0-	39	1	719	3	N	-0-					-0-
03	796	N	796	-0-	-0-	-0-	49	1	747	3	N	-0-					-0-
04	780	N	773	-0-	-7	-0-	49	1	724	3	N	-0-					-0-
05	806	N	800	-0-	-6	-0-	67	1	733	3	N	-0-					-0-

CAUTHORN 27 WELL #: 16 RRCID -> 210370 COMPL. DATE 10/28/2004 TOTAL DEPTH 6800 PERF. 4226 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	132	1	145	3	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	131	1	138	3	Y	-0-					-0-
02	261	N	254	-0-	-7	-0-	123	1	131	3	Y	-0-					-0-
03	279	N	228	-0-	-51	-0-	123	1	105	3	Y	-0-					-0-
04	270	N	246	-0-	-24	-0-	122	1	124	3	Y	-0-					-0-
05	279	N	265	-0-	-14	-0-	128	1	137	3	Y	-0-					-0-

CANYON RANCH WELL #: 1143S RRCID -> 210371 COMPL. DATE 10/22/2004 TOTAL DEPTH 6754 PERF. 6128 - 6200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
01	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
02	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
03	524	N	524	-0-	-0-	-0-	524	3			N	-0-					-0-
04	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 1 WELL #: 9 RRCID -> 210389 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	21	1	534	3	N	-0-					1
01	541	N	541	-0-	-0-	-0-	21	1	520	3	N	-0-					1
02	580	N	460	-0-	-120	-0-	18	1	442	3	N	-0-					1
03	558	N	465	-0-	-93	-0-	18	1	447	3	N	-0-					1
04	510	N	472	-0-	-38	-0-	19	1	453	3	N	-0-					1
*05	648	N	648	-0-	-0-	-0-	26	1	622	3	N	-0-					1

KIRBY 1 WELL #: 13 RRCID -> 210391 COMPL. DATE 10/29/2004 TOTAL DEPTH 7855 PERF. 6362 - 6510

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

CUSENBARY 60 WELL #: 2 RRCID -> 210398 COMPL. DATE 03/07/2003 TOTAL DEPTH 5820 PERF. 4576 - 5478

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 1058 S RRCID -> 210400 COMPL. DATE 10/31/2004 TOTAL DEPTH 6663 PERF. 4768 - 5076

12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	261	N	19	-0-	-242	-0-	19	3			N	-0-					-0-
03	155	N	64	-0-	-91	-0-	64	3			N	-0-					-0-
04	30	N	19	-0-	-11	-0-	19	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

HUDSPETH "B" WELL #: 106 RRCID -> 210403 COMPL. DATE 10/02/2004 TOTAL DEPTH 8850 PERF. 6726 - 7674

12	382	N	382	-0-	-0-	-0-	15	1	367	3	N	-0-					1
01	385	N	385	-0-	-0-	-0-	15	1	370	3	N	-0-					1
02	377	N	357	-0-	-20	-0-	14	1	343	3	N	-0-					1
03	384	N	384	-0-	-0-	-0-	15	1	369	3	N	-0-					1
04	386	N	386	-0-	-0-	-0-	15	1	371	3	N	-0-					1
*05	390	N	390	-0-	-0-	-0-	16	1	374	3	N	-0-					1

MAYER 48 WELL #: 5 RRCID -> 210405 COMPL. DATE 10/11/2004 TOTAL DEPTH 8180 PERF. 6283 - 7670

12	679	N	679	-0-	-0-	-0-	93	1	586	3	Y	-0-					2
01	645	N	645	-0-	-0-	-0-	86	1	559	3	Y	-0-					2
02	667	N	594	-0-	-73	-0-	44	1	550	3	Y	-0-					2
03	682	N	624	-0-	-58	-0-	64	1	560	3	Y	-0-					2
04	633	N	633	-0-	-0-	-0-	65	1	568	3	Y	-0-	2	1			-0-
*05	626	N	626	-0-	-0-	-0-	61	1	565	3	Y	-0-					-0-

KIRBY 184 WELL #: 8 RRCID -> 210409 COMPL. DATE 10/07/2004 TOTAL DEPTH 7865 PERF. 6296 - 6764

12	256	N	256	-0-	-0-	-0-	24	1	232	3	Y	-0-					1
01	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					1
02	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					1
03	250	N	250	-0-	-0-	-0-	24	1	226	3	Y	-0-					1
04	240	N	236	-0-	-4	-0-	21	1	215	3	Y	-0-					1
*05	251	N	251	-0-	-0-	-0-	23	1	228	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1057S RRCID -> 210417 COMPL. DATE 10/17/2004 TOTAL DEPTH 6667 PERF. 5034 - 5085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	60	N	2	-0-	-58	-0-	2	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

CUSENBARY 60 WELL #: 15 RRCID -> 210421 COMPL. DATE 11/20/2004 TOTAL DEPTH 6750 PERF. 4894 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					4

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210432 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	3	1	41	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 17 RRCID -> 210435 COMPL. DATE 10/14/2004 TOTAL DEPTH 9106 PERF. 5655 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	78	1	894	3	N	1	1	1			2
							1	9									
01	1067	N	1067	-0-	-0-	-0-	142	1	925	3	N	-0-	1	1			1
02	1029	N	1029	-0-	-0-	-0-	117	1	912	3	N	-0-					1
03	961	N	866	-0-	-95	-0-	69	1	797	3	N	-0-					1
04	1020	N	724	-0-	-296	-0-	56	1	668	3	N	-0-					1
*05	2223	N	2223	-0-	-0-	-0-	101	1	2122	3	N	-0-					1

SHURLEY 141 WELL #: 17 RRCID -> 210439 COMPL. DATE 07/22/2004 TOTAL DEPTH 6900 PERF. 5605 - 6655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	9	1	530	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	9	1	495	3	Y	-0-					-0-
02	522	N	416	-0-	-106	-0-	7	1	409	3	Y	-0-					-0-
03	527	N	352	-0-	-175	-0-	5	1	347	3	Y	-0-					-0-
04	480	N	369	-0-	-111	-0-	5	1	364	3	Y	-0-					-0-
05	434	N	404	-0-	-30	-0-	2	1	402	3	Y	-0-					-0-

CANYON RANCH WELL #: 1144S RRCID -> 210443 COMPL. DATE 11/03/2004 TOTAL DEPTH 6585 PERF. 4658 - 5088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 5 RRCID -> 210445 COMPL. DATE 11/04/2004 TOTAL DEPTH 8650 PERF. 6374 - 7430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	37	1	646	3	N	-0-					-0-
01	619	N	619	-0-	-0-	-0-	31	1	588	3	N	-0-					-0-
02	536	N	536	-0-	-0-	-0-	28	1	508	3	N	-0-					-0-
03	551	N	551	-0-	-0-	-0-	34	1	517	3	N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	34	1	497	3	N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	42	1	458	3	N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210460 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 141 WELL #: 18 RRCID -> 210475 COMPL. DATE 05/24/2004 TOTAL DEPTH 6750 PERF. 5182 - 6422

12	417	N	417	-0-	-0-	-0-	7	1	410	3	Y	-0-					-0-
01	429	N	429	-0-	-0-	-0-	8	1	421	3	Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	6	1	392	3	Y	-0-					-0-
03	403	N	302	-0-	-101	-0-	5	1	297	3	Y	-0-					-0-
04	420	N	346	-0-	-74	-0-	5	1	341	3	Y	-0-					-0-
05	434	N	395	-0-	-39	-0-	2	1	393	3	Y	-0-					-0-

GLASSCOCK, L. B. WELL #: 3304 RRCID -> 210489 COMPL. DATE 11/10/2004 TOTAL DEPTH 8718 PERF. 7140 - 7475

12	226	N	226	-0-	-0-	-0-	18	1	207	3	Y	1					1
							1	9									
01	321	N	321	-0-	-0-	-0-	26	1	294	3	Y	1	1	1			1
							1	9									
02	293	N	293	-0-	-0-	-0-	25	1	268	3	Y	-0-	1	1			-0-
03	304	N	304	-0-	-0-	-0-	25	1	278	3	Y	1					1
							1	9									
04	300	N	284	-0-	-16	-0-	22	1	262	3	Y	-0-	1	1			-0-
05	310	N	293	-0-	-17	-0-	23	1	270	3	Y	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210491 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

12	1003	N	1003	-0-	-0-	-0-	38	1	965	3	N	-0-					-0-
01	1005	N	1005	-0-	-0-	-0-	39	1	965	3	N	1					1
							1	9									
02	859	N	859	-0-	-0-	-0-	33	1	826	3	N	-0-					1
03	901	N	901	-0-	-0-	-0-	36	1	865	3	N	-0-					1
04	915	N	915	-0-	-0-	-0-	37	1	877	3	N	1	1	1			1
							1	9									
*05	902	N	902	-0-	-0-	-0-	37	1	865	3	N	-0-					1

MAYER 3C WELL #: 24 RRCID -> 210497 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

12	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	20	1	250	2	Y	-0-					-0-
02	296	N	296	-0-	-0-	-0-	2	1	294	2	Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	2			Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	258	2			Y	-0-					-0-
05	310	N	257	-0-	-53	-0-	257	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 17 RRCID -> 210499 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	29	1	413	2	Y	-0-					-0-
01	412	N	412	-0-	-0-	-0-	31	1	381	2	Y	-0-					-0-
02	435	N	373	-0-	-62	-0-	3	1	370	2	Y	-0-					-0-
03	434	N	398	-0-	-36	-0-	398	2			Y	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	2			Y	-0-					-0-
05	403	N	397	-0-	-6	-0-	397	2			Y	-0-					-0-

MEADOR 178 WELL #: 8 RRCID -> 210506 COMPL. DATE 10/31/2004 TOTAL DEPTH 7391 PERF. 6858 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	-0-	62	1	956	3	Y	-0-					75
01	1101	N	1101	-0-	-0-	-0-	60	1	1041	3	Y	-0-					75
02	1094	N	1094	-0-	-0-	-0-	50	1	1043	3	Y	1					76
							1	9									
03	1072	N	1072	-0-	-0-	-0-	60	1	1011	3	Y	1					77
							1	9									
04	1080	N	729	-0-	-351	-0-	51	1	677	3	Y	1	16	1			62
							1	9									
05	1178	N	704	-0-	-474	-0-	46	1	648	3	Y	9					71
							10	9									

CANYON RANCH WELL #: 1216S RRCID -> 210509 COMPL. DATE 02/12/2003 TOTAL DEPTH 5502 PERF. 4806 - 5298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	-0-	-0-	-5	-0-					N	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
04	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 96 WELL #: 19 RRCID -> 210511 COMPL. DATE 10/25/2004 TOTAL DEPTH 6274 PERF. 5110 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	30	1	373	3	N	-0-					-0-
01	403	N	403	-0-	-0-	-0-	29	1	374	3	N	-0-					-0-
02	377	N	324	-0-	-53	-0-	26	1	296	3	N	2					2
							2	9									
03	403	N	184	-0-	-219	-0-	20	1	163	3	N	1	2	1			1
							1	9									
04	390	N	95	-0-	-295	-0-	14	1	81	3	N	-0-	1	1			-0-
05	341	N	180	-0-	-161	-0-	30	1	149	3	N	1					1
							1	9									

MAYER WELL #: 3404 RRCID -> 210513 COMPL. DATE 09/05/2004 TOTAL DEPTH 8578 PERF. 7046 - 7438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	14	1	351	3	N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	14	1	352	3	N	-0-					-0-
02	348	N	347	-0-	-1	-0-	13	1	334	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	15	1	352	3	N	1					1
							1	9									
04	370	N	370	-0-	-0-	-0-	15	1	355	3	N	-0-					1
05	372	N	355	-0-	-17	-0-	14	1	341	3	N	-0-					1

MAYER, MINNIE H. "E" WELL #: 2 RRCID -> 210514 COMPL. DATE 09/16/2004 TOTAL DEPTH 8049 PERF. 6234 - 6912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	5	1	120	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	5	1	117	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
05	124	N	103	-0-	-21	-0-	4	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 38 RRCID -> 210518 COMPL. DATE 08/01/2004 TOTAL DEPTH 9034 PERF. 6635 - 7818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	594	N	594	-0-	-0-	-0-	32	1	562	3	N	-0-			-0-
01	604	N	604	-0-	-0-	-0-	31	1	573	3	N	-0-			-0-
02	580	N	553	-0-	-27	-0-	29	1	524	3	N	-0-			-0-
03	589	N	586	-0-	-3	-0-	36	1	550	3	N	-0-			-0-
04	570	N	568	-0-	-2	-0-	36	1	532	3	N	-0-			-0-
05	589	N	587	-0-	-2	-0-	49	1	538	3	N	-0-			-0-

BROWN.WHITEHEAD 2 WELL #: 37 RRCID -> 210519 COMPL. DATE 09/13/2004 TOTAL DEPTH 8700 PERF. 6440 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	440	N	440	-0-	-0-	-0-	24	1	416	3	N	-0-			-0-
01	448	N	448	-0-	-0-	-0-	23	1	425	3	N	-0-			-0-
02	435	N	414	-0-	-21	-0-	21	1	393	3	N	-0-			-0-
03	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-			-0-
04	430	N	430	-0-	-0-	-0-	27	1	403	3	N	-0-			-0-
*05	445	N	445	-0-	-0-	-0-	37	1	408	3	N	-0-			-0-

MITCHELL, TOM 1 WELL #: 9 RRCID -> 210542 COMPL. DATE 01/02/2005 TOTAL DEPTH 8505 PERF. 7092 - 7329

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-			1
01	27	N	27	-0-	-0-	-0-	2	1	25	3	N	-0-			1
02	32	N	32	-0-	-0-	-0-	3	1	29	3	N	-0-			1
03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-			1
04	42	N	42	-0-	-0-	-0-	7	1	35	3	N	-0-			1
*05	43	N	43	-0-	-0-	-0-	20	1	23	3	N	-0-			1

SHURLEY 141 WELL #: 16 RRCID -> 210558 COMPL. DATE 07/22/2004 TOTAL DEPTH 6969 PERF. 5477 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	4	1	260	3	Y	-0-			-0-
01	271	N	271	-0-	-0-	-0-	5	1	266	3	Y	-0-			-0-
02	350	N	350	-0-	-0-	-0-	6	1	344	3	Y	-0-			-0-
03	279	N	248	-0-	-31	-0-	4	1	244	3	Y	-0-			-0-
04	270	N	258	-0-	-12	-0-	4	1	254	3	Y	-0-			-0-
05	372	N	260	-0-	-112	-0-	1	1	259	3	Y	-0-			-0-

SHURLEY 96 WELL #: 20 RRCID -> 210574 COMPL. DATE 10/29/2004 TOTAL DEPTH 6251 PERF. 5078 - 6032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	22	1	278	3	N	-0-			-0-
01	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-			-0-
02	273	N	273	-0-	-0-	-0-	22	1	251	3	N	-0-			-0-
03	288	N	288	-0-	-0-	-0-	31	1	257	3	N	-0-			-0-
04	286	N	286	-0-	-0-	-0-	43	1	243	3	N	-0-			-0-
*05	290	N	290	-0-	-0-	-0-	49	1	241	3	N	-0-			-0-

SHURLEY RR 2A WELL #: 3 RRCID -> 210580 COMPL. DATE 01/16/2005 TOTAL DEPTH 8801 PERF. 5916 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	687	3			N	-0-			-0-
01	580	N	580	-0-	-0-	-0-	580	3			N	-0-			-0-
02	725	N	588	-0-	-137	-0-	588	3			N	-0-			-0-
03	682	N	586	-0-	-96	-0-	586	3			N	-0-			-0-
04	596	N	596	-0-	-0-	-0-	596	3			N	-0-			-0-
*05	3100	N	3780	-0-	680	680	3780	3			N	-0-			-0-

SHURLEY RR 5 WELL #: 1 RRCID -> 210586 COMPL. DATE 02/23/2005 TOTAL DEPTH 8200 PERF. 5572 - 7833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
*05	433	N	433	-0-	-0-	-0-	433	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 8 WELL #: 2 RRCID -> 210587 COMPL. DATE 02/25/2005 TOTAL DEPTH 8050 PERF. 5878 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	799	-0-	-0-	-0-	799	3			N	-0-					-0-
01	785	N	785	-0-	-0-	-0-	785	3			N	-0-					-0-
02	783	N	742	-0-	-41	-0-	734	3	8	9	N	7					7
03	806	N	734	-0-	-72	-0-	733	3	1	9	N	1	3	1			5
04	750	N	710	-0-	-40	-0-	710	3			N	-0-	3	1			2
*05	3100	N	4668	-0-	1568	1568	4668	3			N	-0-					2

SHURLEY RR 7 WELL #: 1 RRCID -> 210591 COMPL. DATE 02/07/2005 TOTAL DEPTH 7208 PERF. 5376 - 6612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	1589	N	1589	-0-	-0-	-0-	1589	3			N	-0-					-0-

SHURLEY WELL #: 110 RRCID -> 210594 COMPL. DATE 09/04/2004 TOTAL DEPTH 6159 PERF. 5138 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	261	N	143	-0-	-118	-0-	143	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

SHURLEY RR 2A WELL #: 4 RRCID -> 210596 COMPL. DATE 02/21/2005 TOTAL DEPTH 8907 PERF. 5662 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	498	3			N	-0-					2
01	467	N	467	-0-	-0-	-0-	465	3	2	9	N	2					4
02	493	N	434	-0-	-59	-0-	434	3			N	-0-					4
03	496	N	424	-0-	-72	-0-	424	3			N	-0-	1	1			3
04	477	N	477	-0-	-0-	-0-	477	3			N	-0-	1	1			2
*05	2552	N	2552	-0-	-0-	-0-	2552	3			N	-0-					2

KIRBY 2 WELL #: 7 RRCID -> 210602 COMPL. DATE 10/26/2004 TOTAL DEPTH 7513 PERF. 6056 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	5	3	Y	3					4
							3	9									
01	14B2 EXT		17	-0-	17	17	1	1	10	3	Y	5	6	1			3
							6	9									
02	14B2 EXT		4	-0-	4	21	3	3	1	9	Y	1					4
03	14B2 EXT		3	-0-	3	24	3	3			Y	-0-	3	1			1
04	14B2 EXT		4	-0-	4	28	3	3	1	9	Y	1					2
05	14B2 EXT		3	-0-	3	31	3	3			Y	-0-					2

SIMMONS 71 WELL #: 7 RRCID -> 210605 COMPL. DATE 10/28/2004 TOTAL DEPTH 7872 PERF. 6730 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					1
01	116	N	116	-0-	-0-	-0-	10	1	106	3	Y	-0-					1
02	113	N	113	-0-	-0-	-0-	10	1	103	3	Y	-0-					1
03	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					1
04	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					1
05	124	N	123	-0-	-1	-0-	11	1	112	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 6 RRCID -> 210616 COMPL. DATE 09/15/2004 TOTAL DEPTH 8656 PERF. 6552 - 7527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					1
01	127	N	127	-0-	-0-	-0-	5	1	122	3	N	-0-					1
02	120	N	120	-0-	-0-	-0-	5	1	115	3	N	-0-					1
03	126	N	126	-0-	-0-	-0-	5	1	121	3	N	-0-					1
04	129	N	129	-0-	-0-	-0-	5	1	124	3	N	-0-					1
*05	128	N	128	-0-	-0-	-0-	5	1	123	3	N	-0-					1

SHURLEY WELL #: 111 RRCID -> 210657 COMPL. DATE 09/08/2004 TOTAL DEPTH 6300 PERF. 5170 - 6097

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
02	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
03	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
04	390	N	290	-0-	-100	-0-	290	3			N	-0-					-0-
05	403	N	347	-0-	-56	-0-	347	3			N	-0-					-0-

ROUSSELOT, DORIS MAYER "B" WELL #: 3 RRCID -> 210667 COMPL. DATE 03/04/2005 TOTAL DEPTH 8600 PERF. 7202 - 7460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	13	1	159	3	N	-0-	1	1			2
01	173	N	173	-0-	-0-	-0-	13	1	158	3	N	2	1	1			3
							2	9									
02	174	N	149	-0-	-25	-0-	12	1	135	3	N	2	2	1			3
							2	9									
03	186	N	155	-0-	-31	-0-	11	1	142	3	N	2	1	1			4
							2	9									
04	180	N	156	-0-	-24	-0-	11	1	143	3	N	2	3	1			3
							2	9									
*05	342	N	342	-0-	-0-	-0-	20	1	1	2	N	2	2	1			3
							319	3	2	9							

MORRISS 64 WELL #: 14 RRCID -> 210682 COMPL. DATE 03/02/2005 TOTAL DEPTH 6200 PERF. 5340 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	32	1	315	3	Y	-0-					-0-
01	161	N	161	-0-	-0-	-0-	16	1	145	3	Y	-0-					-0-
02	174	N	159	-0-	-15	-0-	15	1	144	3	Y	-0-					-0-
03	341	N	90	-0-	-251	-0-	8	1	82	3	Y	-0-					-0-
04	265	N	265	-0-	-0-	-0-	22	1	243	3	Y	-0-					-0-
05	155	N	98	-0-	-57	-0-	9	1	89	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210688 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	6	1	69	3	N	-0-					-0-
02	87	N	69	-0-	-18	-0-	6	1	63	3	N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	8	1	77	3	N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
*05	91	N	91	-0-	-0-	-0-	8	1	83	3	N	-0-					-0-

SHURLEY WELL #: 113 RRCID -> 210742 COMPL. DATE 08/08/2004 TOTAL DEPTH 6223 PERF. 5352 - 5995

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
*05	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 112 RRCID -> 210747 COMPL. DATE 09/10/2004 TOTAL DEPTH 6250 PERF. 5169 - 6002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
02	232	N	143	-0-	-89	-0-	143	3			N	-0-					-0-
03	310	N	83	-0-	-227	-0-	83	3			N	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	3			N	-0-					-0-
05	155	N	9	-0-	-146	-0-	9	3			N	-0-					-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210749 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. 6278 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					1
01	164	N	164	-0-	-0-	-0-	16	1	148	3	Y	-0-					1
02	122	N	122	-0-	-0-	-0-	12	1	110	3	Y	-0-					1
03	148	N	148	-0-	-0-	-0-	16	1	132	3	Y	-0-					1
04	150	N	144	-0-	-6	-0-	15	1	129	3	Y	-0-					1
*05	163	N	163	-0-	-0-	-0-	17	1	146	3	Y	-0-					1

SHURLEY WELL #: 105X RRCID -> 210752 COMPL. DATE 10/22/2004 TOTAL DEPTH 6100 PERF. 5180 - 5791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	116	N	53	-0-	-63	-0-	53	3			N	-0-					-0-
03	124	N	61	-0-	-63	-0-	61	3			N	-0-					-0-
04	120	N	46	-0-	-74	-0-	46	3			N	-0-					-0-
05	62	N	32	-0-	-30	-0-	32	3			N	-0-					-0-

CANYON RANCH WELL #: 9210S RRCID -> 210754 COMPL. DATE 12/08/2004 TOTAL DEPTH 6695 PERF. 4604 - 5122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD 127 WELL #: 17 RRCID -> 210759 COMPL. DATE 02/09/2005 TOTAL DEPTH 7000 PERF. 5818 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210762 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	19	1	182	3	Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					-0-
02	203	N	182	-0-	-21	-0-	17	1	165	3	Y	-0-					-0-
03	193	N	193	-0-	-0-	-0-	21	1	172	3	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	20	1	169	3	Y	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	20	1	170	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 17 WELL #: 18 RRCID -> 210782 COMPL. DATE 01/23/2005 TOTAL DEPTH 6220 PERF. 5116 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	102	1	450	3	N	-0-	19	1			18
01	570	N	570	-0-	-0-	-0-	109	1	461	3	N	-0-					18
02	600	N	600	-0-	-0-	-0-	138	1	453	3	N	8					26
							9	9									
03	558	N	239	-0-	-319	-0-	35	1	203	3	N	1	13	1			14
							1	9									
04	540	N	4	-0-	-536	-0-	1	1	2	3	N	1	8	1			7
							1	9									
05	620	N	3	-0-	-617	-0-	1	1	2	3	N	-0-					7

SHURLEY RR 6 WELL #: 3 RRCID -> 210794 COMPL. DATE 02/13/2005 TOTAL DEPTH 7900 PERF. 5470 - 7278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
01	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	589	N	508	-0-	-81	-0-	508	3			N	-0-					-0-
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					-0-
*05	2273	N	2273	-0-	-0-	-0-	2273	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 15Y RRCID -> 210795 COMPL. DATE 02/04/2005 TOTAL DEPTH 7113 PERF. 6634 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*05	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 14 RRCID -> 210799 COMPL. DATE 10/30/2004 TOTAL DEPTH 7019 PERF. 4746 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-

CAUTHORN, MACK 129 WELL #: 16 RRCID -> 210802 COMPL. DATE 10/31/2004 TOTAL DEPTH 7123 PERF. 4854 - 6911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
02	377	N	372	-0-	-5	-0-	372	3			N	-0-					-0-
03	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-
04	390	N	377	-0-	-13	-0-	377	3			N	-0-					-0-
05	403	N	391	-0-	-12	-0-	391	3			N	-0-					-0-

WILSON, DUKE WELL #: 3215 RRCID -> 210803 COMPL. DATE 09/28/2004 TOTAL DEPTH 6923 PERF. 5165 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	33	1	377	3	N	-0-					-0-
01	443	N	443	-0-	-0-	-0-	59	1	384	3	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	45	1	350	3	N	-0-					-0-
03	408	N	408	-0-	-0-	-0-	33	1	375	3	N	-0-					-0-
04	420	N	376	-0-	-44	-0-	29	1	347	3	N	-0-					-0-
*05	995	N	995	-0-	-0-	-0-	45	1	950	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1614 RRCID -> 210804 COMPL. DATE 09/25/2004 TOTAL DEPTH 7619 PERF. 5326 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	19	1	221	3	N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	51	1	333	3	N	-0-					-0-
02	353	N	353	-0-	-0-	-0-	40	1	313	3	N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	23	1	265	3	N	-0-					-0-
04	360	N	315	-0-	-45	-0-	24	1	291	3	N	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	34	1	711	3	N	-0-					-0-

SHURLEY 96 WELL #: 21 RRCID -> 210808 COMPL. DATE 10/20/2004 TOTAL DEPTH 6200 PERF. 5294 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	26	1	322	3	N	-0-					-0-
01	385	N	385	-0-	-0-	-0-	28	1	356	3	N	1					1
							1	9									
02	353	N	353	-0-	-0-	-0-	28	1	325	3	N	-0-					1
03	358	N	358	-0-	-0-	-0-	39	1	319	3	N	-0-	1	1			-0-
04	360	N	360	-0-	-0-	-0-	54	1	306	3	N	-0-					-0-
*05	397	N	397	-0-	-0-	-0-	67	1	330	3	N	-0-					-0-

MAYER 48 WELL #: 4 RRCID -> 210813 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	32	1	202	3	Y	-0-					-0-
01	227	N	227	-0-	-0-	-0-	30	1	197	3	Y	-0-					-0-
02	232	N	208	-0-	-24	-0-	15	1	193	3	Y	-0-					-0-
03	248	N	232	-0-	-16	-0-	24	1	208	3	Y	-0-					-0-
04	219	N	219	-0-	-0-	-0-	22	1	197	3	Y	-0-					-0-
05	217	N	214	-0-	-3	-0-	21	1	193	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210814 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	8	1	141	3	N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	9	1	162	3	N	-0-					-0-
02	145	N	143	-0-	-2	-0-	7	1	136	3	N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	10	1	147	3	N	-0-					-0-
04	180	N	138	-0-	-42	-0-	9	1	129	3	N	-0-					-0-
05	155	N	94	-0-	-61	-0-	8	1	86	3	N	-0-					-0-

CUSENBARY 60 WELL #: 17 RRCID -> 210819 COMPL. DATE 11/23/2004 TOTAL DEPTH 6465 PERF. 4490 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	33	1	123	3	Y	-0-					3
01	139	N	139	-0-	-0-	-0-	33	1	106	3	Y	-0-					3
02	145	N	144	-0-	-1	-0-	46	1	98	3	Y	-0-					3
03	170	N	170	-0-	-0-	-0-	55	1	115	3	Y	-0-					3
04	193	N	193	-0-	-0-	-0-	95	1	98	3	Y	-0-					3
*05	215	N	215	-0-	-0-	-0-	98	1	117	3	Y	-0-					3

HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210821 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	21	1	522	3	N	-0-					-0-
01	454	N	454	-0-	-0-	-0-	18	1	436	3	N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	17	1	436	3	N	-0-					-0-
03	497	N	497	-0-	-0-	-0-	20	1	477	3	N	-0-					-0-
04	534	N	534	-0-	-0-	-0-	21	1	513	3	N	-0-					-0-
*05	695	N	695	-0-	-0-	-0-	28	1	667	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "B" WELL #: 103 RRCID -> 210823 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0-	-0-	37	1	918	3	N	-0-					2
01	890	N	890	-0-	-0-	-0-	34	1	856	3	N	-0-					2
02	1110	N	1110	-0-	-0-	-0-	43	1	1067	3	N	-0-					2
03	1316	N	1316	-0-	-0-	-0-	52	1	1264	3	N	-0-					2
04	1398	N	1398	-0-	-0-	-0-	56	1	1342	3	N	-0-					2
*05	1325	N	1325	-0-	-0-	-0-	54	1	1271	3	N	-0-					2

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210824 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	29	1	517	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	25	1	462	3	N	-0-					-0-
02	493	N	413	-0-	-80	-0-	21	1	392	3	N	-0-					-0-
03	527	N	501	-0-	-26	-0-	31	1	470	3	N	-0-					-0-
04	480	N	455	-0-	-25	-0-	29	1	426	3	N	-0-					-0-
*05	472	N	472	-0-	-0-	-0-	39	1	433	3	N	-0-					-0-

CANYON RANCH WELL #: 1133E RRCID -> 210825 COMPL. DATE 11/25/2004 TOTAL DEPTH 6600 PERF. 4594 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9211S RRCID -> 210826 COMPL. DATE 12/09/2004 TOTAL DEPTH 6849 PERF. 4756 - 5152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 126 WELL #: 11S RRCID -> 210827 COMPL. DATE 09/14/2004 TOTAL DEPTH 6533 PERF. 6338 - 6355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					1
01	519	N	519	-0-	-0-	-0-	519	3			N	-0-					1
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					1
03	496	N	481	-0-	-15	-0-	481	3			N	-0-					1
04	480	N	413	-0-	-67	-0-	413	3			N	-0-					1
05	496	N	317	-0-	-179	-0-	317	3			N	-0-					1

SHURLEY WELL #: 114 RRCID -> 210828 COMPL. DATE 08/17/2004 TOTAL DEPTH 6285 PERF. 5335 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 50 RRCID -> 210829 COMPL. DATE 12/01/2004 TOTAL DEPTH 8954 PERF. 6592 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	11	1	190	3	N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	10	1	194	3	N	-0-					-0-
02	203	N	189	-0-	-14	-0-	10	1	179	3	N	-0-					-0-
03	208	N	208	-0-	-0-	-0-	13	1	195	3	N	-0-					-0-
04	210	N	196	-0-	-14	-0-	12	1	184	3	N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	19	1	211	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H."D" WELL #: 3 RRCID -> 210842 COMPL. DATE 12/16/2004 TOTAL DEPTH 8100 PERF. 6284 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
03	10	N	6	-0-	-4	-0-	6	3			N	-0-					-0-
04	9	N	6	-0-	-3	-0-	6	3			N	-0-					-0-
05	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 11 RRCID -> 210850 COMPL. DATE 02/20/2005 TOTAL DEPTH 8705 PERF. 6292 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	9	1	78	3	N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
02	87	N	76	-0-	-11	-0-	8	1	68	3	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	9	1	76	3	N	-0-					-0-
04	90	N	79	-0-	-11	-0-	9	1	70	3	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	9	1	74	3	N	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 3 RRCID -> 210856 COMPL. DATE 01/22/2005 TOTAL DEPTH 8700 PERF. 7204 - 7902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	12	1	151	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	6	1	90	2	Y	-0-					-0-
02	203	N	28	-0-	-175	-0-	2	1	26	2	Y	-0-					-0-
03	155	N	46	-0-	-109	-0-	3	1	43	2	Y	-0-					-0-
04	90	N	3	-0-	-87	-0-	3	2			Y	-0-					-0-
*05	246	N	246	-0-	-0-	-0-	15	1	231	2	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210863 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	870	N	870	-0-	-0-	-0-	59	1	733	3	N	71	40	1			92
							78	9									
01	868	N	868	-0-	-0-	-0-	60	1	739	3	N	63	90	1			65
							69	9									
02	812	N	803	-0-	-9	-0-	60	1	685	3	N	53	64	1			54
							58	9									
03	868	N	849	-0-	-19	-0-	55	1	729	3	N	59	47	1			66
							65	9									
04	840	N	812	-0-	-28	-0-	56	1	701	3	N	50	74	1			42
							55	9									
*05	1718	N	1718	-0-	-0-	-0-	101	1	3	2	N	36	41	1			37
							1574	3	40	9							

VANDERSTUCKEN 1 WELL #: 6 RRCID -> 210872 COMPL. DATE 01/29/2005 TOTAL DEPTH 4222 PERF. 2866 - 3710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	101	1	202	3	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	101	1	184	3	Y	-0-					-0-
02	319	N	267	-0-	-52	-0-	95	1	172	3	Y	-0-					-0-
03	310	N	262	-0-	-48	-0-	101	1	161	3	Y	-0-					-0-
04	270	N	245	-0-	-25	-0-	98	1	147	3	Y	-0-					-0-
05	279	N	191	-0-	-88	-0-	101	1	90	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210897 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	32	1	273	3	N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	34	1	264	3	N	-0-					-0-
02	290	N	263	-0-	-27	-0-	29	1	234	3	N	-0-					-0-
03	310	N	297	-0-	-13	-0-	32	1	265	3	N	-0-					-0-
04	300	N	285	-0-	-15	-0-	31	1	254	3	N	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	35	1	280	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210898 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	23	1	576	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	19	1	475	3	N	1					1
							1	9									
02	580	N	554	-0-	-26	-0-	21	1	533	3	N	-0-					1
03	589	N	584	-0-	-5	-0-	23	1	561	3	N	-0-					1
04	571	N	571	-0-	-0-	-0-	23	1	547	3	N	1	1	1			1
							1	9									
*05	592	N	592	-0-	-0-	-0-	24	1	568	3	N	-0-					1

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210901 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	42	1	353	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	43	1	333	3	N	-0-					-0-
02	377	N	353	-0-	-24	-0-	39	1	314	3	N	-0-					-0-
03	403	N	376	-0-	-27	-0-	40	1	336	3	N	-0-					-0-
04	360	N	353	-0-	-7	-0-	39	1	314	3	N	-0-					-0-
05	372	N	365	-0-	-7	-0-	40	1	325	3	N	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210907 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	17	1	432	3	N	-0-					2
01	463	N	463	-0-	-0-	-0-	18	1	445	3	N	-0-					2
02	457	N	457	-0-	-0-	-0-	18	1	439	3	N	-0-					2
03	476	N	476	-0-	-0-	-0-	19	1	457	3	N	-0-					2
04	474	N	474	-0-	-0-	-0-	19	1	455	3	N	-0-					2
05	496	N	479	-0-	-17	-0-	19	1	460	3	N	-0-					2

MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210925 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-	4	1			3
01	18	N	18	-0-	-0-	-0-	1	1	17	3	N	-0-	1	1			2
02	364	N	364	-0-	-0-	-0-	14	1	350	3	N	-0-	1	1			1
03	83	N	83	-0-	-0-	-0-	3	1	79	3	N	1	1	1			1
							1	9									
04	307	N	307	-0-	-0-	-0-	12	1	294	3	N	1	1	1			1
							1	9									
05	279	N	223	-0-	-56	-0-	9	1	214	3	N	-0-					1

CANYON RANCH WELL #: 1056SX RRCID -> 210935 COMPL. DATE 01/07/2005 TOTAL DEPTH 6430 PERF. 4822 - 5127

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 81 RRCID -> 210946 COMPL. DATE 01/05/2005 TOTAL DEPTH 8080 PERF. 6216 - 6978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	416	N	416	-0-	-0-	-0-	89	1	327	3	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	86	1	396	3	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	55	1	224	3	N	-0-					-0-
03	252	N	252	-0-	-0-	-0-	68	1	184	3	N	-0-					-0-
04	506	N	506	-0-	-0-	-0-	92	1	414	3	N	-0-					-0-
*05	476	N	476	-0-	-0-	-0-	95	1	381	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 16 RRCID -> 210968 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	21	1	202	3	N	1	3	1			1
							1	9									
01	23	N	23	-0-	-0-	-0-	2	1	21	3	N	-0-					1
02	206	N	206	-0-	-0-	-0-	20	1	186	3	N	-0-					1
03	193	N	193	-0-	-0-	-0-	21	1	172	3	N	-0-					1
04	168	N	168	-0-	-0-	-0-	18	1	150	3	N	-0-	1	1			-0-
*05	163	N	163	-0-	-0-	-0-	17	1	145	3	N	1					1
							1	9									

CANYON RANCH WELL #: 2081S RRCID -> 210972 COMPL. DATE 02/14/2005 TOTAL DEPTH 7252 PERF. 3512 - 4790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 18 RRCID -> 210973 COMPL. DATE 01/23/2005 TOTAL DEPTH 8607 PERF. 7610 - 7700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		23	-0-	23	23	2	1	21	2	Y	-0-					-0-
03	14B2 EXT		3	-0-	3	26	3	2			Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	26					Y	-0-					-0-

VALLIANT WELL #: 9 RRCID -> 210977 COMPL. DATE 01/15/2005 TOTAL DEPTH 8689 PERF. 7231 - 7539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	10	1	172	3	N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	9	1	166	3	N	-0-					-0-
02	174	N	168	-0-	-6	-0-	9	1	159	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	11	1	170	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	11	1	164	3	N	-0-					-0-
05	186	N	182	-0-	-4	-0-	15	1	167	3	N	-0-					-0-

SHURLEY WELL #: 106D RRCID -> 210982 COMPL. DATE 10/10/2004 TOTAL DEPTH 6502 PERF. 5280 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

MAYER 21 WELL #: 12 RRCID -> 211005 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	28	1	398	2	Y	-0-					-0-
01	456	N	456	-0-	-0-	-0-	34	1	422	2	Y	-0-					-0-
02	443	N	443	-0-	-0-	-0-	3	1	440	2	Y	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	2			Y	-0-					-0-
04	450	N	316	-0-	-134	-0-	316	2			Y	-0-					-0-
*05	845	N	845	-0-	-0-	-0-	845	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN 65 WELL #: 7 RRCID -> 211008 COMPL. DATE 01/07/2005 TOTAL DEPTH 4216 PERF. 3000 - 3114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYFIELD 34 WELL #: 14 RRCID -> 211011 COMPL. DATE 01/14/2005 TOTAL DEPTH 8455 PERF. 6271 - 7198

12	111	N	111	-0-	-0-	-0-	10	1	101	3	Y	-0-					-0-
01	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					-0-
02	116	N	104	-0-	-12	-0-	10	1	94	3	Y	-0-					-0-
03	124	N	57	-0-	-67	-0-	6	1	51	3	Y	-0-					-0-
04	120	N	26	-0-	-94	-0-	3	1	23	3	Y	-0-					-0-
05	124	N	18	-0-	-106	-0-	2	1	16	3	Y	-0-					-0-

ALDWELL, WINNIE R. TRUST K WELL #: 6 RRCID -> 211013 COMPL. DATE 01/30/2005 TOTAL DEPTH 8604 PERF. 5415 - 8434

12	1175	N	1175	-0-	-0-	-0-	85	1	1090	2	Y	-0-					-0-
01	1165	N	1165	-0-	-0-	-0-	68	1	1097	2	Y	-0-					-0-
02	1039	N	1039	-0-	-0-	-0-	73	1	966	2	Y	-0-					-0-
03	1185	N	1185	-0-	-0-	-0-	84	1	1101	2	Y	-0-					-0-
04	1140	N	1111	-0-	-29	-0-	84	1	1027	2	Y	-0-					-0-
05	1116	N	1042	-0-	-74	-0-	65	1	977	2	Y	-0-					-0-

HILL-VANDERSTUCKEN, JOE M WELL #: 4 RRCID -> 211016 COMPL. DATE 01/28/2005 TOTAL DEPTH 8700 PERF. 6256 - 7557

12	128	N	128	-0-	-0-	-0-	7	1	121	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	6	1	112	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	8	1	120	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	8	1	117	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	11	1	119	3	N	-0-					-0-

CANYON RANCH WELL #: 1133S RRCID -> 211017 COMPL. DATE 01/17/2005 TOTAL DEPTH 6600 PERF. 4406 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT WELL #: 8 RRCID -> 211025 COMPL. DATE 01/13/2005 TOTAL DEPTH 8650 PERF. 6263 - 7541

12	437	N	437	-0-	-0-	-0-	24	1	413	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					-0-
02	406	N	402	-0-	-4	-0-	21	1	381	3	N	-0-					-0-
03	434	N	434	-0-	-0-	-0-	26	1	408	3	N	-0-					-0-
04	420	N	395	-0-	-25	-0-	25	1	370	3	N	-0-					-0-
*05	435	N	435	-0-	-0-	-0-	36	1	399	3	N	-0-					-0-

MAYFIELD 40 WELL #: 14 RRCID -> 211027 COMPL. DATE 01/13/2005 TOTAL DEPTH 8500 PERF. 6192 - 7268

12	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					-0-
02	150	N	150	-0-	-0-	-0-	14	1	136	3	Y	-0-					-0-
03	155	N	144	-0-	-11	-0-	16	1	128	3	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	14	1	120	3	Y	-0-					-0-
05	155	N	143	-0-	-12	-0-	15	1	128	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PHILLIPS 35 WELL #: 1 RRCID -> 211035 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	928	N	928	-0-	-0-	-0-	75	1	853	3	Y	-0-					-0-
01	932	N	932	-0-	-0-	-0-	76	1	856	3	Y	-0-					-0-
02	880	N	880	-0-	-0-	-0-	74	1	804	3	Y	2	1	1			1
							2	9									
03	1029	N	1029	-0-	-0-	-0-	85	1	943	3	Y	1					2
							1	9									
04	1043	N	1043	-0-	-0-	-0-	81	1	962	3	Y	-0-	2	1			-0-
*05	989	N	989	-0-	-0-	-0-	78	1	910	3	Y	1					1
							1	9									

MAYER 4 WELL #: 5 RRCID -> 211040 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	17	1	419	3	N	-0-	1	1			1
01	428	N	428	-0-	-0-	-0-	17	1	411	3	N	-0-					1
02	406	N	398	-0-	-8	-0-	15	1	383	3	N	-0-					1
03	434	N	413	-0-	-21	-0-	16	1	397	3	N	-0-					1
04	420	N	397	-0-	-23	-0-	16	1	381	3	N	-0-					1
05	434	N	410	-0-	-24	-0-	17	1	393	3	N	-0-					1

VALLIANT, L. R. WELL #: 10 RRCID -> 211043 COMPL. DATE 01/14/2005 TOTAL DEPTH 8600 PERF. 6274 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	315	N	315	-0-	-0-	-0-	17	1	298	3	N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	16	1	294	3	N	-0-					-0-
02	290	N	267	-0-	-23	-0-	14	1	253	3	N	-0-					-0-
03	326	N	326	-0-	-0-	-0-	20	1	306	3	N	-0-					-0-
04	319	N	319	-0-	-0-	-0-	20	1	299	3	N	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	28	1	306	3	N	-0-					-0-

NICKS, GERALD WELL #: 8 RRCID -> 211044 COMPL. DATE 01/01/2005 TOTAL DEPTH 8600 PERF. 7172 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	966	N	966	-0-	-0-	-0-	78	1	885	3	Y	3					6
							3	9									
01	1018	N	1018	-0-	-0-	-0-	83	1	933	3	Y	2	5	1			3
							2	9									
02	928	N	916	-0-	-12	-0-	77	1	835	3	Y	4	5	1			2
							4	9									
03	1039	N	1039	-0-	-0-	-0-	85	1	951	3	Y	3					5
							3	9									
04	990	N	943	-0-	-47	-0-	73	1	869	3	Y	1	5	1			1
							1	9									
05	992	N	975	-0-	-17	-0-	77	1	897	3	Y	1					2
							1	9									

KARNES, W.H. C WELL #: 9 RRCID -> 211049 COMPL. DATE 01/23/2005 TOTAL DEPTH 9400 PERF. 8530 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		10	-0-	10	10	10	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	10					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L R "B" WELL #: 3 RRCID -> 211058 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6240 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	24	1	420	3	N	1					1
							1	9									
01	435	N	435	-0-	-0-	-0-	22	1	413	3	N	-0-					1
02	406	N	405	-0-	-1	-0-	21	1	384	3	N	-0-					1
03	439	N	439	-0-	-0-	-0-	27	1	412	3	N	-0-					1
04	426	N	426	-0-	-0-	-0-	27	1	399	3	N	-0-					1
*05	445	N	445	-0-	-0-	-0-	37	1	408	3	N	-0-					1

GLASSCOCK, H.E. ETAL WELL #: 2907 RRCID -> 211059 COMPL. DATE 01/07/2005 TOTAL DEPTH 8525 PERF. 7202 - 7495

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	28	1	320	3	Y	-0-					1
01	502	N	502	-0-	-0-	-0-	41	1	461	3	Y	-0-					1
02	525	N	525	-0-	-0-	-0-	44	1	481	3	Y	-0-					1
03	564	N	564	-0-	-0-	-0-	46	1	517	3	Y	1					2
							1	9									
04	531	N	531	-0-	-0-	-0-	41	1	490	3	Y	-0-	1	1			1
05	558	N	538	-0-	-20	-0-	43	1	495	3	Y	-0-					1

ALDWELL, WINNIE R. TRUST K WELL #: 5 RRCID -> 211064 COMPL. DATE 01/27/2005 TOTAL DEPTH 8600 PERF. 5316 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		188	-0-	188	980	14	1	174	2	Y	-0-					-0-
01	T. A.		71	-0-	71	1051	4	1	67	2	Y	-0-					-0-
02	T. A.		185	-0-	185	1236	13	1	172	2	Y	-0-					-0-
03	1484	X	248	-0-	-1236	-0-	18	1	230	2	Y	-0-					-0-
04	60	N	10	-0-	-50	-0-	1	1	9	2	Y	-0-					-0-
05	186	N	10	-0-	-176	-0-	1	1	9	2	Y	-0-					-0-

MAYER 21 WELL #: 13 RRCID -> 211065 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1758	N	1758	-0-	-0-	-0-	116	1	1642	2	Y	-0-					-0-
01	1722	N	1722	-0-	-0-	-0-	129	1	1593	2	Y	-0-					-0-
02	1735	N	1735	-0-	-0-	-0-	14	1	1721	2	Y	-0-					-0-
03	1783	N	1783	-0-	-0-	-0-	1783	2			Y	-0-					-0-
04	1680	N	1565	-0-	-115	-0-	1565	2			Y	-0-					-0-
05	1860	N	1566	-0-	-294	-0-	1566	2			Y	-0-					-0-

PFLUGER WELL #: 8705 RRCID -> 211066 COMPL. DATE 12/19/2004 TOTAL DEPTH 5007 PERF. 4686 - 4922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	30	1	354	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	17	1	132	3	Y	-0-					-0-
02	580	N	258	-0-	-322	-0-	27	1	231	3	Y	-0-					-0-
03	372	N	303	-0-	-69	-0-	33	1	270	3	Y	-0-					-0-
04	317	N	317	-0-	-0-	-0-	30	1	287	3	Y	-0-					-0-
*05	432	N	432	-0-	-0-	-0-	33	1	399	3	Y	-0-					-0-

CANYON RANCH WELL #: 1214S RRCID -> 211068 COMPL. DATE 12/27/2004 TOTAL DEPTH 5595 PERF. 4876 - 5300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1061X RRCID -> 211072 COMPL. DATE 01/02/2005 TOTAL DEPTH 6594 PERF. 6212 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					1
01	383	N	383	-0-	-0-	-0-	383	3			N	-0-					1
02	812	N	534	-0-	-278	-0-	534	3			N	-0-					1
03	548	N	548	-0-	-0-	-0-	548	3			N	-0-					1
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					1
*05	938	N	938	-0-	-0-	-0-	938	3			N	-0-					1

HICKS 22 WELL #: 15 RRCID -> 211073 COMPL. DATE 01/09/2005 TOTAL DEPTH 8700 PERF. 6369 - 7566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	16	1	228	2	Y	-0-					-0-
01	255	N	255	-0-	-0-	-0-	19	1	236	2	Y	-0-					-0-
02	262	N	262	-0-	-0-	-0-	2	1	260	2	Y	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	2			Y	-0-					-0-
04	240	N	177	-0-	-63	-0-	177	2			Y	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	2			Y	-0-					-0-

SHURLEY WELL #: 107 RRCID -> 211078 COMPL. DATE 09/03/2004 TOTAL DEPTH 6114 PERF. 4984 - 5930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
02	348	N	249	-0-	-99	-0-	249	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*05	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-

WARD 114 WELL #: 19 RRCID -> 211092 COMPL. DATE 02/13/2005 TOTAL DEPTH 7811 PERF. 7082 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	1	1	8	3	N	3					9
							3	9									
01	10	N	10	-0-	-0-	-0-	1	1	7	3	N	2	9	1			2
							2	9									
02	8	N	5	-0-	-3	-0-	4	3	1	9	N	1					3
03	21	N	21	-0-	-0-	-0-	1	1	14	3	N	5					8
							6	9									
04	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-	7	1			1
*05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1

VALLIANT, L. R. WELL #: 305 RRCID -> 211095 COMPL. DATE 04/27/2005 TOTAL DEPTH 8622 PERF. 6524 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	12	1	210	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	11	1	193	3	N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	13	1	207	3	N	-0-					-0-
04	215	N	215	-0-	-0-	-0-	14	1	201	3	N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	18	1	203	3	N	-0-					-0-

HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211096 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	15	1	260	3	N	1					2
							1	9									
01	367	N	367	-0-	-0-	-0-	19	1	348	3	N	-0-					2
02	377	N	376	-0-	-1	-0-	19	1	357	3	N	-0-					2
03	408	N	408	-0-	-0-	-0-	25	1	383	3	N	-0-					2
04	397	N	397	-0-	-0-	-0-	25	1	372	3	N	-0-					2
*05	407	N	407	-0-	-0-	-0-	34	1	373	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "1017" WELL #: 1 RRCID -> 211130 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	872	N	872	-0-	-0-	-0-	33	1	839	3	N	-0-					1
01	875	N	875	-0-	-0-	-0-	34	1	841	3	N	-0-					1
02	822	N	822	-0-	-0-	-0-	32	1	790	3	N	-0-					1
03	877	N	877	-0-	-0-	-0-	35	1	842	3	N	-0-					1
04	875	N	875	-0-	-0-	-0-	35	1	840	3	N	-0-					1
*05	896	N	896	-0-	-0-	-0-	36	1	860	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 22 RRCID -> 211136 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	N	1225	-0-	-0-	-0-	91	1	1134	3	N	-0-					-0-
01	1197	N	1197	-0-	-0-	-0-	90	1	1107	3	N	-0-					-0-
02	1038	N	1038	-0-	-0-	-0-	84	1	954	3	N	-0-					-0-
03	1240	N	1171	-0-	-69	-0-	83	1	1088	3	N	-0-					-0-
04	1170	N	1160	-0-	-10	-0-	86	1	1073	3	N	1	1	1			-0-
							1	9									
*05	2494	N	2494	-0-	-0-	-0-	150	1	4	2	N	-0-					-0-
							2340	3									

SHURLEY WELL #: 120 RRCID -> 211147 COMPL. DATE 02/20/2005 TOTAL DEPTH 6163 PERF. 5010 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	609	N	606	-0-	-3	-0-	606	3			N	-0-					-0-
03	651	N	621	-0-	-30	-0-	621	3			N	-0-					-0-
04	630	N	567	-0-	-63	-0-	567	3			N	-0-					-0-
05	651	N	613	-0-	-38	-0-	613	3			N	-0-					-0-

SHURLEY WELL #: 119 RRCID -> 211151 COMPL. DATE 02/25/2005 TOTAL DEPTH 6100 PERF. 5025 - 5883

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211157 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	28	1	347	3	N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	30	1	376	3	N	1					1
							1	9									
02	435	N	370	-0-	-65	-0-	30	1	339	3	N	1	1	1			1
							1	9									
03	372	N	370	-0-	-2	-0-	26	1	344	3	N	-0-					1
04	390	N	362	-0-	-28	-0-	27	1	335	3	N	-0-					1
*05	1706	N	1706	-0-	-0-	-0-	103	1	3	2	N	-0-					1
							1600	3									

BROWN 79 WELL #: 5 RRCID -> 211165 COMPL. DATE 05/02/2005 TOTAL DEPTH 5076 PERF. 3662 - 4740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	104	1	377	3	Y	-0-					-0-
01	419	N	419	-0-	-0-	-0-	49	1	370	3	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	37	1	310	3	Y	-0-					-0-
03	496	N	405	-0-	-91	-0-	44	1	361	3	Y	-0-					-0-
04	420	N	337	-0-	-83	-0-	31	1	306	3	Y	-0-					-0-
05	372	N	314	-0-	-58	-0-	24	1	290	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY WELL #: 118 RRCID -> 211180 COMPL. DATE 02/16/2005 TOTAL DEPTH 6225 PERF. 3756 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-
03	473	N	473	-0-	-0-	-0-	473	3			N	-0-					-0-
04	480	N	453	-0-	-27	-0-	453	3			N	-0-					-0-
05	496	N	450	-0-	-46	-0-	450	3			N	-0-					-0-

SHURLEY WELL #: 121 RRCID -> 211186 COMPL. DATE 02/26/2005 TOTAL DEPTH 6155 PERF. 5044 - 5950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	418	N	418	-0-	-0-	-0-	418	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 211199 COMPL. DATE 05/08/2005 TOTAL DEPTH 8668 PERF. 6233 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 211240 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	160	N	160	-0-	-0-	-0-	13	1	147	3	Y	-0-					1
01	162	N	162	-0-	-0-	-0-	13	1	149	3	Y	-0-					1
02	145	N	96	-0-	-49	-0-	8	1	88	3	Y	-0-					1
03	155	N	11	-0-	-144	-0-	1	1	10	3	Y	-0-					1
04	150	N	23	-0-	-127	-0-	2	1	21	3	Y	-0-					1
05	93	N	24	-0-	-69	-0-	2	1	22	3	Y	-0-					1

SHURLEY 96 WELL #: 22 RRCID -> 211241 COMPL. DATE 02/16/2005 TOTAL DEPTH 6250 PERF. 5059 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	4	1	47	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
02	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	5	1	45	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	7	1	41	3	N	-0-					-0-
05	62	N	49	-0-	-13	-0-	8	1	41	3	N	-0-					-0-

VALLIANT WELL #: 11 RRCID -> 211246 COMPL. DATE 02/06/2005 TOTAL DEPTH 8600 PERF. 6208 - 7492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	26	1	459	3	N	-0-					-0-
01	483	N	483	-0-	-0-	-0-	24	1	459	3	N	-0-					-0-
02	435	N	430	-0-	-5	-0-	22	1	408	3	N	-0-					-0-
03	496	N	495	-0-	-1	-0-	30	1	465	3	N	-0-					-0-
04	480	N	461	-0-	-19	-0-	29	1	432	3	N	-0-					-0-
05	465	N	458	-0-	-7	-0-	38	1	420	3	N	-0-					-0-

MORRISS 64 WELL #: 15 RRCID -> 211260 COMPL. DATE 03/02/2005 TOTAL DEPTH 6115 PERF. 5228 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	41	1	99	3	Y	-0-					-0-
01	146	N	146	-0-	-0-	-0-	42	1	104	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	53	1	94	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	61	1	87	3	Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	97	1	81	3	Y	-0-					-0-
05	155	N	92	-0-	-63	-0-	92	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 18 WELL #: 3 RRCID -> 211267 COMPL. DATE 03/10/2005 TOTAL DEPTH 8500 PERF. 7378 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	20	1	245	3	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	20	1	244	3	Y	-0-					-0-
02	313	N	313	-0-	-0-	-0-	26	1	287	3	Y	-0-					-0-
03	279	N	272	-0-	-7	-0-	24	1	248	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-
05	341	N	311	-0-	-30	-0-	22	1	289	3	Y	-0-					-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 211302 COMPL. DATE 11/13/2003 TOTAL DEPTH 8713 PERF. 6586 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	680	N	680	-0-	-0-	-0-	37	1	643	3	N	-0-					-0-
01	816	N	816	-0-	-0-	-0-	41	1	775	3	N	-0-					-0-
02	779	N	779	-0-	-0-	-0-	40	1	739	3	N	-0-					-0-
03	817	N	817	-0-	-0-	-0-	50	1	767	3	N	-0-					-0-
04	789	N	789	-0-	-0-	-0-	50	1	739	3	N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	68	1	743	3	N	-0-					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211314 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	897	N	897	-0-	-0-	-0-	897	3			N	-0-					1
01	896	N	896	-0-	-0-	-0-	896	3			N	-0-					1
02	870	N	834	-0-	-36	-0-	834	3			N	-0-					1
03	899	N	775	-0-	-124	-0-	775	3			N	-0-					1
04	870	N	798	-0-	-72	-0-	798	3			N	-0-					1
*05	3100	N	5546	-0-	2446	2446	5546	3			N	-0-					1

CANYON RANCH WELL #: 202S RRCID -> 211319 COMPL. DATE 04/01/2005 TOTAL DEPTH 5500 PERF. 2770 - 4202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		32	-0-	32	107	1	1	31	3	Y	-0-					-0-
01	14B2 EXT		59	-0-	59	166	2	1	57	3	Y	-0-					-0-
02	14B2 EXT		37	-0-	37	203	2	1	35	3	Y	-0-					-0-
03	231	X	28	-0-	-203	-0-	1	1	27	3	Y	-0-					-0-
04	60	N	24	-0-	-36	-0-	1	1	23	3	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 18 RRCID -> 211403 COMPL. DATE 04/02/2005 TOTAL DEPTH 6250 PERF. 5107 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	68	1	223	3	N	-0-					-0-
02	237	N	237	-0-	-0-	-0-	37	1	200	3	N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	270	N	197	-0-	-73	-0-	197	3			N	-0-					-0-
05	248	N	221	-0-	-27	-0-	221	3			N	-0-					-0-

CAUTHORN 16 WELL #: 4 RRCID -> 211408 COMPL. DATE 03/15/2005 TOTAL DEPTH 6991 PERF. 4236 - 6742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	82	1	177	3	Y	-0-					-0-
01	277	N	277	-0-	-0-	-0-	111	1	166	3	Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	111	1	169	3	Y	-0-					-0-
03	248	N	213	-0-	-35	-0-	60	1	153	3	Y	-0-					-0-
04	270	N	197	-0-	-73	-0-	39	1	158	3	Y	-0-					-0-
05	310	N	224	-0-	-86	-0-	45	1	179	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211417 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
02	116	N	112	-0-	-4	-0-	11	1	101	3	Y	-0-					-0-
03	124	N	109	-0-	-15	-0-	13	1	96	3	Y	-0-					-0-
04	120	N	119	-0-	-1	-0-	11	1	108	3	Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	12	1	108	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211430 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211461 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	3	1	49	3	N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	7	1	108	3	N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	8	1	115	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	10	1	115	3	N	-0-					-0-

HICKS 22 WELL #: 16 RRCID -> 211464 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	24	1	337	2	Y	-0-					-0-
01	364	N	364	-0-	-0-	-0-	27	1	337	2	Y	-0-					-0-
02	386	N	386	-0-	-0-	-0-	3	1	383	2	Y	-0-					-0-
03	402	N	402	-0-	-0-	-0-	402	2			Y	-0-					-0-
04	360	N	343	-0-	-17	-0-	343	2			Y	-0-					-0-
05	403	N	382	-0-	-21	-0-	382	2			Y	-0-					-0-

MORRISS 82 WELL #: 5 RRCID -> 211467 COMPL. DATE 02/26/2005 TOTAL DEPTH 6018 PERF. 5332 - 5850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					1
01	92	N	92	-0-	-0-	-0-	9	1	83	3	Y	-0-					1
02	87	N	4	-0-	-83	-0-	4	3			Y	-0-					1
03	93	N	3	-0-	-90	-0-	3	3			Y	-0-					1
04	90	N	10	-0-	-80	-0-	1	1	9	3	Y	-0-					1
*05	329	N	329	-0-	-0-	-0-	29	1	300	3	Y	-0-					1

WILSON, DUKE WELL #: 1746 RRCID -> 211469 COMPL. DATE 01/16/2005 TOTAL DEPTH 9167 PERF. 5903 - 8001

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	46	1	525	3	N	-0-					1
01	667	N	667	-0-	-0-	-0-	89	1	578	3	N	-0-					1
02	618	N	618	-0-	-0-	-0-	70	1	548	3	N	-0-					1
03	632	N	632	-0-	-0-	-0-	50	1	582	3	N	-0-					1
04	660	N	600	-0-	-60	-0-	47	1	553	3	N	-0-					1
*05	1589	N	1589	-0-	-0-	-0-	72	1	1517	3	N	-0-					1

CANYON RANCH 114 WELL #: 10 S RRCID -> 211476 COMPL. DATE 03/12/2005 TOTAL DEPTH 6564 PERF. 4674 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	900	N	900	-0-	-0-	-0-	900	3			N	-0-					1
01	750	N	750	-0-	-0-	-0-	750	3			N	-0-					1
02	753	N	753	-0-	-0-	-0-	753	3			N	-0-					1
03	817	N	817	-0-	-0-	-0-	817	3			N	-0-					1
04	690	N	622	-0-	-68	-0-	622	3			N	-0-					1
05	713	N	2	-0-	-711	-0-	2	3			N	-0-					1

MAYFIELD 33 WELL #: 15 RRCID -> 211483 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	417	N	417	-0-	-0-	-0-	38	1	379	3	Y	-0-	1	1			-0-
01	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-					-0-
02	438	N	438	-0-	-0-	-0-	42	1	396	3	Y	-0-					-0-
03	442	N	442	-0-	-0-	-0-	53	1	389	3	Y	-0-					-0-
04	450	N	271	-0-	-179	-0-	24	1	247	3	Y	-0-					-0-
05	465	N	349	-0-	-116	-0-	35	1	314	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 126 RRCID -> 211593 COMPL. DATE 03/09/2005 TOTAL DEPTH 6300 PERF. 5194 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-
04	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

MAYFIELD 34 WELL #: 18 RRCID -> 211595 COMPL. DATE 03/12/2005 TOTAL DEPTH 8400 PERF. 6294 - 7137

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-
02	116	N	103	-0-	-13	-0-	10	1	93	3	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	13	1	97	3	Y	-0-					-0-
04	120	N	120	-0-	-0-	-0-	11	1	109	3	Y	-0-					-0-
05	124	N	113	-0-	-11	-0-	11	1	102	3	Y	-0-					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211599 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	22	1	221	3	Y	-0-					-0-
02	232	N	223	-0-	-9	-0-	21	1	202	3	Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	28	1	208	3	Y	-0-					-0-
04	240	N	237	-0-	-3	-0-	21	1	216	3	Y	-0-					-0-
05	248	N	232	-0-	-16	-0-	23	1	209	3	Y	-0-					-0-

COLLIER, SHURLEY WELL #: 17 RRCID -> 211625 COMPL. DATE 03/25/2005 TOTAL DEPTH 6200 PERF. 5054 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	72	1	288	3	N	-0-					-0-
02	307	N	307	-0-	-0-	-0-	39	1	268	3	N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	360	N	267	-0-	-93	-0-	267	3			N	-0-					-0-
05	341	N	270	-0-	-71	-0-	270	3			N	-0-					-0-

SHURLEY WELL #: 129 RRCID -> 211627 COMPL. DATE 04/09/2005 TOTAL DEPTH 6250 PERF. 5136 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	279	N	210	-0-	-69	-0-	210	3			N	-0-					-0-

MAYFIELD 33 WELL #: 17 RRCID -> 211644 COMPL. DATE 03/30/2005 TOTAL DEPTH 8603 PERF. 6280 - 7012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	7	1	69	3	Y	-0-					-0-
02	58	N	44	-0-	-14	-0-	4	1	40	3	Y	-0-					-0-
03	62	N	31	-0-	-31	-0-	4	1	27	3	Y	-0-					-0-
04	60	N	5	-0-	-55	-0-	5	3			Y	-0-					-0-
05	62	N	3	-0-	-59	-0-	3	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 58 WELL #: 6 RRCID -> 211645 COMPL. DATE 03/30/2005 TOTAL DEPTH 6001 PERF. 5236 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	34	1	197	3	N	-0-					20
01	191	N	191	-0-	-0-	-0-	21	1	153	3	N	15	13	1			22
							17	9									
02	174	N	36	-0-	-138	-0-	3	1	33	3	N	-0-	11	1			11
03	217	N	214	-0-	-3	-0-	22	1	191	3	N	1					12
							1	9									
04	180	N	173	-0-	-7	-0-	13	1	160	3	N	-0-					12
*05	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-	6	1			6

SHURLEY 10 WELL #: 3 RRCID -> 211646 COMPL. DATE 04/11/2005 TOTAL DEPTH 10395 PERF. 5586 - 7322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					1
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					1
02	232	N	190	-0-	-42	-0-	190	3			N	-0-					1
03	248	N	187	-0-	-61	-0-	186	3	1	9	N	1	1	1			1
04	240	N	119	-0-	-121	-0-	119	3			N	-0-	1	1			-0-
*05	1544	N	1544	-0-	-0-	-0-	1544	3			N	-0-					-0-

SHURLEY WELL #: 133 RRCID -> 211650 COMPL. DATE 03/06/2005 TOTAL DEPTH 6150 PERF. 5106 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	657	3			N	-0-					-0-
01	631	N	631	-0-	-0-	-0-	631	3			N	-0-					-0-
02	609	N	533	-0-	-76	-0-	533	3			N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	680	3			N	-0-					-0-
04	731	N	731	-0-	-0-	-0-	731	3			N	-0-					-0-
*05	727	N	727	-0-	-0-	-0-	727	3			N	-0-					-0-

SHURLEY WELL #: 127 RRCID -> 211657 COMPL. DATE 03/23/2005 TOTAL DEPTH 6315 PERF. 5200 - 6105

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
05	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-

CUSENBARY 60 WELL #: 13 RRCID -> 211660 COMPL. DATE 03/31/2005 TOTAL DEPTH 6504 PERF. 4552 - 5466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			Y	-0-					4
01	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					4
02	94	N	94	-0-	-0-	-0-	94	3			Y	-0-					4
03	103	N	103	-0-	-0-	-0-	103	3			Y	-0-					4
04	90	N	62	-0-	-28	-0-	62	3			Y	-0-					4
05	93	N	31	-0-	-62	-0-	31	3			Y	-0-					4

SHURLEY WELL #: 123 RRCID -> 211671 COMPL. DATE 03/09/2005 TOTAL DEPTH 6309 PERF. 5152 - 6083

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 211672 COMPL. DATE 03/21/2005 TOTAL DEPTH 8361 PERF. 6252 - 7366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY WELL #: 128 RRCID -> 211674 COMPL. DATE 03/13/2005 TOTAL DEPTH 6250 PERF. 5146 - 5998

12	428	N	428	-0-	-0-	-0-	428	3			N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	372	N	328	-0-	-44	-0-	328	3			N	-0-					-0-
04	360	N	318	-0-	-42	-0-	318	3			N	-0-					-0-
05	372	N	326	-0-	-46	-0-	326	3			N	-0-					-0-

HUDSPETH 1 WELL #: 10 RRCID -> 211713 COMPL. DATE 04/02/2005 TOTAL DEPTH 8729 PERF. 7114 - 7532

12	133	N	133	-0-	-0-	-0-	5	1	128	3	N	-0-					1
01	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					1
02	145	N	113	-0-	-32	-0-	4	1	109	3	N	-0-					1
03	124	N	113	-0-	-11	-0-	4	1	109	3	N	-0-					1
04	140	N	140	-0-	-0-	-0-	6	1	134	3	N	-0-					1
*05	168	N	168	-0-	-0-	-0-	7	1	161	3	N	-0-					1

MAYFIELD 41 WELL #: 17 RRCID -> 211715 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

12	229	N	229	-0-	-0-	-0-	21	1	208	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	21	1	202	3	Y	-0-					-0-
02	203	N	202	-0-	-1	-0-	19	1	183	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	25	1	182	3	Y	-0-					-0-
04	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-					-0-

CANYON RANCH WELL #: 405 S RRCID -> 211717 COMPL. DATE 03/12/2005 TOTAL DEPTH 4222 PERF. 3026 - 3761

12	1139	N	1139	-0-	-0-	-0-	44	1	1095	3	Y	-0-					1
01	1020	N	1020	-0-	-0-	-0-	42	1	978	3	Y	-0-					1
02	1218	N	1052	-0-	-166	-0-	45	1	1007	3	Y	-0-					1
03	1147	N	1086	-0-	-61	-0-	45	1	1041	3	Y	-0-					1
04	990	N	935	-0-	-55	-0-	48	1	887	3	Y	-0-					1
05	1116	N	1013	-0-	-103	-0-	37	1	976	3	Y	-0-					1

SHURLEY WELL #: 132 RRCID -> 211719 COMPL. DATE 03/04/2005 TOTAL DEPTH 6260 PERF. 5144 - 6093

12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-
04	210	N	207	-0-	-3	-0-	207	3			N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-

IDA CAUTHORN WELL #: 1357 RRCID -> 211721 COMPL. DATE 03/31/2005 TOTAL DEPTH 7500 PERF. 6716 - 7302

12	1150	N	1150	-0-	-0-	-0-	1150	3			N	-0-					-0-
01	1137	N	1137	-0-	-0-	-0-	1137	3			N	-0-					-0-
02	1035	N	1035	-0-	-0-	-0-	1035	3			N	-0-					-0-
03	1135	N	1135	-0-	-0-	-0-	1135	3			N	-0-					-0-
04	1122	N	1122	-0-	-0-	-0-	1122	3			N	-0-					-0-
*05	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-RANDEE FAWCETT TRUST "K" WELL #: 4 RRCID -> 211722 COMPL. DATE 03/23/2005 TOTAL DEPTH 8421 PERF. 6232 - 7435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	N	1026	-0-	-0-	-0-	109	1	917	3	N	-0-					6
01	997	N	997	-0-	-0-	-0-	113	1	884	3	N	-0-	4	1			2
02	986	N	929	-0-	-57	-0-	102	1	827	3	N	-0-					2
03	1023	N	955	-0-	-68	-0-	103	1	852	3	N	-0-					2
04	999	N	999	-0-	-0-	-0-	109	1	890	3	N	-0-	1	1			1
*05	1029	N	1029	-0-	-0-	-0-	114	1	914	3	N	1					2
							1	9									

COLLIER, SHURLEY WELL #: 19 RRCID -> 211724 COMPL. DATE 04/06/2005 TOTAL DEPTH 6200 PERF. 5098 - 6005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
04	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-

MAYFIELD 32 WELL #: 17 RRCID -> 211725 COMPL. DATE 03/05/2005 TOTAL DEPTH 8731 PERF. 6405 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					-0-
01	282	N	282	-0-	-0-	-0-	26	1	256	3	Y	-0-					-0-
02	261	N	256	-0-	-5	-0-	24	1	232	3	Y	-0-					-0-
03	279	N	274	-0-	-5	-0-	33	1	241	3	Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	25	1	248	3	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	28	1	249	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211727 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	48	1	409	3	N	-0-					18
01	383	N	383	-0-	-0-	-0-	43	1	340	3	N	-0-	13	1			5
02	464	N	327	-0-	-137	-0-	36	1	290	3	N	1					6
							1	9									
03	465	N	236	-0-	-229	-0-	25	1	209	3	N	2					8
							2	9									
04	360	N	331	-0-	-29	-0-	35	1	288	3	N	7	11	1			4
							8	9									
05	341	N	331	-0-	-10	-0-	36	1	289	3	N	5					9
							6	9									

MAYFIELD 40 WELL #: 13 RRCID -> 211729 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	37	1	366	3	Y	-0-					-0-
01	400	N	400	-0-	-0-	-0-	37	1	363	3	Y	-0-					-0-
02	377	N	373	-0-	-4	-0-	36	1	337	3	Y	-0-					-0-
03	403	N	387	-0-	-16	-0-	46	1	341	3	Y	-0-					-0-
04	390	N	389	-0-	-1	-0-	35	1	354	3	Y	-0-					-0-
05	403	N	389	-0-	-14	-0-	39	1	350	3	Y	-0-					-0-

SHURLEY WELL #: 130 RRCID -> 211733 COMPL. DATE 03/20/2005 TOTAL DEPTH 6223 PERF. 5110 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					-0-
03	248	N	220	-0-	-28	-0-	220	3			N	-0-					-0-
04	240	N	217	-0-	-23	-0-	217	3			N	-0-					-0-
05	248	N	242	-0-	-6	-0-	242	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 41 WELL #: 15 RRCID -> 211737 COMPL. DATE 03/24/2005 TOTAL DEPTH 8703 PERF. 6270 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
	MAYER, EDWIN S. JR. "U"				WELL #: 5	RRCID -> 211751						COMPL. DATE 03/24/2005			TOTAL DEPTH 8350		PERF. 6769 - 8072
12	325	N	325	-0-	-0-	-0-	12	1	313	3	N	-0-					1
01	157	N	157	-0-	-0-	-0-	6	1	151	3	N	-0-					1
02	290	N	6	-0-	-284	-0-	6	3			N	-0-					1
03	310	N	23	-0-	-287	-0-	1	1	22	3	N	-0-					1
04	150	N	7	-0-	-143	-0-	7	3			N	-0-					1
*05	30	N	30	-0-	-0-	-0-	1	1	29	3	N	-0-					1
	WILSON, DUKE 173				WELL #: 10	RRCID -> 211995						COMPL. DATE 03/04/2005			TOTAL DEPTH 8850		PERF. 5889 - 7714
12	126	N	126	-0-	-0-	-0-	98	1	28	3	N	-0-					2
01	155	N	155	-0-	-0-	-0-	103	1	52	3	N	-0-					2
02	89	N	89	-0-	-0-	-0-	89	1			N	-0-					2
03	124	N	95	-0-	-29	-0-	95	1			N	-0-					2
04	150	N	92	-0-	-58	-0-	92	1			N	-0-					2
*05	95	N	95	-0-	-0-	-0-	95	1			N	-0-					2
	SHURLEY				WELL #: 125	RRCID -> 211997						COMPL. DATE 04/14/2005			TOTAL DEPTH 6300		PERF. 5199 - 6127
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	72	1	70	3	N	-0-					-0-
02	87	N	50	-0-	-37	-0-	39	1	11	3	N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	120	N	78	-0-	-42	-0-	78	3			N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					-0-
	WILSON, DUKE				WELL #: 4018	RRCID -> 211998						COMPL. DATE 04/20/2005			TOTAL DEPTH 8820		PERF. 5436 - 8682
12	1138	N	1138	-0-	-0-	-0-	92	1	1046	3	N	-0-					-0-
01	1210	N	1210	-0-	-0-	-0-	161	1	1049	3	N	-0-					-0-
02	1077	N	1077	-0-	-0-	-0-	122	1	955	3	N	-0-					-0-
03	1107	N	1107	-0-	-0-	-0-	88	1	1019	3	N	-0-					-0-
04	1059	N	1059	-0-	-0-	-0-	82	1	977	3	N	-0-					-0-
*05	2975	N	2975	-0-	-0-	-0-	136	1	2839	3	N	-0-					-0-
	CAUTHORN, MACK 129				WELL #: 12	RRCID -> 211999						COMPL. DATE 05/08/2005			TOTAL DEPTH 7200		PERF. 4900 - 6952
12	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
01	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 40 WELL #: 7 RRCID -> 212115 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	942	N	942	-0-	-0-	-0-	86	1	854	3	Y	2	5	1			-0-
							2	9									
01	1118	N	1118	-0-	-0-	-0-	103	1	1015	3	Y	-0-					-0-
02	1218	N	990	-0-	-228	-0-	94	1	895	3	Y	1					1
							1	9									
03	1012	N	1012	-0-	-0-	-0-	120	1	889	3	Y	3					4
							3	9									
04	1080	N	887	-0-	-193	-0-	80	1	807	3	Y	-0-					4
05	1054	N	1043	-0-	-11	-0-	105	1	938	3	Y	-0-					4

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212121 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	24	1	202	3	N	-0-					56
01	180	N	180	-0-	-0-	-0-	20	1	157	3	N	3	42	1			17
							3	9									
02	172	N	172	-0-	-0-	-0-	19	1	150	3	N	3					20
							3	9									
03	174	N	174	-0-	-0-	-0-	19	1	154	3	N	1					21
							1	9									
04	172	N	172	-0-	-0-	-0-	19	1	151	3	N	2	17	1			6
							2	9									
*05	208	N	208	-0-	-0-	-0-	23	1	183	3	N	2					8
							2	9									

PFLUGER WELL #: 8706 RRCID -> 212196 COMPL. DATE 04/24/2005 TOTAL DEPTH 5095 PERF. 4678 - 4952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	958	N	958	-0-	-0-	-0-	75	1	883	3	Y	-0-					-0-
01	1038	N	1038	-0-	-0-	-0-	121	1	917	3	Y	-0-					-0-
02	1049	N	1049	-0-	-0-	-0-	111	1	938	3	Y	-0-					-0-
03	834	N	834	-0-	-0-	-0-	91	1	743	3	Y	-0-					-0-
04	802	N	802	-0-	-0-	-0-	75	1	727	3	Y	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	55	1	664	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212326 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	8	1	68	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	9	1	68	3	N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
03	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					-0-
05	93	N	78	-0-	-15	-0-	9	1	69	3	N	-0-					-0-

VALLIANT WELL #: 10 RRCID -> 212499 COMPL. DATE 05/12/2005 TOTAL DEPTH 8520 PERF. 6198 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	22	1	381	3	N	-0-					-0-
01	412	N	412	-0-	-0-	-0-	21	1	391	3	N	-0-					-0-
02	406	N	380	-0-	-26	-0-	20	1	360	3	N	-0-					-0-
03	406	N	406	-0-	-0-	-0-	25	1	381	3	N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	25	1	376	3	N	-0-					-0-
*05	422	N	422	-0-	-0-	-0-	35	1	387	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1747 RRCID -> 212675 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	205	1	169	3	N	-0-					1
01	385	N	385	-0-	-0-	-0-	216	1	169	3	N	-0-					1
02	696	N	378	-0-	-318	-0-	201	1	175	3	N	2	1	1			2
							2	9									
03	712	N	712	-0-	-0-	-0-	232	1	480	3	N	-0-					2
04	693	N	693	-0-	-0-	-0-	224	1	469	3	N	-0-	1	1			1
*05	1905	N	1905	-0-	-0-	-0-	269	1	1636	3	N	-0-					1

HILL-RANDEE FAWCETT, "I" WELL #: 3 RRCID -> 212691 COMPL. DATE 03/25/2005 TOTAL DEPTH 8695 PERF. 6327 - 7566

12	252	N	252	-0-	-0-	-0-	27	1	225	3	N	-0-					10
01	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-	7	1			3
02	261	N	256	-0-	-5	-0-	28	1	228	3	N	-0-					3
03	285	N	285	-0-	-0-	-0-	31	1	254	3	N	-0-					3
04	270	N	258	-0-	-12	-0-	28	1	230	3	N	-0-	2	1			1
*05	283	N	283	-0-	-0-	-0-	31	1	252	3	N	-0-					1

MAYFIELD 33 WELL #: 19 RRCID -> 212694 COMPL. DATE 04/13/2005 TOTAL DEPTH 8697 PERF. 6356 - 7362

12	261	N	261	-0-	-0-	-0-	24	1	237	3	Y	-0-	1	1			-0-
01	258	N	258	-0-	-0-	-0-	24	1	234	3	Y	-0-					-0-
02	261	N	242	-0-	-19	-0-	23	1	219	3	Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	30	1	221	3	Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	23	1	230	3	Y	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	26	1	229	3	Y	-0-					-0-

MORRISS 61 WELL #: 6 RRCID -> 212697 COMPL. DATE 04/15/2005 TOTAL DEPTH 6808 PERF. 4582 - 5216

12	49	N	49	-0-	-0-	-0-	4	1	42	3	Y	3					5
							3	9									
01	85	N	85	-0-	-0-	-0-	8	1	77	3	Y	-0-	3	1			2
02	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					2
03	153	N	153	-0-	-0-	-0-	14	1	139	3	Y	-0-	1	1			1
04	477	N	477	-0-	-0-	-0-	40	1	437	3	Y	-0-					1
*05	314	N	314	-0-	-0-	-0-	28	1	286	3	Y	-0-					1

MAYFIELD 39 WELL #: 20 X RRCID -> 212702 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

12	312	N	312	-0-	-0-	-0-	29	1	283	3	Y	-0-	1	1			-0-
01	313	N	313	-0-	-0-	-0-	29	1	284	3	Y	-0-					-0-
02	290	N	290	-0-	-0-	-0-	28	1	262	3	Y	-0-					-0-
03	310	N	305	-0-	-5	-0-	36	1	269	3	Y	-0-					-0-
04	308	N	308	-0-	-0-	-0-	28	1	280	3	Y	-0-					-0-
*05	315	N	315	-0-	-0-	-0-	32	1	283	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212707 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

12	281	N	281	-0-	-0-	-0-	15	1	266	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					-0-
02	261	N	259	-0-	-2	-0-	13	1	246	3	N	-0-					-0-
03	279	N	279	-0-	-0-	-0-	17	1	262	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	17	1	255	3	N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	23	1	258	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JONES 118 WELL #: 16 RRCID -> 212708 COMPL. DATE 03/03/2002 TOTAL DEPTH 7956 PERF. 7776 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 3 RRCID -> 212949 COMPL. DATE 04/29/2005 TOTAL DEPTH 8501 PERF. 6320 - 7498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	5	1	94	3	N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	5	1	93	3	N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	5	1	87	3	N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	6	1	92	3	N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-					-0-
*05	99	N	99	-0-	-0-	-0-	8	1	91	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 20 RRCID -> 212951 COMPL. DATE 04/16/2005 TOTAL DEPTH 8355 PERF. 6214 - 7423

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	36	1	303	3	N	-0-					26
01	326	N	326	-0-	-0-	-0-	37	1	287	3	N	2	20	1			8
							2	9									
02	319	N	299	-0-	-20	-0-	33	1	265	3	N	1					9
							1	9									
03	341	N	315	-0-	-26	-0-	34	1	281	3	N	-0-					9
04	330	N	296	-0-	-34	-0-	32	1	264	3	N	-0-	7	1			2
*05	344	N	344	-0-	-0-	-0-	38	1	305	3	N	1					3
							1	9									

WILSON, DUKE 173 WELL #: 17 RRCID -> 213035 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-	1	1			2
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-	1	1			1
02	11	N	7	-0-	-4	-0-	1	1	6	3	N	-0-					1
03	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					1
04	5	N	2	-0-	-3	-0-	2	3			N	-0-					1
05	7	N	-0-	-0-	-7	-0-					N	-0-					1

HILL-VALLIANT, L. R. "B" WELL #: 4 RRCID -> 213049 COMPL. DATE 05/29/2005 TOTAL DEPTH 8568 PERF. 6480 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	28	1	495	3	N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	26	1	488	3	N	-0-					-0-
02	493	N	480	-0-	-13	-0-	25	1	455	3	N	-0-					-0-
03	527	N	512	-0-	-15	-0-	31	1	481	3	N	-0-					-0-
04	510	N	497	-0-	-13	-0-	31	1	466	3	N	-0-					-0-
05	527	N	516	-0-	-11	-0-	43	1	473	3	N	-0-					-0-

HUNT 24 WELL #: 5 RRCID -> 213062 COMPL. DATE 06/03/2005 TOTAL DEPTH 9406 PERF. 8883 - 9346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		84	-0-	84	84	84	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	84					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 24 WELL #: 4 RRCID -> 213063 COMPL. DATE 06/03/2005 TOTAL DEPTH 9500 PERF. 8623 - 9139

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		286	-0-	286	286	286	2			Y	-0-					-0-
05	T. A.		303	-0-	303	589	303	2			Y	-0-					-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213065 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

12	1214	N	1214	-0-	-0-	-0-	98	1	1116	3	N	-0-					-0-
01	1311	N	1311	-0-	-0-	-0-	174	1	1137	3	N	-0-					-0-
02	1196	N	1196	-0-	-0-	-0-	136	1	1060	3	N	-0-					-0-
03	1225	N	1225	-0-	-0-	-0-	98	1	1127	3	N	-0-					-0-
04	1140	N	542	-0-	-598	-0-	42	1	500	3	N	-0-					-0-
*05	1638	N	1638	-0-	-0-	-0-	75	1	1563	3	N	-0-					-0-

WILSON, DUKE WELL #: 4017 RRCID -> 213077 COMPL. DATE 05/25/2005 TOTAL DEPTH 9103 PERF. 5456 - 8651

12	1065	N	1065	-0-	-0-	-0-	86	1	979	3	N	-0-					-0-
01	1117	N	1117	-0-	-0-	-0-	148	1	969	3	N	-0-					-0-
02	1022	N	1022	-0-	-0-	-0-	116	1	906	3	N	-0-					-0-
03	1043	N	1043	-0-	-0-	-0-	83	1	960	3	N	-0-					-0-
04	1012	N	1012	-0-	-0-	-0-	79	1	933	3	N	-0-					-0-
*05	2718	N	2718	-0-	-0-	-0-	124	1	2594	3	N	-0-					-0-

WILSON, DUKE WELL #: 1848 RRCID -> 213079 COMPL. DATE 05/12/2005 TOTAL DEPTH 8872 PERF. 5288 - 5410

12	272	N	272	-0-	-0-	-0-	22	1	250	3	N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	38	1	251	3	N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	31	1	241	3	N	-0-					-0-
03	279	N	266	-0-	-13	-0-	21	1	245	3	N	-0-					-0-
04	270	N	249	-0-	-21	-0-	19	1	230	3	N	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	32	1	666	3	N	-0-					-0-

WILSON, DUKE WELL #: 1834 RRCID -> 213080 COMPL. DATE 05/27/2005 TOTAL DEPTH 8738 PERF. 5355 - 7735

12	1050	N	1050	-0-	-0-	-0-	85	1	965	3	N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	148	1	964	3	N	-0-					-0-
02	1030	N	1030	-0-	-0-	-0-	117	1	913	3	N	-0-					-0-
03	1054	N	929	-0-	-125	-0-	74	1	855	3	N	-0-					-0-
04	1080	N	1054	-0-	-26	-0-	82	1	972	3	N	-0-					-0-
*05	2692	N	2692	-0-	-0-	-0-	123	1	2569	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213082 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

ARCO-PHILLIPS WELL #: 2306 RRCID -> 213085 COMPL. DATE 06/04/2005 TOTAL DEPTH 9355 PERF. 8728 - 9238

12	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
01	625	N	625	-0-	-0-	-0-	56	1	569	2	Y	-0-					-0-
02	307	N	307	-0-	-0-	-0-	28	1	279	2	Y	-0-					-0-
03	309	N	309	-0-	-0-	-0-	26	1	283	2	Y	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	2			Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 117 RRCID -> 213121 COMPL. DATE 02/18/2005 TOTAL DEPTH 6113 PERF. 5073 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213122 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	18	1	180	3	Y	3	3	1			-0-
							3	9									
01	189	N	189	-0-	-0-	-0-	17	1	172	3	Y	-0-					-0-
02	203	N	168	-0-	-35	-0-	16	1	152	3	Y	-0-					-0-
03	186	N	170	-0-	-16	-0-	20	1	150	3	Y	-0-					-0-
04	180	N	166	-0-	-14	-0-	15	1	151	3	Y	-0-					-0-
05	186	N	163	-0-	-23	-0-	16	1	147	3	Y	-0-					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213124 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	72	1	708	3	Y	-0-					-0-
01	778	N	778	-0-	-0-	-0-	72	1	706	3	Y	-0-					-0-
02	754	N	726	-0-	-28	-0-	69	1	657	3	Y	-0-					-0-
03	791	N	791	-0-	-0-	-0-	94	1	697	3	Y	-0-					-0-
04	795	N	795	-0-	-0-	-0-	72	1	723	3	Y	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	81	1	721	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213148 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	22	1	215	3	Y	-0-	1	1			-0-
01	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					-0-
02	208	N	208	-0-	-0-	-0-	20	1	188	3	Y	-0-					-0-
03	248	N	193	-0-	-55	-0-	23	1	169	3	Y	1					1
							1	9									
04	190	N	190	-0-	-0-	-0-	17	1	173	3	Y	-0-					1
05	217	N	180	-0-	-37	-0-	18	1	162	3	Y	-0-					1

MAYFIELD 40 WELL #: 9 RRCID -> 213151 COMPL. DATE 05/18/2005 TOTAL DEPTH 8500 PERF. 6226 - 7244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	39	1	390	3	N	1	4	1			-0-
							1	9									
01	430	N	430	-0-	-0-	-0-	40	1	390	3	N	-0-					-0-
02	406	N	399	-0-	-7	-0-	38	1	360	3	N	1					1
							1	9									
03	434	N	427	-0-	-7	-0-	51	1	373	3	N	3					4
							3	9									
04	429	N	429	-0-	-0-	-0-	39	1	390	3	N	-0-					4
05	434	N	372	-0-	-62	-0-	38	1	334	3	N	-0-					4

MAYFIELD 34 WELL #: 21 RRCID -> 213155 COMPL. DATE 05/19/2005 TOTAL DEPTH 8500 PERF. 6986 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	24	1	240	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	24	1	239	3	N	-0-					-0-
02	261	N	243	-0-	-18	-0-	23	1	220	3	N	-0-					-0-
03	279	N	255	-0-	-24	-0-	30	1	225	3	N	-0-					-0-
04	266	N	266	-0-	-0-	-0-	24	1	242	3	N	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	27	1	245	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. R. "B" WELL #: 2 RRCID -> 213160 COMPL. DATE 04/29/2005 TOTAL DEPTH 8244 PERF. 6264 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	11	1	198	3	N	1					1
							1	9									
01	206	N	206	-0-	-0-	-0-	10	1	196	3	N	-0-					1
02	203	N	195	-0-	-8	-0-	10	1	185	3	N	-0-					1
03	217	N	209	-0-	-8	-0-	13	1	196	3	N	-0-					1
04	210	N	202	-0-	-8	-0-	13	1	189	3	N	-0-					1
05	217	N	212	-0-	-5	-0-	18	1	194	3	N	-0-					1

VALLIANT, L. R. WELL #: 25 RRCID -> 213161 COMPL. DATE 04/27/2005 TOTAL DEPTH 8724 PERF. 6966 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	16	1	284	3	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	15	1	287	3	N	-0-					-0-
02	290	N	283	-0-	-7	-0-	15	1	268	3	N	-0-					-0-
03	310	N	307	-0-	-3	-0-	19	1	288	3	N	-0-					-0-
04	300	N	297	-0-	-3	-0-	19	1	278	3	N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	27	1	294	3	N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213163 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	35	1	344	3	Y	-0-					1
01	407	N	407	-0-	-0-	-0-	38	1	369	3	Y	-0-					1
02	360	N	360	-0-	-0-	-0-	34	1	326	3	Y	-0-					1
03	399	N	399	-0-	-0-	-0-	48	1	351	3	Y	-0-					1
04	396	N	396	-0-	-0-	-0-	36	1	360	3	Y	-0-					1
*05	394	N	394	-0-	-0-	-0-	40	1	354	3	Y	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213167 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2479	N	2479	-0-	-0-	-0-	263	1	2216	3	N	-0-					3
01	2396	N	2396	-0-	-0-	-0-	271	1	2125	3	N	-0-	2	1			1
02	2349	N	2245	-0-	-104	-0-	247	1	1998	3	N	-0-					1
03	2480	N	2400	-0-	-80	-0-	258	1	2142	3	N	-0-					1
04	2310	N	2228	-0-	-82	-0-	244	1	1984	3	N	-0-	1	1			-0-
05	2387	N	2372	-0-	-15	-0-	263	1	2109	3	N	-0-					-0-

DUKE WILSON 187 WELL #: 16 RRCID -> 213276 COMPL. DATE 04/30/2005 TOTAL DEPTH 8812 PERF. 5716 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213278 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	39	1	441	3	N	-0-					-0-
01	504	N	504	-0-	-0-	-0-	67	1	437	3	N	-0-					-0-
02	464	N	446	-0-	-18	-0-	51	1	395	3	N	-0-					-0-
03	465	N	433	-0-	-32	-0-	35	1	398	3	N	-0-					-0-
04	480	N	318	-0-	-162	-0-	25	1	293	3	N	-0-					-0-
05	465	N	136	-0-	-329	-0-	6	1	123	3	N	6	3	1			3
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1869 RRCID -> 213286 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1540	N	1540	-0-	-0-	-0-	124	1	1416	3	N	-0-			-0-
01	1750	N	1750	-0-	-0-	-0-	232	1	1518	3	N	-0-			-0-
02	1450	N	1350	-0-	-100	-0-	153	1	1197	3	N	-0-			-0-
03	1593	N	1593	-0-	-0-	-0-	127	1	1466	3	N	-0-			-0-
04	1597	N	1597	-0-	-0-	-0-	124	1	1473	3	N	-0-			-0-
*05	3100	N	3631	-0-	531	531	166	1	3465	3	N	-0-			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213288 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	543	N	543	-0-	-0-	-0-	44	1	499	3	N	-0-			-0-
01	587	N	587	-0-	-0-	-0-	78	1	509	3	N	-0-			-0-
02	551	N	538	-0-	-13	-0-	61	1	477	3	N	-0-			-0-
03	558	N	550	-0-	-8	-0-	44	1	506	3	N	-0-			-0-
04	570	N	550	-0-	-20	-0-	43	1	507	3	N	-0-			-0-
*05	1414	N	1414	-0-	-0-	-0-	64	1	1350	3	N	-0-			-0-

KARNES, W. H. C WELL #: 7 X RRCID -> 213348 COMPL. DATE 06/02/2005 TOTAL DEPTH 9250 PERF. 8534 - 8949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
04	939	N	939	-0-	-0-	-0-	939	2			Y	-0-			-0-
*05	929	N	929	-0-	-0-	-0-	929	2			Y	-0-			-0-

SHURLEY RR 1B WELL #: 1 RRCID -> 213351 COMPL. DATE 05/27/2005 TOTAL DEPTH 8200 PERF. 5438 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	631	3			N	-0-			-0-
01	560	N	560	-0-	-0-	-0-	560	3			N	-0-			-0-
02	636	N	636	-0-	-0-	-0-	635	3	1	9	N	1			1
03	620	N	611	-0-	-9	-0-	611	3			N	-0-			1
04	606	N	606	-0-	-0-	-0-	606	3			N	-0-			1
*05	2573	N	2573	-0-	-0-	-0-	2573	3			N	-0-			1

SHURLEY RR 4B WELL #: 3 RRCID -> 213352 COMPL. DATE 05/22/2005 TOTAL DEPTH 8326 PERF. 5467 - 6527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-			-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-			-0-
02	388	N	388	-0-	-0-	-0-	387	3	1	9	N	1			1
03	344	N	344	-0-	-0-	-0-	344	3			N	-0-			1
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-			1
*05	2031	N	2031	-0-	-0-	-0-	2031	3			N	-0-			1

HILL-VALLIANT, L. R. "A" WELL #: 5 RRCID -> 213381 COMPL. DATE 06/08/2005 TOTAL DEPTH 8703 PERF. 7248 - 7358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	11	1	186	3	N	-0-			-0-
01	196	N	196	-0-	-0-	-0-	10	1	186	3	N	-0-			-0-
02	183	N	183	-0-	-0-	-0-	9	1	174	3	N	-0-			-0-
03	199	N	199	-0-	-0-	-0-	12	1	187	3	N	-0-			-0-
04	191	N	191	-0-	-0-	-0-	12	1	179	3	N	-0-			-0-
*05	199	N	199	-0-	-0-	-0-	17	1	182	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213390 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	934	N	934	-0-	-0-	-0-	99	1	835	3	N	-0-					3
01	1042	N	1042	-0-	-0-	-0-	118	1	923	3	N	1	3	1			1
							1	9									
02	929	N	929	-0-	-0-	-0-	102	1	826	3	N	1					2
							1	9									
03	1019	N	1019	-0-	-0-	-0-	109	1	909	3	N	1					3
							1	9									
04	958	N	958	-0-	-0-	-0-	105	1	852	3	N	1	3	1			1
							1	9									
05	961	N	895	-0-	-66	-0-	99	1	796	3	N	-0-					1

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213430 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

12	547	N	547	-0-	-0-	-0-	58	1	489	3	N	-0-					3
01	504	N	504	-0-	-0-	-0-	57	1	447	3	N	-0-	2	1			1
02	493	N	463	-0-	-30	-0-	51	1	412	3	N	-0-					1
03	527	N	484	-0-	-43	-0-	52	1	432	3	N	-0-					1
04	480	N	454	-0-	-26	-0-	50	1	404	3	N	-0-	1	1			-0-
05	496	N	472	-0-	-24	-0-	52	1	420	3	N	-0-					-0-

SHURLEY 110 WELL #: 20 RRCID -> 213573 COMPL. DATE 06/25/2005 TOTAL DEPTH 6850 PERF. 5518 - 6620

12	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	12	1	157	3	N	-0-					-0-
02	174	N	156	-0-	-18	-0-	12	1	144	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	18	1	145	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	24	1	136	3	N	-0-					-0-
*05	168	N	168	-0-	-0-	-0-	28	1	140	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 6 RRCID -> 213587 COMPL. DATE 06/15/2005 TOTAL DEPTH 8600 PERF. 5558 - 5822

12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	174	N	172	-0-	-2	-0-	172	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	1192	N	1192	-0-	-0-	-0-	1192	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213594 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

12	266	N	266	-0-	-0-	-0-	28	1	238	3	N	-0-					30
01	277	N	277	-0-	-0-	-0-	31	1	245	3	N	1	22	1			9
							1	9									
02	314	N	314	-0-	-0-	-0-	33	1	268	3	N	12					21
							13	9									
03	269	N	269	-0-	-0-	-0-	27	1	220	3	N	20					41
							22	9									
04	340	N	340	-0-	-0-	-0-	30	1	246	3	N	58	74	1			25
							64	9									
*05	303	N	303	-0-	-0-	-0-	29	1	232	3	N	38					63
							42	9									

SHURLEY 110 WELL #: 21 RRCID -> 213596 COMPL. DATE 06/05/2005 TOTAL DEPTH 6850 PERF. 5502 - 6600

12	431	N	431	-0-	-0-	-0-	32	1	399	3	N	-0-					-0-
01	634	N	634	-0-	-0-	-0-	46	1	588	3	N	-0-					-0-
02	539	N	539	-0-	-0-	-0-	43	1	496	3	N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	58	1	479	3	N	-0-					-0-
04	600	N	537	-0-	-63	-0-	80	1	457	3	N	-0-					-0-
05	589	N	557	-0-	-32	-0-	94	1	463	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 135 WELL #: 9 RRCID -> 213617 COMPL. DATE 05/13/2005 TOTAL DEPTH 8332 PERF. 6122 - 7040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
02	29	N	15	-0-	-14	-0-	1	1	14	3	Y	-0-					-0-
03	31	N	7	-0-	-24	-0-	1	1	6	3	Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

MAYFIELD 32 WELL #: 18 RRCID -> 213620 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	31	1	309	3	Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	32	1	311	3	Y	-0-					-0-
02	319	N	314	-0-	-5	-0-	30	1	284	3	Y	-0-					-0-
03	341	N	332	-0-	-9	-0-	40	1	292	3	Y	-0-					-0-
04	330	N	323	-0-	-7	-0-	29	1	294	3	Y	-0-					-0-
05	341	N	331	-0-	-10	-0-	33	1	298	3	Y	-0-					-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213623 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					2
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					2
02	5	N	3	-0-	-2	-0-	3	3			N	-0-					2
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-	1	1			1
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-	1	1			-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213706 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					1
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-					1
02	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
03	27	N	27	-0-	-0-	-0-	2	1	19	3	N	5					6
							6	9									
04	30	N	-0-	-0-	-30	-0-					N	-0-	4	1			2
*05	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					2

WILSON, DUKE WELL #: 1764 RRCID -> 213742 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	58	1	661	3	N	-0-					-0-
01	769	N	769	-0-	-0-	-0-	102	1	667	3	N	-0-					-0-
02	696	N	694	-0-	-2	-0-	79	1	615	3	N	-0-					-0-
03	714	N	714	-0-	-0-	-0-	57	1	657	3	N	-0-					-0-
04	750	N	690	-0-	-60	-0-	54	1	636	3	N	-0-					-0-
*05	1845	N	1845	-0-	-0-	-0-	84	1	1761	3	N	-0-					-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213752 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	37	1	418	3	N	-0-					-0-
01	497	N	497	-0-	-0-	-0-	66	1	431	3	N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	51	1	395	3	N	-0-					-0-
03	465	N	459	-0-	-6	-0-	37	1	422	3	N	-0-					-0-
04	480	N	446	-0-	-34	-0-	35	1	411	3	N	-0-					-0-
*05	1187	N	1187	-0-	-0-	-0-	54	1	1133	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1766 RRCID -> 213755 COMPL. DATE 06/22/2005 TOTAL DEPTH 8350 PERF. 5216 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	850	N	850	-0-	-0-	-0-	69	1	781	3	N	-0-					-0-
01	923	N	923	-0-	-0-	-0-	123	1	800	3	N	-0-					-0-
02	812	N	728	-0-	-84	-0-	83	1	645	3	N	-0-					-0-
03	837	N	644	-0-	-193	-0-	51	1	593	3	N	-0-					-0-
04	900	N	816	-0-	-84	-0-	63	1	753	3	N	-0-					-0-
*05	2473	N	2473	-0-	-0-	-0-	113	1	2360	3	N	-0-					-0-

TOM MITCHELL 2 WELL #: 6 RRCID -> 213758 COMPL. DATE 05/26/2005 TOTAL DEPTH 8798 PERF. 6924 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	46	1	508	3	N	-0-					17
01	538	N	538	-0-	-0-	-0-	43	1	495	3	N	-0-					17
02	497	N	497	-0-	-0-	-0-	41	1	456	3	N	-0-					17
03	527	N	516	-0-	-11	-0-	47	1	469	3	N	-0-					17
04	510	N	450	-0-	-60	-0-	72	1	378	3	N	-0-					17
05	527	N	460	-0-	-67	-0-	216	1	244	3	N	-0-					17

WILSON, DUKE WELL #: 1774 RRCID -> 213759 COMPL. DATE 06/11/2005 TOTAL DEPTH 8476 PERF. 5205 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	31	1	351	3	N	-0-					-0-
01	409	N	409	-0-	-0-	-0-	54	1	355	3	N	-0-					-0-
02	377	N	361	-0-	-16	-0-	41	1	320	3	N	-0-					-0-
03	372	N	369	-0-	-3	-0-	29	1	340	3	N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	31	1	362	3	N	-0-					-0-
*05	912	N	912	-0-	-0-	-0-	42	1	870	3	N	-0-					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 21 RRCID -> 213761 COMPL. DATE 06/25/2005 TOTAL DEPTH 8750 PERF. 6380 - 7494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	299	N	299	-0-	-0-	-0-	32	1	267	3	N	-0-					-0-
01	260	N	260	-0-	-0-	-0-	29	1	231	3	N	-0-					-0-
02	261	N	257	-0-	-4	-0-	28	1	229	3	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	29	1	239	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	28	1	225	3	N	-0-					-0-
05	279	N	261	-0-	-18	-0-	29	1	232	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 303 RRCID -> 213762 COMPL. DATE 06/10/2005 TOTAL DEPTH 8650 PERF. 6370 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	204	1	230	3	N	-0-					-0-
01	389	N	389	-0-	-0-	-0-	200	1	188	3	N	1					1
							1	9									
02	377	N	369	-0-	-8	-0-	188	1	181	3	N	-0-					1
03	434	N	383	-0-	-51	-0-	202	1	181	3	N	-0-					1
04	390	N	373	-0-	-17	-0-	196	1	177	3	N	-0-					1
05	403	N	399	-0-	-4	-0-	207	1	186	3	N	5					6
							6	9									

SHURLEY RR 1D WELL #: 1 RRCID -> 213764 COMPL. DATE 05/25/2005 TOTAL DEPTH 8200 PERF. 5662 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	693	3			N	-0-					-0-
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					-0-
02	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-
03	682	N	626	-0-	-56	-0-	620	3	6	9	N	5	2	1			3
04	660	N	550	-0-	-110	-0-	550	3			N	-0-	2	1			1
*05	3100	N	4318	-0-	1218	1218	4318	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1846 RRCID -> 213765 COMPL. DATE 06/18/2005 TOTAL DEPTH 8850 PERF. 5313 - 8055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	32	1	369	3	N	-0-					-0-
01	425	N	425	-0-	-0-	-0-	56	1	369	3	N	-0-					-0-
02	435	N	373	-0-	-62	-0-	42	1	331	3	N	-0-					-0-
03	403	N	334	-0-	-69	-0-	27	1	307	3	N	-0-					-0-
04	420	N	340	-0-	-80	-0-	26	1	314	3	N	-0-					-0-
*05	962	N	962	-0-	-0-	-0-	44	1	918	3	N	-0-					-0-

MORRIS 64 WELL #: 11 RRCID -> 213766 COMPL. DATE 07/01/2005 TOTAL DEPTH 6200 PERF. 5256 - 5828

12	608	N	608	-0-	-0-	-0-	127	1	481	3	Y	-0-					-0-
01	480	N	480	-0-	-0-	-0-	116	1	364	3	Y	-0-					-0-
02	574	N	574	-0-	-0-	-0-	120	1	454	3	Y	-0-					-0-
03	620	N	329	-0-	-291	-0-	93	1	236	3	Y	-0-					-0-
04	450	N	283	-0-	-167	-0-	92	1	191	3	Y	-0-					-0-
05	620	N	319	-0-	-301	-0-	99	1	220	3	Y	-0-					-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213767 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 9028

12	192	N	192	-0-	-0-	-0-	18	1	174	3	Y	-0-					-0-
01	195	N	195	-0-	-0-	-0-	18	1	177	3	Y	-0-					-0-
02	203	N	164	-0-	-39	-0-	16	1	148	3	Y	-0-					-0-
03	186	N	180	-0-	-6	-0-	21	1	159	3	Y	-0-					-0-
04	180	N	162	-0-	-18	-0-	15	1	147	3	Y	-0-					-0-
05	186	N	162	-0-	-24	-0-	16	1	146	3	Y	-0-					-0-

DUKE WILSON 173 WELL #: 12X RRCID -> 213779 COMPL. DATE 07/18/2005 TOTAL DEPTH 8869 PERF. 5790 - 8389

12	0	N	-0-	-0-	-0-	-0-					N	5	4	1			8
01	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			4
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-	1	1			3
03	0	N	-0-	-0-	-0-	-0-					N	-0-					3
04	0	N	-0-	-0-	-0-	-0-					N	-0-					3
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					3

HUNT 24 WELL #: 7 RRCID -> 213781 COMPL. DATE 07/08/2005 TOTAL DEPTH 9400 PERF. 8647 - 9184

12	1477	N	1477	-0-	-0-	-0-	134	1	1343	2	Y	-0-					-0-
01	1477	N	1477	-0-	-0-	-0-	132	1	1345	2	Y	-0-					-0-
02	1402	N	1402	-0-	-0-	-0-	129	1	1273	2	Y	-0-					-0-
03	1533	N	1533	-0-	-0-	-0-	130	1	1403	2	Y	-0-					-0-
04	1440	N	1322	-0-	-118	-0-	1322	2			Y	-0-					-0-
05	1488	N	1463	-0-	-25	-0-	1463	2			Y	-0-					-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213789 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

12	598	N	598	-0-	-0-	-0-	55	1	543	3	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	52	1	511	3	Y	-0-					-0-
02	580	N	514	-0-	-66	-0-	49	1	465	3	Y	-0-					-0-
03	589	N	534	-0-	-55	-0-	64	1	470	3	Y	-0-					-0-
04	578	N	578	-0-	-0-	-0-	52	1	526	3	Y	-0-					-0-
*05	593	N	593	-0-	-0-	-0-	60	1	533	3	Y	-0-					-0-

MORRISS 64 WELL #: 12 RRCID -> 213794 COMPL. DATE 07/14/2005 TOTAL DEPTH 6119 PERF. 5210 - 5770

12	61	N	61	-0-	-0-	-0-	61	1			Y	-0-					-0-
01	63	N	63	-0-	-0-	-0-	62	1	1	3	Y	-0-					-0-
02	87	N	87	-0-	-0-	-0-	86	1	1	3	Y	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	1			Y	-0-					-0-
04	178	N	178	-0-	-0-	-0-	178	1			Y	-0-					-0-
*05	184	N	184	-0-	-0-	-0-	184	1			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 174 WELL #: 10 RRCID -> 213795 COMPL. DATE 07/13/2005 TOTAL DEPTH 8950 PERF. 5746 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	244	N	244	-0-	-0-	-0-	20	1	224	3	N	-0-					1
01	242	N	242	-0-	-0-	-0-	32	1	210	3	N	-0-					1
02	261	N	201	-0-	-60	-0-	23	1	178	3	N	-0-					1
03	248	N	201	-0-	-47	-0-	16	1	185	3	N	-0-					1
04	240	N	195	-0-	-45	-0-	15	1	180	3	N	-0-					1
*05	512	N	512	-0-	-0-	-0-	23	1	489	3	N	-0-					1

MORRISS 82 WELL #: 6 RRCID -> 213796 COMPL. DATE 07/10/2005 TOTAL DEPTH 6004 PERF. 4738 - 5698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	7	1	67	3	Y	-0-					-0-
01	79	N	79	-0-	-0-	-0-	8	1	71	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	8	1	75	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
04	90	N	75	-0-	-15	-0-	6	1	69	3	Y	-0-					-0-
05	93	N	84	-0-	-9	-0-	7	1	77	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 21 RRCID -> 213802 COMPL. DATE 06/22/2005 TOTAL DEPTH 8571 PERF. 6352 - 8268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	985	N	985	-0-	-0-	-0-	53	1	931	3	N	1					2
							1	9									
01	980	N	980	-0-	-0-	-0-	50	1	930	3	N	-0-					2
02	928	N	902	-0-	-26	-0-	47	1	855	3	N	-0-					2
03	992	N	966	-0-	-26	-0-	59	1	907	3	N	-0-					2
04	960	N	942	-0-	-18	-0-	59	1	883	3	N	-0-					2
*05	976	N	976	-0-	-0-	-0-	81	1	894	3	N	1					3
							1	9									

MORRISS 64 WELL #: 16 RRCID -> 213803 COMPL. DATE 06/29/2005 TOTAL DEPTH 6206 PERF. 5372 - 5926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY RR 4D WELL #: 1 RRCID -> 213807 COMPL. DATE 07/01/2005 TOTAL DEPTH 8012 PERF. 5429 - 6662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
02	667	N	434	-0-	-233	-0-	434	3			N	-0-					-0-
03	720	N	720	-0-	-0-	-0-	720	3			N	-0-					-0-
04	600	N	565	-0-	-35	-0-	565	3			N	-0-					-0-
*05	3100	N	4623	-0-	1523	1523	4623	3			N	-0-					-0-

SHURLEY RR 4C WELL #: 1 RRCID -> 213808 COMPL. DATE 07/09/2005 TOTAL DEPTH 6995 PERF. 5472 - 5678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	332	3	1	9	N	1					1
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					1
02	319	N	310	-0-	-9	-0-	310	3			N	-0-					1
03	341	N	293	-0-	-48	-0-	293	3			N	-0-					1
04	300	N	230	-0-	-70	-0-	230	3			N	-0-					1
*05	1641	N	1641	-0-	-0-	-0-	1641	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 34 WELL #: 22 RRCID -> 213811 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-			-0-
01	87	N	87	-0-	-0-	-0-	8	1	79	3	Y	-0-			-0-
02	87	N	81	-0-	-6	-0-	8	1	73	3	Y	-0-			-0-
03	93	N	84	-0-	-9	-0-	10	1	74	3	Y	-0-			-0-
04	90	N	79	-0-	-11	-0-	7	1	72	3	Y	-0-			-0-
05	93	N	83	-0-	-10	-0-	8	1	75	3	Y	-0-			-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213815 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	30	1	301	3	Y	-0-			-0-
01	332	N	332	-0-	-0-	-0-	31	1	301	3	Y	-0-			-0-
02	319	N	308	-0-	-11	-0-	29	1	279	3	Y	-0-			-0-
03	341	N	335	-0-	-6	-0-	40	1	295	3	Y	-0-			-0-
04	330	N	308	-0-	-22	-0-	28	1	280	3	Y	-0-			-0-
05	341	N	316	-0-	-25	-0-	32	1	284	3	Y	-0-			-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213817 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	457	N	457	-0-	-0-	-0-	42	1	415	3	Y	-0-			-0-
01	461	N	461	-0-	-0-	-0-	43	1	418	3	Y	-0-			-0-
02	435	N	429	-0-	-6	-0-	41	1	388	3	Y	-0-			-0-
03	465	N	429	-0-	-36	-0-	51	1	378	3	Y	-0-			-0-
04	450	N	450	-0-	-0-	-0-	41	1	409	3	Y	-0-			-0-
05	465	N	462	-0-	-3	-0-	47	1	415	3	Y	-0-			-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 3 RRCID -> 213837 COMPL. DATE 07/30/2005 TOTAL DEPTH 8711 PERF. 6238 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	38	1	321	3	N	-0-			-0-
01	452	N	452	-0-	-0-	-0-	51	1	401	3	N	-0-			-0-
02	620	N	620	-0-	-0-	-0-	68	1	552	3	N	-0-			-0-
03	645	N	645	-0-	-0-	-0-	69	1	576	3	N	-0-			-0-
04	593	N	593	-0-	-0-	-0-	65	1	528	3	N	-0-			-0-
05	651	N	511	-0-	-140	-0-	57	1	454	3	N	-0-			-0-

VALLIANT, L. R. WELL #: 16 RRCID -> 213838 COMPL. DATE 06/26/2005 TOTAL DEPTH 8600 PERF. 6390 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	12	1	208	3	N	-0-			-0-
01	397	N	397	-0-	-0-	-0-	20	1	377	3	N	-0-			-0-
02	290	N	290	-0-	-0-	-0-	15	1	275	3	N	-0-			-0-
03	236	N	236	-0-	-0-	-0-	14	1	222	3	N	-0-			-0-
04	350	N	350	-0-	-0-	-0-	22	1	328	3	N	-0-			-0-
*05	396	N	396	-0-	-0-	-0-	33	1	363	3	N	-0-			-0-

VALLIANT "C" WELL #: 3802 RRCID -> 213843 COMPL. DATE 06/11/2005 TOTAL DEPTH 8653 PERF. 6284 - 7558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	19	1	325	3	N	-0-			-0-
01	340	N	340	-0-	-0-	-0-	17	1	323	3	N	-0-			-0-
02	319	N	317	-0-	-2	-0-	16	1	301	3	N	-0-			-0-
03	341	N	339	-0-	-2	-0-	21	1	318	3	N	-0-			-0-
04	331	N	331	-0-	-0-	-0-	21	1	310	3	N	-0-			-0-
05	341	N	341	-0-	-0-	-0-	28	1	313	3	N	-0-			-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213847 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-			-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-			-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-			-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-			-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
*05	560	N	560	-0-	-0-	-0-	560	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 60 WELL #: 12 RRCID -> 213851 COMPL. DATE 06/30/2005 TOTAL DEPTH 5722 PERF. 4022 - 5420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	31	1	88	3	Y	-0-					6
01	101	N	101	-0-	-0-	-0-	31	1	70	3	Y	-0-					6
02	119	N	119	-0-	-0-	-0-	43	1	76	3	Y	-0-					6
03	146	N	146	-0-	-0-	-0-	52	1	94	3	Y	-0-					6
04	177	N	177	-0-	-0-	-0-	89	1	88	3	Y	-0-					6
*05	235	N	235	-0-	-0-	-0-	92	1	143	3	Y	-0-					6

FAWCETT, RANDEE TRUST "C" WELL #: 604 RRCID -> 213853 COMPL. DATE 07/02/2005 TOTAL DEPTH 8803 PERF. 6336 - 7425

12	313	N	313	-0-	-0-	-0-	33	1	280	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	34	1	269	3	N	-0-					-0-
02	319	N	281	-0-	-38	-0-	31	1	250	3	N	-0-					-0-
03	310	N	301	-0-	-9	-0-	32	1	269	3	N	-0-					-0-
04	300	N	284	-0-	-16	-0-	31	1	253	3	N	-0-					-0-
05	310	N	300	-0-	-10	-0-	33	1	267	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 5 RRCID -> 213860 COMPL. DATE 07/20/2005 TOTAL DEPTH 7042 PERF. 5474 - 5662

12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					7
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					7
02	324	N	324	-0-	-0-	-0-	324	3			N	-0-					7
03	320	N	320	-0-	-0-	-0-	320	3			N	-0-	3	1			4
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-	3	1			1
*05	2188	N	2188	-0-	-0-	-0-	2188	3			N	-0-					1

WARD 114 WELL #: 20 RRCID -> 213861 COMPL. DATE 07/22/2005 TOTAL DEPTH 7335 PERF. 5410 - 6712

12	906	N	906	-0-	-0-	-0-	58	1	847	3	N	1					2
							1	9									
01	788	N	788	-0-	-0-	-0-	58	1	729	3	N	1	3	1			-0-
							1	9									
02	685	N	685	-0-	-0-	-0-	54	1	630	3	N	1					1
							1	9									
03	623	N	623	-0-	-0-	-0-	46	1	576	3	N	1					2
							1	9									
04	609	N	609	-0-	-0-	-0-	40	1	568	3	N	1	3	1			-0-
							1	9									
*05	644	N	644	-0-	-0-	-0-	40	1	604	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 27 RRCID -> 213862 COMPL. DATE 07/17/2005 TOTAL DEPTH 8431 PERF. 6302 - 8140

12	929	N	929	-0-	-0-	-0-	50	1	878	3	N	1					1
							1	9									
01	1246	N	1246	-0-	-0-	-0-	63	1	1183	3	N	-0-					1
02	1107	N	1107	-0-	-0-	-0-	57	1	1050	3	N	-0-					1
03	1187	N	1187	-0-	-0-	-0-	72	1	1115	3	N	-0-					1
04	1200	N	1151	-0-	-49	-0-	73	1	1078	3	N	-0-					1
*05	1188	N	1188	-0-	-0-	-0-	99	1	1089	3	N	-0-					1

CANYON RANCH WELL #: 927S RRCID -> 213873 COMPL. DATE 07/20/2005 TOTAL DEPTH 6904 PERF. 4848 - 5111

12	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	290	N	287	-0-	-3	-0-	287	3			N	-0-					-0-
03	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-
04	300	N	268	-0-	-32	-0-	268	3			N	-0-					-0-
*05	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH 1 WELL #: 11 RRCID -> 213877 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	14	1	343	3	N	-0-					1
01	356	N	356	-0-	-0-	-0-	14	1	342	3	N	-0-					1
02	406	N	251	-0-	-155	-0-	10	1	241	3	N	-0-					1
03	372	N	226	-0-	-146	-0-	9	1	217	3	N	-0-					1
04	330	N	295	-0-	-35	-0-	12	1	283	3	N	-0-					1
*05	532	N	532	-0-	-0-	-0-	22	1	510	3	N	-0-					1

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213879 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	274	N	274	-0-	-0-	-0-	29	1	245	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	29	1	230	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	29	1	234	3	N	-0-					-0-
03	311	N	311	-0-	-0-	-0-	33	1	278	3	N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	32	1	257	3	N	-0-					-0-
*05	305	N	305	-0-	-0-	-0-	34	1	271	3	N	-0-					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213886 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
01	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
02	87	N	85	-0-	-2	-0-	8	1	77	3	Y	-0-					-0-
03	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
04	90	N	86	-0-	-4	-0-	8	1	78	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	9	1	78	3	Y	-0-					-0-

MAYFIELD 39 WELL #: 25 RRCID -> 213942 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	642	N	642	-0-	-0-	-0-	59	1	582	3	Y	1	1	1			-0-
							1	9									
01	642	N	642	-0-	-0-	-0-	59	1	583	3	Y	-0-					-0-
02	609	N	598	-0-	-11	-0-	57	1	541	3	Y	-0-					-0-
03	651	N	603	-0-	-48	-0-	72	1	530	3	Y	1					1
							1	9									
04	648	N	648	-0-	-0-	-0-	58	1	590	3	Y	-0-					1
*05	665	N	665	-0-	-0-	-0-	67	1	598	3	Y	-0-					1

DUKE WILSON 173 WELL #: 14 RRCID -> 213944 COMPL. DATE 08/13/2005 TOTAL DEPTH 8950 PERF. 5690 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	520	N	520	-0-	-0-	-0-	42	1	478	3	N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	67	1	436	3	N	-0-					-0-
02	413	N	413	-0-	-0-	-0-	47	1	366	3	N	-0-					-0-
03	527	N	125	-0-	-402	-0-	10	1	115	3	N	-0-					-0-
04	480	N	4	-0-	-476	-0-	4	3			N	-0-					-0-
05	434	N	1	-0-	-433	-0-	1	3			N	-0-					-0-

WARD, RIP "E1" WELL #: 3 RRCID -> 213959 COMPL. DATE 07/31/2005 TOTAL DEPTH 8100 PERF. 5846 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	5	1	90	3	N	-0-					2
01	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					2
02	58	N	41	-0-	-17	-0-	3	1	38	3	N	-0-					2
03	95	N	95	-0-	-0-	-0-	6	1	89	3	N	-0-	1	1			1
04	87	N	87	-0-	-0-	-0-	6	1	80	3	N	1	1	1			1
							1	9									
*05	104	N	104	-0-	-0-	-0-	8	1	96	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS 64 WELL #: 10 RRCID -> 213970 COMPL. DATE 08/06/2005 TOTAL DEPTH 6100 PERF. 4690 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	51	1	195	3	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	52	1	198	3	Y	-0-					-0-
02	232	N	222	-0-	-10	-0-	57	1	165	3	Y	-0-					-0-
03	248	N	193	-0-	-55	-0-	65	1	128	3	Y	-0-					-0-
04	271	N	271	-0-	-0-	-0-	104	1	167	3	Y	-0-					-0-
*05	292	N	292	-0-	-0-	-0-	110	1	182	3	Y	-0-					-0-

SHURLEY 111 WELL #: 20 RRCID -> 213971 COMPL. DATE 07/21/2005 TOTAL DEPTH 6711 PERF. 6058 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	19	1	235	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	19	1	238	3	N	-0-					-0-
02	238	N	238	-0-	-0-	-0-	19	1	219	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	27	1	219	3	N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	36	1	206	3	N	-0-					-0-
05	248	N	247	-0-	-1	-0-	42	1	205	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 5 RRCID -> 213972 COMPL. DATE 07/15/2005 TOTAL DEPTH 8104 PERF. 5776 - 8033

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
01	581	N	581	-0-	-0-	-0-	581	3			N	-0-					-0-
02	580	N	545	-0-	-35	-0-	545	3			N	-0-					-0-
03	589	N	545	-0-	-44	-0-	539	3	6	9	N	5	2	1			3
04	570	N	530	-0-	-40	-0-	530	3			N	-0-	2	1			1
*05	3100	N	3415	-0-	315	315	3415	3			N	-0-					1

CANYON RANCH WELL #: 9212S RRCID -> 213973 COMPL. DATE 07/27/2005 TOTAL DEPTH 6904 PERF. 4816 - 5138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	29	N	12	-0-	-17	-0-	12	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	30	N	7	-0-	-23	-0-	7	3			N	-0-					-0-
05	12	N	9	-0-	-3	-0-	9	3			N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213980 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	72	1	708	3	Y	-0-					-0-
01	793	N	793	-0-	-0-	-0-	73	1	720	3	Y	-0-					-0-
02	754	N	735	-0-	-19	-0-	70	1	665	3	Y	-0-					-0-
03	775	N	765	-0-	-10	-0-	91	1	674	3	Y	-0-					-0-
04	782	N	782	-0-	-0-	-0-	70	1	712	3	Y	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	81	1	721	3	Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213982 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	10	1	78	3	N	-0-					-0-
02	87	N	81	-0-	-6	-0-	9	1	72	3	N	-0-					-0-
03	93	N	88	-0-	-5	-0-	9	1	79	3	N	-0-					-0-
04	90	N	83	-0-	-7	-0-	9	1	74	3	N	-0-					-0-
05	93	N	88	-0-	-5	-0-	10	1	78	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 187 WELL #: 15 RRCID -> 214003 COMPL. DATE 08/12/2005 TOTAL DEPTH 9150 PERF. 5658 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-		-0-	-0-	6	1	70	3	N	10	12	1			36
								11	9									
01	84	N	84	-0-		-0-	-0-	11	1	73	3	N	-0-	12	1			24
02	87	N	83	-0-		-4	-0-	9	1	74	3	N	-0-	3	1			21
03	93	N	81	-0-		-12	-0-	6	1	75	3	N	-0-					21
04	90	N	77	-0-		-13	-0-	6	1	71	3	N	-0-					21
*05	213	N	213	-0-		-0-	-0-	10	1	203	3	N	-0-					21

VANDERSTUCKEN, JOE M. "B" WELL #: 3 RRCID -> 214004 COMPL. DATE 08/07/2005 TOTAL DEPTH 7811 PERF. 6324 - 7572

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SHURLEY 111 WELL #: 22 RRCID -> 214018 COMPL. DATE 07/28/2005 TOTAL DEPTH 6827 PERF. 5520 - 6666

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-		-0-	-0-	39	1	493	3	N	-0-					1
01	442	N	442	-0-		-0-	-0-	32	1	410	3	N	-0-	1	1			-0-
02	350	N	350	-0-		-0-	-0-	28	1	322	3	N	-0-					-0-
03	309	N	309	-0-		-0-	-0-	34	1	275	3	N	-0-					-0-
04	239	N	239	-0-		-0-	-0-	36	1	203	3	N	-0-					-0-
*05	191	N	191	-0-		-0-	-0-	32	1	159	3	N	-0-					-0-

VALLANT, L.R. WELL #: 304 RRCID -> 214019 COMPL. DATE 07/20/2005 TOTAL DEPTH 8711 PERF. 6284 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-		-0-	-0-	35	1	609	3	N	-0-					-0-
01	644	N	644	-0-		-0-	-0-	33	1	611	3	N	-0-					-0-
02	609	N	599	-0-		-10	-0-	31	1	568	3	N	-0-					-0-
03	651	N	645	-0-		-6	-0-	39	1	606	3	N	-0-					-0-
04	630	N	628	-0-		-2	-0-	40	1	588	3	N	-0-					-0-
05	651	N	651	-0-		-0-	-0-	54	1	597	3	N	-0-					-0-

SHURLEY RR 1C WELL #: 1 RRCID -> 214028 COMPL. DATE 08/06/2005 TOTAL DEPTH 7950 PERF. 5428 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-		-0-	-0-	405	3	2	9	N	2					6
01	380	N	380	-0-		-0-	-0-	380	3			N	-0-					6
02	406	N	219	-0-		-187	-0-	219	3			N	-0-					6
03	411	N	411	-0-		-0-	-0-	410	3	1	9	N	1	3	1			4
04	396	N	396	-0-		-0-	-0-	395	3	1	9	N	1	3	1			2
*05	2615	N	2615	-0-		-0-	-0-	2615	3			N	-0-					2

HILL-VALLIANT, L.R. "A" WELL #: 4 RRCID -> 214030 COMPL. DATE 06/17/2005 TOTAL DEPTH 8698 PERF. 6324 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-		-0-	-0-	3	1	45	3	N	-0-					-0-
01	9	N	9	-0-		-0-	-0-	9	3			N	-0-					-0-
02	58	N	-0-	-0-		-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-		-62	-0-					N	-0-					-0-
04	9	N	-0-	-0-		-9	-0-					N	-0-					-0-
05	0	N	-0-	-0-		-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 11 RRCID -> 214031 COMPL. DATE 06/29/2005 TOTAL DEPTH 8571 PERF. 6330 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 12 RRCID -> 214033 COMPL. DATE 06/18/2005 TOTAL DEPTH 8718 PERF. 6281 - 7748

12	334	N	334	-0-	-0-	-0-	18	1	316	3	N	-0-					-0-
01	332	N	332	-0-	-0-	-0-	17	1	315	3	N	-0-					-0-
02	319	N	305	-0-	-14	-0-	16	1	289	3	N	-0-					-0-
03	341	N	333	-0-	-8	-0-	20	1	313	3	N	-0-					-0-
04	330	N	320	-0-	-10	-0-	20	1	300	3	N	-0-					-0-
05	341	N	333	-0-	-8	-0-	28	1	305	3	N	-0-					-0-

WILSON, DUKE WELL #: 1602 RRCID -> 214034 COMPL. DATE 07/23/2005 TOTAL DEPTH 8200 PERF. 5120 - 7413

12	344	N	344	-0-	-0-	-0-	28	1	316	3	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	48	1	316	3	N	-0-					-0-
02	331	N	331	-0-	-0-	-0-	38	1	293	3	N	-0-					-0-
03	341	N	339	-0-	-2	-0-	27	1	312	3	N	-0-					-0-
04	360	N	328	-0-	-32	-0-	25	1	303	3	N	-0-					-0-
*05	847	N	847	-0-	-0-	-0-	39	1	808	3	N	-0-					-0-

MAYER RANCH "M" WELL #: 1204 RRCID -> 214038 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

12	601	N	601	-0-	-0-	-0-	49	1	552	3	N	-0-					2
01	432	N	432	-0-	-0-	-0-	35	1	397	3	N	-0-					2
02	667	N	520	-0-	-147	-0-	43	1	477	3	N	-0-					2
03	633	N	633	-0-	-0-	-0-	57	1	576	3	N	-0-					2
04	647	N	647	-0-	-0-	-0-	56	1	591	3	N	-0-					2
*05	718	N	718	-0-	-0-	-0-	62	1	656	3	N	-0-					2

MAYFIELD 39 WELL #: 24 RRCID -> 214044 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

12	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
01	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-					-0-
02	128	N	128	-0-	-0-	-0-	12	1	116	3	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	17	1	126	3	Y	-0-					-0-
04	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	13	1	117	3	Y	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214049 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

12	64	N	64	-0-	-0-	-0-	5	1	59	3	N	-0-					1
01	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					1
02	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-	1	1			-0-
03	68	N	68	-0-	-0-	-0-	6	1	61	3	N	1					1
							1	9									
04	60	N	60	-0-	-0-	-0-	5	1	55	3	N	-0-					1
*05	65	N	65	-0-	-0-	-0-	6	1	59	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214053 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	427	N	427	-0-	-0-	-0-	23	1	404	3	N	-0-					1
01	431	N	431	-0-	-0-	-0-	22	1	409	3	N	-0-					1
02	406	N	403	-0-	-3	-0-	21	1	382	3	N	-0-					1
03	434	N	408	-0-	-26	-0-	25	1	383	3	N	-0-					1
04	420	N	406	-0-	-14	-0-	26	1	380	3	N	-0-					1
*05	450	N	450	-0-	-0-	-0-	38	1	412	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214056 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	23	1	257	3	N	-0-					1
01	268	N	268	-0-	-0-	-0-	22	1	246	3	N	-0-					1
02	261	N	138	-0-	-123	-0-	11	1	127	3	N	-0-					1
03	307	N	307	-0-	-0-	-0-	27	1	277	3	N	3					4
							3	9									
04	285	N	285	-0-	-0-	-0-	25	1	260	3	N	-0-	1	1			3
*05	304	N	304	-0-	-0-	-0-	26	1	271	3	N	6	1	1			8
							7	9									

MAYER, MINNIE H. "A" WELL #: 103 RRCID -> 214435 COMPL. DATE 08/26/2005 TOTAL DEPTH 8125 PERF. 6402 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	9	1	216	3	N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	9	1	213	3	N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	9	1	210	3	N	-0-					-0-
04	211	N	211	-0-	-0-	-0-	8	1	203	3	N	-0-					-0-
05	217	N	195	-0-	-22	-0-	8	1	187	3	N	-0-					-0-

SHURLEY RR 8 WELL #: 3 RRCID -> 214439 COMPL. DATE 08/14/2005 TOTAL DEPTH 7800 PERF. 5250 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					30
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					30
02	58	N	-0-	-0-	-58	-0-					N	4					34
03	62	N	39	-0-	-23	-0-	38	3	1	9	N	1	15	1			20
04	12	N	-0-	-0-	-12	-0-					N	2	14	1			8
*05	210	N	210	-0-	-0-	-0-	209	3	1	9	N	1					9

CANYON RANCH WELL #: 1055S RRCID -> 214443 COMPL. DATE 08/05/2005 TOTAL DEPTH 6866 PERF. 6292 - 6370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	985	N	985	-0-	-0-	-0-	985	3			N	-0-					1
01	973	N	973	-0-	-0-	-0-	973	3			N	-0-					1
02	928	N	888	-0-	-40	-0-	888	3			N	-0-					1
03	1005	N	1005	-0-	-0-	-0-	1005	3			N	-0-					1
04	930	N	910	-0-	-20	-0-	910	3			N	-0-					1
*05	1014	N	1014	-0-	-0-	-0-	1014	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2310 RRCID -> 214444 COMPL. DATE 09/01/2005 TOTAL DEPTH 9250 PERF. 8582 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-FAWCETT, RANDEE "B" WELL #: 3 RRCID -> 214469 COMPL. DATE 09/18/2005 TOTAL DEPTH 7712 PERF. 6178 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	13	1	105	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	12	1	98	3	N	-0-					-0-
03	124	N	117	-0-	-7	-0-	13	1	104	3	N	-0-					-0-
04	120	N	19	-0-	-101	-0-	2	1	16	3	N	1	1	1			-0-
							1	9									
05	124	N	-0-	-0-	-124	-0-					N	1					1

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 6 RRCID -> 214472 COMPL. DATE 08/21/2005 TOTAL DEPTH 8168 PERF. 6710 - 6954

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR, 'LL' WELL #: 5 RRCID -> 214473 COMPL. DATE 09/24/2005 TOTAL DEPTH 8133 PERF. 6711 - 7116

12	25	N	25	-0-	-0-	-0-	3	1	21	3	N	1					2
							1	9									
01	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					2
02	29	N	21	-0-	-8	-0-	2	1	19	3	N	-0-					2
03	31	N	22	-0-	-9	-0-	2	1	20	3	N	-0-					2
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					2
05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					2

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214476 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

12	153	N	153	-0-	-0-	-0-	17	1	136	3	N	-0-					2
01	170	N	170	-0-	-0-	-0-	33	1	137	3	N	-0-					2
02	145	N	140	-0-	-5	-0-	12	1	128	3	N	-0-					2
03	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-					2
04	150	N	141	-0-	-9	-0-	15	1	126	3	N	-0-					2
05	155	N	148	-0-	-7	-0-	20	1	128	3	N	-0-					2

SHURLEY RR 5 WELL #: 2 RRCID -> 214478 COMPL. DATE 08/03/2005 TOTAL DEPTH 7900 PERF. 5540 - 7786

12	872	N	872	-0-	-0-	-0-	-0-	872	3		N	-0-					-0-
01	1034	N	1034	-0-	-0-	-0-	-0-	1034	3		N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	-0-	883	3		N	-0-					-0-
03	868	N	813	-0-	-55	-0-	-0-	813	3		N	-0-					-0-
04	990	N	769	-0-	-221	-0-	-0-	769	3		N	-0-					-0-
*05	3100	N	4874	-0-	1774	1774	-0-	4874	3		N	-0-					-0-

HILL-MAYER, EDWIN S. JR 'C' WELL #: 5 RRCID -> 215033 COMPL. DATE 10/20/2005 TOTAL DEPTH 8125 PERF. 6586 - 7070

12	168	N	168	-0-	-0-	-0-	19	1	149	3	N	-0-					2
01	166	N	166	-0-	-0-	-0-	18	1	148	3	N	-0-					2
02	145	N	144	-0-	-1	-0-	12	1	132	3	N	-0-					2
03	166	N	166	-0-	-0-	-0-	15	1	151	3	N	-0-					2
04	161	N	161	-0-	-0-	-0-	17	1	144	3	N	-0-					2
*05	175	N	175	-0-	-0-	-0-	23	1	152	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 20 RRCID -> 215036 COMPL. DATE 10/23/2005 TOTAL DEPTH 8906 PERF. 6286 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1309	N	1309	-0-	-0-	-0-	71	1	1238	3	N	-0-					-0-
01	1261	N	1261	-0-	-0-	-0-	64	1	1197	3	N	-0-					-0-
02	1160	N	1004	-0-	-156	-0-	52	1	952	3	N	-0-					-0-
03	1379	N	1379	-0-	-0-	-0-	84	1	1295	3	N	-0-					-0-
04	1252	N	1252	-0-	-0-	-0-	79	1	1173	3	N	-0-					-0-
*05	1305	N	1305	-0-	-0-	-0-	109	1	1195	3	N	1					1
							1	9									

SHURLEY RR 1A WELL #: 2 RRCID -> 215040 COMPL. DATE 10/21/2005 TOTAL DEPTH 7500 PERF. 5570 - 7256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					7
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					7
02	203	N	180	-0-	-23	-0-	180	3			N	-0-					7
03	217	N	191	-0-	-26	-0-	191	3			N	-0-	3	1			4
04	210	N	184	-0-	-26	-0-	184	3			N	-0-	3	1			1
*05	1246	N	1246	-0-	-0-	-0-	1246	3			N	-0-					1

SHURLEY RR 7 WELL #: 2 RRCID -> 215043 COMPL. DATE 11/05/2005 TOTAL DEPTH 7000 PERF. 5396 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					3
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					3
02	287	N	287	-0-	-0-	-0-	283	3	4	9	N	4					7
03	287	N	287	-0-	-0-	-0-	285	3	2	9	N	2	4	1			5
04	277	N	277	-0-	-0-	-0-	276	3	1	9	N	1	4	1			2
*05	1839	N	1839	-0-	-0-	-0-	1839	3			N	-0-					2

VALLIANT, L. R. WELL #: 13 RRCID -> 215058 COMPL. DATE 10/12/2005 TOTAL DEPTH 8919 PERF. 6328 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	434	-0-	-0-	-0-	23	1	411	3	N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	22	1	404	3	N	-0-					-0-
02	406	N	401	-0-	-5	-0-	21	1	380	3	N	-0-					-0-
03	434	N	422	-0-	-12	-0-	26	1	396	3	N	-0-					-0-
04	420	N	416	-0-	-4	-0-	26	1	390	3	N	-0-					-0-
05	434	N	426	-0-	-8	-0-	36	1	390	3	N	-0-					-0-

WILSON, DUKE WELL #: 1769 RRCID -> 215076 COMPL. DATE 10/26/2005 TOTAL DEPTH 8550 PERF. 5360 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1390	N	1390	-0-	-0-	-0-	112	1	1278	3	N	-0-					-0-
01	1545	N	1545	-0-	-0-	-0-	205	1	1340	3	N	-0-					-0-
02	1429	N	1429	-0-	-0-	-0-	162	1	1267	3	N	-0-					-0-
03	1395	N	1389	-0-	-6	-0-	111	1	1278	3	N	-0-					-0-
04	1500	N	1356	-0-	-144	-0-	105	1	1251	3	N	-0-					-0-
*05	3100	N	3493	-0-	393	393	159	1	3334	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 3 RRCID -> 215078 COMPL. DATE 11/03/2005 TOTAL DEPTH 7039 PERF. 5530 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	186	3	6	9	N	5					18
01	155	N	155	-0-	-0-	-0-	155	3			N	-0-					18
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					18
03	186	N	131	-0-	-55	-0-	128	3	3	9	N	3	9	1			12
04	183	N	183	-0-	-0-	-0-	181	3	2	9	N	2	9	1			5
*05	1166	N	1166	-0-	-0-	-0-	1166	3			N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 5 RRCID -> 215112 COMPL. DATE 10/27/2005 TOTAL DEPTH 7500 PERF. 5505 - 5759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	165	-0-	-21	-0-	165	3			N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	3			N	-0-					-0-
*05	990	N	990	-0-	-0-	-0-	990	3			N	-0-					-0-

CANYON RANCH WELL #: 1267 S RRCID -> 215114 COMPL. DATE 11/02/2005 TOTAL DEPTH 6501 PERF. 6066 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	819	N	819	-0-	-0-	-0-	101	1	718	3	N	-0-					-0-
01	812	N	812	-0-	-0-	-0-	101	1	711	3	N	-0-					-0-
02	743	N	743	-0-	-0-	-0-	95	1	648	3	N	-0-					-0-
03	806	N	787	-0-	-19	-0-	101	1	686	3	N	-0-					-0-
04	780	N	705	-0-	-75	-0-	98	1	607	3	N	-0-					-0-
*05	811	N	811	-0-	-0-	-0-	101	1	710	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 6 RRCID -> 215115 COMPL. DATE 10/14/2005 TOTAL DEPTH 7058 PERF. 5328 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
01	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
02	435	N	364	-0-	-71	-0-	363	3	1	9	N	1					1
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					1
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					1
*05	2954	N	2954	-0-	-0-	-0-	2954	3			N	-0-					1

WILSON, DUKE WELL #: 1777 RRCID -> 215116 COMPL. DATE 10/26/2005 TOTAL DEPTH 8350 PERF. 5101 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	605	N	605	-0-	-0-	-0-	49	1	556	3	N	-0-					-0-
01	602	N	602	-0-	-0-	-0-	80	1	522	3	N	-0-					-0-
02	580	N	544	-0-	-36	-0-	62	1	482	3	N	-0-					-0-
03	620	N	587	-0-	-33	-0-	47	1	540	3	N	-0-					-0-
04	570	N	545	-0-	-25	-0-	42	1	503	3	N	-0-					-0-
*05	1457	N	1457	-0-	-0-	-0-	66	1	1391	3	N	-0-					-0-

WILSON, DUKE WELL #: 1767 RRCID -> 215219 COMPL. DATE 10/12/2005 TOTAL DEPTH 8350 PERF. 5180 - 7446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	73	1	829	3	N	-0-					-0-
01	1062	N	1062	-0-	-0-	-0-	141	1	921	3	N	-0-					-0-
02	795	N	795	-0-	-0-	-0-	90	1	705	3	N	-0-					-0-
03	899	N	875	-0-	-24	-0-	70	1	805	3	N	-0-					-0-
04	1020	N	889	-0-	-131	-0-	69	1	820	3	N	-0-					-0-
*05	2261	N	2261	-0-	-0-	-0-	103	1	2158	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 16 RRCID -> 215238 COMPL. DATE 11/04/2005 TOTAL DEPTH 8750 PERF. 6416 - 7584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	20	1	173	3	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	21	1	164	3	N	-0-					-0-
02	174	N	171	-0-	-3	-0-	19	1	152	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	19	1	162	3	N	-0-					-0-
04	180	N	168	-0-	-12	-0-	18	1	150	3	N	-0-					-0-
05	186	N	174	-0-	-12	-0-	19	1	155	3	N	-0-					-0-

CANYON RANCH WELL #: 104S RRCID -> 215239 COMPL. DATE 10/22/2005 TOTAL DEPTH 4525 PERF. 2756 - 2950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 8 RRCID -> 215240 COMPL. DATE 10/30/2005 TOTAL DEPTH 7850 PERF. 5638 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	513	3			N	-0-					1
01	486	N	486	-0-	-0-	-0-	486	3			N	-0-					1
02	493	N	473	-0-	-20	-0-	473	3			N	-0-					1
03	527	N	471	-0-	-56	-0-	471	3			N	-0-					1
04	480	N	478	-0-	-2	-0-	478	3			N	-0-					1
*05	3020	N	3020	-0-	-0-	-0-	3020	3			N	-0-					1

CANYON RANCH 115 WELL #: 20S RRCID -> 215260 COMPL. DATE 10/18/2005 TOTAL DEPTH 6603 PERF. 4708 - 6022

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215262 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

12	412	N	412	-0-	-0-	-0-	44	1	368	3	N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	45	1	355	3	N	-0-					-0-
02	406	N	368	-0-	-38	-0-	41	1	327	3	N	-0-					-0-
03	403	N	390	-0-	-13	-0-	42	1	348	3	N	-0-					-0-
04	390	N	367	-0-	-23	-0-	40	1	327	3	N	-0-					-0-
05	403	N	381	-0-	-22	-0-	42	1	339	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215303 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

12	831	N	831	-0-	-0-	-0-	93	1	736	3	N	2	2	1			4
							2	9									
01	844	N	844	-0-	-0-	-0-	91	1	753	3	N	-0-	1	1			3
02	783	N	775	-0-	-8	-0-	64	1	711	3	N	-0-	1	1			2
03	837	N	793	-0-	-44	-0-	73	1	719	3	N	1	1	1			2
							1	9									
04	810	N	750	-0-	-60	-0-	80	1	670	3	N	-0-					2
05	837	N	759	-0-	-78	-0-	100	1	659	3	N	-0-					2

FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215331 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

12	1035	N	1035	-0-	-0-	-0-	110	1	925	3	N	-0-					2
01	988	N	988	-0-	-0-	-0-	112	1	875	3	N	1	2	1			1
							1	9									
02	986	N	923	-0-	-63	-0-	102	1	821	3	N	-0-					1
03	1054	N	1054	-0-	-0-	-0-	113	1	941	3	N	-0-					1
04	1003	N	1003	-0-	-0-	-0-	110	1	893	3	N	-0-	1	1			-0-
*05	1050	N	1050	-0-	-0-	-0-	116	1	934	3	N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 21 RRCID -> 215362 COMPL. DATE 09/11/2005 TOTAL DEPTH 8134 PERF. 7031 - 7164

12	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-	4	1			4
01	178	N	178	-0-	-0-	-0-	13	1	165	3	N	-0-	3	1			1
02	157	N	157	-0-	-0-	-0-	12	1	139	3	N	5	3	1			3
							6	9									
03	119	N	119	-0-	-0-	-0-	8	1	107	3	N	4	2	1			5
							4	9									
04	98	N	98	-0-	-0-	-0-	7	1	90	3	N	1	5	1			1
							1	9									
*05	204	N	204	-0-	-0-	-0-	12	1	192	3	N	-0-	1	1			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 3 RRCID -> 215371 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	330	N	273	-0-	-57	-0-	273	3			N	-0-					-0-
*05	1735	N	1735	-0-	-0-	-0-	1735	3			N	-0-					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215379 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

12	293	N	293	-0-	-0-	-0-	24	1	267	3	N	2	2	1			4
							2	9									
01	299	N	299	-0-	-0-	-0-	24	1	273	3	N	2	2	1			4
							2	9									
02	281	N	281	-0-	-0-	-0-	23	1	256	3	N	2	3	1			3
							2	9									
03	308	N	308	-0-	-0-	-0-	28	1	278	3	N	2					5
							2	9									
04	297	N	297	-0-	-0-	-0-	26	1	269	3	N	2	2	1			5
							2	9									
*05	317	N	317	-0-	-0-	-0-	27	1	288	3	N	2	2	1			5
							2	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215383 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

12	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	11	1	129	3	N	-0-					-0-
02	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	14	1	143	3	N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	14	1	148	3	N	-0-					-0-

SHURLEY RR 4A WELL #: 1 RRCID -> 215385 COMPL. DATE 07/03/2005 TOTAL DEPTH 8613 PERF. 5710 - 6795

12	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
01	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
02	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
*05	2474	N	2474	-0-	-0-	-0-	2474	3			N	-0-					-0-

SHURLEY RR 4B WELL #: 1 RRCID -> 215388 COMPL. DATE 08/20/2005 TOTAL DEPTH 7100 PERF. 5554 - 6027

12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
02	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-
03	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
04	660	N	579	-0-	-81	-0-	579	3			N	-0-					-0-
*05	3100	N	3694	-0-	594	594	3694	3			N	-0-					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 215390 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

12	378	N	378	-0-	-0-	-0-	31	1	347	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	30	1	346	3	N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	29	1	323	3	N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	34	1	347	3	N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	32	1	338	3	N	-0-					-0-
*05	387	N	387	-0-	-0-	-0-	33	1	354	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 14 RRCID -> 215391 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	26	1	261	3	Y	4	21	1			2
							4	9									
01	286	N	286	-0-	-0-	-0-	26	1	260	3	Y	-0-					2
02	269	N	269	-0-	-0-	-0-	25	1	242	3	Y	2					4
							2	9									
03	308	N	308	-0-	-0-	-0-	34	1	251	3	Y	21					25
							23	9									
04	270	N	270	-0-	-0-	-0-	24	1	246	3	Y	-0-					25
05	279	N	274	-0-	-5	-0-	28	1	246	3	Y	-0-					25

FRIEND, JOE ESTATE "A" WELL #: 6025 RRCID -> 215392 COMPL. DATE 08/24/2005 TOTAL DEPTH 9450 PERF. 8758 - 9158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
04	90	N	10	-0-	-80	-0-	10	1			Y	-0-					-0-
05	93	N	72	-0-	-21	-0-	72	1			Y	-0-					-0-

SHURLEY RR 4A WELL #: 3 RRCID -> 215404 COMPL. DATE 09/01/2005 TOTAL DEPTH 7100 PERF. 5492 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
01	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
02	522	N	436	-0-	-86	-0-	436	3			N	-0-					-0-
03	527	N	522	-0-	-5	-0-	522	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*05	3100	N	3495	-0-	395	395	3495	3			N	-0-					-0-

SHURLEY RR 6 WELL #: 1 RRCID -> 215406 COMPL. DATE 09/04/2005 TOTAL DEPTH 7012 PERF. 5432 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	408	3			N	-0-					7
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-					7
02	406	N	382	-0-	-24	-0-	382	3			N	-0-					7
03	403	N	390	-0-	-13	-0-	387	3	3	9	N	3	4	1			6
04	386	N	386	-0-	-0-	-0-	386	3			N	-0-	4	1			2
*05	2609	N	2609	-0-	-0-	-0-	2609	3			N	-0-					2

ARCO-PHILLIPS WELL #: 2308 RRCID -> 215407 COMPL. DATE 09/01/2005 TOTAL DEPTH 9300 PERF. 8595 - 9035

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER 37 WELL #: 11 RRCID -> 215408 COMPL. DATE 09/02/2005 TOTAL DEPTH 8000 PERF. 6356 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	11	N	10	-0-	-1	-0-	1	1	9	3	Y	-0-					-0-
03	12	N	10	-0-	-2	-0-	1	1	9	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 6 WELL #: 4 RRCID -> 215419 COMPL. DATE 08/27/2005 TOTAL DEPTH 7000 PERF. 5484 - 6715

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
*05	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-
SHURLEY RR 9 WELL #: 1 RRCID -> 215420 COMPL. DATE 08/29/2005 TOTAL DEPTH 8030 PERF. 5422 - 6682																	
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	468	N	468	-0-	-0-	-0-	464	3	4	9	N	4					4
02	551	N	547	-0-	-4	-0-	546	3	1	9	N	1					5
03	576	N	576	-0-	-0-	-0-	576	3			N	-0-	2	1			3
04	575	N	575	-0-	-0-	-0-	575	3			N	-0-	2	1			1
*05	3100	N	3693	-0-	593	593	3693	3			N	-0-					1
WILSON, DUKE WELL #: 4015 RRCID -> 215421 COMPL. DATE 08/27/2005 TOTAL DEPTH 9200 PERF. 5632 - 9010																	
12	659	N	659	-0-	-0-	-0-	53	1	605	3	N	1	1	1			2
							1	9									
01	696	N	696	-0-	-0-	-0-	92	1	604	3	N	-0-	1	1			1
02	638	N	637	-0-	-1	-0-	72	1	564	3	N	1	1	1			1
							1	9									
03	651	N	651	-0-	-0-	-0-	52	1	599	3	N	-0-					1
04	660	N	629	-0-	-31	-0-	49	1	580	3	N	-0-					1
*05	1742	N	1742	-0-	-0-	-0-	79	1	1663	3	N	-0-					1
GRAHAM WELL #: 1 RRCID -> 215422 COMPL. DATE 06/22/2006 TOTAL DEPTH 3791 PERF. 3285 - 3318																	
12	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	3	N	-0-					-0-
02	29	N	12	-0-	-17	-0-	1	1	11	3	N	-0-					-0-
03	31	N	11	-0-	-20	-0-	1	1	10	3	N	-0-					-0-
04	30	N	26	-0-	-4	-0-	3	1	23	3	N	-0-					-0-
*05	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
VANDERSTUCKEN, JOE M. "A" WELL #: 5 RRCID -> 215530 COMPL. DATE 09/17/2005 TOTAL DEPTH 7726 PERF. 7190 - 7530																	
12	335	N	335	-0-	-0-	-0-	18	1	317	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	17	1	318	3	N	-0-					-0-
02	319	N	311	-0-	-8	-0-	16	1	295	3	N	-0-					-0-
03	341	N	337	-0-	-4	-0-	21	1	316	3	N	-0-					-0-
04	330	N	327	-0-	-3	-0-	21	1	306	3	N	-0-					-0-
05	341	N	338	-0-	-3	-0-	28	1	310	3	N	-0-					-0-
CANYON RANCH WELL #: 928S RRCID -> 215539 COMPL. DATE 08/14/2005 TOTAL DEPTH 6872 PERF. 6588 - 6638																	
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215585 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					1
01	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					1
02	93	N	93	-0-	-0-	-0-	8	1	85	3	N	-0-					1
03	94	N	94	-0-	-0-	-0-	9	1	85	3	N	-0-					1
04	90	N	84	-0-	-6	-0-	9	1	75	3	N	-0-					1
05	93	N	79	-0-	-14	-0-	10	1	69	3	N	-0-					1

CANYON RANCH WELL #: 406S RRCID -> 215751 COMPL. DATE 09/17/2005 TOTAL DEPTH 4322 PERF. 3071 - 3868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	20	1	437	3	Y	-0-					-0-
03	232	N	232	-0-	-0-	-0-	10	1	222	3	Y	-0-					-0-
04	196	N	196	-0-	-0-	-0-	10	1	186	3	Y	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	7	1	193	3	Y	-0-					-0-

SHURLEY RR 6 WELL #: 6 RRCID -> 215761 COMPL. DATE 09/29/2005 TOTAL DEPTH 7027 PERF. 5472 - 6714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	491	N	491	-0-	-0-	-0-	491	3			N	-0-					3
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					3
02	470	N	470	-0-	-0-	-0-	469	3	1	9	N	1					4
03	496	N	421	-0-	-75	-0-	421	3			N	-0-	2	1			2
04	540	N	378	-0-	-162	-0-	377	3	1	9	N	1	2	1			1
*05	1974	N	1974	-0-	-0-	-0-	1974	3			N	-0-					1

VALLIANT, L. R. WELL #: 17 RRCID -> 215764 COMPL. DATE 09/14/2005 TOTAL DEPTH 8850 PERF. 6396 - 7528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	24	1	419	3	N	-0-					-0-
01	456	N	456	-0-	-0-	-0-	23	1	433	3	N	-0-					-0-
02	435	N	421	-0-	-14	-0-	22	1	399	3	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	28	1	424	3	N	-0-					-0-
04	450	N	439	-0-	-11	-0-	28	1	411	3	N	-0-					-0-
05	465	N	451	-0-	-14	-0-	38	1	413	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 5 RRCID -> 215770 COMPL. DATE 09/24/2005 TOTAL DEPTH 7150 PERF. 5508 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	508	3	1	9	N	1					1
01	607	N	607	-0-	-0-	-0-	607	3			N	-0-					1
02	516	N	516	-0-	-0-	-0-	516	3			N	-0-					1
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					1
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					1
*05	2635	N	2635	-0-	-0-	-0-	2635	3			N	-0-					1

SHURLEY RR 4C WELL #: 3 RRCID -> 215779 COMPL. DATE 10/01/2005 TOTAL DEPTH 7000 PERF. 5592 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
02	410	N	410	-0-	-0-	-0-	409	3	1	9	N	1					1
03	428	N	428	-0-	-0-	-0-	427	3	1	9	N	1	1	1			1
04	445	N	445	-0-	-0-	-0-	444	3	1	9	N	1	1	1			1
*05	2946	N	2946	-0-	-0-	-0-	2946	3			N	-0-					1

FAWCETT, RANDEE TRUST C WELL #: 18 RRCID -> 215792 COMPL. DATE 09/25/2005 TOTAL DEPTH 8662 PERF. 6318 - 7234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	15	1	123	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	14	1	110	3	N	-0-					-0-
02	116	N	115	-0-	-1	-0-	13	1	102	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	14	1	114	3	N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	14	1	116	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 911S RRCID -> 215794 COMPL. DATE 08/26/2005 TOTAL DEPTH 6857 PERF. 4714 - 5048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
04	390	N	353	-0-	-37	-0-	353	3			N	-0-					-0-
*05	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-

CANYON RANCH WELL #: 1054S RRCID -> 215808 COMPL. DATE 09/10/2005 TOTAL DEPTH 6354 PERF. 4756 - 5050

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY RR 4B WELL #: 2 RRCID -> 215810 COMPL. DATE 09/10/2005 TOTAL DEPTH 7450 PERF. 5508 - 5714

12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	403	N	403	-0-	-0-	-0-	402	3	1	9	N	1					1
03	378	N	378	-0-	-0-	-0-	378	3			N	-0-					1
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					1
*05	1789	N	1789	-0-	-0-	-0-	1789	3			N	-0-					1

SHURLEY RR 4A WELL #: 2 RRCID -> 215812 COMPL. DATE 09/29/2005 TOTAL DEPTH 7316 PERF. 5654 - 6922

12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 23 RRCID -> 215815 COMPL. DATE 09/30/2005 TOTAL DEPTH 8811 PERF. 6512 - 8185

12	424	N	424	-0-	-0-	-0-	23	1	401	3	N	-0-					-0-
01	410	N	410	-0-	-0-	-0-	21	1	389	3	N	-0-					-0-
02	464	N	386	-0-	-78	-0-	20	1	366	3	N	-0-					-0-
03	434	N	415	-0-	-19	-0-	25	1	390	3	N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	25	1	367	3	N	-0-					-0-
05	403	N	397	-0-	-6	-0-	33	1	364	3	N	-0-					-0-

SHURLEY RR 1E WELL #: 3 RRCID -> 215822 COMPL. DATE 10/03/2005 TOTAL DEPTH 7200 PERF. 5576 - 6864

12	741	N	741	-0-	-0-	-0-	741	3			N	-0-					1
01	742	N	742	-0-	-0-	-0-	742	3			N	-0-					1
02	694	N	694	-0-	-0-	-0-	694	3			N	-0-					1
03	689	N	689	-0-	-0-	-0-	688	3	1	9	N	1	1	1			1
04	672	N	672	-0-	-0-	-0-	672	3			N	-0-	1	1			-0-
*05	3100	N	4487	-0-	1387	1387	4487	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 4 RRCID -> 215854 COMPL. DATE 09/07/2005 TOTAL DEPTH 7900 PERF. 5694 - 7728

12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					3
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					3
02	899	N	832	-0-	-67	-0-	832	3			N	-0-					3
03	930	N	798	-0-	-132	-0-	798	3			N	-0-	1	1			2
04	840	N	766	-0-	-74	-0-	766	3			N	-0-	1	1			1
*05	3100	N	4862	-0-	1762	1762	4862	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 8 WELL #: 1 RRCID -> 215855 COMPL. DATE 09/08/2005 TOTAL DEPTH 7900 PERF. 5309 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	831	N	831	-0-	-0-	-0-	831	3			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	762	N	762	-0-	-0-	-0-	762	3			N	-0-					-0-
03	837	N	803	-0-	-34	-0-	803	3			N	-0-					-0-
04	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
*05	3100	N	4489	-0-	1389	1389	4489	3			N	-0-					-0-

CANYON RANCH WELL #: 1059 S RRCID -> 215856 COMPL. DATE 09/09/2005 TOTAL DEPTH 6800 PERF. 4744 - 5044

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 929S RRCID -> 215870 COMPL. DATE 08/12/2005 TOTAL DEPTH 6858 PERF. 4802 - 5114

12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
03	8	N	6	-0-	-2	-0-	6	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

VALLIANT, L. R. WELL #: 28 RRCID -> 215871 COMPL. DATE 09/01/2005 TOTAL DEPTH 7810 PERF. 6132 - 7448

12	243	N	243	-0-	-0-	-0-	13	1	230	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	12	1	228	3	N	-0-					-0-
02	232	N	219	-0-	-13	-0-	11	1	208	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	15	1	228	3	N	-0-					-0-
04	240	N	233	-0-	-7	-0-	15	1	218	3	N	-0-					-0-
05	248	N	240	-0-	-8	-0-	20	1	220	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 1 RRCID -> 215872 COMPL. DATE 09/16/2005 TOTAL DEPTH 7390 PERF. 5560 - 7252

12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					7
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					7
02	406	N	403	-0-	-3	-0-	403	3			N	-0-					7
03	434	N	405	-0-	-29	-0-	405	3			N	-0-	3	1			4
04	420	N	398	-0-	-22	-0-	398	3			N	-0-	3	1			1
*05	2674	N	2674	-0-	-0-	-0-	2674	3			N	-0-					1

ARCO-PHILLIPS WELL #: 2309 RRCID -> 215875 COMPL. DATE 09/24/2005 TOTAL DEPTH 9400 PERF. 8690 - 9276

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1835 RRCID -> 215876 COMPL. DATE 09/25/2005 TOTAL DEPTH 8950 PERF. 7360 - 8800

12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	7	1	46	3	N	-0-					-0-
02	58	N	48	-0-	-10	-0-	5	1	43	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	4	1	46	3	N	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	6	1	124	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 7 RRCID -> 215877 COMPL. DATE 09/15/2005 TOTAL DEPTH 7516 PERF. 5568 - 5828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
01	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
*05	1918	N	1918	-0-	-0-	-0-	1918	3			N	-0-					-0-

HILL-FAWCETT, RANDEE "G" WELL #: 4 RRCID -> 215880 COMPL. DATE 09/18/2005 TOTAL DEPTH 7683 PERF. 6426 - 7500

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215885 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

12	84	N	84	-0-	-0-	-0-	6	1	78	3	N	-0-					1
01	175	N	175	-0-	-0-	-0-	13	1	162	3	N	-0-					1
02	260	N	260	-0-	-0-	-0-	20	1	230	3	N	9	4	1			6
							10	9									
03	190	N	190	-0-	-0-	-0-	13	1	168	3	N	8	6	1			8
							9	9									
04	180	N	116	-0-	-64	-0-	8	1	102	3	N	5	9	1			4
							6	9									
05	279	N	217	-0-	-62	-0-	13	1	201	3	N	3	4	1			3
							3	9									

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215890 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

12	930	N	930	-0-	-0-	-0-	105	1	825	3	N	-0-					1
01	933	N	933	-0-	-0-	-0-	100	1	4	2	N	-0-					1
							829	3									
02	870	N	863	-0-	-7	-0-	72	1	791	3	N	-0-					1
03	1009	N	1009	-0-	-0-	-0-	86	1	81	2	N	-0-					1
							842	3									
04	993	N	993	-0-	-0-	-0-	99	1	70	2	N	-0-					1
							824	3									
*05	1227	N	1227	-0-	-0-	-0-	126	1	276	2	N	-0-					1
							825	3									

HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215892 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

12	405	N	405	-0-	-0-	-0-	22	1	383	3	N	-0-					-0-
01	395	N	395	-0-	-0-	-0-	20	1	375	3	N	-0-					-0-
02	406	N	367	-0-	-39	-0-	19	1	348	3	N	-0-					-0-
03	430	N	430	-0-	-0-	-0-	26	1	404	3	N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	26	1	389	3	N	-0-					-0-
*05	430	N	430	-0-	-0-	-0-	36	1	394	3	N	-0-					-0-

MAYER 37 WELL #: 12 RRCID -> 215900 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

12	224	N	224	-0-	-0-	-0-	113	1	111	3	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	111	1	104	3	Y	-0-					-0-
02	203	N	199	-0-	-4	-0-	97	1	102	3	Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	106	1	97	3	Y	-0-					-0-
04	210	N	208	-0-	-2	-0-	104	1	104	3	Y	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	109	1	126	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 14 RRCID -> 215917 COMPL. DATE 11/02/2005 TOTAL DEPTH 8750 PERF. 6120 - 8644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	956	N	956	-0-	-0-	-0-	101	1	855	3	N	-0-					1
01	938	N	938	-0-	-0-	-0-	106	1	828	3	N	4	2	1			3
							4	9									
02	876	N	876	-0-	-0-	-0-	96	1	773	3	N	6					9
							7	9									
03	976	N	976	-0-	-0-	-0-	105	1	869	3	N	2					11
							2	9									
04	908	N	908	-0-	-0-	-0-	99	1	805	3	N	4	11	1			4
							4	9									
*05	943	N	943	-0-	-0-	-0-	104	1	836	3	N	3					7
							3	9									

RANDEE FAWCETT TRUST WELL #: 18 RRCID -> 215918 COMPL. DATE 09/11/2005 TOTAL DEPTH 8498 PERF. 6266 - 7530

12	339	N	339	-0-	-0-	-0-	36	1	303	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	37	1	287	3	N	-0-					-0-
02	319	N	301	-0-	-18	-0-	33	1	268	3	N	-0-					-0-
03	341	N	317	-0-	-24	-0-	34	1	283	3	N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	34	1	273	3	N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	36	1	291	3	N	-0-					-0-

SHURLEY RR 1F WELL #: 3 RRCID -> 215923 COMPL. DATE 10/08/2005 TOTAL DEPTH 8003 PERF. 5786 - 7638

12	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
01	534	N	534	-0-	-0-	-0-	534	3			N	-0-					-0-
02	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
03	434	N	377	-0-	-57	-0-	377	3			N	-0-					-0-
04	510	N	404	-0-	-106	-0-	404	3			N	-0-					-0-
*05	2251	N	2251	-0-	-0-	-0-	2251	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 5 RRCID -> 215925 COMPL. DATE 10/13/2005 TOTAL DEPTH 7259 PERF. 5628 - 6854

12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	58	N	14	-0-	-44	-0-	14	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 2 RRCID -> 215929 COMPL. DATE 09/08/2005 TOTAL DEPTH 7300 PERF. 5682 - 6627

12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	380	3	1	9	N	1					1
03	93	N	24	-0-	-69	-0-	24	3			N	-0-					1
04	330	N	163	-0-	-167	-0-	163	3			N	-0-					1
05	372	N	33	-0-	-339	-0-	16	3	17	9	N	15					16

KARNES, W.H. C WELL #: 11 RRCID -> 215931 COMPL. DATE 09/26/2005 TOTAL DEPTH 9300 PERF. 8650 - 8926

12	647	N	647	-0-	-0-	-0-	59	1	588	2	Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	53	1	539	2	Y	-0-					-0-
02	754	N	521	-0-	-233	-0-	48	1	473	2	Y	-0-					-0-
03	651	N	536	-0-	-115	-0-	46	1	490	2	Y	-0-					-0-
04	570	N	337	-0-	-233	-0-	337	2			Y	-0-					-0-
05	558	N	385	-0-	-173	-0-	385	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUNT 19 WELL #: 7 RRCID -> 215932 COMPL. DATE 10/07/2005 TOTAL DEPTH 9565 PERF. 8930 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		863	-0-	863	863	863	2			Y	-0-					-0-
05	T. A.		859	-0-	859	1722	859	2			Y	-0-					-0-

CANYON RANCH WELL #: 103S RRCID -> 215939 COMPL. DATE 10/05/2005 TOTAL DEPTH 5600 PERF. 2896 - 4208

12	466	N	466	-0-	-0-	-0-	18	1	448	3	Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	19	1	432	3	Y	-0-					-0-
02	493	N	76	-0-	-417	-0-	3	1	73	3	Y	-0-					-0-
03	465	N	457	-0-	-8	-0-	19	1	438	3	Y	-0-					-0-
04	450	N	435	-0-	-15	-0-	22	1	413	3	Y	-0-					-0-
*05	745	N	745	-0-	-0-	-0-	27	1	718	3	Y	-0-					-0-

HUNT 19 WELL #: 2 RRCID -> 215954 COMPL. DATE 10/07/2005 TOTAL DEPTH 9500 PERF. 8845 - 9346

12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 804 RRCID -> 215955 COMPL. DATE 10/06/2005 TOTAL DEPTH 8038 PERF. 6526 - 6984

12	32	N	32	-0-	-0-	-0-	4	1	28	3	N	-0-					1
01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					1
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					1
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					1
04	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					1
*05	38	N	38	-0-	-0-	-0-	5	1	33	3	N	-0-					1

CANYON RANCH WELL #: 1131S RRCID -> 215956 COMPL. DATE 10/07/2005 TOTAL DEPTH 6812 PERF. 4405 - 5486

12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SAWYER-JONES WELL #: 2003 RRCID -> 215976 COMPL. DATE 10/08/2005 TOTAL DEPTH 8306 PERF. 5902 - 8024

12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	261	N	249	-0-	-12	-0-	249	3			N	-0-					-0-
03	279	N	259	-0-	-20	-0-	259	3			N	-0-					-0-
04	270	N	245	-0-	-25	-0-	245	3			N	-0-					-0-
05	279	N	254	-0-	-25	-0-	254	3			N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 12 RRCID -> 215977 COMPL. DATE 10/09/2005 TOTAL DEPTH 8705 PERF. 6374 - 8600

12	194	N	194	-0-	-0-	-0-	21	1	173	3	N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	21	1	167	3	N	-0-					-0-
02	176	N	176	-0-	-0-	-0-	19	1	157	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	21	1	174	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	21	1	167	3	N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	22	1	175	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 10S RRCID -> 216056 COMPL. DATE 08/04/2005 TOTAL DEPTH 6800 PERF. 6210 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	640	3			N	-0-					1
01	621	N	621	-0-	-0-	-0-	621	3			N	-0-					1
02	609	N	586	-0-	-23	-0-	586	3			N	-0-					1
03	652	N	652	-0-	-0-	-0-	652	3			N	-0-					1
04	600	N	586	-0-	-14	-0-	586	3			N	-0-					1
05	620	N	610	-0-	-10	-0-	610	3			N	-0-					1

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216510 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	21	1	374	3	N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	21	1	390	3	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	20	1	360	3	N	-0-					-0-
03	403	N	330	-0-	-73	-0-	20	1	310	3	N	-0-					-0-
04	390	N	320	-0-	-70	-0-	20	1	300	3	N	-0-					-0-
05	403	N	342	-0-	-61	-0-	29	1	313	3	N	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216668 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	36	1	301	3	N	-0-					2
01	336	N	336	-0-	-0-	-0-	38	1	298	3	N	-0-	1	1			1
02	406	N	315	-0-	-91	-0-	35	1	280	3	N	-0-					1
03	341	N	291	-0-	-50	-0-	31	1	260	3	N	-0-					1
04	330	N	299	-0-	-31	-0-	33	1	266	3	N	-0-					1
05	341	N	295	-0-	-46	-0-	33	1	262	3	N	-0-					1

CANYON RANCH WELL #: 407S RRCID -> 216690 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	23	1	573	3	Y	-0-					-0-
01	527	N	527	-0-	-0-	-0-	22	1	505	3	Y	-0-					-0-
02	986	N	576	-0-	-410	-0-	25	1	551	3	Y	-0-					-0-
03	637	N	637	-0-	-0-	-0-	26	1	611	3	Y	-0-					-0-
04	541	N	541	-0-	-0-	-0-	28	1	513	3	Y	-0-					-0-
*05	707	N	707	-0-	-0-	-0-	26	1	681	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216765 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	11	1	87	3	N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	10	1	82	3	N	-0-					-0-
02	88	N	88	-0-	-0-	-0-	7	1	81	3	N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	9	1	92	3	N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	10	1	87	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216768 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	329	N	329	-0-	-0-	-0-	30	1	299	3	Y	-0-					-0-
01	332	N	332	-0-	-0-	-0-	31	1	301	3	Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	29	1	273	3	Y	-0-					-0-
03	341	N	316	-0-	-25	-0-	38	1	278	3	Y	-0-					-0-
04	330	N	313	-0-	-17	-0-	28	1	285	3	Y	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	32	1	287	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 928 RRCID -> 216889 COMPL. DATE 10/20/2005 TOTAL DEPTH 9150 PERF. 8664 - 9030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 19 RRCID -> 216894 COMPL. DATE 11/19/2005 TOTAL DEPTH 6006 PERF. 5724 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	39	1	171	3	N	-0-	12	1			11
01	213	N	213	-0-	-0-	-0-	41	1	172	3	N	-0-					11
02	203	N	189	-0-	-14	-0-	44	1	145	3	N	-0-					11
03	217	N	185	-0-	-32	-0-	27	1	158	3	N	-0-	5	1			6
04	210	N	196	-0-	-14	-0-	45	1	151	3	N	-0-	3	1			3
*05	362	N	362	-0-	-0-	-0-	83	1	279	3	N	-0-					3

HILL-MAYER, "UU" WELL #: 3 RRCID -> 216961 COMPL. DATE 11/23/2005 TOTAL DEPTH 7400 PERF. 6652 - 6720

12	75	N	75	-0-	-0-	-0-	7	1	53	3	N	14	9	1			13
							15	9									
01	126	N	126	-0-	-0-	-0-	14	1	112	3	N	-0-	5	1			8
02	377	N	20	-0-	-357	-0-	2	1	18	3	N	-0-	3	1			5
03	62	N	47	-0-	-15	-0-	4	1	43	3	N	-0-	2	1			3
04	203	N	203	-0-	-0-	-0-	21	1	178	3	N	4	2	1			5
							4	9									
*05	525	N	525	-0-	-0-	-0-	69	1	452	3	N	4	3	1			6
							4	9									

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 4 RRCID -> 216968 COMPL. DATE 10/02/2005 TOTAL DEPTH 8154 PERF. 6646 - 6990

12	424	N	424	-0-	-0-	-0-	45	1	357	3	N	20	9	1			25
							22	9									
01	520	N	520	-0-	-0-	-0-	131	1	356	3	N	30	18	1			37
							33	9									
02	491	N	491	-0-	-0-	-0-	125	1	332	3	N	31	24	1			44
							34	9									
03	484	N	484	-0-	-0-	-0-	133	1	312	3	N	35	26	1			53
							39	9									
04	480	N	323	-0-	-157	-0-	34	1	282	3	N	6	22	1			37
							7	9									
05	496	N	361	-0-	-135	-0-	47	1	307	3	N	6	15	1			28
							7	9									

HILL-MAYER SS WELL #: 4 RRCID -> 216969 COMPL. DATE 11/05/2005 TOTAL DEPTH 8080 PERF. 6649 - 6833

12	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
01	12	N	12	-0-	-0-	-0-	1	1	11	3	N	-0-					1
02	10	N	1	-0-	-9	-0-	1	3			N	-0-					1
03	12	N	1	-0-	-11	-0-	1	3			N	-0-					1
04	12	N	1	-0-	-11	-0-	1	3			N	-0-					1
05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1

FIELDS 16 WELL #: 16 RRCID -> 216970 COMPL. DATE 11/10/2005 TOTAL DEPTH 6010 PERF. 5030 - 5736

12	258	N	258	-0-	-0-	-0-	48	1	210	3	N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	56	1	237	3	N	-0-					-0-
02	261	N	223	-0-	-38	-0-	52	1	171	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	38	1	202	3	N	-0-					-0-
04	270	N	263	-0-	-7	-0-	60	1	203	3	N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	62	1	208	3	N	-0-					-0-

HILL-MAYER, "UU" WELL #: 4X RRCID -> 216971 COMPL. DATE 11/16/2005 TOTAL DEPTH 8060 PERF. 6640 - 6904

12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
01	108	N	108	-0-	-0-	-0-	102	1	6	3	N	-0-					1
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					1
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					1
04	90	N	-0-	-0-	-90	-0-					N	-0-					1
05	93	N	-0-	-0-	-93	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 15 WELL #: 18 RRCID -> 216974 COMPL. DATE 11/30/2005 TOTAL DEPTH 5900 PERF. 4921 - 5368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	45	1	321	3	N	3					71
							3	9									
01	339	N	339	-0-	-0-	-0-	40	1	289	3	N	9					80
							10	9									
02	377	N	344	-0-	-33	-0-	38	1	275	3	N	28					108
							31	9									
03	372	N	212	-0-	-160	-0-	24	1	171	3	N	15	109	1			14
							17	9									
04	488	N	488	-0-	-0-	-0-	59	1	406	3	N	21					35
							23	9									
*05	506	N	506	-0-	-0-	-0-	65	1	428	3	N	12					47
							13	9									

FIELDS 15 WELL #: 17 RRCID -> 216986 COMPL. DATE 11/10/2005 TOTAL DEPTH 5917 PERF. 5021 - 5641

12	531	N	531	-0-	-0-	-0-	103	1	428	3	N	-0-	8	1			7
01	604	N	604	-0-	-0-	-0-	118	1	486	3	N	-0-					7
02	609	N	558	-0-	-51	-0-	150	1	407	3	N	1					8
							1	9									
03	527	N	524	-0-	-3	-0-	107	1	415	3	N	2	5	1			5
							2	9									
04	639	N	639	-0-	-0-	-0-	157	1	482	3	N	-0-	3	1			2
*05	649	N	649	-0-	-0-	-0-	164	1	485	3	N	-0-					2

MAYER RANCH "K" WELL #: 1003 RRCID -> 216989 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

12	98	N	98	-0-	-0-	-0-	11	1	86	3	N	1	1	1			2
							1	9									
01	94	N	94	-0-	-0-	-0-	10	1	84	3	N	-0-					2
02	87	N	83	-0-	-4	-0-	7	1	76	3	N	-0-					2
03	93	N	87	-0-	-6	-0-	8	1	79	3	N	-0-					2
04	90	N	85	-0-	-5	-0-	9	1	75	3	N	1					3
							1	9									
05	93	N	47	-0-	-46	-0-	6	1	41	3	N	-0-					3

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216995 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

12	467	N	467	-0-	-0-	-0-	53	1	414	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	68	1	412	3	N	-0-					-0-
02	435	N	432	-0-	-3	-0-	36	1	396	3	N	-0-					-0-
03	466	N	466	-0-	-0-	-0-	43	1	423	3	N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	49	1	406	3	N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	63	1	415	3	N	-0-					-0-

MITCHELL , TOM 2 WELL #: 7 RRCID -> 217004 COMPL. DATE 09/28/2005 TOTAL DEPTH 8521 PERF. 6908 - 7196

12	80	N	80	-0-	-0-	-0-	7	1	73	3	N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	6	1	71	3	N	-0-					-0-
02	87	N	74	-0-	-13	-0-	6	1	68	3	N	-0-					-0-
03	93	N	75	-0-	-18	-0-	7	1	68	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	11	1	56	3	N	-0-					-0-
05	93	N	71	-0-	-22	-0-	33	1	38	3	N	-0-					-0-

WILSON, DUKE WELL #: 1775 RRCID -> 217005 COMPL. DATE 12/14/2005 TOTAL DEPTH 8350 PERF. 5170 - 8299

12	2976	X	2770	-0-	-206	-0-	224	1	2546	3	N	-0-					-0-
01	2964	N	2964	-0-	-0-	-0-	394	1	2570	3	N	-0-					-0-
02	2678	N	2678	-0-	-0-	-0-	304	1	2374	3	N	-0-					-0-
03	2759	N	2747	-0-	-12	-0-	219	1	2528	3	N	-0-					-0-
04	2880	N	2668	-0-	-212	-0-	207	1	2461	3	N	-0-					-0-
*05	3100	N	7138	-0-	4038	4038	325	1	6813	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 10 WELL #: 1 RRCID -> 217006 COMPL. DATE 12/08/2005 TOTAL DEPTH 7600 PERF. 5782 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
*05	1490	N	1490	-0-	-0-	-0-	1490	3			N	-0-					-0-

SHURLEY RR9 WELL #: 3 RRCID -> 217007 COMPL. DATE 11/14/2005 TOTAL DEPTH 8047 PERF. 5422 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
02	261	N	239	-0-	-22	-0-	239	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
*05	1568	N	1568	-0-	-0-	-0-	1568	3			N	-0-					-0-

CUSENBARY 60 WELL #: 14 RRCID -> 217026 COMPL. DATE 12/09/2005 TOTAL DEPTH 5715 PERF. 4524 - 5264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					6
01	619	N	619	-0-	-0-	-0-	619	3			Y	-0-					6
02	580	N	376	-0-	-204	-0-	376	3			Y	-0-					6
03	651	N	12	-0-	-639	-0-	12	3			Y	-0-					6
04	600	N	25	-0-	-575	-0-	25	3			Y	-0-					6
05	403	N	1	-0-	-402	-0-	1	3			Y	-0-					6

SHURLEY RR 2A WELL #: 2 RRCID -> 217028 COMPL. DATE 11/30/2005 TOTAL DEPTH 8100 PERF. 5758 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
02	522	N	520	-0-	-2	-0-	520	3			N	-0-					-0-
03	517	N	517	-0-	-0-	-0-	517	3			N	-0-					-0-
04	540	N	506	-0-	-34	-0-	506	3			N	-0-					-0-
*05	3095	N	3095	-0-	-0-	-0-	3095	3			N	-0-					-0-

SHURLEY RR 10 WELL #: 2 RRCID -> 217029 COMPL. DATE 11/30/2005 TOTAL DEPTH 7854 PERF. 6974 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					2
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					2
02	174	N	168	-0-	-6	-0-	168	3			N	-0-					2
03	469	N	469	-0-	-0-	-0-	469	3			N	-0-	1	1			1
04	702	N	702	-0-	-0-	-0-	702	3			N	-0-	1	1			-0-
*05	3100	N	4204	-0-	1104	1104	4204	3			N	-0-					-0-

WILSON, DUKE WELL #: 1616 RRCID -> 217033 COMPL. DATE 12/16/2005 TOTAL DEPTH 8350 PERF. 5328 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	38	1	429	3	N	-0-					-0-
01	540	N	540	-0-	-0-	-0-	72	1	468	3	N	-0-					-0-
02	493	N	487	-0-	-6	-0-	55	1	432	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	39	1	451	3	N	-0-					-0-
04	510	N	452	-0-	-58	-0-	35	1	417	3	N	-0-					-0-
*05	1253	N	1253	-0-	-0-	-0-	57	1	1196	3	N	-0-					-0-

FAWCETT, RANDEE TRUST C WELL #: 24 RRCID -> 217079 COMPL. DATE 11/13/2005 TOTAL DEPTH 8764 PERF. 6334 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	9	1	73	3	N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
02	107	N	107	-0-	-0-	-0-	12	1	95	3	N	-0-					-0-
03	114	N	114	-0-	-0-	-0-	12	1	102	3	N	-0-					-0-
04	110	N	110	-0-	-0-	-0-	12	1	98	3	N	-0-					-0-
05	124	N	111	-0-	-13	-0-	12	1	99	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 15 RRCID -> 217080 COMPL. DATE 12/07/2005 TOTAL DEPTH 8793 PERF. 6268 - 8692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	631	N	631	-0-	-0-	-0-	67	1	564	3	N	-0-					4
01	615	N	615	-0-	-0-	-0-	70	1	545	3	N	-0-	3	1			1
02	609	N	569	-0-	-40	-0-	63	1	506	3	N	-0-					1
03	620	N	608	-0-	-12	-0-	65	1	543	3	N	-0-					1
04	600	N	573	-0-	-27	-0-	63	1	510	3	N	-0-	1	1			-0-
05	620	N	594	-0-	-26	-0-	66	1	528	3	N	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 13 RRCID -> 217129 COMPL. DATE 12/02/2005 TOTAL DEPTH 7900 PERF. 6520 - 6790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					2
01	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					2
02	29	N	23	-0-	-6	-0-	2	1	21	3	N	-0-					2
03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					2
04	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					2
05	31	N	27	-0-	-4	-0-	4	1	23	3	N	-0-					2

FRIEND, JOE ESTATE "A" WELL #: 2026 RRCID -> 217134 COMPL. DATE 09/17/2005 TOTAL DEPTH 9250 PERF. 8610 - 8956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	9	1	89	2	Y	-0-					-0-
01	102	N	102	-0-	-0-	-0-	9	1	93	2	Y	-0-					-0-
02	145	N	104	-0-	-41	-0-	10	1	94	2	Y	-0-					-0-
03	177	N	177	-0-	-0-	-0-	15	1	162	2	Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	2			Y	-0-					-0-
*05	173	N	173	-0-	-0-	-0-	173	2			Y	-0-					-0-

DUKE WILSON WELL #: 1782 RRCID -> 217135 COMPL. DATE 11/30/2005 TOTAL DEPTH 8500 PERF. 6974 - 7666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	30	1	339	3	N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	50	1	326	3	N	-0-					-0-
02	325	N	325	-0-	-0-	-0-	37	1	288	3	N	-0-					-0-
03	372	N	350	-0-	-22	-0-	28	1	322	3	N	-0-					-0-
04	360	N	312	-0-	-48	-0-	24	1	288	3	N	-0-					-0-
*05	836	N	836	-0-	-0-	-0-	38	1	798	3	N	-0-					-0-

WILSON, DUKE WELL #: 1833 RRCID -> 217137 COMPL. DATE 12/30/2005 TOTAL DEPTH 9000 PERF. 7046 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 45 WELL #: 19 RRCID -> 217159 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	48	1	471	3	Y	4	22	1			2
							4	9									
01	510	N	510	-0-	-0-	-0-	47	1	463	3	Y	-0-					2
02	493	N	460	-0-	-33	-0-	44	1	414	3	Y	2					4
							2	9									
03	527	N	490	-0-	-37	-0-	56	1	411	3	Y	21					25
							23	9									
04	505	N	505	-0-	-0-	-0-	45	1	460	3	Y	-0-					25
*05	517	N	517	-0-	-0-	-0-	52	1	465	3	Y	-0-					25

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 5025 RRCID -> 217203 COMPL. DATE 12/23/2005 TOTAL DEPTH 9500 PERF. 8698 - 9248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	527	X	-0-	-0-	-527	-0-					Y	-0-					-0-
02	1856	X	454	-0-	-1402	-0-	42	1	412	2	Y	-0-					-0-
03	3315	X	3315	-0-	-0-	-0-	282	1	3033	2	Y	-0-					-0-
04	2756	X	2756	-0-	-0-	-0-	2756	2			Y	-0-					-0-
*05	2880	X	2880	-0-	-0-	-0-	2880	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Q" WELL #: 6 RRCID -> 217204 COMPL. DATE 12/02/2005 TOTAL DEPTH 8130 PERF. 6598 - 7154

12	343	N	343	-0-	-0-	-0-	39	1	304	3	N	-0-					1
01	343	N	343	-0-	-0-	-0-	37	1	306	3	N	-0-					1
02	319	N	317	-0-	-2	-0-	26	1	291	3	N	-0-					1
03	341	N	339	-0-	-2	-0-	31	1	308	3	N	-0-					1
04	336	N	336	-0-	-0-	-0-	36	1	298	3	N	2					3
							2	9									
*05	343	N	343	-0-	-0-	-0-	45	1	296	3	N	2	1	1			4
							2	9									

HUDSPETH 1 WELL #: 13 RRCID -> 217205 COMPL. DATE 11/30/2005 TOTAL DEPTH 8930 PERF. 6701 - 7748

12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	3	N	-0-	-0-	-3	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 6 RRCID -> 217206 COMPL. DATE 11/19/2005 TOTAL DEPTH 8250 PERF. 6690 - 7130

12	201	N	201	-0-	-0-	-0-	23	1	178	3	N	-0-					1
01	207	N	207	-0-	-0-	-0-	22	1	185	3	N	-0-					1
02	188	N	188	-0-	-0-	-0-	16	1	172	3	N	-0-					1
03	204	N	204	-0-	-0-	-0-	19	1	185	3	N	-0-					1
04	210	N	210	-0-	-0-	-0-	22	1	188	3	N	-0-					1
*05	213	N	213	-0-	-0-	-0-	28	1	185	3	N	-0-					1

CUSENBARY 59 WELL #: 3 RRCID -> 217207 COMPL. DATE 12/20/2005 TOTAL DEPTH 5863 PERF. 5138 - 5668

12	702	N	702	-0-	-0-	-0-	103	1	599	3	N	-0-					4
01	473	N	473	-0-	-0-	-0-	57	1	413	3	N	3	2	1			5
							3	9									
02	377	N	351	-0-	-26	-0-	29	1	322	3	N	-0-	2	1			3
03	713	N	396	-0-	-317	-0-	40	1	355	3	N	1					4
							1	9									
04	450	N	419	-0-	-31	-0-	32	1	387	3	N	-0-					4
*05	438	N	438	-0-	-0-	-0-	33	1	405	3	N	-0-	1	1			3

CUSENBARY 59 WELL #: 4 RRCID -> 217208 COMPL. DATE 12/16/2005 TOTAL DEPTH 5800 PERF. 5244 - 5594

12	599	N	599	-0-	-0-	-0-	88	1	511	3	N	-0-					3
01	606	N	606	-0-	-0-	-0-	73	1	530	3	N	3	2	1			4
							3	9									
02	580	N	577	-0-	-3	-0-	48	1	529	3	N	-0-	2	1			2
03	604	N	604	-0-	-0-	-0-	61	1	543	3	N	-0-					2
04	600	N	341	-0-	-259	-0-	26	1	315	3	N	-0-					2
05	620	N	317	-0-	-303	-0-	24	1	293	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VALLIANT, L. R. WELL #: 14 RRCID -> 217332 COMPL. DATE 10/17/2005 TOTAL DEPTH 8820 PERF. 6273 - 7827

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	24	1	425	3	N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	23	1	427	3	N	-0-					-0-
02	416	N	416	-0-	-0-	-0-	21	1	395	3	N	-0-					-0-
03	443	N	443	-0-	-0-	-0-	27	1	416	3	N	-0-					-0-
04	450	N	421	-0-	-29	-0-	27	1	394	3	N	-0-					-0-
05	434	N	428	-0-	-6	-0-	36	1	392	3	N	-0-					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217334 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	15	1	265	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	14	1	254	3	N	-0-					-0-
02	261	N	244	-0-	-17	-0-	13	1	231	3	N	-0-					-0-
03	279	N	261	-0-	-18	-0-	16	1	245	3	N	-0-					-0-
04	270	N	252	-0-	-18	-0-	16	1	236	3	N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	21	1	233	3	N	-0-					-0-

WILSON, DUKE WELL #: 1783 RRCID -> 217455 COMPL. DATE 12/31/2005 TOTAL DEPTH 8450 PERF. 6962 - 7648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 39 WELL #: 22 RRCID -> 217456 COMPL. DATE 11/11/2005 TOTAL DEPTH 8450 PERF. 6402 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	13	1	125	3	Y	-0-	4	1			-0-
01	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	13	1	122	3	Y	-0-					-0-
03	143	N	143	-0-	-0-	-0-	17	1	125	3	Y	1					1
							1	9									
04	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					1
05	155	N	149	-0-	-6	-0-	15	1	134	3	Y	-0-					1

SHURLEY RR 6 WELL #: 2 RRCID -> 217458 COMPL. DATE 12/17/2005 TOTAL DEPTH 7419 PERF. 5452 - 7302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	N	733	-0-	-0-	-0-	733	3			N	-0-					5
01	730	N	730	-0-	-0-	-0-	730	3			N	-0-					5
02	696	N	689	-0-	-7	-0-	689	3			N	-0-					5
03	744	N	686	-0-	-58	-0-	686	3			N	-0-	2	1			3
04	720	N	680	-0-	-40	-0-	680	3			N	-0-	2	1			1
*05	3100	N	4457	-0-	1357	1357	4457	3			N	-0-					1

MAYER RANCH "DD" WELL #: 2803 RRCID -> 217464 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. WELL #: 703 RRCID -> 217479 COMPL. DATE 12/24/2005 TOTAL DEPTH 8144 PERF. 6650 - 7013

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	10	1	81	3	N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	5	1	31	3	N	-0-					-0-

SHURLEY RR 1A WELL #: 3 RRCID -> 217486 COMPL. DATE 11/20/2005 TOTAL DEPTH 7500 PERF. 5588 - 7270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	444	N	444	-0-	-0-	-0-	444	3			N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	372	3	2	9	N	2					2
02	493	N	358	-0-	-135	-0-	358	3			N	-0-					2
03	434	N	339	-0-	-95	-0-	339	3			N	-0-	1	1			1
04	360	N	275	-0-	-85	-0-	275	3			N	-0-	1	1			-0-
*05	3100	N	3317	-0-	217	217	3317	3			N	-0-					-0-

CUSENBARY 59 WELL #: 5 RRCID -> 217488 COMPL. DATE 12/23/2005 TOTAL DEPTH 5820 PERF. 4538 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	19	1	109	3	N	-0-					3
01	81	N	81	-0-	-0-	-0-	10	1	71	3	N	-0-	1	1			2
02	348	N	178	-0-	-170	-0-	15	1	163	3	N	-0-	1	1			1
03	329	N	329	-0-	-0-	-0-	33	1	296	3	N	-0-					1
04	298	N	298	-0-	-0-	-0-	23	1	275	3	N	-0-					1
*05	448	N	448	-0-	-0-	-0-	34	1	413	3	N	1	1	1			1
							1	9									

SHURLEY RR 2A WELL #: 1 RRCID -> 217491 COMPL. DATE 11/16/2005 TOTAL DEPTH 7987 PERF. 5750 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
04	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
*05	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-

KARNES, W.H. C WELL #: 12 RRCID -> 217492 COMPL. DATE 11/24/2005 TOTAL DEPTH 9400 PERF. 8606 - 9088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "B" WELL #: 203 RRCID -> 217505 COMPL. DATE 11/04/2005 TOTAL DEPTH 8002 PERF. 6700 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	15	1	122	3	N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	16	1	131	3	N	-0-					-0-
02	116	N	115	-0-	-1	-0-	10	1	105	3	N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	13	1	125	3	N	-0-					-0-
04	150	N	133	-0-	-17	-0-	14	1	119	3	N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	18	1	120	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY 59 WELL #: 6 RRCID -> 217507 COMPL. DATE 01/10/2006 TOTAL DEPTH 5714 PERF. 4530 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					11
01	20	N	20	-0-	-0-	-0-	1	1	10	3	N	8	7	1			12
							9	9									
02	6	N	-0-	-0-	-6	-0-					N	-0-	6	1			6
03	9	N	-0-	-0-	-9	-0-					N	-0-					6
04	30	N	-0-	-0-	-30	-0-					N	-0-					6
05	0	N	-0-	-0-	-0-	-0-					N	-0-	3	1			3

FAWCETT 130 WELL #: 11 RRCID -> 217509 COMPL. DATE 01/01/2006 TOTAL DEPTH 7207 PERF. 5662 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	10	1	165	3	N	-0-					2
01	186	N	186	-0-	-0-	-0-	11	1	174	3	N	1					3
							1	9									
02	174	N	162	-0-	-12	-0-	12	1	149	3	N	1	3	1			1
							1	9									
03	190	N	190	-0-	-0-	-0-	12	1	175	3	N	3					4
							3	9									
04	180	N	169	-0-	-11	-0-	10	1	155	3	N	4	7	1			1
							4	9									
05	186	N	138	-0-	-48	-0-	8	1	129	3	N	1					2
							1	9									

SHURLEY RR 1E WELL #: 1 RRCID -> 217510 COMPL. DATE 11/06/2005 TOTAL DEPTH 7300 PERF. 5682 - 7032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					-0-
02	522	N	517	-0-	-5	-0-	517	3			N	-0-					-0-
03	558	N	513	-0-	-45	-0-	513	3			N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
*05	3100	N	3562	-0-	462	462	3562	3			N	-0-					-0-

FRIEND, JOE ESTATE WELL #: 8028 RRCID -> 217511 COMPL. DATE 11/20/2005 TOTAL DEPTH 9334 PERF. 8729 - 9034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-
02	4	N	2	-0-	-2	-0-	2	2			Y	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	2			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	2			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217515 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1489	N	1489	-0-	-0-	-0-	158	1	1331	3	N	-0-					48
01	1430	N	1430	-0-	-0-	-0-	162	1	1266	3	N	2	36	1			14
							2	9									
02	1394	N	1394	-0-	-0-	-0-	153	1	1239	3	N	2					16
							2	9									
03	1488	N	1466	-0-	-22	-0-	158	1	1308	3	N	-0-					16
04	1392	N	1392	-0-	-0-	-0-	152	1	1239	3	N	1	13	1			4
							1	9									
05	1488	N	1482	-0-	-6	-0-	164	1	1317	3	N	1					5
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "O" WELL #: 5 RRCID -> 217526 COMPL. DATE 12/04/2005 TOTAL DEPTH 8100 PERF. 6594 - 6982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	9	1	69	3	N	4	3	1			4
							4	9									
01	83	N	83	-0-	-0-	-0-	9	1	74	3	N	-0-	1	1			3
02	79	N	79	-0-	-0-	-0-	7	1	72	3	N	-0-	1	1			2
03	93	N	90	-0-	-3	-0-	8	1	81	3	N	1	1	1			2
							1	9									
04	90	N	87	-0-	-3	-0-	9	1	78	3	N	-0-					2
05	93	N	91	-0-	-2	-0-	12	1	79	3	N	-0-					2

MAYER RANCH "AA" WELL #: 2503 RRCID -> 217527 COMPL. DATE 11/25/2005 TOTAL DEPTH 8030 PERF. 6574 - 6956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	24	1	186	3	N	1	1	1			2
							1	9									
01	221	N	221	-0-	-0-	-0-	35	1	186	3	N	-0-					2
02	203	N	198	-0-	-5	-0-	16	1	182	3	N	-0-					2
03	217	N	212	-0-	-5	-0-	20	1	192	3	N	-0-					2
04	210	N	206	-0-	-4	-0-	22	1	184	3	N	-0-					2
*05	228	N	228	-0-	-0-	-0-	30	1	198	3	N	-0-					2

SHURLEY RR 1A WELL #: 4 RRCID -> 217528 COMPL. DATE 12/01/2005 TOTAL DEPTH 7500 PERF. 5598 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-

HILL-MAYER, EDWINS. JR. "I" WELL #: 5 RRCID -> 217532 COMPL. DATE 12/17/2005 TOTAL DEPTH 8031 PERF. 6566 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	16	1	130	3	N	-0-					1
01	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					1
02	145	N	117	-0-	-28	-0-	10	1	106	3	N	1					2
							1	9									
03	155	N	120	-0-	-35	-0-	11	1	108	3	N	1	1	1			2
							1	9									
04	120	N	114	-0-	-6	-0-	12	1	99	3	N	3	1	1			4
							3	9									
*05	125	N	125	-0-	-0-	-0-	16	1	105	3	N	4	2	1			6
							4	9									

HUNT 19 WELL #: 6 RRCID -> 217534 COMPL. DATE 10/27/2005 TOTAL DEPTH 9550 PERF. 8844 - 9314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		4	-0-	4	4	4	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	4					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT 130 WELL #: 12 RRCID -> 217535 COMPL. DATE 01/01/2006 TOTAL DEPTH 7200 PERF. 5716 - 6914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	57	1	914	3	N	3					12
							3	9									
01	915	N	915	-0-	-0-	-0-	55	1	857	3	N	3					15
							3	9									
02	808	N	808	-0-	-0-	-0-	58	1	747	3	N	3	14	1			4
							3	9									
03	820	N	820	-0-	-0-	-0-	51	1	762	3	N	6					10
							7	9									
04	803	N	803	-0-	-0-	-0-	50	1	749	3	N	4	12	1			2
							4	9									
*05	830	N	830	-0-	-0-	-0-	49	1	778	3	N	3					5
							3	9									

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217538 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

12	679	N	679	-0-	-0-	-0-	75	1	593	3	N	10	18	1			26
							11	9									
01	773	N	773	-0-	-0-	-0-	174	1	598	3	N	1	10	1			17
							1	9									
02	715	N	715	-0-	-0-	-0-	146	1	569	3	N	-0-	7	1			10
03	682	N	512	-0-	-170	-0-	80	1	432	3	N	-0-	4	1			6
04	750	N	461	-0-	-289	-0-	49	1	411	3	N	1	3	1			4
							1	9									
05	775	N	676	-0-	-99	-0-	89	1	586	3	N	1	2	1			3
							1	9									

MAYER RANCH "L" WELL #: 1103 RRCID -> 217541 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

12	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	12	1	97	3	N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	8	1	93	3	N	-0-					-0-
03	124	N	109	-0-	-15	-0-	10	1	99	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	11	1	94	3	N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	14	1	95	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217544 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

12	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	29	N	19	-0-	-10	-0-	2	1	17	3	N	-0-					-0-
03	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217719 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

12	193	N	193	-0-	-0-	-0-	22	1	171	3	N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	20	1	166	3	N	-0-					-0-
02	203	N	173	-0-	-30	-0-	14	1	159	3	N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	17	1	171	3	N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	20	1	167	3	N	-0-					-0-
*05	206	N	206	-0-	-0-	-0-	27	1	179	3	N	-0-					-0-

WILSON, DUKE WELL #: 1615 RRCID -> 217721 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

12	462	N	462	-0-	-0-	-0-	37	1	425	3	N	-0-					-0-
01	472	N	472	-0-	-0-	-0-	63	1	409	3	N	-0-					-0-
02	435	N	396	-0-	-39	-0-	45	1	351	3	N	-0-					-0-
03	481	N	481	-0-	-0-	-0-	38	1	443	3	N	-0-					-0-
04	450	N	442	-0-	-8	-0-	34	1	408	3	N	-0-					-0-
*05	1179	N	1179	-0-	-0-	-0-	54	1	1125	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1204 E RRCID -> 217860 COMPL. DATE 02/01/2006 TOTAL DEPTH 7032 PERF. 5346 - 5528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
04	210	N	189	-0-	-21	-0-	189	3			N	-0-					-0-
*05	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-

CANYON RANCH WELL #: 2194E RRCID -> 217863 COMPL. DATE 11/20/2005 TOTAL DEPTH 7470 PERF. 3233 - 3380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	116	N	64	-0-	-52	-0-	64	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	150	N	149	-0-	-1	-0-	149	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 6X RRCID -> 217871 COMPL. DATE 01/13/2006 TOTAL DEPTH 7316 PERF. 5610 - 6837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					162
01	481	N	481	-0-	-0-	-0-	481	3			N	-0-					162
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					162
03	465	N	244	-0-	-221	-0-	243	3	1	9	N	1	70	1			93
04	450	N	2	-0-	-448	-0-	2	3			N	-0-	67	1			26
*05	1950	N	1950	-0-	-0-	-0-	1950	3			N	-0-					26

WILSON, DUKE WELL #: 1832 RRCID -> 217903 COMPL. DATE 01/06/2006 TOTAL DEPTH 8323 PERF. 7050 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0-	-0-	83	1	944	3	N	-0-					-0-
01	995	N	995	-0-	-0-	-0-	132	1	863	3	N	-0-					-0-
02	957	N	912	-0-	-45	-0-	104	1	808	3	N	-0-					-0-
03	1023	N	886	-0-	-137	-0-	71	1	815	3	N	-0-					-0-
04	960	N	850	-0-	-110	-0-	66	1	784	3	N	-0-					-0-
*05	2131	N	2131	-0-	-0-	-0-	97	1	2034	3	N	-0-					-0-

CANYON RANCH WELL #: 1266S RRCID -> 217915 COMPL. DATE 02/03/2006 TOTAL DEPTH 6618 PERF. 6049 - 6106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

SHURLEY RR 1E WELL #: 4X RRCID -> 217926 COMPL. DATE 01/04/2006 TOTAL DEPTH 7100 PERF. 5840 - 6948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	0	N	-0-	-0-	-0-	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Q" WELL #: 5 RRCID -> 217928 COMPL. DATE 01/13/2006 TOTAL DEPTH 8100 PERF. 6574 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	6	1	47	3	N	1	1	1			1
							1	9									
01	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					1
02	58	N	47	-0-	-11	-0-	4	1	43	3	N	-0-					1
03	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					1
04	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-					1
05	62	N	53	-0-	-9	-0-	7	1	46	3	N	-0-					1

FIELDS 14 WELL #: 10X RRCID -> 217943 COMPL. DATE 01/06/2006 TOTAL DEPTH 5761 PERF. 4960 - 5530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	31	1	221	3	N	-0-					2
01	223	N	223	-0-	-0-	-0-	27	1	196	3	N	-0-					2
02	261	N	209	-0-	-52	-0-	25	1	183	3	N	1					3
							1	9									
03	248	N	121	-0-	-127	-0-	15	1	106	3	N	-0-	3	1			-0-
04	210	N	134	-0-	-76	-0-	17	1	116	3	N	1					1
							1	9									
05	217	N	159	-0-	-58	-0-	21	1	138	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218002 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	9	1	121	2	Y	-0-					-0-
01	133	N	133	-0-	-0-	-0-	10	1	123	2	Y	-0-					-0-
02	116	N	112	-0-	-4	-0-	1	1	111	2	Y	-0-					-0-
03	124	N	110	-0-	-14	-0-	110	2			Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	2			Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 28 RRCID -> 218130 COMPL. DATE 01/03/2006 TOTAL DEPTH 8150 PERF. 6646 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	11	1	83	3	N	-0-					1
01	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					1
02	58	N	37	-0-	-21	-0-	3	1	34	3	N	-0-					1
03	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					1
04	60	N	48	-0-	-12	-0-	5	1	43	3	N	-0-					1
*05	55	N	55	-0-	-0-	-0-	7	1	48	3	N	-0-					1

SHURLEY RR 2A WELL #: 6 RRCID -> 218134 COMPL. DATE 01/05/2006 TOTAL DEPTH 8129 PERF. 5792 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	461	3			N	-0-					-0-
01	457	N	457	-0-	-0-	-0-	457	3			N	-0-					-0-
02	435	N	392	-0-	-43	-0-	392	3			N	-0-					-0-
03	465	N	430	-0-	-35	-0-	430	3			N	-0-					-0-
04	450	N	444	-0-	-6	-0-	444	3			N	-0-					-0-
*05	2875	N	2875	-0-	-0-	-0-	2875	3			N	-0-					-0-

MAYER RANCH E WELL #: 6 RRCID -> 218237 COMPL. DATE 01/14/2006 TOTAL DEPTH 8155 PERF. 6670 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	461	N	461	-0-	-0-	-0-	52	1	409	3	N	-0-					2
01	463	N	463	-0-	-0-	-0-	50	1	413	3	N	-0-					2
02	435	N	433	-0-	-2	-0-	36	1	397	3	N	-0-					2
03	465	N	460	-0-	-5	-0-	43	1	417	3	N	-0-					2
04	450	N	450	-0-	-0-	-0-	48	1	402	3	N	-0-					2
*05	528	N	528	-0-	-0-	-0-	70	1	458	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 16 RRCID -> 218246 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	823	N	823	-0-	-0-	-0-	54	1	769	2	Y	-0-					1
01	800	N	800	-0-	-0-	-0-	60	1	739	2	Y	1					2
							1	9									
02	793	N	793	-0-	-0-	-0-	6	1	787	2	Y	-0-					2
03	837	N	804	-0-	-33	-0-	804	2			Y	-0-					2
04	780	N	712	-0-	-68	-0-	712	2			Y	-0-					2
05	837	N	746	-0-	-91	-0-	746	2			Y	-0-					2

MAYER 21 WELL #: 14 RRCID -> 218251 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

12	855	N	855	-0-	-0-	-0-	56	1	799	2	Y	-0-					1
01	854	N	854	-0-	-0-	-0-	64	1	790	2	Y	-0-					1
02	979	N	979	-0-	-0-	-0-	8	1	971	2	Y	-0-					1
03	1004	N	1004	-0-	-0-	-0-	1004	2			Y	-0-					1
04	846	N	846	-0-	-0-	-0-	846	2			Y	-0-					1
05	1023	N	835	-0-	-188	-0-	835	2			Y	-0-					1

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218320 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218326 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

12	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					1
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-					1
02	29	N	5	-0-	-24	-0-	5	3			N	-0-					1
03	31	N	14	-0-	-17	-0-	1	1	13	3	N	-0-					1
04	30	N	15	-0-	-15	-0-	2	1	13	3	N	-0-					1
*05	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					1

JOE FRIEND ESTATE UNIT "B" WELL #: 2032 RRCID -> 218330 COMPL. DATE 01/15/2006 TOTAL DEPTH 9267 PERF. 8860 - 9198

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN, MACK 130 WELL #: 9 RRCID -> 218331 COMPL. DATE 02/09/2006 TOTAL DEPTH 7408 PERF. 5068 - 7070

12	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	348	N	343	-0-	-5	-0-	343	3			N	-0-					-0-
03	341	N	163	-0-	-178	-0-	163	3			N	-0-					-0-
04	360	N	85	-0-	-275	-0-	85	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1269S RRCID -> 218471 COMPL. DATE 02/09/2006 TOTAL DEPTH 6617 PERF. 4694 - 5136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
05	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 10 S RRCID -> 218489 COMPL. DATE 02/04/2006 TOTAL DEPTH 6401 PERF. 4596 - 5080

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	46	-0-	-14	-0-	46	3			N	-0-					-0-
05	62	N	44	-0-	-18	-0-	44	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 13S RRCID -> 218493 COMPL. DATE 03/06/2008 TOTAL DEPTH 6722 PERF. 4619 - 4948

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 8 RRCID -> 218497 COMPL. DATE 02/09/2006 TOTAL DEPTH 7600 PERF. 6692 - 6862

12	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
03	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-

MAYER 21 WELL #: 17 RRCID -> 218498 COMPL. DATE 12/18/2005 TOTAL DEPTH 8660 PERF. 6500 - 7494

12	238	N	238	-0-	-0-	-0-	16	1	222	2	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	18	1	220	2	Y	-0-					-0-
02	244	N	244	-0-	-0-	-0-	2	1	242	2	Y	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	2			Y	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	2			Y	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. BB WELL #: 2 RRCID -> 218500 COMPL. DATE 01/27/2006 TOTAL DEPTH 8214 PERF. 6756 - 7804

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 18S RRCID -> 218502 COMPL. DATE 02/04/2006 TOTAL DEPTH 6500 PERF. 6090 - 6132

12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					-0-
01	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-
02	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	621	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 115 WELL #: 17S RRCID -> 218503 COMPL. DATE 02/10/2006 TOTAL DEPTH 6174 PERF. 4480 - 5170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "Z" WELL #: 2403 RRCID -> 218504 COMPL. DATE 01/18/2006 TOTAL DEPTH 7950 PERF. 6704 - 6459

12	649	N	649	-0-	-0-	-0-	73	1	572	3	N	4	6	1			9
							4	9									
01	642	N	642	-0-	-0-	-0-	116	1	526	3	N	-0-	3	1			6
02	580	N	526	-0-	-54	-0-	44	1	482	3	N	-0-	2	1			4
03	620	N	534	-0-	-86	-0-	49	1	485	3	N	-0-	1	1			3
04	600	N	467	-0-	-133	-0-	50	1	417	3	N	-0-	1	1			2
05	558	N	446	-0-	-112	-0-	59	1	386	3	N	1	1	1			2
							1	9									

RANDEE FAWCETT TRUST "B" WELL #: 17 RRCID -> 218505 COMPL. DATE 02/25/2006 TOTAL DEPTH 8756 PERF. 6230 - 7362

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218507 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

12	39	N	39	-0-	-0-	-0-	4	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	4	1	30	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	5	1	41	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218560 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

12	855	N	855	-0-	-0-	-0-	96	1	756	3	N	3	3	1			6
							3	9									
01	848	N	848	-0-	-0-	-0-	92	1	755	3	N	1	2	1			5
							1	9									
02	812	N	799	-0-	-13	-0-	66	1	733	3	N	-0-	2	1			3
03	868	N	854	-0-	-14	-0-	79	1	774	3	N	1	1	1			3
							1	9									
04	837	N	837	-0-	-0-	-0-	89	1	747	3	N	1	1	1			3
							1	9									
05	868	N	848	-0-	-20	-0-	112	1	735	3	N	1	1	1			3
							1	9									

RANDEE FAWCETT TRUST WELL #: 24 RRCID -> 218824 COMPL. DATE 11/20/2005 TOTAL DEPTH 8830 PERF. 6428 - 7500

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 409S RRCID -> 218825 COMPL. DATE 03/12/2006 TOTAL DEPTH 4400 PERF. 3024 - 3732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
03	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-

SAWYER 128 WELL #: 19 RRCID -> 218829 COMPL. DATE 02/04/2006 TOTAL DEPTH 6900 PERF. 5566 - 6680

12	843	N	843	-0-	-0-	-0-	49	1	793	3	Y	1					3
							1	9									
01	858	N	858	-0-	-0-	-0-	51	1	806	3	Y	1					4
							1	9									
02	841	N	808	-0-	-33	-0-	58	1	750	3	Y	-0-	3	1			1
03	837	N	805	-0-	-32	-0-	51	1	752	3	Y	2					3
							2	9									
04	840	N	816	-0-	-24	-0-	51	1	763	3	Y	2	4	1			1
							2	9									
05	868	N	810	-0-	-58	-0-	48	1	762	3	Y	-0-					1

FRIEND, JOE ESTATE "A" WELL #: 7025X RRCID -> 218887 COMPL. DATE 02/25/2006 TOTAL DEPTH 9166 PERF. 8882 - 9066

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	56	2			Y	-0-					-0-

SAWYER 144 WELL #: 14 RRCID -> 218889 COMPL. DATE 01/14/2006 TOTAL DEPTH 7220 PERF. 5651 - 7128

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 144 WELL #: 10 RRCID -> 218890 COMPL. DATE 01/22/2006 TOTAL DEPTH 7220 PERF. 5830 - 7191

12	1312	N	1312	-0-	-0-	-0-	77	1	1234	3	Y	1					6
							1	9									
01	1279	N	1279	-0-	-0-	-0-	77	1	1201	3	Y	1					7
							1	9									
02	1241	N	1241	-0-	-0-	-0-	89	1	1150	3	Y	2	7	1			2
							2	9									
03	917	N	917	-0-	-0-	-0-	58	1	857	3	Y	2					4
							2	9									
04	1117	N	1117	-0-	-0-	-0-	70	1	1045	3	Y	2	5	1			1
							2	9									
*05	1235	N	1235	-0-	-0-	-0-	73	1	1161	3	Y	1					2
							1	9									

CANYON RANCH WELL #: 304S RRCID -> 218892 COMPL. DATE 03/16/2006 TOTAL DEPTH 4626 PERF. 2730 - 3134

12	346	N	346	-0-	-0-	-0-	13	1	333	3	Y	-0-					-0-
01	322	N	322	-0-	-0-	-0-	13	1	309	3	Y	-0-					-0-
02	348	N	281	-0-	-67	-0-	12	1	269	3	Y	-0-					-0-
03	341	N	304	-0-	-37	-0-	13	1	291	3	Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	14	1	260	3	Y	-0-					-0-
*05	350	N	350	-0-	-0-	-0-	13	1	337	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 19 WELL #: 9 RRCID -> 218893 COMPL. DATE 03/01/2006 TOTAL DEPTH 8660 PERF. 6390 - 7372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	24	1	339	2	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	25	1	304	2	Y	-0-					-0-
02	348	N	330	-0-	-18	-0-	3	1	327	2	Y	-0-					-0-
03	372	N	365	-0-	-7	-0-	365	2			Y	-0-					-0-
04	358	N	358	-0-	-0-	-0-	358	2			Y	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218897 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	46	1	513	3	N	-0-					1
01	547	N	547	-0-	-0-	-0-	44	1	503	3	N	-0-					1
02	551	N	502	-0-	-49	-0-	41	1	461	3	N	-0-					1
03	558	N	546	-0-	-12	-0-	49	1	497	3	N	-0-					1
04	540	N	523	-0-	-17	-0-	46	1	477	3	N	-0-					1
*05	549	N	549	-0-	-0-	-0-	47	1	502	3	N	-0-					1

CANYON RANCH WELL #: 303S RRCID -> 218904 COMPL. DATE 03/11/2006 TOTAL DEPTH 5500 PERF. 2738 - 2943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	14	1	338	3	Y	-0-					-0-
01	330	N	330	-0-	-0-	-0-	14	1	316	3	Y	-0-					-0-
02	348	N	37	-0-	-311	-0-	2	1	35	3	Y	-0-					-0-
03	341	N	6	-0-	-335	-0-	6	3			Y	-0-					-0-
04	330	N	6	-0-	-324	-0-	6	3			Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	6	3			Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 3 RRCID -> 219020 COMPL. DATE 11/23/2005 TOTAL DEPTH 8800 PERF. 6228 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	53	1	446	3	N	-0-					1
01	480	N	480	-0-	-0-	-0-	54	1	426	3	N	-0-					1
02	464	N	446	-0-	-18	-0-	49	1	397	3	N	-0-					1
03	496	N	480	-0-	-16	-0-	52	1	428	3	N	-0-					1
04	450	N	441	-0-	-9	-0-	48	1	393	3	N	-0-					1
*05	471	N	471	-0-	-0-	-0-	52	1	419	3	N	-0-					1

FIELDS 14 WELL #: 8 RRCID -> 219032 COMPL. DATE 02/10/2006 TOTAL DEPTH 5779 PERF. 4960 - 5482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	4	1	32	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	4	1	30	3	N	1					1
							1	9									
03	31	N	17	-0-	-14	-0-	2	1	15	3	N	-0-	1	1			-0-
04	30	N	16	-0-	-14	-0-	2	1	14	3	N	-0-					-0-
05	31	N	14	-0-	-17	-0-	2	1	12	3	N	-0-					-0-

HILL-MAYRAY "D" WELL #: 2 RRCID -> 219042 COMPL. DATE 01/19/2006 TOTAL DEPTH 9275 PERF. 8942 - 9026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	X	1983	-0-	-404	-0-	198	1	1785	3	Y	-0-					-0-
01	2387	X	2263	-0-	-124	-0-	218	1	2045	3	Y	-0-					-0-
02	2030	X	1928	-0-	-102	-0-	195	1	1733	3	Y	-0-					-0-
03	2139	X	2009	-0-	-130	-0-	202	1	1807	3	Y	-0-					-0-
04	2190	X	1997	-0-	-193	-0-	184	1	1813	3	Y	-0-					-0-
05	2263	X	2081	-0-	-182	-0-	220	1	1861	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 16S RRCID -> 219047 COMPL. DATE 02/24/2006 TOTAL DEPTH 6600 PERF. 3536 - 5128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	3	N	2	-0-	-1	-0-	2	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

SAWYER 128 WELL #: 18 RRCID -> 219108 COMPL. DATE 02/23/2006 TOTAL DEPTH 6900 PERF. 5542 - 6850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	35	1	557	3	Y	-0-					2
01	445	N	445	-0-	-0-	-0-	27	1	417	3	Y	1					3
							1	9									
02	435	N	266	-0-	-169	-0-	19	1	247	3	Y	-0-	2	1			1
03	589	N	190	-0-	-399	-0-	12	1	177	3	Y	1					2
							1	9									
04	420	N	185	-0-	-235	-0-	12	1	173	3	Y	-0-	1	1			1
*05	846	N	846	-0-	-0-	-0-	50	1	795	3	Y	1					2
							1	9									

SHURLY 96 WELL #: 18 RRCID -> 219109 COMPL. DATE 12/02/2005 TOTAL DEPTH 6250 PERF. 5334 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	9	N	5	-0-	-4	-0-	1	1	4	3	N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219110 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	764	N	764	-0-	-0-	-0-	86	1	675	3	N	3	4	1			8
							3	9									
01	761	N	761	-0-	-0-	-0-	82	1	677	3	N	2	3	1			7
							2	9									
02	754	N	680	-0-	-74	-0-	56	1	624	3	N	-0-	2	1			5
03	775	N	650	-0-	-125	-0-	60	1	589	3	N	1	2	1			4
							1	9									
04	750	N	671	-0-	-79	-0-	72	1	598	3	N	1	1	1			4
							1	9									
05	713	N	676	-0-	-37	-0-	89	1	587	3	N	-0-	1	1			3

MAYER RANCH "Y" WELL #: 2303 RRCID -> 219157 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	9	1	70	3	N	1	1	1			1
							1	9									
01	81	N	81	-0-	-0-	-0-	9	1	72	3	N	-0-					1
02	87	N	74	-0-	-13	-0-	6	1	68	3	N	-0-					1
03	93	N	83	-0-	-10	-0-	8	1	75	3	N	-0-					1
04	90	N	77	-0-	-13	-0-	8	1	69	3	N	-0-					1
05	93	N	79	-0-	-14	-0-	10	1	69	3	N	-0-					1

FIELDS 21 WELL #: 17 RRCID -> 219168 COMPL. DATE 02/17/2006 TOTAL DEPTH 6161 PERF. 5377 - 5786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	33	1	237	3	N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	29	1	211	3	N	-0-					-0-
02	261	N	225	-0-	-36	-0-	27	1	198	3	N	-0-					-0-
03	279	N	125	-0-	-154	-0-	15	1	110	3	N	-0-					-0-
04	240	N	189	-0-	-51	-0-	24	1	165	3	N	-0-					-0-
05	248	N	177	-0-	-71	-0-	23	1	154	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 12S RRCID -> 219181 COMPL. DATE 02/19/2006 TOTAL DEPTH 6500 PERF. 4774 - 5034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	406	N	349	-0-	-57	-0-	349	3			N	-0-					-0-
03	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

POWELL 23 WELL #: 4 RRCID -> 219189 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	289	N	289	-0-	-0-	-0-	21	1	262	3	Y	5	6	1			6
							6	9									
01	285	N	285	-0-	-0-	-0-	21	1	257	3	Y	6	5	1			7
							7	9									
02	265	N	265	-0-	-0-	-0-	22	1	237	3	Y	5	4	1			8
							6	9									
03	279	N	232	-0-	-47	-0-	20	1	209	3	Y	3	3	1			8
							3	9									
04	270	N	214	-0-	-56	-0-	18	1	193	3	Y	3	5	1			6
							3	9									
*05	282	N	282	-0-	-0-	-0-	20	1	259	3	Y	3	1	1			8
							3	9									

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219207 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	8	1	60	3	N	3	2	1			4
							3	9									
01	69	N	69	-0-	-0-	-0-	7	1	62	3	N	-0-	1	1			3
02	61	N	61	-0-	-0-	-0-	5	1	56	3	N	-0-	1	1			2
03	69	N	69	-0-	-0-	-0-	6	1	63	3	N	-0-					2
04	65	N	65	-0-	-0-	-0-	7	1	58	3	N	-0-					2
*05	71	N	71	-0-	-0-	-0-	9	1	62	3	N	-0-					2

SHURLEY RR 4C WELL #: 2 RRCID -> 219318 COMPL. DATE 01/27/2006 TOTAL DEPTH 7204 PERF. 5516 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	492	N	492	-0-	-0-	-0-	492	3			N	-0-					-0-
03	527	N	457	-0-	-70	-0-	457	3			N	-0-					-0-
04	570	N	447	-0-	-123	-0-	447	3			N	-0-					-0-
*05	3100	N	3172	-0-	72	72	3172	3			N	-0-					-0-

SHURLEY 98 WELL #: 19 RRCID -> 219319 COMPL. DATE 02/25/2006 TOTAL DEPTH 6500 PERF. 5268 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	258	N	258	-0-	-0-	-0-	19	1	239	3	N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	18	1	230	3	N	-0-					-0-
02	261	N	220	-0-	-41	-0-	18	1	202	3	N	-0-					-0-
03	248	N	224	-0-	-24	-0-	24	1	200	3	N	-0-					-0-
04	240	N	222	-0-	-18	-0-	33	1	189	3	N	-0-					-0-
05	248	N	221	-0-	-27	-0-	37	1	184	3	N	-0-					-0-

REED 101 WELL #: 21 RRCID -> 219337 COMPL. DATE 03/24/2006 TOTAL DEPTH 6306 PERF. 4974 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	973	N	973	-0-	-0-	-0-	184	1	789	3	Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	190	1	778	3	Y	-0-					-0-
02	907	N	907	-0-	-0-	-0-	150	1	757	3	Y	-0-					-0-
03	961	N	874	-0-	-87	-0-	874	1			Y	-0-					-0-
04	930	N	881	-0-	-49	-0-	95	1	786	3	Y	-0-					-0-
*05	1569	N	1569	-0-	-0-	-0-	911	1	658	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NIXON 177 WELL #: 7 RRCID -> 219343 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	23	N	23	-0-	-0-	-0-	1	1	22	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
*05	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-

MAYER 17 WELL #: 9 RRCID -> 219351 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

12	781	N	781	-0-	-0-	-0-	51	1	730	2	Y	-0-					-0-
01	744	N	744	-0-	-0-	-0-	56	1	688	2	Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	6	1	721	2	Y	-0-					-0-
03	775	N	727	-0-	-48	-0-	727	2			Y	-0-					-0-
04	720	N	587	-0-	-133	-0-	587	2			Y	-0-					-0-
05	775	N	612	-0-	-163	-0-	612	2			Y	-0-					-0-

REED 101 WELL #: 24 RRCID -> 219358 COMPL. DATE 02/17/2006 TOTAL DEPTH 6458 PERF. 4958 - 6272

12	78	N	78	-0-	-0-	-0-	8	1	70	3	Y	-0-					-0-
01	73	N	73	-0-	-0-	-0-	9	1	64	3	Y	-0-					-0-
02	87	N	62	-0-	-25	-0-	5	1	57	3	Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	1			Y	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	60	1	48	3	Y	-0-					-0-

RAY RANCH "B" WELL #: 1142 RRCID -> 219365 COMPL. DATE 02/10/2006 TOTAL DEPTH 9350 PERF. 8298 - 9044

12	1437	N	1437	-0-	-0-	-0-	144	1	1293	3	Y	-0-					-0-
01	1620	N	1620	-0-	-0-	-0-	156	1	1464	3	Y	-0-					-0-
02	1466	N	1466	-0-	-0-	-0-	148	1	1318	3	Y	-0-					-0-
03	1550	N	1550	-0-	-0-	-0-	156	1	1394	3	Y	-0-					-0-
04	1560	N	1401	-0-	-159	-0-	129	1	1272	3	Y	-0-					-0-
05	1581	N	1433	-0-	-148	-0-	152	1	1281	3	Y	-0-					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219415 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

12	151	N	151	-0-	-0-	-0-	11 8	1 9	132	3	N	7	4	1			9
01	152	N	152	-0-	-0-	-0-	11 7	1 9	134	3	N	6	9	1			6
02	145	N	142	-0-	-3	-0-	11 6	1 9	125	3	N	5	6	1			5
03	155	N	150	-0-	-5	-0-	10 7	1 9	133	3	N	6	5	1			6
04	150	N	73	-0-	-77	-0-	5 3	1 9	65	3	N	3	7	1			2
*05	299	N	299	-0-	-0-	-0-	18 4	1 9	277	3	N	4	3	1			3

VALLIANT, L. R. WELL #: 306 RRCID -> 219423 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

12	115	N	115	-0-	-0-	-0-	6	1	109	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	6	1	107	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	6	1	104	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	7	1	109	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	7	1	105	3	N	-0-					-0-
05	124	N	112	-0-	-12	-0-	9	1	103	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 3 RRCID -> 219426 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1569	N	1569	-0-	-0-	-0-	85	1	1484	3	Y	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	76	1	1434	3	Y	-0-					-0-
02	1508	N	1489	-0-	-19	-0-	77	1	1412	3	Y	-0-					-0-
03	1581	N	1572	-0-	-9	-0-	96	1	1476	3	Y	-0-					-0-
04	1525	N	1525	-0-	-0-	-0-	96	1	1429	3	Y	-0-					-0-
05	1581	N	1579	-0-	-2	-0-	132	1	1447	3	Y	-0-					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219444 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1212	N	1212	-0-	-0-	-0-	65	1	1147	3	Y	-0-					-0-
01	1213	N	1213	-0-	-0-	-0-	61	1	1152	3	Y	-0-					-0-
02	1131	N	1124	-0-	-7	-0-	58	1	1066	3	Y	-0-					-0-
03	1209	N	1188	-0-	-21	-0-	72	1	1116	3	Y	-0-					-0-
04	1170	N	1158	-0-	-12	-0-	73	1	1085	3	Y	-0-					-0-
05	1209	N	1178	-0-	-31	-0-	98	1	1080	3	Y	-0-					-0-

SHANNON 52 WELL #: 16 RRCID -> 219454 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
01	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					-0-
02	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219461 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	13	1	104	3	N	4	3	1			4
							4	9									
01	126	N	126	-0-	-0-	-0-	25	1	101	3	N	-0-	1	1			3
02	116	N	112	-0-	-4	-0-	9	1	103	3	N	-0-	1	1			2
03	124	N	117	-0-	-7	-0-	11	1	105	3	N	1	1	1			2
							1	9									
04	120	N	100	-0-	-20	-0-	11	1	89	3	N	-0-					2
05	124	N	111	-0-	-13	-0-	15	1	96	3	N	-0-					2

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219470 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	23	1	180	3	N	-0-	1	1			1
01	203	N	203	-0-	-0-	-0-	22	1	180	3	N	1	1	1			1
							1	9									
02	191	N	191	-0-	-0-	-0-	16	1	175	3	N	-0-					1
03	217	N	201	-0-	-16	-0-	19	1	182	3	N	-0-					1
04	210	N	197	-0-	-13	-0-	21	1	176	3	N	-0-					1
05	217	N	201	-0-	-16	-0-	27	1	174	3	N	-0-					1

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219472 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	566	N	566	-0-	-0-	-0-	42	1	522	3	N	2					3
							2	9									
01	546	N	546	-0-	-0-	-0-	41	1	501	3	N	4	3	1			4
							4	9									
02	488	N	488	-0-	-0-	-0-	39	1	446	3	N	3	3	1			4
							3	9									
03	496	N	492	-0-	-4	-0-	34	1	454	3	N	4	3	1			5
							4	9									
04	480	N	474	-0-	-6	-0-	35	1	437	3	N	2	4	1			3
							2	9									
*05	1034	N	1034	-0-	-0-	-0-	62	1	2	2	N	2	2	1			3
							968	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 24 RRCID -> 219525 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	30	1	300	3	N	1	1	1			-0-
							1	9									
01	338	N	338	-0-	-0-	-0-	31	1	307	3	N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	31	1	295	3	N	-0-					-0-
03	341	N	278	-0-	-63	-0-	33	1	245	3	N	-0-					-0-
04	330	N	314	-0-	-16	-0-	28	1	286	3	N	-0-					-0-
05	341	N	190	-0-	-151	-0-	19	1	171	3	N	-0-					-0-

KELLY 125 WELL #: 26 RRCID -> 219532 COMPL. DATE 02/10/2006 TOTAL DEPTH 6775 PERF. 5213 - 6608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	22	1	194	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	26	1	196	3	Y	-0-					-0-
02	249	N	249	-0-	-0-	-0-	37	1	212	3	Y	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	1			Y	-0-					-0-
04	210	N	168	-0-	-42	-0-	4	1	164	3	Y	-0-					-0-
05	279	N	258	-0-	-21	-0-	143	1	115	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 6 RRCID -> 219538 COMPL. DATE 02/24/2006 TOTAL DEPTH 8175 PERF. 7148 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	780	N	780	-0-	-0-	-0-	58	1	722	3	N	-0-					-0-
01	715	N	715	-0-	-0-	-0-	54	1	661	3	N	-0-					-0-
02	754	N	639	-0-	-115	-0-	52	1	587	3	N	-0-					-0-
03	775	N	664	-0-	-111	-0-	47	1	617	3	N	-0-					-0-
04	690	N	637	-0-	-53	-0-	47	1	590	3	N	-0-					-0-
*05	1394	N	1394	-0-	-0-	-0-	84	1	2	2	N	-0-					-0-
							1308	3									

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219554 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	25	1	308	3	N	-0-					-0-
01	632	N	632	-0-	-0-	-0-	47	1	579	3	N	5					5
							6	9									
02	441	N	441	-0-	-0-	-0-	35	1	402	3	N	4	5	1			4
							4	9									
03	341	N	326	-0-	-15	-0-	23	1	300	3	N	3	3	1			4
							3	9									
04	330	N	310	-0-	-20	-0-	23	1	285	3	N	2	4	1			2
							2	9									
*05	669	N	669	-0-	-0-	-0-	40	1	1	2	N	2	2	1			2
							626	3	2	9							

VALLIANT, L. R. WELL #: 22 RRCID -> 219578 COMPL. DATE 11/23/2005 TOTAL DEPTH 8760 PERF. 6248 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	328	N	328	-0-	-0-	-0-	18	1	310	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	17	1	311	3	N	-0-					-0-
02	319	N	304	-0-	-15	-0-	16	1	288	3	N	-0-					-0-
03	341	N	328	-0-	-13	-0-	20	1	308	3	N	-0-					-0-
04	330	N	318	-0-	-12	-0-	20	1	298	3	N	-0-					-0-
*05	329	N	329	-0-	-0-	-0-	27	1	302	3	N	-0-					-0-

WARD, RC WELL #: 7 RRCID -> 219580 COMPL. DATE 02/01/2006 TOTAL DEPTH 7260 PERF. 6008 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	19	1	341	3	N	-0-					2
01	359	N	359	-0-	-0-	-0-	19	1	340	3	N	-0-					2
02	348	N	329	-0-	-19	-0-	23	1	306	3	N	-0-					2
03	372	N	360	-0-	-12	-0-	21	1	339	3	N	-0-	1	1			1
04	360	N	341	-0-	-19	-0-	22	1	319	3	N	-0-	1	1			-0-
*05	366	N	366	-0-	-0-	-0-	29	1	337	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 18 RRCID -> 219581 COMPL. DATE 01/29/2006 TOTAL DEPTH 7188 PERF. 5539 - 6986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	3	1	151	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	3	1	184	3	Y	-0-					-0-
02	172	N	172	-0-	-0-	-0-	3	1	169	3	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	3	1	181	3	Y	-0-					-0-
04	180	N	174	-0-	-6	-0-	2	1	172	3	Y	-0-					-0-
05	186	N	178	-0-	-8	-0-	1	1	177	3	Y	-0-					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219606 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1225	N	1225	-0-	-0-	-0-	81	1	1144	2	Y	-0-					-0-
01	1199	N	1199	-0-	-0-	-0-	90	1	1108	2	Y	1					1
							1	9									
02	1296	N	1296	-0-	-0-	-0-	10	1	1286	2	Y	-0-					1
03	1293	N	1293	-0-	-0-	-0-	1293	2			Y	-0-					1
04	1170	N	1115	-0-	-55	-0-	1115	2			Y	-0-					1
05	1364	N	1147	-0-	-217	-0-	1147	2			Y	-0-					1

SHURLEY 147 WELL #: 20 RRCID -> 219721 COMPL. DATE 01/23/2006 TOTAL DEPTH 7191 PERF. 5562 - 6943

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	1	1	56	3	Y	2	6	1			4
							2	9									
01	58	N	58	-0-	-0-	-0-	1	1	55	3	Y	2	2	1			4
							2	9									
02	58	N	51	-0-	-7	-0-	1	1	49	3	Y	1	2	1			3
							1	9									
03	62	N	51	-0-	-11	-0-	1	1	50	3	Y	-0-	1	1			2
04	60	N	50	-0-	-10	-0-	1	1	49	3	Y	-0-	1	1			1
05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					1

SHURLEY 147 WELL #: 22 RRCID -> 219869 COMPL. DATE 03/25/2006 TOTAL DEPTH 7295 PERF. 5530 - 6910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	2	1	93	3	Y	-0-					-0-
02	87	N	84	-0-	-3	-0-	1	1	83	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	1	1	84	3	Y	-0-					-0-
04	90	N	87	-0-	-3	-0-	1	1	86	3	Y	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			Y	-0-					-0-

MAYER WELL #: 609 RRCID -> 219871 COMPL. DATE 03/29/2006 TOTAL DEPTH 8350 PERF. 6784 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	188	1	249	3	N	-0-					1
01	255	N	255	-0-	-0-	-0-	10	1	245	3	N	-0-					1
02	435	N	240	-0-	-195	-0-	15	1	225	3	N	-0-					1
03	434	N	267	-0-	-167	-0-	46	1	221	3	N	-0-					1
04	241	N	241	-0-	-0-	-0-	10	1	231	3	N	-0-					1
*05	268	N	268	-0-	-0-	-0-	34	1	234	3	N	-0-					1

MAYER WELL #: 6010 RRCID -> 219878 COMPL. DATE 04/09/2006 TOTAL DEPTH 8350 PERF. 6852 - 7146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	22	1	241	3	N	-0-					1
01	260	N	260	-0-	-0-	-0-	21	1	239	3	N	-0-					1
02	261	N	233	-0-	-28	-0-	19	1	214	3	N	-0-					1
03	258	N	258	-0-	-0-	-0-	23	1	235	3	N	-0-					1
04	251	N	251	-0-	-0-	-0-	22	1	229	3	N	-0-					1
*05	249	N	249	-0-	-0-	-0-	21	1	228	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 185 WELL #: 14 RRCID -> 219881 COMPL. DATE 04/20/2006 TOTAL DEPTH 9205 PERF. 5342 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	961	-0-	-0-	-0-	78	1	883	3	N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	134	1	875	3	N	-0-					-0-
02	928	N	902	-0-	-26	-0-	102	1	800	3	N	-0-					-0-
03	961	N	907	-0-	-54	-0-	72	1	835	3	N	-0-					-0-
04	990	N	886	-0-	-104	-0-	69	1	817	3	N	-0-					-0-
*05	2331	N	2331	-0-	-0-	-0-	106	1	2225	3	N	-0-					-0-

WILSON, DUKE WELL #: 1849 RRCID -> 219883 COMPL. DATE 04/18/2006 TOTAL DEPTH 9000 PERF. 8552 - 8960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	23	1	260	3	N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	40	1	263	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	31	1	246	3	N	-0-					-0-
03	285	N	285	-0-	-0-	-0-	23	1	262	3	N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	21	1	254	3	N	-0-					-0-
*05	732	N	732	-0-	-0-	-0-	33	1	699	3	N	-0-					-0-

WILSON, DUKE 184 WELL #: 10 RRCID -> 219884 COMPL. DATE 04/07/2006 TOTAL DEPTH 9078 PERF. 8768 - 9032

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-					-0-
01	311	N	311	-0-	-0-	-0-	41	1	270	3	N	-0-					-0-
02	276	N	276	-0-	-0-	-0-	31	1	245	3	N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	23	1	264	3	N	-0-					-0-
04	300	N	268	-0-	-32	-0-	21	1	247	3	N	-0-					-0-
*05	711	N	711	-0-	-0-	-0-	32	1	679	3	N	-0-					-0-

JONES 118 WELL #: 22 RRCID -> 219895 COMPL. DATE 02/28/2006 TOTAL DEPTH 6425 PERF. 5202 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	256	N	256	-0-	-0-	-0-	33	1	223	3	Y	-0-		1	1		-0-
01	253	N	253	-0-	-0-	-0-	32	1	220	3	Y	1					1
							1	9									
02	236	N	236	-0-	-0-	-0-	31	1	205	3	Y	-0-					1
03	248	N	230	-0-	-18	-0-	27	1	203	3	Y	-0-					1
04	251	N	251	-0-	-0-	-0-	32	1	219	3	Y	-0-					1
05	248	N	247	-0-	-1	-0-	34	1	213	3	Y	-0-					1

REED 101 WELL #: 23 RRCID -> 219898 COMPL. DATE 02/21/2006 TOTAL DEPTH 6252 PERF. 5136 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-					-0-
01	208	N	208	-0-	-0-	-0-	24	1	178	3	Y	5					5
							6	9									
02	576	N	576	-0-	-0-	-0-	130	1	444	3	Y	2		7	1		-0-
							2	9									
03	419	N	419	-0-	-0-	-0-	419	1			Y	-0-					-0-
04	512	N	512	-0-	-0-	-0-	99	1	413	3	Y	-0-					-0-
*05	657	N	657	-0-	-0-	-0-	364	1	293	3	Y	-0-					-0-

JONES 118 WELL #: 21 RRCID -> 220008 COMPL. DATE 02/22/2006 TOTAL DEPTH 6454 PERF. 5238 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	13	1	88	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	13	1	88	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	13	1	83	3	Y	-0-					-0-
03	93	N	89	-0-	-4	-0-	11	1	78	3	Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	12	1	83	3	Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	14	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 166 WELL #: 19 RRCID -> 220018 COMPL. DATE 03/18/2006 TOTAL DEPTH 7260 PERF. 5586 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	4	1	242	3	Y	-0-			-0-
01	232	N	232	-0-	-0-	-0-	4	1	228	3	Y	-0-			-0-
02	261	N	194	-0-	-67	-0-	3	1	191	3	Y	-0-			-0-
03	248	N	162	-0-	-86	-0-	2	1	160	3	Y	-0-			-0-
04	210	N	164	-0-	-46	-0-	2	1	162	3	Y	-0-			-0-
05	217	N	169	-0-	-48	-0-	1	1	168	3	Y	-0-			-0-

SHURLEY 99 WELL #: 20 RRCID -> 220019 COMPL. DATE 03/09/2006 TOTAL DEPTH 7554 PERF. 6160 - 6924

12	67	N	67	-0-	-0-	-0-	5	1	62	3	N	-0-			-0-
01	60	N	60	-0-	-0-	-0-	4	1	56	3	N	-0-			-0-
02	58	N	27	-0-	-31	-0-	2	1	25	3	N	-0-			-0-
03	62	N	2	-0-	-60	-0-	2	3			N	-0-			-0-
04	60	N	6	-0-	-54	-0-	1	1	5	3	N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

WILSON, DUKE WELL #: 1768 RRCID -> 220028 COMPL. DATE 03/16/2006 TOTAL DEPTH 8613 PERF. 5176 - 7570

12	852	N	852	-0-	-0-	-0-	69	1	783	3	N	-0-			-0-
01	897	N	897	-0-	-0-	-0-	119	1	778	3	N	-0-			-0-
02	841	N	817	-0-	-24	-0-	93	1	724	3	N	-0-			-0-
03	839	N	839	-0-	-0-	-0-	67	1	772	3	N	-0-			-0-
04	870	N	827	-0-	-43	-0-	64	1	763	3	N	-0-			-0-
*05	2164	N	2164	-0-	-0-	-0-	99	1	2065	3	N	-0-			-0-

WILSON, DUKE 185 WELL #: 11 RRCID -> 220030 COMPL. DATE 03/22/2006 TOTAL DEPTH 9227 PERF. 5330 - 8220

12	927	N	927	-0-	-0-	-0-	75	1	852	3	N	-0-			-0-
01	1001	N	1001	-0-	-0-	-0-	133	1	868	3	N	-0-			-0-
02	907	N	907	-0-	-0-	-0-	103	1	804	3	N	-0-			-0-
03	942	N	942	-0-	-0-	-0-	75	1	867	3	N	-0-			-0-
04	960	N	885	-0-	-75	-0-	69	1	816	3	N	-0-			-0-
*05	2461	N	2461	-0-	-0-	-0-	112	1	2349	3	N	-0-			-0-

KELLY 124 WELL #: 22 RRCID -> 220037 COMPL. DATE 03/30/2006 TOTAL DEPTH 6739 PERF. 5118 - 6424

12	386	N	386	-0-	-0-	-0-	49	1	337	3	Y	-0-			-0-
01	390	N	390	-0-	-0-	-0-	49	1	341	3	Y	-0-			-0-
02	370	N	370	-0-	-0-	-0-	49	1	321	3	Y	-0-			-0-
03	372	N	314	-0-	-58	-0-	37	1	277	3	Y	-0-			-0-
04	390	N	365	-0-	-25	-0-	47	1	318	3	Y	-0-			-0-
05	403	N	399	-0-	-4	-0-	55	1	344	3	Y	-0-			-0-

KELLY 124 WELL #: 21 RRCID -> 220039 COMPL. DATE 03/13/2006 TOTAL DEPTH 6842 PERF. 5130 - 6636

12	786	N	786	-0-	-0-	-0-	100	1	686	3	Y	-0-			-0-
01	784	N	784	-0-	-0-	-0-	99	1	685	3	Y	-0-			-0-
02	754	N	736	-0-	-18	-0-	98	1	638	3	Y	-0-			-0-
03	775	N	639	-0-	-136	-0-	75	1	564	3	Y	-0-			-0-
04	750	N	722	-0-	-28	-0-	93	1	629	3	Y	-0-			-0-
*05	779	N	779	-0-	-0-	-0-	107	1	672	3	Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 126 WELL #: 18 RRCID -> 220041 COMPL. DATE 03/13/2006 TOTAL DEPTH 6622 PERF. 4901 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	343	N	343	-0-	-0-	-0-	25	1	318	3	Y	-0-					-0-
01	571	N	571	-0-	-0-	-0-	42	1	529	3	Y	-0-					-0-
02	406	N	299	-0-	-107	-0-	25	1	274	3	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	34	1	396	3	Y	8	7	1			1
							9	9									
04	540	N	312	-0-	-228	-0-	34	1	278	3	Y	-0-					1
*05	466	N	466	-0-	-0-	-0-	38	1	428	3	Y	-0-					1

HUDSPETH "B" WELL #: 104 RRCID -> 220043 COMPL. DATE 03/24/2006 TOTAL DEPTH 8886 PERF. 6814 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	2	1	61	3	N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
02	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	3	1	72	3	N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	3	1	62	3	N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-

SIMMONS 73 WELL #: 8 RRCID -> 220071 COMPL. DATE 03/24/2006 TOTAL DEPTH 7700 PERF. 6594 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	16	1	156	3	Y	-0-					-0-
01	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
02	174	N	146	-0-	-28	-0-	13	1	133	3	Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	15	1	141	3	Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	13	1	130	3	Y	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 26 RRCID -> 220072 COMPL. DATE 03/08/2006 TOTAL DEPTH 8900 PERF. 6268 - 7586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	293	N	293	-0-	-0-	-0-	16	1	277	3	N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	15	1	276	3	N	-0-					-0-
02	273	N	273	-0-	-0-	-0-	14	1	259	3	N	-0-					-0-
03	297	N	297	-0-	-0-	-0-	18	1	279	3	N	-0-					-0-
04	290	N	290	-0-	-0-	-0-	18	1	272	3	N	-0-					-0-
*05	304	N	304	-0-	-0-	-0-	25	1	279	3	N	-0-					-0-

WHITEHEAD 8 WELL #: 3 RRCID -> 220074 COMPL. DATE 03/11/2006 TOTAL DEPTH 8714 PERF. 6244 - 7480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	964	N	964	-0-	-0-	-0-	52	1	912	3	Y	-0-					-0-
01	807	N	807	-0-	-0-	-0-	41	1	766	3	Y	-0-					-0-
02	827	N	827	-0-	-0-	-0-	43	1	784	3	Y	-0-					-0-
03	899	N	796	-0-	-103	-0-	49	1	747	3	Y	-0-					-0-
04	780	N	769	-0-	-11	-0-	49	1	720	3	Y	-0-					-0-
05	899	N	817	-0-	-82	-0-	68	1	749	3	Y	-0-					-0-

SHURLEY 166 WELL #: 20 RRCID -> 220078 COMPL. DATE 03/30/2006 TOTAL DEPTH 8228 PERF. 5618 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
03	5	N	-0-	-0-	-5	-0-					Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER "A" WELL #: 9 RRCID -> 220080 COMPL. DATE 02/22/2006 TOTAL DEPTH 7861 PERF. 6868 - 6940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	9	1	109	3	N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	10	1	125	3	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	8	1	111	3	N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	8	1	123	3	N	-0-					-0-

VANDERSTUCKEN 2 WELL #: 4 RRCID -> 220095 COMPL. DATE 03/10/2006 TOTAL DEPTH 4002 PERF. 2902 - 3258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	84	3			Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			Y	-0-					-0-
03	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
*05	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220098 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1030	N	1030	-0-	-0-	-0-	85	1	945	3	N	-0-					1
01	934	N	934	-0-	-0-	-0-	75	1	859	3	N	-0-					1
02	986	N	955	-0-	-31	-0-	78	1	877	3	N	-0-					1
03	1023	N	1022	-0-	-1	-0-	92	1	929	3	N	1					2
							1	9									
04	974	N	974	-0-	-0-	-0-	85	1	889	3	N	-0-					2
05	1023	N	977	-0-	-46	-0-	84	1	893	3	N	-0-					2

MAYER RANCH "F" WELL #: 7 RRCID -> 220114 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	15	1	120	3	N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	14	1	120	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	12	1	120	3	N	-0-					-0-
04	124	N	124	-0-	-0-	-0-	13	1	111	3	N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	17	1	113	3	N	1					1
							1	9									

HUDSPETH "I" WELL #: 5 RRCID -> 220117 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	7	1	176	3	N	-0-					1
01	516	N	516	-0-	-0-	-0-	20	1	496	3	N	-0-					1
02	348	N	83	-0-	-265	-0-	3	1	80	3	N	-0-					1
03	186	N	32	-0-	-154	-0-	1	1	31	3	N	-0-					1
04	510	N	38	-0-	-472	-0-	2	1	36	3	N	-0-					1
05	93	N	45	-0-	-48	-0-	2	1	43	3	N	-0-					1

MAYER 3C WELL #: 25 RRCID -> 220119 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	48	1	687	2	Y	-0-					1
01	705	N	705	-0-	-0-	-0-	53	1	651	2	Y	1					2
							1	9									
02	740	N	740	-0-	-0-	-0-	6	1	733	2	Y	1					3
							1	9									
03	777	N	777	-0-	-0-	-0-	776	2	1	9	Y	1					4
04	690	N	687	-0-	-3	-0-	687	2			Y	-0-					4
05	806	N	695	-0-	-111	-0-	695	2			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RIMEL WELL #: 1 RRCID -> 220121 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	6	1	139	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	6	1	143	3	N	-0-					-0-
02	145	N	141	-0-	-4	-0-	5	1	136	3	N	-0-					-0-
03	155	N	153	-0-	-2	-0-	6	1	147	3	N	-0-					-0-
04	150	N	148	-0-	-2	-0-	6	1	142	3	N	-0-					-0-
05	155	N	153	-0-	-2	-0-	6	1	147	3	N	-0-					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220130 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	979	N	979	-0-	-0-	-0-	53	1	926	3	Y	-0-					-0-
01	970	N	970	-0-	-0-	-0-	49	1	921	3	Y	-0-					-0-
02	957	N	894	-0-	-63	-0-	46	1	848	3	Y	-0-					-0-
03	992	N	920	-0-	-72	-0-	56	1	864	3	Y	-0-					-0-
04	930	N	789	-0-	-141	-0-	50	1	739	3	Y	-0-					-0-
05	961	N	851	-0-	-110	-0-	71	1	780	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220132 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	14	1	157	3	N	37	21	1			62
							41	9									
01	154	N	154	-0-	-0-	-0-	10	1	118	3	N	24	25	1			61
							26	9									
02	203	N	130	-0-	-73	-0-	10	1	110	3	N	9	42	1			28
							10	9									
03	217	N	129	-0-	-88	-0-	12	1	117	3	N	-0-					28
04	221	N	221	-0-	-0-	-0-	19	1	202	3	N	-0-	9	1			19
*05	209	N	209	-0-	-0-	-0-	18	1	191	3	N	-0-	6	1			13

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220136 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	492	N	492	-0-	-0-	-0-	40	1	452	3	N	-0-					2
01	492	N	492	-0-	-0-	-0-	40	1	452	3	N	-0-					2
02	464	N	453	-0-	-11	-0-	37	1	416	3	N	-0-					2
03	496	N	487	-0-	-9	-0-	44	1	443	3	N	-0-					2
04	480	N	478	-0-	-2	-0-	42	1	436	3	N	-0-					2
05	496	N	493	-0-	-3	-0-	42	1	451	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220140 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	51	1	404	3	N	-0-					1
01	450	N	450	-0-	-0-	-0-	49	1	401	3	N	-0-					1
02	406	N	405	-0-	-1	-0-	34	1	371	3	N	-0-					1
03	465	N	433	-0-	-32	-0-	40	1	393	3	N	-0-					1
04	450	N	404	-0-	-46	-0-	43	1	361	3	N	-0-					1
05	434	N	384	-0-	-50	-0-	51	1	333	3	N	-0-					1

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220146 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0-	-0-	51	1	564	3	N	-0-					2
01	608	N	608	-0-	-0-	-0-	49	1	559	3	N	-0-					2
02	580	N	426	-0-	-154	-0-	35	1	391	3	N	-0-					2
03	620	N	475	-0-	-145	-0-	43	1	432	3	N	-0-					2
04	600	N	529	-0-	-71	-0-	46	1	483	3	N	-0-					2
*05	510	N	510	-0-	-0-	-0-	44	1	466	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 8 WELL #: 4 RRCID -> 220149 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	407	N	407	-0-	-0-	-0-	22	1	385	3	Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	21	1	386	3	Y	-0-					-0-
02	377	N	377	-0-	-0-	-0-	19	1	358	3	Y	-0-					-0-
03	404	N	404	-0-	-0-	-0-	25	1	379	3	Y	-0-					-0-
04	391	N	391	-0-	-0-	-0-	25	1	366	3	Y	-0-					-0-
05	403	N	403	-0-	-0-	-0-	34	1	369	3	Y	-0-					-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220151 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1996	N	1996	-0-	-0-	-0-	183	1	1812	3	Y	1	4	1			-0-
							1	9									
01	1951	N	1951	-0-	-0-	-0-	180	1	1771	3	Y	-0-					-0-
02	1914	N	1801	-0-	-113	-0-	172	1	1628	3	Y	1					1
							1	9									
03	1984	N	1808	-0-	-176	-0-	215	1	1590	3	Y	3					4
							3	9									
04	1890	N	1836	-0-	-54	-0-	165	1	1671	3	Y	-0-					4
05	1922	N	1843	-0-	-79	-0-	186	1	1657	3	Y	-0-					4

MAYFIELD 33 WELL #: 11 RRCID -> 220163 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 629 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	711	N	711	-0-	-0-	-0-	65	1	645	3	Y	1	2	1			-0-
							1	9									
01	712	N	712	-0-	-0-	-0-	66	1	646	3	Y	-0-					-0-
02	664	N	664	-0-	-0-	-0-	63	1	601	3	Y	-0-					-0-
03	713	N	677	-0-	-36	-0-	80	1	594	3	Y	3					3
							3	9									
04	690	N	666	-0-	-24	-0-	60	1	606	3	Y	-0-					3
05	713	N	667	-0-	-46	-0-	67	1	600	3	Y	-0-					3

MAYFIELD 32 WELL #: 10 RRCID -> 220165 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	19	1	185	3	Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	19	1	183	3	Y	-0-					-0-
02	203	N	188	-0-	-15	-0-	18	1	170	3	Y	-0-					-0-
03	217	N	203	-0-	-14	-0-	24	1	179	3	Y	-0-					-0-
04	210	N	195	-0-	-15	-0-	18	1	177	3	Y	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	21	1	183	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220171 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	39	1	432	3	N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	37	1	427	3	N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	36	1	400	3	N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	42	1	426	3	N	-0-					-0-
04	450	N	446	-0-	-4	-0-	39	1	407	3	N	-0-					-0-
05	465	N	444	-0-	-21	-0-	38	1	406	3	N	-0-					-0-

SHURLEY 95 WELL #: 18 RRCID -> 220222 COMPL. DATE 02/22/2006 TOTAL DEPTH 6390 PERF. 5486 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	13	1	158	3	N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	12	1	156	3	N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	13	1	144	3	N	-0-					-0-
03	169	N	169	-0-	-0-	-0-	18	1	151	3	N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	24	1	138	3	N	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	27	1	136	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 26 RRCID -> 220224 COMPL. DATE 03/01/2006 TOTAL DEPTH 8167 PERF. 7116 - 7346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2002	N	2002	-0-	-0-	-0-	149	1	1853	3	N	-0-					1
01	2028	N	2028	-0-	-0-	-0-	152	1	1876	3	N	-0-					1
02	1914	N	1873	-0-	-41	-0-	152	1	1719	3	N	2	1	1			2
							2	9									
03	2015	N	1956	-0-	-59	-0-	138	1	1816	3	N	2	1	1			3
							2	9									
04	1950	N	1867	-0-	-83	-0-	139	1	1727	3	N	1	2	1			2
							1	9									
*05	3100	N	4072	-0-	972	972	245	1	6	2	N	1	1	1			2
							3820	3	1	9							

SAWYER-JONES WELL #: 1905 RRCID -> 220226 COMPL. DATE 03/11/2006 TOTAL DEPTH 8780 PERF. 5848 - 7824

12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	29	N	7	-0-	-22	-0-	7	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	7	N	-0-	-0-	-7	-0-					N	-0-					-0-

FRIEND WELL #: 2802 RRCID -> 220231 COMPL. DATE 03/26/2006 TOTAL DEPTH 9350 PERF. 8828 - 9062

12	917	N	917	-0-	-0-	-0-	206	1	711	2	Y	-0-					-0-
01	914	N	914	-0-	-0-	-0-	201	1	713	2	Y	-0-					-0-
02	957	N	865	-0-	-92	-0-	203	1	662	2	Y	-0-					-0-
03	957	N	957	-0-	-0-	-0-	214	1	743	2	Y	-0-					-0-
04	870	N	554	-0-	-316	-0-	140	1	414	2	Y	-0-					-0-
05	930	N	580	-0-	-350	-0-	145	1	435	2	Y	-0-					-0-

KELLY 115 WELL #: 20 RRCID -> 220236 COMPL. DATE 02/15/2006 TOTAL DEPTH 6555 PERF. 4968 - 6386

12	231	N	231	-0-	-0-	-0-	23	1	208	3	Y	-0-					-0-
01	231	N	231	-0-	-0-	-0-	27	1	204	3	Y	-0-					-0-
02	319	N	280	-0-	-39	-0-	81	1	199	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	1			Y	-0-					-0-
04	262	N	262	-0-	-0-	-0-	68	1	194	3	Y	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	203	1	163	3	Y	-0-					-0-

SHURLEY 98 WELL #: 20 RRCID -> 220240 COMPL. DATE 02/18/2006 TOTAL DEPTH 6510 PERF. 5244 - 6290

12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					-0-
01	517	N	517	-0-	-0-	-0-	38	1	479	3	N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	27	1	307	3	N	-0-					-0-
03	341	N	305	-0-	-36	-0-	33	1	272	3	N	-0-					-0-
04	330	N	292	-0-	-38	-0-	44	1	248	3	N	-0-					-0-
05	341	N	289	-0-	-52	-0-	49	1	240	3	N	-0-					-0-

SHURLEY 36 WELL #: 14 RRCID -> 220258 COMPL. DATE 03/13/2006 TOTAL DEPTH 6915 PERF. 5368 - 6610

12	464	N	464	-0-	-0-	-0-	8	1	456	3	Y	-0-					-0-
01	460	N	460	-0-	-0-	-0-	8	1	452	3	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	7	1	407	3	Y	-0-					-0-
03	465	N	304	-0-	-161	-0-	5	1	299	3	Y	-0-					-0-
04	450	N	380	-0-	-70	-0-	5	1	375	3	Y	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	2	1	436	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 22 RRCID -> 220263 COMPL. DATE 03/02/2006 TOTAL DEPTH 6553 PERF. 5446 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	18	1	120	3	Y	-0-					2
01	92	N	92	-0-	-0-	-0-	12	1	80	3	Y	-0-					2
02	174	N	116	-0-	-58	-0-	15	1	101	3	Y	-0-					2
03	124	N	53	-0-	-71	-0-	6	1	47	3	Y	-0-					2
04	90	N	-0-	-0-	-90	-0-					Y	-0-					2
05	124	N	-0-	-0-	-124	-0-					Y	-0-					2

REED 116 WELL #: 21 RRCID -> 220265 COMPL. DATE 03/07/2006 TOTAL DEPTH 6490 PERF. 5314 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 124 WELL #: 26 RRCID -> 220347 COMPL. DATE 04/07/2006 TOTAL DEPTH 6773 PERF. 5122 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	38	1	262	3	Y	-0-					-0-
01	299	N	299	-0-	-0-	-0-	38	1	261	3	Y	-0-					-0-
02	290	N	280	-0-	-10	-0-	37	1	243	3	Y	-0-					-0-
03	310	N	265	-0-	-45	-0-	31	1	234	3	Y	-0-					-0-
04	300	N	276	-0-	-24	-0-	36	1	240	3	Y	-0-					-0-
05	310	N	292	-0-	-18	-0-	40	1	252	3	Y	-0-					-0-

KIRBY 184 WELL #: 9 RRCID -> 220407 COMPL. DATE 05/24/2006 TOTAL DEPTH 7700 PERF. 6246 - 6626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					5
01	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					5
02	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					5
03	46	N	46	-0-	-0-	-0-	4	1	42	3	Y	-0-					5
04	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					5
*05	47	N	47	-0-	-0-	-0-	4	1	43	3	Y	-0-					5

MAYFIELD 34 WELL #: 23 RRCID -> 220449 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	25	1	248	3	Y	-0-					-0-
01	266	N	266	-0-	-0-	-0-	25	1	241	3	Y	-0-					-0-
02	261	N	245	-0-	-16	-0-	23	1	222	3	Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	32	1	234	3	Y	-0-					-0-
04	270	N	253	-0-	-17	-0-	23	1	230	3	Y	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	26	1	235	3	Y	-0-					-0-

CAUTHORN 16 WELL #: 5 RRCID -> 220484 COMPL. DATE 04/07/2006 TOTAL DEPTH 7000 PERF. 4748 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	30	1	147	3	Y	-0-					-0-
01	185	N	185	-0-	-0-	-0-	33	1	152	3	Y	-0-					-0-
02	290	N	269	-0-	-21	-0-	47	1	222	3	Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	47	1	235	3	Y	-0-					-0-
04	280	N	280	-0-	-0-	-0-	44	1	236	3	Y	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	47	1	242	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 220486 COMPL. DATE 04/05/2006 TOTAL DEPTH 7523 PERF. 6724 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	7	1	52	3	N	-0-					1
01	57	N	57	-0-	-0-	-0-	6	1	51	3	N	-0-					1
02	58	N	53	-0-	-5	-0-	4	1	49	3	N	-0-					1
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					1
04	60	N	57	-0-	-3	-0-	6	1	51	3	N	-0-					1
05	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 24 RRCID -> 220494 COMPL. DATE 04/02/2006 TOTAL DEPTH 6725 PERF. 5196 - 6486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	95	1	648	3	Y	1	1	1			1
							1	9									
01	696	N	696	-0-	-0-	-0-	88	1	608	3	Y	-0-					1
02	1033	N	1033	-0-	-0-	-0-	133	1	867	3	Y	30	7	1			24
							33	9									
03	964	N	964	-0-	-0-	-0-	113	1	844	3	Y	6	10	1			20
							7	9									
04	1019	N	1019	-0-	-0-	-0-	130	1	879	3	Y	9	17	1			12
							10	9									
05	1116	N	903	-0-	-213	-0-	123	1	776	3	Y	4					16
							4	9									

SHURLEY 36 WELL #: 13 RRCID -> 220498 COMPL. DATE 04/01/2006 TOTAL DEPTH 7003 PERF. 5276 - 6764

12	495	N	495	-0-	-0-	-0-	8	1	487	3	Y	-0-	1	1			1
01	503	N	503	-0-	-0-	-0-	9	1	494	3	Y	-0-					1
02	464	N	451	-0-	-13	-0-	7	1	444	3	Y	-0-					1
03	496	N	167	-0-	-329	-0-	3	1	164	3	Y	-0-					1
04	480	N	-0-	-0-	-480	-0-					Y	-0-					1
05	496	N	1	-0-	-495	-0-	1	3			Y	-0-					1

MORRISS 64 WELL #: 13 RRCID -> 220523 COMPL. DATE 04/05/2006 TOTAL DEPTH 6101 PERF. 4824 - 5826

12	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	1			Y	-0-					-0-
02	46	N	46	-0-	-0-	-0-	46	1			Y	-0-					-0-
03	56	N	56	-0-	-0-	-0-	56	1			Y	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	1			Y	-0-					-0-
*05	98	N	98	-0-	-0-	-0-	98	1			Y	-0-					-0-

MAYER 21 WELL #: 15 RRCID -> 220526 COMPL. DATE 01/07/2006 TOTAL DEPTH 8655 PERF. 6354 - 7384

12	471	N	471	-0-	-0-	-0-	31	1	440	2	Y	-0-					-0-
01	474	N	474	-0-	-0-	-0-	36	1	438	2	Y	-0-					-0-
02	500	N	500	-0-	-0-	-0-	4	1	496	2	Y	-0-					-0-
03	500	N	500	-0-	-0-	-0-	500	2			Y	-0-					-0-
04	450	N	446	-0-	-4	-0-	446	2			Y	-0-					-0-
05	527	N	444	-0-	-83	-0-	444	2			Y	-0-					-0-

JONES 118 WELL #: 23 RRCID -> 220527 COMPL. DATE 03/03/2006 TOTAL DEPTH 6430 PERF. 4984 - 6226

12	173	N	173	-0-	-0-	-0-	22	1	151	3	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	24	1	163	3	Y	-0-					-0-
02	191	N	191	-0-	-0-	-0-	25	1	166	3	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	23	1	171	3	Y	-0-					-0-
04	180	N	172	-0-	-8	-0-	22	1	150	3	Y	-0-					-0-
05	217	N	147	-0-	-70	-0-	20	1	127	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220530 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	795	N	795	-0-	-0-	-0-	89	1	704	3	N	2	3	1			6
							2	9									
01	788	N	788	-0-	-0-	-0-	85	1	702	3	N	1	2	1			5
							1	9									
02	754	N	728	-0-	-26	-0-	60	1	667	3	N	1	2	1			4
							1	9									
03	806	N	768	-0-	-38	-0-	71	1	697	3	N	-0-	1	1			3
04	750	N	739	-0-	-11	-0-	79	1	659	3	N	1	1	1			3
							1	9									
05	775	N	757	-0-	-18	-0-	100	1	656	3	N	1	1	1			3
							1	9									

NICKS, GERALD WELL #: 9 RRCID -> 220532 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

12	1099	N	1099	-0-	-0-	-0-	89	1	1010	3	Y	-0-					-0-
01	1063	N	1063	-0-	-0-	-0-	87	1	976	3	Y	-0-					-0-
02	1189	N	1004	-0-	-185	-0-	85	1	919	3	Y	-0-					-0-
03	1085	N	1053	-0-	-32	-0-	87	1	966	3	Y	-0-					-0-
04	1020	N	998	-0-	-22	-0-	77	1	921	3	Y	-0-					-0-
05	1085	N	1018	-0-	-67	-0-	81	1	937	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220534 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

12	280	N	280	-0-	-0-	-0-	26	1	254	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	26	1	253	3	Y	-0-					-0-
02	261	N	261	-0-	-0-	-0-	25	1	236	3	Y	-0-					-0-
03	343	N	343	-0-	-0-	-0-	41	1	302	3	Y	-0-					-0-
04	270	N	248	-0-	-22	-0-	22	1	226	3	Y	-0-					-0-
05	279	N	274	-0-	-5	-0-	28	1	246	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220536 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

12	1121	N	1121	-0-	-0-	-0-	1121	3			N	-0-					-0-
01	1109	N	1109	-0-	-0-	-0-	1109	3			N	-0-					-0-
02	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
03	1116	N	1069	-0-	-47	-0-	1069	3			N	-0-					-0-
04	1080	N	1032	-0-	-48	-0-	1032	3			N	-0-					-0-
05	1085	N	1059	-0-	-26	-0-	1059	3			N	-0-					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220538 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

12	445	N	445	-0-	-0-	-0-	41	1	404	3	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	42	1	408	3	Y	-0-					-0-
02	407	N	407	-0-	-0-	-0-	39	1	368	3	Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	53	1	390	3	Y	-0-					-0-
04	450	N	380	-0-	-70	-0-	34	1	346	3	Y	-0-					-0-
05	434	N	394	-0-	-40	-0-	40	1	354	3	Y	-0-					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220541 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

12	574	N	574	-0-	-0-	-0-	47	1	527	3	N	-0-					1
01	579	N	579	-0-	-0-	-0-	47	1	532	3	N	-0-					1
02	551	N	522	-0-	-29	-0-	43	1	479	3	N	-0-					1
03	589	N	570	-0-	-19	-0-	51	1	519	3	N	-0-					1
04	570	N	543	-0-	-27	-0-	47	1	496	3	N	-0-					1
*05	561	N	561	-0-	-0-	-0-	48	1	513	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 11 RRCID -> 220675 COMPL. DATE 05/16/2006 TOTAL DEPTH 9213 PERF. 6650 - 9002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	4	1	49	3	N	-0-			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-			1
02	319	N	5	-0-	-314	-0-	1	1	4	3	N	-0-			1
03	62	N	-0-	-0-	-62	-0-					N	-0-			1
04	0	N	-0-	-0-	-0-	-0-					N	-0-			1
*05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			1

MORRISS RANCH WELL #: 8106 RRCID -> 220679 COMPL. DATE 04/21/2006 TOTAL DEPTH 6127 PERF. 4778 - 5770

12	865	N	865	-0-	-0-	-0-	81	1	784	3	N	-0-			-0-
01	818	N	818	-0-	-0-	-0-	79	1	739	3	N	-0-			-0-
02	729	N	729	-0-	-0-	-0-	70	1	659	3	N	-0-			-0-
03	775	N	686	-0-	-89	-0-	61	1	625	3	N	-0-			-0-
04	750	N	541	-0-	-209	-0-	45	1	496	3	N	-0-			-0-
05	775	N	539	-0-	-236	-0-	47	1	492	3	N	-0-			-0-

KELLY 126 WELL #: 19 RRCID -> 220681 COMPL. DATE 04/21/2006 TOTAL DEPTH 6843 PERF. 5076 - 6626

12	229	N	229	-0-	-0-	-0-	17	1	212	3	Y	-0-			-0-
01	241	N	241	-0-	-0-	-0-	18	1	223	3	Y	-0-			-0-
02	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-			-0-
03	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-			-0-
04	240	N	237	-0-	-3	-0-	26	1	211	3	Y	-0-			-0-
05	248	N	217	-0-	-31	-0-	18	1	199	3	Y	-0-			-0-

KELLY 126 WELL #: 20 RRCID -> 220683 COMPL. DATE 04/30/2006 TOTAL DEPTH 6803 PERF. 5044 - 6494

12	218	N	218	-0-	-0-	-0-	16	1	202	3	Y	-0-			-0-
01	220	N	220	-0-	-0-	-0-	16	1	204	3	Y	-0-			-0-
02	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-			-0-
03	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-			-0-
04	229	N	229	-0-	-0-	-0-	25	1	204	3	Y	-0-			-0-
*05	220	N	220	-0-	-0-	-0-	18	1	202	3	Y	-0-			-0-

KELLY 126 WELL #: 17 RRCID -> 220707 COMPL. DATE 05/23/2006 TOTAL DEPTH 6588 PERF. 4974 - 6288

12	265	N	265	-0-	-0-	-0-	19	1	246	3	Y	-0-			-0-
01	276	N	276	-0-	-0-	-0-	20	1	256	3	Y	-0-			-0-
02	261	N	257	-0-	-4	-0-	21	1	236	3	Y	-0-			-0-
03	279	N	273	-0-	-6	-0-	22	1	251	3	Y	-0-			-0-
04	274	N	274	-0-	-0-	-0-	30	1	244	3	Y	-0-			-0-
05	279	N	258	-0-	-21	-0-	21	1	237	3	Y	-0-			-0-

SHURLEY 165 WELL #: 10 RRCID -> 220709 COMPL. DATE 05/21/2006 TOTAL DEPTH 7145 PERF. 5510 - 6854

12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-			-0-
01	9	N	9	-0-	-0-	-0-	9	3			Y	-0-			-0-
02	10	N	3	-0-	-7	-0-	3	3			Y	-0-			-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-			-0-
04	9	N	7	-0-	-2	-0-	7	3			Y	-0-			-0-
05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-

CAUTHORN, MACK 130 WELL #: 12 RRCID -> 220710 COMPL. DATE 05/24/2006 TOTAL DEPTH 7519 PERF. 6810 - 6816

12	94	N	94	-0-	-0-	-0-	94	3			N	-0-			-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-			-0-
02	261	N	39	-0-	-222	-0-	39	3			N	-0-			-0-
03	93	N	17	-0-	-76	-0-	17	3			N	-0-			-0-
04	120	N	12	-0-	-108	-0-	12	3			N	-0-			-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 19 RRCID -> 220736 COMPL. DATE 05/28/2006 TOTAL DEPTH 6738 PERF. 5364 - 6496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	39	N	39	-0-	-0-	-0-	2	1	37	3	Y	-0-					-0-
02	87	N	17	-0-	-70	-0-	1	1	16	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

RIMEL WELL #: 2 RRCID -> 220740 COMPL. DATE 05/25/2006 TOTAL DEPTH 9050 PERF. 7488 - 7859

12	342	N	342	-0-	-0-	-0-	13	1	329	3	N	-0-					1
01	338	N	338	-0-	-0-	-0-	13	1	325	3	N	-0-					1
02	348	N	320	-0-	-28	-0-	12	1	308	3	N	-0-					1
03	426	N	426	-0-	-0-	-0-	17	1	409	3	N	-0-					1
04	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					1
*05	347	N	347	-0-	-0-	-0-	14	1	333	3	N	-0-					1

ALLISON 54 WELL #: 11 RRCID -> 220759 COMPL. DATE 05/26/2006 TOTAL DEPTH 6161 PERF. 5112 - 5916

12	1227	N	1227	-0-	-0-	-0-	264	1	933	3	N	27	5	1			31
							30	9									
01	1235	N	1235	-0-	-0-	-0-	279	1	952	3	N	4					35
							4	9									
02	1170	N	1170	-0-	-0-	-0-	306	1	839	3	N	23					58
							25	9									
03	1240	N	1101	-0-	-139	-0-	203	1	873	3	N	23	36	1			45
							25	9									
04	1241	N	1241	-0-	-0-	-0-	322	1	907	3	N	11	31	1			25
							12	9									
05	1240	N	1214	-0-	-26	-0-	319	1	895	3	N	-0-					25

REED 100 WELL #: 19 RRCID -> 220761 COMPL. DATE 05/18/2006 TOTAL DEPTH 6350 PERF. 4492 - 6140

12	356	N	356	-0-	-0-	-0-	36	1	320	3	Y	-0-					1
01	554	N	554	-0-	-0-	-0-	65	1	487	3	Y	2	2	1			1
							2	9									
02	723	N	723	-0-	-0-	-0-	141	1	582	3	Y	-0-	1	1			-0-
03	417	N	417	-0-	-0-	-0-	417	1			Y	-0-					-0-
04	559	N	559	-0-	-0-	-0-	100	1	459	3	Y	-0-					-0-
*05	897	N	897	-0-	-0-	-0-	497	1	400	3	Y	-0-					-0-

REED 100 WELL #: 21 RRCID -> 220763 COMPL. DATE 05/15/2006 TOTAL DEPTH 6203 PERF. 5070 - 6032

12	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	14	1	106	3	Y	-0-					-0-
02	116	N	110	-0-	-6	-0-	8	1	102	3	Y	-0-					-0-
03	124	N	78	-0-	-46	-0-	78	1			Y	-0-					-0-
04	120	N	96	-0-	-24	-0-	96	3			Y	-0-					-0-
*05	272	N	272	-0-	-0-	-0-	151	1	121	3	Y	-0-					-0-

SHURLEY 123 WELL #: 26 RRCID -> 220764 COMPL. DATE 05/18/2006 TOTAL DEPTH 6671 PERF. 5099 - 6356

12	513	N	513	-0-	-0-	-0-	65	1	448	3	Y	-0-					1
01	513	N	513	-0-	-0-	-0-	65	1	448	3	Y	-0-					1
02	493	N	486	-0-	-7	-0-	65	1	421	3	Y	-0-					1
03	527	N	463	-0-	-64	-0-	55	1	408	3	Y	-0-					1
04	510	N	465	-0-	-45	-0-	60	1	405	3	Y	-0-					1
*05	536	N	536	-0-	-0-	-0-	73	1	463	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 10 WELL #: 2 RRCID -> 220771 COMPL. DATE 05/18/2006 TOTAL DEPTH 8561 PERF. 6306 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	712	N	712	-0-	-0-	-0-	38	1	674	3	Y	-0-					-0-
01	729	N	729	-0-	-0-	-0-	37	1	692	3	Y	-0-					-0-
02	667	N	666	-0-	-1	-0-	34	1	632	3	Y	-0-					-0-
03	713	N	690	-0-	-23	-0-	42	1	648	3	Y	-0-					-0-
04	720	N	680	-0-	-40	-0-	43	1	637	3	Y	-0-					-0-
05	713	N	702	-0-	-11	-0-	59	1	643	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "S" WELL #: 303 RRCID -> 220773 COMPL. DATE 06/03/2006 TOTAL DEPTH 7812 PERF. 6430 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	15	1	172	3	N	-0-					1
01	146	N	146	-0-	-0-	-0-	12	1	134	3	N	-0-					1
02	174	N	151	-0-	-23	-0-	12	1	139	3	N	-0-					1
03	186	N	168	-0-	-18	-0-	15	1	153	3	N	-0-					1
04	150	N	148	-0-	-2	-0-	13	1	135	3	N	-0-					1
*05	158	N	158	-0-	-0-	-0-	14	1	144	3	N	-0-					1

MORRISS 61 WELL #: 4 RRCID -> 220784 COMPL. DATE 05/07/2006 TOTAL DEPTH 6667 PERF. 4512 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	41	N	41	-0-	-0-	-0-	4	1	37	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-

SHURLEY 139 WELL #: 4 RRCID -> 220786 COMPL. DATE 04/29/2006 TOTAL DEPTH 6825 PERF. 5088 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, BEN WELL #: 9 RRCID -> 220787 COMPL. DATE 05/04/2006 TOTAL DEPTH 6300 PERF. 5626 - 5976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	341	N	317	-0-	-24	-0-	317	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

JONES 120 WELL #: 15 RRCID -> 220788 COMPL. DATE 05/04/2006 TOTAL DEPTH 6516 PERF. 5160 - 6230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	13	1	209	3	Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	13	1	205	3	Y	-0-					-0-
02	261	N	195	-0-	-66	-0-	14	1	181	3	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	12	1	184	3	Y	-0-					-0-
04	225	N	225	-0-	-0-	-0-	14	1	211	3	Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	13	1	207	3	Y	-0-					-0-

SHURLEY 141 WELL #: 19 RRCID -> 220789 COMPL. DATE 05/06/2006 TOTAL DEPTH 6966 PERF. 5212 - 6705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	5	1	272	3	Y	-0-					-0-
01	274	N	274	-0-	-0-	-0-	5	1	269	3	Y	-0-					-0-
02	261	N	236	-0-	-25	-0-	4	1	232	3	Y	-0-					-0-
03	279	N	207	-0-	-72	-0-	3	1	204	3	Y	-0-					-0-
04	270	N	249	-0-	-21	-0-	3	1	246	3	Y	-0-					-0-
*05	287	N	287	-0-	-0-	-0-	2	1	285	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 142 WELL #: 23 RRCID -> 220791 COMPL. DATE 05/04/2006 TOTAL DEPTH 7250 PERF. 5276 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	5	1	292	3	Y	-0-					-0-
01	306	N	306	-0-	-0-	-0-	5	1	301	3	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	4	1	270	3	Y	-0-					-0-
03	279	N	263	-0-	-16	-0-	4	1	259	3	Y	-0-					-0-
04	320	N	320	-0-	-0-	-0-	4	1	316	3	Y	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	2	1	317	3	Y	-0-					-0-

REED 116 WELL #: 22 RRCID -> 220793 COMPL. DATE 04/19/2006 TOTAL DEPTH 6600 PERF. 5064 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	22	1	195	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	26	1	195	3	Y	-0-					-0-
02	203	N	195	-0-	-8	-0-	14	1	181	3	Y	-0-					-0-
03	217	N	177	-0-	-40	-0-	177	1			Y	-0-					-0-
04	210	N	183	-0-	-27	-0-	1	1	182	3	Y	-0-					-0-
*05	360	N	360	-0-	-0-	-0-	199	1	161	3	Y	-0-					-0-

KELLY 125A WELL #: 22 RRCID -> 220794 COMPL. DATE 05/10/2006 TOTAL DEPTH 6642 PERF. 4938 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	35	1	449	3	Y	-0-					-0-
01	666	N	666	-0-	-0-	-0-	49	1	617	3	Y	-0-					-0-
02	711	N	711	-0-	-0-	-0-	58	1	653	3	Y	-0-					-0-
03	676	N	676	-0-	-0-	-0-	53	1	623	3	Y	-0-					-0-
04	682	N	682	-0-	-0-	-0-	74	1	608	3	Y	-0-					-0-
05	775	N	531	-0-	-244	-0-	43	1	488	3	Y	-0-					-0-

HUNT 24 WELL #: 6 RRCID -> 220797 COMPL. DATE 04/08/2006 TOTAL DEPTH 9600 PERF. 8830 - 9378

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	125	1	238	2	Y	-0-					-0-
01	361	N	361	-0-	-0-	-0-	124	1	237	2	Y	-0-					-0-
02	348	N	338	-0-	-10	-0-	117	1	221	2	Y	-0-					-0-
03	372	N	360	-0-	-12	-0-	123	1	237	2	Y	-0-					-0-
04	360	N	306	-0-	-54	-0-	98	1	208	2	Y	-0-					-0-
05	372	N	357	-0-	-15	-0-	101	1	256	2	Y	-0-					-0-

JONES 118 WELL #: 25 RRCID -> 220832 COMPL. DATE 04/22/2006 TOTAL DEPTH 6405 PERF. 5014 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	781	N	781	-0-	-0-	-0-	76	1	523	3	Y	165	214	1			187
							182	9									
01	788	N	788	-0-	-0-	-0-	75	1	518	3	Y	177	115	1			249
							195	9									
02	754	N	666	-0-	-88	-0-	75	1	489	3	Y	93	128	1			214
							102	9									
03	775	N	455	-0-	-320	-0-	52	1	386	3	Y	15	84	1			145
							17	9									
04	933	N	933	-0-	-0-	-0-	113	1	765	3	Y	50	120	1			75
							55	9									
*05	847	N	847	-0-	-0-	-0-	112	1	709	3	Y	24					99
							26	9									

CUSENBARY WELL #: 12 RRCID -> 220834 COMPL. DATE 04/09/2006 TOTAL DEPTH 5525 PERF. 4484 - 5426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	X	240	-0-	-163	-0-	240	3			Y	-0-					4
01	511	X	511	-0-	-0-	-0-	511	3			Y	-0-					4
02	493	X	339	-0-	-154	-0-	339	3			Y	-0-					4
03	527	X	362	-0-	-165	-0-	362	3			Y	-0-					4
04	510	X	343	-0-	-167	-0-	343	3			Y	-0-					4
05	496	X	400	-0-	-96	-0-	400	3			Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 20 RRCID -> 220839 COMPL. DATE 04/16/2006 TOTAL DEPTH 6317 PERF. 4938 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 165 WELL #: 12 RRCID -> 220859 COMPL. DATE 04/14/2006 TOTAL DEPTH 7126 PERF. 5503 - 6902

12	222	N	222	-0-	-0-	-0-	4	1	218	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	4	1	217	3	Y	-0-					-0-
02	192	N	192	-0-	-0-	-0-	3	1	189	3	Y	-0-					-0-
03	217	N	78	-0-	-139	-0-	1	1	77	3	Y	-0-					-0-
04	210	N	4	-0-	-206	-0-	4	3			Y	-0-					-0-
05	217	N	15	-0-	-202	-0-	15	3			Y	-0-					-0-

MORRISS 82 WELL #: 9 RRCID -> 220860 COMPL. DATE 04/29/2006 TOTAL DEPTH 6511 PERF. 4838 - 5776

12	1211	N	1211	-0-	-0-	-0-	237	1	946	3	Y	25					36
							28	9									
01	638	N	638	-0-	-0-	-0-	112	1	526	3	Y	-0-	22	1			14
02	761	N	761	-0-	-0-	-0-	161	1	596	3	Y	4					18
							4	9									
03	1209	N	788	-0-	-421	-0-	185	1	603	3	Y	-0-	10	1			8
04	965	N	965	-0-	-0-	-0-	208	1	748	3	Y	8					16
							9	9									
*05	879	N	879	-0-	-0-	-0-	209	1	670	3	Y	-0-					16

SIMMONS 'A' WELL #: 4 RRCID -> 220874 COMPL. DATE 04/13/2006 TOTAL DEPTH 6901 PERF. 5984 - 6762

12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					-0-
01	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
04	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
*05	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-

MORRISS 82 WELL #: 7 RRCID -> 220876 COMPL. DATE 04/13/2006 TOTAL DEPTH 6008 PERF. 4884 - 5844

12	907	N	907	-0-	-0-	-0-	214	1	675	3	Y	16					27
							18	9									
01	647	N	647	-0-	-0-	-0-	168	1	479	3	Y	-0-	17	1			10
02	667	N	515	-0-	-152	-0-	108	1	406	3	Y	1					11
							1	9									
03	899	N	875	-0-	-24	-0-	209	1	660	3	Y	5	7	1			9
							6	9									
04	781	N	781	-0-	-0-	-0-	193	1	584	3	Y	4					13
							4	9									
*05	630	N	630	-0-	-0-	-0-	187	1	443	3	Y	-0-					13

SIMMONS 'A' WELL #: 5 RRCID -> 220878 COMPL. DATE 04/13/2006 TOTAL DEPTH 7011 PERF. 6080 - 6846

12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
02	406	N	363	-0-	-43	-0-	363	3			N	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
04	390	N	341	-0-	-49	-0-	341	3			N	-0-					-0-
05	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. 38 WELL #: 6 RRCID -> 220881 COMPL. DATE 04/15/2006 TOTAL DEPTH 6709 PERF. 6526 - 6634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	839	N	839	-0-	-0-	-0-	74	1	765	3	Y	-0-					2
01	730	N	730	-0-	-0-	-0-	60	1	670	3	Y	-0-					2
02	736	N	736	-0-	-0-	-0-	62	1	674	3	Y	-0-					2
03	837	N	751	-0-	-86	-0-	65	1	686	3	Y	-0-					2
04	720	N	695	-0-	-25	-0-	70	1	625	3	Y	-0-	2	1			-0-
05	775	N	700	-0-	-75	-0-	78	1	622	3	Y	-0-					-0-

RAY, MRS. MAY M. "F" WELL #: 3 RRCID -> 220896 COMPL. DATE 04/04/2006 TOTAL DEPTH 9400 PERF. 8314 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	20	1	184	3	Y	-0-					-0-
01	223	N	223	-0-	-0-	-0-	22	1	201	3	Y	-0-					-0-
02	203	N	194	-0-	-9	-0-	20	1	174	3	Y	-0-					-0-
03	217	N	211	-0-	-6	-0-	21	1	190	3	Y	-0-					-0-
04	210	N	203	-0-	-7	-0-	19	1	184	3	Y	-0-					-0-
05	217	N	206	-0-	-11	-0-	22	1	184	3	Y	-0-					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220907 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	966	N	966	-0-	-0-	-0-	78	1	886	3	Y	2					4
							2	9									
01	995	N	995	-0-	-0-	-0-	81	1	913	3	Y	1	3	1			2
							1	9									
02	1616	N	1616	-0-	-0-	-0-	136	1	1476	3	Y	4	4	1			2
							4	9									
03	1702	N	1702	-0-	-0-	-0-	140	1	1559	3	Y	3					5
							3	9									
04	1485	N	1485	-0-	-0-	-0-	115	1	1369	3	Y	1	5	1			1
							1	9									
*05	1452	N	1452	-0-	-0-	-0-	115	1	1336	3	Y	1					2
							1	9									

WHITEHEAD 1 WELL #: 2 RRCID -> 220916 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	24	1	428	3	Y	-0-					-0-
01	454	N	454	-0-	-0-	-0-	23	1	431	3	Y	-0-					-0-
02	435	N	422	-0-	-13	-0-	22	1	400	3	Y	-0-					-0-
03	465	N	447	-0-	-18	-0-	27	1	420	3	Y	-0-					-0-
04	450	N	433	-0-	-17	-0-	27	1	406	3	Y	-0-					-0-
05	465	N	445	-0-	-20	-0-	37	1	408	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220923 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1331	N	1331	-0-	-0-	-0-	109	1	1214	3	N	7	8	1			18
							8	9									
01	1309	N	1309	-0-	-0-	-0-	105	1	1196	3	N	7	7	1			18
							8	9									
02	1247	N	1203	-0-	-44	-0-	98	1	1097	3	N	7	14	1			11
							8	9									
03	1333	N	1319	-0-	-14	-0-	118	1	1193	3	N	7					18
							8	9									
04	1260	N	1252	-0-	-8	-0-	108	1	1136	3	N	7	6	1			19
							8	9									
*05	1291	N	1291	-0-	-0-	-0-	110	1	1172	3	N	8	7	1			20
							9	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 18 RRCID -> 220930 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-	1	1			-0-
01	246	N	246	-0-	-0-	-0-	23	1	223	3	Y	-0-					-0-
02	235	N	235	-0-	-0-	-0-	22	1	213	3	Y	-0-					-0-
03	258	N	258	-0-	-0-	-0-	31	1	226	3	Y	1					1
							1	9									
04	241	N	241	-0-	-0-	-0-	22	1	219	3	Y	-0-					1
*05	250	N	250	-0-	-0-	-0-	25	1	225	3	Y	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220942 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	371	N	371	-0-	-0-	-0-	30	1	337	3	N	4	5	1			12
							4	9									
01	362	N	362	-0-	-0-	-0-	29	1	330	3	N	3	4	1			11
							3	9									
02	319	N	289	-0-	-30	-0-	23	1	262	3	N	4	8	1			7
							4	9									
03	341	N	276	-0-	-65	-0-	25	1	248	3	N	3					10
							3	9									
04	330	N	258	-0-	-72	-0-	22	1	233	3	N	3	3	1			10
							3	9									
05	310	N	259	-0-	-51	-0-	22	1	233	3	N	4	4	1			10
							4	9									

MAYER 20A WELL #: 4 RRCID -> 220945 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	678	N	678	-0-	-0-	-0-	45	1	633	2	Y	-0-					-0-
01	670	N	670	-0-	-0-	-0-	50	1	620	2	Y	-0-					-0-
02	723	N	723	-0-	-0-	-0-	6	1	717	2	Y	-0-					-0-
03	717	N	717	-0-	-0-	-0-	717	2			Y	-0-					-0-
04	660	N	460	-0-	-200	-0-	460	2			Y	-0-					-0-
05	775	N	6	-0-	-769	-0-	6	2			Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220950 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	31	1	343	3	N	-0-					1
01	383	N	383	-0-	-0-	-0-	30	1	345	3	N	7	1	1			7
							8	9									
02	360	N	360	-0-	-0-	-0-	29	1	321	3	N	9	7	1			9
							10	9									
03	386	N	386	-0-	-0-	-0-	34	1	341	3	N	10					19
							11	9									
04	385	N	385	-0-	-0-	-0-	32	1	338	3	N	14	7	1			26
							15	9									
*05	380	N	380	-0-	-0-	-0-	32	1	342	3	N	5	9	1			22
							6	9									

KIRBY 1 WELL #: 14 RRCID -> 221109 COMPL. DATE 06/02/2006 TOTAL DEPTH 7199 PERF. 6286 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
03	25	N	25	-0-	-0-	-0-	2	1	23	3	Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KIRBY 1 WELL #: 15 RRCID -> 221110 COMPL. DATE 06/10/2006 TOTAL DEPTH 7300 PERF. 6292 - 6866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	8	1	74	3	Y	-0-					-0-
01	84	N	84	-0-	-0-	-0-	7	1	75	3	Y	2	1	1			1
							2	9									
02	104	N	104	-0-	-0-	-0-	9	1	92	3	Y	3					4
							3	9									
03	125	N	125	-0-	-0-	-0-	12	1	113	3	Y	-0-	3	1			1
04	106	N	106	-0-	-0-	-0-	9	1	97	3	Y	-0-					1
*05	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					1

FIELDS 17 WELL #: 19 RRCID -> 221113 COMPL. DATE 06/04/2006 TOTAL DEPTH 6075 PERF. 5370 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	28	1	123	3	N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	27	1	114	3	N	-0-					-0-
02	145	N	132	-0-	-13	-0-	31	1	101	3	N	-0-					-0-
03	155	N	134	-0-	-21	-0-	20	1	114	3	N	-0-					-0-
04	150	N	141	-0-	-9	-0-	32	1	109	3	N	-0-					-0-
05	155	N	145	-0-	-10	-0-	33	1	112	3	N	-0-					-0-

FIELDS 15 WELL #: 19 RRCID -> 221115 COMPL. DATE 06/04/2006 TOTAL DEPTH 5939 PERF. 5052 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	33	1	147	3	N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	41	1	175	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	48	1	156	3	N	-0-					-0-
03	195	N	195	-0-	-0-	-0-	34	1	161	3	N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	50	1	169	3	N	-0-					-0-
05	217	N	71	-0-	-146	-0-	16	1	55	3	N	-0-					-0-

MAYER RANCH A WELL #: 2 RRCID -> 221120 COMPL. DATE 03/22/2006 TOTAL DEPTH 8100 PERF. 6674 - 7150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					1
01	74	N	74	-0-	-0-	-0-	8	1	66	3	N	-0-					1
02	87	N	82	-0-	-5	-0-	7	1	75	3	N	-0-					1
03	78	N	78	-0-	-0-	-0-	7	1	71	3	N	-0-					1
04	68	N	68	-0-	-0-	-0-	7	1	61	3	N	-0-					1
05	93	N	63	-0-	-30	-0-	8	1	55	3	N	-0-					1

SIMMONS RANCH WELL #: 103 RRCID -> 221131 COMPL. DATE 05/05/2006 TOTAL DEPTH 8186 PERF. 6238 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	90	N	90	-0-	-0-	-0-	5	3	85	9	Y	77					250
01	0	N	-0-	-0-	-0-	-0-					Y	1	156	1			95
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					95
03	244	N	244	-0-	-0-	-0-	146	3	98	9	Y	89					184
04	299	N	299	-0-	-0-	-0-	223	3	76	9	Y	69	158	1			95
*05	198	N	198	-0-	-0-	-0-	142	3	56	9	Y	51					146

WARD WELL #: 66 RRCID -> 221147 COMPL. DATE 04/15/2006 TOTAL DEPTH 6720 PERF. 5710 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	439	N	439	-0-	-0-	-0-	439	3			N	-0-					-0-
03	496	N	449	-0-	-47	-0-	449	3			N	-0-					-0-
04	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221149 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-			1
01	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			1
02	29	N	-0-	-0-	29	-0-					N	-0-			1
03	31	N	-0-	-0-	31	-0-					N	-0-			1
04	30	N	-0-	-0-	30	-0-					N	-0-			1
05	0	N	-0-	-0-	-0-	-0-					N	-0-			1

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221151 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	489	N	489	-0-	-0-	-0-	40	1	449	3	N	-0-			2
01	487	N	487	-0-	-0-	-0-	39	1	448	3	N	-0-			2
02	464	N	448	-0-	16	-0-	37	1	411	3	N	-0-			2
03	497	N	497	-0-	-0-	-0-	45	1	452	3	N	-0-			2
04	480	N	478	-0-	2	-0-	42	1	436	3	N	-0-			2
*05	496	N	496	-0-	-0-	-0-	43	1	453	3	N	-0-			2

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221201 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	33	1	370	3	N	-0-			1
01	400	N	400	-0-	-0-	-0-	32	1	368	3	N	-0-			1
02	377	N	364	-0-	13	-0-	30	1	334	3	N	-0-			1
03	403	N	397	-0-	6	-0-	36	1	361	3	N	-0-			1
04	390	N	375	-0-	15	-0-	33	1	342	3	N	-0-			1
05	403	N	376	-0-	27	-0-	32	1	344	3	N	-0-			1

MAYER 20A WELL #: 8 RRCID -> 221206 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	596	N	596	-0-	-0-	-0-	39	1	557	2	Y	-0-			-0-
01	594	N	594	-0-	-0-	-0-	45	1	549	2	Y	-0-			-0-
02	580	N	572	-0-	8	-0-	4	1	568	2	Y	-0-			-0-
03	589	N	582	-0-	7	-0-	582	2			Y	-0-			-0-
04	570	N	515	-0-	55	-0-	515	2			Y	-0-			-0-
05	620	N	517	-0-	103	-0-	517	2			Y	-0-			-0-

MAYER 20A WELL #: 7 RRCID -> 221214 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	34	1	480	2	N	-0-			2
01	730	N	730	-0-	-0-	-0-	55	1	675	2	N	-0-			2
02	716	N	716	-0-	-0-	-0-	6	1	710	2	N	-0-			2
03	527	N	397	-0-	-130	-0-	397	2			N	-0-			2
04	720	N	535	-0-	-185	-0-	535	2			N	-0-			2
05	744	N	571	-0-	-173	-0-	571	2			N	-0-			2

MAYER RANCH "H" WELL #: 802 RRCID -> 221356 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	38	1	298	3	N	1	1 1		2
							1	9							
01	297	N	297	-0-	-0-	-0-	32	1	265	3	N	-0-			2
02	312	N	312	-0-	-0-	-0-	26	1	286	3	N	-0-			2
03	361	N	361	-0-	-0-	-0-	33	1	328	3	N	-0-			2
04	318	N	318	-0-	-0-	-0-	34	1	284	3	N	-0-			2
05	341	N	294	-0-	47	-0-	39	1	255	3	N	-0-			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "RR" WELL #: 103 RRCID -> 221797 COMPL. DATE 06/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	61	1	755	3	N	-0-					-0-
01	784	N	784	-0-	-0-	-0-	59	1	725	3	N	-0-					-0-
02	783	N	736	-0-	-47	-0-	60	1	676	3	N	-0-					-0-
03	806	N	796	-0-	-10	-0-	56	1	740	3	N	-0-					-0-
04	750	N	744	-0-	-6	-0-	55	1	689	3	N	-0-					-0-
*05	1659	N	1659	-0-	-0-	-0-	100	1	3	2	N	-0-					-0-
							1556	3									

MAYER, EDWIN S. JR. WELL #: 27 RRCID -> 221951 COMPL. DATE 04/06/2006 TOTAL DEPTH 7937 PERF. 6838 - 7526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	6	1	49	3	N	-0-					1
01	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					1
02	58	N	44	-0-	-14	-0-	4	1	40	3	N	-0-					1
03	62	N	60	-0-	-2	-0-	6	1	54	3	N	-0-					1
04	60	N	45	-0-	-15	-0-	5	1	40	3	N	-0-					1
05	62	N	61	-0-	-1	-0-	8	1	53	3	N	-0-					1

SHURLEY RR 4D WELL #: 2D RRCID -> 221956 COMPL. DATE 07/01/2006 TOTAL DEPTH 7148 PERF. 5506 - 6920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	995	N	995	-0-	-0-	-0-	995	3			N	-0-					-0-
01	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
04	938	N	938	-0-	-0-	-0-	938	3			N	-0-					-0-
*05	3100	N	5882	-0-	2782	2782	5882	3			N	-0-					-0-

MORRISS 84 WELL #: 8 RRCID -> 222012 COMPL. DATE 06/18/2006 TOTAL DEPTH 6800 PERF. 5358 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2713	N	2713	-0-	-0-	-0-	344	1	2348	3	N	19					30
							21	9									
01	2400	N	2400	-0-	-0-	-0-	324	1	2068	3	N	7	19	1			18
							8	9									
02	2414	N	2414	-0-	-0-	-0-	314	1	2078	3	N	20					38
							22	9									
03	2249	N	2249	-0-	-0-	-0-	291	1	1944	3	N	13	26	1			25
							14	9									
04	1211	N	1211	-0-	-0-	-0-	191	1	1014	3	N	5					30
							6	9									
*05	2409	N	2409	-0-	-0-	-0-	305	1	2104	3	N	-0-					30

MAYER, EDWIN S. JR. "D" WELL #: 8010 RRCID -> 222015 COMPL. DATE 06/21/2006 TOTAL DEPTH 8253 PERF. 6474 - 7224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	12	1	295	3	N	-0-					1
01	305	N	305	-0-	-0-	-0-	12	1	292	3	N	1					2
							1	9									
02	290	N	283	-0-	-7	-0-	11	1	272	3	N	-0-					2
03	310	N	281	-0-	-29	-0-	11	1	269	3	N	1	1	1			2
							1	9									
04	300	N	273	-0-	-27	-0-	11	1	261	3	N	1	1	1			2
							1	9									
*05	327	N	327	-0-	-0-	-0-	13	1	314	3	N	-0-					2

SAWYER 112 WELL #: 21 RRCID -> 222020 COMPL. DATE 06/23/2006 TOTAL DEPTH 6650 PERF. 5318 - 6394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	203	N	203	-0-	-0-	-0-	15	1	188	3	N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	8	1	116	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	217	N	-0-	-0-	-217	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER 112 WELL #: 18 RRCID -> 222026 COMPL. DATE 06/17/2006 TOTAL DEPTH 6891 PERF. 5470 - 6624

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	21	1	334	3	Y	-0-					-0-
01	408	N	408	-0-	-0-	-0-	40	1	368	3	Y	-0-					-0-
02	377	N	332	-0-	-45	-0-	42	1	290	3	Y	-0-					-0-
03	385	N	385	-0-	-0-	-0-	30	1	355	3	Y	-0-					-0-
04	437	N	437	-0-	-0-	-0-	67	1	370	3	Y	-0-					-0-
*05	475	N	475	-0-	-0-	-0-	43	1	432	3	Y	-0-					-0-

JEFFERS 18A WELL #: 3 RRCID -> 222031 COMPL. DATE 07/04/2006 TOTAL DEPTH 8451 PERF. 7412 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	13	1	163	3	Y	-0-	4	1			3
01	174	N	174	-0-	-0-	-0-	13	1	161	3	Y	-0-	1	1			2
02	174	N	159	-0-	-15	-0-	13	1	146	3	Y	-0-	1	1			1
03	188	N	188	-0-	-0-	-0-	16	1	172	3	Y	-0-					1
04	207	N	207	-0-	-0-	-0-	18	1	189	3	Y	-0-					1
*05	188	N	188	-0-	-0-	-0-	13	1	175	3	Y	-0-					1

CAUTHORN, MACK 130 WELL #: 14 RRCID -> 222040 COMPL. DATE 06/02/2006 TOTAL DEPTH 7554 PERF. 5564 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	730	3			N	-0-					-0-
01	765	N	765	-0-	-0-	-0-	765	3			N	-0-					-0-
02	783	N	614	-0-	-169	-0-	614	3			N	-0-					-0-
03	744	N	631	-0-	-113	-0-	631	3			N	-0-					-0-
04	1048	N	1048	-0-	-0-	-0-	1048	3			N	-0-					-0-
*05	1004	N	1004	-0-	-0-	-0-	1004	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 10 RRCID -> 222058 COMPL. DATE 06/04/2006 TOTAL DEPTH 7002 PERF. 4806 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	47	1	487	3	Y	-0-					-0-
01	533	N	533	-0-	-0-	-0-	44	1	489	3	Y	-0-					-0-
02	522	N	495	-0-	-27	-0-	41	1	454	3	Y	-0-					-0-
03	527	N	486	-0-	-41	-0-	42	1	444	3	Y	-0-					-0-
04	520	N	520	-0-	-0-	-0-	52	1	468	3	Y	-0-					-0-
05	527	N	522	-0-	-5	-0-	58	1	464	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1867 RRCID -> 222059 COMPL. DATE 06/17/2006 TOTAL DEPTH 9200 PERF. 5460 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1199	N	1199	-0-	-0-	-0-	97	1	1102	3	N	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	172	1	1124	3	N	-0-					-0-
02	1166	N	1166	-0-	-0-	-0-	132	1	1034	3	N	-0-					-0-
03	1209	N	1190	-0-	-19	-0-	95	1	1095	3	N	-0-					-0-
04	1260	N	1161	-0-	-99	-0-	90	1	1071	3	N	-0-					-0-
*05	3074	N	3074	-0-	-0-	-0-	140	1	2934	3	N	-0-					-0-

KELLY 115 WELL #: 19 RRCID -> 222061 COMPL. DATE 05/24/2006 TOTAL DEPTH 6519 PERF. 4862 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	29	1	254	3	Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	33	1	250	3	Y	-0-					-0-
02	290	N	265	-0-	-25	-0-	20	1	245	3	Y	-0-					-0-
03	279	N	81	-0-	-198	-0-	81	1			Y	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

WHITEHEAD 10 WELL #: 4 RRCID -> 222063 COMPL. DATE 05/17/2006 TOTAL DEPTH 8722 PERF. 6348 - 7594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	487	N	487	-0-	-0-	-0-	26	1	461	3	Y	-0-					-0-
01	607	N	607	-0-	-0-	-0-	31	1	576	3	Y	-0-					-0-
02	609	N	563	-0-	-46	-0-	29	1	534	3	Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	36	1	561	3	Y	-0-					-0-
04	600	N	541	-0-	-59	-0-	34	1	507	3	Y	-0-					-0-
05	589	N	496	-0-	-93	-0-	41	1	455	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 16 WELL #: 11 RRCID -> 222068 COMPL. DATE 06/16/2006 TOTAL DEPTH 5950 PERF. 5586 - 5754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	797	N	797	-0-	-0-	-0-	181	1	612	3	N	4	9	1			13
							4	9									
01	983	N	983	-0-	-0-	-0-	254	1	728	3	N	1					14
							1	9									
02	742	N	742	-0-	-0-	-0-	185	1	549	3	N	7					21
							8	9									
03	748	N	748	-0-	-0-	-0-	144	1	596	3	N	7	13	1			15
							8	9									
04	834	N	834	-0-	-0-	-0-	220	1	606	3	N	7	12	1			10
							8	9									
*05	890	N	890	-0-	-0-	-0-	245	1	645	3	N	-0-					10

GALBREATH 66 WELL #: 12 RRCID -> 222070 COMPL. DATE 06/28/2006 TOTAL DEPTH 6100 PERF. 5226 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	3	1	23	3	Y	-0-					-0-
02	35	N	35	-0-	-0-	-0-	5	1	30	3	Y	-0-					-0-
03	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
04	39	N	39	-0-	-0-	-0-	4	1	35	3	Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	4	1	31	3	Y	-0-					-0-

JEFFERS 18 WELL #: 4 RRCID -> 222073 COMPL. DATE 06/21/2006 TOTAL DEPTH 8400 PERF. 7406 - 7450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	17	1	212	3	Y	4	5	1			5
							4	9									
01	236	N	236	-0-	-0-	-0-	17	1	213	3	Y	5	4	1			6
							6	9									
02	232	N	208	-0-	-24	-0-	17	1	188	3	Y	3	3	1			6
							3	9									
03	248	N	231	-0-	-17	-0-	20	1	207	3	Y	4	3	1			7
							4	9									
04	240	N	191	-0-	-49	-0-	16	1	173	3	Y	2	4	1			5
							2	9									
*05	230	N	230	-0-	-0-	-0-	16	1	211	3	Y	3	1	1			7
							3	9									

JEFFERS 28A WELL #: 2 RRCID -> 222075 COMPL. DATE 06/08/2006 TOTAL DEPTH 8503 PERF. 7362 - 7418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	14	1	169	3	Y	4	5	1			5
							4	9									
01	181	N	181	-0-	-0-	-0-	13	1	164	3	Y	4	4	1			5
							4	9									
02	174	N	170	-0-	-4	-0-	14	1	152	3	Y	4	3	1			6
							4	9									
03	186	N	149	-0-	-37	-0-	13	1	134	3	Y	2	2	1			6
							2	9									
04	180	N	128	-0-	-52	-0-	11	1	116	3	Y	1	3	1			4
							1	9									
05	186	N	146	-0-	-40	-0-	10	1	135	3	Y	1	1	1			4
							1	9									

FIELDS 52 WELL #: 17 RRCID -> 222076 COMPL. DATE 05/27/2006 TOTAL DEPTH 6165 PERF. 5098 - 5876

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	3	1	12	3	N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	5	1	22	3	N	-0-					-0-
02	29	N	17	-0-	-12	-0-	4	1	13	3	N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	4	1	23	3	N	-0-					-0-
04	30	N	27	-0-	-3	-0-	6	1	21	3	N	-0-					-0-
05	31	N	27	-0-	-4	-0-	6	1	21	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S., JR. N WELL #: 10 RRCID -> 222082 COMPL. DATE 07/01/2006 TOTAL DEPTH 8606 PERF. 7520 - 7755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	3	1	33	3	N	3	2	1			4
							3	9									
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-	3	1			1
02	32	N	32	-0-	-0-	-0-	2	1	26	3	N	4	2	1			3
							4	9									
03	49	N	49	-0-	-0-	-0-	3	1	46	3	N	-0-	2	1			1
04	55	N	55	-0-	-0-	-0-	4	1	48	3	N	3	1	1			3
							3	9									
*05	124	N	124	-0-	-0-	-0-	7	1	108	3	N	8	6	1			5
							9	9									

SHURLEY 148 WELL #: 9 RRCID -> 222093 COMPL. DATE 05/18/2006 TOTAL DEPTH 7180 PERF. 5594 - 6930

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					1
01	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					1
02	12	N	1	-0-	-11	-0-	1	3			Y	-0-					1
03	12	N	6	-0-	-6	-0-	6	3			Y	-0-					1
04	6	N	3	-0-	-3	-0-	3	3			Y	-0-					1
05	1	N	-0-	-0-	-1	-0-					Y	-0-					1

SIMMONS 71 WELL #: 10 RRCID -> 222100 COMPL. DATE 05/27/2006 TOTAL DEPTH 7710 PERF. 6286 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	395	N	395	-0-	-0-	-0-	37	1	358	3	Y	-0-					-0-
01	405	N	405	-0-	-0-	-0-	36	1	369	3	Y	-0-					-0-
02	377	N	369	-0-	-8	-0-	33	1	330	3	Y	5					5
							6	9									
03	403	N	344	-0-	-59	-0-	33	1	311	3	Y	-0-	4	1			1
04	390	N	140	-0-	-250	-0-	12	1	127	3	Y	1					2
							1	9									
05	403	N	207	-0-	-196	-0-	19	1	188	3	Y	-0-					2

MORRIS RANCH WELL #: 8107 RRCID -> 222132 COMPL. DATE 06/22/2006 TOTAL DEPTH 6124 PERF. 4366 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1390	N	1390	-0-	-0-	-0-	132	1	1250	3	N	7					7
							8	9									
03	1341	N	1341	-0-	-0-	-0-	115	1	1181	3	N	41	8	1			40
							45	9									
04	732	N	732	-0-	-0-	-0-	59	1	648	3	N	23					63
							25	9									
05	372	N	258	-0-	-114	-0-	23	1	235	3	N	-0-					63

JONES 120 WELL #: 22 RRCID -> 222172 COMPL. DATE 05/27/2006 TOTAL DEPTH 6861 PERF. 5118 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	38	1	263	3	Y	5	20	1			13
							6	9									
01	272	N	272	-0-	-0-	-0-	34	1	234	3	Y	4	6	1			11
							4	9									
02	319	N	218	-0-	-101	-0-	29	1	187	3	Y	2	5	1			8
							2	9									
03	310	N	197	-0-	-113	-0-	23	1	174	3	Y	-0-	3	1			5
04	270	N	188	-0-	-82	-0-	24	1	163	3	Y	1	4	1			2
							1	9									
05	248	N	179	-0-	-69	-0-	24	1	154	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 7 RRCID -> 222175 COMPL. DATE 06/22/2006 TOTAL DEPTH 6601 PERF. 4850 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	431	N	431	-0-	-0-	-0-	74	1	357	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	61	1	258	3	N	-0-					-0-
02	435	N	286	-0-	-149	-0-	52	1	234	3	N	-0-					-0-
03	434	N	345	-0-	-89	-0-	57	1	287	3	N	1					1
							1	9									
04	395	N	395	-0-	-0-	-0-	62	1	333	3	N	-0-					1
*05	380	N	380	-0-	-0-	-0-	64	1	316	3	N	-0-					1

FAWCETT 130 WELL #: 15 RRCID -> 222180 COMPL. DATE 06/09/2006 TOTAL DEPTH 7210 PERF. 5614 - 6880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	128	N	128	-0-	-0-	-0-	7	1	120	3	Y	1					3
							1	9									
01	152	N	152	-0-	-0-	-0-	9	1	142	3	Y	1					4
							1	9									
02	137	N	137	-0-	-0-	-0-	10	1	125	3	Y	2	4	1			2
							2	9									
03	175	N	175	-0-	-0-	-0-	11	1	161	3	Y	3					5
							3	9									
04	166	N	166	-0-	-0-	-0-	10	1	149	3	Y	6	9	1			2
							7	9									
05	155	N	139	-0-	-16	-0-	8	1	130	3	Y	1					3
							1	9									

CAUTHORN 27 WELL #: 17X RRCID -> 222187 COMPL. DATE 05/31/2006 TOTAL DEPTH 7312 PERF. 6164 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1057	N	1057	-0-	-0-	-0-	180	1	877	3	Y	-0-					-0-
01	1048	N	1048	-0-	-0-	-0-	185	1	863	3	Y	-0-					-0-
02	964	N	964	-0-	-0-	-0-	168	1	796	3	Y	-0-					-0-
03	899	N	810	-0-	-89	-0-	136	1	674	3	Y	-0-					-0-
04	870	N	867	-0-	-3	-0-	136	1	731	3	Y	-0-					-0-
05	899	N	639	-0-	-260	-0-	104	1	535	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 7 RRCID -> 222197 COMPL. DATE 06/07/2006 TOTAL DEPTH 7000 PERF. 4510 - 5266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	15	1	153	3	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	2	1	26	3	Y	-0-					-0-
02	87	N	70	-0-	-17	-0-	6	1	64	3	Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	19	1	204	3	Y	-0-					-0-
04	109	N	109	-0-	-0-	-0-	11	1	98	3	Y	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	17	1	133	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1784 RRCID -> 222219 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	22	1	254	3	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	34	1	222	3	N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	28	1	216	3	N	-0-					-0-
03	279	N	208	-0-	-71	-0-	17	1	191	3	N	-0-					-0-
04	240	N	172	-0-	-68	-0-	13	1	159	3	N	-0-					-0-
*05	808	N	808	-0-	-0-	-0-	37	1	771	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 173 WELL #: 16 RRCID -> 222229 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	2	1	21	3	N	6	3	1			8
							7	9									
01	0	N	-0-	-0-	-0-	-0-					N	7	9	1			6
02	9	N	6	-0-	-3	-0-	3	3	3	9	N	3	5	1			4
03	31	N	-0-	-0-	-31	-0-					N	10	4	1			10
04	0	N	-0-	-0-	-0-	-0-					N	7	9	1			8
*05	36	N	36	-0-	-0-	-0-	1	1	28	3	N	6	5	1			9
							7	9									

WILSON, DUKE WELL #: 1745 RRCID -> 222235 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	10	1	117	3	N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MAYER RANCH 'E' WELL #: 7 RRCID -> 222279 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	756	N	756	-0-	-0-	-0-	84	1	664	3	N	7	7	1			14
							8	9									
01	953	N	953	-0-	-0-	-0-	221	1	627	3	N	95	29	1			80
							105	9									
02	877	N	877	-0-	-0-	-0-	162	1	602	3	N	103	57	1			126
							113	9									
03	950	N	950	-0-	-0-	-0-	199	1	633	3	N	107	70	1			163
							118	9									
04	745	N	745	-0-	-0-	-0-	68	1	569	3	N	98	84	1			177
							108	9									
*05	742	N	742	-0-	-0-	-0-	88	1	579	3	N	68	88	1			157
							75	9									

MAYFIELD 46 WELL #: 20 RRCID -> 222285 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	705	N	705	-0-	-0-	-0-	65	1	640	3	Y	-0-	5	1			-0-
01	645	N	645	-0-	-0-	-0-	60	1	585	3	Y	-0-					-0-
02	667	N	626	-0-	-41	-0-	60	1	566	3	Y	-0-					-0-
03	713	N	698	-0-	-15	-0-	83	1	614	3	Y	1					1
							1	9									
04	636	N	636	-0-	-0-	-0-	57	1	579	3	Y	-0-					1
*05	789	N	789	-0-	-0-	-0-	80	1	709	3	Y	-0-					1

SHANNON 52 WELL #: 17 RRCID -> 222297 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	5	1	48	3	Y	1					1
							1	9									
01	53	N	53	-0-	-0-	-0-	5	1	47	3	Y	1	1	1			1
							1	9									
02	58	N	51	-0-	-7	-0-	5	1	46	3	Y	-0-					1
03	62	N	58	-0-	-4	-0-	6	1	52	3	Y	-0-	1	1			-0-
04	63	N	63	-0-	-0-	-0-	6	1	57	3	Y	-0-					-0-
05	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2071 S RRCID -> 222310 COMPL. DATE 12/13/2003 TOTAL DEPTH 6526 PERF. 6004 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222317 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

12	776	N	776	-0-	-0-	-0-	30	1	746	3	N	-0-					1
01	782	N	782	-0-	-0-	-0-	30	1	752	3	N	-0-					1
02	754	N	721	-0-	-33	-0-	28	1	693	3	N	-0-					1
03	785	N	785	-0-	-0-	-0-	31	1	754	3	N	-0-					1
04	784	N	784	-0-	-0-	-0-	31	1	753	3	N	-0-					1
*05	806	N	806	-0-	-0-	-0-	33	1	773	3	N	-0-					1

WILSON, DUKE 173 WELL #: 15 RRCID -> 222329 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

12	0	N	-0-	-0-	-0-	-0-					N	5	3	1			5
01	0	N	-0-	-0-	-0-	-0-					N	-0-	4	1			1
02	0	N	-0-	-0-	-0-	-0-					N	-0-	1	1			-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					-0-

SHANNON 52 WELL #: 15 RRCID -> 222354 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

12	141	N	141	-0-	-0-	-0-	13	1	128	3	Y	-0-					1
01	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					1
02	116	N	33	-0-	-83	-0-	3	1	30	3	Y	-0-					1
03	155	N	28	-0-	-127	-0-	3	1	25	3	Y	-0-					1
04	90	N	11	-0-	-79	-0-	1	1	10	3	Y	-0-					1
*05	107	N	107	-0-	-0-	-0-	10	1	96	3	Y	1					2
							1	9									

MAYER 20A WELL #: 6 RRCID -> 222387 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

12	683	N	683	-0-	-0-	-0-	45	1	638	2	Y	-0-					1
01	699	N	699	-0-	-0-	-0-	53	1	646	2	Y	-0-					1
02	789	N	789	-0-	-0-	-0-	6	1	783	2	Y	-0-					1
03	763	N	763	-0-	-0-	-0-	763	2			Y	-0-					1
04	690	N	648	-0-	-42	-0-	648	2			Y	-0-					1
05	775	N	652	-0-	-123	-0-	652	2			Y	-0-					1

MAYER RANCH "CC" WELL #: 2703 RRCID -> 222400 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

12	231	N	231	-0-	-0-	-0-	26	1	205	3	N	-0-					1
01	229	N	229	-0-	-0-	-0-	25	1	204	3	N	-0-					1
02	210	N	210	-0-	-0-	-0-	17	1	193	3	N	-0-					1
03	235	N	235	-0-	-0-	-0-	22	1	213	3	N	-0-					1
04	223	N	223	-0-	-0-	-0-	24	1	199	3	N	-0-					1
*05	233	N	233	-0-	-0-	-0-	31	1	202	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 5 RRCID -> 222406 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	26	1	372	2	Y	-0-					-0-
01	392	N	392	-0-	-0-	-0-	29	1	363	2	Y	-0-					-0-
02	420	N	420	-0-	-0-	-0-	3	1	417	2	Y	-0-					-0-
03	421	N	421	-0-	-0-	-0-	421	2			Y	-0-					-0-
04	390	N	370	-0-	-20	-0-	370	2			Y	-0-					-0-
05	434	N	366	-0-	-68	-0-	366	2			Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222411 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					1
01	165	N	165	-0-	-0-	-0-	6	1	159	3	N	-0-					1
02	136	N	136	-0-	-0-	-0-	5	1	131	3	N	-0-					1
03	4	N	1	-0-	-3	-0-	1	3			N	-0-					1
04	150	N	10	-0-	-140	-0-	10	3			N	-0-					1
05	155	N	2	-0-	-153	-0-	2	3			N	-0-					1

REED 100 WELL #: 24 RRCID -> 222449 COMPL. DATE 06/29/2006 TOTAL DEPTH 6350 PERF. 4890 - 6164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	757	N	757	-0-	-0-	-0-	74	1	24	2	Y	-0-					-0-
							659	3									
01	791	N	791	-0-	-0-	-0-	90	1	28	2	Y	-0-					-0-
							673	3									
02	720	N	720	-0-	-0-	-0-	52	1	20	2	Y	-0-					-0-
							648	3									
03	744	N	647	-0-	-97	-0-	627	1	20	2	Y	-0-					-0-
04	780	N	634	-0-	-146	-0-	2	1	9	2	Y	-0-					-0-
							623	3									
*05	1146	N	1146	-0-	-0-	-0-	635	1	511	3	Y	-0-					-0-

CLOUDT 68 WELL #: 1 RRCID -> 222451 COMPL. DATE 02/23/2006 TOTAL DEPTH 8514 PERF. 6972 - 7546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	2			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	2			N	-0-					-0-
02	261	N	245	-0-	-16	-0-	245	2			N	-0-					-0-
03	248	N	222	-0-	-26	-0-	222	2			N	-0-					-0-
04	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-
*05	297	N	297	-0-	-0-	-0-	297	2			N	-0-					-0-

GREEN 24 WELL #: 1 RRCID -> 222453 COMPL. DATE 06/25/2006 TOTAL DEPTH 9000 PERF. 8680 - 8744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	24	1	215	3	Y	-0-					-0-
01	276	N	276	-0-	-0-	-0-	27	1	249	3	Y	-0-					-0-
02	290	N	239	-0-	-51	-0-	24	1	215	3	Y	-0-					-0-
03	248	N	235	-0-	-13	-0-	24	1	211	3	Y	-0-					-0-
04	339	N	339	-0-	-0-	-0-	31	1	308	3	Y	-0-					-0-
*05	293	N	293	-0-	-0-	-0-	31	1	262	3	Y	-0-					-0-

CAUTHORN, MACK 129 WELL #: 13 RRCID -> 222763 COMPL. DATE 07/09/2006 TOTAL DEPTH 7116 PERF. 4824 - 6858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
03	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*05	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 123 WELL #: 25 RRCID -> 222793 COMPL. DATE 07/08/2006 TOTAL DEPTH 6654 PERF. 5020 - 6374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	261	N	261	-0-	-0-	-0-	33	1	228	3	Y	-0-					-0-
01	270	N	270	-0-	-0-	-0-	34	1	236	3	Y	-0-					-0-
02	261	N	248	-0-	-13	-0-	33	1	215	3	Y	-0-					-0-
03	248	N	227	-0-	-21	-0-	27	1	200	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	34	1	229	3	Y	-0-					-0-
05	279	N	277	-0-	-2	-0-	38	1	239	3	Y	-0-					-0-

SHURLEY 141 WELL #: 22 RRCID -> 223144 COMPL. DATE 07/08/2006 TOTAL DEPTH 7093 PERF. 5352 - 6890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	1	1	79	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	1	1	80	3	Y	-0-					-0-
02	87	N	68	-0-	-19	-0-	1	1	67	3	Y	-0-					-0-
03	93	N	78	-0-	-15	-0-	1	1	77	3	Y	-0-					-0-
04	90	N	79	-0-	-11	-0-	1	1	78	3	Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	78	3			Y	-0-					-0-

CANYON RANCH WELL #: 1149 S RRCID -> 223147 COMPL. DATE 07/22/2006 TOTAL DEPTH 6806 PERF. 4676 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	319	N	189	-0-	-130	-0-	189	3			N	-0-					-0-
03	434	N	334	-0-	-100	-0-	334	3			N	-0-					-0-
04	450	N	10	-0-	-440	-0-	10	3			N	-0-					-0-
05	217	N	14	-0-	-203	-0-	14	3			N	-0-					-0-

CAUTHORN, MACK 130 WELL #: 10 RRCID -> 223149 COMPL. DATE 07/13/2006 TOTAL DEPTH 7321 PERF. 4936 - 6772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1126	N	1126	-0-	-0-	-0-	1126	3			N	-0-					-0-
01	1123	N	1123	-0-	-0-	-0-	38	1	1085	3	N	-0-					-0-
02	1021	N	1021	-0-	-0-	-0-	101	1	920	3	N	-0-					-0-
03	1116	N	1075	-0-	-41	-0-	121	1	954	3	N	-0-					-0-
04	1080	N	994	-0-	-86	-0-	117	1	877	3	N	-0-					-0-
05	1085	N	1040	-0-	-45	-0-	89	1	951	3	N	-0-					-0-

HUDSPETH "1017" WELL #: 4 RRCID -> 223150 COMPL. DATE 07/07/2006 TOTAL DEPTH 8857 PERF. 6784 - 7710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	809	N	809	-0-	-0-	-0-	31	1	778	3	N	-0-					2
01	801	N	801	-0-	-0-	-0-	31	1	770	3	N	-0-					2
02	762	N	762	-0-	-0-	-0-	29	1	733	3	N	-0-					2
03	806	N	783	-0-	-23	-0-	31	1	752	3	N	-0-					2
04	780	N	710	-0-	-70	-0-	28	1	682	3	N	-0-					2
05	806	N	697	-0-	-109	-0-	28	1	669	3	N	-0-					2

WHITEHEAD 1 WELL #: 5 RRCID -> 223153 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	40	1	706	3	Y	-0-					-0-
01	675	N	675	-0-	-0-	-0-	34	1	641	3	Y	-0-					-0-
02	667	N	585	-0-	-82	-0-	30	1	555	3	Y	-0-					-0-
03	744	N	522	-0-	-222	-0-	32	1	490	3	Y	-0-					-0-
04	660	N	488	-0-	-172	-0-	31	1	457	3	Y	-0-					-0-
05	620	N	492	-0-	-128	-0-	41	1	451	3	Y	-0-					-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223175 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	617	N	617	-0-	-0-	-0-	50	1	567	3	N	-0-					-0-
01	589	N	589	-0-	-0-	-0-	78	1	511	3	N	-0-					-0-
02	580	N	133	-0-	-447	-0-	15	1	118	3	N	-0-					-0-
03	620	N	427	-0-	-193	-0-	34	1	393	3	N	-0-					-0-
04	593	N	593	-0-	-0-	-0-	46	1	547	3	N	-0-					-0-
*05	694	N	694	-0-	-0-	-0-	32	1	662	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 1 WELL #: 4 RRCID -> 223292 COMPL. DATE 07/19/2006 TOTAL DEPTH 8605 PERF. 6256 - 7516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	582	N	582	-0-	-0-	-0-	31	1	551	3	Y	-0-					-0-
01	632	N	632	-0-	-0-	-0-	32	1	600	3	Y	-0-					-0-
02	522	N	399	-0-	-123	-0-	21	1	378	3	Y	-0-					-0-
03	589	N	545	-0-	-44	-0-	33	1	512	3	Y	-0-					-0-
04	639	N	639	-0-	-0-	-0-	40	1	599	3	Y	-0-					-0-
*05	647	N	647	-0-	-0-	-0-	54	1	593	3	Y	-0-					-0-

SHURLEY 141 WELL #: 24 RRCID -> 223295 COMPL. DATE 07/07/2006 TOTAL DEPTH 7046 PERF. 5232 - 6637

12	425	N	425	-0-	-0-	-0-	7	1	418	3	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	7	1	415	3	Y	-0-					-0-
02	377	N	350	-0-	-27	-0-	6	1	344	3	Y	-0-					-0-
03	434	N	351	-0-	-83	-0-	5	1	346	3	Y	-0-					-0-
04	420	N	391	-0-	-29	-0-	5	1	386	3	Y	-0-					-0-
*05	470	N	470	-0-	-0-	-0-	3	1	467	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 20 RRCID -> 223584 COMPL. DATE 06/10/2006 TOTAL DEPTH 7892 PERF. 6214 - 7296

12	91	N	91	-0-	-0-	-0-	8	1	83	3	Y	-0-					-0-
01	T. A.		93	-0-	93	93	9	1	84	3	Y	-0-					-0-
02	T. A.		84	-0-	84	177	8	1	76	3	Y	-0-					-0-
03	T. A.		86	-0-	86	263	10	1	76	3	Y	-0-					-0-
04	T. A.		97	-0-	97	360	9	1	88	3	Y	-0-					-0-
05	T. A.		102	-0-	102	462	10	1	92	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 28 RRCID -> 223593 COMPL. DATE 07/23/2006 TOTAL DEPTH 7625 PERF. 7292 - 7348

12	993	N	993	-0-	-0-	-0-	74	1	919	3	N	-0-					-0-
01	919	N	919	-0-	-0-	-0-	68	1	843	3	N	7	1	1			6
							8	9									
02	870	N	847	-0-	-23	-0-	68	1	771	3	N	7	7	1			6
							8	9									
03	992	N	887	-0-	-105	-0-	62	1	817	3	N	7	5	1			8
							8	9									
04	900	N	851	-0-	-49	-0-	63	1	781	3	N	6	9	1			5
							7	9									
*05	2260	N	2260	-0-	-0-	-0-	136	1	4	2	N	5	5	1			5
							2114	3	6	9							

CANYON RANCH WELL #: 1134 S RRCID -> 223595 COMPL. DATE 07/30/2006 TOTAL DEPTH 6625 PERF. 4658 - 4842

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 27 RRCID -> 223814 COMPL. DATE 07/22/2006 TOTAL DEPTH 7606 PERF. 4210 - 7222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	474	N	474	-0-	-0-	-0-	35	1	439	3	N	-0-					1
01	435	N	435	-0-	-0-	-0-	33	1	402	3	N	-0-					1
02	441	N	441	-0-	-0-	-0-	36	1	405	3	N	-0-					1
03	434	N	429	-0-	-5	-0-	30	1	399	3	N	-0-					1
04	420	N	402	-0-	-18	-0-	30	1	372	3	N	-0-					1
*05	886	N	886	-0-	-0-	-0-	53	1	1	2	N	-0-					1
							832	3									

CANYON RANCH 115 WELL #: 19S RRCID -> 223827 COMPL. DATE 07/23/2006 TOTAL DEPTH 6842 PERF. 4644 - 5124

12	381	N	381	-0-	-0-	-0-	77	1	304	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	77	1	302	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	72	1	283	3	N	-0-					-0-
03	379	N	379	-0-	-0-	-0-	77	1	302	3	N	-0-					-0-
04	360	N	339	-0-	-21	-0-	67	1	272	3	N	-0-					-0-
05	372	N	310	-0-	-62	-0-	49	1	261	3	N	-0-					-0-

KARNES, W.H. "C" WELL #: 5 RRCID -> 223830 COMPL. DATE 08/17/2006 TOTAL DEPTH 9173 PERF. 4540 - 9056

12	1308	N	1308	-0-	-0-	-0-	205	1	1103	2	Y	-0-					-0-
01	1296	N	1296	-0-	-0-	-0-	205	1	1091	2	Y	-0-					-0-
02	1268	N	1268	-0-	-0-	-0-	203	1	1065	2	Y	-0-					-0-
03	1365	N	1365	-0-	-0-	-0-	209	1	1156	2	Y	-0-					-0-
04	1260	N	927	-0-	-333	-0-	98	1	829	2	Y	-0-					-0-
05	1364	N	1174	-0-	-190	-0-	101	1	1073	2	Y	-0-					-0-

CANYON RANCH WELL #: 2082S RRCID -> 224019 COMPL. DATE 07/09/2006 TOTAL DEPTH 6900 PERF. 6750 - 6816

12	14B2 EXT		-0-	-0-	-0-		3				Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		3				Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		3				Y	-0-					-0-
03	3	X	-0-	-0-	-3	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

GENINI WELL #: 3116 RRCID -> 224022 COMPL. DATE 07/30/2006 TOTAL DEPTH 7626 PERF. 5380 - 7399

12	401	N	401	-0-	-0-	-0-	31	1	370	3	Y	-0-					1
01	533	N	533	-0-	-0-	-0-	42	1	491	3	Y	-0-					1
02	572	N	572	-0-	-0-	-0-	47	1	525	3	Y	-0-					1
03	403	N	220	-0-	-183	-0-	18	1	202	3	Y	-0-					1
04	510	N	284	-0-	-226	-0-	21	1	263	3	Y	-0-					1
05	620	N	553	-0-	-67	-0-	55	1	498	3	Y	-0-					1

MAYER, EDWIN S. JR H WELL #: 7 RRCID -> 224023 COMPL. DATE 07/28/2006 TOTAL DEPTH 8182 PERF. 7128 - 7260

12	481	N	481	-0-	-0-	-0-	36	1	445	3	N	-0-					-0-
01	480	N	480	-0-	-0-	-0-	36	1	444	3	N	-0-					-0-
02	464	N	413	-0-	-51	-0-	33	1	380	3	N	-0-					-0-
03	496	N	494	-0-	-2	-0-	35	1	459	3	N	-0-					-0-
04	479	N	479	-0-	-0-	-0-	36	1	443	3	N	-0-					-0-
*05	996	N	996	-0-	-0-	-0-	60	1	2	2	N	-0-					-0-
							934	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 148 WELL #: 10 RRCID -> 224133 COMPL. DATE 07/20/2006 TOTAL DEPTH 7079 PERF. 5486 - 6892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	4	1	220	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	4	1	225	3	Y	-0-					-0-
02	214	N	214	-0-	-0-	-0-	3	1	211	3	Y	-0-					-0-
03	217	N	180	-0-	-37	-0-	3	1	177	3	Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	3	1	215	3	Y	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	1	1	236	3	Y	-0-					-0-

KARNES, W. H. "C" WELL #: 10 RRCID -> 224153 COMPL. DATE 10/25/2006 TOTAL DEPTH 9250 PERF. 8560 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	19	1	187	2	Y	-0-					-0-
01	202	N	202	-0-	-0-	-0-	18	1	184	2	Y	-0-					-0-
02	203	N	194	-0-	-9	-0-	18	1	176	2	Y	-0-					-0-
03	217	N	209	-0-	-8	-0-	18	1	191	2	Y	-0-					-0-
04	210	N	127	-0-	-83	-0-	127	2			Y	-0-					-0-
05	217	N	142	-0-	-75	-0-	142	2			Y	-0-					-0-

MAYER 3B WELL #: 10X RRCID -> 224200 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	21	1	293	2	Y	-0-					1
01	308	N	308	-0-	-0-	-0-	23	1	285	2	Y	-0-					1
02	321	N	321	-0-	-0-	-0-	3	1	318	2	Y	-0-					1
03	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					1
04	300	N	283	-0-	-17	-0-	283	2			Y	-0-					1
05	341	N	289	-0-	-52	-0-	289	2			Y	-0-					1

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224220 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	33	1	417	3	N	2	1	1			2
							2	9									
01	476	N	476	-0-	-0-	-0-	35	1	438	3	N	3	3	1			2
							3	9									
02	445	N	445	-0-	-0-	-0-	36	1	407	3	N	2	2	1			2
							2	9									
03	483	N	483	-0-	-0-	-0-	34	1	447	3	N	2	2	1			2
							2	9									
04	450	N	405	-0-	-45	-0-	30	1	374	3	N	1	2	1			1
							1	9									
*05	981	N	981	-0-	-0-	-0-	59	1	2	2	N	1	1	1			1
							919	3	1	9							

MAYER EDWIN S. JR."G" WELL #: 102 RRCID -> 224367 COMPL. DATE 07/23/2006 TOTAL DEPTH 8000 PERF. 6614 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	14	1	107	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	13	1	107	3	N	-0-					-0-
02	116	N	111	-0-	-5	-0-	9	1	102	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	11	1	109	3	N	-0-					-0-
04	120	N	115	-0-	-5	-0-	12	1	103	3	N	-0-					-0-
05	124	N	121	-0-	-3	-0-	16	1	105	3	N	-0-					-0-

SHURLEY 142 WELL #: 25 RRCID -> 224368 COMPL. DATE 07/26/2006 TOTAL DEPTH 7278 PERF. 5308 - 6808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	11	3	1	9	Y	1	1	1			1
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					1
02	10	N	1	-0-	-9	-0-	1	3			Y	-0-					1
03	12	N	2	-0-	-10	-0-	2	3			Y	-0-					1
04	1	N	-0-	-0-	-1	-0-					Y	-0-					1
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 12S RRCID -> 224370 COMPL. DATE 08/27/2006 TOTAL DEPTH 6815 PERF. 4212 - 5080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	160	1	88	3	N	-0-					-0-
01	280	N	280	-0-	-0-	-0-	161	1	119	3	N	-0-					-0-
02	586	N	586	-0-	-0-	-0-	178	1	408	3	N	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	188	1	858	3	N	-0-					-0-
04	733	N	733	-0-	-0-	-0-	166	1	567	3	N	-0-					-0-
05	620	N	523	-0-	-97	-0-	151	1	372	3	N	-0-					-0-

FIELDS 14 WELL #: 13 RRCID -> 224380 COMPL. DATE 12/12/2006 TOTAL DEPTH 5771 PERF. 4962 - 5364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	26	1	188	3	N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	74	1	534	3	N	1					1
							1	9									
02	709	N	709	-0-	-0-	-0-	85	1	623	3	N	1					2
							1	9									
03	1597	N	1597	-0-	-0-	-0-	197	1	1399	3	N	1	2	1			1
							1	9									
04	968	N	968	-0-	-0-	-0-	122	1	845	3	N	1					2
							1	9									
*05	1188	N	1188	-0-	-0-	-0-	156	1	1032	3	N	-0-					2

CANYON RANCH 105 WELL #: 14S RRCID -> 224382 COMPL. DATE 09/02/2006 TOTAL DEPTH 6900 PERF. 6396 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					-0-
03	248	N	246	-0-	-2	-0-	246	3			N	-0-					-0-
04	240	N	208	-0-	-32	-0-	208	3			N	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-

CANYON RANCH WELL #: 2084S RRCID -> 224385 COMPL. DATE 09/22/2006 TOTAL DEPTH 6803 PERF. 4262 - 4776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			Y	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			Y	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*05	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-

HICKS 23 WELL #: 14 RRCID -> 224401 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	39	1	548	2	Y	-0-					-0-
01	580	N	580	-0-	-0-	-0-	44	1	536	2	Y	-0-					-0-
02	621	N	621	-0-	-0-	-0-	5	1	616	2	Y	-0-					-0-
03	630	N	630	-0-	-0-	-0-	630	2			Y	-0-					-0-
04	589	N	589	-0-	-0-	-0-	589	2			Y	-0-					-0-
05	651	N	570	-0-	-81	-0-	570	2			Y	-0-					-0-

JOHANSEN A-80 WELL #: 2 RRCID -> 224443 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	10	1	73	2	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	12	1	85	2	Y	-0-					-0-
02	116	N	35	-0-	-81	-0-	4	1	31	2	Y	-0-					-0-
03	93	N	16	-0-	-77	-0-	2	1	14	2	Y	-0-					-0-
04	90	N	17	-0-	-73	-0-	17	2			Y	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 8 WELL #: 6 RRCID -> 224449 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	586	N	586	-0-	-0-	-0-	32	1	554	3	Y	-0-			-0-
01	588	N	588	-0-	-0-	-0-	30	1	558	3	Y	-0-			-0-
02	551	N	480	-0-	-71	-0-	25	1	455	3	Y	-0-			-0-
03	589	N	496	-0-	-93	-0-	30	1	466	3	Y	-0-			-0-
04	570	N	484	-0-	-86	-0-	31	1	453	3	Y	-0-			-0-
05	527	N	496	-0-	-31	-0-	41	1	455	3	Y	-0-			-0-

CAUTHORN RANCH 134 WELL #: 1 RRCID -> 224491 COMPL. DATE 08/06/2006 TOTAL DEPTH 7966 PERF. 5630 - 7488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-			-0-
01	367	N	367	-0-	-0-	-0-	367	3			N	-0-			-0-
02	348	N	342	-0-	-6	-0-	342	3			N	-0-			-0-
03	248	N	85	-0-	-163	-0-	85	3			N	-0-			-0-
04	360	N	275	-0-	-85	-0-	275	3			N	-0-			-0-
05	372	N	47	-0-	-325	-0-	47	3			N	-0-			-0-

SHURLEY 148 WELL #: 11 RRCID -> 224495 COMPL. DATE 07/28/2006 TOTAL DEPTH 7211 PERF. 5560 - 6952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	5	1	289	3	Y	-0-			-0-
01	299	N	299	-0-	-0-	-0-	5	1	294	3	Y	-0-			-0-
02	290	N	272	-0-	-18	-0-	4	1	268	3	Y	-0-			-0-
03	279	N	226	-0-	-53	-0-	3	1	223	3	Y	-0-			-0-
04	300	N	251	-0-	-49	-0-	3	1	248	3	Y	-0-			-0-
*05	306	N	306	-0-	-0-	-0-	2	1	304	3	Y	-0-			-0-

FIELDS 52 WELL #: 18 RRCID -> 224502 COMPL. DATE 06/29/2006 TOTAL DEPTH 6129 PERF. 5150 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

CANYON RANCH WELL #: 108S RRCID -> 224503 COMPL. DATE 08/28/2006 TOTAL DEPTH 5284 PERF. 3030 - 4480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		31	-0-	31	71	1	1	30	3	Y	-0-			-0-
01	T. A.		29	-0-	29	100	1	1	28	3	Y	-0-			-0-
02	T. A.		5	-0-	5	105	5	3			Y	-0-			-0-
03	108	X	3	-0-	-105	-0-	3	3			Y	-0-			-0-
04	30	N	2	-0-	-28	-0-	2	3			Y	-0-			-0-
05	5	N	3	-0-	-2	-0-	3	3			Y	-0-			-0-

HICKS 23 WELL #: 13 RRCID -> 224511 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	11	1	154	2	Y	-0-			-0-
01	161	N	161	-0-	-0-	-0-	12	1	149	2	Y	-0-			-0-
02	174	N	169	-0-	-5	-0-	1	1	168	2	Y	-0-			-0-
03	170	N	170	-0-	-0-	-0-	170	2			Y	-0-			-0-
04	158	N	158	-0-	-0-	-0-	158	2			Y	-0-			-0-
05	186	N	155	-0-	-31	-0-	155	2			Y	-0-			-0-

CANYON RANCH WELL #: 1062E RRCID -> 224625 COMPL. DATE 10/18/2006 TOTAL DEPTH 6800 PERF. 6352 - 6392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-			-0-
01	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
02	20	N	20	-0-	-0-	-0-	20	3			N	-0-			-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-			-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-			-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9215S RRCID -> 224631 COMPL. DATE 10/03/2006 TOTAL DEPTH 6817 PERF. 4696 - 4918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	76	1	644	3	N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	77	1	588	3	N	-0-					-0-
02	725	N	426	-0-	-299	-0-	45	1	381	3	N	-0-					-0-
03	713	N	461	-0-	-252	-0-	55	1	406	3	N	-0-					-0-
04	630	N	396	-0-	-234	-0-	32	1	364	3	N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	72	1	471	3	N	-0-					-0-

KELLY 124 WELL #: 23 RRCID -> 224632 COMPL. DATE 08/09/2006 TOTAL DEPTH 6808 PERF. 5292 - 6516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	X	382	-0-	-0-	-0-	24	1	196	2	Y	-0-					-0-
							162	3									
01	499	X	499	-0-	-0-	-0-	24	1	311	2	Y	-0-					-0-
							164	3									
02	441	X	441	-0-	-0-	-0-	13	1	342	2	Y	-0-					-0-
							86	3									
03	423	X	423	-0-	-0-	-0-	32	1	151	2	Y	-0-					-0-
							240	3									
04	480	X	200	-0-	-280	-0-	19	1	54	2	Y	-0-					-0-
							127	3									
05	496	X	370	-0-	-126	-0-	43	1	55	2	Y	-0-					-0-
							272	3									

CANYON RANCH WELL #: 2083S RRCID -> 224634 COMPL. DATE 09/21/2006 TOTAL DEPTH 6800 PERF. 4604 - 4742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	3			Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			Y	-0-					-0-
02	116	N	77	-0-	-39	-0-	77	3			Y	-0-					-0-
03	124	N	92	-0-	-32	-0-	92	3			Y	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			Y	-0-					-0-
*05	117	N	117	-0-	-0-	-0-	117	3			Y	-0-					-0-

CANYON RANCH WELL #: 2074S RRCID -> 224675 COMPL. DATE 08/05/2006 TOTAL DEPTH 6650 PERF. 4552 - 4784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	292	3			Y	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-
03	279	N	225	-0-	-54	-0-	225	3			Y	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			Y	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	266	3			Y	-0-					-0-

SAWYER 144 WELL #: 15 RRCID -> 224687 COMPL. DATE 10/20/2006 TOTAL DEPTH 7328 PERF. 5788 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9214S RRCID -> 224691 COMPL. DATE 09/17/2006 TOTAL DEPTH 6905 PERF. 4568 - 5076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 9213S RRCID -> 224723 COMPL. DATE 09/21/2006 TOTAL DEPTH 7007 PERF. 4800 - 5606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
01	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
02	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
03	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-
04	360	N	217	-0-	-143	-0-	217	3			N	-0-					-0-
05	403	N	256	-0-	-147	-0-	256	3			N	-0-					-0-

CANYON RANCH WELL #: 410S RRCID -> 224724 COMPL. DATE 08/27/2006 TOTAL DEPTH 4417 PERF. 3038 - 3650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	20	1	503	3	Y	-0-					-0-
01	453	N	453	-0-	-0-	-0-	19	1	434	3	Y	-0-					-0-
02	435	N	276	-0-	-159	-0-	12	1	264	3	Y	-0-					-0-
03	527	N	527	-0-	-0-	-0-	22	1	505	3	Y	-0-					-0-
04	450	N	424	-0-	-26	-0-	22	1	402	3	Y	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	14	1	374	3	Y	-0-					-0-

CANYON RANCH 105 WELL #: 13S RRCID -> 224725 COMPL. DATE 08/27/2006 TOTAL DEPTH 6914 PERF. 4750 - 6828

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KARNES, W. H. "C" WELL #: 13 RRCID -> 224798 COMPL. DATE 08/13/2006 TOTAL DEPTH 9363 PERF. 8480 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1112	N	1112	-0-	-0-	-0-	1112	2			Y	-0-					-0-
*05	1788	N	1788	-0-	-0-	-0-	1788	2			Y	-0-					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224868 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224873 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					1
01	179	N	179	-0-	-0-	-0-	17	1	162	3	Y	-0-					1
02	174	N	165	-0-	-9	-0-	16	1	149	3	Y	-0-					1
03	186	N	65	-0-	-121	-0-	6	1	59	3	Y	-0-					1
04	253	N	253	-0-	-0-	-0-	25	1	228	3	Y	-0-					1
*05	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					1

MAYFIELD 40 WELL #: 21D RRCID -> 224881 COMPL. DATE 06/14/2006 TOTAL DEPTH 8264 PERF. 6228 - 7841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	42	1	413	3	Y	-0-					-0-
01	458	N	458	-0-	-0-	-0-	42	1	416	3	Y	-0-					-0-
02	435	N	422	-0-	-13	-0-	40	1	382	3	Y	-0-					-0-
03	475	N	475	-0-	-0-	-0-	57	1	418	3	Y	-0-					-0-
04	489	N	489	-0-	-0-	-0-	44	1	445	3	Y	-0-					-0-
*05	496	N	496	-0-	-0-	-0-	50	1	446	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 25 RRCID -> 224941 COMPL. DATE 09/17/2006 TOTAL DEPTH 6289 PERF. 4904 - 6076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	886	N	886	-0-	-0-	-0-	89	1	796	3	Y	1					2
							1	9									
01	886	N	886	-0-	-0-	-0-	105	1	780	3	Y	1	3	1			-0-
							1	9									
02	928	N	729	-0-	-199	-0-	54	1	674	3	Y	1	1	1			-0-
							1	9									
03	899	N	439	-0-	-460	-0-	439	1			Y	-0-					-0-
04	870	N	723	-0-	-147	-0-	3	1	720	3	Y	-0-					-0-
*05	1380	N	1380	-0-	-0-	-0-	764	1	616	3	Y	-0-					-0-

HUNT 19 WELL #: 8 RRCID -> 224950 COMPL. DATE 09/10/2006 TOTAL DEPTH 9059 PERF. 8814 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 24 RRCID -> 225052 COMPL. DATE 10/04/2006 TOTAL DEPTH 6506 PERF. 4823 - 6145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	28	1	251	3	Y	-0-					-0-
01	265	N	265	-0-	-0-	-0-	31	1	234	3	Y	-0-					-0-
02	261	N	246	-0-	-15	-0-	18	1	228	3	Y	-0-					-0-
03	279	N	246	-0-	-33	-0-	246	1			Y	-0-					-0-
04	270	N	239	-0-	-31	-0-	1	1	238	3	Y	-0-					-0-
*05	446	N	446	-0-	-0-	-0-	247	1	199	3	Y	-0-					-0-

KELLY 102 WELL #: 25 RRCID -> 225058 COMPL. DATE 11/12/2006 TOTAL DEPTH 6515 PERF. 4942 - 6359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	149	1	35	3	Y	-0-					-0-
01	T. A.		182	-0-	182	182	149	1	33	3	Y	-0-					-0-
02	T. A.		167	-0-	167	349	138	1	29	3	Y	-0-					-0-
03	T. A.		168	-0-	168	517	168	1			Y	-0-					-0-
04	T. A.		140	-0-	140	657	140	1			Y	-0-					-0-
05	T. A.		145	-0-	145	802	145	1			Y	-0-					-0-

TOM MITCHELL 2 WELL #: 1 RRCID -> 225071 COMPL. DATE 08/10/2006 TOTAL DEPTH 8400 PERF. 6934 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	11	1	128	3	N	-0-					-0-
02	145	N	127	-0-	-18	-0-	10	1	117	3	N	-0-					-0-
03	3100	N	7416	-0-	4316	4316	7297	1	119	3	N	-0-					-0-
04	3000	N	118	-0-	-2882	1434	19	1	99	3	N	-0-					-0-
*05	1555	N	121	-0-	-1434	-0-	57	1	64	3	N	-0-					-0-

KELLY 102 WELL #: 23 RRCID -> 225075 COMPL. DATE 12/20/2006 TOTAL DEPTH 6467 PERF. 4772 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	854	N	854	-0-	-0-	-0-	85	1	761	3	Y	7					17
							8	9									
01	699	N	699	-0-	-0-	-0-	82	1	613	3	Y	4	18	1			3
							4	9									
02	1005	N	1005	-0-	-0-	-0-	74	1	930	3	Y	1	4	1			-0-
							1	9									
03	868	N	640	-0-	-228	-0-	640	1			Y	-0-					-0-
04	690	N	338	-0-	-352	-0-	1	1	337	3	Y	-0-					-0-
05	1085	N	4	-0-	-1081	-0-	2	1	2	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 26 RRCID -> 225077 COMPL. DATE 09/27/2006 TOTAL DEPTH 6281 PERF. 4892 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	52	1	462	3	Y	2					5
							2	9									
01	512	N	512	-0-	-0-	-0-	60	1	450	3	Y	2	6	1			1
							2	9									
02	551	N	421	-0-	-130	-0-	31	1	390	3	Y	-0-	1	1			-0-
03	527	N	160	-0-	-367	-0-	160	1			Y	-0-					-0-
04	510	N	366	-0-	-144	-0-	1	1	365	3	Y	-0-					-0-
*05	717	N	717	-0-	-0-	-0-	397	1	320	3	Y	-0-					-0-

HUNT 24 WELL #: 8 RRCID -> 225084 COMPL. DATE 08/24/2006 TOTAL DEPTH 9650 PERF. 8698 - 9206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	287	1	571	2	Y	-0-					-0-
01	853	N	853	-0-	-0-	-0-	286	1	567	2	Y	-0-					-0-
02	812	N	803	-0-	-9	-0-	270	1	533	2	Y	-0-					-0-
03	874	N	874	-0-	-0-	-0-	285	1	589	2	Y	-0-					-0-
04	840	N	774	-0-	-66	-0-	223	1	551	2	Y	-0-					-0-
05	868	N	824	-0-	-44	-0-	230	1	594	2	Y	-0-					-0-

KELLY 102 WELL #: 21 RRCID -> 225097 COMPL. DATE 01/12/2007 TOTAL DEPTH 6576 PERF. 5138 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 102 WELL #: 22 RRCID -> 225106 COMPL. DATE 10/07/2006 TOTAL DEPTH 6473 PERF. 5148 - 6248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	35	1	313	3	Y	-0-					-0-
01	349	N	349	-0-	-0-	-0-	41	1	308	3	Y	-0-					-0-
02	357	N	357	-0-	-0-	-0-	26	1	331	3	Y	-0-					-0-
03	341	N	326	-0-	-15	-0-	326	1			Y	-0-					-0-
04	330	N	320	-0-	-10	-0-	1	1	319	3	Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	318	1	256	3	Y	-0-					-0-

REED 100 WELL #: 23 RRCID -> 225137 COMPL. DATE 09/16/2006 TOTAL DEPTH 6319 PERF. 5134 - 6094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	796	N	796	-0-	-0-	-0-	80	1	715	3	Y	1					1
							1	9									
01	756	N	756	-0-	-0-	-0-	89	1	667	3	Y	-0-	1	1			-0-
02	754	N	666	-0-	-88	-0-	49	1	617	3	Y	-0-					-0-
03	806	N	460	-0-	-346	-0-	460	1			Y	-0-					-0-
04	720	N	641	-0-	-79	-0-	2	1	639	3	Y	-0-					-0-
*05	1241	N	1241	-0-	-0-	-0-	687	1	554	3	Y	-0-					-0-

WILSON, DUKE 185 WELL #: 15 RRCID -> 225158 COMPL. DATE 08/28/2006 TOTAL DEPTH 9010 PERF. 7692 - 8694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1337	N	1337	-0-	-0-	-0-	108	1	1229	3	N	-0-					-0-
01	1283	N	1283	-0-	-0-	-0-	170	1	1113	3	N	-0-					-0-
02	1450	N	1022	-0-	-428	-0-	116	1	906	3	N	-0-					-0-
03	1333	N	1001	-0-	-332	-0-	80	1	921	3	N	-0-					-0-
04	1230	N	931	-0-	-299	-0-	72	1	859	3	N	-0-					-0-
*05	2466	N	2466	-0-	-0-	-0-	112	1	2354	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 506E RRCID -> 225159 COMPL. DATE 10/25/2006 TOTAL DEPTH 7300 PERF. 5460 - 5578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1446	N	1446	-0-	-0-	-0-	95	1	1351	3	N	-0-					1
01	1414	N	1414	-0-	-0-	-0-	95	1	1319	3	N	-0-					1
02	1286	N	1286	-0-	-0-	-0-	89	1	1197	3	N	-0-					1
03	1276	N	1276	-0-	-0-	-0-	95	1	1181	3	N	-0-					1
04	990	N	92	-0-	-898	-0-	92	1			N	-0-					1
05	1023	N	95	-0-	-928	-0-	95	1			N	-0-					1

SAWYER 144 WELL #: 16 RRCID -> 225167 COMPL. DATE 08/21/2006 TOTAL DEPTH 7334 PERF. 5776 - 7116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	4	1	58	3	Y	-0-					-0-
02	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

SHURLEY WELL #: 116 RRCID -> 225464 COMPL. DATE 08/03/2006 TOTAL DEPTH 6180 PERF. 5120 - 5908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	290	N	271	-0-	-19	-0-	271	3			N	-0-					-0-
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
04	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
*05	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-

SHURLEY WELL #: 115 RRCID -> 225474 COMPL. DATE 08/03/2006 TOTAL DEPTH 6140 PERF. 5076 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	949	N	949	-0-	-0-	-0-	949	3			N	-0-					-0-
03	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SIMMONS RANCH WELL #: 102 RRCID -> 225475 COMPL. DATE 07/26/2006 TOTAL DEPTH 8016 PERF. 6286 - 6859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	30	3	58	9	Y	53	167	1			220
01	63	N	63	-0-	-0-	-0-	19	3	44	9	Y	40					260
02	79	N	79	-0-	-0-	-0-	32	3	47	9	Y	43					303
03	93	N	64	-0-	-29	-0-	21	3	43	9	Y	39	159	1			183
04	99	N	99	-0-	-0-	-0-	27	3	72	9	Y	65					248
05	93	N	92	-0-	-1	-0-	38	3	54	9	Y	49					297

CANYON RANCH WELL #: 2093 E RRCID -> 225481 COMPL. DATE 10/15/2006 TOTAL DEPTH 6822 PERF. 4072 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 17 RRCID -> 225482 COMPL. DATE 10/07/2006 TOTAL DEPTH 6477 PERF. 4790 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	31	1	274	3	Y	16					20
							18	9									
01	694	N	694	-0-	-0-	-0-	79	1	593	3	Y	20	29	1			11
							22	9									
02	586	N	586	-0-	-0-	-0-	42	1	527	3	Y	15	25	1			1
							17	9									
03	690	N	690	-0-	-0-	-0-	690	1			Y	-0-					1
04	1780	N	1780	-0-	-0-	-0-	7	1	1773	3	Y	-0-					1
*05	968	N	968	-0-	-0-	-0-	536	1	432	3	Y	-0-					1

HILL-MAYER, E. S. JR. "CC" WELL #: 5 RRCID -> 225483 COMPL. DATE 10/21/2006 TOTAL DEPTH 8265 PERF. 6446 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	12	1	295	3	N	-0-					1
01	305	N	305	-0-	-0-	-0-	12	1	293	3	N	-0-					1
02	300	N	300	-0-	-0-	-0-	12	1	288	3	N	-0-					1
03	310	N	295	-0-	-15	-0-	12	1	282	3	N	1					2
							1	9									
04	300	N	290	-0-	-10	-0-	12	1	278	3	N	-0-					2
05	310	N	296	-0-	-14	-0-	12	1	283	3	N	1					3
							1	9									

WILSON, DUKE 176 WELL #: 11 RRCID -> 225487 COMPL. DATE 09/23/2006 TOTAL DEPTH 8797 PERF. 5410 - 7717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	51	1	585	3	N	-0-					-0-
01	607	N	607	-0-	-0-	-0-	81	1	526	3	N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	73	1	571	3	N	-0-					-0-
03	651	N	580	-0-	-71	-0-	46	1	534	3	N	-0-					-0-
04	600	N	517	-0-	-83	-0-	40	1	477	3	N	-0-					-0-
05	682	N	402	-0-	-280	-0-	18	1	384	3	N	-0-					-0-

KELLY 102 WELL #: 20 RRCID -> 225489 COMPL. DATE 10/14/2006 TOTAL DEPTH 6568 PERF. 4922 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
01	77	N	77	-0-	-0-	-0-	9	1	68	3	Y	-0-					-0-
02	72	N	72	-0-	-0-	-0-	5	1	67	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			Y	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	76	1	61	3	Y	-0-					-0-

KELLY 125 WELL #: 23 RRCID -> 225496 COMPL. DATE 01/29/2006 TOTAL DEPTH 6678 PERF. 5208 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	426	N	426	-0-	-0-	-0-	43	1	380	3	Y	3					8
							3	9									
01	463	N	463	-0-	-0-	-0-	54	1	405	3	Y	4	10	1			2
							4	9									
02	522	N	463	-0-	-59	-0-	92	1	371	3	Y	-0-	2	1			-0-
03	434	N	415	-0-	-19	-0-	415	1			Y	-0-					-0-
04	468	N	468	-0-	-0-	-0-	15	1	453	3	Y	-0-					-0-
*05	1221	N	1221	-0-	-0-	-0-	676	1	545	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1074E RRCID -> 225497 COMPL. DATE 09/09/2006 TOTAL DEPTH 7108 PERF. 4600 - 5524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, RIP "C" WELL #: 3 RRCID -> 225523 COMPL. DATE 07/20/2005 TOTAL DEPTH 7933 PERF. 5634 - 7580

12	158	N	158	-0-	-0-	-0-	9	1	149	3	N	-0-					2
01	124	N	124	-0-	-0-	-0-	6	1	118	3	N	-0-					2
02	232	N	141	-0-	-91	-0-	10	1	131	3	N	-0-					2
03	155	N	129	-0-	-26	-0-	8	1	121	3	N	-0-	1	1			1
04	120	N	117	-0-	-3	-0-	8	1	107	3	N	2	2	1			1
							2	9									
05	155	N	134	-0-	-21	-0-	11	1	123	3	N	-0-					1

CANYON RANCH WELL #: 106S RRCID -> 225529 COMPL. DATE 08/18/2006 TOTAL DEPTH 5614 PERF. 2910 - 4776

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 141 WELL #: 23 RRCID -> 225530 COMPL. DATE 07/22/2006 TOTAL DEPTH 7025 PERF. 5212 - 6689

12	112	N	112	-0-	-0-	-0-	2	1	110	3	Y	-0-					-0-
01	122	N	122	-0-	-0-	-0-	2	1	120	3	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	2	1	107	3	Y	-0-					-0-
03	124	N	108	-0-	-16	-0-	2	1	106	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	2	1	114	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	1	1	121	3	Y	-0-					-0-

EPPS, H. C. 38 WELL #: 9 RRCID -> 225531 COMPL. DATE 05/12/2006 TOTAL DEPTH 6856 PERF. 4594 - 5278

12	219	N	219	-0-	-0-	-0-	19	1	200	3	Y	-0-					3
01	104	N	104	-0-	-0-	-0-	9	1	95	3	Y	-0-					3
02	212	N	212	-0-	-0-	-0-	18	1	194	3	Y	-0-					3
03	217	N	155	-0-	-62	-0-	13	1	142	3	Y	-0-					3
04	257	N	257	-0-	-0-	-0-	26	1	231	3	Y	-0-	3	1			-0-
05	217	N	131	-0-	-86	-0-	14	1	116	3	Y	1					1
							1	9									

HUNT 24 WELL #: 9 RRCID -> 225555 COMPL. DATE 08/11/2006 TOTAL DEPTH 10161 PERF. 8970 - 9652

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 18 RRCID -> 225573 COMPL. DATE 01/15/2007 TOTAL DEPTH 6545 PERF. 4914 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	634	N	634	-0-	-0-	-0-	63	1	559	3	Y	11					20
							12	9									
01	667	N	667	-0-	-0-	-0-	78	1	580	3	Y	8	23	1			5
							9	9									
02	614	N	614	-0-	-0-	-0-	45	1	568	3	Y	1	6	1			-0-
							1	9									
03	671	N	671	-0-	-0-	-0-	670	1	1	9	Y	1					1
04	660	N	621	-0-	-39	-0-	2	1	619	3	Y	-0-					1
*05	1241	N	1241	-0-	-0-	-0-	687	1	554	3	Y	-0-					1

SIMMONS RANCH WELL #: 101 RRCID -> 225581 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1003	N	1003	-0-	-0-	-0-	1003	3			N	-0-					-0-
01	891	N	891	-0-	-0-	-0-	891	3			N	-0-					-0-
02	883	N	883	-0-	-0-	-0-	883	3			N	-0-					-0-
03	911	N	911	-0-	-0-	-0-	911	3			N	-0-					-0-
04	862	N	862	-0-	-0-	-0-	862	3			N	-0-					-0-
*05	658	N	658	-0-	-0-	-0-	658	3			N	-0-					-0-

MAYER 38 WELL #: 7 RRCID -> 225583 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	78	1	492	3	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	49	1	318	3	Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	34	1	428	3	Y	-0-					-0-
03	558	N	408	-0-	-150	-0-	42	1	366	3	Y	-0-					-0-
04	389	N	389	-0-	-0-	-0-	40	1	349	3	Y	-0-					-0-
05	496	N	445	-0-	-51	-0-	43	1	402	3	Y	-0-					-0-

HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225585 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	22	1	549	3	N	-0-					1
01	568	N	568	-0-	-0-	-0-	22	1	546	3	N	-0-					1
02	551	N	527	-0-	-24	-0-	20	1	507	3	N	-0-					1
03	558	N	548	-0-	-10	-0-	22	1	526	3	N	-0-					1
04	540	N	539	-0-	-1	-0-	22	1	517	3	N	-0-					1
05	558	N	551	-0-	-7	-0-	22	1	529	3	N	-0-					1

MAYFIELD 41 WELL #: 7 RRCID -> 225587 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	918	N	918	-0-	-0-	-0-	84	1	834	3	Y	-0-	1	1			-0-
01	1003	N	1003	-0-	-0-	-0-	93	1	910	3	Y	-0-					-0-
02	971	N	971	-0-	-0-	-0-	93	1	878	3	Y	-0-					-0-
03	930	N	901	-0-	-29	-0-	107	1	793	3	Y	1					1
							1	9									
04	960	N	737	-0-	-223	-0-	66	1	671	3	Y	-0-					1
05	1023	N	640	-0-	-383	-0-	65	1	575	3	Y	-0-					1

HICKS 22 WELL #: 17 RRCID -> 225590 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	30	1	423	2	Y	-0-					-0-
01	416	N	416	-0-	-0-	-0-	31	1	385	2	Y	-0-					-0-
02	485	N	485	-0-	-0-	-0-	4	1	481	2	Y	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	2			Y	-0-					-0-
04	432	N	432	-0-	-0-	-0-	432	2			Y	-0-					-0-
05	527	N	433	-0-	-94	-0-	433	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 18 RRCID -> 225628 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	269	N	269	-0-	-0-	-0-	18	1	251	2	Y	-0-					-0-
01	267	N	267	-0-	-0-	-0-	20	1	247	2	Y	-0-					-0-
02	264	N	264	-0-	-0-	-0-	2	1	262	2	Y	-0-					-0-
03	279	N	269	-0-	-10	-0-	269	2			Y	-0-					-0-
04	270	N	243	-0-	-27	-0-	243	2			Y	-0-					-0-
05	279	N	245	-0-	-34	-0-	245	2			Y	-0-					-0-

MAYER 15 WELL #: 18 RRCID -> 225637 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	436	N	436	-0-	-0-	-0-	60	1	376	3	Y	-0-					2
01	448	N	448	-0-	-0-	-0-	60	1	388	3	Y	-0-					2
02	415	N	415	-0-	-0-	-0-	31	1	384	3	Y	-0-					2
03	434	N	418	-0-	-16	-0-	43	1	375	3	Y	-0-					2
04	434	N	434	-0-	-0-	-0-	44	1	390	3	Y	-0-	2	1			-0-
*05	446	N	446	-0-	-0-	-0-	43	1	403	3	Y	-0-					-0-

MAYER 15 WELL #: 17 RRCID -> 225642 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	55	1	347	3	Y	-0-					2
01	380	N	380	-0-	-0-	-0-	51	1	329	3	Y	-0-					2
02	367	N	367	-0-	-0-	-0-	27	1	340	3	Y	-0-					2
03	403	N	392	-0-	-11	-0-	40	1	352	3	Y	-0-					2
04	384	N	384	-0-	-0-	-0-	39	1	345	3	Y	-0-	2	1			-0-
05	403	N	345	-0-	-58	-0-	33	1	312	3	Y	-0-					-0-

MAYER 36 WELL #: 13 RRCID -> 225652 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	X	1106	-0-	-537	-0-	152	1	954	3	Y	-0-					-0-
01	1121	N	1121	-0-	-0-	-0-	150	1	971	3	Y	-0-					-0-
02	1065	N	1065	-0-	-0-	-0-	79	1	986	3	Y	-0-					-0-
03	1116	N	828	-0-	-288	-0-	85	1	743	3	Y	-0-					-0-
04	1080	N	1019	-0-	-61	-0-	104	1	915	3	Y	-0-					-0-
05	1147	N	1035	-0-	-112	-0-	100	1	935	3	Y	-0-					-0-

MAYER 47 WELL #: 12 RRCID -> 225669 COMPL. DATE 07/27/2006 TOTAL DEPTH 8320 PERF. 6302 - 7080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 176 WELL #: 10 RRCID -> 225670 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	422	N	422	-0-	-0-	-0-	34	1	388	3	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	56	1	364	3	N	-0-					-0-
02	435	N	355	-0-	-80	-0-	40	1	315	3	N	-0-					-0-
03	434	N	351	-0-	-83	-0-	28	1	323	3	N	-0-					-0-
04	420	N	313	-0-	-107	-0-	24	1	289	3	N	-0-					-0-
*05	753	N	753	-0-	-0-	-0-	34	1	719	3	N	-0-					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225672 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	675	N	675	-0-	-0-	-0-	62	1	613	3	Y	-0-					-0-
01	678	N	678	-0-	-0-	-0-	63	1	615	3	Y	-0-					-0-
02	638	N	632	-0-	-6	-0-	60	1	572	3	Y	-0-					-0-
03	682	N	651	-0-	-31	-0-	78	1	573	3	Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	60	1	604	3	Y	-0-					-0-
05	682	N	673	-0-	-9	-0-	68	1	605	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 24 RRCID -> 225698 COMPL. DATE 08/10/2006 TOTAL DEPTH 7270 PERF. 5515 - 7042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	3	1	160	3	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	3	1	161	3	Y	-0-					-0-
02	174	N	143	-0-	-31	-0-	2	1	141	3	Y	-0-					-0-
03	155	N	154	-0-	-1	-0-	2	1	152	3	Y	-0-					-0-
04	163	N	163	-0-	-0-	-0-	2	1	161	3	Y	-0-					-0-
*05	170	N	170	-0-	-0-	-0-	1	1	169	3	Y	-0-					-0-

SHURLEY 147 WELL #: 25 RRCID -> 225704 COMPL. DATE 08/26/2006 TOTAL DEPTH 7173 PERF. 5404 - 6924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	6	1	374	3	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	7	1	364	3	Y	-0-					-0-
02	348	N	294	-0-	-54	-0-	5	1	289	3	Y	-0-					-0-
03	372	N	297	-0-	-75	-0-	5	1	292	3	Y	-0-					-0-
04	360	N	340	-0-	-20	-0-	5	1	335	3	Y	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	2	1	384	3	Y	-0-					-0-

SHURLEY 147 WELL #: 21 RRCID -> 225711 COMPL. DATE 11/27/2006 TOTAL DEPTH 7353 PERF. 5650 - 7094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	5	1	300	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	5	1	274	3	Y	-0-					-0-
02	348	N	208	-0-	-140	-0-	3	1	205	3	Y	-0-					-0-
03	310	N	143	-0-	-167	-0-	2	1	141	3	Y	-0-					-0-
04	270	N	135	-0-	-135	-0-	2	1	133	3	Y	-0-					-0-
05	217	N	139	-0-	-78	-0-	1	1	138	3	Y	-0-					-0-

SHURLEY 147 WELL #: 26 RRCID -> 225788 COMPL. DATE 10/30/2006 TOTAL DEPTH 7232 PERF. 6584 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	4	1	226	3	Y	-0-					-0-
01	233	N	233	-0-	-0-	-0-	4	1	229	3	Y	-0-					-0-
02	232	N	212	-0-	-20	-0-	3	1	209	3	Y	-0-					-0-
03	217	N	205	-0-	-12	-0-	3	1	202	3	Y	-0-					-0-
04	240	N	217	-0-	-23	-0-	3	1	214	3	Y	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	1	1	219	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063X RRCID -> 225803 COMPL. DATE 12/07/2006 TOTAL DEPTH 6919 PERF. 4666 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
03	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
04	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
05	372	N	313	-0-	-59	-0-	313	3			N	-0-					-0-

CANYON RANCH WELL #: 1066X RRCID -> 225805 COMPL. DATE 01/07/2007 TOTAL DEPTH 6900 PERF. 6372 - 6456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	748	3			N	-0-					1
01	681	N	681	-0-	-0-	-0-	681	3			N	-0-					1
02	754	N	685	-0-	-69	-0-	685	3			N	-0-					1
03	785	N	785	-0-	-0-	-0-	785	3			N	-0-					1
04	704	N	704	-0-	-0-	-0-	704	3			N	-0-					1
*05	830	N	830	-0-	-0-	-0-	830	3			N	-0-					1

CANYON RANCH WELL #: 1065X RRCID -> 225810 COMPL. DATE 11/19/2006 TOTAL DEPTH 7000 PERF. 4795 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	210	N	74	-0-	-136	-0-	74	3			N	-0-					-0-
05	186	N	84	-0-	-102	-0-	84	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL, TOM 2 WELL #: 9 RRCID -> 225812 COMPL. DATE 10/03/2006 TOTAL DEPTH 8465 PERF. 6974 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
02	58	N	56	-0-	-2	-0-	5	1	51	3	N	-0-					-0-
03	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-
04	60	N	51	-0-	-9	-0-	8	1	43	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	25	1	29	3	N	-0-					-0-

GLASSCOCK LILLIAN BELL WELL #: 3109 RRCID -> 225863 COMPL. DATE 08/31/2006 TOTAL DEPTH 8580 PERF. 7070 - 8242

12	218	N	218	-0-	-0-	-0-	18	1	200	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	18	1	204	3	Y	-0-					-0-
02	215	N	215	-0-	-0-	-0-	18	1	197	3	Y	-0-					-0-
03	234	N	234	-0-	-0-	-0-	19	1	215	3	Y	-0-					-0-
04	226	N	226	-0-	-0-	-0-	18	1	208	3	Y	-0-					-0-
*05	238	N	238	-0-	-0-	-0-	19	1	219	3	Y	-0-					-0-

PHILLIPS 35 WELL #: 3 RRCID -> 225931 COMPL. DATE 08/23/2006 TOTAL DEPTH 8850 PERF. 7258 - 7488

12	299	N	299	-0-	-0-	-0-	24	1	275	3	Y	-0-					-0-
01	291	N	291	-0-	-0-	-0-	24	1	267	3	Y	-0-					-0-
02	290	N	280	-0-	-10	-0-	24	1	256	3	Y	-0-					-0-
03	310	N	258	-0-	-52	-0-	21	1	237	3	Y	-0-					-0-
04	304	N	304	-0-	-0-	-0-	24	1	280	3	Y	-0-					-0-
05	310	N	305	-0-	-5	-0-	24	1	281	3	Y	-0-					-0-

CANYON RANCH WELL #: 1064X RRCID -> 225935 COMPL. DATE 11/04/2006 TOTAL DEPTH 6749 PERF. 6368 - 6460

12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
02	522	N	498	-0-	-24	-0-	498	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	510	N	454	-0-	-56	-0-	454	3			N	-0-					-0-
*05	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-

HUNT 24 WELL #: 10 RRCID -> 225948 COMPL. DATE 12/09/2006 TOTAL DEPTH 9400 PERF. 8626 - 9136

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		11	-0-	11	11	11	2			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	11					Y	-0-					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3115 RRCID -> 226003 COMPL. DATE 08/18/2006 TOTAL DEPTH 8525 PERF. 6990 - 7352

12	371	N	371	-0-	-0-	-0-	30	1	340	3	Y	1					2
							1	9									
01	376	N	376	-0-	-0-	-0-	31	1	345	3	Y	-0-	1	1			1
02	348	N	345	-0-	-3	-0-	29	1	315	3	Y	1	1	1			1
							1	9									
03	372	N	350	-0-	-22	-0-	29	1	321	3	Y	-0-					1
04	360	N	338	-0-	-22	-0-	26	1	312	3	Y	-0-	1	1			-0-
05	372	N	348	-0-	-24	-0-	27	1	320	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 22 RRCID -> 226005 COMPL. DATE 10/02/2006 TOTAL DEPTH 6365 PERF. 5227 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
01	70	N	70	-0-	-0-	-0-	8	1	62	3	Y	-0-					-0-
02	87	N	73	-0-	-14	-0-	5	1	68	3	Y	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	1			Y	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	52	1	42	3	Y	-0-					-0-

CANYON RANCH WELL #: 105S RRCID -> 226006 COMPL. DATE 08/10/2006 TOTAL DEPTH 6000 PERF. 2852 - 5118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	6	1	147	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	8	1	174	3	Y	-0-					-0-
02	227	N	227	-0-	-0-	-0-	10	1	217	3	Y	-0-					-0-
03	155	N	115	-0-	-40	-0-	5	1	110	3	Y	-0-					-0-
04	180	N	35	-0-	-145	-0-	2	1	33	3	Y	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	11	1	298	3	Y	-0-					-0-

SIMMONS 72 WELL #: 4 RRCID -> 226207 COMPL. DATE 06/25/1999 TOTAL DEPTH 8050 PERF. 6382 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	2	1	22	3	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	373	N	373	-0-	-0-	-0-	34	1	335	3	Y	4					4
							4	9									
03	226	N	226	-0-	-0-	-0-	22	1	204	3	Y	-0-	3	1			1
04	144	N	144	-0-	-0-	-0-	13	1	131	3	Y	-0-					1
05	186	N	112	-0-	-74	-0-	10	1	102	3	Y	-0-					1

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 226223 COMPL. DATE 10/10/2004 TOTAL DEPTH 8850 PERF. 6362 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	37	1	649	3	N	-0-					-0-
01	661	N	661	-0-	-0-	-0-	33	1	628	3	N	-0-					-0-
02	617	N	617	-0-	-0-	-0-	32	1	585	3	N	-0-					-0-
03	682	N	644	-0-	-38	-0-	39	1	605	3	N	-0-					-0-
04	630	N	620	-0-	-10	-0-	39	1	581	3	N	-0-					-0-
05	651	N	637	-0-	-14	-0-	53	1	584	3	N	-0-					-0-

CAUTHORN, IDA WELL #: 1359 RRCID -> 226530 COMPL. DATE 07/01/2006 TOTAL DEPTH 7468 PERF. 4834 - 7196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	3	-0-	-28	-0-	3	3			N	-0-					-0-

KELLY 124 WELL #: 24 RRCID -> 226589 COMPL. DATE 07/28/2006 TOTAL DEPTH 6791 PERF. 5141 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1048	N	1048	-0-	-0-	-0-	134	1	914	3	Y	-0-					-0-
01	1022	N	1022	-0-	-0-	-0-	129	1	893	3	Y	-0-					-0-
02	986	N	898	-0-	-88	-0-	120	1	778	3	Y	-0-					-0-
03	1054	N	632	-0-	-422	-0-	75	1	557	3	Y	-0-					-0-
04	990	N	908	-0-	-82	-0-	117	1	791	3	Y	-0-					-0-
05	961	N	952	-0-	-9	-0-	130	1	822	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 124 WELL #: 25 RRCID -> 226594 COMPL. DATE 07/27/2006 TOTAL DEPTH 6775 PERF. 5104 - 6611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

HILL-RIP, WARD "D" WELL #: 5 RRCID -> 227018 COMPL. DATE 09/27/2006 TOTAL DEPTH 6963 PERF. 5712 - 6756

12	152	N	152	-0-	-0-	-0-	8	1	144	3	N	-0-					1
01	140	N	140	-0-	-0-	-0-	7	1	133	3	N	-0-					1
02	145	N	126	-0-	-19	-0-	9	1	117	3	N	-0-					1
03	155	N	133	-0-	-22	-0-	8	1	125	3	N	-0-					1
04	150	N	126	-0-	-24	-0-	8	1	118	3	N	-0-					1
*05	132	N	132	-0-	-0-	-0-	11	1	121	3	N	-0-					1

GALBREATH 91 WELL #: 12 RRCID -> 227040 COMPL. DATE 07/21/2006 TOTAL DEPTH 6359 PERF. 5136 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VALLANT, L. R. WELL #: 18 RRCID -> 227065 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

12	739	N	739	-0-	-0-	-0-	40	1	699	3	N	-0-					-0-
01	739	N	739	-0-	-0-	-0-	37	1	702	3	N	-0-					-0-
02	697	N	697	-0-	-0-	-0-	36	1	661	3	N	-0-					-0-
03	744	N	719	-0-	-25	-0-	44	1	675	3	N	-0-					-0-
04	720	N	697	-0-	-23	-0-	44	1	653	3	N	-0-					-0-
05	744	N	723	-0-	-21	-0-	60	1	663	3	N	-0-					-0-

SHURLEY WELL #: 131 RRCID -> 227077 COMPL. DATE 08/19/2006 TOTAL DEPTH 6326 PERF. 5694 - 6100

12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	232	N	210	-0-	-22	-0-	210	3			N	-0-					-0-
03	248	N	237	-0-	-11	-0-	237	3			N	-0-					-0-
04	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
*05	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227221 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

12	890	N	890	-0-	-0-	-0-	48	1	842	3	Y	-0-					-0-
01	807	N	807	-0-	-0-	-0-	41	1	766	3	Y	-0-					-0-
02	697	N	697	-0-	-0-	-0-	36	1	661	3	Y	-0-					-0-
03	899	N	723	-0-	-176	-0-	44	1	679	3	Y	-0-					-0-
04	780	N	669	-0-	-111	-0-	42	1	627	3	Y	-0-					-0-
05	744	N	498	-0-	-246	-0-	42	1	456	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 5 RRCID -> 227231 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

12	1220	N	1220	-0-	-0-	-0-	66	1	1154	3	Y	-0-					-0-
01	1190	N	1190	-0-	-0-	-0-	60	1	1130	3	Y	-0-					-0-
02	1131	N	1100	-0-	-31	-0-	57	1	1043	3	Y	-0-					-0-
03	1209	N	1162	-0-	-47	-0-	71	1	1091	3	Y	-0-					-0-
04	1140	N	1130	-0-	-10	-0-	71	1	1059	3	Y	-0-					-0-
05	1178	N	1166	-0-	-12	-0-	97	1	1069	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 7 RRCID -> 227235 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	834	N	834	-0-	-0-	-0-	45	1	789	3	Y	-0-					-0-
01	826	N	826	-0-	-0-	-0-	42	1	784	3	Y	-0-					-0-
02	812	N	758	-0-	-54	-0-	39	1	719	3	Y	-0-					-0-
03	837	N	801	-0-	-36	-0-	49	1	752	3	Y	-0-					-0-
04	810	N	770	-0-	-40	-0-	49	1	721	3	Y	-0-					-0-
05	806	N	783	-0-	-23	-0-	65	1	718	3	Y	-0-					-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227239 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	44	1	763	3	Y	-0-					-0-
01	1162	N	1162	-0-	-0-	-0-	59	1	1103	3	Y	-0-					-0-
02	1164	N	1164	-0-	-0-	-0-	60	1	1104	3	Y	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	69	1	1067	3	Y	-0-					-0-
04	1110	N	1003	-0-	-107	-0-	63	1	940	3	Y	-0-					-0-
05	1240	N	1031	-0-	-209	-0-	86	1	945	3	Y	-0-					-0-

HILL-ALDWELL, WINNIE R. TRUST E WELL #: 4 RRCID -> 227281 COMPL. DATE 11/17/2006 TOTAL DEPTH 8900 PERF. 7580 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	833	N	833	-0-	-0-	-0-	60	1	773	2	Y	-0-					-0-
01	1126	N	1126	-0-	-0-	-0-	66	1	1060	2	Y	-0-					-0-
02	870	N	353	-0-	-517	-0-	25	1	328	2	Y	-0-					-0-
03	837	N	72	-0-	-765	-0-	5	1	67	2	Y	-0-					-0-
04	1080	N	118	-0-	-962	-0-	9	1	109	2	Y	-0-					-0-
05	372	N	214	-0-	-158	-0-	13	1	201	2	Y	-0-					-0-

SIMMONS 3 WELL #: 3 RRCID -> 227344 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	35	1	343	3	Y	-0-					-0-
01	378	N	378	-0-	-0-	-0-	34	1	344	3	Y	-0-					-0-
02	377	N	346	-0-	-31	-0-	32	1	314	3	Y	-0-					-0-
03	379	N	379	-0-	-0-	-0-	37	1	342	3	Y	-0-					-0-
04	362	N	362	-0-	-0-	-0-	32	1	330	3	Y	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	35	1	354	3	Y	-0-					-0-

SAWYER 128 WELL #: 17 RRCID -> 227497 COMPL. DATE 09/07/2006 TOTAL DEPTH 6902 PERF. 6268 - 6622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	18	1	284	3	Y	-0-					-0-
01	301	N	301	-0-	-0-	-0-	18	1	283	3	Y	-0-					-0-
02	290	N	267	-0-	-23	-0-	19	1	248	3	Y	-0-					-0-
03	310	N	279	-0-	-31	-0-	18	1	261	3	Y	-0-					-0-
04	300	N	288	-0-	-12	-0-	18	1	270	3	Y	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	19	1	299	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227512 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	47	1	583	3	N	-0-	1	1			1
01	636	N	636	-0-	-0-	-0-	47	1	586	3	N	3	2	1			2
							3	9									
02	592	N	592	-0-	-0-	-0-	48	1	541	3	N	3	3	1			2
							3	9									
03	631	N	631	-0-	-0-	-0-	44	1	584	3	N	3	2	1			3
							3	9									
04	630	N	586	-0-	-44	-0-	43	1	540	3	N	3	4	1			2
							3	9									
*05	1148	N	1148	-0-	-0-	-0-	69	1	2	2	N	2	2	1			2
							1075	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND, JOE ESTATE "A" WELL #: 925 RRCID -> 227517 COMPL. DATE 10/01/2006 TOTAL DEPTH 9275 PERF. 8520 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	841	N	458	-0-	-383	-0-	42	1	416	2	Y	-0-					-0-
03	1829	N	1829	-0-	-0-	-0-	155	1	1674	2	Y	-0-					-0-
04	1204	N	1204	-0-	-0-	-0-	1204	2			Y	-0-					-0-
*05	1455	N	1455	-0-	-0-	-0-	1455	2			Y	-0-					-0-

CANYON RANCH WELL #: 2092E RRCID -> 227530 COMPL. DATE 08/08/2006 TOTAL DEPTH 6800 PERF. 4172 - 5370

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER 128 WELL #: 12 RRCID -> 227533 COMPL. DATE 08/30/2006 TOTAL DEPTH 7083 PERF. 5546 - 6496

12	555	N	555	-0-	-0-	-0-	32	1	522	3	Y	1					1
							1	9									
01	555	N	555	-0-	-0-	-0-	33	1	522	3	Y	-0-					1
02	522	N	495	-0-	-27	-0-	36	1	459	3	Y	-0-	1	1			-0-
03	558	N	520	-0-	-38	-0-	33	1	486	3	Y	1					1
							1	9									
04	540	N	483	-0-	-57	-0-	30	1	453	3	Y	-0-	1	1			-0-
*05	603	N	603	-0-	-0-	-0-	36	1	567	3	Y	-0-					-0-

KELLY 115 WELL #: 21 RRCID -> 227534 COMPL. DATE 12/20/2006 TOTAL DEPTH 6478 PERF. 4866 - 6210

12	73	N	73	-0-	-0-	-0-	7	1	66	3	Y	-0-					-0-
01	74	N	74	-0-	-0-	-0-	9	1	65	3	Y	-0-					-0-
02	203	N	200	-0-	-3	-0-	140	1	60	3	Y	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	1			Y	-0-					-0-
04	198	N	198	-0-	-0-	-0-	140	1	58	3	Y	-0-					-0-
05	217	N	92	-0-	-125	-0-	51	1	41	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3414 RRCID -> 227546 COMPL. DATE 08/03/2006 TOTAL DEPTH 6868 PERF. 5128 - 6352

12	502	N	502	-0-	-0-	-0-	41	1	461	3	N	-0-					-0-
01	603	N	603	-0-	-0-	-0-	80	1	523	3	N	-0-					-0-
02	609	N	513	-0-	-96	-0-	58	1	455	3	N	-0-					-0-
03	496	N	492	-0-	-4	-0-	39	1	453	3	N	-0-					-0-
04	570	N	439	-0-	-131	-0-	34	1	405	3	N	-0-					-0-
*05	1249	N	1249	-0-	-0-	-0-	57	1	1192	3	N	-0-					-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227554 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

12	470	N	470	-0-	-0-	-0-	43	1	427	3	N	-0-	3	1			-0-
01	453	N	453	-0-	-0-	-0-	42	1	411	3	N	-0-					-0-
02	522	N	416	-0-	-106	-0-	40	1	376	3	N	-0-					-0-
03	465	N	465	-0-	-0-	-0-	55	1	409	3	N	1					1
							1	9									
04	484	N	484	-0-	-0-	-0-	44	1	440	3	N	-0-					1
*05	485	N	485	-0-	-0-	-0-	49	1	436	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 125 WELL #: 25 RRCID -> 227612 COMPL. DATE 10/19/2006 TOTAL DEPTH 6851 PERF. 5262 - 6700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	53	1	360	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	45	1	315	3	N	-0-					-0-
02	377	N	300	-0-	-77	-0-	40	1	260	3	N	-0-					-0-
03	403	N	302	-0-	-101	-0-	36	1	266	3	N	-0-					-0-
04	360	N	320	-0-	-40	-0-	41	1	279	3	N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	42	1	268	3	N	-0-					-0-

KELLY WELL #: 126B RRCID -> 227620 COMPL. DATE 12/12/2006 TOTAL DEPTH 6566 PERF. 4888 - 6222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	55	1	711	3	Y	-0-					-0-
01	790	N	790	-0-	-0-	-0-	58	1	732	3	Y	-0-					-0-
02	885	N	885	-0-	-0-	-0-	73	1	812	3	Y	-0-					-0-
03	942	N	942	-0-	-0-	-0-	74	1	868	3	Y	-0-					-0-
04	950	N	950	-0-	-0-	-0-	103	1	847	3	Y	-0-					-0-
05	961	N	923	-0-	-38	-0-	75	1	848	3	Y	-0-					-0-

GALBREATH 66 WELL #: 18 RRCID -> 227699 COMPL. DATE 02/11/2007 TOTAL DEPTH 6134 PERF. 5292 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	63	1	489	3	Y	-0-					1
01	645	N	645	-0-	-0-	-0-	85	1	560	3	Y	-0-					1
02	635	N	635	-0-	-0-	-0-	90	1	545	3	Y	-0-					1
03	621	N	621	-0-	-0-	-0-	53	1	568	3	Y	-0-					1
04	685	N	685	-0-	-0-	-0-	62	1	623	3	Y	-0-					1
*05	703	N	703	-0-	-0-	-0-	84	1	619	3	Y	-0-					1

WILSON, DUKE 21 1/2 WELL #: 6 RRCID -> 227701 COMPL. DATE 08/24/2006 TOTAL DEPTH 9700 PERF. 7218 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	20	1	226	3	N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	29	1	192	3	N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	18	1	138	3	N	-0-					-0-
03	93	N	35	-0-	-58	-0-	3	1	32	3	N	-0-					-0-
04	90	N	82	-0-	-8	-0-	6	1	76	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	5	1	99	3	N	-0-					-0-

SHURLEY 110 WELL #: 24 RRCID -> 227713 COMPL. DATE 11/29/2006 TOTAL DEPTH 6802 PERF. 5522 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	383	N	383	-0-	-0-	-0-	28	1	355	3	N	-0-					4
01	476	N	476	-0-	-0-	-0-	35	1	440	3	N	1	4	1			1
							1	9									
02	574	N	574	-0-	-0-	-0-	46	1	525	3	N	3					4
							3	9									
03	510	N	510	-0-	-0-	-0-	55	1	453	3	N	2	5	1			1
							2	9									
04	569	N	569	-0-	-0-	-0-	84	1	478	3	N	6	6	1			1
							7	9									
*05	499	N	499	-0-	-0-	-0-	84	1	415	3	N	-0-					1

SHURLEY 110 WELL #: 23 RRCID -> 227716 COMPL. DATE 11/30/2006 TOTAL DEPTH 6873 PERF. 5542 - 6737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	25	1	317	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	24	1	311	3	N	-0-					-0-
02	319	N	281	-0-	-38	-0-	22	1	259	3	N	-0-					-0-
03	341	N	278	-0-	-63	-0-	30	1	248	3	N	-0-					-0-
04	330	N	274	-0-	-56	-0-	41	1	233	3	N	-0-					-0-
05	310	N	297	-0-	-13	-0-	50	1	247	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227722 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	37	1	407	3	N	4	1	1			5
							4	9									
01	95	N	95	-0-	-0-	-0-	7	1	87	3	N	1	4	1			2
							1	9									
02	174	N	10	-0-	-164	-0-	1	1	9	3	N	-0-	1	1			1
03	186	N	65	-0-	-121	-0-	4	1	47	3	N	13					14
							14	9									
04	169	N	169	-0-	-0-	-0-	13	1	156	3	N	-0-	11	1			3
*05	113	N	113	-0-	-0-	-0-	6	1	100	3	N	6	3	1			6
							7	9									

SIMMONS 72 WELL #: 7 RRCID -> 227726 COMPL. DATE 08/12/2006 TOTAL DEPTH 7610 PERF. 6264 - 6506

12	49	N	49	-0-	-0-	-0-	4	1	36	3	Y	8					8
							9	9									
01	43	N	43	-0-	-0-	-0-	4	1	38	3	Y	1	6	1			3
							1	9									
02	40	N	40	-0-	-0-	-0-	4	1	35	3	Y	1					4
							1	9									
03	62	N	41	-0-	-21	-0-	4	1	37	3	Y	-0-	3	1			1
04	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					1
*05	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					1

EPPS, H. C. 38 WELL #: 5 RRCID -> 227728 COMPL. DATE 02/10/2007 TOTAL DEPTH 6822 PERF. 6536 - 6562

12	441	N	441	-0-	-0-	-0-	38	1	399	3	Y	4					4
							4	9									
01	509	N	509	-0-	-0-	-0-	42	1	467	3	Y	-0-					4
02	572	N	572	-0-	-0-	-0-	48	1	524	3	Y	-0-					4
03	611	N	611	-0-	-0-	-0-	53	1	557	3	Y	1					5
							1	9									
04	566	N	566	-0-	-0-	-0-	57	1	509	3	Y	-0-	4	1			1
05	620	N	618	-0-	-2	-0-	69	1	549	3	Y	-0-					1

REED 101 WELL #: 30 RRCID -> 227731 COMPL. DATE 02/28/2007 TOTAL DEPTH 6321 PERF. 4908 - 6092

12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

HUDSPETH 8 WELL #: 1 RRCID -> 227758 COMPL. DATE 02/11/2007 TOTAL DEPTH 9017 PERF. 6760 - 7816

12	519	N	519	-0-	-0-	-0-	20	1	499	3	N	-0-					1
01	496	N	496	-0-	-0-	-0-	19	1	477	3	N	-0-					1
02	435	N	413	-0-	-22	-0-	16	1	397	3	N	-0-					1
03	465	N	349	-0-	-116	-0-	14	1	335	3	N	-0-					1
04	450	N	389	-0-	-61	-0-	16	1	373	3	N	-0-					1
05	434	N	393	-0-	-41	-0-	16	1	377	3	N	-0-					1

CANYON RANCH WELL #: 504S RRCID -> 227759 COMPL. DATE 12/20/2006 TOTAL DEPTH 4325 PERF. 3244 - 3716

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28A WELL #: 3 RRCID -> 227761 COMPL. DATE 11/29/2006 TOTAL DEPTH 8331 PERF. 7340 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	9	1	106	3	Y	2	14	1			11
							2	9									
01	178	N	178	-0-	-0-	-0-	13	1	159	3	Y	5	7	1			9
							6	9									
02	493	N	429	-0-	-64	-0-	35	1	384	3	Y	9	6	1			12
							10	9									
03	124	N	-0-	-0-	-124	-0-					Y	20	8	1			24
04	180	N	91	-0-	-89	-0-	6	1	62	3	Y	21	12	1			33
							23	9									
*05	1610	N	1610	-0-	-0-	-0-	103	1	1355	3	Y	138	8	1			163
							152	9									

ALDWELL RANCH B 143 WELL #: 2 RRCID -> 227764 COMPL. DATE 11/07/2006 TOTAL DEPTH 8978 PERF. 7504 - 8826

12	386	N	386	-0-	-0-	-0-	28	1	358	2	Y	-0-					-0-
01	315	N	315	-0-	-0-	-0-	18	1	297	2	Y	-0-					-0-
02	377	N	338	-0-	-39	-0-	24	1	314	2	Y	-0-					-0-
03	372	N	362	-0-	-10	-0-	26	1	336	2	Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	28	1	340	2	Y	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	23	1	350	2	Y	-0-					-0-

MAYER WELL #: 56 RRCID -> 227795 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

12	735	N	735	-0-	-0-	-0-	28	1	707	3	N	-0-					-0-
01	730	N	730	-0-	-0-	-0-	28	1	702	3	N	-0-					-0-
02	696	N	681	-0-	-15	-0-	26	1	655	3	N	-0-					-0-
03	744	N	705	-0-	-39	-0-	28	1	677	3	N	-0-					-0-
04	720	N	707	-0-	-13	-0-	28	1	679	3	N	-0-					-0-
*05	739	N	739	-0-	-0-	-0-	30	1	709	3	N	-0-					-0-

MAYER WELL #: 55 RRCID -> 227799 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

12	47	N	47	-0-	-0-	-0-	2	1	45	3	N	-0-					-0-
01	69	N	69	-0-	-0-	-0-	3	1	66	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	3	1	77	3	N	-0-					-0-
04	56	N	56	-0-	-0-	-0-	2	1	54	3	N	-0-					-0-
*05	76	N	76	-0-	-0-	-0-	3	1	73	3	N	-0-					-0-

SHURLEY 141 WELL #: 20 RRCID -> 227802 COMPL. DATE 11/04/2006 TOTAL DEPTH 7017 PERF. 5426 - 6838

12	273	N	273	-0-	-0-	-0-	5	1	268	3	Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	5	1	273	3	Y	-0-					-0-
02	261	N	254	-0-	-7	-0-	4	1	250	3	Y	-0-					-0-
03	279	N	241	-0-	-38	-0-	4	1	237	3	Y	-0-					-0-
04	285	N	285	-0-	-0-	-0-	4	1	281	3	Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	2	1	276	3	Y	-0-					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227803 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

12	108	N	108	-0-	-0-	-0-	8	1	100	3	N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	8	1	101	3	N	-0-					-0-
02	116	N	101	-0-	-15	-0-	8	1	93	3	N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	8	1	102	3	N	-0-					-0-
04	120	N	106	-0-	-14	-0-	8	1	98	3	N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	14	1	225	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 141 WELL #: 21 RRCID -> 227807 COMPL. DATE 11/04/2006 TOTAL DEPTH 6885 PERF. 5170 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
01	157	N	157	-0-	-0-	-0-	3	1	154	3	Y	-0-					-0-
02	145	N	143	-0-	-2	-0-	2	1	141	3	Y	-0-					-0-
03	155	N	141	-0-	-14	-0-	2	1	139	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	2	1	142	3	Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	1	1	150	3	Y	-0-					-0-

MAYER 49 WELL #: 8 RRCID -> 227810 COMPL. DATE 11/09/2006 TOTAL DEPTH 8088 PERF. 6358 - 7070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	157	1	79	3	Y	-0-					-0-
01	95	N	95	-0-	-0-	-0-	21	1	74	3	Y	-0-					-0-
02	232	N	77	-0-	-155	-0-	6	1	71	3	Y	-0-					-0-
03	248	N	80	-0-	-168	-0-	8	1	72	3	Y	-0-					-0-
04	90	N	82	-0-	-8	-0-	8	1	74	3	Y	-0-					-0-
05	93	N	86	-0-	-7	-0-	8	1	78	3	Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227821 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 125 WELL #: 24 RRCID -> 227836 COMPL. DATE 11/28/2006 TOTAL DEPTH 6801 PERF. 5148 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	152	1	651	3	Y	-0-					-0-
01	804	N	804	-0-	-0-	-0-	153	1	651	3	Y	-0-					-0-
02	754	N	680	-0-	-74	-0-	74	1	606	3	Y	-0-					-0-
03	806	N	680	-0-	-126	-0-	66	1	614	3	Y	-0-					-0-
04	780	N	680	-0-	-100	-0-	77	1	603	3	Y	-0-					-0-
05	713	N	680	-0-	-33	-0-	79	1	601	3	Y	-0-					-0-

KELLY 115 WELL #: 22 RRCID -> 227870 COMPL. DATE 12/21/2006 TOTAL DEPTH 6609 PERF. 4960 - 6268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	628	N	628	-0-	-0-	-0-	63	1	565	3	Y	-0-					1
01	604	N	604	-0-	-0-	-0-	71	1	533	3	Y	-0-	1	1			-0-
02	696	N	200	-0-	-496	-0-	103	1	97	3	Y	-0-					-0-
03	723	N	723	-0-	-0-	-0-	723	1			Y	-0-					-0-
04	665	N	665	-0-	-0-	-0-	101	1	564	3	Y	-0-					-0-
*05	620	N	620	-0-	-0-	-0-	343	1	277	3	Y	-0-					-0-

REED 100 WELL #: 27 RRCID -> 227882 COMPL. DATE 02/11/2007 TOTAL DEPTH 6323 PERF. 4877 - 6057

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	11	1	97	3	Y	-0-					-0-
01	111	N	111	-0-	-0-	-0-	13	1	98	3	Y	-0-					-0-
02	116	N	97	-0-	-19	-0-	7	1	90	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	1			Y	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			Y	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	92	1	74	3	Y	-0-					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227920 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	837	-0-	-0-	-0-	45	1	792	3	Y	-0-					-0-
01	890	N	890	-0-	-0-	-0-	45	1	845	3	Y	-0-					-0-
02	806	N	806	-0-	-0-	-0-	42	1	764	3	Y	-0-					-0-
03	837	N	681	-0-	-156	-0-	42	1	639	3	Y	-0-					-0-
04	870	N	826	-0-	-44	-0-	52	1	774	3	Y	-0-					-0-
05	868	N	830	-0-	-38	-0-	69	1	761	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 22 RRCID -> 228027 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	361	N	361	-0-	-0-	-0-	33	1	328	3	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	31	1	304	3	Y	-0-					-0-
02	348	N	314	-0-	-34	-0-	30	1	283	3	Y	1					1
							1	9									
03	372	N	333	-0-	-39	-0-	40	1	293	3	Y	-0-					1
04	330	N	329	-0-	-1	-0-	30	1	299	3	Y	-0-					1
05	341	N	335	-0-	-6	-0-	34	1	301	3	Y	-0-					1

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228040 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	4	1	33	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228071 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	20	1	358	3	N	-0-					-0-
01	374	N	374	-0-	-0-	-0-	19	1	355	3	N	-0-					-0-
02	377	N	346	-0-	-31	-0-	18	1	328	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	22	1	346	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	22	1	326	3	N	-0-					-0-
05	372	N	349	-0-	-23	-0-	29	1	320	3	N	-0-					-0-

EPPS, H.C. 49 WELL #: 3 RRCID -> 228095 COMPL. DATE 02/22/2007 TOTAL DEPTH 6000 PERF. 3925 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	547	N	547	-0-	-0-	-0-	47	1	488	3	Y	11					11
							12	9									
01	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					11
02	522	N	389	-0-	-133	-0-	33	1	356	3	Y	-0-					11
03	558	N	419	-0-	-139	-0-	36	1	383	3	Y	-0-					11
04	378	N	378	-0-	-0-	-0-	38	1	339	3	Y	1	11	1			1
							1	9									
05	403	N	282	-0-	-121	-0-	31	1	251	3	Y	-0-					1

WARD, JOHN A. WELL #: 8 RRCID -> 228339 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					2
01	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					2
02	29	N	14	-0-	-15	-0-	1	1	13	3	N	-0-					2
03	31	N	2	-0-	-29	-0-	2	3			N	-0-	1	1			1
04	80	N	80	-0-	-0-	-0-	2	3	78	9	N	71	53	1			19
05	14	N	3	-0-	-11	-0-	3	3			N	-0-					19

WARD, RIP "B" WELL #: 103 RRCID -> 228356 COMPL. DATE 09/24/2006 TOTAL DEPTH 6450 PERF. 5310 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1206	N	1206	-0-	-0-	-0-	65	1	1141	3	N	-0-					8
01	1223	N	1223	-0-	-0-	-0-	63	1	1160	3	N	-0-					8
02	1144	N	1144	-0-	-0-	-0-	79	1	1065	3	N	-0-					8
03	1223	N	1223	-0-	-0-	-0-	73	1	1150	3	N	-0-	5	1			3
04	1177	N	1177	-0-	-0-	-0-	77	1	1099	3	N	1	3	1			1
							1	9									
05	1209	N	1204	-0-	-5	-0-	97	1	1107	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 65 WELL #: 13 RRCID -> 228360 COMPL. DATE 06/29/2006 TOTAL DEPTH 6100 PERF. 4680 - 5886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	57	1	441	3	Y	-0-					-0-
01	215	N	215	-0-	-0-	-0-	28	1	187	3	Y	-0-					-0-
02	261	N	229	-0-	-32	-0-	33	1	196	3	Y	-0-					-0-
03	496	N	293	-0-	-203	-0-	25	1	268	3	Y	-0-					-0-
04	237	N	237	-0-	-0-	-0-	22	1	215	3	Y	-0-					-0-
*05	486	N	486	-0-	-0-	-0-	54	1	395	3	Y	34					34
							37	9									

SIMMONS RANCH WELL #: 84 RRCID -> 228384 COMPL. DATE 12/11/2006 TOTAL DEPTH 8150 PERF. 6290 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
03	8	N	-0-	-0-	-8	-0-					N	-0-					-0-
04	1625	N	1625	-0-	-0-	-0-	1625	3			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 85 RRCID -> 228386 COMPL. DATE 12/17/2006 TOTAL DEPTH 8100 PERF. 6288 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	44	-0-	-16	-0-	44	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

CANYON RANCH WELL #: 204S RRCID -> 228390 COMPL. DATE 12/17/2006 TOTAL DEPTH 5319 PERF. 2866 - 2972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	788	N	788	-0-	-0-	-0-	30	1	758	3	Y	-0-					1
01	813	N	813	-0-	-0-	-0-	34	1	779	3	Y	-0-					1
02	841	N	390	-0-	-451	-0-	17	1	373	3	Y	-0-					1
03	932	N	932	-0-	-0-	-0-	39	1	893	3	Y	-0-					1
04	780	N	689	-0-	-91	-0-	35	1	654	3	Y	-0-					1
*05	1469	N	1469	-0-	-0-	-0-	53	1	1416	3	Y	-0-					1

GENINI WELL #: 3913 RRCID -> 228534 COMPL. DATE 12/03/2006 TOTAL DEPTH 7645 PERF. 5560 - 6814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	704	N	704	-0-	-0-	-0-	54	1	650	3	Y	-0-					1
01	582	N	582	-0-	-0-	-0-	46	1	536	3	Y	-0-					1
02	928	N	789	-0-	-139	-0-	65	1	724	3	Y	-0-					1
03	713	N	466	-0-	-247	-0-	38	1	428	3	Y	-0-					1
04	720	N	720	-0-	-0-	-0-	53	1	667	3	Y	-0-					1
05	837	N	530	-0-	-307	-0-	53	1	477	3	Y	-0-					1

JONES 118 WELL #: 27 RRCID -> 228540 COMPL. DATE 04/06/2007 TOTAL DEPTH 6423 PERF. 4994 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	N	178	-0-	-0-	-0-	23	1	155	3	Y	-0-					1
01	176	N	176	-0-	-0-	-0-	22	1	154	3	Y	-0-					1
02	167	N	167	-0-	-0-	-0-	22	1	145	3	Y	-0-					1
03	186	N	73	-0-	-113	-0-	9	1	64	3	Y	-0-					1
04	247	N	247	-0-	-0-	-0-	32	1	215	3	Y	-0-					1
*05	200	N	200	-0-	-0-	-0-	27	1	173	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JEFFERS 18A WELL #: 4 RRCID -> 228548 COMPL. DATE 12/19/2006 TOTAL DEPTH 8750 PERF. 7386 - 8002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	733	N	733	-0-	-0-	-0-	55	1	677	3	Y	1	3	1			2
							1	9									
01	484	N	484	-0-	-0-	-0-	36	1	447	3	Y	1	1	1			2
							1	9									
02	667	N	572	-0-	-95	-0-	48	1	523	3	Y	1	1	1			2
							1	9									
03	744	N	276	-0-	-468	-0-	24	1	252	3	Y	-0-	1	1			1
04	515	N	515	-0-	-0-	-0-	44	1	470	3	Y	1	1	1			1
							1	9									
05	620	N	618	-0-	-2	-0-	44	1	574	3	Y	-0-					1

HUDSPETH 54 WELL #: 10 RRCID -> 228550 COMPL. DATE 02/15/2007 TOTAL DEPTH 8572 PERF. 6634 - 7520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1136	N	1136	-0-	-0-	-0-	44	1	1092	3	N	-0-					2
01	1139	N	1139	-0-	-0-	-0-	44	1	1095	3	N	-0-					2
02	1102	N	1068	-0-	-34	-0-	41	1	1027	3	N	-0-					2
03	1147	N	1115	-0-	-32	-0-	44	1	1071	3	N	-0-					2
04	1114	N	1114	-0-	-0-	-0-	45	1	1069	3	N	-0-					2
05	1147	N	1137	-0-	-10	-0-	46	1	1091	3	N	-0-					2

RIMEL WELL #: 3 RRCID -> 228555 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	5	1	119	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	4	1	106	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	4	1	106	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	5	1	111	3	N	-0-					-0-
05	124	N	120	-0-	-4	-0-	5	1	115	3	N	-0-					-0-

REED 116 WELL #: 23 RRCID -> 228569 COMPL. DATE 09/15/2006 TOTAL DEPTH 6632 PERF. 5022 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	531	N	531	-0-	-0-	-0-	54	1	477	3	Y	-0-					-0-
01	523	N	523	-0-	-0-	-0-	62	1	461	3	Y	-0-					-0-
02	493	N	480	-0-	-13	-0-	36	1	444	3	Y	-0-					-0-
03	527	N	497	-0-	-30	-0-	497	1			Y	-0-					-0-
04	510	N	481	-0-	-29	-0-	2	1	479	3	Y	-0-					-0-
*05	910	N	910	-0-	-0-	-0-	504	1	406	3	Y	-0-					-0-

SHURLEY 123 WELL #: 21 RRCID -> 228571 COMPL. DATE 10/22/2006 TOTAL DEPTH 6625 PERF. 5296 - 6216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	42	1	285	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	41	1	283	3	N	-0-					-0-
02	319	N	302	-0-	-17	-0-	40	1	262	3	N	-0-					-0-
03	341	N	302	-0-	-39	-0-	36	1	266	3	N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	43	1	288	3	N	-0-					-0-
*05	323	N	323	-0-	-0-	-0-	44	1	279	3	N	-0-					-0-

SHURLEY 123 WELL #: 23 RRCID -> 228575 COMPL. DATE 10/21/2006 TOTAL DEPTH 6490 PERF. 5132 - 6389

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	707	N	707	-0-	-0-	-0-	90	1	617	3	N	-0-					1
01	714	N	714	-0-	-0-	-0-	90	1	624	3	N	-0-					1
02	674	N	674	-0-	-0-	-0-	90	1	584	3	N	-0-					1
03	713	N	649	-0-	-64	-0-	77	1	572	3	N	-0-					1
04	700	N	700	-0-	-0-	-0-	90	1	610	3	N	-0-					1
*05	747	N	747	-0-	-0-	-0-	102	1	645	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 18 RRCID -> 228637 COMPL. DATE 10/06/2006 TOTAL DEPTH 8150 PERF. 6520 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228705 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

12	434	N	434	-0-	-0-	-0-	35	1	399	3	Y	-0-					-0-
01	504	N	504	-0-	-0-	-0-	41	1	463	3	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	36	1	396	3	Y	-0-					-0-
03	446	N	446	-0-	-0-	-0-	37	1	409	3	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	33	1	395	3	Y	-0-					-0-
05	465	N	425	-0-	-40	-0-	34	1	391	3	Y	-0-					-0-

SHURLEY 165 WELL #: 11 RRCID -> 228716 COMPL. DATE 10/28/2006 TOTAL DEPTH 7155 PERF. 5624 - 6940

12	459	N	459	-0-	-0-	-0-	8	1	451	3	N	-0-					-0-
01	487	N	487	-0-	-0-	-0-	9	1	478	3	N	-0-					-0-
02	428	N	428	-0-	-0-	-0-	7	1	421	3	N	-0-					-0-
03	465	N	224	-0-	-241	-0-	3	1	221	3	N	-0-					-0-
04	480	N	369	-0-	-111	-0-	5	1	364	3	N	-0-					-0-
05	465	N	407	-0-	-58	-0-	2	1	405	3	N	-0-					-0-

SAWYER 168 WELL #: 10 RRCID -> 228717 COMPL. DATE 08/10/2006 TOTAL DEPTH 7128 PERF. 5576 - 7034

12	609	N	609	-0-	-0-	-0-	36	1	573	3	Y	-0-					2
01	682	N	682	-0-	-0-	-0-	41	1	640	3	Y	1					3
							1	9									
02	638	N	604	-0-	-34	-0-	43	1	560	3	Y	1	3	1			1
							1	9									
03	620	N	507	-0-	-113	-0-	32	1	474	3	Y	1					2
							1	9									
04	660	N	613	-0-	-47	-0-	38	1	575	3	Y	-0-	2	1			-0-
*05	722	N	722	-0-	-0-	-0-	43	1	678	3	Y	1					1
							1	9									

CANYON RANCH 105 WELL #: 11S RRCID -> 228720 COMPL. DATE 12/03/2006 TOTAL DEPTH 6600 PERF. 4672 - 6219

12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
03	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
04	360	N	3	-0-	-357	-0-	3	3			N	-0-					-0-
05	248	N	6	-0-	-242	-0-	6	3			N	-0-					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228818 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	29	-0-	-33	-0-	29	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 2 RRCID -> 228895 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2776	N	2776	-0-	-0-	-0-	150	1	2626	3	N	-0-					-0-
01	2734	N	2734	-0-	-0-	-0-	138	1	2596	3	N	-0-					-0-
02	2639	N	2509	-0-	-130	-0-	129	1	2380	3	N	-0-					-0-
03	2790	N	2592	-0-	-198	-0-	158	1	2434	3	N	-0-					-0-
04	2640	N	2419	-0-	-221	-0-	153	1	2266	3	N	-0-					-0-
05	2697	N	2379	-0-	-318	-0-	199	1	2180	3	N	-0-					-0-

WARD, RC WELL #: 8 RRCID -> 228911 COMPL. DATE 10/15/2006 TOTAL DEPTH 7300 PERF. 4260 - 7092

12	285	N	285	-0-	-0-	-0-	15	1	270	3	N	-0-					1
01	280	N	280	-0-	-0-	-0-	14	1	266	3	N	-0-					1
02	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					1
03	280	N	280	-0-	-0-	-0-	17	1	262	3	N	1	1	1			1
							1	9									
04	274	N	274	-0-	-0-	-0-	18	1	256	3	N	-0-					1
*05	289	N	289	-0-	-0-	-0-	23	1	266	3	N	-0-					1

SHURLEY 94 WELL #: 19 RRCID -> 229111 COMPL. DATE 12/15/2006 TOTAL DEPTH 6294 PERF. 5280 - 6060

12	334	N	334	-0-	-0-	-0-	25	1	309	3	N	-0-					1
01	285	N	285	-0-	-0-	-0-	21	1	264	3	N	-0-	1	1			-0-
02	290	N	280	-0-	-10	-0-	22	1	258	3	N	-0-					-0-
03	341	N	330	-0-	-11	-0-	36	1	293	3	N	1	1	1			-0-
							1	9									
04	333	N	333	-0-	-0-	-0-	50	1	282	3	N	1	1	1			-0-
							1	9									
05	310	N	301	-0-	-9	-0-	51	1	250	3	N	-0-					-0-

JONES 118 WELL #: 26 RRCID -> 229112 COMPL. DATE 03/10/2007 TOTAL DEPTH 6421 PERF. 5008 - 6326

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CUSENBARY 58 WELL #: 7 RRCID -> 229116 COMPL. DATE 12/14/2006 TOTAL DEPTH 5965 PERF. 5218 - 5656

12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					72
01	8	N	8	-0-	-0-	-0-	1	1	6	3	N	1	29	1			44
							1	9									
02	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	22	1			22
03	29	N	29	-0-	-0-	-0-	3	1	24	3	N	2					24
							2	9									
04	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					24
05	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-	12	1			12

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 14 WELL #: 14 RRCID -> 229118 COMPL. DATE 12/03/2006 TOTAL DEPTH 5781 PERF. 4928 - 5532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	10	1	72	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	9	1	63	3	N	-0-					-0-
02	87	N	71	-0-	-16	-0-	8	1	62	3	N	1					1
							1	9									
03	93	N	59	-0-	-34	-0-	7	1	52	3	N	-0-	1	1			-0-
04	65	N	65	-0-	-0-	-0-	8	1	57	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	8	1	51	3	N	-0-					-0-

GALBREATH 78 WELL #: 12 RRCID -> 229121 COMPL. DATE 03/02/2007 TOTAL DEPTH 6200 PERF. 4948 - 4964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	37	1	290	3	Y	-0-					-0-
01	313	N	313	-0-	-0-	-0-	41	1	272	3	Y	-0-					-0-
02	319	N	280	-0-	-39	-0-	40	1	240	3	Y	-0-					-0-
03	341	N	272	-0-	-69	-0-	23	1	249	3	Y	-0-					-0-
04	300	N	299	-0-	-1	-0-	27	1	272	3	Y	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	38	1	283	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 2 RRCID -> 229122 COMPL. DATE 03/10/2007 TOTAL DEPTH 6000 PERF. 4448 - 5162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1147S RRCID -> 229170 COMPL. DATE 11/23/2006 TOTAL DEPTH 6600 PERF. 6136 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

CANYON RANCH WELL #: 1062X RRCID -> 229171 COMPL. DATE 11/01/2006 TOTAL DEPTH 6940 PERF. 4614 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	377	N	150	-0-	-227	-0-	150	3			N	-0-					-0-
03	341	N	122	-0-	-219	-0-	122	3			N	-0-					-0-
04	150	N	111	-0-	-39	-0-	111	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

CANYON RANCH WELL #: 408S RRCID -> 229172 COMPL. DATE 12/29/2006 TOTAL DEPTH 4300 PERF. 3236 - 3696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	7	1	166	3	Y	-0-					-0-
01	252	N	252	-0-	-0-	-0-	10	1	242	3	Y	-0-					-0-
02	398	N	398	-0-	-0-	-0-	17	1	381	3	Y	-0-					-0-
03	450	N	450	-0-	-0-	-0-	19	1	431	3	Y	-0-					-0-
04	412	N	412	-0-	-0-	-0-	21	1	391	3	Y	-0-					-0-
05	434	N	427	-0-	-7	-0-	15	1	412	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CAUTHORN 86 WELL #: 9 RRCID -> 229231 COMPL. DATE 03/28/2007 TOTAL DEPTH 6550 PERF. 4812 - 6314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	43	1	208	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	39	1	165	3	Y	-0-					-0-
02	580	N	357	-0-	-223	-0-	65	1	292	3	Y	-0-					-0-
03	327	N	327	-0-	-0-	-0-	54	1	273	3	Y	-0-					-0-
04	423	N	423	-0-	-0-	-0-	66	1	357	3	Y	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	64	1	318	3	Y	-0-					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229244 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	28	1	202	2	Y	-0-					-0-
01	239	N	239	-0-	-0-	-0-	29	1	210	2	Y	-0-					-0-
02	377	N	254	-0-	-123	-0-	32	1	222	2	Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	29	1	235	2	Y	-0-					-0-
04	240	N	163	-0-	-77	-0-	163	2			Y	-0-					-0-
05	279	N	43	-0-	-236	-0-	43	2			Y	-0-					-0-

MAYER RANCH 35 WELL #: 2 RRCID -> 229297 COMPL. DATE 01/14/2007 TOTAL DEPTH 8470 PERF. 7390 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	24	1	273	3	N	4	3	1			10
							4	9									
01	293	N	293	-0-	-0-	-0-	27	1	262	3	N	4	8	1			6
							4	9									
02	290	N	280	-0-	-10	-0-	26	1	250	3	N	4	5	1			5
							4	9									
03	310	N	308	-0-	-2	-0-	30	1	274	3	N	4	2	1			7
							4	9									
04	277	N	277	-0-	-0-	-0-	28	1	246	3	N	3	4	1			6
							3	9									
*05	586	N	586	-0-	-0-	-0-	63	1	3	2	N	2	3	1			5
							518	3	2	9							

SHURLEY RR 1C WELL #: 2 RRCID -> 229311 COMPL. DATE 07/28/2006 TOTAL DEPTH 8260 PERF. 5516 - 7789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	203	N	201	-0-	-2	-0-	201	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*05	1277	N	1277	-0-	-0-	-0-	1277	3			N	-0-					-0-

SHURLEY 147 WELL #: 23 RRCID -> 229552 COMPL. DATE 11/19/2006 TOTAL DEPTH 7309 PERF. 5560 - 7056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	4	1	235	3	Y	-0-					-0-
01	222	N	222	-0-	-0-	-0-	4	1	218	3	Y	-0-					-0-
02	290	N	190	-0-	-100	-0-	3	1	187	3	Y	-0-					-0-
03	248	N	167	-0-	-81	-0-	3	1	164	3	Y	-0-					-0-
04	210	N	20	-0-	-190	-0-	20	3			Y	-0-					-0-
05	217	N	38	-0-	-179	-0-	38	3			Y	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229612 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	37	1	425	3	N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	61	1	401	3	N	-0-					-0-
02	464	N	441	-0-	-23	-0-	50	1	391	3	N	-0-					-0-
03	465	N	450	-0-	-15	-0-	36	1	414	3	N	-0-					-0-
04	450	N	439	-0-	-11	-0-	34	1	405	3	N	-0-					-0-
*05	1123	N	1123	-0-	-0-	-0-	51	1	1072	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 1 RRCID -> 229616 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	12	1	139	3	Y	-0-					-0-
01	152	N	152	-0-	-0-	-0-	12	1	140	3	Y	-0-					-0-
02	145	N	70	-0-	-75	-0-	6	1	64	3	Y	-0-					-0-
03	155	N	76	-0-	-79	-0-	6	1	70	3	Y	-0-					-0-
04	150	N	74	-0-	-76	-0-	6	1	68	3	Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	6	1	72	3	Y	-0-					-0-

SIMMONS 'A' WELL #: 3D RRCID -> 229982 COMPL. DATE 07/02/2006 TOTAL DEPTH 7028 PERF. 6048 - 6830

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1239	N	1239	-0-	-0-	-0-	1239	3			N	-0-					-0-
01	1178	N	1178	-0-	-0-	-0-	1178	3			N	-0-					-0-
02	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-
03	1095	N	1095	-0-	-0-	-0-	1095	3			N	-0-					-0-
04	1017	N	1017	-0-	-0-	-0-	1017	3			N	-0-					-0-
*05	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-

SHURLEY 165 WELL #: 13 RRCID -> 230187 COMPL. DATE 11/11/2006 TOTAL DEPTH 7175 PERF. 5560 - 6946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	1	1	35	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	1	1	33	3	Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			Y	-0-					-0-

SHURLEY 99 WELL #: 21 RRCID -> 230197 COMPL. DATE 02/14/2007 TOTAL DEPTH 6525 PERF. 6023 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	1	1	13	3	N	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					N	-0-					-0-
04	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
05	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1132SD RRCID -> 230289 COMPL. DATE 09/06/2004 TOTAL DEPTH 6758 PERF. 6342 - 6422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1359	N	1359	-0-	-0-	-0-	1359	3			N	-0-					1
01	1358	N	1358	-0-	-0-	-0-	1358	3			N	-0-					1
02	1288	N	1288	-0-	-0-	-0-	1288	3			N	-0-					1
03	1378	N	1378	-0-	-0-	-0-	1378	3			N	-0-					1
04	1320	N	1167	-0-	-153	-0-	1167	3			N	-0-					1
*05	1461	N	1461	-0-	-0-	-0-	1461	3			N	-0-					1

MAYFIELD 40 WELL #: 19D RRCID -> 230304 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	34	1	333	3	Y	-0-					-0-
01	362	N	362	-0-	-0-	-0-	33	1	329	3	Y	-0-					-0-
02	348	N	336	-0-	-12	-0-	32	1	304	3	Y	-0-					-0-
03	372	N	349	-0-	-23	-0-	42	1	307	3	Y	-0-					-0-
04	360	N	350	-0-	-10	-0-	32	1	318	3	Y	-0-					-0-
05	372	N	348	-0-	-24	-0-	35	1	313	3	Y	-0-					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230395 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	23	1	165	2	N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	22	1	163	2	N	-0-					-0-
02	174	N	172	-0-	-2	-0-	21	1	151	2	N	-0-					-0-
03	186	N	184	-0-	-2	-0-	20	1	164	2	N	-0-					-0-
04	180	N	158	-0-	-22	-0-	158	2			N	-0-					-0-
05	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1D WELL #: 2 RRCID -> 230411 COMPL. DATE 12/18/2006 TOTAL DEPTH 7096 PERF. 5331 - 6875

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SHURLEY 166 WELL #: 22 RRCID -> 230475 COMPL. DATE 09/06/2006 TOTAL DEPTH 8225 PERF. 5574 - 8053

12	648	N	648	-0-	-0-	-0-	11	1	637	3	Y	-0-					-0-
01	677	N	677	-0-	-0-	-0-	12	1	665	3	Y	-0-					-0-
02	672	N	672	-0-	-0-	-0-	11	1	661	3	Y	-0-					-0-
03	651	N	563	-0-	-88	-0-	9	1	554	3	Y	-0-					-0-
04	678	N	678	-0-	-0-	-0-	9	1	669	3	Y	-0-					-0-
*05	716	N	716	-0-	-0-	-0-	4	1	712	3	Y	-0-					-0-

WILSON, DUKE WELL #: 3415 RRCID -> 230478 COMPL. DATE 12/19/2006 TOTAL DEPTH 7025 PERF. 5052 - 6470

12	562	N	562	-0-	-0-	-0-	45	1	517	3	N	-0-					-0-
01	588	N	588	-0-	-0-	-0-	78	1	510	3	N	-0-					-0-
02	551	N	528	-0-	-23	-0-	60	1	468	3	N	-0-					-0-
03	558	N	552	-0-	-6	-0-	44	1	508	3	N	-0-					-0-
04	570	N	533	-0-	-37	-0-	41	1	492	3	N	-0-					-0-
*05	1431	N	1431	-0-	-0-	-0-	65	1	1366	3	N	-0-					-0-

JONES 118 WELL #: 24 RRCID -> 230481 COMPL. DATE 12/08/2006 TOTAL DEPTH 6375 PERF. 5176 - 6146

12	96	N	96	-0-	-0-	-0-	12	1	84	3	Y	-0-					-0-
01	97	N	97	-0-	-0-	-0-	12	1	85	3	Y	-0-					-0-
02	87	N	80	-0-	-7	-0-	11	1	69	3	Y	-0-					-0-
03	93	N	85	-0-	-8	-0-	10	1	75	3	Y	-0-					-0-
04	90	N	83	-0-	-7	-0-	11	1	72	3	Y	-0-					-0-
05	93	N	82	-0-	-11	-0-	11	1	71	3	Y	-0-					-0-

BLOODWORTH 7 WELL #: 1 RRCID -> 230486 COMPL. DATE 03/12/2007 TOTAL DEPTH 9075 PERF. 7428 - 7826

12	1335	N	1335	-0-	-0-	-0-	51	1	1284	3	N	-0-					1
01	1426	N	1426	-0-	-0-	-0-	55	1	1371	3	N	-0-					1
02	1345	N	1345	-0-	-0-	-0-	52	1	1293	3	N	-0-					1
03	883	N	883	-0-	-0-	-0-	35	1	848	3	N	-0-					1
04	633	N	633	-0-	-0-	-0-	25	1	608	3	N	-0-					1
05	620	N	441	-0-	-179	-0-	18	1	423	3	N	-0-					1

MORRISS 83 WELL #: 6X RRCID -> 230489 COMPL. DATE 01/28/2007 TOTAL DEPTH 6570 PERF. 4822 - 6280

12	436	N	436	-0-	-0-	-0-	41	1	395	3	N	-0-					1
01	435	N	435	-0-	-0-	-0-	42	1	393	3	N	-0-					1
02	409	N	409	-0-	-0-	-0-	39	1	370	3	N	-0-					1
03	434	N	412	-0-	-22	-0-	36	1	376	3	N	-0-					1
04	420	N	412	-0-	-8	-0-	34	1	378	3	N	-0-					1
*05	441	N	441	-0-	-0-	-0-	39	1	402	3	N	-0-					1

GALBREATH 91 WELL #: 14 RRCID -> 230490 COMPL. DATE 07/04/2007 TOTAL DEPTH 6300 PERF. 5007 - 5072

12	103	N	103	-0-	-0-	-0-	12	1	91	3	N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	12	1	82	3	N	-0-					-0-
02	99	N	99	-0-	-0-	-0-	14	1	85	3	N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	14	1	149	3	N	-0-					-0-
04	146	N	146	-0-	-0-	-0-	13	1	133	3	N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	16	1	118	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FIELDS 21 WELL #: 10 RRCID -> 230511 COMPL. DATE 02/05/2007 TOTAL DEPTH 6020 PERF. 5310 - 5705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	5	1	38	3	N	2					9
							2	9									
01	40	N	40	-0-	-0-	-0-	5	1	35	3	N	-0-					9
02	45	N	45	-0-	-0-	-0-	5	1	34	3	N	5					14
							6	9									
03	31	N	23	-0-	-8	-0-	3	1	20	3	N	-0-	14	1			-0-
04	33	N	33	-0-	-0-	-0-	4	1	26	3	N	3					3
							3	9									
05	62	N	23	-0-	-39	-0-	3	1	19	3	N	1					4
							1	9									

BROWN/WHITEHEAD 2 WELL #: 53 RRCID -> 230513 COMPL. DATE 01/14/2007 TOTAL DEPTH 7850 PERF. 6462 - 7644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	29	1	506	3	N	-0-					-0-
01	538	N	538	-0-	-0-	-0-	27	1	511	3	N	-0-					-0-
02	493	N	491	-0-	-2	-0-	25	1	466	3	N	-0-					-0-
03	527	N	526	-0-	-1	-0-	32	1	494	3	N	-0-					-0-
04	510	N	509	-0-	-1	-0-	32	1	477	3	N	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	44	1	486	3	N	-0-					-0-

CANYON RANCH WELL #: 107S RRCID -> 230522 COMPL. DATE 12/10/2006 TOTAL DEPTH 5324 PERF. 2757 - 3642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	24	1	599	3	Y	-0-					1
01	T. A.		502	-0-	502	502	21	1	481	3	Y	-0-					1
02	T. A.		557	-0-	557	1059	24	1	533	3	Y	-0-					1
03	T. A.		236	-0-	236	1295	10	1	226	3	Y	-0-					1
04	T. A.		157	-0-	157	1452	8	1	149	3	Y	-0-					1
05	T. A.		1017	-0-	1017	2469	37	1	980	3	Y	-0-					1

BOBBIE H. FAWCETT WELL #: 21 RRCID -> 230554 COMPL. DATE 07/26/2006 TOTAL DEPTH 8421 PERF. 8318 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, RIP K 48 WELL #: 3 RRCID -> 231387 COMPL. DATE 02/21/2007 TOTAL DEPTH 6985 PERF. 5670 - 6707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	5	1	90	3	N	1					12
							1	9									
01	94	N	94	-0-	-0-	-0-	5	1	89	3	N	-0-					12
02	87	N	87	-0-	-0-	-0-	6	1	80	3	N	1					13
							1	9									
03	98	N	98	-0-	-0-	-0-	6	1	91	3	N	1	8	1			6
							1	9									
04	97	N	97	-0-	-0-	-0-	6	1	90	3	N	1	5	1			2
							1	9									
*05	100	N	100	-0-	-0-	-0-	8	1	92	3	N	-0-					2

REED 101 WELL #: 28 RRCID -> 231396 COMPL. DATE 01/22/2007 TOTAL DEPTH 6479 PERF. 4958 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	31	N	13	-0-	-18	-0-	13	1			N	-0-					-0-
04	30	N	9	-0-	-21	-0-	9	3			N	-0-					-0-
05	31	N	11	-0-	-20	-0-	6	1	5	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 100 WELL #: 31 RRCID -> 231399 COMPL. DATE 03/13/2007 TOTAL DEPTH 6295 PERF. 4909 - 6078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	21	1	190	3	Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	25	1	186	3	Y	-0-					-0-
02	290	N	206	-0-	-84	-0-	15	1	191	3	Y	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	1			Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	1	1	228	3	Y	-0-					-0-
*05	447	N	447	-0-	-0-	-0-	248	1	199	3	Y	-0-					-0-

REED 100 WELL #: 28 RRCID -> 231403 COMPL. DATE 02/04/2007 TOTAL DEPTH 6325 PERF. 4882 - 6112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	10	1	87	3	Y	-0-					-0-
01	93	N	93	-0-	-0-	-0-	11	1	82	3	Y	-0-					-0-
02	116	N	72	-0-	-44	-0-	5	1	67	3	Y	-0-					-0-
03	93	N	31	-0-	-62	-0-	31	1			Y	-0-					-0-
04	90	N	20	-0-	-70	-0-	20	3			Y	-0-					-0-
05	62	N	7	-0-	-55	-0-	4	1	3	3	Y	-0-					-0-

SHURLEY 98 WELL #: 21 RRCID -> 231406 COMPL. DATE 01/23/2007 TOTAL DEPTH 6700 PERF. 5246 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	14	1	174	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	14	1	175	3	N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	14	1	160	3	N	-0-					-0-
03	186	N	181	-0-	-5	-0-	20	1	161	3	N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	27	1	153	3	N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	32	1	156	3	N	-0-					-0-

GALBREATH 65 WELL #: 15 RRCID -> 231408 COMPL. DATE 01/31/2007 TOTAL DEPTH 6125 PERF. 5322 - 5912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	445	N	445	-0-	-0-	-0-	51	1	394	3	N	-0-					12
01	275	N	275	-0-	-0-	-0-	36	1	239	3	N	-0-					12
02	464	N	338	-0-	-126	-0-	48	1	290	3	N	-0-					12
03	434	N	88	-0-	-346	-0-	8	1	80	3	N	-0-					12
04	273	N	273	-0-	-0-	-0-	25	1	248	3	N	-0-					12
05	372	N	51	-0-	-321	-0-	6	1	45	3	N	-0-					12

FRIEND, JOE ESTATE WELL #: 1028 RRCID -> 231409 COMPL. DATE 03/02/2007 TOTAL DEPTH 9400 PERF. 8808 - 9181

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4861	X	4861	-0-	-0-	-0-	528	1	4333	2	Y	-0-					-0-
01	3100	N	4578	-0-	1478	1478	498	1	4080	2	Y	-0-					-0-
02	5533	X	4055	-0-	-1478	-0-	460	1	3595	2	Y	-0-					-0-
03	4411	X	4411	-0-	-0-	-0-	467	1	3944	2	Y	-0-					-0-
04	3430	X	3430	-0-	-0-	-0-	98	1	3332	2	Y	-0-					-0-
*05	3539	X	3539	-0-	-0-	-0-	101	1	3438	2	Y	-0-					-0-

HUDSPETH "1017" WELL #: 5 RRCID -> 231412 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					1
01	270	N	270	-0-	-0-	-0-	10	1	260	3	N	-0-					1
02	290	N	266	-0-	-24	-0-	10	1	256	3	N	-0-					1
03	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					1
04	289	N	289	-0-	-0-	-0-	12	1	277	3	N	-0-					1
*05	334	N	334	-0-	-0-	-0-	14	1	320	3	N	-0-					1

MAYER 47 WELL #: 13 RRCID -> 231417 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	857	N	857	-0-	-0-	-0-	118	1	739	3	Y	-0-					2
01	834	N	834	-0-	-0-	-0-	111	1	723	3	Y	-0-					2
02	812	N	783	-0-	-29	-0-	58	1	725	3	Y	-0-					2
03	868	N	851	-0-	-17	-0-	87	1	764	3	Y	-0-					2
04	823	N	823	-0-	-0-	-0-	84	1	739	3	Y	-0-	2	1			-0-
05	837	N	791	-0-	-46	-0-	77	1	714	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 89 RRCID -> 231431 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. 6241 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
05	279	N	84	-0-	-195	-0-	84	3			N	-0-					-0-

GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231433 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	8	1	87	3	N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	10	1	114	3	N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	18	1	194	3	N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	19	1	216	3	N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	19	1	227	3	N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	20	1	233	3	N	-0-					-0-

REED 100 WELL #: 30 RRCID -> 231438 COMPL. DATE 02/17/2007 TOTAL DEPTH 6350 PERF. 4998 - 6138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	32	1	281	3	Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	52	1	385	3	Y	-0-					-0-
02	645	N	645	-0-	-0-	-0-	99	1	546	3	Y	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	1			Y	-0-					-0-
04	762	N	762	-0-	-0-	-0-	36	1	726	3	Y	-0-					-0-
*05	1620	N	1620	-0-	-0-	-0-	897	1	723	3	Y	-0-					-0-

CANYON RANCH WELL #: 1063E RRCID -> 231440 COMPL. DATE 03/10/2007 TOTAL DEPTH 6893 PERF. 4720 - 6436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	464	N	75	-0-	-389	-0-	75	3			N	-0-					-0-
03	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*05	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 9S RRCID -> 231448 COMPL. DATE 03/21/2007 TOTAL DEPTH 6711 PERF. 4410 - 4822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 2 WELL #: 3S RRCID -> 231450 COMPL. DATE 03/22/2007 TOTAL DEPTH 4700 PERF. 2778 - 3266

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	4	1	112	3	Y	-0-					-0-
01	113	N	113	-0-	-0-	-0-	5	1	108	3	Y	-0-					-0-
02	117	N	117	-0-	-0-	-0-	5	1	112	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	5	1	119	3	Y	-0-					-0-
04	120	N	110	-0-	-10	-0-	6	1	104	3	Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	5	1	129	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 17S RRCID -> 231453 COMPL. DATE 03/15/2007 TOTAL DEPTH 6821 PERF. 4261 - 5958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	140	N	140	-0-	-0-	-0-	102	1	38	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	102	1	23	3	Y	-0-					-0-
02	145	N	114	-0-	-31	-0-	95	1	19	3	Y	-0-					-0-
03	155	N	121	-0-	-34	-0-	102	1	19	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	98	1	18	3	Y	-0-					-0-
05	124	N	123	-0-	-1	-0-	102	1	21	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 11E RRCID -> 231455 COMPL. DATE 03/14/2007 TOTAL DEPTH 6800 PERF. 6198 - 6262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	480	N	451	-0-	-29	-0-	451	3			N	-0-					-0-
*05	569	N	569	-0-	-0-	-0-	569	3			N	-0-					-0-

NOBLES RANCH "A" WELL #: 2 RRCID -> 234095 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1219	N	1219	-0-	-0-	-0-	149	1	1070	2	N	-0-					-0-
01	1222	N	1222	-0-	-0-	-0-	148	1	1074	2	N	-0-					-0-
02	1160	N	1112	-0-	-48	-0-	139	1	973	2	N	-0-					-0-
03	1209	N	1000	-0-	-209	-0-	110	1	890	2	N	-0-					-0-
04	1170	N	499	-0-	-671	-0-	499	2			N	-0-					-0-
05	1178	N	496	-0-	-682	-0-	496	2			N	-0-					-0-

REED 101 WELL #: 31 RRCID -> 234365 COMPL. DATE 04/16/2007 TOTAL DEPTH 6425 PERF. 4951 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	368	N	368	-0-	-0-	-0-	37	1	331	3	Y	-0-					-0-
01	424	N	424	-0-	-0-	-0-	50	1	374	3	Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	32	1	404	3	Y	-0-					-0-
03	372	N	364	-0-	-8	-0-	364	1			Y	-0-					-0-
04	390	N	385	-0-	-5	-0-	1	1	384	3	Y	-0-					-0-
*05	733	N	733	-0-	-0-	-0-	406	1	327	3	Y	-0-					-0-

HUDSPETH "1017" WELL #: 2 RRCID -> 234368 COMPL. DATE 01/16/2007 TOTAL DEPTH 8945 PERF. 7424 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	723	N	723	-0-	-0-	-0-	28	1	695	3	N	-0-					1
01	704	N	704	-0-	-0-	-0-	27	1	677	3	N	-0-					1
02	638	N	637	-0-	-1	-0-	25	1	612	3	N	-0-					1
03	682	N	646	-0-	-36	-0-	26	1	620	3	N	-0-					1
04	660	N	628	-0-	-32	-0-	25	1	603	3	N	-0-					1
05	682	N	643	-0-	-39	-0-	26	1	617	3	N	-0-					1

MORRISS 83 WELL #: 9 RRCID -> 234383 COMPL. DATE 03/01/2007 TOTAL DEPTH 6402 PERF. 4322 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	26	1	250	3	Y	-0-					-0-
01	238	N	238	-0-	-0-	-0-	23	1	215	3	Y	-0-					-0-
02	290	N	201	-0-	-89	-0-	19	1	182	3	Y	-0-					-0-
03	439	N	439	-0-	-0-	-0-	39	1	400	3	Y	-0-					-0-
04	439	N	439	-0-	-0-	-0-	37	1	402	3	Y	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	42	1	436	3	Y	-0-					-0-

REED 101 WELL #: 27 RRCID -> 234384 COMPL. DATE 03/02/2007 TOTAL DEPTH 6400 PERF. 4879 - 6226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

REED 101 WELL #: 29 RRCID -> 234385 COMPL. DATE 03/08/2007 TOTAL DEPTH 6499 PERF. 5204 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	10	1	71	3	Y	-0-					-0-
02	157	N	157	-0-	-0-	-0-	12	1	145	3	Y	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	1			Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			Y	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	198	1	159	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 100 WELL #: 17 RRCID -> 234386 COMPL. DATE 02/18/2007 TOTAL DEPTH 6369 PERF. 4886 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	473	N	473	-0-	-0-	-0-	48	1	425	3	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	46	1	342	3	Y	9					9
							10	9									
02	377	N	334	-0-	-43	-0-	25	1	309	3	Y	-0-	8	1			1
03	465	N	442	-0-	-23	-0-	442	1			Y	-0-					1
04	440	N	440	-0-	-0-	-0-	2	1	438	3	Y	-0-					1
*05	755	N	755	-0-	-0-	-0-	418	1	337	3	Y	-0-					1

CAUTHORN 86 WELL #: 8 RRCID -> 234387 COMPL. DATE 03/14/2007 TOTAL DEPTH 6564 PERF. 4368 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	61	1	295	3	Y	-0-					1
01	370	N	370	-0-	-0-	-0-	71	1	299	3	Y	-0-					1
02	406	N	383	-0-	-23	-0-	69	1	314	3	Y	-0-					1
03	341	N	325	-0-	-16	-0-	54	1	271	3	Y	-0-					1
04	400	N	400	-0-	-0-	-0-	63	1	337	3	Y	-0-					1
05	403	N	363	-0-	-40	-0-	61	1	302	3	Y	-0-					1

CANYON RANCH WELL #: 1064E RRCID -> 234389 COMPL. DATE 03/14/2007 TOTAL DEPTH 7009 PERF. 4134 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 115 WELL #: 23 RRCID -> 234390 COMPL. DATE 03/08/2007 TOTAL DEPTH 6624 PERF. 6240 - 6297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	542	N	542	-0-	-0-	-0-	55	1	487	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	65	1	484	3	Y	-0-					-0-
02	493	N	491	-0-	-2	-0-	36	1	455	3	Y	-0-					-0-
03	561	N	561	-0-	-0-	-0-	561	1			Y	-0-					-0-
04	540	N	537	-0-	-3	-0-	2	1	535	3	Y	-0-					-0-
*05	955	N	955	-0-	-0-	-0-	529	1	426	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 11 RRCID -> 234391 COMPL. DATE 03/04/2007 TOTAL DEPTH 5950 PERF. 5087 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-ROUSSELOT "C" WELL #: 4 RRCID -> 234392 COMPL. DATE 03/11/2007 TOTAL DEPTH 8500 PERF. 7288 - 8165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	185	N	185	-0-	-0-	-0-	14	1	171	3	N	-0-					1
01	187	N	187	-0-	-0-	-0-	14	1	170	3	N	3					4
							3	9									
02	178	N	178	-0-	-0-	-0-	14	1	158	3	N	5	5	1			4
							6	9									
03	188	N	188	-0-	-0-	-0-	13	1	175	3	N	-0-	2	1			2
04	183	N	183	-0-	-0-	-0-	14	1	169	3	N	-0-	1	1			1
*05	409	N	409	-0-	-0-	-0-	25	1	1	2	N	-0-					1
							383	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3120 RRCID -> 234394 COMPL. DATE 04/08/2007 TOTAL DEPTH 6985 PERF. 5388 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	34	1	407	3	Y	-0-			1
01	230	N	230	-0-	-0-	-0-	18	1	212	3	Y	-0-			1
02	466	N	466	-0-	-0-	-0-	39	1	427	3	Y	-0-			1
03	438	N	438	-0-	-0-	-0-	36	1	402	3	Y	-0-			1
04	407	N	407	-0-	-0-	-0-	30	1	377	3	Y	-0-			1
*05	248	N	248	-0-	-0-	-0-	25	1	223	3	Y	-0-			1

CANYON RANCH WELL #: 1012S RRCID -> 234397 COMPL. DATE 04/05/2007 TOTAL DEPTH 4900 PERF. 3166 - 4542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		8	-0-	8	8	8	3			Y	-0-			-0-
02	T. A.		27	-0-	27	35	1	1	26	3	Y	-0-			-0-
03	14B2 EXT		88	-0-	88	123	4	1	84	3	Y	-0-			-0-
04	14B2 EXT		58	-0-	58	181	3	1	55	3	Y	-0-			-0-
05	14B2 EXT		52	-0-	52	233	2	1	50	3	Y	-0-			-0-

GENINI WELL #: 3118 RRCID -> 234398 COMPL. DATE 03/30/2007 TOTAL DEPTH 6960 PERF. 5404 - 5585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	5	1	61	3	Y	-0-			-0-
01	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-			-0-
02	63	N	63	-0-	-0-	-0-	5	1	58	3	Y	-0-			-0-
03	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-			-0-
04	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-			-0-
*05	69	N	69	-0-	-0-	-0-	7	1	62	3	Y	-0-			-0-

KELLY 115 WELL #: 26 RRCID -> 234399 COMPL. DATE 03/29/2007 TOTAL DEPTH 6460 PERF. 4889 - 6212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	17	1	155	3	Y	-0-			-0-
01	175	N	175	-0-	-0-	-0-	21	1	154	3	Y	-0-			-0-
02	174	N	161	-0-	-13	-0-	12	1	149	3	Y	-0-			-0-
03	186	N	168	-0-	-18	-0-	168	1			Y	-0-			-0-
04	180	N	160	-0-	-20	-0-	1	1	159	3	Y	-0-			-0-
*05	294	N	294	-0-	-0-	-0-	163	1	131	3	Y	-0-			-0-

SIMMONS RANCH WELL #: 83 RRCID -> 234580 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-			-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
02	87	N	59	-0-	-28	-0-	59	3			N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
04	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-			-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234615 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	273	N	273	-0-	-0-	-0-	33	1	240	2	Y	-0-			-0-
01	277	N	277	-0-	-0-	-0-	34	1	243	2	Y	-0-			-0-
02	261	N	229	-0-	-32	-0-	29	1	200	2	Y	-0-			-0-
03	279	N	248	-0-	-31	-0-	27	1	221	2	Y	-0-			-0-
04	270	N	151	-0-	-119	-0-	151	2			Y	-0-			-0-
05	248	N	169	-0-	-79	-0-	169	2			Y	-0-			-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234656 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-			-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-			-0-
02	174	N	162	-0-	-12	-0-	162	3			N	-0-			-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-			-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-			-0-
05	186	N	168	-0-	-18	-0-	168	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 112 RRCID -> 234658 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	300	N	294	-0-	-6	-0-	294	3			N	-0-					-0-
*05	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234667 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	42	1	457	3	Y	-0-					-0-
01	506	N	506	-0-	-0-	-0-	48	1	458	3	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	43	1	407	3	Y	-0-					-0-
03	496	N	473	-0-	-23	-0-	119	1	354	3	Y	-0-					-0-
04	480	N	404	-0-	-76	-0-	40	1	364	3	Y	-0-					-0-
05	496	N	446	-0-	-50	-0-	43	1	403	3	Y	-0-					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234678 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	26	1	252	3	Y	-0-					-0-
02	261	N	250	-0-	-11	-0-	24	1	226	3	Y	-0-					-0-
03	279	N	247	-0-	-32	-0-	22	1	225	3	Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	25	1	234	3	Y	-0-					-0-
05	279	N	278	-0-	-1	-0-	27	1	251	3	Y	-0-					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234688 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1572	N	1572	-0-	-0-	-0-	126	1	1432	3	N	13	15	1			24
							14	9									
01	1195	N	1195	-0-	-0-	-0-	158	1	1030	3	N	6	23	1			7
							7	9									
02	1914	N	1466	-0-	-448	-0-	165	1	1287	3	N	13	14	1			6
							14	9									
03	1581	N	1238	-0-	-343	-0-	98	1	1133	3	N	6	5	1			7
							7	9									
04	1755	N	1755	-0-	-0-	-0-	136	1	1616	3	N	3	7	1			3
							3	9									
*05	3100	N	4563	-0-	1463	1463	208	1	4354	3	N	1	2	1			2
							1	9									

WILSON, DUKE WELL #: 1868 RRCID -> 234690 COMPL. DATE 03/10/2007 TOTAL DEPTH 9300 PERF. 5457 - 8094

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1466	N	1466	-0-	-0-	-0-	118	1	1348	3	N	-0-					1
01	1513	N	1513	-0-	-0-	-0-	201	1	1312	3	N	-0-					1
02	1278	N	1278	-0-	-0-	-0-	145	1	1133	3	N	-0-					1
03	1457	N	1186	-0-	-271	-0-	95	1	1091	3	N	-0-					1
04	1440	N	1206	-0-	-234	-0-	94	1	1112	3	N	-0-					1
*05	3100	N	3297	-0-	197	197	150	1	3147	3	N	-0-					1

MAYER 19 WELL #: 10 RRCID -> 234691 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	746	N	746	-0-	-0-	-0-	49	1	697	2	Y	-0-					-0-
01	716	N	716	-0-	-0-	-0-	54	1	662	2	Y	-0-					-0-
02	724	N	724	-0-	-0-	-0-	6	1	718	2	Y	-0-					-0-
03	744	N	706	-0-	-38	-0-	706	2			Y	-0-					-0-
04	690	N	609	-0-	-81	-0-	609	2			Y	-0-					-0-
05	775	N	617	-0-	-158	-0-	617	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 21 1/2 WELL #: 8 RRCID -> 234693 COMPL. DATE 03/17/2007 TOTAL DEPTH 9318 PERF. 5355 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	42	1	475	3	N	-0-					-0-
01	555	N	555	-0-	-0-	-0-	74	1	481	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	57	1	445	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	42	1	485	3	N	-0-					-0-
04	540	N	507	-0-	-33	-0-	39	1	468	3	N	-0-					-0-
*05	1390	N	1390	-0-	-0-	-0-	63	1	1327	3	N	-0-					-0-

HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234695 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

12	257	N	257	-0-	-0-	-0-	10	1	247	3	N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	10	1	241	3	N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	9	1	222	3	N	2					2
							2	9									
03	248	N	245	-0-	-3	-0-	10	1	235	3	N	-0-	1	1			1
04	240	N	235	-0-	-5	-0-	9	1	225	3	N	1	1	1			1
							1	9									
05	248	N	236	-0-	-12	-0-	10	1	226	3	N	-0-					1

GALBREATH 91 WELL #: 13 RRCID -> 234735 COMPL. DATE 05/01/2007 TOTAL DEPTH 6415 PERF. 5123 - 6196

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 126 WELL #: 17S RRCID -> 234950 COMPL. DATE 04/01/2007 TOTAL DEPTH 6500 PERF. 4712 - 6062

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
*05	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-

KELLY 115 WELL #: 25 RRCID -> 234951 COMPL. DATE 03/24/2007 TOTAL DEPTH 6623 PERF. 5116 - 6272

12	101	N	101	-0-	-0-	-0-	101	1			Y	-0-					-0-
01	T. A.		101	-0-	101	101	101	1			Y	-0-					-0-
02	T. A.		62	-0-	62	163	62	1			Y	-0-					-0-
03	T. A.		23	-0-	23	186	23	1			Y	-0-					-0-
04	T. A.		3	-0-	3	189	3	1			Y	-0-					-0-
05	T. A.		26	-0-	26	215	26	1			Y	-0-					-0-

CANYON RANCH WELL #: 1139E RRCID -> 234952 COMPL. DATE 03/31/2007 TOTAL DEPTH 6808 PERF. 6116 - 6217

12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
05	217	N	152	-0-	-65	-0-	152	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2153S RRCID -> 234954 COMPL. DATE 03/22/2007 TOTAL DEPTH 6817 PERF. 4216 - 4760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	3			Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			Y	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	14	3			Y	-0-					-0-
04	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			Y	-0-					-0-

CANYON RANCH 207 WELL #: 10S RRCID -> 234957 COMPL. DATE 04/01/2007 TOTAL DEPTH 6700 PERF. 4349 - 6086

12	600	N	600	-0-	-0-	-0-	600	3			N	-0-					1
01	542	N	542	-0-	-0-	-0-	542	3			N	-0-					1
02	551	N	485	-0-	-66	-0-	485	3			N	-0-					1
03	589	N	497	-0-	-92	-0-	497	3			N	-0-					1
04	510	N	392	-0-	-118	-0-	392	3			N	-0-					1
05	527	N	470	-0-	-57	-0-	470	3			N	-0-					1

CANYON RANCH WELL #: 1010S RRCID -> 234962 COMPL. DATE 04/12/2007 TOTAL DEPTH 5221 PERF. 3663 - 3760

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1125E RRCID -> 234963 COMPL. DATE 05/04/2007 TOTAL DEPTH 6814 PERF. 4395 - 6276

12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	8	N	1	-0-	-7	-0-	1	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

CANYON RANCH 126 WELL #: 18S RRCID -> 234964 COMPL. DATE 04/12/2007 TOTAL DEPTH 6500 PERF. 4832 - 5127

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 13S RRCID -> 234965 COMPL. DATE 04/22/2007 TOTAL DEPTH 6700 PERF. 4360 - 6048

12	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
01	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
02	319	N	241	-0-	-78	-0-	241	3			N	-0-					-0-
03	341	N	151	-0-	-190	-0-	151	3			N	-0-					-0-
04	330	N	199	-0-	-131	-0-	199	3			N	-0-					-0-
05	248	N	222	-0-	-26	-0-	222	3			N	-0-					-0-

GENINI WELL #: 3918 RRCID -> 234970 COMPL. DATE 05/04/2007 TOTAL DEPTH 7908 PERF. 5394 - 7619

12	528	N	528	-0-	-0-	-0-	41	1	487	3	N	-0-					1
01	524	N	524	-0-	-0-	-0-	42	1	482	3	N	-0-					1
02	522	N	498	-0-	-24	-0-	41	1	457	3	N	-0-					1
03	527	N	465	-0-	-62	-0-	38	1	427	3	N	-0-					1
04	510	N	323	-0-	-187	-0-	24	1	299	3	N	-0-					1
05	527	N	93	-0-	-434	-0-	9	1	84	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3914 RRCID -> 234971 COMPL. DATE 04/24/2007 TOTAL DEPTH 7977 PERF. 5408 - 7397

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	17	1	199	3	Y	-0-					-0-
01	229	N	229	-0-	-0-	-0-	18	1	211	3	Y	-0-					-0-
02	232	N	204	-0-	-28	-0-	17	1	187	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	17	1	193	3	Y	-0-					-0-
04	213	N	213	-0-	-0-	-0-	16	1	197	3	Y	-0-					-0-
05	217	N	202	-0-	-15	-0-	20	1	182	3	Y	-0-					-0-

GENINI WELL #: 3915 RRCID -> 234980 COMPL. DATE 04/18/2007 TOTAL DEPTH 7424 PERF. 5588 - 7260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	394	N	394	-0-	-0-	-0-	30	1	364	3	Y	-0-					1
01	141	N	141	-0-	-0-	-0-	11	1	130	3	Y	-0-					1
02	377	N	43	-0-	-334	-0-	4	1	39	3	Y	-0-					1
03	403	N	141	-0-	-262	-0-	12	1	129	3	Y	-0-					1
04	150	N	-0-	-0-	-150	-0-					Y	-0-					1
*05	493	N	493	-0-	-0-	-0-	49	1	444	3	Y	-0-					1

KELLY 124 WELL #: 27 RRCID -> 234981 COMPL. DATE 04/14/2007 TOTAL DEPTH 6737 PERF. 5194 - 6410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	41	1	279	3	Y	3	7	1			5
							3	9									
01	339	N	339	-0-	-0-	-0-	42	1	294	3	Y	3	3	1			5
							3	9									
02	319	N	317	-0-	-2	-0-	42	1	273	3	Y	2	3	1			4
							2	9									
03	310	N	306	-0-	-4	-0-	36	1	269	3	Y	1	2	1			3
							1	9									
04	330	N	299	-0-	-31	-0-	39	1	260	3	Y	-0-	2	1			1
05	341	N	291	-0-	-50	-0-	40	1	251	3	Y	-0-					1

KELLY 126 WELL #: 26 RRCID -> 234982 COMPL. DATE 04/24/2007 TOTAL DEPTH 6671 PERF. 5048 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	11	1	139	3	Y	8					21
							9	9									
01	162	N	162	-0-	-0-	-0-	12	1	149	3	Y	1	20	1			2
							1	9									
02	146	N	146	-0-	-0-	-0-	12	1	134	3	Y	-0-					2
03	155	N	148	-0-	-7	-0-	12	1	135	3	Y	1	3	1			-0-
							1	9									
04	156	N	156	-0-	-0-	-0-	17	1	138	3	Y	1					1
							1	9									
05	155	N	145	-0-	-10	-0-	12	1	133	3	Y	-0-					1

KELLY 126 WELL #: 21 RRCID -> 234983 COMPL. DATE 12/20/2006 TOTAL DEPTH 6832 PERF. 5009 - 6550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		161	-0-	161	905	12	1	149	3	Y	-0-					4
01	T. A.		152	-0-	152	1057	11	1	141	3	Y	-0-	4	1			-0-
02	T. A.		154	-0-	154	1211	11	1	119	3	Y	22					22
							24	9									
03	1354	X	143	-0-	-1211	-0-	10	1	122	3	Y	10	29	1			3
							11	9									
04	150	N	146	-0-	-4	-0-	15	1	125	3	Y	5					8
							6	9									
05	155	N	135	-0-	-20	-0-	11	1	123	3	Y	1					9
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 25 RRCID -> 234984 COMPL. DATE 05/02/2007 TOTAL DEPTH 6841 PERF. 5089 - 6520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 126 WELL #: 23 RRCID -> 234985 COMPL. DATE 04/12/2007 TOTAL DEPTH 6750 PERF. 5074 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	264	N	264	-0-	-0-	-0-	19	1	245	3	Y	-0-					1
01	T. A.		137	-0-	137	137	10	1	127	3	Y	-0-					1
02	T. A.		-0-	-0-	-0-	137					Y	-0-					1
03	T. A.		-0-	-0-	-0-	137					Y	-0-					1
04	T. A.		-0-	-0-	-0-	137					Y	-0-					1
05	T. A.		-0-	-0-	-0-	137					Y	-0-					1

MAYER, EDWIN S. JR. "S" WELL #: 7 RRCID -> 234986 COMPL. DATE 05/12/2007 TOTAL DEPTH 8230 PERF. 6677 - 6964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
02	58	N	50	-0-	-8	-0-	4	1	46	3	N	-0-					-0-
03	62	N	57	-0-	-5	-0-	5	1	52	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	5	1	52	3	N	-0-					-0-
05	62	N	58	-0-	-4	-0-	5	1	53	3	N	-0-					-0-

SHURLEY 142 WELL #: 26 RRCID -> 235012 COMPL. DATE 05/28/2007 TOTAL DEPTH 7083 PERF. 5732 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	1	1	81	3	Y	-0-					-0-
01	125	N	125	-0-	-0-	-0-	2	1	123	3	Y	-0-					-0-
02	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
03	121	N	121	-0-	-0-	-0-	2	1	119	3	Y	-0-					-0-
04	128	N	128	-0-	-0-	-0-	2	1	126	3	Y	-0-					-0-
*05	137	N	137	-0-	-0-	-0-	1	1	136	3	Y	-0-					-0-

VANDERSTUCKEN 65 WELL #: 9 RRCID -> 235013 COMPL. DATE 03/31/2007 TOTAL DEPTH 4250 PERF. 2866 - 3741

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			Y	-0-					-0-
02	261	N	240	-0-	-21	-0-	240	3			Y	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			Y	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			Y	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			Y	-0-					-0-

DUKE WILSON 172 WELL #: 17 RRCID -> 235014 COMPL. DATE 04/08/2007 TOTAL DEPTH 8900 PERF. 5751 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	9	1	105	3	N	-0-					1
01	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-					1
02	116	N	108	-0-	-8	-0-	12	1	96	3	N	-0-					1
03	124	N	111	-0-	-13	-0-	9	1	102	3	N	-0-					1
04	120	N	73	-0-	-47	-0-	6	1	67	3	N	-0-					1
05	124	N	-0-	-0-	-124	-0-					N	-0-					1

DUKE WILSON 189 WELL #: 20 RRCID -> 235015 COMPL. DATE 03/29/2007 TOTAL DEPTH 8950 PERF. 5820 - 8542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
02	261	N	9	-0-	-252	-0-	1	1	8	3	N	-0-					-0-
03	248	N	10	-0-	-238	-0-	1	1	9	3	N	-0-					-0-
04	7	N	7	-0-	-0-	-0-	1	1	6	3	N	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 172 WELL #: 20 RRCID -> 235016 COMPL. DATE 03/26/2007 TOTAL DEPTH 8900 PERF. 5788 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			1
01	15	N	15	-0-	-0-	-0-	2	1	13	3	N	-0-			1
02	13	N	12	-0-	-1	-0-	1	1	11	3	N	-0-			1
03	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-			1
04	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-			1
05	12	N	-0-	-0-	-12	-0-					N	-0-			1

WINNIE R. ALDWELL TRUST "K" WELL #: 8 RRCID -> 235017 COMPL. DATE 04/27/2007 TOTAL DEPTH 8900 PERF. 7525 - 8604

M O		ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12		0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.			434	-0-	434	434	25	1	409	2	Y	-0-			-0-
02	T. A.			918	-0-	918	1352	65	1	853	2	Y	-0-			-0-
03	T. A.			757	-0-	757	2109	54	1	703	2	Y	-0-			-0-
04	T. A.			596	-0-	596	2705	45	1	551	2	Y	-0-			-0-
05	T. A.			542	-0-	542	3247	34	1	508	2	Y	-0-			-0-

VANDERSTUCKEN, JOE M WELL #: 14 RRCID -> 235038 COMPL. DATE 12/23/2006 TOTAL DEPTH 8700 PERF. 6312 - 7524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	11	1	199	3	N	-0-			-0-
01	207	N	207	-0-	-0-	-0-	10	1	197	3	N	-0-			-0-
02	203	N	192	-0-	-11	-0-	10	1	182	3	N	-0-			-0-
03	217	N	208	-0-	-9	-0-	13	1	195	3	N	-0-			-0-
04	210	N	201	-0-	-9	-0-	13	1	188	3	N	-0-			-0-
05	217	N	208	-0-	-9	-0-	17	1	191	3	N	-0-			-0-

WARD, J. W. 118 WELL #: 17 RRCID -> 235062 COMPL. DATE 02/01/2007 TOTAL DEPTH 6913 PERF. 5836 - 6728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-			-0-

HICKS 23 WELL #: 12 RRCID -> 235065 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	544	N	544	-0-	-0-	-0-	36	1	508	2	Y	-0-			-0-
01	546	N	546	-0-	-0-	-0-	41	1	505	2	Y	-0-			-0-
02	562	N	562	-0-	-0-	-0-	4	1	558	2	Y	-0-			-0-
03	580	N	580	-0-	-0-	-0-	580	2			Y	-0-			-0-
04	540	N	529	-0-	-11	-0-	529	2			Y	-0-			-0-
05	589	N	518	-0-	-71	-0-	518	2			Y	-0-			-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235072 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	701	N	701	-0-	-0-	-0-	59	1	642	3	Y	-0-	1	1	-0-
01	760	N	760	-0-	-0-	-0-	72	1	688	3	Y	-0-			-0-
02	665	N	665	-0-	-0-	-0-	64	1	601	3	Y	-0-			-0-
03	713	N	661	-0-	-52	-0-	60	1	601	3	Y	-0-			-0-
04	750	N	644	-0-	-106	-0-	63	1	577	3	Y	4	3	1	1
							4	9							
05	713	N	632	-0-	-81	-0-	60	1	568	3	Y	4			5
							4	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 7 RRCID -> 235082 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	22	1	237	3	Y	-0-					12
01	274	N	274	-0-	-0-	-0-	26	1	248	3	Y	-0-					12
02	493	N	207	-0-	-286	-0-	20	1	187	3	Y	-0-					12
03	1021	N	1021	-0-	-0-	-0-	92	1	929	3	Y	-0-					12
04	1267	N	1267	-0-	-0-	-0-	124	1	1143	3	Y	-0-					12
*05	979	N	979	-0-	-0-	-0-	94	1	885	3	Y	-0-					12

RIMEL WELL #: 8 RRCID -> 235137 COMPL. DATE 04/27/2007 TOTAL DEPTH 8311 PERF. 7530 - 7926

12	344	N	344	-0-	-0-	-0-	13	1	331	3	N	-0-					1
01	346	N	346	-0-	-0-	-0-	13	1	333	3	N	-0-					1
02	325	N	325	-0-	-0-	-0-	13	1	312	3	N	-0-					1
03	342	N	342	-0-	-0-	-0-	14	1	328	3	N	-0-					1
04	340	N	340	-0-	-0-	-0-	14	1	326	3	N	-0-					1
*05	348	N	348	-0-	-0-	-0-	14	1	334	3	N	-0-					1

CANYON RANCH 115 WELL #: 21S RRCID -> 235138 COMPL. DATE 04/26/2007 TOTAL DEPTH 6650 PERF. 4718 - 5157

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

SIMMONS RANCH WELL #: 111 RRCID -> 235140 COMPL. DATE 04/22/2007 TOTAL DEPTH 7899 PERF. 6840 - 6883

12	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
01	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
02	203	N	187	-0-	-16	-0-	187	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	210	N	190	-0-	-20	-0-	190	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

KELLY 125 WELL #: 27 RRCID -> 235142 COMPL. DATE 10/28/2006 TOTAL DEPTH 6870 PERF. 5372 - 6496

12	386	N	386	-0-	-0-	-0-	28	1	358	3	N	-0-					-0-
01	357	N	357	-0-	-0-	-0-	26	1	331	3	N	-0-					-0-
02	360	N	360	-0-	-0-	-0-	30	1	330	3	N	-0-					-0-
03	490	N	490	-0-	-0-	-0-	39	1	451	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	41	1	334	3	N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	39	1	434	3	N	-0-					-0-

KELLY 126 WELL #: 16 RRCID -> 235144 COMPL. DATE 01/22/2007 TOTAL DEPTH 6917 PERF. 5116 - 6656

12	394	N	394	-0-	-0-	-0-	28	1	366	3	Y	-0-					-0-
01	296	N	296	-0-	-0-	-0-	22	1	274	3	Y	-0-					-0-
02	232	N	175	-0-	-57	-0-	14	1	161	3	Y	-0-					-0-
03	403	N	228	-0-	-175	-0-	18	1	210	3	Y	-0-					-0-
04	300	N	260	-0-	-40	-0-	28	1	232	3	Y	-0-					-0-
*05	245	N	245	-0-	-0-	-0-	20	1	225	3	Y	-0-					-0-

CANYON RANCH WELL #: 1139S RRCID -> 235145 COMPL. DATE 05/03/2007 TOTAL DEPTH 6808 PERF. 4434 - 6266

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 24 RRCID -> 235153 COMPL. DATE 05/14/2007 TOTAL DEPTH 6600 PERF. 4968 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	462	N	462	-0-	-0-	-0-	33	1	429	3	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	31	1	392	3	Y	-0-					-0-
02	406	N	340	-0-	-66	-0-	28	1	312	3	Y	-0-					-0-
03	465	N	432	-0-	-33	-0-	34	1	398	3	Y	-0-					-0-
04	420	N	355	-0-	-65	-0-	39	1	316	3	Y	-0-					-0-
*05	392	N	392	-0-	-0-	-0-	32	1	360	3	Y	-0-					-0-

GENINI WELL #: 3117 RRCID -> 235158 COMPL. DATE 05/15/2007 TOTAL DEPTH 7119 PERF. 5711 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	20	1	235	3	N	-0-					1
01	199	N	199	-0-	-0-	-0-	16	1	183	3	N	-0-					1
02	203	N	109	-0-	-94	-0-	9	1	100	3	N	-0-					1
03	248	N	37	-0-	-211	-0-	3	1	34	3	N	-0-					1
04	180	N	174	-0-	-6	-0-	13	1	161	3	N	-0-					1
05	124	N	83	-0-	-41	-0-	8	1	75	3	N	-0-					1

CANYON RANCH WELL #: 913S RRCID -> 235165 COMPL. DATE 05/05/2007 TOTAL DEPTH 7019 PERF. 4506 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235197 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	441	N	441	-0-	-0-	-0-	16	1	411	3	N	13	13	1			21
							14	9									
01	410	N	410	-0-	-0-	-0-	16	1	392	3	N	2	10	1			13
							2	9									
02	397	N	397	-0-	-0-	-0-	15	1	382	3	N	-0-	7	1			6
03	434	N	409	-0-	-25	-0-	16	1	391	3	N	2	4	1			4
							2	9									
04	408	N	408	-0-	-0-	-0-	16	1	390	3	N	2	3	1			3
							2	9									
*05	443	N	443	-0-	-0-	-0-	18	1	425	3	N	-0-					3

MAYER RANCH LLL WELL #: 1422 RRCID -> 235200 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	26	1	651	3	N	-0-					2
01	673	N	673	-0-	-0-	-0-	26	1	647	3	N	-0-					2
02	638	N	627	-0-	-11	-0-	24	1	603	3	N	-0-					2
03	682	N	659	-0-	-23	-0-	26	1	633	3	N	-0-					2
04	660	N	649	-0-	-11	-0-	26	1	623	3	N	-0-					2
05	682	N	674	-0-	-8	-0-	27	1	647	3	N	-0-					2

THORP 30 WELL #: 1 RRCID -> 235209 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1371	N	1371	-0-	-0-	-0-	125	1	1246	2	Y	-0-					-0-
01	1322	N	1322	-0-	-0-	-0-	118	1	1204	2	Y	-0-					-0-
02	1305	N	1124	-0-	-181	-0-	104	1	1020	2	Y	-0-					-0-
03	1364	N	1163	-0-	-201	-0-	99	1	1064	2	Y	-0-					-0-
04	1290	N	734	-0-	-556	-0-	734	2			Y	-0-					-0-
05	1209	N	798	-0-	-411	-0-	798	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 108 RRCID -> 235216 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
02	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
03	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
04	15	N	15	-0-	-0-	-0-	15	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235220 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235224 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
04	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

JOE FRIEND ESTATE 34 WELL #: 3 RRCID -> 235330 COMPL. DATE 05/16/2007 TOTAL DEPTH 9400 PERF. 8890 - 8938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

REINHARDT 6 WELL #: 14 RRCID -> 235333 COMPL. DATE 06/13/2007 TOTAL DEPTH 8450 PERF. 6196 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	29	N	16	-0-	-13	-0-	2	1	14	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	13	N	13	-0-	-0-	-0-	1	1	12	3	Y	-0-					-0-
05	31	N	10	-0-	-21	-0-	1	1	9	3	Y	-0-					-0-

CANYON RANCH WELL #: 2077S RRCID -> 235336 COMPL. DATE 06/03/2007 TOTAL DEPTH 6600 PERF. 4382 - 6126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 113 WELL #: 10S RRCID -> 235339 COMPL. DATE 05/11/2007 TOTAL DEPTH 6719 PERF. 4438 - 5520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	383	N	383	-0-	-0-	-0-	383	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 22 WELL #: 20 RRCID -> 235341 COMPL. DATE 05/17/2007 TOTAL DEPTH 8950 PERF. 6354 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	591	N	591	-0-	-0-	-0-	39	1	552	2	Y	-0-					-0-
01	610	N	610	-0-	-0-	-0-	46	1	564	2	Y	-0-					-0-
02	579	N	579	-0-	-0-	-0-	5	1	574	2	Y	-0-					-0-
03	597	N	597	-0-	-0-	-0-	597	2			Y	-0-					-0-
04	600	N	547	-0-	-53	-0-	547	2			Y	-0-					-0-
05	620	N	471	-0-	-149	-0-	471	2			Y	-0-					-0-

KELLY 35 WELL #: 14 RRCID -> 235343 COMPL. DATE 05/23/2007 TOTAL DEPTH 6975 PERF. 5411 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 29 RRCID -> 235345 COMPL. DATE 05/20/2007 TOTAL DEPTH 7592 PERF. 6661 - 7140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					1
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					1
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					1
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					1
04	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					1
*05	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					1

SHURLEY RR 4D WELL #: 4 RRCID -> 235378 COMPL. DATE 05/22/2007 TOTAL DEPTH 7103 PERF. 5273 - 6806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	561	N	561	-0-	-0-	-0-	561	3			N	-0-					-0-
01	553	N	553	-0-	-0-	-0-	553	3			N	-0-					-0-
02	522	N	515	-0-	-7	-0-	515	3			N	-0-					-0-
03	558	N	521	-0-	-37	-0-	521	3			N	-0-					-0-
04	540	N	509	-0-	-31	-0-	509	3			N	-0-					-0-
*05	3100	N	3348	-0-	248	248	3348	3			N	-0-					-0-

SHURLEY 142 WELL #: 30 RRCID -> 235379 COMPL. DATE 05/26/2007 TOTAL DEPTH 6935 PERF. 5343 - 6720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	421	N	421	-0-	-0-	-0-	7	1	414	3	Y	-0-					-0-
01	423	N	423	-0-	-0-	-0-	7	1	416	3	Y	-0-					-0-
02	406	N	382	-0-	-24	-0-	6	1	376	3	Y	-0-					-0-
03	434	N	353	-0-	-81	-0-	5	1	348	3	Y	-0-					-0-
04	420	N	404	-0-	-16	-0-	6	1	398	3	Y	-0-					-0-
*05	407	N	407	-0-	-0-	-0-	2	1	405	3	Y	-0-					-0-

SHURLEY 142 WELL #: 27 RRCID -> 235381 COMPL. DATE 05/20/2007 TOTAL DEPTH 7075 PERF. 5346 - 6860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	2	1	100	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	2	1	103	3	Y	-0-					-0-
02	91	N	91	-0-	-0-	-0-	1	1	90	3	Y	-0-					-0-
03	93	N	76	-0-	-17	-0-	1	1	75	3	Y	-0-					-0-
04	90	N	66	-0-	-24	-0-	1	1	65	3	Y	-0-					-0-
05	93	N	30	-0-	-63	-0-	30	3			Y	-0-					-0-

SHURLEY 142 WELL #: 31 RRCID -> 235383 COMPL. DATE 06/05/2007 TOTAL DEPTH 7071 PERF. 5306 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	3	1	199	3	N	-0-					-0-
01	208	N	208	-0-	-0-	-0-	4	1	204	3	N	-0-					-0-
02	203	N	186	-0-	-17	-0-	3	1	183	3	N	-0-					-0-
03	217	N	187	-0-	-30	-0-	3	1	184	3	N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	3	1	207	3	N	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	1	1	212	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 147 WELL #: 28 RRCID -> 235385 COMPL. DATE 05/31/2007 TOTAL DEPTH 7246 PERF. 5484 - 7002

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	2	1	142	3	Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	3	1	144	3	Y	-0-					-0-
02	145	N	132	-0-	-13	-0-	2	1	130	3	Y	-0-					-0-
03	155	N	132	-0-	-23	-0-	2	1	130	3	Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	2	1	142	3	Y	-0-					-0-
05	155	N	147	-0-	-8	-0-	1	1	146	3	Y	-0-					-0-

CANYON RANCH WELL #: 918S RRCID -> 235594 COMPL. DATE 05/25/2007 TOTAL DEPTH 7008 PERF. 4220 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

ALDWELL, WINNIE R. TRUST WELL #: 20 RRCID -> 235595 COMPL. DATE 06/09/2007 TOTAL DEPTH 8770 PERF. 5322 - 7857

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	6	1	83	2	N	-0-					-0-
01	90	N	90	-0-	-0-	-0-	5	1	85	2	N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	9	1	115	2	N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	11	1	144	2	N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	7	1	89	2	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	7	1	106	2	N	-0-					-0-

KELLY 35 WELL #: 4A RRCID -> 235597 COMPL. DATE 06/10/2007 TOTAL DEPTH 7236 PERF. 5648 - 7024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	11	1	140	3	Y	-0-					-0-
01	243	N	243	-0-	-0-	-0-	18	1	225	3	Y	-0-					-0-
02	203	N	173	-0-	-30	-0-	14	1	159	3	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	12	1	146	3	Y	-0-					-0-
04	240	N	147	-0-	-93	-0-	16	1	131	3	Y	-0-					-0-
05	186	N	140	-0-	-46	-0-	11	1	129	3	Y	-0-					-0-

KELLY 124 WELL #: 28 RRCID -> 235598 COMPL. DATE 04/19/2007 TOTAL DEPTH 6686 PERF. 4996 - 6354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	27	1	184	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	24	1	169	3	Y	-0-					-0-
02	203	N	197	-0-	-6	-0-	26	1	171	3	Y	-0-					-0-
03	217	N	169	-0-	-48	-0-	20	1	149	3	Y	-0-					-0-
04	181	N	181	-0-	-0-	-0-	23	1	158	3	Y	-0-					-0-
05	217	N	160	-0-	-57	-0-	22	1	138	3	Y	-0-					-0-

HILL-WINNIE R. ALDWELL "F" WELL #: 2 RRCID -> 235599 COMPL. DATE 05/08/2007 TOTAL DEPTH 8750 PERF. 5350 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	2	X	-0-	-0-	-2	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 28 RRCID -> 235600 COMPL. DATE 06/13/2007 TOTAL DEPTH 7067 PERF. 5426 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	3	1	168	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	3	1	169	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	2	1	100	3	N	-0-					-0-
03	148	N	148	-0-	-0-	-0-	2	1	146	3	N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	3	1	182	3	N	-0-					-0-
*05	174	N	174	-0-	-0-	-0-	1	1	173	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "S" WELL #: 8 RRCID -> 235601 COMPL. DATE 06/03/2007 TOTAL DEPTH 8250 PERF. 6675 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	841	N	841	-0-	-0-	-0-	69	1	772	3	N	-0-					1
01	796	N	796	-0-	-0-	-0-	64	1	732	3	N	-0-					1
02	812	N	785	-0-	-27	-0-	64	1	720	3	N	1	1	1			1
							1	9									
03	967	N	967	-0-	-0-	-0-	87	1	880	3	N	-0-					1
04	895	N	895	-0-	-0-	-0-	78	1	817	3	N	-0-					1
*05	842	N	842	-0-	-0-	-0-	72	1	770	3	N	-0-					1

MAYER RANCH D WELL #: 6 RRCID -> 235602 COMPL. DATE 10/06/2007 TOTAL DEPTH 8021 PERF. 6652 - 7022

12	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	13	1	106	3	N	-0-					-0-
02	116	N	105	-0-	-11	-0-	9	1	96	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	11	1	110	3	N	1					1
							1	9									
04	127	N	127	-0-	-0-	-0-	13	1	111	3	N	3	1	1			3
							3	9									
*05	146	N	146	-0-	-0-	-0-	19	1	125	3	N	2	1	1			4
							2	9									

CANYON RANCH WELL #: 1077E RRCID -> 235603 COMPL. DATE 06/06/2007 TOTAL DEPTH 7114 PERF. 4132 - 5454

12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	300	N	269	-0-	-31	-0-	269	3			N	-0-					-0-
*05	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-

MAYER 15 WELL #: 21 RRCID -> 235604 COMPL. DATE 05/29/2007 TOTAL DEPTH 7529 PERF. 6448 - 7208

12	296	N	296	-0-	-0-	-0-	41	1	255	3	Y	-0-					14
01	283	N	283	-0-	-0-	-0-	38	1	245	3	Y	-0-					14
02	271	N	271	-0-	-0-	-0-	20	1	251	3	Y	-0-					14
03	310	N	282	-0-	-28	-0-	29	1	251	3	Y	2					16
							2	9									
04	283	N	283	-0-	-0-	-0-	29	1	253	3	Y	1	15	1			2
							1	9									
*05	297	N	297	-0-	-0-	-0-	29	1	268	3	Y	-0-					2

SAWYER-JONES 190 WELL #: 10 RRCID -> 235696 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

12	548	N	548	-0-	-0-	-0-	548	3			N	-0-					-0-
01	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
02	580	N	456	-0-	-124	-0-	456	3			N	-0-					-0-
03	558	N	548	-0-	-10	-0-	548	3			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	3			N	-0-					-0-
*05	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235699 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

12	180	N	180	-0-	-0-	-0-	15	1	165	3	Y	-0-					-0-
01	182	N	182	-0-	-0-	-0-	17	1	165	3	Y	-0-					-0-
02	174	N	133	-0-	-41	-0-	13	1	120	3	Y	-0-					-0-
03	186	N	155	-0-	-31	-0-	14	1	141	3	Y	-0-					-0-
04	180	N	165	-0-	-15	-0-	16	1	149	3	Y	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	17	1	164	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 23 RRCID -> 235792 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	13	1	189	2	Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	15	1	185	2	Y	-0-					-0-
02	203	N	150	-0-	-53	-0-	1	1	149	2	Y	-0-					-0-
03	217	N	154	-0-	-63	-0-	154	2			Y	-0-					-0-
04	180	N	137	-0-	-43	-0-	137	2			Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	2			Y	-0-					-0-

SHANNON 52 WELL #: 20 RRCID -> 235795 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	632	N	632	-0-	-0-	-0-	59	1	573	3	Y	-0-					-0-
01	721	N	721	-0-	-0-	-0-	65	1	656	3	Y	-0-					-0-
02	754	N	613	-0-	-141	-0-	56	1	557	3	Y	-0-					-0-
03	620	N	599	-0-	-21	-0-	58	1	541	3	Y	-0-					-0-
04	690	N	645	-0-	-45	-0-	57	1	588	3	Y	-0-					-0-
05	651	N	515	-0-	-136	-0-	46	1	466	3	Y	3					3
							3	9									

SIMMONS 3 WELL #: 7 RRCID -> 235798 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	715	N	715	-0-	-0-	-0-	66	1	649	3	Y	-0-					-0-
01	707	N	707	-0-	-0-	-0-	63	1	644	3	Y	-0-					-0-
02	696	N	650	-0-	-46	-0-	60	1	590	3	Y	-0-					-0-
03	713	N	656	-0-	-57	-0-	64	1	592	3	Y	-0-					-0-
04	690	N	529	-0-	-161	-0-	47	1	482	3	Y	-0-					-0-
05	682	N	673	-0-	-9	-0-	61	1	611	3	Y	1					1
							1	9									

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235801 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	603	N	603	-0-	-0-	-0-	23	1	580	3	N	-0-					1
01	604	N	604	-0-	-0-	-0-	23	1	581	3	N	-0-					1
02	580	N	567	-0-	-13	-0-	22	1	545	3	N	-0-					1
03	611	N	611	-0-	-0-	-0-	24	1	587	3	N	-0-					1
04	609	N	609	-0-	-0-	-0-	24	1	585	3	N	-0-					1
*05	624	N	624	-0-	-0-	-0-	25	1	599	3	N	-0-					1

SHURLEY 142 WELL #: 32 RRCID -> 235805 COMPL. DATE 06/04/2007 TOTAL DEPTH 7125 PERF. 5422 - 6933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	3	1	194	3	N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	3	1	194	3	N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	3	1	177	3	N	-0-					-0-
03	186	N	178	-0-	-8	-0-	3	1	175	3	N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	3	1	185	3	N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	1	1	194	3	N	-0-					-0-

HILL-WINNIE R. ALDWELL "G" WELL #: 3 RRCID -> 235806 COMPL. DATE 04/19/2007 TOTAL DEPTH 8800 PERF. 7224 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	10					Y	-0-					-0-
02	14B2 EXT		3	-0-	3	13	3	2			Y	-0-					-0-
03	25	X	12	-0-	-13	-0-	1	1	11	2	Y	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	2			Y	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	1	1	14	2	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FRIEND 25 WELL #: 1 RRCID -> 235807 COMPL. DATE 06/06/2007 TOTAL DEPTH 9400 PERF. 8654 - 9168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	389	N	389	-0-	-0-	-0-	124	1	265	2	Y	-0-					-0-
01	377	N	377	-0-	-0-	-0-	126	1	251	2	Y	-0-					-0-
02	464	N	367	-0-	-97	-0-	120	1	247	2	Y	-0-					-0-
03	553	N	553	-0-	-0-	-0-	140	1	413	2	Y	-0-					-0-
04	544	N	544	-0-	-0-	-0-	98	1	446	2	Y	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	101	1	391	2	Y	-0-					-0-

HICKS 22 WELL #: 22 RRCID -> 235809 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	21	1	291	2	Y	-0-					-0-
01	304	N	304	-0-	-0-	-0-	23	1	281	2	Y	-0-					-0-
02	319	N	291	-0-	-28	-0-	2	1	289	2	Y	-0-					-0-
03	310	N	301	-0-	-9	-0-	301	2			Y	-0-					-0-
04	300	N	274	-0-	-26	-0-	274	2			Y	-0-					-0-
05	310	N	280	-0-	-30	-0-	280	2			Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235812 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	33	1	262	3	N	2	1	1			3
							2	9									
01	298	N	298	-0-	-0-	-0-	32	1	265	3	N	1	1	1			3
							1	9									
02	290	N	270	-0-	-20	-0-	22	1	248	3	N	-0-	1	1			2
03	310	N	299	-0-	-11	-0-	28	1	270	3	N	1	1	1			2
							1	9									
04	300	N	285	-0-	-15	-0-	30	1	254	3	N	1	1	1			2
							1	9									
*05	290	N	290	-0-	-0-	-0-	38	1	251	3	N	1	1	1			2
							1	9									

MAYER RANCH H WELL #: 803 RRCID -> 235815 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	29	1	225	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	27	1	222	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	21	1	229	3	N	-0-					-0-
03	248	N	246	-0-	-2	-0-	23	1	223	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	25	1	205	3	N	-0-					-0-
05	248	N	222	-0-	-26	-0-	29	1	193	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235821 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	999	N	999	-0-	-0-	-0-	82	1	917	3	N	-0-					1
01	884	N	884	-0-	-0-	-0-	71	1	813	3	N	-0-					1
02	812	N	603	-0-	-209	-0-	49	1	554	3	N	-0-					1
03	1020	N	1020	-0-	-0-	-0-	92	1	928	3	N	-0-					1
04	870	N	747	-0-	-123	-0-	65	1	682	3	N	-0-					1
*05	1489	N	1489	-0-	-0-	-0-	128	1	1360	3	N	1					2
							1	9									

MAYER 15 WELL #: 19 RRCID -> 235913 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	48	1	304	3	Y	-0-					2
01	333	N	333	-0-	-0-	-0-	44	1	289	3	Y	-0-					2
02	323	N	323	-0-	-0-	-0-	24	1	299	3	Y	-0-					2
03	341	N	325	-0-	-16	-0-	33	1	292	3	Y	-0-					2
04	330	N	329	-0-	-1	-0-	34	1	295	3	Y	-0-	2	1			-0-
*05	344	N	344	-0-	-0-	-0-	33	1	311	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 139 WELL #: 11 RRCID -> 235915 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	38	1	410	3	Y	-0-					1
01	255	X	255	-0-	-0-	-0-	24	1	231	3	Y	-0-					1
02	348	X	127	-0-	-221	-0-	12	1	115	3	Y	-0-					1
03	434	X	132	-0-	-302	-0-	12	1	120	3	Y	-0-					1
04	420	X	69	-0-	-351	-0-	7	1	62	3	Y	-0-					1
05	434	X	69	-0-	-365	-0-	7	1	62	3	Y	-0-					1

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235917 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	448	N	448	-0-	-0-	-0-	24	1	424	3	N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	22	1	420	3	N	-0-					-0-
02	435	N	410	-0-	-25	-0-	21	1	389	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	27	1	421	3	N	-0-					-0-
04	439	N	439	-0-	-0-	-0-	28	1	411	3	N	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	38	1	421	3	N	-0-					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235921 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 21 WELL #: 12 RRCID -> 235925 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	10	1	116	3	N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	18	1	115	3	N	-0-					-0-
02	116	N	53	-0-	-63	-0-	6	1	47	3	N	-0-					-0-
03	124	N	4	-0-	-120	-0-	4	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	62	N	-0-	-0-	-62	-0-					N	-0-					-0-

KELLY 35 WELL #: 11 RRCID -> 236166 COMPL. DATE 07/07/2007 TOTAL DEPTH 7080 PERF. 5490 - 6730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	17	1	212	3	N	-0-					-0-
01	268	N	268	-0-	-0-	-0-	20	1	248	3	N	-0-					-0-
02	248	N	248	-0-	-0-	-0-	20	1	228	3	N	-0-					-0-
03	217	N	105	-0-	-112	-0-	8	1	97	3	N	-0-					-0-
04	270	N	6	-0-	-264	-0-	1	1	5	3	N	-0-					-0-
05	279	N	3	-0-	-276	-0-	3	3			N	-0-					-0-

KELLY 35 WELL #: 12 RRCID -> 236167 COMPL. DATE 06/26/2007 TOTAL DEPTH 6996 PERF. 5682 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	10	1	129	3	Y	-0-					-0-
01	386	N	386	-0-	-0-	-0-	28	1	358	3	Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	29	1	318	3	Y	-0-					-0-
03	325	N	325	-0-	-0-	-0-	26	1	299	3	Y	-0-					-0-
04	360	N	247	-0-	-113	-0-	27	1	220	3	Y	-0-					-0-
05	372	N	3	-0-	-369	-0-	3	3			Y	-0-					-0-

SHURLEY 141 WELL #: 26 RRCID -> 236168 COMPL. DATE 06/28/2007 TOTAL DEPTH 7100 PERF. 5302 - 6829

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	1	1	85	3	N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	1	1	72	3	N	-0-					-0-
02	87	N	51	-0-	-36	-0-	1	1	50	3	N	-0-					-0-
03	93	N	35	-0-	-58	-0-	1	1	34	3	N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
05	62	N	17	-0-	-45	-0-	17	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 839X RRCID -> 236169 COMPL. DATE 06/21/2007 TOTAL DEPTH 6865 PERF. 4820 - 5146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 15 RRCID -> 236170 COMPL. DATE 12/21/2006 TOTAL DEPTH 6853 PERF. 5010 - 6546

12	482	N	482	-0-	-0-	-0-	35	1	447	3	Y	-0-					-0-
01	466	N	466	-0-	-0-	-0-	34	1	432	3	Y	-0-					-0-
02	435	N	419	-0-	-16	-0-	34	1	385	3	Y	-0-					-0-
03	496	N	443	-0-	-53	-0-	35	1	408	3	Y	-0-					-0-
04	450	N	419	-0-	-31	-0-	46	1	373	3	Y	-0-					-0-
05	434	N	373	-0-	-61	-0-	30	1	343	3	Y	-0-					-0-

CANYON RANCH WELL #: 1138S RRCID -> 236172 COMPL. DATE 06/30/2007 TOTAL DEPTH 6910 PERF. 4618 - 6296

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 15 WELL #: 20 RRCID -> 236176 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 7910

12	650	N	650	-0-	-0-	-0-	89	1	561	3	Y	-0-					-0-
01	636	N	636	-0-	-0-	-0-	85	1	551	3	Y	-0-					-0-
02	609	N	557	-0-	-52	-0-	41	1	516	3	Y	-0-					-0-
03	651	N	616	-0-	-35	-0-	63	1	553	3	Y	-0-					-0-
04	630	N	621	-0-	-9	-0-	63	1	558	3	Y	-0-					-0-
*05	641	N	641	-0-	-0-	-0-	62	1	579	3	Y	-0-					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236179 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

12	664	N	664	-0-	-0-	-0-	55	1	608	3	N	1	2	1			4
							1	9									
01	662	N	662	-0-	-0-	-0-	53	1	607	3	N	2	2	1			4
							2	9									
02	609	N	608	-0-	-1	-0-	50	1	556	3	N	2	3	1			3
							2	9									
03	674	N	674	-0-	-0-	-0-	61	1	612	3	N	1					4
							1	9									
04	652	N	652	-0-	-0-	-0-	57	1	593	3	N	2	2	1			4
							2	9									
*05	673	N	673	-0-	-0-	-0-	58	1	612	3	N	3	2	1			5
							3	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28A WELL #: 4 RRCID -> 236281 COMPL. DATE 06/19/2007 TOTAL DEPTH 8452 PERF. 7324 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1054	N	1054	-0-	-0-	-0-	78	1	957	3	Y	17	16	1			17
							19	9									
01	904	N	904	-0-	-0-	-0-	66	1	818	3	Y	18	15	1			20
							20	9									
02	798	N	798	-0-	-0-	-0-	66	1	719	3	Y	12	10	1			22
							13	9									
03	1054	N	267	-0-	-787	-0-	23	1	238	3	Y	5	9	1			18
							6	9									
04	870	N	743	-0-	-127	-0-	63	1	671	3	Y	8	11	1			15
							9	9									
*05	1014	N	1014	-0-	-0-	-0-	71	1	930	3	Y	12	4	1			23
							13	9									

WILSON DUKE 173 WELL #: 18 RRCID -> 236282 COMPL. DATE 06/22/2007 TOTAL DEPTH 9100 PERF. 5674 - 7982

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9217S RRCID -> 236284 COMPL. DATE 06/21/2007 TOTAL DEPTH 6888 PERF. 4744 - 5626

12	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	116					N	-0-					-0-

SHURLEY RR 4D WELL #: 3 RRCID -> 236285 COMPL. DATE 06/15/2007 TOTAL DEPTH 7243 PERF. 5422 - 6672

12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

WILSON, DUKE 172 WELL #: 18 RRCID -> 236287 COMPL. DATE 06/16/2007 TOTAL DEPTH 8707 PERF. 5684 - 7120

12	12	N	12	-0-	-0-	-0-	2	3	10	9	N	9	1	1			9
01	322	N	322	-0-	-0-	-0-	41	1	268	3	N	12	10	1			11
							13	9									
02	64	N	64	-0-	-0-	-0-	7	1	57	3	N	-0-	8	1			3
03	12	N	3	-0-	-9	-0-	3	3			N	-0-	1	1			2
04	60	N	-0-	-0-	-60	-0-					N	15	8	1			9
05	62	N	-0-	-0-	-62	-0-					N	2	5	1			6

HICKS 22 WELL #: 19 RRCID -> 236350 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

12	290	N	290	-0-	-0-	-0-	19	1	271	2	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	22	1	273	2	Y	-0-					-0-
02	290	N	251	-0-	-39	-0-	2	1	249	2	Y	-0-					-0-
03	279	N	252	-0-	-27	-0-	252	2			Y	-0-					-0-
04	300	N	226	-0-	-74	-0-	226	2			Y	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236354 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	36	1	258	2	Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	34	1	247	2	Y	-0-					-0-
02	255	N	255	-0-	-0-	-0-	32	1	223	2	Y	-0-					-0-
03	279	N	253	-0-	-26	-0-	28	1	225	2	Y	-0-					-0-
04	270	N	190	-0-	-80	-0-	190	2			Y	-0-					-0-
05	279	N	203	-0-	-76	-0-	203	2			Y	-0-					-0-

SHURLEY RR 6 WELL #: 10 RRCID -> 236407 COMPL. DATE 07/26/2007 TOTAL DEPTH 7271 PERF. 5472 - 6672

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	319	N	256	-0-	-63	-0-	256	3			N	-0-					-0-
03	310	N	239	-0-	-71	-0-	239	3			N	-0-					-0-
04	270	N	227	-0-	-43	-0-	227	3			N	-0-					-0-
*05	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

SHURLEY RR 1E WELL #: 9 RRCID -> 236408 COMPL. DATE 07/07/2007 TOTAL DEPTH 7109 PERF. 5512 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1					22
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					22
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					22
03	323	N	323	-0-	-0-	-0-	322	3	1	9	N	1	10	1			13
04	330	N	327	-0-	-3	-0-	327	3			N	-0-	9	1			4
*05	2059	N	2059	-0-	-0-	-0-	2059	3			N	-0-					4

SHURLEY RR 6 WELL #: 9 RRCID -> 236409 COMPL. DATE 07/13/2007 TOTAL DEPTH 7100 PERF. 5490 - 6862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					1
01	190	N	190	-0-	-0-	-0-	190	3			N	-0-					1
02	162	N	162	-0-	-0-	-0-	162	3			N	-0-					1
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					1
04	180	N	146	-0-	-34	-0-	146	3			N	-0-					1
*05	979	N	979	-0-	-0-	-0-	979	3			N	-0-					1

CANYON RANCH WELL #: 1011S RRCID -> 236411 COMPL. DATE 04/11/2007 TOTAL DEPTH 4600 PERF. 2720 - 3608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1143	N	1143	-0-	-0-	-0-	44	1	1099	3	Y	-0-					-0-
01	941	N	941	-0-	-0-	-0-	39	1	902	3	Y	-0-					-0-
02	141	N	141	-0-	-0-	-0-	6	1	135	3	Y	-0-					-0-
03	184	N	184	-0-	-0-	-0-	8	1	176	3	Y	-0-					-0-
04	316	N	316	-0-	-0-	-0-	16	1	300	3	Y	-0-					-0-
*05	336	N	336	-0-	-0-	-0-	12	1	324	3	Y	-0-					-0-

CANYON RANCH WELL #: 9216S RRCID -> 236421 COMPL. DATE 05/12/2007 TOTAL DEPTH 6917 PERF. 4802 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			N	-0-					-0-

CANYON RANCH WELL #: 1127E RRCID -> 236424 COMPL. DATE 07/06/2007 TOTAL DEPTH 6810 PERF. 5400 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
04	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1065E RRCID -> 236426 COMPL. DATE 07/07/2007 TOTAL DEPTH 6718 PERF. 6318 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	673	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
03	682	N	634	-0-	-48	-0-	634	3			N	-0-					-0-
04	660	N	247	-0-	-413	-0-	247	3			N	-0-					-0-
05	682	N	368	-0-	-314	-0-	368	3			N	-0-					-0-

SHURLEY 166 WELL #: 27 RRCID -> 236499 COMPL. DATE 08/04/2007 TOTAL DEPTH 7244 PERF. 5366 - 6866

12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

CANYON RANCH WELL #: 909E RRCID -> 236500 COMPL. DATE 07/27/2007 TOTAL DEPTH 7022 PERF. 5968 - 6634

12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

HICKS 23 WELL #: 15 RRCID -> 236501 COMPL. DATE 07/19/2007 TOTAL DEPTH 8800 PERF. 6356 - 7524

12	119	N	119	-0-	-0-	-0-	8	1	111	2	Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	9	1	109	2	Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	1	1	128	2	Y	-0-					-0-
03	131	N	131	-0-	-0-	-0-	131	2			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	2			Y	-0-					-0-
05	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-

CANYON RANCH WELL #: 1126E RRCID -> 236502 COMPL. DATE 08/04/2007 TOTAL DEPTH 6804 PERF. 4396 - 6292

12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

HICKS 23 WELL #: 16 RRCID -> 236504 COMPL. DATE 07/10/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

12	200	N	200	-0-	-0-	-0-	13	1	187	2	Y	-0-					-0-
01	201	N	201	-0-	-0-	-0-	15	1	186	2	Y	-0-					-0-
02	218	N	218	-0-	-0-	-0-	2	1	216	2	Y	-0-					-0-
03	224	N	224	-0-	-0-	-0-	224	2			Y	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	2			Y	-0-					-0-
05	248	N	202	-0-	-46	-0-	202	2			Y	-0-					-0-

BOWDEN WELL #: 4 RRCID -> 236516 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

12	827	N	827	-0-	-0-	-0-	67	1	760	3	N	-0-					-0-
01	811	N	811	-0-	-0-	-0-	66	1	745	3	N	-0-					-0-
02	754	N	509	-0-	-245	-0-	43	1	466	3	N	-0-					-0-
03	837	N	580	-0-	-257	-0-	48	1	532	3	N	-0-					-0-
04	788	N	788	-0-	-0-	-0-	61	1	727	3	N	-0-					-0-
*05	870	N	870	-0-	-0-	-0-	69	1	801	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 1 RRCID -> 236517 COMPL. DATE 07/27/2007 TOTAL DEPTH 7495 PERF. 6250 - 7178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 142 WELL #: 29 RRCID -> 236518 COMPL. DATE 06/17/2007 TOTAL DEPTH 6875 PERF. 5530 - 6636

12	583	N	583	-0-	-0-	-0-	10	1	573	3	N	-0-					-0-
01	533	N	533	-0-	-0-	-0-	9	1	524	3	N	-0-					-0-
02	475	N	475	-0-	-0-	-0-	8	1	467	3	N	-0-					-0-
03	527	N	459	-0-	-68	-0-	7	1	452	3	N	-0-					-0-
04	510	N	482	-0-	-28	-0-	7	1	475	3	N	-0-					-0-
05	496	N	494	-0-	-2	-0-	3	1	491	3	N	-0-					-0-

SHURLEY 166 WELL #: 23 RRCID -> 236529 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 5484 - 7024

12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	1	1	41	3	N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236575 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

12	357	N	357	-0-	-0-	-0-	40	1	317	3	N	-0-					1
01	359	N	359	-0-	-0-	-0-	39	1	320	3	N	-0-					1
02	330	N	330	-0-	-0-	-0-	27	1	303	3	N	-0-					1
03	372	N	367	-0-	-5	-0-	34	1	333	3	N	-0-					1
04	360	N	345	-0-	-15	-0-	37	1	306	3	N	2					3
							2	9									
*05	359	N	359	-0-	-0-	-0-	47	1	309	3	N	3	1	1			5
							3	9									

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236581 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

12	316	N	316	-0-	-0-	-0-	23	1	293	3	N	-0-					1
01	308	N	308	-0-	-0-	-0-	23	1	283	3	N	2	1	1			2
							2	9									
02	319	N	284	-0-	-35	-0-	23	1	260	3	N	1	1	1			2
							1	9									
03	310	N	269	-0-	-41	-0-	19	1	249	3	N	1	1	1			2
							1	9									
04	320	N	320	-0-	-0-	-0-	24	1	294	3	N	2	2	1			2
							2	9									
*05	676	N	676	-0-	-0-	-0-	41	1	1	2	N	1	1	1			2
							633	3	1	9							

SHURLEY 165 WELL #: 14 RRCID -> 236627 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

12	157	N	157	-0-	-0-	-0-	3	1	154	3	N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	3	1	146	3	N	-0-					-0-
02	145	N	113	-0-	-32	-0-	2	1	111	3	N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	3	1	211	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	3	1	213	3	N	-0-					-0-
*05	181	N	181	-0-	-0-	-0-	1	1	180	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 8 RRCID -> 236629 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	142	-0-	-8	-0-	142	3			N	-0-					-0-
*05	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-

SHURLEY RR 7 WELL #: 5 RRCID -> 236631 COMPL. DATE 08/18/2007 TOTAL DEPTH 7132 PERF. 5408 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	376	3	6	9	N	5					22
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					22
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-					22
03	372	N	337	-0-	-35	-0-	333	3	4	9	N	4	11	1			15
04	360	N	349	-0-	-11	-0-	346	3	3	9	N	3	11	1			7
*05	2357	N	2357	-0-	-0-	-0-	2357	3			N	-0-					7

SHURLEY 141 WELL #: 28 RRCID -> 236632 COMPL. DATE 08/11/2007 TOTAL DEPTH 6329 PERF. 5390 - 6174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	1	1	32	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	1	1	42	3	N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	1	1	39	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SHURLEY 147 WELL #: 30 RRCID -> 236637 COMPL. DATE 09/06/2007 TOTAL DEPTH 7160 PERF. 5826 - 6916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	3	1	149	3	Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	3	1	142	3	Y	-0-					-0-
02	174	N	126	-0-	-48	-0-	2	1	124	3	Y	-0-					-0-
03	155	N	124	-0-	-31	-0-	2	1	122	3	Y	-0-					-0-
04	150	N	128	-0-	-22	-0-	2	1	126	3	Y	-0-					-0-
05	124	N	122	-0-	-2	-0-	1	1	121	3	Y	-0-					-0-

SHURLEY 141 WELL #: 25 RRCID -> 236640 COMPL. DATE 08/24/2007 TOTAL DEPTH 7082 PERF. 5332 - 6770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	170	N	170	-0-	-0-	-0-	3	1	167	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	3	1	169	3	N	-0-					-0-
02	174	N	153	-0-	-21	-0-	2	1	151	3	N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	3	1	163	3	N	-0-					-0-
04	180	N	175	-0-	-5	-0-	2	1	173	3	N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	1	1	179	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 6 RRCID -> 236642 COMPL. DATE 08/31/2007 TOTAL DEPTH 6975 PERF. 5353 - 6716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	0	N	-0-	-0-	-0-	-0-					N	-0-					1
03	6	N	-0-	-0-	-6	-0-					N	-0-					1
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1
05	0	N	-0-	-0-	-0-	-0-					N	-0-					1

CANYON RANCH WELL #: 113S RRCID -> 236644 COMPL. DATE 09/16/2007 TOTAL DEPTH 5011 PERF. 3146 - 4138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 148 WELL #: 13 RRCID -> 236648 COMPL. DATE 09/01/2007 TOTAL DEPTH 7139 PERF. 5494 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	3	1	170	3	N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	3	1	163	3	N	-0-					-0-
02	174	N	140	-0-	-34	-0-	2	1	138	3	N	-0-					-0-
03	186	N	131	-0-	-55	-0-	2	1	129	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	2	1	127	3	N	-0-					-0-
05	155	N	120	-0-	-35	-0-	1	1	119	3	N	-0-					-0-

SHURLEY RR 6 WELL #: 8 RRCID -> 236661 COMPL. DATE 08/16/2007 TOTAL DEPTH 7075 PERF. 5304 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					1
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					1
02	406	N	351	-0-	-55	-0-	350	3	1	9	N	1					2
03	403	N	297	-0-	-106	-0-	297	3			N	-0-	1	1			1
04	390	N	313	-0-	-77	-0-	312	3	1	9	N	1	1	1			1
*05	2079	N	2079	-0-	-0-	-0-	2079	3			N	-0-					1

SHURLEY 166 WELL #: 26 RRCID -> 236668 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 6747 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	14	N	8	-0-	-6	-0-	8	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

SHURLEY RR 6 WELL #: 7 RRCID -> 236669 COMPL. DATE 08/11/2007 TOTAL DEPTH 7265 PERF. 5438 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	29	N	13	-0-	-16	-0-	13	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

CANYON RANCH WELL #: 917S RRCID -> 236672 COMPL. DATE 05/19/2007 TOTAL DEPTH 6994 PERF. 4835 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	3			N	-0-					-0-
04	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

REED 101 WELL #: 25 RRCID -> 236674 COMPL. DATE 12/31/2006 TOTAL DEPTH 6374 PERF. 4867 - 6156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	35	1	307	3	Y	-0-					-0-
01	325	N	325	-0-	-0-	-0-	38	1	287	3	Y	-0-					-0-
02	406	N	295	-0-	-111	-0-	22	1	273	3	Y	-0-					-0-
03	341	N	247	-0-	-94	-0-	247	1			Y	-0-					-0-
04	300	N	243	-0-	-57	-0-	1	1	242	3	Y	-0-					-0-
*05	461	N	461	-0-	-0-	-0-	255	1	206	3	Y	-0-					-0-

HUDSPETH 8 WELL #: 2 RRCID -> 236675 COMPL. DATE 08/28/2007 TOTAL DEPTH 8225 PERF. 7400 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	11	1	277	3	N	-0-					1
01	277	N	277	-0-	-0-	-0-	11	1	266	3	N	-0-					1
02	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					1
03	279	N	278	-0-	-1	-0-	11	1	267	3	N	-0-					1
04	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					1
*05	286	N	286	-0-	-0-	-0-	12	1	274	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 13 RRCID -> 236691 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	29	1	180	3	Y	-0-					-0-
01	205	N	205	-0-	-0-	-0-	27	1	178	3	Y	-0-					-0-
02	203	N	196	-0-	-7	-0-	15	1	181	3	Y	-0-					-0-
03	217	N	207	-0-	-10	-0-	21	1	186	3	Y	-0-					-0-
04	243	N	243	-0-	-0-	-0-	25	1	218	3	Y	-0-					-0-
*05	231	N	231	-0-	-0-	-0-	22	1	209	3	Y	-0-					-0-

BLOODWORTH WELL #: 705 RRCID -> 236716 COMPL. DATE 09/12/2007 TOTAL DEPTH 8225 PERF. 7388 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

EPPS, H. C. 38 WELL #: 4 RRCID -> 236717 COMPL. DATE 02/01/2007 TOTAL DEPTH 6675 PERF. 4512 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	18	1	190	3	Y	-0-					-0-
01	83	N	83	-0-	-0-	-0-	7	1	76	3	Y	-0-					-0-
02	109	N	109	-0-	-0-	-0-	9	1	100	3	Y	-0-					-0-
03	217	N	105	-0-	-112	-0-	9	1	96	3	Y	-0-					-0-
04	157	N	157	-0-	-0-	-0-	16	1	141	3	Y	-0-					-0-
05	124	N	25	-0-	-99	-0-	3	1	22	3	Y	-0-					-0-

STEWART 3 WELL #: 4 RRCID -> 236718 COMPL. DATE 10/10/2007 TOTAL DEPTH 5060 PERF. 4190 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	463	N	463	-0-	-0-	-0-	65	1	398	3	N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	72	1	387	3	N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	48	1	454	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	32	1	391	3	N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	35	1	365	3	N	-0-					-0-
*05	677	N	677	-0-	-0-	-0-	33	1	644	3	N	-0-					-0-

MAYER 20 WELL #: 7 RRCID -> 236719 COMPL. DATE 09/09/2007 TOTAL DEPTH 8725 PERF. 6406 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	7	1	102	2	Y	-0-					-0-
01	148	N	148	-0-	-0-	-0-	11	1	137	2	Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	2	1	213	2	Y	1					1
							1	9									
03	164	N	164	-0-	-0-	-0-	164	2			Y	-0-					1
04	166	N	166	-0-	-0-	-0-	166	2			Y	-0-					1
05	217	N	150	-0-	-67	-0-	150	2			Y	-0-					1

SHURLEY RR 1E WELL #: 7 RRCID -> 236721 COMPL. DATE 09/14/2007 TOTAL DEPTH 7109 PERF. 6596 - 6840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					-0-
02	493	N	478	-0-	-15	-0-	478	3			N	-0-					-0-
03	496	N	482	-0-	-14	-0-	482	3			N	-0-					-0-
04	510	N	472	-0-	-38	-0-	472	3			N	-0-					-0-
*05	3100	N	3135	-0-	35	35	3135	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 147 WELL #: 29 RRCID -> 236722 COMPL. DATE 09/14/2007 TOTAL DEPTH 7268 PERF. 5608 - 6096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9218S RRCID -> 236723 COMPL. DATE 09/27/2007 TOTAL DEPTH 5800 PERF. 4785 - 5120

12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	9	N	4	-0-	-5	-0-	4	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236724 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

12	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					1
01	150	N	150	-0-	-0-	-0-	44	1	106	3	N	-0-					1
02	116	N	111	-0-	-5	-0-	9	1	102	3	N	-0-					1
03	124	N	123	-0-	-1	-0-	11	1	112	3	N	-0-					1
04	150	N	118	-0-	-32	-0-	13	1	105	3	N	-0-					1
*05	136	N	136	-0-	-0-	-0-	18	1	118	3	N	-0-					1

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236726 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

12	440	N	440	-0-	-0-	-0-	46	1	362	3	N	29	10	1			35
							32	9									
01	504	N	504	-0-	-0-	-0-	114	1	361	3	N	26	21	1			40
							29	9									
02	537	N	537	-0-	-0-	-0-	166	1	342	3	N	26	23	1			43
							29	9									
03	554	N	554	-0-	-0-	-0-	149	1	359	3	N	42	31	1			54
							46	9									
04	383	N	383	-0-	-0-	-0-	38	1	320	3	N	23	26	1			51
							25	9									
05	372	N	355	-0-	-17	-0-	44	1	290	3	N	19	22	1			48
							21	9									

CANYON RANCH WELL #: 1068X RRCID -> 236773 COMPL. DATE 08/23/2007 TOTAL DEPTH 6903 PERF. 4414 - 5536

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 5 RRCID -> 236774 COMPL. DATE 10/06/2007 TOTAL DEPTH 8250 PERF. 7402 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	9	1	106	3	N	1	1	1			4
							1	9									
01	123	N	123	-0-	-0-	-0-	11	1	110	3	N	2	3	1			3
							2	9									
02	145	N	113	-0-	-32	-0-	11	1	101	3	N	1	2	1			2
							1	9									
03	124	N	120	-0-	-4	-0-	12	1	107	3	N	1	1	1			2
							1	9									
04	162	N	162	-0-	-0-	-0-	16	1	144	3	N	2	2	1			2
							2	9									
*05	436	N	436	-0-	-0-	-0-	47	1	2	2	N	2	2	1			2
							385	3	2	9							

SHURLEY RR 1A WELL #: 9 RRCID -> 236775 COMPL. DATE 11/01/2007 TOTAL DEPTH 7284 PERF. 5666 - 5992

12	635	N	635	-0-	-0-	-0-	634	3	1	9	N	1					1
01	1041	N	1041	-0-	-0-	-0-	1041	3			N	-0-					1
02	836	N	836	-0-	-0-	-0-	836	3			N	-0-					1
03	842	N	842	-0-	-0-	-0-	841	3	1	9	N	1	1	1			1
04	826	N	826	-0-	-0-	-0-	825	3	1	9	N	1	1	1			1
*05	3100	N	4966	-0-	1866	1866	4966	3			N	-0-					1

CANYON RANCH 107 WELL #: 13E RRCID -> 236776 COMPL. DATE 09/10/2007 TOTAL DEPTH 7100 PERF. 5336 - 5378

12	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-

SHURLEY 148 WELL #: 16 RRCID -> 236777 COMPL. DATE 09/25/2007 TOTAL DEPTH 7100 PERF. 5364 - 6860

12	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					2
01	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2
02	2	N	-0-	-0-	-2	-0-					Y	-0-					2
03	2	N	1	-0-	-1	-0-	1	3			Y	-0-					2
04	1	N	-0-	-0-	-1	-0-					Y	-0-					2
*05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					2

MAYER 20A WELL #: 10 RRCID -> 236781 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

12	445	N	445	-0-	-0-	-0-	29	1	416	2	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	34	1	416	2	Y	-0-					-0-
02	534	N	534	-0-	-0-	-0-	4	1	530	2	Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	2			Y	-0-					-0-
04	450	N	430	-0-	-20	-0-	430	2			Y	-0-					-0-
05	558	N	431	-0-	-127	-0-	431	2			Y	-0-					-0-

MAYER 3C WELL #: 16 RRCID -> 236785 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

12	924	N	924	-0-	-0-	-0-	61	1	863	2	Y	-0-					-0-
01	891	N	891	-0-	-0-	-0-	67	1	824	2	Y	-0-					-0-
02	986	N	986	-0-	-0-	-0-	8	1	978	2	Y	-0-					-0-
03	1086	N	1086	-0-	-0-	-0-	1086	2			Y	-0-					-0-
04	914	N	914	-0-	-0-	-0-	914	2			Y	-0-					-0-
05	1054	N	899	-0-	-155	-0-	899	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 5 WELL #: 9 RRCID -> 236791 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	657	N	657	-0-	-0-	-0-	53	1	604	3	Y	-0-					1
01	720	N	720	-0-	-0-	-0-	59	1	661	3	Y	-0-					1
02	669	N	669	-0-	-0-	-0-	56	1	613	3	Y	-0-					1
03	730	N	730	-0-	-0-	-0-	60	1	670	3	Y	-0-					1
04	690	N	673	-0-	-17	-0-	52	1	621	3	Y	-0-					1
*05	734	N	734	-0-	-0-	-0-	58	1	676	3	Y	-0-					1

NIXON 177 WELL #: 10 RRCID -> 236804 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 17S RRCID -> 236828 COMPL. DATE 09/15/2007 TOTAL DEPTH 6690 PERF. 4650 - 6212

12	1316	N	1316	-0-	-0-	-0-	1316	3			N	-0-					1
01	1299	N	1299	-0-	-0-	-0-	1299	3			N	-0-					1
02	1214	N	1214	-0-	-0-	-0-	1214	3			N	-0-					1
03	1302	N	1280	-0-	-22	-0-	1280	3			N	-0-					1
04	1260	N	1043	-0-	-217	-0-	1043	3			N	-0-					1
05	1302	N	299	-0-	-1003	-0-	299	3			N	-0-					1

STEWART 78 1/2 WELL #: 6 RRCID -> 236829 COMPL. DATE 10/20/2007 TOTAL DEPTH 5300 PERF. 2644 - 4526

12	82	N	82	-0-	-0-	-0-	55	1	27	3	N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	54	1	21	3	N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	51	1	26	3	N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	56	1	46	3	N	-0-					-0-
04	81	N	81	-0-	-0-	-0-	53	1	28	3	N	-0-					-0-
*05	70	N	70	-0-	-0-	-0-	54	1	16	3	N	-0-					-0-

HOLMAN, A. D. 26 WELL #: 2 RRCID -> 236830 COMPL. DATE 09/30/2007 TOTAL DEPTH 6930 PERF. 6656 - 6840

12	204	N	204	-0-	-0-	-0-	21	1	183	3	N	-0-					2
01	218	N	218	-0-	-0-	-0-	23	1	195	3	N	-0-	1	1			1
02	204	N	204	-0-	-0-	-0-	19	1	149	3	N	33					34
							36	9									
03	217	N	170	-0-	-47	-0-	18	1	152	3	N	-0-					34
04	210	N	186	-0-	-24	-0-	18	1	168	3	N	-0-					34
05	217	N	188	-0-	-29	-0-	18	1	168	3	N	2					36
							2	9									

CANYON RANCH 207 WELL #: 14S RRCID -> 236831 COMPL. DATE 12/19/2007 TOTAL DEPTH 7004 PERF. 4366 - 6032

12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					1
01	428	N	428	-0-	-0-	-0-	428	3			N	-0-					1
02	406	N	401	-0-	-5	-0-	401	3			N	-0-					1
03	465	N	456	-0-	-9	-0-	456	3			N	-0-					1
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					1
*05	455	N	455	-0-	-0-	-0-	455	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1C WELL #: 3 RRCID -> 236835 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	648	3			N	-0-					4
01	644	N	644	-0-	-0-	-0-	642	3	2	9	N	2					6
02	609	N	606	-0-	-3	-0-	604	3	2	9	N	2					8
03	651	N	603	-0-	-48	-0-	602	3	1	9	N	1	4	1			5
04	630	N	614	-0-	-16	-0-	613	3	1	9	N	1	4	1			2
*05	3100	N	3735	-0-	635	635	3735	3			N	-0-					2

LANCASTER 155 WELL #: 5 RRCID -> 236853 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					5
01	T. A.		4	-0-	4	4	4	3			Y	-0-					5
02	T. A.		6	-0-	6	10	1	1	5	3	Y	-0-					5
03	T. A.		7	-0-	7	17	1	1	6	3	Y	-0-					5
04	T. A.		8	-0-	8	25	1	1	7	3	Y	-0-					5
05	T. A.		7	-0-	7	32	1	1	6	3	Y	-0-					5

SHURLEY 166 WELL #: 29 RRCID -> 236890 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	2	1			2
01	2	N	2	-0-	-0-	-0-	1	3	1	9	Y	1	1	1			2
02	3	N	1	-0-	-2	-0-	1	3			Y	-0-					2
03	12	N	12	-0-	-0-	-0-	1	3	11	9	Y	10	4	1			8
04	2	N	-0-	-0-	-2	-0-					Y	5	7	1			6
*05	11	N	11	-0-	-0-	-0-	2	3	9	9	Y	8					14

MAYER 20A WELL #: 9 RRCID -> 236893 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	7	1	93	2	Y	-0-					-0-
01	264	N	264	-0-	-0-	-0-	20	1	244	2	Y	-0-					-0-
02	286	N	286	-0-	-0-	-0-	2	1	284	2	Y	-0-					-0-
03	286	N	286	-0-	-0-	-0-	286	2			Y	-0-					-0-
04	270	N	254	-0-	-16	-0-	254	2			Y	-0-					-0-
05	310	N	250	-0-	-60	-0-	250	2			Y	-0-					-0-

MAYER 20 WELL #: 8 RRCID -> 236897 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	784	N	784	-0-	-0-	-0-	52	1	732	2	Y	-0-					-0-
01	818	N	818	-0-	-0-	-0-	61	1	757	2	Y	-0-					-0-
02	851	N	851	-0-	-0-	-0-	7	1	844	2	Y	-0-					-0-
03	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					-0-
04	780	N	740	-0-	-40	-0-	740	2			Y	-0-					-0-
05	899	N	737	-0-	-162	-0-	737	2			Y	-0-					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236899 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	X	19	-0-	-12	-0-	19	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	29	N	1	-0-	-28	-0-	1	3			Y	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			Y	-0-					-0-
04	4	N	2	-0-	-2	-0-	2	3			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 165 WELL #: 15 RRCID -> 236901 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	5	1	297	3	N	7	8	1			7
							8	9									
01	313	N	313	-0-	-0-	-0-	5	1	298	3	N	9	5	1			11
							10	9									
02	320	N	320	-0-	-0-	-0-	5	1	309	3	N	5	6	1			10
							6	9									
03	310	N	142	-0-	-168	-0-	2	1	140	3	N	-0-	4	1			6
04	300	N	13	-0-	-287	-0-	13	3			N	-0-	4	1			2
05	341	N	17	-0-	-324	-0-	17	3			N	-0-					2

SHURLEY RR 4C WELL #: 5 RRCID -> 237198 COMPL. DATE 11/15/2007 TOTAL DEPTH 7020 PERF. 5426 - 6656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	3			N	-0-					1
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					1
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					1
03	287	N	287	-0-	-0-	-0-	287	3			N	-0-					1
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					1
*05	1858	N	1858	-0-	-0-	-0-	1858	3			N	-0-					1

SHURLEY 147 WELL #: 31 RRCID -> 237201 COMPL. DATE 09/23/2007 TOTAL DEPTH 7146 PERF. 5396 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	1	1	64	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	1	1	75	3	Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	1	1	74	3	Y	-0-					-0-
03	78	N	78	-0-	-0-	-0-	1	1	77	3	Y	-0-					-0-
04	82	N	82	-0-	-0-	-0-	1	1	81	3	Y	-0-					-0-
*05	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-

SHURLEY 148 WELL #: 15 RRCID -> 237208 COMPL. DATE 09/24/2007 TOTAL DEPTH 7102 PERF. 5496 - 6904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	1	1	71	3	Y	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			Y	-0-					-0-
03	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					Y	-0-					-0-
05	8	N	4	-0-	-4	-0-	4	3			Y	-0-					-0-

HOLMAN, A. D. WELL #: 2603 RRCID -> 237210 COMPL. DATE 07/18/2007 TOTAL DEPTH 6901 PERF. 6602 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	25	1	220	3	N	-0-					-0-
01	246	N	246	-0-	-0-	-0-	26	1	220	3	N	-0-					-0-
02	232	N	221	-0-	-11	-0-	25	1	196	3	N	-0-					-0-
03	248	N	222	-0-	-26	-0-	23	1	199	3	N	-0-					-0-
04	240	N	230	-0-	-10	-0-	22	1	208	3	N	-0-					-0-
05	248	N	229	-0-	-19	-0-	23	1	206	3	N	-0-					-0-

SHURLEY 148 WELL #: 14 RRCID -> 237214 COMPL. DATE 09/29/2007 TOTAL DEPTH 7193 PERF. 5479 - 6894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	4	1	263	3	Y	-0-					-0-
01	335	N	335	-0-	-0-	-0-	6	1	329	3	Y	-0-					-0-
02	375	N	375	-0-	-0-	-0-	6	1	369	3	Y	-0-					-0-
03	324	N	324	-0-	-0-	-0-	5	1	319	3	Y	-0-					-0-
04	347	N	347	-0-	-0-	-0-	5	1	342	3	Y	-0-					-0-
*05	361	N	361	-0-	-0-	-0-	2	1	359	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 67 WELL #: 6 RRCID -> 237234 COMPL. DATE 02/24/2007 TOTAL DEPTH 6150 PERF. 5780 - 6018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	3	1	17	3	Y	-0-					-0-
02	29	N	20	-0-	-9	-0-	3	1	17	3	Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	2	1	22	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	31	N	23	-0-	-8	-0-	3	1	20	3	Y	-0-					-0-

SHURLEY RR 1C WELL #: 5 RRCID -> 237236 COMPL. DATE 11/13/2007 TOTAL DEPTH 8322 PERF. 5436 - 6788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					1
01	292	N	292	-0-	-0-	-0-	292	3			N	-0-					1
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					1
03	279	N	220	-0-	-59	-0-	220	3			N	-0-					1
04	270	N	77	-0-	-193	-0-	77	3			N	-0-					1
*05	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					1

SHURLEY RR 1C WELL #: 6 RRCID -> 237239 COMPL. DATE 10/24/2007 TOTAL DEPTH 8278 PERF. 5415 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	526	3	1	9	N	1					21
01	512	N	512	-0-	-0-	-0-	512	3			N	-0-					21
02	464	N	428	-0-	-36	-0-	428	3			N	-0-					21
03	527	N	457	-0-	-70	-0-	457	3			N	-0-	9	1			12
04	510	N	451	-0-	-59	-0-	451	3			N	-0-	9	1			3
*05	3055	N	3055	-0-	-0-	-0-	3054	3	1	9	N	1					4

SHURLEY RR 1A WELL #: 13 RRCID -> 237249 COMPL. DATE 01/02/2008 TOTAL DEPTH 7575 PERF. 5496 - 7298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
02	174	N	123	-0-	-51	-0-	123	3			N	-0-					-0-
03	155	N	26	-0-	-129	-0-	26	3			N	-0-					-0-
04	180	N	19	-0-	-161	-0-	19	3			N	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	3			N	-0-					-0-

GALBREATH 65 WELL #: 9 RRCID -> 237303 COMPL. DATE 07/05/2006 TOTAL DEPTH 6087 PERF. 4762 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	12	1	97	3	Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	15	1	97	3	Y	-0-					-0-
02	116	N	107	-0-	-9	-0-	15	1	92	3	Y	-0-					-0-
03	124	N	123	-0-	-1	-0-	11	1	112	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	16	1	120	3	Y	-0-					-0-

MAYER, MINNIE H. "C" WELL #: 5 RRCID -> 237312 COMPL. DATE 10/28/2007 TOTAL DEPTH 8300 PERF. 6436 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	6	1	158	3	N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	7	1	173	3	N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	7	1	164	3	N	-0-					-0-
03	155	N	135	-0-	-20	-0-	5	1	130	3	N	-0-					-0-
04	180	N	128	-0-	-52	-0-	5	1	123	3	N	-0-					-0-
05	186	N	128	-0-	-58	-0-	5	1	123	3	N	-0-					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 12 RRCID -> 237376 COMPL. DATE 07/27/2007 TOTAL DEPTH 8319 PERF. 6488 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	3	1	63	3	N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	2	1	62	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	2	1	58	3	N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	3	1	59	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

REED 116 WELL #: 27 RRCID -> 237379 COMPL. DATE 03/24/2007 TOTAL DEPTH 6688 PERF. 5084 - 6393

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	20	1	181	3	Y	2					3
							2	9									
01	210	N	210	-0-	-0-	-0-	25	1	184	3	Y	1	3	1			1
							1	9									
02	203	N	189	-0-	-14	-0-	14	1	175	3	Y	-0-	1	1			-0-
03	217	N	147	-0-	-70	-0-	147	1			Y	-0-					-0-
04	210	N	146	-0-	-64	-0-	1	1	145	3	Y	-0-					-0-
*05	266	N	266	-0-	-0-	-0-	147	1	119	3	Y	-0-					-0-

REED 116 WELL #: 28 RRCID -> 237387 COMPL. DATE 05/12/2007 TOTAL DEPTH 6541 PERF. 5101 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	34	1	302	3	N	1					3
							1	9									
01	357	N	357	-0-	-0-	-0-	42	1	314	3	N	1	3	1			1
							1	9									
02	348	N	326	-0-	-22	-0-	24	1	302	3	N	-0-	1	1			-0-
03	341	N	267	-0-	-74	-0-	267	1			N	-0-					-0-
04	360	N	293	-0-	-67	-0-	1	1	292	3	N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	308	1	248	3	N	-0-					-0-

EPPS, H. C. 39 WELL #: 13 RRCID -> 237392 COMPL. DATE 10/18/2007 TOTAL DEPTH 6674 PERF. 6328 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	47	1	486	3	Y	-0-					-0-
01	541	N	541	-0-	-0-	-0-	45	1	496	3	Y	-0-					-0-
02	522	N	504	-0-	-18	-0-	42	1	462	3	Y	-0-					-0-
03	545	N	545	-0-	-0-	-0-	47	1	498	3	Y	-0-					-0-
04	534	N	534	-0-	-0-	-0-	54	1	480	3	Y	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	60	1	479	3	Y	-0-					-0-

CANYON RANCH WELL #: 1066E RRCID -> 237395 COMPL. DATE 10/21/2007 TOTAL DEPTH 6907 PERF. 4366 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					1
02	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					1
04	48	N	48	-0-	-0-	-0-	48	3			N	-0-					1
*05	52	N	52	-0-	-0-	-0-	52	3			N	-0-					1

ESPY 57 WELL #: 12 RRCID -> 237405 COMPL. DATE 10/31/2007 TOTAL DEPTH 6034 PERF. 5610 - 5774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	565	N	565	-0-	-0-	-0-	56	1	509	3	Y	-0-					3
01	564	N	564	-0-	-0-	-0-	60	1	504	3	Y	-0-	2	1			1
02	551	N	519	-0-	-32	-0-	59	1	458	3	Y	2					3
							2	9									
03	558	N	437	-0-	-121	-0-	45	1	389	3	Y	3					6
							3	9									
04	540	N	336	-0-	-204	-0-	38	1	297	3	Y	1					7
							1	9									
05	558	N	311	-0-	-247	-0-	38	1	272	3	Y	1					8
							1	9									

SHURLEY 166 WELL #: 21 RRCID -> 237413 COMPL. DATE 11/12/2006 TOTAL DEPTH 7221 PERF. 5572 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	4	1	217	3	Y	-0-					-0-
01	164	N	164	-0-	-0-	-0-	3	1	161	3	Y	-0-					-0-
02	710	N	710	-0-	-0-	-0-	11	1	699	3	Y	-0-					-0-
03	217	N	42	-0-	-175	-0-	1	1	41	3	Y	-0-					-0-
04	150	N	43	-0-	-107	-0-	1	1	42	3	Y	-0-					-0-
05	744	N	42	-0-	-702	-0-	42	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 134 RRCID -> 237418 COMPL. DATE 08/17/2006 TOTAL DEPTH 6366 PERF. 5376 - 6072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	72	1	269	3	N	-0-					-0-
02	277	N	277	-0-	-0-	-0-	39	1	238	3	N	-0-					-0-
03	279	N	257	-0-	-22	-0-	257	3			N	-0-					-0-
04	330	N	249	-0-	-81	-0-	249	3			N	-0-					-0-
05	310	N	264	-0-	-46	-0-	264	3			N	-0-					-0-

ESPY 56 WELL #: 16 RRCID -> 237421 COMPL. DATE 10/20/2007 TOTAL DEPTH 6100 PERF. 4766 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	5	1	17	3	Y	-0-					2
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-	1	1			1
02	29	N	17	-0-	-12	-0-	2	1	15	3	Y	-0-					1
03	31	N	23	-0-	-8	-0-	2	1	21	3	Y	-0-					1
04	30	N	22	-0-	-8	-0-	2	1	19	3	Y	1					2
							1	9									
*05	481	N	481	-0-	-0-	-0-	57	1	415	3	Y	8					10
							9	9									

CANYON RANCH WELL #: 1067E RRCID -> 237434 COMPL. DATE 09/06/2007 TOTAL DEPTH 6906 PERF. 4186 - 6446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 1078E RRCID -> 237447 COMPL. DATE 07/27/2007 TOTAL DEPTH 7135 PERF. 4206 - 5568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

REED 101 WELL #: 26 RRCID -> 237451 COMPL. DATE 01/01/2007 TOTAL DEPTH 6502 PERF. 4911 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	20	1	179	3	Y	-0-					-0-
01	193	N	193	-0-	-0-	-0-	23	1	170	3	Y	-0-					-0-
02	187	N	187	-0-	-0-	-0-	14	1	173	3	Y	-0-					-0-
03	205	N	205	-0-	-0-	-0-	205	1			Y	-0-					-0-
04	180	N	149	-0-	-31	-0-	1	1	148	3	Y	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	132	1	107	3	Y	-0-					-0-

LANCASTER 155 WELL #: 3 RRCID -> 237455 COMPL. DATE 11/08/2007 TOTAL DEPTH 7510 PERF. 6080 - 7282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-					10
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					10
02	29	N	18	-0-	-11	-0-	2	1	16	3	Y	-0-					10
03	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					10
04	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					10
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					10

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK W. A. WELL #: 6 RRCID -> 237465 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1042	N	1042	-0-	-0-	-0-	56	1	986	3	Y	-0-					-0-
01	1045	N	1045	-0-	-0-	-0-	53	1	992	3	Y	-0-					-0-
02	957	N	943	-0-	-14	-0-	49	1	894	3	Y	-0-					-0-
03	1054	N	1029	-0-	-25	-0-	63	1	966	3	Y	-0-					-0-
04	1020	N	1010	-0-	-10	-0-	64	1	946	3	Y	-0-					-0-
*05	1028	N	1028	-0-	-0-	-0-	86	1	942	3	Y	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237480 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

12	371	N	371	-0-	-0-	-0-	24	1	347	2	Y	-0-					-0-
01	367	N	367	-0-	-0-	-0-	28	1	339	2	Y	-0-					-0-
02	377	N	376	-0-	-1	-0-	3	1	373	2	Y	-0-					-0-
03	396	N	396	-0-	-0-	-0-	396	2			Y	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	2			Y	-0-					-0-
05	403	N	369	-0-	-34	-0-	369	2			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237493 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

12	136	N	136	-0-	-0-	-0-	15	1	121	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	14	1	117	3	N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	10	1	113	3	N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	12	1	122	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	14	1	115	3	N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	18	1	117	3	N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237502 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

12	210	N	210	-0-	-0-	-0-	24	1	186	3	N	-0-					1
01	158	N	158	-0-	-0-	-0-	17	1	141	3	N	-0-					1
02	261	N	156	-0-	-105	-0-	13	1	143	3	N	-0-					1
03	217	N	175	-0-	-42	-0-	16	1	159	3	N	-0-					1
04	176	N	176	-0-	-0-	-0-	19	1	157	3	N	-0-					1
*05	187	N	187	-0-	-0-	-0-	25	1	162	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237516 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 1816 - 7752

12	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	6	1	48	3	N	-0-					-0-
02	58	N	50	-0-	-8	-0-	4	1	46	3	N	-0-					-0-
03	62	N	54	-0-	-8	-0-	5	1	49	3	N	-0-					-0-
04	60	N	53	-0-	-7	-0-	6	1	47	3	N	-0-					-0-
05	62	N	54	-0-	-8	-0-	7	1	47	3	N	-0-					-0-

CANYON RANCH 115 WELL #: 23S RRCID -> 237886 COMPL. DATE 10/19/2007 TOTAL DEPTH 6878 PERF. 4462 - 6138

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
04	30	N	11	-0-	-19	-0-	11	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

CANYON RANCH WELL #: 9012EX RRCID -> 237887 COMPL. DATE 09/05/2007 TOTAL DEPTH 6900 PERF. 4402 - 5983

12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
*05	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20 WELL #: 9 RRCID -> 237889 COMPL. DATE 11/28/2007 TOTAL DEPTH 8645 PERF. 6414 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	28	N	28	-0-	-0-	-0-	2	1	26	2	Y	-0-					-0-
01	30	N	30	-0-	-0-	-0-	2	1	28	2	Y	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	2			Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	2			Y	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	2			Y	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	2			Y	-0-					-0-

VALLIANT, L. R. WELL #: 30 RRCID -> 237891 COMPL. DATE 10/18/2007 TOTAL DEPTH 8855 PERF. 6306 - 7595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	13	1	222	3	N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	12	1	222	3	N	-0-					-0-
02	232	N	216	-0-	-16	-0-	11	1	205	3	N	-0-					-0-
03	248	N	234	-0-	-14	-0-	14	1	220	3	N	-0-					-0-
04	240	N	226	-0-	-14	-0-	14	1	212	3	N	-0-					-0-
*05	232	N	232	-0-	-0-	-0-	19	1	213	3	N	-0-					-0-

REED 116 WELL #: 24 RRCID -> 237895 COMPL. DATE 03/08/2007 TOTAL DEPTH 6543 PERF. 4970 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-					-0-
02	29	N	9	-0-	-20	-0-	1	1	8	3	Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	9	N	2	-0-	-7	-0-	1	1	1	3	Y	-0-					-0-

CANYON RANCH 115 WELL #: 22S RRCID -> 237911 COMPL. DATE 11/06/2007 TOTAL DEPTH 6818 PERF. 6101 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	365					N	-0-					-0-

CANYON RANCH 105 WELL #: 18S RRCID -> 238061 COMPL. DATE 05/20/2007 TOTAL DEPTH 6909 PERF. 4684 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
01	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	270	N	239	-0-	-31	-0-	239	3			N	-0-					-0-
05	279	N	265	-0-	-14	-0-	265	3			N	-0-					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238062 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	20 9	1 9	504	3	N	8	1	1			10
01	523	N	523	-0-	-0-	-0-	20 2	1 9	501	3	N	2	4	1			8
02	522	N	469	-0-	-53	-0-	18 2	1 9	449	3	N	2	4	1			6
03	527	N	494	-0-	-33	-0-	19 3	1 9	472	3	N	3	3	1			6
04	510	N	471	-0-	-39	-0-	19 2	1 9	450	3	N	2	3	1			5
05	496	N	470	-0-	-26	-0-	19	1	451	3	N	-0-					5

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238067 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	33	1	259	3	N	-0-	1	1			3
01	295	N	295	-0-	-0-	-0-	32	1	262	3	N	1	1	1			3
							1	9									
02	270	N	270	-0-	-0-	-0-	22	1	248	3	N	-0-	1	1			2
03	284	N	284	-0-	-0-	-0-	26	1	258	3	N	-0-					2
04	300	N	274	-0-	-26	-0-	29	1	245	3	N	-0-					2
05	279	N	279	-0-	-0-	-0-	37	1	242	3	N	-0-					2

VALLIANT WELL #: 13 RRCID -> 238072 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	10	1	184	3	N	-0-					-0-
01	190	N	190	-0-	-0-	-0-	10	1	180	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	9	1	169	3	N	-0-					-0-
03	186	N	174	-0-	-12	-0-	11	1	163	3	N	-0-					-0-
04	180	N	165	-0-	-15	-0-	10	1	155	3	N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	16	1	173	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238079 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	45	1	514	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	45	1	504	3	Y	-0-					-0-
02	522	N	517	-0-	-5	-0-	44	1	473	3	Y	-0-					-0-
03	558	N	536	-0-	-22	-0-	44	1	492	3	Y	-0-					-0-
04	540	N	515	-0-	-25	-0-	40	1	475	3	Y	-0-					-0-
05	558	N	543	-0-	-15	-0-	43	1	500	3	Y	-0-					-0-

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238087 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1088	N	1088	-0-	-0-	-0-	133	1	955	2	Y	-0-					-0-
01	1079	N	1079	-0-	-0-	-0-	131	1	948	2	Y	-0-					-0-
02	1063	N	1063	-0-	-0-	-0-	133	1	930	2	Y	-0-					-0-
03	1085	N	960	-0-	-125	-0-	106	1	854	2	Y	-0-					-0-
04	1050	N	564	-0-	-486	-0-	564	2			Y	-0-					-0-
05	1147	N	543	-0-	-604	-0-	543	2			Y	-0-					-0-

MAYER RANCH 35 WELL #: 6 RRCID -> 238101 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	39	1	437	3	N	4	3	1			9
							4	9									
01	447	N	447	-0-	-0-	-0-	42	1	401	3	N	4	7	1			6
							4	9									
02	395	N	395	-0-	-0-	-0-	37	1	355	3	N	3	4	1			5
							3	9									
03	465	N	434	-0-	-31	-0-	42	1	389	3	N	3	2	1			6
							3	9									
04	422	N	422	-0-	-0-	-0-	43	1	376	3	N	3	4	1			5
							3	9									
*05	1072	N	1072	-0-	-0-	-0-	116	1	6	2	N	3	3	1			5
							947	3	3	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Q" WELL #: 1503 RRCID -> 238105 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	296	N	296	-0-	-0-	-0-	24	1	272	3	N	-0-					-0-
01	287	N	287	-0-	-0-	-0-	23	1	264	3	N	-0-					-0-
02	261	N	212	-0-	-49	-0-	17	1	195	3	N	-0-					-0-
03	279	N	234	-0-	-45	-0-	21	1	212	3	N	1					1
							1	9									
04	270	N	233	-0-	-37	-0-	20	1	209	3	N	4	1	1			4
							4	9									
*05	237	N	237	-0-	-0-	-0-	20	1	213	3	N	4	2	1			6
							4	9									

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238111 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	10	1	249	3	N	-0-					-0-
01	360	N	360	-0-	-0-	-0-	14	1	346	3	N	-0-					-0-
02	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-					-0-
03	371	N	371	-0-	-0-	-0-	15	1	356	3	N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	18	1	425	3	N	-0-					-0-
*05	587	N	587	-0-	-0-	-0-	24	1	562	3	N	1					1
							1	9									

EPPS, H. C. #39 WELL #: 11 RRCID -> 238395 COMPL. DATE 10/14/2007 TOTAL DEPTH 7088 PERF. 6787 - 6803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2616	-0-	-174	-0-	230	1	2386	3	Y	-0-					49
01	2697	X	2626	-0-	-71	-0-	217	1	2405	3	Y	4					53
							4	9									
02	2465	X	2445	-0-	-20	-0-	205	1	2240	3	Y	-0-					53
03	2635	X	2392	-0-	-243	-0-	207	1	2185	3	Y	-0-					53
04	2587	X	2587	-0-	-0-	-0-	259	1	2322	3	Y	5	55	1			3
							6	9									
05	2635	X	2618	-0-	-17	-0-	291	1	2324	3	Y	3					6
							3	9									

CANYON RANCH 207 WELL #: 11S RRCID -> 238396 COMPL. DATE 01/19/2008 TOTAL DEPTH 6815 PERF. 6684 - 6724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
04	477	N	477	-0-	-0-	-0-	477	3			Y	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	3			Y	-0-					-0-

LANCASTER 155 WELL #: 4 RRCID -> 238411 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	12	1	114	3	Y	-0-					6
01	126	N	126	-0-	-0-	-0-	11	1	115	3	Y	-0-					6
02	117	N	117	-0-	-0-	-0-	11	1	106	3	Y	-0-					6
03	124	N	124	-0-	-0-	-0-	12	1	112	3	Y	-0-					6
04	123	N	123	-0-	-0-	-0-	11	1	112	3	Y	-0-					6
*05	125	N	125	-0-	-0-	-0-	11	1	114	3	Y	-0-					6

SHURLEY 36 WELL #: 15 RRCID -> 238587 COMPL. DATE 12/01/2007 TOTAL DEPTH 6943 PERF. 5342 - 6560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	4	1	218	3	Y	-0-					-0-
01	234	N	234	-0-	-0-	-0-	4	1	230	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	3	1	207	3	Y	-0-					-0-
03	217	N	202	-0-	-15	-0-	3	1	199	3	Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	3	1	244	3	Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	1	1	253	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN, A. D. WELL #: 2604 RRCID -> 238588 COMPL. DATE 03/05/2008 TOTAL DEPTH 6921 PERF. 5030 - 6754

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	27	N	27	-0-	-0-	-0-	3	1	24	3	N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-

SHURLEY 36 WELL #: 16 RRCID -> 238590 COMPL. DATE 12/05/2007 TOTAL DEPTH 7025 PERF. 5374 - 6612

12	371	N	371	-0-	-0-	-0-	27	1	344	3	Y	-0-					-0-
01	385	N	385	-0-	-0-	-0-	28	1	357	3	Y	-0-					-0-
02	360	N	360	-0-	-0-	-0-	30	1	330	3	Y	-0-					-0-
03	372	N	338	-0-	-34	-0-	27	1	311	3	Y	-0-					-0-
04	367	N	367	-0-	-0-	-0-	40	1	327	3	Y	-0-					-0-
05	372	N	359	-0-	-13	-0-	29	1	330	3	Y	-0-					-0-

ESPY 56 WELL #: 17 RRCID -> 238591 COMPL. DATE 11/29/2007 TOTAL DEPTH 5950 PERF. 5436 - 5864

12	1034	N	1034	-0-	-0-	-0-	194	1	838	3	Y	2					28
							2	9									
01	836	N	836	-0-	-0-	-0-	163	1	673	3	Y	-0-	27	1			1
02	986	N	466	-0-	-520	-0-	53	1	412	3	Y	1					2
							1	9									
03	1023	N	354	-0-	-669	-0-	37	1	316	3	Y	1					3
							1	9									
04	810	N	367	-0-	-443	-0-	42	1	325	3	Y	-0-					3
05	496	N	327	-0-	-169	-0-	40	1	286	3	Y	1					4
							1	9									

SHANNON 52 WELL #: 19 RRCID -> 238593 COMPL. DATE 12/19/2007 TOTAL DEPTH 8050 PERF. 6535 - 6694

12	148	N	148	-0-	-0-	-0-	145	1	1	3	Y	2					3
							2	9									
01	162	N	162	-0-	-0-	-0-	146	1	15	3	Y	1	2	1			2
							1	9									
02	154	N	154	-0-	-0-	-0-	137	1	16	3	Y	1					3
							1	9									
03	169	N	169	-0-	-0-	-0-	147	1	21	3	Y	1	2	1			2
							1	9									
04	290	N	290	-0-	-0-	-0-	153	1	137	3	Y	-0-					2
*05	218	N	218	-0-	-0-	-0-	151	1	67	3	Y	-0-					2

EPPS, H. C. 38 WELL #: 11 RRCID -> 238595 COMPL. DATE 12/17/2007 TOTAL DEPTH 6732 PERF. 4488 - 6598

12	58	N	58	-0-	-0-	-0-	5	1	53	3	Y	-0-					2
01	64	N	64	-0-	-0-	-0-	5	1	59	3	Y	-0-					2
02	290	N	5	-0-	-285	-0-	5	3			Y	-0-					2
03	62	N	16	-0-	-46	-0-	1	1	15	3	Y	-0-					2
04	461	N	461	-0-	-0-	-0-	46	1	415	3	Y	-0-	2	1			-0-
*05	470	N	470	-0-	-0-	-0-	52	1	418	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ESPY 57 WELL #: 10 RRCID -> 238596 COMPL. DATE 12/12/2007 TOTAL DEPTH 6029 PERF. 5442 - 5806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	10	1	94	3	Y	-0-					1
01	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-	1	1			-0-
02	116	N	90	-0-	-26	-0-	10	1	80	3	Y	-0-					-0-
03	93	N	81	-0-	-12	-0-	8	1	72	3	Y	1					1
							1	9									
04	90	N	88	-0-	-2	-0-	10	1	78	3	Y	-0-					1
05	93	N	75	-0-	-18	-0-	9	1	65	3	Y	1					2
							1	9									

EPPS, H. C. 38 WELL #: 12 RRCID -> 238597 COMPL. DATE 12/19/2007 TOTAL DEPTH 6692 PERF. 4514 - 5220

12	460	N	460	-0-	-0-	-0-	40	1	414	3	Y	5					9
							6	9									
01	406	N	406	-0-	-0-	-0-	34	1	372	3	Y	-0-					9
02	522	N	194	-0-	-328	-0-	16	1	178	3	Y	-0-					9
03	465	N	171	-0-	-294	-0-	15	1	153	3	Y	3					12
							3	9									
04	390	N	116	-0-	-274	-0-	12	1	104	3	Y	-0-	11	1			1
05	217	N	135	-0-	-82	-0-	15	1	120	3	Y	-0-					1

POWELL 23 WELL #: 7 RRCID -> 238624 COMPL. DATE 11/18/2007 TOTAL DEPTH 8500 PERF. 7378 - 7434

12	1312	N	1312	-0-	-0-	-0-	96	1	1187	3	Y	26	34	1			33
							29	9									
01	1303	N	1303	-0-	-0-	-0-	95	1	1175	3	Y	30	27	1			36
							33	9									
02	1247	N	1209	-0-	-38	-0-	99	1	1084	3	Y	24	19	1			41
							26	9									
03	1302	N	1181	-0-	-121	-0-	101	1	1055	3	Y	23	18	1			46
							25	9									
04	1260	N	1193	-0-	-67	-0-	101	1	1071	3	Y	19	29	1			36
							21	9									
*05	1352	N	1352	-0-	-0-	-0-	94	1	1235	3	Y	21	10	1			47
							23	9									

MORRISS 63 WELL #: 7 RRCID -> 238626 COMPL. DATE 12/12/2007 TOTAL DEPTH 6328 PERF. 4722 - 5694

12	393	N	393	-0-	-0-	-0-	37	1	356	3	Y	-0-					-0-
01	557	N	557	-0-	-0-	-0-	54	1	503	3	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	62	1	591	3	Y	-0-					-0-
03	595	N	595	-0-	-0-	-0-	53	1	542	3	Y	-0-					-0-
04	601	N	601	-0-	-0-	-0-	50	1	551	3	Y	-0-					-0-
05	713	N	656	-0-	-57	-0-	58	1	598	3	Y	-0-					-0-

WILSON DUKE 174 WELL #: 9 RRCID -> 238628 COMPL. DATE 11/10/2007 TOTAL DEPTH 9312 PERF. 5667 - 8072

12	294	N	294	-0-	-0-	-0-	24	1	270	3	N	-0-					1
01	254	N	254	-0-	-0-	-0-	34	1	220	3	N	-0-					1
02	145	N	112	-0-	-33	-0-	13	1	99	3	N	-0-					1
03	217	N	-0-	-0-	-217	-0-					N	-0-					1
04	210	N	-0-	-0-	-210	-0-					N	-0-					1
*05	577	N	577	-0-	-0-	-0-	26	1	551	3	N	-0-					1

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238632 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

12	260	N	260	-0-	-0-	-0-	14	1	246	3	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	13	1	252	3	N	-0-					-0-
02	261	N	248	-0-	-13	-0-	13	1	235	3	N	-0-					-0-
03	260	N	260	-0-	-0-	-0-	16	1	244	3	N	-0-					-0-
04	270	N	250	-0-	-20	-0-	16	1	234	3	N	-0-					-0-
05	279	N	256	-0-	-23	-0-	21	1	235	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 10 RRCID -> 238635 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	52	1	507	3	Y	-0-					-0-
01	516	N	516	-0-	-0-	-0-	46	1	470	3	Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	46	1	453	3	Y	-0-					-0-
03	558	N	526	-0-	-32	-0-	51	1	475	3	Y	-0-					-0-
04	718	N	718	-0-	-0-	-0-	63	1	655	3	Y	-0-					-0-
*05	629	N	629	-0-	-0-	-0-	57	1	572	3	Y	-0-					-0-

SHANNON 51 WELL #: 16 RRCID -> 238639 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	18	1	179	3	Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	18	1	181	3	Y	-0-					-0-
02	210	N	210	-0-	-0-	-0-	19	1	191	3	Y	-0-					-0-
03	217	N	217	-0-	-0-	-0-	21	1	196	3	Y	-0-					-0-
04	195	N	195	-0-	-0-	-0-	17	1	178	3	Y	-0-					-0-
*05	213	N	213	-0-	-0-	-0-	19	1	194	3	Y	-0-					-0-

SHANNON 51 WELL #: 15 RRCID -> 238650 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
01	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-					-0-
02	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					-0-
03	155	N	153	-0-	-2	-0-	15	1	138	3	Y	-0-					-0-
04	150	N	149	-0-	-1	-0-	13	1	136	3	Y	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-					-0-

POWELL 23 WELL #: 6 RRCID -> 238826 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	983	N	983	-0-	-0-	-0-	72	1	891	3	Y	18	25	1			23
							20	9									
01	958	N	958	-0-	-0-	-0-	70	1	865	3	Y	21	18	1			26
							23	9									
02	1250	N	1250	-0-	-0-	-0-	102	1	1122	3	Y	24	15	1			35
							26	9									
03	1226	N	1226	-0-	-0-	-0-	105	1	1099	3	Y	20	15	1			40
							22	9									
04	1211	N	1211	-0-	-0-	-0-	103	1	1089	3	Y	17	25	1			32
							19	9									
05	1333	N	1266	-0-	-67	-0-	88	1	1158	3	Y	18	9	1			41
							20	9									

HILL-MAYER, MINNIE HC WELL #: 6 RRCID -> 238836 COMPL. DATE 10/04/2007 TOTAL DEPTH 8300 PERF. 6452 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	5	1	117	3	N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	5	1	113	3	N	-0-					-0-
02	116	N	112	-0-	-4	-0-	4	1	108	3	N	-0-					-0-
03	124	N	116	-0-	-8	-0-	5	1	111	3	N	-0-					-0-
04	120	N	105	-0-	-15	-0-	4	1	101	3	N	-0-					-0-
05	124	N	113	-0-	-11	-0-	5	1	108	3	N	-0-					-0-

SHURLEY RR 10 WELL #: 4 RRCID -> 238838 COMPL. DATE 09/13/2007 TOTAL DEPTH 7718 PERF. 6358 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	588	N	588	-0-	-0-	-0-	588	3			N	-0-					2
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					2
02	551	N	494	-0-	-57	-0-	494	3			N	-0-					2
03	589	N	365	-0-	-224	-0-	365	3			N	-0-	1	1			1
04	540	N	403	-0-	-137	-0-	403	3			N	-0-	1	1			-0-
*05	1942	N	1942	-0-	-0-	-0-	1942	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 5 WELL #: 5 RRCID -> 238841 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	619	N	619	-0-	-0-	-0-	619	3			N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			N	-0-					-0-
02	497	N	497	-0-	-0-	-0-	497	3			N	-0-					-0-
03	620	N	497	-0-	-123	-0-	497	3			N	-0-					-0-
04	570	N	488	-0-	-82	-0-	488	3			N	-0-					-0-
*05	3081	N	3081	-0-	-0-	-0-	3081	3			N	-0-					-0-
	MAYER, MINNIE H. KK 34				WELL #: 3		RRCID -> 238851		COMPL. DATE 06/21/2007			TOTAL DEPTH 8251			PERF. 6454 - 7966		
12	17	N	17	-0-	-0-	-0-	1	1	16	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	3	N	-0-					-0-
03	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
05	31	N	18	-0-	-13	-0-	1	1	17	3	N	-0-					-0-
	HILL-MAYER, EDWIN S., JR. AA				WELL #: 4		RRCID -> 238889		COMPL. DATE 01/10/2007			TOTAL DEPTH 8062			PERF. 6360 - 7774		
12	1323	N	1323	-0-	-0-	-0-	109	1	1214	3	N	-0-	1	1			1
01	1298	N	1298	-0-	-0-	-0-	105	1	1192	3	N	1	1	1			1
							1	9									
02	1305	N	1241	-0-	-64	-0-	102	1	1138	3	N	1	1	1			1
							1	9									
03	1340	N	1340	-0-	-0-	-0-	121	1	1219	3	N	-0-					1
04	1312	N	1312	-0-	-0-	-0-	114	1	1198	3	N	-0-					1
*05	1415	N	1415	-0-	-0-	-0-	122	1	1293	3	N	-0-					1
	CANYON RANCH				WELL #: 9011E		RRCID -> 238892		COMPL. DATE 11/04/2007			TOTAL DEPTH 7102			PERF. 4176 - 6638		
12	265	N	265	-0-	-0-	-0-	57	1	208	3	N	-0-					1
01	706	N	706	-0-	-0-	-0-	89	1	617	3	N	-0-					1
02	1366	N	1366	-0-	-0-	-0-	82	1	1284	3	N	-0-					1
03	1588	N	1588	-0-	-0-	-0-	85	1	1503	3	N	-0-					1
04	1456	N	1456	-0-	-0-	-0-	62	1	1394	3	N	-0-					1
*05	1742	N	1742	-0-	-0-	-0-	98	1	1644	3	N	-0-					1
	SHURLEY RR 1A				WELL #: 16		RRCID -> 238901		COMPL. DATE 12/14/2007			TOTAL DEPTH 9050			PERF. 5690 - 8819		
12	484	N	484	-0-	-0-	-0-	484	3			N	-0-					2
01	470	N	470	-0-	-0-	-0-	470	3			N	-0-					2
02	464	N	438	-0-	-26	-0-	438	3			N	-0-					2
03	496	N	434	-0-	-62	-0-	434	3			N	-0-	1	1			1
04	450	N	447	-0-	-3	-0-	447	3			N	-0-	1	1			-0-
*05	2778	N	2778	-0-	-0-	-0-	2778	3			N	-0-					-0-
	SHURLEY RR 1A				WELL #: 11		RRCID -> 238908		COMPL. DATE 12/22/2007			TOTAL DEPTH 8975			PERF. 5728 - 8764		
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					1
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					1
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					1
03	248	N	222	-0-	-26	-0-	222	3			N	-0-					1
04	240	N	211	-0-	-29	-0-	211	3			N	-0-					1
*05	1273	N	1273	-0-	-0-	-0-	1273	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238931 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	3	1	21	3	N	-0-					-0-
02	29	N	22	-0-	-7	-0-	2	1	20	3	N	-0-					-0-
03	31	N	23	-0-	-8	-0-	2	1	21	3	N	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	N	-0-					-0-
05	31	N	24	-0-	-7	-0-	3	1	21	3	N	-0-					-0-

CANYON RANCH 114 WELL #: 15S RRCID -> 238962 COMPL. DATE 06/06/2007 TOTAL DEPTH 6635 PERF. 4664 - 6208

12	515	N	515	-0-	-0-	-0-	124	1	391	3	N	-0-					-0-
01	495	N	495	-0-	-0-	-0-	76	1	419	3	N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	116	1	388	3	N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	124	1	431	3	N	-0-					-0-
04	530	N	530	-0-	-0-	-0-	108	1	422	3	N	-0-					-0-
*05	590	N	590	-0-	-0-	-0-	116	1	474	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238966 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

12	397	N	397	-0-	-0-	-0-	15 7	1 9	375	3	N	6					6
01	393	N	393	-0-	-0-	-0-	15 10	1 9	368	3	N	9	4	1			11
02	348	N	348	-0-	-0-	-0-	13 1	1 9	334	3	N	1	6	1			6
03	380	N	380	-0-	-0-	-0-	15 1	1 9	364	3	N	1	3	1			4
04	366	N	366	-0-	-0-	-0-	15 2	1 9	349	3	N	2	3	1			3
*05	373	N	373	-0-	-0-	-0-	15	1	358	3	N	-0-					3

SHURLEY RR 8 WELL #: 4 RRCID -> 239515 COMPL. DATE 10/28/2007 TOTAL DEPTH 7025 PERF. 5418 - 6640

12	447	N	447	-0-	-0-	-0-	447	3			N	-0-					1
01	332	N	332	-0-	-0-	-0-	332	3			N	-0-					1
02	406	N	370	-0-	-36	-0-	370	3			N	-0-					1
03	434	N	342	-0-	-92	-0-	342	3			N	-0-					1
04	410	N	410	-0-	-0-	-0-	410	3			N	-0-					1
*05	2454	N	2454	-0-	-0-	-0-	2454	3			N	-0-					1

GLASSCOCK 30 WELL #: 1 RRCID -> 239518 COMPL. DATE 11/28/2007 TOTAL DEPTH 8818 PERF. 7183 - 7384

12	587	N	587	-0-	-0-	-0-	48	1	539	3	Y	-0-					-0-
01	556	N	556	-0-	-0-	-0-	45	1	511	3	Y	-0-					-0-
02	580	N	567	-0-	-13	-0-	48	1	519	3	Y	-0-					-0-
03	601	N	601	-0-	-0-	-0-	50	1	551	3	Y	-0-					-0-
04	576	N	576	-0-	-0-	-0-	45	1	531	3	Y	-0-					-0-
05	620	N	561	-0-	-59	-0-	44	1	517	3	Y	-0-					-0-

SHURLEY RR 4C WELL #: 4 RRCID -> 239522 COMPL. DATE 11/19/2007 TOTAL DEPTH 7112 PERF. 5474 - 6717

12	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
03	434	N	403	-0-	-31	-0-	403	3			N	-0-					-0-
04	420	N	367	-0-	-53	-0-	367	3			N	-0-					-0-
*05	2367	N	2367	-0-	-0-	-0-	2367	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 16S RRCID -> 239525 COMPL. DATE 11/10/2007 TOTAL DEPTH 6727 PERF. 4444 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DUKE WILSON 189 WELL #: 23 RRCID -> 239531 COMPL. DATE 04/15/2007 TOTAL DEPTH 8630 PERF. 5772 - 7658

12	155	N	155	-0-	-0-	-0-	13	1	142	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	17	1	112	3	N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	11	1	89	3	N	-0-					-0-
03	155	N	3	-0-	-152	-0-	3	3			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	93	N	10	-0-	-83	-0-	10	3			N	-0-					-0-

DUKE WILSON 173 WELL #: 13 RRCID -> 239535 COMPL. DATE 07/26/2007 TOTAL DEPTH 9004 PERF. 5712 - 7558

12	52	N	52	-0-	-0-	-0-	4	1	48	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	6	1	40	3	N	-0-					-0-
02	58	N	34	-0-	-24	-0-	4	1	30	3	N	-0-					-0-
03	62	N	37	-0-	-25	-0-	3	1	34	3	N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	3	1	71	3	N	-0-					-0-

WILSON, DUKE 174 WELL #: 8 RRCID -> 239551 COMPL. DATE 09/17/2007 TOTAL DEPTH 8029 PERF. 5640 - 7500

12	16	N	16	-0-	-0-	-0-	1	1	14	3	N	1	1	1			1
							1	9									
01	0	N	-0-	-0-	-0-	-0-					N	-0-					1
02	29	N	5	-0-	-24	-0-	1	1	4	3	N	-0-					1
03	31	N	8	-0-	-23	-0-	1	1	7	3	N	-0-					1
04	191	N	191	-0-	-0-	-0-	15	1	176	3	N	-0-					1
*05	85	N	85	-0-	-0-	-0-	4	1	81	3	N	-0-					1

SAWYER-JONES 190 WELL #: 11 RRCID -> 239554 COMPL. DATE 12/20/2007 TOTAL DEPTH 9021 PERF. 5760 - 7290

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
02	13	N	3	-0-	-10	-0-	3	3			N	-0-					-0-
03	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					N	-0-					-0-
05	3	N	-0-	-0-	-3	-0-					N	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239560 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

12	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					-0-
01	254	N	254	-0-	-0-	-0-	13	1	241	3	Y	-0-					-0-
02	237	N	237	-0-	-0-	-0-	12	1	225	3	Y	-0-					-0-
03	255	N	255	-0-	-0-	-0-	16	1	239	3	Y	-0-					-0-
04	244	N	244	-0-	-0-	-0-	15	1	229	3	Y	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	21	1	233	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BOWDEN 44 WELL #: 1 RRCID -> 239564 COMPL. DATE 01/18/2008 TOTAL DEPTH 8900 PERF. 7208 - 7364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	558	-0-	-0-	-0-	45	1	513	3	Y	-0-					1
01	559	N	559	-0-	-0-	-0-	46	1	513	3	Y	-0-					1
02	527	N	527	-0-	-0-	-0-	44	1	483	3	Y	-0-					1
03	558	N	554	-0-	-4	-0-	46	1	508	3	Y	-0-					1
04	540	N	530	-0-	-10	-0-	41	1	489	3	Y	-0-					1
05	558	N	553	-0-	-5	-0-	44	1	509	3	Y	-0-					1

HICKS 23 WELL #: 17 RRCID -> 239570 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	4	1	58	2	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	6	1	79	2	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	1	1	89	2	Y	-0-					-0-
03	91	N	91	-0-	-0-	-0-	91	2			Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	2			Y	-0-					-0-
*05	83	N	83	-0-	-0-	-0-	83	2			Y	-0-					-0-

CANYON RANCH WELL #: 914S RRCID -> 239582 COMPL. DATE 08/12/2007 TOTAL DEPTH 7013 PERF. 4848 - 5640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	7	N	3	-0-	-4	-0-	3	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	5	N	4	-0-	-1	-0-	4	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239585 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	517	N	517	-0-	-0-	-0-	58	1	458	3	N	1	1	1			1
							1	9									
01	511	N	511	-0-	-0-	-0-	55	1	456	3	N	-0-					1
02	467	N	467	-0-	-0-	-0-	39	1	428	3	N	-0-					1
03	527	N	444	-0-	-83	-0-	41	1	403	3	N	-0-					1
04	480	N	434	-0-	-46	-0-	46	1	388	3	N	-0-					1
05	496	N	433	-0-	-63	-0-	57	1	376	3	N	-0-					1

CLARK 58 WELL #: 5 RRCID -> 239587 COMPL. DATE 02/10/2008 TOTAL DEPTH 7992 PERF. 6646 - 7115

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					51
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	7					58
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	3					61
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					61
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	2					63
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	1					64

MAYER RANCH "R" WELL #: 1602 RRCID -> 239595 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
02	29	N	22	-0-	-7	-0-	2	1	20	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	1	1	15	3	N	-0-					-0-
04	30	N	12	-0-	-18	-0-	1	1	11	3	N	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CLARK 58 WELL #: 4 RRCID -> 239599 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	465	-0-	-0-	-0-	28	1	437	3	Y	-0-					45
01	512	N	512	-0-	-0-	-0-	27	1	479	3	Y	5					50
							6	9									
02	508	N	508	-0-	-0-	-0-	31	1	473	3	Y	4					54
							4	9									
03	476	N	476	-0-	-0-	-0-	26	1	450	3	Y	-0-					54
04	510	N	395	-0-	-115	-0-	27	1	367	3	Y	1					55
							1	9									
05	558	N	381	-0-	-177	-0-	25	1	355	3	Y	1					56
							1	9									

WILSON, DUKE 172 WELL #: 19 RRCID -> 239607 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

12	604	N	604	-0-	-0-	-0-	49	1	555	3	N	-0-					1
01	573	N	573	-0-	-0-	-0-	76	1	497	3	N	-0-					1
02	580	N	561	-0-	-19	-0-	64	1	497	3	N	-0-					1
03	589	N	554	-0-	-35	-0-	44	1	510	3	N	-0-					1
04	540	N	513	-0-	-27	-0-	39	1	465	3	N	8	3	1			6
							9	9									
*05	1292	N	1292	-0-	-0-	-0-	59	1	1230	3	N	3	3	1			6
							3	9									

WILSON, DUKE 189 WELL #: 16 RRCID -> 239615 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

12	342	N	342	-0-	-0-	-0-	28	1	314	3	N	-0-					-0-
01	397	N	397	-0-	-0-	-0-	53	1	344	3	N	-0-					-0-
02	361	N	361	-0-	-0-	-0-	41	1	320	3	N	-0-					-0-
03	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-
04	375	N	375	-0-	-0-	-0-	29	1	346	3	N	-0-					-0-
*05	988	N	988	-0-	-0-	-0-	45	1	943	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239624 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

12	650	N	650	-0-	-0-	-0-	52	1	598	3	N	-0-					-0-
01	717	N	717	-0-	-0-	-0-	95	1	622	3	N	-0-					-0-
02	655	N	655	-0-	-0-	-0-	74	1	581	3	N	-0-					-0-
03	680	N	680	-0-	-0-	-0-	54	1	626	3	N	-0-					-0-
04	690	N	653	-0-	-37	-0-	51	1	602	3	N	-0-					-0-
*05	1762	N	1762	-0-	-0-	-0-	80	1	1682	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 13 RRCID -> 239630 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

12	582	N	582	-0-	-0-	-0-	54	1	528	3	Y	-0-					-0-
01	562	N	562	-0-	-0-	-0-	50	1	512	3	Y	-0-					-0-
02	522	N	504	-0-	-18	-0-	46	1	458	3	Y	-0-					-0-
03	589	N	445	-0-	-144	-0-	43	1	402	3	Y	-0-					-0-
04	540	N	387	-0-	-153	-0-	34	1	353	3	Y	-0-					-0-
05	527	N	356	-0-	-171	-0-	32	1	324	3	Y	-0-					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239637 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	4	1	25	3	N	-0-					-0-
02	29	N	15	-0-	-14	-0-	2	1	13	3	N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 25 RRCID -> 239647 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	807	N	807	-0-	-0-	-0-	65	1	742	3	N	-0-					-0-
01	1710	N	1710	-0-	-0-	-0-	227	1	1483	3	N	-0-					-0-
02	1393	N	1393	-0-	-0-	-0-	158	1	1235	3	N	-0-					-0-
03	1363	N	1363	-0-	-0-	-0-	109	1	1254	3	N	-0-					-0-
04	1266	N	1266	-0-	-0-	-0-	98	1	1168	3	N	-0-					-0-
*05	3100	N	3267	-0-	167	167	149	1	3118	3	N	-0-					-0-

WILSON, DUKE 40 WELL #: 20 RRCID -> 239662 COMPL. DATE 10/12/2007 TOTAL DEPTH 9100 PERF. 5496 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	785	N	785	-0-	-0-	-0-	63	1	722	3	N	-0-					-0-
01	876	N	876	-0-	-0-	-0-	116	1	760	3	N	-0-					-0-
02	938	N	938	-0-	-0-	-0-	107	1	831	3	N	-0-					-0-
03	840	N	840	-0-	-0-	-0-	67	1	773	3	N	-0-					-0-
04	840	N	762	-0-	-78	-0-	59	1	703	3	N	-0-					-0-
*05	1972	N	1972	-0-	-0-	-0-	90	1	1882	3	N	-0-					-0-

MEADOR 57 WELL #: 3 RRCID -> 239665 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 764 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	28	1	430	3	Y	-0-					28
01	263	N	263	-0-	-0-	-0-	14	1	249	3	Y	-0-					28
02	377	N	4	-0-	-373	-0-	4	3			Y	-0-					28
03	465	N	2	-0-	-463	-0-	1	3	1	9	Y	1					29
04	240	N	8	-0-	-232	-0-	1	1	7	3	Y	-0-	18	1			11
05	4	N	-0-	-0-	-4	-0-					Y	-0-					11

HILL-MAYER, EDWIN S. JR. "FF" WELL #: 3 RRCID -> 239667 COMPL. DATE 10/20/2007 TOTAL DEPTH 8196 PERF. 6498 - 6766

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	341	-0-	-0-	-0-	13	1	328	3	N	-0-	1	1			1
01	332	N	332	-0-	-0-	-0-	13	1	319	3	N	-0-					1
02	305	N	305	-0-	-0-	-0-	12	1	293	3	N	-0-					1
03	315	N	315	-0-	-0-	-0-	12	1	303	3	N	-0-					1
04	313	N	313	-0-	-0-	-0-	13	1	300	3	N	-0-					1
*05	326	N	326	-0-	-0-	-0-	13	1	313	3	N	-0-					1

CANYON RANCH 114 WELL #: 13S RRCID -> 239671 COMPL. DATE 12/05/2007 TOTAL DEPTH 6815 PERF. 4458 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 19X RRCID -> 239676 COMPL. DATE 10/04/2007 TOTAL DEPTH 8060 PERF. 5624 - 7482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	730	N	730	-0-	-0-	-0-	59	1	671	3	N	-0-					-0-
01	774	N	774	-0-	-0-	-0-	103	1	671	3	N	-0-					-0-
02	700	N	700	-0-	-0-	-0-	80	1	620	3	N	-0-					-0-
03	713	N	710	-0-	-3	-0-	57	1	653	3	N	-0-					-0-
04	690	N	682	-0-	-8	-0-	53	1	629	3	N	-0-					-0-
*05	1822	N	1822	-0-	-0-	-0-	83	1	1739	3	N	-0-					-0-

STEWART WELL #: 103 RRCID -> 239677 COMPL. DATE 04/30/2008 TOTAL DEPTH 5519 PERF. 3476 - 5260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	2	1	47	3	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					-0-
02	29	N	18	-0-	-11	-0-	1	1	17	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	2	1	40	3	N	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	2	1	53	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 10E RRCID -> 239679 COMPL. DATE 11/22/2007 TOTAL DEPTH 6819 PERF. 4176 - 6272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
02	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
05	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-

WILSON, DUKE 188 WELL #: 19 RRCID -> 239684 COMPL. DATE 11/04/2007 TOTAL DEPTH 9000 PERF. 5653 - 8424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	623	N	623	-0-	-0-	-0-	50	1	573	3	N	-0-					-0-
01	226	N	226	-0-	-0-	-0-	30	1	196	3	N	-0-					-0-
02	435	N	149	-0-	-286	-0-	17	1	132	3	N	-0-					-0-
03	558	N	117	-0-	-441	-0-	9	1	108	3	N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	17	1	205	3	N	-0-					-0-
*05	708	N	708	-0-	-0-	-0-	32	1	676	3	N	-0-					-0-

SHURLEY RR 2A WELL #: 9 RRCID -> 239686 COMPL. DATE 02/09/2008 TOTAL DEPTH 8241 PERF. 5796 - 8047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	649	3			N	-0-					1
01	627	N	627	-0-	-0-	-0-	627	3			N	-0-					1
02	593	N	593	-0-	-0-	-0-	593	3			N	-0-					1
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					1
04	544	N	544	-0-	-0-	-0-	544	3			N	-0-					1
*05	2720	N	2720	-0-	-0-	-0-	2720	3			N	-0-					1

SHURLEY RR 2A WELL #: 7 RRCID -> 239690 COMPL. DATE 02/13/2008 TOTAL DEPTH 9054 PERF. 5690 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
01	892	N	892	-0-	-0-	-0-	892	3			N	-0-					-0-
02	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
03	635	N	635	-0-	-0-	-0-	635	3			N	-0-					-0-
04	625	N	625	-0-	-0-	-0-	619	3	6	9	N	5					5
*05	3100	N	3714	-0-	614	614	3714	3			N	-0-					5

WILSON, DUKE 187 WELL #: 20 RRCID -> 239691 COMPL. DATE 01/16/2008 TOTAL DEPTH 9400 PERF. 5762 - 8158

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 187 WELL #: 18 RRCID -> 239696 COMPL. DATE 12/06/2007 TOTAL DEPTH 9250 PERF. 8102 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1552	N	1552	-0-	-0-	-0-	125	1	1426	3	N	1					2
							1	9									
01	1523	N	1523	-0-	-0-	-0-	202	1	1321	3	N	-0-					2
02	1268	N	1268	-0-	-0-	-0-	144	1	1124	3	N	-0-					2
03	1240	N	1150	-0-	-90	-0-	92	1	1058	3	N	-0-					2
04	1200	N	1110	-0-	-90	-0-	86	1	1024	3	N	-0-					2
*05	3100	N	4335	-0-	1235	1235	198	1	4137	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 155 WELL #: 7 RRCID -> 239698 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	503	N	503	-0-	-0-	-0-	47	1	456	3	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	40	1	410	3	Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	40	1	400	3	Y	-0-					-0-
03	496	N	390	-0-	-106	-0-	38	1	352	3	Y	-0-					-0-
04	456	N	456	-0-	-0-	-0-	40	1	416	3	Y	-0-					-0-
*05	513	N	513	-0-	-0-	-0-	46	1	463	3	Y	4					4
							4	9									

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239712 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	193	1	56	3	N	-0-					1
01	57	N	57	-0-	-0-	-0-	2	1	55	3	N	-0-					1
02	232	N	53	-0-	-179	-0-	2	1	51	3	N	-0-					1
03	248	N	57	-0-	-191	-0-	2	1	55	3	N	-0-					1
04	60	N	58	-0-	-2	-0-	2	1	56	3	N	-0-					1
*05	73	N	73	-0-	-0-	-0-	3	1	70	3	N	-0-					1

KELLY 125 WELL #: 36 RRCID -> 239722 COMPL. DATE 02/23/2008 TOTAL DEPTH 6900 PERF. 5304 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	8	1	100	3	Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	8	1	96	3	Y	-0-					-0-
02	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-
03	110	N	110	-0-	-0-	-0-	9	1	101	3	Y	-0-					-0-
04	97	N	97	-0-	-0-	-0-	11	1	86	3	Y	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	8	1	86	3	Y	-0-					-0-

SIMMONS 71 WELL #: 13 RRCID -> 239777 COMPL. DATE 01/06/2008 TOTAL DEPTH 8025 PERF. 6424 - 7016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-	-0-	-0-	75	1	733	3	Y	-0-					-0-
01	817	N	817	-0-	-0-	-0-	73	1	744	3	Y	-0-					-0-
02	754	N	750	-0-	-4	-0-	69	1	681	3	Y	-0-					-0-
03	806	N	786	-0-	-20	-0-	76	1	710	3	Y	-0-					-0-
04	780	N	699	-0-	-81	-0-	62	1	637	3	Y	-0-					-0-
05	806	N	785	-0-	-21	-0-	71	1	712	3	Y	2					2
							2	9									

SIMMONS 72 WELL #: 13 RRCID -> 239784 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	355	N	355	-0-	-0-	-0-	33	1	319	3	Y	3					3
							3	9									
01	348	N	348	-0-	-0-	-0-	31	1	314	3	Y	3	4	1			2
							3	9									
02	319	N	317	-0-	-2	-0-	29	1	286	3	Y	2					4
							2	9									
03	341	N	334	-0-	-7	-0-	32	1	302	3	Y	-0-	3	1			1
04	330	N	318	-0-	-12	-0-	28	1	289	3	Y	1					2
							1	9									
05	341	N	323	-0-	-18	-0-	29	1	294	3	Y	-0-					2

WILSON, DUKE WELL #: 2111 RRCID -> 239801 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1250	N	1250	-0-	-0-	-0-	101	1	1149	3	N	-0-					-0-
01	1467	N	1467	-0-	-0-	-0-	195	1	1272	3	N	-0-					-0-
02	1247	N	1104	-0-	-143	-0-	125	1	979	3	N	-0-					-0-
03	1240	N	986	-0-	-254	-0-	79	1	907	3	N	-0-					-0-
04	1380	N	691	-0-	-689	-0-	54	1	637	3	N	-0-					-0-
*05	1879	N	1879	-0-	-0-	-0-	86	1	1793	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 4014 RRCID -> 239803 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1180	N	1180	-0-	-0-	-0-	95	1	1085	3	N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	170	1	1110	3	N	-0-					-0-
02	1151	N	1151	-0-	-0-	-0-	131	1	1020	3	N	-0-					-0-
03	1128	N	1128	-0-	-0-	-0-	90	1	1038	3	N	-0-					-0-
04	943	N	943	-0-	-0-	-0-	73	1	870	3	N	-0-					-0-
*05	1962	N	1962	-0-	-0-	-0-	89	1	1873	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 22 RRCID -> 239805 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1255	N	1255	-0-	-0-	-0-	101	1	1154	3	N	-0-					-0-
01	1346	N	1346	-0-	-0-	-0-	179	1	1167	3	N	-0-					-0-
02	1450	N	1308	-0-	-142	-0-	149	1	1159	3	N	-0-					-0-
03	1282	N	1282	-0-	-0-	-0-	102	1	1180	3	N	-0-					-0-
04	1296	N	1296	-0-	-0-	-0-	101	1	1195	3	N	-0-					-0-
*05	3100	N	3164	-0-	64	64	144	1	3020	3	N	-0-					-0-

DUKE WILSON 188 WELL #: 18 RRCID -> 239838 COMPL. DATE 04/12/2007 TOTAL DEPTH 8812 PERF. 5712 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	18	1	200	3	N	-0-					1
01	204	N	204	-0-	-0-	-0-	27	1	177	3	N	-0-					1
02	210	N	210	-0-	-0-	-0-	24	1	186	3	N	-0-					1
03	230	N	230	-0-	-0-	-0-	18	1	212	3	N	-0-					1
04	227	N	227	-0-	-0-	-0-	18	1	209	3	N	-0-					1
*05	614	N	614	-0-	-0-	-0-	28	1	583	3	N	3	1	1			3
							3	9									

WILSON, DUKE 171 WELL #: 27 RRCID -> 239840 COMPL. DATE 03/05/2008 TOTAL DEPTH 8700 PERF. 5680 - 7550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	24	1	159	3	N	-0-					-0-
02	174	N	146	-0-	-28	-0-	17	1	129	3	N	-0-					-0-
03	186	N	122	-0-	-64	-0-	10	1	112	3	N	-0-					-0-
04	180	N	117	-0-	-63	-0-	9	1	108	3	N	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	14	1	298	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 19 RRCID -> 239843 COMPL. DATE 04/09/2008 TOTAL DEPTH 9000 PERF. 5766 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	838	N	838	-0-	-0-	-0-	201	1	637	3	N	-0-					2
01	945	N	945	-0-	-0-	-0-	251	1	694	3	N	-0-					2
02	849	N	849	-0-	-0-	-0-	216	1	633	3	N	-0-					2
03	837	N	762	-0-	-75	-0-	194	1	568	3	N	-0-					2
04	900	N	705	-0-	-195	-0-	184	1	521	3	N	-0-					2
*05	1749	N	1749	-0-	-0-	-0-	218	1	1527	3	N	4	1	1			5
							4	9									

CANYON RANCH 114 WELL #: 6S RRCID -> 239845 COMPL. DATE 01/05/2008 TOTAL DEPTH 6726 PERF. 4360 - 6180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	N	1045	-0-	-0-	-0-	1045	3			N	-0-					-0-
01	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
02	948	N	948	-0-	-0-	-0-	948	3			N	-0-					-0-
03	1002	N	1002	-0-	-0-	-0-	1002	3			N	-0-					-0-
04	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
*05	1054	N	1054	-0-	-0-	-0-	1054	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH WELL #: 2085S RRCID -> 239847 COMPL. DATE 01/24/2008 TOTAL DEPTH 5885 PERF. 4294 - 4775

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 1068E RRCID -> 239848 COMPL. DATE 02/06/2008 TOTAL DEPTH 6747 PERF. 4395 - 6414

12	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	1					N	-0-					-0-

CANYON RANCH WELL #: 116S RRCID -> 239850 COMPL. DATE 01/31/2008 TOTAL DEPTH 5700 PERF. 2464 - 5120

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 207 WELL #: 18S RRCID -> 239853 COMPL. DATE 01/30/2008 TOTAL DEPTH 7032 PERF. 4370 - 6088

12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	279	N	206	-0-	-73	-0-	206	3			N	-0-					-0-
04	240	N	160	-0-	-80	-0-	160	3			N	-0-					-0-
05	341	N	70	-0-	-271	-0-	70	3			N	-0-					-0-

CANYON RANCH WELL #: 39S RRCID -> 239855 COMPL. DATE 01/21/2008 TOTAL DEPTH 5747 PERF. 2724 - 5066

12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 139 WELL #: 5 RRCID -> 239857 COMPL. DATE 01/02/2008 TOTAL DEPTH 6925 PERF. 5178 - 6600

12	495	N	495	-0-	-0-	-0-	36	1	459	3	Y	-0-					-0-
01	499	N	499	-0-	-0-	-0-	36	1	463	3	Y	-0-					-0-
02	462	N	462	-0-	-0-	-0-	38	1	424	3	Y	-0-					-0-
03	496	N	418	-0-	-78	-0-	33	1	385	3	Y	-0-					-0-
04	480	N	461	-0-	-19	-0-	50	1	411	3	Y	-0-					-0-
05	496	N	453	-0-	-43	-0-	37	1	416	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 17 RRCID -> 239874 COMPL. DATE 03/12/2008 TOTAL DEPTH 8801 PERF. 6064 - 8342

12	120	N	120	-0-	-0-	-0-	10	1	110	3	N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	16	1	103	3	N	-0-					-0-
02	145	N	104	-0-	-41	-0-	12	1	92	3	N	-0-					-0-
03	124	N	104	-0-	-20	-0-	8	1	96	3	N	-0-					-0-
04	120	N	98	-0-	-22	-0-	8	1	90	3	N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	12	1	244	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 189 WELL #: 22 RRCID -> 239875 COMPL. DATE 03/06/2008 TOTAL DEPTH 9001 PERF. 5774 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1078	N	1078	-0-	-0-	-0-	87	1	991	3	N	-0-					-0-
01	1280	N	1280	-0-	-0-	-0-	170	1	1110	3	N	-0-					-0-
02	1080	N	1080	-0-	-0-	-0-	123	1	957	3	N	-0-					-0-
03	1085	N	798	-0-	-287	-0-	64	1	734	3	N	-0-					-0-
04	1140	N	675	-0-	-465	-0-	52	1	623	3	N	-0-					-0-
*05	1642	N	1642	-0-	-0-	-0-	75	1	1567	3	N	-0-					-0-

WILSON, DUKE 188 WELL #: 24 RRCID -> 239876 COMPL. DATE 05/29/2007 TOTAL DEPTH 9150 PERF. 5616 - 7924

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1064	N	1064	-0-	-0-	-0-	86	1	978	3	N	-0-					-0-
01	977	N	977	-0-	-0-	-0-	130	1	847	3	N	-0-					-0-
02	995	N	995	-0-	-0-	-0-	113	1	882	3	N	-0-					-0-
03	1025	N	1025	-0-	-0-	-0-	82	1	943	3	N	-0-					-0-
04	1003	N	1003	-0-	-0-	-0-	78	1	925	3	N	-0-					-0-
*05	2725	N	2725	-0-	-0-	-0-	124	1	2601	3	N	-0-					-0-

MAYER RANCH 35 WELL #: 7 RRCID -> 239877 COMPL. DATE 12/10/2007 TOTAL DEPTH 7440 PERF. 7362 - 7404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	31	1	345	3	N	3	2	1			8
							3	9									
01	357	N	357	-0-	-0-	-0-	33	1	321	3	N	3	6	1			5
							3	9									
02	319	N	265	-0-	-54	-0-	25	1	237	3	N	3	4	1			4
							3	9									
03	372	N	301	-0-	-71	-0-	29	1	271	3	N	1	1	1			4
							1	9									
04	360	N	326	-0-	-34	-0-	33	1	290	3	N	3	3	1			4
							3	9									
*05	785	N	785	-0-	-0-	-0-	85	1	4	2	N	2	3	1			3
							694	3	2	9							

HILL-MAYER, EDWIN S. JR. "O" WELL #: 6 RRCID -> 239878 COMPL. DATE 12/30/2007 TOTAL DEPTH 8075 PERF. 6632 - 6998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	14	1	109	3	N	-0-					1
01	134	N	134	-0-	-0-	-0-	28	1	106	3	N	-0-					1
02	116	N	109	-0-	-7	-0-	9	1	100	3	N	-0-					1
03	124	N	118	-0-	-6	-0-	11	1	107	3	N	-0-					1
04	120	N	110	-0-	-10	-0-	12	1	98	3	N	-0-					1
05	124	N	116	-0-	-8	-0-	15	1	101	3	N	-0-					1

WILSON, DUKE 188 WELL #: 20 RRCID -> 239879 COMPL. DATE 04/26/2007 TOTAL DEPTH 8809 PERF. 5638 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	546	N	546	-0-	-0-	-0-	44	1	502	3	N	-0-					2
01	886	N	886	-0-	-0-	-0-	118	1	768	3	N	-0-					2
02	721	N	721	-0-	-0-	-0-	82	1	639	3	N	-0-					2
03	874	N	874	-0-	-0-	-0-	70	1	804	3	N	-0-					2
04	1494	N	1494	-0-	-0-	-0-	116	1	1378	3	N	-0-					2
*05	2848	N	2848	-0-	-0-	-0-	130	1	2718	3	N	-0-					2

WILSON, DUKE 188 WELL #: 23 RRCID -> 239880 COMPL. DATE 07/21/2007 TOTAL DEPTH 8452 PERF. 5634 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	27	1	306	3	N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	48	1	316	3	N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	37	1	291	3	N	-0-					-0-
03	363	N	363	-0-	-0-	-0-	29	1	334	3	N	-0-					-0-
04	360	N	348	-0-	-12	-0-	27	1	321	3	N	-0-					-0-
*05	952	N	952	-0-	-0-	-0-	43	1	909	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RYAN WELL #: 2202 RRCID -> 239881 COMPL. DATE 02/29/2008 TOTAL DEPTH 8500 PERF. 7422 - 7472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	42	1	520	3	Y	11	14	1			14
							12	9									
01	575	N	575	-0-	-0-	-0-	42	1	520	3	Y	12	11	1			15
							13	9									
02	551	N	537	-0-	-14	-0-	44	1	482	3	Y	10	8	1			17
							11	9									
03	589	N	533	-0-	-56	-0-	46	1	477	3	Y	9	7	1			19
							10	9									
04	570	N	499	-0-	-71	-0-	42	1	449	3	Y	7	12	1			14
							8	9									
05	589	N	582	-0-	-7	-0-	40	1	533	3	Y	8	3	1			19
							9	9									

WILSON, DUKE 188 WELL #: 21 RRCID -> 239882 COMPL. DATE 12/30/2007 TOTAL DEPTH 9002 PERF. 5710 - 8756

12	435	N	435	-0-	-0-	-0-	35	1	400	3	N	-0-					-0-
01	856	N	856	-0-	-0-	-0-	114	1	742	3	N	-0-					-0-
02	889	N	889	-0-	-0-	-0-	101	1	788	3	N	-0-					-0-
03	892	N	892	-0-	-0-	-0-	71	1	821	3	N	-0-					-0-
04	840	N	443	-0-	-397	-0-	34	1	409	3	N	-0-					-0-
*05	1060	N	1060	-0-	-0-	-0-	48	1	1012	3	N	-0-					-0-

SHURLEY 166 WELL #: 25 RRCID -> 239884 COMPL. DATE 07/23/2007 TOTAL DEPTH 7275 PERF. 5578 - 6966

12	32	N	32	-0-	-0-	-0-	1	1	31	3	N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	1	1	38	3	N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	1	1	36	3	N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-

SHURLEY 147 WELL #: 27 RRCID -> 239931 COMPL. DATE 07/25/2007 TOTAL DEPTH 7183 PERF. 5508 - 6920

12	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	1	1	44	3	N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

STEWART WELL #: 306 RRCID -> 239934 COMPL. DATE 05/08/2008 TOTAL DEPTH 5696 PERF. 3634 - 4950

12	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	1			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	100	1	21	3	N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	102	1	5	3	N	-0-					-0-

KELLY 126 WELL #: 29 RRCID -> 239936 COMPL. DATE 02/13/2008 TOTAL DEPTH 6925 PERF. 5178 - 6620

12	135	N	135	-0-	-0-	-0-	10	1	125	3	Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	12	1	156	3	Y	-0-					-0-
02	203	N	173	-0-	-30	-0-	14	1	159	3	Y	-0-					-0-
03	124	N	114	-0-	-10	-0-	9	1	105	3	Y	-0-					-0-
04	150	N	7	-0-	-143	-0-	1	1	6	3	Y	-0-					-0-
05	186	N	42	-0-	-144	-0-	3	1	39	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KELLY 126 WELL #: 28 RRCID -> 239939 COMPL. DATE 02/23/2008 TOTAL DEPTH 6825 PERF. 5064 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
03	10	N	1	-0-	-9	-0-	1	3			Y	-0-					-0-
04	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

CANYON RANCH 105 WELL #: 15S RRCID -> 239942 COMPL. DATE 10/14/2007 TOTAL DEPTH 6623 PERF. 4598 - 6436

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 115 WELL #: 24S RRCID -> 239943 COMPL. DATE 09/27/2007 TOTAL DEPTH 6803 PERF. 6570 - 6610

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

LANCASTER 155 WELL #: 6 RRCID -> 239946 COMPL. DATE 11/12/2007 TOTAL DEPTH 7512 PERF. 6066 - 6496

12	317	N	317	-0-	-0-	-0-	29	1	288	3	Y	-0-					22
01	315	N	315	-0-	-0-	-0-	28	1	287	3	Y	-0-					22
02	290	N	287	-0-	-3	-0-	26	1	261	3	Y	-0-					22
03	310	N	306	-0-	-4	-0-	30	1	276	3	Y	-0-					22
04	300	N	269	-0-	-31	-0-	24	1	245	3	Y	-0-					22
*05	312	N	312	-0-	-0-	-0-	28	1	284	3	Y	-0-					22

CANYON RANCH 207 WELL #: 19S RRCID -> 239948 COMPL. DATE 03/02/2008 TOTAL DEPTH 6990 PERF. 4328 - 6078

12	421	N	421	-0-	-0-	-0-	421	3			Y	-0-					-0-
01	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
02	406	N	386	-0-	-20	-0-	386	3			Y	-0-					-0-
03	434	N	392	-0-	-42	-0-	392	3			Y	-0-					-0-
04	390	N	342	-0-	-48	-0-	342	3			Y	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

CANYON RANCH WELL #: 1135S RRCID -> 239955 COMPL. DATE 07/18/2007 TOTAL DEPTH 6800 PERF. 4646 - 6216

12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

KELLY 124 WELL #: 32 RRCID -> 239961 COMPL. DATE 02/17/2008 TOTAL DEPTH 6775 PERF. 5061 - 6443

12	469	N	469	-0-	-0-	-0-	60	1	409	3	Y	-0-					-0-
01	467	N	467	-0-	-0-	-0-	59	1	408	3	Y	-0-					-0-
02	435	N	261	-0-	-174	-0-	35	1	226	3	Y	-0-					-0-
03	465	N	32	-0-	-433	-0-	4	1	28	3	Y	-0-					-0-
04	450	N	-0-	-0-	-450	-0-					Y	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72 WELL #: 14 RRCID -> 239974 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	5	1	50	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
02	112	N	112	-0-	-0-	-0-	10	1	101	3	Y	1					1
							1	9									
03	114	N	114	-0-	-0-	-0-	11	1	103	3	Y	-0-					1
04	109	N	109	-0-	-0-	-0-	10	1	99	3	Y	-0-					1
*05	114	N	114	-0-	-0-	-0-	10	1	104	3	Y	-0-					1

SIMMONS 72 WELL #: 9 RRCID -> 239976 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

12	464	N	464	-0-	-0-	-0-	43	1	420	3	Y	1					2
							1	9									
01	482	N	482	-0-	-0-	-0-	43	1	437	3	Y	2	3	1			1
							2	9									
02	464	N	457	-0-	-7	-0-	42	1	413	3	Y	2					3
							2	9									
03	492	N	492	-0-	-0-	-0-	48	1	444	3	Y	-0-	2	1			1
04	480	N	469	-0-	-11	-0-	41	1	428	3	Y	-0-					1
05	496	N	495	-0-	-1	-0-	45	1	450	3	Y	-0-					1

SIMMONS 72 WELL #: 10 RRCID -> 239978 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
01	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	6	1	58	3	Y	-0-					-0-
03	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
04	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 13 RRCID -> 239981 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

12	451	N	451	-0-	-0-	-0-	38	1	413	3	Y	-0-					-0-
01	435	N	435	-0-	-0-	-0-	41	1	394	3	Y	-0-					-0-
02	435	N	389	-0-	-46	-0-	37	1	352	3	Y	-0-					-0-
03	465	N	318	-0-	-147	-0-	29	1	289	3	Y	-0-					-0-
04	420	N	311	-0-	-109	-0-	30	1	281	3	Y	-0-					-0-
05	403	N	398	-0-	-5	-0-	38	1	360	3	Y	-0-					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239983 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

12	236	N	236	-0-	-0-	-0-	13	1	223	3	N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	12	1	223	3	N	-0-					-0-
02	220	N	220	-0-	-0-	-0-	11	1	209	3	N	-0-					-0-
03	243	N	243	-0-	-0-	-0-	15	1	228	3	N	-0-					-0-
04	216	N	216	-0-	-0-	-0-	14	1	202	3	N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	15	1	161	3	N	-0-					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239985 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8434

12	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	5	1	54	3	Y	-0-					-0-
02	58	N	55	-0-	-3	-0-	5	1	50	3	Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	5	1	54	3	Y	2					2
							2	9									
04	60	N	55	-0-	-5	-0-	4	1	51	3	Y	-0-	2	1			-0-
05	62	N	62	-0-	-0-	-0-	5	1	56	3	Y	1					1
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 6011 RRCID -> 240021 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	649	N	649	-0-	-0-	-0-	53	1	596	3	N	-0-					1
01	699	N	699	-0-	-0-	-0-	56	1	643	3	N	-0-					1
02	638	N	589	-0-	-49	-0-	48	1	541	3	N	-0-					1
03	710	N	710	-0-	-0-	-0-	64	1	645	3	N	1					2
							1	9									
04	690	N	549	-0-	-141	-0-	48	1	501	3	N	-0-					2
*05	679	N	679	-0-	-0-	-0-	58	1	620	3	N	1					3
							1	9									

CANYON RANCH WELL #: 9010E RRCID -> 240025 COMPL. DATE 02/17/2008 TOTAL DEPTH 7015 PERF. 4366 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1157	N	1157	-0-	-0-	-0-	1157	3			N	-0-					1
01	1119	N	1119	-0-	-0-	-0-	1119	3			N	-0-					1
02	1073	N	1057	-0-	-16	-0-	1057	3			N	-0-					1
03	1156	N	1156	-0-	-0-	-0-	1156	3			N	-0-					1
04	1080	N	955	-0-	-125	-0-	955	3			N	-0-					1
*05	1184	N	1184	-0-	-0-	-0-	1184	3			N	-0-					1

CANYON RANCH WELL #: 905E RRCID -> 240026 COMPL. DATE 02/08/2008 TOTAL DEPTH 6927 PERF. 4108 - 5490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	261	N	229	-0-	-32	-0-	229	3			N	-0-					-0-
03	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
04	240	N	173	-0-	-67	-0-	173	3			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-

WHITEHEAD 1 WELL #: 3 RRCID -> 240030 COMPL. DATE 07/21/2006 TOTAL DEPTH 8760 PERF. 6300 - 7538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	693	N	693	-0-	-0-	-0-	37	1	656	3	Y	-0-					-0-
01	695	N	695	-0-	-0-	-0-	35	1	660	3	Y	-0-					-0-
02	667	N	607	-0-	-60	-0-	31	1	576	3	Y	-0-					-0-
03	682	N	593	-0-	-89	-0-	36	1	557	3	Y	-0-					-0-
04	660	N	476	-0-	-184	-0-	30	1	446	3	Y	-0-					-0-
05	651	N	602	-0-	-49	-0-	50	1	552	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240032 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	49	1	483	3	Y	-0-					-0-
01	538	N	538	-0-	-0-	-0-	48	1	490	3	Y	-0-					-0-
02	824	N	824	-0-	-0-	-0-	75	1	745	3	Y	4					4
							4	9									
03	804	N	804	-0-	-0-	-0-	78	1	726	3	Y	-0-	3	1			1
04	734	N	734	-0-	-0-	-0-	65	1	668	3	Y	1					2
							1	9									
*05	774	N	774	-0-	-0-	-0-	70	1	704	3	Y	-0-					2

WILSON, DUKE WELL #: 4019 RRCID -> 240037 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	47	1	533	3	N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	79	1	513	3	N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	54	1	424	3	N	28	17	1			11
							31	9									
03	515	N	515	-0-	-0-	-0-	39	1	456	3	N	18	11	1			18
							20	9									
04	465	N	465	-0-	-0-	-0-	36	1	422	3	N	6	17	1			7
							7	9									
*05	1094	N	1094	-0-	-0-	-0-	50	1	1043	3	N	1	4	1			4
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 2113 RRCID -> 240073 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2291	N	2291	-0-	-0-	-0-	185	1	2106	3	N	-0-					-0-
01	1770	N	1770	-0-	-0-	-0-	235	1	1535	3	N	-0-					-0-
02	2291	N	1583	-0-	-708	-0-	180	1	1403	3	N	-0-					-0-
03	2294	N	1805	-0-	-489	-0-	144	1	1661	3	N	-0-					-0-
04	1833	N	1833	-0-	-0-	-0-	142	1	1691	3	N	-0-					-0-
*05	3100	N	5047	-0-	1947	1947	230	1	4817	3	N	-0-					-0-

KELLY 125 WELL #: 31 RRCID -> 240078 COMPL. DATE 03/01/2008 TOTAL DEPTH 6880 PERF. 5110 - 6540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	9	1	62	3	Y	-0-					-0-
01	72	N	72	-0-	-0-	-0-	9	1	63	3	Y	-0-					-0-
02	65	N	65	-0-	-0-	-0-	9	1	56	3	Y	-0-					-0-
03	62	N	50	-0-	-12	-0-	6	1	44	3	Y	-0-					-0-
04	60	N	55	-0-	-5	-0-	7	1	48	3	Y	-0-					-0-
05	62	N	58	-0-	-4	-0-	8	1	50	3	Y	-0-					-0-

KELLY 125 WELL #: 29 RRCID -> 240079 COMPL. DATE 03/06/2008 TOTAL DEPTH 6863 PERF. 5132 - 6554

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
01	T. A.		1	-0-	1	1	1	3			Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	1					Y	-0-					-0-

CANYON RANCH 207 WELL #: 15S RRCID -> 240080 COMPL. DATE 10/06/2007 TOTAL DEPTH 6410 PERF. 4566 - 5062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 20S RRCID -> 240081 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
02	319	N	202	-0-	-117	-0-	202	3			N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
04	210	N	186	-0-	-24	-0-	186	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240083 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	38	1	436	3	Y	19					43
							21	9									
01	325	N	325	-0-	-0-	-0-	26	1	292	3	Y	6	33	1			16
							7	9									
02	435	N	258	-0-	-177	-0-	21	1	227	3	Y	9	17	1			8
							10	9									
03	496	N	459	-0-	-37	-0-	36	1	404	3	Y	17					25
							19	9									
04	529	N	529	-0-	-0-	-0-	41	1	481	3	Y	6	25	1			6
							7	9									
*05	501	N	501	-0-	-0-	-0-	39	1	455	3	Y	6					12
							7	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 6 WELL #: 9 RRCID -> 240086 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	106	N	106	-0-	-0-	-0-	10	1	96	3	Y	-0-					1
02	61	N	61	-0-	-0-	-0-	6	1	55	3	Y	-0-					1
03	53	N	53	-0-	-0-	-0-	5	1	48	3	Y	-0-					1
04	48	N	48	-0-	-0-	-0-	5	1	43	3	Y	-0-					1
*05	54	N	54	-0-	-0-	-0-	5	1	49	3	Y	-0-					1

KELLY 125 WELL #: 35 RRCID -> 240210 COMPL. DATE 03/15/2008 TOTAL DEPTH 6892 PERF. 5148 - 6580

12	225	N	225	-0-	-0-	-0-	81	1	144	3	Y	-0-					-0-
01	210	N	210	-0-	-0-	-0-	78	1	132	3	Y	-0-					-0-
02	203	N	137	-0-	-66	-0-	24	1	113	3	Y	-0-					-0-
03	217	N	130	-0-	-87	-0-	21	1	109	3	Y	-0-					-0-
04	210	N	129	-0-	-81	-0-	16	1	113	3	Y	-0-					-0-
05	155	N	146	-0-	-9	-0-	28	1	118	3	Y	-0-					-0-

KELLY 125 WELL #: 33 RRCID -> 240213 COMPL. DATE 03/19/2008 TOTAL DEPTH 6675 PERF. 5030 - 6396

12	289	N	289	-0-	-0-	-0-	21	1	268	3	Y	-0-					-0-
01	279	N	279	-0-	-0-	-0-	20	1	256	3	Y	3					3
							3	9									
02	261	N	260	-0-	-1	-0-	21	1	238	3	Y	1					4
							1	9									
03	279	N	255	-0-	-24	-0-	20	1	232	3	Y	3	6	1			1
							3	9									
04	270	N	267	-0-	-3	-0-	29	1	236	3	Y	2					3
							2	9									
*05	285	N	285	-0-	-0-	-0-	23	1	262	3	Y	-0-					3

EPPS, H.C. 49 WELL #: 6 RRCID -> 240217 COMPL. DATE 02/20/2008 TOTAL DEPTH 6882 PERF. 4422 - 6676

12	162	N	162	-0-	-0-	-0-	14	1	148	3	Y	-0-					1
01	153	N	153	-0-	-0-	-0-	13	1	140	3	Y	-0-					1
02	174	N	141	-0-	-33	-0-	12	1	129	3	Y	-0-					1
03	155	N	152	-0-	-3	-0-	13	1	139	3	Y	-0-					1
04	150	N	130	-0-	-20	-0-	13	1	117	3	Y	-0-					1
05	155	N	141	-0-	-14	-0-	16	1	125	3	Y	-0-					1

KELLY 125 WELL #: 32 RRCID -> 240219 COMPL. DATE 03/02/2008 TOTAL DEPTH 6732 PERF. 5094 - 6470

12	439	N	439	-0-	-0-	-0-	56	1	383	3	Y	-0-					-0-
01	437	N	437	-0-	-0-	-0-	55	1	382	3	Y	-0-					-0-
02	414	N	414	-0-	-0-	-0-	55	1	359	3	Y	-0-					-0-
03	434	N	375	-0-	-59	-0-	43	1	321	3	Y	10					10
							11	9									
04	420	N	416	-0-	-4	-0-	54	1	362	3	Y	-0-	6	1			4
*05	445	N	445	-0-	-0-	-0-	61	1	384	3	Y	-0-					4

KELLY 125 WELL #: 30 RRCID -> 240220 COMPL. DATE 03/12/2008 TOTAL DEPTH 6989 PERF. 5228 - 6610

12	660	N	660	-0-	-0-	-0-	48	1	612	3	Y	-0-					1
01	682	N	682	-0-	-0-	-0-	50	1	632	3	Y	-0-	1	1			-0-
02	622	N	622	-0-	-0-	-0-	51	1	571	3	Y	-0-					-0-
03	651	N	592	-0-	-59	-0-	47	1	545	3	Y	-0-					-0-
04	660	N	598	-0-	-62	-0-	65	1	533	3	Y	-0-					-0-
05	651	N	614	-0-	-37	-0-	50	1	564	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 125 WELL #: 28 RRCID -> 240224 COMPL. DATE 02/28/2008 TOTAL DEPTH 6975 PERF. 5214 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	19	1	130	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	19	1	130	3	Y	-0-					-0-
02	145	N	137	-0-	-8	-0-	18	1	119	3	Y	-0-					-0-
03	155	N	143	-0-	-12	-0-	17	1	126	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	19	1	128	3	Y	-0-					-0-
05	155	N	153	-0-	-2	-0-	21	1	132	3	Y	-0-					-0-

KELLY 124 WELL #: 29 RRCID -> 240226 COMPL. DATE 02/19/2008 TOTAL DEPTH 6625 PERF. 5179 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
02	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	2	1	10	3	Y	-0-					-0-

JONES RANCH WELL #: 309 RRCID -> 240230 COMPL. DATE 03/29/2008 TOTAL DEPTH 7978 PERF. 6464 - 6744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			Y	-0-	4	1			-0-
01	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-

JONES 118 WELL #: 31 RRCID -> 240233 COMPL. DATE 04/24/2008 TOTAL DEPTH 6401 PERF. 4967 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	4	1	25	3	Y	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	3	Y	-0-					-0-
02	29	N	16	-0-	-13	-0-	2	1	14	3	Y	-0-					-0-
03	33	N	33	-0-	-0-	-0-	4	1	29	3	Y	-0-					-0-
04	32	N	32	-0-	-0-	-0-	4	1	28	3	Y	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	5	1	33	3	Y	-0-					-0-

JONES 118 WELL #: 30 RRCID -> 240236 COMPL. DATE 04/06/2008 TOTAL DEPTH 6488 PERF. 5239 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 28 RRCID -> 240239 COMPL. DATE 03/22/2008 TOTAL DEPTH 6554 PERF. 5029 - 6331

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	2	1	13	3	Y	-0-					-0-
03	14	N	14	-0-	-0-	-0-	2	1	12	3	Y	-0-					-0-
04	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 "B" WELL #: 3 RRCID -> 240243 COMPL. DATE 01/06/2008 TOTAL DEPTH 8503 PERF. 7440 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	12	1	142	3	Y	2	2	1			3
							2	9									
01	406	N	406	-0-	-0-	-0-	30	1	368	3	Y	7	4	1			6
							8	9									
02	314	N	314	-0-	-0-	-0-	26	1	282	3	Y	5	3	1			8
							6	9									
03	191	N	191	-0-	-0-	-0-	17	1	172	3	Y	2	3	1			7
							2	9									
04	360	N	92	-0-	-268	-0-	8	1	83	3	Y	1	4	1			4
							1	9									
05	341	N	114	-0-	-227	-0-	8	1	105	3	Y	1	1	1			4
							1	9									

ESPY 57 WELL #: 14 RRCID -> 240248 COMPL. DATE 04/04/2008 TOTAL DEPTH 5975 PERF. 5420 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					1
01	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-	1	1			-0-
02	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	5	1	40	3	Y	-0-					-0-
04	44	N	44	-0-	-0-	-0-	5	1	38	3	Y	1					1
							1	9									
*05	40	N	40	-0-	-0-	-0-	5	1	35	3	Y	-0-					1

ESPY 56 WELL #: 21 RRCID -> 240250 COMPL. DATE 04/09/2008 TOTAL DEPTH 6000 PERF. 5134 - 5782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		1	-0-	1	1	1	3			Y	-0-					-0-
01	14B2 EXT		3	-0-	3	4	3	3			Y	-0-					-0-
02	14B2 EXT		10	-0-	10	14	1	1	9	3	Y	-0-					-0-
03	14	X	-0-	-0-	-14	-0-					Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
05	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-

ESPY 56 WELL #: 18 RRCID -> 240254 COMPL. DATE 03/28/2008 TOTAL DEPTH 6125 PERF. 5306 - 5880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	691	N	691	-0-	-0-	-0-	197	1	494	3	Y	-0-					-0-
01	682	N	682	-0-	-0-	-0-	198	1	484	3	Y	-0-					-0-
02	638	N	554	-0-	-84	-0-	183	1	371	3	Y	-0-					-0-
03	682	N	499	-0-	-183	-0-	148	1	351	3	Y	-0-					-0-
04	660	N	545	-0-	-115	-0-	186	1	359	3	Y	-0-					-0-
05	589	N	270	-0-	-319	-0-	74	1	196	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240261 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	46	1	450	3	Y	-0-					1
01	567	N	567	-0-	-0-	-0-	51	1	516	3	Y	-0-					1
02	500	N	500	-0-	-0-	-0-	46	1	454	3	Y	-0-					1
03	530	N	530	-0-	-0-	-0-	51	1	479	3	Y	-0-					1
04	510	N	475	-0-	-35	-0-	42	1	433	3	Y	-0-					1
*05	527	N	520	-0-	-7	-0-	47	1	472	3	Y	1					2
							1	9									

DIEBITSCH 70 WELL #: 15 RRCID -> 240269 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
01	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	4	1	40	3	Y	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	Y	-0-					-0-
05	62	N	46	-0-	-16	-0-	4	1	42	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240277 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	26	1	294	3	N	-0-					1
01	314	N	314	-0-	-0-	-0-	25	1	289	3	N	-0-					1
02	319	N	290	-0-	-29	-0-	24	1	266	3	N	-0-					1
03	310	N	286	-0-	-24	-0-	26	1	260	3	N	-0-					1
04	316	N	316	-0-	-0-	-0-	28	1	288	3	N	-0-					1
*05	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					1

MAYFIELD 45 WELL #: 22 RRCID -> 240287 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	36	1	357	3	Y	-0-	1	1			-0-
01	377	N	377	-0-	-0-	-0-	35	1	342	3	Y	-0-					-0-
02	352	N	352	-0-	-0-	-0-	34	1	318	3	Y	-0-					-0-
03	403	N	375	-0-	-28	-0-	45	1	330	3	Y	-0-					-0-
04	376	N	376	-0-	-0-	-0-	34	1	342	3	Y	-0-					-0-
05	372	N	371	-0-	-1	-0-	37	1	334	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240291 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	42	1	412	3	Y	-0-					-0-
01	457	N	457	-0-	-0-	-0-	42	1	415	3	Y	-0-					-0-
02	464	N	454	-0-	-10	-0-	43	1	411	3	Y	-0-					-0-
03	465	N	425	-0-	-40	-0-	51	1	374	3	Y	-0-					-0-
04	450	N	417	-0-	-33	-0-	38	1	379	3	Y	-0-					-0-
05	496	N	439	-0-	-57	-0-	44	1	395	3	Y	-0-					-0-

SIMMONS 71 WELL #: 12 RRCID -> 240301 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	54	1	533	3	Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	53	1	539	3	Y	-0-					-0-
02	555	N	555	-0-	-0-	-0-	51	1	503	3	Y	1					1
							1	9									
03	589	N	574	-0-	-15	-0-	56	1	518	3	Y	-0-	1	1			-0-
04	570	N	533	-0-	-37	-0-	47	1	486	3	Y	-0-					-0-
05	589	N	554	-0-	-35	-0-	50	1	504	3	Y	-0-					-0-

SIMMONS 72 WELL #: 8 RRCID -> 240311 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1201	N	1201	-0-	-0-	-0-	111	1	1089	3	Y	1					1
							1	9									
01	1275	N	1275	-0-	-0-	-0-	114	1	1161	3	Y	-0-	1	1			-0-
02	1146	N	1146	-0-	-0-	-0-	105	1	1040	3	Y	1					1
							1	9									
03	1209	N	1185	-0-	-24	-0-	115	1	1070	3	Y	-0-					1
04	1230	N	469	-0-	-761	-0-	41	1	428	3	Y	-0-					1
05	1240	N	1184	-0-	-56	-0-	107	1	1077	3	Y	-0-					1

HILL-MAYER, EDWINS S. JR "J" WELL #: 6 RRCID -> 240467 COMPL. DATE 05/31/2008 TOTAL DEPTH 7972 PERF. 6404 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	4	1	46	3	N	-0-	1	1			2
01	63	N	63	-0-	-0-	-0-	5	1	57	3	N	1	1	1			2
							1	9									
02	64	N	64	-0-	-0-	-0-	5	1	52	3	N	6	3	1			5
							7	9									
03	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					5
04	60	N	50	-0-	-10	-0-	4	1	46	3	N	-0-	2	1			3
05	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-	1	1			2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 22 RRCID -> 240470 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	247	1	158	3	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	239	1	92	3	Y	-0-					-0-
02	377	N	297	-0-	-80	-0-	223	1	74	3	Y	-0-					-0-
03	403	N	320	-0-	-83	-0-	239	1	81	3	Y	-0-					-0-
04	330	N	281	-0-	-49	-0-	228	1	53	3	Y	-0-					-0-
*05	342	N	342	-0-	-0-	-0-	240	1	102	3	Y	-0-					-0-

KELLY 35 WELL #: 3A RRCID -> 240473 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	360	N	360	-0-	-0-	-0-	26	1	334	3	Y	-0-					-0-
01	329	N	329	-0-	-0-	-0-	24	1	305	3	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	24	1	271	3	Y	-0-					-0-
03	372	N	291	-0-	-81	-0-	23	1	268	3	Y	-0-					-0-
04	330	N	313	-0-	-17	-0-	34	1	279	3	Y	-0-					-0-
05	310	N	301	-0-	-9	-0-	25	1	276	3	Y	-0-					-0-

CANYON RANCH WELL #: 8218S RRCID -> 240490 COMPL. DATE 03/01/2008 TOTAL DEPTH 5530 PERF. 4302 - 5182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	7	N	5	-0-	-2	-0-	5	3			N	-0-					-0-
05	8	N	3	-0-	-5	-0-	3	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 16S RRCID -> 240493 COMPL. DATE 03/16/2008 TOTAL DEPTH 6705 PERF. 4584 - 4978

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	3			N	-0-					-0-
03	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	13	N	6	-0-	-7	-0-	6	3			N	-0-					-0-

WILSON, DUKE 187 WELL #: 17 RRCID -> 240494 COMPL. DATE 02/15/2008 TOTAL DEPTH 9101 PERF. 5532 - 7926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	54	1	620	3	N	-0-					-0-
01	622	N	622	-0-	-0-	-0-	83	1	539	3	N	-0-					-0-
02	812	N	531	-0-	-281	-0-	60	1	471	3	N	-0-					-0-
03	682	N	536	-0-	-146	-0-	43	1	493	3	N	-0-					-0-
04	600	N	511	-0-	-89	-0-	40	1	471	3	N	-0-					-0-
*05	2101	N	2101	-0-	-0-	-0-	96	1	2005	3	N	-0-					-0-

WILSON, DUKE 189 WELL #: 21 RRCID -> 240495 COMPL. DATE 03/17/2008 TOTAL DEPTH 9000 PERF. 5668 - 7981

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	N	-0-					-0-
02	29	N	17	-0-	-12	-0-	2	1	15	3	N	-0-					-0-
03	31	N	15	-0-	-16	-0-	1	1	14	3	N	-0-					-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	2	1	46	3	N	-0-					-0-

CANYON RANCH 106 WELL #: 9E RRCID -> 240497 COMPL. DATE 03/13/2008 TOTAL DEPTH 6790 PERF. 4178 - 6408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-
03	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
*05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 26S RRCID -> 240498 COMPL. DATE 08/17/2007 TOTAL DEPTH 4756 PERF. 2832 - 4636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	5	N	3	-0-	-2	-0-	3	3			Y	-0-					-0-
03	7	N	2	-0-	-5	-0-	2	3			Y	-0-					-0-
04	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

WILSON, DUKE 171 WELL #: 21 RRCID -> 240573 COMPL. DATE 03/31/2008 TOTAL DEPTH 8635 PERF. 5740 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	545	N	545	-0-	-0-	-0-	44	1	501	3	N	-0-					1
01	910	N	910	-0-	-0-	-0-	121	1	789	3	N	-0-					1
02	850	N	850	-0-	-0-	-0-	97	1	753	3	N	-0-					1
03	919	N	919	-0-	-0-	-0-	73	1	846	3	N	-0-					1
04	870	N	590	-0-	-280	-0-	46	1	544	3	N	-0-					1
*05	2049	N	2049	-0-	-0-	-0-	93	1	1956	3	N	-0-					1

SHURLEY RR 1D WELL #: 3 RRCID -> 240578 COMPL. DATE 04/03/2008 TOTAL DEPTH 8372 PERF. 5352 - 7921

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	174	N	164	-0-	-10	-0-	164	3			N	-0-					-0-
03	186	N	164	-0-	-22	-0-	164	3			N	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	3			N	-0-					-0-
*05	1055	N	1055	-0-	-0-	-0-	1055	3			N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 5 RRCID -> 240580 COMPL. DATE 04/09/2008 TOTAL DEPTH 9400 PERF. 6940 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	43	1	749	3	Y	-0-					-0-
01	796	N	796	-0-	-0-	-0-	40	1	756	3	Y	-0-					-0-
02	754	N	741	-0-	-13	-0-	38	1	703	3	Y	-0-					-0-
03	806	N	792	-0-	-14	-0-	48	1	744	3	Y	-0-					-0-
04	780	N	764	-0-	-16	-0-	48	1	716	3	Y	-0-					-0-
05	806	N	781	-0-	-25	-0-	65	1	716	3	Y	-0-					-0-

ESPY 56 WELL #: 20 RRCID -> 240582 COMPL. DATE 03/26/2008 TOTAL DEPTH 6061 PERF. 4728 - 5797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	662	N	662	-0-	-0-	-0-	190	1	470	3	Y	2					13
							2	9									
01	685	N	685	-0-	-0-	-0-	202	1	482	3	Y	1	12	1			2
							1	9									
02	635	N	635	-0-	-0-	-0-	190	1	443	3	Y	2					4
							2	9									
03	651	N	552	-0-	-99	-0-	139	1	407	3	Y	5					9
							6	9									
04	660	N	232	-0-	-428	-0-	42	1	189	3	Y	1					10
							1	9									
05	682	N	246	-0-	-436	-0-	76	1	170	3	Y	-0-					10

WILSON, DUKE 189 WELL #: 28 RRCID -> 240586 COMPL. DATE 04/08/2008 TOTAL DEPTH 9200 PERF. 5862 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	99	N	99	-0-	-0-	-0-	13	1	86	3	N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	7	1	54	3	N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	13	1	149	3	N	-0-					-0-
04	176	N	176	-0-	-0-	-0-	14	1	162	3	N	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	22	1	466	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES 118 WELL #: 33 RRCID -> 240587 COMPL. DATE 04/10/2008 TOTAL DEPTH 6366 PERF. 5104 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	118	N	118	-0-	-0-	-0-	15	1	103	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	15	1	102	3	Y	-0-					-0-
02	116	N	98	-0-	-18	-0-	13	1	85	3	Y	-0-					-0-
03	124	N	103	-0-	-21	-0-	12	1	91	3	Y	-0-					-0-
04	120	N	106	-0-	-14	-0-	14	1	92	3	Y	-0-					-0-
*05	118	N	118	-0-	-0-	-0-	16	1	102	3	Y	-0-					-0-

SHURLEY RR 4B WELL #: 5 RRCID -> 240741 COMPL. DATE 05/10/2008 TOTAL DEPTH 7551 PERF. 5476 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
02	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	1464	N	1464	-0-	-0-	-0-	1464	3			N	-0-					-0-

JONES 118 WELL #: 29 RRCID -> 240751 COMPL. DATE 06/25/2008 TOTAL DEPTH 6452 PERF. 5154 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	6	1	39	3	Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	6	1	38	3	Y	-0-					-0-
03	31	N	14	-0-	-17	-0-	2	1	12	3	Y	-0-					-0-
04	57	N	57	-0-	-0-	-0-	7	1	50	3	Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	7	1	46	3	Y	-0-					-0-

FRIEND, JOE ESTATE WELL #: 5027 RRCID -> 240759 COMPL. DATE 03/09/2007 TOTAL DEPTH 9218 PERF. 8684 - 9154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	24	1	236	2	Y	-0-					-0-
01	521	N	521	-0-	-0-	-0-	47	1	474	2	Y	-0-					-0-
02	928	N	409	-0-	-519	-0-	38	1	371	2	Y	-0-					-0-
03	455	N	455	-0-	-0-	-0-	39	1	416	2	Y	-0-					-0-
04	510	N	165	-0-	-345	-0-	165	2			Y	-0-					-0-
*05	511	N	511	-0-	-0-	-0-	511	2			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 8 RRCID -> 240765 COMPL. DATE 02/16/2007 TOTAL DEPTH 6754 PERF. 4524 - 5268

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	49	1	506	3	Y	11					11
							12	9									
01	506	N	506	-0-	-0-	-0-	42	1	464	3	Y	-0-					11
02	638	N	446	-0-	-192	-0-	37	1	409	3	Y	-0-					11
03	558	N	320	-0-	-238	-0-	28	1	292	3	Y	-0-					11
04	509	N	509	-0-	-0-	-0-	51	1	458	3	Y	-0-	10	1			1
*05	531	N	531	-0-	-0-	-0-	59	1	472	3	Y	-0-					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240775 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	151	1	152	3	N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	6	1	154	3	N	-0-					-0-
02	261	N	136	-0-	-125	-0-	5	1	131	3	N	-0-					-0-
03	279	N	146	-0-	-133	-0-	10	1	127	3	N	8	1	1			7
							9	9									
04	150	N	123	-0-	-27	-0-	5	1	116	3	N	2	4	1			5
							2	9									
05	155	N	128	-0-	-27	-0-	5	1	121	3	N	2					7
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 26 RRCID -> 240777 COMPL. DATE 03/31/2007 TOTAL DEPTH 6550 PERF. 4946 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	21	1	156	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	45	1	276	3	Y	1	1	1			-0-
							1	9									
03	539	N	539	-0-	-0-	-0-	539	1			Y	-0-					-0-
04	664	N	664	-0-	-0-	-0-	100	1	564	3	Y	-0-					-0-
*05	1161	N	1161	-0-	-0-	-0-	643	1	518	3	Y	-0-					-0-

CANYON RANCH WELL #: 1128E RRCID -> 240779 COMPL. DATE 11/22/2007 TOTAL DEPTH 6857 PERF. 4078 - 5428

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 2095E RRCID -> 240802 COMPL. DATE 12/26/2007 TOTAL DEPTH 6785 PERF. 4290 - 6188

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 1A WELL #: 10 RRCID -> 240803 COMPL. DATE 02/14/2008 TOTAL DEPTH 8850 PERF. 5556 - 6141

12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
03	435	N	435	-0-	-0-	-0-	434	3	1	9	N	1					1
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-	1	1			-0-
*05	1306	N	1306	-0-	-0-	-0-	1306	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "I" WELL #: 6 RRCID -> 240805 COMPL. DATE 08/01/2007 TOTAL DEPTH 8050 PERF. 6564 - 6969

12	51	N	51	-0-	-0-	-0-	6	1	45	3	N	-0-	1	1			2
01	48	N	48	-0-	-0-	-0-	5	1	43	3	N	-0-	1	1			1
02	58	N	45	-0-	-13	-0-	4	1	41	3	N	-0-					1
03	62	N	48	-0-	-14	-0-	4	1	44	3	N	-0-					1
04	60	N	46	-0-	-14	-0-	5	1	41	3	N	-0-					1
05	62	N	48	-0-	-14	-0-	6	1	42	3	N	-0-					1

CANYON RANCH 107 WELL #: 14E RRCID -> 240807 COMPL. DATE 04/03/2008 TOTAL DEPTH 6750 PERF. 4162 - 6384

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 24 RRCID -> 240835 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	6	1	88	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	4	1	54	3	N	-0-					-0-
02	87	N	-0-	-0-	-87	-0-					N	-0-					-0-
03	93	N	14	-0-	-79	-0-	1	1	13	3	N	-0-					-0-
04	60	N	44	-0-	-16	-0-	3	1	41	3	N	-0-					-0-
*05	21	N	21	-0-	-0-	-0-	1	1	20	3	N	-0-					-0-

WARD 114 WELL #: 25 RRCID -> 240841 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

12	1035	N	1035	-0-	-0-	-0-	66	1	968	3	N	1					2
							1	9									
01	881	N	881	-0-	-0-	-0-	65	1	816	3	N	-0-	2	1			-0-
02	927	N	927	-0-	-0-	-0-	73	1	853	3	N	1					1
							1	9									
03	803	N	803	-0-	-0-	-0-	60	1	741	3	N	2					3
							2	9									
04	860	N	860	-0-	-0-	-0-	56	1	803	3	N	1	4	1			-0-
							1	9									
*05	981	N	981	-0-	-0-	-0-	61	1	920	3	N	-0-					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240845 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

12	530	N	530	-0-	-0-	-0-	29	1	501	3	N	-0-					2
01	538	N	538	-0-	-0-	-0-	28	1	510	3	N	-0-					2
02	522	N	505	-0-	-17	-0-	35	1	469	3	N	1					3
							1	9									
03	542	N	542	-0-	-0-	-0-	32	1	510	3	N	-0-	2	1			1
04	544	N	544	-0-	-0-	-0-	36	1	508	3	N	-0-	1	1			-0-
*05	568	N	568	-0-	-0-	-0-	46	1	522	3	N	-0-					-0-

MAYER 20A WELL #: 12 RRCID -> 240851 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

12	229	N	229	-0-	-0-	-0-	15	1	214	2	N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	17	1	213	2	N	-0-					-0-
02	232	N	220	-0-	-12	-0-	2	1	218	2	N	-0-					-0-
03	222	N	222	-0-	-0-	-0-	222	2			N	-0-					-0-
04	210	N	197	-0-	-13	-0-	197	2			N	-0-					-0-
05	248	N	197	-0-	-51	-0-	197	2			N	-0-					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240863 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

12	232	N	232	-0-	-0-	-0-	21	1	210	3	Y	1	47	1			4
							1	9									
01	315	N	315	-0-	-0-	-0-	29	1	286	3	Y	-0-					4
02	135	N	135	-0-	-0-	-0-	13	1	122	3	Y	-0-					4
03	217	N	168	-0-	-49	-0-	20	1	148	3	Y	-0-					4
04	300	N	148	-0-	-152	-0-	13	1	135	3	Y	-0-					4
05	155	N	148	-0-	-7	-0-	15	1	133	3	Y	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240865 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	9	1	230	3	N	-0-					2
01	235	N	235	-0-	-0-	-0-	9	1	222	3	N	4	1	1			5
							4	9									
02	232	N	219	-0-	-13	-0-	8	1	210	3	N	1	2	1			4
							1	9									
03	248	N	203	-0-	-45	-0-	8	1	194	3	N	1	2	1			3
							1	9									
04	240	N	210	-0-	-30	-0-	8	1	202	3	N	-0-	1	1			2
05	248	N	207	-0-	-41	-0-	8	1	198	3	N	1					3
							1	9									

MAYFIELD 33 WELL #: 24 RRCID -> 240867 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	607	N	607	-0-	-0-	-0-	56	1	550	3	Y	1	3	1			-0-
							1	9									
01	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					-0-
02	580	N	562	-0-	-18	-0-	54	1	508	3	Y	-0-					-0-
03	620	N	596	-0-	-24	-0-	71	1	522	3	Y	3					3
							3	9									
04	581	N	581	-0-	-0-	-0-	52	1	529	3	Y	-0-					3
05	589	N	586	-0-	-3	-0-	59	1	527	3	Y	-0-					3

WARD, JOHN "A" WELL #: 9 RRCID -> 240869 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

OGLESBY 5 WELL #: 3 RRCID -> 240910 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	156	-0-	-54	-0-	156	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

POWELL 7 WELL #: 703 RRCID -> 240912 COMPL. DATE 03/30/2008 TOTAL DEPTH 8375 PERF. 7372 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	35	1	432	3	Y	-0-					-0-
01	455	N	455	-0-	-0-	-0-	34	1	421	3	Y	-0-					-0-
02	432	N	432	-0-	-0-	-0-	36	1	396	3	Y	-0-					-0-
03	465	N	415	-0-	-50	-0-	36	1	379	3	Y	-0-					-0-
04	450	N	381	-0-	-69	-0-	33	1	348	3	Y	-0-					-0-
*05	492	N	492	-0-	-0-	-0-	35	1	457	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240913 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	14	1	158	3	N	3	4	1			8
							3	9									
01	170	N	170	-0-	-0-	-0-	13	1	154	3	N	3	3	1			8
							3	9									
02	174	N	173	-0-	-1	-0-	14	1	153	3	N	5	7	1			6
							6	9									
03	186	N	178	-0-	-8	-0-	16	1	158	3	N	4					10
							4	9									
04	172	N	172	-0-	-0-	-0-	15	1	153	3	N	4	4	1			10
							4	9									
05	186	N	176	-0-	-10	-0-	15	1	155	3	N	5	4	1			11
							6	9									

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240920 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	60	1	475	3	N	1	1	1			4
							1	9									
01	485	N	485	-0-	-0-	-0-	52	1	432	3	N	1	1	1			4
							1	9									
02	580	N	451	-0-	-129	-0-	37	1	414	3	N	-0-					4
03	527	N	501	-0-	-26	-0-	48	1	453	3	N	-0-					4
04	484	N	484	-0-	-0-	-0-	52	1	432	3	N	-0-					4
*05	504	N	504	-0-	-0-	-0-	67	1	437	3	N	-0-					4

MAYER RANCH DD WELL #: 2804 RRCID -> 240927 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	56	1	445	3	N	-0-	1	1			3
01	492	N	492	-0-	-0-	-0-	53	1	439	3	N	-0-	1	1			2
02	464	N	452	-0-	-12	-0-	37	1	414	3	N	1	1	1			2
							1	9									
03	496	N	486	-0-	-10	-0-	45	1	441	3	N	-0-					2
04	480	N	467	-0-	-13	-0-	50	1	417	3	N	-0-					2
05	496	N	481	-0-	-15	-0-	64	1	417	3	N	-0-					2

ESPY 57 WELL #: 16 RRCID -> 240939 COMPL. DATE 04/24/2008 TOTAL DEPTH 6079 PERF. 5656 - 5840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	133	1	279	3	Y	1					16
							1	9									
01	422	N	422	-0-	-0-	-0-	134	1	287	3	Y	1	16	1			1
							1	9									
02	406	N	376	-0-	-30	-0-	127	1	248	3	Y	1					2
							1	9									
03	403	N	372	-0-	-31	-0-	100	1	269	3	Y	3					5
							3	9									
04	420	N	398	-0-	-22	-0-	133	1	263	3	Y	2					7
							2	9									
*05	458	N	458	-0-	-0-	-0-	142	1	315	3	Y	1					8
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GALBREATH 66 WELL #: 20 RRCID -> 240940 COMPL. DATE 04/10/2008 TOTAL DEPTH 6150 PERF. 4574 - 5934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	6	N	-0-	-0-	-6	-0-					Y	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

JONES 118 WELL #: 32 RRCID -> 240941 COMPL. DATE 04/18/2008 TOTAL DEPTH 6392 PERF. 5156 - 6144

12	935	N	935	-0-	-0-	-0-	119	1	816	3	Y	-0-					-0-
01	950	N	950	-0-	-0-	-0-	120	1	830	3	Y	-0-					-0-
02	986	N	898	-0-	-88	-0-	120	1	778	3	Y	-0-					-0-
03	930	N	848	-0-	-82	-0-	100	1	748	3	Y	-0-					-0-
04	930	N	893	-0-	-37	-0-	115	1	778	3	Y	-0-					-0-
05	961	N	959	-0-	-2	-0-	131	1	828	3	Y	-0-					-0-

GALBREATH 66 WELL #: 21 RRCID -> 240952 COMPL. DATE 04/25/2008 TOTAL DEPTH 6100 PERF. 4598 - 5834

12	63	N	63	-0-	-0-	-0-	7	1	56	3	Y	-0-					44
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
02	174	N	-0-	-0-	-174	-0-					Y	-0-					44
03	62	N	-0-	-0-	-62	-0-					Y	-0-					44
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					44
05	0	N	-0-	-0-	-0-	-0-					Y	1					45

GENINI 39 WELL #: 21 RRCID -> 240955 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

12	555	N	555	-0-	-0-	-0-	43	1	512	3	Y	-0-					1
01	561	N	561	-0-	-0-	-0-	45	1	516	3	Y	-0-					1
02	551	N	506	-0-	-45	-0-	42	1	464	3	Y	-0-					1
03	567	N	567	-0-	-0-	-0-	47	1	520	3	Y	-0-					1
04	571	N	571	-0-	-0-	-0-	42	1	529	3	Y	-0-					1
05	527	N	343	-0-	-184	-0-	34	1	309	3	Y	-0-					1

JONES 118 WELL #: 34 RRCID -> 240959 COMPL. DATE 04/24/2008 TOTAL DEPTH 6454 PERF. 5152 - 6346

12	5	N	5	-0-	-0-	-0-	1	1	4	3	Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	3	N	2	-0-	-1	-0-	2	3			Y	-0-					-0-
03	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
04	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	1	1	3	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240962 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

12	1863	N	1863	-0-	-0-	-0-	150	1	1713	3	N	-0-					-0-
01	2072	N	2072	-0-	-0-	-0-	275	1	1797	3	N	-0-					-0-
02	1814	N	1814	-0-	-0-	-0-	206	1	1608	3	N	-0-					-0-
03	1860	N	1712	-0-	-148	-0-	137	1	1575	3	N	-0-					-0-
04	2010	N	1494	-0-	-516	-0-	116	1	1378	3	N	-0-					-0-
*05	3100	N	4251	-0-	1151	1151	194	1	4057	3	N	-0-					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240964 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

12	430	N	430	-0-	-0-	-0-	23	1	407	3	Y	-0-					-0-
01	427	N	427	-0-	-0-	-0-	22	1	405	3	Y	-0-					-0-
02	435	N	376	-0-	-59	-0-	19	1	357	3	Y	-0-					-0-
03	462	N	462	-0-	-0-	-0-	28	1	434	3	Y	-0-					-0-
04	420	N	418	-0-	-2	-0-	26	1	392	3	Y	-0-					-0-
05	403	N	241	-0-	-162	-0-	20	1	221	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240966 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	703	N	703	-0-	-0-	-0-	79	1	622	3	N	2	2	1			4
							2	9									
01	759	N	759	-0-	-0-	-0-	82	1	677	3	N	-0-	1	1			3
02	747	N	747	-0-	-0-	-0-	62	1	685	3	N	-0-	1	1			2
03	797	N	797	-0-	-0-	-0-	74	1	722	3	N	1	1	1			2
							1	9									
04	720	N	582	-0-	-138	-0-	62	1	520	3	N	-0-					2
05	806	N	663	-0-	-143	-0-	88	1	575	3	N	-0-					2

MEADOR 189 WELL #: 4 RRCID -> 240968 COMPL. DATE 06/14/2008 TOTAL DEPTH 7914 PERF. 6544 - 6942

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	25	1	389	3	Y	-0-					14
01	534	N	534	-0-	-0-	-0-	29	1	505	3	Y	-0-					14
02	550	N	550	-0-	-0-	-0-	25	1	524	3	Y	1					15
							1	9									
03	508	N	508	-0-	-0-	-0-	28	1	479	3	Y	1					16
							1	9									
04	510	N	423	-0-	-87	-0-	30	1	393	3	Y	-0-	10	1			6
05	589	N	406	-0-	-183	-0-	27	1	375	3	Y	4					10
							4	9									

CANYON RANCH 114 WELL #: 18S RRCID -> 240969 COMPL. DATE 04/18/2008 TOTAL DEPTH 6804 PERF. 4432 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240971 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					1
01	117	N	117	-0-	-0-	-0-	13	1	104	3	N	-0-					1
02	116	N	109	-0-	-7	-0-	9	1	100	3	N	-0-					1
03	124	N	119	-0-	-5	-0-	11	1	108	3	N	-0-					1
04	120	N	115	-0-	-5	-0-	12	1	103	3	N	-0-					1
*05	124	N	120	-0-	-4	-0-	16	1	104	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240983 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-

MEADOR 57 WELL #: 5 RRCID -> 240988 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	2	1	34	3	Y	-0-					1
01	29	N	29	-0-	-0-	-0-	2	1	27	3	Y	-0-					1
02	45	N	45	-0-	-0-	-0-	2	1	43	3	Y	-0-					1
03	47	N	47	-0-	-0-	-0-	3	1	44	3	Y	-0-					1
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					1
05	62	N	42	-0-	-20	-0-	3	1	39	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 105 WELL #: 17S RRCID -> 240995 COMPL. DATE 06/08/2008 TOTAL DEPTH 7016 PERF. 3632 - 6450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	232	N	180	-0-	-52	-0-	180	3			N	-0-					-0-
03	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
04	210	N	73	-0-	-137	-0-	73	3			N	-0-					-0-
05	186	N	149	-0-	-37	-0-	149	3			N	-0-					-0-

REED 116 WELL #: 29 RRCID -> 241002 COMPL. DATE 06/18/2008 TOTAL DEPTH 6723 PERF. 5337 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	5	1	47	3	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	12	1	92	3	Y	3					3
							3	9									
02	1381	N	1381	-0-	-0-	-0-	183	1	1148	3	Y	45	46	1			2
							50	9									
03	1105	N	1105	-0-	-0-	-0-	1105	1			Y	-0-					2
04	996	N	996	-0-	-0-	-0-	101	1	895	3	Y	-0-					2
*05	1499	N	1499	-0-	-0-	-0-	830	1	669	3	Y	-0-					2

CUSENBARY 58 WELL #: 9 RRCID -> 241005 COMPL. DATE 05/31/2008 TOTAL DEPTH 5922 PERF. 4254 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					11
01	5	N	5	-0-	-0-	-0-	1	3	4	9	N	4	4	1			11
02	15	N	15	-0-	-0-	-0-	1	3	14	9	N	13	11	1			13
03	16	N	16	-0-	-0-	-0-	1	1	6	3	N	8					21
							9	9									
04	5	N	4	-0-	-1	-0-	4	3			N	-0-					21
05	31	N	2	-0-	-29	-0-	2	3			N	-0-	10	1			11

STEWART WELL #: 205 RRCID -> 241006 COMPL. DATE 06/06/2008 TOTAL DEPTH 5502 PERF. 2952 - 4170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	114	1	12	3	N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	114	1	11	3	N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	106	1	14	3	N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	114	1	16	3	N	-0-					-0-
04	120	N	112	-0-	-8	-0-	110	1	2	3	N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	114	1	13	3	N	-0-					-0-

CANYON RANCH WELL #: 2078S RRCID -> 241052 COMPL. DATE 05/18/2008 TOTAL DEPTH 6809 PERF. 4264 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	102	1	165	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	102	1	47	3	Y	-0-					-0-
02	203	N	114	-0-	-89	-0-	95	1	19	3	Y	-0-					-0-
03	279	N	123	-0-	-156	-0-	102	1	21	3	Y	-0-					-0-
04	150	N	118	-0-	-32	-0-	98	1	20	3	Y	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	102	1	27	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 15E RRCID -> 241054 COMPL. DATE 04/25/2008 TOTAL DEPTH 6760 PERF. 4112 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	29	N	22	-0-	-7	-0-	22	3			N	-0-					-0-
03	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-
04	30	N	21	-0-	-9	-0-	21	3			N	-0-					-0-
05	31	N	23	-0-	-8	-0-	23	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 207 WELL #: 23S RRCID -> 241057 COMPL. DATE 05/17/2008 TOTAL DEPTH 6810 PERF. 3486 - 6024

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
04	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 25S RRCID -> 241059 COMPL. DATE 05/24/2008 TOTAL DEPTH 6684 PERF. 5942 - 6008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
*05	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-

GALBREATH 66 WELL #: 19 RRCID -> 241062 COMPL. DATE 06/15/2008 TOTAL DEPTH 6119 PERF. 4854 - 5906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

GENINI 31 WELL #: 22 RRCID -> 241066 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	437	N	437	-0-	-0-	-0-	34	1	403	3	Y	-0-					1
01	413	N	413	-0-	-0-	-0-	33	1	378	3	Y	2					3
							2	9									
02	435	N	186	-0-	-249	-0-	15	1	161	3	Y	9	8	1			4
							10	9									
03	488	N	488	-0-	-0-	-0-	40	1	440	3	Y	7	3	1			8
							8	9									
04	521	N	521	-0-	-0-	-0-	38	1	481	3	Y	2	6	1			4
							2	9									
*05	448	N	448	-0-	-0-	-0-	45	1	402	3	Y	1	2	1			3
							1	9									

GENINI 31 WELL #: 21 RRCID -> 241071 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	22	1	265	3	Y	-0-					1
01	474	N	474	-0-	-0-	-0-	38	1	436	3	Y	-0-					1
02	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					1
03	279	N	262	-0-	-17	-0-	22	1	240	3	Y	-0-					1
04	450	N	308	-0-	-142	-0-	23	1	285	3	Y	-0-					1
05	341	N	189	-0-	-152	-0-	19	1	170	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241084 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1010	N	1010	-0-	-0-	-0-	83	1	927	3	N	-0-					1
01	1002	N	1002	-0-	-0-	-0-	81	1	921	3	N	-0-					1
02	957	N	882	-0-	-75	-0-	72	1	810	3	N	-0-	1	1			-0-
03	1023	N	985	-0-	-38	-0-	89	1	895	3	N	1					1
							1	9									
04	960	N	952	-0-	-8	-0-	83	1	869	3	N	-0-					1
*05	967	N	967	-0-	-0-	-0-	83	1	884	3	N	-0-					1

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241089 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	370	N	370	-0-	-0-	-0-	30	1	340	3	N	-0-					1
01	468	N	468	-0-	-0-	-0-	38	1	430	3	N	-0-					1
02	464	N	387	-0-	-77	-0-	32	1	355	3	N	-0-					1
03	465	N	465	-0-	-0-	-0-	42	1	423	3	N	-0-					1
04	450	N	406	-0-	-44	-0-	35	1	371	3	N	-0-					1
*05	464	N	464	-0-	-0-	-0-	40	1	424	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241094 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	32	1	361	3	N	-0-					1
01	389	N	389	-0-	-0-	-0-	31	1	358	3	N	-0-					1
02	377	N	363	-0-	-14	-0-	30	1	333	3	N	-0-					1
03	403	N	394	-0-	-9	-0-	36	1	358	3	N	-0-					1
04	390	N	381	-0-	-9	-0-	33	1	348	3	N	-0-					1
05	403	N	387	-0-	-16	-0-	33	1	354	3	N	-0-					1

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241102 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	15	1	162	3	N	-0-					1
01	173	N	173	-0-	-0-	-0-	14	1	159	3	N	-0-					1
02	174	N	162	-0-	-12	-0-	13	1	149	3	N	-0-					1
03	195	N	195	-0-	-0-	-0-	18	1	177	3	N	-0-					1
04	202	N	202	-0-	-0-	-0-	18	1	184	3	N	-0-					1
*05	202	N	202	-0-	-0-	-0-	17	1	185	3	N	-0-					1

HOLMAN WELL #: 267 RRCID -> 241124 COMPL. DATE 05/20/2008 TOTAL DEPTH 7558 PERF. 4583 - 6472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	93	1	443	3	N	1					7
							1	9									
01	600	N	600	-0-	-0-	-0-	132	1	468	3	N	-0-	6	1			1
02	580	N	455	-0-	-125	-0-	97	1	358	3	N	-0-					1
03	527	N	428	-0-	-99	-0-	92	1	336	3	N	-0-					1
04	570	N	446	-0-	-124	-0-	111	1	335	3	N	-0-					1
05	496	N	434	-0-	-62	-0-	113	1	321	3	N	-0-					1

KELLY 35 WELL #: 8 RRCID -> 241127 COMPL. DATE 04/30/2008 TOTAL DEPTH 7074 PERF. 5584 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	21	1	266	3	Y	-0-					-0-
01	295	N	295	-0-	-0-	-0-	22	1	273	3	Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	22	1	249	3	Y	-0-					-0-
03	279	N	233	-0-	-46	-0-	18	1	215	3	Y	-0-					-0-
04	300	N	227	-0-	-73	-0-	25	1	202	3	Y	-0-					-0-
05	279	N	240	-0-	-39	-0-	20	1	220	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241130 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	740	N	740	-0-	-0-	-0-	188	1	552	3	N	-0-					-0-
01	734	N	734	-0-	-0-	-0-	174	1	560	3	N	-0-					-0-
02	696	N	679	-0-	-17	-0-	169	1	510	3	N	-0-					-0-
03	744	N	691	-0-	-53	-0-	101	1	590	3	N	-0-					-0-
04	720	N	675	-0-	-45	-0-	106	1	569	3	N	-0-					-0-
*05	2151	N	2151	-0-	-0-	-0-	145	1	17	2	N	-0-					-0-
							1989	3									

HILL-MAYER, EDWIN S. JR "B" WELL #: 7 RRCID -> 241134 COMPL. DATE 06/19/2008 TOTAL DEPTH 8050 PERF. 6502 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	204	N	204	-0-	-0-	-0-	23	1	181	3	N	-0-					2
01	235	N	235	-0-	-0-	-0-	63	1	172	3	N	-0-					2
02	203	N	183	-0-	-20	-0-	24	1	159	3	N	-0-					2
03	217	N	176	-0-	-41	-0-	16	1	160	3	N	-0-					2
04	240	N	160	-0-	-80	-0-	17	1	143	3	N	-0-					2
05	186	N	159	-0-	-27	-0-	21	1	138	3	N	-0-					2

WILSON, DUKE 189 WELL #: 24 RRCID -> 241155 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	30	1	344	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
02	580	N	45	-0-	-535	-0-	5	1	40	3	N	-0-					-0-
03	372	N	21	-0-	-351	-0-	2	1	19	3	N	-0-					-0-
04	774	N	774	-0-	-0-	-0-	60	1	714	3	N	-0-					-0-
*05	1791	N	1791	-0-	-0-	-0-	82	1	1709	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241160 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	554	N	554	-0-	-0-	-0-	45	1	509	3	N	-0-					-0-
01	641	N	641	-0-	-0-	-0-	85	1	556	3	N	-0-					-0-
02	551	N	200	-0-	-351	-0-	16	1	127	3	N	52	38	1			14
							57	9									
03	558	N	327	-0-	-231	-0-	25	1	285	3	N	15	7	1			22
							17	9									
04	775	N	775	-0-	-0-	-0-	60	1	708	3	N	6	20	1			8
							7	9									
*05	1902	N	1902	-0-	-0-	-0-	87	1	1812	3	N	3	5	1			6
							3	9									

WHITEHEAD 6 WELL #: 5 RRCID -> 241162 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	15	1	266	3	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	13	1	248	3	Y	-0-					-0-
02	290	N	224	-0-	-66	-0-	12	1	212	3	Y	-0-					-0-
03	279	N	228	-0-	-51	-0-	14	1	214	3	Y	-0-					-0-
04	240	N	212	-0-	-28	-0-	13	1	199	3	Y	-0-					-0-
05	248	N	210	-0-	-38	-0-	18	1	192	3	Y	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241163 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1246	N	1246	-0-	-0-	-0-	67	1	1179	3	N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	63	1	1192	3	N	-0-					-0-
02	1131	N	1118	-0-	-13	-0-	58	1	1060	3	N	-0-					-0-
03	1240	N	1228	-0-	-12	-0-	75	1	1153	3	N	-0-					-0-
04	1200	N	1162	-0-	-38	-0-	73	1	1089	3	N	-0-					-0-
*05	1210	N	1210	-0-	-0-	-0-	101	1	1109	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 9 RRCID -> 241165 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	23	1	226	3	Y	-0-					-0-
01	289	N	289	-0-	-0-	-0-	26	1	263	3	Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	25	1	250	3	Y	2					2
							2	9									
03	296	N	296	-0-	-0-	-0-	29	1	267	3	Y	-0-	1	1			1
04	254	N	254	-0-	-0-	-0-	22	1	232	3	Y	-0-					1
*05	302	N	302	-0-	-0-	-0-	27	1	274	3	Y	1					2
							1	9									

SHURLEY RR 4B WELL #: 4 RRCID -> 241189 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
03	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	1183	N	1183	-0-	-0-	-0-	1183	3			N	-0-					-0-

SHURLEY RR 1F WELL #: 9 RRCID -> 241194 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	514	3			N	-0-					8
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					8
02	506	N	506	-0-	-0-	-0-	505	3	1	9	N	1					9
03	527	N	520	-0-	-7	-0-	517	3	3	9	N	3	5	1			7
04	492	N	492	-0-	-0-	-0-	491	3	1	9	N	1	5	1			3
*05	3100	N	3321	-0-	221	221	3321	3			N	-0-					3

SHANNON 51 WELL #: 18 RRCID -> 241198 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	39	1	384	3	Y	6					8
							7	9									
01	437	N	437	-0-	-0-	-0-	38	1	390	3	Y	8	10	1			6
							9	9									
02	406	N	398	-0-	-8	-0-	36	1	355	3	Y	6					12
							7	9									
03	434	N	364	-0-	-70	-0-	35	1	329	3	Y	-0-	9	1			3
04	420	N	249	-0-	-171	-0-	22	1	225	3	Y	2					5
							2	9									
05	434	N	273	-0-	-161	-0-	25	1	248	3	Y	-0-					5

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241202 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	19	1	213	3	N	-0-					1
01	228	N	228	-0-	-0-	-0-	18	1	210	3	N	-0-					1
02	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-	1	1			-0-
03	331	N	331	-0-	-0-	-0-	30	1	299	3	N	2					2
							2	9									
04	220	N	220	-0-	-0-	-0-	19	1	200	3	N	1	1	1			2
							1	9									
05	248	N	225	-0-	-23	-0-	19	1	206	3	N	-0-	1	1			1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241213 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1448	N	1448	-0-	-0-	-0-	104	1	1293	3	N	46	12	1			44
							51	9									
01	1335	N	1335	-0-	-0-	-0-	97	1	1196	3	N	38	46	1			36
							42	9									
02	1363	N	1325	-0-	-38	-0-	104	1	1184	3	N	34	38	1			32
							37	9									
03	1457	N	1377	-0-	-80	-0-	94	1	1242	3	N	37	29	1			40
							41	9									
04	1290	N	1191	-0-	-99	-0-	86	1	1071	3	N	31	47	1			24
							34	9									
*05	2584	N	2584	-0-	-0-	-0-	154	1	4	2	N	21	24	1			21
							2403	3	23	9							

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241216 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

12	650	N	650	-0-	-0-	-0-	25	1	625	3	N	-0-	1	1			1
01	654	N	654	-0-	-0-	-0-	25	1	629	3	N	-0-					1
02	611	N	611	-0-	-0-	-0-	24	1	587	3	N	-0-					1
03	522	N	522	-0-	-0-	-0-	21	1	501	3	N	-0-					1
04	695	N	695	-0-	-0-	-0-	28	1	667	3	N	-0-					1
*05	657	N	657	-0-	-0-	-0-	27	1	630	3	N	-0-					1

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241218 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

12	390	N	390	-0-	-0-	-0-	44	1	346	3	N	-0-					1
01	388	N	388	-0-	-0-	-0-	42	1	346	3	N	-0-					1
02	377	N	360	-0-	-17	-0-	30	1	330	3	N	-0-					1
03	403	N	390	-0-	-13	-0-	36	1	354	3	N	-0-					1
04	390	N	375	-0-	-15	-0-	40	1	335	3	N	-0-					1
*05	388	N	388	-0-	-0-	-0-	51	1	337	3	N	-0-					1

SHANNON 51 WELL #: 17 RRCID -> 241220 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

12	1049	N	1049	-0-	-0-	-0-	97	1	952	3	Y	-0-					-0-
01	1053	N	1053	-0-	-0-	-0-	94	1	959	3	Y	-0-					-0-
02	986	N	972	-0-	-14	-0-	89	1	883	3	Y	-0-					-0-
03	1054	N	966	-0-	-88	-0-	94	1	872	3	Y	-0-					-0-
04	1020	N	988	-0-	-32	-0-	87	1	901	3	Y	-0-					-0-
05	1054	N	1053	-0-	-1	-0-	95	1	958	3	Y	-0-					-0-

SHURLEY RR IF WELL #: 8 RRCID -> 241245 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

12	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	174	N	156	-0-	-18	-0-	156	3			N	-0-					-0-
03	186	N	152	-0-	-34	-0-	152	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 305 RRCID -> 241254 COMPL. DATE 05/31/2008 TOTAL DEPTH 5492 PERF. 2692 - 4988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	2	-0-	2	2	2	3			N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	2					N	-0-					-0-

STEWART WELL #: 309 RRCID -> 241256 COMPL. DATE 05/20/2008 TOTAL DEPTH 5536 PERF. 2914 - 4956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 171 WELL #: 26 RRCID -> 241265 COMPL. DATE 06/09/2008 TOTAL DEPTH 8920 PERF. 5602 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1570	N	1570	-0-	-0-	-0-	127	1	1443	3	N	-0-					1
01	1662	N	1662	-0-	-0-	-0-	221	1	1441	3	N	-0-					1
02	1508	N	1500	-0-	-8	-0-	170	1	1330	3	N	-0-					1
03	1581	N	1508	-0-	-73	-0-	120	1	1388	3	N	-0-					1
04	1620	N	1449	-0-	-171	-0-	113	1	1336	3	N	-0-					1
*05	3100	N	4012	-0-	912	912	183	1	3829	3	N	-0-					1

REED 116 WELL #: 31 RRCID -> 241267 COMPL. DATE 06/23/2008 TOTAL DEPTH 6530 PERF. 4986 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	15	1	132	3	Y	-0-					1
01	135	N	135	-0-	-0-	-0-	16	1	119	3	Y	-0-	1	1			-0-
02	145	N	120	-0-	-25	-0-	9	1	111	3	Y	-0-					-0-
03	155	N	119	-0-	-36	-0-	119	1			Y	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			Y	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	112	1	91	3	Y	-0-					-0-

CANYON RANCH WELL #: 838X RRCID -> 241269 COMPL. DATE 06/23/2008 TOTAL DEPTH 5940 PERF. 3724 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	69	1	12	3	Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	72	1	9	3	Y	-0-					-0-
02	87	N	12	-0-	-75	-0-	12	3			Y	-0-					-0-
03	93	N	14	-0-	-79	-0-	14	3			Y	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			Y	-0-					-0-
*05	22	N	22	-0-	-0-	-0-	3	1	19	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241270 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	488	N	488	-0-	-0-	-0-	124	1	364	3	N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	91	1	291	3	N	-0-					-0-
02	411	N	411	-0-	-0-	-0-	102	1	309	3	N	-0-					-0-
03	155	N	149	-0-	-6	-0-	22	1	127	3	N	-0-					-0-
04	150	N	129	-0-	-21	-0-	20	1	109	3	N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	23	1	3	2	N	-0-					-0-
							319	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 107 WELL #: 16E RRCID -> 241295 COMPL. DATE 06/29/2008 TOTAL DEPTH 6753 PERF. 6296 - 6362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					1
01	326	N	326	-0-	-0-	-0-	326	3			N	-0-					1
02	232	N	20	-0-	-212	-0-	20	3			N	-0-					1
03	341	N	-0-	-0-	-341	-0-					N	-0-					1
04	330	N	-0-	-0-	-330	-0-					N	-0-					1
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					1

CANYON RANCH WELL #: 117S RRCID -> 241296 COMPL. DATE 06/12/2008 TOTAL DEPTH 5401 PERF. 3764 - 5212

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 312S RRCID -> 241297 COMPL. DATE 06/27/2008 TOTAL DEPTH 4951 PERF. 2582 - 4198

12	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	2					Y	-0-					-0-
03	20	X	18	-0-	-2	-0-	1	1	17	3	Y	-0-					-0-
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241301 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

12	147	N	147	-0-	-0-	-0-	12	1	134	3	N	1	1	1			2
							1	9									
01	92	N	92	-0-	-0-	-0-	7	1	85	3	N	-0-	1	1			1
02	174	N	171	-0-	-3	-0-	14	1	156	3	N	1	1	1			1
							1	9									
03	174	N	174	-0-	-0-	-0-	16	1	158	3	N	-0-					1
04	142	N	142	-0-	-0-	-0-	12	1	130	3	N	-0-					1
05	186	N	153	-0-	-33	-0-	13	1	140	3	N	-0-					1

SIMMONS 73 WELL #: 12 RRCID -> 241303 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 7776

12	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
01	130	N	130	-0-	-0-	-0-	12	1	118	3	Y	-0-					-0-
02	121	N	121	-0-	-0-	-0-	11	1	110	3	Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-
04	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	12	1	119	3	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 26 RRCID -> 241332 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

12	254	N	254	-0-	-0-	-0-	114	1	140	3	N	-0-					1
01	250	N	250	-0-	-0-	-0-	121	1	129	3	N	-0-					1
02	261	N	247	-0-	-14	-0-	112	1	135	3	N	-0-					1
03	273	N	273	-0-	-0-	-0-	115	1	158	3	N	-0-					1
04	262	N	262	-0-	-0-	-0-	111	1	151	3	N	-0-					1
*05	593	N	593	-0-	-0-	-0-	124	1	469	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

CANYON RANCH 207 WELL #: 22S RRCID -> 241338 COMPL. DATE 07/06/2008 TOTAL DEPTH 6828 PERF. 4620 - 5086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 24S RRCID -> 241341 COMPL. DATE 07/12/2008 TOTAL DEPTH 6808 PERF. 4592 - 5026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					1
01	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
02	10	N	10	-0-	-0-	-0-	10	3			N	-0-					1
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					1
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					1
05	10	N	8	-0-	-2	-0-	8	3			N	-0-					1

CANYON RANCH WELL #: 1079EX RRCID -> 241362 COMPL. DATE 06/29/2008 TOTAL DEPTH 7147 PERF. 4108 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241370 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-
01	28	N	28	-0-	-0-	-0-	3	1	25	3	Y	-0-					-0-
02	29	N	15	-0-	-14	-0-	1	1	14	3	Y	-0-					-0-
03	148	N	148	-0-	-0-	-0-	13	1	135	3	Y	-0-					-0-
04	259	N	259	-0-	-0-	-0-	25	1	234	3	Y	-0-					-0-
*05	286	N	286	-0-	-0-	-0-	27	1	259	3	Y	-0-					-0-

MAYER 37 WELL #: 16 RRCID -> 241373 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	20	1	128	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	20	1	129	3	Y	-0-					-0-
02	145	N	139	-0-	-6	-0-	10	1	129	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	16	1	140	3	Y	-0-					-0-
*05	163	N	163	-0-	-0-	-0-	16	1	147	3	Y	-0-					-0-

LANCASTER 185 WELL #: 2 RRCID -> 241434 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					-0-
02	174	N	140	-0-	-34	-0-	13	1	127	3	Y	-0-					-0-
03	156	N	156	-0-	-0-	-0-	15	1	141	3	Y	-0-					-0-
04	150	N	147	-0-	-3	-0-	13	1	134	3	Y	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	17	1	169	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 23 RRCID -> 241437 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	238	N	238	-0-	-0-	-0-	19	1	219	3	N	-0-					1
01	54	N	54	-0-	-0-	-0-	2	1	15	3	N	34	19	1			16
							37	9									
02	261	N	15	-0-	-246	-0-	1	1	5	3	N	8	13	1			11
							9	9									
03	248	N	155	-0-	-93	-0-	8	1	92	3	N	50	7	1			54
							55	9									
04	65	N	65	-0-	-0-	-0-	4	1	47	3	N	13	43	1			24
							14	9									
*05	37	N	37	-0-	-0-	-0-	2	1	33	3	N	2	9	1			17
							2	9									

CANYON RANCH WELL #: 2162S RRCID -> 241443 COMPL. DATE 08/02/2008 TOTAL DEPTH 7003 PERF. 4366 - 4926

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 32 RRCID -> 241502 COMPL. DATE 09/07/2008 TOTAL DEPTH 6325 PERF. 4872 - 6164

12	58	N	58	-0-	-0-	-0-	6	1	52	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	7	1	54	3	Y	-0-					-0-
02	58	N	55	-0-	-3	-0-	4	1	51	3	Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	1			Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			Y	-0-					-0-
*05	88	N	88	-0-	-0-	-0-	49	1	39	3	Y	-0-					-0-

SAWYER-JONES WELL #: 1608 RRCID -> 241509 COMPL. DATE 08/13/2008 TOTAL DEPTH 8916 PERF. 5942 - 8088

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 189 WELL #: 27 RRCID -> 241510 COMPL. DATE 06/20/2008 TOTAL DEPTH 9027 PERF. 6640 - 7622

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	3	1	25	3	N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

CANYON RANCH 207 WELL #: 26S RRCID -> 241511 COMPL. DATE 07/21/2008 TOTAL DEPTH 6788 PERF. 4628 - 5922

12	420	N	420	-0-	-0-	-0-	420	3			N	-0-					1
01	414	N	414	-0-	-0-	-0-	414	3			N	-0-					1
02	406	N	361	-0-	-45	-0-	361	3			N	-0-					1
03	434	N	360	-0-	-74	-0-	360	3			N	-0-					1
04	390	N	316	-0-	-74	-0-	316	3			N	-0-					1
05	372	N	279	-0-	-93	-0-	279	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REED 116 WELL #: 30 RRCID -> 241512 COMPL. DATE 06/19/2008 TOTAL DEPTH 6574 PERF. 4882 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	23	1	207	3	Y	-0-					-0-
01	206	N	206	-0-	-0-	-0-	24	1	182	3	Y	-0-					-0-
02	319	N	175	-0-	-144	-0-	13	1	162	3	Y	-0-					-0-
03	217	N	163	-0-	-54	-0-	163	1			Y	-0-					-0-
04	210	N	166	-0-	-44	-0-	1	1	165	3	Y	-0-					-0-
*05	289	N	289	-0-	-0-	-0-	160	1	129	3	Y	-0-					-0-

STEWART WELL #: 7858 RRCID -> 241513 COMPL. DATE 06/24/2008 TOTAL DEPTH 5336 PERF. 2754 - 4376

12	228	N	228	-0-	-0-	-0-	9	1	219	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	9	1	204	3	N	-0-					-0-
02	232	N	232	-0-	-0-	-0-	10	1	222	3	N	-0-					-0-
03	266	N	266	-0-	-0-	-0-	11	1	255	3	N	-0-					-0-
04	238	N	238	-0-	-0-	-0-	12	1	226	3	N	-0-					-0-
*05	220	N	220	-0-	-0-	-0-	8	1	212	3	N	-0-					-0-

MEADOR 178 WELL #: 9 RRCID -> 241517 COMPL. DATE 07/04/2008 TOTAL DEPTH 7904 PERF. 6202 - 6712

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

EPPS, H. C. 39 WELL #: 12 RRCID -> 241519 COMPL. DATE 07/23/2008 TOTAL DEPTH 7102 PERF. 4488 - 6496

12	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
01	61	N	61	-0-	-0-	-0-	5	1	56	3	Y	-0-					-0-
02	58	N	55	-0-	-3	-0-	5	1	50	3	Y	-0-					-0-
03	62	N	60	-0-	-2	-0-	5	1	55	3	Y	-0-					-0-
04	60	N	56	-0-	-4	-0-	6	1	50	3	Y	-0-					-0-
05	62	N	57	-0-	-5	-0-	6	1	51	3	Y	-0-					-0-

HOLMAN WELL #: 252 RRCID -> 241530 COMPL. DATE 08/02/2008 TOTAL DEPTH 7741 PERF. 6418 - 7004

12	208	N	208	-0-	-0-	-0-	56	1	152	3	N	-0-					122
01	207	N	207	-0-	-0-	-0-	56	1	151	3	N	-0-	104	1			18
02	209	N	209	-0-	-0-	-0-	71	1	138	3	N	-0-					18
03	224	N	224	-0-	-0-	-0-	82	1	142	3	N	-0-					18
04	278	N	278	-0-	-0-	-0-	128	1	150	3	N	-0-					18
*05	150	N	150	-0-	-0-	-0-	119	1	31	3	N	-0-					18

CANYON RANCH WELL #: 2165S RRCID -> 241535 COMPL. DATE 07/27/2008 TOTAL DEPTH 7028 PERF. 4246 - 4802

12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	10	N	10	-0-	-0-	-0-	10	3			Y	-0-					-0-
02	57	N	57	-0-	-0-	-0-	57	3			Y	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					-0-
04	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					-0-
05	62	N	20	-0-	-42	-0-	20	3			Y	-0-					-0-

GENINI WELL #: 3132 RRCID -> 241541 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

12	286	N	286	-0-	-0-	-0-	22	1	264	3	Y	-0-					1
01	259	N	259	-0-	-0-	-0-	21	1	238	3	Y	-0-					1
02	261	N	248	-0-	-13	-0-	21	1	227	3	Y	-0-					1
03	279	N	262	-0-	-17	-0-	22	1	240	3	Y	-0-					1
04	240	N	217	-0-	-23	-0-	16	1	201	3	Y	-0-					1
05	279	N	58	-0-	-221	-0-	6	1	52	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 39 WELL #: 25 RRCID -> 241547 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	20	1	239	3	Y	-0-					2
01	296	N	296	-0-	-0-	-0-	24	1	272	3	Y	-0-					2
02	261	N	260	-0-	-1	-0-	22	1	238	3	Y	-0-					2
03	248	N	233	-0-	-15	-0-	19	1	214	3	Y	-0-					2
04	300	N	205	-0-	-95	-0-	15	1	190	3	Y	-0-					2
05	279	N	131	-0-	-148	-0-	13	1	118	3	Y	-0-					2

GENINI 39 WELL #: 16 RRCID -> 241552 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	36	1	428	3	Y	-0-					3
01	643	N	643	-0-	-0-	-0-	51	1	592	3	Y	-0-					3
02	687	N	687	-0-	-0-	-0-	57	1	630	3	Y	-0-					3
03	738	N	738	-0-	-0-	-0-	61	1	677	3	Y	-0-					3
04	450	N	410	-0-	-40	-0-	30	1	380	3	Y	-0-					3
05	465	N	315	-0-	-150	-0-	31	1	284	3	Y	-0-					3

NICKS, GERALD 5 WELL #: 11 RRCID -> 241619 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	45	1	514	3	Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	45	1	508	3	Y	-0-					-0-
02	496	N	496	-0-	-0-	-0-	42	1	454	3	Y	-0-					-0-
03	558	N	196	-0-	-362	-0-	16	1	180	3	Y	-0-					-0-
04	540	N	103	-0-	-437	-0-	7	1	88	3	Y	7	1	1			6
							8	9									
05	527	N	376	-0-	-151	-0-	29	1	343	3	Y	4					10
							4	9									

RICHARDSON 4 WELL #: 14 RRCID -> 241621 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	61	1	508	3	Y	-0-					4
01	530	N	530	-0-	-0-	-0-	50	1	480	3	Y	-0-					4
02	638	N	479	-0-	-159	-0-	54	1	425	3	Y	-0-					4
03	693	N	693	-0-	-0-	-0-	122	1	571	3	Y	-0-					4
04	1031	N	1031	-0-	-0-	-0-	189	1	841	3	Y	1	1	1			4
							1	9									
*05	1090	N	1090	-0-	-0-	-0-	231	1	859	3	Y	-0-					4

RICHARDSON 6 WELL #: 10 RRCID -> 241623 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	36	1	394	3	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	49	1	465	3	Y	-0-					-0-
02	406	N	263	-0-	-143	-0-	25	1	238	3	Y	-0-					-0-
03	434	N	398	-0-	-36	-0-	36	1	362	3	Y	-0-					-0-
04	480	N	446	-0-	-34	-0-	44	1	402	3	Y	-0-					-0-
*05	468	N	468	-0-	-0-	-0-	45	1	423	3	Y	-0-					-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241626 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	25	1	280	3	N	-0-					1
01	227	N	227	-0-	-0-	-0-	30	1	197	3	N	-0-					1
02	319	N	272	-0-	-47	-0-	31	1	241	3	N	-0-					1
03	434	N	434	-0-	-0-	-0-	35	1	399	3	N	-0-					1
04	314	N	314	-0-	-0-	-0-	24	1	290	3	N	-0-					1
*05	528	N	528	-0-	-0-	-0-	24	1	504	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 3 WELL #: 1 RRCID -> 241958 COMPL. DATE 08/16/2008 TOTAL DEPTH 8400 PERF. 7396 - 7422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	766	N	766	-0-	-0-	-0-	57	1	709	3	Y	-0-					1
01	780	N	780	-0-	-0-	-0-	58	1	722	3	Y	-0-					1
02	728	N	728	-0-	-0-	-0-	61	1	667	3	Y	-0-					1
03	775	N	701	-0-	-74	-0-	61	1	640	3	Y	-0-					1
04	750	N	708	-0-	-42	-0-	61	1	647	3	Y	-0-					1
*05	791	N	791	-0-	-0-	-0-	56	1	735	3	Y	-0-					1

NOBLES RANCH A WELL #: 3 RRCID -> 241965 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	54	1	388	2	Y	-0-					-0-
01	431	N	431	-0-	-0-	-0-	52	1	379	2	Y	-0-					-0-
02	406	N	399	-0-	-7	-0-	50	1	349	2	Y	-0-					-0-
03	434	N	376	-0-	-58	-0-	41	1	335	2	Y	-0-					-0-
04	420	N	250	-0-	-170	-0-	250	2			Y	-0-					-0-
05	434	N	266	-0-	-168	-0-	266	2			Y	-0-					-0-

KELLY 102 WELL #: 26 RRCID -> 242239 COMPL. DATE 09/05/2008 TOTAL DEPTH 6473 PERF. 4818 - 6270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	670	N	670	-0-	-0-	-0-	68	1	602	3	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	79	1	586	3	Y	-0-					-0-
02	609	N	334	-0-	-275	-0-	25	1	309	3	Y	-0-					-0-
03	682	N	172	-0-	-510	-0-	172	1			Y	-0-					-0-
04	630	N	127	-0-	-503	-0-	127	3			Y	-0-					-0-
05	372	N	188	-0-	-184	-0-	104	1	84	3	Y	-0-					-0-

KELLY 102 WELL #: 29 RRCID -> 242243 COMPL. DATE 10/12/2008 TOTAL DEPTH 6499 PERF. 4860 - 6286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	133	1	277	3	Y	-0-					-0-
01	398	N	398	-0-	-0-	-0-	134	1	264	3	Y	-0-					-0-
02	377	N	331	-0-	-46	-0-	79	1	252	3	Y	-0-					-0-
03	403	N	281	-0-	-122	-0-	281	1			Y	-0-					-0-
04	390	N	256	-0-	-134	-0-	4	1	252	3	Y	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	285	1	208	3	Y	-0-					-0-

KELLY 102 WELL #: 30 RRCID -> 242245 COMPL. DATE 10/15/2008 TOTAL DEPTH 6471 PERF. 5054 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 311S RRCID -> 242246 COMPL. DATE 10/14/2008 TOTAL DEPTH 6463 PERF. 2708 - 2752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SHURLEY 123 WELL #: 27 RRCID -> 242251 COMPL. DATE 10/12/2008 TOTAL DEPTH 6653 PERF. 5134 - 6458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	43	1	291	3	Y	-0-					1
01	312	N	312	-0-	-0-	-0-	39	1	273	3	Y	-0-					1
02	348	N	277	-0-	-71	-0-	37	1	240	3	Y	-0-					1
03	341	N	273	-0-	-68	-0-	32	1	241	3	Y	-0-					1
04	300	N	285	-0-	-15	-0-	37	1	248	3	Y	-0-					1
05	310	N	283	-0-	-27	-0-	39	1	244	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 28 RRCID -> 242259 COMPL. DATE 10/11/2008 TOTAL DEPTH 6679 PERF. 5254 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	40	1	274	3	Y	-0-					-0-
01	318	N	318	-0-	-0-	-0-	40	1	278	3	Y	-0-					-0-
02	309	N	309	-0-	-0-	-0-	41	1	268	3	Y	-0-					-0-
03	313	N	313	-0-	-0-	-0-	37	1	276	3	Y	-0-					-0-
04	346	N	346	-0-	-0-	-0-	45	1	301	3	Y	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	52	1	325	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242272 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 6362 - 7686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	13	1	123	3	Y	1					1
							1	9									
01	168	N	168	-0-	-0-	-0-	15	1	153	3	Y	-0-	1	1			-0-
02	174	N	174	-0-	-0-	-0-	16	1	157	3	Y	1					1
							1	9									
03	192	N	192	-0-	-0-	-0-	19	1	173	3	Y	-0-	1	1			-0-
04	173	N	173	-0-	-0-	-0-	15	1	158	3	Y	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	17	1	176	3	Y	-0-					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242276 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 6356 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	92	N	92	-0-	-0-	-0-	7	1	73	3	Y	11					13
							12	9									
01	156	N	156	-0-	-0-	-0-	12	1	123	3	Y	19	20	1			12
							21	9									
02	130	N	130	-0-	-0-	-0-	10	1	103	3	Y	15					27
							17	9									
03	111	N	111	-0-	-0-	-0-	11	1	100	3	Y	-0-	21	1			6
04	120	N	102	-0-	-18	-0-	9	1	92	3	Y	1					7
							1	9									
05	124	N	99	-0-	-25	-0-	9	1	90	3	Y	-0-					7

RICHARDSON 138 WELL #: 18 RRCID -> 242278 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 6204 - 7770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					1
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
02	14	N	10	-0-	-4	-0-	1	1	9	3	Y	-0-					1
03	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
04	15	N	15	-0-	-0-	-0-	1	1	14	3	Y	-0-					1
*05	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1

CANYON RANCH WELL #: 1272S RRCID -> 242285 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 4498 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242293 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 6442 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	26	1	288	3	N	-0-					1
01	321	N	321	-0-	-0-	-0-	26	1	295	3	N	-0-					1
02	290	N	287	-0-	-3	-0-	24	1	263	3	N	-0-					1
03	310	N	309	-0-	-1	-0-	28	1	281	3	N	-0-					1
04	300	N	282	-0-	-18	-0-	25	1	257	3	N	-0-					1
05	310	N	272	-0-	-38	-0-	23	1	249	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242297 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 6654 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	12	1	96	3	N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	11	1	94	3	N	-0-					-0-
02	116	N	98	-0-	-18	-0-	8	1	90	3	N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	10	1	97	3	N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	11	1	94	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	13	1	87	3	N	-0-					-0-

POWELL 8 WELL #: 5 RRCID -> 242302 COMPL. DATE 09/20/2008 TOTAL DEPTH 8400 PERF. 7490 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	116	N	116	-0-	-0-	-0-	9	1	107	3	Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	9	1	106	3	Y	-0-					-0-
02	116	N	94	-0-	-22	-0-	8	1	86	3	Y	-0-					-0-
03	124	N	89	-0-	-35	-0-	8	1	81	3	Y	-0-					-0-
04	120	N	80	-0-	-40	-0-	7	1	73	3	Y	-0-					-0-
05	93	N	80	-0-	-13	-0-	6	1	74	3	Y	-0-					-0-

GENINI WELL #: 3131 RRCID -> 242373 COMPL. DATE 08/29/2008 TOTAL DEPTH 6940 PERF. 5324 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

MAYER RANCH 35 WELL #: 12 RRCID -> 242391 COMPL. DATE 10/08/2008 TOTAL DEPTH 8700 PERF. 7202 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	898	N	898	-0-	-0-	-0-	73	1	816	3	N	8	5	1			20
							9	9									
01	726	N	726	-0-	-0-	-0-	68	1	651	3	N	6	14	1			12
							7	9									
02	870	N	795	-0-	-75	-0-	75	1	712	3	N	7	9	1			10
							8	9									
03	899	N	808	-0-	-91	-0-	78	1	722	3	N	7	4	1			13
							8	9									
04	826	N	826	-0-	-0-	-0-	84	1	735	3	N	6	7	1			12
							7	9									
*05	2295	N	2295	-0-	-0-	-0-	247	1	13	2	N	7	7	1			12
							2027	3	8	9							

KELLY 102 WELL #: 27 RRCID -> 242392 COMPL. DATE 10/12/2008 TOTAL DEPTH 6534 PERF. 4914 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	1			Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEWART WELL #: 307 RRCID -> 242417 COMPL. DATE 09/07/2008 TOTAL DEPTH 5700 PERF. 2776 - 4778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	115	1	202	3	N	-0-					-0-
01	257	N	257	-0-	-0-	-0-	91	1	166	3	N	-0-					-0-
02	319	N	225	-0-	-94	-0-	50	1	175	3	N	-0-					-0-
03	310	N	167	-0-	-143	-0-	29	1	138	3	N	-0-					-0-
04	240	N	140	-0-	-100	-0-	29	1	111	3	N	-0-					-0-
05	248	N	226	-0-	-22	-0-	22	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 308 RRCID -> 242418 COMPL. DATE 09/18/2008 TOTAL DEPTH 5511 PERF. 3028 - 4846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 208 RRCID -> 242437 COMPL. DATE 10/11/2008 TOTAL DEPTH 5512 PERF. 2246 - 4218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

REED 101 WELL #: 22 RRCID -> 242456 COMPL. DATE 02/22/2007 TOTAL DEPTH 6234 PERF. 4908 - 6086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	46	1	408	3	Y	-0-					-0-
01	549	N	549	-0-	-0-	-0-	65	1	484	3	Y	-0-					-0-
02	473	N	473	-0-	-0-	-0-	123	1	350	3	Y	-0-					-0-
03	310	N	212	-0-	-98	-0-	212	1			Y	-0-					-0-
04	300	N	285	-0-	-15	-0-	63	1	222	3	Y	-0-					-0-
*05	628	N	628	-0-	-0-	-0-	348	1	280	3	Y	-0-					-0-

SHURLEY 96 WELL #: 24 RRCID -> 242457 COMPL. DATE 01/10/2007 TOTAL DEPTH 6253 PERF. 5054 - 6048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	222	N	222	-0-	-0-	-0-	16	1	206	3	N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	16	1	204	3	N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	16	1	188	3	N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	24	1	195	3	N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	32	1	180	3	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	37	1	182	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242459 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 6476 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	16	1	397	3	N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	15	1	377	3	N	-0-					-0-
02	377	N	368	-0-	-9	-0-	14	1	354	3	N	-0-					-0-
03	403	N	381	-0-	-22	-0-	15	1	366	3	N	-0-					-0-
04	390	N	372	-0-	-18	-0-	15	1	357	3	N	-0-					-0-
05	403	N	385	-0-	-18	-0-	16	1	369	3	N	-0-					-0-

VALLIANT WELL #: 16 RRCID -> 242463 COMPL. DATE 09/23/2008 TOTAL DEPTH 8616 PERF. 6260 - 7540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	563	N	563	-0-	-0-	-0-	30	1	533	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	28	1	531	3	N	-0-					-0-
02	551	N	519	-0-	-32	-0-	27	1	492	3	N	-0-					-0-
03	574	N	574	-0-	-0-	-0-	35	1	539	3	N	-0-					-0-
04	554	N	554	-0-	-0-	-0-	35	1	519	3	N	-0-					-0-
*05	578	N	578	-0-	-0-	-0-	48	1	530	3	N	-0-					-0-

SHURLEY RR 7 WELL #: 4 RRCID -> 242466 COMPL. DATE 08/02/2007 TOTAL DEPTH 6978 PERF. 5186 - 6586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	858	N	858	-0-	-0-	-0-	858	3			N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	905	3			N	-0-					-0-
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-
03	620	N	501	-0-	-119	-0-	501	3			N	-0-					-0-
04	600	N	489	-0-	-111	-0-	489	3			N	-0-					-0-
*05	3100	N	3121	-0-	21	21	3121	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242469 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	481	N	481	-0-	-0-	-0-	18	1	2	2	N	-0-					-0-
							461	3									
01	475	N	475	-0-	-0-	-0-	18	1	3	2	N	-0-					-0-
							454	3									
02	464	N	428	-0-	-36	-0-	17	1	411	3	N	-0-					-0-
03	496	N	307	-0-	-189	-0-	12	1	295	3	N	-0-					-0-
04	450	N	446	-0-	-4	-0-	18	1	428	3	N	-0-					-0-
*05	473	N	473	-0-	-0-	-0-	19	1	16	2	N	-0-					-0-
							438	3									

RICHARDSON 4 WELL #: 12 RRCID -> 242471 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

12	562	N	562	-0-	-0-	-0-	47	1	515	3	Y	-0-					-0-
01	552	N	552	-0-	-0-	-0-	52	1	500	3	Y	-0-					-0-
02	522	N	511	-0-	-11	-0-	49	1	462	3	Y	-0-					-0-
03	558	N	531	-0-	-27	-0-	48	1	483	3	Y	-0-					-0-
04	540	N	510	-0-	-30	-0-	50	1	460	3	Y	-0-					-0-
05	558	N	547	-0-	-11	-0-	52	1	495	3	Y	-0-					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242496 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

12	382	N	382	-0-	-0-	-0-	32	1	350	3	Y	-0-					-0-
01	326	N	326	-0-	-0-	-0-	31	1	295	3	Y	-0-					-0-
02	435	N	347	-0-	-88	-0-	33	1	314	3	Y	-0-					-0-
03	372	N	243	-0-	-129	-0-	22	1	221	3	Y	-0-					-0-
04	345	N	345	-0-	-0-	-0-	34	1	311	3	Y	-0-					-0-
05	372	N	137	-0-	-235	-0-	13	1	124	3	Y	-0-					-0-

KELLY 102 WELL #: 31 RRCID -> 242579 COMPL. DATE 10/19/2008 TOTAL DEPTH 6538 PERF. 4868 - 6296

12	10	N	10	-0-	-0-	-0-	1	1	9	3	Y	-0-					-0-
01	6	N	6	-0-	-0-	-0-	1	1	5	3	Y	-0-					-0-
02	116	N	3	-0-	-113	-0-	3	3			Y	-0-					-0-
03	10	N	5	-0-	-5	-0-	5	1			Y	-0-					-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	5	1	4	3	Y	-0-					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243154 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243166 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

12	560	N	560	-0-	-0-	-0-	560	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	515	N	515	-0-	-0-	-0-	515	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
*05	617	N	617	-0-	-0-	-0-	617	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 3 RRCID -> 243174 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1097	N	1097	-0-	-0-	-0-	89	1	998	3	N	9	6	1			20
							10	9									
01	1093	N	1093	-0-	-0-	-0-	102	1	982	3	N	8	15	1			13
							9	9									
02	1037	N	1037	-0-	-0-	-0-	98	1	930	3	N	8	10	1			11
							9	9									
03	1085	N	814	-0-	-271	-0-	79	1	729	3	N	5	4	1			12
							6	9									
04	1050	N	1031	-0-	-19	-0-	105	1	917	3	N	8	8	1			12
							9	9									
*05	2637	N	2637	-0-	-0-	-0-	284	1	15	2	N	7	8	1			11
							2330	3	8	9							

LANCASTER 185 WELL #: 3 RRCID -> 243198 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

12	830	N	830	-0-	-0-	-0-	77	1	753	3	Y	-0-					1
01	823	N	823	-0-	-0-	-0-	74	1	749	3	Y	-0-					1
02	783	N	757	-0-	-26	-0-	69	1	688	3	Y	-0-					1
03	837	N	816	-0-	-21	-0-	79	1	737	3	Y	-0-					1
04	810	N	722	-0-	-88	-0-	64	1	658	3	Y	-0-					1
*05	831	N	831	-0-	-0-	-0-	75	1	756	3	Y	-0-					1

HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243205 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

12	977	N	977	-0-	-0-	-0-	108	1	848	3	N	19	14	1			31
							21	9									
01	958	N	958	-0-	-0-	-0-	102	1	843	3	N	12	15	1			28
							13	9									
02	841	N	773	-0-	-68	-0-	64	1	707	3	N	2	11	1			19
							2	9									
03	899	N	802	-0-	-97	-0-	74	1	727	3	N	1	7	1			13
							1	9									
04	870	N	798	-0-	-72	-0-	84	1	706	3	N	7	6	1			14
							8	9									
05	837	N	821	-0-	-16	-0-	108	1	706	3	N	6	6	1			14
							7	9									

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243213 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

12	605	N	605	-0-	-0-	-0-	23	1	581	3	N	1					2
							1	9									
01	605	N	605	-0-	-0-	-0-	23	1	578	3	N	4	1	1			5
							4	9									
02	580	N	542	-0-	-38	-0-	21	1	521	3	N	-0-	2	1			3
03	620	N	603	-0-	-17	-0-	24	1	579	3	N	-0-	1	1			2
04	600	N	583	-0-	-17	-0-	23	1	559	3	N	1	1	1			2
							1	9									
*05	592	N	592	-0-	-0-	-0-	24	1	568	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAYER, EDWIN S. JR WELL #: 603 RRCID -> 243661 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	202	N	202	-0-	-0-	-0-	23	1	179	3	N	-0-					1
01	202	N	202	-0-	-0-	-0-	22	1	180	3	N	-0-					1
02	203	N	191	-0-	-12	-0-	16	1	175	3	N	-0-					1
03	217	N	215	-0-	-2	-0-	20	1	195	3	N	-0-					1
04	215	N	215	-0-	-0-	-0-	23	1	189	3	N	3	1	1			3
							3	9									
*05	221	N	221	-0-	-0-	-0-	29	1	190	3	N	2	1	1			4
							2	9									

BROWN RANCH A-139 WELL #: 2 RRCID -> 243668 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	418	N	418	-0-	-0-	-0-	418	2			N	-0-					-0-
*05	479	N	479	-0-	-0-	-0-	479	2			N	-0-					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243674 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1776	N	1776	-0-	-0-	-0-	144	1	1614	3	N	16	10	1			36
							18	9									
01	1793	N	1793	-0-	-0-	-0-	167	1	1607	3	N	17	28	1			25
							19	9									
02	1460	N	1460	-0-	-0-	-0-	138	1	1308	3	N	13	18	1			20
							14	9									
03	1767	N	1593	-0-	-174	-0-	154	1	1426	3	N	12	7	1			25
							13	9									
04	1740	N	1707	-0-	-33	-0-	174	1	1520	3	N	12	14	1			23
							13	9									
*05	3100	N	3849	-0-	749	749	415	1	21	2	N	10	13	1			20
							3402	3	11	9							

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243677 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, MINNIE H. "D" WELL #: 305 RRCID -> 243702 COMPL. DATE 05/26/2007 TOTAL DEPTH 8235 PERF. 6320 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					1
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					1
02	135	N	135	-0-	-0-	-0-	5	1	130	3	N	-0-					1
03	31	N	31	-0-	-0-	-0-	1	1	30	3	N	-0-					1
04	60	N	60	-0-	-0-	-0-	2	1	58	3	N	-0-					1
05	93	N	55	-0-	-38	-0-	2	1	53	3	N	-0-					1

STEWART WELL #: 311 RRCID -> 243706 COMPL. DATE 09/17/2008 TOTAL DEPTH 5335 PERF. 4089 - 4308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-	-0-	-0-	54	1	646	3	N	-0-					-0-
01	675	N	675	-0-	-0-	-0-	58	1	617	3	N	-0-					-0-
02	870	N	710	-0-	-160	-0-	47	1	663	3	N	-0-					-0-
03	744	N	744	-0-	-0-	-0-	39	1	705	3	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	42	1	618	3	N	-0-					-0-
05	744	N	549	-0-	-195	-0-	25	1	524	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GENINI WELL #: 3129 RRCID -> 243711 COMPL. DATE 09/07/2008 TOTAL DEPTH 6955 PERF. 5176 - 6466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	26	1	314	3	Y	-0-					1
01	404	N	404	-0-	-0-	-0-	32	1	372	3	Y	-0-					1
02	367	N	367	-0-	-0-	-0-	30	1	337	3	Y	-0-					1
03	341	N	143	-0-	-198	-0-	12	1	131	3	Y	-0-					1
04	360	N	-0-	-0-	-360	-0-					Y	-0-					1
05	372	N	151	-0-	-221	-0-	15	1	136	3	Y	-0-					1

WARD 114 WELL #: 22 RRCID -> 243716 COMPL. DATE 10/08/2008 TOTAL DEPTH 7880 PERF. 5484 - 6786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	31	1	448	3	N	1					2
							1	9									
01	437	N	437	-0-	-0-	-0-	32	1	404	3	N	1	3	1			-0-
							1	9									
02	419	N	419	-0-	-0-	-0-	33	1	385	3	N	1					1
							1	9									
03	465	N	410	-0-	-55	-0-	30	1	379	3	N	1					2
							1	9									
04	420	N	412	-0-	-8	-0-	27	1	384	3	N	1	3	1			-0-
							1	9									
*05	436	N	436	-0-	-0-	-0-	27	1	409	3	N	-0-					-0-

CUSENBARY 58 WELL #: 10 RRCID -> 243730 COMPL. DATE 10/19/2008 TOTAL DEPTH 6020 PERF. 4258 - 5690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	124	1	128	3	N	-0-					5
01	238	N	238	-0-	-0-	-0-	109	1	125	3	N	4	3	1			6
							4	9									
02	232	N	145	-0-	-87	-0-	15	1	130	3	N	-0-	3	1			3
03	317	N	317	-0-	-0-	-0-	111	1	206	3	N	-0-					3
04	505	N	505	-0-	-0-	-0-	129	1	376	3	N	-0-					3
*05	507	N	507	-0-	-0-	-0-	131	1	375	3	N	1	2	1			2
							1	9									

RICHARDSON 139 WELL #: 13 RRCID -> 243734 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	750	N	750	-0-	-0-	-0-	63	1	687	3	Y	-0-	1	1			-0-
01	750	N	750	-0-	-0-	-0-	71	1	679	3	Y	-0-					-0-
02	696	N	689	-0-	-7	-0-	66	1	623	3	Y	-0-					-0-
03	744	N	207	-0-	-537	-0-	19	1	188	3	Y	-0-					-0-
04	720	N	-0-	-0-	-720	-0-					Y	-0-					-0-
05	744	N	4	-0-	-740	-0-	4	3			Y	-0-					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243738 COMPL. DATE 10/15/2008 TOTAL DEPTH 8477 PERF. 7226 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	805	N	805	-0-	-0-	-0-	59	1	734	3	Y	11	8	1			9
							12	9									
01	689	N	689	-0-	-0-	-0-	51	1	627	3	Y	10	8	1			11
							11	9									
02	494	N	494	-0-	-0-	-0-	41	1	445	3	Y	7	6	1			12
							8	9									
03	806	N	520	-0-	-286	-0-	45	1	469	3	Y	5	5	1			12
							6	9									
04	660	N	210	-0-	-450	-0-	18	1	190	3	Y	2	7	1			7
							2	9									
05	527	N	318	-0-	-209	-0-	22	1	292	3	Y	4	2	1			9
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 "B" WELL #: 4 RRCID -> 243743 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	216	N	216	-0-	-0-	-0-	13	1	166	3	Y	34	44	1			43
							37	9									
01	229	N	229	-0-	-0-	-0-	14	1	170	3	Y	41	36	1			48
							45	9									
02	221	N	221	-0-	-0-	-0-	15	1	167	3	Y	35	26	1			57
							39	9									
03	217	N	175	-0-	-42	-0-	14	1	141	3	Y	18	23	1			52
							20	9									
04	210	N	28	-0-	-182	-0-	2	1	24	3	Y	2	28	1			26
							2	9									
05	217	N	20	-0-	-197	-0-	1	1	16	3	Y	3	7	1			22
							3	9									

GENINI WELL #: 3127 RRCID -> 243746 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	6	1	68	3	Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	5	1	57	3	Y	-0-					-0-
02	87	N	70	-0-	-17	-0-	6	1	64	3	Y	-0-					-0-
03	62	N	26	-0-	-36	-0-	2	1	24	3	Y	-0-					-0-
04	187	N	187	-0-	-0-	-0-	14	1	171	3	Y	2	1	1			1
							2	9									
*05	96	N	96	-0-	-0-	-0-	10	1	86	3	Y	-0-					1

MAYFIELD 40 WELL #: 23 RRCID -> 243756 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	49	1	483	3	Y	-0-	1	1			-0-
01	399	N	399	-0-	-0-	-0-	37	1	362	3	Y	-0-					-0-
02	522	N	324	-0-	-198	-0-	31	1	293	3	Y	-0-					-0-
03	543	N	543	-0-	-0-	-0-	65	1	478	3	Y	-0-					-0-
04	518	N	518	-0-	-0-	-0-	47	1	471	3	Y	-0-					-0-
*05	520	N	520	-0-	-0-	-0-	53	1	467	3	Y	-0-					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243758 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	58	1	571	3	Y	1	1	1			-0-
							1	9									
01	649	N	649	-0-	-0-	-0-	60	1	589	3	Y	-0-					-0-
02	609	N	607	-0-	-2	-0-	58	1	549	3	Y	-0-					-0-
03	664	N	664	-0-	-0-	-0-	79	1	584	3	Y	1					1
							1	9									
04	653	N	653	-0-	-0-	-0-	59	1	594	3	Y	-0-					1
*05	674	N	674	-0-	-0-	-0-	68	1	606	3	Y	-0-					1

MEADOR 57 WELL #: 7 RRCID -> 243762 COMPL. DATE 11/21/2008 TOTAL DEPTH 8050 PERF. 6910 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	494	N	494	-0-	-0-	-0-	30	1	464	3	Y	-0-					12
01	433	N	433	-0-	-0-	-0-	24	1	409	3	Y	-0-					12
02	548	N	548	-0-	-0-	-0-	25	1	522	3	Y	1					13
							1	9									
03	608	N	608	-0-	-0-	-0-	34	1	574	3	Y	-0-					13
04	494	N	494	-0-	-0-	-0-	35	1	459	3	Y	-0-	8	1			5
05	589	N	473	-0-	-116	-0-	31	1	438	3	Y	4					9
							4	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3016 RRCID -> 243765 COMPL. DATE 11/16/2008 TOTAL DEPTH 5514 PERF. 4760 - 4812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	1			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	145	N	-0-	-0-	-145	-0-					N	-0-					-0-
03	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	7	1	187	3	N	-0-					-0-

KELLY 35 WELL #: 9X RRCID -> 243769 COMPL. DATE 05/01/2008 TOTAL DEPTH 7079 PERF. 5444 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	11	1	144	3	Y	-0-					-0-
02	145	N	144	-0-	-1	-0-	12	1	132	3	Y	-0-					-0-
03	155	N	53	-0-	-102	-0-	4	1	49	3	Y	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					Y	-0-					-0-
05	155	N	1	-0-	-154	-0-	1	3			Y	-0-					-0-

MAYER RANCH EE WELL #: 2904 RRCID -> 243770 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SHANNON 52 WELL #: 21 RRCID -> 243814 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	9	1	92	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-					-0-
03	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
04	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	10	1	102	3	Y	-0-					-0-

CANYON RANCH 207 WELL #: 21S RRCID -> 243817 COMPL. DATE 02/29/2008 TOTAL DEPTH 7048 PERF. 4394 - 5060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
03	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
04	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
05	279	N	200	-0-	-79	-0-	200	3			N	-0-					-0-

CANYON RANCH 207 WELL #: 12S RRCID -> 243819 COMPL. DATE 12/31/2007 TOTAL DEPTH 6700 PERF. 4354 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	62	N	52	-0-	-10	-0-	52	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

WILSON, DUKE STATE 152 WELL #: 3 RRCID -> 243858 COMPL. DATE 12/08/2006 TOTAL DEPTH 7990 PERF. 5290 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	28	1	320	3	N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	50	1	329	3	N	-0-					-0-
02	337	N	337	-0-	-0-	-0-	38	1	299	3	N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	27	1	314	3	N	-0-					-0-
04	360	N	330	-0-	-30	-0-	26	1	304	3	N	-0-					-0-
*05	886	N	886	-0-	-0-	-0-	40	1	846	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 142 WELL #: 24 RRCID -> 243860 COMPL. DATE 12/01/2006 TOTAL DEPTH 6950 PERF. 5170 - 6574

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1092	N	1092	-0-	-0-	-0-	18	1	1074	3	Y	-0-			-0-
01	1403	N	1403	-0-	-0-	-0-	25	1	1378	3	Y	-0-			-0-
02	1359	N	1359	-0-	-0-	-0-	22	1	1337	3	Y	-0-			-0-
03	1243	N	1243	-0-	-0-	-0-	19	1	1224	3	Y	-0-			-0-
04	1400	N	1400	-0-	-0-	-0-	19	1	1381	3	Y	-0-			-0-
05	1395	N	1349	-0-	-46	-0-	8	1	1341	3	Y	-0-			-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243877 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-			-0-
01	15	N	15	-0-	-0-	-0-	2	1	13	2	Y	-0-			-0-
02	29	N	11	-0-	-18	-0-	1	1	10	2	Y	-0-			-0-
03	15	N	10	-0-	-5	-0-	1	1	9	2	Y	-0-			-0-
04	15	N	4	-0-	-11	-0-	4	2			Y	-0-			-0-
05	11	N	5	-0-	-6	-0-	5	2			Y	-0-			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243907 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-			-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-			-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-			-0-
03	60	N	60	-0-	-0-	-0-	1	1	59	3	Y	-0-			-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
*05	334	N	334	-0-	-0-	-0-	2	1	332	3	Y	-0-			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243909 COMPL. DATE 03/30/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-			1
01	0	N	-0-	-0-	-0-	-0-					N	-0-			1
02	0	N	-0-	-0-	-0-	-0-					N	-0-			1
03	0	N	-0-	-0-	-0-	-0-					N	-0-			1
04	0	N	-0-	-0-	-0-	-0-					N	-0-			1
05	0	N	-0-	-0-	-0-	-0-					N	-0-			1

MAYER RANCH N 13 WELL #: 3 RRCID -> 243947 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-			1
01	219	N	219	-0-	-0-	-0-	18	1	201	3	N	-0-			1
02	209	N	209	-0-	-0-	-0-	17	1	192	3	N	-0-			1
03	217	N	214	-0-	-3	-0-	19	1	195	3	N	-0-			1
04	210	N	206	-0-	-4	-0-	18	1	188	3	N	-0-			1
05	217	N	207	-0-	-10	-0-	18	1	189	3	N	-0-			1

WHITEHEAD 6 WELL #: 7 RRCID -> 243950 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	30	1	525	3	Y	-0-			-0-
01	604	N	604	-0-	-0-	-0-	31	1	573	3	Y	-0-			-0-
02	551	N	548	-0-	-3	-0-	28	1	520	3	Y	-0-			-0-
03	583	N	583	-0-	-0-	-0-	36	1	547	3	Y	-0-			-0-
04	570	N	361	-0-	-209	-0-	23	1	338	3	Y	-0-			-0-
*05	760	N	760	-0-	-0-	-0-	63	1	697	3	Y	-0-			-0-

JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243953 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS * * AMT	DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	69	1	734	3	Y	-0-			-0-
01	790	N	790	-0-	-0-	-0-	65	1	725	3	Y	-0-			-0-
02	932	N	932	-0-	-0-	-0-	79	1	853	3	Y	-0-			-0-
03	883	N	883	-0-	-0-	-0-	76	1	807	3	Y	-0-			-0-
04	750	N	645	-0-	-105	-0-	645	2			Y	-0-			-0-
05	992	N	657	-0-	-335	-0-	657	2			Y	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "FFF" WELL #: 983 RRCID -> 243972 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	713	-0-	-0-	-0-	80	1	632	3	N	1	1	1			4
							1	9									
01	719	N	719	-0-	-0-	-0-	78	1	641	3	N	-0-	1	1			3
02	665	N	665	-0-	-0-	-0-	55	1	610	3	N	-0-	1	1			2
03	699	N	699	-0-	-0-	-0-	65	1	633	3	N	1	1	1			2
							1	9									
04	684	N	684	-0-	-0-	-0-	73	1	611	3	N	-0-					2
*05	713	N	713	-0-	-0-	-0-	94	1	619	3	N	-0-					2

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243975 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	572	N	572	-0-	-0-	-0-	70	1	502	2	Y	-0-					-0-
01	575	N	575	-0-	-0-	-0-	70	1	505	2	Y	-0-					-0-
02	523	N	523	-0-	-0-	-0-	65	1	458	2	Y	-0-					-0-
03	558	N	498	-0-	-60	-0-	55	1	443	2	Y	-0-					-0-
04	570	N	313	-0-	-257	-0-	313	2			Y	-0-					-0-
05	558	N	341	-0-	-217	-0-	341	2			Y	-0-					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243978 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	592	N	592	-0-	-0-	-0-	55	1	537	3	Y	-0-					-0-
01	570	N	570	-0-	-0-	-0-	51	1	519	3	Y	-0-					-0-
02	551	N	493	-0-	-58	-0-	45	1	448	3	Y	-0-					-0-
03	589	N	516	-0-	-73	-0-	50	1	466	3	Y	-0-					-0-
04	540	N	460	-0-	-80	-0-	41	1	419	3	Y	-0-					-0-
05	527	N	481	-0-	-46	-0-	43	1	437	3	Y	1					1
							1	9									

BEASLEY RANCH A WELL #: 7303 RRCID -> 243982 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	42	1	371	2	N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	43	1	377	2	N	-0-					-0-
02	380	N	380	-0-	-0-	-0-	39	1	341	2	N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	24	1	389	2	N	-0-					-0-
04	420	N	365	-0-	-55	-0-	12	1	353	2	N	-0-					-0-
05	403	N	318	-0-	-85	-0-	11	1	307	2	N	-0-					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243985 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 6798 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 3015 RRCID -> 244149 COMPL. DATE 11/08/2008 TOTAL DEPTH 5522 PERF. 4120 - 4294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	96	1	11	3	N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	96	1	10	3	N	-0-					-0-
02	102	N	102	-0-	-0-	-0-	90	1	12	3	N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	96	1	13	3	N	-0-					-0-
04	108	N	108	-0-	-0-	-0-	93	1	15	3	N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	96	1	8	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY 123 WELL #: 31 RRCID -> 244152 COMPL. DATE 11/08/2008 TOTAL DEPTH 6710 PERF. 5210 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	498	N	498	-0-	-0-	-0-	8	1	490	3	Y	-0-					-0-
01	508	N	508	-0-	-0-	-0-	9	1	499	3	Y	-0-					-0-
02	464	N	456	-0-	-8	-0-	7	1	449	3	Y	-0-					-0-
03	496	N	386	-0-	-110	-0-	6	1	380	3	Y	-0-					-0-
04	480	N	428	-0-	-52	-0-	6	1	422	3	Y	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	3	1	511	3	Y	-0-					-0-

GENINI WELL #: 3128 RRCID -> 244155 COMPL. DATE 09/14/2008 TOTAL DEPTH 7030 PERF. 5452 - 6666

12	445	N	445	-0-	-0-	-0-	34	1	411	3	Y	-0-					1
01	528	N	528	-0-	-0-	-0-	42	1	486	3	Y	-0-					1
02	443	N	443	-0-	-0-	-0-	37	1	406	3	Y	-0-					1
03	469	N	469	-0-	-0-	-0-	39	1	430	3	Y	-0-					1
04	510	N	467	-0-	-43	-0-	34	1	433	3	Y	-0-					1
05	465	N	443	-0-	-22	-0-	44	1	399	3	Y	-0-					1

GENINI WELL #: 3130 RRCID -> 244174 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

12	420	N	420	-0-	-0-	-0-	32	1	388	3	Y	-0-					1
01	433	N	433	-0-	-0-	-0-	34	1	399	3	Y	-0-					1
02	406	N	397	-0-	-9	-0-	33	1	364	3	Y	-0-					1
03	434	N	433	-0-	-1	-0-	36	1	397	3	Y	-0-					1
04	428	N	428	-0-	-0-	-0-	31	1	397	3	Y	-0-					1
05	434	N	399	-0-	-35	-0-	40	1	359	3	Y	-0-					1

MORRISS BROS. C3 WELL #: 2 RRCID -> 244184 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

12	187	N	187	-0-	-0-	-0-	23	1	164	2	Y	-0-					-0-
01	190	N	190	-0-	-0-	-0-	23	1	167	2	Y	-0-					-0-
02	203	N	186	-0-	-17	-0-	23	1	163	2	Y	-0-					-0-
03	191	N	191	-0-	-0-	-0-	21	1	170	2	Y	-0-					-0-
04	180	N	157	-0-	-23	-0-	157	2			Y	-0-					-0-
05	186	N	169	-0-	-17	-0-	169	2			Y	-0-					-0-

JONES RANCH WELL #: 310 RRCID -> 244188 COMPL. DATE 04/13/2009 TOTAL DEPTH 8108 PERF. 6464 - 7961

12	153	N	153	-0-	-0-	-0-	152	3	1	9	Y	1	8	1			1
01	134	N	134	-0-	-0-	-0-	134	3			Y	-0-					1
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					1
03	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					1
04	151	N	151	-0-	-0-	-0-	151	3			Y	-0-					1
*05	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					1

BROWN, JACK W. A. WELL #: 7 RRCID -> 244194 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

12	577	N	577	-0-	-0-	-0-	31	1	546	3	Y	-0-					-0-
01	572	N	572	-0-	-0-	-0-	29	1	543	3	Y	-0-					-0-
02	551	N	527	-0-	-24	-0-	27	1	500	3	Y	-0-					-0-
03	589	N	557	-0-	-32	-0-	34	1	523	3	Y	-0-					-0-
04	542	N	542	-0-	-0-	-0-	34	1	508	3	Y	-0-					-0-
05	558	N	551	-0-	-7	-0-	46	1	505	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244197 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

12	539	N	539	-0-	-0-	-0-	66	1	473	2	Y	-0-					-0-
01	532	N	532	-0-	-0-	-0-	65	1	467	2	Y	-0-					-0-
02	522	N	498	-0-	-24	-0-	62	1	436	2	Y	-0-					-0-
03	528	N	528	-0-	-0-	-0-	58	1	470	2	Y	-0-					-0-
04	510	N	455	-0-	-55	-0-	455	2			Y	-0-					-0-
05	527	N	497	-0-	-30	-0-	497	2			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN, JACK "D" WELL #: 3 RRCID -> 244205 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	32	1	227	2	Y	-0-					-0-
01	236	N	236	-0-	-0-	-0-	29	1	207	2	Y	-0-					-0-
02	222	N	222	-0-	-0-	-0-	28	1	194	2	Y	-0-					-0-
03	248	N	238	-0-	-10	-0-	26	1	212	2	Y	-0-					-0-
04	240	N	202	-0-	-38	-0-	202	2			Y	-0-					-0-
05	248	N	220	-0-	-28	-0-	220	2			Y	-0-					-0-

JONES RANCH WELL #: 1868 RRCID -> 244217 COMPL. DATE 09/23/2008 TOTAL DEPTH 8216 PERF. 6450 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	674	N	674	-0-	-0-	-0-	674	3			Y	-0-	12	1			1
01	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					1
02	609	N	607	-0-	-2	-0-	607	3			Y	-0-					1
03	682	N	635	-0-	-47	-0-	635	3			Y	-0-					1
04	630	N	509	-0-	-121	-0-	509	3			Y	-0-					1
05	651	N	469	-0-	-182	-0-	469	3			Y	-0-					1

MAYER RANCH G WELL #: 703 RRCID -> 244222 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	13	1	102	3	N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	12	1	101	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	9	1	101	3	N	-0-					-0-
03	124	N	122	-0-	-2	-0-	11	1	111	3	N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	13	1	109	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	17	1	111	3	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244233 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	41	1	363	2	N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	40	1	353	2	N	-0-					-0-
02	377	N	351	-0-	-26	-0-	36	1	315	2	N	-0-					-0-
03	403	N	365	-0-	-38	-0-	21	1	344	2	N	-0-					-0-
04	390	N	340	-0-	-50	-0-	11	1	329	2	N	-0-					-0-
05	372	N	229	-0-	-143	-0-	8	1	221	2	N	-0-					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244239 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1478	N	1478	-0-	-0-	-0-	150	1	1328	2	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	150	1	1326	2	N	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	130	1	1151	2	N	-0-					-0-
03	1488	N	1340	-0-	-148	-0-	77	1	1263	2	N	-0-					-0-
04	1440	N	1226	-0-	-214	-0-	41	1	1185	2	N	-0-					-0-
05	1364	N	832	-0-	-532	-0-	30	1	802	2	N	-0-					-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244241 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	2	1	23	3	Y	17					38
							19	9									
01	34	N	34	-0-	-0-	-0-	2	1	22	3	Y	9	28	1			19
							10	9									
02	29	N	29	-0-	-0-	-0-	1	1	15	3	Y	12	22	1			9
							13	9									
03	31	N	20	-0-	-11	-0-	1	1	12	3	Y	6					15
							7	9									
04	30	N	16	-0-	-14	-0-	1	1	12	3	Y	3	14	1			4
							3	9									
05	31	N	15	-0-	-16	-0-	1	1	12	3	Y	2					6
							2	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 3 WELL #: 2 RRCID -> 244251 COMPL. DATE 11/07/2008 TOTAL DEPTH 8388 PERF. 7426 - 8270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	39	1	479	3	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	38	1	476	3	Y	-0-					-0-
02	493	N	436	-0-	-57	-0-	36	1	400	3	Y	-0-					-0-
03	527	N	433	-0-	-94	-0-	38	1	395	3	Y	-0-					-0-
04	510	N	193	-0-	-317	-0-	17	1	176	3	Y	-0-					-0-
*05	600	N	600	-0-	-0-	-0-	42	1	558	3	Y	-0-					-0-

SIMMONS 71 WELL #: 16 RRCID -> 244253 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	X	978	-0-	-45	-0-	91	1	886	3	Y	1					1
							1	9									
01	920	N	920	-0-	-0-	-0-	82	1	837	3	Y	1	1	1			1
							1	9									
02	952	N	952	-0-	-0-	-0-	87	1	864	3	Y	1					2
							1	9									
03	992	N	945	-0-	-47	-0-	92	1	853	3	Y	-0-	1	1			1
04	900	N	752	-0-	-148	-0-	66	1	686	3	Y	-0-					1
05	1023	N	955	-0-	-68	-0-	86	1	869	3	Y	-0-					1

WILSON, DUKE 171 WELL #: 18 RRCID -> 244262 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	4	1	45	3	N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	6	1	41	3	N	-0-					-0-
02	58	N	42	-0-	-16	-0-	5	1	37	3	N	-0-					-0-
03	62	N	49	-0-	-13	-0-	4	1	45	3	N	-0-					-0-
04	60	N	48	-0-	-12	-0-	4	1	44	3	N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	6	1	122	3	N	-0-					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244277 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	276	N	276	-0-	-0-	-0-	15	1	261	3	N	-0-					-0-
01	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-					-0-
02	294	N	294	-0-	-0-	-0-	15	1	279	3	N	-0-					-0-
03	423	N	423	-0-	-0-	-0-	26	1	397	3	N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	25	1	370	3	N	-0-					-0-
*05	416	N	416	-0-	-0-	-0-	35	1	381	3	N	-0-					-0-

RYAN WELL #: 2206 RRCID -> 244296 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	39	1	483	3	Y	10	13	1			13
							11	9									
01	533	N	533	-0-	-0-	-0-	39	1	482	3	Y	11	10	1			14
							12	9									
02	493	N	418	-0-	-75	-0-	34	1	376	3	Y	7	7	1			14
							8	9									
03	527	N	431	-0-	-96	-0-	36	1	378	3	Y	15	7	1			22
							17	9									
04	515	N	515	-0-	-0-	-0-	43	1	459	3	Y	12	15	1			19
							13	9									
*05	548	N	548	-0-	-0-	-0-	38	1	498	3	Y	11	5	1			25
							12	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 23 WELL #: 11 RRCID -> 244298 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	518	N	518	-0-	-0-	-0-	38	1	467	3	Y	12	16	1			15
							13	9									
01	501	N	501	-0-	-0-	-0-	36	1	448	3	Y	15	13	1			17
							17	9									
02	470	N	470	-0-	-0-	-0-	38	1	420	3	Y	11	9	1			19
							12	9									
03	527	N	411	-0-	-116	-0-	35	1	366	3	Y	9	8	1			20
							10	9									
04	480	N	427	-0-	-53	-0-	36	1	382	3	Y	8	13	1			15
							9	9									
*05	532	N	532	-0-	-0-	-0-	37	1	485	3	Y	9	4	1			20
							10	9									

PFLUGER 85 WELL #: 10 RRCID -> 244303 COMPL. DATE 07/24/2008 TOTAL DEPTH 5410 PERF. 3752 - 4434

12	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	11						Y	-0-					-0-

VALLIANT LR WELL #: 307 RRCID -> 244342 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

12	364	N	364	-0-	-0-	-0-	20	1	344	3	N	-0-					-0-
01	362	N	362	-0-	-0-	-0-	18	1	344	3	N	-0-					-0-
02	348	N	339	-0-	-9	-0-	17	1	322	3	N	-0-					-0-
03	372	N	368	-0-	-4	-0-	22	1	346	3	N	-0-					-0-
04	360	N	355	-0-	-5	-0-	22	1	333	3	N	-0-					-0-
05	372	N	369	-0-	-3	-0-	31	1	338	3	N	-0-					-0-

MAYER RANCH NNN 152 WELL #: 2 RRCID -> 244346 COMPL. DATE 08/09/2007 TOTAL DEPTH 8425 PERF. 6568 - 7044

12	61	N	61	-0-	-0-	-0-	2	1	59	3	N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	2	1	56	3	N	-0-					-0-
02	58	N	56	-0-	-2	-0-	2	1	54	3	N	-0-					-0-
03	62	N	55	-0-	-7	-0-	2	1	53	3	N	-0-					-0-
04	60	N	57	-0-	-3	-0-	2	1	55	3	N	-0-					-0-
05	62	N	57	-0-	-5	-0-	2	1	55	3	N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 604 RRCID -> 244347 COMPL. DATE 04/20/2007 TOTAL DEPTH 8260 PERF. 6716 - 7806

12	202	N	202	-0-	-0-	-0-	23	1	178	3	N	1	1	1			2
							1	9									
01	195	N	195	-0-	-0-	-0-	21	1	174	3	N	-0-	1	1			1
02	182	N	182	-0-	-0-	-0-	15	1	166	3	N	1	1	1			1
							1	9									
03	217	N	206	-0-	-11	-0-	19	1	187	3	N	-0-					1
04	198	N	198	-0-	-0-	-0-	21	1	177	3	N	-0-					1
*05	204	N	204	-0-	-0-	-0-	27	1	177	3	N	-0-					1

WILSON, DUKE 171 WELL #: 22 RRCID -> 244368 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

12	233	N	233	-0-	-0-	-0-	19	1	214	3	N	-0-					-0-
01	233	N	233	-0-	-0-	-0-	31	1	202	3	N	-0-					-0-
02	29	N	14	-0-	-15	-0-	2	1	12	3	N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	14	N	-0-	-0-	-14	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 35 WELL #: 13 RRCID -> 244370 COMPL. DATE 06/04/2008 TOTAL DEPTH 6951 PERF. 5128 - 6537

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	29	1	373	3	Y	-0-					-0-
01	397	N	397	-0-	-0-	-0-	29	1	368	3	Y	-0-					-0-
02	377	N	367	-0-	-10	-0-	30	1	337	3	Y	-0-					-0-
03	403	N	303	-0-	-100	-0-	24	1	279	3	Y	-0-					-0-
04	430	N	430	-0-	-0-	-0-	47	1	383	3	Y	-0-					-0-
*05	474	N	474	-0-	-0-	-0-	39	1	435	3	Y	-0-					-0-

GENINI 39 WELL #: 22 RRCID -> 244417 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	386	N	386	-0-	-0-	-0-	30	1	356	3	Y	-0-					1
01	426	N	426	-0-	-0-	-0-	34	1	392	3	Y	-0-					1
02	406	N	389	-0-	-17	-0-	32	1	357	3	Y	-0-					1
03	436	N	436	-0-	-0-	-0-	36	1	400	3	Y	-0-					1
04	449	N	449	-0-	-0-	-0-	33	1	416	3	Y	-0-					1
*05	435	N	435	-0-	-0-	-0-	43	1	392	3	Y	-0-					1

WHITEHEAD 6 WELL #: 4 RRCID -> 244425 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1120	N	1120	-0-	-0-	-0-	60	1	1060	3	N	-0-					-0-
01	1120	N	1120	-0-	-0-	-0-	57	1	1063	3	N	-0-					-0-
02	1102	N	1022	-0-	-80	-0-	53	1	969	3	N	-0-					-0-
03	1116	N	1092	-0-	-24	-0-	67	1	1025	3	N	-0-					-0-
04	1080	N	1070	-0-	-10	-0-	68	1	1002	3	N	-0-					-0-
*05	1091	N	1091	-0-	-0-	-0-	91	1	1000	3	N	-0-					-0-

WILSON, DUKE 171 WELL #: 28 RRCID -> 244439 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	33	1	371	3	N	-0-					-0-
01	430	N	430	-0-	-0-	-0-	57	1	373	3	N	-0-					-0-
02	406	N	400	-0-	-6	-0-	45	1	355	3	N	-0-					-0-
03	403	N	229	-0-	-174	-0-	18	1	211	3	N	-0-					-0-
04	420	N	219	-0-	-201	-0-	17	1	202	3	N	-0-					-0-
*05	980	N	980	-0-	-0-	-0-	45	1	935	3	N	-0-					-0-

STEWART WELL #: 3013 RRCID -> 245183 COMPL. DATE 05/06/2009 TOTAL DEPTH 5521 PERF. 2892 - 4954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS 62 WELL #: 7 RRCID -> 245184 COMPL. DATE 12/03/2008 TOTAL DEPTH 6860 PERF. 4698 - 5666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	3	1	26	3	Y	-0-					-0-
01	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	Y	-0-					-0-
04	40	N	40	-0-	-0-	-0-	3	1	37	3	Y	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 17 RRCID -> 245186 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	7	1	67	3	Y	4					6
							4	9									
01	134	N	134	-0-	-0-	-0-	11	1	115	3	Y	7	8	1			5
							8	9									
02	180	N	180	-0-	-0-	-0-	16	1	160	3	Y	4					9
							4	9									
03	197	N	197	-0-	-0-	-0-	19	1	178	3	Y	-0-	8	1			1
04	170	N	170	-0-	-0-	-0-	14	1	150	3	Y	5					6
							6	9									
*05	159	N	159	-0-	-0-	-0-	14	1	145	3	Y	-0-					6

MORRISS 63 WELL #: 8 RRCID -> 245227 COMPL. DATE 11/26/2008 TOTAL DEPTH 5925 PERF. 4594 - 5594

12	93	N	93	-0-	-0-	-0-	9	1	84	3	Y	-0-					-0-
01	127	N	127	-0-	-0-	-0-	12	1	115	3	Y	-0-					-0-
02	147	N	147	-0-	-0-	-0-	14	1	133	3	Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	11	1	113	3	Y	-0-					-0-
04	120	N	116	-0-	-4	-0-	10	1	106	3	Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	8	1	85	3	Y	-0-					-0-

WARD 114 WELL #: 23 RRCID -> 245229 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245235 COMPL. DATE 12/09/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

12	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
01	88	N	88	-0-	-0-	-0-	8	1	80	3	Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	8	1	78	3	Y	4					4
							4	9									
03	96	N	96	-0-	-0-	-0-	9	1	87	3	Y	-0-	3	1			1
04	90	N	88	-0-	-2	-0-	8	1	80	3	Y	-0-					1
*05	95	N	95	-0-	-0-	-0-	9	1	86	3	Y	-0-					1

SIMMONS 71 WELL #: 15 RRCID -> 245238 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

12	443	N	443	-0-	-0-	-0-	41	1	402	3	Y	-0-					1
01	456	N	456	-0-	-0-	-0-	41	1	415	3	Y	-0-					1
02	416	N	416	-0-	-0-	-0-	38	1	378	3	Y	-0-					1
03	434	N	429	-0-	-5	-0-	42	1	387	3	Y	-0-					1
04	450	N	364	-0-	-86	-0-	32	1	332	3	Y	-0-					1
05	434	N	431	-0-	-3	-0-	39	1	391	3	Y	1					2
							1	9									

STEWART WELL #: 3012 RRCID -> 245625 COMPL. DATE 11/14/2008 TOTAL DEPTH 5519 PERF. 2857 - 4730

12	410	N	410	-0-	-0-	-0-	152	1	258	3	N	-0-					-0-
01	356	N	356	-0-	-0-	-0-	121	1	235	3	N	-0-					-0-
02	406	N	320	-0-	-86	-0-	67	1	253	3	N	-0-					-0-
03	403	N	313	-0-	-90	-0-	42	1	271	3	N	-0-					-0-
04	330	N	275	-0-	-55	-0-	43	1	232	3	N	-0-					-0-
05	341	N	249	-0-	-92	-0-	27	1	222	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1A WELL #: 15 RRCID -> 245631 COMPL. DATE 01/16/2008 TOTAL DEPTH 7814 PERF. 5704 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
01	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
02	493	N	467	-0-	-26	-0-	467	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	488	N	488	-0-	-0-	-0-	488	3			N	-0-					-0-
*05	3098	N	3098	-0-	-0-	-0-	3098	3			N	-0-					-0-

KELLY 115 WELL #: 28 RRCID -> 245636 COMPL. DATE 11/06/2008 TOTAL DEPTH 6425 PERF. 4882 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	71	N	71	-0-	-0-	-0-	8	1	63	3	Y	-0-					-0-
02	68	N	68	-0-	-0-	-0-	5	1	63	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	1			Y	-0-					-0-
04	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
*05	148	N	148	-0-	-0-	-0-	82	1	66	3	Y	-0-					-0-

KELLY 115 WELL #: 32 RRCID -> 245638 COMPL. DATE 12/03/2008 TOTAL DEPTH 6442 PERF. 4856 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	27	1	241	3	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	32	1	237	3	Y	-0-					-0-
02	261	N	253	-0-	-8	-0-	19	1	234	3	Y	-0-					-0-
03	279	N	267	-0-	-12	-0-	267	1			Y	-0-					-0-
04	270	N	258	-0-	-12	-0-	1	1	257	3	Y	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	264	1	213	3	Y	-0-					-0-

HILL-MAYER, EDWIN S. JR. G WELL #: 6 RRCID -> 245662 COMPL. DATE 07/19/2007 TOTAL DEPTH 8179 PERF. 6622 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	413	N	413	-0-	-0-	-0-	45	1	357	3	N	10	7	1			15
							11	9									
01	405	N	405	-0-	-0-	-0-	43	1	356	3	N	5	7	1			13
							6	9									
02	406	N	374	-0-	-32	-0-	31	1	342	3	N	1	5	1			9
							1	9									
03	404	N	404	-0-	-0-	-0-	37	1	366	3	N	1	3	1			7
							1	9									
04	390	N	382	-0-	-8	-0-	40	1	338	3	N	4	3	1			8
							4	9									
05	403	N	387	-0-	-16	-0-	51	1	333	3	N	3	3	1			8
							3	9									

KELLY WELL #: 126C RRCID -> 245817 COMPL. DATE 12/09/2006 TOTAL DEPTH 6822 PERF. 5044 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	100	1	399	3	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	92	1	377	3	Y	-0-					-0-
02	464	N	433	-0-	-31	-0-	87	1	346	3	Y	-0-					-0-
03	496	N	463	-0-	-33	-0-	85	1	378	3	Y	-0-					-0-
04	450	N	403	-0-	-47	-0-	44	1	359	3	Y	-0-					-0-
05	465	N	388	-0-	-77	-0-	44	1	344	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER WELL #: 57 RRCID -> 245823 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	18	1	461	3	N	-0-					1
01	516	N	516	-0-	-0-	-0-	20	1	496	3	N	-0-					1
02	712	N	712	-0-	-0-	-0-	27	1	684	3	N	1					2
							1	9									
03	989	N	989	-0-	-0-	-0-	39	1	949	3	N	1	1	1			2
							1	9									
04	884	N	884	-0-	-0-	-0-	35	1	848	3	N	1	1	1			2
							1	9									
*05	838	N	838	-0-	-0-	-0-	34	1	804	3	N	-0-					2

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245869 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	68	1	489	2	N	-0-					-0-
01	554	N	554	-0-	-0-	-0-	67	1	487	2	N	-0-					-0-
02	522	N	521	-0-	-1	-0-	65	1	456	2	N	-0-					-0-
03	815	N	815	-0-	-0-	-0-	90	1	725	2	N	-0-					-0-
04	540	N	513	-0-	-27	-0-	513	2			N	-0-					-0-
05	558	N	500	-0-	-58	-0-	500	2			N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245971 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	569	N	569	-0-	-0-	-0-	63	1	498	3	N	7	5	1			12
							8	9									
01	567	N	567	-0-	-0-	-0-	61	1	502	3	N	4	5	1			11
							4	9									
02	496	N	496	-0-	-0-	-0-	41	1	455	3	N	-0-	4	1			7
03	550	N	550	-0-	-0-	-0-	51	1	497	3	N	2	3	1			6
							2	9									
04	535	N	535	-0-	-0-	-0-	57	1	476	3	N	2	2	1			6
							2	9									
*05	543	N	543	-0-	-0-	-0-	71	1	469	3	N	3	2	1			7
							3	9									

MAYER 37 WELL #: 14 RRCID -> 245979 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	88	N	88	-0-	-0-	-0-	12	1	76	3	N	-0-					2
01	89	N	89	-0-	-0-	-0-	12	1	77	3	N	-0-					2
02	87	N	81	-0-	-6	-0-	6	1	75	3	N	-0-					2
03	93	N	72	-0-	-21	-0-	7	1	65	3	N	-0-					2
04	123	N	123	-0-	-0-	-0-	13	1	110	3	N	-0-	2	1			-0-
05	93	N	90	-0-	-3	-0-	9	1	81	3	N	-0-					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246019 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2028	N	2028	-0-	-0-	-0-	149	1	1851	3	N	25	8	1			25
							28	9									
01	2329	N	2329	-0-	-0-	-0-	172	1	2125	3	N	29	29	1			25
							32	9									
02	2117	N	2100	-0-	-17	-0-	168	1	1906	3	N	24	26	1			23
							26	9									
03	2263	N	2263	-0-	-0-	-0-	158	1	2075	3	N	27	21	1			29
							30	9									
04	2250	N	2173	-0-	-77	-0-	160	1	1988	3	N	23	33	1			19
							25	9									
*05	3100	N	4580	-0-	1480	1480	274	1	7	2	N	16	19	1			16
							4281	3	18	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246230 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	59	1	421	2	Y	-0-					-0-
01	445	N	445	-0-	-0-	-0-	54	1	391	2	Y	-0-					-0-
02	464	N	366	-0-	-98	-0-	46	1	320	2	Y	-0-					-0-
03	465	N	394	-0-	-71	-0-	43	1	351	2	Y	-0-					-0-
04	420	N	333	-0-	-87	-0-	333	2			Y	-0-					-0-
05	403	N	369	-0-	-34	-0-	369	2			Y	-0-					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246305 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	4					4
01	13	N	13	-0-	-0-	-0-	1	1	10	3	Y	2	4	1			2
							2	9									
02	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					2
03	20	N	20	-0-	-0-	-0-	2	1	18	3	Y	-0-	1	1			1
04	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					1
*05	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					1

CANYON RANCH SWD WELL #: 115 RRCID -> 246521 COMPL. DATE 01/13/2009 TOTAL DEPTH 8200 PERF. 6625 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246733 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	774	N	774	-0-	-0-	-0-	42	1	732	3	Y	-0-					-0-
01	795	N	795	-0-	-0-	-0-	40	1	755	3	Y	-0-					-0-
02	758	N	758	-0-	-0-	-0-	39	1	719	3	Y	-0-					-0-
03	813	N	813	-0-	-0-	-0-	50	1	763	3	Y	-0-					-0-
04	780	N	733	-0-	-47	-0-	46	1	687	3	Y	-0-					-0-
05	806	N	731	-0-	-75	-0-	61	1	670	3	Y	-0-					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246741 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	527	-0-	-0-	-0-	28	1	499	3	Y	-0-					-0-
01	530	N	530	-0-	-0-	-0-	27	1	503	3	Y	-0-					-0-
02	499	N	499	-0-	-0-	-0-	26	1	473	3	Y	-0-					-0-
03	536	N	536	-0-	-0-	-0-	33	1	503	3	Y	-0-					-0-
04	510	N	507	-0-	-3	-0-	32	1	475	3	Y	-0-					-0-
05	527	N	496	-0-	-31	-0-	41	1	455	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246744 COMPL. DATE 12/06/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1045	N	1045	-0-	-0-	-0-	96	1	949	3	Y	-0-	1	1			-0-
01	1057	N	1057	-0-	-0-	-0-	98	1	959	3	Y	-0-					-0-
02	1015	N	989	-0-	-26	-0-	94	1	895	3	Y	-0-					-0-
03	1054	N	1047	-0-	-7	-0-	125	1	921	3	Y	1					1
							1	9									
04	1025	N	1025	-0-	-0-	-0-	92	1	933	3	Y	-0-					1
05	1054	N	1052	-0-	-2	-0-	106	1	946	3	Y	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 46 WELL #: 28 RRCID -> 246746 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	42	1	411	3	Y	-0-	5	1			-0-
01	468	N	468	-0-	-0-	-0-	43	1	425	3	Y	-0-					-0-
02	450	N	450	-0-	-0-	-0-	43	1	407	3	Y	-0-					-0-
03	498	N	498	-0-	-0-	-0-	59	1	439	3	Y	-0-					-0-
04	568	N	568	-0-	-0-	-0-	51	1	517	3	Y	-0-					-0-
*05	557	N	557	-0-	-0-	-0-	56	1	501	3	Y	-0-					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246752 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

12	508	N	508	-0-	-0-	-0-	47	1	461	3	Y	-0-					-0-
01	540	N	540	-0-	-0-	-0-	50	1	490	3	Y	-0-					-0-
02	497	N	497	-0-	-0-	-0-	47	1	450	3	Y	-0-					-0-
03	497	N	497	-0-	-0-	-0-	59	1	438	3	Y	-0-					-0-
04	527	N	527	-0-	-0-	-0-	47	1	480	3	Y	-0-					-0-
05	527	N	466	-0-	-61	-0-	47	1	419	3	Y	-0-					-0-

MAYER 20A WELL #: 15 RRCID -> 247086 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

12	492	N	492	-0-	-0-	-0-	32	1	460	2	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	38	1	464	2	N	-0-					-0-
02	569	N	569	-0-	-0-	-0-	4	1	565	2	N	-0-					-0-
03	532	N	532	-0-	-0-	-0-	532	2			N	-0-					-0-
04	505	N	505	-0-	-0-	-0-	505	2			N	-0-					-0-
05	620	N	577	-0-	-43	-0-	577	2			N	-0-					-0-

MAYER 20A WELL #: 16 RRCID -> 247088 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

12	455	N	455	-0-	-0-	-0-	30	1	425	2	N	-0-					-0-
01	436	N	436	-0-	-0-	-0-	33	1	403	2	N	-0-					-0-
02	415	N	415	-0-	-0-	-0-	3	1	412	2	N	-0-					-0-
03	414	N	414	-0-	-0-	-0-	414	2			N	-0-					-0-
04	390	N	354	-0-	-36	-0-	354	2			N	-0-					-0-
05	403	N	350	-0-	-53	-0-	350	2			N	-0-					-0-

KELLY 115 WELL #: 24 RRCID -> 247123 COMPL. DATE 03/21/2007 TOTAL DEPTH 6625 PERF. 4952 - 6356

12	349	N	349	-0-	-0-	-0-	35	1	314	3	Y	-0-					-0-
01	370	N	370	-0-	-0-	-0-	44	1	326	3	Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	142	1	585	3	Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	1			Y	-0-					-0-
04	360	N	317	-0-	-43	-0-	4	1	313	3	Y	-0-					-0-
05	620	N	513	-0-	-107	-0-	284	1	229	3	Y	-0-					-0-

CANYON RANCH WELL #: 19S RRCID -> 247124 COMPL. DATE 09/03/2007 TOTAL DEPTH 4750 PERF. 3066 - 4166

12	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						Y	-0-					-0-

WARD 127 WELL #: 13 RRCID -> 247127 COMPL. DATE 02/24/2005 TOTAL DEPTH 7000 PERF. 5674 - 6862

12	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	9	1	108	3	N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	9	1	104	3	N	-0-					-0-
03	119	N	119	-0-	-0-	-0-	9	1	110	3	N	-0-					-0-
04	117	N	117	-0-	-0-	-0-	8	1	109	3	N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	8	1	114	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 25S RRCID -> 247128 COMPL. DATE 08/25/2007 TOTAL DEPTH 4756 PERF. 2882 - 3316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	1	1	20	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	1	1	15	3	Y	-0-					-0-
02	29	N	17	-0-	-12	-0-	1	1	16	3	Y	-0-					-0-
03	31	N	19	-0-	-12	-0-	1	1	18	3	Y	-0-					-0-
04	30	N	21	-0-	-9	-0-	1	1	20	3	Y	-0-					-0-
05	31	N	26	-0-	-5	-0-	1	1	25	3	Y	-0-					-0-

GENINI WELL #: 1622 RRCID -> 247132 COMPL. DATE 11/29/2006 TOTAL DEPTH 7796 PERF. 5500 - 7504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	28	1	334	3	Y	-0-					1
01	277	N	277	-0-	-0-	-0-	22	1	255	3	Y	-0-					1
02	464	N	386	-0-	-78	-0-	32	1	354	3	Y	-0-					1
03	453	N	453	-0-	-0-	-0-	37	1	416	3	Y	-0-					1
04	467	N	467	-0-	-0-	-0-	34	1	433	3	Y	-0-					1
*05	432	N	432	-0-	-0-	-0-	43	1	389	3	Y	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247153 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	157	1	146	3	N	-0-					1
01	124	N	124	-0-	-0-	-0-	73	1	51	3	N	-0-					1
02	493	N	82	-0-	-411	-0-	80	1	2	3	N	-0-					1
03	310	N	15	-0-	-295	-0-	14	1	1	3	N	-0-					1
04	120	N	2	-0-	-118	-0-	2	3			N	-0-					1
*05	93	N	29	-0-	-64	-0-	24	1	5	3	N	-0-					1

ROUSSELOT RANCH "A" WELL #: 113 RRCID -> 247155 COMPL. DATE 03/19/2007 TOTAL DEPTH 8500 PERF. 7474 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					1
01	240	N	240	-0-	-0-	-0-	18	1	222	3	N	-0-					1
02	232	N	221	-0-	-11	-0-	18	1	203	3	N	-0-					1
03	250	N	250	-0-	-0-	-0-	18	1	232	3	N	-0-					1
04	243	N	243	-0-	-0-	-0-	18	1	225	3	N	-0-					1
*05	530	N	530	-0-	-0-	-0-	32	1	1	2	N	-0-					1
							497	3									

SHURLEY RR 1A WELL #: 14 RRCID -> 247177 COMPL. DATE 03/24/2007 TOTAL DEPTH 8024 PERF. 5571 - 7525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					1
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					1
02	174	N	135	-0-	-39	-0-	134	3	1	9	N	1					2
03	186	N	119	-0-	-67	-0-	119	3			N	-0-	1	1			1
04	150	N	133	-0-	-17	-0-	133	3			N	-0-	1	1			-0-
*05	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247189 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	119	1	208	3	N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	132	1	203	3	N	-0-					-0-
02	319	N	307	-0-	-12	-0-	119	1	188	3	N	-0-					-0-
03	341	N	321	-0-	-20	-0-	119	1	202	3	N	-0-					-0-
04	330	N	313	-0-	-17	-0-	115	1	198	3	N	-0-					-0-
*05	671	N	671	-0-	-0-	-0-	127	1	544	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 204 RRCID -> 247228 COMPL. DATE 03/12/2009 TOTAL DEPTH 6512 PERF. 5491 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 1276S RRCID -> 247430 COMPL. DATE 12/14/2008 TOTAL DEPTH 6753 PERF. 5744 - 5809

12	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			Y	-0-					-0-
02	162	N	162	-0-	-0-	-0-	162	3			Y	-0-					-0-
03	186	N	156	-0-	-30	-0-	156	3			Y	-0-					-0-
04	180	N	156	-0-	-24	-0-	156	3			Y	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

STEWART WELL #: 310 RRCID -> 247440 COMPL. DATE 01/12/2009 TOTAL DEPTH 6490 PERF. 2892 - 4756

12	249	N	249	-0-	-0-	-0-	10	1	239	3	N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	10	1	221	3	N	-0-					-0-
02	261	N	254	-0-	-7	-0-	11	1	243	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	11	1	251	3	N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	12	1	217	3	N	-0-					-0-
05	279	N	243	-0-	-36	-0-	9	1	234	3	N	-0-					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247446 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

12	204	N	204	-0-	-0-	-0-	19	1	185	3	Y	-0-					-0-
01	207	N	207	-0-	-0-	-0-	19	1	188	3	Y	-0-					-0-
02	203	N	193	-0-	-10	-0-	18	1	175	3	Y	-0-					-0-
03	217	N	213	-0-	-4	-0-	25	1	188	3	Y	-0-					-0-
04	217	N	217	-0-	-0-	-0-	20	1	197	3	Y	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	22	1	199	3	Y	-0-					-0-

CANYON RANCH WELL #: 1277S RRCID -> 247449 COMPL. DATE 01/09/2009 TOTAL DEPTH 6724 PERF. 4172 - 5804

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 29 RRCID -> 247451 COMPL. DATE 02/06/2009 TOTAL DEPTH 6507 PERF. 4950 - 6368

12	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
01	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
02	119	N	119	-0-	-0-	-0-	76	1	40	3	Y	3	3	1			-0-
							3	9									
03	31	N	12	-0-	-19	-0-	12	1			Y	-0-					-0-
04	30	N	8	-0-	-22	-0-	3	1	5	3	Y	-0-					-0-
05	124	N	2	-0-	-122	-0-	1	1	1	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 72.5 WELL #: 4 RRCID -> 247452 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	21	1	205	3	Y	1					1
							1	9									
01	220	N	220	-0-	-0-	-0-	20	1	200	3	Y	-0-	1	1			-0-
02	232	N	162	-0-	-70	-0-	15	1	146	3	Y	1					1
							1	9									
03	217	N	197	-0-	-20	-0-	19	1	178	3	Y	-0-					1
04	210	N	160	-0-	-50	-0-	14	1	146	3	Y	-0-					1
*05	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					1

JONES RANCH 157 WELL #: 1 RRCID -> 247454 COMPL. DATE 11/07/2008 TOTAL DEPTH 7303 PERF. 6160 - 7200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	101	1	36	3	Y	178	172	1			260
							196	9									
01	338	N	338	-0-	-0-	-0-	101	1	39	3	Y	180	170	1			270
							198	9									
02	262	N	262	-0-	-0-	-0-	81	1	38	3	Y	130	163	1			237
							143	9									
03	322	N	322	-0-	-0-	-0-	101	1	36	3	Y	168	167	1			238
							185	9									
04	198	N	198	-0-	-0-	-0-	25	3	173	9	Y	157	163	1			232
*05	199	N	199	-0-	-0-	-0-	26	3	173	9	Y	157	167	1			222

CANYON RANCH 114 WELL #: 20S RRCID -> 247455 COMPL. DATE 12/27/2008 TOTAL DEPTH 6816 PERF. 4484 - 5104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

KELLY 115 WELL #: 27 RRCID -> 247457 COMPL. DATE 02/06/2009 TOTAL DEPTH 6486 PERF. 5882 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	3					8
01	T. A.		-0-	-0-	-0-	-0-					Y	3	9	1			2
02	T. A.		45	-0-	45	45	45	1			Y	-0-	2	1			-0-
03	T. A.		-0-	-0-	-0-	45					Y	-0-					-0-
04	T. A.		2	-0-	2	47	2	1			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	47					Y	-0-					-0-

EPPS, H. C. #39 WELL #: 9 RRCID -> 247459 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	235	N	235	-0-	-0-	-0-	21	1	214	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	19	1	209	3	Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	20	1	216	3	Y	-0-					-0-
03	248	N	191	-0-	-57	-0-	17	1	174	3	Y	-0-					-0-
04	210	N	179	-0-	-31	-0-	18	1	161	3	Y	-0-					-0-
05	248	N	178	-0-	-70	-0-	20	1	158	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "U" WELL #: 14 RRCID -> 247645 COMPL. DATE 04/22/2007 TOTAL DEPTH 7341 PERF. 6568 - 6936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	484	N	484	-0-	-0-	-0-	40	1	444	3	N	-0-					2
01	486	N	486	-0-	-0-	-0-	39	1	447	3	N	-0-					2
02	464	N	448	-0-	-16	-0-	37	1	411	3	N	-0-					2
03	496	N	492	-0-	-4	-0-	44	1	448	3	N	-0-					2
04	480	N	477	-0-	-3	-0-	42	1	435	3	N	-0-					2
*05	490	N	490	-0-	-0-	-0-	42	1	448	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 114 WELL #: 21S RRCID -> 247647 COMPL. DATE 12/29/2008 TOTAL DEPTH 6800 PERF. 3582 - 5102

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	2	-0-	2	2	2	3			Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	2					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	2					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	2					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	2					Y	-0-					-0-

CANYON RANCH WELL #: 8219S RRCID -> 247648 COMPL. DATE 01/22/2009 TOTAL DEPTH 5552 PERF. 4166 - 5194

12		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05		14B2 EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

STEWART WELL #: 105 RRCID -> 247707 COMPL. DATE 01/09/2009 TOTAL DEPTH 5095 PERF. 3004 - 3880

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
03	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	1	1	10	3	N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-

HOLMAN WELL #: 268 RRCID -> 247708 COMPL. DATE 01/01/2009 TOTAL DEPTH 7036 PERF. 4140 - 6496

12	512	N	512	-0-	-0-	-0-	53	1	459	3	N	-0-					4
01	553	N	553	-0-	-0-	-0-	58	1	494	3	N	1	4	1			1
							1	9									
02	505	N	505	-0-	-0-	-0-	56	1	449	3	N	-0-					1
03	527	N	433	-0-	-94	-0-	43	1	369	3	N	19					20
							21	9									
04	540	N	457	-0-	-83	-0-	45	1	412	3	N	-0-					20
05	527	N	495	-0-	-32	-0-	47	1	429	3	N	17					37
							19	9									

CANYON RANCH WELL #: 9318S RRCID -> 247709 COMPL. DATE 01/14/2009 TOTAL DEPTH 5624 PERF. 4482 - 5236

12	117	N	117	-0-	-0-	-0-	88	1	29	3	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	23	1	30	3	Y	-0-					-0-
02	116	N	54	-0-	-62	-0-	26	1	28	3	Y	-0-					-0-
03	124	N	20	-0-	-104	-0-	20	3			Y	-0-					-0-
04	60	N	13	-0-	-47	-0-	13	3			Y	-0-					-0-
05	62	N	16	-0-	-46	-0-	3	1	13	3	Y	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 13 RRCID -> 247711 COMPL. DATE 04/01/2009 TOTAL DEPTH 8600 PERF. 7438 - 7498

12	1540	N	1540	-0-	-0-	-0-	114	1	1423	3	N	3	2	1			5
							3	9									
01	1550	N	1550	-0-	-0-	-0-	116	1	1430	3	N	4	5	1			4
							4	9									
02	1508	N	1396	-0-	-112	-0-	113	1	1280	3	N	3	4	1			3
							3	9									
03	1550	N	1515	-0-	-35	-0-	107	1	1404	3	N	4	3	1			4
							4	9									
04	1500	N	1459	-0-	-41	-0-	108	1	1349	3	N	2	4	1			2
							2	9									
*05	3100	N	3248	-0-	148	148	195	1	5	2	N	2	2	1			2
							3046	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 126 WELL #: 19S RRCID -> 247712 COMPL. DATE 01/02/2009 TOTAL DEPTH 6594 PERF. 4516 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					1
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	11	N	-0-	-0-	-11	-0-					Y	-0-					1
04	4	N	-0-	-0-	-4	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

CANYON RANCH WELL #: 8220S RRCID -> 247732 COMPL. DATE 12/29/2008 TOTAL DEPTH 5500 PERF. 4608 - 5168

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH WELL #: 9319S RRCID -> 247733 COMPL. DATE 01/09/2009 TOTAL DEPTH 5627 PERF. 4304 - 5218

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

CAUTHORN 16 WELL #: 7 RRCID -> 247734 COMPL. DATE 01/09/2009 TOTAL DEPTH 6928 PERF. 4730 - 6240

12	518	N	518	-0-	-0-	-0-	88	1	430	3	Y	-0-					1
01	516	N	516	-0-	-0-	-0-	91	1	424	3	Y	1					2
							1	9									
02	522	N	457	-0-	-65	-0-	80	1	377	3	Y	-0-					2
03	527	N	403	-0-	-124	-0-	68	1	335	3	Y	-0-					2
04	510	N	447	-0-	-63	-0-	70	1	377	3	Y	-0-					2
05	496	N	473	-0-	-23	-0-	77	1	396	3	Y	-0-					2

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247736 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

12	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
03	40	N	40	-0-	-0-	-0-	4	1	36	3	N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	5	1	34	3	N	-0-					-0-

CANYON RANCH 105 WELL #: 16S RRCID -> 247801 COMPL. DATE 05/31/2007 TOTAL DEPTH 6821 PERF. 4756 - 6414

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 20A WELL #: 14 RRCID -> 247808 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	17	1	242	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	19	1	237	2	N	-0-					-0-
02	279	N	279	-0-	-0-	-0-	2	1	277	2	N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	2			N	-0-					-0-
04	248	N	248	-0-	-0-	-0-	248	2			N	-0-					-0-
05	279	N	251	-0-	-28	-0-	251	2			N	-0-					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248158 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	60	1	586	3	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	60	1	605	3	Y	-0-					-0-
02	638	N	588	-0-	-50	-0-	54	1	534	3	Y	-0-					-0-
03	651	N	631	-0-	-20	-0-	61	1	570	3	Y	-0-					-0-
04	630	N	521	-0-	-109	-0-	46	1	475	3	Y	-0-					-0-
*05	638	N	638	-0-	-0-	-0-	58	1	579	3	Y	1					1
							1	9									

SHURLEY 123 WELL #: 32 RRCID -> 248478 COMPL. DATE 01/02/2009 TOTAL DEPTH 6664 PERF. 5038 - 6406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	3	1	21	3	Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	4	1	30	3	Y	-0-					-0-
02	29	N	23	-0-	-6	-0-	3	1	20	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
04	30	N	6	-0-	-24	-0-	1	1	5	3	Y	-0-					-0-
05	31	N	6	-0-	-25	-0-	1	1	5	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 30 RRCID -> 248484 COMPL. DATE 05/10/2007 TOTAL DEPTH 8241 PERF. 6720 - 7084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 107 WELL #: 10E RRCID -> 248485 COMPL. DATE 08/05/2007 TOTAL DEPTH 7114 PERF. 4328 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
04	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-
*05	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248492 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	23	1	200	3	Y	-0-					-0-
01	220	N	220	-0-	-0-	-0-	21	1	199	3	Y	-0-					-0-
02	232	N	210	-0-	-22	-0-	20	1	190	3	Y	-0-					-0-
03	217	N	210	-0-	-7	-0-	19	1	191	3	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	19	1	170	3	Y	-0-					-0-
05	217	N	164	-0-	-53	-0-	16	1	148	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEWART WELL #: 3014 RRCID -> 248510 COMPL. DATE 04/23/2011 TOTAL DEPTH 5491 PERF. 2886 - 4718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	57	1			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	1			N	-0-					-0-
02	87	N	22	-0-	-65	-0-	22	1			N	-0-					-0-
03	62	N	12	-0-	-50	-0-	12	1			N	-0-					-0-
04	30	N	12	-0-	-18	-0-	12	1			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	1			N	-0-					-0-

CANYON RANCH WELL #: 9320S RRCID -> 248512 COMPL. DATE 01/16/2009 TOTAL DEPTH 5627 PERF. 4600 - 5220

12	132	N	132	-0-	-0-	-0-	83	1	49	3	Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	71	1	34	3	Y	-0-					-0-
02	127	N	127	-0-	-0-	-0-	72	1	55	3	Y	-0-					-0-
03	124	N	75	-0-	-49	-0-	26	1	49	3	Y	-0-					-0-
04	90	N	16	-0-	-74	-0-	16	3			Y	-0-					-0-
05	124	N	21	-0-	-103	-0-	3	1	18	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 18E RRCID -> 248533 COMPL. DATE 01/15/2009 TOTAL DEPTH 7027 PERF. 4084 - 6366

12	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					1
01	37	N	37	-0-	-0-	-0-	37	3			Y	-0-					1
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					1
03	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					1
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					1
*05	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					1

CANYON RANCH 107 WELL #: 17E RRCID -> 248535 COMPL. DATE 01/10/2009 TOTAL DEPTH 7002 PERF. 4178 - 6434

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH "DD" WELL #: 2805 RRCID -> 248538 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

12	276	N	276	-0-	-0-	-0-	31	1	245	3	N	-0-	1	1			2
01	199	N	199	-0-	-0-	-0-	21	1	177	3	N	1	1	1			2
							1	9									
02	329	N	329	-0-	-0-	-0-	27	1	299	3	N	3	1	1			4
							3	9									
03	324	N	324	-0-	-0-	-0-	30	1	292	3	N	2	2	1			4
							2	9									
04	286	N	286	-0-	-0-	-0-	31	1	255	3	N	-0-	1	1			3
05	341	N	315	-0-	-26	-0-	42	1	273	3	N	-0-	1	1			2

CANYON RANCH 126 WELL #: 21S RRCID -> 248886 COMPL. DATE 01/28/2009 TOTAL DEPTH 6518 PERF. 4352 - 5034

12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
02	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
*05	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 102 RRCID -> 248887 COMPL. DATE 01/31/2009 TOTAL DEPTH 6000 PERF. 2280 - 4818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	25	1	195	3	N	-0-			-0-
01	214	N	214	-0-	-0-	-0-	29	1	185	3	N	-0-			-0-
02	203	N	191	-0-	-12	-0-	23	1	168	3	N	-0-			-0-
03	217	N	181	-0-	-36	-0-	17	1	164	3	N	-0-			-0-
04	210	N	176	-0-	-34	-0-	18	1	158	3	N	-0-			-0-
05	217	N	165	-0-	-52	-0-	17	1	148	3	N	-0-			-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248894 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	141	N	141	-0-	-0-	-0-	13	1	128	3	Y	-0-			-0-
01	140	N	140	-0-	-0-	-0-	13	1	127	3	Y	-0-			-0-
02	145	N	129	-0-	-16	-0-	12	1	117	3	Y	-0-			-0-
03	155	N	141	-0-	-14	-0-	17	1	124	3	Y	-0-			-0-
04	150	N	137	-0-	-13	-0-	12	1	125	3	Y	-0-			-0-
*05	139	N	139	-0-	-0-	-0-	14	1	125	3	Y	-0-			-0-

VANDERSTUCKEN, JOE M. WELL #: 16 RRCID -> 248900 COMPL. DATE 02/20/2009 TOTAL DEPTH 8833 PERF. 6416 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	14	1	245	3	N	-0-			-0-
01	259	N	259	-0-	-0-	-0-	13	1	246	3	N	-0-			-0-
02	261	N	239	-0-	-22	-0-	12	1	227	3	N	-0-			-0-
03	248	N	212	-0-	-36	-0-	13	1	199	3	N	-0-			-0-
04	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-			-0-
05	248	N	238	-0-	-10	-0-	20	1	218	3	N	-0-			-0-

SHURLEY WELL #: 139 RRCID -> 248902 COMPL. DATE 03/07/2009 TOTAL DEPTH 6239 PERF. 5158 - 6010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-			-0-
01	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
02	29	N	15	-0-	-14	-0-	15	3			N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-			-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-			-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248946 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	3658	X	3365	-0-	-293	-0-	411	1	2954	2	Y	-0-			-0-
01	3534	X	3322	-0-	-212	-0-	403	1	2919	2	Y	-0-			-0-
02	3190	X	2998	-0-	-192	-0-	374	1	2624	2	Y	-0-			-0-
03	3410	X	3217	-0-	-193	-0-	354	1	2863	2	Y	-0-			-0-
04	3300	X	2609	-0-	-691	-0-	2609	2			Y	-0-			-0-
05	3379	X	2869	-0-	-510	-0-	2869	2			Y	-0-			-0-

WARD 114 WELL #: 21 RRCID -> 249079 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	4	1	58	3	N	-0-			-0-
01	55	N	55	-0-	-0-	-0-	4	1	51	3	N	-0-			-0-
02	58	N	29	-0-	-29	-0-	2	1	27	3	N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-			-0-
04	60	N	40	-0-	-20	-0-	3	1	37	3	N	-0-			-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-			-0-

SAWYER JONES WELL #: 1711 RRCID -> 249081 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	646	N	646	-0-	-0-	-0-	646	3			N	-0-			-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-			-0-
02	595	N	595	-0-	-0-	-0-	595	3			N	-0-			-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-			-0-
04	635	N	635	-0-	-0-	-0-	635	3			N	-0-			-0-
*05	654	N	654	-0-	-0-	-0-	654	3			N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
KELLY 102 WELL #: 28 RRCID -> 249262 COMPL. DATE 02/17/2009 TOTAL DEPTH 6503 PERF. 4870 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	104	1	27	3	Y	-0-					-0-
01	117	N	117	-0-	-0-	-0-	100	1	17	3	Y	-0-					-0-
02	116	N	75	-0-	-41	-0-	60	1	15	3	Y	-0-					-0-
03	124	N	38	-0-	-86	-0-	38	1			Y	-0-					-0-
04	120	N	24	-0-	-96	-0-	3	1	21	3	Y	-0-					-0-
05	93	N	79	-0-	-14	-0-	55	1	24	3	Y	-0-					-0-

SHURLEY WELL #: 149 RRCID -> 249274 COMPL. DATE 03/10/2009 TOTAL DEPTH 6208 PERF. 5156 - 6006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-

SHURLEY WELL #: 153 RRCID -> 249275 COMPL. DATE 03/26/2009 TOTAL DEPTH 6236 PERF. 5140 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	1	2	45	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	1	2	46	3	N	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			N	-0-					-0-

SIMMONS 3 WELL #: 11 RRCID -> 249277 COMPL. DATE 01/15/2009 TOTAL DEPTH 8208 PERF. 6338 - 7006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
01	14	N	14	-0-	-0-	-0-	1	1	13	3	Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	2	1	16	3	Y	-0-					-0-
03	14	N	13	-0-	-1	-0-	1	1	12	3	Y	-0-					-0-
04	14	N	11	-0-	-3	-0-	1	1	10	3	Y	-0-					-0-
05	31	N	19	-0-	-12	-0-	2	1	17	3	Y	-0-					-0-

STEWART WELL #: 106 RRCID -> 249278 COMPL. DATE 01/14/2009 TOTAL DEPTH 5110 PERF. 2450 - 3859

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	55	1	38	3	N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	57	1	86	3	N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	54	1	83	3	N	-0-					-0-
03	149	N	149	-0-	-0-	-0-	58	1	91	3	N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	56	1	84	3	N	-0-					-0-
05	124	N	102	-0-	-22	-0-	55	1	47	3	N	-0-					-0-

DUNBAR, NED WELL #: 83 RRCID -> 249297 COMPL. DATE 03/02/2009 TOTAL DEPTH 6358 PERF. 5244 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-

HOLMAN WELL #: 266 RRCID -> 249318 COMPL. DATE 01/27/2009 TOTAL DEPTH 7124 PERF. 4662 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	67	1	586	3	N	-0-					14
01	670	N	670	-0-	-0-	-0-	70	1	600	3	N	-0-	12	1			2
02	609	N	543	-0-	-66	-0-	60	1	483	3	N	-0-					2
03	655	N	655	-0-	-0-	-0-	69	1	586	3	N	-0-					2
04	660	N	652	-0-	-8	-0-	64	1	588	3	N	-0-					2
05	589	N	570	-0-	-19	-0-	56	1	514	3	N	-0-					2

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H.C. #38 WELL #: 10 RRCID -> 249441 COMPL. DATE 01/13/2009 TOTAL DEPTH 7214 PERF. 4520 - 6416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	513	N	513	-0-	-0-	-0-	45	1	468	3	Y	-0-			-0-
01	506	N	506	-0-	-0-	-0-	42	1	464	3	Y	-0-			-0-
02	522	N	469	-0-	-53	-0-	39	1	430	3	Y	-0-			-0-
03	527	N	519	-0-	-8	-0-	45	1	474	3	Y	-0-			-0-
04	495	N	495	-0-	-0-	-0-	50	1	445	3	Y	-0-			-0-
*05	498	N	498	-0-	-0-	-0-	55	1	443	3	Y	-0-			-0-

CAUTHORN 16 WELL #: 6 RRCID -> 249449 COMPL. DATE 01/02/2009 TOTAL DEPTH 6975 PERF. 4312 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	157	N	157	-0-	-0-	-0-	67	1	90	3	Y	-0-			-0-
01	190	N	190	-0-	-0-	-0-	101	1	89	3	Y	-0-			-0-
02	194	N	194	-0-	-0-	-0-	112	1	82	3	Y	-0-			-0-
03	193	N	193	-0-	-0-	-0-	117	1	76	3	Y	-0-			-0-
04	187	N	187	-0-	-0-	-0-	112	1	75	3	Y	-0-			-0-
05	217	N	198	-0-	-19	-0-	117	1	81	3	Y	-0-			-0-

CANYON RANCH WELL #: 2164S RRCID -> 249450 COMPL. DATE 02/05/2009 TOTAL DEPTH 6925 PERF. 4260 - 4938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	3			Y	-0-			-0-
01	194	N	194	-0-	-0-	-0-	194	3			Y	-0-			-0-
02	188	N	188	-0-	-0-	-0-	188	3			Y	-0-			-0-
03	189	N	189	-0-	-0-	-0-	189	3			Y	-0-			-0-
04	180	N	175	-0-	-5	-0-	175	3			Y	-0-			-0-
*05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-			-0-

SIMMONS 3 WELL #: 5 RRCID -> 249462 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1284	N	1284	-0-	-0-	-0-	119	1	1164	3	Y	1			1
							1	9							
01	1306	N	1306	-0-	-0-	-0-	117	1	1189	3	Y	-0-	1 1		-0-
02	1247	N	1209	-0-	-38	-0-	111	1	1098	3	Y	-0-			-0-
03	1271	N	1271	-0-	-0-	-0-	123	1	1148	3	Y	-0-			-0-
04	1260	N	1133	-0-	-127	-0-	100	1	1033	3	Y	-0-			-0-
05	1302	N	1264	-0-	-38	-0-	114	1	1147	3	Y	3			3
							3	9							

CANYON RANCH 126 WELL #: 20S RRCID -> 249479 COMPL. DATE 01/28/2009 TOTAL DEPTH 6535 PERF. 4608 - 5078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-			-0-
01	30	N	30	-0-	-0-	-0-	30	3			Y	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-			-0-
04	30	N	14	-0-	-16	-0-	14	3			Y	-0-			-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-			-0-

CANYON RANCH WELL #: 8318S RRCID -> 249482 COMPL. DATE 02/26/2009 TOTAL DEPTH 5738 PERF. 4698 - 5236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-			-0-
01	17	N	17	-0-	-0-	-0-	2	1	15	3	N	-0-			-0-
02	29	N	21	-0-	-8	-0-	2	1	19	3	N	-0-			-0-
03	16	N	16	-0-	-0-	-0-	2	1	14	3	N	-0-			-0-
04	30	N	15	-0-	-15	-0-	1	1	14	3	N	-0-			-0-
05	31	N	29	-0-	-2	-0-	2	1	27	3	N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 104 RRCID -> 249602 COMPL. DATE 08/19/2010 TOTAL DEPTH 5988 PERF. 2264 - 4003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-RAY, MAY M. "F" WELL #: 3 RRCID -> 249749 COMPL. DATE 11/29/2006 TOTAL DEPTH 9300 PERF. 8982 - 9096

12	1007	N	1007	-0-	-0-	-0-	101	1	906	3	Y	-0-					-0-
01	1131	N	1131	-0-	-0-	-0-	109	1	1022	3	Y	-0-					-0-
02	908	N	908	-0-	-0-	-0-	92	1	816	3	Y	-0-					-0-
03	992	N	731	-0-	-261	-0-	73	1	658	3	Y	-0-					-0-
04	1080	N	442	-0-	-638	-0-	41	1	401	3	Y	-0-					-0-
05	961	N	772	-0-	-189	-0-	82	1	690	3	Y	-0-					-0-

RAY, MAY M. MRS. WELL #: 4 RRCID -> 249761 COMPL. DATE 08/17/2006 TOTAL DEPTH 9400 PERF. 8370 - 9164

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
*05	37	N	37	-0-	-0-	-0-	4	1	33	3	Y	-0-					-0-

CAUTHORN 17 WELL #: 4 RRCID -> 249790 COMPL. DATE 04/22/2009 TOTAL DEPTH 7730 PERF. 4714 - 6375

12	677	N	677	-0-	-0-	-0-	114	1	556	3	Y	6					15
							7	9									
01	594	N	594	-0-	-0-	-0-	105	1	489	3	Y	-0-	9	1			6
02	667	N	394	-0-	-273	-0-	69	1	325	3	Y	-0-					6
03	682	N	453	-0-	-229	-0-	74	1	368	3	Y	10	3	1			13
							11	9									
04	924	N	924	-0-	-0-	-0-	145	1	779	3	Y	-0-					13
*05	849	N	849	-0-	-0-	-0-	138	1	711	3	Y	-0-					13

CUSENBARY 58 WELL #: 8 RRCID -> 249795 COMPL. DATE 12/05/2007 TOTAL DEPTH 6750 PERF. 4728 - 5723

12	207	N	207	-0-	-0-	-0-	30	1	177	3	N	-0-					13
01	150	N	150	-0-	-0-	-0-	18	1	130	3	N	2	5	1			10
							2	9									
02	145	N	111	-0-	-34	-0-	9	1	102	3	N	-0-	5	1			5
03	217	N	124	-0-	-93	-0-	13	1	111	3	N	-0-					5
04	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-					5
*05	219	N	219	-0-	-0-	-0-	16	1	202	3	N	1	3	1			3
							1	9									

SHURLEY WELL #: 147 RRCID -> 249797 COMPL. DATE 03/08/2009 TOTAL DEPTH 6150 PERF. 5162 - 5922

12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
04	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 2073S RRCID -> 249799 COMPL. DATE 12/04/2008 TOTAL DEPTH 6236 PERF. 4304 - 5020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	146	3			Y	-0-					1
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					1
02	116	N	60	-0-	-56	-0-	60	3			Y	-0-					1
03	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					1
04	150	N	147	-0-	-3	-0-	147	3			Y	-0-					1
*05	156	N	156	-0-	-0-	-0-	156	3			Y	-0-					1

MITCHELL WELL #: 803 RRCID -> 249840 COMPL. DATE 12/08/2008 TOTAL DEPTH 5936 PERF. 2028 - 3934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	36	1	281	3	N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	42	1	275	3	N	-0-					-0-
02	299	N	299	-0-	-0-	-0-	36	1	263	3	N	-0-					-0-
03	310	N	289	-0-	-21	-0-	27	1	262	3	N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	30	1	272	3	N	-0-					-0-
05	310	N	303	-0-	-7	-0-	31	1	272	3	N	-0-					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249902 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	N	267	-0-	-0-	-0-	10	1	257	3	N	-0-					1
01	271	N	271	-0-	-0-	-0-	10	1	261	3	N	-0-					1
02	256	N	256	-0-	-0-	-0-	10	1	246	3	N	-0-					1
03	261	N	261	-0-	-0-	-0-	10	1	251	3	N	-0-					1
04	273	N	273	-0-	-0-	-0-	11	1	262	3	N	-0-					1
*05	274	N	274	-0-	-0-	-0-	11	1	263	3	N	-0-					1

WARD 114 WELL #: 26X RRCID -> 249904 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	709	N	709	-0-	-0-	-0-	45	1	661	3	N	3					10
							3	9									
01	642	N	642	-0-	-0-	-0-	47	1	591	3	N	4	13	1			1
							4	9									
02	551	N	526	-0-	-25	-0-	41	1	482	3	N	3					4
							3	9									
03	713	N	473	-0-	-240	-0-	35	1	432	3	N	5					9
							6	9									
04	630	N	435	-0-	-195	-0-	28	1	399	3	N	7	15	1			1
							8	9									
05	558	N	367	-0-	-191	-0-	23	1	344	3	N	-0-					1

CANYON RANCH WELL #: 5003E RRCID -> 250162 COMPL. DATE 07/26/2008 TOTAL DEPTH 6874 PERF. 4225 - 5485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*05	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250338 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	720	N	720	-0-	-0-	-0-	28	1	691	3	N	1	1	1			1
							1	9									
01	711	N	711	-0-	-0-	-0-	27	1	684	3	N	-0-					1
02	667	N	657	-0-	-10	-0-	25	1	632	3	N	-0-					1
03	713	N	681	-0-	-32	-0-	27	1	654	3	N	-0-					1
04	690	N	606	-0-	-84	-0-	24	1	582	3	N	-0-					1
05	713	N	613	-0-	-100	-0-	25	1	588	3	N	-0-					1

SHURLEY WELL #: 143 RRCID -> 250513 COMPL. DATE 03/08/2009 TOTAL DEPTH 6192 PERF. 5196 - 6020

12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250516 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

12	52	N	52	-0-	-0-	-0-	4	1	48	3	Y	-0-					-0-
01	49	N	49	-0-	-0-	-0-	4	1	45	3	Y	-0-					-0-
02	58	N	47	-0-	-11	-0-	4	1	43	3	Y	-0-					-0-
03	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	4	1	45	3	Y	-0-					-0-
05	62	N	51	-0-	-11	-0-	4	1	47	3	Y	-0-					-0-

EPPS, H.C. 49 WELL #: 5 RRCID -> 250520 COMPL. DATE 02/16/2009 TOTAL DEPTH 6798 PERF. 4044 - 6357

12	34	N	34	-0-	-0-	-0-	33	1	1	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	33	1	3	3	Y	-0-					-0-
02	48	N	48	-0-	-0-	-0-	46	1	2	3	Y	-0-					-0-
03	57	N	57	-0-	-0-	-0-	56	1	1	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	95	1	3	3	Y	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	98	1	3	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 14 RRCID -> 250523 COMPL. DATE 02/05/2009 TOTAL DEPTH 6749 PERF. 4468 - 6490

12	238	N	238	-0-	-0-	-0-	21	1	217	3	Y	-0-					-0-
01	171	N	171	-0-	-0-	-0-	14	1	157	3	Y	-0-					-0-
02	232	N	156	-0-	-76	-0-	13	1	143	3	Y	-0-					-0-
03	280	N	280	-0-	-0-	-0-	24	1	256	3	Y	-0-					-0-
04	180	N	162	-0-	-18	-0-	16	1	146	3	Y	-0-					-0-
*05	201	N	201	-0-	-0-	-0-	22	1	179	3	Y	-0-					-0-

POWELL 4 WELL #: 2 RRCID -> 250525 COMPL. DATE 03/04/2009 TOTAL DEPTH 8400 PERF. 7368 - 7414

12	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					1
01	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					1
02	229	N	229	-0-	-0-	-0-	19	1	208	3	Y	2					3
							2	9									
03	511	N	511	-0-	-0-	-0-	45	1	465	3	Y	1	1	1			3
							1	9									
04	406	N	406	-0-	-0-	-0-	35	1	371	3	Y	-0-	1	1			2
*05	422	N	422	-0-	-0-	-0-	30	1	391	3	Y	1					3
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
PFLUGER 85 WELL #: 21 RRCID -> 250527 COMPL. DATE 12/24/2008 TOTAL DEPTH 5985 PERF. 4227 - 4460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

CANYON RANCH 114 WELL #: 19S RRCID -> 250529 COMPL. DATE 02/13/2009 TOTAL DEPTH 6800 PERF. 4342 - 4852

12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
03	4	N	3	-0-	-1	-0-	3	3			Y	-0-					-0-
04	3	N	1	-0-	-2	-0-	1	3			Y	-0-					-0-
*05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

CANYON RANCH WELL #: 9321S RRCID -> 250531 COMPL. DATE 01/22/2009 TOTAL DEPTH 5629 PERF. 4556 - 5178

12	1150	N	1150	-0-	-0-	-0-	1150	3			Y	-0-					1
01	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					1
02	1102	N	867	-0-	-235	-0-	867	3			Y	-0-					1
03	1147	N	1137	-0-	-10	-0-	1137	3			Y	-0-					1
04	1050	N	932	-0-	-118	-0-	932	3			Y	-0-					1
*05	1149	N	1149	-0-	-0-	-0-	1149	3			Y	-0-					1

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250533 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

12	333	N	333	-0-	-0-	-0-	35	1	279	3	N	17	11	1			16
							19	9									
01	326	N	326	-0-	-0-	-0-	68	1	257	3	N	1	6	1			11
							1	9									
02	319	N	249	-0-	-70	-0-	21	1	228	3	N	-0-	4	1			7
03	341	N	248	-0-	-93	-0-	23	1	225	3	N	-0-	2	1			5
04	330	N	223	-0-	-107	-0-	24	1	199	3	N	-0-	1	1			4
05	279	N	203	-0-	-76	-0-	27	1	176	3	N	-0-	1	1			3

DUNBAR, NED WELL #: 82 RRCID -> 250540 COMPL. DATE 02/26/2009 TOTAL DEPTH 6365 PERF. 5184 - 6092

12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250543 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

12	902	N	902	-0-	-0-	-0-	902	3			N	-0-					-0-
01	808	N	808	-0-	-0-	-0-	808	3			N	-0-					-0-
02	812	N	786	-0-	-26	-0-	786	3			N	-0-					-0-
03	899	N	759	-0-	-140	-0-	759	3			N	-0-					-0-
04	780	N	734	-0-	-46	-0-	734	3			N	-0-					-0-
*05	3100	N	4718	-0-	1618	1618	4718	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "N" WELL #: 12 RRCID -> 250585 COMPL. DATE 02/04/2009 TOTAL DEPTH 8563 PERF. 7422 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1686	N	1686	-0-	-0-	-0-	125	1	1555	3	N	5	3	1			6
							6	9									
01	1640	N	1640	-0-	-0-	-0-	123	1	1514	3	N	3	5	1			4
							3	9									
02	1653	N	1506	-0-	-147	-0-	122	1	1381	3	N	3	4	1			3
							3	9									
03	1674	N	1616	-0-	-58	-0-	114	1	1498	3	N	4	3	1			4
							4	9									
04	1590	N	1561	-0-	-29	-0-	116	1	1443	3	N	2	4	1			2
							2	9									
*05	3100	N	3453	-0-	353	353	208	1	5	2	N	2	2	1			2
							3238	3	2	9							

EPPS, H.C. 49 WELL #: 4 RRCID -> 250589 COMPL. DATE 02/03/2009 TOTAL DEPTH 6896 PERF. 4520 - 6576

12	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					-0-
01	966	N	966	-0-	-0-	-0-	80	1	886	3	Y	-0-					-0-
02	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
04	930	N	560	-0-	-370	-0-	56	1	504	3	Y	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	46	1	364	3	Y	-0-					-0-

WARD 127 WELL #: 20 RRCID -> 250599 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

12	684	N	684	-0-	-0-	-0-	44	1	640	3	N	-0-					1
01	598	N	598	-0-	-0-	-0-	44	1	553	3	N	1	2	1			-0-
							1	9									
02	552	N	552	-0-	-0-	-0-	43	1	508	3	N	1					1
							1	9									
03	542	N	542	-0-	-0-	-0-	40	1	502	3	N	-0-					1
04	515	N	515	-0-	-0-	-0-	34	1	481	3	N	-0-	1	1			-0-
05	527	N	517	-0-	-10	-0-	32	1	485	3	N	-0-					-0-

SHURLEY 123 WELL #: 29 RRCID -> 250692 COMPL. DATE 01/08/2009 TOTAL DEPTH 6666 PERF. 5018 - 6424

12	165	N	165	-0-	-0-	-0-	21	1	144	3	Y	-0-					-0-
01	167	N	167	-0-	-0-	-0-	21	1	146	3	Y	-0-					-0-
02	174	N	151	-0-	-23	-0-	20	1	131	3	Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	17	1	131	3	Y	-0-					-0-
04	162	N	162	-0-	-0-	-0-	21	1	141	3	Y	-0-					-0-
*05	169	N	169	-0-	-0-	-0-	23	1	146	3	Y	-0-					-0-

SHURLEY 123 WELL #: 30 RRCID -> 250699 COMPL. DATE 01/11/2009 TOTAL DEPTH 6665 PERF. 5034 - 6399

12	198	N	198	-0-	-0-	-0-	25	1	173	3	Y	-0-					-0-
01	194	N	194	-0-	-0-	-0-	24	1	170	3	Y	-0-					-0-
02	203	N	181	-0-	-22	-0-	24	1	157	3	Y	-0-					-0-
03	206	N	206	-0-	-0-	-0-	24	1	182	3	Y	-0-					-0-
04	230	N	230	-0-	-0-	-0-	30	1	200	3	Y	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	34	1	216	3	Y	-0-					-0-

CANYON RANCH WELL #: 8317S RRCID -> 250706 COMPL. DATE 02/20/2009 TOTAL DEPTH 5738 PERF. 4717 - 5250

12	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	11	1	84	3	N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	26	1	224	3	N	-0-					-0-
03	154	N	154	-0-	-0-	-0-	17	1	137	3	N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	15	1	145	3	N	-0-					-0-
05	279	N	220	-0-	-59	-0-	17	1	203	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "P" WELL #: 8 RRCID -> 250708 COMPL. DATE 03/05/2009 TOTAL DEPTH 8200 PERF. 6664 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	22	1	177	3	N	-0-	3	1			5
01	205	N	205	-0-	-0-	-0-	43	1	162	3	N	-0-	2	1			3
02	174	N	154	-0-	-20	-0-	13	1	141	3	N	-0-	1	1			2
03	186	N	176	-0-	-10	-0-	16	1	160	3	N	-0-	1	1			1
04	180	N	170	-0-	-10	-0-	18	1	152	3	N	-0-					1
*05	165	N	165	-0-	-0-	-0-	22	1	143	3	N	-0-					1

SHURLEY WELL #: 152 RRCID -> 250709 COMPL. DATE 03/09/2009 TOTAL DEPTH 6279 PERF. 5322 - 6068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 20 RRCID -> 250728 COMPL. DATE 01/22/2010 TOTAL DEPTH 6310 PERF. 5044 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	79	-0-	-14	-0-	79	3			N	-0-					-0-

COLLIER, SHURLEY WELL #: 21 RRCID -> 250730 COMPL. DATE 01/17/2010 TOTAL DEPTH 6216 PERF. 5052 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			N	-0-					-0-
03	186	N	171	-0-	-15	-0-	171	3			N	-0-					-0-
04	180	N	164	-0-	-16	-0-	164	3			N	-0-					-0-
05	186	N	177	-0-	-9	-0-	177	3			N	-0-					-0-

SHURLEY 110 WELL #: 22 RRCID -> 250734 COMPL. DATE 12/12/2009 TOTAL DEPTH 6954 PERF. 5582 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	114	N	114	-0-	-0-	-0-	8	1	106	3	N	-0-					2
01	112	N	112	-0-	-0-	-0-	8	1	104	3	N	-0-	2	1			-0-
02	97	N	97	-0-	-0-	-0-	8	1	88	3	N	1					1
							1	9									
03	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-	1	1			-0-
04	98	N	98	-0-	-0-	-0-	15	1	82	3	N	1	1	1			-0-
							1	9									
*05	94	N	94	-0-	-0-	-0-	16	1	78	3	N	-0-					-0-

SHURLEY 110 WELL #: 26 RRCID -> 250815 COMPL. DATE 12/16/2009 TOTAL DEPTH 6910 PERF. 5466 - 6702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	12	1	151	3	N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	11	1	141	3	N	-0-					-0-
02	145	N	136	-0-	-9	-0-	11	1	125	3	N	-0-					-0-
03	155	N	137	-0-	-18	-0-	15	1	122	3	N	-0-					-0-
04	150	N	132	-0-	-18	-0-	20	1	112	3	N	-0-					-0-
05	155	N	135	-0-	-20	-0-	23	1	112	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FOUR SQUARE RANCH B WELL #: 543E RRCID -> 250824 COMPL. DATE 08/21/2005 TOTAL DEPTH 7052 PERF. 4670 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	333	N	333	-0-	-0-	-0-	333	3			N	-0-					-0-
04	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
05	310	N	309	-0-	-1	-0-	309	3			N	-0-					-0-

SHURLEY 141 WELL #: 29 RRCID -> 250827 COMPL. DATE 09/18/2007 TOTAL DEPTH 6943 PERF. 5316 - 6585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	3	1	150	3	Y	-0-					-0-
01	T. A.		159	-0-	159	159	3	1	156	3	Y	-0-					-0-
02	T. A.		142	-0-	142	301	2	1	140	3	Y	-0-					-0-
03	T. A.		153	-0-	153	454	2	1	151	3	Y	-0-					-0-
04	T. A.		167	-0-	167	621	2	1	165	3	Y	-0-					-0-
05	T. A.		181	-0-	181	802	1	1	180	3	Y	-0-					-0-

CANYON RANCH 107 WELL #: 20E RRCID -> 251281 COMPL. DATE 02/01/2009 TOTAL DEPTH 7022 PERF. 4546 - 6372

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					1
01	375	N	375	-0-	-0-	-0-	375	3			Y	-0-					1
02	377	N	362	-0-	-15	-0-	362	3			Y	-0-					1
03	441	N	441	-0-	-0-	-0-	441	3			Y	-0-					1
04	366	N	366	-0-	-0-	-0-	366	3			Y	-0-					1
*05	465	N	465	-0-	-0-	-0-	465	3			Y	-0-					1

HILL-RAY, MAY "E" WELL #: 3 RRCID -> 251438 COMPL. DATE 09/05/2009 TOTAL DEPTH 9400 PERF. 7412 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	11	1	98	3	N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	12	1	108	3	N	-0-					-0-
02	116	N	110	-0-	-6	-0-	11	1	99	3	N	-0-					-0-
03	124	N	120	-0-	-4	-0-	12	1	108	3	N	-0-					-0-
04	120	N	116	-0-	-4	-0-	11	1	105	3	N	-0-					-0-
05	124	N	119	-0-	-5	-0-	13	1	106	3	N	-0-					-0-

HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251541 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	454	N	454	-0-	-0-	-0-	17	1	437	3	N	-0-					-0-
01	447	N	447	-0-	-0-	-0-	17	1	430	3	N	-0-					-0-
02	435	N	415	-0-	-20	-0-	16	1	399	3	N	-0-					-0-
03	465	N	444	-0-	-21	-0-	18	1	426	3	N	-0-					-0-
04	429	N	429	-0-	-0-	-0-	17	1	412	3	N	-0-					-0-
*05	438	N	438	-0-	-0-	-0-	18	1	420	3	N	-0-					-0-

CANYON RANCH 107 WELL #: 19E RRCID -> 251758 COMPL. DATE 01/23/2009 TOTAL DEPTH 6983 PERF. 3504 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	20	1	95	3	Y	-0-					-0-
01	108	N	108	-0-	-0-	-0-	16	1	92	3	Y	-0-					-0-
02	116	N	76	-0-	-40	-0-	76	3			Y	-0-					-0-
03	124	N	85	-0-	-39	-0-	3	1	82	3	Y	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			Y	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 127 WELL #: 23 RRCID -> 252085 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1462	N	1462	-0-	-0-	-0-	165	1	1290	3	N	6					13
							7	9									
01	1269	N	1269	-0-	-0-	-0-	154	1	1109	3	N	5	16	1			2
							6	9									
02	1168	N	1168	-0-	-0-	-0-	148	1	1014	3	N	5					7
							6	9									
03	1178	N	742	-0-	-436	-0-	55	1	683	3	N	4					11
							4	9									
04	1140	N	1052	-0-	-88	-0-	135	1	907	3	N	9	19	1			1
							10	9									
*05	1194	N	1194	-0-	-0-	-0-	130	1	1064	3	N	-0-					1

WARD, RIP "B" WELL #: 5 RRCID -> 252096 COMPL. DATE 10/04/2006 TOTAL DEPTH 6548 PERF. 5342 - 6340

12	164	N	164	-0-	-0-	-0-	9	1	155	3	N	-0-					1
01	180	N	180	-0-	-0-	-0-	9	1	170	3	N	1					2
							1	9									
02	174	N	143	-0-	-31	-0-	10	1	133	3	N	-0-					2
03	155	N	90	-0-	-65	-0-	5	1	85	3	N	-0-	1	1			1
04	180	N	144	-0-	-36	-0-	9	1	135	3	N	-0-	1	1			-0-
05	155	N	132	-0-	-23	-0-	11	1	121	3	N	-0-					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252577 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

12	245	N	245	-0-	-0-	-0-	13	1	232	3	N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	12	1	229	3	N	-0-					-0-
02	232	N	224	-0-	-8	-0-	12	1	212	3	N	-0-					-0-
03	248	N	240	-0-	-8	-0-	15	1	225	3	N	-0-					-0-
04	240	N	231	-0-	-9	-0-	15	1	216	3	N	-0-					-0-
05	248	N	235	-0-	-13	-0-	20	1	215	3	N	-0-					-0-

SHURLEY 110 WELL #: 25 RRCID -> 252603 COMPL. DATE 04/26/2010 TOTAL DEPTH 6803 PERF. 5504 - 6512

12	392	N	392	-0-	-0-	-0-	29	1	363	3	N	-0-					-0-
01	383	N	383	-0-	-0-	-0-	28	1	355	3	N	-0-					-0-
02	348	N	343	-0-	-5	-0-	27	1	316	3	N	-0-					-0-
03	403	N	334	-0-	-69	-0-	36	1	298	3	N	-0-					-0-
04	360	N	215	-0-	-145	-0-	32	1	183	3	N	-0-					-0-
*05	408	N	408	-0-	-0-	-0-	69	1	339	3	N	-0-					-0-

CANYON RANCH WELL #: 310S RRCID -> 252708 COMPL. DATE 09/02/2008 TOTAL DEPTH 5330 PERF. 2732 - 4764

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

KEENE C WELL #: 3 RRCID -> 252720 COMPL. DATE 10/01/2009 TOTAL DEPTH 8824 PERF. 8164 - 8430

12	520	N	520	-0-	-0-	-0-	520	2			N	-0-					-0-
01	600	N	600	-0-	-0-	-0-	600	2			N	-0-					-0-
02	529	N	529	-0-	-0-	-0-	529	2			N	-0-					-0-
03	527	N	325	-0-	-202	-0-	325	2			N	-0-					-0-
04	570	N	260	-0-	-310	-0-	260	2			N	-0-					-0-
*05	650	N	650	-0-	-0-	-0-	650	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 13 RRCID -> 252908 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1202	N	1202	-0-	-0-	-0-	97	1	1094	3	N	10	9	1			28
							11	9									
01	1417	N	1417	-0-	-0-	-0-	132	1	1271	3	N	13	22	1			19
							14	9									
02	1450	N	1431	-0-	-19	-0-	135	1	1282	3	N	13	15	1			17
							14	9									
03	1680	N	1680	-0-	-0-	-0-	163	1	1504	3	N	12	7	1			22
							13	9									
04	1380	N	1301	-0-	-79	-0-	133	1	1158	3	N	9	13	1			18
							10	9									
*05	3100	N	4093	-0-	993	993	441	1	23	2	N	11	12	1			17
							3617	3	12	9							

CANYON RANCH 219 WELL #: 2E RRCID -> 253258 COMPL. DATE 01/02/2008 TOTAL DEPTH 7295 PERF. 4759 - 5084

12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	58	N	41	-0-	-17	-0-	41	3			N	-0-					-0-
03	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253400 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

12	424	N	424	-0-	-0-	-0-	48	1	376	3	N	-0-					1
01	397	N	397	-0-	-0-	-0-	43	1	354	3	N	-0-					1
02	451	N	451	-0-	-0-	-0-	37	1	414	3	N	-0-					1
03	434	N	374	-0-	-60	-0-	35	1	339	3	N	-0-					1
04	423	N	423	-0-	-0-	-0-	45	1	378	3	N	-0-					1
05	496	N	328	-0-	-168	-0-	43	1	285	3	N	-0-					1

MAYER, EDWIN S. JR. K WELL #: 12 RRCID -> 254081 COMPL. DATE 09/28/2009 TOTAL DEPTH 8200 PERF. 6360 - 6706

12	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	14	1	158	3	N	-0-					-0-
02	174	N	151	-0-	-23	-0-	12	1	139	3	N	-0-					-0-
03	186	N	163	-0-	-23	-0-	15	1	148	3	N	-0-					-0-
04	180	N	141	-0-	-39	-0-	12	1	129	3	N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	14	1	145	3	N	-0-					-0-

NOLEN PARTNERS A WELL #: 1282 RRCID -> 254456 COMPL. DATE 12/24/2008 TOTAL DEPTH 7140 PERF. 5920 - 6970

12	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
03	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
04	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
*05	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 254458 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

12	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	8	1	93	3	Y	-0-					-0-
02	95	N	95	-0-	-0-	-0-	8	1	87	3	Y	-0-					-0-
03	99	N	99	-0-	-0-	-0-	8	1	91	3	Y	-0-					-0-
04	94	N	94	-0-	-0-	-0-	7	1	87	3	Y	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	8	1	88	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD 8 WELL #: 7 RRCID -> 254461 COMPL. DATE 12/09/2009 TOTAL DEPTH 8800 PERF. 7304 - 7436

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-		-0-	-0-	6	1	68	3	Y	8					16
								9	9									
01	80	N	80	-0-		-0-	-0-	6	1	67	3	Y	6	13	1			9
								7	9									
02	87	N	81	-0-		-6	-0-	6	1	64	3	Y	10	13	1			6
								11	9									
03	93	N	81	-0-		-12	-0-	6	1	67	3	Y	7					13
								8	9									
04	90	N	72	-0-		-18	-0-	5	1	64	3	Y	3	13	1			3
								3	9									
05	93	N	75	-0-		-18	-0-	6	1	66	3	Y	3					6
								3	9									

GENINI 31 WELL #: 24 RRCID -> 254526 COMPL. DATE 10/15/2008 TOTAL DEPTH 8400 PERF. 6097 - 8283

12	226	N	226	-0-		-0-	-0-	17	1	209	3	Y	-0-					1
01	217	N	217	-0-		-0-	-0-	17	1	200	3	Y	-0-					1
02	232	N	208	-0-		-24	-0-	17	1	191	3	Y	-0-					1
03	217	N	125	-0-		-92	-0-	10	1	115	3	Y	-0-					1
04	210	N	64	-0-		-146	-0-	5	1	59	3	Y	-0-					1
05	217	N	47	-0-		-170	-0-	5	1	42	3	Y	-0-					1

SHURLEY RR 1C WELL #: 7 RRCID -> 254541 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

12	440	N	440	-0-		-0-	-0-	440	3			N	-0-					1
01	426	N	426	-0-		-0-	-0-	426	3			N	-0-					1
02	435	N	396	-0-		-39	-0-	396	3			N	-0-					1
03	434	N	379	-0-		-55	-0-	379	3			N	-0-					1
04	420	N	398	-0-		-22	-0-	398	3			N	-0-					1
*05	2615	N	2615	-0-		-0-	-0-	2615	3			N	-0-					1

POWELL 4 WELL #: 1 RRCID -> 254601 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

12	95	N	95	-0-		-0-	-0-	7	1	88	3	Y	-0-					2
01	90	N	90	-0-		-0-	-0-	7	1	83	3	Y	-0-					2
02	153	N	153	-0-		-0-	-0-	13	1	140	3	Y	-0-					2
03	123	N	123	-0-		-0-	-0-	11	1	112	3	Y	-0-					2
04	90	N	35	-0-		-55	-0-	3	1	32	3	Y	-0-					2
05	155	N	152	-0-		-3	-0-	11	1	141	3	Y	-0-					2

CANYON RANCH WELL #: 9014E RRCID -> 254629 COMPL. DATE 11/30/2009 TOTAL DEPTH 6862 PERF. 5996 - 6586

12	2446	N	2446	-0-		-0-	-0-	2446	3			N	-0-					4
01	2409	N	2409	-0-		-0-	-0-	2409	3			N	-0-					4
02	2439	N	2439	-0-		-0-	-0-	2439	3			N	-0-					4
03	2546	N	2546	-0-		-0-	-0-	2546	3			N	-0-					4
04	2340	N	2130	-0-		-210	-0-	2130	3			N	-0-					4
*05	2650	N	2650	-0-		-0-	-0-	2650	3			N	-0-					4

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" WELL #: 303 RRCID -> 254772 COMPL. DATE 12/26/2009 TOTAL DEPTH 8300 PERF. 6912 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	846	N	846	-0-	-0-	-0-	63	1	782	3	N	1	2	1			2
							1	9									
01	809	N	809	-0-	-0-	-0-	61	1	748	3	N	-0-	1	1			1
02	768	N	768	-0-	-0-	-0-	62	1	706	3	N	-0-					1
03	837	N	798	-0-	-39	-0-	56	1	742	3	N	-0-					1
04	780	N	765	-0-	-15	-0-	57	1	708	3	N	-0-					1
*05	1694	N	1694	-0-	-0-	-0-	102	1	3	2	N	-0-					1
							1589	3									

MAYER RANCH 40 WELL #: 10 RRCID -> 254869 COMPL. DATE 12/26/2009 TOTAL DEPTH 8601 PERF. 7256 - 8454

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	32	1	363	3	N	5	3	1			10
							6	9									
01	403	N	403	-0-	-0-	-0-	38	1	362	3	N	3	7	1			6
							3	9									
02	406	N	371	-0-	-35	-0-	35	1	332	3	N	4	5	1			5
							4	9									
03	403	N	393	-0-	-10	-0-	38	1	351	3	N	4	2	1			7
							4	9									
04	390	N	381	-0-	-9	-0-	39	1	339	3	N	3	4	1			6
							3	9									
*05	947	N	947	-0-	-0-	-0-	102	1	5	2	N	3	4	1			5
							837	3	3	9							

MAYER RANCH 40 WELL #: 9 RRCID -> 254871 COMPL. DATE 12/05/2009 TOTAL DEPTH 8550 PERF. 7220 - 8470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	866	N	866	-0-	-0-	-0-	70	1	784	3	N	11	8	1			28
							12	9									
01	868	N	868	-0-	-0-	-0-	81	1	776	3	N	10	21	1			17
							11	9									
02	841	N	796	-0-	-45	-0-	75	1	710	3	N	10	13	1			14
							11	9									
03	868	N	861	-0-	-7	-0-	83	1	767	3	N	10	6	1			18
							11	9									
04	840	N	806	-0-	-34	-0-	82	1	713	3	N	10	11	1			17
							11	9									
*05	1508	N	1508	-0-	-0-	-0-	162	1	8	2	N	8	11	1			14
							1329	3	9	9							

CANYON RANCH WELL #: 121E RRCID -> 254885 COMPL. DATE 01/12/2009 TOTAL DEPTH 7320 PERF. 3685 - 5282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2183	N	2183	-0-	-0-	-0-	2183	3			N	-0-					2
01	2387	N	2387	-0-	-0-	-0-	2387	3			N	-0-					2
02	2351	N	2351	-0-	-0-	-0-	2351	3			N	-0-					2
03	2402	N	2402	-0-	-0-	-0-	2402	3			N	-0-					2
04	2310	N	2298	-0-	-12	-0-	2298	3			N	-0-					2
05	2511	N	2440	-0-	-71	-0-	2440	3			N	-0-					2

CANYON RANCH WELL #: 9015E RRCID -> 254928 COMPL. DATE 02/05/2010 TOTAL DEPTH 7350 PERF. 5330 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	120	N	118	-0-	-2	-0-	118	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MRS MAY M RAY WELL #: 5 RRCID -> 254929 COMPL. DATE 12/24/2009 TOTAL DEPTH 9455 PERF. 8968 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	38	1	344	3	N	-0-					-0-
01	415	N	415	-0-	-0-	-0-	40	1	375	3	N	-0-					-0-
02	580	N	344	-0-	-236	-0-	35	1	309	3	N	-0-					-0-
03	372	N	351	-0-	-21	-0-	35	1	316	3	N	-0-					-0-
04	390	N	310	-0-	-80	-0-	29	1	281	3	N	-0-					-0-
05	372	N	219	-0-	-153	-0-	23	1	196	3	N	-0-					-0-

MAYER MINNIE H WELL #: 10 RRCID -> 254931 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	13	1	337	3	N	-0-					1
01	365	N	365	-0-	-0-	-0-	14	1	351	3	N	-0-					1
02	348	N	346	-0-	-2	-0-	13	1	333	3	N	-0-					1
03	356	N	356	-0-	-0-	-0-	14	1	342	3	N	-0-					1
04	360	N	354	-0-	-6	-0-	14	1	340	3	N	-0-					1
05	372	N	361	-0-	-11	-0-	15	1	346	3	N	-0-					1

MAYER 18 WELL #: 9 RRCID -> 254934 COMPL. DATE 01/15/2010 TOTAL DEPTH 8352 PERF. 6250 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	555	N	555	-0-	-0-	-0-	37	1	518	2	Y	-0-					2
01	537	N	537	-0-	-0-	-0-	40	1	497	2	Y	-0-					2
02	609	N	609	-0-	-0-	-0-	5	1	604	2	Y	-0-					2
03	581	N	581	-0-	-0-	-0-	581	2			Y	-0-					2
04	510	N	469	-0-	-41	-0-	469	2			Y	-0-					2
05	589	N	476	-0-	-113	-0-	476	2			Y	-0-					2

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 254935 COMPL. DATE 08/29/2009 TOTAL DEPTH 8200 PERF. 5592 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	842	N	842	-0-	-0-	-0-	842	3			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	783	N	755	-0-	-28	-0-	755	3			N	-0-					-0-
03	837	N	723	-0-	-114	-0-	723	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	806	N	749	-0-	-57	-0-	749	3			N	-0-					-0-

HILL-MAYER, EDWIN S. JR. OO WELL #: 2 RRCID -> 254944 COMPL. DATE 01/12/2010 TOTAL DEPTH 8300 PERF. 7004 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	736	N	736	-0-	-0-	-0-	55	1	681	3	N	-0-					-0-
01	701	N	701	-0-	-0-	-0-	53	1	648	3	N	-0-					-0-
02	696	N	621	-0-	-75	-0-	50	1	571	3	N	-0-					-0-
03	759	N	759	-0-	-0-	-0-	54	1	705	3	N	-0-					-0-
04	730	N	730	-0-	-0-	-0-	54	1	676	3	N	-0-					-0-
*05	1596	N	1596	-0-	-0-	-0-	96	1	3	2	N	-0-					-0-
							1497	3									

CAUTHORN 17 WELL #: 5 RRCID -> 254951 COMPL. DATE 09/20/2009 TOTAL DEPTH 7272 PERF. 5070 - 6642

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	681	N	681	-0-	-0-	-0-	116	1	565	3	N	-0-					-0-
01	576	N	576	-0-	-0-	-0-	102	1	474	3	N	-0-					-0-
02	841	N	551	-0-	-290	-0-	96	1	455	3	N	-0-					-0-
03	682	N	447	-0-	-235	-0-	75	1	372	3	N	-0-					-0-
04	724	N	724	-0-	-0-	-0-	114	1	610	3	N	-0-					-0-
05	589	N	515	-0-	-74	-0-	84	1	431	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY WELL #: 148 RRCID -> 254956 COMPL. DATE 12/24/2009 TOTAL DEPTH 6157 PERF. 5070 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

MAYER 1028 WELL #: 3 RRCID -> 254960 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

12	792	N	792	-0-	-0-	-0-	30	1	761	3	N	1					3
							1	9									
01	787	N	787	-0-	-0-	-0-	30	1	757	3	N	-0-					3
02	754	N	732	-0-	-22	-0-	28	1	703	3	N	1	1	1			3
							1	9									
03	806	N	713	-0-	-93	-0-	28	1	684	3	N	1	1	1			3
							1	9									
04	775	N	775	-0-	-0-	-0-	31	1	743	3	N	1	1	1			3
							1	9									
05	775	N	769	-0-	-6	-0-	31	1	738	3	N	-0-					3

MAYER RANCH 36 WELL #: 4 RRCID -> 255189 COMPL. DATE 12/09/2009 TOTAL DEPTH 8492 PERF. 7450 - 8384

12	604	N	604	-0-	-0-	-0-	49	1	551	3	N	4	3	1			9
							4	9									
01	593	N	593	-0-	-0-	-0-	56	1	533	3	N	4	7	1			6
							4	9									
02	580	N	541	-0-	-39	-0-	51	1	487	3	N	3	4	1			5
							3	9									
03	589	N	570	-0-	-19	-0-	55	1	512	3	N	3	2	1			6
							3	9									
04	570	N	548	-0-	-22	-0-	56	1	488	3	N	4	4	1			6
							4	9									
*05	1358	N	1358	-0-	-0-	-0-	146	1	8	2	N	3	4	1			5
							1201	3	3	9							

MAYER RANCH 41 WELL #: 4 RRCID -> 255249 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

12	17	N	17	-0-	-0-	-0-	1	1	13	3	N	3	1	1			5
							3	9									
01	12	N	12	-0-	-0-	-0-	1	1	8	3	N	3	4	1			4
							3	9									
02	6	N	5	-0-	-1	-0-	4	3	1	9	N	1	3	1			2
03	31	N	13	-0-	-18	-0-	1	1	10	3	N	2	1	1			3
							2	9									
04	12	N	10	-0-	-2	-0-	1	1	8	3	N	1	2	1			2
							1	9									
*05	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-	1	1			1

MAYER RANCH 40 WELL #: 6 RRCID -> 255251 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

12	334	N	334	-0-	-0-	-0-	27	1	307	3	N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	31	1	293	3	N	-0-					-0-
02	319	N	291	-0-	-28	-0-	28	1	263	3	N	-0-					-0-
03	341	N	309	-0-	-32	-0-	30	1	279	3	N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	31	1	273	3	N	-0-					-0-
*05	786	N	786	-0-	-0-	-0-	85	1	4	2	N	-0-					-0-
							697	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 17 RRCID -> 255258 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	933	N	933	-0-	-0-	-0-	75	1	848	3	N	9	6	1			21
							10	9									
01	949	N	949	-0-	-0-	-0-	89	1	851	3	N	8	16	1			13
							9	9									
02	870	N	859	-0-	-11	-0-	81	1	769	3	N	8	10	1			11
							9	9									
03	938	N	938	-0-	-0-	-0-	91	1	839	3	N	7	4	1			14
							8	9									
04	930	N	552	-0-	-378	-0-	56	1	490	3	N	5	9	1			10
							6	9									
*05	1031	N	1031	-0-	-0-	-0-	111	1	6	2	N	3	6	1			7
							911	3	3	9							

MAYER RANCH 40 WELL #: 5 RRCID -> 255273 COMPL. DATE 02/04/2010 TOTAL DEPTH 8298 PERF. 7188 - 7394

12	14B2 EXT		-0-	-0-	-0-	-0-					N	39	9	1			50
01	14B2 EXT		-0-	-0-	-0-	-0-					N	56	48	1			58
02	14B2 EXT		-0-	-0-	-0-	-0-					N	58	49	1			67
03	14B2 EXT		-0-	-0-	-0-	-0-					N	112	40	1			139
04	14B2 EXT		-0-	-0-	-0-	-0-					N	80	88	1			131
05	14B2 EXT		-0-	-0-	-0-	-0-					N	16	88	1			59

SHANNON 52 WELL #: 23 RRCID -> 255274 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

12	481	N	481	-0-	-0-	-0-	45	1	436	3	Y	-0-					1
01	477	N	477	-0-	-0-	-0-	43	1	434	3	Y	-0-					1
02	464	N	434	-0-	-30	-0-	40	1	394	3	Y	-0-					1
03	496	N	460	-0-	-36	-0-	45	1	415	3	Y	-0-					1
04	450	N	430	-0-	-20	-0-	38	1	392	3	Y	-0-					1
05	465	N	460	-0-	-5	-0-	42	1	418	3	Y	-0-					1

MAYER WELL #: 58 RRCID -> 255276 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

12	1157	N	1157	-0-	-0-	-0-	44	1	1113	3	N	-0-					1
01	1124	N	1124	-0-	-0-	-0-	43	1	1080	3	N	1	1	1			1
							1	9									
02	1102	N	1009	-0-	-93	-0-	39	1	968	3	N	2	1	1			2
							2	9									
03	1147	N	1091	-0-	-56	-0-	43	1	1047	3	N	1	1	1			2
							1	9									
04	1080	N	1077	-0-	-3	-0-	43	1	1034	3	N	-0-	1	1			1
*05	1086	N	1086	-0-	-0-	-0-	44	1	1041	3	N	1					2
							1	9									

MAYER RANCH 41 WELL #: 3 RRCID -> 255294 COMPL. DATE 12/04/2009 TOTAL DEPTH 8625 PERF. 7272 - 8542

12	477	N	477	-0-	-0-	-0-	38	1	427	3	N	11	7	1			26
							12	9									
01	480	N	480	-0-	-0-	-0-	44	1	425	3	N	10	19	1			17
							11	9									
02	448	N	448	-0-	-0-	-0-	42	1	395	3	N	10	12	1			15
							11	9									
03	470	N	470	-0-	-0-	-0-	45	1	416	3	N	8	5	1			18
							9	9									
04	450	N	448	-0-	-2	-0-	45	1	394	3	N	8	10	1			16
							9	9									
*05	1139	N	1139	-0-	-0-	-0-	122	1	6	2	N	8	9	1			15
							1002	3	9	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 29 RRCID -> 255335 COMPL. DATE 12/05/2009 TOTAL DEPTH 8277 PERF. 7040 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	25	1	312	3	N	-0-					1
01	331	N	331	-0-	-0-	-0-	25	1	303	3	N	3	1	1			3
							3	9									
02	382	N	382	-0-	-0-	-0-	31	1	347	3	N	4	3	1			4
							4	9									
03	350	N	350	-0-	-0-	-0-	24	1	322	3	N	4	3	1			5
							4	9									
04	330	N	329	-0-	-1	-0-	24	1	303	3	N	2	4	1			3
							2	9									
*05	669	N	669	-0-	-0-	-0-	40	1	1	2	N	2	2	1			3
							626	3	2	9							

MAYER RANCH 35 WELL #: 16 RRCID -> 255337 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	10	1	108	3	N	22	15	1			53
							24	9									
01	141	N	141	-0-	-0-	-0-	11	1	107	3	N	21	41	1			33
							23	9									
02	145	N	132	-0-	-13	-0-	11	1	100	3	N	19	25	1			27
							21	9									
03	155	N	151	-0-	-4	-0-	13	1	117	3	N	19	11	1			35
							21	9									
04	150	N	147	-0-	-3	-0-	13	1	114	3	N	18	21	1			32
							20	9									
*05	351	N	351	-0-	-0-	-0-	36	1	2	2	N	17	20	1			29
							294	3	19	9							

FAWCETT 130 WELL #: 14 RRCID -> 255556 COMPL. DATE 02/11/2010 TOTAL DEPTH 7370 PERF. 5846 - 7170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	97	1	878	3	Y	1					4
							1	9									
01	946	N	946	-0-	-0-	-0-	83	1	862	3	Y	1					5
							1	9									
02	986	N	874	-0-	-112	-0-	110	1	763	3	Y	1	5	1			1
							1	9									
03	961	N	899	-0-	-62	-0-	100	1	797	3	Y	2					3
							2	9									
04	930	N	906	-0-	-24	-0-	105	1	798	3	Y	3	5	1			1
							3	9									
05	930	N	916	-0-	-14	-0-	111	1	804	3	Y	1					2
							1	9									

CANYON RANCH 127 WELL #: 10S RRCID -> 255558 COMPL. DATE 03/06/2010 TOTAL DEPTH 6570 PERF. 4838 - 6154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
04	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
*05	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-

CAUTHORN 17 WELL #: 6 RRCID -> 255560 COMPL. DATE 02/23/2010 TOTAL DEPTH 7250 PERF. 4648 - 6670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	477	N	477	-0-	-0-	-0-	166	1	311	3	Y	-0-					-0-
01	470	N	470	-0-	-0-	-0-	167	1	303	3	Y	-0-					-0-
02	442	N	442	-0-	-0-	-0-	156	1	286	3	Y	-0-					-0-
03	465	N	408	-0-	-57	-0-	153	1	255	3	Y	-0-					-0-
04	450	N	415	-0-	-35	-0-	148	1	267	3	Y	-0-					-0-
05	465	N	442	-0-	-23	-0-	157	1	285	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 17 RRCID -> 255561 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					40
01	43	N	43	-0-	-0-	-0-	3	1	29	3	N	10					50
							11	9									
02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					50
03	13	N	11	-0-	-2	-0-	1	1	10	3	N	-0-					50
04	30	N	9	-0-	-21	-0-	1	1	8	3	N	-0-					50
*05	81	N	81	-0-	-0-	-0-	7	1	74	3	N	-0-					50

MAYER 17 WELL #: 11 RRCID -> 255640 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1018	N	1018	-0-	-0-	-0-	67	1	951	2	Y	-0-					1
01	1052	N	1052	-0-	-0-	-0-	79	1	973	2	Y	-0-					1
02	1031	N	1031	-0-	-0-	-0-	8	1	1023	2	Y	-0-					1
03	1023	N	1015	-0-	-8	-0-	1015	2			Y	-0-					1
04	1020	N	825	-0-	-195	-0-	825	2			Y	-0-					1
*05	1116	N	865	-0-	-251	-0-	865	2			Y	-0-					1

CANYON RANCH 112 WELL #: 10E RRCID -> 255778 COMPL. DATE 04/21/2010 TOTAL DEPTH 6580 PERF. 4526 - 6348

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					1
02	112	N	112	-0-	-0-	-0-	112	3			N	-0-					1
03	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					1
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					1

CANYON RANCH 112 WELL #: 9E RRCID -> 255780 COMPL. DATE 01/22/2010 TOTAL DEPTH 7150 PERF. 4600 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	816	N	816	-0-	-0-	-0-	816	3			N	-0-					1
01	806	N	806	-0-	-0-	-0-	806	3			N	-0-					1
02	751	N	751	-0-	-0-	-0-	751	3			N	-0-					1
03	806	N	805	-0-	-1	-0-	805	3			N	-0-					1
04	780	N	677	-0-	-103	-0-	677	3			N	-0-					1
*05	845	N	845	-0-	-0-	-0-	845	3			N	-0-					1

SAWYER-JONES 190 WELL #: 13 RRCID -> 255783 COMPL. DATE 02/02/2010 TOTAL DEPTH 9000 PERF. 5882 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	357	N	357	-0-	-0-	-0-	357	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	348	N	320	-0-	-28	-0-	320	3			N	-0-					-0-
03	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
*05	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 13E RRCID -> 255836 COMPL. DATE 03/12/2010 TOTAL DEPTH 6814 PERF. 4554 - 5406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
02	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
03	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
*05	615	N	615	-0-	-0-	-0-	615	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 112 WELL #: 11E RRCID -> 255838 COMPL. DATE 03/08/2010 TOTAL DEPTH 6920 PERF. 4552 - 6322

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
02	348	N	340	-0-	-8	-0-	340	3			N	-0-					-0-
03	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
04	330	N	324	-0-	-6	-0-	324	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 255840 COMPL. DATE 12/10/2009 TOTAL DEPTH 8600 PERF. 5190 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694	N	694	-0-	-0-	-0-	56	1	638	3	N	-0-					1
01	671	N	671	-0-	-0-	-0-	89	1	582	3	N	-0-					1
02	672	N	672	-0-	-0-	-0-	76	1	596	3	N	-0-					1
03	682	N	572	-0-	-110	-0-	46	1	526	3	N	-0-					1
04	660	N	651	-0-	-9	-0-	51	1	600	3	N	-0-					1
*05	1434	N	1434	-0-	-0-	-0-	65	1	1369	3	N	-0-					1

CANYON RANCH 112 WELL #: 12E RRCID -> 255868 COMPL. DATE 01/10/2010 TOTAL DEPTH 6508 PERF. 4326 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	13	1	29	3	N	-0-					1
01	39	N	39	-0-	-0-	-0-	16	1	23	3	N	-0-					1
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					1
03	31	N	21	-0-	-10	-0-	3	1	18	3	N	-0-					1
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					1
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					1

SIMMONS 72 WELL #: 19 RRCID -> 255870 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	1	1	10	3	Y	-0-					-0-
01	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
02	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	5	1	44	3	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	9	1	89	3	Y	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	9	1	88	3	Y	-0-					-0-

SIMMONS 73 WELL #: 13 RRCID -> 255876 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	44	1	425	3	Y	22					30
							24	9									
01	560	N	560	-0-	-0-	-0-	48	1	488	3	Y	22	34	1			18
							24	9									
02	560	N	560	-0-	-0-	-0-	49	1	488	3	Y	21					39
							23	9									
03	558	N	558	-0-	-0-	-0-	54	1	503	3	Y	1	31	1			9
							1	9									
04	540	N	478	-0-	-62	-0-	41	1	427	3	Y	9					18
							10	9									
05	589	N	419	-0-	-170	-0-	38	1	381	3	Y	-0-					18

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 4 RRCID -> 255878 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	376	N	376	-0-	-0-	-0-	35	1	341	3	Y	-0-					1
01	367	N	367	-0-	-0-	-0-	33	1	334	3	Y	-0-					1
02	348	N	339	-0-	-9	-0-	31	1	308	3	Y	-0-					1
03	372	N	344	-0-	-28	-0-	33	1	311	3	Y	-0-					1
04	360	N	308	-0-	-52	-0-	27	1	281	3	Y	-0-					1
05	372	N	335	-0-	-37	-0-	30	1	304	3	Y	1					2
							1	9									

LANCASTER 155 WELL #: 8 RRCID -> 255881 COMPL. DATE 12/30/2009 TOTAL DEPTH 7600 PERF. 6054 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	21	1	202	3	Y	8					14
							9	9									
01	228	N	228	-0-	-0-	-0-	20	1	200	3	Y	7	13	1			8
							8	9									
02	232	N	199	-0-	-33	-0-	18	1	175	3	Y	5					13
							6	9									
03	217	N	192	-0-	-25	-0-	19	1	173	3	Y	-0-	10	1			3
04	210	N	131	-0-	-79	-0-	11	1	117	3	Y	3					6
							3	9									
05	217	N	90	-0-	-127	-0-	8	1	81	3	Y	1					7
							1	9									

LANCASTER 155 WELL #: 9 RRCID -> 255952 COMPL. DATE 12/24/2009 TOTAL DEPTH 7600 PERF. 6070 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	6	1	60	3	Y	-0-					2
01	45	N	45	-0-	-0-	-0-	4	1	40	3	Y	1	2	1			1
							1	9									
02	58	N	31	-0-	-27	-0-	3	1	28	3	Y	-0-					1
03	105	N	105	-0-	-0-	-0-	10	1	95	3	Y	-0-	1	1			-0-
04	71	N	71	-0-	-0-	-0-	6	1	65	3	Y	-0-					-0-
*05	78	N	78	-0-	-0-	-0-	7	1	71	3	Y	-0-					-0-

CANYON RANCH 112 WELL #: 14E RRCID -> 256001 COMPL. DATE 04/22/2010 TOTAL DEPTH 6721 PERF. 4602 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1101	N	1101	-0-	-0-	-0-	1101	3			N	-0-					2
01	1089	N	1089	-0-	-0-	-0-	1089	3			N	-0-					2
02	1043	N	1043	-0-	-0-	-0-	1043	3			N	-0-					2
03	1116	N	1099	-0-	-17	-0-	1099	3			N	-0-					2
04	1050	N	958	-0-	-92	-0-	958	3			N	-0-					2
*05	1136	N	1136	-0-	-0-	-0-	1136	3			N	-0-					2

WILSON, DUKE WELL #: 3417 RRCID -> 256166 COMPL. DATE 03/04/2010 TOTAL DEPTH 6800 PERF. 5304 - 6412

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	26	1	298	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	47	1	304	3	N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	36	1	284	3	N	-0-					-0-
03	409	N	409	-0-	-0-	-0-	33	1	376	3	N	-0-					-0-
04	342	N	342	-0-	-0-	-0-	27	1	315	3	N	-0-					-0-
*05	984	N	984	-0-	-0-	-0-	45	1	939	3	N	-0-					-0-

HILL-MAY M RAY "I" WELL #: 3 RRCID -> 256167 COMPL. DATE 12/14/2009 TOTAL DEPTH 9550 PERF. 8284 - 8626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH WELL #: 1279S RRCID -> 256176 COMPL. DATE 01/23/2010 TOTAL DEPTH 6750 PERF. 4732 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-

WILSON, DUKE WELL #: 3416 RRCID -> 256177 COMPL. DATE 01/10/2010 TOTAL DEPTH 6840 PERF. 5290 - 6326

12	530	N	530	-0-	-0-	-0-	43	1	487	3	N	-0-					1
01	513	N	513	-0-	-0-	-0-	68	1	445	3	N	-0-					1
02	522	N	499	-0-	-23	-0-	57	1	442	3	N	-0-					1
03	541	N	541	-0-	-0-	-0-	43	1	498	3	N	-0-					1
04	529	N	529	-0-	-0-	-0-	41	1	488	3	N	-0-					1
*05	1363	N	1363	-0-	-0-	-0-	62	1	1301	3	N	-0-					1

CANYON RANCH WELL #: 1274S RRCID -> 256178 COMPL. DATE 04/13/2010 TOTAL DEPTH 6750 PERF. 4770 - 6146

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

RYAN WELL #: 2205 RRCID -> 256188 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

12	1171	N	1171	-0-	-0-	-0-	88	1	1083	3	Y	-0-					1
01	1118	N	1118	-0-	-0-	-0-	84	1	1034	3	Y	-0-					1
02	1131	N	698	-0-	-433	-0-	58	1	640	3	Y	-0-					1
03	1178	N	442	-0-	-736	-0-	39	1	403	3	Y	-0-					1
04	1080	N	846	-0-	-234	-0-	73	1	773	3	Y	-0-					1
*05	921	N	921	-0-	-0-	-0-	65	1	856	3	Y	-0-					1

WILSON, DUKE 176 WELL #: 16 RRCID -> 256262 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

12	1173	N	1173	-0-	-0-	-0-	95	1	1078	3	N	-0-					-0-
01	1236	N	1236	-0-	-0-	-0-	164	1	1072	3	N	-0-					-0-
02	1131	N	939	-0-	-192	-0-	107	1	832	3	N	-0-					-0-
03	1287	N	1287	-0-	-0-	-0-	103	1	1184	3	N	-0-					-0-
04	1200	N	1119	-0-	-81	-0-	87	1	1032	3	N	-0-					-0-
*05	2995	N	2995	-0-	-0-	-0-	137	1	2858	3	N	-0-					-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256273 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

12	1031	N	1031	-0-	-0-	-0-	83	1	948	3	N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	194	1	1267	3	N	-0-					-0-
02	1051	N	1051	-0-	-0-	-0-	119	1	932	3	N	-0-					-0-
03	1078	N	1078	-0-	-0-	-0-	86	1	992	3	N	-0-					-0-
04	1230	N	1147	-0-	-83	-0-	89	1	1058	3	N	-0-					-0-
*05	2934	N	2934	-0-	-0-	-0-	134	1	2800	3	N	-0-					-0-

WILSON, DUKE WELL #: 1753 RRCID -> 256275 COMPL. DATE 03/12/2010 TOTAL DEPTH 8620 PERF. 5392 - 7674

12	1101	N	1101	-0-	-0-	-0-	89	1	1012	3	N	-0-					-0-
01	1002	N	1002	-0-	-0-	-0-	133	1	869	3	N	-0-					-0-
02	970	N	970	-0-	-0-	-0-	110	1	860	3	N	-0-					-0-
03	1116	N	875	-0-	-241	-0-	70	1	805	3	N	-0-					-0-
04	960	N	937	-0-	-23	-0-	73	1	864	3	N	-0-					-0-
*05	2517	N	2517	-0-	-0-	-0-	115	1	2402	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 13 RRCID -> 256276 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. 5392 - 8402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	667	N	667	-0-	-0-	-0-	54	1	613	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	95	1	619	3	N	-0-					-0-
02	641	N	641	-0-	-0-	-0-	73	1	568	3	N	-0-					-0-
03	682	N	635	-0-	-47	-0-	51	1	584	3	N	-0-					-0-
04	690	N	609	-0-	-81	-0-	47	1	562	3	N	-0-					-0-
*05	1593	N	1593	-0-	-0-	-0-	73	1	1520	3	N	-0-					-0-

CANYON RANCH 112 WELL #: 16E RRCID -> 256279 COMPL. DATE 05/19/2010 TOTAL DEPTH 6500 PERF. 5302 - 6308

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
01	438	N	438	-0-	-0-	-0-	438	3			N	-0-					-0-
02	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
03	460	N	460	-0-	-0-	-0-	460	3			N	-0-					-0-
04	420	N	397	-0-	-23	-0-	397	3			N	-0-					-0-
*05	490	N	490	-0-	-0-	-0-	490	3			N	-0-					-0-

CANYON RANCH 112 WELL #: 15E RRCID -> 256281 COMPL. DATE 05/05/2010 TOTAL DEPTH 6501 PERF. 5328 - 6306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	567	N	567	-0-	-0-	-0-	567	3			N	-0-					1
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					1
02	507	N	507	-0-	-0-	-0-	507	3			N	-0-					1
03	558	N	529	-0-	-29	-0-	529	3			N	-0-					1
04	540	N	452	-0-	-88	-0-	452	3			N	-0-					1
*05	594	N	594	-0-	-0-	-0-	594	3			N	-0-					1

WILSON, DUKE WELL #: 3409 RRCID -> 256282 COMPL. DATE 01/15/2010 TOTAL DEPTH 6869 PERF. 5334 - 6368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	571	N	571	-0-	-0-	-0-	46	1	525	3	N	-0-					-0-
01	557	N	557	-0-	-0-	-0-	74	1	483	3	N	-0-					-0-
02	566	N	566	-0-	-0-	-0-	64	1	502	3	N	-0-					-0-
03	610	N	610	-0-	-0-	-0-	49	1	561	3	N	-0-					-0-
04	567	N	567	-0-	-0-	-0-	44	1	523	3	N	-0-					-0-
*05	1465	N	1465	-0-	-0-	-0-	67	1	1398	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256479 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	26	1	320	3	N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	27	1	331	3	N	-0-					-0-
02	355	N	355	-0-	-0-	-0-	29	1	326	3	N	-0-					-0-
03	369	N	369	-0-	-0-	-0-	26	1	343	3	N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	26	1	329	3	N	7					7
							8	9									
*05	799	N	799	-0-	-0-	-0-	47	1	1	2	N	15	11	1			11
							734	3	17	9							

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256484 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	335	N	335	-0-	-0-	-0-	24	1	297	3	N	13	1	1			14
							14	9									
01	328	N	328	-0-	-0-	-0-	24	1	293	3	N	10	14	1			10
							11	9									
02	319	N	302	-0-	-17	-0-	24	1	269	3	N	8	10	1			8
							9	9									
03	341	N	323	-0-	-18	-0-	22	1	290	3	N	10	8	1			10
							11	9									
04	330	N	309	-0-	-21	-0-	22	1	278	3	N	8	12	1			6
							9	9									
*05	668	N	668	-0-	-0-	-0-	40	1	1	2	N	6	7	1			5
							620	3	7	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1778 RRCID -> 256599 COMPL. DATE 03/22/2010 TOTAL DEPTH 8721 PERF. 5148 - 8608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	57	1	650	3	N	3	2	1			3
							3	9									
01	773	N	773	-0-	-0-	-0-	103	1	670	3	N	-0-	2	1			1
02	696	N	593	-0-	-103	-0-	67	1	526	3	N	-0-	1	1			-0-
03	713	N	614	-0-	-99	-0-	49	1	564	3	N	1					1
							1	9									
04	750	N	571	-0-	-179	-0-	44	1	527	3	N	-0-					1
*05	2064	N	2064	-0-	-0-	-0-	94	1	1970	3	N	-0-					1

LANCASTER 3 WELL #: 6 RRCID -> 256761 COMPL. DATE 03/27/2010 TOTAL DEPTH 6609 PERF. 5904 - 6330

12	8	N	8	-0-	-0-	-0-	1	1	7	3	Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	17	N	17	-0-	-0-	-0-	2	1	15	3	Y	-0-					-0-
03	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	3	1	28	3	Y	-0-					-0-
05	31	N	13	-0-	-18	-0-	1	1	12	3	Y	-0-					-0-

LANCASTER 155 WELL #: 10 RRCID -> 256762 COMPL. DATE 04/02/2010 TOTAL DEPTH 6670 PERF. 6040 - 6426

12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	102	N	102	-0-	-0-	-0-	9	1	93	3	N	-0-					12
03	72	N	72	-0-	-0-	-0-	7	1	65	3	N	-0-					12
04	59	N	59	-0-	-0-	-0-	5	1	54	3	N	-0-					12
05	62	N	56	-0-	-6	-0-	5	1	51	3	N	-0-					12

JEFFERS 18 WELL #: 5 RRCID -> 256766 COMPL. DATE 05/09/2010 TOTAL DEPTH 8400 PERF. 7388 - 8076

12	282	N	282	-0-	-0-	-0-	21	1	261	3	Y	-0-	16	1			11
01	293	N	293	-0-	-0-	-0-	22	1	271	3	Y	-0-	4	1			7
02	345	N	345	-0-	-0-	-0-	29	1	315	3	Y	1	3	1			5
							1	9									
03	361	N	361	-0-	-0-	-0-	32	1	329	3	Y	-0-	2	1			3
04	292	N	292	-0-	-0-	-0-	25	1	267	3	Y	-0-	2	1			1
05	372	N	243	-0-	-129	-0-	17	1	226	3	Y	-0-					1

CANYON RANCH 112 WELL #: 17E RRCID -> 256768 COMPL. DATE 05/07/2010 TOTAL DEPTH 6500 PERF. 4548 - 5480

12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
02	7	N	6	-0-	-1	-0-	6	3			N	-0-					-0-
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
04	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
*05	10	N	10	-0-	-0-	-0-	10	3			N	-0-					-0-

LANCASTER 3 WELL #: 7 RRCID -> 256772 COMPL. DATE 05/22/2010 TOTAL DEPTH 6605 PERF. 5960 - 6390

12	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	6	1	63	3	Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	6	1	56	3	Y	-0-					-0-
03	65	N	65	-0-	-0-	-0-	6	1	59	3	Y	-0-					-0-
04	60	N	60	-0-	-0-	-0-	5	1	55	3	Y	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	6	1	62	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256773 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	1	1	12	3	N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	13	N	-0-	-0-	-13	-0-					N	-0-					-0-
05	2	N	-0-	-0-	-2	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. N WELL #: 16 RRCID -> 256776 COMPL. DATE 03/18/2010 TOTAL DEPTH 7685 PERF. 7296 - 7588

12	1472	N	1472	-0-	-0-	-0-	109	1	1357	3	N	5	3	1			7
							6	9									
01	1355	N	1355	-0-	-0-	-0-	101	1	1248	3	N	5	7	1			5
							6	9									
02	1421	N	1314	-0-	-107	-0-	106	1	1204	3	N	4	5	1			4
							4	9									
03	1457	N	1364	-0-	-93	-0-	96	1	1262	3	N	5	4	1			5
							6	9									
04	1320	N	1230	-0-	-90	-0-	91	1	1136	3	N	3	5	1			3
							3	9									
*05	2758	N	2758	-0-	-0-	-0-	166	1	4	2	N	2	3	1			2
							2586	3	2	9							

MAYER, EDWIN S. JR. N WELL #: 17 RRCID -> 256777 COMPL. DATE 12/20/2009 TOTAL DEPTH 8709 PERF. 7458 - 7516

12	2117	N	2117	-0-	-0-	-0-	157	1	1956	3	N	4	3	1			6
							4	9									
01	2119	N	2119	-0-	-0-	-0-	159	1	1957	3	N	3	6	1			3
							3	9									
02	2030	N	1947	-0-	-83	-0-	157	1	1781	3	N	8	3	1			8
							9	9									
03	2108	N	2022	-0-	-86	-0-	141	1	1850	3	N	28	12	1			24
							31	9									
04	2040	N	1959	-0-	-81	-0-	144	1	1789	3	N	24	30	1			18
							26	9									
*05	3100	N	4121	-0-	1021	1021	247	1	7	2	N	6	15	1			9
							3860	3	7	9							

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256778 COMPL. DATE 06/10/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

12	71	N	71	-0-	-0-	-0-	5	1	58	3	N	7	4	1			8
							8	9									
01	68	N	68	-0-	-0-	-0-	5	1	56	3	N	6	8	1			6
							7	9									
02	62	N	62	-0-	-0-	-0-	5	1	53	3	N	4	6	1			4
							4	9									
03	66	N	66	-0-	-0-	-0-	4	1	56	3	N	5	4	1			5
							6	9									
04	63	N	63	-0-	-0-	-0-	4	1	55	3	N	4	6	1			3
							4	9									
*05	133	N	133	-0-	-0-	-0-	8	1	122	3	N	3	3	1			3
							3	9									

HOUGH 12 WELL #: 2 RRCID -> 256789 COMPL. DATE 06/03/2010 TOTAL DEPTH 5776 PERF. 2294 - 4776

12	1788	N	1788	-0-	-0-	-0-	295	1	1493	3	N	-0-					-0-
01	1769	N	1769	-0-	-0-	-0-	325	1	1444	3	N	-0-					-0-
02	1698	N	1698	-0-	-0-	-0-	288	1	1410	3	N	-0-					-0-
03	1798	N	1650	-0-	-148	-0-	248	1	1402	3	N	-0-					-0-
04	1710	N	1644	-0-	-66	-0-	253	1	1391	3	N	-0-					-0-
05	1829	N	1649	-0-	-180	-0-	259	1	1390	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN 25 WELL #: 3 RRCID -> 256792 COMPL. DATE 03/24/2010 TOTAL DEPTH 7103 PERF. 4790 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3071	X	3071	-0-	-0-	-0-	316	1	2749	3	N	5					11
							6	9									
01	3126	X	3126	-0-	-0-	-0-	328	1	2798	3	N	-0-	9	1			2
02	2842	X	2722	-0-	-120	-0-	303	1	2419	3	N	-0-					2
03	3069	X	2646	-0-	-423	-0-	279	1	2367	3	N	-0-					2
04	3030	X	2992	-0-	-38	-0-	292	1	2700	3	N	-0-					2
05	3131	X	2820	-0-	-311	-0-	278	1	2541	3	N	1					3
							1	9									

MAYER, EDWIN S. JR. N WELL #: 15 RRCID -> 256794 COMPL. DATE 05/15/2010 TOTAL DEPTH 8609 PERF. 7558 - 7606

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	516	N	516	-0-	-0-	-0-	38	1	477	3	N	1					1
							1	9									
01	509	N	509	-0-	-0-	-0-	38	1	470	3	N	1	1	1			1
							1	9									
02	493	N	472	-0-	-21	-0-	38	1	433	3	N	1	1	1			1
							1	9									
03	527	N	497	-0-	-30	-0-	35	1	462	3	N	-0-					1
04	480	N	478	-0-	-2	-0-	36	1	441	3	N	1	1	1			1
							1	9									
*05	1041	N	1041	-0-	-0-	-0-	63	1	2	2	N	-0-					1
							976	3									

MITCHELL WELL #: 106 RRCID -> 256798 COMPL. DATE 06/24/2010 TOTAL DEPTH 6000 PERF. 3010 - 4580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL WELL #: 107 RRCID -> 256799 COMPL. DATE 06/13/2010 TOTAL DEPTH 4425 PERF. 2892 - 3890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MITCHELL WELL #: 110 RRCID -> 256806 COMPL. DATE 06/03/2010 TOTAL DEPTH 5108 PERF. 2186 - 3638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HOLMAN WELL #: 2611 RRCID -> 256807 COMPL. DATE 02/17/2010 TOTAL DEPTH 7193 PERF. 4592 - 6636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	359	N	359	-0-	-0-	-0-	106	1	253	3	N	-0-					2
01	355	N	355	-0-	-0-	-0-	107	1	248	3	N	-0-	2	1			-0-
02	348	N	314	-0-	-34	-0-	99	1	215	3	N	-0-					-0-
03	372	N	301	-0-	-71	-0-	101	1	200	3	N	-0-					-0-
04	330	N	290	-0-	-40	-0-	96	1	194	3	N	-0-					-0-
05	341	N	304	-0-	-37	-0-	100	1	204	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256808 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1414	N	1414	-0-	-0-	-0-	104	1	1295	3	N	14	3	1			12
							15	9									
01	1371	N	1371	-0-	-0-	-0-	102	1	1257	3	N	11	13	1			10
							12	9									
02	1268	N	1268	-0-	-0-	-0-	102	1	1157	3	N	8	10	1			8
							9	9									
03	1426	N	1354	-0-	-72	-0-	95	1	1247	3	N	11	8	1			11
							12	9									
04	1320	N	1308	-0-	-12	-0-	97	1	1201	3	N	9	13	1			7
							10	9									
*05	2968	N	2968	-0-	-0-	-0-	178	1	5	2	N	6	7	1			6
							2778	3	7	9							

CANYON RANCH WELL #: 9111E RRCID -> 257173 COMPL. DATE 04/08/2010 TOTAL DEPTH 6804 PERF. 4644 - 5642

12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
02	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
03	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
04	210	N	191	-0-	-19	-0-	191	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

CANYON RANCH WELL #: 911E RRCID -> 257178 COMPL. DATE 03/31/2010 TOTAL DEPTH 6800 PERF. 4698 - 6594

12	1664	N	1664	-0-	-0-	-0-	1664	3			N	-0-					3
01	1502	N	1502	-0-	-0-	-0-	1502	3			N	-0-					3
02	1508	N	1485	-0-	-23	-0-	1485	3			N	-0-					3
03	1674	N	1594	-0-	-80	-0-	1594	3			N	-0-					3
04	1440	N	1387	-0-	-53	-0-	1387	3			N	-0-					3
*05	1756	N	1756	-0-	-0-	-0-	1756	3			N	-0-					3

CANYON RANCH WELL #: 9016E RRCID -> 257179 COMPL. DATE 04/10/2010 TOTAL DEPTH 6105 PERF. 5388 - 6012

12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
04	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
*05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-

BECKER WELL #: 302 RRCID -> 257183 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

12	980	N	980	-0-	-0-	-0-	53	1	927	3	N	-0-					1
01	988	N	988	-0-	-0-	-0-	50	1	938	3	N	-0-					1
02	928	N	883	-0-	-45	-0-	46	1	837	3	N	-0-					1
03	992	N	992	-0-	-0-	-0-	60	1	920	3	N	11					12
							12	9									
04	960	N	930	-0-	-30	-0-	59	1	871	3	N	-0-					12
*05	969	N	969	-0-	-0-	-0-	81	1	888	3	N	-0-					12

MAYER RANCH 40 WELL #: 7 RRCID -> 257185 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

12	54	N	54	-0-	-0-	-0-	4	1	50	3	N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	5	1	48	3	N	-0-					-0-
02	58	N	50	-0-	-8	-0-	5	1	45	3	N	-0-					-0-
03	62	N	52	-0-	-10	-0-	5	1	47	3	N	-0-					-0-
04	60	N	50	-0-	-10	-0-	5	1	45	3	N	-0-					-0-
*05	86	N	86	-0-	-0-	-0-	9	1	77	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257190 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	6	N	-0-	-0-	-6	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 3 RRCID -> 257196 COMPL. DATE 04/25/2010 TOTAL DEPTH 8090 PERF. 7166 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	5	1	16	3	N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	12	1	37	3	N	-0-					-0-
02	23	N	23	-0-	-0-	-0-	6	1	17	3	N	-0-					-0-
03	31	N	16	-0-	-15	-0-	2	1	14	3	N	-0-					-0-
04	60	N	14	-0-	-46	-0-	2	1	12	3	N	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
							134	3									

HOLMAN WELL #: 2610 RRCID -> 257198 COMPL. DATE 02/24/2010 TOTAL DEPTH 7096 PERF. 6570 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH WELL #: 9013E RRCID -> 257199 COMPL. DATE 04/02/2010 TOTAL DEPTH 7096 PERF. 4330 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					1
01	237	N	237	-0-	-0-	-0-	237	3			N	-0-					1
02	232	N	200	-0-	-32	-0-	200	3			N	-0-					1
03	264	N	264	-0-	-0-	-0-	264	3			N	-0-					1
04	240	N	203	-0-	-37	-0-	203	3			N	-0-					1
*05	283	N	283	-0-	-0-	-0-	283	3			N	-0-					1

MITCHELL WELL #: 105 RRCID -> 257308 COMPL. DATE 12/18/2009 TOTAL DEPTH 5975 PERF. 2900 - 3484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1140	N	1140	-0-	-0-	-0-	131	1	1009	3	N	-0-					-0-
01	1153	N	1153	-0-	-0-	-0-	154	1	999	3	N	-0-					-0-
02	1199	N	1199	-0-	-0-	-0-	144	1	1055	3	N	-0-					-0-
03	1147	N	946	-0-	-201	-0-	89	1	857	3	N	-0-					-0-
04	1110	N	987	-0-	-123	-0-	99	1	888	3	N	-0-					-0-
05	1209	N	913	-0-	-296	-0-	93	1	820	3	N	-0-					-0-

KELLY 125 WELL #: 37 RRCID -> 257311 COMPL. DATE 04/08/2010 TOTAL DEPTH 7120 PERF. 5408 - 6758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
01	23	N	23	-0-	-0-	-0-	2	1	21	3	Y	-0-					-0-
02	22	N	22	-0-	-0-	-0-	2	1	20	3	Y	-0-					-0-
03	31	N	9	-0-	-22	-0-	1	1	8	3	Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	2	1	20	3	Y	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 804 RRCID -> 257312 COMPL. DATE 05/31/2010 TOTAL DEPTH 5199 PERF. 3000 - 3740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14	N	14	-0-	-0-	-0-	2	1	12	3	N	-0-					-0-
01	12	N	12	-0-	-0-	-0-	2	1	10	3	N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	2	1	17	3	N	-0-					-0-
03	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					-0-
04	24	N	24	-0-	-0-	-0-	2	1	22	3	N	-0-					-0-
05	31	N	21	-0-	-10	-0-	2	1	19	3	N	-0-					-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257321 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

12	461	N	461	-0-	-0-	-0-	32	1	400	3	N	26	5	1			22
							29	9									
01	453	N	453	-0-	-0-	-0-	32	1	397	3	N	22	24	1			20
							24	9									
02	420	N	420	-0-	-0-	-0-	32	1	368	3	N	18	21	1			17
							20	9									
03	465	N	440	-0-	-25	-0-	29	1	388	3	N	21	16	1			22
							23	9									
04	450	N	403	-0-	-47	-0-	29	1	355	3	N	17	26	1			13
							19	9									
*05	919	N	919	-0-	-0-	-0-	54	1	1	2	N	13	14	1			12
							850	3	14	9							

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257323 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

12	66	N	66	-0-	-0-	-0-	17	1	49	3	N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	12	1	38	3	N	-0-					-0-
02	58	N	51	-0-	-7	-0-	13	1	38	3	N	-0-					-0-
03	62	N	40	-0-	-22	-0-	6	1	34	3	N	-0-					-0-
04	60	N	28	-0-	-32	-0-	4	1	24	3	N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	16	1	2	2	N	-0-					-0-
							215	3									

SIMMONS 3 WELL #: 12 RRCID -> 257325 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

12	166	N	166	-0-	-0-	-0-	15	1	151	3	Y	-0-					1
01	165	N	165	-0-	-0-	-0-	15	1	150	3	Y	-0-					1
02	151	N	151	-0-	-0-	-0-	14	1	137	3	Y	-0-					1
03	162	N	162	-0-	-0-	-0-	16	1	146	3	Y	-0-					1
04	150	N	144	-0-	-6	-0-	13	1	131	3	Y	-0-					1
*05	174	N	174	-0-	-0-	-0-	16	1	158	3	Y	-0-					1

SIMMONS 3 WELL #: 2 RRCID -> 257327 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

12	277	N	277	-0-	-0-	-0-	26	1	251	3	Y	-0-					1
01	233	N	233	-0-	-0-	-0-	21	1	212	3	Y	-0-					1
02	319	N	269	-0-	-50	-0-	25	1	244	3	Y	-0-					1
03	279	N	244	-0-	-35	-0-	24	1	220	3	Y	-0-					1
04	288	N	288	-0-	-0-	-0-	25	1	263	3	Y	-0-					1
*05	279	N	270	-0-	-9	-0-	24	1	246	3	Y	-0-					1

SHURLEY WELL #: 164 RRCID -> 257330 COMPL. DATE 04/23/2010 TOTAL DEPTH 6250 PERF. 3710 - 5932

12	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
01	163	N	163	-0-	-0-	-0-	72	1	91	3	N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	39	1	80	3	N	-0-					-0-
03	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					N	-0-					-0-
*05	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 31 RRCID -> 257336 COMPL. DATE 12/19/2009 TOTAL DEPTH 8407 PERF. 7204 - 7218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	85	1	1057	3	N	-0-					1
01	1017	N	1017	-0-	-0-	-0-	76	1	941	3	N	-0-					1
02	1026	N	1026	-0-	-0-	-0-	83	1	943	3	N	-0-					1
03	1147	N	1057	-0-	-90	-0-	75	1	982	3	N	-0-					1
04	990	N	926	-0-	-64	-0-	69	1	857	3	N	-0-					1
*05	2371	N	2371	-0-	-0-	-0-	143	1	4	2	N	-0-					1
							2224	3									

CANYON RANCH 106 WELL #: 10E RRCID -> 257477 COMPL. DATE 08/24/2010 TOTAL DEPTH 6733 PERF. 4624 - 6430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	319	N	-0-	-0-	-319	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 106 WELL #: 11E RRCID -> 257478 COMPL. DATE 08/05/2010 TOTAL DEPTH 6954 PERF. 4370 - 6358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	425	N	425	-0-	-0-	-0-	9	1	416	3	N	-0-					2
01	642	N	642	-0-	-0-	-0-	90	1	552	3	N	-0-					2
02	1189	N	757	-0-	-432	-0-	757	3			N	-0-					2
03	1143	N	1143	-0-	-0-	-0-	95	1	1048	3	N	-0-					2
04	1148	N	1148	-0-	-0-	-0-	80	1	1068	3	N	-0-					2
*05	1341	N	1341	-0-	-0-	-0-	92	1	1249	3	N	-0-					2

CANYON RANCH 110 WELL #: 6E RRCID -> 257480 COMPL. DATE 05/07/2010 TOTAL DEPTH 7200 PERF. 3960 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CANYON RANCH 110 WELL #: 5E RRCID -> 257481 COMPL. DATE 05/14/2010 TOTAL DEPTH 6521 PERF. 5114 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-					-0-
03	93	N	66	-0-	-27	-0-	66	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

CANYON RANCH 113 WELL #: 13E RRCID -> 257484 COMPL. DATE 08/06/2010 TOTAL DEPTH 6700 PERF. 4596 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
03	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
04	270	N	255	-0-	-15	-0-	255	3			N	-0-					-0-
05	310	N	306	-0-	-4	-0-	306	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 12E RRCID -> 257485 COMPL. DATE 03/06/2010 TOTAL DEPTH 6687 PERF. 4622 - 6260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					1
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					1
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					1
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					1
04	272	N	272	-0-	-0-	-0-	272	3			N	-0-					1
05	310	N	301	-0-	-9	-0-	301	3			N	-0-					1

CANYON RANCH WELL #: 9110E RRCID -> 257486 COMPL. DATE 04/17/2010 TOTAL DEPTH 6862 PERF. 5398 - 6614

12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
04	150	N	135	-0-	-15	-0-	135	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

CANYON RANCH WELL #: 907E RRCID -> 257487 COMPL. DATE 04/07/2010 TOTAL DEPTH 6850 PERF. 6000 - 6624

12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

CANYON RANCH 107 WELL #: 21E RRCID -> 257489 COMPL. DATE 06/18/2010 TOTAL DEPTH 6800 PERF. 4550 - 6334

12	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
01	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
02	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 9112E RRCID -> 257491 COMPL. DATE 08/15/2010 TOTAL DEPTH 6739 PERF. 4690 - 6600

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH 110 WELL #: 4E RRCID -> 257492 COMPL. DATE 03/05/2010 TOTAL DEPTH 6500 PERF. 4616 - 5882

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

CANYON RANCH WELL #: 1069X RRCID -> 257746 COMPL. DATE 08/15/2010 TOTAL DEPTH 6812 PERF. 4710 - 6482

12	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-					-0-
02	348	N	306	-0-	-42	-0-	306	3			N	-0-					-0-
03	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
04	360	N	323	-0-	-37	-0-	323	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 4 RRCID -> 257760 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

RYAN WELL #: 2203 RRCID -> 257765 COMPL. DATE 02/25/2010 TOTAL DEPTH 8297 PERF. 7450 - 8108

12	1547	N	1547	-0-	-0-	-0-	116	1	1431	3	Y	-0-					1
01	1743	N	1743	-0-	-0-	-0-	130	1	1613	3	Y	-0-					1
02	1494	N	1494	-0-	-0-	-0-	125	1	1369	3	Y	-0-					1
03	1550	N	553	-0-	-997	-0-	48	1	505	3	Y	-0-					1
04	2034	N	2034	-0-	-0-	-0-	175	1	1859	3	Y	-0-					1
*05	1818	N	1818	-0-	-0-	-0-	128	1	1690	3	Y	-0-					1

HOUGH 12 WELL #: 3 RRCID -> 257766 COMPL. DATE 09/22/2010 TOTAL DEPTH 5211 PERF. 2306 - 3680

12	906	N	906	-0-	-0-	-0-	194	1	712	3	N	-0-					-0-
01	423	N	423	-0-	-0-	-0-	145	1	278	3	N	-0-					-0-
02	986	N	311	-0-	-675	-0-	121	1	190	3	N	-0-					-0-
03	899	N	308	-0-	-591	-0-	121	1	187	3	N	-0-					-0-
04	420	N	301	-0-	-119	-0-	119	1	182	3	N	-0-					-0-
05	341	N	280	-0-	-61	-0-	120	1	160	3	N	-0-					-0-

HILL-ROUSSELOT "B" WELL #: 4 RRCID -> 257852 COMPL. DATE 05/15/2010 TOTAL DEPTH 8812 PERF. 7278 - 8680

12	312	N	312	-0-	-0-	-0-	23	1	289	3	N	-0-	2	1			3
01	297	N	297	-0-	-0-	-0-	22	1	274	3	N	1	2	1			2
							1	9									
02	319	N	264	-0-	-55	-0-	21	1	243	3	N	-0-					2
03	310	N	279	-0-	-31	-0-	20	1	259	3	N	-0-					2
04	300	N	264	-0-	-36	-0-	20	1	244	3	N	-0-					2
*05	587	N	587	-0-	-0-	-0-	34	1	1	2	N	21	6	1			17
							529	3	23	9							

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257874 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

12	307	N	307	-0-	-0-	-0-	23	1	284	3	N	-0-					1
01	308	N	308	-0-	-0-	-0-	23	1	283	3	N	2	1	1			2
							2	9									
02	290	N	289	-0-	-1	-0-	23	1	264	3	N	2	2	1			2
							2	9									
03	310	N	308	-0-	-2	-0-	22	1	284	3	N	2	1	1			3
							2	9									
04	300	N	297	-0-	-3	-0-	22	1	274	3	N	1	2	1			2
							1	9									
*05	649	N	649	-0-	-0-	-0-	39	1	1	2	N	1	1	1			2
							608	3	1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY, W. R. 39 WELL #: 6 RRCID -> 258444 COMPL. DATE 05/25/2010 TOTAL DEPTH 6015 PERF. 5278 - 5670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	418	N	418	-0-	-0-	-0-	61	1	357	3	N	-0-					4
01	402	N	402	-0-	-0-	-0-	49	1	353	3	N	-0-	1	1			3
02	377	N	231	-0-	-146	-0-	19	1	211	3	N	1	1	1			3
							1	9									
03	403	N	286	-0-	-117	-0-	29	1	257	3	N	-0-					3
04	390	N	335	-0-	-55	-0-	25	1	310	3	N	-0-					3
*05	293	N	293	-0-	-0-	-0-	22	1	271	3	N	-0-					3

FAWCETT 130 WELL #: 13 RRCID -> 258445 COMPL. DATE 04/06/2010 TOTAL DEPTH 7304 PERF. 5706 - 6974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	17	1	276	3	Y	8					48
							9	9									
01	341	N	341	-0-	-0-	-0-	19	1	303	3	Y	17					65
							19	9									
02	319	N	302	-0-	-17	-0-	20	1	263	3	Y	17	61	1			21
							19	9									
03	325	N	325	-0-	-0-	-0-	18	1	273	3	Y	31					52
							34	9									
04	330	N	327	-0-	-3	-0-	18	1	273	3	Y	33	71	1			14
							36	9									
05	310	N	304	-0-	-6	-0-	17	1	272	3	Y	14					28
							15	9									

CUSENBARY 58 WELL #: 12 RRCID -> 258447 COMPL. DATE 05/25/2010 TOTAL DEPTH 6002 PERF. 4686 - 5714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	12	1	71	3	N	-0-					6
01	167	N	167	-0-	-0-	-0-	20	1	147	3	N	-0-	2	1			4
02	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-	2	1			2
03	161	N	161	-0-	-0-	-0-	16	1	145	3	N	-0-					2
04	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					2
*05	183	N	183	-0-	-0-	-0-	14	1	169	3	N	-0-	1	1			1

JONES RANCH WELL #: 1869 RRCID -> 258450 COMPL. DATE 05/04/2010 TOTAL DEPTH 8197 PERF. 6664 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	698	3	1	9	Y	1	8	1			1
01	587	N	587	-0-	-0-	-0-	587	3			Y	-0-					1
02	667	N	579	-0-	-88	-0-	579	3			Y	-0-					1
03	713	N	706	-0-	-7	-0-	706	3			Y	-0-					1
04	570	N	378	-0-	-192	-0-	378	3			Y	-0-					1
05	620	N	279	-0-	-341	-0-	279	3			Y	-0-					1

MAYFIELD, S. B. WELL #: 25 RRCID -> 258454 COMPL. DATE 05/24/2010 TOTAL DEPTH 4001 PERF. 2948 - 3016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	2			N	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
03	3	N	1	-0-	-2	-0-	1	2			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-
05	4	N	4	-0-	-0-	-0-	4	2			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. E WELL #: 30 RRCID -> 258456 COMPL. DATE 03/15/2010 TOTAL DEPTH 8420 PERF. 7136 - 7290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	15	1	193	3	N	-0-					1
01	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					1
02	232	N	199	-0-	-33	-0-	16	1	177	3	N	5	2	1			4
							6	9									
03	217	N	207	-0-	-10	-0-	14	1	187	3	N	5	3	1			6
							6	9									
04	210	N	201	-0-	-9	-0-	15	1	182	3	N	4	6	1			4
							4	9									
*05	433	N	433	-0-	-0-	-0-	26	1	1	2	N	4	4	1			4
							402	3	4	9							

HILL-ROUSSELOT "E" WELL #: 2 RRCID -> 258457 COMPL. DATE 05/21/2010 TOTAL DEPTH 8511 PERF. 7240 - 7578

12	159	N	159	-0-	-0-	-0-	12	1	147	3	N	-0-					1
01	159	N	159	-0-	-0-	-0-	12	1	145	3	N	2	1	1			2
							2	9									
02	146	N	146	-0-	-0-	-0-	12	1	133	3	N	1	1	1			2
							1	9									
03	155	N	152	-0-	-3	-0-	11	1	141	3	N	-0-					2
04	150	N	146	-0-	-4	-0-	11	1	135	3	N	-0-					2
*05	317	N	317	-0-	-0-	-0-	19	1	1	2	N	-0-					2
							297	3									

CANYON RANCH 207 WELL #: 27S RRCID -> 258458 COMPL. DATE 06/17/2010 TOTAL DEPTH 6600 PERF. 4564 - 6000

12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	528	N	528	-0-	-0-	-0-	528	3			N	-0-					-0-
02	698	N	698	-0-	-0-	-0-	698	3			N	-0-					-0-
03	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
04	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
05	124	N	2	-0-	-122	-0-	2	3			N	-0-					-0-

CUSENBARY 58 WELL #: 13 RRCID -> 258459 COMPL. DATE 04/06/2010 TOTAL DEPTH 6011 PERF. 5310 - 5654

12	178	N	178	-0-	-0-	-0-	26	1	152	3	N	-0-					2
01	153	N	153	-0-	-0-	-0-	18	1	133	3	N	2	1	1			3
							2	9									
02	203	N	156	-0-	-47	-0-	13	1	143	3	N	-0-	1	1			2
03	186	N	171	-0-	-15	-0-	17	1	154	3	N	-0-					2
04	189	N	189	-0-	-0-	-0-	13	1	159	3	N	15					17
							17	9									
*05	173	N	173	-0-	-0-	-0-	13	1	160	3	N	-0-	8	1			9

SAWYER-JONES WELL #: 1402 RRCID -> 258461 COMPL. DATE 04/29/2010 TOTAL DEPTH 8804 PERF. 6462 - 7292

12	89	N	89	-0-	-0-	-0-	3	1	86	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	2	1	41	3	N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	2			N	-0-					-0-
03	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
05	93	N	74	-0-	-19	-0-	74	2			N	-0-					-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258465 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

12	10	N	10	-0-	-0-	-0-	1	1	9	3	N	-0-					-0-
01	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-
02	29	N	28	-0-	-1	-0-	2	1	26	3	N	-0-					-0-
03	28	N	28	-0-	-0-	-0-	2	1	26	3	N	-0-					-0-
04	21	N	21	-0-	-0-	-0-	2	1	19	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	2	1	38	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITCHELL WELL #: 111 RRCID -> 258470 COMPL. DATE 08/15/2010 TOTAL DEPTH 4425 PERF. 2286 - 3050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	862	N	862	-0-	-0-	-0-	99	1	763	3	N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	129	1	836	3	N	-0-					-0-
02	909	N	909	-0-	-0-	-0-	109	1	800	3	N	-0-					-0-
03	868	N	836	-0-	-32	-0-	79	1	757	3	N	-0-					-0-
04	930	N	833	-0-	-97	-0-	83	1	750	3	N	-0-					-0-
05	961	N	926	-0-	-35	-0-	94	1	832	3	N	-0-					-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258471 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	3	1	38	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
02	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	3	1	31	3	Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	2	1	29	3	Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	3	1	32	3	Y	-0-					-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258475 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
01	53	N	53	-0-	-0-	-0-	4	1	49	3	Y	-0-					-0-
02	58	N	48	-0-	-10	-0-	4	1	44	3	Y	-0-					-0-
03	62	N	56	-0-	-6	-0-	5	1	51	3	Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	4	1	50	3	Y	-0-					-0-
05	62	N	54	-0-	-8	-0-	4	1	50	3	Y	-0-					-0-

PHILLIPS 3 WELL #: 3 RRCID -> 258478 COMPL. DATE 07/15/2010 TOTAL DEPTH 4405 PERF. 3048 - 3178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0-	-0-	70	1	542	3	N	-0-					-0-
01	548	N	548	-0-	-0-	-0-	73	1	475	3	N	-0-					-0-
02	522	N	454	-0-	-68	-0-	55	1	399	3	N	-0-					-0-
03	620	N	455	-0-	-165	-0-	43	1	412	3	N	-0-					-0-
04	540	N	423	-0-	-117	-0-	42	1	381	3	N	-0-					-0-
*05	517	N	517	-0-	-0-	-0-	52	1	465	3	N	-0-					-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258495 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	676	N	676	-0-	-0-	-0-	63	1	612	3	Y	1					1
							1	9									
01	693	N	693	-0-	-0-	-0-	62	1	629	3	Y	2	2	1			1
							2	9									
02	638	N	492	-0-	-146	-0-	45	1	447	3	Y	-0-					1
03	682	N	661	-0-	-21	-0-	64	1	597	3	Y	-0-	1	1			-0-
04	660	N	552	-0-	-108	-0-	49	1	503	3	Y	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	54	1	548	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258498 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2105	N	2105	-0-	-0-	-0-	116	1	1989	3	N	-0-					4
01	2062	N	2062	-0-	-0-	-0-	96	1	1966	3	N	-0-					4
02	2001	N	1939	-0-	-62	-0-	148	1	1791	3	N	-0-					4
03	2108	N	2071	-0-	-37	-0-	129	1	1942	3	N	-0-					4
04	2010	N	1972	-0-	-38	-0-	106	1	1866	3	N	-0-					4
*05	3100	N	6375	-0-	3275	3275	259	1	52	2	N	-0-					4
							6064	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 18 RRCID -> 258561 COMPL. DATE 08/04/2010 TOTAL DEPTH 8164 PERF. 6524 - 6838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	48	N	48	-0-	-0-	-0-	4	1	44	3	Y	-0-					1
01	21	N	21	-0-	-0-	-0-	2	1	19	3	Y	-0-					1
02	45	N	45	-0-	-0-	-0-	4	1	41	3	Y	-0-					1
03	62	N	48	-0-	-14	-0-	5	1	43	3	Y	-0-					1
04	40	N	40	-0-	-0-	-0-	4	1	36	3	Y	-0-					1
05	62	N	43	-0-	-19	-0-	4	1	39	3	Y	-0-					1

MITCHELL WELL #: 109 RRCID -> 258562 COMPL. DATE 07/22/2010 TOTAL DEPTH 4202 PERF. 2208 - 3908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258567 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2102	N	2102	-0-	-0-	-0-	116	1	1986	3	N	-0-					4
01	2137	N	2137	-0-	-0-	-0-	99	1	2038	3	N	-0-					4
02	1972	N	1955	-0-	-17	-0-	149	1	1806	3	N	-0-					4
03	2134	N	2134	-0-	-0-	-0-	133	1	2001	3	N	-0-					4
04	2070	N	2037	-0-	-33	-0-	109	1	1928	3	N	-0-					4
*05	3100	N	6608	-0-	3508	3508	268	1	54	2	N	-0-					4
							6286	3									

FISH WELL #: 203 RRCID -> 258570 COMPL. DATE 08/03/2010 TOTAL DEPTH 4221 PERF. 2118 - 3786

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	47	N	47	-0-	-0-	-0-	5	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	6	1	39	3	N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	5	1	38	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
04	41	N	41	-0-	-0-	-0-	4	1	37	3	N	-0-					-0-
*05	38	N	38	-0-	-0-	-0-	4	1	34	3	N	-0-					-0-

CAUTHORN RANCH 134 WELL #: 3 RRCID -> 258571 COMPL. DATE 01/12/2010 TOTAL DEPTH 7800 PERF. 5650 - 7567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	643	N	643	-0-	-0-	-0-	643	3			N	-0-					-0-
02	609	N	591	-0-	-18	-0-	591	3			N	-0-					-0-
03	713	N	644	-0-	-69	-0-	644	3			N	-0-					-0-
04	630	N	607	-0-	-23	-0-	607	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-

MITCHELL WELL #: 108 RRCID -> 258584 COMPL. DATE 06/03/2010 TOTAL DEPTH 5100 PERF. 3296 - 3474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
01	5	N	5	-0-	-0-	-0-	1	1	4	3	N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
03	5	N	1	-0-	-4	-0-	1	3			N	-0-					-0-
04	5	N	3	-0-	-2	-0-	3	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD SB WELL #: 31 RRCID -> 258604 COMPL. DATE 08/22/2010 TOTAL DEPTH 4967 PERF. 3112 - 4414

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRAHAM WELL #: 302 RRCID -> 258605 COMPL. DATE 11/21/2010 TOTAL DEPTH 4807 PERF. 2950 - 3650

12	540	N	540	-0-	-0-	-0-	62	1	478	3	N	-0-					-0-
01	583	N	583	-0-	-0-	-0-	78	1	505	3	N	-0-					-0-
02	696	N	423	-0-	-273	-0-	51	1	372	3	N	-0-					-0-
03	527	N	353	-0-	-174	-0-	33	1	320	3	N	-0-					-0-
04	570	N	362	-0-	-208	-0-	36	1	326	3	N	-0-					-0-
*05	673	N	673	-0-	-0-	-0-	68	1	605	3	N	-0-					-0-

MAYFIELD SB WELL #: 28 RRCID -> 258606 COMPL. DATE 04/29/2010 TOTAL DEPTH 3617 PERF. 3210 - 3342

12	2112	N	2112	-0-	-0-	-0-	55	1	2057	2	N	-0-					150
01	2135	N	2135	-0-	-0-	-0-	25	1	2110	2	N	-0-					150
02	2001	N	1861	-0-	-140	-0-	1844	2	17	9	N	15					165
03	2108	N	1933	-0-	-175	-0-	1933	2			N	-0-					165
04	2070	N	2069	-0-	-1	-0-	2048	2	21	9	N	19	82	1			102
*05	2184	N	2184	-0-	-0-	-0-	2170	2	14	9	N	13					115

PHILLIPS 7 WELL #: 4 RRCID -> 258627 COMPL. DATE 10/28/2010 TOTAL DEPTH 5220 PERF. 1956 - 5054

12	330	N	330	-0-	-0-	-0-	38	1	292	3	N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	44	1	284	3	N	-0-					-0-
02	319	N	311	-0-	-8	-0-	37	1	274	3	N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	32	1	311	3	N	-0-					-0-
04	346	N	346	-0-	-0-	-0-	35	1	311	3	N	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	35	1	313	3	N	-0-					-0-

CUSENBARY W R 39 WELL #: 8 RRCID -> 258628 COMPL. DATE 06/16/2010 TOTAL DEPTH 6026 PERF. 5288 - 5640

12	535	N	535	-0-	-0-	-0-	78	1	457	3	N	-0-					19
01	669	N	669	-0-	-0-	-0-	80	1	580	3	N	8	9	1			18
							9	9									
02	638	N	621	-0-	-17	-0-	51	1	570	3	N	-0-	9	1			9
03	793	N	793	-0-	-0-	-0-	80	1	712	3	N	1					10
							1	9									
04	683	N	683	-0-	-0-	-0-	52	1	631	3	N	-0-					10
05	651	N	638	-0-	-13	-0-	48	1	590	3	N	-0-	5	1			5

CANYON RANCH 106 WELL #: 12E RRCID -> 258629 COMPL. DATE 09/02/2010 TOTAL DEPTH 6618 PERF. 4634 - 6340

12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	327	N	327	-0-	-0-	-0-	327	3			N	-0-					-0-
02	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	330	N	286	-0-	-44	-0-	286	3			N	-0-					-0-
*05	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 14E RRCID -> 258630 COMPL. DATE 08/11/2010 TOTAL DEPTH 6600 PERF. 4582 - 6218

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					1
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					1
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					1
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					1
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					1
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					1

MAYER, EDWIN S. JR. "B" 38 WELL #: 9 RRCID -> 258631 COMPL. DATE 06/08/2010 TOTAL DEPTH 8800 PERF. 7300 - 7534

12	48	N	48	-0-	-0-	-0-	12	1	36	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	11	1	34	3	N	-0-					-0-
02	58	N	45	-0-	-13	-0-	11	1	34	3	N	-0-					-0-
03	62	N	50	-0-	-12	-0-	7	1	43	3	N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	7	1	40	3	N	-0-					-0-
*05	149	N	149	-0-	-0-	-0-	10	1	1	2	N	-0-					-0-
							138	3									

EPPS, H. C. 38 WELL #: 13 RRCID -> 258633 COMPL. DATE 06/25/2010 TOTAL DEPTH 6803 PERF. 4496 - 6392

12	30	N	30	-0-	-0-	-0-	3	1	27	3	Y	-0-					-0-
01	17	N	17	-0-	-0-	-0-	1	1	16	3	Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-

EPPS, H. C. 38 WELL #: 14 RRCID -> 258635 COMPL. DATE 06/24/2010 TOTAL DEPTH 6005 PERF. 4518 - 5268

12	312	N	312	-0-	-0-	-0-	25	1	263	3	Y	22					44
							24	9									
01	205	N	205	-0-	-0-	-0-	17	1	188	3	Y	-0-					44
02	290	N	177	-0-	-113	-0-	15	1	162	3	Y	-0-					44
03	310	N	142	-0-	-168	-0-	12	1	130	3	Y	-0-					44
04	210	N	69	-0-	-141	-0-	7	1	61	3	Y	1	40	1			5
							1	9									
05	186	N	90	-0-	-96	-0-	10	1	80	3	Y	-0-					5

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258711 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

12	433	N	433	-0-	-0-	-0-	110	1	323	3	N	-0-					-0-
01	427	N	427	-0-	-0-	-0-	101	1	326	3	N	-0-					-0-
02	406	N	398	-0-	-8	-0-	99	1	299	3	N	-0-					-0-
03	434	N	418	-0-	-16	-0-	61	1	357	3	N	-0-					-0-
04	420	N	402	-0-	-18	-0-	63	1	339	3	N	-0-					-0-
*05	1219	N	1219	-0-	-0-	-0-	82	1	10	2	N	-0-					-0-
							1127	3									

CANYON RANCH 106 WELL #: 10X RRCID -> 258927 COMPL. DATE 10/27/2010 TOTAL DEPTH 6726 PERF. 6338 - 6410

12	895	N	895	-0-	-0-	-0-	895	3			N	-0-					1
01	946	N	946	-0-	-0-	-0-	946	3			N	-0-					1
02	851	N	851	-0-	-0-	-0-	851	3			N	-0-					1
03	899	N	892	-0-	-7	-0-	892	3			N	-0-					1
04	930	N	783	-0-	-147	-0-	783	3			N	-0-					1
*05	942	N	942	-0-	-0-	-0-	942	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

EPPS, H. C. 38 WELL #: 15 RRCID -> 258928 COMPL. DATE 08/07/2010 TOTAL DEPTH 6312 PERF. 4038 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	8	1	78	3	Y	-0-					-0-
01	85	N	85	-0-	-0-	-0-	7	1	78	3	Y	-0-					-0-
02	87	N	83	-0-	-4	-0-	7	1	76	3	Y	-0-					-0-
03	93	N	69	-0-	-24	-0-	6	1	63	3	Y	-0-					-0-
04	90	N	53	-0-	-37	-0-	5	1	48	3	Y	-0-					-0-
05	93	N	54	-0-	-39	-0-	6	1	48	3	Y	-0-					-0-

EPPS, H. C. #39 WELL #: 15 RRCID -> 258929 COMPL. DATE 08/18/2010 TOTAL DEPTH 6900 PERF. 4966 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					-0-
01	224	N	224	-0-	-0-	-0-	19	1	205	3	Y	-0-					-0-
02	261	N	214	-0-	-47	-0-	18	1	196	3	Y	-0-					-0-
03	241	N	241	-0-	-0-	-0-	21	1	220	3	Y	-0-					-0-
04	229	N	229	-0-	-0-	-0-	23	1	206	3	Y	-0-					-0-
05	217	N	217	-0-	-0-	-0-	24	1	193	3	Y	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258930 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
01	76	N	76	-0-	-0-	-0-	6	1	70	3	Y	-0-					-0-
02	87	N	70	-0-	-17	-0-	6	1	64	3	Y	-0-					-0-
03	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
04	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	5	1	66	3	Y	-0-					-0-

CANYON RANCH WELL #: 9113E RRCID -> 258939 COMPL. DATE 08/19/2010 TOTAL DEPTH 6807 PERF. 4762 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1719	N	1719	-0-	-0-	-0-	1719	3			N	-0-					2
01	1695	N	1695	-0-	-0-	-0-	1695	3			N	-0-					2
02	1634	N	1634	-0-	-0-	-0-	1634	3			N	-0-					2
03	1736	N	1736	-0-	-0-	-0-	1736	3			N	-0-					2
04	1650	N	1515	-0-	-135	-0-	1515	3			N	-0-					2
*05	1872	N	1872	-0-	-0-	-0-	1872	3			N	-0-					2

SHURLEY 36 WELL #: 12 RRCID -> 260026 COMPL. DATE 05/19/2010 TOTAL DEPTH 7019 PERF. 5370 - 6580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	42	N	42	-0-	-0-	-0-	1	1	41	3	Y	-0-					-0-
01	244	N	244	-0-	-0-	-0-	4	1	240	3	Y	-0-					-0-
02	348	N	232	-0-	-116	-0-	4	1	228	3	Y	-0-					-0-
03	83	N	83	-0-	-0-	-0-	1	1	82	3	Y	-0-					-0-
04	240	N	213	-0-	-27	-0-	3	1	210	3	Y	-0-					-0-
*05	298	N	298	-0-	-0-	-0-	2	1	296	3	Y	-0-					-0-

POWELL 13 WELL #: 1 RRCID -> 260027 COMPL. DATE 06/28/2010 TOTAL DEPTH 8608 PERF. 7400 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	X	1305	-0-	-183	-0-	98	1	1207	3	Y	-0-	1	1			2
01	1293	N	1293	-0-	-0-	-0-	97	1	1195	3	Y	1	1	1			2
							1	9									
02	1305	N	1132	-0-	-173	-0-	95	1	1037	3	Y	-0-					2
03	1302	N	1249	-0-	-53	-0-	109	1	1140	3	Y	-0-					2
04	1260	N	1147	-0-	-113	-0-	99	1	1048	3	Y	-0-	1	1			1
*05	1504	N	1504	-0-	-0-	-0-	106	1	1397	3	Y	1					2
							1	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 25 RRCID -> 260028 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	1			Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	1			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	1			Y	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	1			Y	-0-					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260074 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	30	1	254	3	N	-0-					5
01	256	N	256	-0-	-0-	-0-	29	1	226	3	N	1	3	1			3
							1	9									
02	272	N	272	-0-	-0-	-0-	30	1	239	3	N	3					6
							3	9									
03	279	N	262	-0-	-17	-0-	28	1	234	3	N	-0-					6
04	252	N	252	-0-	-0-	-0-	27	1	223	3	N	2	5	1			3
							2	9									
05	279	N	256	-0-	-23	-0-	28	1	227	3	N	1					4
							1	9									

WILSON, DUKE WELL #: 1779 RRCID -> 260080 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	12	1	141	3	N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	17	1	112	3	N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	14	1	111	3	N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	9	1	107	3	N	-0-					-0-
04	60	N	39	-0-	-21	-0-	3	1	36	3	N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	5	1	95	3	N	-0-					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260082 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	40	1	454	3	N	2	1	1			4
							2	9									
01	476	N	476	-0-	-0-	-0-	45	1	429	3	N	2	3	1			3
							2	9									
02	406	N	380	-0-	-26	-0-	36	1	343	3	N	1	2	1			2
							1	9									
03	496	N	397	-0-	-99	-0-	39	1	357	3	N	1	1	1			2
							1	9									
04	450	N	381	-0-	-69	-0-	39	1	340	3	N	2	2	1			2
							2	9									
*05	922	N	922	-0-	-0-	-0-	100	1	5	2	N	1	1	1			2
							816	3	1	9							

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260085 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8365

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	4	1	11	3	N	-0-					-0-
01	8	N	8	-0-	-0-	-0-	2	1	6	3	N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	1	1	3	3	N	-0-					-0-
03	15	N	3	-0-	-12	-0-	3	3			N	-0-					-0-
04	8	N	6	-0-	-2	-0-	1	1	5	3	N	-0-					-0-
*05	15	N	15	-0-	-0-	-0-	1	1	14	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260087 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	262	N	262	-0-	-0-	-0-	19	1	243	3	N	-0-					-0-
01	262	N	262	-0-	-0-	-0-	20	1	242	3	N	-0-					-0-
02	245	N	245	-0-	-0-	-0-	20	1	225	3	N	-0-					-0-
03	262	N	262	-0-	-0-	-0-	18	1	244	3	N	-0-					-0-
04	253	N	253	-0-	-0-	-0-	19	1	234	3	N	-0-					-0-
*05	560	N	560	-0-	-0-	-0-	34	1	1	2	N	-0-					-0-
							525	3									

MAYER RANCH 41 WELL #: 5 RRCID -> 260089 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

12	26	N	26	-0-	-0-	-0-	1	1	11	3	N	13	4	1			21
							14	9									
01	9	N	9	-0-	-0-	-0-	1	1	5	3	N	3	14	1			10
							3	9									
02	11	N	6	-0-	-5	-0-	3	3	3	9	N	3	7	1			6
03	31	N	25	-0-	-6	-0-	1	1	6	3	N	16	5	1			17
							18	9									
04	13	N	13	-0-	-0-	-0-	1	1	6	3	N	5	9	1			13
							6	9									
05	6	N	1	-0-	-5	-0-	1	3			N	-0-	7	1			6

MARIGLIANO WELL #: 1604 RRCID -> 260092 COMPL. DATE 10/01/2010 TOTAL DEPTH 8350 PERF. 7356 - 8290

12	812	N	812	-0-	-0-	-0-	217	1	591	3	N	4					153
							4	9									
01	639	N	639	-0-	-0-	-0-	196	1	436	3	N	6					159
							7	9									
02	986	N	896	-0-	-90	-0-	213	1	664	3	N	17					176
							19	9									
03	932	N	932	-0-	-0-	-0-	250	1	674	3	N	7					183
							8	9									
04	968	N	968	-0-	-0-	-0-	247	1	714	3	N	6					189
							7	9									
*05	1021	N	1021	-0-	-0-	-0-	244	1	773	3	N	4					193
							4	9									

MARIGLIANO WELL #: 1601 RRCID -> 260103 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

12	1372	N	1372	-0-	-0-	-0-	150	1	1222	3	Y	-0-					135
01	1403	N	1403	-0-	-0-	-0-	148	1	1255	3	Y	-0-					135
02	1565	N	1565	-0-	-0-	-0-	163	1	1402	3	Y	-0-					135
03	1384	N	1384	-0-	-0-	-0-	188	1	1196	3	Y	-0-					135
04	1350	N	1114	-0-	-236	-0-	145	1	969	3	Y	-0-					135
05	1674	N	827	-0-	-847	-0-	94	1	733	3	Y	-0-					135

MARIGLIANO WELL #: 1602 RRCID -> 260105 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

12	586	N	586	-0-	-0-	-0-	350	1	236	3	Y	-0-					139
01	528	N	528	-0-	-0-	-0-	269	1	259	3	Y	-0-					139
02	551	N	512	-0-	-39	-0-	323	1	189	3	Y	-0-					139
03	589	N	500	-0-	-89	-0-	283	1	216	3	Y	1					140
							1	9									
04	510	N	466	-0-	-44	-0-	277	1	189	3	Y	-0-					140
05	558	N	469	-0-	-89	-0-	301	1	168	3	Y	-0-					140

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 7 RRCID -> 260146 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	629	N	629	-0-	-0-	-0-	51	1	574	3	N	4	3	1			10
							4	9									
01	627	N	627	-0-	-0-	-0-	59	1	564	3	N	4	8	1			6
							4	9									
02	609	N	587	-0-	-22	-0-	56	1	527	3	N	4	5	1			5
							4	9									
03	630	N	630	-0-	-0-	-0-	61	1	565	3	N	4	2	1			7
							4	9									
04	606	N	606	-0-	-0-	-0-	62	1	541	3	N	3	4	1			6
							3	9									
*05	1482	N	1482	-0-	-0-	-0-	160	1	8	2	N	3	4	1			5
							1311	3	3	9							

POWELL 4 WELL #: 3 RRCID -> 260148 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

12	T. A.		-0-	-0-	-0-	-0-					Y	5	8	1			6
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-	2	1			4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			3
03	T. A.		-0-	-0-	-0-	-0-					Y	1	1	1			3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-	1	1			2
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2

MARIGLIANO WELL #: 2502 RRCID -> 260150 COMPL. DATE 12/25/2010 TOTAL DEPTH 8585 PERF. 7378 - 8046

12	843	N	843	-0-	-0-	-0-	92	1	751	3	N	-0-					-0-
01	823	N	823	-0-	-0-	-0-	87	1	736	3	N	-0-					-0-
02	837	N	837	-0-	-0-	-0-	87	1	750	3	N	-0-					-0-
03	837	N	685	-0-	-152	-0-	93	1	592	3	N	-0-					-0-
04	861	N	861	-0-	-0-	-0-	112	1	749	3	N	-0-					-0-
05	899	N	899	-0-	-0-	-0-	102	1	797	3	N	-0-					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260161 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 260209 COMPL. DATE 03/15/2010 TOTAL DEPTH 9000 PERF. 5252 - 8136

12	220	N	220	-0-	-0-	-0-	18	1	202	3	N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	33	1	216	3	N	-0-					-0-
02	227	N	227	-0-	-0-	-0-	26	1	201	3	N	-0-					-0-
03	224	N	224	-0-	-0-	-0-	18	1	206	3	N	-0-					-0-
04	240	N	224	-0-	-16	-0-	17	1	207	3	N	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	26	1	548	3	N	-0-					-0-

CANYON RANCH 113 WELL #: 18E RRCID -> 260566 COMPL. DATE 11/12/2010 TOTAL DEPTH 6601 PERF. 6296 - 6340

12	0	N	-0-	-0-	-0-	-0-					N	-0-					1
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					1
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					1
03	65	N	65	-0-	-0-	-0-	65	3			N	-0-					1
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					1
*05	56	N	56	-0-	-0-	-0-	56	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 113 WELL #: 17E RRCID -> 260567 COMPL. DATE 01/14/2011 TOTAL DEPTH 6605 PERF. 6198 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	42	-0-	-18	-0-	42	3			N	-0-					-0-
05	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-

CUSENBARY 58 WELL #: 18 RRCID -> 260568 COMPL. DATE 09/16/2010 TOTAL DEPTH 6100 PERF. 5114 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	435	N	435	-0-	-0-	-0-	64	1	371	3	N	-0-					13
01	409	N	409	-0-	-0-	-0-	49	1	354	3	N	5	6	1			12
							6	9									
02	458	N	458	-0-	-0-	-0-	38	1	420	3	N	-0-	6	1			6
03	476	N	476	-0-	-0-	-0-	48	1	428	3	N	-0-					6
04	511	N	511	-0-	-0-	-0-	39	1	472	3	N	-0-					6
05	496	N	451	-0-	-45	-0-	34	1	417	3	N	-0-	3	1			3

CUSENBARY 58 WELL #: 17 RRCID -> 260569 COMPL. DATE 09/14/2010 TOTAL DEPTH 6122 PERF. 5102 - 5598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	8	1	47	3	N	-0-					4
01	384	N	384	-0-	-0-	-0-	46	1	337	3	N	1	2	1			3
							1	9									
02	980	N	980	-0-	-0-	-0-	81	1	898	3	N	1	2	1			2
							1	9									
03	937	N	937	-0-	-0-	-0-	95	1	842	3	N	-0-					2
04	488	N	488	-0-	-0-	-0-	37	1	451	3	N	-0-					2
05	558	N	472	-0-	-86	-0-	36	1	436	3	N	-0-	1	1			1

SHURLEY RR 1C WELL #: 4 RRCID -> 260602 COMPL. DATE 12/19/2010 TOTAL DEPTH 7201 PERF. 5224 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
01	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
02	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
03	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
*05	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 1 RRCID -> 260604 COMPL. DATE 08/06/2010 TOTAL DEPTH 8650 PERF. 7108 - 7232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	20	1	60	3	N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	19	1	62	3	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	19	1	56	3	N	-0-					-0-
03	93	N	46	-0-	-47	-0-	7	1	39	3	N	-0-					-0-
04	90	N	55	-0-	-35	-0-	9	1	46	3	N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	15	1	2	2	N	-0-					-0-
							199	3									

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260608 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2303	N	2303	-0-	-0-	-0-	171	1	2132	3	N	-0-					1
01	2005	N	2005	-0-	-0-	-0-	150	1	1855	3	N	-0-					1
02	1826	N	1826	-0-	-0-	-0-	148	1	1678	3	N	-0-					1
03	1769	N	1769	-0-	-0-	-0-	125	1	1644	3	N	-0-					1
04	1705	N	1705	-0-	-0-	-0-	127	1	1578	3	N	-0-					1
*05	3100	N	3593	-0-	493	493	216	1	6	2	N	-0-					1
							3371	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260610 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2155	X	2155	-0-	-0-	-0-	134	1	1670	3	N	319	90	1			308
							351	9									
01	1966	N	1966	-0-	-0-	-0-	126	1	1554	3	N	260	324	1			244
							286	9									
02	1804	N	1804	-0-	-0-	-0-	127	1	1440	3	N	215	250	1			209
							237	9									
03	2170	N	1884	-0-	-286	-0-	114	1	1507	3	N	239	189	1			259
							263	9									
04	1890	N	1806	-0-	-84	-0-	118	1	1465	3	N	203	298	1			164
							223	9									
*05	3100	N	3627	-0-	527	527	209	1	6	2	N	144	166	1			142
							3254	3	158	9							

MARIGLIANO WELL #: 1603 RRCID -> 260613 COMPL. DATE 10/20/2010 TOTAL DEPTH 8269 PERF. 7342 - 7378

12	466	N	466	-0-	-0-	-0-	51	1	415	3	Y	-0-					69
01	448	N	448	-0-	-0-	-0-	47	1	401	3	Y	-0-					69
02	464	N	423	-0-	-41	-0-	44	1	379	3	Y	-0-					69
03	465	N	413	-0-	-52	-0-	56	1	357	3	Y	-0-					69
04	420	N	419	-0-	-1	-0-	55	1	364	3	Y	-0-					69
05	465	N	465	-0-	-0-	-0-	53	1	412	3	Y	-0-					69

MAYER RANCH 41 WELL #: 6 RRCID -> 260616 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

12	82	N	82	-0-	-0-	-0-	7	1	75	3	N	-0-					1
01	81	N	81	-0-	-0-	-0-	8	1	73	3	N	-0-					1
02	87	N	74	-0-	-13	-0-	7	1	67	3	N	-0-					1
03	93	N	32	-0-	-61	-0-	3	1	29	3	N	-0-					1
04	106	N	106	-0-	-0-	-0-	11	1	95	3	N	-0-					1
*05	140	N	140	-0-	-0-	-0-	15	1	1	2	N	-0-					1
							124	3									

MARIGLIANO WELL #: 2501 RRCID -> 260618 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

CUSENBARY 58 WELL #: 19 RRCID -> 260685 COMPL. DATE 09/13/2010 TOTAL DEPTH 6120 PERF. 5362 - 5707

12	289	N	289	-0-	-0-	-0-	42	1	247	3	N	-0-					10
01	275	N	275	-0-	-0-	-0-	32	1	235	3	N	7	6	1			11
							8	9									
02	261	N	253	-0-	-8	-0-	21	1	231	3	N	1	6	1			6
							1	9									
03	279	N	247	-0-	-32	-0-	25	1	222	3	N	-0-					6
04	297	N	297	-0-	-0-	-0-	23	1	274	3	N	-0-					6
*05	341	N	341	-0-	-0-	-0-	26	1	315	3	N	-0-	3	1			3

CANYON RANCH 106 WELL #: 14E RRCID -> 260686 COMPL. DATE 01/12/2011 TOTAL DEPTH 6703 PERF. 4660 - 6390

12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
02	435	N	404	-0-	-31	-0-	404	3			N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
04	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CUSENBARY WR 39 WELL #: 10 RRCID -> 260866 COMPL. DATE 08/17/2010 TOTAL DEPTH 6056 PERF. 4650 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	405	N	405	-0-	-0-	-0-	59	1	346	3	N	-0-					23
01	372	N	372	-0-	-0-	-0-	43	1	309	3	N	18	14	1			27
							20	9									
02	411	N	411	-0-	-0-	-0-	34	1	376	3	N	1	14	1			14
							1	9									
03	403	N	397	-0-	-6	-0-	40	1	356	3	N	1					15
							1	9									
04	433	N	433	-0-	-0-	-0-	33	1	400	3	N	-0-					15
05	434	N	431	-0-	-3	-0-	33	1	398	3	N	-0-	8	1			7

SHURLEY RR 5 WELL #: 7 RRCID -> 260874 COMPL. DATE 12/24/2010 TOTAL DEPTH 720 PERF. 5422 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	203	N	156	-0-	-47	-0-	156	3			N	-0-					-0-
03	186	N	159	-0-	-27	-0-	159	3			N	-0-					-0-
04	180	N	154	-0-	-26	-0-	154	3			N	-0-					-0-
*05	1060	N	1060	-0-	-0-	-0-	1060	3			N	-0-					-0-

CUSENBARY WR 39 WELL #: 14 RRCID -> 260875 COMPL. DATE 09/10/2010 TOTAL DEPTH 6015 PERF. 5230 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	630	N	630	-0-	-0-	-0-	92	1	538	3	N	-0-					1
01	677	N	677	-0-	-0-	-0-	82	1	595	3	N	-0-					1
02	639	N	639	-0-	-0-	-0-	53	1	586	3	N	-0-					1
03	666	N	666	-0-	-0-	-0-	68	1	598	3	N	-0-					1
04	697	N	697	-0-	-0-	-0-	53	1	644	3	N	-0-					1
*05	739	N	739	-0-	-0-	-0-	56	1	683	3	N	-0-					1

CUSENBARY WR 39 WELL #: 13 RRCID -> 260876 COMPL. DATE 09/11/2010 TOTAL DEPTH 6027 PERF. 5272 - 5636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	75	1	435	3	N	-0-					13
01	574	N	574	-0-	-0-	-0-	68	1	496	3	N	9	7	1			15
							10	9									
02	551	N	551	-0-	-0-	-0-	46	1	505	3	N	-0-	7	1			8
03	496	N	393	-0-	-103	-0-	40	1	352	3	N	1					9
							1	9									
04	570	N	479	-0-	-91	-0-	36	1	443	3	N	-0-					9
05	589	N	487	-0-	-102	-0-	37	1	450	3	N	-0-	4	1			5

JEFFERS AR WELL #: 10 RRCID -> 260877 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	291	N	291	-0-	-0-	-0-	22	1	269	3	Y	-0-					-0-
01	284	N	284	-0-	-0-	-0-	21	1	263	3	Y	-0-					-0-
02	290	N	267	-0-	-23	-0-	22	1	245	3	Y	-0-					-0-
03	279	N	251	-0-	-28	-0-	22	1	229	3	Y	-0-					-0-
04	270	N	263	-0-	-7	-0-	23	1	240	3	Y	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	21	1	274	3	Y	-0-					-0-

EPPS, H.C. #39 WELL #: 16 RRCID -> 260916 COMPL. DATE 09/16/2010 TOTAL DEPTH 7125 PERF. 6416 - 6538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 2A WELL #: 8 RRCID -> 260919 COMPL. DATE 12/28/2010 TOTAL DEPTH 7422 PERF. 5684 - 5932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
03	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

EPPS, H.C. #39 WELL #: 17 RRCID -> 261025 COMPL. DATE 01/12/2011 TOTAL DEPTH 7002 PERF. 4968 - 6540

12	37	N	37	-0-	-0-	-0-	3	1	34	3	Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	Y	-0-					-0-
02	58	N	32	-0-	-26	-0-	3	1	29	3	Y	-0-					-0-
03	38	N	38	-0-	-0-	-0-	3	1	35	3	Y	-0-					-0-
04	36	N	36	-0-	-0-	-0-	4	1	32	3	Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	Y	-0-					-0-

CUSENBARY 58 WELL #: 16 RRCID -> 261047 COMPL. DATE 09/21/2010 TOTAL DEPTH 6100 PERF. 5402 - 5680

12	466	N	466	-0-	-0-	-0-	68	1	398	3	N	-0-					6
01	508	N	508	-0-	-0-	-0-	61	1	444	3	N	3	3	1			6
							3	9									
02	579	N	579	-0-	-0-	-0-	48	1	531	3	N	-0-	3	1			3
03	607	N	607	-0-	-0-	-0-	62	1	545	3	N	-0-					3
04	673	N	673	-0-	-0-	-0-	51	1	622	3	N	-0-					3
*05	710	N	710	-0-	-0-	-0-	54	1	655	3	N	1	2	1			2
							1	9									

EPPS, H.C. #39 WELL #: 19 RRCID -> 261382 COMPL. DATE 12/03/2011 TOTAL DEPTH 7018 PERF. 4990 - 5255

12	206	N	206	-0-	-0-	-0-	18	1	188	3	Y	-0-					-0-
01	204	N	204	-0-	-0-	-0-	17	1	187	3	Y	-0-					-0-
02	203	N	190	-0-	-13	-0-	16	1	174	3	Y	-0-					-0-
03	217	N	205	-0-	-12	-0-	18	1	187	3	Y	-0-					-0-
04	210	N	189	-0-	-21	-0-	19	1	170	3	Y	-0-					-0-
05	217	N	185	-0-	-32	-0-	21	1	164	3	Y	-0-					-0-

HOLMAN WELL #: 2504 RRCID -> 261405 COMPL. DATE 09/27/2010 TOTAL DEPTH 7325 PERF. 6924 - 6940

12	5115	X	5115	-0-	-0-	-0-	527	1	4587	3	N	1					24
							1	9									
01	4888	X	4888	-0-	-0-	-0-	513	1	4375	3	N	-0-	20	1			4
02	4524	X	4419	-0-	-105	-0-	491	1	3928	3	N	-0-					4
03	5115	X	4117	-0-	-998	-0-	434	1	3682	3	N	1					5
							1	9									
04	4950	X	4672	-0-	-278	-0-	451	1	4167	3	N	49					54
							54	9									
05	5115	X	4403	-0-	-712	-0-	432	1	3939	3	N	29					83
							32	9									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2613 RRCID -> 261410 COMPL. DATE 02/06/2012 TOTAL DEPTH 7123 PERF. 4852 - 5271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	593	N	593	-0-	-0-	-0-	60	1	523	3	N	9					14
							10	9									
01	587	N	587	-0-	-0-	-0-	62	1	525	3	N	-0-	12	1			2
02	551	N	533	-0-	-18	-0-	59	1	474	3	N	-0-					2
03	589	N	509	-0-	-80	-0-	54	1	455	3	N	-0-					2
04	570	N	557	-0-	-13	-0-	54	1	503	3	N	-0-					2
*05	563	N	563	-0-	-0-	-0-	55	1	500	3	N	7					9
							8	9									

MARIGLIANO WELL #: 1702 RRCID -> 261414 COMPL. DATE 10/21/2010 TOTAL DEPTH 8500 PERF. 7382 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	52	1	423	3	Y	-0-					116
01	463	N	463	-0-	-0-	-0-	49	1	414	3	Y	-0-					116
02	464	N	442	-0-	-22	-0-	46	1	396	3	Y	-0-					116
03	465	N	418	-0-	-47	-0-	57	1	361	3	Y	-0-					116
04	450	N	427	-0-	-23	-0-	56	1	371	3	Y	-0-					116
*05	494	N	494	-0-	-0-	-0-	56	1	438	3	Y	-0-					116

POWELL 13A WELL #: 1H RRCID -> 261635 COMPL. DATE 10/12/2010 TOTAL DEPTH 7548 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261637 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 7414 - 8276

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4092	X	3990	-0-	-102	-0-	220	1	3770	3	N	-0-					6
01	4154	X	4100	-0-	-54	-0-	191	1	3909	3	N	-0-					6
02	3944	X	3704	-0-	-240	-0-	283	1	3421	3	N	-0-					6
03	4216	X	3860	-0-	-356	-0-	239	1	3612	3	N	8					14
							9	9									
04	3960	X	3836	-0-	-124	-0-	205	1	3625	3	N	5					19
							6	9									
*05	12675	X	12675	-0-	-0-	-0-	515	1	104	2	N	2					21
							12054	3	2	9							

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261638 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 7524 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11470	X	8754	-0-	-2716	-0-	484	1	8270	3	N	-0-					22
01	10974	X	9514	-0-	-1460	-0-	785	1	8729	3	N	-0-					22
02	10266	X	9943	-0-	-323	-0-	1161	1	8782	3	N	-0-					22
03	10966	X	10966	-0-	-0-	-0-	1117	1	9848	3	N	1					23
							1	9									
04	10916	X	10916	-0-	-0-	-0-	1009	1	9900	3	N	6					29
							7	9									
*05	35776	X	35776	-0-	-0-	-0-	1898	1	290	2	N	2					31
							33586	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MEADOR 57 WELL #: 9 RRCID -> 261640 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					30
01	659	N	659	-0-	-0-	-0-	36	1	623	3	N	-0-					30
02	566	N	566	-0-	-0-	-0-	26	1	538	3	N	2					32
							2	9									
03	671	N	671	-0-	-0-	-0-	37	1	632	3	N	2					34
							2	9									
04	630	N	528	-0-	-102	-0-	37	1	491	3	N	-0-	21	1			13
05	620	N	462	-0-	-158	-0-	30	1	422	3	N	9					22
							10	9									

HILL-MAYER, EDWIN S. JR. "H" WELL #: 4 RRCID -> 261641 COMPL. DATE 02/17/2011 TOTAL DEPTH 8100 PERF. 6404 - 6710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	3	1	33	3	N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	3	1	34	3	N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	3	1	37	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 261752 COMPL. DATE 02/25/2011 TOTAL DEPTH 8223 PERF. 6430 - 6820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	46	1	518	3	N	-0-					1
01	557	N	557	-0-	-0-	-0-	45	1	512	3	N	-0-					1
02	522	N	511	-0-	-11	-0-	42	1	469	3	N	-0-					1
03	558	N	555	-0-	-3	-0-	50	1	505	3	N	-0-					1
04	540	N	514	-0-	-26	-0-	45	1	469	3	N	-0-					1
05	558	N	485	-0-	-73	-0-	42	1	443	3	N	-0-					1

EPPS, H.C. #39 WELL #: 18 RRCID -> 261753 COMPL. DATE 12/30/2010 TOTAL DEPTH 7000 PERF. 4780 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	30	1	315	3	Y	-0-					4
01	275	N	275	-0-	-0-	-0-	23	1	252	3	Y	-0-					4
02	290	N	267	-0-	-23	-0-	22	1	245	3	Y	-0-					4
03	341	N	263	-0-	-78	-0-	23	1	240	3	Y	-0-					4
04	299	N	299	-0-	-0-	-0-	30	1	269	3	Y	-0-	1	1			3
*05	321	N	321	-0-	-0-	-0-	36	1	285	3	Y	-0-					3

KELLY 124 WELL #: 33 RRCID -> 261755 COMPL. DATE 12/08/2010 TOTAL DEPTH 6785 PERF. 6576 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1162	N	1162	-0-	-0-	-0-	148	1	1013	3	Y	1	1	1			1
							1	9									
01	1111	N	1111	-0-	-0-	-0-	140	1	971	3	Y	-0-					1
02	1189	N	1024	-0-	-165	-0-	136	1	888	3	Y	-0-					1
03	1147	N	952	-0-	-195	-0-	112	1	840	3	Y	-0-					1
04	1080	N	1023	-0-	-57	-0-	132	1	891	3	Y	-0-					1
05	1085	N	1055	-0-	-30	-0-	144	1	911	3	Y	-0-					1

CANYON RANCH 112 WELL #: 18E RRCID -> 261805 COMPL. DATE 11/03/2010 TOTAL DEPTH 6710 PERF. 6250 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	532	3			N	-0-					1
01	527	N	527	-0-	-0-	-0-	527	3			N	-0-					1
02	501	N	501	-0-	-0-	-0-	501	3			N	-0-					1
03	531	N	531	-0-	-0-	-0-	531	3			N	-0-					1
04	510	N	462	-0-	-48	-0-	462	3			N	-0-					1
05	527	N	517	-0-	-10	-0-	517	3			N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CANYON RANCH 106 WELL #: 13E RRCID -> 261807 COMPL. DATE 01/15/2011 TOTAL DEPTH 6700 PERF. 4612 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
02	319	N	317	-0-	-2	-0-	317	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	301	-0-	-29	-0-	301	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261811 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 6617 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	533	N	533	-0-	-0-	-0-	20	1	512	3	N	1					2
							1	9									
01	523	N	523	-0-	-0-	-0-	20	1	503	3	N	-0-					2
02	522	N	487	-0-	-35	-0-	19	1	468	3	N	-0-					2
03	527	N	522	-0-	-5	-0-	21	1	501	3	N	-0-					2
04	510	N	502	-0-	-8	-0-	20	1	482	3	N	-0-					2
05	527	N	501	-0-	-26	-0-	20	1	481	3	N	-0-					2

SIMMONS 3 WELL #: 13 RRCID -> 261815 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 6628 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	868	-0-	-0-	-0-	81	1	787	3	N	-0-					-0-
01	880	N	880	-0-	-0-	-0-	79	1	801	3	N	-0-					-0-
02	870	N	768	-0-	-102	-0-	70	1	698	3	N	-0-					-0-
03	868	N	793	-0-	-75	-0-	77	1	716	3	N	-0-					-0-
04	840	N	618	-0-	-222	-0-	55	1	563	3	N	-0-					-0-
05	806	N	414	-0-	-392	-0-	37	1	377	3	N	-0-					-0-

SHURLEY 142 WELL #: 33 RRCID -> 261903 COMPL. DATE 11/27/2010 TOTAL DEPTH 6926 PERF. 5174 - 6492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	320	N	320	-0-	-0-	-0-	5	1	315	3	Y	-0-					-0-
01	314	N	314	-0-	-0-	-0-	6	1	308	3	Y	-0-					-0-
02	274	N	274	-0-	-0-	-0-	4	1	270	3	Y	-0-					-0-
03	279	N	236	-0-	-43	-0-	4	1	232	3	Y	-0-					-0-
04	270	N	269	-0-	-1	-0-	4	1	265	3	Y	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	2	1	288	3	Y	-0-					-0-

MEADOR 178 WELL #: 14 RRCID -> 261908 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

KELLY 126 WELL #: 30 RRCID -> 261949 COMPL. DATE 12/07/2010 TOTAL DEPTH 6786 PERF. 5362 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	722	N	722	-0-	-0-	-0-	52	1	670	3	N	-0-					-0-
01	605	N	605	-0-	-0-	-0-	44	1	559	3	N	2					2
							2	9									
02	507	N	507	-0-	-0-	-0-	42	1	465	3	N	-0-					2
03	496	N	332	-0-	-164	-0-	26	1	306	3	N	-0-	2	1			-0-
04	480	N	398	-0-	-82	-0-	43	1	355	3	N	-0-					-0-
05	496	N	366	-0-	-130	-0-	30	1	336	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HOLMAN WELL #: 2614 RRCID -> 261951 COMPL. DATE 03/19/2011 TOTAL DEPTH 7118 PERF. 6396 - 6792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262014 COMPL. DATE 12/29/2010 TOTAL DEPTH 8550 PERF. 8192 - 8432

12	653	N	653	-0-	-0-	-0-	36	1	617	3	N	-0-					1
01	647	N	647	-0-	-0-	-0-	30	1	617	3	N	-0-					1
02	638	N	560	-0-	-78	-0-	43	1	517	3	N	-0-					1
03	651	N	650	-0-	-1	-0-	40	1	610	3	N	-0-					1
04	630	N	620	-0-	-10	-0-	33	1	587	3	N	-0-					1
*05	1995	N	1995	-0-	-0-	-0-	81	1	16	2	N	-0-					1
							1898	3									

KELLY 115 WELL #: 33 RRCID -> 262048 COMPL. DATE 12/04/2010 TOTAL DEPTH 6432 PERF. 4922 - 6308

12	369	N	369	-0-	-0-	-0-	37	1	332	3	Y	-0-					-0-
01	371	N	371	-0-	-0-	-0-	44	1	327	3	Y	-0-					-0-
02	435	N	415	-0-	-20	-0-	102	1	313	3	Y	-0-					-0-
03	372	N	323	-0-	-49	-0-	323	1			Y	-0-					-0-
04	360	N	322	-0-	-38	-0-	1	1	321	3	Y	-0-					-0-
*05	565	N	565	-0-	-0-	-0-	313	1	252	3	Y	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 7 RRCID -> 262074 COMPL. DATE 03/31/2011 TOTAL DEPTH 8500 PERF. 7440 - 8054

12	1330	N	1330	-0-	-0-	-0-	73	1	1257	3	N	-0-					1
01	1255	N	1255	-0-	-0-	-0-	58	1	1197	3	N	-0-					1
02	1176	N	1176	-0-	-0-	-0-	90	1	1086	3	N	-0-					1
03	1237	N	1237	-0-	-0-	-0-	77	1	1160	3	N	-0-					1
04	1130	N	1130	-0-	-0-	-0-	60	1	1069	3	N	1					2
							1	9									
*05	3100	N	3744	-0-	644	644	152	1	31	2	N	-0-					2
							3561	3									

MARIGLIANO WELL #: 1605 RRCID -> 262079 COMPL. DATE 11/25/2010 TOTAL DEPTH 8345 PERF. 6930 - 7394

12	333	N	333	-0-	-0-	-0-	36	1	297	3	N	-0-					90
01	342	N	342	-0-	-0-	-0-	36	1	306	3	N	-0-					90
02	319	N	308	-0-	-11	-0-	32	1	276	3	N	-0-					90
03	341	N	314	-0-	-27	-0-	43	1	271	3	N	-0-					90
04	330	N	305	-0-	-25	-0-	40	1	265	3	N	-0-					90
05	341	N	332	-0-	-9	-0-	38	1	294	3	N	-0-					90

CAUTHORN 86 WELL #: 12 RRCID -> 262081 COMPL. DATE 12/16/2010 TOTAL DEPTH 6565 PERF. 5308 - 6398

12	525	N	525	-0-	-0-	-0-	90	1	435	3	Y	-0-					-0-
01	441	N	441	-0-	-0-	-0-	85	1	356	3	Y	-0-					-0-
02	580	N	387	-0-	-193	-0-	70	1	317	3	Y	-0-					-0-
03	527	N	395	-0-	-132	-0-	66	1	329	3	Y	-0-					-0-
04	614	N	614	-0-	-0-	-0-	96	1	518	3	Y	-0-					-0-
*05	1703	N	1703	-0-	-0-	-0-	287	1	1416	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 1607 RRCID -> 262082 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 6922 - 8140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	189					N	-0-					-0-

MEADOR 178 WELL #: 15 RRCID -> 262084 COMPL. DATE 12/15/2010 TOTAL DEPTH 7653 PERF. 6152 - 7490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD 33 WELL #: 25H RRCID -> 262090 COMPL. DATE 08/25/2008 TOTAL DEPTH 7115 PERF. 7605 - 7611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 7 RRCID -> 262095 COMPL. DATE 02/14/2011 TOTAL DEPTH 8100 PERF. 6862 - 7826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WILSON, DUKE 185 WELL #: 17 RRCID -> 262150 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	58	1	658	3	N	-0-					-0-
01	714	N	714	-0-	-0-	-0-	95	1	619	3	N	-0-					-0-
02	729	N	729	-0-	-0-	-0-	83	1	646	3	N	-0-					-0-
03	723	N	723	-0-	-0-	-0-	58	1	665	3	N	-0-					-0-
04	690	N	687	-0-	-3	-0-	53	1	634	3	N	-0-					-0-
*05	1102	N	1102	-0-	-0-	-0-	50	1	1052	3	N	-0-					-0-

WILSON, DUKE 175 WELL #: 4 RRCID -> 262152 COMPL. DATE 03/03/2011 TOTAL DEPTH 8650 PERF. 5498 - 7728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1229	N	1229	-0-	-0-	-0-	99	1	1130	3	N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	167	1	1088	3	N	-0-					-0-
02	1249	N	1249	-0-	-0-	-0-	142	1	1107	3	N	-0-					-0-
03	1241	N	1241	-0-	-0-	-0-	99	1	1142	3	N	-0-					-0-
04	1200	N	1190	-0-	-10	-0-	92	1	1098	3	N	-0-					-0-
*05	3100	N	3181	-0-	81	81	145	1	3036	3	N	-0-					-0-

MAYER RANCH FF WELL #: 3004 RRCID -> 262153 COMPL. DATE 03/26/2011 TOTAL DEPTH 8317 PERF. 6476 - 6900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	3	1	39	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	4	1	39	3	N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 173 WELL #: 20X RRCID -> 262154 COMPL. DATE 02/26/2011 TOTAL DEPTH 8097 PERF. 5710 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	532	N	532	-0-	-0-	-0-	43	1	489	3	N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	70	1	456	3	N	-0-					-0-
02	464	N	451	-0-	-13	-0-	51	1	400	3	N	-0-					-0-
03	527	N	527	-0-	-0-	-0-	42	1	485	3	N	-0-					-0-
04	510	N	442	-0-	-68	-0-	34	1	404	3	N	4	2	1			2
							4	9									
*05	1367	N	1367	-0-	-0-	-0-	62	1	1305	3	N	-0-	1	1			1

POWELL 14 WELL #: 3 RRCID -> 262159 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

12	578	N	578	-0-	-0-	-0-	76	1	502	3	Y	-0-					22
01	583	N	583	-0-	-0-	-0-	153	1	430	3	Y	-0-					22
02	551	N	537	-0-	-14	-0-	142	1	395	3	Y	-0-					22
03	589	N	485	-0-	-104	-0-	118	1	367	3	Y	-0-					22
04	570	N	308	-0-	-262	-0-	56	1	252	3	Y	-0-					22
*05	693	N	693	-0-	-0-	-0-	96	1	597	3	Y	-0-					22

MARIGLIANO WELL #: 1502 RRCID -> 262160 COMPL. DATE 03/04/2011 TOTAL DEPTH 8600 PERF. 7320 - 7370

12	182	N	182	-0-	-0-	-0-	20	1	162	3	N	-0-					88
01	184	N	184	-0-	-0-	-0-	19	1	165	3	N	-0-					88
02	174	N	161	-0-	-13	-0-	17	1	144	3	N	-0-					88
03	186	N	145	-0-	-41	-0-	20	1	125	3	N	-0-					88
04	180	N	136	-0-	-44	-0-	18	1	118	3	N	-0-					88
05	186	N	60	-0-	-126	-0-	7	1	53	3	N	-0-					88

POWELL 14 WELL #: 4 RRCID -> 262161 COMPL. DATE 03/29/2011 TOTAL DEPTH 8560 PERF. 7398 - 8464

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MARIGLIANO WELL #: 1609 RRCID -> 262167 COMPL. DATE 03/04/2011 TOTAL DEPTH 8200 PERF. 7296 - 7390

12	53	N	53	-0-	-0-	-0-	6	1	47	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	5	1	40	3	N	-0-					-0-
02	58	N	37	-0-	-21	-0-	4	1	33	3	N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	9	1	60	3	N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	9	1	58	3	N	-0-					-0-
*05	56	N	56	-0-	-0-	-0-	6	1	50	3	N	-0-					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262222 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

12	546	N	546	-0-	-0-	-0-	50	1	496	3	Y	-0-	1	1			-0-
01	540	N	540	-0-	-0-	-0-	50	1	490	3	Y	-0-					-0-
02	522	N	496	-0-	-26	-0-	47	1	449	3	Y	-0-					-0-
03	558	N	488	-0-	-70	-0-	58	1	430	3	Y	-0-					-0-
04	510	N	466	-0-	-44	-0-	42	1	424	3	Y	-0-					-0-
05	527	N	501	-0-	-26	-0-	51	1	450	3	Y	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 9 RRCID -> 262223 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	29	1	323	3	N	2	1	1			5
							2	9									
01	350	N	350	-0-	-0-	-0-	33	1	315	3	N	2	4	1			3
							2	9									
02	348	N	302	-0-	-46	-0-	29	1	272	3	N	1	2	1			2
							1	9									
03	341	N	317	-0-	-24	-0-	31	1	284	3	N	2	1	1			3
							2	9									
04	330	N	304	-0-	-26	-0-	31	1	272	3	N	1	2	1			2
							1	9									
*05	741	N	741	-0-	-0-	-0-	80	1	4	2	N	2	2	1			2
							655	3	2	9							

SHANNON 52 WELL #: 24 RRCID -> 262416 COMPL. DATE 06/17/2010 TOTAL DEPTH 8150 PERF. 6466 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	24	1	230	3	Y	-0-					-0-
01	258	N	258	-0-	-0-	-0-	23	1	235	3	Y	-0-					-0-
02	238	N	238	-0-	-0-	-0-	22	1	216	3	Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	24	1	225	3	Y	-0-					-0-
04	240	N	219	-0-	-21	-0-	19	1	200	3	Y	-0-					-0-
05	248	N	226	-0-	-22	-0-	20	1	206	3	Y	-0-					-0-

MAYER, EDWIN S. JR. B 39 WELL #: 4 RRCID -> 262486 COMPL. DATE 04/24/2010 TOTAL DEPTH 8702 PERF. 8338 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	683	N	683	-0-	-0-	-0-	173	1	510	3	N	-0-					-0-
01	666	N	666	-0-	-0-	-0-	158	1	508	3	N	-0-					-0-
02	638	N	622	-0-	-16	-0-	155	1	467	3	N	-0-					-0-
03	682	N	628	-0-	-54	-0-	92	1	536	3	N	-0-					-0-
04	630	N	605	-0-	-25	-0-	95	1	510	3	N	-0-					-0-
*05	1899	N	1899	-0-	-0-	-0-	128	1	15	2	N	-0-					-0-
							1756	3									

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262729 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	30	1	509	3	N	-0-					1
01	534	N	534	-0-	-0-	-0-	25	1	509	3	N	-0-					1
02	522	N	500	-0-	-22	-0-	38	1	462	3	N	-0-					1
03	536	N	536	-0-	-0-	-0-	33	1	503	3	N	-0-					1
04	510	N	509	-0-	-1	-0-	27	1	481	3	N	1					2
							1	9									
*05	1627	N	1627	-0-	-0-	-0-	66	1	13	2	N	-0-					2
							1548	3									

REYNOLDS 25 WELL #: 1 RRCID -> 262756 COMPL. DATE 03/21/2011 TOTAL DEPTH 8000 PERF. 6918 - 7804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
05	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262772 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	49	1	398	3	N	-0-					170
01	443	N	443	-0-	-0-	-0-	47	1	396	3	N	-0-					170
02	435	N	279	-0-	-156	-0-	29	1	250	3	N	-0-					170
03	434	N	185	-0-	-249	-0-	25	1	160	3	N	-0-					170
04	420	N	171	-0-	-249	-0-	22	1	149	3	N	-0-					170
*05	411	N	411	-0-	-0-	-0-	47	1	364	3	N	-0-					170

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262952 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	49	1	403	3	N	-0-					-0-
01	492	N	492	-0-	-0-	-0-	52	1	440	3	N	-0-					-0-
02	493	N	463	-0-	-30	-0-	48	1	415	3	N	-0-					-0-
03	465	N	407	-0-	-58	-0-	55	1	352	3	N	-0-					-0-
04	480	N	422	-0-	-58	-0-	55	1	367	3	N	-0-					-0-
05	496	N	490	-0-	-6	-0-	56	1	434	3	N	-0-					-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263013 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	24	1	266	3	N	2	1	1			5
							2	9									
01	281	N	281	-0-	-0-	-0-	26	1	253	3	N	2	4	1			3
							2	9									
02	290	N	266	-0-	-24	-0-	25	1	239	3	N	2	2	1			3
							2	9									
03	279	N	278	-0-	-1	-0-	27	1	250	3	N	1	1	1			3
							1	9									
04	270	N	265	-0-	-5	-0-	27	1	236	3	N	2	2	1			3
							2	9									
*05	636	N	636	-0-	-0-	-0-	69	1	4	2	N	1	2	1			2
							562	3	1	9							

MEADOR 57 WELL #: 11 RRCID -> 263016 COMPL. DATE 07/13/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	509	N	509	-0-	-0-	-0-	31	1	478	3	N	-0-					19
01	571	N	571	-0-	-0-	-0-	31	1	540	3	N	-0-					19
02	559	N	559	-0-	-0-	-0-	26	1	530	3	N	3					22
							3	9									
03	557	N	557	-0-	-0-	-0-	31	1	524	3	N	2					24
							2	9									
04	540	N	394	-0-	-146	-0-	28	1	366	3	N	-0-	15	1			9
05	589	N	440	-0-	-149	-0-	29	1	408	3	N	3					12
							3	9									

SIMMONS RANCH WELL #: 74 RRCID -> 263039 COMPL. DATE 07/19/2011 TOTAL DEPTH 7950 PERF. 6256 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	917	N	917	-0-	-0-	-0-	917	3			N	-0-					-0-
01	895	N	895	-0-	-0-	-0-	895	3			N	-0-					-0-
02	828	N	828	-0-	-0-	-0-	828	3			N	-0-					-0-
03	930	N	887	-0-	-43	-0-	887	3			N	-0-					-0-
04	870	N	843	-0-	-27	-0-	843	3			N	-0-					-0-
05	899	N	733	-0-	-166	-0-	733	3			N	-0-					-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263040 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	754	N	754	-0-	-0-	-0-	42	1	712	3	N	-0-					1
01	730	N	730	-0-	-0-	-0-	34	1	696	3	N	-0-					1
02	725	N	679	-0-	-46	-0-	52	1	627	3	N	-0-					1
03	744	N	675	-0-	-69	-0-	42	1	633	3	N	-0-					1
04	720	N	673	-0-	-47	-0-	36	1	637	3	N	-0-					1
*05	2092	N	2092	-0-	-0-	-0-	85	1	17	2	N	-0-					1
							1990	3									

MARIGLIANO WELL #: 2505 RRCID -> 263324 COMPL. DATE 09/25/2011 TOTAL DEPTH 8404 PERF. 7364 - 7424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	17	1	135	3	N	-0-					1
01	156	N	156	-0-	-0-	-0-	16	1	140	3	N	-0-					1
02	145	N	29	-0-	-116	-0-	3	1	26	3	N	-0-					1
03	170	N	170	-0-	-0-	-0-	23	1	147	3	N	-0-					1
04	284	N	284	-0-	-0-	-0-	37	1	247	3	N	-0-					1
*05	266	N	266	-0-	-0-	-0-	30	1	236	3	N	-0-					1

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER EDWIN S JR 27 WELL #: 13 RRCID -> 263417 COMPL. DATE 12/02/2011 TOTAL DEPTH 8311 PERF. 7456 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1047	N	1047	-0-	-0-	-0-	58	1	989	3	N	-0-					1
01	1052	N	1052	-0-	-0-	-0-	49	1	1003	3	N	-0-					1
02	1015	N	977	-0-	-38	-0-	75	1	902	3	N	-0-					1
03	1054	N	1031	-0-	-23	-0-	64	1	967	3	N	-0-					1
04	1020	N	971	-0-	-49	-0-	52	1	919	3	N	-0-					1
*05	3100	N	3168	-0-	68	68	129	1	26	2	N	-0-					1
							3013	3									

MAYER EDWIN S JR 27 WELL #: 15 RRCID -> 263419 COMPL. DATE 12/11/2011 TOTAL DEPTH 7710 PERF. 7454 - 7500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	24	1	415	3	N	-0-					1
01	423	N	423	-0-	-0-	-0-	20	1	403	3	N	-0-					1
02	435	N	402	-0-	-33	-0-	31	1	371	3	N	-0-					1
03	434	N	413	-0-	-21	-0-	26	1	387	3	N	-0-					1
04	420	N	386	-0-	-34	-0-	21	1	365	3	N	-0-					1
*05	1296	N	1296	-0-	-0-	-0-	53	1	11	2	N	-0-					1
							1232	3									

MAYER EDWIN S JR 27 WELL #: 16 RRCID -> 263420 COMPL. DATE 12/24/2011 TOTAL DEPTH 8428 PERF. 7460 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	22	1	369	3	N	-0-					1
01	380	N	380	-0-	-0-	-0-	18	1	362	3	N	-0-					1
02	352	N	352	-0-	-0-	-0-	27	1	325	3	N	-0-					1
03	403	N	375	-0-	-28	-0-	23	1	352	3	N	-0-					1
04	360	N	357	-0-	-3	-0-	19	1	338	3	N	-0-					1
*05	1161	N	1161	-0-	-0-	-0-	47	1	10	2	N	-0-					1
							1104	3									

POWELL 15 WELL #: 1 RRCID -> 263421 COMPL. DATE 01/18/2012 TOTAL DEPTH 8343 PERF. 7358 - 7398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	25	1	168	3	N	-0-					7
01	191	N	191	-0-	-0-	-0-	50	1	141	3	N	-0-					7
02	174	N	162	-0-	-12	-0-	43	1	119	3	N	-0-					7
03	186	N	52	-0-	-134	-0-	13	1	39	3	N	-0-					7
04	180	N	148	-0-	-32	-0-	27	1	121	3	N	-0-					7
05	186	N	150	-0-	-36	-0-	21	1	129	3	N	-0-					7

MARIGLIANO WELL #: 1503 RRCID -> 263802 COMPL. DATE 02/10/2012 TOTAL DEPTH 8270 PERF. 7348 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH 40 WELL #: 2 RRCID -> 263803 COMPL. DATE 02/04/2012 TOTAL DEPTH 8500 PERF. 7396 - 7420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	914	N	914	-0-	-0-	-0-	74	1	837	3	N	3	2	1			5
							3	9									
01	913	N	913	-0-	-0-	-0-	86	1	825	3	N	2	4	1			3
							2	9									
02	870	N	656	-0-	-214	-0-	62	1	592	3	N	2	2	1			3
							2	9									
03	899	N	854	-0-	-45	-0-	83	1	769	3	N	2	1	1			4
							2	9									
04	870	N	743	-0-	-127	-0-	76	1	666	3	N	1	2	1			3
							1	9									
*05	2194	N	2194	-0-	-0-	-0-	237	1	12	2	N	1	2	1			2
							1944	3	1	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 13 RRCID -> 263962 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1382	N	1382	-0-		-0-	-0-		112	1	1255	3	N	14	10	1			35
									15	9									
01	1298	N	1298	-0-		-0-	-0-		121	1	1163	3	N	13	26	1			22
									14	9									
02	1363	N	1286	-0-		-77	-0-		121	1	1150	3	N	14	17	1			19
									15	9									
03	1436	N	1436	-0-		-0-	-0-		139	1	1285	3	N	11	7	1			23
									12	9									
04	1364	N	1364	-0-		-0-	-0-		139	1	1212	3	N	12	14	1			21
									13	9									
*05	3100	N	3291	-0-		191	191		355	1	18	2	N	10	13	1			18
									2907	3	11	9							

POWELL 4 WELL #: 4 RRCID -> 264163 COMPL. DATE 02/16/2012 TOTAL DEPTH 8401 PERF. 7404 - 7426

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-		-0-	-0-		28	1	341	3	Y	-0-					1
01	372	N	372	-0-		-0-	-0-		28	1	344	3	Y	-0-					1
02	349	N	349	-0-		-0-	-0-		29	1	320	3	Y	-0-					1
03	372	N	333	-0-		-39	-0-		29	1	304	3	Y	-0-					1
04	360	N	315	-0-		-45	-0-		27	1	288	3	Y	-0-					1
*05	412	N	412	-0-		-0-	-0-		29	1	383	3	Y	-0-					1

POWELL 4 WELL #: 6 RRCID -> 264164 COMPL. DATE 03/12/2012 TOTAL DEPTH 8300 PERF. 7376 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1376	N	1376	-0-		-0-	-0-		103	1	1273	3	Y	-0-					1
01	1382	N	1382	-0-		-0-	-0-		103	1	1279	3	Y	-0-					1
02	1222	N	1222	-0-		-0-	-0-		102	1	1118	3	Y	2					3
									2	9									
03	1364	N	1147	-0-		-217	-0-		100	1	1047	3	Y	-0-	1	1			2
04	1350	N	1049	-0-		-301	-0-		90	1	958	3	Y	1	1	1			2
									1	9									
05	1302	N	1284	-0-		-18	-0-		91	1	1193	3	Y	-0-					2

FISHER 131 WELL #: 1 RRCID -> 264165 COMPL. DATE 01/26/2012 TOTAL DEPTH 7300 PERF. 5832 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1158	N	1158	-0-		-0-	-0-		68	1	1090	3	Y	-0-					1
01	1178	N	1178	-0-		-0-	-0-		71	1	1107	3	Y	-0-					1
02	957	N	934	-0-		-23	-0-		67	1	867	3	Y	-0-	1	1			-0-
03	1147	N	856	-0-		-291	-0-		54	1	801	3	Y	1					1
									1	9									
04	1140	N	985	-0-		-155	-0-		62	1	923	3	Y	-0-	1	1			-0-
*05	1038	N	1038	-0-		-0-	-0-		61	1	977	3	Y	-0-					-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264270 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS	* DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	568	N	568	-0-		-0-	-0-		35	1	533	3	N	-0-					-0-
01	676	N	676	-0-		-0-	-0-		37	1	639	3	N	-0-					-0-
02	658	N	658	-0-		-0-	-0-		30	1	628	3	N	-0-					-0-
03	558	N	540	-0-		-18	-0-		30	1	510	3	N	-0-					-0-
04	660	N	431	-0-		-229	-0-		30	1	401	3	N	-0-					-0-
05	713	N	414	-0-		-299	-0-		27	1	387	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH PP WELL #: 5402 RRCID -> 264454 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	792	N	792	-0-	-0-	-0-	59	1	733	3	N	-0-	5	1			6
01	790	N	790	-0-	-0-	-0-	59	1	731	3	N	-0-	4	1			2
02	783	N	656	-0-	-127	-0-	53	1	603	3	N	-0-	1	1			1
03	806	N	762	-0-	-44	-0-	54	1	707	3	N	1	1	1			1
							1	9									
04	750	N	470	-0-	-280	-0-	35	1	435	3	N	-0-	1	1			-0-
*05	1827	N	1827	-0-	-0-	-0-	110	1	3	2	N	-0-					-0-
							1714	3									

MARIGLIANO WELL #: 1606 RRCID -> 264543 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

POWELL 14 WELL #: 6 RRCID -> 264595 COMPL. DATE 04/10/2012 TOTAL DEPTH 8403 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MAYFIELD SB WELL #: 29 RRCID -> 264596 COMPL. DATE 05/01/2010 TOTAL DEPTH 5013 PERF. 3242 - 3324

12	898	N	898	-0-	-0-	-0-	23	1	875	2	N	-0-					38
01	888	N	888	-0-	-0-	-0-	10	1	878	2	N	-0-					38
02	882	N	882	-0-	-0-	-0-	879	2	3	9	N	3					41
03	899	N	770	-0-	-129	-0-	770	2			N	-0-					41
04	870	N	789	-0-	-81	-0-	786	2	3	9	N	3	17	1			27
05	930	N	857	-0-	-73	-0-	854	2	3	9	N	3					30

GLASSCOCK, H.E. ET AL WELL #: 285H RRCID -> 264681 COMPL. DATE 02/04/2012 TOTAL DEPTH 7415 PERF. 7445 - 10752

12	3720	X	3686	-0-	-34	-0-	299	1	3387	3	N	-0-					97
01	3720	X	3593	-0-	-127	-0-	293	1	3300	3	N	-0-					97
02	3509	X	3363	-0-	-146	-0-	283	1	3080	3	N	-0-					97
03	3751	X	3563	-0-	-188	-0-	294	1	3269	3	N	-0-					97
04	3630	X	3412	-0-	-218	-0-	265	1	3147	3	N	-0-					97
05	3689	X	3510	-0-	-179	-0-	278	1	3232	3	N	-0-					97

FISHER 132 WELL #: 3 RRCID -> 264682 COMPL. DATE 12/21/2011 TOTAL DEPTH 7858 PERF. 7418 - 7606

12	35	N	35	-0-	-0-	-0-	4	1	31	3	N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	4	1	29	3	N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	3	1	26	3	N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					-0-
04	30	N	29	-0-	-1	-0-	3	1	26	3	N	-0-					-0-
05	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264823 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	12	1	298	3	N	6					7
							7	9									
01	288	N	288	-0-	-0-	-0-	11	1	276	3	N	1	3	1			5
							1	9									
02	291	N	291	-0-	-0-	-0-	11	1	279	3	N	1	2	1			4
							1	9									
03	300	N	300	-0-	-0-	-0-	12	1	281	3	N	6	2	1			8
							7	9									
04	281	N	281	-0-	-0-	-0-	11	1	270	3	N	-0-	4	1			4
*05	283	N	283	-0-	-0-	-0-	11	1	270	3	N	2					6
							2	9									

MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265654 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1703H RRCID -> 266155 COMPL. DATE 05/23/2011 TOTAL DEPTH 7308 PERF. 7370 - 9713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2617	-0-	-111	-0-	279	1	2279	3	N	54					320
							59	9									
01	3131	X	2597	-0-	-534	-0-	267	1	2269	3	N	55					375
							61	9									
02	2929	X	2392	-0-	-537	-0-	245	1	2101	3	N	42					417
							46	9									
03	2759	X	2175	-0-	-584	-0-	291	1	1850	3	N	31	171	1			277
							34	9									
04	2550	X	2161	-0-	-389	-0-	279	1	1857	3	N	23					300
							25	9									
05	2604	X	2382	-0-	-222	-0-	266	1	2072	3	N	40					340
							44	9									

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 266673 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	909	N	909	-0-	-0-	-0-	50	1	859	3	N	-0-					2
01	905	N	905	-0-	-0-	-0-	42	1	863	3	N	-0-					2
02	870	N	843	-0-	-27	-0-	64	1	779	3	N	-0-					2
03	899	N	886	-0-	-13	-0-	55	1	831	3	N	-0-					2
04	870	N	812	-0-	-58	-0-	43	1	769	3	N	-0-					2
*05	2765	N	2765	-0-	-0-	-0-	112	1	23	2	N	-0-					2
							2630	3									

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268155 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	2	1	39	3	N	-0-					10
01	29	N	29	-0-	-0-	-0-	1	1	28	3	N	-0-					10
02	34	N	34	-0-	-0-	-0-	3	1	31	3	N	-0-					10
03	46	N	46	-0-	-0-	-0-	3	1	43	3	N	-0-					10
04	30	N	25	-0-	-5	-0-	1	1	24	3	N	-0-					10
*05	142	N	142	-0-	-0-	-0-	6	1	1	2	N	-0-					10
							135	3									

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 7 WELL #: 2 RRCID -> 268243 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	334	N	334	-0-	-0-	-0-	25	1	309	3	Y	-0-					1
01	334	N	334	-0-	-0-	-0-	25	1	308	3	Y	1					2
							1	9									
02	319	N	306	-0-	-13	-0-	26	1	280	3	Y	-0-					2
03	341	N	220	-0-	-121	-0-	19	1	201	3	Y	-0-					2
04	330	N	247	-0-	-83	-0-	21	1	226	3	Y	-0-					2
05	341	N	222	-0-	-119	-0-	16	1	206	3	Y	-0-					2

POWELL 7 WELL #: 5 RRCID -> 268249 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

12	194	N	194	-0-	-0-	-0-	15	1	179	3	Y	-0-					1
01	195	N	195	-0-	-0-	-0-	15	1	180	3	Y	-0-					1
02	179	N	179	-0-	-0-	-0-	15	1	164	3	Y	-0-					1
03	186	N	67	-0-	-119	-0-	6	1	61	3	Y	-0-					1
04	180	N	138	-0-	-42	-0-	12	1	126	3	Y	-0-					1
05	186	N	-0-	-0-	-186	-0-					Y	-0-					1

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268251 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

12	582	N	582	-0-	-0-	-0-	43	1	539	3	N	-0-					-0-
01	559	N	559	-0-	-0-	-0-	41	1	507	3	N	10	4	1			6
							11	9									
02	609	N	413	-0-	-196	-0-	33	1	372	3	N	7	7	1			6
							8	9									
03	589	N	518	-0-	-71	-0-	36	1	472	3	N	9	6	1			9
							10	9									
04	540	N	301	-0-	-239	-0-	22	1	275	3	N	4	10	1			3
							4	9									
*05	544	N	544	-0-	-0-	-0-	33	1	1	2	N	3	3	1			3
							507	3	3	9							

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268252 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

12	974	N	974	-0-	-0-	-0-	72	1	902	3	N	-0-					-0-
01	922	N	922	-0-	-0-	-0-	69	1	853	3	N	-0-					-0-
02	941	N	941	-0-	-0-	-0-	76	1	865	3	N	-0-					-0-
03	996	N	996	-0-	-0-	-0-	70	1	925	3	N	1					1
							1	9									
04	995	N	995	-0-	-0-	-0-	74	1	921	3	N	-0-	1	1			-0-
*05	2086	N	2086	-0-	-0-	-0-	125	1	3	2	N	-0-					-0-
							1958	3									

MAYER RANCH 36 WELL #: 6 RRCID -> 268253 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

12	582	N	582	-0-	-0-	-0-	47	1	533	3	N	2	2	1			6
							2	9									
01	524	N	524	-0-	-0-	-0-	49	1	472	3	N	3	5	1			4
							3	9									
02	551	N	457	-0-	-94	-0-	43	1	412	3	N	2	3	1			3
							2	9									
03	589	N	460	-0-	-129	-0-	45	1	413	3	N	2	1	1			4
							2	9									
04	510	N	357	-0-	-153	-0-	37	1	319	3	N	1	2	1			3
							1	9									
*05	1010	N	1010	-0-	-0-	-0-	109	1	6	2	N	2	2	1			3
							893	3	2	9							

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2401 RRCID -> 268254 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	499	N	499	-0-	-0-	-0-	53	1	435	3	N	10					129
							11	9									
01	541	N	541	-0-	-0-	-0-	55	1	469	3	N	15					144
							17	9									
02	493	N	492	-0-	-1	-0-	48	1	411	3	N	30					174
							33	9									
03	496	N	454	-0-	-42	-0-	58	1	368	3	N	25					199
							28	9									
04	510	N	461	-0-	-49	-0-	60	1	401	3	N	-0-					199
*05	550	N	550	-0-	-0-	-0-	63	1	487	3	N	-0-					199

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270864 COMPL. DATE 07/18/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

12	879	N	879	-0-	-0-	-0-	159	1	720	3	N	-0-					313
01	935	N	935	-0-	-0-	-0-	159	1	717	3	N	54					367
							59	9									
02	848	N	848	-0-	-0-	-0-	153	1	662	3	N	30					397
							33	9									
03	904	N	904	-0-	-0-	-0-	156	1	728	3	N	18					415
							20	9									
04	900	N	836	-0-	-64	-0-	152	1	675	3	N	8	170	1			253
							9	9									
*05	1796	N	1796	-0-	-0-	-0-	200	1	3	2	N	41					294
							1548	3	45	9							

DUKE WILSON 21 WELL #: 16 RRCID -> 280431 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

12	616	N	616	-0-	-0-	-0-	50	1	566	3	N	-0-					212
01	660	N	660	-0-	-0-	-0-	88	1	572	3	N	-0-					212
02	596	N	596	-0-	-0-	-0-	68	1	528	3	N	-0-					212
03	623	N	623	-0-	-0-	-0-	50	1	573	3	N	-0-					212
04	647	N	647	-0-	-0-	-0-	48	1	568	3	N	28	151	1			89
							31	9									
*05	1650	N	1650	-0-	-0-	-0-	75	1	1575	3	N	-0-					89

XOG OPERATING LLC 945921
STEWART -1- WELL #: 1 RRCID -> 061404 COMPL. DATE 01/10/1975 TOTAL DEPTH 4734 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART -2- WELL #: 2 RRCID -> 064066 COMPL. DATE 03/15/1975 TOTAL DEPTH 5014 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
STEWART -3- WELL #: 1 RRCID -> 064067 COMPL. DATE 03/05/1975 TOTAL DEPTH 4972 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

WALLACE 90 WELL #: 1 RRCID -> 070565 COMPL. DATE 02/12/1977 TOTAL DEPTH 5105 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. 75 WELL #: 1 RRCID -> 071315 COMPL. DATE 05/02/1977 TOTAL DEPTH 4588 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 3 RRCID -> 073763 COMPL. DATE 03/01/1976 TOTAL DEPTH 4807 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MAYFIELD, STANLEY B. WELL #: 2 RRCID -> 126351 COMPL. DATE 02/02/1983 TOTAL DEPTH 3582 PERF. 1977 - 1988

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

STEWART WELL #: 1 RRCID -> 128947 COMPL. DATE 11/07/1988 TOTAL DEPTH 4249 PERF. 4080 - 4090

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

MIERS WELL #: 7801 RRCID -> 129410 COMPL. DATE 12/19/1988 TOTAL DEPTH 3720 PERF. 3325 - 3527

12	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-				N	-0-			-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
MAYFIELD, STANLEY B. WELL #: 771 RRCID -> 129490 COMPL. DATE 12/09/1988 TOTAL DEPTH 3500 PERF. 2030 - 2112

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART "A" WELL #: 2 RRCID -> 129689 COMPL. DATE 12/24/1988 TOTAL DEPTH 4230 PERF. 2482 - 3396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS 78 WELL #: 7802 RRCID -> 130527 COMPL. DATE 04/10/1989 TOTAL DEPTH 2335 PERF. 2171 - 2226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYFIELD WELL #: 301 RRCID -> 131111 COMPL. DATE 06/14/1989 TOTAL DEPTH 2441 PERF. 1970 - 2113

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEWART WELL #: 7851 RRCID -> 139131 COMPL. DATE 06/17/1991 TOTAL DEPTH 5294 PERF. 2864 - 2914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 1 RRCID -> 182423 COMPL. DATE 02/05/2001 TOTAL DEPTH 4837 PERF. 4160 - 4177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WALLACE, D. 74 WELL #: 2 RRCID -> 185803 COMPL. DATE 08/09/2001 TOTAL DEPTH 4807 PERF. 4181 - 4188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	465	N	411	-0-	-54	-0-	411	3			N	-0-					-0-
02	435	N	418	-0-	-17	-0-	418	3			N	-0-					-0-
03	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-
04	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
*05	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
FRAZIER, JOE WELL #: 2 RRCID -> 216798 COMPL. DATE 12/12/2005 TOTAL DEPTH 4700 PERF. 4260 - 4290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

CASSIUS CLAY WELL #: 2 RRCID -> 220972 COMPL. DATE 07/26/2006 TOTAL DEPTH 4697 PERF. 4201 - 4252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	14	N	9	-0-	-5	-0-	9	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

CASSIUS CLAY WELL #: 3 RRCID -> 220975 COMPL. DATE 07/30/2006 TOTAL DEPTH 4700 PERF. 4234 - 4288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 1 RRCID -> 223121 COMPL. DATE 12/01/2005 TOTAL DEPTH 4603 PERF. 4188 - 4206

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

CASSIUS CLAY WELL #: 4 RRCID -> 223351 COMPL. DATE 08/10/2006 TOTAL DEPTH 4697 PERF. 4201 - 4230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

CASSIUS CLAY WELL #: 1 RRCID -> 224194 COMPL. DATE 08/08/2006 TOTAL DEPTH 4697 PERF. 4256 - 4358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

FRAZIER, JOE WELL #: 4 RRCID -> 224279 COMPL. DATE 08/25/2006 TOTAL DEPTH 4600 PERF. 4264 - 4292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (CANYON) //CONT.// 81267 333 NON-ASSOCIATED CAPACITY CNTY: SUTTON
XOG OPERATING LLC //CONT.// 945921
PATTERSON, FLOYD WELL #: 1 RRCID -> 226414 COMPL. DATE 08/22/2006 TOTAL DEPTH 4638 PERF. 4410 - 4430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	12	-0-	-19	-0-	12	3			N	-0-					-0-
04	30	N	16	-0-	-14	-0-	16	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 2 RRCID -> 227315 COMPL. DATE 03/02/2007 TOTAL DEPTH 4699 PERF. 4275 - 4520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
02	29	N	5	-0-	-24	-0-	5	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

FOREMAN, GEORGE WELL #: 3 RRCID -> 227468 COMPL. DATE 02/23/2007 TOTAL DEPTH 4791 PERF. 3080 - 4304

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
01	31	N	14	-0-	-17	-0-	14	3			N	-0-					-0-
02	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

PATTERSON, FLOYD WELL #: 3 RRCID -> 241393 COMPL. DATE 07/08/2008 TOTAL DEPTH 4720 PERF. 3080 - 3684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

ZEPHYR LONE STAR OPER CO.,L.L.C. 950639
VANDER STUCKEN WELL #: 501 RRCID -> 218201 COMPL. DATE 10/13/2005 TOTAL DEPTH 3385 PERF. 3062 - 3294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (ELLENBURGER) 81267 400 NON-ASSOCIATED EXEMPT CNTY: SUTTON
HENRY PETROLEUM LLC 378641
MIERS, W. L. -B- WELL #: 53 RRCID -> 167626 COMPL. DATE 03/20/1998 TOTAL DEPTH 5166 PERF. 4949 - 4986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SAWYER (LEONARD) 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
HENRY PETROLEUM LLC 378641
ALDWELL RANCH WELL #: 1305 RRCID -> 059280 COMPL. DATE 07/26/1974 TOTAL DEPTH 9488 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	T. A.		-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					Y	-0-					-0-

ROVER PETROLEUM OPERATING, LLC 730462
SAWYER 169 WELL #: 3 RRCID -> 178595 COMPL. DATE 04/11/1999 TOTAL DEPTH 7600 PERF. 3478 - 3676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0- B	-0-	7	1	123	2	Y	-0-					-0-
01	128	N	128	-0-	-0- B	-0-	7	1	121	2	Y	-0-					-0-
02	123	N	123	-0-	-0- B	-0-	7	1	116	2	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	129	N	129	-0-	-0- B	-0-	7	1	122	2	Y	-0-					-0-
04	113	N	113	-0-	-0- B	-0-	6	1	107	2	Y	-0-					-0-
05	93	N	-0-	-0-	-93 B	-0-					Y	-0-					-0-

UPP OPERATING, LLC 875310
BLOODWORTH 139 WELL #: 5 RRCID -> 089087 COMPL. DATE 02/21/1980 TOTAL DEPTH 2036 PERF. 1693 - 1717

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0- B	-0-	1	1	8	3	Y	-0-					-0-
01	10	N	10	-0-	-0- B	-0-	1	1	9	3	Y	-0-					-0-
02	29	N	8	-0-	-21 B	-0-	1	1	7	3	Y	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	9	N	1	-0-	-8 B	-0-	1	3			Y	-0-					-0-
04	10	N	3	-0-	-7 B	-0-	3	3			Y	-0-					-0-
05	8	N	1	-0-	-7 B	-0-	1	3			Y	-0-					-0-

MEADOR 178 WELL #: 11 RRCID -> 258572 COMPL. DATE 01/14/2010 TOTAL DEPTH 2519 PERF. 2002 - 2132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "B" WELL #: 10 RRCID -> 262354 COMPL. DATE 11/19/2010 TOTAL DEPTH 8668 PERF. 2880 - 5274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0- B	-0-	36	1	303	3	N	-0-					-0-
01	333	N	333	-0-	-0- B	-0-	38	1	295	3	N	-0-					-0-
02	319	N	310	-0-	-9 B	-0-	34	1	276	3	N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	341	N	334	-0-	-7 B	-0-	36	1	298	3	N	-0-					-0-
04	330	N	314	-0-	-16 B	-0-	34	1	280	3	N	-0-					-0-
05	341	N	324	-0-	-17 B	-0-	36	1	288	3	N	-0-					-0-

MARIGLIANO WELL #: 1501 RRCID -> 262355 COMPL. DATE 04/16/2011 TOTAL DEPTH 6407 PERF. 3000 - 3086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER , EDWIN S. JR. 'I' WELL #: 5 RRCID -> 265937 COMPL. DATE 05/23/2012 TOTAL DEPTH 8400 PERF. 2662 - 7122

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1220	N	1220	-0-	-0- B	-0-	184	1	1036	3	N	-0-					248
01	1140	N	1140	-0-	-0- B	-0-	179	1	961	3	N	-0-					248
02	1202	N	1202	-0-	-0- B	-0-	184	1	1018	3	N	-0-					248
03/01 BALANCING DATE STATUS -> -0-																	
03	1269	N	1269	-0-	-0- B	-0-	184	1	1085	3	N	-0-					248
04	1232	N	1232	-0-	-0- B	-0-	182	1	1050	3	N	-0-					248
*05	2594	N	2594	-0-	-0- B	-0-	251	1	4	2	N	-0-					248
							2339	3									

RANDEE FAWCETT TRUST WELL #: 19 RRCID -> 272122 COMPL. DATE 04/10/2013 TOTAL DEPTH 8361 PERF. 1283 - 3953

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 274769 COMPL. DATE 10/11/2013 TOTAL DEPTH 8415 PERF. 3115 - 5061

12	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0- B	-0-						N	NO RPT					-0-

MAYER 36 WELL #: 6 RRCID -> 279524 COMPL. DATE 10/13/2013 TOTAL DEPTH 8250 PERF. 1840 - 5096

12	445	N	445	-0-	-0- B	-0-	89	1	355	3	N	1					47
							1	9									
01	386	N	386	-0-	-0- B	-0-	61	1	325	3	N	-0-					47
02	330	N	330	-0-	-0- B	-0-	33	1	296	3	N	1	13	1			35
							1	9									
03/01 BALANCING DATE STATUS -> -0-																	
03	324	N	324	-0-	-0- B	-0-	36	1	287	3	N	1					36
							1	9									
04	323	N	323	-0-	-0- B	-0-	42	1	281	3	N	-0-	22	1			14
*05	290	N	290	-0-	-0- B	-0-	40	1	250	3	N	-0-					14

MAYER 36 WELL #: 9 RRCID -> 279525 COMPL. DATE 05/30/2013 TOTAL DEPTH 8477 PERF. 1812 - 4561

12	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

MAYER 36 WELL #: 11 RRCID -> 279526 COMPL. DATE 10/11/2013 TOTAL DEPTH 8450 PERF. 2068 - 5171

12	844	N	844	-0-	-0- B	-0-	352	1	492	3	N	-0-					8
01	829	N	829	-0-	-0- B	-0-	348	1	481	3	N	-0-					8
02	777	N	777	-0-	-0- B	-0-	295	1	482	3	N	-0-	2	1			6
03/01 BALANCING DATE STATUS -> -0-																	
03	812	N	812	-0-	-0- B	-0-	329	1	483	3	N	-0-					6
04	794	N	794	-0-	-0- B	-0-	319	1	475	3	N	-0-	4	1			2
*05	835	N	835	-0-	-0- B	-0-	328	1	507	3	N	-0-					2

SAWYER (LEONARD) //CONT.// 81267 500 ASSOCIATED PRORATED CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 7 RRCID -> 280012 COMPL. DATE 10/19/2013 TOTAL DEPTH 8300 PERF. 2138 - 4513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)		CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	B	-0-					N	-0-					-0-

DUKE WILSON 21 WELL #: 16 RRCID -> 280799 COMPL. DATE 04/02/2013 TOTAL DEPTH 8800 PERF. 2220 - 8530

12	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																		
03	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	B	-0-					N	NO RPT					-0-

SAWYER (STRAWN) 81267 688 NON-ASSOCIATED ONE WELL CNTY: SUTTON
HENRY PETROLEUM LLC 378641
WALLACE, G. D. WELL #: 6601 RRCID -> 157478 COMPL. DATE N/A TOTAL DEPTH 6300 PERF. 5750 - 6300

12	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
CYCLONE EXPLORATION, INC. 195844
MAYER, MINNIE H. WELL #: 4 RRCID -> 160911 COMPL. DATE 11/05/1996 TOTAL DEPTH 8062 PERF. 7614 - 7749

12	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-		1125					N	NO RPT					-0-

ROVER PETROLEUM OPERATING, LLC 730462
JONES 121 WELL #: 17 RRCID -> 197215 COMPL. DATE 08/11/2003 TOTAL DEPTH 8001 PERF. 6812 - 8000

12	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-		-0-					N	NO RPT					-0-

UPP OPERATING, LLC 875310
MAYFIELD 40 WELL #: 2 RRCID -> 057869 COMPL. DATE 01/30/1974 TOTAL DEPTH 8371 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-		-0-					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 2 RRCID -> 057870 COMPL. DATE 11/15/1973 TOTAL DEPTH 8958 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "GG" WELL #: 31 RRCID -> 117270 COMPL. DATE 03/05/1985 TOTAL DEPTH 7900 PERF. 7666 - 7776

12	571	N	571	-0-	-0-	-0-	43	1	475	3	N	48	83	1			180
							53	9									
01	577	N	577	-0-	-0-	-0-	39	1	444	3	N	85	70	1			195
							94	9									
02	1224	N	1224	-0-	-0-	-0-	87	1	976	3	N	146	174	1			167
							161	9									
03	1138	N	1138	-0-	-0-	-0-	91	1	919	3	N	116					283
							128	9									
04	817	N	817	-0-	-0-	-0-	63	1	655	3	N	90	102	1			271
							99	9									
*05	555	N	555	-0-	-0-	-0-	41	1	437	3	N	70	102	1			239
							77	9									

MAYER RANCH "S" WELL #: 17 RRCID -> 119342 COMPL. DATE 12/04/1985 TOTAL DEPTH 8314 PERF. 7799 - 8013

12	749	N	749	-0-	-0-	-0-	29	1	720	3	N	-0-					-0-
01	744	N	744	-0-	-0-	-0-	29	1	715	3	N	-0-					-0-
02	696	N	694	-0-	-2	-0-	27	1	667	3	N	-0-					-0-
03	744	N	729	-0-	-15	-0-	29	1	699	3	N	1					1
							1	9									
04	720	N	702	-0-	-18	-0-	28	1	674	3	N	-0-					1
05	744	N	724	-0-	-20	-0-	29	1	694	3	N	1					2
							1	9									

MAYER, MINNIE H. "KK" WELL #: 34 RRCID -> 120320 COMPL. DATE 01/18/1986 TOTAL DEPTH 8225 PERF. 7628 - 7825

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER RANCH "LLL" WELL #: 142 RRCID -> 125228 COMPL. DATE 08/15/1987 TOTAL DEPTH 8400 PERF. 7858 - 7935

12	1029	N	1029	-0-	-0-	-0-	39	1	990	3	N	-0-					1
01	1019	N	1019	-0-	-0-	-0-	39	1	979	3	N	1					2
							1	9									
02	945	N	945	-0-	-0-	-0-	36	1	909	3	N	-0-					2
03	974	N	974	-0-	-0-	-0-	39	1	935	3	N	-0-					2
04	958	N	958	-0-	-0-	-0-	38	1	919	3	N	1	1	1			2
							1	9									
*05	962	N	962	-0-	-0-	-0-	39	1	923	3	N	-0-					2

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE "D" WELL #: 1 RRCID -> 126036 COMPL. DATE 10/19/1987 TOTAL DEPTH 8006 PERF. 7639 - 7739

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	929	N	929	-0-	-0-	-0-	34	1	860	3	N	32	63	1			74
							35	9									
01	941	N	941	-0-	-0-	-0-	34	1	846	3	N	55	47	1			82
							61	9									
02	838	N	838	-0-	-0-	-0-	32	1	792	3	N	13	46	1			49
							14	9									
03	845	N	845	-0-	-0-	-0-	33	1	798	3	N	13	28	1			34
							14	9									
04	874	N	874	-0-	-0-	-0-	35	1	829	3	N	9	21	1			22
							10	9									
*05	879	N	879	-0-	-0-	-0-	35	1	822	3	N	20					42
							22	9									

MAYER RANCH T WELL #: 1803 RRCID -> 126037 COMPL. DATE 11/02/1987 TOTAL DEPTH 8412 PERF. 7887 - 8135

12	1502	N	1502	-0-	-0-	-0-	58	1	1444	3	N	-0-					-0-
01	1461	N	1461	-0-	-0-	-0-	56	1	1405	3	N	-0-					-0-
02	1363	N	1363	-0-	-0-	-0-	53	1	1310	3	N	-0-					-0-
03	1488	N	1416	-0-	-72	-0-	56	1	1359	3	N	1					1
							1	9									
04	1410	N	1334	-0-	-76	-0-	53	1	1281	3	N	-0-					1
05	1457	N	1429	-0-	-28	-0-	58	1	1370	3	N	1					2
							1	9									

MAYER RANCH "PPP" WELL #: 154 RRCID -> 126459 COMPL. DATE 04/14/1988 TOTAL DEPTH 8223 PERF. 6468 - 8089

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 9 RRCID -> 127129 COMPL. DATE 02/15/1988 TOTAL DEPTH 8313 PERF. 7904 - 8138

12	224	N	224	-0-	-0-	-0-	9	1	215	3	N	-0-					-0-
01	213	N	213	-0-	-0-	-0-	8	1	205	3	N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	8	1	191	3	N	-0-					-0-
03	217	N	202	-0-	-15	-0-	8	1	194	3	N	-0-					-0-
04	210	N	175	-0-	-35	-0-	7	1	168	3	N	-0-					-0-
05	217	N	186	-0-	-31	-0-	8	1	178	3	N	-0-					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 1 RRCID -> 128108 COMPL. DATE 04/27/1988 TOTAL DEPTH 7833 PERF. 6260 - 7595

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "HHH" WELL #: 135 RRCID -> 139139 COMPL. DATE 06/19/1991 TOTAL DEPTH 8300 PERF. 7921 - 8065

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	211	N	211	-0-	-0-	-0-	16	1	195	3	N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	16	1	193	3	N	-0-					-0-
02	203	N	195	-0-	-8	-0-	16	1	179	3	N	-0-					-0-
03	217	N	212	-0-	-5	-0-	15	1	197	3	N	-0-					-0-
04	210	N	205	-0-	-5	-0-	15	1	190	3	N	-0-					-0-
*05	451	N	451	-0-	-0-	-0-	27	1	1	2	N	-0-					-0-
							423	3									

MAYER, MINNIE "B" WELL #: 102 RRCID -> 152656 COMPL. DATE 09/15/1994 TOTAL DEPTH 7900 PERF. 7529 - 7812

12	660	N	660	-0-	-0-	-0-	54	1	604	3	N	2	2	1			4
							2	9									
01	663	N	663	-0-	-0-	-0-	53	1	609	3	N	1	1	1			4
							1	9									
02	623	N	623	-0-	-0-	-0-	51	1	571	3	N	1	3	1			2
							1	9									
03	690	N	690	-0-	-0-	-0-	62	1	626	3	N	2					4
							2	9									
04	666	N	666	-0-	-0-	-0-	58	1	607	3	N	1	1	1			4
							1	9									
*05	691	N	691	-0-	-0-	-0-	59	1	631	3	N	1	1	1			4
							1	9									

MAYER, EDWIN S. JR. "K" WELL #: 3 RRCID -> 152708 COMPL. DATE 12/20/1994 TOTAL DEPTH 8100 PERF. 7709 - 7950

12	543	N	543	-0-	-0-	-0-	45	1	498	3	N	-0-					1
01	549	N	549	-0-	-0-	-0-	44	1	497	3	N	7					8
							8	9									
02	536	N	536	-0-	-0-	-0-	44	1	489	3	N	3	6	1			5
							3	9									
03	583	N	583	-0-	-0-	-0-	52	1	528	3	N	3					8
							3	9									
04	576	N	576	-0-	-0-	-0-	50	1	524	3	N	2	2	1			8
							2	9									
*05	605	N	605	-0-	-0-	-0-	52	1	549	3	N	4	3	1			9
							4	9									

WARD, JOHN "A" WELL #: 4 RRCID -> 152709 COMPL. DATE 08/18/1994 TOTAL DEPTH 7700 PERF. 7123 - 7560

12	522	N	522	-0-	-0-	-0-	28	1	494	3	N	-0-					4
01	613	N	613	-0-	-0-	-0-	32	1	581	3	N	-0-					4
02	580	N	577	-0-	-3	-0-	40	1	537	3	N	-0-					4
03	606	N	606	-0-	-0-	-0-	36	1	569	3	N	1	3	1			2
							1	9									
04	650	N	650	-0-	-0-	-0-	43	1	606	3	N	1	2	1			1
							1	9									
*05	706	N	706	-0-	-0-	-0-	57	1	649	3	N	-0-					1

MAYER RANCH "AA" WELL #: 2502 RRCID -> 152714 COMPL. DATE 09/12/1994 TOTAL DEPTH 8050 PERF. 7600 - 7962

12	988	N	988	-0-	-0-	-0-	111	1	876	3	N	1	1	1			5
							1	9									
01	976	N	976	-0-	-0-	-0-	105	1	870	3	N	1	1	1			5
							1	9									
02	957	N	903	-0-	-54	-0-	75	1	828	3	N	-0-	1	1			4
03	992	N	958	-0-	-34	-0-	89	1	869	3	N	-0-	1	1			3
04	930	N	906	-0-	-24	-0-	97	1	808	3	N	1	1	1			3
							1	9									
05	961	N	949	-0-	-12	-0-	125	1	822	3	N	2	1	1			4
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "U" WELL #: 2 RRCID -> 153890 COMPL. DATE 01/13/1995 TOTAL DEPTH 8243 PERF. 7757 - 7984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 1002 RRCID -> 154403 COMPL. DATE 04/29/1995 TOTAL DEPTH 8150 PERF. 7709 - 8010

12	389	N	389	-0-	-0-	-0-	15	1	373	3	N	1					2
							1	9									
01	386	N	386	-0-	-0-	-0-	15	1	370	3	N	1	1	1			2
							1	9									
02	377	N	374	-0-	-3	-0-	14	1	358	3	N	2	1	1			3
							2	9									
03	403	N	339	-0-	-64	-0-	13	1	325	3	N	1	1	1			3
							1	9									
04	386	N	386	-0-	-0-	-0-	15	1	370	3	N	1	1	1			3
							1	9									
*05	435	N	435	-0-	-0-	-0-	18	1	417	3	N	-0-					3

HILL-MAYER, EDWIN S. JR. "V" WELL #: 2 RRCID -> 155725 COMPL. DATE 03/30/1995 TOTAL DEPTH 8200 PERF. 7834 - 8094

12	738	N	738	-0-	-0-	-0-	83	1	655	3	N	-0-					1
01	877	N	877	-0-	-0-	-0-	95	1	782	3	N	-0-					1
02	826	N	826	-0-	-0-	-0-	68	1	758	3	N	-0-					1
03	895	N	895	-0-	-0-	-0-	83	1	812	3	N	-0-					1
04	874	N	874	-0-	-0-	-0-	93	1	780	3	N	1					2
							1	9									
*05	907	N	907	-0-	-0-	-0-	120	1	787	3	N	-0-					2

MAYER RANCH "DD" WELL #: 2802 RRCID -> 155729 COMPL. DATE 09/06/1995 TOTAL DEPTH 7915 PERF. 7699 - 7724

12	158	N	158	-0-	-0-	-0-	18	1	140	3	N	-0-	1	1			2
01	200	N	200	-0-	-0-	-0-	22	1	178	3	N	-0-	1	1			1
02	204	N	204	-0-	-0-	-0-	17	1	187	3	N	-0-					1
03	216	N	216	-0-	-0-	-0-	20	1	196	3	N	-0-					1
04	186	N	186	-0-	-0-	-0-	20	1	166	3	N	-0-					1
05	217	N	188	-0-	-29	-0-	25	1	163	3	N	-0-					1

MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 155734 COMPL. DATE 07/02/1995 TOTAL DEPTH 8520 PERF. 8335 - 8421

12	1744	N	1744	-0-	-0-	-0-	126	1	1570	3	N	44	11	1			40
							48	9									
01	1727	N	1727	-0-	-0-	-0-	126	1	1551	3	N	45	46	1			39
							50	9									
02	1631	N	1631	-0-	-0-	-0-	129	1	1460	3	N	38	41	1			36
							42	9									
03	1736	N	1709	-0-	-27	-0-	117	1	1546	3	N	42	33	1			45
							46	9									
04	1680	N	1650	-0-	-30	-0-	120	1	1490	3	N	36	52	1			29
							40	9									
*05	3100	N	3613	-0-	513	513	216	1	6	2	N	25	29	1			25
							3363	3	28	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., "X" WELL #: 4 RRCID -> 155736 COMPL. DATE 08/10/1995 TOTAL DEPTH 8010 PERF. 7784 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	48	26	1			74
01	0	N	-0-	-0-	-0-	-0-					N	17	33	1			58
02	0	N	-0-	-0-	-0-	-0-					N	-0-	36	1			22
03	0	N	-0-	-0-	-0-	-0-					N	-0-					22
04	0	N	-0-	-0-	-0-	-0-					N	-0-	7	1			15
05	0	N	-0-	-0-	-0-	-0-					N	-0-	5	1			10

HILL-MAYER, MINNIE H. "C" WELL #: 3 RRCID -> 155771 COMPL. DATE 05/14/1995 TOTAL DEPTH 8200 PERF. 7768 - 7963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	9	1	227	3	N	-0-					1
01	221	N	221	-0-	-0-	-0-	9	1	212	3	N	-0-					1
02	232	N	204	-0-	-28	-0-	8	1	196	3	N	-0-					1
03	248	N	218	-0-	-30	-0-	9	1	209	3	N	-0-					1
04	210	N	206	-0-	-4	-0-	8	1	198	3	N	-0-					1
05	217	N	213	-0-	-4	-0-	9	1	204	3	N	-0-					1

MAYER, EDWIN S. JR. "C" WELL #: 102 RRCID -> 155773 COMPL. DATE 07/13/1995 TOTAL DEPTH 8025 PERF. 7617 - 7719

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "N" WELL #: 1302 RRCID -> 156377 COMPL. DATE 08/02/1995 TOTAL DEPTH 8150 PERF. 7793 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	35	1	395	3	N	-0-					1
01	432	N	432	-0-	-0-	-0-	35	1	397	3	N	-0-					1
02	388	N	388	-0-	-0-	-0-	32	1	356	3	N	-0-					1
03	403	N	355	-0-	-48	-0-	32	1	323	3	N	-0-					1
04	390	N	273	-0-	-117	-0-	24	1	249	3	N	-0-					1
05	403	N	236	-0-	-167	-0-	20	1	216	3	N	-0-					1

MAYER, EDWIN S. JR. "D" WELL #: 802 RRCID -> 156379 COMPL. DATE 10/16/1995 TOTAL DEPTH 8250 PERF. 7872 - 8124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 3 RRCID -> 156384 COMPL. DATE 09/10/1995 TOTAL DEPTH 8058 PERF. 7758 - 7814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	23	1	259	3	N	-0-					1
01	285	N	285	-0-	-0-	-0-	23	1	262	3	N	-0-					1
02	263	N	263	-0-	-0-	-0-	22	1	241	3	N	-0-					1
03	282	N	282	-0-	-0-	-0-	25	1	257	3	N	-0-					1
04	278	N	278	-0-	-0-	-0-	24	1	254	3	N	-0-					1
*05	287	N	287	-0-	-0-	-0-	25	1	262	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "N" WELL #: 3 RRCID -> 156386 COMPL. DATE 06/10/1995 TOTAL DEPTH 7982 PERF. 7940 - 7968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	22	1	175	3	N	-0-	1	1			1
01	209	N	209	-0-	-0-	-0-	23	1	186	3	N	-0-					1
02	186	N	186	-0-	-0-	-0-	15	1	171	3	N	-0-					1
03	199	N	199	-0-	-0-	-0-	18	1	180	3	N	1	1	1			1
							1	9									
04	210	N	193	-0-	-17	-0-	20	1	170	3	N	3	1	1			3
							3	9									
*05	199	N	199	-0-	-0-	-0-	26	1	171	3	N	2	1	1			4
							2	9									

MAYER RANCH "Z" WELL #: 2402 RRCID -> 156500 COMPL. DATE 10/29/1995 TOTAL DEPTH 8050 PERF. 7907 - 7955

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	76	1	600	3	N	1	1	1			2
							1	9									
01	682	N	682	-0-	-0-	-0-	74	1	608	3	N	-0-	1	1			1
02	643	N	643	-0-	-0-	-0-	53	1	590	3	N	-0-					1
03	684	N	684	-0-	-0-	-0-	63	1	621	3	N	-0-					1
04	666	N	666	-0-	-0-	-0-	71	1	595	3	N	-0-					1
*05	687	N	687	-0-	-0-	-0-	91	1	596	3	N	-0-					1

MAYER, EDWIN S., JR. WELL #: 602 RRCID -> 157521 COMPL. DATE 10/28/1995 TOTAL DEPTH 8125 PERF. 7873 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	37	1	295	3	N	-0-					1
01	416	N	416	-0-	-0-	-0-	45	1	371	3	N	-0-					1
02	317	N	317	-0-	-0-	-0-	26	1	291	3	N	-0-					1
03	341	N	288	-0-	-53	-0-	27	1	261	3	N	-0-					1
04	360	N	324	-0-	-36	-0-	35	1	289	3	N	-0-					1
05	341	N	294	-0-	-47	-0-	39	1	255	3	N	-0-					1

HILL-MAYER, MINNIE H. "B" WELL #: 3 RRCID -> 157528 COMPL. DATE 11/16/1995 TOTAL DEPTH 7875 PERF. 7454 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	408	N	408	-0-	-0-	-0-	33	1	374	3	N	1	1	1			3
							1	9									
01	435	N	435	-0-	-0-	-0-	35	1	399	3	N	1	1	1			3
							1	9									
02	443	N	443	-0-	-0-	-0-	36	1	406	3	N	1	2	1			2
							1	9									
03	480	N	480	-0-	-0-	-0-	43	1	436	3	N	1					3
							1	9									
04	463	N	463	-0-	-0-	-0-	40	1	422	3	N	1	1	1			3
							1	9									
*05	476	N	476	-0-	-0-	-0-	41	1	434	3	N	1	1	1			3
							1	9									

HILL-MAYER, EDWIN S. JR. "B" WELL #: 2 RRCID -> 157529 COMPL. DATE 11/24/1995 TOTAL DEPTH 7950 PERF. 7752 - 7763

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	40	1	312	3	N	-0-					1
01	353	N	353	-0-	-0-	-0-	38	1	315	3	N	-0-					1
02	333	N	333	-0-	-0-	-0-	28	1	305	3	N	-0-					1
03	366	N	366	-0-	-0-	-0-	34	1	332	3	N	-0-					1
04	358	N	358	-0-	-0-	-0-	38	1	320	3	N	-0-					1
*05	379	N	379	-0-	-0-	-0-	50	1	328	3	N	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "V" WELL #: 4 RRCID -> 157530 COMPL. DATE 12/07/1995 TOTAL DEPTH 8250 PERF. 7861 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	974	N	974	-0-	-0-	-0-	109	1	863	3	N	2	1	1			4
							2	9									
01	980	N	980	-0-	-0-	-0-	106	1	874	3	N	-0-	1	1			3
02	928	N	919	-0-	-9	-0-	76	1	842	3	N	1	1	1			3
							1	9									
03	979	N	979	-0-	-0-	-0-	91	1	888	3	N	-0-	1	1			2
04	960	N	950	-0-	-10	-0-	101	1	848	3	N	1	1	1			2
							1	9									
05	992	N	979	-0-	-13	-0-	129	1	849	3	N	1	1	1			2
							1	9									

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 2 RRCID -> 157533 COMPL. DATE 12/01/1995 TOTAL DEPTH 7950 PERF. 7578 - 7867

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	43	1	475	3	N	1	2	1			4
							1	9									
01	534	N	534	-0-	-0-	-0-	43	1	490	3	N	1	1	1			4
							1	9									
02	493	N	479	-0-	-14	-0-	39	1	439	3	N	1	3	1			2
							1	9									
03	527	N	520	-0-	-7	-0-	47	1	471	3	N	2					4
							2	9									
04	510	N	488	-0-	-22	-0-	42	1	445	3	N	1	1	1			4
							1	9									
*05	538	N	538	-0-	-0-	-0-	46	1	491	3	N	1	1	1			4
							1	9									

HILL-MAYER, EDWIN S. JR. Z WELL #: 3 RRCID -> 157534 COMPL. DATE 01/26/1996 TOTAL DEPTH 8059 PERF. 7888 - 7909

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	4	1	42	3	N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
02	58	N	39	-0-	-19	-0-	3	1	36	3	N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	4	1	40	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	4	1	38	3	N	-0-					-0-

HILL-MAYER, EDWIN S. JR. Z WELL #: 2 RRCID -> 158622 COMPL. DATE 04/04/1996 TOTAL DEPTH 8155 PERF. 7824 - 7891

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	23	1	252	3	N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	17	1	188	3	N	-0-					-0-
02	261	N	219	-0-	-42	-0-	18	1	201	3	N	-0-					-0-
03	279	N	271	-0-	-8	-0-	24	1	247	3	N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	24	1	253	3	N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	24	1	257	3	N	-0-					-0-

MAYER 36 WELL #: 5 RRCID -> 158976 COMPL. DATE 05/12/1996 TOTAL DEPTH 8325 PERF. 7578 - 7745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	18	1	446	3	N	-0-	4	1			3
01	461	N	461	-0-	-0-	-0-	18	1	443	3	N	-0-	1	1			2
02	429	N	429	-0-	-0-	-0-	17	1	412	3	N	-0-	1	1			1
03	465	N	456	-0-	-9	-0-	18	1	438	3	N	-0-					1
04	450	N	450	-0-	-0-	-0-	18	1	432	3	N	-0-					1
05	465	N	456	-0-	-9	-0-	19	1	437	3	N	-0-					1

SHANNON 52 WELL #: 7 RRCID -> 158977 COMPL. DATE 05/13/1996 TOTAL DEPTH 8150 PERF. 8016 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	292	N	292	-0-	-0-	-0-	27	1	265	3	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	26	1	262	3	Y	-0-					-0-
02	290	N	273	-0-	-17	-0-	25	1	248	3	Y	-0-					-0-
03	290	N	290	-0-	-0-	-0-	28	1	262	3	Y	-0-					-0-
04	270	N	259	-0-	-11	-0-	23	1	236	3	Y	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	26	1	265	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR., "V" WELL #: 3 RRCID -> 159203 COMPL. DATE 04/19/1996 TOTAL DEPTH 8350 PERF. 7853 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	48	1	379	3	N	2	2	1			4
							2	9									
01	408	N	408	-0-	-0-	-0-	44	1	363	3	N	1	1	1			4
							1	9									
02	406	N	398	-0-	-8	-0-	33	1	365	3	N	-0-	1	1			3
03	434	N	365	-0-	-69	-0-	34	1	331	3	N	-0-	1	1			2
04	435	N	435	-0-	-0-	-0-	46	1	388	3	N	1	1	1			2
							1	9									
05	434	N	339	-0-	-95	-0-	45	1	293	3	N	1	1	1			2
							1	9									

MAYER 37 WELL #: 3 RRCID -> 159235 COMPL. DATE 04/25/1996 TOTAL DEPTH 8180 PERF. 7621 - 7834

12	347	N	347	-0-	-0-	-0-	48	1	299	3	Y	-0-					-0-
01	346	N	346	-0-	-0-	-0-	46	1	300	3	Y	-0-					-0-
02	322	N	322	-0-	-0-	-0-	24	1	298	3	Y	-0-					-0-
03	341	N	298	-0-	-43	-0-	31	1	267	3	Y	-0-					-0-
04	330	N	329	-0-	-1	-0-	34	1	295	3	Y	-0-					-0-
05	341	N	304	-0-	-37	-0-	29	1	275	3	Y	-0-					-0-

MAYER RANCH "W" 21 WELL #: 4 RRCID -> 159782 COMPL. DATE 06/29/1996 TOTAL DEPTH 8150 PERF. 7854 - 7920

12	1001	N	1001	-0-	-0-	-0-	38	1	963	3	N	-0-					-0-
01	991	N	991	-0-	-0-	-0-	38	1	953	3	N	-0-					-0-
02	932	N	932	-0-	-0-	-0-	36	1	896	3	N	-0-					-0-
03	992	N	974	-0-	-18	-0-	39	1	935	3	N	-0-					-0-
04	960	N	785	-0-	-175	-0-	31	1	754	3	N	-0-					-0-
*05	1029	N	1029	-0-	-0-	-0-	42	1	987	3	N	-0-					-0-

MAYFIELD 39 WELL #: 9 RRCID -> 161715 COMPL. DATE 11/22/1996 TOTAL DEPTH 8500 PERF. 8042 - 8291

12	324	N	324	-0-	-0-	-0-	30	1	294	3	Y	-0-					1
01	408	N	408	-0-	-0-	-0-	39	1	369	3	Y	-0-					1
02	374	N	374	-0-	-0-	-0-	36	1	338	3	Y	-0-					1
03	346	N	346	-0-	-0-	-0-	38	1	308	3	Y	-0-					1
04	390	N	278	-0-	-112	-0-	29	1	249	3	Y	-0-					1
05	403	N	349	-0-	-54	-0-	37	1	312	3	Y	-0-					1

SHURLEY 142 WELL #: 15 RRCID -> 162478 COMPL. DATE 09/09/1996 TOTAL DEPTH 8000 PERF. 7152 - 7334

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 302 RRCID -> 163258 COMPL. DATE 03/21/1997 TOTAL DEPTH 8150 PERF. 8007 - 8042

12	143	N	143	-0-	-0-	-0-	12	1	131	3	N	-0-					1
01	190	N	190	-0-	-0-	-0-	15	1	175	3	N	-0-					1
02	206	N	206	-0-	-0-	-0-	17	1	189	3	N	-0-	1	1			-0-
03	203	N	203	-0-	-0-	-0-	18	1	185	3	N	-0-					-0-
04	180	N	157	-0-	-23	-0-	14	1	143	3	N	-0-					-0-
05	217	N	165	-0-	-52	-0-	14	1	151	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "EE" WELL #: 2902 RRCID -> 163410 COMPL. DATE 04/07/1997 TOTAL DEPTH 8100 PERF. 7762 - 7832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	455	N	455	-0-	-0-	-0-	37	1	418	3	N	-0-					2
01	540	N	540	-0-	-0-	-0-	44	1	496	3	N	-0-					2
02	501	N	501	-0-	-0-	-0-	41	1	460	3	N	-0-					2
03	482	N	482	-0-	-0-	-0-	43	1	439	3	N	-0-					2
04	510	N	463	-0-	-47	-0-	40	1	423	3	N	-0-					2
05	527	N	419	-0-	-108	-0-	36	1	383	3	N	-0-					2

MAYER, MINNIE H. "C" WELL #: 3R RRCID -> 163749 COMPL. DATE 03/13/1997 TOTAL DEPTH 8300 PERF. 7824 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	721	N	721	-0-	-0-	-0-	119	1	602	3	N	-0-					1
01	693	N	693	-0-	-0-	-0-	27	1	666	3	N	-0-					1
02	725	N	590	-0-	-135	-0-	23	1	567	3	N	-0-					1
03	713	N	621	-0-	-92	-0-	25	1	596	3	N	-0-					1
04	660	N	625	-0-	-35	-0-	25	1	600	3	N	-0-					1
*05	699	N	699	-0-	-0-	-0-	28	1	671	3	N	-0-					1

SIMMONS 73 WELL #: 4 RRCID -> 163750 COMPL. DATE 05/24/1997 TOTAL DEPTH 8000 PERF. 7931 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	19	1	190	3	Y	-0-					-0-
01	221	N	221	-0-	-0-	-0-	20	1	201	3	Y	-0-					-0-
02	201	N	201	-0-	-0-	-0-	18	1	182	3	Y	1					1
							1	9									
03	218	N	218	-0-	-0-	-0-	21	1	197	3	Y	-0-	1	1			-0-
04	210	N	188	-0-	-22	-0-	17	1	171	3	Y	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	20	1	203	3	Y	-0-					-0-

MAYER 37 WELL #: 4 RRCID -> 164067 COMPL. DATE 05/10/1997 TOTAL DEPTH 8400 PERF. 7658 - 7839

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	37	N	37	-0-	-0-	-0-	5	1	32	3	Y	-0-					1
01	52	N	52	-0-	-0-	-0-	7	1	45	3	Y	-0-					1
02	106	N	106	-0-	-0-	-0-	8	1	98	3	Y	-0-					1
03	87	N	87	-0-	-0-	-0-	9	1	78	3	Y	-0-					1
04	105	N	105	-0-	-0-	-0-	11	1	94	3	Y	-0-	1	1			-0-
*05	112	N	112	-0-	-0-	-0-	11	1	101	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "B" WELL #: 8 RRCID -> 164575 COMPL. DATE 06/26/1997 TOTAL DEPTH 8300 PERF. 8055 - 8128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	19	1	236	3	N	-0-					1
01	542	N	542	-0-	-0-	-0-	41	1	501	3	N	-0-					1
02	506	N	506	-0-	-0-	-0-	41	1	465	3	N	-0-					1
03	526	N	526	-0-	-0-	-0-	37	1	489	3	N	-0-					1
04	450	N	402	-0-	-48	-0-	30	1	372	3	N	-0-					1
*05	1094	N	1094	-0-	-0-	-0-	66	1	2	2	N	-0-					1
							1026	3									

HILL-MAYER, EDWIN S., JR. "MM" WELL #: 3 RRCID -> 164580 COMPL. DATE 06/12/1997 TOTAL DEPTH 8270 PERF. 7893 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1545	N	1545	-0-	-0-	-0-	115	1	1430	3	N	-0-					1
01	1571	N	1571	-0-	-0-	-0-	118	1	1453	3	N	-0-					1
02	1479	N	1460	-0-	-19	-0-	118	1	1342	3	N	-0-					1
03	1550	N	1530	-0-	-20	-0-	108	1	1422	3	N	-0-					1
04	1530	N	1485	-0-	-45	-0-	111	1	1374	3	N	-0-					1
*05	3100	N	3281	-0-	181	181	197	1	5	2	N	-0-					1
							3079	3									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "E" WELL #: 8X RRCID -> 164581 COMPL. DATE 07/14/1997 TOTAL DEPTH 8250 PERF. 7871 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1167	N	1167	-0-	-0-	-0-	87	1	1080	3	N	-0-					-0-
01	1107	N	1107	-0-	-0-	-0-	83	1	1023	3	N	1					1
							1	9									
02	1189	N	1075	-0-	-114	-0-	87	1	987	3	N	1	1	1			1
							1	9									
03	1178	N	1110	-0-	-68	-0-	78	1	1031	3	N	1	1	1			1
							1	9									
04	1080	N	1065	-0-	-15	-0-	79	1	985	3	N	1	1	1			1
							1	9									
*05	2276	N	2276	-0-	-0-	-0-	137	1	4	2	N	-0-	1	1			-0-
							2135	3									

MAYER RANCH "JJJ" WELL #: 1402 RRCID -> 164804 COMPL. DATE 04/12/1997 TOTAL DEPTH 8250 PERF. 7576 - 7642

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 178 WELL #: 2 RRCID -> 164932 COMPL. DATE 08/28/1997 TOTAL DEPTH 7800 PERF. 6894 - 6920

12	236	N	236	-0-	-0-	-0-	14	1	222	3	Y	-0-					42
01	252	N	252	-0-	-0-	-0-	14	1	238	3	Y	-0-					42
02	244	N	244	-0-	-0-	-0-	11	1	233	3	Y	-0-					42
03	236	N	236	-0-	-0-	-0-	13	1	222	3	Y	1					43
							1	9									
04	191	N	191	-0-	-0-	-0-	13	1	178	3	Y	-0-	3	1			40
05	186	N	180	-0-	-6	-0-	12	1	167	3	Y	1					41
							1	9									

MAYER, EDWIN S. JR. "E" WELL #: 17 RRCID -> 166305 COMPL. DATE 12/14/1997 TOTAL DEPTH 8250 PERF. 7929 - 7951

12	87	N	87	-0-	-0-	-0-	6	1	81	3	N	-0-					1
01	149	N	149	-0-	-0-	-0-	11	1	138	3	N	-0-					1
02	95	N	95	-0-	-0-	-0-	7	1	76	3	N	11	5	1			7
							12	9									
03	124	N	124	-0-	-0-	-0-	7	1	97	3	N	18	8	1			17
							20	9									
04	120	N	87	-0-	-33	-0-	6	1	69	3	N	11	19	1			9
							12	9									
*05	344	N	344	-0-	-0-	-0-	19	1	1	2	N	18	13	1			14
							304	3	20	9							

MAYER, EDWIN S. JR. "E" WELL #: 18 RRCID -> 166307 COMPL. DATE 12/10/1997 TOTAL DEPTH 8300 PERF. 7967 - 7981

12	798	N	798	-0-	-0-	-0-	59	1	737	3	N	2	1	1			3
							2	9									
01	698	N	698	-0-	-0-	-0-	52	1	644	3	N	2	3	1			2
							2	9									
02	454	N	454	-0-	-0-	-0-	37	1	415	3	N	2	2	1			2
							2	9									
03	770	N	770	-0-	-0-	-0-	54	1	714	3	N	2	2	1			2
							2	9									
04	628	N	628	-0-	-0-	-0-	47	1	580	3	N	1	2	1			1
							1	9									
*05	1207	N	1207	-0-	-0-	-0-	73	1	2	2	N	1	1	1			1
							1131	3	1	9							

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 15 WELL #: 2 RRCID -> 167179 COMPL. DATE 10/14/1997 TOTAL DEPTH 8250 PERF. 7802 - 7816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 5 RRCID -> 167221 COMPL. DATE 01/14/1998 TOTAL DEPTH 8200 PERF. 7726 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	726	N	726	-0-	-0-	-0-	100	1	626	3	Y	-0-					12
01	696	N	696	-0-	-0-	-0-	93	1	603	3	Y	-0-					12
02	667	N	656	-0-	-11	-0-	49	1	607	3	Y	-0-					12
03	713	N	637	-0-	-76	-0-	65	1	570	3	Y	2					14
							2	9									
04	714	N	714	-0-	-0-	-0-	73	1	641	3	Y	-0-	13	1			1
*05	743	N	743	-0-	-0-	-0-	72	1	671	3	Y	-0-					1

ROUSSELOT, DORIS MAYER "A" WELL #: 7 RRCID -> 167372 COMPL. DATE 01/18/1998 TOTAL DEPTH 8250 PERF. 7782 - 7882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	935	N	935	-0-	-0-	-0-	69	1	866	3	N	-0-					1
01	884	N	884	-0-	-0-	-0-	66	1	818	3	N	-0-					1
02	856	N	856	-0-	-0-	-0-	69	1	787	3	N	-0-					1
03	868	N	868	-0-	-0-	-0-	61	1	805	3	N	2					3
							2	9									
04	794	N	794	-0-	-0-	-0-	59	1	734	3	N	1	2	1			2
							1	9									
*05	1814	N	1814	-0-	-0-	-0-	109	1	3	2	N	1	1	1			2
							1701	3	1	9							

MAYER 15 WELL #: 4 RRCID -> 167485 COMPL. DATE 01/11/1998 TOTAL DEPTH 8200 PERF. 7762 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	2635					N	NO RPT					-0-

SHANNON 51 WELL #: 6 RRCID -> 167491 COMPL. DATE 01/21/1998 TOTAL DEPTH 8200 PERF. 7612 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	658	N	658	-0-	-0-	-0-	61	1	597	3	Y	-0-					-0-
01	665	N	665	-0-	-0-	-0-	60	1	605	3	Y	-0-					-0-
02	616	N	616	-0-	-0-	-0-	56	1	560	3	Y	-0-					-0-
03	661	N	661	-0-	-0-	-0-	64	1	597	3	Y	-0-					-0-
04	630	N	609	-0-	-21	-0-	54	1	555	3	Y	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	60	1	607	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 2 RRCID -> 168070 COMPL. DATE 03/18/1998 TOTAL DEPTH 8206 PERF. 7656 - 7725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	452	N	452	-0-	-0-	-0-	42	1	410	3	Y	-0-					-0-
01	450	N	450	-0-	-0-	-0-	40	1	410	3	Y	-0-					-0-
02	435	N	372	-0-	-63	-0-	34	1	338	3	Y	-0-					-0-
03	465	N	398	-0-	-67	-0-	39	1	359	3	Y	-0-					-0-
04	450	N	320	-0-	-130	-0-	28	1	292	3	Y	-0-					-0-
05	403	N	353	-0-	-50	-0-	32	1	321	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 45 WELL #: 6X RRCID -> 168077 COMPL. DATE 04/30/1998 TOTAL DEPTH 8325 PERF. 7623 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	604	N	604	-0-	-0-	-0-	56	1	548	3	Y	-0-					1
01	595	N	595	-0-	-0-	-0-	56	1	539	3	Y	-0-					1
02	580	N	541	-0-	-39	-0-	52	1	489	3	Y	-0-					1
03	589	N	550	-0-	-39	-0-	61	1	489	3	Y	-0-					1
04	570	N	566	-0-	-4	-0-	59	1	506	3	Y	1	1	1			1
							1	9									
*05	690	N	690	-0-	-0-	-0-	74	1	616	3	Y	-0-					1

MAYFIELD 46 WELL #: 10 RRCID -> 169156 COMPL. DATE 05/17/1998 TOTAL DEPTH 8430 PERF. 7613 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	855	N	855	-0-	-0-	-0-	79	1	775	3	Y	1					3
							1	9									
01	850	N	850	-0-	-0-	-0-	81	1	769	3	Y	-0-					3
02	812	N	777	-0-	-35	-0-	74	1	703	3	Y	-0-					3
03	868	N	742	-0-	-126	-0-	82	1	660	3	Y	-0-					3
04	810	N	794	-0-	-16	-0-	82	1	702	3	Y	9	10	1			2
							10	9									
05	837	N	815	-0-	-22	-0-	87	1	727	3	Y	1					3
							1	9									

MAYFIELD 46 WELL #: 11 RRCID -> 169158 COMPL. DATE 05/28/1998 TOTAL DEPTH 8400 PERF. 7583 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	428	N	428	-0-	-0-	-0-	40	1	388	3	Y	-0-					-0-
01	430	N	430	-0-	-0-	-0-	41	1	389	3	Y	-0-					-0-
02	406	N	394	-0-	-12	-0-	38	1	356	3	Y	-0-					-0-
03	434	N	321	-0-	-113	-0-	35	1	286	3	Y	-0-					-0-
04	420	N	398	-0-	-22	-0-	42	1	356	3	Y	-0-					-0-
05	434	N	428	-0-	-6	-0-	46	1	382	3	Y	-0-					-0-

MAYER 37 WELL #: 5 RRCID -> 169161 COMPL. DATE 05/29/1998 TOTAL DEPTH 7950 PERF. 7492 - 7636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	4	1	27	3	Y	-0-					-0-
01	60	N	60	-0-	-0-	-0-	8	1	52	3	Y	-0-					-0-
02	77	N	77	-0-	-0-	-0-	6	1	71	3	Y	-0-					-0-
03	77	N	77	-0-	-0-	-0-	8	1	69	3	Y	-0-					-0-
04	117	N	117	-0-	-0-	-0-	12	1	105	3	Y	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	13	1	121	3	Y	-0-					-0-

MAYER L WELL #: 4 RRCID -> 169733 COMPL. DATE 06/10/1998 TOTAL DEPTH 8188 PERF. 7846 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	31	1	246	3	N	-0-					1
01	274	N	274	-0-	-0-	-0-	30	1	244	3	N	-0-					1
02	261	N	261	-0-	-0-	-0-	22	1	239	3	N	-0-					1
03	279	N	274	-0-	-5	-0-	25	1	249	3	N	-0-					1
04	273	N	273	-0-	-0-	-0-	29	1	244	3	N	-0-					1
05	279	N	274	-0-	-5	-0-	36	1	238	3	N	-0-					1

MAYFIELD 39 WELL #: 11 RRCID -> 169735 COMPL. DATE 07/15/1998 TOTAL DEPTH 8550 PERF. 8243 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		6	-0-	6	6	1	1	5	3	Y	-0-					-0-
02	14B2 EXT		1	-0-	1	7	1	3			Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	7					Y	-0-					-0-
04	14B2 EXT		15	-0-	15	22	2	1	13	3	Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	22					Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 15 WELL #: 6 RRCID -> 169739 COMPL. DATE 07/29/1998 TOTAL DEPTH 8200 PERF. 7760 - 7896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	7	1	44	3	Y	-0-					-0-
01	54	N	54	-0-	-0-	-0-	7	1	47	3	Y	-0-					-0-
02	58	N	52	-0-	-6	-0-	4	1	48	3	Y	-0-					-0-
03	62	N	55	-0-	-7	-0-	6	1	49	3	Y	-0-					-0-
04	60	N	50	-0-	-10	-0-	5	1	45	3	Y	-0-					-0-
05	62	N	50	-0-	-12	-0-	5	1	45	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 13 RRCID -> 169742 COMPL. DATE 08/01/1998 TOTAL DEPTH 8125 PERF. 8040 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	21	1	238	3	N	-0-					-0-
01	263	N	263	-0-	-0-	-0-	21	1	242	3	N	-0-					-0-
02	261	N	220	-0-	-41	-0-	18	1	202	3	N	-0-					-0-
03	248	N	243	-0-	-5	-0-	22	1	221	3	N	-0-					-0-
04	256	N	256	-0-	-0-	-0-	22	1	234	3	N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	22	1	238	3	N	-0-					-0-

MAYER 49 WELL #: 7 RRCID -> 170118 COMPL. DATE 07/30/1998 TOTAL DEPTH 7898 PERF. 7438 - 7496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	35	1	218	3	Y	-0-					-0-
01	250	N	250	-0-	-0-	-0-	33	1	217	3	Y	-0-					-0-
02	232	N	228	-0-	-4	-0-	17	1	211	3	Y	-0-					-0-
03	248	N	245	-0-	-3	-0-	25	1	220	3	Y	-0-					-0-
04	249	N	249	-0-	-0-	-0-	25	1	224	3	Y	-0-					-0-
*05	255	N	255	-0-	-0-	-0-	25	1	230	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "C" WELL #: 303 RRCID -> 170119 COMPL. DATE 08/22/1998 TOTAL DEPTH 8050 PERF. 7509 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					2
01	158	N	158	-0-	-0-	-0-	13	1	145	3	N	-0-					2
02	154	N	154	-0-	-0-	-0-	13	1	141	3	N	-0-					2
03	155	N	144	-0-	-11	-0-	13	1	131	3	N	-0-					2
04	150	N	146	-0-	-4	-0-	13	1	133	3	N	-0-					2
*05	156	N	156	-0-	-0-	-0-	13	1	143	3	N	-0-					2

MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 170120 COMPL. DATE 08/09/1998 TOTAL DEPTH 8150 PERF. 7617 - 7731

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	5	1	58	3	N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	6	1	66	3	N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	7	1	78	3	N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	6	1	62	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	5	1	57	3	N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	5	1	58	3	N	8	1	1			7
							9	9									

MAYFIELD 40 WELL #: 5 RRCID -> 170517 COMPL. DATE 07/23/1998 TOTAL DEPTH 8450 PERF. 7866 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	270	N	270	-0-	-0-	-0-	25	1	245	3	Y	-0-					1
01	276	N	276	-0-	-0-	-0-	26	1	250	3	Y	-0-					1
02	261	N	251	-0-	-10	-0-	24	1	227	3	Y	-0-					1
03	279	N	264	-0-	-15	-0-	29	1	235	3	Y	-0-					1
04	272	N	272	-0-	-0-	-0-	29	1	243	3	Y	-0-					1
05	279	N	277	-0-	-2	-0-	30	1	247	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 402 RRCID -> 170519 COMPL. DATE 09/05/1998 TOTAL DEPTH 8250 PERF. 8038 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	25	1	276	3	N	-0-					1
01	303	N	303	-0-	-0-	-0-	24	1	279	3	N	-0-					1
02	290	N	277	-0-	-13	-0-	23	1	254	3	N	-0-					1
03	310	N	291	-0-	-19	-0-	26	1	264	3	N	1					2
							1	9									
04	300	N	289	-0-	-11	-0-	25	1	264	3	N	-0-					2
05	310	N	286	-0-	-24	-0-	25	1	261	3	N	-0-					2

MAYER, EDWIN S. JR. WELL #: 303 RRCID -> 170520 COMPL. DATE 09/17/1998 TOTAL DEPTH 8033 PERF. 7742 - 7771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 5 RRCID -> 170686 COMPL. DATE 10/02/1998 TOTAL DEPTH 8450 PERF. 7908 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	663	N	663	-0-	-0-	-0-	56	1	607	3	Y	-0-					-0-
01	648	N	648	-0-	-0-	-0-	61	1	587	3	Y	-0-					-0-
02	608	N	608	-0-	-0-	-0-	58	1	550	3	Y	-0-					-0-
03	651	N	612	-0-	-39	-0-	55	1	557	3	Y	-0-					-0-
04	630	N	606	-0-	-24	-0-	59	1	547	3	Y	-0-					-0-
*05	698	N	698	-0-	-0-	-0-	67	1	631	3	Y	-0-					-0-

RICHARDSON 138 WELL #: 9 RRCID -> 170921 COMPL. DATE 10/07/1998 TOTAL DEPTH 8344 PERF. 7962 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	16	1	175	3	Y	-0-	14	1			2
01	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					2
02	174	N	174	-0-	-0-	-0-	17	1	157	3	Y	-0-					2
03	186	N	175	-0-	-11	-0-	16	1	159	3	Y	-0-					2
04	182	N	182	-0-	-0-	-0-	18	1	163	3	Y	1	2	1			1
							1	9									
*05	188	N	188	-0-	-0-	-0-	18	1	170	3	Y	-0-					1

MAYER, EDWIN S., JR. "E" WELL #: 15 RRCID -> 172035 COMPL. DATE 02/18/1999 TOTAL DEPTH 8034 PERF. 7902 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL-MAYER, EDWIN S., JR. "K" WELL #: 2 RRCID -> 172220 COMPL. DATE 02/06/1999 TOTAL DEPTH 8010 PERF. 7519 - 7626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	3	1	36	3	N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	3	1	35	3	N	-0-					-0-
02	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
03	47	N	47	-0-	-0-	-0-	4	1	43	3	N	-0-					-0-
04	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					-0-
05	62	N	45	-0-	-17	-0-	4	1	41	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 4 RRCID -> 172335 COMPL. DATE 02/18/1999 TOTAL DEPTH 8082 PERF. 7624 - 7708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	9	1	85	3	Y	-0-					-0-
01	92	N	92	-0-	-0-	-0-	8	1	84	3	Y	-0-					-0-
02	87	N	86	-0-	-1	-0-	8	1	77	3	Y	1					1
							1	9									
03	93	N	92	-0-	-1	-0-	9	1	83	3	Y	-0-	1	1			-0-
04	90	N	90	-0-	-0-	-0-	8	1	82	3	Y	-0-					-0-
05	93	N	93	-0-	-0-	-0-	8	1	85	3	Y	-0-					-0-

DIEBITSCH 70 WELL #: 5 RRCID -> 172365 COMPL. DATE 02/26/1999 TOTAL DEPTH 7957 PERF. 7615 - 7688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	362	N	362	-0-	-0-	-0-	34	1	328	3	Y	-0-					-0-
01	497	N	497	-0-	-0-	-0-	45	1	452	3	Y	-0-					-0-
02	403	N	403	-0-	-0-	-0-	37	1	366	3	Y	-0-					-0-
03	436	N	436	-0-	-0-	-0-	42	1	394	3	Y	-0-					-0-
04	480	N	366	-0-	-114	-0-	32	1	334	3	Y	-0-					-0-
05	434	N	418	-0-	-16	-0-	38	1	380	3	Y	-0-					-0-

MAYER, EDWIN S. JR. WELL #: 1103 RRCID -> 172416 COMPL. DATE 02/21/1999 TOTAL DEPTH 8200 PERF. 7741 - 7837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	4	1	29	3	N	1	1	1			3
							1	9									
01	33	N	33	-0-	-0-	-0-	3	1	29	3	N	1	1	1			3
							1	9									
02	29	N	29	-0-	-0-	-0-	2	1	27	3	N	-0-	1	1			2
03	31	N	28	-0-	-3	-0-	3	1	25	3	N	-0-					2
04	30	N	20	-0-	-10	-0-	2	1	18	3	N	-0-					2
05	31	N	29	-0-	-2	-0-	4	1	25	3	N	-0-					2

MAYER, MINNIE H. "KK" WELL #: 342 RRCID -> 172417 COMPL. DATE 02/15/1999 TOTAL DEPTH 8200 PERF. 7664 - 7800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	810	N	810	-0-	-0-	-0-	30	1	759	3	N	19	30	1			38
							21	9									
01	828	N	828	-0-	-0-	-0-	30	1	754	3	N	40	26	1			52
							44	9									
02	783	N	722	-0-	-61	-0-	27	1	684	3	N	10	29	1			33
							11	9									
03	806	N	742	-0-	-64	-0-	29	1	701	3	N	11	18	1			26
							12	9									
04	810	N	769	-0-	-41	-0-	30	1	731	3	N	7	16	1			17
							8	9									
*05	779	N	779	-0-	-0-	-0-	31	1	735	3	N	12					29
							13	9									

MAYER, EDWIN S. JR. WELL #: 803 RRCID -> 172605 COMPL. DATE 03/05/1999 TOTAL DEPTH 8200 PERF. 7680 - 7858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	11	1	90	3	N	-0-					1
01	112	N	112	-0-	-0-	-0-	23	1	89	3	N	-0-					1
02	94	N	94	-0-	-0-	-0-	8	1	86	3	N	-0-					1
03	97	N	97	-0-	-0-	-0-	9	1	88	3	N	-0-					1
04	120	N	93	-0-	-27	-0-	10	1	83	3	N	-0-					1
*05	97	N	97	-0-	-0-	-0-	13	1	84	3	N	-0-					1

MAYER 37 WELL #: 10 RRCID -> 172647 COMPL. DATE 03/25/1999 TOTAL DEPTH 8264 PERF. 7664 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	15	1	91	3	Y	-0-					1
01	111	N	111	-0-	-0-	-0-	15	1	96	3	Y	-0-					1
02	116	N	107	-0-	-9	-0-	8	1	99	3	Y	-0-					1
03	121	N	121	-0-	-0-	-0-	12	1	109	3	Y	-0-					1
04	120	N	116	-0-	-4	-0-	12	1	104	3	Y	-0-	1	1			-0-
05	124	N	117	-0-	-7	-0-	11	1	106	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "M" WELL #: 1203 RRCID -> 172779 COMPL. DATE 02/07/1999 TOTAL DEPTH 8150 PERF. 7540 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	537	N	537	-0-	-0-	-0-	44	1	493	3	N	-0-					1
01	470	N	470	-0-	-0-	-0-	38	1	432	3	N	-0-					1
02	551	N	388	-0-	-163	-0-	32	1	356	3	N	-0-					1
03	527	N	158	-0-	-369	-0-	14	1	144	3	N	-0-					1
04	450	N	-0-	-0-	-450	-0-					N	-0-					1
05	403	N	-0-	-0-	-403	-0-					N	-0-					1

MAYER 38 WELL #: 4 RRCID -> 173012 COMPL. DATE 04/28/1999 TOTAL DEPTH 8150 PERF. 7647 - 7781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	180	1	493	3	Y	-0-					15
01	436	N	436	-0-	-0-	-0-	81	1	355	3	Y	-0-					15
02	580	N	39	-0-	-541	-0-	3	1	36	3	Y	-0-					15
03	682	N	248	-0-	-434	-0-	34	1	178	3	Y	33					48
							36	9									
04	597	N	597	-0-	-0-	-0-	104	1	493	3	Y	-0-	43	1			5
*05	490	N	490	-0-	-0-	-0-	100	1	390	3	Y	-0-					5

RICHARDSON 4 WELL #: 5 RRCID -> 173410 COMPL. DATE 03/20/1999 TOTAL DEPTH 8462 PERF. 7984 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 4 WELL #: 6 RRCID -> 173411 COMPL. DATE 05/27/1999 TOTAL DEPTH 8400 PERF. 8014 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 6 WELL #: 6 RRCID -> 173412 COMPL. DATE 05/30/1999 TOTAL DEPTH 8400 PERF. 7714 - 7799

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

RICHARDSON 138 WELL #: 12 RRCID -> 173413 COMPL. DATE 06/02/1999 TOTAL DEPTH 8400 PERF. 7970 - 8101

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2102	N	2102	-0-	-0-	-0-	177	1	1925	3	Y	-0-					1
01	1916	N	1916	-0-	-0-	-0-	182	1	1734	3	Y	-0-					1
02	1972	N	1918	-0-	-54	-0-	184	1	1734	3	Y	-0-					1
03	2108	N	1457	-0-	-651	-0-	130	1	1305	3	Y	20					21
							22	9									
04	1860	N	1710	-0-	-150	-0-	167	1	1542	3	Y	1	19	1			3
							1	9									
05	2046	N	1205	-0-	-841	-0-	115	1	1088	3	Y	2					5
							2	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
REINHARDT 6 WELL #: 7 RRCID -> 173414 COMPL. DATE 05/12/1999 TOTAL DEPTH 8367 PERF. 8006 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 20 RRCID -> 173416 COMPL. DATE 05/22/1999 TOTAL DEPTH 8000 PERF. 7806 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	19	1	241	3	N	-0-					1
01	234	N	234	-0-	-0-	-0-	18	1	216	3	N	-0-					1
02	245	N	245	-0-	-0-	-0-	19	1	220	3	N	5	2	1			4
							6	9									
03	248	N	228	-0-	-20	-0-	16	1	208	3	N	4	2	1			6
							4	9									
04	246	N	246	-0-	-0-	-0-	18	1	227	3	N	1	5	1			2
							1	9									
*05	527	N	527	-0-	-0-	-0-	32	1	1	2	N	2	2	1			2
							492	3	2	9							

MAYER 47 WELL #: 4 RRCID -> 174335 COMPL. DATE 08/11/1999 TOTAL DEPTH 8333 PERF. 8217 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A' WELL #: 13 RRCID -> 174574 COMPL. DATE 09/13/1999 TOTAL DEPTH 8100 PERF. 7749 - 7762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	17	1	213	3	N	1					2
							1	9									
01	207	N	207	-0-	-0-	-0-	15	1	190	3	N	2	2	1			2
							2	9									
02	194	N	194	-0-	-0-	-0-	14	1	160	3	N	18	9	1			11
							20	9									
03	182	N	182	-0-	-0-	-0-	12	1	162	3	N	7	7	1			11
							8	9									
04	183	N	183	-0-	-0-	-0-	13	1	166	3	N	4	12	1			3
							4	9									
*05	451	N	451	-0-	-0-	-0-	27	1	1	2	N	1	2	1			2
							422	3	1	9							

MAYER, MINNIE H. "D" WELL #: 302 RRCID -> 174718 COMPL. DATE 09/13/1999 TOTAL DEPTH 8399 PERF. 7766 - 7780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MAYER 19 WELL #: 4 RRCID -> 176221 COMPL. DATE 12/31/1999 TOTAL DEPTH 8642 PERF. 8290 - 8320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 7 RRCID -> 176442 COMPL. DATE 11/03/1999 TOTAL DEPTH 8443 PERF. 7972 - 8066

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 6 RRCID -> 176458 COMPL. DATE 10/27/1999 TOTAL DEPTH 8450 PERF. 7142 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 23 RRCID -> 176459 COMPL. DATE 10/08/1999 TOTAL DEPTH 8100 PERF. 7642 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 22 RRCID -> 176505 COMPL. DATE 11/17/1999 TOTAL DEPTH 8100 PERF. 7716 - 7771

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "CC" WELL #: 3 RRCID -> 176596 COMPL. DATE 10/13/1999 TOTAL DEPTH 8300 PERF. 7795 - 7847

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 13 RRCID -> 176642 COMPL. DATE 01/22/2000 TOTAL DEPTH 8300 PERF. 7880 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 138 WELL #: 15 RRCID -> 176643 COMPL. DATE 01/30/2000 TOTAL DEPTH 8350 PERF. 7910 - 7950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1481	N	1481	-0-	-0-	-0-	124	1	1357	3	Y	-0-	1	1			1
01	1517	N	1517	-0-	-0-	-0-	144	1	1372	3	Y	1					2
							1	9									
02	1401	N	1401	-0-	-0-	-0-	134	1	1267	3	Y	-0-					2
03	1488	N	1325	-0-	-163	-0-	120	1	1205	3	Y	-0-					2
04	1470	N	1416	-0-	-54	-0-	139	1	1277	3	Y	-0-	1	1			1
05	1488	N	1462	-0-	-26	-0-	140	1	1322	3	Y	-0-					1

MAYER WELL #: 15 RRCID -> 176963 COMPL. DATE 12/20/1999 TOTAL DEPTH 8350 PERF. 7856 - 8158

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 17 RRCID -> 176965 COMPL. DATE 12/22/1999 TOTAL DEPTH 8487 PERF. 8172 - 8238

12	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	6485						N	NO RPT					-0-

MAYER 1 WELL #: 4 RRCID -> 177323 COMPL. DATE 11/01/1999 TOTAL DEPTH 8600 PERF. 8212 - 8226

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 18 WELL #: 4 RRCID -> 177357 COMPL. DATE 09/29/1999 TOTAL DEPTH 8325 PERF. 8142 - 8154

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 45 WELL #: 9 RRCID -> 177608 COMPL. DATE 03/04/2000 TOTAL DEPTH 8400 PERF. 7230 - 7716

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 46 WELL #: 15 RRCID -> 177610 COMPL. DATE 03/12/2000 TOTAL DEPTH 8400 PERF. 7946 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	771	N	771	-0-	-0-	-0-	71	1	698	3	Y	2					4
							2	9									
01	777	N	777	-0-	-0-	-0-	74	1	703	3	Y	-0-					4
02	754	N	695	-0-	-59	-0-	67	1	628	3	Y	-0-					4
03	775	N	580	-0-	-195	-0-	64	1	516	3	Y	-0-					4
04	750	N	682	-0-	-68	-0-	71	1	604	3	Y	6	7	1			3
							7	9									
05	744	N	639	-0-	-105	-0-	68	1	571	3	Y	-0-					3

MAYER WELL #: 26 RRCID -> 177628 COMPL. DATE 03/06/2000 TOTAL DEPTH 8327 PERF. 7088 - 8029

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 25 RRCID -> 177807 COMPL. DATE 03/22/2000 TOTAL DEPTH 8400 PERF. 7810 - 7910

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 27 RRCID -> 177809 COMPL. DATE 04/10/2000 TOTAL DEPTH 8400 PERF. 8076 - 8176

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER WELL #: 28 RRCID -> 177812 COMPL. DATE 04/22/2000 TOTAL DEPTH 8517 PERF. 7995 - 8015

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 9 WELL #: 3 RRCID -> 177819 COMPL. DATE 04/20/2000 TOTAL DEPTH 8360 PERF. 7978 - 8116

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "B" WELL #: 103 RRCID -> 177824 COMPL. DATE 04/25/2000 TOTAL DEPTH 8250 PERF. 7638 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 1028 WELL #: A301 RRCID -> 177828 COMPL. DATE 04/22/2000 TOTAL DEPTH 8305 PERF. 7856 - 8100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 5 RRCID -> 177830 COMPL. DATE 05/03/2000 TOTAL DEPTH 8350 PERF. 7828 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 8 RRCID -> 178213 COMPL. DATE 05/07/2000 TOTAL DEPTH 8238 PERF. 7700 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	17	1	109	3	Y	-0-					-0-
01	121	N	121	-0-	-0-	-0-	16	1	105	3	Y	-0-					-0-
02	116	N	111	-0-	-5	-0-	8	1	103	3	Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	13	1	115	3	Y	-0-					-0-
04	123	N	123	-0-	-0-	-0-	13	1	110	3	Y	-0-					-0-
*05	145	N	145	-0-	-0-	-0-	14	1	131	3	Y	-0-					-0-

MAYER 4 WELL #: 3 RRCID -> 178220 COMPL. DATE 05/11/2000 TOTAL DEPTH 8450 PERF. 8014 - 8034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "AA" WELL #: 3 RRCID -> 178415 COMPL. DATE 05/17/2000 TOTAL DEPTH 8250 PERF. 6400 - 7674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	5650					N	NO RPT					-0-

MAYER 47 WELL #: 9 RRCID -> 178452 COMPL. DATE 07/09/2000 TOTAL DEPTH 8450 PERF. 7980 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2131	N	2131	-0-	-0-	-0-	293	1	1838	3	Y	-0-					-0-
01	1968	N	1968	-0-	-0-	-0-	263	1	1705	3	Y	-0-					-0-
02	2146	N	1749	-0-	-397	-0-	130	1	1619	3	Y	-0-					-0-
03	2139	N	1680	-0-	-459	-0-	172	1	1508	3	Y	-0-					-0-
04	1890	N	1650	-0-	-240	-0-	169	1	1481	3	Y	-0-					-0-
05	1860	N	1705	-0-	-155	-0-	165	1	1540	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 36 WELL #: 12 RRCID -> 178456 COMPL. DATE 06/07/2000 TOTAL DEPTH 8228 PERF. 6285 - 8043

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR "CC" WELL #: 2 RRCID -> 178458 COMPL. DATE 06/21/2000 TOTAL DEPTH 8247 PERF. 6460 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER EDWIN S. JR. "M" WELL #: 4 RRCID -> 178861 COMPL. DATE 06/30/2000 TOTAL DEPTH 8300 PERF. 7949 - 8096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	18	1	464	3	N	-0-					1
01	489	N	489	-0-	-0-	-0-	19	1	470	3	N	-0-					1
02	503	N	503	-0-	-0-	-0-	19	1	473	3	N	10					11
							11	9									
03	511	N	511	-0-	-0-	-0-	20	1	491	3	N	-0-	5	1			6
04	500	N	500	-0-	-0-	-0-	20	1	480	3	N	-0-	3	1			3
05	527	N	520	-0-	-7	-0-	21	1	498	3	N	1					4
							1	9									

HILL-MAYER EDWIN S. JR. "L" WELL #: 3 RRCID -> 178862 COMPL. DATE 07/11/2000 TOTAL DEPTH 8050 PERF. 7764 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	400	N	400	-0-	-0-	-0-	15	1	385	3	N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	14	1	337	3	N	-0-					-0-
02	406	N	392	-0-	-14	-0-	15	1	377	3	N	-0-					-0-
03	403	N	354	-0-	-49	-0-	14	1	340	3	N	-0-					-0-
04	402	N	402	-0-	-0-	-0-	16	1	386	3	N	-0-					-0-
05	434	N	355	-0-	-79	-0-	14	1	341	3	N	-0-					-0-

RICHARDSON 4 WELL #: 8 RRCID -> 178866 COMPL. DATE 07/16/2000 TOTAL DEPTH 8400 PERF. 7974 - 8046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "C" WELL #: 4 RRCID -> 178926 COMPL. DATE 08/06/2000 TOTAL DEPTH 8200 PERF. 7734 - 7852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	3	1	75	3	N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	3	1	64	3	N	-0-					-0-
02	87	N	83	-0-	-4	-0-	3	1	80	3	N	-0-					-0-
03	93	N	70	-0-	-23	-0-	3	1	67	3	N	-0-					-0-
04	71	N	71	-0-	-0-	-0-	3	1	68	3	N	-0-					-0-
05	93	N	80	-0-	-13	-0-	3	1	77	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1028 WELL #: 2 RRCID -> 178931 COMPL. DATE 07/19/2000 TOTAL DEPTH 8300 PERF. 6993 - 7888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	9005					Y	NO RPT					-0-

MAYER RANCH JJJ WELL #: 1403 RRCID -> 178935 COMPL. DATE 07/02/2000 TOTAL DEPTH 8250 PERF. 6725 - 7716

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 13 RRCID -> 178958 COMPL. DATE 07/19/2000 TOTAL DEPTH 8400 PERF. 7937 - 8027

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 18 WELL #: 8 RRCID -> 179332 COMPL. DATE 05/11/2000 TOTAL DEPTH 8320 PERF. 7116 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 2 RRCID -> 179641 COMPL. DATE 09/03/2000 TOTAL DEPTH 8750 PERF. 6815 - 8466

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR, "M" WELL #: 5 RRCID -> 179665 COMPL. DATE 08/23/2000 TOTAL DEPTH 8300 PERF. 8024 - 8086

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 31 RRCID -> 179669 COMPL. DATE 08/30/2000 TOTAL DEPTH 8350 PERF. 8038 - 8068

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 32 RRCID -> 179682 COMPL. DATE 09/13/2000 TOTAL DEPTH 8350 PERF. 7812 - 8120

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 33 RRCID -> 179684 COMPL. DATE 09/03/2000 TOTAL DEPTH 8350 PERF. 7960 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 5 RRCID -> 179706 COMPL. DATE 10/17/2000 TOTAL DEPTH 8250 PERF. 7786 - 7840

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 8 RRCID -> 179811 COMPL. DATE 10/26/2000 TOTAL DEPTH 8250 PERF. 6338 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. WELL #: 7 RRCID -> 179813 COMPL. DATE 11/03/2000 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 6 RRCID -> 179937 COMPL. DATE 10/06/2000 TOTAL DEPTH 8050 PERF. 7157 - 8050

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 54 WELL #: 1 RRCID -> 179939 COMPL. DATE 09/15/2000 TOTAL DEPTH 8600 PERF. 8200 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "C" WELL #: 15 RRCID -> 180053 COMPL. DATE 08/22/2000 TOTAL DEPTH 8205 PERF. 6407 - 7678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "L" WELL #: 4 RRCID -> 180586 COMPL. DATE 09/21/2000 TOTAL DEPTH 8082 PERF. 7749 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 3 RRCID -> 180737 COMPL. DATE 11/22/2000 TOTAL DEPTH 8850 PERF. 7026 - 8498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 2 RRCID -> 180741 COMPL. DATE 12/06/2000 TOTAL DEPTH 9000 PERF. 8180 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 1 RRCID -> 180817 COMPL. DATE 07/26/2000 TOTAL DEPTH 8450 PERF. 6322 - 8156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 18 RRCID -> 180989 COMPL. DATE 12/31/2000 TOTAL DEPTH 8450 PERF. 7994 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
02	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
*05	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-

RICHARDSON 4 WELL #: 9 RRCID -> 181177 COMPL. DATE 11/08/2000 TOTAL DEPTH 8400 PERF. 6798 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "I" WELL #: 4 RRCID -> 181858 COMPL. DATE 03/11/2001 TOTAL DEPTH 8516 PERF. 8290 - 8300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	602	N	602	-0-	-0-	-0-	23	1	579	3	N	-0-			1
01	610	N	610	-0-	-0-	-0-	24	1	586	3	N	-0-			1
02	580	N	571	-0-	-9	-0-	22	1	549	3	N	-0-			1
03	613	N	613	-0-	-0-	-0-	24	1	589	3	N	-0-			1
04	608	N	608	-0-	-0-	-0-	24	1	584	3	N	-0-			1
*05	635	N	635	-0-	-0-	-0-	26	1	609	3	N	-0-			1

MAYER 1028 WELL #: A302 RRCID -> 182234 COMPL. DATE 02/24/2001 TOTAL DEPTH 8253 PERF. 6388 - 8218

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER WELL #: 23 RRCID -> 182530 COMPL. DATE 01/25/2001 TOTAL DEPTH 8350 PERF. 6350 - 8048

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

MAYER WELL #: 24 RRCID -> 182533 COMPL. DATE 02/02/2001 TOTAL DEPTH 8400 PERF. 6336 - 8176

12	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	3791						N	NO RPT			-0-

MAYER WELL #: 37 RRCID -> 182540 COMPL. DATE 04/01/2001 TOTAL DEPTH 8400 PERF. 8020 - 8030

12	429	N	429	-0-	-0-	-0-	16	1	413	3	N	-0-			-0-
01	423	N	423	-0-	-0-	-0-	16	1	407	3	N	-0-			-0-
02	406	N	399	-0-	-7	-0-	15	1	384	3	N	-0-			-0-
03	434	N	428	-0-	-6	-0-	17	1	411	3	N	-0-			-0-
04	420	N	418	-0-	-2	-0-	17	1	401	3	N	-0-			-0-
05	434	N	424	-0-	-10	-0-	17	1	407	3	N	-0-			-0-

MAYER WELL #: 39 RRCID -> 182567 COMPL. DATE 05/05/2001 TOTAL DEPTH 8550 PERF. 6566 - 8076

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

GLASSCOCK, H. E. 28 WELL #: 2 RRCID -> 182678 COMPL. DATE 03/31/2001 TOTAL DEPTH 8632 PERF. 7712 - 8478

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
NICKS, GERALD WELL #: 4 RRCID -> 182685 COMPL. DATE 03/18/2001 TOTAL DEPTH 8550 PERF. 7146 - 8330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 4 RRCID -> 182688 COMPL. DATE 03/31/2001 TOTAL DEPTH 8550 PERF. 8340 - 8370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	18	1	257	2	Y	-0-					4
01	814	N	814	-0-	-0-	-0-	61	1	753	2	Y	-0-					4
02	923	N	923	-0-	-0-	-0-	7	1	915	2	Y	1					5
							1	9									
03	858	N	858	-0-	-0-	-0-	858	2			Y	-0-					5
04	810	N	810	-0-	-0-	-0-	810	2			Y	-0-					5
*05	771	N	771	-0-	-0-	-0-	771	2			Y	-0-					5

HICKS 22 WELL #: 5 RRCID -> 183099 COMPL. DATE 04/28/2001 TOTAL DEPTH 8800 PERF. 7160 - 8528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 5 RRCID -> 183117 COMPL. DATE 05/13/2001 TOTAL DEPTH 8781 PERF. 7034 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 1 RRCID -> 183525 COMPL. DATE 04/07/2001 TOTAL DEPTH 8715 PERF. 7090 - 8376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 7 RRCID -> 184111 COMPL. DATE 04/23/2001 TOTAL DEPTH 8627 PERF. 7246 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 51 WELL #: 10 RRCID -> 184891 COMPL. DATE 05/22/2001 TOTAL DEPTH 8150 PERF. 6512 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 5 RRCID -> 184895 COMPL. DATE 05/27/2001 TOTAL DEPTH 7990 PERF. 6208 - 7878

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 8 RRCID -> 185286 COMPL. DATE 05/18/2001 TOTAL DEPTH 8050 PERF. 6516 - 7998

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 10 RRCID -> 185289 COMPL. DATE 05/18/2001 TOTAL DEPTH 8100 PERF. 6802 - 7990

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 19X RRCID -> 185297 COMPL. DATE 06/07/2001 TOTAL DEPTH 8450 PERF. 7852 - 7866

12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER 3C WELL #: 2 RRCID -> 186718 COMPL. DATE 08/22/2001 TOTAL DEPTH 8875 PERF. 7526 - 8286

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 4 RRCID -> 187082 COMPL. DATE 09/26/2001 TOTAL DEPTH 8700 PERF. 8198 - 8208

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HICKS 23 WELL #: 3 RRCID -> 187089 COMPL. DATE 09/26/2001 TOTAL DEPTH 8650 PERF. 8340 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	98	N	98	-0-	-0-	-0-	6	1	92	2	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	7	1	91	2	Y	-0-					-0-
02	103	N	103	-0-	-0-	-0-	1	1	102	2	Y	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			Y	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
05	124	N	93	-0-	-31	-0-	93	2			Y	-0-					-0-

HUDSPETH "1" WELL #: 2 RRCID -> 187725 COMPL. DATE 10/31/2001 TOTAL DEPTH 8475 PERF. 8414 - 8426

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 9 RRCID -> 188260 COMPL. DATE 11/29/2001 TOTAL DEPTH 7950 PERF. 6788 - 7713

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 11 RRCID -> 188262 COMPL. DATE 12/06/2001 TOTAL DEPTH 8000 PERF. 7633 - 7900

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 8 RRCID -> 188268 COMPL. DATE 01/26/2002 TOTAL DEPTH 8150 PERF. 6434 - 7694

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYFIELD 46 WELL #: 14 RRCID -> 188299 COMPL. DATE 11/23/2001 TOTAL DEPTH 8304 PERF. 6823 - 8207

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYFIELD 46 WELL #: 16 RRCID -> 188300 COMPL. DATE 12/05/2001 TOTAL DEPTH 8415 PERF. 7944 - 8109

12	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
01	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
02	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
03	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
04	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-
05	PRTL PLG	-0-	-0-	-0-	-0-						N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 12 RRCID -> 188389 COMPL. DATE 11/04/2001 TOTAL DEPTH 8400 PERF. 8174 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	10	1	142	2	Y	-0-					-0-
01	151	N	151	-0-	-0-	-0-	11	1	140	2	Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	1	1	152	2	Y	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	2			Y	-0-					-0-
04	150	N	144	-0-	-6	-0-	144	2			Y	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	2			Y	-0-					-0-

HICK 23 WELL #: 4 RRCID -> 188390 COMPL. DATE 01/07/2002 TOTAL DEPTH 8700 PERF. 8216 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	521	N	521	-0-	-0-	-0-	34	1	487	2	Y	-0-					-0-
01	514	N	514	-0-	-0-	-0-	39	1	475	2	Y	-0-					-0-
02	539	N	539	-0-	-0-	-0-	4	1	535	2	Y	-0-					-0-
03	551	N	551	-0-	-0-	-0-	551	2			Y	-0-					-0-
04	510	N	508	-0-	-2	-0-	508	2			Y	-0-					-0-
05	589	N	504	-0-	-85	-0-	504	2			Y	-0-					-0-

MAYFIELD 45 WELL #: 15 RRCID -> 188417 COMPL. DATE 12/15/2001 TOTAL DEPTH 8375 PERF. 6092 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 13 RRCID -> 188420 COMPL. DATE 02/25/2002 TOTAL DEPTH 8447 PERF. 6130 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 8 RRCID -> 188423 COMPL. DATE 03/18/2002 TOTAL DEPTH 8596 PERF. 6182 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 14 RRCID -> 188976 COMPL. DATE 01/30/2002 TOTAL DEPTH 8350 PERF. 6147 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 16 RRCID -> 188978 COMPL. DATE 04/27/2002 TOTAL DEPTH 8332 PERF. 6101 - 8040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

KIRBY 184 WELL #: 6 RRCID -> 189118 COMPL. DATE 11/02/2001 TOTAL DEPTH 8100 PERF. 6352 - 7982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 9 RRCID -> 189612 COMPL. DATE 01/14/2002 TOTAL DEPTH 8655 PERF. 8502 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	9	1	130	2	Y	-0-					-0-
01	136	N	136	-0-	-0-	-0-	10	1	126	2	Y	-0-					-0-
02	116	N	105	-0-	-11	-0-	1	1	104	2	Y	-0-					-0-
03	124	N	101	-0-	-23	-0-	101	2			Y	-0-					-0-
04	120	N	97	-0-	-23	-0-	97	2			Y	-0-					-0-
05	124	N	94	-0-	-30	-0-	94	2			Y	-0-					-0-

HICKS 22 WELL #: 11 RRCID -> 189615 COMPL. DATE 02/20/2002 TOTAL DEPTH 8665 PERF. 8176 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	11	1	153	2	Y	-0-					-0-
01	144	N	144	-0-	-0-	-0-	11	1	133	2	Y	-0-					-0-
02	174	N	99	-0-	-75	-0-	1	1	98	2	Y	-0-					-0-
03	155	N	124	-0-	-31	-0-	124	2			Y	-0-					-0-
04	150	N	107	-0-	-43	-0-	107	2			Y	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-

HICKS 23 WELL #: 6 RRCID -> 189626 COMPL. DATE 02/23/2002 TOTAL DEPTH 8696 PERF. 6380 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HICKS 23 WELL #: 8 RRCID -> 189631 COMPL. DATE 11/29/2001 TOTAL DEPTH 8600 PERF. 6370 - 8257

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 45 WELL #: 12 RRCID -> 189634 COMPL. DATE 01/17/2002 TOTAL DEPTH 8500 PERF. 6083 - 8126

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 10 RRCID -> 189636 COMPL. DATE 03/21/2002 TOTAL DEPTH 8443 PERF. 6640 - 8182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3B WELL #: 2 RRCID -> 189771 COMPL. DATE 03/24/2002 TOTAL DEPTH 8600 PERF. 8146 - 8261

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 3 RRCID -> 189774 COMPL. DATE 12/28/2001 TOTAL DEPTH 8560 PERF. 8026 - 8533

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 5 RRCID -> 189781 COMPL. DATE 05/10/2002 TOTAL DEPTH 8559 PERF. 8150 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 6 RRCID -> 189786 COMPL. DATE 04/06/2002 TOTAL DEPTH 8598 PERF. 8546 - 8573

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 4 RRCID -> 189789 COMPL. DATE 12/19/2001 TOTAL DEPTH 8544 PERF. 7993 - 8456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	620	-0-	-0-	-0-	41	1	579	2	Y	-0-					2
01	607	N	607	-0-	-0-	-0-	46	1	560	2	Y	1					3
							1	9									
02	635	N	635	-0-	-0-	-0-	5	1	629	2	Y	1					4
							1	9									
03	648	N	648	-0-	-0-	-0-	647	2	1	9	Y	1					5
04	600	N	572	-0-	-28	-0-	572	2			Y	-0-					5
05	682	N	568	-0-	-114	-0-	568	2			Y	-0-					5

MAYER 3B WELL #: 9 RRCID -> 189791 COMPL. DATE 05/11/2002 TOTAL DEPTH 8658 PERF. 8204 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 14 RRCID -> 189795 COMPL. DATE 05/11/2002 TOTAL DEPTH 8669 PERF. 8132 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 17 RRCID -> 190066 COMPL. DATE 02/24/2002 TOTAL DEPTH 8410 PERF. 7705 - 7887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 5 RRCID -> 190353 COMPL. DATE 01/25/2002 TOTAL DEPTH 8740 PERF. 8173 - 8210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	824	N	824	-0-	-0-	-0-	54	1	770	2	Y	-0-					-0-
01	873	N	873	-0-	-0-	-0-	66	1	807	2	Y	-0-					-0-
02	860	N	860	-0-	-0-	-0-	7	1	853	2	Y	-0-					-0-
03	894	N	894	-0-	-0-	-0-	894	2			Y	-0-					-0-
04	780	N	731	-0-	-49	-0-	731	2			Y	-0-					-0-
05	806	N	804	-0-	-2	-0-	804	2			Y	-0-					-0-

HICKS 22 WELL #: 10 RRCID -> 190354 COMPL. DATE 01/17/2002 TOTAL DEPTH 8700 PERF. 8223 - 8262

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	22	1	314	2	Y	-0-					-0-
01	336	N	336	-0-	-0-	-0-	25	1	311	2	Y	-0-					-0-
02	358	N	358	-0-	-0-	-0-	3	1	355	2	Y	-0-					-0-
03	367	N	367	-0-	-0-	-0-	367	2			Y	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	2			Y	-0-					-0-
05	372	N	330	-0-	-42	-0-	330	2			Y	-0-					-0-

HUDSPETH 54 WELL #: 8 RRCID -> 191010 COMPL. DATE 02/16/2002 TOTAL DEPTH 8550 PERF. 6546 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 54 WELL #: 9 RRCID -> 191012 COMPL. DATE 03/02/2002 TOTAL DEPTH 8790 PERF. 6851 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 14 RRCID -> 191564 COMPL. DATE 12/31/2001 TOTAL DEPTH 8600 PERF. 6166 - 8136

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 19 RRCID -> 192003 COMPL. DATE 03/29/2002 TOTAL DEPTH 8617 PERF. 6304 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SIMMONS RANCH WELL #: 37 RRCID -> 192043 COMPL. DATE 08/31/2002 TOTAL DEPTH 8300 PERF. 6296 - 7953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 29 RRCID -> 192045 COMPL. DATE 07/14/2002 TOTAL DEPTH 8313 PERF. 7745 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	408	N	408	-0-	-0-	-0-	408	3			N	-0-					-0-
02	377	N	376	-0-	-1	-0-	376	3			N	-0-					-0-
03	403	N	402	-0-	-1	-0-	402	3			N	-0-					-0-
04	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

RICHARDSON 135 WELL #: 7 RRCID -> 192432 COMPL. DATE 04/22/2002 TOTAL DEPTH 8395 PERF. 7924 - 8006

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	71	1	772	3	Y	-0-					5
01	845	N	845	-0-	-0-	-0-	80	1	765	3	Y	-0-					5
02	841	N	709	-0-	-132	-0-	68	1	641	3	Y	-0-					5
03	837	N	439	-0-	-398	-0-	46	1	393	3	Y	-0-					5
04	810	N	456	-0-	-354	-0-	45	1	411	3	Y	-0-					5
*05	785	N	785	-0-	-0-	-0-	75	1	710	3	Y	-0-					5

KIRBY 184 WELL #: 7 RRCID -> 192446 COMPL. DATE 05/18/2002 TOTAL DEPTH 7963 PERF. 6292 - 7684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 12 RRCID -> 192745 COMPL. DATE 04/20/2002 TOTAL DEPTH 8000 PERF. 6792 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 51 WELL #: 14 RRCID -> 192748 COMPL. DATE 01/11/2003 TOTAL DEPTH 8010 PERF. 7654 - 7906

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	336	N	336	-0-	-0-	-0-	31	1	305	3	Y	-0-					-0-
01	342	N	342	-0-	-0-	-0-	31	1	311	3	Y	-0-					-0-
02	319	N	313	-0-	-6	-0-	29	1	284	3	Y	-0-					-0-
03	341	N	336	-0-	-5	-0-	33	1	303	3	Y	-0-					-0-
04	330	N	303	-0-	-27	-0-	27	1	276	3	Y	-0-					-0-
*05	354	N	354	-0-	-0-	-0-	32	1	322	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 4 WELL #: 4 RRCID -> 192959 COMPL. DATE 06/30/2002 TOTAL DEPTH 8400 PERF. 6444 - 7944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 9 RRCID -> 193025 COMPL. DATE 05/14/2002 TOTAL DEPTH 8300 PERF. 6468 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 12 RRCID -> 193028 COMPL. DATE 05/25/2002 TOTAL DEPTH 8312 PERF. 6390 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 10 RRCID -> 193032 COMPL. DATE 06/09/2002 TOTAL DEPTH 8250 PERF. 6420 - 8081

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 13 RRCID -> 193036 COMPL. DATE 06/09/2002 TOTAL DEPTH 8259 PERF. 6463 - 7805

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 6 RRCID -> 193055 COMPL. DATE 06/26/2002 TOTAL DEPTH 8350 PERF. 6465 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 7 RRCID -> 193059 COMPL. DATE 07/03/2002 TOTAL DEPTH 8307 PERF. 8058 - 8120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	748	N	748	-0-	-0-	-0-	49	1	699	2	Y	-0-					-0-
01	723	N	723	-0-	-0-	-0-	54	1	669	2	Y	-0-					-0-
02	725	N	723	-0-	-2	-0-	6	1	717	2	Y	-0-					-0-
03	744	N	679	-0-	-65	-0-	679	2			Y	-0-					-0-
04	690	N	568	-0-	-122	-0-	568	2			Y	-0-					-0-
05	775	N	660	-0-	-115	-0-	660	2			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 13 RRCID -> 193217 COMPL. DATE 08/30/2002 TOTAL DEPTH 8704 PERF. 8237 - 8636

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	773	N	773	-0-	-0-	-0-	51	1	722	2	Y	-0-					-0-
01	704	N	704	-0-	-0-	-0-	53	1	651	2	Y	-0-					-0-
02	754	N	582	-0-	-172	-0-	5	1	577	2	Y	-0-					-0-
03	775	N	580	-0-	-195	-0-	580	2			Y	-0-					-0-
04	734	N	734	-0-	-0-	-0-	734	2			Y	-0-					-0-
*05	744	N	744	-0-	-0-	-0-	744	2			Y	-0-					-0-

HICKS 23 WELL #: 9 RRCID -> 193228 COMPL. DATE 08/23/2002 TOTAL DEPTH 8594 PERF. 7532 - 8570

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 24 RRCID -> 193553 COMPL. DATE 06/13/2002 TOTAL DEPTH 7900 PERF. 6403 - 7710

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 12 RRCID -> 193670 COMPL. DATE 09/10/2002 TOTAL DEPTH 8461 PERF. 6511 - 8069

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BEE COUNTY SCHOOL LAND WELL #: 15 RRCID -> 193675 COMPL. DATE 09/10/2002 TOTAL DEPTH 8356 PERF. 6440 - 7947

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 30 RRCID -> 193679 COMPL. DATE 01/15/2003 TOTAL DEPTH 8355 PERF. 7968 - 7980

12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-

SIMMONS RANCH WELL #: 41 RRCID -> 193956 COMPL. DATE 12/16/2002 TOTAL DEPTH 8115 PERF. 7806 - 7826

12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	77	-0-	-13	-0-	77	3			N	-0-					-0-
05	93	N	61	-0-	-32	-0-	61	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HUDSPETH 53 WELL #: 5 RRCID -> 193960 COMPL. DATE 10/12/2002 TOTAL DEPTH 8774 PERF. 6762 - 8638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 4 RRCID -> 193962 COMPL. DATE 11/16/2002 TOTAL DEPTH 8761 PERF. 7344 - 8544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 5 RRCID -> 193979 COMPL. DATE 09/07/2002 TOTAL DEPTH 8650 PERF. 6604 - 8279

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH J WELL #: 2 RRCID -> 194024 COMPL. DATE 10/23/2002 TOTAL DEPTH 8701 PERF. 6776 - 8489

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 10 WELL #: 2 RRCID -> 194302 COMPL. DATE 10/14/2002 TOTAL DEPTH 8619 PERF. 6576 - 8306

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 53 WELL #: 6 RRCID -> 194541 COMPL. DATE 11/03/2002 TOTAL DEPTH 8861 PERF. 6771 - 8634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "H" WELL #: 7 RRCID -> 194542 COMPL. DATE 03/12/2003 TOTAL DEPTH 8850 PERF. 8396 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	9	1	234	3	N	-0-					1
01	234	N	234	-0-	-0-	-0-	9	1	225	3	N	-0-					1
02	232	N	224	-0-	-8	-0-	9	1	215	3	N	-0-					1
03	252	N	252	-0-	-0-	-0-	10	1	242	3	N	-0-					1
04	304	N	304	-0-	-0-	-0-	12	1	292	3	N	-0-					1
05	248	N	51	-0-	-197	-0-	2	1	49	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HUDSPETH "H" WELL #: 6 RRCID -> 194545 COMPL. DATE 03/26/2003 TOTAL DEPTH 8850 PERF. 6897 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3B WELL #: 8 RRCID -> 194550 COMPL. DATE 10/03/2002 TOTAL DEPTH 8672 PERF. 6306 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 9 WELL #: 4 RRCID -> 194558 COMPL. DATE 08/28/2002 TOTAL DEPTH 8454 PERF. 6517 - 8200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 10 RRCID -> 194565 COMPL. DATE 09/19/2002 TOTAL DEPTH 8650 PERF. 8135 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	789	N	789	-0-	-0-	-0-	52	1	737	2	Y	-0-					-0-
01	754	N	754	-0-	-0-	-0-	57	1	697	2	Y	-0-					-0-
02	725	N	705	-0-	-20	-0-	6	1	699	2	Y	-0-					-0-
03	775	N	558	-0-	-217	-0-	558	2			Y	-0-					-0-
04	720	N	644	-0-	-76	-0-	644	2			Y	-0-					-0-
05	744	N	657	-0-	-87	-0-	657	2			Y	-0-					-0-

MAYER 21 WELL #: 7 RRCID -> 194643 COMPL. DATE 09/28/2002 TOTAL DEPTH 8750 PERF. 7190 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 12 RRCID -> 194670 COMPL. DATE 12/01/2002 TOTAL DEPTH 8727 PERF. 6358 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN, JOE M. WELL #: 2 RRCID -> 194676 COMPL. DATE 09/18/2002 TOTAL DEPTH 8702 PERF. 8430 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	32	N	32	-0-	-0-	-0-	2	1	30	3	N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	2	1	32	3	N	1					1
							1	9									
04	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					1
*05	35	N	35	-0-	-0-	-0-	3	1	32	3	N	-0-					1

MAYFIELD 33 WELL #: 3 RRCID -> 194704 COMPL. DATE 08/21/2002 TOTAL DEPTH 8525 PERF. 6300 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 6 RRCID -> 194859 COMPL. DATE 03/30/2002 TOTAL DEPTH 8701 PERF. 6620 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 8 RRCID -> 194864 COMPL. DATE 08/19/2002 TOTAL DEPTH 8556 PERF. 6322 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 15 RRCID -> 194866 COMPL. DATE 10/26/2002 TOTAL DEPTH 8445 PERF. 8164 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER 21 WELL #: 8 RRCID -> 194888 COMPL. DATE 09/22/2002 TOTAL DEPTH 8603 PERF. 6378 - 8272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 10 RRCID -> 194893 COMPL. DATE 11/27/2002 TOTAL DEPTH 8795 PERF. 6384 - 8646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 3 RRCID -> 194897 COMPL. DATE 11/11/2002 TOTAL DEPTH 8713 PERF. 8385 - 8442

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 6 RRCID -> 194899 COMPL. DATE 12/06/2002 TOTAL DEPTH 8953 PERF. 6419 - 8777

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 9 RRCID -> 194903 COMPL. DATE 12/08/2002 TOTAL DEPTH 9202 PERF. 6607 - 8842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 7 RRCID -> 195398 COMPL. DATE 12/08/2002 TOTAL DEPTH 9237 PERF. 7572 - 9026

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 3 RRCID -> 195707 COMPL. DATE 11/02/2002 TOTAL DEPTH 8707 PERF. 6485 - 8223

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3D WELL #: 7 RRCID -> 195719 COMPL. DATE 02/03/2003 TOTAL DEPTH 8711 PERF. 6571 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 45 WELL #: 16 RRCID -> 195725 COMPL. DATE 01/23/2003 TOTAL DEPTH 8551 PERF. 6167 - 8196

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 34 RRCID -> 195759 COMPL. DATE 03/20/2003 TOTAL DEPTH 8413 PERF. 6360 - 8062

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH 51 WELL #: 2 RRCID -> 195761 COMPL. DATE 10/20/2002 TOTAL DEPTH 8650 PERF. 6650 - 8374

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

VANDERSTUCKEN, JOE M. WELL #: 6 RRCID -> 195763 COMPL. DATE 09/11/2002 TOTAL DEPTH 8702 PERF. 6326 - 8408

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS RANCH WELL #: 42 RRCID -> 195825 COMPL. DATE 03/12/2003 TOTAL DEPTH 8105 PERF. 6268 - 8014

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 9 RRCID -> 195838 COMPL. DATE 02/10/2003 TOTAL DEPTH 8750 PERF. 7057 - 8468

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 3C WELL #: 8 RRCID -> 195840 COMPL. DATE 02/26/2003 TOTAL DEPTH 8626 PERF. 6345 - 8150

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 11 RRCID -> 195842 COMPL. DATE 04/13/2003 TOTAL DEPTH 8900 PERF. 7057 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 31 RRCID -> 195932 COMPL. DATE 03/16/2003 TOTAL DEPTH 8315 PERF. 6280 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3005 RRCID -> 196138 COMPL. DATE 12/25/2002 TOTAL DEPTH 8865 PERF. 7163 - 8504

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 2 RRCID -> 197516 COMPL. DATE 12/24/2002 TOTAL DEPTH 8472 PERF. 6302 - 8312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 7 RRCID -> 197561 COMPL. DATE 04/06/2003 TOTAL DEPTH 8590 PERF. 6370 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 11 RRCID -> 198710 COMPL. DATE 01/19/2003 TOTAL DEPTH 8550 PERF. 8247 - 8274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					1
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					1

MAYFIELD 32 WELL #: 3 RRCID -> 198959 COMPL. DATE 07/03/2003 TOTAL DEPTH 8828 PERF. 8200 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					1
01	284	N	284	-0-	-0-	-0-	26	1	258	3	Y	-0-					1
02	265	N	265	-0-	-0-	-0-	25	1	240	3	Y	-0-					1
03	291	N	291	-0-	-0-	-0-	35	1	256	3	Y	-0-					1
04	279	N	279	-0-	-0-	-0-	25	1	254	3	Y	-0-					1
*05	288	N	288	-0-	-0-	-0-	29	1	259	3	Y	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 22 WELL #: 14 RRCID -> 198961 COMPL. DATE 05/29/2003 TOTAL DEPTH 8675 PERF. 8106 - 8184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	19	1	267	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	21	1	264	2	Y	-0-					-0-
02	295	N	295	-0-	-0-	-0-	2	1	293	2	Y	-0-					-0-
03	293	N	293	-0-	-0-	-0-	293	2			Y	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	2			Y	-0-					-0-
05	310	N	270	-0-	-40	-0-	270	2			Y	-0-					-0-

MAYER 21 WELL #: 9 RRCID -> 198962 COMPL. DATE 06/06/2003 TOTAL DEPTH 8751 PERF. 8208 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	528	N	528	-0-	-0-	-0-	35	1	493	2	Y	-0-					-0-
01	524	N	524	-0-	-0-	-0-	39	1	485	2	Y	-0-					-0-
02	493	N	452	-0-	-41	-0-	4	1	448	2	Y	-0-					-0-
03	527	N	502	-0-	-25	-0-	502	2			Y	-0-					-0-
04	510	N	395	-0-	-115	-0-	395	2			Y	-0-					-0-
05	496	N	391	-0-	-105	-0-	391	2			Y	-0-					-0-

MAYFIELD 39 WELL #: 18 RRCID -> 198966 COMPL. DATE 07/16/2003 TOTAL DEPTH 8750 PERF. 8277 - 8327

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	352	N	352	-0-	-0-	-0-	33	1	319	3	Y	-0-					1
01	353	N	353	-0-	-0-	-0-	33	1	320	3	Y	-0-					1
02	348	N	321	-0-	-27	-0-	31	1	290	3	Y	-0-					1
03	367	N	367	-0-	-0-	-0-	40	1	327	3	Y	-0-					1
04	372	N	372	-0-	-0-	-0-	39	1	333	3	Y	-0-					1
*05	395	N	395	-0-	-0-	-0-	42	1	353	3	Y	-0-					1

FAWCETT, BOBBIE H. WELL #: 8 RRCID -> 198970 COMPL. DATE 02/25/2003 TOTAL DEPTH 8593 PERF. 6223 - 8088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3 WELL #: 5 RRCID -> 199431 COMPL. DATE 02/18/2003 TOTAL DEPTH 8450 PERF. 8033 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

KIRBY 2 WELL #: 6 RRCID -> 199462 COMPL. DATE 08/16/2003 TOTAL DEPTH 7750 PERF. 6023 - 7271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 21 WELL #: 10 RRCID -> 199866 COMPL. DATE 06/15/2003 TOTAL DEPTH 8654 PERF. 6401 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 11 RRCID -> 199872 COMPL. DATE 06/19/2003 TOTAL DEPTH 8800 PERF. 6510 - 8340

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 53 RRCID -> 199892 COMPL. DATE 04/19/2003 TOTAL DEPTH 8200 PERF. 6364 - 7984

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 55 RRCID -> 200008 COMPL. DATE 05/02/2003 TOTAL DEPTH 8125 PERF. 6296 - 8027

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 56 RRCID -> 200014 COMPL. DATE 08/03/2003 TOTAL DEPTH 8135 PERF. 6784 - 7958

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BROWN/WHITEHEAD 2 WELL #: 32 RRCID -> 200518 COMPL. DATE 06/28/2003 TOTAL DEPTH 9398 PERF. 6770 - 9270

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 504 RRCID -> 200694 COMPL. DATE 03/08/2003 TOTAL DEPTH 8621 PERF. 6776 - 8192

12	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	16795				N	NO RPT			-0-

MAYER WELL #: 601 RRCID -> 200700 COMPL. DATE 03/10/2003 TOTAL DEPTH 8668 PERF. 6840 - 8080

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 505 RRCID -> 200707 COMPL. DATE 08/26/2003 TOTAL DEPTH 8611 PERF. 6790 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 605 RRCID -> 200709 COMPL. DATE 09/03/2003 TOTAL DEPTH 8650 PERF. 6834 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 7 RRCID -> 200806 COMPL. DATE 01/14/2003 TOTAL DEPTH 7850 PERF. 6470 - 7702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3108 RRCID -> 200826 COMPL. DATE 07/13/2003 TOTAL DEPTH 8810 PERF. 7313 - 8344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 14 RRCID -> 201891 COMPL. DATE 06/21/2003 TOTAL DEPTH 9225 PERF. 6491 - 8655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 4 RRCID -> 201892 COMPL. DATE 07/02/2003 TOTAL DEPTH 9000 PERF. 6635 - 8791

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 20 RRCID -> 201895 COMPL. DATE 07/24/2003 TOTAL DEPTH 9272 PERF. 6434 - 9183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VANDERSTUCKEN "A" WELL #: 2 RRCID -> 201903 COMPL. DATE 05/15/2003 TOTAL DEPTH 8650 PERF. 6252 - 8243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 3 RRCID -> 201943 COMPL. DATE 07/11/2003 TOTAL DEPTH 8617 PERF. 6235 - 8388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 4 RRCID -> 201953 COMPL. DATE 09/06/2003 TOTAL DEPTH 8827 PERF. 6406 - 8187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 5 RRCID -> 201970 COMPL. DATE 09/14/2003 TOTAL DEPTH 8778 PERF. 6419 - 8194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 6 RRCID -> 201973 COMPL. DATE 07/04/2003 TOTAL DEPTH 8570 PERF. 7068 - 8196

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 7X RRCID -> 201976 COMPL. DATE 09/07/2003 TOTAL DEPTH 8550 PERF. 6440 - 8458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 6 RRCID -> 202028 COMPL. DATE 10/05/2003 TOTAL DEPTH 8730 PERF. 8156 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	803	N	803	-0-	-0-	-0-	53	1	750	2	Y	-0-					-0-
01	768	N	768	-0-	-0-	-0-	58	1	710	2	Y	-0-					-0-
02	777	N	777	-0-	-0-	-0-	6	1	771	2	Y	-0-					-0-
03	806	N	719	-0-	-87	-0-	719	2			Y	-0-					-0-
04	750	N	626	-0-	-124	-0-	626	2			Y	-0-					-0-
05	837	N	640	-0-	-197	-0-	640	2			Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 25 RRCID -> 202128 COMPL. DATE 09/07/2003 TOTAL DEPTH 8349 PERF. 6210 - 7797

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 8 RRCID -> 202130 COMPL. DATE 10/16/2003 TOTAL DEPTH 8601 PERF. 7958 - 8449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	616	N	616	-0-	-0-	-0-	57	1	559	3	Y	-0-					2
01	640	N	640	-0-	-0-	-0-	61	1	578	3	Y	1					3
							1	9									
02	609	N	579	-0-	-30	-0-	55	1	524	3	Y	-0-					3
03	620	N	581	-0-	-39	-0-	64	1	516	3	Y	1					4
							1	9									
04	630	N	628	-0-	-2	-0-	66	1	560	3	Y	2	3	1			3
							2	9									
*05	627	N	627	-0-	-0-	-0-	67	1	559	3	Y	1					4
							1	9									

MAYFIELD 32 WELL #: 5 RRCID -> 202142 COMPL. DATE 10/27/2003 TOTAL DEPTH 8718 PERF. 6364 - 8284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITCHELL, TOM 1 WELL #: 7 RRCID -> 202152 COMPL. DATE 11/01/2003 TOTAL DEPTH 8450 PERF. 6982 - 8192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 6 RRCID -> 202345 COMPL. DATE 01/03/2004 TOTAL DEPTH 8527 PERF. 6254 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 51 WELL #: 3 RRCID -> 202613 COMPL. DATE 08/08/2003 TOTAL DEPTH 8525 PERF. 6541 - 8248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 9 RRCID -> 202624 COMPL. DATE 11/05/2003 TOTAL DEPTH 8769 PERF. 8140 - 8612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	719	N	719	-0-	-0-	-0-	66	1	652	3	Y	1	1	1			-0-
							1	9									
01	717	N	717	-0-	-0-	-0-	66	1	651	3	Y	-0-					-0-
02	703	N	703	-0-	-0-	-0-	67	1	636	3	Y	-0-					-0-
03	779	N	779	-0-	-0-	-0-	93	1	686	3	Y	-0-					-0-
04	693	N	693	-0-	-0-	-0-	62	1	631	3	Y	-0-					-0-
*05	827	N	827	-0-	-0-	-0-	84	1	743	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "D" WELL #: 402 RRCID -> 202808 COMPL. DATE 09/25/2003 TOTAL DEPTH 8370 PERF. 6576 - 8157

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 8 RRCID -> 202820 COMPL. DATE 09/17/2003 TOTAL DEPTH 8801 PERF. 7596 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1725 RRCID -> 204498 COMPL. DATE 02/03/2003 TOTAL DEPTH 8501 PERF. 5640 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2109 RRCID -> 204553 COMPL. DATE 06/29/2003 TOTAL DEPTH 8753 PERF. 8370 - 8753

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1576	N	1576	-0-	-0-	-0-	127	1	1446	3	N	3	2	1			5
							3	9									
01	1653	N	1653	-0-	-0-	-0-	219	1	1433	3	N	1	3	1			3
							1	9									
02	1814	N	1814	-0-	-0-	-0-	206	1	1606	3	N	2	2	1			3
							2	9									
03	1829	N	1829	-0-	-0-	-0-	146	1	1682	3	N	1	1	1			3
							1	9									
04	1778	N	1778	-0-	-0-	-0-	138	1	1639	3	N	1	1	1			3
							1	9									
*05	3100	N	4700	-0-	1600	1600	214	1	4486	3	N	-0-					3

WILSON, DUKE WELL #: 1726 RRCID -> 204841 COMPL. DATE 02/12/2004 TOTAL DEPTH 8786 PERF. 5774 - 8401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 7 RRCID -> 204868 COMPL. DATE 12/13/2002 TOTAL DEPTH 8700 PERF. 8266 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1722 RRCID -> 204901 COMPL. DATE 02/25/2004 TOTAL DEPTH 8805 PERF. 5578 - 8711

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH H WELL #: 8 RRCID -> 205050 COMPL. DATE 08/02/2003 TOTAL DEPTH 8850 PERF. 6828 - 8703

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 24 RRCID -> 205085 COMPL. DATE 01/17/2004 TOTAL DEPTH 8350 PERF. 6248 - 7890

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 8 RRCID -> 205086 COMPL. DATE 09/27/2003 TOTAL DEPTH 8310 PERF. 6518 - 8140

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 12 RRCID -> 205098 COMPL. DATE 08/11/2003 TOTAL DEPTH 8251 PERF. 6790 - 8084

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 37 WELL #: 7 RRCID -> 205100 COMPL. DATE 09/04/2003 TOTAL DEPTH 8350 PERF. 6445 - 7939

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 37 WELL #: 6 RRCID -> 205101 COMPL. DATE 09/21/2003 TOTAL DEPTH 8250 PERF. 6340 - 7733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 9 RRCID -> 205103 COMPL. DATE 09/07/2003 TOTAL DEPTH 8208 PERF. 6410 - 7750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 25 RRCID -> 205104 COMPL. DATE 02/16/2004 TOTAL DEPTH 8950 PERF. 8660 - 8846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 502 RRCID -> 205133 COMPL. DATE 02/15/2004 TOTAL DEPTH 8100 PERF. 6594 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 10 RRCID -> 205134 COMPL. DATE 02/15/2004 TOTAL DEPTH 8600 PERF. 8343 - 8520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	501	N	501	-0-	-0-	-0-	27	1	474	3	N	-0-					-0-
01	502	N	502	-0-	-0-	-0-	25	1	477	3	N	-0-					-0-
02	465	N	465	-0-	-0-	-0-	24	1	441	3	N	-0-					-0-
03	503	N	503	-0-	-0-	-0-	31	1	472	3	N	-0-					-0-
04	486	N	486	-0-	-0-	-0-	31	1	455	3	N	-0-					-0-
*05	506	N	506	-0-	-0-	-0-	42	1	464	3	N	-0-					-0-

MAYFIELD 41 WELL #: 5 RRCID -> 205135 COMPL. DATE 01/10/2004 TOTAL DEPTH 8490 PERF. 8430 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	18	1	176	3	Y	1					2
							1	9									
01	191	N	191	-0-	-0-	-0-	18	1	173	3	Y	-0-					2
02	174	N	163	-0-	-11	-0-	16	1	147	3	Y	-0-					2
03	186	N	149	-0-	-37	-0-	16	1	133	3	Y	-0-					2
04	180	N	143	-0-	-37	-0-	15	1	126	3	Y	2	3	1			1
							2	9									
05	186	N	155	-0-	-31	-0-	16	1	138	3	Y	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "P" WELL #: 9 RRCID -> 205137 COMPL. DATE 02/12/2004 TOTAL DEPTH 8850 PERF. 7572 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1714 RRCID -> 205297 COMPL. DATE 05/30/2004 TOTAL DEPTH 8199 PERF. 5680 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 15 RRCID -> 205300 COMPL. DATE 05/26/2004 TOTAL DEPTH 8421 PERF. 5621 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 6 RRCID -> 205301 COMPL. DATE 03/27/2004 TOTAL DEPTH 8500 PERF. 6272 - 8154

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1718 RRCID -> 205303 COMPL. DATE 04/12/2004 TOTAL DEPTH 8301 PERF. 5535 - 8109

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H., D-38 WELL #: 1 RRCID -> 205392 COMPL. DATE 09/28/2003 TOTAL DEPTH 8115 PERF. 6391 - 7987

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 10 RRCID -> 205393 COMPL. DATE 12/22/2003 TOTAL DEPTH 8305 PERF. 6202 - 7534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20 WELL #: 5 RRCID -> 205407 COMPL. DATE 10/03/2003 TOTAL DEPTH 8751 PERF. 6658 - 8305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 24 RRCID -> 205464 COMPL. DATE 02/07/2004 TOTAL DEPTH 8850 PERF. 8442 - 8514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 4 RRCID -> 205472 COMPL. DATE 11/18/2003 TOTAL DEPTH 8727 PERF. 6386 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 3 RRCID -> 205473 COMPL. DATE 11/27/2003 TOTAL DEPTH 8650 PERF. 6316 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1712 RRCID -> 205490 COMPL. DATE 02/06/2004 TOTAL DEPTH 8762 PERF. 5774 - 8587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 9 RRCID -> 205525 COMPL. DATE 01/10/2004 TOTAL DEPTH 8350 PERF. 6113 - 7960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

DIEBITSCH 70 WELL #: 10 RRCID -> 205527 COMPL. DATE 01/16/2004 TOTAL DEPTH 7915 PERF. 6448 - 7650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, LILLIAN BELL WELL #: 3206X RRCID -> 205552 COMPL. DATE 12/08/2003 TOTAL DEPTH 8471 PERF. 7014 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 11 RRCID -> 205732 COMPL. DATE 03/12/2004 TOTAL DEPTH 8400 PERF. 8032 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	507	N	507	-0-	-0-	-0-	70	1	437	3	Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	69	1	448	3	Y	-0-					-0-
02	522	N	472	-0-	-50	-0-	35	1	437	3	Y	-0-					-0-
03	504	N	504	-0-	-0-	-0-	51	1	450	3	Y	3					3
							3	9									
04	510	N	491	-0-	-19	-0-	50	1	441	3	Y	-0-	3	1			-0-
*05	515	N	515	-0-	-0-	-0-	50	1	465	3	Y	-0-					-0-

SIMMONS RANCH WELL #: 54 RRCID -> 205737 COMPL. DATE 03/08/2004 TOTAL DEPTH 8357 PERF. 6848 - 8037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-
04	180	N	172	-0-	-8	-0-	172	3			N	-0-					-0-
05	186	N	109	-0-	-77	-0-	109	3			N	-0-					-0-

MAYER 36 WELL #: 8 RRCID -> 205739 COMPL. DATE 03/14/2004 TOTAL DEPTH 8200 PERF. 7958 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 1715 RRCID -> 205854 COMPL. DATE 01/23/2004 TOTAL DEPTH 8575 PERF. 5478 - 8476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 47 WELL #: 7 RRCID -> 205855 COMPL. DATE 10/07/2003 TOTAL DEPTH 8200 PERF. 6316 - 7796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 3C WELL #: 23 RRCID -> 205856 COMPL. DATE 10/18/2003 TOTAL DEPTH 8750 PERF. 6420 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 19 RRCID -> 205857 COMPL. DATE 10/24/2003 TOTAL DEPTH 8714 PERF. 6454 - 8451

12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

MAYER 3C WELL #: 18 RRCID -> 205858 COMPL. DATE 12/26/2003 TOTAL DEPTH 8800 PERF. 6516 - 8412

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MITCHELL, TOM 1 WELL #: 8 RRCID -> 205859 COMPL. DATE 12/07/2003 TOTAL DEPTH 8472 PERF. 6990 - 8226

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 20 RRCID -> 205861 COMPL. DATE 02/18/2004 TOTAL DEPTH 8725 PERF. 6461 - 8354

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 22 RRCID -> 205862 COMPL. DATE 03/06/2004 TOTAL DEPTH 8650 PERF. 6454 - 8032

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, J. M. WELL #: 8 RRCID -> 206024 COMPL. DATE 12/04/2003 TOTAL DEPTH 8700 PERF. 6298 - 8454

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, J. M. WELL #: 9 RRCID -> 206025 COMPL. DATE 12/17/2003 TOTAL DEPTH 8818 PERF. 6398 - 8345

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 9 RRCID -> 206026 COMPL. DATE 01/31/2004 TOTAL DEPTH 8780 PERF. 6360 - 8220

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 8 RRCID -> 206027 COMPL. DATE 12/17/2003 TOTAL DEPTH 8664 PERF. 6354 - 8933

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 2 RRCID -> 206028 COMPL. DATE 12/23/2003 TOTAL DEPTH 7501 PERF. 6072 - 7184

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 2 RRCID -> 206029 COMPL. DATE 11/05/2003 TOTAL DEPTH 8703 PERF. 6358 - 8355

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST "C" WELL #: 8 RRCID -> 206030 COMPL. DATE 11/25/2003 TOTAL DEPTH 8711 PERF. 6390 - 8455

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 18 RRCID -> 206031 COMPL. DATE 01/21/2004 TOTAL DEPTH 9250 PERF. 6670 - 9174

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 33 WELL #: 14 RRCID -> 206032 COMPL. DATE 02/06/2004 TOTAL DEPTH 8550 PERF. 6522 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 36 RRCID -> 206033 COMPL. DATE 02/04/2004 TOTAL DEPTH 8847 PERF. 6468 - 8451

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 7 RRCID -> 206034 COMPL. DATE 02/18/2004 TOTAL DEPTH 8650 PERF. 6386 - 8352

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 11 RRCID -> 206035 COMPL. DATE 01/30/2004 TOTAL DEPTH 8311 PERF. 6112 - 8028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 10 RRCID -> 206107 COMPL. DATE 03/02/2004 TOTAL DEPTH 8549 PERF. 8172 - 8250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	149	N	149	-0-	-0-	-0-	14	1	134	3	Y	1	4	1			1
							1	9									
01	196	N	196	-0-	-0-	-0-	19	1	177	3	Y	-0-					1
02	180	N	180	-0-	-0-	-0-	17	1	163	3	Y	-0-					1
03	155	N	123	-0-	-32	-0-	14	1	109	3	Y	-0-					1
04	180	N	146	-0-	-34	-0-	15	1	131	3	Y	-0-					1
*05	264	N	264	-0-	-0-	-0-	28	1	236	3	Y	-0-					1

MAYER 36 WELL #: 10 RRCID -> 206199 COMPL. DATE 02/29/2004 TOTAL DEPTH 8425 PERF. 6303 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 606 RRCID -> 206201 COMPL. DATE 02/22/2004 TOTAL DEPTH 8374 PERF. 6884 - 7922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH Q-15 WELL #: 2 RRCID -> 206202 COMPL. DATE 02/22/2004 TOTAL DEPTH 8850 PERF. 6618 - 7948

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 506 RRCID -> 206203 COMPL. DATE 04/16/2004 TOTAL DEPTH 8350 PERF. 6860 - 7994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 46 RRCID -> 206204 COMPL. DATE 05/02/2004 TOTAL DEPTH 8410 PERF. 6865 - 8174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 51 RRCID -> 206207 COMPL. DATE 04/21/2004 TOTAL DEPTH 8121 PERF. 6533 - 8036

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 49 RRCID -> 206208 COMPL. DATE 02/27/2004 TOTAL DEPTH 8390 PERF. 6890 - 8004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 49 RRCID -> 206209 COMPL. DATE 05/01/2004 TOTAL DEPTH 8377 PERF. 6822 - 8191

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 50 RRCID -> 206210 COMPL. DATE 04/22/2004 TOTAL DEPTH 8305 PERF. 6640 - 8218

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 13 RRCID -> 206211 COMPL. DATE 02/08/2004 TOTAL DEPTH 8545 PERF. 6382 - 8301

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 39 WELL #: 14 RRCID -> 206212 COMPL. DATE 12/31/2003 TOTAL DEPTH 8451 PERF. 6159 - 7750

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 60 RRCID -> 206213 COMPL. DATE 04/01/2004 TOTAL DEPTH 8180 PERF. 6564 - 8000

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER WELL #: 48 RRCID -> 206215 COMPL. DATE 04/21/2004 TOTAL DEPTH 8508 PERF. 6885 - 8339

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 11 RRCID -> 206216 COMPL. DATE 04/03/2004 TOTAL DEPTH 8525 PERF. 6320 - 8160

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 67 RRCID -> 206217 COMPL. DATE 02/13/2004 TOTAL DEPTH 8200 PERF. 6264 - 7912

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 12 RRCID -> 206218 COMPL. DATE 04/21/2004 TOTAL DEPTH 8750 PERF. 6866 - 8686

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYFIELD 33 WELL #: 13 RRCID -> 206240 COMPL. DATE 03/27/2004 TOTAL DEPTH 8510 PERF. 8217 - 8300

12	1139 N	1139	-0-	-0-	-0-	105	1	1034	3	Y	-0-	2	1			2
01	1131 N	1131	-0-	-0-	-0-	107	1	1024	3	Y	-0-					2
02	1160 N	1044	-0-	-116	-0-	100	1	944	3	Y	-0-					2
03	1147 N	1027	-0-	-120	-0-	113	1	914	3	Y	-0-					2
04	1080 N	1079	-0-	-1	-0-	113	1	965	3	Y	1	1	1			2
						1	9									
*05	1128 N	1128	-0-	-0-	-0-	120	1	1008	3	Y	-0-					2

SIMMONS RANCH WELL #: 75 RRCID -> 206242 COMPL. DATE 04/10/2004 TOTAL DEPTH 8077 PERF. 7364 - 7712

12	2192 N	2192	-0-	-0-	-0-	2192	3			N	-0-					-0-
01	1929 N	1929	-0-	-0-	-0-	1929	3			N	-0-					-0-
02	2030 N	1300	-0-	-730	-0-	1300	3			N	-0-					-0-
03	2427 N	2427	-0-	-0-	-0-	2427	3			N	-0-					-0-
04	2107 N	2107	-0-	-0-	-0-	2107	3			N	-0-					-0-
*05	2280 N	2280	-0-	-0-	-0-	2280	3			N	-0-					-0-

WILSON, DUKE WELL #: 1716 RRCID -> 206986 COMPL. DATE 04/08/2004 TOTAL DEPTH 8342 PERF. 5503 - 8065

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 10 RRCID -> 207071 COMPL. DATE 03/17/2004 TOTAL DEPTH 8322 PERF. 6052 - 8190

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 11 RRCID -> 207072 COMPL. DATE 05/13/2004 TOTAL DEPTH 8285 PERF. 6104 - 8120

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 3 RRCID -> 207074 COMPL. DATE 06/18/2004 TOTAL DEPTH 7998 PERF. 6427 - 7838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT "6" WELL #: 9 RRCID -> 207156 COMPL. DATE 03/10/2004 TOTAL DEPTH 8350 PERF. 6112 - 8256

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 74 RRCID -> 207160 COMPL. DATE 05/22/2004 TOTAL DEPTH 7950 PERF. 7356 - 7621

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 13 RRCID -> 207169 COMPL. DATE 06/09/2004 TOTAL DEPTH 8350 PERF. 7976 - 8178

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	964	N	964	-0-	-0-	-0-	81	1	883	3	Y	-0-	2	1			1
01	902	N	902	-0-	-0-	-0-	85	1	817	3	Y	-0-					1
02	928	N	671	-0-	-257	-0-	64	1	607	3	Y	-0-					1
03	961	N	740	-0-	-221	-0-	67	1	673	3	Y	-0-					1
04	870	N	757	-0-	-113	-0-	74	1	683	3	Y	-0-					1
*05	761	N	761	-0-	-0-	-0-	73	1	688	3	Y	-0-					1

MAYER 49 WELL #: 4 RRCID -> 207239 COMPL. DATE 03/02/2004 TOTAL DEPTH 8141 PERF. 6346 - 7712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HILL-MAYER, EDWIN S JR."DD" WELL #: 3 RRCID -> 207294 COMPL. DATE 03/06/2004 TOTAL DEPTH 8025 PERF. 6480 - 7772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 9 RRCID -> 207424 COMPL. DATE 05/05/2004 TOTAL DEPTH 8550 PERF. 6234 - 8334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "T" WELL #: 2 RRCID -> 207453 COMPL. DATE 04/15/2004 TOTAL DEPTH 8100 PERF. 6660 - 7958

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 6 RRCID -> 207454 COMPL. DATE 01/24/2004 TOTAL DEPTH 7914 PERF. 6382 - 7662

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN, S JR. "DD" WELL #: 2 RRCID -> 207455 COMPL. DATE 03/11/2004 TOTAL DEPTH 8019 PERF. 6502 - 7922

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 207456 COMPL. DATE 05/12/2004 TOTAL DEPTH 8150 PERF. 6536 - 7945

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "GG" WELL #: 3 RRCID -> 207517 COMPL. DATE 04/02/2004 TOTAL DEPTH 8260 PERF. 6475 - 7960

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 71 RRCID -> 207520 COMPL. DATE 05/08/2004 TOTAL DEPTH 8275 PERF. 6457 - 7964

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HUDSPETH 51 WELL #: 5 RRCID -> 207543 COMPL. DATE 05/09/2004 TOTAL DEPTH 8550 PERF. 6630 - 8394

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN / WHITEHEAD 2 WELL #: 29 RRCID -> 207601 COMPL. DATE 05/06/2004 TOTAL DEPTH 9004 PERF. 6586 - 8902

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 7 RRCID -> 207671 COMPL. DATE 04/28/2003 TOTAL DEPTH 8613 PERF. 8372 - 8426

12	1497	N	1497	-0-	-0-	-0-	81	1	1416	3	N	-0-					-0-
01	1491	N	1491	-0-	-0-	-0-	75	1	1414	3	N	2					2
							2	9									
02	1337	N	1337	-0-	-0-	-0-	69	1	1268	3	N	-0-					2
03	1423	N	1423	-0-	-0-	-0-	87	1	1336	3	N	-0-					2
04	1343	N	1343	-0-	-0-	-0-	85	1	1258	3	N	-0-					2
*05	1390	N	1390	-0-	-0-	-0-	116	1	1274	3	N	-0-					2

BLOODWORTH WELL #: 1201 RRCID -> 207718 COMPL. DATE 05/13/2004 TOTAL DEPTH 9099 PERF. 6478 - 8911

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 134 WELL #: 3 RRCID -> 207719 COMPL. DATE 04/10/2004 TOTAL DEPTH 8153 PERF. 6450 - 7690

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207720 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 34 RRCID -> 207721 COMPL. DATE 05/28/2004 TOTAL DEPTH 9200 PERF. 6560 - 9076

12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 39 RRCID -> 207722 COMPL. DATE 07/18/2004 TOTAL DEPTH 8700 PERF. 6323 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, J. M. WELL #: 11 RRCID -> 207893 COMPL. DATE 07/02/2004 TOTAL DEPTH 8700 PERF. 6448 - 8622

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 13 RRCID -> 207904 COMPL. DATE 07/03/2004 TOTAL DEPTH 8733 PERF. 6500 - 8528

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 52 WELL #: 4 RRCID -> 207905 COMPL. DATE 05/05/2004 TOTAL DEPTH 8750 PERF. 7484 - 8481

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 19 RRCID -> 207906 COMPL. DATE 05/19/2004 TOTAL DEPTH 9150 PERF. 6912 - 8928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 7 RRCID -> 207908 COMPL. DATE 06/18/2004 TOTAL DEPTH 8723 PERF. 7113 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 4 RRCID -> 207938 COMPL. DATE 05/30/2004 TOTAL DEPTH 8100 PERF. 7534 - 7792

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	694 N	694	-0-	-0-	-0-	57	1	637	3	N	-0-					1
01	696 N	696	-0-	-0-	-0-	56	1	640	3	N	-0-					1
02	667 N	630	-0-	-37	-0-	52	1	578	3	N	-0-					1
03	698 N	698	-0-	-0-	-0-	63	1	635	3	N	-0-					1
04	676 N	676	-0-	-0-	-0-	59	1	617	3	N	-0-					1
*05	706 N	706	-0-	-0-	-0-	61	1	645	3	N	-0-					1

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 73 WELL #: 6 RRCID -> 207941 COMPL. DATE 02/04/2004 TOTAL DEPTH 7905 PERF. 6212 - 7704

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

HILL-VANDERSTUCKEN "A" WELL #: 3 RRCID -> 208046 COMPL. DATE 03/06/2004 TOTAL DEPTH 8600 PERF. 6518 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY 165 WELL #: 9 RRCID -> 208052 COMPL. DATE 04/28/2004 TOTAL DEPTH 8450 PERF. 5538 - 8234

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

BLOODWORTH WELL #: 901 RRCID -> 208129 COMPL. DATE 04/24/2004 TOTAL DEPTH 9851 PERF. 7283 - 9588

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1724 RRCID -> 208169 COMPL. DATE 06/03/2004 TOTAL DEPTH 8667 PERF. 5786 - 8596

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1728 RRCID -> 208174 COMPL. DATE 06/17/2004 TOTAL DEPTH 8634 PERF. 5752 - 8397

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 172 WELL #: 16 RRCID -> 208195 COMPL. DATE 05/15/2004 TOTAL DEPTH 8812 PERF. 5690 - 8702

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 41 RRCID -> 208197 COMPL. DATE 07/16/2004 TOTAL DEPTH 8760 PERF. 7332 - 8586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 43 RRCID -> 208201 COMPL. DATE 07/24/2004 TOTAL DEPTH 8800 PERF. 6284 - 8615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH WELL #: 401 RRCID -> 208220 COMPL. DATE 04/11/2004 TOTAL DEPTH 9850 PERF. 7348 - 9440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 22 RRCID -> 208221 COMPL. DATE 05/05/2004 TOTAL DEPTH 9000 PERF. 6422 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 8 RRCID -> 208222 COMPL. DATE 05/09/2004 TOTAL DEPTH 8250 PERF. 5436 - 8071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 8 RRCID -> 208224 COMPL. DATE 05/13/2004 TOTAL DEPTH 8900 PERF. 6960 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 17 RRCID -> 208247 COMPL. DATE 06/12/2004 TOTAL DEPTH 9250 PERF. 6593 - 9190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, MINNIE H. "B" WELL #: 2 RRCID -> 208314 COMPL. DATE 05/14/2004 TOTAL DEPTH 7700 PERF. 6216 - 7655

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 12 RRCID -> 208317 COMPL. DATE 07/10/2004 TOTAL DEPTH 8850 PERF. 5709 - 8769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 34 WELL #: 3 RRCID -> 208395 COMPL. DATE 05/30/2004 TOTAL DEPTH 8400 PERF. 6919 - 8077

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 4 RRCID -> 208453 COMPL. DATE 06/05/2004 TOTAL DEPTH 7850 PERF. 6263 - 7732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR "X" WELL #: 2 RRCID -> 208463 COMPL. DATE 06/06/2004 TOTAL DEPTH 8075 PERF. 6460 - 7798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 30 RRCID -> 208513 COMPL. DATE 06/03/2004 TOTAL DEPTH 8900 PERF. 8442 - 8707

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	7	1	127	3	N	-0-					-0-
01	136	N	136	-0-	-0-	-0-	7	1	129	3	N	-0-					-0-
02	145	N	124	-0-	-21	-0-	6	1	118	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	8	1	125	3	N	-0-					-0-
04	129	N	129	-0-	-0-	-0-	8	1	121	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	11	1	122	3	N	-0-					-0-

GLASSCOCK, L. B. WELL #: 3303 RRCID -> 208533 COMPL. DATE 05/21/2004 TOTAL DEPTH 8610 PERF. 7120 - 8526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 72 RRCID -> 208535 COMPL. DATE 06/07/2004 TOTAL DEPTH 8250 PERF. 6179 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3113 RRCID -> 208537 COMPL. DATE 07/03/2004 TOTAL DEPTH 8518 PERF. 7024 - 8323

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH,LILLIAN M.MEM. HOSP."B" WELL #: 3 RRCID -> 208539 COMPL. DATE 05/26/2004 TOTAL DEPTH 8769 PERF. 7555 - 8667

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 15 RRCID -> 208557 COMPL. DATE 08/28/2004 TOTAL DEPTH 8981 PERF. 5658 - 8919

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 189 WELL #: 15 RRCID -> 208574 COMPL. DATE 08/06/2004 TOTAL DEPTH 8900 PERF. 5751 - 8846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 7 RRCID -> 208943 COMPL. DATE 04/22/2004 TOTAL DEPTH 9250 PERF. 6796 - 8480

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 3 RRCID -> 209033 COMPL. DATE 07/11/2004 TOTAL DEPTH 8700 PERF. 6391 - 8544

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0 Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "B" WELL #: 5 RRCID -> 209034 COMPL. DATE 06/26/2004 TOTAL DEPTH 8075 PERF. 6523 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "D" WELL #: 4 RRCID -> 209035 COMPL. DATE 07/07/2004 TOTAL DEPTH 8098 PERF. 6590 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3210 RRCID -> 209036 COMPL. DATE 08/07/2004 TOTAL DEPTH 8631 PERF. 7142 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3211 RRCID -> 209037 COMPL. DATE 07/11/2004 TOTAL DEPTH 8615 PERF. 7078 - 8513

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GLASSCOCK, LILLIAN BELL WELL #: 3212 RRCID -> 209038 COMPL. DATE 06/10/2004 TOTAL DEPTH 8550 PERF. 7012 - 8151

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBY H. WELL #: 11 RRCID -> 209373 COMPL. DATE 07/31/2004 TOTAL DEPTH 8413 PERF. 6204 - 7845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 82 RRCID -> 209381 COMPL. DATE 08/13/2004 TOTAL DEPTH 8068 PERF. 6192 - 8008

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 12 RRCID -> 209453 COMPL. DATE 09/06/2004 TOTAL DEPTH 8500 PERF. 5815 - 8416

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBY H. WELL #: 12 RRCID -> 209509 COMPL. DATE 07/21/2004 TOTAL DEPTH 8500 PERF. 6166 - 8202

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

FAWCETT, BOBBIE H. WELL #: 13 RRCID -> 209530 COMPL. DATE 08/07/2004 TOTAL DEPTH 8455 PERF. 6374 - 8300

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 188 WELL #: 16 RRCID -> 209535 COMPL. DATE 09/06/2004 TOTAL DEPTH 8930 PERF. 5596 - 8483

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 10 RRCID -> 209561 COMPL. DATE 06/20/2004 TOTAL DEPTH 8649 PERF. 6340 - 8418

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 14 RRCID -> 209566 COMPL. DATE 09/11/2004 TOTAL DEPTH 8600 PERF. 5514 - 8454

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-RANDEE FAWCETT TRUST "K" WELL #: 3 RRCID -> 209587 COMPL. DATE 06/19/2004 TOTAL DEPTH 8601 PERF. 6546 - 8324

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BROWN/WHITEHEAD 2 WELL #: 49 RRCID -> 210081 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6362 - 8596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 6 RRCID -> 210082 COMPL. DATE 09/30/2004 TOTAL DEPTH 8141 PERF. 6290 - 7974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 11 RRCID -> 210083 COMPL. DATE 09/23/2004 TOTAL DEPTH 7921 PERF. 6426 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

HUDSPETH 52 WELL #: 5 RRCID -> 210084 COMPL. DATE 08/20/2004 TOTAL DEPTH 8775 PERF. 6916 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 4 RRCID -> 210085 COMPL. DATE 09/18/2004 TOTAL DEPTH 8750 PERF. 6546 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN / WHITEHEAD 2 WELL #: 42 RRCID -> 210086 COMPL. DATE 08/25/2004 TOTAL DEPTH 9000 PERF. 6538 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 40 RRCID -> 210175 COMPL. DATE 09/17/2004 TOTAL DEPTH 8900 PERF. 6448 - 8436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHANNON 52 WELL #: 14 RRCID -> 210180 COMPL. DATE 10/02/2004 TOTAL DEPTH 7920 PERF. 6832 - 7616

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 8 RRCID -> 210318 COMPL. DATE 10/02/2004 TOTAL DEPTH 7860 PERF. 6357 - 7780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 45 RRCID -> 210322 COMPL. DATE 09/17/2004 TOTAL DEPTH 8850 PERF. 6316 - 8720

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	47189					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 46 RRCID -> 210358 COMPL. DATE 10/01/2004 TOTAL DEPTH 8900 PERF. 6332 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 11 RRCID -> 210372 COMPL. DATE 11/11/2004 TOTAL DEPTH 8545 PERF. 8369 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124 N	124	-0-	-0-	-0-	8	1	116	2	Y	-0-					-0-
01	119 N	119	-0-	-0-	-0-	9	1	110	2	Y	-0-					-0-
02	116 N	102	-0-	-14	-0-	1	1	101	2	Y	-0-					-0-
03	124 N	104	-0-	-20	-0-	104	2			Y	-0-					-0-
04	120 N	88	-0-	-32	-0-	88	2			Y	-0-					-0-
05	124 N	92	-0-	-32	-0-	92	2			Y	-0-					-0-

HUDSPETH 1 WELL #: 9 RRCID -> 210388 COMPL. DATE 10/07/2004 TOTAL DEPTH 8750 PERF. 6486 - 8471

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 26 RRCID -> 210431 COMPL. DATE 10/30/2004 TOTAL DEPTH 9000 PERF. 6406 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BROWN/WHITEHEAD 2 WELL #: 52 RRCID -> 210459 COMPL. DATE 10/24/2004 TOTAL DEPTH 9060 PERF. 6642 - 9028

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, MINNIE H. "D" WELL #: 303 RRCID -> 210490 COMPL. DATE 10/23/2004 TOTAL DEPTH 8250 PERF. 6340 - 8214

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 24 RRCID -> 210496 COMPL. DATE 11/06/2004 TOTAL DEPTH 8650 PERF. 6446 - 8432

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3C WELL #: 17 RRCID -> 210498 COMPL. DATE 11/13/2004 TOTAL DEPTH 8630 PERF. 6383 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 210689 COMPL. DATE 02/09/2005 TOTAL DEPTH 8004 PERF. 6616 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 19 RRCID -> 210750 COMPL. DATE 03/04/2005 TOTAL DEPTH 8250 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 17 RRCID -> 210763 COMPL. DATE 03/02/2005 TOTAL DEPTH 8400 PERF. 6396 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, MINNIE H "A" WELL #: 4 RRCID -> 210790 COMPL. DATE 09/30/2004 TOTAL DEPTH 8160 PERF. 6306 - 7740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "B" WELL #: 103 RRCID -> 210791 COMPL. DATE 10/09/2004 TOTAL DEPTH 8945 PERF. 6762 - 8762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 21 RRCID -> 210792 COMPL. DATE 08/18/2004 TOTAL DEPTH 9100 PERF. 6597 - 8826

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN/WHITEHEAD 2 WELL #: 48 RRCID -> 210793 COMPL. DATE 10/01/2004 TOTAL DEPTH 8950 PERF. 6438 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 48 WELL #: 4 RRCID -> 210812 COMPL. DATE 10/09/2004 TOTAL DEPTH 8260 PERF. 6309 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 4 RRCID -> 210830 COMPL. DATE 12/10/2004 TOTAL DEPTH 8600 PERF. 8269 - 8317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	539	N	539	-0-	-0-	-0-	57	1	482	3	N	-0-					-0-
01	525	N	525	-0-	-0-	-0-	59	1	466	3	N	-0-					-0-
02	522	N	490	-0-	-32	-0-	54	1	436	3	N	-0-					-0-
03	528	N	528	-0-	-0-	-0-	57	1	471	3	N	-0-					-0-
04	510	N	501	-0-	-9	-0-	55	1	446	3	N	-0-					-0-
05	527	N	519	-0-	-8	-0-	58	1	461	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RENFRO, BETTY FAYE "C" WELL #: 3 RRCID -> 210844 COMPL. DATE 12/08/2004 TOTAL DEPTH 8800 PERF. 8373 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	24	1	274	3	Y	-0-					-0-
01	294	N	294	-0-	-0-	-0-	24	1	270	3	Y	-0-					-0-
02	276	N	276	-0-	-0-	-0-	23	1	246	3	Y	6	5	1			1
							7	9									
03	315	N	315	-0-	-0-	-0-	26	1	289	3	Y	-0-					1
04	289	N	289	-0-	-0-	-0-	22	1	267	3	Y	-0-	1	1			-0-
05	310	N	298	-0-	-12	-0-	24	1	274	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "N" WELL #: 8 RRCID -> 210862 COMPL. DATE 01/24/2005 TOTAL DEPTH 8600 PERF. 7582 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 2 RRCID -> 210895 COMPL. DATE 01/26/2005 TOTAL DEPTH 8700 PERF. 6302 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 15 RRCID -> 210899 COMPL. DATE 02/02/2005 TOTAL DEPTH 8123 PERF. 6460 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H WELL #: 15 RRCID -> 210903 COMPL. DATE 01/31/2005 TOTAL DEPTH 8405 PERF. 6197 - 8066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 10 RRCID -> 210908 COMPL. DATE 01/22/2005 TOTAL DEPTH 8260 PERF. 6642 - 7952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H "D" WELL #: 304 RRCID -> 210926 COMPL. DATE 01/20/2005 TOTAL DEPTH 8309 PERF. 6310 - 8112

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GLASSCOCK, H.E. ETAL WELL #: 2804 RRCID -> 210947 COMPL. DATE 12/23/2004 TOTAL DEPTH 8706 PERF. 7262 - 8628

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 15 RRCID -> 210948 COMPL. DATE 12/18/2004 TOTAL DEPTH 8550 PERF. 6318 - 8069

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 4 WELL #: 5 RRCID -> 210949 COMPL. DATE 01/15/2005 TOTAL DEPTH 8308 PERF. 6602 - 8146

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 16 RRCID -> 210969 COMPL. DATE 01/18/2005 TOTAL DEPTH 8550 PERF. 7045 - 8238

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 21 WELL #: 12 RRCID -> 211006 COMPL. DATE 01/15/2005 TOTAL DEPTH 8860 PERF. 6360 - 8148

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PHILLIPS 35 WELL #: 1 RRCID -> 211032 COMPL. DATE 12/14/2004 TOTAL DEPTH 8750 PERF. 7170 - 8652

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT ,L.R. "A" WELL #: 2 RRCID -> 211097 COMPL. DATE 05/04/2005 TOTAL DEPTH 8722 PERF. 6320 - 8530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "1017" WELL #: 1 RRCID -> 211131 COMPL. DATE 02/05/2005 TOTAL DEPTH 8925 PERF. 6856 - 8674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S JR "E" WELL #: 22 RRCID -> 211137 COMPL. DATE 02/05/2005 TOTAL DEPTH 8248 PERF. 7084 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 24 RRCID -> 211158 COMPL. DATE 03/04/2005 TOTAL DEPTH 8349 PERF. 7091 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 7X RRCID -> 211192 COMPL. DATE 03/12/2005 TOTAL DEPTH 7800 PERF. 7434 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	106	1	1036	3	Y	-0-					-0-
01	1000	N	1000	-0-	-0-	-0-	90	1	910	3	Y	-0-					-0-
02	1073	N	809	-0-	-264	-0-	74	1	735	3	Y	-0-					-0-
03	1147	N	990	-0-	-157	-0-	96	1	894	3	Y	-0-					-0-
04	960	N	896	-0-	-64	-0-	79	1	817	3	Y	-0-					-0-
*05	1065	N	1065	-0-	-0-	-0-	96	1	966	3	Y	3					3
							3	9									

SIMMONS RANCH WELL #: 86 RRCID -> 211238 COMPL. DATE 01/01/2005 TOTAL DEPTH 8050 PERF. 7536 - 7651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
04	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
VANDERSTUCKEN, JOE M. "B" WELL #: 4 RRCID -> 211268 COMPL. DATE 02/12/2005 TOTAL DEPTH 8606 PERF. 6610 - 8336

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 9 WELL #: 2 RRCID -> 211315 COMPL. DATE 03/16/2005 TOTAL DEPTH 8000 PERF. 5438 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 18 RRCID -> 211418 COMPL. DATE 03/24/2005 TOTAL DEPTH 8600 PERF. 6320 - 8117

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 21 RRCID -> 211431 COMPL. DATE 03/17/2005 TOTAL DEPTH 8543 PERF. 7110 - 8356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 16 RRCID -> 211456 COMPL. DATE 02/20/2005 TOTAL DEPTH 8447 PERF. 7246 - 8176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 15 RRCID -> 211608 COMPL. DATE 03/30/2005 TOTAL DEPTH 8600 PERF. 6320 - 8075

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 5 RRCID -> 211726 COMPL. DATE 04/02/2005 TOTAL DEPTH 8668 PERF. 6142 - 8375

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 40 WELL #: 13 RRCID -> 211730 COMPL. DATE 03/15/2005 TOTAL DEPTH 8400 PERF. 6110 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 5 RRCID -> 211749 COMPL. DATE 03/24/2005 TOTAL DEPTH 8350 PERF. 6769 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 17 RRCID -> 211765 COMPL. DATE 03/24/2005 TOTAL DEPTH 8650 PERF. 6240 - 8349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4018 RRCID -> 212086 COMPL. DATE 04/20/2005 TOTAL DEPTH 8820 PERF. 5436 - 8682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 7 RRCID -> 212116 COMPL. DATE 05/23/2005 TOTAL DEPTH 8550 PERF. 6318 - 8080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 9 RRCID -> 212117 COMPL. DATE 05/21/2005 TOTAL DEPTH 7859 PERF. 7570 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	14	1	138	3	Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	13	1	136	3	Y	-0-					-0-
02	145	N	138	-0-	-7	-0-	13	1	125	3	Y	-0-					-0-
03	155	N	149	-0-	-6	-0-	14	1	135	3	Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	13	1	137	3	Y	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	14	1	142	3	Y	-0-					-0-

HILL-FAWCETT, RANDEE TRUST "A" WELL #: 4 RRCID -> 212123 COMPL. DATE 05/14/2005 TOTAL DEPTH 8798 PERF. 6181 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST WELL #: 10 RRCID -> 212325 COMPL. DATE 05/11/2005 TOTAL DEPTH 8757 PERF. 6207 - 8684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VAN SHOUBROUEK WELL #: 1SW RRCID -> 212505 COMPL. DATE 08/27/2005 TOTAL DEPTH 7163 PERF. 6496 - 6808

12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1747 RRCID -> 212677 COMPL. DATE 03/16/2005 TOTAL DEPTH 9096 PERF. 5807 - 8987

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 39 WELL #: 20 X RRCID -> 212699 COMPL. DATE 04/23/2005 TOTAL DEPTH 8375 PERF. 6273 - 8206

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "A" WELL #: 4 RRCID -> 212710 COMPL. DATE 02/09/2005 TOTAL DEPTH 8682 PERF. 6236 - 8216

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 17 RRCID -> 213036 COMPL. DATE 05/11/2005 TOTAL DEPTH 9200 PERF. 5852 - 8894

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 12 RRCID -> 213066 COMPL. DATE 06/02/2005 TOTAL DEPTH 9000 PERF. 5526 - 8902

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 17 RRCID -> 213083 COMPL. DATE 05/29/2005 TOTAL DEPTH 8663 PERF. 6374 - 8431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 19 RRCID -> 213123 COMPL. DATE 05/28/2005 TOTAL DEPTH 8450 PERF. 6144 - 8020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 21 RRCID -> 213125 COMPL. DATE 05/20/2005 TOTAL DEPTH 8551 PERF. 6142 - 8426

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 39 WELL #: 23 RRCID -> 213149 COMPL. DATE 05/30/2005 TOTAL DEPTH 8500 PERF. 6352 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 87 RRCID -> 213154 COMPL. DATE 03/30/2005 TOTAL DEPTH 8006 PERF. 7860 - 7863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2101	N	2101	-0-	-0-	-0-	2101	3			N	-0-					-0-
01	2060	N	2060	-0-	-0-	-0-	2060	3			N	-0-					-0-
02	1924	N	1924	-0-	-0-	-0-	1924	3			N	-0-					-0-
03	2108	N	2028	-0-	-80	-0-	2028	3			N	-0-					-0-
04	1980	N	1920	-0-	-60	-0-	1920	3			N	-0-					-0-
05	2046	N	1970	-0-	-76	-0-	1970	3			N	-0-					-0-

MAYFIELD 32 WELL #: 19 RRCID -> 213164 COMPL. DATE 05/07/2005 TOTAL DEPTH 8809 PERF. 6388 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 23 RRCID -> 213168 COMPL. DATE 05/19/2005 TOTAL DEPTH 8639 PERF. 6346 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 13 RRCID -> 213186 COMPL. DATE 01/30/2005 TOTAL DEPTH 8650 PERF. 6385 - 8274

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 185 WELL #: 13 RRCID -> 213277 COMPL. DATE 04/23/2005 TOTAL DEPTH 8900 PERF. 5200 - 8815

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1869 RRCID -> 213279 COMPL. DATE 04/27/2005 TOTAL DEPTH 9300 PERF. 5379 - 9172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1847 RRCID -> 213280 COMPL. DATE 04/24/2005 TOTAL DEPTH 8553 PERF. 5210 - 8508

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

FAWCETT, RANDEE TRUST "C" WELL #: 13 RRCID -> 213391 COMPL. DATE 06/21/2005 TOTAL DEPTH 8750 PERF. 6350 - 8584

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RANDEE FAWCETT TRUST "C" WELL #: 20 RRCID -> 213431 COMPL. DATE 06/18/2005 TOTAL DEPTH 8750 PERF. 6426 - 8520

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "F" WELL #: 4 RRCID -> 213595 COMPL. DATE 06/11/2005 TOTAL DEPTH 8700 PERF. 6348 - 8262

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 32 WELL #: 18 RRCID -> 213621 COMPL. DATE 05/07/2005 TOTAL DEPTH 8750 PERF. 6364 - 8124

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY RR 1E WELL #: 2 RRCID -> 213624 COMPL. DATE 06/15/2005 TOTAL DEPTH 8553 PERF. 5656 - 8436

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "E" WELL #: 5 RRCID -> 213707 COMPL. DATE 06/10/2005 TOTAL DEPTH 8821 PERF. 6606 - 8548

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1764 RRCID -> 213745 COMPL. DATE 06/08/2005 TOTAL DEPTH 8500 PERF. 5456 - 8462

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE WELL #: 1776 X RRCID -> 213753 COMPL. DATE 06/26/2005 TOTAL DEPTH 8561 PERF. 5364 - 8480

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 33 WELL #: 20 RRCID -> 213768 COMPL. DATE 07/22/2005 TOTAL DEPTH 8600 PERF. 6286 - 8028

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 22 RRCID -> 213790 COMPL. DATE 07/04/2005 TOTAL DEPTH 8453 PERF. 6174 - 7992

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 34 WELL #: 22 RRCID -> 213812 COMPL. DATE 07/15/2005 TOTAL DEPTH 8550 PERF. 6373 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 11 RRCID -> 213816 COMPL. DATE 07/10/2005 TOTAL DEPTH 8637 PERF. 6342 - 8260

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 34 WELL #: 20 RRCID -> 213819 COMPL. DATE 07/15/2005 TOTAL DEPTH 8500 PERF. 6334 - 8172

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1F WELL #: 1 RRCID -> 213848 COMPL. DATE 06/29/2005 TOTAL DEPTH 8772 PERF. 5771 - 7092

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH 1 WELL #: 11 RRCID -> 213878 COMPL. DATE 07/09/2005 TOTAL DEPTH 8726 PERF. 6602 - 8656

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, RANDEE TRUST "C" WELL #: 603 RRCID -> 213880 COMPL. DATE 06/22/2005 TOTAL DEPTH 8800 PERF. 6306 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 20 RRCID -> 213889 COMPL. DATE 06/11/2005 TOTAL DEPTH 8770 PERF. 6332 - 8094

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYFIELD 39 WELL #: 25 RRCID -> 213943 COMPL. DATE 06/16/2005 TOTAL DEPTH 8448 PERF. 6414 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 24 RRCID -> 213961 COMPL. DATE 08/03/2005 TOTAL DEPTH 8817 PERF. 8488 - 8750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	718	N	718	-0-	-0-	-0-	39	1	679	3	N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	37	1	696	3	N	-0-					-0-
02	679	N	679	-0-	-0-	-0-	35	1	644	3	N	-0-					-0-
03	726	N	726	-0-	-0-	-0-	44	1	682	3	N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	46	1	683	3	N	-0-					-0-
*05	783	N	783	-0-	-0-	-0-	65	1	718	3	N	-0-					-0-

MAYFIELD 39 WELL #: 21 RRCID -> 213981 COMPL. DATE 08/01/2005 TOTAL DEPTH 8450 PERF. 6338 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 9 RRCID -> 213983 COMPL. DATE 07/09/2005 TOTAL DEPTH 8791 PERF. 6224 - 8486

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR "C" WELL #: 305 RRCID -> 214007 COMPL. DATE 07/13/2005 TOTAL DEPTH 8750 PERF. 7774 - 7822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	323	N	323	-0-	-0-	-0-	27	1	296	3	N	-0-					2
01	420	N	420	-0-	-0-	-0-	34	1	386	3	N	-0-					2
02	290	N	255	-0-	-35	-0-	21	1	234	3	N	-0-					2
03	335	N	335	-0-	-0-	-0-	30	1	305	3	N	-0-					2
04	360	N	322	-0-	-38	-0-	28	1	294	3	N	-0-					2
*05	329	N	329	-0-	-0-	-0-	28	1	301	3	N	-0-					2

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 5 RRCID -> 214029 COMPL. DATE 08/14/2005 TOTAL DEPTH 7841 PERF. 7484 - 7682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	28	1	223	3	N	-0-					1
01	246	N	246	-0-	-0-	-0-	27	1	219	3	N	-0-					1
02	232	N	227	-0-	-5	-0-	19	1	208	3	N	-0-					1
03	267	N	267	-0-	-0-	-0-	25	1	242	3	N	-0-					1
04	240	N	234	-0-	-6	-0-	25	1	209	3	N	-0-					1
*05	248	N	213	-0-	-35	-0-	28	1	185	3	N	-0-					1

MAYER RANCH "M" WELL #: 1204 RRCID -> 214040 COMPL. DATE 07/22/2005 TOTAL DEPTH 8056 PERF. 6457 - 7844

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 39 WELL #: 24 RRCID -> 214045 COMPL. DATE 07/25/2005 TOTAL DEPTH 8650 PERF. 6364 - 8004

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR "C" WELL #: 403 RRCID -> 214050 COMPL. DATE 08/01/2005 TOTAL DEPTH 8100 PERF. 6432 - 7779

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 5 RRCID -> 214055 COMPL. DATE 07/01/2005 TOTAL DEPTH 8700 PERF. 6406 - 8558

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 6 RRCID -> 214057 COMPL. DATE 07/28/2005 TOTAL DEPTH 7850 PERF. 6397 - 7734

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "G" WELL #: 505 RRCID -> 214477 COMPL. DATE 09/01/2005 TOTAL DEPTH 8020 PERF. 6613 - 7720

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-FAWCETT, RANDEE TRUST "D" WELL #: 5 RRCID -> 215264 COMPL. DATE 10/11/2005 TOTAL DEPTH 8690 PERF. 6246 - 8492

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "G" WELL #: 5 RRCID -> 215305 COMPL. DATE 10/09/2005 TOTAL DEPTH 8129 PERF. 6755 - 7840

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
FAWCETT, RANDEE TRUST "C" WELL #: 19 RRCID -> 215333 COMPL. DATE 10/30/2005 TOTAL DEPTH 8710 PERF. 6422 - 8600

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 3 RRCID -> 215372 COMPL. DATE 08/25/2005 TOTAL DEPTH 7850 PERF. 5412 - 7808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. 'JJ' WELL #: 3302 RRCID -> 215380 COMPL. DATE 09/08/2005 TOTAL DEPTH 8164 PERF. 6450 - 7762

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 5 RRCID -> 215384 COMPL. DATE 08/12/2005 TOTAL DEPTH 7909 PERF. 6532 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 5 RRCID -> 215586 COMPL. DATE 10/14/2005 TOTAL DEPTH 8000 PERF. 6491 - 7710

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 23 RRCID -> 215886 COMPL. DATE 09/17/2005 TOTAL DEPTH 8250 PERF. 7058 - 7984

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'D' WELL #: 5 RRCID -> 215891 COMPL. DATE 09/28/2005 TOTAL DEPTH 8152 PERF. 6858 - 8002

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-VALLIANT, L. T. "A" WELL #: 3 RRCID -> 215894 COMPL. DATE 08/17/2005 TOTAL DEPTH 8810 PERF. 6364 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 12 RRCID -> 215901 COMPL. DATE 09/18/2005 TOTAL DEPTH 8100 PERF. 6424 - 7696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN,WHITEHEAD 2 WELL #: 44 RRCID -> 216511 COMPL. DATE 08/29/2004 TOTAL DEPTH 8830 PERF. 6320 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 16 RRCID -> 216669 COMPL. DATE 09/28/2005 TOTAL DEPTH 8800 PERF. 6188 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH WELL #: 407S RRCID -> 216692 COMPL. DATE 10/02/2005 TOTAL DEPTH 4992 PERF. 3018 - 4816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1003 RRCID -> 216766 COMPL. DATE 09/30/2005 TOTAL DEPTH 8075 PERF. 6668 - 7900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 21 RRCID -> 216770 COMPL. DATE 06/24/2005 TOTAL DEPTH 8673 PERF. 6320 - 8160

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1765 RRCID -> 216892 COMPL. DATE 11/05/2005 TOTAL DEPTH 8650 PERF. 8520 - 8540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	-0-	71	1	807	3	N	-0-					1
01	925	N	925	-0-	-0-	-0-	123	1	802	3	N	-0-					1
02	870	N	827	-0-	-43	-0-	94	1	733	3	N	-0-					1
03	868	N	834	-0-	-34	-0-	67	1	767	3	N	-0-					1
04	900	N	809	-0-	-91	-0-	63	1	746	3	N	-0-					1
*05	2123	N	2123	-0-	-0-	-0-	97	1	2026	3	N	-0-					1

MAYER RANCH "K" WELL #: 1003 RRCID -> 216992 COMPL. DATE 10/19/2005 TOTAL DEPTH 8150 PERF. 6632 - 7994

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "G" WELL #: 506 RRCID -> 216996 COMPL. DATE 10/25/2005 TOTAL DEPTH 7970 PERF. 6590 - 7920

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 25 RRCID -> 217133 COMPL. DATE 11/17/2005 TOTAL DEPTH 8792 PERF. 8466 - 8646

12	687	N	687	-0-	-0-	-0-	73	1	614	3	N	-0-					4
01	675	N	675	-0-	-0-	-0-	76	1	598	3	N	1	3	1			2
							1	9									
02	635	N	635	-0-	-0-	-0-	70	1	563	3	N	2					4
							2	9									
03	667	N	667	-0-	-0-	-0-	72	1	595	3	N	-0-					4
04	630	N	628	-0-	-2	-0-	69	1	558	3	N	1	4	1			1
							1	9									
05	651	N	648	-0-	-3	-0-	72	1	575	3	N	1					2
							1	9									

MAYFIELD 45 WELL #: 19 RRCID -> 217160 COMPL. DATE 11/20/2005 TOTAL DEPTH 8550 PERF. 6100 - 8068

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VALLIANT, L. R. WELL #: 15 RRCID -> 217335 COMPL. DATE 11/15/2005 TOTAL DEPTH 8932 PERF. 6372 - 8881

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2803 RRCID -> 217465 COMPL. DATE 10/20/2005 TOTAL DEPTH 8033 PERF. 6458 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-FAWCETT, RANDEE TRUST C WELL #: 4 RRCID -> 217517 COMPL. DATE 12/03/2005 TOTAL DEPTH 8804 PERF. 6202 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 21 RRCID -> 217531 COMPL. DATE 12/02/2005 TOTAL DEPTH 8300 PERF. 7658 - 7932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	976	N	976	-0-	-0-	-0-	90	1	886	3	Y	-0-					-0-
01	1068	N	1068	-0-	-0-	-0-	99	1	969	3	Y	-0-					-0-
02	974	N	974	-0-	-0-	-0-	93	1	881	3	Y	-0-					-0-
03	973	N	973	-0-	-0-	-0-	116	1	857	3	Y	-0-					-0-
04	1020	N	915	-0-	-105	-0-	82	1	833	3	Y	-0-					-0-
05	1054	N	883	-0-	-171	-0-	89	1	794	3	Y	-0-					-0-

MAYER, EDWIN S. JR "G" WELL #: 14 RRCID -> 217539 COMPL. DATE 12/24/2005 TOTAL DEPTH 8067 PERF. 6644 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "L" WELL #: 1103 RRCID -> 217542 COMPL. DATE 12/01/2005 TOTAL DEPTH 8159 PERF. 6636 - 7820

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "E" WELL #: 6 RRCID -> 217546 COMPL. DATE 10/23/2005 TOTAL DEPTH 8023 PERF. 6480 - 7970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'R' WELL #: 5 RRCID -> 217720 COMPL. DATE 11/19/2005 TOTAL DEPTH 8151 PERF. 6622 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE WELL #: 1615 RRCID -> 217722 COMPL. DATE 11/20/2005 TOTAL DEPTH 8400 PERF. 5398 - 8188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH AA WELL #: 2504 RRCID -> 217879 COMPL. DATE 01/11/2006 TOTAL DEPTH 8000 PERF. 7623 - 7744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	17	1	134	3	N	-0-					1
01	152	N	152	-0-	-0-	-0-	16	1	136	3	N	-0-					1
02	145	N	140	-0-	-5	-0-	12	1	128	3	N	-0-					1
03	155	N	152	-0-	-3	-0-	14	1	138	3	N	-0-					1
04	150	N	148	-0-	-2	-0-	16	1	132	3	N	-0-					1
*05	168	N	168	-0-	-0-	-0-	22	1	146	3	N	-0-					1

HILL-MAYER, EDWIN S JR S WELL #: 5 RRCID -> 217880 COMPL. DATE 12/29/2005 TOTAL DEPTH 8195 PERF. 7772 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	54	1	425	3	N	-0-					1
01	475	N	475	-0-	-0-	-0-	51	1	424	3	N	-0-					1
02	464	N	438	-0-	-26	-0-	36	1	402	3	N	-0-					1
03	473	N	473	-0-	-0-	-0-	44	1	429	3	N	-0-					1
04	453	N	453	-0-	-0-	-0-	48	1	405	3	N	-0-					1
05	465	N	454	-0-	-11	-0-	60	1	394	3	N	-0-					1

MAYER 20A WELL #: 3 RRCID -> 218004 COMPL. DATE 01/20/2006 TOTAL DEPTH 8690 PERF. 6426 - 8512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 2 RRCID -> 218011 COMPL. DATE 01/11/2006 TOTAL DEPTH 8676 PERF. 8200 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	639	N	639	-0-	-0-	-0-	42	1	597	2	Y	-0-					-0-
01	563	N	563	-0-	-0-	-0-	42	1	521	2	Y	-0-					-0-
02	853	N	853	-0-	-0-	-0-	7	1	846	2	Y	-0-					-0-
03	651	N	324	-0-	-327	-0-	324	2			Y	-0-					-0-
04	540	N	284	-0-	-256	-0-	284	2			Y	-0-					-0-
05	899	N	174	-0-	-725	-0-	174	2			Y	-0-					-0-

MAYER 20A WELL #: 1 RRCID -> 218025 COMPL. DATE 01/06/2006 TOTAL DEPTH 8700 PERF. 8420 - 8468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	530	N	530	-0-	-0-	-0-	35	1	495	2	Y	-0-					1
01	550	N	550	-0-	-0-	-0-	41	1	509	2	Y	-0-					1
02	627	N	627	-0-	-0-	-0-	5	1	622	2	Y	-0-					1
03	622	N	622	-0-	-0-	-0-	622	2			Y	-0-					1
04	542	N	542	-0-	-0-	-0-	542	2			Y	-0-					1
05	682	N	481	-0-	-201	-0-	481	2			Y	-0-					1

MAYER 21 WELL #: 16 RRCID -> 218248 COMPL. DATE 02/03/2006 TOTAL DEPTH 8650 PERF. 6344 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 21 WELL #: 14 RRCID -> 218252 COMPL. DATE 12/22/2005 TOTAL DEPTH 8656 PERF. 6382 - 8478

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. 'N' WELL #: 5 RRCID -> 218322 COMPL. DATE 12/17/2005 TOTAL DEPTH 8008 PERF. 6606 - 7962

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 4 RRCID -> 218327 COMPL. DATE 01/20/2006 TOTAL DEPTH 8470 PERF. 6674 - 8144

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FAWCETT, BOBBIE H. WELL #: 19 RRCID -> 218509 COMPL. DATE 12/18/2005 TOTAL DEPTH 8655 PERF. 6211 - 8492

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "P" WELL #: 5 RRCID -> 218562 COMPL. DATE 02/09/2006 TOTAL DEPTH 8179 PERF. 6666 - 7924

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 5 RRCID -> 218898 COMPL. DATE 03/05/2006 TOTAL DEPTH 8029 PERF. 6394 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 5 RRCID -> 219111 COMPL. DATE 02/06/2006 TOTAL DEPTH 8160 PERF. 6612 - 7950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Y" WELL #: 2303 RRCID -> 219158 COMPL. DATE 02/08/2006 TOTAL DEPTH 8170 PERF. 6688 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 4 RRCID -> 219190 COMPL. DATE 01/22/2006 TOTAL DEPTH 8500 PERF. 7388 - 8246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 103 RRCID -> 219208 COMPL. DATE 01/20/2006 TOTAL DEPTH 8120 PERF. 6589 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 7 RRCID -> 219344 COMPL. DATE 10/24/2005 TOTAL DEPTH 7600 PERF. 6060 - 7148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 9 RRCID -> 219352 COMPL. DATE 02/17/2006 TOTAL DEPTH 8302 PERF. 6406 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. ""N" WELL #: 9 RRCID -> 219420 COMPL. DATE 02/06/2006 TOTAL DEPTH 8707 PERF. 7484 - 8433

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 306 RRCID -> 219424 COMPL. DATE 09/29/2005 TOTAL DEPTH 8701 PERF. 7358 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 9 WELL #: 3 RRCID -> 219428 COMPL. DATE 03/09/2006 TOTAL DEPTH 8717 PERF. 6282 - 8530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 9 WELL #: 2 RRCID -> 219445 COMPL. DATE 02/16/2006 TOTAL DEPTH 8814 PERF. 6330 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 16 RRCID -> 219457 COMPL. DATE 02/01/2006 TOTAL DEPTH 8065 PERF. 6836 - 7830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. WELL #: 1303 RRCID -> 219463 COMPL. DATE 01/21/2006 TOTAL DEPTH 8022 PERF. 6532 - 7651

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1403 RRCID -> 219471 COMPL. DATE 01/31/2006 TOTAL DEPTH 8067 PERF. 6540 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 25 RRCID -> 219473 COMPL. DATE 02/02/2006 TOTAL DEPTH 8170 PERF. 7066 - 7942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 24 RRCID -> 219526 COMPL. DATE 03/11/2006 TOTAL DEPTH 8381 PERF. 6188 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 9 WELL #: 4 RRCID -> 219535 COMPL. DATE 02/14/2006 TOTAL DEPTH 8561 PERF. 8402 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	655	N	655	-0-	-0-	-0-	35	1	620	3	Y	-0-					-0-
01	649	N	649	-0-	-0-	-0-	33	1	616	3	Y	-0-					-0-
02	667	N	570	-0-	-97	-0-	29	1	541	3	Y	-0-					-0-
03	651	N	460	-0-	-191	-0-	28	1	432	3	Y	-0-					-0-
04	630	N	362	-0-	-268	-0-	23	1	339	3	Y	-0-					-0-
*05	835	N	835	-0-	-0-	-0-	70	1	765	3	Y	-0-					-0-

MAYER, EDWIN S. JR. "H" WELL #: 5 RRCID -> 219555 COMPL. DATE 02/10/2006 TOTAL DEPTH 8195 PERF. 7112 - 8072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 4 LTD WELL #: 1 RRCID -> 219607 COMPL. DATE 01/28/2006 TOTAL DEPTH 8800 PERF. 6418 - 8506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 90 RRCID -> 219879 COMPL. DATE 05/11/2006 TOTAL DEPTH 7993 PERF. 7566 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-
04	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
05	93	N	87	-0-	-6	-0-	87	3			N	-0-					-0-

MAYER RANCH FF WELL #: 3002 RRCID -> 220099 COMPL. DATE 02/20/2006 TOTAL DEPTH 8100 PERF. 6520 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "F" WELL #: 7 RRCID -> 220116 COMPL. DATE 02/20/2006 TOTAL DEPTH 8117 PERF. 6638 - 7972

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUDSPETH "I" WELL #: 5 RRCID -> 220118 COMPL. DATE 03/17/2006 TOTAL DEPTH 8625 PERF. 7324 - 8400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 3C WELL #: 25 RRCID -> 220120 COMPL. DATE 03/29/2006 TOTAL DEPTH 8770 PERF. 6412 - 8264

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 1 RRCID -> 220122 COMPL. DATE 03/10/2006 TOTAL DEPTH 8837 PERF. 7450 - 8768

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 3 RRCID -> 220131 COMPL. DATE 03/08/2006 TOTAL DEPTH 8845 PERF. 6412 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "K" WELL #: 9 RRCID -> 220133 COMPL. DATE 02/28/2006 TOTAL DEPTH 8097 PERF. 6434 - 7736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "K" WELL #: 10 RRCID -> 220137 COMPL. DATE 03/17/2006 TOTAL DEPTH 8060 PERF. 6462 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "V" WELL #: 5 RRCID -> 220141 COMPL. DATE 02/28/2006 TOTAL DEPTH 8200 PERF. 6674 - 7884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWINS. JR. "S" WELL #: 5 RRCID -> 220147 COMPL. DATE 03/19/2006 TOTAL DEPTH 8117 PERF. 6592 - 7930

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 8 WELL #: 4 RRCID -> 220150 COMPL. DATE 04/14/2006 TOTAL DEPTH 8425 PERF. 7372 - 8256

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 11 RRCID -> 220152 COMPL. DATE 03/16/2006 TOTAL DEPTH 8608 PERF. 6286 - 8420

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 33 WELL #: 11 RRCID -> 220164 COMPL. DATE 03/08/2006 TOTAL DEPTH 8510 PERF. 6290 - 8046

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 32 WELL #: 10 RRCID -> 220167 COMPL. DATE 03/01/2006 TOTAL DEPTH 8700 PERF. 6316 - 8172

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 103 RRCID -> 220172 COMPL. DATE 02/19/2006 TOTAL DEPTH 8060 PERF. 6440 - 7784

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 34 WELL #: 23 RRCID -> 220451 COMPL. DATE 03/12/2006 TOTAL DEPTH 8650 PERF. 6362 - 8302

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS RANCH WELL #: 104 RRCID -> 220487 COMPL. DATE 04/08/2006 TOTAL DEPTH 8010 PERF. 7858 - 7898

12	1672 N	1672	-0-	-0-	-0-	1672	3		N	-0-			-0-
01	1653 N	1653	-0-	-0-	-0-	1653	3		N	-0-			-0-
02	1537 N	1531	-0-	-6	-0-	1531	3		N	-0-			-0-
03	1674 N	1619	-0-	-55	-0-	1619	3		N	-0-			-0-
04	1590 N	1544	-0-	-46	-0-	1544	3		N	-0-			-0-
05	1643 N	1564	-0-	-79	-0-	1564	3		N	-0-			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "Z" WELL #: 2404 RRCID -> 220531 COMPL. DATE 03/30/2006 TOTAL DEPTH 7950 PERF. 6564 - 7904

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD WELL #: 9 RRCID -> 220533 COMPL. DATE 04/13/2006 TOTAL DEPTH 8600 PERF. 7151 - 8315

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 23 RRCID -> 220535 COMPL. DATE 04/30/2006 TOTAL DEPTH 8450 PERF. 6298 - 8108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 105 RRCID -> 220537 COMPL. DATE 04/23/2006 TOTAL DEPTH 8033 PERF. 6242 - 7468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 12 RRCID -> 220539 COMPL. DATE 05/07/2006 TOTAL DEPTH 8625 PERF. 6262 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH FF WELL #: 3003 RRCID -> 220542 COMPL. DATE 03/16/2006 TOTAL DEPTH 8055 PERF. 6448 - 7840

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PHILLIP 35 WELL #: 2 RRCID -> 220908 COMPL. DATE 04/21/2006 TOTAL DEPTH 8798 PERF. 7202 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 1 WELL #: 2 RRCID -> 220919 COMPL. DATE 05/20/2006 TOTAL DEPTH 8700 PERF. 6228 - 8350

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR 'Y' WELL #: 4 RRCID -> 220924 COMPL. DATE 04/28/2006 TOTAL DEPTH 8029 PERF. 6294 - 7888

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 45 WELL #: 18 RRCID -> 220932 COMPL. DATE 05/05/2006 TOTAL DEPTH 8510 PERF. 6166 - 8176

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, MINNIE H. "B" WELL #: 5 RRCID -> 220943 COMPL. DATE 04/06/2006 TOTAL DEPTH 7920 PERF. 6296 - 7706

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 4 RRCID -> 220946 COMPL. DATE 05/20/2006 TOTAL DEPTH 8733 PERF. 6432 - 8440

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "F" WELL #: 5 RRCID -> 220951 COMPL. DATE 05/14/2006 TOTAL DEPTH 8011 PERF. 6390 - 7776

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR "C" WELL #: 304 RRCID -> 221140 COMPL. DATE 07/17/2005 TOTAL DEPTH 8000 PERF. 6456 - 7661

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR 'G' WELL #: 304 RRCID -> 221150 COMPL. DATE 02/11/2007 TOTAL DEPTH 8150 PERF. 6700 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "S" WELL #: 6 RRCID -> 221152 COMPL. DATE 05/16/2006 TOTAL DEPTH 8050 PERF. 6456 - 7756

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2903 RRCID -> 221202 COMPL. DATE 05/21/2006 TOTAL DEPTH 8006 PERF. 6372 - 7662

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 8 RRCID -> 221207 COMPL. DATE 06/17/2006 TOTAL DEPTH 8825 PERF. 6660 - 8484

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 7 RRCID -> 221216 COMPL. DATE 06/04/2006 TOTAL DEPTH 8825 PERF. 6410 - 8510

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "H" WELL #: 802 RRCID -> 221359 COMPL. DATE 06/12/2006 TOTAL DEPTH 8169 PERF. 6634 - 8006

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER "RR" WELL #: 103 RRCID -> 221798 COMPL. DATE 08/02/2006 TOTAL DEPTH 8600 PERF. 7570 - 8406

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYFIELD 32 WELL #: 14 RRCID -> 221957 COMPL. DATE 08/13/2005 TOTAL DEPTH 8600 PERF. 6370 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 185 WELL #: 16 RRCID -> 221959 COMPL. DATE 07/13/2006 TOTAL DEPTH 9202 PERF. 8516 - 9004

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1330	N	1330	-0-	-0-	-0-	107	1	1223	3	N	-0-					-0-
01	1499	N	1499	-0-	-0-	-0-	199	1	1300	3	N	-0-					-0-
02	1363	N	1331	-0-	-32	-0-	151	1	1180	3	N	-0-					-0-
03	1333	N	1307	-0-	-26	-0-	104	1	1203	3	N	-0-					-0-
04	1440	N	1261	-0-	-179	-0-	98	1	1163	3	N	-0-					-0-
*05	3100	N	3524	-0-	424	424	161	1	3363	3	N	-0-					-0-

HILL-MAYER RR WELL #: 104 RRCID -> 222191 COMPL. DATE 07/06/2006 TOTAL DEPTH 8780 PERF. 8418 - 8440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	749	N	749	-0-	-0-	-0-	56	1	693	3	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	56	1	687	3	N	-0-					-0-
02	706	N	706	-0-	-0-	-0-	57	1	649	3	N	-0-					-0-
03	757	N	757	-0-	-0-	-0-	53	1	704	3	N	-0-					-0-
04	720	N	691	-0-	-29	-0-	51	1	640	3	N	-0-					-0-
*05	1633	N	1633	-0-	-0-	-0-	98	1	3	2	N	-0-					-0-
							1532	3									

WILSON, DUKE WELL #: 1784 RRCID -> 222220 COMPL. DATE 05/07/2006 TOTAL DEPTH 9001 PERF. 7308 - 8872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DUKE WILSON 173 WELL #: 16 RRCID -> 222232 COMPL. DATE 06/23/2006 TOTAL DEPTH 9326 PERF. 5706 - 8832

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1745 RRCID -> 222239 COMPL. DATE 06/10/2006 TOTAL DEPTH 9216 PERF. 5660 - 8946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 'E' WELL #: 7 RRCID -> 222280 COMPL. DATE 06/05/2006 TOTAL DEPTH 8152 PERF. 6660 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYFIELD 46 WELL #: 20 RRCID -> 222287 COMPL. DATE 04/22/2006 TOTAL DEPTH 8147 PERF. 6160 - 7990

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 17 RRCID -> 222298 COMPL. DATE 05/15/2006 TOTAL DEPTH 8023 PERF. 6491 - 7736

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HUDSPETH "1017" WELL #: 3 RRCID -> 222319 COMPL. DATE 06/28/2006 TOTAL DEPTH 8969 PERF. 7508 - 8620

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 173 WELL #: 15 RRCID -> 222334 COMPL. DATE 05/24/2006 TOTAL DEPTH 9300 PERF. 5866 - 8842

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHANNON 52 WELL #: 15 RRCID -> 222356 COMPL. DATE 07/06/2006 TOTAL DEPTH 7940 PERF. 6500 - 7896

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER 20A WELL #: 6 RRCID -> 222389 COMPL. DATE 06/24/2006 TOTAL DEPTH 8750 PERF. 6590 - 8400

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "CC" WELL #: 2703 RRCID -> 222402 COMPL. DATE 06/11/2006 TOTAL DEPTH 8089 PERF. 6862 - 7700

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 20A WELL #: 5 RRCID -> 222408 COMPL. DATE 05/24/2006 TOTAL DEPTH 8800 PERF. 6400 - 8476

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" WELL #: 807 RRCID -> 222412 COMPL. DATE 06/30/2006 TOTAL DEPTH 8257 PERF. 6496 - 7928

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 1 WELL #: 5 RRCID -> 223154 COMPL. DATE 07/20/2006 TOTAL DEPTH 8627 PERF. 6238 - 8248

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE WELL #: 1617 RRCID -> 223178 COMPL. DATE 07/28/2006 TOTAL DEPTH 9200 PERF. 5270 - 8900

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 3B WELL #: 10X RRCID -> 224201 COMPL. DATE 05/06/2006 TOTAL DEPTH 8625 PERF. 6612 - 8494

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "R" WELL #: 3 RRCID -> 224221 COMPL. DATE 07/30/2006 TOTAL DEPTH 8107 PERF. 7034 - 8060

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 14 RRCID -> 224402 COMPL. DATE 09/01/2006 TOTAL DEPTH 8720 PERF. 6332 - 8560

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 6 RRCID -> 224450 COMPL. DATE 09/20/2006 TOTAL DEPTH 8651 PERF. 6924 - 8550

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 13 RRCID -> 224512 COMPL. DATE 09/10/2006 TOTAL DEPTH 8730 PERF. 6420 - 8468

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 79 RRCID -> 224869 COMPL. DATE 07/18/2006 TOTAL DEPTH 7801 PERF. 6254 - 7684

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 135 WELL #: 10 RRCID -> 224874 COMPL. DATE 09/27/2006 TOTAL DEPTH 8375 PERF. 6128 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 101 RRCID -> 225582 COMPL. DATE 07/31/2006 TOTAL DEPTH 8400 PERF. 6214 - 8220

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 38 WELL #: 7 RRCID -> 225584 COMPL. DATE 10/20/2006 TOTAL DEPTH 8191 PERF. 6780 - 7810

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 4 RRCID -> 225586 COMPL. DATE 10/14/2006 TOTAL DEPTH 8185 PERF. 6454 - 7724

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 41 WELL #: 7 RRCID -> 225588 COMPL. DATE 10/20/2006 TOTAL DEPTH 8650 PERF. 6244 - 8446

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 17 RRCID -> 225591 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6316 - 8464

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HICKS 22 WELL #: 18 RRCID -> 225629 COMPL. DATE 09/15/2006 TOTAL DEPTH 8700 PERF. 6332 - 8174

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 18 RRCID -> 225638 COMPL. DATE 09/29/2006 TOTAL DEPTH 8150 PERF. 6478 - 7830

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 15 WELL #: 17 RRCID -> 225643 COMPL. DATE 10/04/2006 TOTAL DEPTH 8176 PERF. 6418 - 7794

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER 36 WELL #: 13 RRCID -> 225655 COMPL. DATE 10/04/2006 TOTAL DEPTH 8350 PERF. 6292 - 8196

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 10 RRCID -> 225671 COMPL. DATE 09/10/2006 TOTAL DEPTH 8812 PERF. 5282 - 8594

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 4 RRCID -> 225674 COMPL. DATE 10/21/2006 TOTAL DEPTH 8490 PERF. 6274 - 8294

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHOUBROUEK, VAN WELL #: S 2WD RRCID -> 225813 COMPL. DATE 07/20/2006 TOTAL DEPTH 7188 PERF. 6324 - 6816

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 1 RRCID -> 226597 COMPL. DATE 06/17/2006 TOTAL DEPTH 8564 PERF. 8412 - 8446

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1051 N	1051	-0-	-0-	-0-	85	1	953	3	N	12	8	1			30
						13	9									
01	992 N	992	-0-	-0-	-0-	92	1	889	3	N	10	21	1			19
						11	9									
02	1102 N	999	-0-	-103	-0-	94	1	893	3	N	11	14	1			16
						12	9									
03	1073 N	1073	-0-	-0-	-0-	104	1	958	3	N	10	6	1			20
						11	9									
04	960 N	923	-0-	-37	-0-	94	1	818	3	N	10	12	1			18
						11	9									
*05	2664 N	2664	-0-	-0-	-0-	287	1	15	2	N	10	11	1			17
						2351	3	11	9							

VALLANT, L. R. WELL #: 18 RRCID -> 227067 COMPL. DATE 12/01/2005 TOTAL DEPTH 8822 PERF. 6322 - 8614

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 10 WELL #: 5 RRCID -> 227224 COMPL. DATE 11/17/2006 TOTAL DEPTH 8700 PERF. 6276 - 8648

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WHITEHEAD 2 WELL #: 5 RRCID -> 227232 COMPL. DATE 11/17/2006 TOTAL DEPTH 9000 PERF. 6207 - 8721

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 7 RRCID -> 227237 COMPL. DATE 11/02/2006 TOTAL DEPTH 9000 PERF. 6260 - 8394

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WHITEHEAD 2 WELL #: 4 RRCID -> 227241 COMPL. DATE 11/23/2006 TOTAL DEPTH 9000 PERF. 6256 - 8950

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 3 RRCID -> 227347 COMPL. DATE 08/03/2006 TOTAL DEPTH 7719 PERF. 6276 - 7510

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "F" WELL #: 7 RRCID -> 227513 COMPL. DATE 10/18/2006 TOTAL DEPTH 8400 PERF. 7128 - 8242

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 45 WELL #: 20 RRCID -> 227555 COMPL. DATE 10/31/2006 TOTAL DEPTH 8225 PERF. 6156 - 8092

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "G" WELL #: 4 RRCID -> 227724 COMPL. DATE 02/12/2007 TOTAL DEPTH 8618 PERF. 7300 - 8566

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER WELL #: 56 RRCID -> 227796 COMPL. DATE 11/30/2006 TOTAL DEPTH 8312 PERF. 7054 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 55 RRCID -> 227800 COMPL. DATE 12/07/2006 TOTAL DEPTH 8350 PERF. 6314 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "D" WELL #: 3 RRCID -> 227805 COMPL. DATE 12/03/2006 TOTAL DEPTH 8606 PERF. 7224 - 8548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 8 WELL #: 5 RRCID -> 227922 COMPL. DATE 11/23/2006 TOTAL DEPTH 8673 PERF. 6794 - 8610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 22 RRCID -> 228029 COMPL. DATE 11/03/2006 TOTAL DEPTH 8573 PERF. 6436 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 26 RRCID -> 228041 COMPL. DATE 11/20/2006 TOTAL DEPTH 8281 PERF. 6770 - 8026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. "B" WELL #: 2 RRCID -> 228073 COMPL. DATE 02/27/2007 TOTAL DEPTH 8800 PERF. 6332 - 8704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN A. WELL #: 8 RRCID -> 228343 COMPL. DATE 10/06/2006 TOTAL DEPTH 7873 PERF. 5620 - 7614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RIMEL WELL #: 3 RRCID -> 228558 COMPL. DATE 12/01/2006 TOTAL DEPTH 8950 PERF. 7274 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 7 WELL #: 1 RRCID -> 228706 COMPL. DATE 03/12/2007 TOTAL DEPTH 8636 PERF. 7136 - 8286

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 80 RRCID -> 228819 COMPL. DATE 12/08/2006 TOTAL DEPTH 8085 PERF. 6318 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 88 RRCID -> 229162 COMPL. DATE 12/20/2006 TOTAL DEPTH 8000 PERF. 7546 - 7564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
02	29	N	22	-0-	-7	-0-	22	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

WILSON, DUKE WELL #: 1752 RRCID -> 229614 COMPL. DATE 01/06/2007 TOTAL DEPTH 8800 PERF. 5330 - 8732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 1 RRCID -> 229617 COMPL. DATE 03/07/2007 TOTAL DEPTH 8590 PERF. 7162 - 8374

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 176 WELL #: 18 RRCID -> 230008 COMPL. DATE 01/07/2007 TOTAL DEPTH 8800 PERF. 8414 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	64	1	726	3	N	-0-					-0-
01	854	N	854	-0-	-0-	-0-	113	1	741	3	N	-0-					-0-
02	782	N	782	-0-	-0-	-0-	89	1	693	3	N	-0-					-0-
03	802	N	802	-0-	-0-	-0-	64	1	738	3	N	-0-					-0-
04	840	N	778	-0-	-62	-0-	60	1	718	3	N	-0-					-0-
*05	2091	N	2091	-0-	-0-	-0-	95	1	1996	3	N	-0-					-0-

MAYFIELD 40 WELL #: 19D RRCID -> 230307 COMPL. DATE 10/02/2005 TOTAL DEPTH 8400 PERF. 6210 - 8200

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 3 RRCID -> 230412 COMPL. DATE 12/31/2006 TOTAL DEPTH 8886 PERF. 8408 - 8610

12	904	N	904	-0-	-0-	-0-	73 2	1 9	829	3	Y	2					5
01	931	N	931	-0-	-0-	-0-	76 2	1 9	853	3	Y	2	4	1			3
02	919	N	919	-0-	-0-	-0-	77 3	1 9	839	3	Y	3	4	1			2
03	938	N	938	-0-	-0-	-0-	77 2	1 9	859	3	Y	2					4
04	900	N	870	-0-	-30	-0-	67 1	1 9	802	3	Y	1	4	1			1
05	992	N	941	-0-	-51	-0-	74 1	1 9	866	3	Y	1					2

HUDSPETH "1017" WELL #: 5 RRCID -> 231413 COMPL. DATE 01/26/2007 TOTAL DEPTH 9075 PERF. 6856 - 8664

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER 47 WELL #: 13 RRCID -> 231419 COMPL. DATE 08/02/2006 TOTAL DEPTH 8340 PERF. 6316 - 8210

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS RANCH WELL #: 89 RRCID -> 231432 COMPL. DATE 01/05/2007 TOTAL DEPTH 8100 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
GLASSCOCK, H. E. ET AL WELL #: 2909 RRCID -> 231434 COMPL. DATE 01/24/2007 TOTAL DEPTH 8675 PERF. 7168 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL WELL #: 1501 RRCID -> 231447 COMPL. DATE 03/16/2007 TOTAL DEPTH 7106 PERF. 6890 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
01	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
02	604	N	604	-0-	-0-	-0-	604	3			N	-0-					-0-
03	620	N	608	-0-	-12	-0-	608	3			N	-0-					-0-
04	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
05	651	N	420	-0-	-231	-0-	420	3			N	-0-					-0-

MORRISS 83 WELL #: 7D RRCID -> 234126 COMPL. DATE 03/24/2007 TOTAL DEPTH 8696 PERF. 6874 - 7442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 304 RRCID -> 234358 COMPL. DATE 12/10/2006 TOTAL DEPTH 8035 PERF. 7720 - 7794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	535	N	535	-0-	-0-	-0-	60	1	475	3	N	-0-					1
01	437	N	437	-0-	-0-	-0-	47	1	390	3	N	-0-					1
02	406	N	387	-0-	-19	-0-	32	1	355	3	N	-0-					1
03	465	N	385	-0-	-80	-0-	36	1	349	3	N	-0-					1
04	420	N	322	-0-	-98	-0-	34	1	288	3	N	-0-					1
*05	403	N	319	-0-	-84	-0-	42	1	277	3	N	-0-					1

VALLIANT WELL #: 15 RRCID -> 234374 COMPL. DATE 02/17/2007 TOTAL DEPTH 8700 PERF. 8606 - 8690

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1105	N	1105	-0-	-0-	-0-	60	1	1045	3	N	-0-					1
01	1119	N	1119	-0-	-0-	-0-	57	1	1062	3	N	-0-					1
02	1044	N	1012	-0-	-32	-0-	52	1	960	3	N	-0-					1
03	1116	N	1114	-0-	-2	-0-	68	1	1046	3	N	-0-					1
04	1080	N	1018	-0-	-62	-0-	64	1	954	3	N	-0-					1
*05	1100	N	1100	-0-	-0-	-0-	92	1	1007	3	N	1					2
							1	9									

RICHARDSON 135 WELL #: 11 RRCID -> 234388 COMPL. DATE 04/22/2007 TOTAL DEPTH 8400 PERF. 7690 - 8018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	176	N	176	-0-	-0-	-0-	15	1	161	3	Y	-0-					18
01	153	N	153	-0-	-0-	-0-	14	1	137	3	Y	2					20
							2	9									
02	203	N	158	-0-	-45	-0-	15	1	143	3	Y	-0-					20
03	186	N	88	-0-	-98	-0-	8	1	80	3	Y	-0-					20
04	150	N	127	-0-	-23	-0-	12	1	115	3	Y	-0-	2	1			18
05	155	N	146	-0-	-9	-0-	14	1	132	3	Y	-0-					18

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS RANCH WELL #: 83 RRCID -> 234581 COMPL. DATE 11/29/2006 TOTAL DEPTH 8100 PERF. 6208 - 7662

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 113 RRCID -> 234657 COMPL. DATE 03/29/2007 TOTAL DEPTH 8250 PERF. 6250 - 7910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 112 RRCID -> 234660 COMPL. DATE 03/24/2007 TOTAL DEPTH 8300 PERF. 6312 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 138 WELL #: 17 RRCID -> 234668 COMPL. DATE 03/15/2007 TOTAL DEPTH 8353 PERF. 6200 - 8020

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 8 RRCID -> 234679 COMPL. DATE 05/02/2007 TOTAL DEPTH 8400 PERF. 6231 - 8244

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 21 WELL #: 17 RRCID -> 234689 COMPL. DATE 03/09/2007 TOTAL DEPTH 8800 PERF. 5774 - 8690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 19 WELL #: 10 RRCID -> 234692 COMPL. DATE 03/04/2007 TOTAL DEPTH 8600 PERF. 6376 - 8336

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. "GG" WELL #: 5 RRCID -> 234696 COMPL. DATE 03/17/2007 TOTAL DEPTH 8154 PERF. 6475 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 23 WELL #: 12 RRCID -> 235066 COMPL. DATE 09/23/2006 TOTAL DEPTH 8760 PERF. 6402 - 8572

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 10 RRCID -> 235074 COMPL. DATE 04/07/2007 TOTAL DEPTH 8450 PERF. 6288 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 6 WELL #: 7 RRCID -> 235083 COMPL. DATE 04/14/2007 TOTAL DEPTH 8430 PERF. 6176 - 8366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 12 RRCID -> 235141 COMPL. DATE 04/30/2007 TOTAL DEPTH 8348 PERF. 7582 - 8014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	514	N	514	-0-	-0-	-0-	43	1	471	3	Y	-0-					11
01	537	N	537	-0-	-0-	-0-	51	1	486	3	Y	-0-					11
02	522	N	522	-0-	-0-	-0-	50	1	472	3	Y	-0-					11
03	527	N	521	-0-	-6	-0-	47	1	474	3	Y	-0-					11
04	510	N	367	-0-	-143	-0-	36	1	328	3	Y	3	2	1			12
							3	9									
05	558	N	121	-0-	-437	-0-	12	1	109	3	Y	-0-					12

SIMMONS RANCH WELL #: 106 RRCID -> 235143 COMPL. DATE 04/28/2007 TOTAL DEPTH 8015 PERF. 7454 - 7920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1627	N	1627	-0-	-0-	-0-	1627	3			N	-0-					-0-
01	1688	N	1688	-0-	-0-	-0-	1688	3			N	-0-					-0-
02	1565	N	1565	-0-	-0-	-0-	1565	3			N	-0-					-0-
03	1652	N	1652	-0-	-0-	-0-	1652	3			N	-0-					-0-
04	1620	N	1588	-0-	-32	-0-	1588	3			N	-0-					-0-
05	1674	N	1647	-0-	-27	-0-	1647	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. D. 38 WELL #: 3 RRCID -> 235199 COMPL. DATE 05/18/2007 TOTAL DEPTH 8250 PERF. 6465 - 8052

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH LLL WELL #: 1422 RRCID -> 235201 COMPL. DATE 06/16/2007 TOTAL DEPTH 8350 PERF. 6626 - 7980

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP 30 WELL #: 1 RRCID -> 235210 COMPL. DATE 02/14/2007 TOTAL DEPTH 9705 PERF. 4622 - 9536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 108 RRCID -> 235218 COMPL. DATE 04/23/2007 TOTAL DEPTH 8019 PERF. 6270 - 7856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 110 RRCID -> 235221 COMPL. DATE 05/12/2007 TOTAL DEPTH 8176 PERF. 6858 - 7912

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 107 RRCID -> 235225 COMPL. DATE 05/04/2007 TOTAL DEPTH 8026 PERF. 6284 - 7776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 8H RRCID -> 235400 COMPL. DATE 09/03/2004 TOTAL DEPTH 8575 PERF. 8768 - 11697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	1302	-0-	-0-	-0-	120	1	1182	3	Y	-0-					-0-
01	1175	N	1175	-0-	-0-	-0-	109	1	1066	3	Y	-0-					-0-
02	1131	N	1091	-0-	-40	-0-	104	1	987	3	Y	-0-					-0-
03	1302	N	1174	-0-	-128	-0-	140	1	1034	3	Y	-0-					-0-
04	1140	N	1117	-0-	-23	-0-	101	1	1016	3	Y	-0-					-0-
05	1178	N	1146	-0-	-32	-0-	116	1	1030	3	Y	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SAWYER-JONES 190 WELL #: 10 RRCID -> 235697 COMPL. DATE 05/13/2007 TOTAL DEPTH 9000 PERF. 5821 - 8830

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

REINHARDT 6 WELL #: 15 RRCID -> 235700 COMPL. DATE 04/21/2007 TOTAL DEPTH 8350 PERF. 6104 - 8042

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 23 RRCID -> 235793 COMPL. DATE 06/08/2007 TOTAL DEPTH 8731 PERF. 6286 - 8380

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON 52 WELL #: 20 RRCID -> 235796 COMPL. DATE 06/22/2007 TOTAL DEPTH 8085 PERF. 6502 - 7676

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 7 RRCID -> 235799 COMPL. DATE 06/06/2007 TOTAL DEPTH 8002 PERF. 6312 - 7548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "U" WELL #: 13 RRCID -> 235803 COMPL. DATE 07/10/2007 TOTAL DEPTH 8165 PERF. 6480 - 7898

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 22 RRCID -> 235811 COMPL. DATE 06/02/2007 TOTAL DEPTH 8728 PERF. 6303 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 7 RRCID -> 235814 COMPL. DATE 06/13/2007 TOTAL DEPTH 8260 PERF. 6688 - 8080

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH H WELL #: 803 RRCID -> 235817 COMPL. DATE 06/09/2007 TOTAL DEPTH 8253 PERF. 6866 - 8052

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 7 RRCID -> 235822 COMPL. DATE 06/23/2007 TOTAL DEPTH 8150 PERF. 6578 - 7886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 19 RRCID -> 235914 COMPL. DATE 05/02/2007 TOTAL DEPTH 8210 PERF. 6480 - 8034

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 11 RRCID -> 235916 COMPL. DATE 05/12/2007 TOTAL DEPTH 8366 PERF. 6132 - 8110

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M WELL #: 13 RRCID -> 235918 COMPL. DATE 12/13/2006 TOTAL DEPTH 8650 PERF. 6296 - 8410

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS RANCH WELL #: 109 RRCID -> 235922 COMPL. DATE 03/25/2007 TOTAL DEPTH 8264 PERF. 6501 - 7932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DUKE WILSON 21 WELL #: 12 RRCID -> 235927 COMPL. DATE 06/12/2008 TOTAL DEPTH 9200 PERF. 5502 - 9132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 15 WELL #: 20 RRCID -> 236177 COMPL. DATE 05/18/2007 TOTAL DEPTH 8285 PERF. 6509 - 6734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "H" WELL #: 3 RRCID -> 236180 COMPL. DATE 06/17/2007 TOTAL DEPTH 8160 PERF. 6558 - 7870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 6 RRCID -> 236283 COMPL. DATE 06/08/2007 TOTAL DEPTH 8000 PERF. 7524 - 7578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	375	N	375	-0-	-0-	-0-	35	1	340	3	Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	34	1	345	3	Y	-0-					-0-
02	351	N	351	-0-	-0-	-0-	32	1	319	3	Y	-0-					-0-
03	372	N	370	-0-	-2	-0-	36	1	334	3	Y	-0-					-0-
04	360	N	319	-0-	-41	-0-	28	1	291	3	Y	-0-					-0-
05	372	N	369	-0-	-3	-0-	33	1	336	3	Y	-0-					-0-

SIMMONS 72 WELL #: 11 RRCID -> 236286 COMPL. DATE 06/15/2007 TOTAL DEPTH 8050 PERF. 7476 - 7568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	19	1	190	3	Y	-0-					-0-
01	228	N	228	-0-	-0-	-0-	20	1	208	3	Y	-0-					-0-
02	231	N	231	-0-	-0-	-0-	21	1	210	3	Y	-0-					-0-
03	217	N	196	-0-	-21	-0-	19	1	177	3	Y	-0-					-0-
04	312	N	312	-0-	-0-	-0-	28	1	284	3	Y	-0-					-0-
*05	308	N	308	-0-	-0-	-0-	28	1	280	3	Y	-0-					-0-

MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236314 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 19 RRCID -> 236351 COMPL. DATE 06/23/2007 TOTAL DEPTH 8758 PERF. 6352 - 8474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "CC" WELL #: 6 RRCID -> 236425 COMPL. DATE 07/19/2007 TOTAL DEPTH 8181 PERF. 7782 - 7824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	18	1	462	3	N	-0-					1
01	544	N	544	-0-	-0-	-0-	21	1	523	3	N	-0-					1
02	551	N	497	-0-	-54	-0-	19	1	475	3	N	3					4
							3	9									
03	491	N	491	-0-	-0-	-0-	19	1	469	3	N	3	2	1			5
							3	9									
04	540	N	448	-0-	-92	-0-	18	1	428	3	N	2	3	1			4
							2	9									
05	527	N	492	-0-	-35	-0-	20	1	471	3	N	1					5
							1	9									

HICKS 23 WELL #: 16 RRCID -> 236505 COMPL. DATE 09/26/2007 TOTAL DEPTH 8716 PERF. 6319 - 8504

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

BOWDEN WELL #: 4 RRCID -> 236551 COMPL. DATE 07/26/2007 TOTAL DEPTH 8800 PERF. 7174 - 8562

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH "J" WELL #: 903 RRCID -> 236577 COMPL. DATE 04/12/2007 TOTAL DEPTH 8100 PERF. 6511 - 7852

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "F" WELL #: 8 RRCID -> 236583 COMPL. DATE 07/26/2007 TOTAL DEPTH 8450 PERF. 7208 - 8406

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY 165 WELL #: 14 RRCID -> 236628 COMPL. DATE 07/21/2007 TOTAL DEPTH 8499 PERF. 6880 - 8100

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1E WELL #: 8 RRCID -> 236630 COMPL. DATE 07/21/2007 TOTAL DEPTH 8600 PERF. 5502 - 8368

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 13 RRCID -> 236641 COMPL. DATE 08/30/2007 TOTAL DEPTH 8824 PERF. 8270 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	37	1	527	2	Y	-0-					-0-
01	478	N	478	-0-	-0-	-0-	36	1	442	2	Y	-0-					-0-
02	522	N	508	-0-	-14	-0-	4	1	504	2	Y	-0-					-0-
03	558	N	487	-0-	-71	-0-	487	2			Y	-0-					-0-
04	450	N	433	-0-	-17	-0-	433	2			Y	-0-					-0-
05	558	N	449	-0-	-109	-0-	449	2			Y	-0-					-0-

NICKS, GERALD 5 WELL #: 6 RRCID -> 236673 COMPL. DATE 09/28/2007 TOTAL DEPTH 8682 PERF. 8422 - 8472

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	6					6
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	1	5	1			2
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-	1	1			1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1

MAYER 37 WELL #: 13 RRCID -> 236692 COMPL. DATE 09/04/2007 TOTAL DEPTH 8225 PERF. 6494 - 7738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 10 RRCID -> 236720 COMPL. DATE 09/30/2007 TOTAL DEPTH 8800 PERF. 8354 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	28	1	317	3	Y	-0-					1
01	240	N	240	-0-	-0-	-0-	20	1	220	3	Y	-0-					1
02	464	N	93	-0-	-371	-0-	8	1	85	3	Y	-0-					1
03	909	N	909	-0-	-0-	-0-	75	1	834	3	Y	-0-					1
04	1035	N	1035	-0-	-0-	-0-	80	1	955	3	Y	-0-					1
*05	851	N	851	-0-	-0-	-0-	67	1	784	3	Y	-0-					1

MAYER, EDWIN S. JR. WELL #: 903 RRCID -> 236725 COMPL. DATE 10/05/2007 TOTAL DEPTH 8100 PERF. 6590 - 7864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. BB WELL #: 5 RRCID -> 236727 COMPL. DATE 09/01/2007 TOTAL DEPTH 8184 PERF. 6712 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 10 RRCID -> 236782 COMPL. DATE 10/03/2007 TOTAL DEPTH 8812 PERF. 6402 - 8630

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 3C WELL #: 16 RRCID -> 236788 COMPL. DATE 02/16/2007 TOTAL DEPTH 8502 PERF. 6354 - 8398

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 9 RRCID -> 236799 COMPL. DATE 09/19/2007 TOTAL DEPTH 8650 PERF. 7157 - 8434

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 10 RRCID -> 236808 COMPL. DATE 09/29/2007 TOTAL DEPTH 7704 PERF. 5812 - 6910

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 5 RRCID -> 236833 COMPL. DATE 09/28/2007 TOTAL DEPTH 8539 PERF. 7466 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 3 RRCID -> 236836 COMPL. DATE 11/14/2007 TOTAL DEPTH 8250 PERF. 5454 - 8122

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 155 WELL #: 5 RRCID -> 236854 COMPL. DATE 08/31/2007 TOTAL DEPTH 7510 PERF. 6092 - 7417

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 166 WELL #: 29 RRCID -> 236891 COMPL. DATE 09/21/2007 TOTAL DEPTH 8275 PERF. 5546 - 8118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 9 RRCID -> 236894 COMPL. DATE 09/25/2007 TOTAL DEPTH 8836 PERF. 6412 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20 WELL #: 8 RRCID -> 236898 COMPL. DATE 09/30/2007 TOTAL DEPTH 8725 PERF. 6356 - 8416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 166 WELL #: 28 RRCID -> 236900 COMPL. DATE 09/10/2007 TOTAL DEPTH 8100 PERF. 5530 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY 165 WELL #: 15 RRCID -> 236902 COMPL. DATE 08/15/2007 TOTAL DEPTH 8300 PERF. 5578 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 5 WELL #: 4 RRCID -> 237200 COMPL. DATE 10/06/2007 TOTAL DEPTH 8091 PERF. 7888 - 7958

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
02	667	N	662	-0-	-5	-0-	662	3			N	-0-					-0-
03	713	N	643	-0-	-70	-0-	643	3			N	-0-					-0-
04	690	N	660	-0-	-30	-0-	660	3			N	-0-					-0-
*05	3100	N	4403	-0-	1303	1303	4403	3			N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 1 RRCID -> 237213 COMPL. DATE 11/18/2007 TOTAL DEPTH 8560 PERF. 8290 - 8430

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	X	2641	-0-	-87	-0-	214	1	2408	3	N	17	12	1			43
							19	9									
01	2672	N	2672	-0-	-0-	-0-	250	1	2403	3	N	17	33	1			27
							19	9									
02	2470	N	2470	-0-	-0-	-0-	234	1	2218	3	N	16	21	1			22
							18	9									
03	2660	N	2660	-0-	-0-	-0-	258	1	2385	3	N	15	9	1			28
							17	9									
04	2580	N	2551	-0-	-29	-0-	261	1	2275	3	N	14	17	1			25
							15	9									
*05	3100	N	6371	-0-	3271	3271	687	1	35	2	N	12	15	1			22
							5636	3	13	9							

RIMEL WELL #: 5 RRCID -> 237235 COMPL. DATE 10/12/2007 TOTAL DEPTH 9170 PERF. 8968 - 9084

12	411	N	411	-0-	-0-	-0-	16	1	395	3	N	-0-					1
01	418	N	418	-0-	-0-	-0-	16	1	402	3	N	-0-					1
02	406	N	380	-0-	-26	-0-	15	1	365	3	N	-0-					1
03	426	N	426	-0-	-0-	-0-	17	1	409	3	N	-0-					1
04	410	N	410	-0-	-0-	-0-	16	1	394	3	N	-0-					1
*05	421	N	421	-0-	-0-	-0-	17	1	404	3	N	-0-					1

MAYER, EDWIN S., JR. "T" WELL #: 5 RRCID -> 237290 COMPL. DATE 08/04/2007 TOTAL DEPTH 8001 PERF. 7770 - 7832

12	632	N	632	-0-	-0-	-0-	52	1	580	3	N	-0-					1
01	640	N	640	-0-	-0-	-0-	52	1	588	3	N	-0-					1
02	609	N	588	-0-	-21	-0-	48	1	540	3	N	-0-					1
03	627	N	627	-0-	-0-	-0-	57	1	570	3	N	-0-					1
04	630	N	618	-0-	-12	-0-	54	1	564	3	N	-0-					1
*05	621	N	621	-0-	-0-	-0-	53	1	568	3	N	-0-					1

NICKS, GERALD 5 WELL #: 5 RRCID -> 237431 COMPL. DATE 11/16/2007 TOTAL DEPTH 8825 PERF. 8676 - 8706

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MITTEL, R. H. WELL #: 9 RRCID -> 237442 COMPL. DATE 01/10/2008 TOTAL DEPTH 7106 PERF. 6942 - 6950

12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
04	90	N	70	-0-	-20	-0-	70	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

HICKS 22 WELL #: 21 RRCID -> 237482 COMPL. DATE 05/23/2007 TOTAL DEPTH 8736 PERF. 6396 - 8562

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "P" WELL #: 7 RRCID -> 237498 COMPL. DATE 10/30/2007 TOTAL DEPTH 8241 PERF. 6676 - 7806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "U" WELL #: 6 RRCID -> 237505 COMPL. DATE 11/01/2007 TOTAL DEPTH 8200 PERF. 6648 - 7892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "U" WELL #: 7 RRCID -> 237519 COMPL. DATE 10/25/2007 TOTAL DEPTH 8225 PERF. 6686 - 7752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL MAYER MINNIE HC WELL #: 5 RRCID -> 238063 COMPL. DATE 10/06/2007 TOTAL DEPTH 8300 PERF. 6342 - 8030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. WELL #: 1104 RRCID -> 238069 COMPL. DATE 10/28/2007 TOTAL DEPTH 7877 PERF. 6540 - 7714

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT WELL #: 13 RRCID -> 238073 COMPL. DATE 11/01/2007 TOTAL DEPTH 8652 PERF. 6240 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 3 RRCID -> 238081 COMPL. DATE 11/15/2007 TOTAL DEPTH 8725 PERF. 7320 - 8384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER RANCH 35 WELL #: 6 RRCID -> 238102 COMPL. DATE 10/11/2007 TOTAL DEPTH 8430 PERF. 7440 - 8240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "Q" WELL #: 1503 RRCID -> 238106 COMPL. DATE 11/12/2007 TOTAL DEPTH 8350 PERF. 6702 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. "D" 8 WELL #: 11 RRCID -> 238112 COMPL. DATE 08/17/2007 TOTAL DEPTH 8350 PERF. 6546 - 8226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

FIELDS 55 WELL #: 5SD RRCID -> 238203 COMPL. DATE 02/21/2007 TOTAL DEPTH 7600 PERF. 6607 - 7600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NIXON 177 WELL #: 9 RRCID -> 238393 COMPL. DATE 01/02/2008 TOTAL DEPTH 7700 PERF. 6930 - 7228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	13	1	195	3	Y	-0-					25
01	227	N	227	-0-	-0-	-0-	12	1	215	3	Y	-0-					25
02	224	N	224	-0-	-0-	-0-	10	1	213	3	Y	1					26
							1	9									
03	220	N	220	-0-	-0-	-0-	12	1	206	3	Y	2					28
							2	9									
04	210	N	181	-0-	-29	-0-	13	1	168	3	Y	-0-	17	1			11
05	248	N	188	-0-	-60	-0-	12	1	167	3	Y	8					19
							9	9									

LANCASTER 155 WELL #: 4 RRCID -> 238413 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 7148 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SHURLEY 165 WELL #: 16 RRCID -> 238598 COMPL. DATE 11/21/2007 TOTAL DEPTH 8367 PERF. 7856 - 8328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					-0-
02	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
03	6	N	1	-0-	-5	-0-	1	3			Y	-0-					-0-
04	4	N	-0-	-0-	-4	-0-					Y	-0-					-0-
05	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-

HILL-VANDERSTUCKEN "A" WELL #: 7 RRCID -> 238633 COMPL. DATE 10/15/2007 TOTAL DEPTH 8623 PERF. 6964 - 8278

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 10 RRCID -> 238636 COMPL. DATE 01/13/2008 TOTAL DEPTH 8025 PERF. 6304 - 7782

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 16 RRCID -> 238640 COMPL. DATE 12/03/2007 TOTAL DEPTH 8125 PERF. 6496 - 7630

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHANNON 51 WELL #: 15 RRCID -> 238651 COMPL. DATE 12/15/2007 TOTAL DEPTH 8109 PERF. 6507 - 7790

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

POWELL 23 WELL #: 6 RRCID -> 238827 COMPL. DATE 06/15/2007 TOTAL DEPTH 8450 PERF. 7190 - 8280

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 5 WELL #: 5 RRCID -> 238843 COMPL. DATE 10/11/2007 TOTAL DEPTH 8200 PERF. 5470 - 8026

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. KK 34 WELL #: 3 RRCID -> 238852 COMPL. DATE 06/21/2007 TOTAL DEPTH 8251 PERF. 6454 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. AA WELL #: 4 RRCID -> 238890 COMPL. DATE 01/10/2007 TOTAL DEPTH 8062 PERF. 6360 - 7774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1A WELL #: 16 RRCID -> 238903 COMPL. DATE 12/14/2007 TOTAL DEPTH 9050 PERF. 5690 - 8819

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HICKS 22 WELL #: 24 RRCID -> 238906 COMPL. DATE 06/16/2007 TOTAL DEPTH 8785 PERF. 8176 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0-	-0-	27	1	383	2	Y	-0-					-0-
01	410	N	410	-0-	-0-	-0-	31	1	379	2	Y	-0-					-0-
02	423	N	423	-0-	-0-	-0-	3	1	420	2	Y	-0-					-0-
03	443	N	443	-0-	-0-	-0-	443	2			Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	2			Y	-0-					-0-
05	465	N	413	-0-	-52	-0-	413	2			Y	-0-					-0-

SHURLEY RR 1A WELL #: 11 RRCID -> 238910 COMPL. DATE 12/22/2007 TOTAL DEPTH 8975 PERF. 5728 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S., JR. "D" WELL #: 6X RRCID -> 238932 COMPL. DATE 08/22/2007 TOTAL DEPTH 8209 PERF. 6680 - 8074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. DD WELL #: 4 RRCID -> 238968 COMPL. DATE 07/13/2007 TOTAL DEPTH 8174 PERF. 6474 - 7698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HICKS 23 WELL #: 17 RRCID -> 239572 COMPL. DATE 11/16/2007 TOTAL DEPTH 8780 PERF. 6306 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR."C" WELL #: 6 RRCID -> 239590 COMPL. DATE 11/02/2007 TOTAL DEPTH 8110 PERF. 6572 - 7926

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "R" WELL #: 1602 RRCID -> 239597 COMPL. DATE 11/09/2007 TOTAL DEPTH 8200 PERF. 6598 - 7698

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CLARK 58 WELL #: 4 RRCID -> 239603 COMPL. DATE 02/05/2008 TOTAL DEPTH 7992 PERF. 6936 - 7826

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 172 WELL #: 19 RRCID -> 239608 COMPL. DATE 07/15/2007 TOTAL DEPTH 9000 PERF. 5716 - 8780

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 16 RRCID -> 239618 COMPL. DATE 07/03/2007 TOTAL DEPTH 9000 PERF. 5726 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 17 RRCID -> 239627 COMPL. DATE 06/30/2007 TOTAL DEPTH 9002 PERF. 5753 - 8942

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DIEBITSCH 70 WELL #: 13 RRCID -> 239633 COMPL. DATE 01/18/2008 TOTAL DEPTH 8000 PERF. 6442 - 7670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 18 RRCID -> 239639 COMPL. DATE 08/15/2007 TOTAL DEPTH 8894 PERF. 5708 - 8718

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 5 RRCID -> 239644 COMPL. DATE 01/05/2008 TOTAL DEPTH 7700 PERF. 7160 - 7268

12	131	N	131	-0-	-0-	-0-	8	1	123	3	Y	-0-					19
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					19
02	29	N	-0-	-0-	-29	-0-					Y	1					20
03	124	N	15	-0-	-109	-0-	1	1	14	3	Y	-0-					20
04	12	N	12	-0-	-0-	-0-	1	1	11	3	Y	-0-	12	1			8
*05	9	N	9	-0-	-0-	-0-	1	1	8	3	Y	-0-					8

NICKS, GERALD 5 WELL #: 7 RRCID -> 239648 COMPL. DATE 03/23/2008 TOTAL DEPTH 8707 PERF. 8290 - 8560

12	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	8	1	90	3	Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	8	1	86	3	Y	2	1	1			1
							2	9									
03	93	N	74	-0-	-19	-0-	6	1	68	3	Y	-0-					1
04	90	N	68	-0-	-22	-0-	5	1	63	3	Y	-0-	1	1			-0-
05	93	N	93	-0-	-0-	-0-	7	1	85	3	Y	1					1
							1	9									

WILSON, DUKE 189 WELL #: 25 RRCID -> 239650 COMPL. DATE 03/18/2007 TOTAL DEPTH 8809 PERF. 5708 - 8700

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 57 WELL #: 3 RRCID -> 239668 COMPL. DATE 01/17/2008 TOTAL DEPTH 7987 PERF. 6910 - 7712

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THORP WELL #: 1902 RRCID -> 239672 COMPL. DATE 03/27/2008 TOTAL DEPTH 10515 PERF. 8886 - 9646

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WILSON, DUKE WELL #: 2114 RRCID -> 239688 COMPL. DATE 11/11/2007 TOTAL DEPTH 8900 PERF. 8360 - 8544

12	1869	N	1869	-0-	-0-	-0-	151	1	1718	3	N	-0-				-0-
01	1807	N	1807	-0-	-0-	-0-	240	1	1567	3	N	-0-				-0-
02	1798	N	1424	-0-	-374	-0-	162	1	1262	3	N	-0-				-0-
03	1860	N	1452	-0-	-408	-0-	116	1	1336	3	N	-0-				-0-
04	1740	N	1634	-0-	-106	-0-	127	1	1507	3	N	-0-				-0-
*05	3100	N	4022	-0-	922	922	183	1	3839	3	N	-0-				-0-

LANCASTER 155 WELL #: 7 RRCID -> 239701 COMPL. DATE 01/12/2008 TOTAL DEPTH 7511 PERF. 6222 - 7420

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H. "JJ" WELL #: 3303 RRCID -> 239714 COMPL. DATE 10/11/2007 TOTAL DEPTH 8198 PERF. 6454 - 7814

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 13 RRCID -> 239785 COMPL. DATE 01/18/2008 TOTAL DEPTH 8010 PERF. 6354 - 7562

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2111 RRCID -> 239802 COMPL. DATE 01/31/2008 TOTAL DEPTH 9300 PERF. 5336 - 8872

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4014 RRCID -> 239804 COMPL. DATE 09/28/2007 TOTAL DEPTH 8700 PERF. 5396 - 8654

12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 188 WELL #: 22 RRCID -> 239806 COMPL. DATE 12/03/2007 TOTAL DEPTH 9000 PERF. 5640 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 188 WELL #: 21 RRCID -> 239883 COMPL. DATE 02/27/2008 TOTAL DEPTH 9002 PERF. 5710 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 8 RRCID -> 239947 COMPL. DATE 05/20/2008 TOTAL DEPTH 8538 PERF. 8448 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	12	1	140	3	N	-0-					2
01	157	N	157	-0-	-0-	-0-	15	1	142	3	N	-0-	1	1			1
02	145	N	135	-0-	-10	-0-	13	1	121	3	N	1	1	1			1
							1	9									
03	155	N	144	-0-	-11	-0-	14	1	130	3	N	-0-					1
04	153	N	153	-0-	-0-	-0-	16	1	136	3	N	1	1	1			1
							1	9									
*05	396	N	396	-0-	-0-	-0-	43	1	2	2	N	1	1	1			1
							350	3	1	9							

SIMMONS 72 WELL #: 14 RRCID -> 239975 COMPL. DATE 02/10/2008 TOTAL DEPTH 8010 PERF. 6248 - 7676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 9 RRCID -> 239977 COMPL. DATE 12/25/2007 TOTAL DEPTH 8050 PERF. 6382 - 7736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 10 RRCID -> 239979 COMPL. DATE 12/21/2007 TOTAL DEPTH 8050 PERF. 6296 - 7946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RICHARDSON 4 WELL #: 13 RRCID -> 239982 COMPL. DATE 02/27/2008 TOTAL DEPTH 8407 PERF. 6272 - 8158

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-VANDERSTUCKEN A WELL #: 5 RRCID -> 239984 COMPL. DATE 11/02/2007 TOTAL DEPTH 8700 PERF. 6262 - 8486

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 1 RRCID -> 239986 COMPL. DATE 02/21/2008 TOTAL DEPTH 8722 PERF. 7234 - 8498

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 6011 RRCID -> 240022 COMPL. DATE 12/01/2007 TOTAL DEPTH 8400 PERF. 6844 - 8162

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 12 RRCID -> 240033 COMPL. DATE 01/11/2008 TOTAL DEPTH 8000 PERF. 6442 - 7692

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 4019 RRCID -> 240038 COMPL. DATE 08/28/2007 TOTAL DEPTH 9109 PERF. 5574 - 8950

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 2113 RRCID -> 240074 COMPL. DATE 02/15/2008 TOTAL DEPTH 9000 PERF. 5566 - 8812

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 3 RRCID -> 240076 COMPL. DATE 05/22/2008 TOTAL DEPTH 8509 PERF. 8346 - 8406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1210	N	1210	-0-	-0-	-0-	98	1	1097	3	N	14	10	1			36
							15	9									
01	1193	N	1193	-0-	-0-	-0-	111	1	1068	3	N	13	27	1			22
							14	9									
02	1131	N	1107	-0-	-24	-0-	104	1	989	3	N	13	17	1			18
							14	9									
03	1209	N	1205	-0-	-4	-0-	116	1	1076	3	N	12	7	1			23
							13	9									
04	1168	N	1168	-0-	-0-	-0-	119	1	1034	3	N	14	14	1			23
							15	9									
*05	2979	N	2979	-0-	-0-	-0-	321	1	16	2	N	13	14	1			22
							2628	3	14	9							

CANYON RANCH 207 WELL #: 20S RRCID -> 240082 COMPL. DATE 02/16/2008 TOTAL DEPTH 7117 PERF. 4314 - 6780

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NICKS, GERALD 5 WELL #: 2 RRCID -> 240084 COMPL. DATE 03/10/2008 TOTAL DEPTH 8755 PERF. 7290 - 8540

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 6 WELL #: 9 RRCID -> 240087 COMPL. DATE 02/29/2008 TOTAL DEPTH 8372 PERF. 6224 - 8228

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 14 RRCID -> 240265 COMPL. DATE 02/25/2008 TOTAL DEPTH 8025 PERF. 6457 - 7822

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DIEBITSCH 70 WELL #: 15 RRCID -> 240271 COMPL. DATE 03/03/2008 TOTAL DEPTH 8018 PERF. 6472 - 7722

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, MINNIE H. "A" WELL #: 104 RRCID -> 240281 COMPL. DATE 03/15/2008 TOTAL DEPTH 8075 PERF. 6412 - 7850

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	140722				N	NO RPT			-0-

MAYFIELD 45 WELL #: 22 RRCID -> 240288 COMPL. DATE 03/15/2008 TOTAL DEPTH 8406 PERF. 6112 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYFIELD 46 WELL #: 25 RRCID -> 240292 COMPL. DATE 03/07/2008 TOTAL DEPTH 8350 PERF. 6194 - 7954

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 12 RRCID -> 240305 COMPL. DATE 02/21/2008 TOTAL DEPTH 8025 PERF. 6302 - 7870

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 72 WELL #: 8 RRCID -> 240313 COMPL. DATE 01/04/2008 TOTAL DEPTH 8050 PERF. 6304 - 7936

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 52 WELL #: 22 RRCID -> 240471 COMPL. DATE 06/14/2008 TOTAL DEPTH 8025 PERF. 6476 - 7960

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

KELLY 35 WELL #: 3A RRCID -> 240474 COMPL. DATE 04/30/2008 TOTAL DEPTH 8299 PERF. 5484 - 8206

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER,EDWIN S. JR. 'B" 38 WELL #: 4 RRCID -> 240571 COMPL. DATE 05/10/2008 TOTAL DEPTH 8530 PERF. 8470 - 8488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	194	N	194	-0-	-0-	-0-	49	1	145	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	46	1	148	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	44	1	134	3	N	-0-					-0-
03	193	N	193	-0-	-0-	-0-	28	1	165	3	N	-0-					-0-
04	180	N	119	-0-	-61	-0-	19	1	100	3	N	-0-					-0-
05	186	N	-0-	-0-	-186	-0-					N	-0-					-0-

MAYER RANCH 35 WELL #: 9 RRCID -> 240584 COMPL. DATE 06/12/2008 TOTAL DEPTH 8470 PERF. 8417 - 8434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	4	1	41	3	N	-0-					1
01	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					1
02	33	N	33	-0-	-0-	-0-	3	1	30	3	N	-0-					1
03	58	N	58	-0-	-0-	-0-	6	1	52	3	N	-0-					1
04	31	N	31	-0-	-0-	-0-	3	1	28	3	N	-0-					1
*05	89	N	89	-0-	-0-	-0-	10	1	79	3	N	-0-					1

MAYER, MINNIE H. D. 38 WELL #: 4 RRCID -> 240776 COMPL. DATE 09/28/2007 TOTAL DEPTH 8200 PERF. 6386 - 7724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 9 RRCID -> 240808 COMPL. DATE 03/17/2008 TOTAL DEPTH 8541 PERF. 8318 - 8342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	11 3	1 9	137	3	Y	3	4	1			4
01	157	N	157	-0-	-0-	-0-	11 6	1 9	140	3	Y	5	4	1			5
02	145	N	143	-0-	-2	-0-	12 2	1 9	129	3	Y	2	2	1			5
03	172	N	172	-0-	-0-	-0-	14 11	1 9	147	3	Y	10	4	1			11
04	184	N	184	-0-	-0-	-0-	16 3	1 9	165	3	Y	3	6	1			8
05	155	N	155	-0-	-0-	-0-	11 3	1 9	141	3	Y	3	2	1			9

POWELL 23 WELL #: 10 RRCID -> 240810 COMPL. DATE 03/04/2008 TOTAL DEPTH 8385 PERF. 8296 - 8324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	N	1891	-0-	-0-	-0-	139 41	1 9	1711	3	Y	37	52	1			48
01	1869	N	1869	-0-	-0-	-0-	136 48	1 9	1685	3	Y	44	40	1			52
02	1856	N	1752	-0-	-104	-0-	143 37	1 9	1572	3	Y	34	27	1			59
03	1891	N	1718	-0-	-173	-0-	148 31	1 9	1539	3	Y	28	25	1			62
04	1800	N	1781	-0-	-19	-0-	151 29	1 9	1601	3	Y	26	39	1			49
05	1860	N	1766	-0-	-94	-0-	123 25	1 9	1618	3	Y	23	13	1			59

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD 114 WELL #: 24 RRCID -> 240836 COMPL. DATE 03/16/2008 TOTAL DEPTH 8684 PERF. 5538 - 7660

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 25 RRCID -> 240842 COMPL. DATE 03/15/2008 TOTAL DEPTH 7900 PERF. 5545 - 7638

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD, JOHN "A" WELL #: 10 RRCID -> 240846 COMPL. DATE 03/22/2008 TOTAL DEPTH 8928 PERF. 5574 - 7647

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 12 RRCID -> 240853 COMPL. DATE 08/10/2007 TOTAL DEPTH 8811 PERF. 6440 - 8548

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 32 WELL #: 21 RRCID -> 240864 COMPL. DATE 02/27/2008 TOTAL DEPTH 8325 PERF. 7148 - 8074

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 5 RRCID -> 240866 COMPL. DATE 07/25/2007 TOTAL DEPTH 8100 PERF. 6443 - 7770

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 33 WELL #: 24 RRCID -> 240868 COMPL. DATE 04/23/2008 TOTAL DEPTH 8572 PERF. 7100 - 8016

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, JOHN "A" WELL #: 9 RRCID -> 240870 COMPL. DATE 03/01/2008 TOTAL DEPTH 8616 PERF. 5562 - 7280

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

OGLESBY 5 WELL #: 3 RRCID -> 240911 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 7452 - 8202

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "C" WELL #: 306 RRCID -> 240915 COMPL. DATE 04/04/2008 TOTAL DEPTH 7967 PERF. 6388 - 7620

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "FFF" WELL #: 984 RRCID -> 240921 COMPL. DATE 04/05/2008 TOTAL DEPTH 8125 PERF. 6573 - 7928

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH DD WELL #: 2804 RRCID -> 240928 COMPL. DATE 04/11/2008 TOTAL DEPTH 8000 PERF. 6426 - 7744

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 21 RRCID -> 240957 COMPL. DATE 04/29/2008 TOTAL DEPTH 8725 PERF. 5408 - 8502

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 20 RRCID -> 240963 COMPL. DATE 04/21/2008 TOTAL DEPTH 8900 PERF. 5814 - 8768

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 7 RRCID -> 240967 COMPL. DATE 04/18/2008 TOTAL DEPTH 7925 PERF. 6364 - 7842

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "B" WELL #: 6 RRCID -> 240972 COMPL. DATE 04/16/2008 TOTAL DEPTH 8150 PERF. 6444 - 7796

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, MINNIE H. "B" WELL #: 6 RRCID -> 240984 COMPL. DATE 06/09/2008 TOTAL DEPTH 7880 PERF. 6254 - 7820

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 5 RRCID -> 240989 COMPL. DATE 06/23/2008 TOTAL DEPTH 8050 PERF. 6918 - 7944

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 22 RRCID -> 241068 COMPL. DATE 05/09/2008 TOTAL DEPTH 8343 PERF. 5413 - 8316

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 21 RRCID -> 241073 COMPL. DATE 05/10/2008 TOTAL DEPTH 8300 PERF. 5364 - 8262

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI 31 WELL #: 24 RRCID -> 241078 COMPL. DATE 05/15/2008 TOTAL DEPTH 8400 PERF. 7866 - 8283

12	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				Y	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. F WELL #: 6 RRCID -> 241086 COMPL. DATE 04/25/2008 TOTAL DEPTH 8100 PERF. 6456 - 7850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR "J" WELL #: 7 RRCID -> 241090 COMPL. DATE 05/26/2008 TOTAL DEPTH 7985 PERF. 6344 - 7878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "J" WELL #: 8 RRCID -> 241095 COMPL. DATE 04/26/2008 TOTAL DEPTH 8028 PERF. 6472 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "K" WELL #: 7 RRCID -> 241099 COMPL. DATE 06/05/2008 TOTAL DEPTH 7894 PERF. 7454 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	51	1	569	3	N	1	1	1			1
							1	9									
01	603	N	603	-0-	-0-	-0-	49	1	554	3	N	-0-					1
02	656	N	656	-0-	-0-	-0-	54	1	601	3	N	1	1	1			1
							1	9									
03	688	N	688	-0-	-0-	-0-	62	1	626	3	N	-0-					1
04	628	N	628	-0-	-0-	-0-	55	1	573	3	N	-0-					1
05	713	N	642	-0-	-71	-0-	55	1	586	3	N	1	1	1			1
							1	9									

HILL-MAYER, EDWIN S. JR. "K" WELL #: 6 RRCID -> 241103 COMPL. DATE 04/27/2008 TOTAL DEPTH 7969 PERF. 6444 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 5 RRCID -> 241131 COMPL. DATE 04/14/2008 TOTAL DEPTH 8470 PERF. 7246 - 8316

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 10 RRCID -> 241137 COMPL. DATE 06/13/2008 TOTAL DEPTH 8625 PERF. 8262 - 8484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	23	1	255	3	N	4	3	1			9
							4	9									
01	300	N	300	-0-	-0-	-0-	28	1	268	3	N	4	7	1			6
							4	9									
02	290	N	256	-0-	-34	-0-	24	1	228	3	N	4	5	1			5
							4	9									
03	279	N	246	-0-	-33	-0-	24	1	219	3	N	3	2	1			6
							3	9									
04	362	N	362	-0-	-0-	-0-	37	1	319	3	N	5	4	1			7
							6	9									
*05	836	N	836	-0-	-0-	-0-	90	1	5	2	N	5	5	1			7
							735	3	6	9							

WILSON, DUKE 189 WELL #: 24 RRCID -> 241157 COMPL. DATE 05/20/2008 TOTAL DEPTH 9020 PERF. 5512 - 8680

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 25 RRCID -> 241161 COMPL. DATE 04/27/2008 TOTAL DEPTH 8400 PERF. 5488 - 8324

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 15 RRCID -> 241164 COMPL. DATE 05/07/2008 TOTAL DEPTH 8770 PERF. 6292 - 8586

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 73 WELL #: 9 RRCID -> 241166 COMPL. DATE 06/27/2008 TOTAL DEPTH 8096 PERF. 6244 - 7768

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHURLEY RR 4B WELL #: 4 RRCID -> 241191 COMPL. DATE 05/08/2008 TOTAL DEPTH 8370 PERF. 5360 - 8200

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHURLEY RR 1F WELL #: 9 RRCID -> 241196 COMPL. DATE 04/22/2008 TOTAL DEPTH 8675 PERF. 5666 - 8504

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 18 RRCID -> 241200 COMPL. DATE 05/29/2008 TOTAL DEPTH 8025 PERF. 6414 - 7742

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-MAYER, EDWIN S. JR. "Z" WELL #: 8X RRCID -> 241203 COMPL. DATE 05/16/2008 TOTAL DEPTH 8025 PERF. 6406 - 7928

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "N" WELL #: 11 RRCID -> 241214 COMPL. DATE 04/03/2008 TOTAL DEPTH 8469 PERF. 7518 - 8400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "D" 5 WELL #: 3 RRCID -> 241217 COMPL. DATE 06/18/2008 TOTAL DEPTH 8280 PERF. 6558 - 7880

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. WELL #: 1004 RRCID -> 241219 COMPL. DATE 05/29/2008 TOTAL DEPTH 8185 PERF. 6608 - 7964

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHANNON 51 WELL #: 17 RRCID -> 241221 COMPL. DATE 05/20/2008 TOTAL DEPTH 8075 PERF. 6882 - 7814

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 40 WELL #: 4 RRCID -> 241222 COMPL. DATE 06/23/2008 TOTAL DEPTH 8540 PERF. 8252 - 8326

M O	ALLOW	CODE	GAS PROD	INJECT. GAS	(I) LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-		-0-	-0-	11	1	123	3	N	1	1	1			3
								1	9									
01	152	N	152	-0-		-0-	-0-	14	1	136	3	N	2	3	1			2
								2	9									
02	145	N	137	-0-		-8	-0-	13	1	122	3	N	2	2	1			2
								2	9									
03	149	N	149	-0-		-0-	-0-	14	1	134	3	N	1	1	1			2
								1	9									
04	150	N	146	-0-		-4	-0-	15	1	130	3	N	1	1	1			2
								1	9									
*05	365	N	365	-0-		-0-	-0-	39	1	2	2	N	1	1	1			2
								323	3	1	9							

POWELL 8 WELL #: 4 RRCID -> 241243 COMPL. DATE 06/01/2008 TOTAL DEPTH 8400 PERF. 8270 - 8322

12	443	N	443	-0-		-0-	-0-	33	1	410	3	Y	-0-	1	1			1
01	1054	N	1054	-0-		-0-	-0-	79	1	973	3	Y	2	1	1			2
								2	9									
02	812	N	407	-0-		-405	-0-	34	1	373	3	Y	-0-	1	1			1
03	434	N	233	-0-		-201	-0-	20	1	213	3	Y	-0-					1
04	1020	N	229	-0-		-791	-0-	20	1	209	3	Y	-0-	1	1			-0-
05	434	N	75	-0-		-359	-0-	5	1	69	3	Y	1					1
								1	9									

SHURLEY RR IF WELL #: 8 RRCID -> 241246 COMPL. DATE 05/06/2008 TOTAL DEPTH 9039 PERF. 5566 - 8878

12	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-		-0-	-0-						N	NO RPT					-0-

SIMMONS 3 WELL #: 9 RRCID -> 241251 COMPL. DATE 06/11/2008 TOTAL DEPTH 8300 PERF. 7892 - 7958

12	1329	N	1329	-0-		-0-	-0-	123	1	1205	3	Y	1					2
								1	9									
01	1348	N	1348	-0-		-0-	-0-	121	1	1226	3	Y	1	2	1			1
								1	9									
02	1247	N	1243	-0-		-4	-0-	114	1	1128	3	Y	1					2
								1	9									
03	1333	N	1314	-0-		-19	-0-	128	1	1186	3	Y	-0-	1	1			1
04	1290	N	1194	-0-		-96	-0-	105	1	1088	3	Y	1					2
								1	9									
*05	1360	N	1360	-0-		-0-	-0-	123	1	1237	3	Y	-0-					2

WARD 127 WELL #: 24 RRCID -> 241268 COMPL. DATE 07/07/2008 TOTAL DEPTH 7914 PERF. 7244 - 7752

12	109	N	109	-0-		-0-	-0-	7	1	102	3	N	-0-					-0-
01	99	N	99	-0-		-0-	-0-	7	1	92	3	N	-0-					-0-
02	99	N	99	-0-		-0-	-0-	8	1	91	3	N	-0-					-0-
03	124	N	100	-0-		-24	-0-	7	1	93	3	N	-0-					-0-
04	96	N	96	-0-		-0-	-0-	6	1	90	3	N	-0-					-0-
*05	98	N	98	-0-		-0-	-0-	6	1	92	3	N	-0-					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. "B" 38 WELL #: 6 RRCID -> 241271 COMPL. DATE 06/27/2008 TOTAL DEPTH 8540 PERF. 7274 - 8392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	19517					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 2 RRCID -> 241298 COMPL. DATE 07/16/2008 TOTAL DEPTH 8800 PERF. 8260 - 8388

12	338	N	338	-0-	-0-	-0-	27	1	308	3	N	3	2	1			6
							3	9									
01	335	N	335	-0-	-0-	-0-	31	1	301	3	N	3	5	1			4
							3	9									
02	319	N	316	-0-	-3	-0-	30	1	284	3	N	2	3	1			3
							2	9									
03	344	N	344	-0-	-0-	-0-	33	1	309	3	N	2	1	1			4
							2	9									
04	341	N	341	-0-	-0-	-0-	35	1	303	3	N	3	3	1			4
							3	9									
*05	844	N	844	-0-	-0-	-0-	91	1	5	2	N	3	3	1			4
							745	3	3	9							

HILL-MAYER, EDWIN S. JR. "Y" WELL #: 3 RRCID -> 241302 COMPL. DATE 06/13/2008 TOTAL DEPTH 8178 PERF. 6332 - 7676

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 12 RRCID -> 241304 COMPL. DATE 06/19/2008 TOTAL DEPTH 8166 PERF. 6330 - 6755

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 189 WELL #: 26 RRCID -> 241333 COMPL. DATE 07/18/2008 TOTAL DEPTH 9029 PERF. 5691 - 8854

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 8 RRCID -> 241337 COMPL. DATE 07/16/2008 TOTAL DEPTH 8086 PERF. 7850 - 7966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	9					12
01	883	N	883	-0-	-0-	-0-	79	1	800	3	Y	4	7	1			9
							4	9									
02	964	N	964	-0-	-0-	-0-	87	1	865	3	Y	11					20
							12	9									
03	815	N	815	-0-	-0-	-0-	79	1	736	3	Y	-0-	13	1			7
04	840	N	139	-0-	-701	-0-	12	1	121	3	Y	5					12
							6	9									
*05	1171	N	1171	-0-	-0-	-0-	106	1	1065	3	Y	-0-					12

SIMMONS 71 WELL #: 14 RRCID -> 241360 COMPL. DATE 07/16/2008 TOTAL DEPTH 8214 PERF. 7836 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					2
01	419	N	419	-0-	-0-	-0-	37	1	380	3	Y	2	2	1			2
							2	9									
02	261	N	10	-0-	-251	-0-	1	1	9	3	Y	-0-					2
03	3	N	3	-0-	-0-	-0-	3	3			Y	-0-	1	1			1
04	420	N	-0-	-0-	-420	-0-					Y	-0-					1
05	10	N	2	-0-	-8	-0-	2	3			Y	-0-					1

RYAN WELL #: 2204 RRCID -> 241366 COMPL. DATE 07/05/2008 TOTAL DEPTH 8700 PERF. 8230 - 8298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3565	X	3360	-0-	-205	-0-	246	1	3037	3	Y	70	94	1			88
							77	9									
01	3596	X	3265	-0-	-331	-0-	238	1	2938	3	Y	81	73	1			96
							89	9									
02	3364	X	3070	-0-	-294	-0-	251	1	2749	3	Y	64	51	1			109
							70	9									
03	3441	X	2287	-0-	-1154	-0-	193	1	2017	3	Y	70	52	1			127
							77	9									
04	3240	X	1187	-0-	-2053	-0-	100	1	1061	3	Y	24	72	1			79
							26	9									
05	3348	X	1691	-0-	-1657	-0-	118	1	1549	3	Y	22	21	1			80
							24	9									

WARD 127 WELL #: 22 RRCID -> 241367 COMPL. DATE 07/02/2008 TOTAL DEPTH 7915 PERF. 7550 - 7616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	429	N	429	-0-	-0-	-0-	27	1	401	3	N	1					2
							1	9									
01	389	N	389	-0-	-0-	-0-	29	1	360	3	N	-0-	2	1			-0-
02	353	N	353	-0-	-0-	-0-	28	1	324	3	N	1					1
							1	9									
03	434	N	346	-0-	-88	-0-	26	1	320	3	N	-0-					1
04	390	N	337	-0-	-53	-0-	22	1	314	3	N	1	2	1			-0-
							1	9									
*05	398	N	398	-0-	-0-	-0-	25	1	373	3	N	-0-					-0-

REINHARDT 6 WELL #: 16 RRCID -> 241371 COMPL. DATE 06/20/2008 TOTAL DEPTH 8325 PERF. 6122 - 8038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	C M	COND PROD	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
01	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
02	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
03	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
04	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-
05	SWR 10		NO RPT	-0-	-0-	-0-	N	NO RPT	-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 37 WELL #: 16 RRCID -> 241374 COMPL. DATE 07/01/2008 TOTAL DEPTH 8009 PERF. 6396 - 7608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 1 RRCID -> 241433 COMPL. DATE 08/03/2008 TOTAL DEPTH 8442 PERF. 8230 - 8406

12	1020	N	1020	-0-	-0-	-0-	83	1	928	3	N	8	6	1			19
							9	9									
01	1015	N	1015	-0-	-0-	-0-	95	1	911	3	N	8	15	1			12
							9	9									
02	986	N	945	-0-	-41	-0-	89	1	848	3	N	7	9	1			10
							8	9									
03	1025	N	1025	-0-	-0-	-0-	99	1	919	3	N	6	4	1			12
							7	9									
04	990	N	963	-0-	-27	-0-	98	1	856	3	N	8	8	1			12
							9	9									
*05	1832	N	1832	-0-	-0-	-0-	197	1	10	2	N	6	8	1			10
							1618	3	7	9							

LANCASTER 185 WELL #: 2 RRCID -> 241435 COMPL. DATE 07/03/2008 TOTAL DEPTH 8001 PERF. 6326 - 7792

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 23 RRCID -> 241438 COMPL. DATE 07/23/2008 TOTAL DEPTH 8521 PERF. 5563 - 8166

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 16 RRCID -> 241508 COMPL. DATE 08/30/2008 TOTAL DEPTH 8193 PERF. 7930 - 8092

12	145	N	145	-0-	-0-	-0-	13	1	132	3	Y	-0-					1
01	137	N	137	-0-	-0-	-0-	12	1	125	3	Y	-0-					1
02	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					1
03	143	N	143	-0-	-0-	-0-	14	1	129	3	Y	-0-					1
04	134	N	134	-0-	-0-	-0-	12	1	122	3	Y	-0-					1
*05	143	N	143	-0-	-0-	-0-	13	1	130	3	Y	-0-					1

GENINI WELL #: 3132 RRCID -> 241542 COMPL. DATE 08/24/2008 TOTAL DEPTH 8450 PERF. 5556 - 8347

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

GENINI 39 WELL #: 25 RRCID -> 241548 COMPL. DATE 08/15/2008 TOTAL DEPTH 8750 PERF. 5476 - 8608

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

GENINI 39 WELL #: 16 RRCID -> 241553 COMPL. DATE 08/09/2008 TOTAL DEPTH 8659 PERF. 5303 - 8534

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 11 RRCID -> 241620 COMPL. DATE 08/05/2008 TOTAL DEPTH 8820 PERF. 7272 - 8288

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 4 WELL #: 14 RRCID -> 241622 COMPL. DATE 07/31/2008 TOTAL DEPTH 8507 PERF. 6228 - 7738

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

RICHARDSON 6 WELL #: 10 RRCID -> 241624 COMPL. DATE 08/08/2008 TOTAL DEPTH 8417 PERF. 6180 - 8084

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WILSON, DUKE 171 WELL #: 24 RRCID -> 241627 COMPL. DATE 08/15/2008 TOTAL DEPTH 8574 PERF. 5534 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 41 WELL #: 1 RRCID -> 241629 COMPL. DATE 09/21/2008 TOTAL DEPTH 8495 PERF. 8168 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2168	N	2168	-0-	-0-	-0-	176	1	1977	3	N	14	10	1			34
							15	9									
01	2146	N	2146	-0-	-0-	-0-	201	1	1930	3	N	14	26	1			22
							15	9									
02	1983	N	1983	-0-	-0-	-0-	188	1	1781	3	N	13	16	1			19
							14	9									
03	2170	N	2170	-0-	-0-	-0-	211	1	1947	3	N	11	7	1			23
							12	9									
04	2070	N	2056	-0-	-14	-0-	210	1	1831	3	N	14	14	1			23
							15	9									
*05	3100	N	5028	-0-	1928	1928	542	1	28	2	N	12	14	1			21
							4445	3	13	9							

SIMMONS 72 WELL #: 12 RRCID -> 242170 COMPL. DATE 04/27/2008 TOTAL DEPTH 8125 PERF. 7912 - 7930

12	1170	N	1170	-0-	-0-	-0-	109	1	1061	3	Y	-0-					-0-
01	1200	N	1200	-0-	-0-	-0-	108	1	1092	3	Y	-0-					-0-
02	1102	N	1102	-0-	-0-	-0-	101	1	1001	3	Y	-0-					-0-
03	1178	N	1163	-0-	-15	-0-	113	1	1050	3	Y	-0-					-0-
04	1170	N	1056	-0-	-114	-0-	93	1	963	3	Y	-0-					-0-
05	1178	N	1173	-0-	-5	-0-	106	1	1067	3	Y	-0-					-0-

SIMMONS 72 WELL #: 16 RRCID -> 242273 COMPL. DATE 08/06/2008 TOTAL DEPTH 8108 PERF. 7492 - 7686

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SIMMONS 72 WELL #: 15 RRCID -> 242277 COMPL. DATE 07/24/2008 TOTAL DEPTH 8300 PERF. 7630 - 7850

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RICHARDSON 138 WELL #: 18 RRCID -> 242280 COMPL. DATE 07/21/2008 TOTAL DEPTH 8514 PERF. 7698 - 7770

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

CANYON RANCH WELL #: 1272S RRCID -> 242289 COMPL. DATE 04/11/2008 TOTAL DEPTH 6762 PERF. 6362 - 6372

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. "X" WELL #: 6 RRCID -> 242295 COMPL. DATE 03/26/2008 TOTAL DEPTH 8050 PERF. 7650 - 7812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR. "BB" WELL #: 6 RRCID -> 242298 COMPL. DATE 08/09/2008 TOTAL DEPTH 8223 PERF. 7842 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 18D RRCID -> 242445 COMPL. DATE 09/04/2005 TOTAL DEPTH 8330 PERF. 8154 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	154	N	154	-0-	-0-	-0-	14	1	140	3	Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	12	1	119	3	Y	-0-					-0-
02	116	N	82	-0-	-34	-0-	8	1	74	3	Y	-0-					-0-
03	155	N	110	-0-	-45	-0-	13	1	97	3	Y	-0-					-0-
04	164	N	164	-0-	-0-	-0-	15	1	149	3	Y	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	11	1	95	3	Y	-0-					-0-

WILSON, DUKE WELL #: 15 RRCID -> 242458 COMPL. DATE 02/02/2007 TOTAL DEPTH 8900 PERF. 8644 - 8747

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	32	1	370	3	N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	44	1	286	3	N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	29	1	229	3	N	-0-					-0-
03	372	N	111	-0-	-261	-0-	9	1	102	3	N	-0-					-0-
04	330	N	91	-0-	-239	-0-	7	1	84	3	N	-0-					-0-
05	279	N	216	-0-	-63	-0-	10	1	206	3	N	-0-					-0-

MAYER RANCH "S" WELL #: 1702 RRCID -> 242460 COMPL. DATE 07/30/2006 TOTAL DEPTH 8125 PERF. 7776 - 7962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 73 WELL #: 11 RRCID -> 242468 COMPL. DATE 05/09/2008 TOTAL DEPTH 8150 PERF. 7836 - 7910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0-	-0-	95	1	932	3	Y	-0-					1
01	1006	N	1006	-0-	-0-	-0-	90	1	916	3	Y	-0-					1
02	986	N	913	-0-	-73	-0-	84	1	829	3	Y	-0-					1
03	1023	N	1023	-0-	-0-	-0-	99	1	924	3	Y	-0-					1
04	960	N	914	-0-	-46	-0-	81	1	833	3	Y	-0-					1
*05	964	N	964	-0-	-0-	-0-	87	1	876	3	Y	1					2
							1	9									

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BEE COUNTY SCHOOL LAND WELL #: 18 RRCID -> 242470 COMPL. DATE 01/04/2008 TOTAL DEPTH 8325 PERF. 6334 - 7940

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 12 RRCID -> 242472 COMPL. DATE 02/06/2008 TOTAL DEPTH 8381 PERF. 6294 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 4 WELL #: 11 RRCID -> 242497 COMPL. DATE 01/31/2008 TOTAL DEPTH 8373 PERF. 6244 - 8036

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT, L. R. WELL #: 29 RRCID -> 243155 COMPL. DATE 10/28/2007 TOTAL DEPTH 9000 PERF. 6319 - 8736

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER-JONES WELL #: 1906 RRCID -> 243168 COMPL. DATE 12/03/2006 TOTAL DEPTH 8943 PERF. 5842 - 8570

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 3 RRCID -> 243175 COMPL. DATE 05/26/2007 TOTAL DEPTH 8500 PERF. 7512 - 8316

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

LANCASTER 185 WELL #: 3 RRCID -> 243200 COMPL. DATE 08/15/2008 TOTAL DEPTH 8225 PERF. 6344 - 7690

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S. JR. WELL #: S 6 RRCID -> 243206 COMPL. DATE 05/26/2007 TOTAL DEPTH 8094 PERF. 6594 - 7832

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER "ZZ" WELL #: 6 RRCID -> 243214 COMPL. DATE 07/26/2007 TOTAL DEPTH 8025 PERF. 6384 - 7858

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR WELL #: 603 RRCID -> 243662 COMPL. DATE 04/20/2007 TOTAL DEPTH 8230 PERF. 6678 - 8040

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 4 RRCID -> 243675 COMPL. DATE 06/24/2007 TOTAL DEPTH 8400 PERF. 7374 - 8148

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 16 RRCID -> 243678 COMPL. DATE 09/17/2008 TOTAL DEPTH 8110 PERF. 6980 - 7906

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RICHARDSON 139 WELL #: 13 RRCID -> 243735 COMPL. DATE 10/10/2008 TOTAL DEPTH 8500 PERF. 6190 - 8474

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS 28 B WELL #: 5 RRCID -> 243739 COMPL. DATE 10/16/2008 TOTAL DEPTH 8477 PERF. 7220 - 8320

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JEFFERS 28 "B" WELL #: 4 RRCID -> 243744 COMPL. DATE 05/23/2008 TOTAL DEPTH 8581 PERF. 7472 - 8446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI WELL #: 3127 RRCID -> 243747 COMPL. DATE 08/20/2008 TOTAL DEPTH 8362 PERF. 5308 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 23 RRCID -> 243757 COMPL. DATE 11/13/2008 TOTAL DEPTH 8463 PERF. 6198 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 22 RRCID -> 243759 COMPL. DATE 11/05/2008 TOTAL DEPTH 8421 PERF. 6274 - 8332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 3 WELL #: 10 RRCID -> 243763 COMPL. DATE 09/26/2008 TOTAL DEPTH 8166 PERF. 7850 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	648	N	648	-0-	-0-	-0-	60	1	588	3	Y	-0-					1
01	655	N	655	-0-	-0-	-0-	59	1	596	3	Y	-0-					1
02	609	N	604	-0-	-5	-0-	55	1	549	3	Y	-0-					1
03	651	N	637	-0-	-14	-0-	62	1	575	3	Y	-0-					1
04	630	N	556	-0-	-74	-0-	49	1	507	3	Y	-0-					1
05	651	N	645	-0-	-6	-0-	58	1	587	3	Y	-0-					1

MAYER RANCH EE WELL #: 2904 RRCID -> 243772 COMPL. DATE 03/22/2008 TOTAL DEPTH 8100 PERF. 6454 - 7846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	35053					N	NO RPT					-0-

SHANNON 52 WELL #: 21 RRCID -> 243815 COMPL. DATE 06/12/2008 TOTAL DEPTH 8025 PERF. 6482 - 7634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, J. W. 118 WELL #: 24 RRCID -> 243863 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

PARMER 29 WELL #: 7 RRCID -> 243866 COMPL. DATE 06/01/2007 TOTAL DEPTH 8700 PERF. 7558 - 8910

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

UNIVERSITY 57-23 WELL #: 2 RRCID -> 243869 COMPL. DATE 07/05/2007 TOTAL DEPTH 8325 PERF. 7350 - 7962

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243875 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 7680

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHURLEY 165 WELL #: 17 RRCID -> 243908 COMPL. DATE 08/05/2007 TOTAL DEPTH 8750 PERF. 5540 - 8678

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH "EE" WELL #: 2905 RRCID -> 243910 COMPL. DATE 03/20/2008 TOTAL DEPTH 8073 PERF. 6456 - 7992

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH N 13 WELL #: 3 RRCID -> 243949 COMPL. DATE 05/26/2007 TOTAL DEPTH 8125 PERF. 6572 - 7950

12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
JERRY JOHNSON 3.9 WELL #: 1X RRCID -> 243954 COMPL. DATE 06/27/2008 TOTAL DEPTH 9723 PERF. 6568 - 9118

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "FFF" WELL #: 983 RRCID -> 243973 COMPL. DATE 12/10/2007 TOTAL DEPTH 8125 PERF. 6578 - 7845

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 11 RRCID -> 243979 COMPL. DATE 05/13/2008 TOTAL DEPTH 8050 PERF. 6436 - 7846

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JONES RANCH WELL #: 1555 RRCID -> 243981 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CANYON RANCH 107 WELL #: 12E RRCID -> 243986 COMPL. DATE 08/09/2008 TOTAL DEPTH 7108 PERF. 4080 - 6886

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT F WELL #: 3 RRCID -> 243988 COMPL. DATE 01/21/2008 TOTAL DEPTH 8750 PERF. 7626 - 8450

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

EVANS 120 WELL #: 1 RRCID -> 243990 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
ATKINS 119 WELL #: 1 RRCID -> 243992 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

GENINI WELL #: 3130 RRCID -> 244177 COMPL. DATE 11/19/2008 TOTAL DEPTH 8329 PERF. 5708 - 8240

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

PARMER 29 WELL #: 9 RRCID -> 244182 COMPL. DATE 01/11/2008 TOTAL DEPTH 8650 PERF. 7318 - 8424

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

ATKINS 119 WELL #: 3X RRCID -> 244214 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH G WELL #: 703 RRCID -> 244223 COMPL. DATE 08/14/2008 TOTAL DEPTH 8384 PERF. 6712 - 8198

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 4 RRCID -> 244242 COMPL. DATE 10/17/2008 TOTAL DEPTH 8608 PERF. 7290 - 8314

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 71 WELL #: 16 RRCID -> 244254 COMPL. DATE 11/14/2008 TOTAL DEPTH 8300 PERF. 6470 - 7954

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 18 RRCID -> 244263 COMPL. DATE 08/22/2008 TOTAL DEPTH 8550 PERF. 5682 - 8454

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANDERSTUCKEN, JOE M. WELL #: 19 RRCID -> 244278 COMPL. DATE 11/11/2008 TOTAL DEPTH 8760 PERF. 6258 - 8532

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RYAN WELL #: 2206 RRCID -> 244297 COMPL. DATE 11/13/2008 TOTAL DEPTH 8501 PERF. 7450 - 8334

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 11 RRCID -> 244299 COMPL. DATE 07/27/2008 TOTAL DEPTH 8600 PERF. 7998 - 8352

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VALLIANT LR WELL #: 307 RRCID -> 244344 COMPL. DATE 02/06/2008 TOTAL DEPTH 8750 PERF. 6312 - 8342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 22 RRCID -> 244369 COMPL. DATE 07/18/2008 TOTAL DEPTH 8650 PERF. 5684 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GENINI 39 WELL #: 22 RRCID -> 244418 COMPL. DATE 05/10/2008 TOTAL DEPTH 8800 PERF. 5528 - 8496

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WILSON, DUKE 171 WELL #: 28 RRCID -> 244440 COMPL. DATE 09/06/2008 TOTAL DEPTH 8500 PERF. 5650 - 8318

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244446 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 17 RRCID -> 245187 COMPL. DATE 11/29/2008 TOTAL DEPTH 8350 PERF. 6410 - 7822

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 23 RRCID -> 245230 COMPL. DATE 10/14/2008 TOTAL DEPTH 7900 PERF. 5538 - 7650

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72 WELL #: 18 RRCID -> 245236 COMPL. DATE 12/19/2008 TOTAL DEPTH 8300 PERF. 6354 - 7733

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 15 RRCID -> 245240 COMPL. DATE 11/09/2008 TOTAL DEPTH 8300 PERF. 6398 - 7897

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 57 RRCID -> 245824 COMPL. DATE 08/16/2007 TOTAL DEPTH 8458 PERF. 6510 - 7952

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S., JR. "V" WELL #: 6 RRCID -> 245972 COMPL. DATE 06/30/2007 TOTAL DEPTH 8258 PERF. 6690 - 8064

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 37 WELL #: 14 RRCID -> 245980 COMPL. DATE 08/28/2007 TOTAL DEPTH 8200 PERF. 6444 - 7790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 13 RRCID -> 246020 COMPL. DATE 12/20/2008 TOTAL DEPTH 8758 PERF. 7288 - 8516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 71 WELL #: 17 RRCID -> 246306 COMPL. DATE 11/20/2008 TOTAL DEPTH 8300 PERF. 6384 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 27 RRCID -> 246745 COMPL. DATE 12/17/2008 TOTAL DEPTH 8316 PERF. 6230 - 8224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 28 RRCID -> 246747 COMPL. DATE 12/18/2008 TOTAL DEPTH 8412 PERF. 6164 - 8360

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 29 RRCID -> 246753 COMPL. DATE 01/14/2009 TOTAL DEPTH 8430 PERF. 6188 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 20A WELL #: 15 RRCID -> 247087 COMPL. DATE 08/08/2007 TOTAL DEPTH 8800 PERF. 6420 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 20A WELL #: 16 RRCID -> 247089 COMPL. DATE 07/27/2007 TOTAL DEPTH 8848 PERF. 6420 - 8756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S., JR. K WELL #: 11 RRCID -> 247090 COMPL. DATE 07/12/2007 TOTAL DEPTH 8036 PERF. 7806 - 7940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	318	N	318	-0-	-0-	-0-	26	1	292	3	N	-0-					1
01	312	N	312	-0-	-0-	-0-	25	1	287	3	N	-0-					1
02	290	N	286	-0-	-4	-0-	23	1	263	3	N	-0-					1
03	312	N	312	-0-	-0-	-0-	28	1	284	3	N	-0-					1
04	300	N	299	-0-	-1	-0-	26	1	273	3	N	-0-					1
05	310	N	300	-0-	-10	-0-	26	1	274	3	N	-0-					1

WILSON, DUKE 172 WELL #: 21 RRCID -> 247154 COMPL. DATE 08/17/2007 TOTAL DEPTH 8916 PERF. 5722 - 8776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 171 WELL #: 19 RRCID -> 247190 COMPL. DATE 10/02/2008 TOTAL DEPTH 8526 PERF. 5416 - 8152

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 40 WELL #: 24 RRCID -> 247447 COMPL. DATE 11/15/2008 TOTAL DEPTH 8340 PERF. 6132 - 8214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 4 RRCID -> 247453 COMPL. DATE 12/22/2008 TOTAL DEPTH 8123 PERF. 6288 - 7778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
EPPS, H. C. #39 WELL #: 9 RRCID -> 247460 COMPL. DATE 12/24/2008 TOTAL DEPTH 7191 PERF. 4164 - 7064

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 46 WELL #: 26 RRCID -> 247562 COMPL. DATE 12/01/2008 TOTAL DEPTH 8450 PERF. 7782 - 8360

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209 X	1142	-0-	-67	-0-	105	1	1037	3	Y	-0-					-0-
01	1042 N	1042	-0-	-0-	-0-	96	1	946	3	Y	-0-					-0-
02	987 N	987	-0-	-0-	-0-	94	1	893	3	Y	-0-					-0-
03	1147 N	897	-0-	-250	-0-	107	1	790	3	Y	-0-					-0-
04	1022 N	1022	-0-	-0-	-0-	92	1	930	3	Y	-0-					-0-
05	1054 N	740	-0-	-314	-0-	75	1	665	3	Y	-0-					-0-

MAYER RANCH "BB" WELL #: 2603 RRCID -> 247737 COMPL. DATE 02/03/2009 TOTAL DEPTH 8099 PERF. 6638 - 7782

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	2819					N	NO RPT					-0-

MAYER 20A WELL #: 14 RRCID -> 247809 COMPL. DATE 08/23/2007 TOTAL DEPTH 8828 PERF. 6430 - 8240

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIMMONS 72.5 WELL #: 5 RRCID -> 248159 COMPL. DATE 12/28/2008 TOTAL DEPTH 8140 PERF. 6246 - 8014

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 9 RRCID -> 248497 COMPL. DATE 10/23/2008 TOTAL DEPTH 8510 PERF. 6204 - 8010

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH "40" WELL #: 9 RRCID -> 248528 COMPL. DATE 03/05/2009 TOTAL DEPTH 8550 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	16317					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH "DD" WELL #: 2805 RRCID -> 248539 COMPL. DATE 02/06/2009 TOTAL DEPTH 8074 PERF. 6478 - 7782

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 10 RRCID -> 248888 COMPL. DATE 02/10/2009 TOTAL DEPTH 8601 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	3600					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 8 RRCID -> 248889 COMPL. DATE 12/31/2009 TOTAL DEPTH 8458 PERF. 8090 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
02	8	N	8	-0-	-0-	-0-	1	1	7	3	N	-0-					-0-
03	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
04	9	N	6	-0-	-3	-0-	1	1	5	3	N	-0-					-0-
05	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-

MAYER RANCH 41 WELL #: 4 RRCID -> 248891 COMPL. DATE 12/21/2009 TOTAL DEPTH 8700 PERF. 7296 - 8648

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	16020					N	NO RPT					-0-

MAYFIELD 46 WELL #: 30 RRCID -> 248895 COMPL. DATE 01/25/2009 TOTAL DEPTH 8392 PERF. 6110 - 7956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 114 WELL #: 21 RRCID -> 249080 COMPL. DATE 04/16/2009 TOTAL DEPTH 8050 PERF. 4598 - 7938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER JONES WELL #: 1711 RRCID -> 249083 COMPL. DATE 02/13/2009 TOTAL DEPTH 9004 PERF. 5892 - 8784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER, EDWIN S JR. "CC" WELL #: 7 RRCID -> 249240 COMPL. DATE 03/01/2009 TOTAL DEPTH 8377 PERF. 8010 - 8090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1441	N	1441	-0-	-0-	-0-	55	1	1386	3	N	-0-					-0-
01	1476	N	1476	-0-	-0-	-0-	57	1	1419	3	N	-0-					-0-
02	1421	N	1365	-0-	-56	-0-	53	1	1312	3	N	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	57	1	1382	3	N	-0-					-0-
04	1603	N	1603	-0-	-0-	-0-	64	1	1539	3	N	-0-					-0-
*05	1567	N	1567	-0-	-0-	-0-	64	1	1503	3	N	-0-					-0-

MITCHELL, TOM 4 WELL #: 6 RRCID -> 249253 COMPL. DATE 10/12/2007 TOTAL DEPTH 8550 PERF. 8190 - 8222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1069	N	1069	-0-	-0-	-0-	88	1	981	3	N	-0-					5
01	1058	N	1058	-0-	-0-	-0-	85	1	973	3	N	-0-					5
02	986	N	961	-0-	-25	-0-	79	1	882	3	N	-0-					5
03	1054	N	996	-0-	-58	-0-	90	1	906	3	N	-0-					5
04	1020	N	879	-0-	-141	-0-	140	1	739	3	N	-0-					5
05	1023	N	907	-0-	-116	-0-	425	1	482	3	N	-0-					5

NIXON 177 WELL #: 11 RRCID -> 249266 COMPL. DATE 04/09/2009 TOTAL DEPTH 7615 PERF. 6762 - 7026

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MAYER RANCH 41 WELL #: 3 RRCID -> 249273 COMPL. DATE 02/15/2009 TOTAL DEPTH 8625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S JR. G WELL #: 7 RRCID -> 249276 COMPL. DATE 07/13/2007 TOTAL DEPTH 8143 PERF. 7764 - 7854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS 3 WELL #: 5 RRCID -> 249463 COMPL. DATE 01/23/2009 TOTAL DEPTH 8200 PERF. 6332 - 7694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, MINNIE H "A" WELL #: 102 RRCID -> 249903 COMPL. DATE 01/18/2007 TOTAL DEPTH 8033 PERF. 6428 - 7898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD 114 WELL #: 26X RRCID -> 249905 COMPL. DATE 02/13/2009 TOTAL DEPTH 7850 PERF. 5398 - 7796

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL MAYER MINNIE HC WELL #: 8 RRCID -> 250339 COMPL. DATE 02/24/2009 TOTAL DEPTH 8200 PERF. 6372 - 7862

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 8 WELL #: 5 RRCID -> 250517 COMPL. DATE 03/24/2009 TOTAL DEPTH 8890 PERF. 7380 - 8376

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH "CC" WELL #: 2704 RRCID -> 250534 COMPL. DATE 03/06/2009 TOTAL DEPTH 8256 PERF. 6520 - 7732

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SHURLEY RR 4A WELL #: 4 RRCID -> 250544 COMPL. DATE 06/27/2007 TOTAL DEPTH 8202 PERF. 5464 - 8004

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARD 127 WELL #: 20 RRCID -> 250600 COMPL. DATE 03/09/2009 TOTAL DEPTH 8460 PERF. 5510 - 8012

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 12 RRCID -> 250725 COMPL. DATE 08/03/2009 TOTAL DEPTH 8600 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER 18 WELL #: 9 RRCID -> 250727 COMPL. DATE 08/05/2009 TOTAL DEPTH 8352 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 183 WELL #: 9 RRCID -> 250729 COMPL. DATE 07/21/2009 TOTAL DEPTH 9000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE WELL #: 1778 RRCID -> 250731 COMPL. DATE 07/29/2009 TOTAL DEPTH 8721 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	12596					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	12596					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	12596					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	12596					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	12596					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	12596					N	NO RPT					-0-

NICKS, GERALD 8 WELL #: 6 RRCID -> 250732 COMPL. DATE 12/07/2009 TOTAL DEPTH 8593 PERF. 7362 - 8408

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

CAUTHORN RANCH 134 WELL #: 4 RRCID -> 250733 COMPL. DATE 07/02/2009 TOTAL DEPTH 8200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: RRCID -> 250860 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 4 RRCID -> 250899 COMPL. DATE 03/10/2009 TOTAL DEPTH 8492 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-MAYER "ZZ" WELL #: 7 RRCID -> 251543 COMPL. DATE 11/05/2006 TOTAL DEPTH 8057 PERF. 6412 - 7654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PARMER 29 WELL #: 10 RRCID -> 252022 COMPL. DATE 06/13/2007 TOTAL DEPTH 8600 PERF. 7512 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WARD 127 WELL #: 23 RRCID -> 252086 COMPL. DATE 10/03/2008 TOTAL DEPTH 8443 PERF. 5516 - 7720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "C" WELL #: 104 RRCID -> 252489 COMPL. DATE 09/29/2007 TOTAL DEPTH 8050 PERF. 7716 - 7928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	951	N	951	-0-	-0-	-0-	78	1	873	3	N	-0-					1
01	908	N	908	-0-	-0-	-0-	73	1	835	3	N	-0-					1
02	890	N	890	-0-	-0-	-0-	73	1	816	3	N	1	1	1			1
							1	9									
03	983	N	983	-0-	-0-	-0-	89	1	894	3	N	-0-					1
04	944	N	944	-0-	-0-	-0-	82	1	862	3	N	-0-					1
*05	986	N	986	-0-	-0-	-0-	85	1	901	3	N	-0-					1

SAWYER-JONES 190 WELL #: 12 RRCID -> 252608 COMPL. DATE 09/21/2009 TOTAL DEPTH 9002 PERF. 8694 - 8926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
01	1217	N	1217	-0-	-0-	-0-	1217	3			N	-0-					-0-
02	1142	N	1142	-0-	-0-	-0-	1142	3			N	-0-					-0-
03	1209	N	1148	-0-	-61	-0-	1148	3			N	-0-					-0-
04	1170	N	1121	-0-	-49	-0-	1121	3			N	-0-					-0-
05	1209	N	1113	-0-	-96	-0-	1113	3			N	-0-					-0-

MAYER RANCH 35 WELL #: 13 RRCID -> 252910 COMPL. DATE 12/22/2008 TOTAL DEPTH 8445 PERF. 7384 - 8386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. WELL #: 404 RRCID -> 253401 COMPL. DATE 11/30/2006 TOTAL DEPTH 8122 PERF. 6547 - 7914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254369 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHURLEY RR 1C WELL #: 7 RRCID -> 254542 COMPL. DATE 03/08/2008 TOTAL DEPTH 8350 PERF. 5426 - 8054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 4 WELL #: 1 RRCID -> 254603 COMPL. DATE 10/22/2008 TOTAL DEPTH 8400 PERF. 7340 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ATKINS 119 WELL #: 8 RRCID -> 254788 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER MINNIE H WELL #: 9 RRCID -> 254930 COMPL. DATE 01/29/2010 TOTAL DEPTH 8197 PERF. 7648 - 8050

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	11	1	274	3	N	-0-					1
01	283	N	283	-0-	-0-	-0-	11	1	272	3	N	-0-					1
02	265	N	265	-0-	-0-	-0-	10	1	255	3	N	-0-					1
03	279	N	260	-0-	-19	-0-	10	1	250	3	N	-0-					1
04	277	N	277	-0-	-0-	-0-	11	1	266	3	N	-0-					1
05	279	N	270	-0-	-9	-0-	11	1	259	3	N	-0-					1

MAYER MINNIE H WELL #: 10 RRCID -> 254933 COMPL. DATE 01/21/2010 TOTAL DEPTH 8350 PERF. 6372 - 8148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER 1028 WELL #: 3 RRCID -> 254961 COMPL. DATE 01/15/2010 TOTAL DEPTH 8350 PERF. 6344 - 7880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 7 RRCID -> 255127 COMPL. DATE 01/25/2010 TOTAL DEPTH 8700 PERF. 8286 - 8542

12	228	N	228	-0-	-0-	-0-	19	1	208	3	N	1	1	1			4
							1	9									
01	227	N	227	-0-	-0-	-0-	21	1	204	3	N	2	3	1			3
							2	9									
02	232	N	208	-0-	-24	-0-	20	1	187	3	N	1	2	1			2
							1	9									
03	229	N	229	-0-	-0-	-0-	22	1	205	3	N	2	1	1			3
							2	9									
04	220	N	220	-0-	-0-	-0-	22	1	196	3	N	2	2	1			3
							2	9									
*05	545	N	545	-0-	-0-	-0-	59	1	3	2	N	1	2	1			2
							482	3	1	9							

ATKINS 119 WELL #: 4 RRCID -> 255188 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 40 WELL #: 6 RRCID -> 255252 COMPL. DATE 02/06/2010 TOTAL DEPTH 8650 PERF. 7140 - 8252

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 17 RRCID -> 255259 COMPL. DATE 01/23/2010 TOTAL DEPTH 8650 PERF. 7374 - 8394

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255262 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SHANNON 52 WELL #: 23 RRCID -> 255275 COMPL. DATE 02/17/2010 TOTAL DEPTH 8160 PERF. 6480 - 7806

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER WELL #: 58 RRCID -> 255277 COMPL. DATE 01/28/2010 TOTAL DEPTH 8500 PERF. 6330 - 7946

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 35 WELL #: 16 RRCID -> 255338 COMPL. DATE 02/08/2010 TOTAL DEPTH 8713 PERF. 7354 - 8388

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255535 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 56-12 WELL #: 1 RRCID -> 255537 COMPL. DATE 12/25/2009 TOTAL DEPTH 8750 PERF. 7640 - 8514

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DIEBITSCH 70 WELL #: 17 RRCID -> 255562 COMPL. DATE 02/26/2010 TOTAL DEPTH 8200 PERF. 6530 - 7778

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER 17 WELL #: 11 RRCID -> 255641 COMPL. DATE 12/02/2009 TOTAL DEPTH 8600 PERF. 6460 - 8138

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

SIMMONS 72 WELL #: 19 RRCID -> 255871 COMPL. DATE 02/27/2010 TOTAL DEPTH 8150 PERF. 6404 - 7756

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 73 WELL #: 13 RRCID -> 255877 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6342 - 7832

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SIMMONS 3 WELL #: 4 RRCID -> 255879 COMPL. DATE 02/20/2010 TOTAL DEPTH 8150 PERF. 6380 - 7632

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

RYAN WELL #: 2205 RRCID -> 256189 COMPL. DATE 01/08/2010 TOTAL DEPTH 8550 PERF. 7406 - 8250

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 16 RRCID -> 256272 COMPL. DATE 03/05/2010 TOTAL DEPTH 8850 PERF. 5230 - 8582

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 15 RRCID -> 256274 COMPL. DATE 02/13/2010 TOTAL DEPTH 8650 PERF. 5364 - 8550

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WILSON, DUKE 176 WELL #: 13 RRCID -> 256277 COMPL. DATE 02/12/2010 TOTAL DEPTH 8668 PERF. N/A

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HILL-ROUSSELOT "B" WELL #: 2 RRCID -> 256481 COMPL. DATE 03/19/2010 TOTAL DEPTH 8602 PERF. 7246 - 8462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-ROUSSELOT "B" WELL #: 3 RRCID -> 256485 COMPL. DATE 04/16/2010 TOTAL DEPTH 8514 PERF. 7224 - 8448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 8 RRCID -> 256581 COMPL. DATE 01/02/2010 TOTAL DEPTH 8450 PERF. 7294 - 8186

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS, AR WELL #: 9 RRCID -> 256585 COMPL. DATE 03/13/2010 TOTAL DEPTH 8300 PERF. 7288 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 18 RRCID -> 256774 COMPL. DATE 03/17/2010 TOTAL DEPTH 8591 PERF. 7410 - 8354

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. N WELL #: 19 RRCID -> 256779 COMPL. DATE 03/17/2010 TOTAL DEPTH 8485 PERF. 7540 - 8442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. "R" WELL #: 4 RRCID -> 256809 COMPL. DATE 01/23/2010 TOTAL DEPTH 8385 PERF. 6944 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BECKER WELL #: 302 RRCID -> 257184 COMPL. DATE 05/15/2010 TOTAL DEPTH 8863 PERF. 6376 - 8790

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER RANCH 40 WELL #: 7 RRCID -> 257186 COMPL. DATE 07/18/2010 TOTAL DEPTH 8600 PERF. 7134 - 8568

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. B 39 WELL #: 2 RRCID -> 257191 COMPL. DATE 05/08/2010 TOTAL DEPTH 8671 PERF. 7150 - 8374

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

HILL-MAYER YY WELL #: 2 RRCID -> 257322 COMPL. DATE 05/21/2010 TOTAL DEPTH 8701 PERF. 7164 - 8488

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 8 RRCID -> 257324 COMPL. DATE 05/09/2010 TOTAL DEPTH 8700 PERF. 7336 - 8518

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 12 RRCID -> 257326 COMPL. DATE 02/24/2010 TOTAL DEPTH 8100 PERF. 6364 - 7590

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SIMMONS 3 WELL #: 2 RRCID -> 257328 COMPL. DATE 02/20/2010 TOTAL DEPTH 8200 PERF. 6672 - 7632

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
LANCASTER 185 WELL #: 4 RRCID -> 257761 COMPL. DATE 03/07/2010 TOTAL DEPTH 8218 PERF. 6300 - 8808

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HILL-ROUSSELOT "E" WELL #: 3 RRCID -> 257875 COMPL. DATE 08/04/2010 TOTAL DEPTH 8716 PERF. 7298 - 8614

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. "E" WELL #: 13 RRCID -> 258466 COMPL. DATE 05/13/2010 TOTAL DEPTH 8400 PERF. 7070 - 8296

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 12 RRCID -> 258473 COMPL. DATE 03/25/2010 TOTAL DEPTH 8738 PERF. 7286 - 8568

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

NICKS, GERALD 5 WELL #: 13 RRCID -> 258477 COMPL. DATE 05/13/2010 TOTAL DEPTH 8668 PERF. 7244 - 8490

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

DIEBITSCH 70 WELL #: 19 RRCID -> 258496 COMPL. DATE 06/28/2010 TOTAL DEPTH 8100 PERF. 6412 - 7964

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 3 RRCID -> 258500 COMPL. DATE 06/23/2010 TOTAL DEPTH 8594 PERF. 7026 - 8354

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 27 WELL #: 2 RRCID -> 258568 COMPL. DATE 06/25/2010 TOTAL DEPTH 8760 PERF. 7366 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 23 WELL #: 12 RRCID -> 258626 COMPL. DATE 06/01/2010 TOTAL DEPTH 8450 PERF. 7999 - 8318

12	400	N	400	-0-	-0-	-0-	30	1	370	3	Y	-0-	2	1			2
01	205	N	205	-0-	-0-	-0-	15	1	190	3	Y	-0-	1	1			1
02	768	N	768	-0-	-0-	-0-	64	1	704	3	Y	-0-					1
03	847	N	847	-0-	-0-	-0-	74	1	773	3	Y	-0-					1
04	712	N	712	-0-	-0-	-0-	61	1	650	3	Y	1	1	1			1
							1	9									
*05	892	N	892	-0-	-0-	-0-	63	1	829	3	Y	-0-					1

WILSON, DUKE WELL #: 1618 RRCID -> 258632 COMPL. DATE 07/02/2010 TOTAL DEPTH 9000 PERF. 8230 - 8858

12	684	N	684	-0-	-0-	-0-	55	1	629	3	N	-0-					-0-
01	743	N	743	-0-	-0-	-0-	99	1	644	3	N	-0-					-0-
02	670	N	670	-0-	-0-	-0-	76	1	594	3	N	-0-					-0-
03	682	N	656	-0-	-26	-0-	52	1	604	3	N	-0-					-0-
04	720	N	626	-0-	-94	-0-	49	1	577	3	N	-0-					-0-
*05	1676	N	1676	-0-	-0-	-0-	76	1	1600	3	N	-0-					-0-

MAYER, EDWIN S. JR. "B" 38 WELL #: 3 RRCID -> 258712 COMPL. DATE 07/08/2010 TOTAL DEPTH 8603 PERF. 7498 - 8496

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSON, DUKE 177 WELL #: 10 RRCID -> 258926 COMPL. DATE 07/03/2010 TOTAL DEPTH 9100 PERF. 8042 - 8940

12	187	N	187	-0-	-0-	-0-	15	1	172	3	N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	25	1	164	3	N	-0-					-0-
02	174	N	166	-0-	-8	-0-	19	1	147	3	N	-0-					-0-
03	186	N	165	-0-	-21	-0-	13	1	152	3	N	-0-					-0-
04	180	N	152	-0-	-28	-0-	12	1	140	3	N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	18	1	375	3	N	-0-					-0-

JEFFERS, AR WELL #: 11 RRCID -> 258931 COMPL. DATE 06/19/2010 TOTAL DEPTH 8302 PERF. 7330 - 8150

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 35 WELL #: 15 RRCID -> 260024 COMPL. DATE 04/20/2010 TOTAL DEPTH 8733 PERF. 8282 - 8432

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1505	N	1505	-0-	-0-	-0-	123	1	1379	3	N	3	2	1			8
							3	9									
01	1492	N	1492	-0-	-0-	-0-	140	1	1349	3	N	3	6	1			5
							3	9									
02	1421	N	1366	-0-	-55	-0-	130	1	1233	3	N	3	4	1			4
							3	9									
03	1519	N	1377	-0-	-142	-0-	134	1	1241	3	N	2	1	1			5
							2	9									
04	1440	N	1390	-0-	-50	-0-	143	1	1245	3	N	2	3	1			4
							2	9									
*05	3100	N	3703	-0-	603	603	400	1	21	2	N	2	2	1			4
							3280	3	2	9							

SHANNON 52 WELL #: 25 RRCID -> 260029 COMPL. DATE 06/14/2010 TOTAL DEPTH 8200 PERF. 6474 - 8106

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

RANDEE FAWCETT TRUST WELL #: 22 RRCID -> 260075 COMPL. DATE 07/20/2010 TOTAL DEPTH 8900 PERF. 6320 - 8800

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 16 RRCID -> 260079 COMPL. DATE 06/14/2010 TOTAL DEPTH 8800 PERF. 8406 - 8550

12	22	N	22	-0-	-0-	-0-	2	1	20	3	N	-0-					1
01	19	N	19	-0-	-0-	-0-	1	1	18	3	N	-0-					1
02	29	N	17	-0-	-12	-0-	1	1	16	3	N	-0-					1
03	31	N	21	-0-	-10	-0-	1	1	20	3	N	-0-					1
04	30	N	17	-0-	-13	-0-	1	1	16	3	N	-0-					1
*05	38	N	38	-0-	-0-	-0-	2	1	36	3	N	-0-					1

WILSON, DUKE WELL #: 1779 RRCID -> 260081 COMPL. DATE 08/31/2010 TOTAL DEPTH 9300 PERF. 7338 - 8904

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER RANCH 41 WELL #: 8 RRCID -> 260083 COMPL. DATE 08/04/2010 TOTAL DEPTH 8652 PERF. 7580 - 8578

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MAYER, EDWIN S. JR. "B" 38 WELL #: 2 RRCID -> 260086 COMPL. DATE 07/22/2010 TOTAL DEPTH 8600 PERF. 7486 - 8345

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. N WELL #: 20 RRCID -> 260088 COMPL. DATE 07/06/2010 TOTAL DEPTH 8700 PERF. 7558 - 8466

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 5 RRCID -> 260090 COMPL. DATE 07/10/2010 TOTAL DEPTH 8698 PERF. 7282 - 8408

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

UNIVERSITY 55 1 WELL #: 1 RRCID -> 260100 COMPL. DATE 10/10/2010 TOTAL DEPTH 8020 PERF. 7208 - 7926

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1601 RRCID -> 260104 COMPL. DATE 09/30/2010 TOTAL DEPTH 8801 PERF. 7330 - 8174

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MARIGLIANO WELL #: 1602 RRCID -> 260106 COMPL. DATE 10/22/2010 TOTAL DEPTH 8700 PERF. 7340 - 8406

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 41 WELL #: 7 RRCID -> 260147 COMPL. DATE 07/15/2010 TOTAL DEPTH 8675 PERF. 7442 - 8312

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
POWELL 4 WELL #: 3 RRCID -> 260149 COMPL. DATE 08/06/2010 TOTAL DEPTH 8378 PERF. 7402 - 8280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2402 RRCID -> 260162 COMPL. DATE 10/13/2010 TOTAL DEPTH 8572 PERF. 7906 - 8190

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER "A" WELL #: 18 RRCID -> 260609 COMPL. DATE 06/18/2010 TOTAL DEPTH 8117 PERF. 6886 - 7866

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. P WELL #: 14 RRCID -> 260611 COMPL. DATE 08/22/2010 TOTAL DEPTH 8753 PERF. 7576 - 8460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 41 WELL #: 6 RRCID -> 260617 COMPL. DATE 11/22/2010 TOTAL DEPTH 8758 PERF. 7350 - 8380

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 2501 RRCID -> 260619 COMPL. DATE 11/13/2010 TOTAL DEPTH 8698 PERF. 7390 - 8543

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JEFFERS AR WELL #: 10 RRCID -> 260878 COMPL. DATE 07/08/2010 TOTAL DEPTH 8503 PERF. 7314 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER RANCH 36 WELL #: 8 RRCID -> 261027 COMPL. DATE 08/26/2010 TOTAL DEPTH 8700 PERF. 8162 - 8640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1792	N	1792	-0-	-0-	-0-	145	1	1635	3	N	11	7	1			24
							12	9									
01	1709	N	1709	-0-	-0-	-0-	160	1	1537	3	N	11	19	1			16
							12	9									
02	1575	N	1575	-0-	-0-	-0-	149	1	1415	3	N	10	12	1			14
							11	9									
03	1798	N	1696	-0-	-102	-0-	165	1	1522	3	N	8	5	1			17
							9	9									
04	1650	N	1624	-0-	-26	-0-	166	1	1449	3	N	8	10	1			15
							9	9									
*05	3100	N	4044	-0-	944	944	436	1	22	2	N	7	9	1			13
							3578	3	8	9							

MARIGLIANO WELL #: 1606 RRCID -> 261408 COMPL. DATE 01/02/2011 TOTAL DEPTH 8350 PERF. 7348 - 8124

12	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						Y	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 8 RRCID -> 261654 COMPL. DATE 01/13/2011 TOTAL DEPTH 8375 PERF. 8002 - 8276

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 6 RRCID -> 261655 COMPL. DATE 11/21/2010 TOTAL DEPTH 8662 PERF. 8154 - 8452

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MEADOR 57 WELL #: 9 RRCID -> 261657 COMPL. DATE 02/12/2011 TOTAL DEPTH 8100 PERF. 7944 - 7972

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MAYER, EDWIN S. JR. "D" WELL #: 403 RRCID -> 261823 COMPL. DATE 01/30/2011 TOTAL DEPTH 8450 PERF. 7862 - 8190

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS 3 WELL #: 13 RRCID -> 261824 COMPL. DATE 01/27/2011 TOTAL DEPTH 7950 PERF. 7404 - 7592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEADOR 178 WELL #: 14 RRCID -> 261950 COMPL. DATE 12/20/2010 TOTAL DEPTH 7587 PERF. 6196 - 7238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 5 RRCID -> 262036 COMPL. DATE 02/07/2011 TOTAL DEPTH 8550 PERF. 7390 - 7986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	50675					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 1 RRCID -> 262086 COMPL. DATE 04/06/2011 TOTAL DEPTH 8500 PERF. 8170 - 8396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5642	X	5274	-0-	-368	-0-	291	1	4983	3	N	-0-					11
01	5704	X	5254	-0-	-450	-0-	244	1	5010	3	N	-0-					11
02	5336	X	4827	-0-	-509	-0-	369	1	4458	3	N	-0-					11
03	5642	X	5186	-0-	-456	-0-	322	1	4863	3	N	1					12
							1	9									
04	5220	X	4901	-0-	-319	-0-	262	1	4639	3	N	-0-					12
*05	16383	X	16383	-0-	-0-	-0-	665	1	135	2	N	14					26
							15568	3	15	9							

POWELL 8 WELL #: 6 RRCID -> 262162 COMPL. DATE 02/15/2011 TOTAL DEPTH 8700 PERF. 8242 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	799	N	799	-0-	-0-	-0-	60	1	739	3	Y	-0-					1
01	806	N	806	-0-	-0-	-0-	60	1	746	3	Y	-0-					1
02	812	N	674	-0-	-138	-0-	56	1	618	3	Y	-0-					1
03	806	N	325	-0-	-481	-0-	28	1	297	3	Y	-0-					1
04	780	N	763	-0-	-17	-0-	66	1	697	3	Y	-0-					1
05	713	N	659	-0-	-54	-0-	47	1	612	3	Y	-0-					1

WILSON, DUKE 185 WELL #: 17 RRCID -> 262165 COMPL. DATE 01/21/2011 TOTAL DEPTH 9100 PERF. 5242 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

POWELL 14 WELL #: 3 RRCID -> 262166 COMPL. DATE 01/20/2011 TOTAL DEPTH 8500 PERF. 7396 - 8238

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYFIELD 41 WELL #: 20 RRCID -> 262250 COMPL. DATE 01/22/2011 TOTAL DEPTH 8549 PERF. 6310 - 7990

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 9 RRCID -> 262251 COMPL. DATE 03/16/2011 TOTAL DEPTH 8585 PERF. 7464 - 8436

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER, EDWIN S. JR. 27 WELL #: 11 RRCID -> 262735 COMPL. DATE 06/10/2011 TOTAL DEPTH 8525 PERF. 7416 - 8236

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARIGLIANO WELL #: 1610 RRCID -> 262809 COMPL. DATE 06/28/2011 TOTAL DEPTH 9500 PERF. 6884 - 8156

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BLOODWORTH 140 WELL #: 10SW RRCID -> 262960 COMPL. DATE 04/21/2011 TOTAL DEPTH 8491 PERF. 7977 - 8376

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ROUSSELOT, DORIS MAYER 26 WELL #: 1 RRCID -> 262967 COMPL. DATE 04/23/2011 TOTAL DEPTH 8380 PERF. 7246 - 8228

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
RANDEE FAWCETT TRUST "B" WELL #: 18RS RRCID -> 262994 COMPL. DATE 12/31/2011 TOTAL DEPTH 8860 PERF. 7062 - 8750

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	INJECT	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 36 WELL #: 10 RRCID -> 263025 COMPL. DATE 06/06/2011 TOTAL DEPTH 8453 PERF. 7456 - 8374

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MEADOR 57 WELL #: 11 RRCID -> 263026 COMPL. DATE 07/19/2011 TOTAL DEPTH 8100 PERF. 6578 - 8020

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER, EDWIN S. JR. 27 WELL #: 10 RRCID -> 263062 COMPL. DATE 06/09/2011 TOTAL DEPTH 8364 PERF. 7438 - 8290

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

HOLLENBECK A WELL #: 5601 RRCID -> 264348 COMPL. DATE 02/18/2012 TOTAL DEPTH 8100 PERF. 6644 - 7970

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH 40 WELL #: 13 RRCID -> 264452 COMPL. DATE 09/24/2011 TOTAL DEPTH 8599 PERF. 7380 - 8482

12	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

MAYER RANCH PP WELL #: 5402 RRCID -> 264482 COMPL. DATE 03/18/2012 TOTAL DEPTH 8300 PERF. 6854 - 8168

12	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
01	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
02	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
03	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
04	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-
05	SWR 10	NO RPT	-0-	-0-	18936				N	NO RPT			-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR. 'U' WELL #: 15 RRCID -> 264862 COMPL. DATE 05/22/2012 TOTAL DEPTH 8150 PERF. 6630 - 8058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 14 RRCID -> 268224 COMPL. DATE 09/13/2011 TOTAL DEPTH 9389 PERF. 7410 - 8264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 2 RRCID -> 268258 COMPL. DATE 03/01/2012 TOTAL DEPTH 8400 PERF. 7352 - 8346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

POWELL 7 WELL #: 5 RRCID -> 268259 COMPL. DATE 03/20/2012 TOTAL DEPTH 8400 PERF. 7358 - 8134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HILL-MAYER, EDWIN S. JR., 'MM' WELL #: 2 RRCID -> 268260 COMPL. DATE 03/22/2012 TOTAL DEPTH 8413 PERF. 6884 - 8114

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER , EDWIN S. JR. 'R' WELL #: 5 RRCID -> 268262 COMPL. DATE 04/06/2012 TOTAL DEPTH 8226 PERF. 6932 - 8146

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER RANCH 36 WELL #: 6 RRCID -> 268263 COMPL. DATE 04/09/2012 TOTAL DEPTH 8500 PERF. 7490 - 8228

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (STRAWN, NORTH) //CONT.// 81267 691 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARIGLIANO WELL #: 2401 RRCID -> 268265 COMPL. DATE 08/07/2012 TOTAL DEPTH 8500 PERF. 7155 - 8195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	1622					N	NO RPT					-0-

MAYER, EDWIN S. JR. "E" WELL #: 35 RRCID -> 270891 COMPL. DATE 07/13/2012 TOTAL DEPTH 8183 PERF. 6804 - 8070

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MAYER EDWIN S JR 27 WELL #: 9 RRCID -> 271030 COMPL. DATE 09/15/2011 TOTAL DEPTH 8501 PERF. 7404 - 8212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ZACHRY OIL AND GAS PROPERTIES 950479
MAYER RANCH WELL #: 16 RRCID -> 126460 COMPL. DATE 11/24/1987 TOTAL DEPTH 8317 PERF. 7984 - 8076

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	185	-0-	-1	-0-	185	2			N	-0-					-0-
01	186	N	168	-0-	-18	-0-	168	2			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	2			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	2			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			N	-0-					-0-
*05	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-

SAWYER (WOLFCAMP) 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC 730462
ESPY, H. T. WELL #: 3 U RRCID -> 061586 COMPL. DATE 03/07/1975 TOTAL DEPTH 5500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

ESPY, H. T. WELL #: 5 C RRCID -> 126189 COMPL. DATE 12/30/1987 TOTAL DEPTH 5616 PERF. 2879 - 2887

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SAWYER (WOLFCAMP) //CONT.// 81267 910 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
ESPY, H. T. WELL #: 1 U RRCID -> 136277 COMPL. DATE 12/22/1989 TOTAL DEPTH 5600 PERF. 2839 - 2935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UPP OPERATING, LLC 875310
-8- FRIESS WELL #: 1 C RRCID -> 055269 COMPL. DATE 12/30/1971 TOTAL DEPTH 5460 PERF. N/A

12	39	N	39	-0-	-0-	-0-	3	1	36	3	Y	-0-					-0-
01	16	N	16	-0-	-0-	-0-	2	1	14	3	Y	-0-					-0-
02	29	N	2	-0-	-27	-0-	2	3			Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	3			Y	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			Y	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			Y	-0-					-0-

ASKEW 30 WELL #: 1 C RRCID -> 066451 COMPL. DATE 12/06/1975 TOTAL DEPTH 5780 PERF. N/A

12	270	N	270	-0-	-0-	-0-	27	1	243	3	Y	-0-					3
01	269	N	269	-0-	-0-	-0-	29	1	240	3	Y	-0-	3	1			-0-
02	261	N	253	-0-	-8	-0-	29	1	224	3	Y	-0-					-0-
03	279	N	273	-0-	-6	-0-	28	1	244	3	Y	1					1
							1	9									
04	277	N	277	-0-	-0-	-0-	31	1	239	3	Y	6					7
							7	9									
05	279	N	269	-0-	-10	-0-	32	1	230	3	Y	6					13
							7	9									

MORRISS 64 WELL #: 2 C RRCID -> 068525 COMPL. DATE 06/05/1976 TOTAL DEPTH 6232 PERF. N/A

12	650	N	650	-0-	-0-	-0-	61	1	589	3	Y	-0-					-0-
01	643	N	643	-0-	-0-	-0-	62	1	581	3	Y	-0-					-0-
02	609	N	605	-0-	-4	-0-	58	1	547	3	Y	-0-					-0-
03	651	N	600	-0-	-51	-0-	53	1	547	3	Y	-0-					-0-
04	630	N	630	-0-	-0-	-0-	53	1	577	3	Y	-0-					-0-
*05	664	N	664	-0-	-0-	-0-	58	1	606	3	Y	-0-					-0-

FIELDS 56 WELL #: 1056 RRCID -> 091528 COMPL. DATE 10/18/1980 TOTAL DEPTH 3636 PERF. 3607 - 3636

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

FIELDS "56" WELL #: 4 RRCID -> 140305 COMPL. DATE 05/20/1982 TOTAL DEPTH 5515 PERF. N/A

12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	261	N	245	-0-	-16	-0-	245	3			N	-0-					-0-
03	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
05	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-

SCHWIENING RANCH (UPPER STRAWN) 81702 500 NON-ASSOCIATED EXEMPT CNTY: SUTTON
MEXTEX OPERATING COMPANY 562580
SCHWIENING WELL #: 1 RRCID -> 084881 COMPL. DATE 09/27/1979 TOTAL DEPTH 3920 PERF. 3332 - 3355

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	2			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	3	1	18	2	N	-0-					-0-
02	14	N	14	-0-	-0-	-0-	3	1	11	2	N	-0-					-0-
03	12	N	10	-0-	-2	-0-	10	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
05	14	N	NO RPT	-0-	-14	-0-					N	NO RPT					-0-

SEAWOLF (STRAWN) 81999 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
STANOLIND PRODUCTION LLC 813985
HENDERSON, JOHN LEE JR. WELL #: 2 RRCID -> 091029 COMPL. DATE 09/05/1980 TOTAL DEPTH 9044 PERF. 8852 - 8925

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. "A" WELL #: 3 RRCID -> 091120 COMPL. DATE 09/17/1980 TOTAL DEPTH 9209 PERF. 8891 - 8976

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 6 RRCID -> 091190 COMPL. DATE 10/13/1980 TOTAL DEPTH 9440 PERF. 8871 - 9273

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON, JOHN LEE JR. WELL #: 7 RRCID -> 091887 COMPL. DATE 11/01/1980 TOTAL DEPTH 9420 PERF. 8822 - 9113

12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SELDEN (GOEN LIME "C") 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC 198130
WEIR-WATKINS GAS UNIT WELL #: 1 RRCID -> 143192 COMPL. DATE 09/08/1992 TOTAL DEPTH 3596 PERF. 3474 - 3480

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SELDEN (GOEN LIME "C") //CONT.// 82214 175 NON-ASSOCIATED CAPACITY CNTY: CONCHO
DAMRON ENERGY, LLC //CONT.// 198130
ALEXANDER WELL #: 3 RRCID -> 144094 COMPL. DATE 01/18/1993 TOTAL DEPTH 3778 PERF. 3521 - 3526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	558	-0-	-62	-0-	558	6			N	-0-					-0-
01	741	N	741	-0-	-0-	-0-	741	6			N	-0-					-0-
02	686	N	686	-0-	-0-	-0-	686	6			N	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	6			N	-0-					-0-
04	720	N	700	-0-	-20	-0-	700	6			N	-0-					-0-
*05	9	N	9	-0-	-0-	-0-	9	6			N	-0-					-0-

CANNING WELL #: 1 RRCID -> 147027 COMPL. DATE 10/05/1993 TOTAL DEPTH 3590 PERF. 3474 - 3480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	670	-0-	-74	-0-	670	6			N	-0-					-0-
01	889	N	889	-0-	-0-	-0-	889	6			N	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	6			N	-0-					-0-
03	1050	N	1050	-0-	-0-	-0-	1050	6			N	-0-					-0-
04	870	N	840	-0-	-30	-0-	840	6			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	6			N	-0-					-0-

CANNING WELL #: 2 RRCID -> 148799 COMPL. DATE 03/16/1994 TOTAL DEPTH 3640 PERF. 3520 - 3525

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	632	-0-	-50	-0-	632	6			N	-0-					-0-
01	839	N	839	-0-	-0-	-0-	839	6			N	-0-					-0-
02	778	N	778	-0-	-0-	-0-	778	6			N	-0-					-0-
03	991	N	991	-0-	-0-	-0-	991	6			N	-0-					-0-
04	810	N	793	-0-	-17	-0-	793	6			N	-0-					-0-
*05	11	N	11	-0-	-0-	-0-	11	6			N	-0-					-0-

RED TANK RESOURCES, LLC 697117
LEA-DANIEL GAS UNIT WELL #: 1 RRCID -> 159693 COMPL. DATE 04/02/1996 TOTAL DEPTH 3660 PERF. 3536 - 3542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					9
01	0	N	-0-	-0-	-0-	-0-					N	-0-					9
02	0	N	-0-	-0-	-0-	-0-					N	-0-					9
03	0	N	-0-	-0-	-0-	-0-					N	-0-					9
04	0	N	-0-	-0-	-0-	-0-					N	-0-					9
05	0	N	-0-	-0-	-0-	-0-					N	-0-					9

SERIGHT (STRAWN) 82271 500 ASSOCIATED 49B CNTY: CROCKETT
ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. "A" NCT-2 WELL #: 4 RRCID -> 125739 COMPL. DATE 05/11/1992 TOTAL DEPTH 6285 PERF. 5297 - 6000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	71	-0-	-22	-0-	71	3			N	-0-					-0-
01	93	#	66	-0-	-27	-0-	66	3			N	-0-					-0-
02	87	#	59	-0-	-28	-0-	59	3			N	-0-					-0-
03	93	#	74	-0-	-19	-0-	74	3			N	-0-					-0-
04	90	#	74	-0-	-16	-0-	74	3			N	-0-					-0-
*05	78	R	78	-0-	-0-	-0-	78	3			N	-0-					-0-

SAFEMARK OIL & GAS, LLC 743189
TODD RANCH WELL #: 5 RRCID -> 212457 COMPL. DATE 08/08/1984 TOTAL DEPTH 6391 PERF. 6158 - 6166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-	99	7			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

SERIGHT (STRAWN) //CONT.// 82271 500 ASSOCIATED 49B CNTY: CROCKETT
TRIPOWER RESOURCES, LLC 870483
TODD RANCH WELL #: RRCID -> 132647 COMPL. DATE 08/05/1982 TOTAL DEPTH 6600 PERF. 6102 - 6130

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
01	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
02	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
03	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
04	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185
05	P&A COND	NO RPT	-0-	-0-	-0-			N	NO RPT			185

PLUGGED AND ABANDONED_____ 06/29/2011

SERVICE (CROSS CUT) 82290 333 ASSOCIATED EXEMPT CNTY: RUNNELS
VALLEY PETROLEUM COMPANY 881323
MCCORD, J. B. WELL #: 2 RRCID -> 095407 COMPL. DATE 04/10/1980 TOTAL DEPTH 3874 PERF. 3324 - 3328

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			26
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
02	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
03	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
04	14B DENY	-0-	-0-	-0-	-0-			N	-0-			26
05	14B DENY	NO RPT	-0-	-0-	-0-			N	NO RPT			26

SHAJUMAR (CANYON) 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
BRITNIC OIL & GAS, INC. 093621
BOLT WELL #: 1 RRCID -> 208846 COMPL. DATE 07/01/2004 TOTAL DEPTH 1525 PERF. N/A

12	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

MEXTEX OPERATING COMPANY 562580
DUNBAR, LEONARD WELL #: 1 RRCID -> 054228 COMPL. DATE 11/28/1964 TOTAL DEPTH 2665 PERF. 1724 - 1734

12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

LIVINGSTON, J. M. MRS. WELL #: 1 RRCID -> 054229 COMPL. DATE 11/21/1965 TOTAL DEPTH 2325 PERF. N/A

12	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B DENY	-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

TAYLOR-DUNBAR WELL #: 3 RRCID -> 054726 COMPL. DATE 01/20/1973 TOTAL DEPTH 2113 PERF. 1767 - 1785

12	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0 N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0 N	NO RPT	-0-	-0-	-0-			N	NO RPT			-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580
LIVINGSTON, J. M. MRS. WELL #: 2 RRCID -> 055185 COMPL. DATE 05/09/1973 TOTAL DEPTH 2235 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 2 RRCID -> 188100 COMPL. DATE 09/25/2001 TOTAL DEPTH 1488 PERF. 1463 - 1488

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 1 RRCID -> 190545 COMPL. DATE 06/20/2002 TOTAL DEPTH 1680 PERF. 1524 - 1536

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 2 RRCID -> 191877 COMPL. DATE 11/12/2002 TOTAL DEPTH 1615 PERF. 1540 - 1556

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 3 RRCID -> 199040 COMPL. DATE 08/01/2003 TOTAL DEPTH 1610 PERF. 1515 - 1525

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 5 RRCID -> 199044 COMPL. DATE 10/05/2003 TOTAL DEPTH 1630 PERF. 1502 - 1512

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 4 RRCID -> 199589 COMPL. DATE 10/25/2003 TOTAL DEPTH 1605 PERF. 1468 - 1502

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (CANYON) //CONT.// 82603 333 NON-ASSOCIATED CAPACITY CNTY: KIMBLE
MEXTEX OPERATING COMPANY //CONT.// 562580

MUDGE B WELL #: 1 RRCID -> 208869 COMPL. DATE 11/19/2004 TOTAL DEPTH 1555 PERF. 1412 - 1422

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MOLESWORTH WELL #: 3 A RRCID -> 209050 COMPL. DATE 02/20/2005 TOTAL DEPTH 1858 PERF. 1662 - 1696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE WELL #: 6 RRCID -> 210668 COMPL. DATE N/A TOTAL DEPTH 1650 PERF. 1490 - 1520

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUDGE B WELL #: 2 RRCID -> 211219 COMPL. DATE 11/13/2004 TOTAL DEPTH 1625 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
01	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
02	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
03	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
04	0	W	-0-	-0-	-0-	3780					N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	3780					N	NO RPT					-0-

CASH JOY WELL #: 1A RRCID -> 215072 COMPL. DATE 10/01/2005 TOTAL DEPTH 2748 PERF. 2602 - 2748

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0-	-0-					N	-0-					323
01	0	W	-0-	-0-	-0-	-0-					N	-0-					323
02	0	W	-0-	-0-	-0-	-0-					N	-0-					323
03	0	W	-0-	-0-	-0-	-0-					N	-0-					323
04	0	W	-0-	-0-	-0-	-0-					N	-0-					323
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					323

MUDGE B WELL #: 3 RRCID -> 256133 COMPL. DATE 04/05/2005 TOTAL DEPTH 1470 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHAJUMAR (PENN LIME) 82603 666 NON-ASSOCIATED ONE WELL CNTY: KIMBLE
MEXTEX OPERATING COMPANY 562580
TURNER, CARRIE L. WELL #: 2 RRCID -> 019183 COMPL. DATE 11/18/1962 TOTAL DEPTH 2805 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON (SAN ANDRES) 82663 568 ASSOCIATED ONE WELL CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON - DYCO WELL #: 1 RRCID -> 216640 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1790 - 1810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					2
01	0	N	-0-	-0-	-0-	-0-					N	-0-					2
02	0	N	-0-	-0-	-0-	-0-					N	-0-					2
03	0	N	-0-	-0-	-0-	-0-					N	-0-					2
04	0	N	-0-	-0-	-0-	-0-					N	-0-					2
05	0	N	-0-	-0-	-0-	-0-					N	-0-					2

SHANNON (SEVEN RIVERS) 82663 625 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
CLARK OIL CO. 157689
SHANNON ESTATE "B" WELL #: 45 RRCID -> 086514 COMPL. DATE 12/08/1979 TOTAL DEPTH 1800 PERF. 1720 - 1743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MOORE, ETAL, FEE NO. 1 WELL #: 7 RRCID -> 181278 COMPL. DATE 11/28/2000 TOTAL DEPTH 1986 PERF. 1875 - 1986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON/SOHIO/ WELL #: 14 RRCID -> 181279 COMPL. DATE 10/24/2000 TOTAL DEPTH 1976 PERF. 1909 - 1976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHANNON ESTATE -B- WELL #: 58 RRCID -> 214264 COMPL. DATE 01/20/2006 TOTAL DEPTH 2312 PERF. 1708 - 1742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SHEFFIELD, SE (DEVONIAN) 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
SHIDLER, MARK L., INC. 776590
GARNER "1" WELL #: 1 RRCID -> 102579 COMPL. DATE 09/28/1982 TOTAL DEPTH 10360 PERF. 7985 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1180	N	1180	-0-	-0-	-0-	1	1	1179	2	N	-0-					55
01	1059	N	1059	-0-	-0-	-0-	1	1	1058	2	N	-0-					55
02	992	N	992	-0-	-0-	-0-	1	1	991	2	N	-0-					55
03	1012	N	1012	-0-	-0-	-0-	1	1	1011	2	N	-0-					55
04	960	N	748	-0-	-212	-0-	1	1	747	2	N	-0-					55
05	992	N	10	-0-	-982	-0-	10	2			N	-0-					55

SPECIAL ENERGY CORPORATION 808775
BLACKSTONE SLAUGHTER WELL #: 219H RRCID -> 200178 COMPL. DATE 08/22/2003 TOTAL DEPTH N/A PERF. 8873 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					33
01	0	N	-0-	-0-	-0-	-0-					N	-0-					33
02	0	N	-0-	-0-	-0-	-0-					N	-0-					33
03	0	N	-0-	-0-	-0-	-0-					N	-0-					33
04	0	N	-0-	-0-	-0-	-0-					N	-0-					33
05	0	N	-0-	-0-	-0-	-0-					N	-0-					33

BLACKSTONE SLAUGHTER WELL #: 4019 RRCID -> 250828 COMPL. DATE 12/13/2006 TOTAL DEPTH 9480 PERF. 8382 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BLACKSTONE SLAUGHTER WELL #: 319H RRCID -> 283379 COMPL. DATE 12/29/2003 TOTAL DEPTH 8870 PERF. 8496 - 11806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					12
01	0	N	-0-	-0-	-0-	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12

STALEY OPERATING CO. 811415
SLAUGHTER 26 WELL #: 2 RRCID -> 188189 COMPL. DATE 07/28/2010 TOTAL DEPTH 9200 PERF. 8395 - 12312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	159	N	159	-0-	-0-	-0-	159	2			N	-0-					38
01	164	N	164	-0-	-0-	-0-	164	2			N	-0-					38
02	174	N	160	-0-	-14	-0-	160	2			N	-0-					38
03	51	N	51	-0-	-0-	-0-	51	2			N	-0-					38
04	0	N	-0-	-0-	-0-	-0-					N	-0-					38
05	186	N	-0-	-0-	-186	-0-					N	-0-					38

URBAN OIL & GAS GROUP, LLC 879035
GARNER 15 WELL #: 1H RRCID -> 183885 COMPL. DATE 06/17/2001 TOTAL DEPTH N/A PERF. 9040 - 13150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2717	N	2717	-0-	-0-	-0-	2717	2			N	-0-					204
01	2627	N	2627	-0-	-0-	-0-	2627	2			N	-0-					204
02	2694	N	2694	-0-	-0-	-0-	2694	2			N	-0-					204
03	2294	N	2025	-0-	-269	-0-	2025	2			N	-0-					204
04	2220	N	1675	-0-	-545	-0-	1675	2			N	-0-					204
05	2294	N	1977	-0-	-317	-0-	1977	2			N	-0-					204

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 4 WELL #: 1H RRCID -> 184121 COMPL. DATE 07/30/2001 TOTAL DEPTH N/A PERF. 9000 - 12802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2159	X	2159	-0-	-0-	-0-	2156	2	3	9	N	3					1271
01	3641	X	3641	-0-	-0-	-0-	3638	2	3	9	N	3					1274
02	3106	X	3106	-0-	-0-	-0-	3103	2	3	9	N	3					1277
03	1767	X	876	-0-	-891	-0-	876	2			N	-0-					1277
04	1710	X	-0-	-0-	-1710	-0-					N	-0-					1277
05	1767	X	1	-0-	-1766	-0-	1	2			N	-0-					1277

NOELKE 2 WELL #: 1H RRCID -> 184546 COMPL. DATE 03/25/2001 TOTAL DEPTH N/A PERF. 9050 - 12475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1984	X	1855	-0-	-129	-0-	1749	2	106	9	N	96					1396
01	1953	N	-0-	-0-	-1953	-0-					N	96	181	1			1311
02	2900	N	3103	-0-	203	203	2997	2	106	9	N	96					1407
03	1860	N	929	-0-	-931	-0-	922	2	7	9	N	6					1413
04	0	N	-0-	-0-	-0-	-0-					N	-0-					1413
05	1984	X	-0-	-0-	-1984	-0-					N	33					1446

ALLISON "9" WELL #: 1H RRCID -> 185078 COMPL. DATE 01/08/2002 TOTAL DEPTH 13479 PERF. 9150 - 13440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1331	N	1331	-0-	-0-	-0-	1331	2			N	-0-					122
01	1324	N	1324	-0-	-0-	-0-	1324	2			N	-0-					122
02	1342	N	1342	-0-	-0-	-0-	1342	2			N	-0-					122
03	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-					122
04	1290	N	1223	-0-	-67	-0-	1223	2			N	-0-					122
*05	1855	N	1855	-0-	-0-	-0-	1855	2			N	-0-					122

ALLISON "19" WELL #: 1H RRCID -> 185624 COMPL. DATE 08/22/2001 TOTAL DEPTH 10877 PERF.10934 - 14205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1364	N	1300	-0-	-64	-0-	1296	2	4	9	N	4					264
01	1333	N	1233	-0-	-100	-0-	1229	2	4	9	N	4					268
02	958	N	958	-0-	-0-	-0-	954	2	4	9	N	4					272
03	1302	N	1165	-0-	-137	-0-	1163	2	2	9	N	2					274
04	1200	N	1067	-0-	-133	-0-	1065	2	2	9	N	2					276
05	1023	N	783	-0-	-240	-0-	781	2	2	9	N	2					278

GARNER "16" WELL #: 1H RRCID -> 187617 COMPL. DATE 11/12/2001 TOTAL DEPTH 11568 PERF. 9035 - 11568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	775	N	660	-0-	-115	-0-	660	2			N	-0-					152
01	744	N	661	-0-	-83	-0-	661	2			N	-0-					152
02	585	N	585	-0-	-0-	-0-	585	2			N	-0-					152
03	676	N	676	-0-	-0-	-0-	676	2			N	-0-					152
04	651	N	651	-0-	-0-	-0-	651	2			N	-0-					152
*05	635	N	635	-0-	-0-	-0-	635	2			N	-0-					152

NOELKE "A" WELL #: 2702H RRCID -> 187715 COMPL. DATE 12/05/2001 TOTAL DEPTH 8828 PERF. 9580 - 13220

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	2856	-0-	-1081	-0-	2853	2	3	9	Y	3					130
01	5270	X	4906	-0-	-364	-0-	4903	2	3	9	Y	3					133
02	4582	X	3931	-0-	-651	-0-	3928	2	3	9	Y	3					136
03	4898	X	4431	-0-	-467	-0-	4430	2	1	9	Y	1					137
04	4740	X	3062	-0-	-1678	-0-	3060	2	2	9	Y	2					139
05	4898	X	375	-0-	-4523	-0-	375	2			Y	-0-					139

BARBEE 15 WELL #: 1H RRCID -> 187936 COMPL. DATE 01/11/2002 TOTAL DEPTH 12733 PERF. 9183 - 12012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	925	-0-	-98	-0-	925	2			N	-0-					551
01	992	N	860	-0-	-132	-0-	860	2			N	-0-					551
02	523	N	523	-0-	-0-	-0-	523	2			N	-0-					551
03	930	N	-0-	-0-	-930	-0-					N	-0-					551
04	840	N	76	-0-	-764	-0-	76	2			N	-0-					551
05	558	N	12	-0-	-546	-0-	12	2			N	-0-					551

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 2 WELL #: 2H RRCID -> 191058 COMPL. DATE 02/25/2002 TOTAL DEPTH 9053 PERF. 8771 - 10934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	477	-0-	-763	-0-	471	2	6	9	N	5					236
01	1209	N	1092	-0-	-117	-0-	1086	2	6	9	N	5					241
02	506	N	506	-0-	-0-	-0-	500	2	6	9	N	5					246
03	465	N	326	-0-	-139	-0-	326	2			N	-0-					246
04	1050	N	669	-0-	-381	-0-	667	2	2	9	N	2					248
05	527	N	445	-0-	-82	-0-	445	2			N	-0-					248

NOELKE 2 WELL #: 1402H RRCID -> 191535 COMPL. DATE 10/15/2002 TOTAL DEPTH N/A PERF. 9352 - 12851

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3556	X	3556	-0-	-0-	-0-	3536	2	20	9	N	18					426
01	3562	X	3562	-0-	-0-	-0-	3542	2	20	9	N	18					444
02	3230	X	3230	-0-	-0-	-0-	3210	2	20	9	N	18					462
03	3306	X	3306	-0-	-0-	-0-	3300	2	6	9	N	5					467
04	2730	X	2730	-0-	-0-	-0-	2728	2	2	9	N	2					469
*05	1383	X	1383	-0-	-0-	-0-	1381	2	2	9	N	2					471

NOELKE A WELL #: 2601 RRCID -> 192102 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	662	-0-	-671	-0-	662	2			N	-0-					134
01	1947	N	1947	-0-	-0-	-0-	1947	2			N	-0-					134
02	1447	N	1447	-0-	-0-	-0-	1447	2			N	-0-					134
03	848	N	848	-0-	-0-	-0-	845	2	3	9	N	3					137
04	1290	N	966	-0-	-324	-0-	963	2	3	9	N	3					140
05	1333	N	217	-0-	-1116	-0-	217	2			N	-0-					140

NOELKE C WELL #: 601 RRCID -> 192246 COMPL. DATE 11/23/2002 TOTAL DEPTH 9485 PERF. 8992 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	183	-0-	-3	-0-	183	2			N	-0-					99
01	186	N	184	-0-	-2	-0-	184	2			N	-0-					99
02	173	N	173	-0-	-0-	-0-	173	2			N	-0-					99
03	186	N	61	-0-	-125	-0-	61	2			N	-0-					99
04	330	N	330	-0-	-0-	-0-	330	2			N	-0-					99
05	186	N	136	-0-	-50	-0-	136	2			N	-0-					99

ALLISON "8" WELL #: 1 RRCID -> 192736 COMPL. DATE 12/13/2002 TOTAL DEPTH 11070 PERF.10845 - 10865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3157	-0-	57	57	3157	2			N	-0-					144
01	2239	N	2182	-0-	-57	-0-	2182	2			N	-0-					144
02	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					144
03	1881	X	1881	-0-	-0-	-0-	1881	2			N	-0-					144
04	1753	X	1753	-0-	-0-	-0-	1751	2	2	9	N	2					146
*05	1913	X	1913	-0-	-0-	-0-	1911	2	2	9	N	2					148

ALLISON 22 WELL #: 1 RRCID -> 194004 COMPL. DATE 03/16/2003 TOTAL DEPTH 11302 PERF.10994 - 11014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	333	-0-	-39	-0-	333	2			N	-0-					96
01	509	N	509	-0-	-0-	-0-	509	2			N	-0-					96
02	345	N	345	-0-	-0-	-0-	345	2			N	-0-					96
03	734	N	734	-0-	-0-	-0-	734	2			N	-0-					96
04	486	N	486	-0-	-0-	-0-	486	2			N	-0-					96
*05	376	N	376	-0-	-0-	-0-	376	2			N	-0-					96

SLAUGHTER 26 WELL #: 1 RRCID -> 194610 COMPL. DATE 04/22/2003 TOTAL DEPTH 9200 PERF. 8932 - 9020

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	456	-0-	-40	-0-	456	2			Y	-0-					423
01	496	N	443	-0-	-53	-0-	443	2			Y	-0-					423
02	390	N	390	-0-	-0-	-0-	390	2			Y	-0-					423
03	465	N	131	-0-	-334	-0-	131	2			Y	-0-					423
04	420	N	-0-	-0-	-420	-0-					Y	-0-					423
05	403	N	-0-	-0-	-403	-0-					Y	-0-					423

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035

NOELKE 5 WELL #: 1H RRCID -> 195188 COMPL. DATE 11/26/2002 TOTAL DEPTH N/A PERF. 9010 - 13180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2170	N	2170	-0-	-0-	-0-	2161	2	9	9	N	8					291
01	2046	N	2035	-0-	-11	-0-	2026	2	9	9	N	8					299
02	1954	N	1954	-0-	-0-	-0-	1945	2	9	9	N	8					307
03	2046	N	1891	-0-	-155	-0-	1872	2	19	9	N	17					324
04	1980	N	1658	-0-	-322	-0-	1643	2	15	9	N	14					338
05	2046	N	766	-0-	-1280	-0-	763	2	3	9	N	3					341

GARNER 11 WELL #: 1 RRCID -> 195332 COMPL. DATE 05/25/2003 TOTAL DEPTH 9400 PERF. 9018 - 9138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	337	N	337	-0-	-0-	-0-	337	2			N	-0-					53
01	303	N	303	-0-	-0-	-0-	303	2			N	-0-					53
02	297	N	297	-0-	-0-	-0-	297	2			N	-0-					53
03	341	N	321	-0-	-20	-0-	321	2			N	-0-					53
04	308	N	308	-0-	-0-	-0-	308	2			N	-0-					53
05	310	N	129	-0-	-181	-0-	129	2			N	-0-					53

NOELKE 5 WELL #: 2 RRCID -> 195899 COMPL. DATE 03/30/2007 TOTAL DEPTH 8930 PERF. 8084 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALLISON 18 WELL #: 1 RRCID -> 198411 COMPL. DATE 07/30/2003 TOTAL DEPTH 10152 PERF. 9634 - 9660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	1229	-0-	-42	-0-	1229	2			N	-0-					87
01	1446	N	1446	-0-	-0-	-0-	1446	2			N	-0-					87
02	1396	N	1396	-0-	-0-	-0-	1396	2			N	-0-					87
03	1517	N	1517	-0-	-0-	-0-	1517	2			N	-0-					87
04	1471	N	1471	-0-	-0-	-0-	1471	2			N	-0-					87
05	1488	N	1315	-0-	-173	-0-	1315	2			N	-0-					87

NOELKE "4" WELL #: 2H RRCID -> 201260 COMPL. DATE 06/26/2002 TOTAL DEPTH 12975 PERF. 9011 - 12975

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3746	X	3746	-0-	-0-	-0-	3735	2	11	9	N	10					27
01	3100	N	3899	-0-	799	799	3888	2	11	9	N	10					37
02	1247	N	448	-0-	-799	-0-	437	2	11	9	N	10					47
03	2077	X	1	-0-	-2076	-0-	1	2			N	-0-					47
04	2010	X	-0-	-0-	-2010	-0-					N	-0-					47
05	2077	X	-0-	-0-	-2077	-0-					N	-0-					47

SLAUGHTER 27 WELL #: 2 RRCID -> 203401 COMPL. DATE 07/28/2004 TOTAL DEPTH 9250 PERF. 8330 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1456	N	1456	-0-	-0-	-0-	1456	2			N	-0-					158
01	1454	N	1454	-0-	-0-	-0-	1454	2			N	-0-					158
02	1297	N	1297	-0-	-0-	-0-	1297	2			N	-0-					158
03	1364	N	541	-0-	-823	-0-	541	2			N	-0-					158
04	1320	N	188	-0-	-1132	-0-	188	2			N	-0-					158
05	1364	N	200	-0-	-1164	-0-	200	2			N	-0-					158

SLAUGHTER 26 WELL #: 2X RRCID -> 206592 COMPL. DATE 03/30/2004 TOTAL DEPTH 9200 PERF. 8794 - 9055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	-0-	-0-	-9	-0-					N	-0-					60
01	9	N	-0-	-0-	-9	-0-					N	-0-					60
02	0	N	-0-	-0-	-0-	-0-					N	-0-					60
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					60
04	0	N	-0-	-0-	-0-	-0-					N	-0-					60
05	0	N	-0-	-0-	-0-	-0-					N	-0-					60

SHEFFIELD, SE (DEVONIAN) //CONT.// 82870 500 NON-ASSOCIATED CAPACITY CNTY: TERRELL
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 210337 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2002	N	2002	-0-	-0-	-0-	1971	2	31	9	N	28					282
*01	SWR 10		1770	-0-	1770	1770	1739	2	31	9	N	28	192	1			118
*02	SWR 10		4409	-0-	4409	6179	4378	2	31	9	N	28					146
*03	SWR 10		4738	-0-	4738	10917	4658	2	80	9	N	73					219
*04	SWR 10		3795	-0-	3795	14712	3745	2	50	9	N	45					264
*05	SWR 10		2460	-0-	2460	17172	2452	2	8	9	N	7					271

NOELKE A WELL #: 2602 RRCID -> 217728 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

12	106	N	106	-0-	-0-	-0-	106	2			N	-0-					72
01	363	N	363	-0-	-0-	-0-	363	2			N	-0-					72
02	38	N	38	-0-	-0-	-0-	38	2			N	-0-					72
03	93	N	59	-0-	-34	-0-	59	2			N	-0-					72
04	240	N	62	-0-	-178	-0-	62	2			N	-0-					72
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					72

GARNER 12 WELL #: 1 RRCID -> 232534 COMPL. DATE 08/13/2007 TOTAL DEPTH 10100 PERF. 8670 - 8690

12	1240	N	1034	-0-	-206	-0-	1031	2	3	9	N	3					234
01	1209	N	1093	-0-	-116	-0-	1090	2	3	9	N	3					237
02	1234	N	1234	-0-	-0-	-0-	1231	2	3	9	N	3					240
03	1153	N	1153	-0-	-0-	-0-	1146	2	7	9	N	6					246
04	1136	N	1136	-0-	-0-	-0-	1136	2			N	-0-					246
05	1333	N	1056	-0-	-277	-0-	1053	2	3	9	N	3					249

SHEFFIELD, S.E. (STRAWN) 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC 879035
SLAUGHTER 27 WELL #: 1 RRCID -> 207317 COMPL. DATE 05/30/2003 TOTAL DEPTH 12718 PERF. 8738 - 8848

12	0	N	-0-	-0-	-0-	-0-					N	-0-					112
01	0	N	-0-	-0-	-0-	-0-					N	-0-					112
02	0	N	-0-	-0-	-0-	-0-					N	-0-					112
03	0	N	-0-	-0-	-0-	-0-					N	-0-					112
04	0	N	-0-	-0-	-0-	-0-					N	-0-					112
05	0	N	-0-	-0-	-0-	-0-					N	-0-					112

NOELKE A WELL #: 2601 RRCID -> 211126 COMPL. DATE 08/25/2004 TOTAL DEPTH 9430 PERF. 8434 - 9000

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

NOELKE A WELL #: 2602 RRCID -> 217729 COMPL. DATE 03/19/2006 TOTAL DEPTH 10386 PERF. 8539 - 9166

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SHEFFIELD, S.E. (STRAWN) //CONT.// 82870 600 ASSOCIATED EXEMPT CNTY: PECOS
URBAN OIL & GAS GROUP, LLC //CONT.// 879035
NOELKE 2 WELL #: 1403H RRCID -> 289150 COMPL. DATE 01/17/2020 TOTAL DEPTH 8930 PERF. 8560 - 11123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	3750		NO RPT	-0-	-3750	-0-					N	NO RPT					-0-
05	4650		NO RPT	-0-	-4650	-0-					N	NO RPT					-0-

SHURLEY RANCH (STRAWN) 83458 700 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310
WILSON, DUKE 185 WELL #: 10 RRCID -> 187472 COMPL. DATE 10/11/2001 TOTAL DEPTH 9004 PERF. 7884 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SILVER (CANYON) 83594 200 ASSOCIATED EXEMPT CNTY: NOLAN
FDL OPERATING, LLC 263924
ANDERSON, B. WELL #: 6 RRCID -> 112876 COMPL. DATE 02/12/1993 TOTAL DEPTH 5995 PERF. 5771 - 5818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					76
01	986	N	986	-0-	-0-	-0-	986	3			N	-0-					76
02	861	N	861	-0-	-0-	-0-	861	3			N	-0-					76
03	925	N	925	-0-	-0-	-0-	925	3			N	-0-					76
04	810	N	670	-0-	-140	-0-	670	3			N	-0-	76	7			-0-
05	837	N	-0-	-0-	-837	-0-					N	-0-					-0-

FIELD PRODUCTION COMPANY 266910
WALKER, J. S. WELL #: 2 RRCID -> 102332 COMPL. DATE 08/17/1982 TOTAL DEPTH 7118 PERF. 5773 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	493	N	493	-0-	-0-	-0-	493	3			N	-0-					61
01	496	N	496	-0-	-0-	-0-	496	3			N	-0-					61
02	463	N	463	-0-	-0-	-0-	463	3			N	-0-					61
03	496	N	488	-0-	-8	-0-	488	3			N	-0-					61
04	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					61
05	496	N	NO RPT	-0-	-496	-0-					N	NO RPT					61

SHENANDOAH PETROLEUM CORPORATION 775563
WALKER "A" WELL #: 1 RRCID -> 116853 COMPL. DATE 03/28/1985 TOTAL DEPTH 7327 PERF. 6207 - 6259

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	2			N	-0-					19
01	272	N	272	-0-	-0-	-0-	272	2			N	-0-					19
02	319	N	239	-0-	-80	-0-	239	2			N	-0-					19
03	244	N	244	-0-	-0-	-0-	244	2			N	-0-					19
04	270	N	229	-0-	-41	-0-	229	2			N	-0-					19
05	248	N	NO RPT	-0-	-248	-0-					N	NO RPT					19

VANCO OIL & GAS CORP. 881484
JAMESON "H" WELL #: 1 RRCID -> 100554 COMPL. DATE 08/16/1981 TOTAL DEPTH 6115 PERF. 6014 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SIXTY-SEVEN (CANYON) 83873 250 ASSOCIATED 49B CNTY: IRION
SCOUT ENERGY MANAGEMENT LLC 760218
NOELKE, W. M., EST. WELL #: 43 RRCID -> 286585 COMPL. DATE 10/14/2018 TOTAL DEPTH 7000 PERF. 6650 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					Y	-0-					34
01	0	#	-0-	-0-	-0-	-0-					Y	1	26	1			9
02	0	#	-0-	-0-	-0-	-0-					Y	-0-					9
03	DLQ G-10		4	-0-	4	4	2	2	2	9	Y	2					11
04	DLQ G-10		-0-	-0-	-0-	4					Y	2					13
05	DLQ G-10		-0-	-0-	-0-	4					Y	1					14

NOELKE, W. M., EST. WELL #: 44 RRCID -> 286586 COMPL. DATE 10/15/2018 TOTAL DEPTH 7200 PERF. 6644 - 6676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	267	R	267	-0-	-0-	-0-	267	2			Y	-0-					24
01	176	R	176	-0-	-0-	-0-	176	2			Y	-0-	18	1			6
02	116	R	116	-0-	-0-	-0-	116	2			Y	-0-					6
03	10	R	10	-0-	-0-	-0-	8	2	2	9	Y	2					8
04	180	#	-0-	-0-	-180	-0-					Y	1					9
05	279	#	-0-	-0-	-279	-0-					Y	1					10

NOELKE, W. M., EST. WELL #: 45 RRCID -> 286587 COMPL. DATE 01/17/2019 TOTAL DEPTH 6900 PERF. 6626 - 6657

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1140	R	1140	-0-	-0-	-0-	1140	2			Y	-0-					11
01	351	R	351	-0-	-0-	-0-	351	2			Y	-0-	8	1			3
02	270	R	270	-0-	-0-	-0-	270	2			Y	-0-					3
03	DLQ G-10		486	-0-	486	486	485	2	1	9	Y	1					4
04	DLQ G-10		590	-0-	590	1076	590	2			Y	-0-					4
05	DLQ G-10		629	-0-	629	1705	628	2	1	9	Y	1					5

SONORA (CANYON UPPER) 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ADCOCK, CAROL 007832
THOMSON WELL #: 1 RRCID -> 038772 COMPL. DATE 08/01/1965 TOTAL DEPTH 5303 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	2			N	-0-					91
01	348	N	348	-0-	-0-	-0-	348	2			N	-0-					91
02	348	N	344	-0-	-4	-0-	344	2			N	-0-					91
03	341	N	321	-0-	-20	-0-	321	2			N	-0-					91
04	330	N	NO RPT	-0-	-330	-0-					N	NO RPT					91
05	372	N	NO RPT	-0-	-372	-0-					N	NO RPT					91

BRP ENERGY, LLC 041519
CAUTHORN, ADAH WELL #: 1 RRCID -> 052775 COMPL. DATE 01/03/1972 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	653	N	653	-0-	-0-	-0-	653	2			N	-0-					-0-
01	837	N	600	-0-	-237	-0-	600	2			N	-0-					-0-
02	696	N	612	-0-	-84	-0-	612	2			N	-0-					-0-
03	651	N	583	-0-	-68	-0-	583	2			N	-0-					-0-
04	570	N	65	-0-	-505	-0-	65	2			N	-0-					-0-
*05	869	N	869	-0-	-0-	-0-	869	2			N	-0-					-0-

CREEK SWAB. & ROUST. SER., INC. 188578
CREEK WELL #: 1 RRCID -> 106760 COMPL. DATE 01/28/1983 TOTAL DEPTH 6303 PERF. 5758 - 5769

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
EPIC PERMIAN OPERATING, LLC 253404
THOMSON HEIRS WELL #: 1 RRCID -> 019242 COMPL. DATE 05/10/1954 TOTAL DEPTH 5700 PERF. 5390 - 5535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	392	N	392	-0-	-0-	-0-	392	3			N	-0-					76
01	409	N	409	-0-	-0-	-0-	409	3			N	-0-					76
02	333	N	333	-0-	-0-	-0-	333	3			N	-0-					76
03	503	N	503	-0-	-0-	-0-	503	3			N	-0-					76
*04	418	N	418	-0-	-0-	-0-	418	3			N	-0-					76
*05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					76

THOMSON HEIRS WELL #: 3 RRCID -> 073542 COMPL. DATE 10/18/1977 TOTAL DEPTH 5650 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
04	210	N	187	-0-	-23	-0-	187	3			N	-0-					-0-
*05	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-

THOMPSON HEIRS WELL #: 4 RRCID -> 148159 COMPL. DATE 10/27/1993 TOTAL DEPTH 5700 PERF. 5371 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	735	3			N	-0-					74
01	723	N	723	-0-	-0-	-0-	723	3			N	-0-					74
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					74
03	675	N	675	-0-	-0-	-0-	675	3			N	-0-					74
*04	707	N	707	-0-	-0-	-0-	707	3			N	-0-					74
*05	673	N	673	-0-	-0-	-0-	673	3			N	-0-					74

ROVER PETROLEUM OPERATING, LLC 730462
MIERS A WELL #: 1 RRCID -> 019236 COMPL. DATE 07/02/1954 TOTAL DEPTH N/A PERF. 5573 - 5734

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 2 RRCID -> 019237 COMPL. DATE 12/27/1955 TOTAL DEPTH N/A PERF. 5352 - 5516

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 4 RRCID -> 040779 COMPL. DATE 12/02/1966 TOTAL DEPTH 5939 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 1 RRCID -> 056428 COMPL. DATE 09/01/1973 TOTAL DEPTH 6614 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	-0-	-0-	-217	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 2 RRCID -> 059232 COMPL. DATE 03/03/1974 TOTAL DEPTH 6756 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 3 RRCID -> 059233 COMPL. DATE 01/16/1974 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 4 RRCID -> 059234 COMPL. DATE 01/26/1974 TOTAL DEPTH 7131 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 5 RRCID -> 059495 COMPL. DATE 07/19/1974 TOTAL DEPTH 5824 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 6 RRCID -> 059496 COMPL. DATE 07/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 7 RRCID -> 059676 COMPL. DATE 09/27/1974 TOTAL DEPTH 5800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 7 RRCID -> 101165 COMPL. DATE 03/04/1982 TOTAL DEPTH 7150 PERF. 5594 - 6646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 6 RRCID -> 101166 COMPL. DATE 01/26/1982 TOTAL DEPTH 7100 PERF. 5697 - 6756

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 9 RRCID -> 101611 COMPL. DATE 06/09/1987 TOTAL DEPTH 7200 PERF. 5832 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

WARD C WELL #: 10 RRCID -> 101612 COMPL. DATE 07/21/1982 TOTAL DEPTH 7300 PERF. 5951 - 7156

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 8 RRCID -> 101729 COMPL. DATE 04/28/1982 TOTAL DEPTH 7000 PERF. 5876 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					3

MIERS A 82 WELL #: 8 RRCID -> 131504 COMPL. DATE 07/20/1989 TOTAL DEPTH 5802 PERF. 5246 - 5471

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 11 RRCID -> 138444 COMPL. DATE 04/03/1991 TOTAL DEPTH 6850 PERF. 5560 - 6711

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A 82 WELL #: 9 RRCID -> 138578 COMPL. DATE 04/09/1991 TOTAL DEPTH 5992 PERF. 5410 - 5530

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	-0-	-0-	-496	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1510 RRCID -> 138582 COMPL. DATE 04/04/1991 TOTAL DEPTH 5962 PERF. 5256 - 5584

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					Y	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1512 RRCID -> 139264 COMPL. DATE 07/03/1991 TOTAL DEPTH 6050 PERF. 5363 - 5618

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1514 RRCID -> 139265 COMPL. DATE 06/29/1991 TOTAL DEPTH 5812 PERF. 5263 - 5548

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 13 RRCID -> 139279 COMPL. DATE 06/04/1991 TOTAL DEPTH 6000 PERF. 5166 - 5385

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	713	N	-0-	-0-	-713	-0-					Y	-0-					-0-
01	372	N	-0-	-0-	-372	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 15 RRCID -> 140328 COMPL. DATE 12/04/1991 TOTAL DEPTH 5650 PERF. 5167 - 5446

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A 82 WELL #: 16 RRCID -> 140329 COMPL. DATE 12/08/1991 TOTAL DEPTH 5525 PERF. 5163 - 5405

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
MIERS A WELL #: 8017 RRCID -> 141589 COMPL. DATE 05/21/1992 TOTAL DEPTH 5650 PERF. 5283 - 5493

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 12 RRCID -> 142328 COMPL. DATE 08/22/1992 TOTAL DEPTH 6775 PERF. 5593 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 13 RRCID -> 142331 COMPL. DATE 08/29/1992 TOTAL DEPTH 6890 PERF. 5587 - 6637

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					10
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					10

WARD C WELL #: 14 RRCID -> 142420 COMPL. DATE 09/08/1992 TOTAL DEPTH 6900 PERF. 5771 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 16 RRCID -> 142470 COMPL. DATE 09/18/1992 TOTAL DEPTH 6700 PERF. 5558 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 15 RRCID -> 142525 COMPL. DATE 09/18/1992 TOTAL DEPTH 6900 PERF. 5797 - 6685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	-0-	-0-	-589	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 17 RRCID -> 142852 COMPL. DATE 09/24/1992 TOTAL DEPTH 6950 PERF. 5733 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 18 RRCID -> 142853 COMPL. DATE 08/15/1994 TOTAL DEPTH 7050 PERF. 5787 - 6129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 19 RRCID -> 144180 COMPL. DATE 01/12/1993 TOTAL DEPTH 6949 PERF. 5900 - 6680

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 20 RRCID -> 144181 COMPL. DATE 01/16/1993 TOTAL DEPTH 7000 PERF. 5900 - 6899

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10	N	-0-	-0-	-10	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 23 RRCID -> 146973 COMPL. DATE 10/08/1993 TOTAL DEPTH 6835 PERF. 5607 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 24 RRCID -> 147213 COMPL. DATE 10/23/1993 TOTAL DEPTH 6825 PERF. 5761 - 6687

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	-0-	-0-	-372	-0-					Y	-0-					110
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					110

WARD C WELL #: 21 RRCID -> 147216 COMPL. DATE 11/04/1993 TOTAL DEPTH 6764 PERF. 6111 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 26 RRCID -> 147616 COMPL. DATE 12/03/1993 TOTAL DEPTH 6930 PERF. 5644 - 6243

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 22 RRCID -> 147618 COMPL. DATE 11/21/1993 TOTAL DEPTH 6900 PERF. 5623 - 6654

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 25 RRCID -> 147619 COMPL. DATE 11/13/1993 TOTAL DEPTH 6950 PERF. 5808 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 29 RRCID -> 147620 COMPL. DATE 12/07/1993 TOTAL DEPTH 7050 PERF. 5841 - 6802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					4
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					4

WARD C WELL #: 27 RRCID -> 147865 COMPL. DATE 12/16/1993 TOTAL DEPTH 6650 PERF. 5479 - 6431

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 28 RRCID -> 147866 COMPL. DATE 12/21/1993 TOTAL DEPTH 6850 PERF. 5713 - 6693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 30 RRCID -> 147867 COMPL. DATE 12/17/1993 TOTAL DEPTH 7150 PERF. 5948 - 7072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	-0-	-0-	-93	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD C WELL #: 32 RRCID -> 147931 COMPL. DATE 12/22/1993 TOTAL DEPTH 6875 PERF. 6051 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

WARD C WELL #: 33 RRCID -> 148271 COMPL. DATE 01/10/1994 TOTAL DEPTH 6825 PERF. 5558 - 6400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					Y	-0-					1
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					1

WARD C WELL #: 34 RRCID -> 148272 COMPL. DATE 01/07/1994 TOTAL DEPTH 7075 PERF. 5890 - 6834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					20
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					20

WARD C WELL #: 31 RRCID -> 148663 COMPL. DATE 02/16/1994 TOTAL DEPTH 7000 PERF. 5729 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	-0-	-0-	-186	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

MIERS A WELL #: 1515 RRCID -> 175899 COMPL. DATE 12/15/1999 TOTAL DEPTH 5700 PERF. 5235 - 5496

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1516 RRCID -> 177014 COMPL. DATE 04/20/2000 TOTAL DEPTH 5650 PERF. 5202 - 5400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1517 RRCID -> 179132 COMPL. DATE 09/18/2000 TOTAL DEPTH 5700 PERF. 5232 - 5497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MIERS A WELL #: 1518 RRCID -> 179135 COMPL. DATE 09/17/2000 TOTAL DEPTH 5828 PERF. 5306 - 5469

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	-0-	-0-	-279	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462

MIERS A WELL #: 1519 RRCID -> 180546 COMPL. DATE 12/06/2000 TOTAL DEPTH 5820 PERF. 5290 - 5628

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	-0-	-0-	-744	-0-					N	-0-					-0-
01	155	N	-0-	-0-	-155	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1520 RRCID -> 181346 COMPL. DATE 01/16/2001 TOTAL DEPTH 5745 PERF. 5232 - 5559

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1521 RRCID -> 182019 COMPL. DATE 03/06/2001 TOTAL DEPTH 5935 PERF. 5411 - 5642

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
01	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A WELL #: 1409 RRCID -> 182427 COMPL. DATE 04/04/2001 TOTAL DEPTH 5779 PERF. 5197 - 5483

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	93	N	-0-	-0-	-93	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 18 RRCID -> 185580 COMPL. DATE 09/05/2001 TOTAL DEPTH 5808 PERF. 5354 - 5572

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MIERS A 82 WELL #: 19 RRCID -> 205889 COMPL. DATE 03/30/2004 TOTAL DEPTH 6000 PERF. 5399 - 5653

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	-0-	-0-	-434	-0-					N	-0-					-0-
01	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD C WELL #: 37 RRCID -> 218606 COMPL. DATE 05/10/2006 TOTAL DEPTH 6850 PERF. 5576 - 6612

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
ROVER PETROLEUM OPERATING, LLC //CONT.// 730462
WARD C WELL #: 41 RRCID -> 239015 COMPL. DATE 11/01/2007 TOTAL DEPTH 7665 PERF. 5754 - 6934

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SILVER OIL & GAS INC. 781880
HULL WELL #: 9602 RRCID -> 207741 COMPL. DATE 01/03/2004 TOTAL DEPTH 6200 PERF. 5584 - 5677

12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL WELL #: 9603 RRCID -> 207743 COMPL. DATE 01/08/2004 TOTAL DEPTH 5849 PERF. 5572 - 5798

12	124	N	92	-0-	-32	-0-	92	3			N	-0-					121
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					121
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					121
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					121
04	91	N	91	-0-	-0-	-0-	91	3			N	-0-					121
*05	99	N	99	-0-	-0-	-0-	99	3			N	-0-					121

HULL WELL #: 9601 RRCID -> 207745 COMPL. DATE 04/20/2003 TOTAL DEPTH 6240 PERF. 5680 - 5844

12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL WELL #: 9604 RRCID -> 207746 COMPL. DATE 03/12/2004 TOTAL DEPTH 6000 PERF. 5601 - 5774

12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 4 RRCID -> 209122 COMPL. DATE 08/01/2004 TOTAL DEPTH 6265 PERF. 5895 - 5916

12	651	N	533	-0-	-118	-0-	533	3			N	-0-					-0-
01	558	N	541	-0-	-17	-0-	541	3			N	-0-					-0-
02	522	N	507	-0-	-15	-0-	507	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
*05	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
SILVER OIL & GAS INC. //CONT.// 781880
HULL 121 WELL #: 3 RRCID -> 209163 COMPL. DATE 08/04/2004 TOTAL DEPTH 6300 PERF. 5712 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 2 RRCID -> 209164 COMPL. DATE 09/04/2004 TOTAL DEPTH 6262 PERF. 5998 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	3			N	-0-					-0-
01	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-

HULL WELL #: 9606 RRCID -> 214937 COMPL. DATE 05/13/2005 TOTAL DEPTH 6212 PERF. 5629 - 5804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	67	-0-	-26	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL WELL #: 9605 RRCID -> 214938 COMPL. DATE 05/21/2005 TOTAL DEPTH 6270 PERF. 5682 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

HULL 121 WELL #: 5 RRCID -> 214940 COMPL. DATE 05/28/2005 TOTAL DEPTH 6269 PERF. 5880 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
SIMMONS A WELL #: 2 RRCID -> 119300 COMPL. DATE 11/19/1985 TOTAL DEPTH 6955 PERF. 6048 - 6784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC 875310

BERGER WELL #: 1 RRCID -> 019194 COMPL. DATE 12/28/1958 TOTAL DEPTH 5756 PERF. 5326 - 5398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	686	N	686	-0-	-0-	-0-	686	3			N	-0-					-0-
01	592	N	592	-0-	-0-	-0-	592	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	651	N	578	-0-	-73	-0-	578	3			N	-0-					-0-
04	570	N	551	-0-	-19	-0-	551	3			N	-0-					-0-
05	589	N	577	-0-	-12	-0-	577	3			N	-0-					-0-

DAVIS WELL #: 1 RRCID -> 019195 COMPL. DATE 07/16/1958 TOTAL DEPTH 5766 PERF. 5426 - 5631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

DAVIS "A" WELL #: 1 RRCID -> 019196 COMPL. DATE 08/06/1991 TOTAL DEPTH 6050 PERF. 5352 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-

DAVIS "B" WELL #: 1 RRCID -> 019197 COMPL. DATE 08/03/1958 TOTAL DEPTH 5935 PERF. 5492 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
04	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DAVIS "D" WELL #: 1 RRCID -> 019199 COMPL. DATE 07/08/1958 TOTAL DEPTH 5877 PERF. 5312 - 5877

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-

DAVIS "E" WELL #: 1 RRCID -> 019200 COMPL. DATE 06/15/1958 TOTAL DEPTH N/A PERF. 5374 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	83	-0-	-7	-0-	83	3			N	-0-					-0-
05	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-

DAVIS "F" WELL #: 1 RRCID -> 019201 COMPL. DATE 03/16/1991 TOTAL DEPTH 5993 PERF. 5612 - 5868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
01	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
04	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
*05	469	N	469	-0-	-0-	-0-	469	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY, E. M. WELL #: 1 RRCID -> 019202 COMPL. DATE 03/15/1991 TOTAL DEPTH 6206 PERF. 5479 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
03	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 1 RRCID -> 019203 COMPL. DATE 11/11/1955 TOTAL DEPTH 6292 PERF. 5690 - 6056

12	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
01	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	155	N	150	-0-	-5	-0-	150	3			N	-0-					-0-
04	150	N	132	-0-	-18	-0-	132	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 2 RRCID -> 019204 COMPL. DATE 11/25/1958 TOTAL DEPTH 6345 PERF. 5506 - 5599

12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	129	-0-	-16	-0-	129	3			N	-0-					-0-
03	124	N	77	-0-	-47	-0-	77	3			N	-0-					-0-
04	120	N	55	-0-	-65	-0-	55	3			N	-0-					-0-
05	124	N	23	-0-	-101	-0-	23	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 1 RRCID -> 019205 COMPL. DATE 02/14/1956 TOTAL DEPTH 6190 PERF. 5700 - 6185

12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	120	N	92	-0-	-28	-0-	92	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

DEBERRY "A" WELL #: 1 RRCID -> 019206 COMPL. DATE 12/13/1956 TOTAL DEPTH 6510 PERF. 6292 - 6500

12	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
01	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
02	145	N	141	-0-	-4	-0-	141	3			N	-0-					-0-
03	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*05	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-

DEBERRY "A" WELL #: 2 RRCID -> 019207 COMPL. DATE 01/15/1957 TOTAL DEPTH N/A PERF. 5590 - 6260

12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-

DEBERRY "A" WELL #: 3 RRCID -> 019208 COMPL. DATE 10/15/1990 TOTAL DEPTH 6783 PERF. 6000 - 6670

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
05	14B2 EXT		1	-0-	1	2	1	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 4 RRCID -> 019209 COMPL. DATE 01/13/1991 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 1 RRCID -> 019211 COMPL. DATE 02/18/1998 TOTAL DEPTH 6700 PERF. 5943 - 6091

12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	93	N	92	-0-	-1	-0-	92	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
*05	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-

MARTIN WELL #: 1 RRCID -> 019213 COMPL. DATE 07/28/1958 TOTAL DEPTH 5602 PERF. 5368 - 5472

12	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
01	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

MECKEL WELL #: 1 RRCID -> 019215 COMPL. DATE 08/07/1977 TOTAL DEPTH 5831 PERF. 5126 - 5200

12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	65	-0-	-25	-0-	65	3			N	-0-					-0-
05	62	N	51	-0-	-11	-0-	51	3			N	-0-					-0-

MECKEL "A" WELL #: 3 RRCID -> 019219 COMPL. DATE 08/31/1958 TOTAL DEPTH 6088 PERF. 5856 - 5968

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 5 RRCID -> 019221 COMPL. DATE 01/14/1998 TOTAL DEPTH 5990 PERF. 5498 - 5828

12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	59	-0-	-1	-0-	59	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

STEEN WELL #: 1 RRCID -> 019223 COMPL. DATE 04/26/1956 TOTAL DEPTH 5822 PERF. 5538 - 5750

12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	186	N	147	-0-	-39	-0-	147	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 2 RRCID -> 019224 COMPL. DATE 05/18/1956 TOTAL DEPTH 5785 PERF. 5514 - 5644

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			Y	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			Y	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			Y	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			Y	-0-					-0-

STEEN WELL #: 3 RRCID -> 019225 COMPL. DATE 06/26/1957 TOTAL DEPTH 5883 PERF. 5443 - 5521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	174	N	47	-0-	-127	-0-	47	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
05	62	N	46	-0-	-16	-0-	46	3			N	-0-					-0-

STEEN WELL #: 4 RRCID -> 019226 COMPL. DATE 10/06/1958 TOTAL DEPTH 5650 PERF. 5304 - 5342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
04	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
*05	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-

THOMSON, R. M. WELL #: 1 RRCID -> 019227 COMPL. DATE 07/15/1955 TOTAL DEPTH 5615 PERF. 5320 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	180	N	161	-0-	-19	-0-	161	3			N	-0-					-0-
*05	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-

THOMSON "A" WELL #: 1 RRCID -> 019228 COMPL. DATE 03/10/1956 TOTAL DEPTH 5165 PERF. 4998 - 5038

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	12	1	146	3	N	-0-					-0-
01	173	N	173	-0-	-0-	-0-	11	1	162	3	N	-0-					-0-
02	161	N	161	-0-	-0-	-0-	10	1	151	3	N	-0-					-0-
03	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-					-0-
04	179	N	179	-0-	-0-	-0-	12	1	167	3	N	-0-					-0-
*05	180	N	180	-0-	-0-	-0-	12	1	168	3	N	-0-					-0-

THOMSON WELL #: 1 F RRCID -> 019233 COMPL. DATE 09/08/1954 TOTAL DEPTH 5605 PERF. 5268 - 5328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
03	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
04	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
*05	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-

WARD WELL #: 1 RRCID -> 019235 COMPL. DATE 10/09/1958 TOTAL DEPTH 6483 PERF. 6261 - 6434

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS, G. H. WELL #: 1 RRCID -> 019240 COMPL. DATE 05/01/1954 TOTAL DEPTH 5800 PERF. 5545 - 5700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4	N	4	-0-	-0-	-0-	4	3			Y	-0-					24
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					24
02	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					24
03	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					24
04	30	N	17	-0-	-13	-0-	17	3			Y	-0-					24
05	31	N	21	-0-	-10	-0-	21	3			Y	-0-					24

SIMMONS -A- WELL #: 1 RRCID -> 032907 COMPL. DATE 03/17/1964 TOTAL DEPTH 6920 PERF. N/A

12	57	N	57	-0-	-0-	-0-	54	1	3	3	N	-0-					33
01	56	N	56	-0-	-0-	-0-	54	1	2	3	N	-0-					33
02	58	N	53	-0-	-5	-0-	50	1	3	3	N	-0-					33
03	62	N	57	-0-	-5	-0-	54	1	3	3	N	-0-					33
04	60	N	56	-0-	-4	-0-	52	1	4	3	N	-0-					33
05	62	N	57	-0-	-5	-0-	54	1	3	3	N	-0-					33

HALBERT, B. M. WELL #: 1122 RRCID -> 035906 COMPL. DATE 01/12/1984 TOTAL DEPTH 6881 PERF. N/A

12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			N	-0-					-0-
*05	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 1 RRCID -> 035908 COMPL. DATE 03/08/1965 TOTAL DEPTH 6775 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

STEEN WELL #: 6 RRCID -> 055382 COMPL. DATE 05/24/1973 TOTAL DEPTH 5938 PERF. N/A

12	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
01	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
05	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-

STEEN WELL #: 10 RRCID -> 055383 COMPL. DATE 05/09/1973 TOTAL DEPTH 5950 PERF. N/A

12	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	3			Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			Y	-0-					-0-
04	300	N	283	-0-	-17	-0-	283	3			Y	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-

MECKEL WELL #: 6 RRCID -> 055741 COMPL. DATE 06/19/1973 TOTAL DEPTH 5942 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 2 RRCID -> 055743 COMPL. DATE 06/20/1973 TOTAL DEPTH 5313 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	146	N	146	-0-	-0-	-0-	11	1	135	3	N	-0-			-0-
01	271	N	271	-0-	-0-	-0-	18	1	253	3	N	-0-			-0-
02	253	N	253	-0-	-0-	-0-	16	1	237	3	N	-0-			-0-
03	260	N	260	-0-	-0-	-0-	17	1	243	3	N	-0-			-0-
04	243	N	243	-0-	-0-	-0-	16	1	227	3	N	-0-			-0-
*05	247	N	247	-0-	-0-	-0-	17	1	230	3	N	-0-			-0-

STEEN WELL #: 7 RRCID -> 055860 COMPL. DATE 07/24/1973 TOTAL DEPTH 5823 PERF. N/A

12	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-
02	70	N	70	-0-	-0-	-0-	70	3			N	-0-			-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-			-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-			-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-			-0-

DAVIS, G. H. GAS UNIT WELL #: 2 RRCID -> 055893 COMPL. DATE 07/15/1973 TOTAL DEPTH 6031 PERF. N/A

12	68	N	68	-0-	-0-	-0-	68	3			Y	-0-			7
01	48	N	48	-0-	-0-	-0-	48	3			Y	-0-			7
02	87	N	55	-0-	-32	-0-	55	3			Y	-0-			7
03	73	N	73	-0-	-0-	-0-	73	3			Y	-0-			7
04	67	N	67	-0-	-0-	-0-	67	3			Y	-0-			7
*05	89	N	89	-0-	-0-	-0-	89	3			Y	-0-			7

DAVIS "A" WELL #: 2 RRCID -> 055993 COMPL. DATE 07/31/1973 TOTAL DEPTH 6100 PERF. N/A

12	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-			-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
04	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-			-0-

DAVIS "D" WELL #: 2 RRCID -> 056158 COMPL. DATE 08/16/1973 TOTAL DEPTH 6100 PERF. N/A

12	112	N	112	-0-	-0-	-0-	112	3			N	-0-			-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-			-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-			-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-			-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-			-0-
05	124	N	111	-0-	-13	-0-	111	3			N	-0-			-0-

DAVIS WELL #: 2 RRCID -> 056211 COMPL. DATE 08/28/1973 TOTAL DEPTH 6200 PERF. N/A

12	128	N	128	-0-	-0-	-0-	128	3			Y	-0-			-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-			-0-
02	116	N	114	-0-	-2	-0-	114	3			Y	-0-			-0-
03	124	N	123	-0-	-1	-0-	123	3			Y	-0-			-0-
04	125	N	125	-0-	-0-	-0-	125	3			Y	-0-			-0-
*05	134	N	134	-0-	-0-	-0-	134	3			Y	-0-			-0-

DEBERRY "A" WELL #: 6 RRCID -> 056907 COMPL. DATE 11/15/1973 TOTAL DEPTH 6575 PERF. N/A

12	72	N	72	-0-	-0-	-0-	72	3			N	-0-			-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-			-0-
02	47	N	47	-0-	-0-	-0-	47	3			N	-0-			-0-
03	62	N	22	-0-	-40	-0-	22	3			N	-0-			-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-			-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BARTON WELL #: 2 RRCID -> 057193 COMPL. DATE 12/06/1973 TOTAL DEPTH 6730 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

BERGER WELL #: 2 RRCID -> 057266 COMPL. DATE 01/03/1974 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	338	3			N	-0-					-0-
01	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			N	-0-					-0-
03	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
04	370	N	370	-0-	-0-	-0-	370	3			N	-0-					-0-
*05	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-

WARD WELL #: 2 RRCID -> 057267 COMPL. DATE 12/27/1973 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

THOMSON "C" WELL #: 4 RRCID -> 057847 COMPL. DATE 02/25/1974 TOTAL DEPTH 5684 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-

DEBERRY A WELL #: 7 RRCID -> 058420 COMPL. DATE 08/05/2000 TOTAL DEPTH 6550 PERF. 5917 - 6267

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	19	-0-	-43	-0-	19	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
05	62	N	33	-0-	-29	-0-	33	3			N	-0-					-0-

MECKEL WELL #: 9 RRCID -> 058474 COMPL. DATE 01/14/1998 TOTAL DEPTH 6075 PERF. 5088 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MARTIN WELL #: 5 RRCID -> 058789 COMPL. DATE 06/06/1974 TOTAL DEPTH 5900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	116	N	101	-0-	-15	-0-	101	3			N	-0-					-0-
03	124	N	89	-0-	-35	-0-	89	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BERGER WELL #: 3 RRCID -> 059329 COMPL. DATE 08/06/1974 TOTAL DEPTH 6516 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-
04	270	N	252	-0-	-18	-0-	252	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

WARD WELL #: 4 RRCID -> 059374 COMPL. DATE 08/07/1974 TOTAL DEPTH 6650 PERF. N/A

12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	464	N	455	-0-	-9	-0-	455	3			N	-0-					-0-
03	558	N	526	-0-	-32	-0-	526	3			N	-0-					-0-
04	510	N	485	-0-	-25	-0-	485	3			N	-0-					-0-
05	496	N	496	-0-	-0-	-0-	496	3			N	-0-					-0-

DEBERRY A WELL #: 8 RRCID -> 059389 COMPL. DATE 09/06/1994 TOTAL DEPTH 6394 PERF. 5598 - 6242

12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
03	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
05	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-

THOMSON "F" WELL #: 2 RRCID -> 059531 COMPL. DATE 08/27/1974 TOTAL DEPTH 5550 PERF. N/A

12	945	N	945	-0-	-0-	-0-	71	1	874	3	N	-0-					-0-
01	942	N	942	-0-	-0-	-0-	62	1	880	3	N	-0-					-0-
02	878	N	878	-0-	-0-	-0-	55	1	823	3	N	-0-					-0-
03	964	N	964	-0-	-0-	-0-	64	1	900	3	N	-0-					-0-
04	920	N	920	-0-	-0-	-0-	60	1	860	3	N	-0-					-0-
05	930	N	920	-0-	-10	-0-	62	1	858	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 4 RRCID -> 059590 COMPL. DATE 08/26/1974 TOTAL DEPTH 6400 PERF. N/A

12	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
03	372	N	215	-0-	-157	-0-	215	3			N	-0-					-0-
04	330	N	15	-0-	-315	-0-	15	3			N	-0-					-0-
05	279	N	19	-0-	-260	-0-	19	3			N	-0-					-0-

WARD WELL #: 3 RRCID -> 059859 COMPL. DATE 01/30/1988 TOTAL DEPTH 6705 PERF. 5557 - 6404

12	287	N	287	-0-	-0-	-0-	287	3			Y	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			Y	-0-					-0-
02	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
03	279	N	260	-0-	-19	-0-	260	3			Y	-0-					-0-
04	300	N	254	-0-	-46	-0-	254	3			Y	-0-					-0-
05	310	N	275	-0-	-35	-0-	275	3			Y	-0-					-0-

DEBERRY A WELL #: 10 RRCID -> 060118 COMPL. DATE 04/29/1990 TOTAL DEPTH 6750 PERF. 5829 - 6226

12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	43	-0-	-17	-0-	43	3			N	-0-					-0-
*05	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 5 RRCID -> 060149 COMPL. DATE 01/18/1988 TOTAL DEPTH 6490 PERF. 5590 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
02	261	N	234	-0-	-27	-0-	234	3			Y	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

WARD WELL #: 6 RRCID -> 060260 COMPL. DATE 01/28/1998 TOTAL DEPTH 6808 PERF. 5775 - 6650

12	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-

HALBERT WELL #: 1 RRCID -> 060713 COMPL. DATE 01/16/1975 TOTAL DEPTH 7180 PERF. N/A

12	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-
01	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
02	479	N	479	-0-	-0-	-0-	479	3			N	-0-					-0-
03	527	N	525	-0-	-2	-0-	525	3			N	-0-					-0-
04	510	N	510	-0-	-0-	-0-	510	3			N	-0-					-0-
05	527	N	527	-0-	-0-	-0-	527	3			N	-0-					-0-

SIMMONS WELL #: 1 RRCID -> 061980 COMPL. DATE 04/10/1981 TOTAL DEPTH 7195 PERF. 6368 - 6482

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 9 RRCID -> 062006 COMPL. DATE 05/16/1975 TOTAL DEPTH 6400 PERF. 5841 - 6098

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 2 RRCID -> 062069 COMPL. DATE 06/12/1990 TOTAL DEPTH 6800 PERF. 6330 - 6612

12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
03	223	N	223	-0-	-0-	-0-	223	3			Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
*05	222	N	222	-0-	-0-	-0-	222	3			Y	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 1 RRCID -> 062457 COMPL. DATE 06/05/1975 TOTAL DEPTH 6750 PERF. N/A

12	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
01	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 8 RRCID -> 062650 COMPL. DATE 06/19/1975 TOTAL DEPTH 6256 PERF. 5735 - 6017

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	22	-0-	-7	-0-	22	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

HALBERT WELL #: 3 RRCID -> 062728 COMPL. DATE 06/27/1975 TOTAL DEPTH 7203 PERF. N/A

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 7 RRCID -> 068678 COMPL. DATE 04/17/1990 TOTAL DEPTH 6880 PERF. 5708 - 6376

12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

DEBERRY A WELL #: 9 RRCID -> 068680 COMPL. DATE 04/27/1990 TOTAL DEPTH 6757 PERF. 5777 - 6527

12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DAVIS, G. H. GAS UNIT WELL #: 3 RRCID -> 073454 COMPL. DATE 10/08/1977 TOTAL DEPTH 6000 PERF. N/A

12	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					13
01	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					13
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					13
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					13
04	30	N	27	-0-	-3	-0-	27	3			Y	-0-					13
*05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					13

STEEN WELL #: 15 RRCID -> 075797 COMPL. DATE 02/27/1978 TOTAL DEPTH 5860 PERF. N/A

12	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	87	N	35	-0-	-52	-0-	35	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

STEEN WELL #: 19 RRCID -> 076216 COMPL. DATE 12/10/1987 TOTAL DEPTH 5925 PERF. 5287 - 5619

12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 17 RRCID -> 076218 COMPL. DATE 02/17/1988 TOTAL DEPTH 6000 PERF. 5362 - 5671

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
03	341	N	291	-0-	-50	-0-	291	3			N	-0-					-0-
04	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-					-0-

STEEN WELL #: 18 RRCID -> 076929 COMPL. DATE 02/04/1988 TOTAL DEPTH 5975 PERF. 5340 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
*05	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-

HALBERT, B. M. WELL #: 2122 RRCID -> 078709 COMPL. DATE 08/10/1978 TOTAL DEPTH 7000 PERF. 6038 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	58	N	47	-0-	-11	-0-	47	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
*05	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 2 RRCID -> 078710 COMPL. DATE 08/31/1978 TOTAL DEPTH 7030 PERF. 5995 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
02	14	N	4	-0-	-10	-0-	4	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					N	-0-					-0-
05	4	N	-0-	-0-	-4	-0-					N	-0-					-0-

MECKEL WELL #: 15 RRCID -> 079721 COMPL. DATE 06/09/1978 TOTAL DEPTH 6050 PERF. 5538 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
04	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
*05	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-

MECKEL WELL #: 14 RRCID -> 079722 COMPL. DATE 06/01/1978 TOTAL DEPTH 6030 PERF. 5608 - 5738

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
02	87	N	63	-0-	-24	-0-	63	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-

DAVIS "B" WELL #: 3 RRCID -> 080112 COMPL. DATE 07/12/1989 TOTAL DEPTH 6200 PERF. 5502 - 5936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 18 RRCID -> 080163 COMPL. DATE 12/08/1978 TOTAL DEPTH 6031 PERF. 5568 - 5751

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	6	-0-	6	6	6	3			N	-0-					-0-
01	14B2	EXT	20	-0-	20	26	20	3			N	-0-					-0-
02	14B2	EXT	34	-0-	34	60	34	3			N	-0-					-0-
03	86	X	26	-0-	-60	-0-	26	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MECKEL WELL #: 17 RRCID -> 080164 COMPL. DATE 12/08/1978 TOTAL DEPTH 6050 PERF. 5612 - 5768

12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	45	-0-	-17	-0-	45	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	35	-0-	-27	-0-	35	3			N	-0-					-0-

DAVIS "A" WELL #: 4 RRCID -> 080319 COMPL. DATE 12/12/1978 TOTAL DEPTH 6080 PERF. 5300 - 5770

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	6	-0-	6	6	6	3			N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	6					N	-0-					-0-

DAVIS WELL #: 3 RRCID -> 080337 COMPL. DATE 12/20/1978 TOTAL DEPTH 6225 PERF. 5500 - 5862

12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	159	-0-	-15	-0-	159	3			N	-0-					-0-
03	186	N	169	-0-	-17	-0-	169	3			N	-0-					-0-
04	180	N	162	-0-	-18	-0-	162	3			N	-0-					-0-
*05	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 3 RRCID -> 080510 COMPL. DATE 12/13/1978 TOTAL DEPTH 6425 PERF. 5825 - 6125

12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
02	203	N	181	-0-	-22	-0-	181	3			N	-0-					-0-
03	186	N	63	-0-	-123	-0-	63	3			N	-0-					-0-
04	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 3 RRCID -> 084734 COMPL. DATE 08/14/1989 TOTAL DEPTH 6950 PERF. 6042 - 6808

12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	14	N	9	-0-	-5	-0-	9	3			Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	12	N	-0-	-0-	-12	-0-					Y	-0-					-0-
05	9	N	-0-	-0-	-9	-0-					Y	-0-					-0-

BERGER WELL #: 5 RRCID -> 085438 COMPL. DATE 10/30/1979 TOTAL DEPTH 6500 PERF. 5612 - 6325

12	464	N	464	-0-	-0-	-0-	464	3			Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	602	3			Y	-0-					-0-
02	457	N	457	-0-	-0-	-0-	457	3			Y	-0-					-0-
03	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-
04	715	N	715	-0-	-0-	-0-	715	3			Y	-0-					-0-
*05	667	N	667	-0-	-0-	-0-	667	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 6 RRCID -> 085439 COMPL. DATE 11/26/1987 TOTAL DEPTH 6550 PERF. 5665 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			Y	-0-					-0-
01	211	N	211	-0-	-0-	-0-	211	3			Y	-0-					-0-
02	261	N	218	-0-	-43	-0-	218	3			Y	-0-					-0-
03	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	3			Y	-0-					-0-
*05	413	N	413	-0-	-0-	-0-	413	3			Y	-0-					-0-

HALBERT WELL #: 5 RRCID -> 085949 COMPL. DATE 11/24/1987 TOTAL DEPTH 7300 PERF. 6082 - 7180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

SIMMONS RANCH WELL #: 1 RRCID -> 088024 COMPL. DATE 01/08/1980 TOTAL DEPTH 7800 PERF. 6270 - 7000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 3 RRCID -> 088026 COMPL. DATE 03/19/1980 TOTAL DEPTH 7800 PERF. 6323 - 7305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	3			N	-0-					-0-

WARD WELL #: 8 RRCID -> 090456 COMPL. DATE 04/12/1988 TOTAL DEPTH 6637 PERF. 5625 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
01	848	N	848	-0-	-0-	-0-	848	3			N	-0-					-0-
02	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
03	837	N	836	-0-	-1	-0-	836	3			N	-0-					-0-
04	810	N	810	-0-	-0-	-0-	810	3			N	-0-					-0-
05	837	N	739	-0-	-98	-0-	739	3			N	-0-					-0-

BERGER WELL #: 4 RRCID -> 090677 COMPL. DATE 01/01/1991 TOTAL DEPTH 6404 PERF. 5588 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	108	-0-	-12	-0-	108	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

BARTON WELL #: 3 RRCID -> 091624 COMPL. DATE 01/06/1981 TOTAL DEPTH 6655 PERF. 5597 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	145	N	140	-0-	-5	-0-	140	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 6 RRCID -> 091625 COMPL. DATE 10/02/1990 TOTAL DEPTH 7300 PERF. 6052 - 6991

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	179	-0-	-7	-0-	179	3			N	-0-					-0-

DAVIS "D" WELL #: 3 RRCID -> 091626 COMPL. DATE 12/23/1980 TOTAL DEPTH 6028 PERF. 5347 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			N	-0-					-0-
02	509	N	509	-0-	-0-	-0-	509	3			N	-0-					-0-
03	494	N	494	-0-	-0-	-0-	494	3			N	-0-					-0-
04	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
05	558	N	448	-0-	-110	-0-	448	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 1 RRCID -> 091627 COMPL. DATE 12/23/1980 TOTAL DEPTH 6500 PERF. 6016 - 6324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	203	N	185	-0-	-18	-0-	185	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 4 RRCID -> 091629 COMPL. DATE 01/06/1981 TOTAL DEPTH 6928 PERF. 6015 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	238	N	238	-0-	-0-	-0-	238	3			N	-0-					-0-
02	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
03	256	N	256	-0-	-0-	-0-	256	3			N	-0-					-0-
04	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-

DEBERRY WELL #: 2 RRCID -> 092433 COMPL. DATE 02/12/1981 TOTAL DEPTH 6222 PERF. 5470 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-
04	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

HULL WELL #: 4 RRCID -> 094515 COMPL. DATE 07/06/1981 TOTAL DEPTH 6253 PERF. 5614 - 5803

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 4 RRCID -> 094517 COMPL. DATE 03/17/1981 TOTAL DEPTH 7371 PERF. 6994 - 7090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 5 RRCID -> 094518 COMPL. DATE 04/03/1971 TOTAL DEPTH 7250 PERF. 6298 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SIMMONS RANCH WELL #: 6 RRCID -> 094519 COMPL. DATE 07/31/1991 TOTAL DEPTH 7211 PERF. 6234 - 7044

12	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 3 RRCID -> 096180 COMPL. DATE 09/17/1981 TOTAL DEPTH 6885 PERF. 5693 - 6597

12	272	N	272	-0-	-0-	-0-	272	3			Y	-0-					-0-
01	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
03	279	N	265	-0-	-14	-0-	265	3			Y	-0-					-0-
04	270	N	251	-0-	-19	-0-	251	3			Y	-0-					-0-
05	279	N	257	-0-	-22	-0-	257	3			Y	-0-					-0-

HULL WELL #: 5 RRCID -> 096827 COMPL. DATE 11/26/1981 TOTAL DEPTH 6272 PERF. 5731 - 5985

12	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

HALBERT, B. M. WELL #: 3122 RRCID -> 098721 COMPL. DATE 01/05/1982 TOTAL DEPTH 7030 PERF. 6142 - 6876

12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
02	456	N	456	-0-	-0-	-0-	456	3			N	-0-					-0-
03	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-
04	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
*05	501	N	501	-0-	-0-	-0-	501	3			N	-0-					-0-

DAVIS "B" WELL #: 4 RRCID -> 099093 COMPL. DATE 10/21/1999 TOTAL DEPTH 6160 PERF. 5385 - 6014

12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

DAVIS "C" WELL #: 3 RRCID -> 099542 COMPL. DATE 03/27/1982 TOTAL DEPTH 6300 PERF. 5674 - 5795

12	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
01	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 9 RRCID -> 101583 COMPL. DATE 06/18/1982 TOTAL DEPTH 7307 PERF. 6231 - 6623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
04	30	N	15	-0-	-15	-0-	15	3			N	-0-					-0-
*05	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-

DEBERRY "A" WELL #: 12 RRCID -> 103328 COMPL. DATE 10/22/1990 TOTAL DEPTH 6300 PERF. 5390 - 5878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
04	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

BARTON WELL #: 4 RRCID -> 103394 COMPL. DATE 12/14/1982 TOTAL DEPTH 6700 PERF. 5743 - 5974

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
01	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-

BERGER WELL #: 7 RRCID -> 103395 COMPL. DATE 12/29/1997 TOTAL DEPTH 6177 PERF. 5880 - 6085

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
02	203	N	134	-0-	-69	-0-	134	3			Y	-0-					-0-
03	217	N	122	-0-	-95	-0-	122	3			Y	-0-					-0-
04	210	N	118	-0-	-92	-0-	118	3			Y	-0-					-0-
05	155	N	113	-0-	-42	-0-	113	3			Y	-0-					-0-

WARD WELL #: 9 RRCID -> 104000 COMPL. DATE 01/04/1983 TOTAL DEPTH 6538 PERF. 6028 - 6390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
01	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	354	-0-	-6	-0-	354	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

STEEN WELL #: 16 RRCID -> 108650 COMPL. DATE 02/17/1988 TOTAL DEPTH 5913 PERF. 5125 - 5453

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
01	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
03	372	N	298	-0-	-74	-0-	298	3			N	-0-					-0-
04	360	N	324	-0-	-36	-0-	324	3			N	-0-					-0-
05	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-

DEBERRY "A" WELL #: 11 RRCID -> 108732 COMPL. DATE 07/03/1989 TOTAL DEPTH 6700 PERF. 5701 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
01	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
02	319	N	316	-0-	-3	-0-	316	3			N	-0-					-0-
03	341	N	338	-0-	-3	-0-	338	3			N	-0-					-0-
04	330	N	328	-0-	-2	-0-	328	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "F" WELL #: 3 RRCID -> 108733 COMPL. DATE 12/08/1983 TOTAL DEPTH 6000 PERF. 5366 - 5693

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "F" WELL #: 4 RRCID -> 108734 COMPL. DATE 12/14/1983 TOTAL DEPTH 5900 PERF. 5440 - 5572

12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-				-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-				-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-				-0-
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-				-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-				-0-
*05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-				-0-

WARD WELL #: 10 RRCID -> 124346 COMPL. DATE 05/08/1987 TOTAL DEPTH 6811 PERF. 5719 - 6556

12	204	N	204	-0-	-0-	-0-	204	3			N	-0-				-0-
01	167	N	167	-0-	-0-	-0-	167	3			N	-0-				-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-				-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-				-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-				-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-				-0-

WARD WELL #: 11 RRCID -> 125699 COMPL. DATE N/A TOTAL DEPTH 6800 PERF. 6139 - 6497

12	288	N	288	-0-	-0-	-0-	288	3			N	-0-				-0-
01	280	N	280	-0-	-0-	-0-	280	3			N	-0-				-0-
02	261	N	261	-0-	-0-	-0-	261	3			N	-0-				-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-				-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-				-0-
05	279	N	272	-0-	-7	-0-	272	3			N	-0-				-0-

WARD WELL #: 12 RRCID -> 126040 COMPL. DATE 12/01/1987 TOTAL DEPTH 6800 PERF. 5551 - 6523

12	74	N	74	-0-	-0-	-0-	74	3			N	-0-				-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-				-0-
02	87	N	71	-0-	-16	-0-	71	3			N	-0-				-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-				-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-				-0-
*05	79	N	79	-0-	-0-	-0-	79	3			N	-0-				-0-

STEEN WELL #: 22 RRCID -> 126145 COMPL. DATE 12/23/1987 TOTAL DEPTH 6400 PERF. 5327 - 6023

12	348	N	348	-0-	-0-	-0-	348	3			N	-0-				-0-
01	361	N	361	-0-	-0-	-0-	361	3			N	-0-				-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-				-0-
03	342	N	342	-0-	-0-	-0-	342	3			N	-0-				-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-				-0-
05	341	N	318	-0-	-23	-0-	318	3			N	-0-				-0-

MARTIN WELL #: 4 RRCID -> 126257 COMPL. DATE 12/23/1987 TOTAL DEPTH 6000 PERF. 5381 - 5751

12	10	N	10	-0-	-0-	-0-	10	3			N	-0-				-0-
01	11	N	11	-0-	-0-	-0-	11	3			N	-0-				-0-
02	10	N	9	-0-	-1	-0-	9	3			N	-0-				-0-
03	30	N	30	-0-	-0-	-0-	30	3			N	-0-				-0-
04	22	N	22	-0-	-0-	-0-	22	3			N	-0-				-0-
*05	20	N	20	-0-	-0-	-0-	20	3			N	-0-				-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 21R RRCID -> 126461 COMPL. DATE 01/28/1988 TOTAL DEPTH 6213 PERF. 5195 - 5550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	347	3			N	-0-					-0-
02	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
03	341	N	331	-0-	-10	-0-	331	3			N	-0-					-0-
04	330	N	318	-0-	-12	-0-	318	3			N	-0-					-0-
05	341	N	309	-0-	-32	-0-	309	3			N	-0-					-0-

STEEN WELL #: 24 RRCID -> 126793 COMPL. DATE 03/08/1988 TOTAL DEPTH 6200 PERF. 5207 - 5911

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
01	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
02	522	N	477	-0-	-45	-0-	477	3			N	-0-					-0-
03	558	N	519	-0-	-39	-0-	519	3			N	-0-					-0-
04	540	N	526	-0-	-14	-0-	526	3			N	-0-					-0-
*05	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-

MECKEL WELL #: 19 RRCID -> 126946 COMPL. DATE 03/13/1988 TOTAL DEPTH 5800 PERF. 5072 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
03	341	N	313	-0-	-28	-0-	313	3			N	-0-					-0-
04	330	N	289	-0-	-41	-0-	289	3			N	-0-					-0-
05	341	N	294	-0-	-47	-0-	294	3			N	-0-					-0-

THOMSON "D" WELL #: 3 RRCID -> 127057 COMPL. DATE 01/03/1988 TOTAL DEPTH 6500 PERF. 5076 - 5119

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MARTIN WELL #: 8 RRCID -> 128704 COMPL. DATE 10/10/1988 TOTAL DEPTH 6400 PERF. 5313 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

DAVIS "E" WELL #: 3 RRCID -> 132648 COMPL. DATE 11/02/1989 TOTAL DEPTH 6348 PERF. 5551 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	186	N	55	-0-	-131	-0-	55	3			N	-0-					-0-
04	150	N	42	-0-	-108	-0-	42	3			N	-0-					-0-
05	124	N	9	-0-	-115	-0-	9	3			N	-0-					-0-

DAVIS "E" WELL #: 4 RRCID -> 132649 COMPL. DATE 02/18/1998 TOTAL DEPTH 6300 PERF. 5446 - 5982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		5	-0-	5	5	5	3			N	-0-					-0-
03	14B2 EXT		1	-0-	1	6	1	3			N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	6					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 4 RRCID -> 133118 COMPL. DATE 12/06/1989 TOTAL DEPTH 5800 PERF. 5263 - 5561

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

DAVIS "D" WELL #: 4 RRCID -> 133119 COMPL. DATE 12/04/1989 TOTAL DEPTH 6150 PERF. 5416 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	232	N	227	-0-	-5	-0-	227	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
05	248	N	226	-0-	-22	-0-	226	3			N	-0-					-0-

DEBERRY WELL #: 4 RRCID -> 133120 COMPL. DATE 11/22/1989 TOTAL DEPTH 6300 PERF. 5503 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	193	-0-	-10	-0-	193	3			N	-0-					-0-
03	217	N	208	-0-	-9	-0-	208	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 4 RRCID -> 133262 COMPL. DATE 01/07/1998 TOTAL DEPTH 7150 PERF. 5858 - 6768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	319	N	305	-0-	-14	-0-	305	3			N	-0-					-0-
03	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-
04	330	N	316	-0-	-14	-0-	316	3			N	-0-					-0-
05	341	N	325	-0-	-16	-0-	325	3			N	-0-					-0-

DAVIS "F" WELL #: 2T RRCID -> 133607 COMPL. DATE 12/19/1989 TOTAL DEPTH 6000 PERF. 5385 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	415	N	415	-0-	-0-	-0-	415	3			N	-0-					-0-
01	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-
02	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
03	616	N	616	-0-	-0-	-0-	616	3			N	-0-					-0-
04	603	N	603	-0-	-0-	-0-	603	3			N	-0-					-0-
*05	579	N	579	-0-	-0-	-0-	579	3			N	-0-					-0-

WARD WELL #: 13 RRCID -> 133608 COMPL. DATE 01/10/1990 TOTAL DEPTH 7000 PERF. 5828 - 6750

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
*05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WARD WELL #: 14 RRCID -> 133609 COMPL. DATE 02/05/1990 TOTAL DEPTH 7050 PERF. 5816 - 6698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
04	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 17 RRCID -> 133610 COMPL. DATE 02/06/1990 TOTAL DEPTH 6800 PERF. 5651 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 16 RRCID -> 133989 COMPL. DATE 02/07/1990 TOTAL DEPTH 6704 PERF. 5520 - 6403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 13 RRCID -> 134305 COMPL. DATE 08/23/1999 TOTAL DEPTH 6673 PERF. 5835 - 6465

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-

STEEN WELL #: 26 RRCID -> 134354 COMPL. DATE 04/03/1990 TOTAL DEPTH 5900 PERF. 5336 - 5720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	702	N	702	-0-	-0-	-0-	702	3			N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	695	3			N	-0-					-0-
02	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
03	713	N	682	-0-	-31	-0-	682	3			N	-0-					-0-
04	661	N	661	-0-	-0-	-0-	661	3			N	-0-					-0-
05	682	N	669	-0-	-13	-0-	669	3			N	-0-					-0-

DEBERRY "A" WELL #: 16 RRCID -> 134373 COMPL. DATE 03/30/1990 TOTAL DEPTH 6700 PERF. 5572 - 6332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
*05	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-

DEBERRY "A" WELL #: 15 RRCID -> 134436 COMPL. DATE 04/08/1990 TOTAL DEPTH 6300 PERF. 5519 - 6192

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 3 RRCID -> 134437 COMPL. DATE 03/25/1990 TOTAL DEPTH 6500 PERF. 5631 - 6335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
03	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
04	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
05	434	N	295	-0-	-139	-0-	295	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "A" WELL #: 5 RRCID -> 134489 COMPL. DATE 04/18/1990 TOTAL DEPTH 6100 PERF. 5345 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
04	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
*05	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-

DAVIS "A" WELL #: 6 RRCID -> 134490 COMPL. DATE 04/22/1990 TOTAL DEPTH 6050 PERF. 5343 - 5713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
03	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-

DEBERRY "A" WELL #: 21 RRCID -> 134491 COMPL. DATE 04/25/1990 TOTAL DEPTH 6600 PERF. 5574 - 6305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	116	N	96	-0-	-20	-0-	96	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-

DEBERRY "A" WELL #: 17 RRCID -> 134492 COMPL. DATE 05/05/1990 TOTAL DEPTH 6800 PERF. 5661 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	738	N	738	-0-	-0-	-0-	738	3			N	-0-					-0-
01	733	N	733	-0-	-0-	-0-	733	3			N	-0-					-0-
02	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
03	744	N	727	-0-	-17	-0-	727	3			N	-0-					-0-
04	720	N	685	-0-	-35	-0-	685	3			N	-0-					-0-
05	744	N	707	-0-	-37	-0-	707	3			N	-0-					-0-

DEBERRY "A" WELL #: 20 RRCID -> 134493 COMPL. DATE 04/13/1990 TOTAL DEPTH 6650 PERF. 5571 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
01	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*05	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 5 RRCID -> 134494 COMPL. DATE 05/10/1990 TOTAL DEPTH 6508 PERF. 5742 - 6187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
01	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	372	N	368	-0-	-4	-0-	368	3			N	-0-					-0-
04	360	N	357	-0-	-3	-0-	357	3			N	-0-					-0-
05	372	N	371	-0-	-1	-0-	371	3			N	-0-					-0-

STEEN WELL #: 25 RRCID -> 134495 COMPL. DATE 04/19/1990 TOTAL DEPTH 6100 PERF. 5294 - 5764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			Y	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			Y	-0-					-0-
04	60	N	45	-0-	-15	-0-	45	3			Y	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 5 RRCID -> 134817 COMPL. DATE 04/28/1990 TOTAL DEPTH 6200 PERF. 5412 - 6029

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
03	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
04	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

DAVIS "B" WELL #: 6 RRCID -> 134818 COMPL. DATE 05/03/1990 TOTAL DEPTH 6308 PERF. 5495 - 6000

12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	60	N	33	-0-	-27	-0-	33	3			N	-0-					-0-
05	62	N	25	-0-	-37	-0-	25	3			N	-0-					-0-

BERGER WELL #: 8 RRCID -> 134825 COMPL. DATE 05/07/1990 TOTAL DEPTH 6400 PERF. 5439 - 6088

12	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
01	476	N	476	-0-	-0-	-0-	476	3			N	-0-					-0-
02	493	N	421	-0-	-72	-0-	421	3			N	-0-					-0-
03	496	N	436	-0-	-60	-0-	436	3			N	-0-					-0-
04	450	N	435	-0-	-15	-0-	435	3			N	-0-					-0-
05	465	N	455	-0-	-10	-0-	455	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 4 RRCID -> 135111 COMPL. DATE 05/18/1990 TOTAL DEPTH 6300 PERF. 5687 - 6084

12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
05	62	N	8	-0-	-54	-0-	8	3			N	-0-					-0-

DEBERRY "A" WELL #: 14 RRCID -> 135112 COMPL. DATE 06/01/1990 TOTAL DEPTH 6550 PERF. 5715 - 6474

12	459	N	459	-0-	-0-	-0-	459	3			N	-0-					-0-
01	421	N	421	-0-	-0-	-0-	421	3			N	-0-					-0-
02	394	N	394	-0-	-0-	-0-	394	3			N	-0-					-0-
03	465	N	433	-0-	-32	-0-	433	3			N	-0-					-0-
04	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
*05	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-

BARTON WELL #: 5 RRCID -> 135165 COMPL. DATE 06/09/1990 TOTAL DEPTH 6700 PERF. 5735 - 6568

12	349	N	349	-0-	-0-	-0-	295	2	54	3	N	-0-					-0-
01	580	N	580	-0-	-0-	-0-	532	2	48	3	N	-0-					-0-
02	660	N	660	-0-	-0-	-0-	629	2	31	3	N	-0-					-0-
03	295	N	295	-0-	-0-	-0-	253	2	42	3	N	-0-					-0-
04	240	N	154	-0-	-86	-0-	115	2	39	3	N	-0-					-0-
05	248	N	71	-0-	-177	-0-	10	2	61	3	N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 8 RRCID -> 135166 COMPL. DATE 06/05/1990 TOTAL DEPTH 6550 PERF. 5569 - 6234

12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
03	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
05	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

BERGER WELL #: 10 RRCID -> 135204 COMPL. DATE 12/10/1999 TOTAL DEPTH 6550 PERF. 5626 - 6427

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
03	248	N	234	-0-	-14	-0-	234	3			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
05	248	N	229	-0-	-19	-0-	229	3			N	-0-					-0-

DEBERRY WELL #: 5 RRCID -> 135205 COMPL. DATE 06/28/1990 TOTAL DEPTH 6450 PERF. 5587 - 6237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
02	265	N	265	-0-	-0-	-0-	265	3			Y	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			Y	-0-					-0-
04	414	N	414	-0-	-0-	-0-	414	3			Y	-0-					-0-
*05	499	N	499	-0-	-0-	-0-	499	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 7 RRCID -> 135206 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5577 - 6233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	290	N	145	-0-	-145	-0-	145	3			N	-0-					-0-
03	248	N	207	-0-	-41	-0-	207	3			N	-0-					-0-
04	210	N	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	155	N	148	-0-	-7	-0-	148	3			N	-0-					-0-

BERGER WELL #: 12 RRCID -> 135211 COMPL. DATE 06/14/1990 TOTAL DEPTH 6550 PERF. 5623 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	626	N	626	-0-	-0-	-0-	626	3			Y	-0-					-0-
01	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
02	597	N	597	-0-	-0-	-0-	597	3			Y	-0-					-0-
03	660	N	660	-0-	-0-	-0-	660	3			Y	-0-					-0-
04	624	N	624	-0-	-0-	-0-	624	3			Y	-0-					-0-
05	651	N	634	-0-	-17	-0-	634	3			Y	-0-					-0-

BARTON WELL #: 6 RRCID -> 135212 COMPL. DATE 06/15/1990 TOTAL DEPTH 6750 PERF. 5687 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	389	N	389	-0-	-0-	-0-	389	3			N	-0-					-0-
04	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
*05	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-

DEBERRY WELL #: 6 RRCID -> 135232 COMPL. DATE 06/16/1990 TOTAL DEPTH 6200 PERF. 5542 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	203	N	198	-0-	-5	-0-	198	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 6 RRCID -> 135267 COMPL. DATE 07/07/1990 TOTAL DEPTH 6558 PERF. 5575 - 6292

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
01	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 5 RRCID -> 135319 COMPL. DATE 06/24/1990 TOTAL DEPTH 6554 PERF. 5560 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	3			Y	-0-					-0-
01	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					-0-
02	348	N	322	-0-	-26	-0-	322	3			Y	-0-					-0-
03	341	N	253	-0-	-88	-0-	253	3			Y	-0-					-0-
04	300	N	255	-0-	-45	-0-	255	3			Y	-0-					-0-
05	341	N	291	-0-	-50	-0-	291	3			Y	-0-					-0-

DEBERRY WELL #: 8 RRCID -> 135352 COMPL. DATE 07/13/1990 TOTAL DEPTH 6200 PERF. 5618 - 6031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	261	N	250	-0-	-11	-0-	250	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

DEBERRY WELL #: 7 RRCID -> 135356 COMPL. DATE 01/15/1998 TOTAL DEPTH 6321 PERF. 5557 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	203	N	175	-0-	-28	-0-	175	3			N	-0-					-0-
03	186	N	184	-0-	-2	-0-	184	3			N	-0-					-0-
04	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

BARTON WELL #: 7 RRCID -> 135407 COMPL. DATE 07/11/1990 TOTAL DEPTH 6560 PERF. 5616 - 6376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	145	N	103	-0-	-42	-0-	103	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*05	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-

BERGER WELL #: 11 RRCID -> 135451 COMPL. DATE 07/18/1990 TOTAL DEPTH 6550 PERF. 5928 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	840	N	840	-0-	-0-	-0-	840	3			N	-0-					-0-
01	1009	N	1009	-0-	-0-	-0-	1009	3			N	-0-					-0-
02	685	N	685	-0-	-0-	-0-	685	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	690	N	534	-0-	-156	-0-	534	3			N	-0-					-0-
05	713	N	340	-0-	-373	-0-	340	3			N	-0-					-0-

BARTON WELL #: 8 RRCID -> 135586 COMPL. DATE 07/22/1990 TOTAL DEPTH 6807 PERF. 5725 - 6224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 9 RRCID -> 135587 COMPL. DATE 07/25/1990 TOTAL DEPTH 6805 PERF. 5748 - 6477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 15 RRCID -> 135588 COMPL. DATE 01/03/1997 TOTAL DEPTH 6600 PERF. 5654 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	443	N	443	-0-	-0-	-0-	443	3			Y	-0-					-0-
01	373	N	373	-0-	-0-	-0-	373	3			Y	-0-					-0-
02	522	N	295	-0-	-227	-0-	295	3			Y	-0-					-0-
03	434	N	266	-0-	-168	-0-	266	3			Y	-0-					-0-
04	360	N	241	-0-	-119	-0-	241	3			Y	-0-					-0-
05	310	N	259	-0-	-51	-0-	259	3			Y	-0-					-0-

BERGER WELL #: 9 RRCID -> 135607 COMPL. DATE 02/04/1997 TOTAL DEPTH 6557 PERF. 5600 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
01	351	N	351	-0-	-0-	-0-	351	3			N	-0-					-0-
02	348	N	320	-0-	-28	-0-	320	3			N	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-
04	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-

DEBERRY "A" WELL #: 18 RRCID -> 136369 COMPL. DATE 07/29/1990 TOTAL DEPTH 6800 PERF. 5704 - 6467

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	348	N	332	-0-	-16	-0-	332	3			N	-0-					-0-
03	372	N	362	-0-	-10	-0-	362	3			N	-0-					-0-
04	360	N	355	-0-	-5	-0-	355	3			N	-0-					-0-
*05	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-

DEBERRY "A" WELL #: 19 RRCID -> 136370 COMPL. DATE 01/06/1998 TOTAL DEPTH 6807 PERF. 5639 - 6334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
01	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	186	N	181	-0-	-5	-0-	181	3			N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 5 RRCID -> 136372 COMPL. DATE 08/20/1990 TOTAL DEPTH 6400 PERF. 5603 - 6183

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

DAVIS "B" WELL #: 7 RRCID -> 136374 COMPL. DATE 09/13/1990 TOTAL DEPTH 6350 PERF. 5509 - 6016

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 19 RRCID -> 136376 COMPL. DATE 11/21/1990 TOTAL DEPTH 6750 PERF. 5686 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
02	298	N	298	-0-	-0-	-0-	298	3			N	-0-					-0-
03	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 18 RRCID -> 136780 COMPL. DATE N/A TOTAL DEPTH 6750 PERF. 5581 - 6363

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

WARD WELL #: 20 RRCID -> 136785 COMPL. DATE 11/28/1990 TOTAL DEPTH 6760 PERF. 5644 - 6483

12	294	N	294	-0-	-0-	-0-	294	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	266	-0-	-44	-0-	266	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 5 RRCID -> 136789 COMPL. DATE 12/15/1990 TOTAL DEPTH 7000 PERF. 5774 - 6651

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 5 RRCID -> 136790 COMPL. DATE 12/06/1990 TOTAL DEPTH 6310 PERF. 5449 - 5696

12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

WARD WELL #: 22 RRCID -> 137111 COMPL. DATE 01/13/1991 TOTAL DEPTH 6800 PERF. 5666 - 6565

12	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	8	N	-0-	-0-	-8	-0-					N	-0-					-0-

WARD WELL #: 23 RRCID -> 137112 COMPL. DATE 01/18/1991 TOTAL DEPTH 6600 PERF. 5560 - 6456

12	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	297	3			N	-0-					-0-
02	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
03	279	N	207	-0-	-72	-0-	207	3			N	-0-					-0-
04	300	N	205	-0-	-95	-0-	205	3			N	-0-					-0-
05	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 5 RRCID -> 137512 COMPL. DATE 01/30/1991 TOTAL DEPTH 6900 PERF. 5910 - 6636

12	172	N	172	-0-	-0-	-0-	172	3			Y	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			Y	-0-					-0-
03	188	N	188	-0-	-0-	-0-	188	3			Y	-0-					-0-
04	184	N	184	-0-	-0-	-0-	184	3			Y	-0-					-0-
*05	187	N	187	-0-	-0-	-0-	187	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 31 RRCID -> 137917 COMPL. DATE 03/13/1991 TOTAL DEPTH 6700 PERF. 5896 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
01	429	N	429	-0-	-0-	-0-	429	3			N	-0-					-0-
02	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	495	3			N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

DEBERRY "A" WELL #: 26 RRCID -> 137919 COMPL. DATE 03/01/1991 TOTAL DEPTH 6800 PERF. 5956 - 6574

12	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	180	N	169	-0-	-11	-0-	169	3			N	-0-					-0-
05	186	N	126	-0-	-60	-0-	126	3			N	-0-					-0-

HALBERT, B. M. WELL #: 4122 RRCID -> 137921 COMPL. DATE 02/13/1991 TOTAL DEPTH 7200 PERF. 6204 - 6654

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 6 RRCID -> 138250 COMPL. DATE 04/03/1991 TOTAL DEPTH 6750 PERF. 5958 - 6585

12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

MECKEL "A" WELL #: 10 RRCID -> 138251 COMPL. DATE 02/21/1991 TOTAL DEPTH 6400 PERF. 5780 - 6070

12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	31	N	25	-0-	-6	-0-	25	3			N	-0-					-0-
04	30	N	25	-0-	-5	-0-	25	3			N	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			N	-0-					-0-

DEBERRY "A" WELL #: 30 RRCID -> 138254 COMPL. DATE 03/28/1991 TOTAL DEPTH 6713 PERF. 5890 - 6538

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 24 RRCID -> 138585 COMPL. DATE 04/07/1991 TOTAL DEPTH 6400 PERF. 5654 - 6297

12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
04	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 25 RRCID -> 138586 COMPL. DATE 04/24/1991 TOTAL DEPTH 6450 PERF. 5647 - 6312

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
03	341	N	333	-0-	-8	-0-	333	3			N	-0-					-0-
04	330	N	322	-0-	-8	-0-	322	3			N	-0-					-0-
05	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-

DEBERRY "A" WELL #: 27 RRCID -> 138587 COMPL. DATE 04/29/1991 TOTAL DEPTH 6709 PERF. 5820 - 6054

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	75	N	75	-0-	-0-	-0-	75	3			N	-0-					-0-
04	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
*05	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-

DEBERRY "A" WELL #: 29 RRCID -> 138589 COMPL. DATE 05/06/1991 TOTAL DEPTH 6700 PERF. 5807 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 32 RRCID -> 138590 COMPL. DATE 05/16/1991 TOTAL DEPTH 6700 PERF. 5800 - 6490

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	153					N	-0-					-0-

DEBERRY "A" WELL #: 33 RRCID -> 138591 COMPL. DATE 06/14/1999 TOTAL DEPTH 6700 PERF. 5725 - 6487

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	35					N	-0-					-0-

DEBERRY "A" WELL #: 35 RRCID -> 139012 COMPL. DATE 05/18/1991 TOTAL DEPTH 6700 PERF. 5796 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
01	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
02	116	N	112	-0-	-4	-0-	112	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 36 RRCID -> 139013 COMPL. DATE 05/23/1991 TOTAL DEPTH 6702 PERF. 5852 - 6349

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY HEIRS UNIT WELL #: 4 RRCID -> 139364 COMPL. DATE 05/30/1991 TOTAL DEPTH 6807 PERF. 5906 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD WELL #: 25 RRCID -> 139370 COMPL. DATE 06/06/1991 TOTAL DEPTH 6600 PERF. 5600 - 6472

12	269	N	269	-0-	-0-	-0-	269	3			Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			Y	-0-					-0-
03	279	N	217	-0-	-62	-0-	217	3			Y	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	3			Y	-0-					-0-
05	248	N	238	-0-	-10	-0-	238	3			Y	-0-					-0-

HALBERT WELL #: 7 RRCID -> 139380 COMPL. DATE 05/31/1991 TOTAL DEPTH 7300 PERF. 6006 - 6990

12	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
*05	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-

STEEN WELL #: 28 RRCID -> 139383 COMPL. DATE 05/27/1991 TOTAL DEPTH 5800 PERF. 5292 - 5626

12	627	N	627	-0-	-0-	-0-	627	3			N	-0-					-0-
01	668	N	668	-0-	-0-	-0-	668	3			N	-0-					-0-
02	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
03	672	N	672	-0-	-0-	-0-	672	3			N	-0-					-0-
04	667	N	667	-0-	-0-	-0-	667	3			N	-0-					-0-
*05	669	N	669	-0-	-0-	-0-	669	3			N	-0-					-0-

STEEN WELL #: 27 RRCID -> 139384 COMPL. DATE N/A TOTAL DEPTH 6000 PERF. 5092 - 5424

12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	3			Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 7 RRCID -> 139617 COMPL. DATE 08/25/1991 TOTAL DEPTH 6700 PERF. 5744 - 6558

12	374	N	374	-0-	-0-	-0-	374	3			Y	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-
02	372	N	372	-0-	-0-	-0-	372	3			Y	-0-					-0-
03	408	N	408	-0-	-0-	-0-	408	3			Y	-0-					-0-
04	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
*05	406	N	406	-0-	-0-	-0-	406	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 8 RRCID -> 139623 COMPL. DATE 08/29/1991 TOTAL DEPTH 6800 PERF. 6353 - 6644

12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-MECKEL UNIT WELL #: 7 RRCID -> 139635 COMPL. DATE 09/08/1991 TOTAL DEPTH 6447 PERF. 5854 - 6264

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 8 RRCID -> 139640 COMPL. DATE 08/23/1999 TOTAL DEPTH 6400 PERF. 5790 - 6326

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 39 RRCID -> 139648 COMPL. DATE 08/19/1991 TOTAL DEPTH 6700 PERF. 6046 - 6117

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 6 RRCID -> 139747 COMPL. DATE 08/22/1991 TOTAL DEPTH 6400 PERF. 5811 - 6253

12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	29	N	18	-0-	-11	-0-	18	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-

WARD WELL #: 26 RRCID -> 139979 COMPL. DATE 09/26/1991 TOTAL DEPTH 6550 PERF. 5468 - 6300

12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	203	N	191	-0-	-12	-0-	191	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-

WARD WELL #: 27 RRCID -> 139980 COMPL. DATE 09/29/1991 TOTAL DEPTH 6700 PERF. 5560 - 6346

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 34 RRCID -> 140009 COMPL. DATE 05/13/1991 TOTAL DEPTH 6700 PERF. 5843 - 6593

12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
02	58	N	57	-0-	-1	-0-	57	3			N	-0-					-0-
03	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
SIMMONS RANCH WELL #: 10 RRCID -> 140215 COMPL. DATE 09/16/1991 TOTAL DEPTH 7350 PERF. 7142 - 7248

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3		N	-0-			-0-
01	28	N	28	-0-	-0-	-0-	28	3		N	-0-			-0-
02	29	N	19	-0-	-10	-0-	19	3		N	-0-			-0-
03	31	N	25	-0-	-6	-0-	25	3		N	-0-			-0-
04	30	N	26	-0-	-4	-0-	26	3		N	-0-			-0-
05	31	N	31	-0-	-0-	-0-	31	3		N	-0-			-0-

SIMMONS RANCH WELL #: 11 RRCID -> 140218 COMPL. DATE 08/16/1991 TOTAL DEPTH 8630 PERF. 6870 - 7218

12	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-					N	NO RPT			-0-

DEBERRY HEIRS UNIT WELL #: 3 RRCID -> 140320 COMPL. DATE 02/12/1997 TOTAL DEPTH 6700 PERF. 5924 - 6634

12	181	N	181	-0-	-0-	-0-	181	3		N	-0-			-0-
01	170	N	170	-0-	-0-	-0-	170	3		N	-0-			-0-
02	146	N	146	-0-	-0-	-0-	146	3		N	-0-			-0-
03	186	N	152	-0-	-34	-0-	152	3		N	-0-			-0-
04	150	N	149	-0-	-1	-0-	149	3		N	-0-			-0-
*05	163	N	163	-0-	-0-	-0-	163	3		N	-0-			-0-

HALBERT WELL #: 8 RRCID -> 140322 COMPL. DATE 10/28/1991 TOTAL DEPTH 7265 PERF. 6081 - 7120

12	117	N	117	-0-	-0-	-0-	117	3		N	-0-			-0-
01	120	N	120	-0-	-0-	-0-	120	3		N	-0-			-0-
02	116	N	106	-0-	-10	-0-	106	3		N	-0-			-0-
03	124	N	121	-0-	-3	-0-	121	3		N	-0-			-0-
04	120	N	117	-0-	-3	-0-	117	3		N	-0-			-0-
*05	125	N	125	-0-	-0-	-0-	125	3		N	-0-			-0-

WARD WELL #: 24 RRCID -> 140379 COMPL. DATE 12/23/1991 TOTAL DEPTH 6600 PERF. 5514 - 6450

12	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
01	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
02	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
03	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
04	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-
05	14B2 EXT	-0-	-0-	-0-	-0-					N	-0-			-0-

DAVIS, G. H. WELL #: 4 RRCID -> 140686 COMPL. DATE 12/23/1991 TOTAL DEPTH 5853 PERF. 5336 - 5705

12	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-					Y	NO RPT			-0-

BERGER WELL #: 13 RRCID -> 141405 COMPL. DATE 07/17/1991 TOTAL DEPTH 6300 PERF. 5475 - 6198

12	378	N	378	-0-	-0-	-0-	378	3		N	-0-			-0-
01	366	N	366	-0-	-0-	-0-	366	3		N	-0-			-0-
02	341	N	341	-0-	-0-	-0-	341	3		N	-0-			-0-
03	372	N	359	-0-	-13	-0-	359	3		N	-0-			-0-
04	360	N	352	-0-	-8	-0-	352	3		N	-0-			-0-
05	372	N	367	-0-	-5	-0-	367	3		N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 21 RRCID -> 144246 COMPL. DATE 02/01/1993 TOTAL DEPTH 6600 PERF. 5294 - 5476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS, G. H. WELL #: 5 RRCID -> 144865 COMPL. DATE 01/28/1993 TOTAL DEPTH 5858 PERF. 5529 - 5737

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					13
01	T. A.		1	-0-	1	1	1	3			Y	-0-					13
02	T. A.		1	-0-	1	2	1	3			Y	-0-					13
03	T. A.		-0-	-0-	-0-	2					Y	-0-					13
04	T. A.		-0-	-0-	-0-	2					Y	-0-					13
05	T. A.		-0-	-0-	-0-	2					Y	-0-					13

DAVIS "D" WELL #: 5 RRCID -> 144872 COMPL. DATE 03/01/1993 TOTAL DEPTH 6027 PERF. 5350 - 5650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	232	N	31	-0-	-201	-0-	31	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	210	N	-0-	-0-	-210	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

DAVIS "F" WELL #: 5 RRCID -> 144873 COMPL. DATE 03/08/1993 TOTAL DEPTH 6600 PERF. 5252 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	684	N	684	-0-	-0-	-0-	684	3			N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	671	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
05	62	N	9	-0-	-53	-0-	9	3			N	-0-					-0-

WARD WELL #: 21 RRCID -> 145799 COMPL. DATE 05/30/1993 TOTAL DEPTH 6850 PERF. 5816 - 6704

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	73	-0-	-14	-0-	73	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

STEEN WELL #: 30 RRCID -> 145870 COMPL. DATE 05/23/1993 TOTAL DEPTH 5950 PERF. 5288 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	175	N	175	-0-	-0-	-0-	175	3			Y	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			Y	-0-					-0-
02	174	N	170	-0-	-4	-0-	170	3			Y	-0-					-0-
03	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-
04	180	N	173	-0-	-7	-0-	173	3			Y	-0-					-0-
05	186	N	174	-0-	-12	-0-	174	3			Y	-0-					-0-

STEEN WELL #: 29 RRCID -> 145929 COMPL. DATE 01/04/1997 TOTAL DEPTH 5700 PERF. 5376 - 5620

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
01	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
02	440	N	440	-0-	-0-	-0-	440	3			Y	-0-					-0-
03	465	N	451	-0-	-14	-0-	451	3			Y	-0-					-0-
04	480	N	470	-0-	-10	-0-	470	3			Y	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 20 RRCID -> 145930 COMPL. DATE 08/06/1996 TOTAL DEPTH 5900 PERF. 5282 - 5744

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	453	3			Y	-0-					-0-
01	451	N	451	-0-	-0-	-0-	451	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	465	N	119	-0-	-346	-0-	119	3			Y	-0-					-0-
04	450	N	154	-0-	-296	-0-	154	3			Y	-0-					-0-
05	310	N	163	-0-	-147	-0-	163	3			Y	-0-					-0-

WARD WELL #: 28 RRCID -> 145951 COMPL. DATE 06/17/1993 TOTAL DEPTH 6720 PERF. 5694 - 6452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
05	217	N	192	-0-	-25	-0-	192	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 8 RRCID -> 145978 COMPL. DATE 06/03/1993 TOTAL DEPTH 6900 PERF. 5746 - 6658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	190	-0-	-13	-0-	190	3			N	-0-					-0-
03	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

DAVIS "A" WELL #: 7 RRCID -> 146055 COMPL. DATE 06/11/1993 TOTAL DEPTH 6000 PERF. 5328 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
04	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
05	248	N	245	-0-	-3	-0-	245	3			N	-0-					-0-

DAVIS "E" WELL #: 7 RRCID -> 146076 COMPL. DATE 06/17/1993 TOTAL DEPTH 6250 PERF. 5592 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

DAVIS WELL #: 5 RRCID -> 146398 COMPL. DATE 06/22/1993 TOTAL DEPTH 5990 PERF. 5328 - 5758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

WARD, J. W. -118- WELL #: 7 RRCID -> 146562 COMPL. DATE 06/13/1993 TOTAL DEPTH 6750 PERF. 5684 - 6512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	1	-0-	-2	-0-	1	3			N	-0-					-0-
03	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
04	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 31 RRCID -> 146914 COMPL. DATE 09/02/1993 TOTAL DEPTH 5700 PERF. 5126 - 5468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-
02	406	N	333	-0-	-73	-0-	333	3			N	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
04	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
*05	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-

BERGER WELL #: 14 RRCID -> 146956 COMPL. DATE 08/06/1993 TOTAL DEPTH 6450 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	728	N	728	-0-	-0-	-0-	728	3			N	-0-					-0-
01	498	N	498	-0-	-0-	-0-	498	3			N	-0-					-0-
02	714	N	714	-0-	-0-	-0-	714	3			N	-0-					-0-
03	919	N	919	-0-	-0-	-0-	919	3			N	-0-					-0-
04	974	N	974	-0-	-0-	-0-	974	3			N	-0-					-0-
*05	915	N	915	-0-	-0-	-0-	915	3			N	-0-					-0-

DAVIS "A" WELL #: 8 RRCID -> 147112 COMPL. DATE 09/19/1993 TOTAL DEPTH 5950 PERF. 5324 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
03	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*05	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-

MECKEL WELL #: 23 RRCID -> 147178 COMPL. DATE 12/28/1996 TOTAL DEPTH 6200 PERF. 5543 - 6014

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

WARD WELL #: 29 RRCID -> 147218 COMPL. DATE 09/10/1993 TOTAL DEPTH 6800 PERF. 5678 - 6592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

WARD WELL #: 30 RRCID -> 148636 COMPL. DATE 02/08/1994 TOTAL DEPTH 6765 PERF. 5646 - 6571

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
02	87	N	49	-0-	-38	-0-	49	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

WARD WELL #: 31 RRCID -> 148637 COMPL. DATE 02/12/1994 TOTAL DEPTH 6485 PERF. 5392 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	93	N	86	-0-	-7	-0-	86	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 32 RRCID -> 148639 COMPL. DATE 03/05/1994 TOTAL DEPTH 6576 PERF. 5562 - 6367

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
01	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-
02	261	N	234	-0-	-27	-0-	234	3			Y	-0-					-0-
03	279	N	264	-0-	-15	-0-	264	3			Y	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

WARD WELL #: 34 RRCID -> 148644 COMPL. DATE 02/03/1994 TOTAL DEPTH 6640 PERF. 5671 - 6539

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0-	-0-	458	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
03	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-
04	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-
05	434	N	433	-0-	-1	-0-	433	3			N	-0-					-0-

WARD WELL #: 37 RRCID -> 148646 COMPL. DATE 01/30/1994 TOTAL DEPTH 6605 PERF. 5522 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

WARD WELL #: 35 RRCID -> 148730 COMPL. DATE 03/10/1994 TOTAL DEPTH 6600 PERF. 5576 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			Y	-0-					-0-
03	490	N	490	-0-	-0-	-0-	490	3			Y	-0-					-0-
04	510	N	434	-0-	-76	-0-	434	3			Y	-0-					-0-
05	496	N	425	-0-	-71	-0-	425	3			Y	-0-					-0-

DAVIS "E" WELL #: 8 RRCID -> 148797 COMPL. DATE 12/28/1997 TOTAL DEPTH 6293 PERF. 5493 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	143	3			Y	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			Y	-0-					-0-
02	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			Y	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	3			Y	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-

WARD WELL #: 36 RRCID -> 148798 COMPL. DATE 03/17/1994 TOTAL DEPTH 6614 PERF. 5549 - 6350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	430	N	430	-0-	-0-	-0-	430	3			N	-0-					-0-
01	420	N	420	-0-	-0-	-0-	420	3			N	-0-					-0-
02	406	N	384	-0-	-22	-0-	384	3			N	-0-					-0-
03	434	N	416	-0-	-18	-0-	416	3			N	-0-					-0-
04	420	N	403	-0-	-17	-0-	403	3			N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

DAVIS WELL #: 7 RRCID -> 149150 COMPL. DATE 02/20/1998 TOTAL DEPTH 6190 PERF. 5443 - 5945

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "B" WELL #: 8 RRCID -> 149178 COMPL. DATE 03/24/1994 TOTAL DEPTH 6232 PERF. 5537 - 6116

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

DAVIS, G. H. WELL #: 6 RRCID -> 149399 COMPL. DATE 12/09/1993 TOTAL DEPTH 5900 PERF. 5304 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	324	N	324	-0-	-0-	-0-	324	3			Y	-0-					28
01	213	N	213	-0-	-0-	-0-	213	3			Y	-0-					28
02	348	N	303	-0-	-45	-0-	303	3			Y	-0-					28
03	398	N	398	-0-	-0-	-0-	398	3			Y	-0-					28
04	242	N	242	-0-	-0-	-0-	242	3			Y	-0-					28
*05	344	N	344	-0-	-0-	-0-	344	3			Y	-0-					28

DAVIS, G. H. WELL #: 7 RRCID -> 149401 COMPL. DATE 01/21/1994 TOTAL DEPTH 5950 PERF. 5346 - 5789

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

BERGER WELL #: 16 RRCID -> 149528 COMPL. DATE 04/13/1994 TOTAL DEPTH 6560 PERF. 5510 - 6282

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	203	N	174	-0-	-29	-0-	174	3			N	-0-					-0-
03	217	N	182	-0-	-35	-0-	182	3			N	-0-					-0-
04	210	N	175	-0-	-35	-0-	175	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

BERGER WELL #: 17 RRCID -> 149532 COMPL. DATE 04/12/1994 TOTAL DEPTH 6537 PERF. 5616 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	285	N	285	-0-	-0-	-0-	285	3			Y	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-
02	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
03	335	N	335	-0-	-0-	-0-	335	3			Y	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	3			Y	-0-					-0-
*05	316	N	316	-0-	-0-	-0-	316	3			Y	-0-					-0-

DAVIS WELL #: 6 RRCID -> 149537 COMPL. DATE 04/04/1994 TOTAL DEPTH 6110 PERF. 5400 - 5772

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

DAVIS WELL #: 8 RRCID -> 149538 COMPL. DATE 04/07/1994 TOTAL DEPTH 5949 PERF. 5420 - 5779

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	217	-0-	-0-	-0-	217	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	202	-0-	-1	-0-	202	3			N	-0-					-0-
03	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
04	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS "F" WELL #: 6 RRCID -> 149539 COMPL. DATE 04/08/1994 TOTAL DEPTH 5930 PERF. 5520 - 5729

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			Y	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-

WARD WELL #: 33 RRCID -> 149540 COMPL. DATE 04/10/1994 TOTAL DEPTH 6704 PERF. 5697 - 6491

12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
02	58	N	52	-0-	-6	-0-	52	3			N	-0-					-0-
03	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-
04	60	N	51	-0-	-9	-0-	51	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

BERGER WELL #: 15 RRCID -> 149555 COMPL. DATE 04/28/1994 TOTAL DEPTH 6513 PERF. 5518 - 6298

12	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-
01	616	X	616	-0-	-0-	-0-	616	3			Y	-0-					-0-
02	1842	X	1842	-0-	-0-	-0-	1842	3			Y	-0-					-0-
03	1156	X	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
04	857	X	857	-0-	-0-	-0-	857	3			Y	-0-					-0-
05	1984	X	874	-0-	-1110	-0-	874	3			Y	-0-					-0-

BERGER WELL #: 18 RRCID -> 149556 COMPL. DATE 05/01/1994 TOTAL DEPTH 6488 PERF. 5536 - 6262

12	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
01	279	X	279	-0-	-0-	-0-	279	3			Y	-0-					-0-
02	341	X	341	-0-	-0-	-0-	341	3			Y	-0-					-0-
03	279	X	239	-0-	-40	-0-	239	3			Y	-0-					-0-
04	270	X	171	-0-	-99	-0-	171	3			Y	-0-					-0-
05	372	X	175	-0-	-197	-0-	175	3			Y	-0-					-0-

BERGER WELL #: 20 RRCID -> 149557 COMPL. DATE 05/13/1994 TOTAL DEPTH 6530 PERF. 5638 - 6360

12	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
01	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			Y	-0-					-0-
03	300	N	300	-0-	-0-	-0-	300	3			Y	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
*05	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-

HALBERT WELL #: 9 RRCID -> 149620 COMPL. DATE 05/08/1994 TOTAL DEPTH 7149 PERF. 5952 - 6900

12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-
03	496	N	475	-0-	-21	-0-	475	3			N	-0-					-0-
04	480	N	471	-0-	-9	-0-	471	3			N	-0-					-0-
*05	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-

MECKEL WELL #: 26 RRCID -> 149626 COMPL. DATE 05/03/1994 TOTAL DEPTH 5980 PERF. 5368 - 5720

12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
04	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
05	217	N	197	-0-	-20	-0-	197	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 27 RRCID -> 149630 COMPL. DATE 05/09/1994 TOTAL DEPTH 5943 PERF. 5324 - 5718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	232	N	232	-0-	-0-	-0-	232	3			Y	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
04	240	N	229	-0-	-11	-0-	229	3			Y	-0-					-0-
05	248	N	228	-0-	-20	-0-	228	3			Y	-0-					-0-

STEEN WELL #: 34 RRCID -> 149631 COMPL. DATE 05/16/1994 TOTAL DEPTH 5766 PERF. 5294 - 5514

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-
01	526	N	526	-0-	-0-	-0-	526	3			N	-0-					-0-
02	468	N	468	-0-	-0-	-0-	468	3			N	-0-					-0-
03	527	N	524	-0-	-3	-0-	524	3			N	-0-					-0-
04	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
*05	514	N	514	-0-	-0-	-0-	514	3			N	-0-					-0-

MECKEL WELL #: 25 RRCID -> 150018 COMPL. DATE 05/13/1994 TOTAL DEPTH 5917 PERF. 5382 - 5780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	123	N	123	-0-	-0-	-0-	123	3			Y	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			Y	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			Y	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			Y	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			Y	-0-					-0-

DAVIS "A" WELL #: 9 RRCID -> 150338 COMPL. DATE 06/05/1994 TOTAL DEPTH 6115 PERF. 5322 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
02	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
03	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
04	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
*05	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-

STEEN WELL #: 33 RRCID -> 150342 COMPL. DATE 05/22/1994 TOTAL DEPTH 5790 PERF. 5218 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	256	-0-	-23	-0-	256	3			N	-0-					-0-

STEEN WELL #: 35 RRCID -> 150343 COMPL. DATE 06/02/1994 TOTAL DEPTH 5937 PERF. 5344 - 5702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
02	348	N	335	-0-	-13	-0-	335	3			N	-0-					-0-
03	372	N	361	-0-	-11	-0-	361	3			N	-0-					-0-
04	360	N	351	-0-	-9	-0-	351	3			N	-0-					-0-
05	372	N	352	-0-	-20	-0-	352	3			N	-0-					-0-

WARD WELL #: 38 RRCID -> 150344 COMPL. DATE 06/10/1994 TOTAL DEPTH 6549 PERF. 5537 - 6342

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	3			Y	-0-					-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	58	N	39	-0-	-19	-0-	39	3			Y	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
04	71	N	71	-0-	-0-	-0-	71	3			Y	-0-					-0-
*05	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 39 RRCID -> 150345 COMPL. DATE 06/04/1994 TOTAL DEPTH 6683 PERF. 5614 - 6498

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

BERGER WELL #: 19 RRCID -> 150419 COMPL. DATE 08/02/1999 TOTAL DEPTH 6570 PERF. 5610 - 6287

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	725	N	725	-0-	-0-	-0-	725	3			Y	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-
02	812	N	525	-0-	-287	-0-	525	3			Y	-0-					-0-
03	713	N	358	-0-	-355	-0-	358	3			Y	-0-					-0-
04	600	N	303	-0-	-297	-0-	303	3			Y	-0-					-0-
05	558	N	316	-0-	-242	-0-	316	3			Y	-0-					-0-

DAVIS E WELL #: 9 RRCID -> 150426 COMPL. DATE 06/21/1994 TOTAL DEPTH 6268 PERF. 5458 - 5914

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	171	N	171	-0-	-0-	-0-	171	3			Y	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			Y	-0-					-0-
04	159	N	159	-0-	-0-	-0-	159	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 9 RRCID -> 150427 COMPL. DATE 06/13/1994 TOTAL DEPTH 6470 PERF. 5600 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
03	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	403	N	392	-0-	-11	-0-	392	3			N	-0-					-0-

BERGER WELL #: 21 RRCID -> 150859 COMPL. DATE 07/21/1994 TOTAL DEPTH 6385 PERF. 5428 - 6168

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	480	N	480	-0-	-0-	-0-	480	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
04	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
*05	454	N	454	-0-	-0-	-0-	454	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 9 RRCID -> 150860 COMPL. DATE 07/17/1994 TOTAL DEPTH 6700 PERF. 5782 - 6596

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
02	290	N	277	-0-	-13	-0-	277	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	300	N	279	-0-	-21	-0-	279	3			N	-0-					-0-
05	310	N	190	-0-	-120	-0-	190	3			N	-0-					-0-

MECKEL WELL #: 28 RRCID -> 150861 COMPL. DATE 07/15/1994 TOTAL DEPTH 6015 PERF. 5274 - 5776

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	314	N	314	-0-	-0-	-0-	314	3			Y	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			Y	-0-					-0-
02	290	N	274	-0-	-16	-0-	274	3			Y	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			Y	-0-					-0-
04	321	N	321	-0-	-0-	-0-	321	3			Y	-0-					-0-
*05	312	N	312	-0-	-0-	-0-	312	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 37 RRCID -> 153236 COMPL. DATE 01/16/1995 TOTAL DEPTH 5763 PERF. 5270 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			Y	-0-					-0-
02	221	N	221	-0-	-0-	-0-	221	3			Y	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			Y	-0-					-0-
04	240	N	236	-0-	-4	-0-	236	3			Y	-0-					-0-
05	248	N	217	-0-	-31	-0-	217	3			Y	-0-					-0-

STEEN WELL #: 39 RRCID -> 153241 COMPL. DATE 01/27/1995 TOTAL DEPTH 5892 PERF. 5304 - 5782

12	153	N	153	-0-	-0-	-0-	153	3			Y	-0-					-0-
01	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
02	148	N	148	-0-	-0-	-0-	148	3			Y	-0-					-0-
03	160	N	160	-0-	-0-	-0-	160	3			Y	-0-					-0-
04	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
05	155	N	151	-0-	-4	-0-	151	3			Y	-0-					-0-

DAVIS "D" WELL #: 6 RRCID -> 153397 COMPL. DATE 02/01/1995 TOTAL DEPTH 6042 PERF. 5394 - 5943

12	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			Y	-0-					-0-
03	420	N	420	-0-	-0-	-0-	420	3			Y	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
*05	817	N	817	-0-	-0-	-0-	817	3			Y	-0-					-0-

DAVIS "E" WELL #: 6 RRCID -> 153398 COMPL. DATE 02/20/1998 TOTAL DEPTH 6135 PERF. 5539 - 6076

12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			Y	-0-					-0-
04	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			Y	-0-					-0-

STEEN WELL #: 38 RRCID -> 153400 COMPL. DATE 01/29/1995 TOTAL DEPTH 5896 PERF. 5321 - 5752

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD WELL #: 45 RRCID -> 153556 COMPL. DATE 02/23/1995 TOTAL DEPTH 6582 PERF. 5566 - 6478

12	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			Y	-0-					-0-
02	145	N	106	-0-	-39	-0-	106	3			Y	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
04	120	N	113	-0-	-7	-0-	113	3			Y	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			Y	-0-					-0-

WARD WELL #: 40 RRCID -> 153590 COMPL. DATE 02/17/1995 TOTAL DEPTH 6771 PERF. 5738 - 6640

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 9 RRCID -> 153623 COMPL. DATE 02/20/1998 TOTAL DEPTH 6081 PERF. 5534 - 5915

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

MECKEL WELL #: 29 RRCID -> 153624 COMPL. DATE 02/12/1995 TOTAL DEPTH 5903 PERF. 5298 - 5668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	54	1	8	3	N	-0-					-0-
01	60	N	60	-0-	-0-	-0-	54	1	6	3	N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	50	1	12	3	N	-0-					-0-
03	62	N	61	-0-	-1	-0-	54	1	7	3	N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	1			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	1			N	-0-					-0-

WARD WELL #: 47 RRCID -> 153699 COMPL. DATE 02/22/1995 TOTAL DEPTH 6656 PERF. 5726 - 6632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
02	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
03	155	N	128	-0-	-27	-0-	128	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
*05	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-

MECKEL WELL #: 32 RRCID -> 153702 COMPL. DATE 03/07/1995 TOTAL DEPTH 6220 PERF. 5578 - 6098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-
04	30	N	13	-0-	-17	-0-	13	3			Y	-0-					-0-
05	31	N	17	-0-	-14	-0-	17	3			Y	-0-					-0-

MECKEL WELL #: 33 RRCID -> 153707 COMPL. DATE 02/09/1995 TOTAL DEPTH 5856 PERF. 5376 - 5792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
01	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
02	145	N	139	-0-	-6	-0-	139	3			Y	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			Y	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-

DAVIS WELL #: 10 RRCID -> 153720 COMPL. DATE 03/11/1995 TOTAL DEPTH 5818 PERF. 5313 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
03	124	N	104	-0-	-20	-0-	104	3			N	-0-					-0-
04	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
05	155	N	91	-0-	-64	-0-	91	3			N	-0-					-0-

DAVIS "D" WELL #: 7 RRCID -> 153755 COMPL. DATE 03/02/1995 TOTAL DEPTH 5958 PERF. 5368 - 5872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
02	74	N	74	-0-	-0-	-0-	74	3			Y	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
04	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 42 RRCID -> 153897 COMPL. DATE 03/17/1995 TOTAL DEPTH 6615 PERF. 5698 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	261	N	244	-0-	-17	-0-	244	3			N	-0-					-0-
03	279	N	262	-0-	-17	-0-	262	3			N	-0-					-0-
04	270	N	250	-0-	-20	-0-	250	3			N	-0-					-0-
*05	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-

MECKEL WELL #: 31 RRCID -> 153900 COMPL. DATE 03/14/1995 TOTAL DEPTH 6131 PERF. 5426 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	11	N	11	-0-	-0-	-0-	11	3			Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	11	N	-0-	-0-	-11	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

BERGER WELL #: 22 RRCID -> 154040 COMPL. DATE 08/01/1999 TOTAL DEPTH 6465 PERF. 5552 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	548	N	548	-0-	-0-	-0-	548	3			Y	-0-					-0-
01	519	N	519	-0-	-0-	-0-	519	3			Y	-0-					-0-
02	522	N	440	-0-	-82	-0-	440	3			Y	-0-					-0-
03	558	N	450	-0-	-108	-0-	450	3			Y	-0-					-0-
04	510	N	435	-0-	-75	-0-	435	3			Y	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	3			Y	-0-					-0-

DAVIS "F" WELL #: 7 RRCID -> 154048 COMPL. DATE 03/18/1995 TOTAL DEPTH 5708 PERF. 5232 - 5448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
01	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
02	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	30	N	29	-0-	-1	-0-	29	3			N	-0-					-0-
05	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 10 RRCID -> 154049 COMPL. DATE 03/27/1995 TOTAL DEPTH 8019 PERF. 5874 - 6696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
01	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
02	18	N	18	-0-	-0-	-0-	18	3			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			Y	-0-					-0-
05	31	N	27	-0-	-4	-0-	27	3			Y	-0-					-0-

STEEN WELL #: 36 RRCID -> 154073 COMPL. DATE 03/24/1995 TOTAL DEPTH 5638 PERF. 5250 - 5552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	821	N	821	-0-	-0-	-0-	821	3			N	-0-					-0-
01	813	N	813	-0-	-0-	-0-	813	3			N	-0-					-0-
02	754	N	746	-0-	-8	-0-	746	3			N	-0-					-0-
03	806	N	801	-0-	-5	-0-	801	3			N	-0-					-0-
04	781	N	781	-0-	-0-	-0-	781	3			N	-0-					-0-
05	806	N	797	-0-	-9	-0-	797	3			N	-0-					-0-

WARD WELL #: 41 RRCID -> 154074 COMPL. DATE 03/14/1995 TOTAL DEPTH 6660 PERF. 5692 - 6474

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	149	-0-	-6	-0-	149	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
HALBERT, B. M. WELL #: 5122 RRCID -> 154085 COMPL. DATE 03/22/1995 TOTAL DEPTH 6980 PERF. 5988 - 6774

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	232	N	229	-0-	-3	-0-	229	3			N	-0-					-0-
03	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
04	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

DAVIS "A" WELL #: 10 RRCID -> 154370 COMPL. DATE 03/30/1995 TOTAL DEPTH 5980 PERF. 5424 - 5801

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "E" WELL #: 10 RRCID -> 154373 COMPL. DATE 01/05/1998 TOTAL DEPTH 6160 PERF. 5452 - 5836

12	205	N	205	-0-	-0-	-0-	205	3			Y	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			Y	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			Y	-0-					-0-
03	217	N	197	-0-	-20	-0-	197	3			Y	-0-					-0-
04	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
*05	215	N	215	-0-	-0-	-0-	215	3			Y	-0-					-0-

DAVIS "B" WELL #: 11 RRCID -> 154377 COMPL. DATE 04/19/1995 TOTAL DEPTH 6110 PERF. 5412 - 5933

12	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			Y	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			Y	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-
04	30	N	22	-0-	-8	-0-	22	3			Y	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			Y	-0-					-0-

DEBERRY WELL #: 9 RRCID -> 154387 COMPL. DATE 04/10/1995 TOTAL DEPTH 6235 PERF. 5504 - 6164

12	127	N	127	-0-	-0-	-0-	127	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	149	N	149	-0-	-0-	-0-	149	3			Y	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			Y	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			Y	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			Y	-0-					-0-

DEBERRY WELL #: 10 RRCID -> 154392 COMPL. DATE 04/03/1995 TOTAL DEPTH 6300 PERF. 5481 - 6142

12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			Y	-0-					-0-
03	59	N	59	-0-	-0-	-0-	59	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	95	3			Y	-0-					-0-

DEBERRY WELL #: 11 RRCID -> 154393 COMPL. DATE 04/06/1995 TOTAL DEPTH 6135 PERF. 5352 - 5926

12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
02	87	N	79	-0-	-8	-0-	79	3			N	-0-					-0-
03	93	N	83	-0-	-10	-0-	83	3			N	-0-					-0-
04	90	N	76	-0-	-14	-0-	76	3			N	-0-					-0-
05	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

HALBERT WELL #: 10 RRCID -> 154577 COMPL. DATE 04/23/1995 TOTAL DEPTH 7146 PERF. 5962 - 6925

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

DAVIS "B" WELL #: 10 RRCID -> 154584 COMPL. DATE 04/05/1995 TOTAL DEPTH 6132 PERF. 5440 - 5836

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	45	N	45	-0-	-0-	-0-	45	3			Y	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
02	44	N	44	-0-	-0-	-0-	44	3			Y	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			Y	-0-					-0-
04	60	N	49	-0-	-11	-0-	49	3			Y	-0-					-0-
05	62	N	49	-0-	-13	-0-	49	3			Y	-0-					-0-

DAVIS "B" WELL #: 9 RRCID -> 154594 COMPL. DATE 05/08/1995 TOTAL DEPTH 6130 PERF. 5386 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			Y	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			Y	-0-					-0-
03	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 11 RRCID -> 154609 COMPL. DATE 04/30/1995 TOTAL DEPTH 6330 PERF. 5584 - 6246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	3			Y	-0-					-0-
01	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-
02	174	N	162	-0-	-12	-0-	162	3			Y	-0-					-0-
03	186	N	125	-0-	-61	-0-	125	3			Y	-0-					-0-
04	180	N	126	-0-	-54	-0-	126	3			Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	3			Y	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 10 RRCID -> 154610 COMPL. DATE 04/23/1995 TOTAL DEPTH 6495 PERF. 5812 - 6391

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	124	-0-	-0-	-0-	124	3			Y	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			Y	-0-					-0-
02	116	N	110	-0-	-6	-0-	110	3			Y	-0-					-0-
03	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
04	120	N	87	-0-	-33	-0-	87	3			Y	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	3			Y	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 12 RRCID -> 154613 COMPL. DATE 04/26/1995 TOTAL DEPTH 6808 PERF. 5850 - 6640

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

WARD WELL #: 43 RRCID -> 154687 COMPL. DATE 04/27/1995 TOTAL DEPTH 6670 PERF. 5654 - 6478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-
04	120	N	86	-0-	-34	-0-	86	3			N	-0-					-0-
05	124	N	81	-0-	-43	-0-	81	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 46 RRCID -> 154688 COMPL. DATE 04/15/1995 TOTAL DEPTH 6595 PERF. 5696 - 6440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	3			Y	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-
02	116	N	103	-0-	-13	-0-	103	3			Y	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			Y	-0-					-0-

WARD WELL #: 48 RRCID -> 154689 COMPL. DATE 04/30/1995 TOTAL DEPTH 6597 PERF. 5514 - 6337

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-
01	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
02	203	N	185	-0-	-18	-0-	185	3			N	-0-					-0-
03	217	N	213	-0-	-4	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
*05	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-

WARD WELL #: 44 RRCID -> 154694 COMPL. DATE 04/20/1995 TOTAL DEPTH 6575 PERF. 5610 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	524	N	524	-0-	-0-	-0-	524	3			Y	-0-					-0-
01	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
04	570	N	532	-0-	-38	-0-	532	3			Y	-0-					-0-
05	651	N	563	-0-	-88	-0-	563	3			Y	-0-					-0-

DEBERRY WELL #: 12 RRCID -> 154867 COMPL. DATE 05/13/1995 TOTAL DEPTH 6168 PERF. 5470 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
03	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 11 RRCID -> 154869 COMPL. DATE 05/03/1995 TOTAL DEPTH 6700 PERF. 5732 - 6530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	3			Y	-0-					-0-
01	262	N	262	-0-	-0-	-0-	262	3			Y	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			Y	-0-					-0-
03	282	N	282	-0-	-0-	-0-	282	3			Y	-0-					-0-
04	276	N	276	-0-	-0-	-0-	276	3			Y	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	281	3			Y	-0-					-0-

MECKEL WELL #: 34 RRCID -> 154903 COMPL. DATE 05/06/1995 TOTAL DEPTH 6050 PERF. 5492 - 5929

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-					-0-
02	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
03	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			Y	-0-					-0-
05	31	N	5	-0-	-26	-0-	5	3			Y	-0-					-0-

DAVIS WELL #: 12 RRCID -> 155051 COMPL. DATE 05/16/1995 TOTAL DEPTH 5880 PERF. 5240 - 5712

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	3			Y	-0-					-0-
01	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			Y	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			Y	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			Y	-0-					-0-
*05	177	N	177	-0-	-0-	-0-	177	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 40 RRCID -> 155052 COMPL. DATE 06/10/1995 TOTAL DEPTH 5610 PERF. 5228 - 5462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			Y	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	3			Y	-0-					-0-
03	248	N	236	-0-	-12	-0-	236	3			Y	-0-					-0-
04	253	N	253	-0-	-0-	-0-	253	3			Y	-0-					-0-
*05	204	N	204	-0-	-0-	-0-	204	3			Y	-0-					-0-

MECKEL WELL #: 37 RRCID -> 155060 COMPL. DATE 05/19/1995 TOTAL DEPTH 6050 PERF. 5445 - 5854

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY WELL #: 13 RRCID -> 155061 COMPL. DATE 09/19/1996 TOTAL DEPTH 6150 PERF. 5414 - 6078

12	585	N	585	-0-	-0-	-0-	585	3			N	-0-					-0-
01	566	N	566	-0-	-0-	-0-	566	3			N	-0-					-0-
02	525	N	525	-0-	-0-	-0-	525	3			N	-0-					-0-
03	589	N	554	-0-	-35	-0-	554	3			N	-0-					-0-
04	540	N	532	-0-	-8	-0-	532	3			N	-0-					-0-
05	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-

DAVIS "E" WELL #: 11 RRCID -> 155065 COMPL. DATE 05/25/1995 TOTAL DEPTH 6200 PERF. 5537 - 5928

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WARD, J. W. -118- WELL #: 6 RRCID -> 155076 COMPL. DATE 05/29/1995 TOTAL DEPTH 7000 PERF. 5919 - 6848

12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	3	N	-0-	-0-	-3	-0-					N	-0-					-0-
03	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
04	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 9 RRCID -> 155079 COMPL. DATE 05/25/1995 TOTAL DEPTH 6880 PERF. 5922 - 6800

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J. W. -118- WELL #: 10 RRCID -> 155082 COMPL. DATE 05/18/1995 TOTAL DEPTH 6729 PERF. 5690 - 6532

12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
02	29	N	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
*05	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 42 RRCID -> 155095 COMPL. DATE 06/01/1995 TOTAL DEPTH 5682 PERF. 5150 - 5510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
01	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
02	348	N	268	-0-	-80	-0-	268	3			N	-0-					-0-
03	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
04	270	N	261	-0-	-9	-0-	261	3			N	-0-					-0-
*05	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-

DAVIS "F" WELL #: 8 RRCID -> 155097 COMPL. DATE 05/21/1995 TOTAL DEPTH 5950 PERF. 5312 - 5784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	3			N	-0-					-0-
02	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
03	434	N	430	-0-	-4	-0-	430	3			N	-0-					-0-
04	420	N	417	-0-	-3	-0-	417	3			N	-0-					-0-
05	434	N	429	-0-	-5	-0-	429	3			N	-0-					-0-

STEEN WELL #: 43 RRCID -> 155099 COMPL. DATE 06/08/1995 TOTAL DEPTH 5820 PERF. 5334 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	111	N	111	-0-	-0-	-0-	111	3			Y	-0-					-0-
01	112	N	112	-0-	-0-	-0-	112	3			Y	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	111	3			Y	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			Y	-0-					-0-
*05	105	N	105	-0-	-0-	-0-	105	3			Y	-0-					-0-

BERGER WELL #: 23 RRCID -> 156424 COMPL. DATE 03/07/1997 TOTAL DEPTH 6401 PERF. 5652 - 6344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	348	N	213	-0-	-135	-0-	213	3			N	-0-					-0-
03	372	N	217	-0-	-155	-0-	217	3			N	-0-					-0-
04	240	N	200	-0-	-40	-0-	200	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

BERGER WELL #: 24 RRCID -> 156425 COMPL. DATE 06/16/1995 TOTAL DEPTH 6000 PERF. 5548 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
01	217	N	217	-0-	-0-	-0-	217	3			Y	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			Y	-0-					-0-
03	304	N	304	-0-	-0-	-0-	304	3			Y	-0-					-0-
04	295	N	295	-0-	-0-	-0-	295	3			Y	-0-					-0-
*05	283	N	283	-0-	-0-	-0-	283	3			Y	-0-					-0-

STEEN WELL #: 41 RRCID -> 159005 COMPL. DATE 05/29/1996 TOTAL DEPTH 5900 PERF. 5275 - 5546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
02	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
04	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
05	310	N	308	-0-	-2	-0-	308	3			N	-0-					-0-

DAVIS "E" WELL #: 12 RRCID -> 159006 COMPL. DATE 02/23/1998 TOTAL DEPTH 6450 PERF. 5479 - 5884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
01	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
03	346	N	346	-0-	-0-	-0-	346	3			Y	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			Y	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BERGER UNIT WELL #: 12 RRCID -> 159458 COMPL. DATE 06/14/1996 TOTAL DEPTH 6460 PERF. 5886 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			Y	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			Y	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			Y	-0-					-0-
03	155	N	101	-0-	-54	-0-	101	3			Y	-0-					-0-
04	150	N	102	-0-	-48	-0-	102	3			Y	-0-					-0-
05	155	N	112	-0-	-43	-0-	112	3			Y	-0-					-0-

DEBERRY WELL #: 14 RRCID -> 159870 COMPL. DATE 07/25/1996 TOTAL DEPTH 6415 PERF. 5470 - 6170

12	395	N	395	-0-	-0-	-0-	395	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
03	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-
04	390	N	380	-0-	-10	-0-	380	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

STEEN WELL #: 44 RRCID -> 164221 COMPL. DATE 06/18/1997 TOTAL DEPTH 5903 PERF. 5460 - 5622

12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
02	425	N	425	-0-	-0-	-0-	425	3			N	-0-					-0-
03	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-
04	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
*05	434	N	434	-0-	-0-	-0-	434	3			N	-0-					-0-

DAVIS "E" WELL #: 13 RRCID -> 164223 COMPL. DATE 07/02/1997 TOTAL DEPTH 6250 PERF. 5428 - 5836

12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	328	N	328	-0-	-0-	-0-	328	3			N	-0-					-0-
02	319	N	301	-0-	-18	-0-	301	3			N	-0-					-0-
03	341	N	316	-0-	-25	-0-	316	3			N	-0-					-0-
04	330	N	276	-0-	-54	-0-	276	3			N	-0-					-0-
*05	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-

DEBERRY "A" WELL #: 40 RRCID -> 164225 COMPL. DATE 07/10/1997 TOTAL DEPTH 6758 PERF. 5752 - 6566

12	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
01	965	N	965	-0-	-0-	-0-	965	3			N	-0-					-0-
02	900	N	900	-0-	-0-	-0-	900	3			N	-0-					-0-
03	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
04	930	N	930	-0-	-0-	-0-	930	3			N	-0-					-0-
05	961	N	959	-0-	-2	-0-	959	3			N	-0-					-0-

MECKEL WELL #: 39 RRCID -> 164640 COMPL. DATE 06/27/1997 TOTAL DEPTH 5935 PERF. 5288 - 5664

12	248	X	187	-0-	-61	-0-	187	3			N	-0-					-0-
01	217	X	191	-0-	-26	-0-	191	3			N	-0-					-0-
02	203	X	178	-0-	-25	-0-	178	3			N	-0-					-0-
03	188	X	188	-0-	-0-	-0-	188	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 13 RRCID -> 164645 COMPL. DATE 08/29/1997 TOTAL DEPTH 6560 PERF. 5608 - 6216

12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
02	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
03	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
04	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
*05	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 42 RRCID -> 164649 COMPL. DATE 07/19/1997 TOTAL DEPTH 6810 PERF. 5810 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
02	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
03	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DEBERRY WELL #: 15 RRCID -> 164652 COMPL. DATE 08/21/1997 TOTAL DEPTH 6510 PERF. 5522 - 6198

12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	203	N	196	-0-	-7	-0-	196	3			N	-0-					-0-
03	217	N	207	-0-	-10	-0-	207	3			N	-0-					-0-
04	210	N	204	-0-	-6	-0-	204	3			N	-0-					-0-
05	217	N	215	-0-	-2	-0-	215	3			N	-0-					-0-

DEBERRY "A" WELL #: 23 RRCID -> 164850 COMPL. DATE 08/07/1997 TOTAL DEPTH 6780 PERF. 5918 - 6636

12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
02	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DEBERRY "A" WELL #: 49 RRCID -> 165090 COMPL. DATE 09/11/1997 TOTAL DEPTH 6550 PERF. 5578 - 6326

12	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	109	-0-	-7	-0-	109	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 50 RRCID -> 165094 COMPL. DATE 09/18/1997 TOTAL DEPTH 6300 PERF. 5518 - 6062

12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	87	N	81	-0-	-6	-0-	81	3			N	-0-					-0-
03	93	N	46	-0-	-47	-0-	46	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	56	-0-	-37	-0-	56	3			N	-0-					-0-

DAVIS "C" WELL #: 8 RRCID -> 175175 COMPL. DATE 09/14/1999 TOTAL DEPTH 6753 PERF. 5706 - 5780

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 11 RRCID -> 177406 COMPL. DATE 06/01/2000 TOTAL DEPTH 6580 PERF. 5655 - 6412

12	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
01	788	N	788	-0-	-0-	-0-	788	3			N	-0-					-0-
02	719	N	719	-0-	-0-	-0-	719	3			N	-0-					-0-
03	806	N	763	-0-	-43	-0-	763	3			N	-0-					-0-
04	750	N	722	-0-	-28	-0-	722	3			N	-0-					-0-
05	775	N	720	-0-	-55	-0-	720	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DAVIS WELL #: 11 RRCID -> 177409 COMPL. DATE 06/15/2000 TOTAL DEPTH 6090 PERF. 5474 - 5592

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-

DEBERRY "A" WELL #: 51 RRCID -> 177410 COMPL. DATE 05/26/2000 TOTAL DEPTH 6680 PERF. 5695 - 6404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	310	N	294	-0-	-16	-0-	294	3			N	-0-					-0-
04	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

MECKEL WELL #: 40 RRCID -> 177411 COMPL. DATE 08/10/2000 TOTAL DEPTH 6090 PERF. 5580 - 5800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1146	N	1146	-0-	-0-	-0-	1146	3			N	-0-					-0-
01	1337	N	1337	-0-	-0-	-0-	1337	3			N	-0-					-0-
02	1195	N	1195	-0-	-0-	-0-	1195	3			N	-0-					-0-
03	1843	N	1843	-0-	-0-	-0-	1843	3			N	-0-					-0-
04	1408	N	1408	-0-	-0-	-0-	1408	3			N	-0-					-0-
05	1271	N	1116	-0-	-155	-0-	1116	3			N	-0-					-0-

MECKEL WELL #: 41 RRCID -> 177412 COMPL. DATE 05/24/2000 TOTAL DEPTH 6055 PERF. 5561 - 5695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	203	N	197	-0-	-6	-0-	197	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	205	-0-	-5	-0-	205	3			N	-0-					-0-
05	217	N	214	-0-	-3	-0-	214	3			N	-0-					-0-

BARTON WELL #: 10 RRCID -> 178000 COMPL. DATE 06/22/2000 TOTAL DEPTH 6640 PERF. 5704 - 6420

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	232	N	230	-0-	-2	-0-	230	3			N	-0-					-0-
03	299	N	299	-0-	-0-	-0-	299	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	248	N	172	-0-	-76	-0-	172	3			N	-0-					-0-

DEBERRY "A" WELL #: 54 RRCID -> 178015 COMPL. DATE 06/08/2000 TOTAL DEPTH 6680 PERF. 5854 - 6258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

BERGER WELL #: 25 RRCID -> 178404 COMPL. DATE 08/23/2000 TOTAL DEPTH 6390 PERF. 5506 - 6132

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	470	N	470	-0-	-0-	-0-	470	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	437	N	437	-0-	-0-	-0-	437	3			N	-0-					-0-
03	465	N	440	-0-	-25	-0-	440	3			N	-0-					-0-
04	450	N	421	-0-	-29	-0-	421	3			N	-0-					-0-
05	465	N	420	-0-	-45	-0-	420	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 13 RRCID -> 178405 COMPL. DATE 08/04/2000 TOTAL DEPTH 6100 PERF. 5320 - 5590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	435	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	536	N	536	-0-	-0-	-0-	536	3			N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	520	3			N	-0-					-0-
*05	538	N	538	-0-	-0-	-0-	538	3			N	-0-					-0-

MECKEL WELL #: 42 RRCID -> 178406 COMPL. DATE 07/28/2000 TOTAL DEPTH 5980 PERF. 5515 - 5710

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
01	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
02	29	N	28	-0-	-1	-0-	28	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			N	-0-					-0-
05	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-

WARD WELL #: 49 RRCID -> 178407 COMPL. DATE 08/19/2000 TOTAL DEPTH 6490 PERF. 5580 - 6294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

WARD WELL #: 50 RRCID -> 178408 COMPL. DATE 08/10/2000 TOTAL DEPTH 6626 PERF. 5630 - 6339

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
02	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	390	N	356	-0-	-34	-0-	356	3			N	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 7 RRCID -> 179078 COMPL. DATE 09/14/2000 TOTAL DEPTH 6520 PERF. 5635 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
01	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

DEBERRY "A" WELL #: 22 RRCID -> 179079 COMPL. DATE 09/10/2000 TOTAL DEPTH 6570 PERF. 5775 - 6255

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
*05	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-

DEBERRY "A" WELL #: 56 RRCID -> 179123 COMPL. DATE 10/05/2000 TOTAL DEPTH 6695 PERF. 5715 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-
01	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
02	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
03	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-
04	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
*05	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 12 RRCID -> 179125 COMPL. DATE 09/28/2000 TOTAL DEPTH 6610 PERF. 5704 - 6468

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	706	N	706	-0-	-0-	-0-	706	3			N	-0-					-0-
02	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
03	774	N	774	-0-	-0-	-0-	774	3			N	-0-					-0-
04	749	N	749	-0-	-0-	-0-	749	3			N	-0-					-0-
*05	790	N	790	-0-	-0-	-0-	790	3			N	-0-					-0-

DEBERRY "A" WELL #: 57 RRCID -> 179199 COMPL. DATE 10/11/2000 TOTAL DEPTH 6580 PERF. 5682 - 6444

12	387	N	387	-0-	-0-	-0-	387	3			N	-0-					-0-
01	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
02	377	N	330	-0-	-47	-0-	330	3			N	-0-					-0-
03	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
04	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
*05	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-

DEBERRY "A" WELL #: 55 RRCID -> 179469 COMPL. DATE 09/21/2000 TOTAL DEPTH 6635 PERF. 5892 - 6250

12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	300	N	286	-0-	-14	-0-	286	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

MECKEL WELL #: 45 RRCID -> 180097 COMPL. DATE 11/01/2000 TOTAL DEPTH 5955 PERF. 5554 - 5704

12	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
01	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	31	N	30	-0-	-1	-0-	30	3			N	-0-					-0-
04	30	N	23	-0-	-7	-0-	23	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

BARTON WELL #: 14 RRCID -> 180459 COMPL. DATE 12/21/2000 TOTAL DEPTH 6560 PERF. 5720 - 6396

12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	155	N	151	-0-	-4	-0-	151	3			N	-0-					-0-
04	150	N	148	-0-	-2	-0-	148	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 14 RRCID -> 180474 COMPL. DATE 11/19/2000 TOTAL DEPTH 6410 PERF. 5892 - 6530

12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	174	N	158	-0-	-16	-0-	158	3			N	-0-					-0-
03	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-
04	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
*05	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 15 RRCID -> 180861 COMPL. DATE 12/13/2000 TOTAL DEPTH 8550 PERF. 5962 - 6580

12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	58	N	46	-0-	-12	-0-	46	3			N	-0-					-0-
03	62	N	49	-0-	-13	-0-	49	3			N	-0-					-0-
04	60	N	48	-0-	-12	-0-	48	3			N	-0-					-0-
05	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-HALBERT UNIT WELL #: 13 RRCID -> 180950 COMPL. DATE 01/04/2001 TOTAL DEPTH 6742 PERF. 5814 - 6602

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	889	N	889	-0-	-0-	-0-	889	3			N	-0-					-0-
01	866	N	866	-0-	-0-	-0-	866	3			N	-0-					-0-
02	796	N	796	-0-	-0-	-0-	796	3			N	-0-					-0-
03	899	N	846	-0-	-53	-0-	846	3			N	-0-					-0-
04	840	N	811	-0-	-29	-0-	811	3			N	-0-					-0-
05	837	N	830	-0-	-7	-0-	830	3			N	-0-					-0-

BARTON WELL #: 13 RRCID -> 180951 COMPL. DATE 12/31/2000 TOTAL DEPTH 6592 PERF. 5708 - 6442

12	941	N	941	-0-	-0-	-0-	941	3			N	-0-					-0-
01	940	N	940	-0-	-0-	-0-	940	3			N	-0-					-0-
02	859	N	859	-0-	-0-	-0-	859	3			N	-0-					-0-
03	930	N	920	-0-	-10	-0-	920	3			N	-0-					-0-
04	900	N	883	-0-	-17	-0-	883	3			N	-0-					-0-
05	930	N	916	-0-	-14	-0-	916	3			N	-0-					-0-

DEBERRY "A" WELL #: 53 RRCID -> 181280 COMPL. DATE 10/26/2000 TOTAL DEPTH 6632 PERF. 6052 - 6730

12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
02	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
03	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
04	531	N	531	-0-	-0-	-0-	531	3			N	-0-					-0-
*05	554	N	554	-0-	-0-	-0-	554	3			N	-0-					-0-

DEBERRY "A" WELL #: 58 RRCID -> 181281 COMPL. DATE 01/17/2001 TOTAL DEPTH 6655 PERF. 5905 - 6228

12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

DEBERRY "A" WELL #: 59 RRCID -> 181282 COMPL. DATE 01/31/2001 TOTAL DEPTH 6673 PERF. 5930 - 6518

12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-
04	120	N	110	-0-	-10	-0-	110	3			N	-0-					-0-
05	124	N	114	-0-	-10	-0-	114	3			N	-0-					-0-

DEBERRY "A" WELL #: 60 RRCID -> 181283 COMPL. DATE 03/03/2001 TOTAL DEPTH 6677 PERF. 5762 - 6500

12	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
01	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
02	232	N	228	-0-	-4	-0-	228	3			N	-0-					-0-
03	248	N	232	-0-	-16	-0-	232	3			N	-0-					-0-
04	240	N	213	-0-	-27	-0-	213	3			N	-0-					-0-
05	248	N	208	-0-	-40	-0-	208	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 5 RRCID -> 181521 COMPL. DATE 01/11/2001 TOTAL DEPTH 6745 PERF. 5970 - 6616

12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
02	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
03	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 45 RRCID -> 181752 COMPL. DATE 02/11/2001 TOTAL DEPTH 5785 PERF. 5395 - 5645

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	636	N	636	-0-	-0-	-0-	636	3			N	-0-					-0-
01	630	N	630	-0-	-0-	-0-	630	3			N	-0-					-0-
02	584	N	584	-0-	-0-	-0-	584	3			N	-0-					-0-
03	651	N	628	-0-	-23	-0-	628	3			N	-0-					-0-
04	608	N	608	-0-	-0-	-0-	608	3			N	-0-					-0-
05	620	N	618	-0-	-2	-0-	618	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 8 RRCID -> 181754 COMPL. DATE 02/28/2001 TOTAL DEPTH 6469 PERF. 5622 - 6328

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	475	N	475	-0-	-0-	-0-	475	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	431	N	431	-0-	-0-	-0-	431	3			N	-0-					-0-
03	465	N	415	-0-	-50	-0-	415	3			N	-0-					-0-
04	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
05	465	N	457	-0-	-8	-0-	457	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 9 RRCID -> 181756 COMPL. DATE 01/25/2001 TOTAL DEPTH 6455 PERF. 5690 - 6028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
01	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
02	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

STEEN WELL #: 46 RRCID -> 181803 COMPL. DATE 02/03/2001 TOTAL DEPTH 5912 PERF. 5572 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
02	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
*05	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-

STEEN WELL #: 48 RRCID -> 182027 COMPL. DATE 01/29/2001 TOTAL DEPTH 5883 PERF. 5350 - 5446

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
03	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
04	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
*05	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-

STEEN WELL #: 53 RRCID -> 182031 COMPL. DATE 02/12/2001 TOTAL DEPTH 5595 PERF. 5128 - 5424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
01	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
02	290	N	143	-0-	-147	-0-	143	3			N	-0-					-0-
03	310	N	130	-0-	-180	-0-	130	3			N	-0-					-0-
04	270	N	144	-0-	-126	-0-	144	3			N	-0-					-0-
05	155	N	101	-0-	-54	-0-	101	3			N	-0-					-0-

STEEN WELL #: 51 RRCID -> 182047 COMPL. DATE 02/26/2001 TOTAL DEPTH 5883 PERF. 5373 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
01	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
02	356	N	356	-0-	-0-	-0-	356	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-
*05	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY-BOYETT UNIT WELL #: 10 RRCID -> 182055 COMPL. DATE 02/07/2001 TOTAL DEPTH 6478 PERF. 5636 - 5664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
01	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
02	290	N	280	-0-	-10	-0-	280	3			N	-0-					-0-
03	310	N	299	-0-	-11	-0-	299	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
05	310	N	297	-0-	-13	-0-	297	3			N	-0-					-0-

DAVIS "A" WELL #: 11 RRCID -> 182069 COMPL. DATE 02/15/2001 TOTAL DEPTH 6081 PERF. 5410 - 5750

12	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			N	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
03	451	N	451	-0-	-0-	-0-	451	3			N	-0-					-0-
04	480	N	436	-0-	-44	-0-	436	3			N	-0-					-0-
05	465	N	442	-0-	-23	-0-	442	3			N	-0-					-0-

MECKEL WELL #: 48 RRCID -> 182083 COMPL. DATE N/A TOTAL DEPTH 5888 PERF. 5518 - 5744

12	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	62	N	43	-0-	-19	-0-	43	3			N	-0-					-0-
04	60	N	34	-0-	-26	-0-	34	3			N	-0-					-0-
05	62	N	12	-0-	-50	-0-	12	3			N	-0-					-0-

DAVIS "C" WELL #: 9 RRCID -> 182670 COMPL. DATE 03/21/2001 TOTAL DEPTH 6844 PERF. 5620 - 5996

12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
02	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

DAVIS "C" WELL #: 14 RRCID -> 182674 COMPL. DATE 03/31/2001 TOTAL DEPTH 6818 PERF. 5838 - 5848

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 16 RRCID -> 182683 COMPL. DATE 04/21/2001 TOTAL DEPTH 6435 PERF. 5698 - 6152

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MECKEL "A" WELL #: 17 RRCID -> 182686 COMPL. DATE 03/29/2001 TOTAL DEPTH 6816 PERF. 5658 - 5990

12	422	N	422	-0-	-0-	-0-	124	1	298	3	N	-0-					-0-
01	458	N	458	-0-	-0-	-0-	127	1	331	3	N	-0-					-0-
02	419	N	419	-0-	-0-	-0-	134	1	285	3	N	-0-					-0-
03	448	N	448	-0-	-0-	-0-	130	1	318	3	N	-0-					-0-
04	450	N	447	-0-	-3	-0-	130	1	317	3	N	-0-					-0-
*05	467	N	467	-0-	-0-	-0-	134	1	333	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 46 RRCID -> 182698 COMPL. DATE 03/14/2001 TOTAL DEPTH 5886 PERF. 5460 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
04	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
*05	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-

STEEN WELL #: 50 RRCID -> 182733 COMPL. DATE 03/23/2001 TOTAL DEPTH 5910 PERF. 5400 - 5550

12	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-
04	90	N	88	-0-	-2	-0-	88	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 9 RRCID -> 182743 COMPL. DATE 03/19/2001 TOTAL DEPTH 6270 PERF. 5720 - 6141

12	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
01	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
02	293	N	293	-0-	-0-	-0-	293	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
*05	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-

MECKEL "A" WELL #: 12 RRCID -> 182761 COMPL. DATE 04/20/2001 TOTAL DEPTH 6680 PERF. 5950 - 6326

12	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
03	155	N	125	-0-	-30	-0-	125	3			N	-0-					-0-
04	150	N	121	-0-	-29	-0-	121	3			N	-0-					-0-
*05	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-

MARTIN WELL #: 9 RRCID -> 183110 COMPL. DATE 04/27/2001 TOTAL DEPTH 6562 PERF. 5368 - 5436

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 47 RRCID -> 183122 COMPL. DATE 04/28/2001 TOTAL DEPTH 5883 PERF. 5654 - 5676

12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
03	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
04	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
*05	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-

MECKEL WELL #: 49 RRCID -> 183123 COMPL. DATE 04/22/2001 TOTAL DEPTH 5879 PERF. 5375 - 5685

12	432	N	432	-0-	-0-	-0-	432	3			N	-0-					-0-
01	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
02	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*05	445	N	445	-0-	-0-	-0-	445	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 51 RRCID -> 183128 COMPL. DATE 03/12/2001 TOTAL DEPTH 6129 PERF. 5642 - 5742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

MECKEL WELL #: 52 RRCID -> 183129 COMPL. DATE 04/14/2001 TOTAL DEPTH 6190 PERF. 5672 - 6066

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 47 RRCID -> 183131 COMPL. DATE 04/26/2001 TOTAL DEPTH 5887 PERF. 5385 - 5640

12	194	N	194	-0-	-0-	-0-	194	3			N	-0-					30
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					30
02	179	N	179	-0-	-0-	-0-	179	3			N	-0-					30
03	196	N	196	-0-	-0-	-0-	196	3			N	-0-					30
04	190	N	190	-0-	-0-	-0-	190	3			N	-0-					30
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					30

STEEN WELL #: 57 RRCID -> 183132 COMPL. DATE 05/20/2001 TOTAL DEPTH 5825 PERF. 5368 - 5635

12	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	204	N	204	-0-	-0-	-0-	204	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-

STEEN WELL #: 49 RRCID -> 183406 COMPL. DATE 05/03/2001 TOTAL DEPTH 5870 PERF. 5335 - 5565

12	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	295	-0-	-15	-0-	295	3			N	-0-					-0-
04	285	N	285	-0-	-0-	-0-	285	3			N	-0-					-0-
*05	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-

STEEN WELL #: 52 RRCID -> 183407 COMPL. DATE 05/05/2001 TOTAL DEPTH 5685 PERF. 5343 - 5485

12	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					-0-
03	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
04	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
05	279	N	250	-0-	-29	-0-	250	3			N	-0-					-0-

MECKEL WELL #: 44 RRCID -> 183717 COMPL. DATE 03/21/2001 TOTAL DEPTH 5950 PERF. 5442 - 5721

12	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
01	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
02	283	N	283	-0-	-0-	-0-	283	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	300	N	247	-0-	-53	-0-	247	3			N	-0-					-0-
05	310	N	244	-0-	-66	-0-	244	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 10 RRCID -> 184105 COMPL. DATE 05/31/2001 TOTAL DEPTH 6257 PERF. 5630 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	1	N	-0-	-0-	-1	-0-					N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

DAVIS "C" WELL #: 13 RRCID -> 184116 COMPL. DATE 05/23/2001 TOTAL DEPTH 6350 PERF. 5794 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 14 RRCID -> 184117 COMPL. DATE 05/17/2001 TOTAL DEPTH 6528 PERF. 5830 - 6128

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 59 RRCID -> 184183 COMPL. DATE 06/08/2001 TOTAL DEPTH 5746 PERF. 5326 - 5567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
02	174	N	160	-0-	-14	-0-	160	3			N	-0-					-0-
03	186	N	168	-0-	-18	-0-	168	3			N	-0-					-0-
04	180	N	155	-0-	-25	-0-	155	3			N	-0-					-0-
05	186	N	167	-0-	-19	-0-	167	3			N	-0-					-0-

STEEN WELL #: 55 RRCID -> 184185 COMPL. DATE 06/17/2001 TOTAL DEPTH 5706 PERF. 5356 - 5548

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
*05	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-

STEEN WELL #: 56 RRCID -> 184193 COMPL. DATE 06/23/2001 TOTAL DEPTH 5604 PERF. 5136 - 5222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
*05	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-

THOMSON "C" WELL #: 5 RRCID -> 184199 COMPL. DATE 07/19/2001 TOTAL DEPTH 6539 PERF. 5298 - 5376

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "A" WELL #: 3 RRCID -> 184235 COMPL. DATE 05/10/2001 TOTAL DEPTH 6155 PERF. 5706 - 5812

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	297	N	297	-0-	-0-	-0-	22	1	275	3	N	-0-					-0-
01	297	N	297	-0-	-0-	-0-	19	1	278	3	N	-0-					-0-
02	261	N	252	-0-	-9	-0-	16	1	236	3	N	-0-					-0-
03	310	N	246	-0-	-64	-0-	16	1	230	3	N	-0-					-0-
04	300	N	223	-0-	-77	-0-	14	1	209	3	N	-0-					-0-
05	279	N	219	-0-	-60	-0-	15	1	204	3	N	-0-					-0-

MECKEL "A" WELL #: 15 RRCID -> 184562 COMPL. DATE 06/04/2001 TOTAL DEPTH 6288 PERF. 5776 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
*05	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-

MECKEL "A" WELL #: 18 RRCID -> 184563 COMPL. DATE 08/02/2001 TOTAL DEPTH 7300 PERF. 6182 - 6318

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
04	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-

MECKEL "A" WELL #: 19 RRCID -> 184567 COMPL. DATE 06/15/2001 TOTAL DEPTH 6628 PERF. 5896 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
*05	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-

MECKEL "A" WELL #: 20 RRCID -> 184568 COMPL. DATE 06/17/2001 TOTAL DEPTH 6532 PERF. 5886 - 6022

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 54 RRCID -> 184586 COMPL. DATE 07/23/2001 TOTAL DEPTH 6071 PERF. 5560 - 5646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
01	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
02	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
*05	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-

MECKEL WELL #: 57 RRCID -> 184589 COMPL. DATE 07/31/2001 TOTAL DEPTH 6060 PERF. 5492 - 5612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	87	N	87	-0-	-0-	-0-	87	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
03	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*05	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 58 RRCID -> 184591 COMPL. DATE 06/03/2001 TOTAL DEPTH 5905 PERF. 5496 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	279	-0-	-0-	-0-	279	3			N	-0-					28
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					28
02	287	N	287	-0-	-0-	-0-	287	3			N	-0-					28
03	312	N	312	-0-	-0-	-0-	312	3			N	-0-					28
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					28
05	310	N	283	-0-	-27	-0-	283	3			N	-0-					28

DEBERRY-HALBERT UNIT WELL #: 14 RRCID -> 185058 COMPL. DATE 08/08/2001 TOTAL DEPTH 6761 PERF. 5986 - 6614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	174	N	-0-	-0-	-174	-0-					N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-

MECKEL WELL #: 58 RRCID -> 185061 COMPL. DATE 07/18/2001 TOTAL DEPTH 5935 PERF. 5556 - 5810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-	-0-	-0-	442	3			N	-0-					-0-
01	465	N	465	-0-	-0-	-0-	465	3			N	-0-					-0-
02	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-
03	504	N	504	-0-	-0-	-0-	504	3			N	-0-					-0-
04	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-
*05	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-

MECKEL WELL #: 56 RRCID -> 185062 COMPL. DATE 07/08/2001 TOTAL DEPTH 5782 PERF. 5346 - 5614

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					-0-
02	174	N	166	-0-	-8	-0-	166	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	178	-0-	-2	-0-	178	3			N	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			N	-0-					-0-

THOMSON "A" WELL #: 4 RRCID -> 185300 COMPL. DATE 07/11/2001 TOTAL DEPTH 4725 PERF. 4687 - 4725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	138	N	138	-0-	-0-	-0-	10	1	128	3	N	-0-					-0-
01	223	N	223	-0-	-0-	-0-	15	1	208	3	N	-0-					-0-
02	242	N	242	-0-	-0-	-0-	15	1	227	3	N	-0-					-0-
03	292	N	292	-0-	-0-	-0-	19	1	273	3	N	-0-					-0-
04	272	N	272	-0-	-0-	-0-	18	1	254	3	N	-0-					-0-
*05	281	N	281	-0-	-0-	-0-	19	1	262	3	N	-0-					-0-

MECKEL "A" WELL #: 13 RRCID -> 185305 COMPL. DATE 07/21/2001 TOTAL DEPTH 7066 PERF. 5748 - 5760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

DEBERRY-HALBERT UNIT WELL #: 15 RRCID -> 185617 COMPL. DATE 08/15/2001 TOTAL DEPTH 6825 PERF. 5916 - 6706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
03	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
BARTON WELL #: 15 RRCID -> 185631 COMPL. DATE 08/22/2001 TOTAL DEPTH 6641 PERF. 5740 - 6494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	259	N	259	-0-	-0-	-0-	259	3			N	-0-					-0-
01	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
02	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	114	-0-	-126	-0-	114	3			N	-0-					-0-
05	248	N	158	-0-	-90	-0-	158	3			N	-0-					-0-

DEBERRY "A" WELL #: 65 RRCID -> 185792 COMPL. DATE 08/29/2001 TOTAL DEPTH 6735 PERF. 5978 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
01	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-
02	116	N	111	-0-	-5	-0-	111	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	114	-0-	-6	-0-	114	3			N	-0-					-0-
05	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-

DEBERRY "A" WELL #: 62 RRCID -> 185793 COMPL. DATE 09/18/2001 TOTAL DEPTH 6553 PERF. 5926 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
01	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
03	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

DEBERRY "A" WELL #: 63 RRCID -> 185794 COMPL. DATE 09/26/2001 TOTAL DEPTH 6515 PERF. 5868 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	337	N	337	-0-	-0-	-0-	337	3			N	-0-					-0-
02	319	N	314	-0-	-5	-0-	314	3			N	-0-					-0-
03	341	N	337	-0-	-4	-0-	337	3			N	-0-					-0-
04	330	N	326	-0-	-4	-0-	326	3			N	-0-					-0-
05	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 6 RRCID -> 185795 COMPL. DATE 09/12/2001 TOTAL DEPTH 6794 PERF. 5956 - 6688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
02	174	N	155	-0-	-19	-0-	155	3			N	-0-					-0-
03	186	N	170	-0-	-16	-0-	170	3			N	-0-					-0-
04	210	N	137	-0-	-73	-0-	137	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

DEBERRY HEIRS UNIT WELL #: 9 RRCID -> 185796 COMPL. DATE 09/05/2001 TOTAL DEPTH 6854 PERF. 6108 - 6684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	280	-0-	-30	-0-	280	3			N	-0-					-0-
04	300	N	281	-0-	-19	-0-	281	3			N	-0-					-0-
05	279	N	258	-0-	-21	-0-	258	3			N	-0-					-0-

DAVIS "C" WELL #: 15 RRCID -> 186715 COMPL. DATE 10/12/2001 TOTAL DEPTH 6261 PERF. 5648 - 5788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
03	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
04	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 21 RRCID -> 187744 COMPL. DATE 09/30/2001 TOTAL DEPTH 6250 PERF. 5362 - 5996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
01	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
02	290	N	193	-0-	-97	-0-	193	3			N	-0-					-0-
03	248	N	167	-0-	-81	-0-	167	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	224	N	224	-0-	-0-	-0-	224	3			N	-0-					-0-

DAVIS "C" WELL #: 19 RRCID -> 187746 COMPL. DATE 11/02/2001 TOTAL DEPTH 6300 PERF. 5618 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
02	87	N	69	-0-	-18	-0-	69	3			N	-0-					-0-
03	93	N	58	-0-	-35	-0-	58	3			N	-0-					-0-
04	90	N	46	-0-	-44	-0-	46	3			N	-0-					-0-
05	62	N	4	-0-	-58	-0-	4	3			N	-0-					-0-

MECKEL "A" WELL #: 23 RRCID -> 187748 COMPL. DATE 09/21/2001 TOTAL DEPTH 6500 PERF. 5944 - 6046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
02	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
03	186	N	166	-0-	-20	-0-	166	3			N	-0-					-0-
04	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-
*05	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-

MECKEL "A" WELL #: 24 RRCID -> 187750 COMPL. DATE 09/26/2001 TOTAL DEPTH 6600 PERF. 5974 - 6062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 22 RRCID -> 187751 COMPL. DATE 09/29/2001 TOTAL DEPTH 6500 PERF. 5896 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT		-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 25 RRCID -> 187753 COMPL. DATE 10/13/2001 TOTAL DEPTH 6600 PERF. 5538 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	116	N	104	-0-	-12	-0-	104	3			N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
04	120	N	95	-0-	-25	-0-	95	3			N	-0-					-0-
05	124	N	103	-0-	-21	-0-	103	3			N	-0-					-0-

MECKEL "A" WELL #: 21 RRCID -> 187754 COMPL. DATE 10/17/2001 TOTAL DEPTH 6400 PERF. 5882 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	41	N	41	-0-	-0-	-0-	12	1	29	3	N	-0-					-0-
01	43	N	43	-0-	-0-	-0-	12	1	31	3	N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	12	1	26	3	N	-0-					-0-
03	45	N	45	-0-	-0-	-0-	13	1	32	3	N	-0-					-0-
04	42	N	42	-0-	-0-	-0-	12	1	30	3	N	-0-					-0-
*05	46	N	46	-0-	-0-	-0-	13	1	33	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 26 RRCID -> 187756 COMPL. DATE 10/21/2001 TOTAL DEPTH 6350 PERF. 5624 - 5940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MECKEL "A" WELL #: 27 RRCID -> 187757 COMPL. DATE 11/01/2001 TOTAL DEPTH 6300 PERF. 5754 - 5950

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

THOMSON "A" WELL #: 9 RRCID -> 187761 COMPL. DATE 09/21/2001 TOTAL DEPTH 6000 PERF. 4974 - 5014

12	798	N	798	-0-	-0-	-0-	60	1	738	3	N	-0-					-0-
01	905	N	905	-0-	-0-	-0-	59	1	846	3	N	-0-					-0-
02	946	N	946	-0-	-0-	-0-	60	1	886	3	N	-0-					-0-
03	1099	N	1099	-0-	-0-	-0-	73	1	1026	3	N	-0-					-0-
04	1046	N	1046	-0-	-0-	-0-	68	1	978	3	N	-0-					-0-
*05	1107	N	1107	-0-	-0-	-0-	75	1	1032	3	N	-0-					-0-

THOMSON "C" WELL #: 3 RRCID -> 187764 COMPL. DATE 09/27/2001 TOTAL DEPTH 6200 PERF. 5826 - 5858

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

DAVIS "C" WELL #: 20 RRCID -> 188791 COMPL. DATE 11/04/2001 TOTAL DEPTH 6223 PERF. 5526 - 5672

12	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	146	3			N	-0-					-0-
02	145	N	134	-0-	-11	-0-	134	3			N	-0-					-0-
03	155	N	136	-0-	-19	-0-	136	3			N	-0-					-0-
04	150	N	138	-0-	-12	-0-	138	3			N	-0-					-0-
05	155	N	135	-0-	-20	-0-	135	3			N	-0-					-0-

MECKEL "A" WELL #: 29 RRCID -> 189643 COMPL. DATE 12/29/2001 TOTAL DEPTH 6286 PERF. 5812 - 6078

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

MECKEL "A" WELL #: 31 RRCID -> 189646 COMPL. DATE 01/04/2002 TOTAL DEPTH 6600 PERF. 5972 - 6183

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 33 RRCID -> 189647 COMPL. DATE 01/06/2002 TOTAL DEPTH 6600 PERF. 5925 - 5939

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
02	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
03	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
04	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
05	248	N	244	-0-	-4	-0-	244	3			N	-0-					-0-

MECKEL "A" WELL #: 38 RRCID -> 189649 COMPL. DATE 02/08/2002 TOTAL DEPTH 6400 PERF. 5808 - 6250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
02	29	N	23	-0-	-6	-0-	23	3			N	-0-					-0-
03	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	10	-0-	-21	-0-	10	3			N	-0-					-0-

MECKEL "A" WELL #: 37 RRCID -> 189650 COMPL. DATE 02/17/2002 TOTAL DEPTH 6400 PERF. 5838 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		1	-0-	1	1	1	3			N	-0-					-0-
*02	1		-0-	-0-	-1	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 32 RRCID -> 189651 COMPL. DATE 02/22/2002 TOTAL DEPTH 6400 PERF. 5576 - 5966

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
*05	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-

MECKEL "A" WELL #: 30 RRCID -> 189652 COMPL. DATE 03/09/2002 TOTAL DEPTH 6600 PERF. 5964 - 6319

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 34 RRCID -> 189654 COMPL. DATE 04/03/2002 TOTAL DEPTH 6600 PERF. 6042 - 6288

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 35 RRCID -> 189655 COMPL. DATE 03/29/2002 TOTAL DEPTH 6600 PERF. 5892 - 6188

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 41 RRCID -> 189660 COMPL. DATE 04/27/2002 TOTAL DEPTH 7200 PERF. 6056 - 6090

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 39 RRCID -> 189661 COMPL. DATE 05/02/2002 TOTAL DEPTH 6700 PERF. 5938 - 6262

12	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-

MECKEL "A" WELL #: 45 RRCID -> 189662 COMPL. DATE 05/08/2002 TOTAL DEPTH 6500 PERF. 5670 - 5948

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

MECKEL "A" WELL #: 28 RRCID -> 190256 COMPL. DATE 03/16/2002 TOTAL DEPTH 6600 PERF. 5787 - 6024

12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

THOMSON "A" WELL #: 10 RRCID -> 190302 COMPL. DATE 01/16/2002 TOTAL DEPTH 6200 PERF. 5036 - 5839

12	458	N	458	-0-	-0-	-0-	34	1	424	3	N	-0-					-0-
01	574	N	574	-0-	-0-	-0-	38	1	536	3	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	39	1	575	3	N	-0-					-0-
03	683	N	683	-0-	-0-	-0-	45	1	638	3	N	-0-					-0-
04	644	N	644	-0-	-0-	-0-	42	1	602	3	N	-0-					-0-
*05	668	N	668	-0-	-0-	-0-	45	1	623	3	N	-0-					-0-

MARTIN WELL #: 13 RRCID -> 190553 COMPL. DATE 04/05/2002 TOTAL DEPTH 6000 PERF. 5379 - 5452

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 14 RRCID -> 190555 COMPL. DATE 01/27/2002 TOTAL DEPTH 6000 PERF. 5588 - 5634

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MARTIN WELL #: 15 RRCID -> 190568 COMPL. DATE 04/18/2002 TOTAL DEPTH 6400 PERF. 5642 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	3			N	-0-					-0-

MARTIN WELL #: 17 RRCID -> 190571 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5636 - 5729

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 19 RRCID -> 190572 COMPL. DATE 08/14/2002 TOTAL DEPTH 6215 PERF. 5604 - 5620

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 27 RRCID -> 192371 COMPL. DATE 05/17/2002 TOTAL DEPTH 5970 PERF. 5644 - 5824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	3			N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

DAVIS "C" WELL #: 24 RRCID -> 192374 COMPL. DATE 03/29/2002 TOTAL DEPTH 6400 PERF. 5574 - 5894

12	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
01	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-
02	174	N	163	-0-	-11	-0-	163	3			N	-0-					-0-
03	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-
04	180	N	168	-0-	-12	-0-	168	3			N	-0-					-0-
05	186	N	172	-0-	-14	-0-	172	3			N	-0-					-0-

DAVIS "C" WELL #: 25 RRCID -> 192377 COMPL. DATE 04/10/2002 TOTAL DEPTH 6400 PERF. 5628 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	232	N	231	-0-	-1	-0-	231	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	3			N	-0-					-0-

DAVIS "C" WELL #: 26 RRCID -> 192379 COMPL. DATE 05/18/2002 TOTAL DEPTH 6200 PERF. 5426 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	17	N	17	-0-	-0-	-0-	17	3			N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	20	-0-	-10	-0-	20	3			N	-0-					-0-
05	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 28 RRCID -> 192380 COMPL. DATE 06/16/2002 TOTAL DEPTH 6300 PERF. 5654 - 5898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	656	N	656	-0-	-0-	-0-	48	2	608	3	N	-0-					-0-
01	670	N	670	-0-	-0-	-0-	69	2	601	3	N	-0-					-0-
02	628	N	628	-0-	-0-	-0-	79	2	549	3	N	-0-					-0-
03	651	N	627	-0-	-24	-0-	34	2	593	3	N	-0-					-0-
04	660	N	588	-0-	-72	-0-	17	2	571	3	N	-0-					-0-
05	682	N	599	-0-	-83	-0-	8	2	591	3	N	-0-					-0-

DAVIS "C" WELL #: 17 RRCID -> 192381 COMPL. DATE 07/17/2002 TOTAL DEPTH 6100 PERF. 5482 - 5538

12	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
01	6	N	6	-0-	-0-	-0-	6	3			N	-0-					-0-
02	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
03	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
04	6	N	5	-0-	-1	-0-	5	3			N	-0-					-0-
05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

DAVIS "C" WELL #: 29 RRCID -> 192382 COMPL. DATE 07/28/2002 TOTAL DEPTH 6300 PERF. 5664 - 5904

12	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	73	-0-	-17	-0-	73	3			N	-0-					-0-
05	93	N	81	-0-	-12	-0-	81	3			N	-0-					-0-

DAVIS "C" WELL #: 33 RRCID -> 192387 COMPL. DATE 07/28/2002 TOTAL DEPTH 6310 PERF. 5658 - 5799

12	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
01	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
02	116	N	108	-0-	-8	-0-	108	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
05	124	N	95	-0-	-29	-0-	95	3			N	-0-					-0-

DAVIS "C" WELL #: 34 RRCID -> 192414 COMPL. DATE 08/15/2002 TOTAL DEPTH 6270 PERF. 5808 - 5870

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
05	12	N	5	-0-	-7	-0-	5	3			N	-0-					-0-

DAVIS "C" WELL #: 31 RRCID -> 192415 COMPL. DATE 08/17/2002 TOTAL DEPTH 6250 PERF. 5380 - 5662

12	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
01	261	N	261	-0-	-0-	-0-	261	3			N	-0-					-0-
02	261	N	241	-0-	-20	-0-	241	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

DAVIS "C" WELL #: 30 RRCID -> 192416 COMPL. DATE 08/18/2002 TOTAL DEPTH 5971 PERF. 5641 - 5766

12	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
03	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
04	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "C" WELL #: 35 RRCID -> 192417 COMPL. DATE 10/26/2002 TOTAL DEPTH 6177 PERF. 5694 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS "C" WELL #: 38 RRCID -> 192418 COMPL. DATE 11/10/2002 TOTAL DEPTH 6106 PERF. 5515 - 5806

12	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
01	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DAVIS "C" WELL #: 18 RRCID -> 192514 COMPL. DATE 06/23/2002 TOTAL DEPTH 6100 PERF. 5682 - 5754

12	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
01	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
02	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
03	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
05	93	N	90	-0-	-3	-0-	90	3			N	-0-					-0-

DAVIS "C" WELL #: 32 RRCID -> 192516 COMPL. DATE 08/26/2002 TOTAL DEPTH 6251 PERF. 5592 - 5806

12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
03	747	N	747	-0-	-0-	-0-	747	3			N	-0-					-0-
04	597	N	597	-0-	-0-	-0-	597	3			N	-0-					-0-
*05	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-

MECKEL "A" WELL #: 40 RRCID -> 192750 COMPL. DATE 06/05/2002 TOTAL DEPTH 6600 PERF. 5958 - 6110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 42 RRCID -> 192751 COMPL. DATE 06/07/2002 TOTAL DEPTH 6400 PERF. 5842 - 6150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 60 RRCID -> 193560 COMPL. DATE 09/19/2002 TOTAL DEPTH 6218 PERF. 5678 - 5885

12	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	58	N	44	-0-	-14	-0-	44	3			N	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	72	N	72	-0-	-0-	-0-	72	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 61 RRCID -> 193564 COMPL. DATE 09/22/2002 TOTAL DEPTH 5950 PERF. 5554 - 5682

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 59 RRCID -> 193579 COMPL. DATE 10/17/2002 TOTAL DEPTH 6150 PERF. 5677 - 5810

12	677	N	677	-0-	-0-	-0-	677	3			N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	663	3			N	-0-					-0-
02	612	N	612	-0-	-0-	-0-	612	3			N	-0-					-0-
03	682	N	627	-0-	-55	-0-	627	3			N	-0-					-0-
04	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
05	651	N	206	-0-	-445	-0-	206	3			N	-0-					-0-

MECKEL WELL #: 62 RRCID -> 193580 COMPL. DATE 10/20/2002 TOTAL DEPTH 5962 PERF. 5398 - 5696

12	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	377	N	371	-0-	-6	-0-	371	3			N	-0-					-0-
03	403	N	396	-0-	-7	-0-	396	3			N	-0-					-0-
04	390	N	382	-0-	-8	-0-	382	3			N	-0-					-0-
05	403	N	390	-0-	-13	-0-	390	3			N	-0-					-0-

MECKEL WELL #: 63 RRCID -> 193581 COMPL. DATE 01/30/2003 TOTAL DEPTH 6050 PERF. 5498 - 5822

12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	83	N	83	-0-	-0-	-0-	83	3			N	-0-					-0-
02	87	N	78	-0-	-9	-0-	78	3			N	-0-					-0-
03	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-
04	90	N	80	-0-	-10	-0-	80	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

MECKEL "A" WELL #: 44 RRCID -> 193582 COMPL. DATE 06/12/2002 TOTAL DEPTH 6400 PERF. 5890 - 6068

12	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
01	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
02	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
*05	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-

MECKEL "A" WELL #: 47 RRCID -> 193584 COMPL. DATE 08/05/2002 TOTAL DEPTH 6700 PERF. 6156 - 6458

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL "A" WELL #: 48 RRCID -> 193588 COMPL. DATE 08/26/2002 TOTAL DEPTH 6411 PERF. 5856 - 6201

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL "A" WELL #: 11 RRCID -> 193589 COMPL. DATE 09/05/2002 TOTAL DEPTH 6613 PERF. 5817 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
01	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
02	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	212	-0-	-28	-0-	212	3			N	-0-					-0-
05	248	N	191	-0-	-57	-0-	191	3			N	-0-					-0-

MECKEL "A" WELL #: 46 RRCID -> 193590 COMPL. DATE 09/11/2002 TOTAL DEPTH 6269 PERF. 5736 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	2	1	5	3	N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	7	N	1	-0-	-6	-0-	1	3			N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	5	1	11	3	N	-0-					-0-
*05	20	N	20	-0-	-0-	-0-	6	1	14	3	N	-0-					-0-

MECKEL "A" WELL #: 50 RRCID -> 193591 COMPL. DATE 10/02/2002 TOTAL DEPTH 6514 PERF. 5862 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MECKEL "A" WELL #: 51 RRCID -> 193592 COMPL. DATE 11/03/2002 TOTAL DEPTH 6272 PERF. 5618 - 5989

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	129	N	129	-0-	-0-	-0-	129	3			N	-0-					-0-
02	116	N	115	-0-	-1	-0-	115	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	120	N	115	-0-	-5	-0-	115	3			N	-0-					-0-
05	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-

MECKEL "A" WELL #: 52 RRCID -> 193593 COMPL. DATE 11/06/2002 TOTAL DEPTH 6520 PERF. 5806 - 5848

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
05	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-

MECKEL "A" WELL #: 55 RRCID -> 193594 COMPL. DATE 11/24/2002 TOTAL DEPTH 6411 PERF. 5720 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			N	-0-					-0-
04	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
05	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-

MECKEL "A" WELL #: 54 RRCID -> 193596 COMPL. DATE 11/30/2002 TOTAL DEPTH 6425 PERF. 5716 - 6118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	1			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	54	1	3	3	N	-0-					-0-
02	58	N	58	-0-	-0-	-0-	50	1	8	3	N	-0-					-0-
03	62	N	60	-0-	-2	-0-	54	1	6	3	N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	52	1	10	3	N	-0-					-0-
05	62	N	59	-0-	-3	-0-	54	1	5	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 20 RRCID -> 194723 COMPL. DATE 11/15/2002 TOTAL DEPTH 5915 PERF. 5594 - 5608

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
03	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	11	N	-0-	-0-	-11	-0-					N	-0-					-0-

DAVIS "C" WELL #: 37 RRCID -> 194906 COMPL. DATE 11/08/2002 TOTAL DEPTH 6013 PERF. 5642 - 5616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	232	-0-	-8	-0-	232	3			N	-0-					-0-
05	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-

THOMSON D WELL #: 11 RRCID -> 195697 COMPL. DATE 12/28/2002 TOTAL DEPTH 5600 PERF. 5164 - 5216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	1	1	8	3	N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	2	1	33	3	N	-0-					-0-
02	33	N	33	-0-	-0-	-0-	2	1	31	3	N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	5	1	66	3	N	-0-					-0-
04	30	N	18	-0-	-12	-0-	1	1	17	3	N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	3	1	38	3	N	-0-					-0-

MECKEL "A" WELL #: 57 RRCID -> 197501 COMPL. DATE 01/15/2003 TOTAL DEPTH 6407 PERF. 5830 - 6084

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	54	1	78	3	N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	54	1	63	3	N	-0-					-0-
02	116	N	101	-0-	-15	-0-	50	1	51	3	N	-0-					-0-
03	124	N	110	-0-	-14	-0-	54	1	56	3	N	-0-					-0-
04	120	N	113	-0-	-7	-0-	52	1	61	3	N	-0-					-0-
*05	133	N	133	-0-	-0-	-0-	54	1	79	3	N	-0-					-0-

MECKEL "A" WELL #: 58 RRCID -> 197503 COMPL. DATE 02/06/2003 TOTAL DEPTH 6304 PERF. 5690 - 5952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
03	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-
04	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
05	4	N	3	-0-	-1	-0-	3	3			N	-0-					-0-

MARTIN WELL #: 21 RRCID -> 197507 COMPL. DATE 11/29/2002 TOTAL DEPTH 6213 PERF. 5712 - 5484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
02	87	N	84	-0-	-3	-0-	84	3			N	-0-					-0-
03	93	N	91	-0-	-2	-0-	91	3			N	-0-					-0-
04	90	N	87	-0-	-3	-0-	87	3			N	-0-					-0-
*05	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-

THOMSON "A" WELL #: 6 RRCID -> 198720 COMPL. DATE 01/01/2003 TOTAL DEPTH 6300 PERF. 5716 - 6140

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1149	N	1149	-0-	-0-	-0-	86	1	1063	3	N	-0-					-0-
01	1102	N	1102	-0-	-0-	-0-	72	1	1030	3	N	-0-					-0-
02	1020	N	1020	-0-	-0-	-0-	64	1	956	3	N	-0-					-0-
03	1147	N	1086	-0-	-61	-0-	72	1	1014	3	N	-0-					-0-
04	1080	N	1048	-0-	-32	-0-	68	1	980	3	N	-0-					-0-
05	1085	N	1072	-0-	-13	-0-	73	1	999	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 6 RRCID -> 198727 COMPL. DATE 01/12/2003 TOTAL DEPTH 6300 PERF. 5320 - 5858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
*05	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-

MECKEL WELL #: 72 RRCID -> 198738 COMPL. DATE 07/23/2003 TOTAL DEPTH 6015 PERF. 5391 - 5696

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	453	3			N	-0-					-0-
01	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
02	449	N	449	-0-	-0-	-0-	449	3			N	-0-					-0-
03	486	N	486	-0-	-0-	-0-	486	3			N	-0-					-0-
04	480	N	472	-0-	-8	-0-	472	3			N	-0-					-0-
*05	466	N	466	-0-	-0-	-0-	466	3			N	-0-					-0-

STEEN WELL #: 72 RRCID -> 198784 COMPL. DATE 08/21/2003 TOTAL DEPTH 6113 PERF. 5880 - 5892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 10 RRCID -> 198802 COMPL. DATE 02/22/2003 TOTAL DEPTH 6824 PERF. 5816 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
*05	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-

DAVIS "C" WELL #: 39 RRCID -> 199435 COMPL. DATE 02/04/2003 TOTAL DEPTH 6100 PERF. 5696 - 5822

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	673	N	673	-0-	-0-	-0-	95	1	578	3	N	-0-					-0-
01	686	N	686	-0-	-0-	-0-	89	1	597	3	N	-0-					-0-
02	638	N	585	-0-	-53	-0-	71	1	514	3	N	-0-					-0-
03	691	N	691	-0-	-0-	-0-	95	1	596	3	N	-0-					-0-
04	660	N	660	-0-	-0-	-0-	92	1	568	3	N	-0-					-0-
*05	636	N	636	-0-	-0-	-0-	52	1	584	3	N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 11 RRCID -> 199449 COMPL. DATE 03/30/2003 TOTAL DEPTH 6421 PERF. 5620 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	95	1	188	3	N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	95	1	187	3	N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	89	1	174	3	N	-0-					-0-
03	279	N	278	-0-	-1	-0-	95	1	183	3	N	-0-					-0-
04	270	N	267	-0-	-3	-0-	92	1	175	3	N	-0-					-0-
05	279	N	273	-0-	-6	-0-	95	1	178	3	N	-0-					-0-

STEEN WELL #: 60 RRCID -> 199490 COMPL. DATE 02/16/2003 TOTAL DEPTH 5900 PERF. 5560 - 5656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	127	-0-	-18	-0-	127	3			N	-0-					-0-
03	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-
04	150	N	136	-0-	-14	-0-	136	3			N	-0-					-0-
*05	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 62 RRCID -> 199521 COMPL. DATE 02/16/2003 TOTAL DEPTH 5600 PERF. 5130 - 5224

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
01	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-
02	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
03	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
04	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-

STEEN WELL #: 63 RRCID -> 199527 COMPL. DATE 02/22/2003 TOTAL DEPTH 5920 PERF. 5186 - 5456

12	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-
02	354	N	354	-0-	-0-	-0-	354	3			N	-0-					-0-
03	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-
04	390	N	358	-0-	-32	-0-	358	3			N	-0-					-0-
05	372	N	351	-0-	-21	-0-	351	3			N	-0-					-0-

STEEN WELL #: 66 RRCID -> 199534 COMPL. DATE 04/02/2003 TOTAL DEPTH 6107 PERF. 5175 - 5944

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

STEEN WELL #: 64 RRCID -> 199537 COMPL. DATE 04/18/2003 TOTAL DEPTH 6012 PERF. 5350 - 5518

12	262	N	262	-0-	-0-	-0-	262	3			N	-0-					-0-
01	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
*05	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-

STEEN WELL #: 65 RRCID -> 199539 COMPL. DATE 04/24/2003 TOTAL DEPTH 6116 PERF. 5302 - 5548

12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
03	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
05	93	N	80	-0-	-13	-0-	80	3			N	-0-					-0-

STEEN WELL #: 67 RRCID -> 199540 COMPL. DATE 06/13/2003 TOTAL DEPTH 6000 PERF. 5178 - 5892

12	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
01	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
03	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
04	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
*05	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-

STEEN WELL #: 69 RRCID -> 199541 COMPL. DATE 07/04/2003 TOTAL DEPTH 5817 PERF. 5187 - 5378

12	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	58	N	54	-0-	-4	-0-	54	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	58	-0-	-4	-0-	58	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 64 RRCID -> 199749 COMPL. DATE 03/01/2003 TOTAL DEPTH 5933 PERF. 5317 - 5512

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	29	N	14	-0-	-15	-0-	14	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-

DEBERRY "A" WELL #: 81 RRCID -> 199854 COMPL. DATE 03/16/2003 TOTAL DEPTH 6743 PERF. 6244 - 6298

12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	87	N	80	-0-	-7	-0-	80	3			N	-0-					-0-
03	93	N	85	-0-	-8	-0-	85	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-

DEBERRY "A" WELL #: 82 RRCID -> 199855 COMPL. DATE 03/31/2003 TOTAL DEPTH 6606 PERF. 5820 - 6368

12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	340	N	340	-0-	-0-	-0-	90	1	21	3	N	208					208
							229	9									
03	311	N	311	-0-	-0-	-0-	100	1	211	9	N	192	221	1	10	7	179
04	256	N	256	-0-	-0-	-0-	98	1	158	9	N	144	169	1			154
*05	209	N	209	-0-	-0-	-0-	101	1	108	9	N	98					252

DEBERRY "A" WELL #: 83 RRCID -> 199856 COMPL. DATE 06/09/2003 TOTAL DEPTH 6700 PERF. 5836 - 6328

12	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
01	142	N	142	-0-	-0-	-0-	3	1	139	3	N	-0-					-0-
02	203	N	78	-0-	-125	-0-	78	3			N	-0-					-0-
03	217	N	94	-0-	-123	-0-	94	3			N	-0-					-0-
04	150	N	15	-0-	-135	-0-	15	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

STEEN WELL #: 68 RRCID -> 199862 COMPL. DATE 07/05/2003 TOTAL DEPTH 6100 PERF. 5158 - 5340

12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
*05	183	N	183	-0-	-0-	-0-	183	3			N	-0-					-0-

STEEN WELL #: 70 RRCID -> 199863 COMPL. DATE 08/11/2003 TOTAL DEPTH 5920 PERF. 5352 - 5394

12	269	N	269	-0-	-0-	-0-	269	3			N	-0-					-0-
01	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
04	273	N	273	-0-	-0-	-0-	273	3			N	-0-					-0-
05	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 65 RRCID -> 200067 COMPL. DATE 03/16/2003 TOTAL DEPTH 6100 PERF. 5656 - 5740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-

MECKEL WELL #: 69 RRCID -> 200078 COMPL. DATE 04/10/2003 TOTAL DEPTH 6324 PERF. 5454 - 6120

12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
02	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
03	217	N	203	-0-	-14	-0-	203	3			N	-0-					-0-
04	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
*05	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-

MECKEL WELL #: 68 RRCID -> 200079 COMPL. DATE 04/30/2003 TOTAL DEPTH 6200 PERF. 5608 - 5832

12	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MECKEL WELL #: 66 RRCID -> 200080 COMPL. DATE 05/17/2003 TOTAL DEPTH 6500 PERF. 5444 - 5874

12	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	52	-0-	-8	-0-	52	3			N	-0-					-0-
*05	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-

MECKEL WELL #: 70 RRCID -> 200085 COMPL. DATE 06/13/2003 TOTAL DEPTH 6112 PERF. 5504 - 5574

12	446	N	446	-0-	-0-	-0-	54	1	392	3	N	-0-					-0-
01	435	N	435	-0-	-0-	-0-	54	1	381	3	N	-0-					-0-
02	395	N	395	-0-	-0-	-0-	50	1	345	3	N	-0-					-0-
03	424	N	424	-0-	-0-	-0-	54	1	370	3	N	-0-					-0-
04	403	N	403	-0-	-0-	-0-	52	1	351	3	N	-0-					-0-
*05	400	N	400	-0-	-0-	-0-	54	1	346	3	N	-0-					-0-

MECKEL WELL #: 71 RRCID -> 200088 COMPL. DATE 08/08/2003 TOTAL DEPTH 6016 PERF. 5428 - 5668

12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
02	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
03	217	N	113	-0-	-104	-0-	113	3			N	-0-					-0-
04	240	N	188	-0-	-52	-0-	188	3			N	-0-					-0-
*05	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-

DEBERRY-BOYETT UNIT WELL #: 11 RRCID -> 200094 COMPL. DATE 07/07/2003 TOTAL DEPTH 6516 PERF. 5560 - 5864

12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MARTIN WELL #: 25 RRCID -> 200466 COMPL. DATE 06/01/2003 TOTAL DEPTH 6221 PERF. 5368 - 5388

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MARTIN WELL #: 27 RRCID -> 200467 COMPL. DATE 08/29/2003 TOTAL DEPTH 6300 PERF. 5510 - 5542

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
01	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
02	232	N	203	-0-	-29	-0-	203	3			N	-0-					-0-
03	248	N	217	-0-	-31	-0-	217	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-

MARTIN WELL #: 28 RRCID -> 200468 COMPL. DATE 09/17/2003 TOTAL DEPTH 6301 PERF. 5860 - 6012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	985	N	985	-0-	-0-	-0-	95	1	890	3	N	-0-					-0-
01	980	N	980	-0-	-0-	-0-	95	1	885	3	N	-0-					-0-
02	928	N	923	-0-	-5	-0-	89	1	834	3	N	-0-					-0-
03	992	N	971	-0-	-21	-0-	95	1	876	3	N	-0-					-0-
04	960	N	940	-0-	-20	-0-	92	1	848	3	N	-0-					-0-
05	992	N	971	-0-	-21	-0-	95	1	876	3	N	-0-					-0-

MECKEL "A" WELL #: 59 RRCID -> 200510 COMPL. DATE 05/12/2003 TOTAL DEPTH 6526 PERF. 5830 - 6202

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 60 RRCID -> 200511 COMPL. DATE 06/01/2003 TOTAL DEPTH 6300 PERF. 5699 - 5979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
01	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			N	-0-					-0-
03	527	N	467	-0-	-60	-0-	467	3			N	-0-					-0-
04	510	N	430	-0-	-80	-0-	430	3			N	-0-					-0-
05	527	N	476	-0-	-51	-0-	476	3			N	-0-					-0-

MECKEL "A" WELL #: 61 RRCID -> 200512 COMPL. DATE 07/15/2003 TOTAL DEPTH 6572 PERF. 6093 - 6123

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
01	49	N	49	-0-	-0-	-0-	49	3			N	-0-					-0-
02	58	N	45	-0-	-13	-0-	45	3			N	-0-					-0-
03	62	N	48	-0-	-14	-0-	48	3			N	-0-					-0-
04	60	N	47	-0-	-13	-0-	47	3			N	-0-					-0-
05	62	N	47	-0-	-15	-0-	47	3			N	-0-					-0-

MECKEL "A" WELL #: 62 RRCID -> 200513 COMPL. DATE 08/01/2003 TOTAL DEPTH 6423 PERF. 5744 - 5864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	14	N	7	-0-	-7	-0-	7	3			N	-0-					-0-
03	12	N	6	-0-	-6	-0-	6	3			N	-0-					-0-
04	9	N	7	-0-	-2	-0-	7	3			N	-0-					-0-
*05	8	N	8	-0-	-0-	-0-	8	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 64 RRCID -> 200514 COMPL. DATE 09/11/2003 TOTAL DEPTH 6425 PERF. 5742 - 5778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	3			N	-0-			-0-
01	46	N	46	-0-	-0-	-0-	46	3			N	-0-			-0-
02	45	N	45	-0-	-0-	-0-	45	3			N	-0-			-0-
03	55	N	55	-0-	-0-	-0-	55	3			N	-0-			-0-
04	86	N	86	-0-	-0-	-0-	86	3			N	-0-			-0-
05	62	N	43	-0-	-19	-0-	43	3			N	-0-			-0-

DAVIS "C" WELL #: 40 RRCID -> 201150 COMPL. DATE 05/17/2003 TOTAL DEPTH 6175 PERF. 5462 - 5662

12	62	N	62	-0-	-0-	-0-	62	3			N	-0-			-0-
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
02	87	N	51	-0-	-36	-0-	51	3			N	-0-			-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-			-0-
*05	64	N	64	-0-	-0-	-0-	64	3			N	-0-			-0-

DAVIS "C" WELL #: 41 RRCID -> 201151 COMPL. DATE 07/18/2003 TOTAL DEPTH 6100 PERF. 5488 - 5638

12	190	N	190	-0-	-0-	-0-	54	1	136	3	N	-0-			-0-
01	188	N	188	-0-	-0-	-0-	54	1	134	3	N	-0-			-0-
02	174	N	172	-0-	-2	-0-	50	1	122	3	N	-0-			-0-
03	188	N	188	-0-	-0-	-0-	54	1	134	3	N	-0-			-0-
04	182	N	182	-0-	-0-	-0-	52	1	130	3	N	-0-			-0-
*05	189	N	189	-0-	-0-	-0-	54	1	135	3	N	-0-			-0-

DAVIS "A" WELL #: 13 RRCID -> 201200 COMPL. DATE 07/11/2003 TOTAL DEPTH 6065 PERF. 5290 - 5606

12	376	N	376	-0-	-0-	-0-	376	3			N	-0-			-0-
01	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-
02	358	N	358	-0-	-0-	-0-	358	3			N	-0-			-0-
03	401	N	401	-0-	-0-	-0-	401	3			N	-0-			-0-
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-			-0-
*05	396	N	396	-0-	-0-	-0-	396	3			N	-0-			-0-

DAVIS "A" WELL #: 12 RRCID -> 201985 COMPL. DATE 06/23/2003 TOTAL DEPTH 6017 PERF. 5314 - 5670

12	106	N	106	-0-	-0-	-0-	106	3			N	-0-			-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-
02	97	N	97	-0-	-0-	-0-	97	3			N	-0-			-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-			-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-			-0-
*05	105	N	105	-0-	-0-	-0-	105	3			N	-0-			-0-

BARTON WELL #: 17 RRCID -> 205411 COMPL. DATE 01/13/2004 TOTAL DEPTH 7711 PERF. 5782 - 6446

12	33	N	33	-0-	-0-	-0-	33	3			N	-0-			-0-
01	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-			-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
04	32	N	32	-0-	-0-	-0-	32	3			N	-0-			-0-
*05	34	N	34	-0-	-0-	-0-	34	3			N	-0-			-0-

BARTON WELL #: 16 RRCID -> 205413 COMPL. DATE 12/04/2003 TOTAL DEPTH 6718 PERF. 5704 - 6478

12	378	N	378	-0-	-0-	-0-	378	3			N	-0-			-0-
01	373	N	373	-0-	-0-	-0-	373	3			N	-0-			-0-
02	353	N	353	-0-	-0-	-0-	353	3			N	-0-			-0-
03	372	N	370	-0-	-2	-0-	370	3			N	-0-			-0-
04	360	N	347	-0-	-13	-0-	347	3			N	-0-			-0-
05	372	N	356	-0-	-16	-0-	356	3			N	-0-			-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON WELL #: 10 RRCID -> 205701 COMPL. DATE 08/26/2003 TOTAL DEPTH 6019 PERF. 5276 - 5333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	860	N	860	-0-	-0-	-0-	860	3			N	-0-					-0-
01	952	N	952	-0-	-0-	-0-	952	3			N	-0-					-0-
02	853	N	853	-0-	-0-	-0-	853	3			N	-0-					-0-
03	868	N	854	-0-	-14	-0-	854	3			N	-0-					-0-
04	1013	N	1013	-0-	-0-	-0-	1013	3			N	-0-					-0-
*05	1305	N	1305	-0-	-0-	-0-	1305	3			N	-0-					-0-

MECKEL "A" WELL #: 65 RRCID -> 205744 COMPL. DATE 10/27/2003 TOTAL DEPTH 6530 PERF. 5882 - 6227

12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-
03	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
04	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
05	1	N	-0-	-0-	-1	-0-					N	-0-					-0-

DAVIS "C" WELL #: 43 RRCID -> 205745 COMPL. DATE 10/22/2003 TOTAL DEPTH 6110 PERF. 5542 - 5598

12	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
01	1032	N	1032	-0-	-0-	-0-	1032	3			N	-0-					-0-
02	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
03	854	N	854	-0-	-0-	-0-	854	3			N	-0-					-0-
04	729	N	729	-0-	-0-	-0-	729	3			N	-0-					-0-
05	744	N	656	-0-	-88	-0-	656	3			N	-0-					-0-

DAVIS "C" WELL #: 42 RRCID -> 205820 COMPL. DATE 09/15/2003 TOTAL DEPTH 6069 PERF. 5537 - 5641

12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	145	N	145	-0-	-0-	-0-	145	3			N	-0-					-0-
02	145	N	128	-0-	-17	-0-	128	3			N	-0-					-0-
03	155	N	30	-0-	-125	-0-	30	3			N	-0-					-0-
04	150	N	67	-0-	-83	-0-	67	3			N	-0-					-0-
05	124	N	44	-0-	-80	-0-	44	3			N	-0-					-0-

MECKEL "A" WELL #: 66 RRCID -> 205823 COMPL. DATE 10/09/2003 TOTAL DEPTH 6325 PERF. 5768 - 5951

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WARD, J.W. 118 WELL #: 15 RRCID -> 205825 COMPL. DATE 01/23/2004 TOTAL DEPTH 7704 PERF. 6376 - 6522

12	409	N	409	-0-	-0-	-0-	409	3			N	-0-					-0-
01	406	N	406	-0-	-0-	-0-	406	3			N	-0-					-0-
02	377	N	372	-0-	-5	-0-	372	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	390	N	386	-0-	-4	-0-	386	3			N	-0-					-0-
05	403	N	387	-0-	-16	-0-	387	3			N	-0-					-0-

DAVIS WELL #: 16 RRCID -> 205837 COMPL. DATE 12/13/2003 TOTAL DEPTH 6261 PERF. 5450 - 5536

12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
02	232	N	169	-0-	-63	-0-	169	3			N	-0-					-0-
03	217	N	95	-0-	-122	-0-	95	3			N	-0-					-0-
04	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
*05	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 67 RRCID -> 205839 COMPL. DATE 10/15/2003 TOTAL DEPTH 6405 PERF. 5882 - 6056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	174	1	173	3	N	-0-					-0-
01	347	N	347	-0-	-0-	-0-	170	1	177	3	N	-0-					-0-
02	321	N	321	-0-	-0-	-0-	168	1	153	3	N	-0-					-0-
03	360	N	360	-0-	-0-	-0-	177	1	183	3	N	-0-					-0-
04	344	N	344	-0-	-0-	-0-	170	1	174	3	N	-0-					-0-
*05	345	N	345	-0-	-0-	-0-	171	1	174	3	N	-0-					-0-

DEBERRY "A" WELL #: 66 RRCID -> 205987 COMPL. DATE 11/14/2003 TOTAL DEPTH 6750 PERF. 6550 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	903	N	903	-0-	-0-	-0-	903	3			N	-0-					-0-
02	804	N	804	-0-	-0-	-0-	804	3			N	-0-					-0-
03	885	N	885	-0-	-0-	-0-	885	3			N	-0-					-0-
04	870	N	849	-0-	-21	-0-	849	3			N	-0-					-0-
*05	871	N	871	-0-	-0-	-0-	871	3			N	-0-					-0-

DEBERRY "A" WELL #: 84 RRCID -> 205990 COMPL. DATE 11/05/2003 TOTAL DEPTH 6701 PERF. 6254 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
01	122	N	122	-0-	-0-	-0-	122	3			N	-0-					-0-
02	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
03	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
04	118	N	118	-0-	-0-	-0-	118	3			N	-0-					-0-
*05	119	N	119	-0-	-0-	-0-	119	3			N	-0-					-0-

STEEN WELL #: 73 RRCID -> 206018 COMPL. DATE 11/09/2003 TOTAL DEPTH 5900 PERF. 5254 - 5456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 12 RRCID -> 206020 COMPL. DATE 11/15/2003 TOTAL DEPTH 6400 PERF. 5640 - 5860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	127	3			N	-0-					-0-
01	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
02	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
03	124	N	123	-0-	-1	-0-	123	3			N	-0-					-0-
04	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
05	124	N	122	-0-	-2	-0-	122	3			N	-0-					-0-

STEEN WELL #: 74 RRCID -> 206086 COMPL. DATE 02/29/2004 TOTAL DEPTH 6107 PERF. 5102 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	312	N	312	-0-	-0-	-0-	312	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
03	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
04	330	N	266	-0-	-64	-0-	266	3			N	-0-					-0-
05	341	N	239	-0-	-102	-0-	239	3			N	-0-					-0-

DEBERRY WELL #: 17 RRCID -> 206088 COMPL. DATE 12/08/2003 TOTAL DEPTH 6300 PERF. 5514 - 6037

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
03	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 13 RRCID -> 206089 COMPL. DATE 12/17/2003 TOTAL DEPTH 6130 PERF. 5289 - 5538

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
02	319	N	78	-0-	-241	-0-	78	3			N	-0-					-0-
03	186	N	54	-0-	-132	-0-	54	3			N	-0-					-0-
04	120	N	27	-0-	-93	-0-	27	3			N	-0-					-0-
05	93	N	27	-0-	-66	-0-	27	3			N	-0-					-0-

DAVIS "F" WELL #: 15 RRCID -> 206090 COMPL. DATE 01/07/2004 TOTAL DEPTH 6000 PERF. 5304 - 5404

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	70	1	69	3	N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	70	1	61	3	N	-0-					-0-
02	145	N	115	-0-	-30	-0-	65	1	50	3	N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	70	1	62	3	N	-0-					-0-
04	135	N	135	-0-	-0-	-0-	67	1	68	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	70	1	55	3	N	-0-					-0-

DAVIS "F" WELL #: 11 RRCID -> 206091 COMPL. DATE 01/01/2004 TOTAL DEPTH 5971 PERF. 5448 - 5576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					-0-
03	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
04	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
05	186	N	185	-0-	-1	-0-	185	3			N	-0-					-0-

STEEN WELL #: 75 RRCID -> 206092 COMPL. DATE 02/22/2004 TOTAL DEPTH 6201 PERF. 5284 - 5953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	300	N	300	-0-	-0-	-0-	300	3			N	-0-					-0-
01	219	N	219	-0-	-0-	-0-	219	3			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
03	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
04	242	N	242	-0-	-0-	-0-	242	3			N	-0-					-0-
*05	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-

DAVIS "E" WELL #: 16 RRCID -> 206096 COMPL. DATE 12/22/2003 TOTAL DEPTH 6211 PERF. 5384 - 5722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
01	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
02	145	N	135	-0-	-10	-0-	135	3			N	-0-					-0-
03	155	N	93	-0-	-62	-0-	93	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

DEBERRY "A" WELL #: 75 RRCID -> 206097 COMPL. DATE 11/26/2003 TOTAL DEPTH 6400 PERF. 5510 - 6182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
01	295	N	295	-0-	-0-	-0-	295	3			N	-0-					-0-
02	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
03	310	N	287	-0-	-23	-0-	287	3			N	-0-					-0-
04	300	N	275	-0-	-25	-0-	275	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

MECKEL WELL #: 76 RRCID -> 206098 COMPL. DATE 03/07/2004 TOTAL DEPTH 5923 PERF. 5304 - 5588

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	174	N	167	-0-	-7	-0-	167	3			N	-0-					-0-
03	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-
04	180	N	171	-0-	-9	-0-	171	3			N	-0-					-0-
05	186	N	180	-0-	-6	-0-	180	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL WELL #: 77 RRCID -> 206099 COMPL. DATE 02/11/2004 TOTAL DEPTH 6233 PERF. 5392 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	274	N	274	-0-	-0-	-0-	274	3			N	-0-					-0-
02	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
03	279	N	270	-0-	-9	-0-	270	3			N	-0-					-0-
04	270	N	256	-0-	-14	-0-	256	3			N	-0-					-0-
05	279	N	260	-0-	-19	-0-	260	3			N	-0-					-0-

MECKEL WELL #: 75 RRCID -> 206102 COMPL. DATE 03/28/2004 TOTAL DEPTH 6205 PERF. 5476 - 5658

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	145	N	2	-0-	-143	-0-	2	3			N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	30	N	3	-0-	-27	-0-	3	3			N	-0-					-0-
05	2	N	1	-0-	-1	-0-	1	3			N	-0-					-0-

DAVIS "E" WELL #: 15 RRCID -> 206104 COMPL. DATE 04/14/2004 TOTAL DEPTH 6200 PERF. 5394 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
01	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	144	-0-	-11	-0-	144	3			N	-0-					-0-
04	150	N	81	-0-	-69	-0-	81	3			N	-0-					-0-
05	155	N	141	-0-	-14	-0-	141	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 17 RRCID -> 206105 COMPL. DATE 12/07/2003 TOTAL DEPTH 6400 PERF. 5550 - 6210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	564	3			N	-0-					-0-
01	506	N	506	-0-	-0-	-0-	506	3			N	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			N	-0-					-0-
03	558	N	437	-0-	-121	-0-	437	3			N	-0-					-0-
04	480	N	272	-0-	-208	-0-	272	3			N	-0-					-0-
05	496	N	375	-0-	-121	-0-	375	3			N	-0-					-0-

THOMSON WELL #: 11 RRCID -> 206244 COMPL. DATE 04/16/2004 TOTAL DEPTH 6205 PERF. 4698 - 5338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	73	-0-	-20	-0-	73	3			N	-0-					-0-

MECKEL WELL #: 74 RRCID -> 206502 COMPL. DATE 10/22/2003 TOTAL DEPTH 6252 PERF. 5522 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
01	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
02	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	3			N	-0-					-0-
05	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-

MECKEL WELL #: 79 RRCID -> 206566 COMPL. DATE 05/21/2004 TOTAL DEPTH 6117 PERF. 5375 - 5566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
THOMSON "C" WELL #: 11 RRCID -> 207391 COMPL. DATE 08/15/2003 TOTAL DEPTH 5604 PERF. 5210 - 5340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	377	N	352	-0-	-25	-0-	352	3			N	-0-					-0-
03	403	N	373	-0-	-30	-0-	373	3			N	-0-					-0-
04	363	N	363	-0-	-0-	-0-	363	3			N	-0-					-0-
*05	374	N	374	-0-	-0-	-0-	374	3			N	-0-					-0-

WARD, J.W. 118 WELL #: 14 RRCID -> 207726 COMPL. DATE 05/14/2004 TOTAL DEPTH 7556 PERF. 5976 - 7407

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL "A" WELL #: 69 RRCID -> 208039 COMPL. DATE 05/20/2004 TOTAL DEPTH 6521 PERF. 5832 - 5864

12	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
01	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
02	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-
03	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
04	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
*05	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-

MECKEL "A" WELL #: 68 RRCID -> 208042 COMPL. DATE 03/25/2004 TOTAL DEPTH 6331 PERF. 5726 - 6028

12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
04	30	N	8	-0-	-22	-0-	8	3			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	3			N	-0-					-0-

MARTIN WELL #: 30 RRCID -> 208118 COMPL. DATE 02/28/2004 TOTAL DEPTH 6017 PERF. 5258 - 5368

12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	70	N	70	-0-	-0-	-0-	70	3			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
03	71	N	71	-0-	-0-	-0-	71	3			N	-0-					-0-
04	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-

DAVIS "D" WELL #: 14 RRCID -> 208157 COMPL. DATE 05/08/2004 TOTAL DEPTH 6205 PERF. 5382 - 5516

12	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-
02	203	N	172	-0-	-31	-0-	172	3			N	-0-					-0-
03	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-
04	180	N	174	-0-	-6	-0-	174	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

HULL WELL #: 7 RRCID -> 208161 COMPL. DATE 05/29/2004 TOTAL DEPTH 6327 PERF. 5938 - 5978

12	549	N	549	-0-	-0-	-0-	70	1	479	3	N	-0-					-0-
01	542	N	542	-0-	-0-	-0-	70	1	472	3	N	-0-					-0-
02	522	N	503	-0-	-19	-0-	65	1	438	3	N	-0-					-0-
03	558	N	541	-0-	-17	-0-	70	1	471	3	N	-0-					-0-
04	520	N	520	-0-	-0-	-0-	67	1	453	3	N	-0-					-0-
*05	547	N	547	-0-	-0-	-0-	70	1	477	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 77 RRCID -> 208162 COMPL. DATE 07/01/2004 TOTAL DEPTH 6262 PERF. 5274 - 5676

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
01	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
02	174	N	174	-0-	-0-	-0-	174	3			N	-0-					-0-
03	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
04	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

STEEN WELL #: 76 RRCID -> 208163 COMPL. DATE 05/31/2004 TOTAL DEPTH 6202 PERF. 5346 - 5988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
03	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
04	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

DAVIS "F" WELL #: 10 RRCID -> 208240 COMPL. DATE 05/06/2004 TOTAL DEPTH 5926 PERF. 5330 - 5618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
04	154	N	154	-0-	-0-	-0-	154	3			N	-0-					-0-
05	155	N	153	-0-	-2	-0-	153	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 15 RRCID -> 208484 COMPL. DATE 07/13/2004 TOTAL DEPTH 6419 PERF. 5726 - 6232

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	217	N	199	-0-	-18	-0-	199	3			N	-0-					-0-
04	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
*05	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-

STEEN WELL #: 80 RRCID -> 208509 COMPL. DATE 06/25/2004 TOTAL DEPTH 6106 PERF. 5013 - 5838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
02	261	N	243	-0-	-18	-0-	243	3			N	-0-					-0-
03	310	N	270	-0-	-40	-0-	270	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
05	248	N	243	-0-	-5	-0-	243	3			N	-0-					-0-

DEBERRY MECKEL UNIT WELL #: 13 RRCID -> 208527 COMPL. DATE 05/16/2004 TOTAL DEPTH 6524 PERF. 5854 - 6184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	12	N	11	-0-	-1	-0-	11	3			N	-0-					-0-
03	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-
04	13	N	12	-0-	-1	-0-	12	3			N	-0-					-0-
*05	12	N	12	-0-	-0-	-0-	12	3			N	-0-					-0-

STEEN WELL #: 79 RRCID -> 208584 COMPL. DATE 07/01/2004 TOTAL DEPTH 5933 PERF. 5365 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	168	N	168	-0-	-0-	-0-	168	3			N	-0-					-0-
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
03	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
04	160	N	160	-0-	-0-	-0-	160	3			N	-0-					-0-
*05	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 78 RRCID -> 208587 COMPL. DATE 07/14/2004 TOTAL DEPTH 5817 PERF. 5345 - 5626

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	246	3			N	-0-					-0-
01	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
02	232	N	225	-0-	-7	-0-	225	3			N	-0-					-0-
03	248	N	239	-0-	-9	-0-	239	3			N	-0-					-0-
04	240	N	230	-0-	-10	-0-	230	3			N	-0-					-0-
05	248	N	235	-0-	-13	-0-	235	3			N	-0-					-0-

THOMSON "B" WELL #: 2 RRCID -> 208861 COMPL. DATE 07/03/2004 TOTAL DEPTH 6200 PERF. 5302 - 5935

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
01	28	N	28	-0-	-0-	-0-	28	3			N	-0-					-0-
02	29	N	22	-0-	-7	-0-	22	3			N	-0-					-0-
03	33	N	33	-0-	-0-	-0-	33	3			N	-0-					-0-
04	30	N	24	-0-	-6	-0-	24	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

DEBERRY "A" WELL #: 74 RRCID -> 208982 COMPL. DATE 08/26/2004 TOTAL DEPTH 6569 PERF. 5600 - 6285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
01	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
02	87	N	66	-0-	-21	-0-	66	3			N	-0-					-0-
03	93	N	71	-0-	-22	-0-	71	3			N	-0-					-0-
04	67	N	67	-0-	-0-	-0-	67	3			N	-0-					-0-
*05	68	N	68	-0-	-0-	-0-	68	3			N	-0-					-0-

DEBERRY "A" WELL #: 85 RRCID -> 208985 COMPL. DATE 07/17/2004 TOTAL DEPTH 6624 PERF. 5834 - 6398

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	217	N	202	-0-	-15	-0-	202	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	201	-0-	-16	-0-	201	3			N	-0-					-0-

DEBERRY "A" WELL #: 76 RRCID -> 209184 COMPL. DATE 09/04/2004 TOTAL DEPTH 6564 PERF. 5756 - 6298

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	56	N	56	-0-	-0-	-0-	56	3			N	-0-					-0-
02	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
03	62	N	61	-0-	-1	-0-	61	3			N	-0-					-0-
04	60	N	58	-0-	-2	-0-	58	3			N	-0-					-0-
*05	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-

DEBERRY "A" WELL #: 73 RRCID -> 209510 COMPL. DATE 08/22/2004 TOTAL DEPTH 6565 PERF. 5641 - 6290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
01	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
02	174	N	171	-0-	-3	-0-	171	3			N	-0-					-0-
03	216	N	216	-0-	-0-	-0-	29	1	187	3	N	-0-					-0-
04	180	N	177	-0-	-3	-0-	177	3			N	-0-					-0-
05	186	N	182	-0-	-4	-0-	182	3			N	-0-					-0-

DEBERRY "A" WELL #: 67 RRCID -> 209890 COMPL. DATE 10/06/2004 TOTAL DEPTH 6702 PERF. 5856 - 6618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
01	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
02	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
03	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
*05	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY "A" WELL #: 70 RRCID -> 209895 COMPL. DATE 10/08/2004 TOTAL DEPTH 6700 PERF. 5824 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
02	261	N	196	-0-	-65	-0-	196	3			N	-0-					-0-
03	279	N	223	-0-	-56	-0-	223	3			N	-0-					-0-
04	270	N	196	-0-	-74	-0-	196	3			N	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	3			N	-0-					-0-

MECKEL WELL #: 80 RRCID -> 210349 COMPL. DATE 08/07/2004 TOTAL DEPTH 6017 PERF. 5496 - 5755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	137	3			N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
02	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
03	436	N	436	-0-	-0-	-0-	436	3			N	-0-					-0-
04	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-
*05	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-

WARD WELL #: 56 RRCID -> 210360 COMPL. DATE 08/27/2004 TOTAL DEPTH 7106 PERF. 5850 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	4	N	-0-	-0-	-4	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY "A" WELL #: 72 RRCID -> 210365 COMPL. DATE 11/14/2004 TOTAL DEPTH 6764 PERF. 5920 - 6650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	279	N	213	-0-	-66	-0-	213	3			N	-0-					-0-
04	210	N	206	-0-	-4	-0-	206	3			N	-0-					-0-
05	217	N	212	-0-	-5	-0-	212	3			N	-0-					-0-

DEBERRY "A" WELL #: 68 RRCID -> 210367 COMPL. DATE 11/14/2004 TOTAL DEPTH 6702 PERF. 5786 - 6476

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	391	N	391	-0-	-0-	-0-	391	3			N	-0-					-0-
01	400	N	400	-0-	-0-	-0-	400	3			N	-0-					-0-
02	377	N	330	-0-	-47	-0-	330	3			N	-0-					-0-
03	403	N	298	-0-	-105	-0-	298	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*05	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-

DEBERRY "A" WELL #: 69 RRCID -> 210418 COMPL. DATE 11/11/2004 TOTAL DEPTH 6727 PERF. 5897 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	304	N	304	-0-	-0-	-0-	304	3			N	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
03	310	N	274	-0-	-36	-0-	274	3			N	-0-					-0-
04	300	N	149	-0-	-151	-0-	149	3			N	-0-					-0-
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					-0-

WARD WELL #: 57 RRCID -> 210424 COMPL. DATE 05/07/2004 TOTAL DEPTH 7610 PERF. 5756 - 6692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
01	175	N	175	-0-	-0-	-0-	175	3			N	-0-					-0-
02	232	N	30	-0-	-202	-0-	30	3			N	-0-					-0-
03	217	N	-0-	-0-	-217	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 55 RRCID -> 210444 COMPL. DATE 08/17/2004 TOTAL DEPTH 7000 PERF. 5871 - 6718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
02	87	N	48	-0-	-39	-0-	48	3			N	-0-					-0-
03	124	N	55	-0-	-69	-0-	55	3			N	-0-					-0-
04	90	N	19	-0-	-71	-0-	19	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

DEBERRY "A" WELL #: 71 RRCID -> 210494 COMPL. DATE 11/19/2004 TOTAL DEPTH 6740 PERF. 5796 - 6532

12	474	N	474	-0-	-0-	-0-	474	3			N	-0-					-0-
01	464	N	464	-0-	-0-	-0-	464	3			N	-0-					-0-
02	435	N	427	-0-	-8	-0-	427	3			N	-0-					-0-
03	465	N	458	-0-	-7	-0-	458	3			N	-0-					-0-
04	450	N	441	-0-	-9	-0-	441	3			N	-0-					-0-
05	465	N	454	-0-	-11	-0-	454	3			N	-0-					-0-

WARD WELL #: 51 RRCID -> 210495 COMPL. DATE 02/18/2004 TOTAL DEPTH 7504 PERF. 5704 - 6529

12	142	N	142	-0-	-0-	-0-	142	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	145	N	122	-0-	-23	-0-	122	3			N	-0-					-0-
03	155	N	132	-0-	-23	-0-	132	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 13 RRCID -> 210507 COMPL. DATE 10/17/2004 TOTAL DEPTH 7014 PERF. 5830 - 6762

12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

HALBERT WELL #: 11 RRCID -> 210515 COMPL. DATE 09/24/2004 TOTAL DEPTH 7291 PERF. 5979 - 6952

12	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
01	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-
02	493	N	51	-0-	-442	-0-	51	3			N	-0-					-0-
03	558	N	-0-	-0-	-558	-0-					N	-0-					-0-
04	420	N	177	-0-	-243	-0-	177	3			N	-0-					-0-
*05	626	N	626	-0-	-0-	-0-	626	3			N	-0-					-0-

DEBERRY "A" WELL #: 78 RRCID -> 210517 COMPL. DATE 09/28/2004 TOTAL DEPTH 6452 PERF. 5552 - 6206

12	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
01	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
02	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
03	186	N	174	-0-	-12	-0-	174	3			N	-0-					-0-
04	180	N	167	-0-	-13	-0-	167	3			N	-0-					-0-
05	186	N	173	-0-	-13	-0-	173	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 11 RRCID -> 210548 COMPL. DATE 10/15/2004 TOTAL DEPTH 7135 PERF. 5908 - 6840

12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	609	N	609	-0-	-0-	-0-	609	3			N	-0-					-0-
02	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-
03	620	N	517	-0-	-103	-0-	517	3			N	-0-					-0-
04	600	N	534	-0-	-66	-0-	534	3			N	-0-					-0-
05	589	N	-0-	-0-	-589	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 77 RRCID -> 210562 COMPL. DATE 10/02/2004 TOTAL DEPTH 6551 PERF. 5602 - 6080

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
02	116	N	102	-0-	-14	-0-	102	3			N	-0-					-0-
03	124	N	109	-0-	-15	-0-	109	3			N	-0-					-0-
04	120	N	105	-0-	-15	-0-	105	3			N	-0-					-0-
05	124	N	106	-0-	-18	-0-	106	3			N	-0-					-0-

WARD WELL #: 54 RRCID -> 210565 COMPL. DATE 08/08/2004 TOTAL DEPTH 7004 PERF. 5884 - 6810

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-
04	99	N	99	-0-	-0-	-0-	99	3			N	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-

WARD WELL #: 53 RRCID -> 210567 COMPL. DATE 02/03/2004 TOTAL DEPTH 7905 PERF. 5962 - 6878

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
02	174	N	137	-0-	-37	-0-	137	3			N	-0-					-0-
03	179	N	179	-0-	-0-	-0-	179	3			N	-0-					-0-
04	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-
*05	161	N	161	-0-	-0-	-0-	161	3			N	-0-					-0-

WARD WELL #: 52 RRCID -> 210572 COMPL. DATE 08/10/2004 TOTAL DEPTH 7009 PERF. 5886 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

MECKEL WELL #: 82 RRCID -> 210606 COMPL. DATE 12/25/2004 TOTAL DEPTH 6017 PERF. 5368 - 5536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

MECKEL WELL #: 81 RRCID -> 210659 COMPL. DATE 12/10/2004 TOTAL DEPTH 6018 PERF. 5338 - 5632

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
01	305	N	305	-0-	-0-	-0-	305	3			N	-0-					-0-
02	290	N	282	-0-	-8	-0-	282	3			N	-0-					-0-
03	310	N	300	-0-	-10	-0-	300	3			N	-0-					-0-
04	300	N	287	-0-	-13	-0-	287	3			N	-0-					-0-
05	310	N	290	-0-	-20	-0-	290	3			N	-0-					-0-

STEEN WELL #: 86 RRCID -> 210685 COMPL. DATE 01/26/2005 TOTAL DEPTH 5921 PERF. 5360 - 5600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	336	N	336	-0-	-0-	-0-	336	3			N	-0-					-0-
03	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-
04	360	N	332	-0-	-28	-0-	332	3			N	-0-					-0-
05	372	N	342	-0-	-30	-0-	342	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 82 RRCID -> 210772 COMPL. DATE 02/04/2005 TOTAL DEPTH 6014 PERF. 5136 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	587	N	587	-0-	-0-	-0-	587	3			N	-0-					-0-
01	563	N	563	-0-	-0-	-0-	563	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	589	N	520	-0-	-69	-0-	520	3			N	-0-					-0-
04	540	N	513	-0-	-27	-0-	513	3			N	-0-					-0-
05	558	N	433	-0-	-125	-0-	433	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 16 RRCID -> 210809 COMPL. DATE 10/02/2004 TOTAL DEPTH 6325 PERF. 5540 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	366	N	366	-0-	-0-	-0-	366	3			N	-0-					-0-
01	365	N	365	-0-	-0-	-0-	365	3			N	-0-					-0-
02	348	N	343	-0-	-5	-0-	343	3			N	-0-					-0-
03	642	N	642	-0-	-0-	-0-	642	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*05	484	N	484	-0-	-0-	-0-	484	3			N	-0-					-0-

STEEN WELL #: 83 RRCID -> 210845 COMPL. DATE 11/24/2004 TOTAL DEPTH 6012 PERF. 5341 - 5667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	482	3			N	-0-					-0-
02	446	N	446	-0-	-0-	-0-	446	3			N	-0-					-0-
03	496	N	486	-0-	-10	-0-	486	3			N	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			N	-0-					-0-
*05	478	N	478	-0-	-0-	-0-	478	3			N	-0-					-0-

STEEN WELL #: 81 RRCID -> 210847 COMPL. DATE 11/24/2004 TOTAL DEPTH 6008 PERF. 5114 - 5874

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	403	N	375	-0-	-28	-0-	375	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
05	372	N	363	-0-	-9	-0-	363	3			N	-0-					-0-

DEBERRY-MECKEL UNIT WELL #: 16 RRCID -> 210853 COMPL. DATE 02/12/2005 TOTAL DEPTH 6515 PERF. 5668 - 6134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	56	-0-	-2	-0-	56	3			N	-0-					-0-
03	62	N	60	-0-	-2	-0-	60	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

HULL WELL #: 8 RRCID -> 210873 COMPL. DATE 01/07/2005 TOTAL DEPTH 6306 PERF. 5718 - 5794

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	145	1	21	3	N	-0-					-0-
01	174	N	174	-0-	-0-	-0-	145	1	29	3	N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	135	1	31	3	N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	145	1	170	3	N	-0-					-0-
04	296	N	296	-0-	-0-	-0-	140	1	156	3	N	-0-					-0-
*05	219	N	219	-0-	-0-	-0-	145	1	74	3	N	-0-					-0-

MITTEL, BEN WELL #: 6 RRCID -> 210930 COMPL. DATE 01/28/2005 TOTAL DEPTH 7328 PERF. 6098 - 6240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	3			N	-0-					-0-
02	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
03	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
04	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
*05	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MECKEL "A" WELL #: 71 RRCID -> 210931 COMPL. DATE 01/05/2005 TOTAL DEPTH 6326 PERF. 5728 - 5802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
04	14	N	14	-0-	-0-	-0-	14	3			N	-0-					-0-
05	13	N	7	-0-	-6	-0-	7	3			N	-0-					-0-

STEEN WELL #: 84 RRCID -> 211052 COMPL. DATE 12/23/2004 TOTAL DEPTH 6006 PERF. 5628 - 5732

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	508	N	508	-0-	-0-	-0-	508	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	540	N	540	-0-	-0-	-0-	540	3			N	-0-					-0-
*05	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-

THOMSON WELL #: 12 RRCID -> 211074 COMPL. DATE 01/01/2005 TOTAL DEPTH 6223 PERF. 5318 - 5879

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

DAVIS WELL #: 15 RRCID -> 211176 COMPL. DATE 05/01/2005 TOTAL DEPTH 6200 PERF. 5284 - 5634

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	203	N	203	-0-	-0-	-0-	203	3			N	-0-					-0-
01	207	N	207	-0-	-0-	-0-	207	3			N	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
03	315	N	315	-0-	-0-	-0-	315	3			N	-0-					-0-
04	427	N	427	-0-	-0-	-0-	427	3			N	-0-					-0-
*05	426	N	426	-0-	-0-	-0-	426	3			N	-0-					-0-

MARTIN WELL #: 31 RRCID -> 211255 COMPL. DATE 02/09/2005 TOTAL DEPTH 6018 PERF. 5306 - 5334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	118	-0-	-6	-0-	118	3			N	-0-					-0-
04	120	N	116	-0-	-4	-0-	116	3			N	-0-					-0-
05	124	N	112	-0-	-12	-0-	112	3			N	-0-					-0-

DAVIS, G.H. WELL #: 9 RRCID -> 211435 COMPL. DATE 02/11/2005 TOTAL DEPTH 6047 PERF. 5492 - 5841

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	173	N	173	-0-	-0-	-0-	173	3			Y	-0-					1
01	T. A.		128	-0-	128	128	128	3			Y	-0-					1
02	T. A.		159	-0-	159	287	159	3			Y	-0-					1
03	T. A.		211	-0-	211	498	211	3			Y	-0-					1
04	T. A.		178	-0-	178	676	178	3			Y	-0-					1
05	T. A.		236	-0-	236	912	236	3			Y	-0-					1

DAVIS, G.H. WELL #: 8 RRCID -> 211878 COMPL. DATE 02/11/2005 TOTAL DEPTH 6077 PERF. 5430 - 5730

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	3			Y	-0-					25
01	T. A.		11	-0-	11	11	11	3			Y	-0-					25
02	T. A.		16	-0-	16	27	16	3			Y	-0-					25
03	T. A.		22	-0-	22	49	22	3			Y	-0-					25
04	T. A.		21	-0-	21	70	21	3			Y	-0-					25
05	T. A.		37	-0-	37	107	37	3			Y	-0-					25

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 15 RRCID -> 212114 COMPL. DATE 05/13/2005 TOTAL DEPTH 6154 PERF. 5384 - 5492

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
01	411	N	411	-0-	-0-	-0-	411	3			N	-0-					-0-
02	381	N	381	-0-	-0-	-0-	381	3			N	-0-					-0-
03	413	N	413	-0-	-0-	-0-	413	3			N	-0-					-0-
04	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
*05	412	N	412	-0-	-0-	-0-	412	3			N	-0-					-0-

DEBERRY WELL #: 16 RRCID -> 212199 COMPL. DATE 04/17/2005 TOTAL DEPTH 6230 PERF. 5550 - 6104

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	302	3			N	-0-					-0-
01	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-
02	290	N	271	-0-	-19	-0-	271	3			N	-0-					-0-
03	310	N	298	-0-	-12	-0-	298	3			N	-0-					-0-
04	289	N	289	-0-	-0-	-0-	289	3			N	-0-					-0-
*05	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-

DAVIS "D" WELL #: 12 RRCID -> 212315 COMPL. DATE 05/07/2005 TOTAL DEPTH 6224 PERF. 5416 - 5814

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	132	N	132	-0-	-0-	-0-	132	3			N	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
02	116	N	45	-0-	-71	-0-	45	3			N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	190	3			N	-0-					-0-
04	162	N	162	-0-	-0-	-0-	162	3			N	-0-					-0-
*05	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-

DAVIS "E" WELL #: 14 RRCID -> 212992 COMPL. DATE 04/22/2005 TOTAL DEPTH 6202 PERF. 5606 - 5893

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	307	N	307	-0-	-0-	-0-	307	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
03	310	N	293	-0-	-17	-0-	293	3			N	-0-					-0-
04	300	N	289	-0-	-11	-0-	289	3			N	-0-					-0-
*05	291	N	291	-0-	-0-	-0-	291	3			N	-0-					-0-

DAVIS "F" WELL #: 16 RRCID -> 213046 COMPL. DATE 05/23/2005 TOTAL DEPTH 5760 PERF. 5302 - 5502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	116	N	80	-0-	-36	-0-	80	3			N	-0-					-0-
03	124	N	62	-0-	-62	-0-	62	3			N	-0-					-0-
04	90	N	51	-0-	-39	-0-	51	3			N	-0-					-0-
05	93	N	55	-0-	-38	-0-	55	3			N	-0-					-0-

DAVIS WELL #: 14 RRCID -> 213067 COMPL. DATE 05/22/2005 TOTAL DEPTH 6106 PERF. 5276 - 5745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	322	N	322	-0-	-0-	-0-	322	3			N	-0-					-0-
01	530	N	530	-0-	-0-	-0-	530	3			N	-0-					-0-
02	443	N	443	-0-	-0-	-0-	443	3			N	-0-					-0-
03	521	N	521	-0-	-0-	-0-	521	3			N	-0-					-0-
04	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
*05	493	N	493	-0-	-0-	-0-	493	3			N	-0-					-0-

DAVIS "F" WELL #: 9 RRCID -> 213068 COMPL. DATE 05/25/2005 TOTAL DEPTH 6012 PERF. 5410 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
04	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
*05	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 9 RRCID -> 213069 COMPL. DATE 05/20/2005 TOTAL DEPTH 6233 PERF. 5399 - 5938

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	107	N	107	-0-	-0-	-0-	107	3			N	-0-					-0-
04	90	N	82	-0-	-8	-0-	82	3			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	3			N	-0-					-0-

STEEN WELL #: 85 RRCID -> 213349 COMPL. DATE 05/25/2005 TOTAL DEPTH 5800 PERF. 5296 - 5558

12	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	261	N	185	-0-	-76	-0-	185	3			N	-0-					-0-
03	341	N	182	-0-	-159	-0-	182	3			N	-0-					-0-
04	210	N	155	-0-	-55	-0-	155	3			N	-0-					-0-
05	186	N	144	-0-	-42	-0-	144	3			N	-0-					-0-

DAVIS "D" WELL #: 11X RRCID -> 213428 COMPL. DATE 06/15/2005 TOTAL DEPTH 6150 PERF. 5312 - 5445

12	205	N	205	-0-	-0-	-0-	205	3			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	217	N	196	-0-	-21	-0-	196	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-

DAVIS "F" WELL #: 12 RRCID -> 213579 COMPL. DATE 05/04/2005 TOTAL DEPTH 5750 PERF. 5388 - 5605

12	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
01	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-
04	90	N	74	-0-	-16	-0-	74	3			N	-0-					-0-
05	93	N	77	-0-	-16	-0-	77	3			N	-0-					-0-

DAVIS "D" WELL #: 8 RRCID -> 213581 COMPL. DATE 06/15/2005 TOTAL DEPTH 6091 PERF. 5316 - 5724

12	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
01	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-
02	247	N	247	-0-	-0-	-0-	247	3			N	-0-					-0-
03	217	N	117	-0-	-100	-0-	117	3			N	-0-					-0-
04	210	N	203	-0-	-7	-0-	203	3			N	-0-					-0-
*05	270	N	270	-0-	-0-	-0-	270	3			N	-0-					-0-

DAVIS "F" WELL #: 14X RRCID -> 213597 COMPL. DATE 06/03/2005 TOTAL DEPTH 5765 PERF. 5378 - 5524

12	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
03	62	N	36	-0-	-26	-0-	36	3			N	-0-					-0-
04	60	N	25	-0-	-35	-0-	25	3			N	-0-					-0-
05	124	N	22	-0-	-102	-0-	22	3			N	-0-					-0-

DAVIS "F" WELL #: 13 RRCID -> 213740 COMPL. DATE 06/02/2005 TOTAL DEPTH 5823 PERF. 4942 - 5650

12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	319	3			N	-0-					-0-
02	348	N	292	-0-	-56	-0-	292	3			N	-0-					-0-
03	341	N	323	-0-	-18	-0-	323	3			N	-0-					-0-
04	316	N	316	-0-	-0-	-0-	316	3			N	-0-					-0-
*05	339	N	339	-0-	-0-	-0-	339	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS "D" WELL #: 16 RRCID -> 213760 COMPL. DATE 05/30/2005 TOTAL DEPTH 6207 PERF. 5308 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
02	135	N	135	-0-	-0-	-0-	135	3			N	-0-					-0-
03	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	155	N	127	-0-	-28	-0-	127	3			N	-0-					-0-

STEEN WELL #: 87 RRCID -> 213804 COMPL. DATE 07/02/2005 TOTAL DEPTH 5825 PERF. 5347 - 5509

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON WELL #: 14 RRCID -> 213844 COMPL. DATE 06/19/2005 TOTAL DEPTH 6192 PERF. 5294 - 5346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	367	N	367	-0-	-0-	-0-	367	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	348	N	343	-0-	-5	-0-	343	3			N	-0-					-0-
03	372	N	346	-0-	-26	-0-	346	3			N	-0-					-0-
04	360	N	334	-0-	-26	-0-	334	3			N	-0-					-0-
05	372	N	331	-0-	-41	-0-	331	3			N	-0-					-0-

HULL WELL #: 9 RRCID -> 213850 COMPL. DATE 06/18/2005 TOTAL DEPTH 6300 PERF. 5628 - 5992

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
03	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

HULL WELL #: 10 RRCID -> 213945 COMPL. DATE 08/07/2005 TOTAL DEPTH 6324 PERF. 5640 - 5970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
01	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
02	215	N	215	-0-	-0-	-0-	215	1			N	-0-					-0-
03	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	223	1			N	-0-					-0-
*05	230	N	230	-0-	-0-	-0-	230	1			N	-0-					-0-

BEN MITTEL WELL #: 8 RRCID -> 213957 COMPL. DATE 08/05/2005 TOTAL DEPTH 6434 PERF. 5682 - 6034

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	84	-0-	-9	-0-	84	3			N	-0-					-0-
04	90	N	78	-0-	-12	-0-	78	3			N	-0-					-0-
05	93	N	78	-0-	-15	-0-	78	3			N	-0-					-0-

MITTEL, BEN WELL #: 7 RRCID -> 214005 COMPL. DATE 08/07/2005 TOTAL DEPTH 6514 PERF. 6032 - 6280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	11	N	11	-0-	-0-	-0-	11	3			N	-0-					-0-
01	9	N	9	-0-	-0-	-0-	9	3			N	-0-					-0-
02	29	N	8	-0-	-21	-0-	8	3			N	-0-					-0-
03	11	N	9	-0-	-2	-0-	9	3			N	-0-					-0-
04	9	N	2	-0-	-7	-0-	2	3			N	-0-					-0-
05	8	N	2	-0-	-6	-0-	2	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DAVIS WELL #: 18 RRCID -> 218905 COMPL. DATE 03/04/2006 TOTAL DEPTH 6100 PERF. 5298 - 5580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
01	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-
02	320	N	320	-0-	-0-	-0-	320	3			N	-0-					-0-
03	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
04	331	N	331	-0-	-0-	-0-	331	3			N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-

DAVIS "E" WELL #: 17 RRCID -> 218907 COMPL. DATE 03/03/2006 TOTAL DEPTH 6300 PERF. 3394 - 5986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	3			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
*05	189	N	189	-0-	-0-	-0-	189	3			N	-0-					-0-

DAVIS "F" WELL #: 18 RRCID -> 218911 COMPL. DATE 03/11/2006 TOTAL DEPTH 5900 PERF. 5332 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	23	N	23	-0-	-0-	-0-	23	3			N	-0-					-0-
02	29	N	21	-0-	-8	-0-	21	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	18	-0-	-12	-0-	18	3			N	-0-					-0-
05	31	N	7	-0-	-24	-0-	7	3			N	-0-					-0-

DAVIS F WELL #: 17 RRCID -> 219695 COMPL. DATE 02/26/2006 TOTAL DEPTH 6100 PERF. 5378 - 5694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	255	N	255	-0-	-0-	-0-	255	3			N	-0-					-0-
01	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			N	-0-					-0-
03	248	N	240	-0-	-8	-0-	240	3			N	-0-					-0-
04	240	N	228	-0-	-12	-0-	228	3			N	-0-					-0-
05	248	N	223	-0-	-25	-0-	223	3			N	-0-					-0-

THOMSON WELL #: 16 RRCID -> 219872 COMPL. DATE 03/29/2006 TOTAL DEPTH 5700 PERF. 5258 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

STEEN WELL #: 88 RRCID -> 220068 COMPL. DATE 03/20/2006 TOTAL DEPTH 6003 PERF. 5286 - 5480

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	95	N	95	-0-	-0-	-0-	95	3			N	-0-					-0-
01	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
02	87	N	77	-0-	-10	-0-	77	3			N	-0-					-0-
03	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
04	131	N	131	-0-	-0-	-0-	131	3			N	-0-					-0-
*05	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-

DEBERRY WELL #: 19 RRCID -> 220408 COMPL. DATE 04/07/2000 TOTAL DEPTH 6200 PERF. 5504 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
04	149	N	149	-0-	-0-	-0-	149	3			N	-0-					-0-
*05	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

DEBERRY WELL #: 20 RRCID -> 220409 COMPL. DATE 05/27/2006 TOTAL DEPTH 6400 PERF. 5546 - 6194

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	203	N	199	-0-	-4	-0-	199	3			N	-0-					-0-
03	217	N	216	-0-	-1	-0-	216	3			N	-0-					-0-
04	210	N	209	-0-	-1	-0-	209	3			N	-0-					-0-
05	217	N	206	-0-	-11	-0-	206	3			N	-0-					-0-

DEBERRY WELL #: 18 RRCID -> 220517 COMPL. DATE 04/08/2006 TOTAL DEPTH 6304 PERF. 5490 - 6142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-
01	378	N	378	-0-	-0-	-0-	378	3			N	-0-					-0-
02	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
03	403	N	374	-0-	-29	-0-	374	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*05	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-

WARD WELL #: 64 RRCID -> 220521 COMPL. DATE 04/07/2006 TOTAL DEPTH 6819 PERF. 5712 - 6595

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	237	N	237	-0-	-0-	-0-	237	3			N	-0-					-0-
01	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
02	232	N	188	-0-	-44	-0-	188	3			N	-0-					-0-
03	248	N	187	-0-	-61	-0-	187	3			N	-0-					-0-
04	210	N	164	-0-	-46	-0-	164	3			N	-0-					-0-
05	186	N	155	-0-	-31	-0-	155	3			N	-0-					-0-

WARD WELL #: 68 RRCID -> 220525 COMPL. DATE 03/30/2006 TOTAL DEPTH 6700 PERF. 5622 - 6424

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
01	1255	N	1255	-0-	-0-	-0-	1255	3			N	-0-					-0-
02	1111	N	1111	-0-	-0-	-0-	1111	3			N	-0-					-0-
03	1193	N	1193	-0-	-0-	-0-	1193	3			N	-0-					-0-
04	1200	N	1135	-0-	-65	-0-	1135	3			N	-0-					-0-
05	1178	N	1092	-0-	-86	-0-	1092	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 12 RRCID -> 220711 COMPL. DATE 05/28/2006 TOTAL DEPTH 6922 PERF. 6786 - 6800

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
02	232	N	213	-0-	-19	-0-	213	3			N	-0-					-0-
03	279	N	226	-0-	-53	-0-	226	3			N	-0-					-0-
04	240	N	227	-0-	-13	-0-	227	3			N	-0-					-0-
*05	223	N	223	-0-	-0-	-0-	223	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 11 RRCID -> 220720 COMPL. DATE 05/18/2006 TOTAL DEPTH 6914 PERF. 6210 - 6795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	402	N	402	-0-	-0-	-0-	402	3			N	-0-					-0-
01	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
02	406	N	371	-0-	-35	-0-	371	3			N	-0-					-0-
03	403	N	323	-0-	-80	-0-	323	3			N	-0-					-0-
04	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
05	403	N	367	-0-	-36	-0-	367	3			N	-0-					-0-

DEBERRY "A" WELL #: 89 RRCID -> 220730 COMPL. DATE 04/02/2006 TOTAL DEPTH 6523 PERF. 5822 - 6317

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	130	N	130	-0-	-0-	-0-	130	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	180	N	180	-0-	-0-	-0-	180	3			N	-0-					-0-
*05	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 89 RRCID -> 220776 COMPL. DATE 04/23/2006 TOTAL DEPTH 5908 PERF. 5294 - 5416

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
01	65	N	65	-0-	-0-	-0-	65	3			N	-0-					-0-
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
03	64	N	64	-0-	-0-	-0-	64	3			N	-0-					-0-
04	60	N	60	-0-	-0-	-0-	60	3			N	-0-					-0-
*05	92	N	92	-0-	-0-	-0-	92	3			N	-0-					-0-

STEEN WELL #: 90 RRCID -> 220779 COMPL. DATE 04/22/2006 TOTAL DEPTH 5753 PERF. 5088 - 5506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	87	N	74	-0-	-13	-0-	74	3			N	-0-					-0-
03	93	N	69	-0-	-24	-0-	69	3			N	-0-					-0-
04	60	N	56	-0-	-4	-0-	56	3			N	-0-					-0-
05	93	N	33	-0-	-60	-0-	33	3			N	-0-					-0-

JONES RANCH 156 WELL #: 1 RRCID -> 220783 COMPL. DATE 05/20/2006 TOTAL DEPTH 7603 PERF. 6132 - 6462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	1	1			-0-
01	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	3			Y	-0-					-0-
03	1	N	-0-	-0-	-1	-0-					Y	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			Y	-0-					-0-

STEEN WELL #: 91 RRCID -> 220785 COMPL. DATE 04/28/2006 TOTAL DEPTH 5753 PERF. 5014 - 5444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			N	-0-					-0-
03	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
04	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
05	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-

MECKEL WELL #: 84 RRCID -> 220872 COMPL. DATE 04/12/2006 TOTAL DEPTH 6000 PERF. 5326 - 5630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

BARTON WELL #: 18 RRCID -> 220885 COMPL. DATE 04/18/2006 TOTAL DEPTH 6709 PERF. 5762 - 6508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	404	N	404	-0-	-0-	-0-	404	3			N	-0-					-0-
01	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	507	N	507	-0-	-0-	-0-	507	3			N	-0-					-0-
04	450	N	292	-0-	-158	-0-	292	3			N	-0-					-0-
*05	806	N	806	-0-	-0-	-0-	806	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 19 RRCID -> 221122 COMPL. DATE 06/11/2006 TOTAL DEPTH 6615 PERF. 5582 - 6252

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	248	-0-	-0-	-0-	248	3			N	-0-					-0-
01	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
02	232	N	226	-0-	-6	-0-	226	3			N	-0-					-0-
03	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-
04	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
*05	264	N	264	-0-	-0-	-0-	264	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 65 RRCID -> 221950 COMPL. DATE 07/16/2006 TOTAL DEPTH 6914 PERF. 5748 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	145	N	142	-0-	-3	-0-	142	3			N	-0-					-0-
03	155	N	147	-0-	-8	-0-	147	3			N	-0-					-0-
04	150	N	140	-0-	-10	-0-	140	3			N	-0-					-0-
05	155	N	139	-0-	-16	-0-	139	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 10 RRCID -> 222038 COMPL. DATE 06/16/2006 TOTAL DEPTH 6930 PERF. 6294 - 6767

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

DEBERRY-BERGER UNIT WELL #: 20 RRCID -> 222065 COMPL. DATE 06/30/2006 TOTAL DEPTH 6506 PERF. 5540 - 6210

12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	319	N	307	-0-	-12	-0-	307	3			N	-0-					-0-
03	341	N	335	-0-	-6	-0-	335	3			N	-0-					-0-
04	360	N	337	-0-	-23	-0-	337	3			N	-0-					-0-
05	341	N	327	-0-	-14	-0-	327	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 19 RRCID -> 222067 COMPL. DATE 06/28/2006 TOTAL DEPTH 6742 PERF. 5826 - 6678

12	268	N	268	-0-	-0-	-0-	268	3			N	-0-					-0-
01	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
02	226	N	226	-0-	-0-	-0-	226	3			N	-0-					-0-
03	240	N	240	-0-	-0-	-0-	240	3			N	-0-					-0-
04	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
*05	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 18 RRCID -> 222087 COMPL. DATE 07/12/2006 TOTAL DEPTH 6723 PERF. 5638 - 6314

12	369	N	369	-0-	-0-	-0-	369	3			N	-0-					-0-
01	358	N	358	-0-	-0-	-0-	358	3			N	-0-					-0-
02	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
03	372	N	348	-0-	-24	-0-	348	3			N	-0-					-0-
04	360	N	335	-0-	-25	-0-	335	3			N	-0-					-0-
*05	344	N	344	-0-	-0-	-0-	344	3			N	-0-					-0-

STEEN WELL #: 95 RRCID -> 222134 COMPL. DATE 06/25/2006 TOTAL DEPTH 6029 PERF. 5340 - 5738

12	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
01	386	N	386	-0-	-0-	-0-	386	3			N	-0-					-0-
02	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
03	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-

DEBERRY-HALBERT WELL #: 20 RRCID -> 222144 COMPL. DATE 07/01/2006 TOTAL DEPTH 6742 PERF. 6320 - 6548

12	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
02	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 62 RRCID -> 222163 COMPL. DATE 05/19/2006 TOTAL DEPTH 6623 PERF. 5590 - 6464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
04	187	N	187	-0-	-0-	-0-	187	3			N	-0-					-0-
*05	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-

DEBERRY A WELL #: 86 RRCID -> 222178 COMPL. DATE 05/31/2006 TOTAL DEPTH 6773 PERF. 5678 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	241	N	241	-0-	-0-	-0-	241	3			N	-0-					-0-
01	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
02	272	N	272	-0-	-0-	-0-	272	3			N	-0-					-0-
03	248	N	188	-0-	-60	-0-	188	3			N	-0-					-0-
04	210	N	131	-0-	-79	-0-	131	3			N	-0-					-0-
05	279	N	241	-0-	-38	-0-	241	3			N	-0-					-0-

WARD WELL #: 58 RRCID -> 222185 COMPL. DATE 06/01/2006 TOTAL DEPTH 6631 PERF. 5424 - 6386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	252	N	252	-0-	-0-	-0-	252	3			N	-0-					-0-
01	239	N	239	-0-	-0-	-0-	239	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
04	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
*05	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-

DEBERRY HALBERT WELL #: 18 RRCID -> 222201 COMPL. DATE 06/16/2006 TOTAL DEPTH 6742 PERF. 6082 - 6616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	42	-0-	-20	-0-	42	3			N	-0-					-0-
04	60	N	37	-0-	-23	-0-	37	3			N	-0-					-0-
05	62	N	7	-0-	-55	-0-	7	3			N	-0-					-0-

DEBERRY A WELL #: 90 RRCID -> 222454 COMPL. DATE 04/24/2006 TOTAL DEPTH 6521 PERF. 5458 - 5834

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
02	31	N	31	-0-	-0-	-0-	31	3			N	-0-					-0-
03	62	N	38	-0-	-24	-0-	38	3			N	-0-					-0-
04	60	N	35	-0-	-25	-0-	35	3			N	-0-					-0-
*05	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-

DEBERRY A WELL #: 91 RRCID -> 222457 COMPL. DATE 05/11/2006 TOTAL DEPTH 6621 PERF. 5636 - 6100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
02	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
03	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

STEEN WELL #: 92 RRCID -> 223286 COMPL. DATE 07/08/2006 TOTAL DEPTH 6029 PERF. 5192 - 5418

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	3			N	-0-					-0-
02	493	N	401	-0-	-92	-0-	401	3			N	-0-					-0-
03	496	N	401	-0-	-95	-0-	401	3			N	-0-					-0-
04	480	N	463	-0-	-17	-0-	463	3			N	-0-					-0-
05	434	N	412	-0-	-22	-0-	412	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

STEEN WELL #: 94 RRCID -> 223297 COMPL. DATE 07/12/2006 TOTAL DEPTH 6004 PERF. 5110 - 5166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	116	N	98	-0-	-18	-0-	98	3			N	-0-					-0-
03	124	N	124	-0-	-0-	-0-	124	3			N	-0-					-0-
04	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
*05	123	N	123	-0-	-0-	-0-	123	3			N	-0-					-0-

STEEN WELL #: 93 RRCID -> 223313 COMPL. DATE 07/05/2006 TOTAL DEPTH 6000 PERF. 5382 - 5526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	342	N	342	-0-	-0-	-0-	342	3			N	-0-					-0-
01	334	N	334	-0-	-0-	-0-	334	3			N	-0-					-0-
02	309	N	309	-0-	-0-	-0-	309	3			N	-0-					-0-
03	341	N	332	-0-	-9	-0-	332	3			N	-0-					-0-
04	330	N	325	-0-	-5	-0-	325	3			N	-0-					-0-
05	341	N	334	-0-	-7	-0-	334	3			N	-0-					-0-

MECKEL WELL #: 85 RRCID -> 223338 COMPL. DATE 07/20/2006 TOTAL DEPTH 6022 PERF. 5342 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	618	N	618	-0-	-0-	-0-	618	3			N	-0-					-0-
01	613	N	613	-0-	-0-	-0-	613	3			N	-0-					-0-
02	570	N	570	-0-	-0-	-0-	570	3			N	-0-					-0-
03	620	N	610	-0-	-10	-0-	610	3			N	-0-					-0-
04	600	N	590	-0-	-10	-0-	590	3			N	-0-					-0-
05	620	N	562	-0-	-58	-0-	562	3			N	-0-					-0-

WARD WELL #: 61 RRCID -> 224056 COMPL. DATE 07/05/2006 TOTAL DEPTH 6602 PERF. 5540 - 6330

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	165	3			N	-0-					-0-
01	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
02	145	N	144	-0-	-1	-0-	144	3			N	-0-					-0-
03	158	N	158	-0-	-0-	-0-	158	3			N	-0-					-0-
04	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
05	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-

WARD WELL #: 79 RRCID -> 224057 COMPL. DATE 08/27/2006 TOTAL DEPTH 6912 PERF. 5630 - 6546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	144	N	144	-0-	-0-	-0-	144	3			N	-0-					-0-
01	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
02	145	N	131	-0-	-14	-0-	131	3			N	-0-					-0-
03	155	N	140	-0-	-15	-0-	140	3			N	-0-					-0-
04	150	N	134	-0-	-16	-0-	134	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

WARD WELL #: 72 RRCID -> 224058 COMPL. DATE 08/30/2006 TOTAL DEPTH 7110 PERF. 5862 - 6760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	3			N	-0-					-0-
02	69	N	69	-0-	-0-	-0-	69	3			N	-0-					-0-
03	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-
04	77	N	77	-0-	-0-	-0-	77	3			N	-0-					-0-
*05	79	N	79	-0-	-0-	-0-	79	3			N	-0-					-0-

MITTEL, BEN WELL #: 10 RRCID -> 224428 COMPL. DATE 05/13/2005 TOTAL DEPTH 6422 PERF. 6042 - 6162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	277	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	258	N	258	-0-	-0-	-0-	258	3			N	-0-					-0-
03	279	N	245	-0-	-34	-0-	245	3			N	-0-					-0-
04	270	N	229	-0-	-41	-0-	229	3			N	-0-					-0-
05	279	N	222	-0-	-57	-0-	222	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 59 RRCID -> 224668 COMPL. DATE 10/31/2006 TOTAL DEPTH 6623 PERF. 5528 - 6326

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
03	229	N	229	-0-	-0-	-0-	229	3			N	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
05	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-

WARD WELL #: 73 RRCID -> 224672 COMPL. DATE 09/23/2006 TOTAL DEPTH 7015 PERF. 5786 - 6686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					-0-
02	141	N	141	-0-	-0-	-0-	141	3			N	-0-					-0-
03	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-
04	143	N	143	-0-	-0-	-0-	143	3			N	-0-					-0-
*05	150	N	150	-0-	-0-	-0-	150	3			N	-0-					-0-

WARD WELL #: 76 RRCID -> 224677 COMPL. DATE 10/12/2006 TOTAL DEPTH 7025 PERF. 5750 - 6652

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	279	N	271	-0-	-8	-0-	271	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
05	279	N	268	-0-	-11	-0-	268	3			N	-0-					-0-

WARD WELL #: 69 RRCID -> 224678 COMPL. DATE 08/10/2006 TOTAL DEPTH 7103 PERF. 5926 - 6868

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	3			N	-0-					-0-
01	26	N	26	-0-	-0-	-0-	26	3			N	-0-					-0-
02	29	N	11	-0-	-18	-0-	11	3			N	-0-					-0-
03	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
*05	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-

WARD WELL #: 63 RRCID -> 224681 COMPL. DATE 11/05/2006 TOTAL DEPTH 6658 PERF. 5640 - 6524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	107	-0-	-13	-0-	107	3			N	-0-					-0-
05	124	N	108	-0-	-16	-0-	108	3			N	-0-					-0-

WARD WELL #: 70 RRCID -> 224694 COMPL. DATE 08/27/2006 TOTAL DEPTH 7111 PERF. 5886 - 6842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	N	102	-0-	-0-	-0-	102	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			N	-0-					-0-
04	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
*05	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-

WARD WELL #: 67 RRCID -> 224697 COMPL. DATE 11/22/2006 TOTAL DEPTH 6745 PERF. 5710 - 6500

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	614	3			N	-0-					-0-
01	543	N	543	-0-	-0-	-0-	543	3			N	-0-					-0-
02	522	N	478	-0-	-44	-0-	478	3			N	-0-					-0-
03	721	N	721	-0-	-0-	-0-	721	3			N	-0-					-0-
04	652	N	652	-0-	-0-	-0-	652	3			N	-0-					-0-
*05	654	N	654	-0-	-0-	-0-	654	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

WARD WELL #: 78 RRCID -> 224705 COMPL. DATE 09/24/2006 TOTAL DEPTH 6913 PERF. 5662 - 6578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	215	N	215	-0-	-0-	-0-	215	3			N	-0-					-0-
01	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
02	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
03	217	N	210	-0-	-7	-0-	210	3			N	-0-					-0-
04	210	N	198	-0-	-12	-0-	198	3			N	-0-					-0-
05	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-

WARD WELL #: 74 RRCID -> 224837 COMPL. DATE 10/14/2006 TOTAL DEPTH 7021 PERF. 5744 - 6752

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
02	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
03	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
04	30	N	30	-0-	-0-	-0-	30	3			N	-0-					-0-
05	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-

WARD WELL #: 75 RRCID -> 224844 COMPL. DATE 10/01/2006 TOTAL DEPTH 7000 PERF. 5660 - 6532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	116	3			N	-0-					-0-
03	124	N	121	-0-	-3	-0-	121	3			N	-0-					-0-
04	120	N	111	-0-	-9	-0-	111	3			N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-

WARD WELL #: 71 RRCID -> 225074 COMPL. DATE 10/12/2006 TOTAL DEPTH 7124 PERF. 5810 - 6708

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	198	3			N	-0-					-0-
01	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
02	184	N	184	-0-	-0-	-0-	184	3			N	-0-					-0-
03	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
05	186	N	175	-0-	-11	-0-	175	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 20 RRCID -> 225139 COMPL. DATE 08/13/2006 TOTAL DEPTH 7117 PERF. 5834 - 6638

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	42	N	42	-0-	-0-	-0-	42	3			N	-0-					-0-
02	58	N	38	-0-	-20	-0-	38	3			N	-0-					-0-
03	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
04	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 18 RRCID -> 225480 COMPL. DATE 07/18/2006 TOTAL DEPTH 6824 PERF. 5738 - 6568

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
01	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	38	N	38	-0-	-0-	-0-	38	3			N	-0-					-0-
04	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
*05	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-

MITTEL, BEN WELL #: 12 RRCID -> 225490 COMPL. DATE 08/30/2006 TOTAL DEPTH 6428 PERF. 5978 - 6176

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			N	-0-					-0-
02	58	N	33	-0-	-25	-0-	33	3			N	-0-					-0-
03	51	N	51	-0-	-0-	-0-	51	3			N	-0-					-0-
04	52	N	52	-0-	-0-	-0-	52	3			N	-0-					-0-
*05	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 11 RRCID -> 225491 COMPL. DATE 09/07/2006 TOTAL DEPTH 6336 PERF. 5790 - 5944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
02	7	N	2	-0-	-5	-0-	2	3			N	-0-					-0-
03	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
*05	3	N	3	-0-	-0-	-0-	3	3			N	-0-					-0-

JONES RANCH 156 WELL #: 2 RRCID -> 225495 COMPL. DATE 08/20/2006 TOTAL DEPTH 6620 PERF. 6134 - 6462

12	1	N	1	-0-	-0-	-0-	1	3			Y	-0-	46	1			4
01	T. A.		1	-0-	1	1	1	3			Y	-0-					4
02	T. A.		1	-0-	1	2	1	3			Y	-0-					4
03	T. A.		1	-0-	1	3	1	3			Y	-0-					4
04	T. A.		1	-0-	1	4	1	3			Y	-0-					4
05	T. A.		1	-0-	1	5	1	3			Y	-0-					4

MITTEL WELL #: 1271 RRCID -> 225814 COMPL. DATE 12/23/2006 TOTAL DEPTH 6409 PERF. 5870 - 6018

12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
02	58	N	51	-0-	-7	-0-	51	3			N	-0-					-0-
03	62	N	56	-0-	-6	-0-	56	3			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	3			N	-0-					-0-
05	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-

MECKEL "A" WELL #: 70 RRCID -> 225862 COMPL. DATE 09/10/2006 TOTAL DEPTH 6626 PERF. 6008 - 6173

12	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
01	63	N	63	-0-	-0-	-0-	63	3			N	-0-					-0-
02	145	N	59	-0-	-86	-0-	59	3			N	-0-					-0-
03	93	N	65	-0-	-28	-0-	65	3			N	-0-					-0-
04	61	N	61	-0-	-0-	-0-	61	3			N	-0-					-0-
05	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-

STEEN WELL #: 98 RRCID -> 225867 COMPL. DATE 11/03/2006 TOTAL DEPTH 5805 PERF. 5232 - 5456

12	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
01	55	N	55	-0-	-0-	-0-	55	3			N	-0-					-0-
02	58	N	50	-0-	-8	-0-	50	3			N	-0-					-0-
03	62	N	57	-0-	-5	-0-	57	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

STEEN WELL #: 96 RRCID -> 225869 COMPL. DATE 10/21/2006 TOTAL DEPTH 5800 PERF. 5324 - 5354

12	115	N	115	-0-	-0-	-0-	115	3			N	-0-					-0-
01	114	N	114	-0-	-0-	-0-	114	3			N	-0-					-0-
02	116	N	106	-0-	-10	-0-	106	3			N	-0-					-0-
03	124	N	113	-0-	-11	-0-	113	3			N	-0-					-0-
04	120	N	109	-0-	-11	-0-	109	3			N	-0-					-0-
05	124	N	110	-0-	-14	-0-	110	3			N	-0-					-0-

JONES RANCH 156 WELL #: 3 RRCID -> 225920 COMPL. DATE 08/17/2006 TOTAL DEPTH 6718 PERF. 6068 - 6392

12	141	N	141	-0-	-0-	-0-	141	3			Y	-0-	2	1			-0-
01	139	N	139	-0-	-0-	-0-	139	3			Y	-0-					-0-
02	126	N	126	-0-	-0-	-0-	126	3			Y	-0-					-0-
03	155	N	131	-0-	-24	-0-	131	3			Y	-0-					-0-
04	120	N	106	-0-	-14	-0-	106	3			Y	-0-					-0-
05	124	N	96	-0-	-28	-0-	96	3			Y	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 97 RRCID -> 225966 COMPL. DATE 10/25/2006 TOTAL DEPTH 6113 PERF. 5146 - 5854

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	878	N	878	-0-	-0-	-0-	878	3			N	-0-					-0-
01	850	N	850	-0-	-0-	-0-	850	3			N	-0-					-0-
02	752	N	752	-0-	-0-	-0-	752	3			N	-0-					-0-
03	868	N	702	-0-	-166	-0-	702	3			N	-0-					-0-
04	810	N	713	-0-	-97	-0-	713	3			N	-0-					-0-
05	806	N	718	-0-	-88	-0-	718	3			N	-0-					-0-

JONES RANCH 156 WELL #: 4 RRCID -> 225971 COMPL. DATE 01/06/2007 TOTAL DEPTH 6720 PERF. 6082 - 9410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	42	1	125	3	Y	-0-					-0-
01	269	N	269	-0-	-0-	-0-	36	1	233	3	Y	-0-					-0-
02	493	N	105	-0-	-388	-0-	105	3			Y	-0-					-0-
03	155	N	101	-0-	-54	-0-	5	1	96	3	Y	-0-					-0-
04	270	N	78	-0-	-192	-0-	5	1	73	3	Y	-0-					-0-
05	124	N	62	-0-	-62	-0-	62	3			Y	-0-					-0-

MECKEL WELL #: 87 RRCID -> 227034 COMPL. DATE 12/30/2006 TOTAL DEPTH 6027 PERF. 5456 - 5736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	278	N	278	-0-	-0-	-0-	278	3			N	-0-					-0-
02	261	N	258	-0-	-3	-0-	258	3			N	-0-					-0-
03	279	N	277	-0-	-2	-0-	277	3			N	-0-					-0-
04	270	N	268	-0-	-2	-0-	268	3			N	-0-					-0-
05	279	N	276	-0-	-3	-0-	276	3			N	-0-					-0-

MECKEL WELL #: 90 RRCID -> 227286 COMPL. DATE 11/22/2006 TOTAL DEPTH 6122 PERF. 5362 - 5790

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
01	398	N	398	-0-	-0-	-0-	398	3			N	-0-					-0-
02	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
03	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
04	390	N	389	-0-	-1	-0-	389	3			N	-0-					-0-
05	403	N	393	-0-	-10	-0-	393	3			N	-0-					-0-

MECKEL WELL #: 91 RRCID -> 227292 COMPL. DATE 12/01/2006 TOTAL DEPTH 6121 PERF. 5662 - 5768

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
02	87	N	86	-0-	-1	-0-	86	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	90	N	49	-0-	-41	-0-	49	3			N	-0-					-0-
05	93	N	3	-0-	-90	-0-	3	3			N	-0-					-0-

MECKEL WELL #: 92 RRCID -> 227294 COMPL. DATE 12/10/2006 TOTAL DEPTH 6250 PERF. 5514 - 5796

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	284	N	284	-0-	-0-	-0-	284	3			N	-0-					-0-
01	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-
02	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
03	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
04	279	N	279	-0-	-0-	-0-	279	3			N	-0-					-0-
05	310	N	291	-0-	-19	-0-	291	3			N	-0-					-0-

MECKEL WELL #: 93 RRCID -> 227300 COMPL. DATE 12/10/2006 TOTAL DEPTH 6219 PERF. 5396 - 5762

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	95	1	577	3	N	-0-					-0-
01	671	N	671	-0-	-0-	-0-	95	1	576	3	N	-0-					-0-
02	614	N	614	-0-	-0-	-0-	89	1	525	3	N	-0-					-0-
03	682	N	647	-0-	-35	-0-	95	1	552	3	N	-0-					-0-
04	660	N	602	-0-	-58	-0-	92	1	510	3	N	-0-					-0-
05	651	N	608	-0-	-43	-0-	95	1	513	3	N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MECKEL WELL #: 88 RRCID -> 227760 COMPL. DATE 12/06/2006 TOTAL DEPTH 6318 PERF. 5578 - 6066

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	54	N	54	-0-	-0-	-0-	54	3			N	-0-					-0-
01	53	N	53	-0-	-0-	-0-	53	3			N	-0-					-0-
02	58	N	48	-0-	-10	-0-	48	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	3	-0-	-57	-0-	3	3			N	-0-					-0-
05	62	N	1	-0-	-61	-0-	1	3			N	-0-					-0-

MECKEL WELL #: 86 RRCID -> 227767 COMPL. DATE 11/05/2006 TOTAL DEPTH 6023 PERF. 3828 - 5692

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	732	N	732	-0-	-0-	-0-	732	3			N	-0-					-0-
03	782	N	782	-0-	-0-	-0-	782	3			N	-0-					-0-
04	756	N	756	-0-	-0-	-0-	756	3			N	-0-					-0-
*05	778	N	778	-0-	-0-	-0-	778	3			N	-0-					-0-

MECKEL WELL #: 89 RRCID -> 227848 COMPL. DATE 01/10/2007 TOTAL DEPTH 6312 PERF. 5694 - 5918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

DEBERRY-HALBERT UNIT WELL #: 21 RRCID -> 229115 COMPL. DATE 03/01/2007 TOTAL DEPTH 6753 PERF. 5996 - 6668

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	716	N	716	-0-	-0-	-0-	716	3			N	-0-					-0-
01	433	N	433	-0-	-0-	-0-	433	3			N	-0-					-0-
02	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-
03	724	N	724	-0-	-0-	-0-	724	3			N	-0-					-0-
04	722	N	722	-0-	-0-	-0-	722	3			N	-0-					-0-
05	620	N	607	-0-	-13	-0-	607	3			N	-0-					-0-

THOMSON WELL #: 8 RRCID -> 229578 COMPL. DATE 02/09/2007 TOTAL DEPTH 6217 PERF. 5250 - 5332

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
02	326	N	326	-0-	-0-	-0-	326	3			N	-0-					-0-
03	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
04	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
*05	390	N	390	-0-	-0-	-0-	390	3			N	-0-					-0-

DEBERRY "A" WELL #: 92 RRCID -> 230488 COMPL. DATE 01/12/2007 TOTAL DEPTH 6625 PERF. 5942 - 6384

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					-0-
01	85	N	85	-0-	-0-	-0-	22	1	63	3	N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	65	1	63	3	N	-0-					-0-
03	133	N	133	-0-	-0-	-0-	60	1	73	3	N	-0-					-0-
04	113	N	113	-0-	-0-	-0-	45	1	68	3	N	-0-					-0-
*05	129	N	129	-0-	-0-	-0-	62	1	67	3	N	-0-					-0-

THOMSON "D" WELL #: 7 RRCID -> 231441 COMPL. DATE 02/17/2007 TOTAL DEPTH 6377 PERF. 5192 - 6277

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
CREEK WELL #: 9702 RRCID -> 234364 COMPL. DATE 02/28/2007 TOTAL DEPTH 6377 PERF. 5858 - 6074

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

THOMSON "C" WELL #: 13 RRCID -> 234371 COMPL. DATE 03/01/2007 TOTAL DEPTH 6219 PERF. 4772 - 5882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	113	N	113	-0-	-0-	-0-	113	3			N	-0-					-0-
01	159	N	159	-0-	-0-	-0-	159	3			N	-0-					-0-
02	116	N	114	-0-	-2	-0-	114	3			N	-0-					-0-
03	124	N	115	-0-	-9	-0-	115	3			N	-0-					-0-
04	150	N	115	-0-	-35	-0-	115	3			N	-0-					-0-
05	124	N	119	-0-	-5	-0-	119	3			N	-0-					-0-

MITTEL, BEN WELL #: 14 RRCID -> 234698 COMPL. DATE 03/03/2007 TOTAL DEPTH 6375 PERF. 5773 - 6055

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
03	98	N	98	-0-	-0-	-0-	98	3			N	-0-					-0-
04	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
*05	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-

DEBERRY "A" WELL #: 97 RRCID -> 234967 COMPL. DATE 05/04/2007 TOTAL DEPTH 6700 PERF. 5794 - 6346

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
01	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
02	29	N	27	-0-	-2	-0-	27	3			N	-0-					-0-
03	31	N	29	-0-	-2	-0-	29	3			N	-0-					-0-
04	30	N	27	-0-	-3	-0-	27	3			N	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-

DEBERRY "A" WELL #: 98 RRCID -> 234968 COMPL. DATE 04/22/2007 TOTAL DEPTH 6576 PERF. 5665 - 6396

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	403	-0-	-0-	-0-	403	3			N	-0-					-0-
01	450	N	450	-0-	-0-	-0-	450	3			N	-0-					-0-
02	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
03	410	N	410	-0-	-0-	-0-	410	3			N	-0-					-0-
04	450	N	414	-0-	-36	-0-	414	3			N	-0-					-0-
*05	441	N	441	-0-	-0-	-0-	441	3			N	-0-					-0-

DEBERRY-BOYETTE UNIT WELL #: 13 RRCID -> 234969 COMPL. DATE 04/26/2007 TOTAL DEPTH 6631 PERF. 5630 - 6148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-
01	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
02	182	N	182	-0-	-0-	-0-	182	3			N	-0-					-0-
03	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
04	186	N	186	-0-	-0-	-0-	186	3			N	-0-					-0-
*05	195	N	195	-0-	-0-	-0-	195	3			N	-0-					-0-

MITTEL, BEN WELL #: 13 RRCID -> 234987 COMPL. DATE 03/17/2007 TOTAL DEPTH 6600 PERF. 5980 - 6144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
01	25	N	25	-0-	-0-	-0-	25	3			N	-0-					-0-
02	29	N	19	-0-	-10	-0-	19	3			N	-0-					-0-
03	31	N	20	-0-	-11	-0-	20	3			N	-0-					-0-
04	30	N	14	-0-	-16	-0-	14	3			N	-0-					-0-
05	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL, BEN WELL #: 17 RRCID -> 235010 COMPL. DATE 03/30/2007 TOTAL DEPTH 7150 PERF. 6056 - 6195

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	70	1	57	3	N	-0-					-0-
01	128	N	128	-0-	-0-	-0-	70	1	58	3	N	-0-					-0-
02	116	N	116	-0-	-0-	-0-	65	1	51	3	N	-0-					-0-
03	128	N	128	-0-	-0-	-0-	70	1	58	3	N	-0-					-0-
04	121	N	121	-0-	-0-	-0-	67	1	54	3	N	-0-					-0-
*05	125	N	125	-0-	-0-	-0-	70	1	55	3	N	-0-					-0-
	MITTEL, BEN				WELL #: 16		RRCID -> 235011		COMPL. DATE 03/22/2007			TOTAL DEPTH 7100			PERF. 5764 - 6914		
12	263	N	263	-0-	-0-	-0-	263	3			N	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
02	290	N	248	-0-	-42	-0-	248	3			N	-0-					-0-
03	248	N	144	-0-	-104	-0-	144	3			N	-0-					-0-
04	300	N	-0-	-0-	-300	-0-					N	-0-					-0-
*05	556	N	556	-0-	-0-	-0-	556	3			N	-0-					-0-
	WARD, J. W. 118				WELL #: 16		RRCID -> 235041		COMPL. DATE 01/24/2007			TOTAL DEPTH 6917			PERF. 5926 - 6774		
12	573	N	573	-0-	-0-	-0-	573	3			N	-0-					-0-
01	549	N	549	-0-	-0-	-0-	549	3			N	-0-					-0-
02	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
03	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
04	518	N	518	-0-	-0-	-0-	518	3			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-
	WARD, J. W. 118				WELL #: 21		RRCID -> 235048		COMPL. DATE 01/19/2007			TOTAL DEPTH 6945			PERF. 5932 - 6814		
12	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	210	N	210	-0-	-0-	-0-	210	3			N	-0-					-0-
02	203	N	192	-0-	-11	-0-	192	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	210	N	195	-0-	-15	-0-	195	3			N	-0-					-0-
05	217	N	200	-0-	-17	-0-	200	3			N	-0-					-0-
	WARD, J. W. 118				WELL #: 22		RRCID -> 235049		COMPL. DATE 12/01/2006			TOTAL DEPTH 6815			PERF. 5717 - 6576		
12	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
01	222	N	222	-0-	-0-	-0-	222	3			N	-0-					-0-
02	206	N	206	-0-	-0-	-0-	206	3			N	-0-					-0-
03	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-
04	212	N	212	-0-	-0-	-0-	212	3			N	-0-					-0-
*05	218	N	218	-0-	-0-	-0-	218	3			N	-0-					-0-
	WARD, J. W. 118				WELL #: 23		RRCID -> 235050		COMPL. DATE 11/09/2006			TOTAL DEPTH 7000			PERF. 5773 - 6678		
12	313	N	313	-0-	-0-	-0-	313	3			N	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			N	-0-					-0-
02	271	N	271	-0-	-0-	-0-	271	3			N	-0-					-0-
03	310	N	305	-0-	-5	-0-	305	3			N	-0-					-0-
04	310	N	310	-0-	-0-	-0-	310	3			N	-0-					-0-
05	279	N	172	-0-	-107	-0-	172	3			N	-0-					-0-
	DEBERRY "A"				WELL #: 96		RRCID -> 235139		COMPL. DATE 05/03/2007			TOTAL DEPTH 6694			PERF. 5876 - 6162		
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
DEBERRY "A" WELL #: 95 RRCID -> 235331 COMPL. DATE 05/12/2007 TOTAL DEPTH 6753 PERF. 5828 - 6565

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	151	N	151	-0-	-0-	-0-	151	3			N	-0-					-0-
01	148	N	148	-0-	-0-	-0-	148	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-
04	150	N	143	-0-	-7	-0-	143	3			N	-0-					-0-
05	155	N	145	-0-	-10	-0-	145	3			N	-0-					-0-

DEBERRY "A" WELL #: 94 RRCID -> 235332 COMPL. DATE 05/22/2007 TOTAL DEPTH 6724 PERF. 5878 - 6564

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	86	N	86	-0-	-0-	-0-	86	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	88	-0-	-5	-0-	88	3			N	-0-					-0-
04	90	N	86	-0-	-4	-0-	86	3			N	-0-					-0-
05	93	N	89	-0-	-4	-0-	89	3			N	-0-					-0-

MITTEL, R. H. WELL #: 1 RRCID -> 236165 COMPL. DATE 06/23/2007 TOTAL DEPTH 7113 PERF. 5860 - 5890

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-
01	281	N	281	-0-	-0-	-0-	281	3			N	-0-					-0-
02	261	N	259	-0-	-2	-0-	259	3			N	-0-					-0-
03	279	N	278	-0-	-1	-0-	278	3			N	-0-					-0-
04	270	N	267	-0-	-3	-0-	267	3			N	-0-					-0-
05	279	N	275	-0-	-4	-0-	275	3			N	-0-					-0-

JONES RANCH WELL #: 1551 RRCID -> 236171 COMPL. DATE 03/21/2007 TOTAL DEPTH 7229 PERF. 6063 - 7142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	70	N	70	-0-	-0-	-0-	70	3			Y	-0-	2	1			-0-
01	69	N	69	-0-	-0-	-0-	69	3			Y	-0-					-0-
02	63	N	63	-0-	-0-	-0-	63	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	60	N	54	-0-	-6	-0-	54	3			Y	-0-					-0-
05	62	N	53	-0-	-9	-0-	53	3			Y	-0-					-0-

JONES RANCH WELL #: 1552 RRCID -> 236174 COMPL. DATE 05/24/2007 TOTAL DEPTH 7545 PERF. 6398 - 7274

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	9	N	9	-0-	-0-	-0-	9	3			Y	-0-	1	1			-0-
01	47	N	47	-0-	-0-	-0-	47	3			Y	-0-					-0-
02	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
03	27	N	27	-0-	-0-	-0-	27	3			Y	-0-					-0-
04	60	N	24	-0-	-36	-0-	24	3			Y	-0-					-0-
05	31	N	24	-0-	-7	-0-	24	3			Y	-0-					-0-

MITTEL, R. H. WELL #: 2 RRCID -> 236193 COMPL. DATE 04/06/2007 TOTAL DEPTH 7150 PERF. 5864 - 6804

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	200	N	200	-0-	-0-	-0-	200	3			N	-0-					-0-
01	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
02	185	N	185	-0-	-0-	-0-	185	3			N	-0-					-0-
03	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-
04	210	N	196	-0-	-14	-0-	196	3			N	-0-					-0-
*05	202	N	202	-0-	-0-	-0-	202	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MAYER, EDWIN S. JR., 4 WELL #: 5 RRCID -> 236312 COMPL. DATE 06/10/2007 TOTAL DEPTH 8123 PERF. 6612 - 7808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	735	N	735	-0-	-0-	-0-	83	1	652	3	N	-0-	1	1			3
01	777	N	777	-0-	-0-	-0-	84	1	693	3	N	-0-	1	1			2
02	812	N	712	-0-	-100	-0-	59	1	652	3	N	1	1	1			2
							1	9									
03	744	N	734	-0-	-10	-0-	68	1	666	3	N	-0-					2
04	750	N	705	-0-	-45	-0-	75	1	630	3	N	-0-					2
05	775	N	746	-0-	-29	-0-	99	1	647	3	N	-0-					2

MITTEL, BEN WELL #: 18 RRCID -> 236402 COMPL. DATE 06/30/2007 TOTAL DEPTH 7012 PERF. 5780 - 6864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	353	N	353	-0-	-0-	-0-	353	3			N	-0-					-0-
01	330	N	330	-0-	-0-	-0-	330	3			N	-0-					-0-
02	319	N	304	-0-	-15	-0-	304	3			N	-0-					-0-
03	341	N	324	-0-	-17	-0-	324	3			N	-0-					-0-
04	330	N	314	-0-	-16	-0-	314	3			N	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			N	-0-					-0-

MITTEL, BEN WELL #: 21 RRCID -> 236404 COMPL. DATE 07/10/2007 TOTAL DEPTH 7365 PERF. 6035 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	190	N	190	-0-	-0-	-0-	102	1	88	3	N	-0-					-0-
01	194	N	194	-0-	-0-	-0-	102	1	92	3	N	-0-					-0-
02	178	N	178	-0-	-0-	-0-	95	1	83	3	N	-0-					-0-
03	190	N	190	-0-	-0-	-0-	102	1	88	3	N	-0-					-0-
04	181	N	181	-0-	-0-	-0-	98	1	83	3	N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	102	1	88	3	N	-0-					-0-

MITTEL WELL #: 1504 RRCID -> 236419 COMPL. DATE 07/18/2007 TOTAL DEPTH 7204 PERF. 5909 - 6060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
01	139	N	139	-0-	-0-	-0-	139	3			N	-0-					-0-
02	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
03	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-
04	128	N	128	-0-	-0-	-0-	128	3			N	-0-					-0-
05	124	N	45	-0-	-79	-0-	45	3			N	-0-					-0-

JONES RANCH WELL #: 1565 RRCID -> 236527 COMPL. DATE 08/09/2007 TOTAL DEPTH 7510 PERF. 6190 - 7144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	12	N	12	-0-	-0-	-0-	12	3			Y	-0-					-0-
03	6	N	6	-0-	-0-	-0-	6	3			Y	-0-					-0-
04	5	N	5	-0-	-0-	-0-	5	3			Y	-0-					-0-
05	12	N	5	-0-	-7	-0-	5	3			Y	-0-					-0-

MITTEL WELL #: 1502 RRCID -> 236646 COMPL. DATE 08/13/2007 TOTAL DEPTH 6574 PERF. 6031 - 6320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

JONES RANCH WELL #: 1556 RRCID -> 236670 COMPL. DATE 10/10/2007 TOTAL DEPTH 7508 PERF. 6213 - 6562

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	4	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		23	-0-	23	23	23	3			Y	-0-					-0-
03	T. A.		6	-0-	6	29	6	3			Y	-0-					-0-
04	T. A.		4	-0-	4	33	4	3			Y	-0-					-0-
05	T. A.		3	-0-	3	36	3	3			Y	-0-					-0-

JONES RANCH WELL #: 1554 RRCID -> 236771 COMPL. DATE 11/24/2007 TOTAL DEPTH 7500 PERF. 6024 - 7138

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		5	-0-	5	5	5	3			Y	-0-					-0-
03	T. A.		2	-0-	2	7	2	3			Y	-0-					-0-
04	T. A.		1	-0-	1	8	1	3			Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	8					Y	-0-					-0-

JONES RANCH WELL #: 1553 RRCID -> 236772 COMPL. DATE 09/28/2007 TOTAL DEPTH 7510 PERF. 6054 - 7166

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	84	N	84	-0-	-0-	-0-	83	3	1	9	Y	1	8	1			1
01	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					1
02	87	N	72	-0-	-15	-0-	72	3			Y	-0-					1
03	93	N	75	-0-	-18	-0-	75	3			Y	-0-					1
04	90	N	62	-0-	-28	-0-	62	3			Y	-0-					1
05	62	N	57	-0-	-5	-0-	57	3			Y	-0-					1

MITTEL, R. H. WELL #: 3 RRCID -> 237401 COMPL. DATE 08/19/2007 TOTAL DEPTH 6407 PERF. 5886 - 5946

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	108	N	108	-0-	-0-	-0-	108	3			N	-0-					-0-
01	110	N	110	-0-	-0-	-0-	110	3			N	-0-					-0-
02	116	N	100	-0-	-16	-0-	100	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	120	N	104	-0-	-16	-0-	104	3			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-

MITTEL, R. H. WELL #: 5 RRCID -> 237429 COMPL. DATE 10/10/2007 TOTAL DEPTH 7225 PERF. 5862 - 6208

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-
01	172	N	172	-0-	-0-	-0-	172	3			N	-0-					-0-
02	174	N	81	-0-	-93	-0-	81	3			N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	180	N	-0-	-0-	-180	-0-					N	-0-					-0-
05	93	N	-0-	-0-	-93	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 4 RRCID -> 237436 COMPL. DATE 10/21/2007 TOTAL DEPTH 7214 PERF. 5866 - 5964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	91	N	91	-0-	-0-	-0-	91	3			N	-0-					-0-
01	89	N	89	-0-	-0-	-0-	89	3			N	-0-					-0-
02	87	N	82	-0-	-5	-0-	82	3			N	-0-					-0-
03	93	N	75	-0-	-18	-0-	75	3			N	-0-					-0-
04	90	N	15	-0-	-75	-0-	15	3			N	-0-					-0-
05	93	N	22	-0-	-71	-0-	22	3			N	-0-					-0-

MITTEL, R. H. WELL #: 8 RRCID -> 237438 COMPL. DATE 10/28/2007 TOTAL DEPTH 7067 PERF. 6786 - 6818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					-0-
01	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
02	157	N	157	-0-	-0-	-0-	157	3			N	-0-					-0-
03	173	N	173	-0-	-0-	-0-	173	3			N	-0-					-0-
04	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
*05	164	N	164	-0-	-0-	-0-	164	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

MITTEL, BEN WELL #: 22 RRCID -> 238304 COMPL. DATE 10/14/2007 TOTAL DEPTH 7200 PERF. 5796 - 6852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	57	N	57	-0-	-0-	-0-	57	3			N	-0-					-0-
02	58	N	53	-0-	-5	-0-	53	3			N	-0-					-0-
03	62	N	55	-0-	-7	-0-	55	3			N	-0-					-0-
04	60	N	53	-0-	-7	-0-	53	3			N	-0-					-0-
05	62	N	54	-0-	-8	-0-	54	3			N	-0-					-0-

MITTEL, BEN WELL #: 15 RRCID -> 238832 COMPL. DATE 07/18/2007 TOTAL DEPTH 7334 PERF. 5836 - 5956

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
02	116	N	93	-0-	-23	-0-	93	3			N	-0-					-0-
03	104	N	104	-0-	-0-	-0-	104	3			N	-0-					-0-
04	101	N	101	-0-	-0-	-0-	101	3			N	-0-					-0-
*05	103	N	103	-0-	-0-	-0-	103	3			N	-0-					-0-

MITTEL, BEN WELL #: 19 RRCID -> 239528 COMPL. DATE 12/08/2007 TOTAL DEPTH 6630 PERF. 6098 - 6356

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	344	N	344	-0-	-0-	-0-	77	1	267	3	N	-0-					-0-
01	319	N	319	-0-	-0-	-0-	50	1	269	3	N	-0-					-0-
02	319	N	313	-0-	-6	-0-	65	1	248	3	N	-0-					-0-
03	344	N	344	-0-	-0-	-0-	77	1	267	3	N	-0-					-0-
04	333	N	333	-0-	-0-	-0-	75	1	258	3	N	-0-					-0-
05	341	N	341	-0-	-0-	-0-	75	1	266	3	N	-0-					-0-

MECKEL A WELL #: 73 RRCID -> 239557 COMPL. DATE 12/18/2007 TOTAL DEPTH 7350 PERF. 5888 - 6242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			N	-0-					-0-
01	27	N	27	-0-	-0-	-0-	27	3			N	-0-					-0-
02	29	N	24	-0-	-5	-0-	24	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	26	-0-	-4	-0-	26	3			N	-0-					-0-
*05	41	N	41	-0-	-0-	-0-	41	3			N	-0-					-0-

MITTEL, R. H. WELL #: 11 RRCID -> 239885 COMPL. DATE 02/06/2008 TOTAL DEPTH 7118 PERF. 5868 - 6214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
01	120	N	120	-0-	-0-	-0-	120	3			N	-0-					-0-
02	145	N	111	-0-	-34	-0-	111	3			N	-0-					-0-
03	124	N	120	-0-	-4	-0-	120	3			N	-0-					-0-
04	125	N	125	-0-	-0-	-0-	125	3			N	-0-					-0-
*05	136	N	136	-0-	-0-	-0-	136	3			N	-0-					-0-

BARTON WELL #: 19 RRCID -> 240953 COMPL. DATE 04/17/2008 TOTAL DEPTH 6759 PERF. 5674 - 6488

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	340	N	340	-0-	-0-	-0-	340	3			N	-0-					-0-
01	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
02	406	N	244	-0-	-162	-0-	244	3			N	-0-					-0-
03	341	N	269	-0-	-72	-0-	269	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	248	N	29	-0-	-219	-0-	29	3			N	-0-					-0-

DAVIS F WELL #: 19 RRCID -> 240970 COMPL. DATE 04/17/2008 TOTAL DEPTH 5842 PERF. 5356 - 5610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	116	N	107	-0-	-9	-0-	107	3			N	-0-					-0-
03	124	N	116	-0-	-8	-0-	116	3			N	-0-					-0-
04	120	N	112	-0-	-8	-0-	112	3			N	-0-					-0-
05	124	N	117	-0-	-7	-0-	117	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
STEEN WELL #: 100 RRCID -> 241266 COMPL. DATE 05/24/2008 TOTAL DEPTH 5846 PERF. 5388 - 5586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
01	379	N	379	-0-	-0-	-0-	379	3			N	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			N	-0-					-0-
03	375	N	375	-0-	-0-	-0-	375	3			N	-0-					-0-
04	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
*05	373	N	373	-0-	-0-	-0-	373	3			N	-0-					-0-

MITTEL, BEN WELL #: 23 RRCID -> 241272 COMPL. DATE 06/29/2008 TOTAL DEPTH 7150 PERF. 5839 - 6888

12	359	N	359	-0-	-0-	-0-	359	3			N	-0-					-0-
01	392	N	392	-0-	-0-	-0-	392	3			N	-0-					-0-
02	377	N	363	-0-	-14	-0-	363	3			N	-0-					-0-
03	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-
04	390	N	375	-0-	-15	-0-	375	3			N	-0-					-0-
05	403	N	385	-0-	-18	-0-	385	3			N	-0-					-0-

DAVIS D WELL #: 18 RRCID -> 241300 COMPL. DATE 07/12/2008 TOTAL DEPTH 6068 PERF. 5732 - 5910

12	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-
01	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-
02	502	N	502	-0-	-0-	-0-	502	3			N	-0-					-0-
03	558	N	537	-0-	-21	-0-	537	3			N	-0-					-0-
04	540	N	521	-0-	-19	-0-	521	3			N	-0-					-0-
*05	539	N	539	-0-	-0-	-0-	539	3			N	-0-					-0-

MECKEL WELL #: 96 RRCID -> 241364 COMPL. DATE 05/24/2008 TOTAL DEPTH 5973 PERF. 5204 - 5764

12	741	N	741	-0-	-0-	-0-	102	1	639	3	N	-0-					-0-
01	644	N	644	-0-	-0-	-0-	66	1	578	3	N	-0-					-0-
02	1178	N	1178	-0-	-0-	-0-	95	1	1083	3	N	-0-					-0-
03	744	N	631	-0-	-113	-0-	102	1	529	3	N	-0-					-0-
04	797	N	797	-0-	-0-	-0-	98	1	699	3	N	-0-					-0-
05	1240	N	822	-0-	-418	-0-	102	1	720	3	N	-0-					-0-

DAVIS WELL #: 21 RRCID -> 241369 COMPL. DATE 07/11/2008 TOTAL DEPTH 6225 PERF. 5392 - 5892

12	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
01	341	N	341	-0-	-0-	-0-	341	3			N	-0-					-0-
02	343	N	343	-0-	-0-	-0-	343	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	345	N	345	-0-	-0-	-0-	345	3			N	-0-					-0-
05	372	N	350	-0-	-22	-0-	350	3			N	-0-					-0-

MECKEL WELL #: 94 RRCID -> 241440 COMPL. DATE 08/06/2008 TOTAL DEPTH 6073 PERF. 5730 - 5826

12	58	N	58	-0-	-0-	-0-	58	3			N	-0-					-0-
01	59	N	59	-0-	-0-	-0-	59	3			N	-0-					-0-
02	58	N	55	-0-	-3	-0-	55	3			N	-0-					-0-
03	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-
04	60	N	57	-0-	-3	-0-	57	3			N	-0-					-0-
05	62	N	59	-0-	-3	-0-	59	3			N	-0-					-0-

MECKEL WELL #: 95 RRCID -> 241957 COMPL. DATE 08/13/2008 TOTAL DEPTH 5949 PERF. 5150 - 5726

12	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
01	234	N	234	-0-	-0-	-0-	234	3			N	-0-					-0-
02	261	N	64	-0-	-197	-0-	64	3			N	-0-					-0-
03	310	N	137	-0-	-173	-0-	137	3			N	-0-					-0-
04	240	N	142	-0-	-98	-0-	142	3			N	-0-					-0-
*05	176	N	176	-0-	-0-	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
MITTEL WELL #: 1273 RRCID -> 242156 COMPL. DATE 08/06/2007 TOTAL DEPTH 7113 PERF. 5828 - 5920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	3			N	-0-					-0-
01	140	N	140	-0-	-0-	-0-	140	3			N	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			N	-0-					-0-
03	152	N	152	-0-	-0-	-0-	152	3			N	-0-					-0-
04	150	N	139	-0-	-11	-0-	139	3			N	-0-					-0-
05	155	N	138	-0-	-17	-0-	138	3			N	-0-					-0-

DEBERRY-BERGER UNIT WELL #: 21 RRCID -> 242159 COMPL. DATE 08/01/2008 TOTAL DEPTH 6652 PERF. 5697 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
01	66	N	66	-0-	-0-	-0-	66	3			N	-0-					-0-
02	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-
03	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
04	100	N	100	-0-	-0-	-0-	100	3			N	-0-					-0-
*05	112	N	112	-0-	-0-	-0-	112	3			N	-0-					-0-

DEBERRY "A" WELL #: 99 RRCID -> 242161 COMPL. DATE 08/01/2008 TOTAL DEPTH 6563 PERF. 6302 - 6438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
01	231	N	231	-0-	-0-	-0-	231	3			N	-0-					-0-
02	213	N	213	-0-	-0-	-0-	213	3			N	-0-					-0-
03	248	N	227	-0-	-21	-0-	227	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
*05	221	N	221	-0-	-0-	-0-	221	3			N	-0-					-0-

STEEN WELL #: 101 RRCID -> 242258 COMPL. DATE 09/27/2008 TOTAL DEPTH 5865 PERF. 3352 - 3482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	260	N	260	-0-	-0-	-0-	260	3			N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
02	235	N	235	-0-	-0-	-0-	235	3			N	-0-					-0-
03	251	N	251	-0-	-0-	-0-	251	3			N	-0-					-0-
04	270	N	236	-0-	-34	-0-	236	3			N	-0-					-0-
05	248	N	230	-0-	-18	-0-	230	3			N	-0-					-0-

EVANS 120 WELL #: 2 RRCID -> 242333 COMPL. DATE 09/10/2008 TOTAL DEPTH 7309 PERF. 5866 - 5954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	961	-0-	-0-	-0-	961	3			N	-0-					-0-
01	288	N	288	-0-	-0-	-0-	288	3			N	-0-					-0-
02	611	N	611	-0-	-0-	-0-	611	3			N	-0-					-0-
03	558	N	194	-0-	-364	-0-	194	3			N	-0-					-0-
04	270	N	98	-0-	-172	-0-	98	3			N	-0-					-0-
05	558	N	258	-0-	-300	-0-	258	3			N	-0-					-0-

MITTEL, BEN WELL #: 25 RRCID -> 242389 COMPL. DATE 09/28/2008 TOTAL DEPTH 6752 PERF. 5884 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0-	-0-	46	3			N	-0-					-0-
01	47	N	47	-0-	-0-	-0-	47	3			N	-0-					-0-
02	43	N	43	-0-	-0-	-0-	43	3			N	-0-					-0-
03	48	N	48	-0-	-0-	-0-	48	3			N	-0-					-0-
04	60	N	41	-0-	-19	-0-	41	3			N	-0-					-0-
*05	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-

MECKEL A WELL #: 74 RRCID -> 243719 COMPL. DATE 10/05/2008 TOTAL DEPTH 6518 PERF. 5824 - 6340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	265	3			N	-0-					-0-
01	244	N	244	-0-	-0-	-0-	244	3			N	-0-					-0-
02	314	N	314	-0-	-0-	-0-	314	3			N	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-
04	240	N	231	-0-	-9	-0-	231	3			N	-0-					-0-
05	341	N	31	-0-	-310	-0-	31	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD, RIP "G" 45 WELL #: 3 RRCID -> 243823 COMPL. DATE 09/16/2006 TOTAL DEPTH 6700 PERF. 5448 - 6284

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	143	N	143	-0-	-0-	-0-	8	1	135	3	N	-0-					1
01	145	N	145	-0-	-0-	-0-	7	1	138	3	N	-0-					1
02	145	N	139	-0-	-6	-0-	10	1	129	3	N	-0-					1
03	438	N	438	-0-	-0-	-0-	26	1	410	3	N	2	1	1			2
							2	9									
04	320	N	320	-0-	-0-	-0-	21	1	297	3	N	2	3	1			1
							2	9									
*05	265	N	265	-0-	-0-	-0-	21	1	244	3	N	-0-					1

WARD, J. W. 118 WELL #: 24 RRCID -> 243862 COMPL. DATE 03/29/2007 TOTAL DEPTH 7802 PERF. 5858 - 7530

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
01	97	N	97	-0-	-0-	-0-	97	3			N	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			N	-0-					-0-
03	96	N	96	-0-	-0-	-0-	96	3			N	-0-					-0-
04	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
*05	94	N	94	-0-	-0-	-0-	94	3			N	-0-					-0-

WARD, J. W. 118 WELL #: 12 RRCID -> 243874 COMPL. DATE 02/07/2007 TOTAL DEPTH 7818 PERF. 5919 - 6882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	243	N	243	-0-	-0-	-0-	243	3			N	-0-					-0-
02	225	N	225	-0-	-0-	-0-	225	3			N	-0-					-0-
03	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
04	452	N	452	-0-	-0-	-0-	452	3			N	-0-					-0-
*05	276	N	276	-0-	-0-	-0-	276	3			N	-0-					-0-

STEEN WELL #: 99 RRCID -> 243969 COMPL. DATE 04/22/2008 TOTAL DEPTH 5849 PERF. 3482 - 5674

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
01	376	N	376	-0-	-0-	-0-	376	3			N	-0-					-0-
02	348	N	344	-0-	-4	-0-	344	3			N	-0-					-0-
03	380	N	380	-0-	-0-	-0-	380	3			N	-0-					-0-
04	362	N	362	-0-	-0-	-0-	362	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

JONES RANCH WELL #: 1555 RRCID -> 243980 COMPL. DATE 08/31/2007 TOTAL DEPTH 7511 PERF. 6086 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			Y	-0-					-0-
01	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
04	30	N	28	-0-	-2	-0-	28	3			Y	-0-					-0-
05	31	N	28	-0-	-3	-0-	28	3			Y	-0-					-0-

EVANS 120 WELL #: 1 RRCID -> 243989 COMPL. DATE 03/21/2008 TOTAL DEPTH 7150 PERF. 5858 - 6932

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	557	N	557	-0-	-0-	-0-	557	3			N	-0-					-0-
01	552	N	552	-0-	-0-	-0-	552	3			N	-0-					-0-
02	523	N	523	-0-	-0-	-0-	523	3			N	-0-					-0-
03	558	N	552	-0-	-6	-0-	552	3			N	-0-					-0-
04	547	N	547	-0-	-0-	-0-	547	3			N	-0-					-0-
*05	572	N	572	-0-	-0-	-0-	572	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 1 RRCID -> 243991 COMPL. DATE 06/14/2008 TOTAL DEPTH 7150 PERF. 5876 - 6918

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	209	N	209	-0-	-0-	-0-	209	3			N	-0-					-0-
01	121	N	121	-0-	-0-	-0-	121	3			N	-0-					-0-
02	203	N	43	-0-	-160	-0-	43	3			N	-0-					-0-
03	217	N	81	-0-	-136	-0-	81	3			N	-0-					-0-
04	120	N	54	-0-	-66	-0-	54	3			N	-0-					-0-
*05	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-

ATKINS 119 WELL #: 3X RRCID -> 244213 COMPL. DATE 10/11/2008 TOTAL DEPTH 7300 PERF. 5890 - 7048

12	559	N	559	-0-	-0-	-0-	559	3			N	-0-					-0-
01	662	N	662	-0-	-0-	-0-	662	3			N	-0-					-0-
02	576	N	576	-0-	-0-	-0-	576	3			N	-0-					-0-
03	555	N	555	-0-	-0-	-0-	555	3			N	-0-					-0-
04	513	N	513	-0-	-0-	-0-	513	3			N	-0-					-0-
*05	483	N	483	-0-	-0-	-0-	483	3			N	-0-					-0-

MITTEL, R. H. WELL #: 10 RRCID -> 244445 COMPL. DATE 01/03/2008 TOTAL DEPTH 7098 PERF. 5846 - 6884

12	250	N	250	-0-	-0-	-0-	250	3			N	-0-					-0-
01	364	N	364	-0-	-0-	-0-	364	3			N	-0-					-0-
02	257	N	257	-0-	-0-	-0-	257	3			N	-0-					-0-
03	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-
04	455	N	455	-0-	-0-	-0-	455	3			N	-0-					-0-
*05	550	N	550	-0-	-0-	-0-	550	3			N	-0-					-0-

MECKEL A WELL #: 75 RRCID -> 249444 COMPL. DATE 03/04/2009 TOTAL DEPTH 6617 PERF. 5859 - 6124

12	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	T. A.	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

MITTEL, R. H. WELL #: 12 RRCID -> 250582 COMPL. DATE 02/24/2009 TOTAL DEPTH 7254 PERF. 5874 - 5942

12	20	N	20	-0-	-0-	-0-	20	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	29	N	17	-0-	-12	-0-	17	3			N	-0-					-0-
03	31	N	18	-0-	-13	-0-	18	3			N	-0-					-0-
04	30	N	17	-0-	-13	-0-	17	3			N	-0-					-0-
05	31	N	15	-0-	-16	-0-	15	3			N	-0-					-0-

JONES RANCH 156 WELL #: 6 RRCID -> 252424 COMPL. DATE 04/08/2008 TOTAL DEPTH 7553 PERF. 6140 - 7070

12	0	N	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		54	-0-	54	54	54	3			Y	-0-					-0-
02	T. A.		31	-0-	31	85	31	3			Y	-0-					-0-
03	T. A.		29	-0-	29	114	29	3			Y	-0-					-0-
04	T. A.		21	-0-	21	135	21	3			Y	-0-					-0-
05	T. A.		24	-0-	24	159	24	3			Y	-0-					-0-

ATKINS ANDREWS WELL #: 1197 RRCID -> 254368 COMPL. DATE 02/16/2009 TOTAL DEPTH 7300 PERF. 5884 - 7104

12	1208	N	1208	-0-	-0-	-0-	1208	3			N	-0-					-0-
01	1052	N	1052	-0-	-0-	-0-	1052	3			N	-0-					-0-
02	783	N	618	-0-	-165	-0-	618	3			N	-0-					-0-
03	899	N	-0-	-0-	-899	-0-					N	-0-					-0-
04	870	N	-0-	-0-	-870	-0-					N	-0-					-0-
05	651	N	287	-0-	-364	-0-	287	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310

ATKINS 119 WELL #: 8 RRCID -> 254780 COMPL. DATE 01/16/2010 TOTAL DEPTH 7200 PERF. 5860 - 6950

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	807	N	807	-0-	-0-	-0-	807	3			N	-0-					-0-
03	1547	N	1547	-0-	-0-	-0-	1547	3			N	-0-					-0-
04	966	N	966	-0-	-0-	-0-	966	3			N	-0-					-0-
05	837	N	835	-0-	-2	-0-	835	3			N	-0-					-0-

ATKINS 119 WELL #: 4 RRCID -> 255186 COMPL. DATE 12/25/2009 TOTAL DEPTH 7350 PERF. 5898 - 6990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	232	N	232	-0-	-0-	-0-	232	3			N	-0-					-0-
01	216	N	216	-0-	-0-	-0-	216	3			N	-0-					-0-
02	232	N	207	-0-	-25	-0-	207	3			N	-0-					-0-
03	228	N	228	-0-	-0-	-0-	228	3			N	-0-					-0-
04	220	N	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*05	282	N	282	-0-	-0-	-0-	282	3			N	-0-					-0-

MITTEL, R. H. WELL #: 6 RRCID -> 255253 COMPL. DATE 01/20/2010 TOTAL DEPTH 7050 PERF. 5862 - 6170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	126	N	126	-0-	-0-	-0-	126	3			N	-0-					-0-
01	301	N	301	-0-	-0-	-0-	301	3			N	-0-					-0-
02	350	N	350	-0-	-0-	-0-	350	3			N	-0-					-0-
03	607	N	607	-0-	-0-	-0-	607	3			N	-0-					-0-
04	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
05	372	N	286	-0-	-86	-0-	286	3			N	-0-					-0-

ATKINS ANDREWS WELL #: 1199 RRCID -> 255254 COMPL. DATE 02/18/2010 TOTAL DEPTH 7093 PERF. 6870 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	13	N	13	-0-	-0-	-0-	13	3			N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	16	N	16	-0-	-0-	-0-	16	3			N	-0-					-0-
05	13	N	1	-0-	-12	-0-	1	3			N	-0-					-0-

MITTEL, R. H. WELL #: 15 RRCID -> 255260 COMPL. DATE 12/28/2009 TOTAL DEPTH 7100 PERF. 5692 - 5968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	155	-0-	-0-	-0-	155	3			N	-0-					-0-
01	147	N	147	-0-	-0-	-0-	147	3			N	-0-					-0-
02	145	N	136	-0-	-9	-0-	136	3			N	-0-					-0-
03	155	N	146	-0-	-9	-0-	146	3			N	-0-					-0-
04	150	N	141	-0-	-9	-0-	141	3			N	-0-					-0-
05	155	N	131	-0-	-24	-0-	131	3			N	-0-					-0-

MITTEL, R. H. WELL #: 16 RRCID -> 255261 COMPL. DATE 01/27/2010 TOTAL DEPTH 7278 PERF. 5692 - 6960

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	275	N	275	-0-	-0-	-0-	275	3			N	-0-					-0-
01	266	N	266	-0-	-0-	-0-	266	3			N	-0-					-0-
02	261	N	247	-0-	-14	-0-	247	3			N	-0-					-0-
03	279	N	118	-0-	-161	-0-	118	3			N	-0-					-0-
04	270	N	-0-	-0-	-270	-0-					N	-0-					-0-
05	279	N	-0-	-0-	-279	-0-					N	-0-					-0-

MITTEL, R. H. WELL #: 17 RRCID -> 255534 COMPL. DATE 03/14/2010 TOTAL DEPTH 7060 PERF. 5782 - 6944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	201	N	201	-0-	-0-	-0-	201	3			N	-0-					-0-
01	193	N	193	-0-	-0-	-0-	193	3			N	-0-					-0-
02	203	N	173	-0-	-30	-0-	173	3			N	-0-					-0-
03	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
04	180	N	166	-0-	-14	-0-	166	3			N	-0-					-0-
05	186	N	176	-0-	-10	-0-	176	3			N	-0-					-0-

SONORA (CANYON UPPER) //CONT.// 84646 500 NON-ASSOCIATED CAPACITY CNTY: SUTTON
UPP OPERATING, LLC //CONT.// 875310
WARD WELL #: 80 RRCID -> 255824 COMPL. DATE 02/24/2010 TOTAL DEPTH 6850 PERF. 5728 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	471	N	471	-0-	-0-	-0-	471	3			N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	3			N	-0-					-0-
02	600	N	600	-0-	-0-	-0-	600	3			N	-0-					-0-
03	632	N	632	-0-	-0-	-0-	632	3			N	-0-					-0-
04	630	N	613	-0-	-17	-0-	613	3			N	-0-					-0-
05	651	N	552	-0-	-99	-0-	552	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 15 RRCID -> 256169 COMPL. DATE 02/03/2010 TOTAL DEPTH 6735 PERF. 5920 - 6600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
01	40	N	40	-0-	-0-	-0-	40	3			N	-0-					-0-
02	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
03	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-
04	37	N	37	-0-	-0-	-0-	37	3			N	-0-					-0-
*05	39	N	39	-0-	-0-	-0-	39	3			N	-0-					-0-

DEBERRY HEIRS WELL #: 14 RRCID -> 258462 COMPL. DATE 01/19/2010 TOTAL DEPTH 6627 PERF. 6102 - 6364

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	35	N	35	-0-	-0-	-0-	35	3			N	-0-					-0-
01	3	N	3	-0-	-0-	-0-	3	1			N	-0-					-0-
02	95	N	95	-0-	-0-	-0-	95	1			N	-0-					-0-
03	T. A.		102	-0-	102	102	102	1			N	-0-					-0-
04	T. A.		-0-	-0-	-0-	102					N	-0-					-0-
05	T. A.		-0-	-0-	-0-	102					N	-0-					-0-

MITTEL WELL #: 1272 RRCID -> 258480 COMPL. DATE 03/22/2010 TOTAL DEPTH 6968 PERF. 4496 - 5928

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
01	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
02	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
03	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
04	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-
05	2	N	2	-0-	-0-	-0-	2	3			N	-0-					-0-

SONORA (ELLENBURGER) 84646 550 NON-ASSOCIATED ONE WELL CNTY: SUTTON
UPP OPERATING, LLC 875310
JONES RANCH WELL #: 304 RRCID -> 174054 COMPL. DATE 06/20/1999 TOTAL DEPTH 8161 PERF. 7995 - 8000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	761	N	761	-0-	-0-	-0-	761	3			Y	-0-	3	1			-0-
01	754	N	754	-0-	-0-	-0-	754	3			Y	-0-					-0-
02	705	N	705	-0-	-0-	-0-	705	3			Y	-0-					-0-
03	775	N	755	-0-	-20	-0-	755	3			Y	-0-					-0-
04	720	N	625	-0-	-95	-0-	624	3	1	9	Y	1					1
05	744	N	528	-0-	-216	-0-	528	3			Y	-0-					1

FIELDS 20 WELL #: 7 RRCID -> 228743 COMPL. DATE 06/15/2002 TOTAL DEPTH 7474 PERF. 6430 - 6470

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

SONORA, SE. (CANYON REEF) 84651 333 NON-ASSOCIATED EXEMPT CNTY: SUTTON
COCKRELL PRODUCTION CO., INC. 164305
ALLISON WELL #: 1A RRCID -> 141328 COMPL. DATE 05/02/1992 TOTAL DEPTH 5378 PERF. 5311 - 5350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

RLO PARTNERSHIP 714282
ESPY WELL #: 1 RRCID -> 213213 COMPL. DATE 04/07/2005 TOTAL DEPTH 6628 PERF. 5930 - 6040

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUTTON SALT WATER DISPOSAL, LLC 831165
CLARKSON WELL #: 2 RRCID -> 213222 COMPL. DATE 04/29/2009 TOTAL DEPTH 6016 PERF. 5250 - 5930

12	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TLA CAPITAL, LLC 860937
ALLISON, LEA WELL #: 1 RRCID -> 073210 COMPL. DATE 07/00/1977 TOTAL DEPTH 6675 PERF. 5450 - 6124

12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SOUTH END (STRAWN) 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
MILLSPAUGH, AUSTIN 12 WELL #: 14 RRCID -> 193423 COMPL. DATE 12/04/2002 TOTAL DEPTH 10089 PERF. 9476 - 9632

12	3729	X	3729	-0-	-0-	-0-	3729	3			N	-0-					-0-
01	3100	X	2848	-0-	-252	-0-	2848	3			N	-0-					-0-
02	3003	X	3003	-0-	-0-	-0-	3003	3			N	-0-					-0-
03	3286	X	3036	-0-	-250	-0-	3036	3			N	-0-					-0-
04	3180	X	2589	-0-	-591	-0-	2589	3			N	-0-					-0-
05	3286	X	2782	-0-	-504	-0-	2782	3			N	-0-					-0-

MILLSPAUGH, AUSTIN 12 WELL #: 15 RRCID -> 195380 COMPL. DATE 04/04/2003 TOTAL DEPTH 9850 PERF. 9410 - 9594

12	3255	X	2689	-0-	-566	-0-	2689	3			N	-0-					-0-
01	3255	X	3142	-0-	-113	-0-	3142	3			N	-0-					-0-
02	3016	X	2900	-0-	-116	-0-	2900	3			N	-0-					-0-
03	3224	X	3009	-0-	-215	-0-	3009	3			N	-0-					-0-
04	3120	X	2998	-0-	-122	-0-	2998	3			N	-0-					-0-
05	3131	X	2780	-0-	-351	-0-	2780	3			N	-0-					-0-

SOUTH END (STRAWN) //CONT.// 84722 375 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CARSON, IRA "10" WELL #: 17 RRCID -> 205268 COMPL. DATE 02/10/2004 TOTAL DEPTH 10200 PERF. 9880 - 10046

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	835	-0-	-157	-0-	835	3			N	-0-					-0-
01	963	N	963	-0-	-0-	-0-	963	3			N	-0-					-0-
02	870	N	850	-0-	-20	-0-	850	3			N	-0-					-0-
03	888	N	888	-0-	-0-	-0-	888	3			N	-0-					-0-
04	930	N	817	-0-	-113	-0-	817	3			N	-0-					-0-
05	899	N	812	-0-	-87	-0-	812	3			N	-0-					-0-

AUSTIN MILLSPAUGH 12 WELL #: 17 RRCID -> 205457 COMPL. DATE 03/05/2004 TOTAL DEPTH 9800 PERF. 9422 - 9532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1337	-0-	-89	-0-	1337	3			N	-0-					-0-
01	1471	N	1471	-0-	-0-	-0-	1471	3			N	-0-					-0-
02	1392	N	1277	-0-	-115	-0-	1277	3			N	-0-					-0-
03	1384	N	1384	-0-	-0-	-0-	1384	3			N	-0-					-0-
04	1410	N	1289	-0-	-121	-0-	1289	3			N	-0-					-0-
05	1364	N	1345	-0-	-19	-0-	1345	3			N	-0-					-0-

CARSON, IRA '10' WELL #: 15 RRCID -> 206154 COMPL. DATE 07/11/2003 TOTAL DEPTH 9900 PERF. 9539 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	X	1787	-0-	-631	-0-	1787	3			N	-0-					-0-
01	1692	N	1692	-0-	-0-	-0-	1692	3			N	-0-					-0-
02	1711	N	1651	-0-	-60	-0-	1651	3			N	-0-					-0-
03	1947	N	1947	-0-	-0-	-0-	1947	3			N	-0-					-0-
04	1887	N	1887	-0-	-0-	-0-	1887	3			N	-0-					-0-
*05	1834	N	1834	-0-	-0-	-0-	1834	3			N	-0-					-0-

SOUTH PARK (PENN) 84737 320 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON STATE 16 WELL #: 1 RRCID -> 153377 COMPL. DATE 01/11/1995 TOTAL DEPTH 11592 PERF.10848 - 10860

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

CULBERTSON 16 WELL #: 6 RRCID -> 249414 COMPL. DATE 07/02/2008 TOTAL DEPTH 11655 PERF.10924 - 10944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTH PARK (STRAWN) 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
CULBERTSON 9 WELL #: 1H RRCID -> 163578 COMPL. DATE 03/01/2003 TOTAL DEPTH 15222 PERF.11722 - 15222

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1271	N	-0-	-0-	-1271	-0-					N	20	15	1			67
01	1023	N	-0-	-0-	-1023	-0-					N	20	20	1			67
02	1044	N	-0-	-0-	-1044	-0-					N	11	15	1			63
03	0	N	-0-	-0-	-0-	-0-					N	30	15	1			78
04	3000	N	12410	-0-	9410	9410	511	1	11878	2	N	19	32	1			65
							21	9									
*05	3100	N	1001	-0-	-2099	7311	982	2	19	9	Y	17					82

CULBERTSON 16 WELL #: 2 RRCID -> 169399 COMPL. DATE 06/25/1998 TOTAL DEPTH 11700 PERF.11253 - 11395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2387	N	1715	-0-	-672	-0-	1668	2	47	9	Y	43	23	1			98
01	2139	N	1826	-0-	-313	-0-	1793	2	33	9	Y	30	29	1			99
02	1305	N	1133	-0-	-172	-0-	1114	2	19	9	Y	17	23	1			93
03	1705	N	1538	-0-	-167	-0-	1491	2	47	9	Y	43	22	1			114
04	1770	N	983	-0-	-787	-0-	39	1	913	2	Y	28	47	1			95
							31	9									
*05	1433	N	1433	-0-	-0-	-0-	1404	2	29	9	Y	26					121

CULBERTSON "17" WELL #: 2 RRCID -> 170344 COMPL. DATE 08/19/1998 TOTAL DEPTH 11565 PERF.10736 - 11010

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	776	-0-	-371	-0-	776	2			N	-0-					22
01	961	N	662	-0-	-299	-0-	662	2			N	-0-					22
02	690	N	690	-0-	-0-	-0-	690	2			N	-0-					22
03	775	N	566	-0-	-209	-0-	566	2			N	-0-					22
04	630	N	485	-0-	-145	-0-	20	1	465	2	N	-0-					22
05	744	N	553	-0-	-191	-0-	553	2			Y	-0-					22

CULBERTSON "17" WELL #: 3H RRCID -> 178172 COMPL. DATE 12/22/1999 TOTAL DEPTH 11537 PERF.11046 - 13613

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	433	N	433	-0-	-0-	-0-	433	2			N	-0-					194
01	1178	N	360	-0-	-818	-0-	360	2			N	-0-					194
02	406	N	267	-0-	-139	-0-	267	2			N	-0-					194
03	434	N	220	-0-	-214	-0-	220	2			N	-0-					194
04	360	N	189	-0-	-171	-0-	8	1	181	2	N	-0-					194
05	279	N	215	-0-	-64	-0-	215	2			Y	-0-					194

CULBERTSON 16 WELL #: 3H RRCID -> 180066 COMPL. DATE 12/16/2002 TOTAL DEPTH 11479 PERF.11181 - 12401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	718	-0-	-150	-0-	718	2			Y	-0-					-0-
01	775	N	718	-0-	-57	-0-	718	2			Y	-0-					-0-
02	655	N	655	-0-	-0-	-0-	655	2			Y	-0-					-0-
03	713	N	638	-0-	-75	-0-	638	2			Y	-0-					-0-
04	690	N	480	-0-	-210	-0-	20	1	460	2	Y	-0-					-0-
05	713	N	570	-0-	-143	-0-	570	2			Y	-0-					-0-

CULBERTSON "17-18" WELL #: 4H RRCID -> 181956 COMPL. DATE 01/20/2001 TOTAL DEPTH 11500 PERF.11134 - 12968

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	399	N	399	-0-	-0-	-0-	399	2			Y	-0-					-0-

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON "18" WELL #: 3H RRCID -> 190975 COMPL. DATE 04/16/2002 TOTAL DEPTH N/A PERF.11892 - 15884

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3100	N	3493	-0-	393	393	3493	2			N	-0-					183
01	3100	N	7771	-0-	4671	5064	7771	2			N	-0-					183
02	2900	N	4713	-0-	1813	6877	4713	2			N	-0-					183
03	10743	X	3866	-0-	-6877	-0-	3866	2			N	-0-					183
04	3318	X	3318	-0-	-0-	-0-	137	1	3181	2	N	-0-					183
*05	3776	X	3776	-0-	-0-	-0-	3776	2			Y	-0-					183

CULBERTSON -16- WELL #: 1 RRCID -> 206962 COMPL. DATE 04/12/2004 TOTAL DEPTH 11592 PERF.10380 - 10474

12	0	X	-0-	-0-	-0-	-0-					N	47	6	1			230
01	0	N	-0-	-0-	-0-	-0-					N	31	198	1			63
02	0	N	-0-	-0-	-0-	-0-					N	31	6	1			88
03	0	N	-0-	-0-	-0-	-0-					N	27	6	1			109
04	1489	N	1489	-0-	-0-	-0-	61	1	1418	2	N	9	12	1			106
							10	9									
*05	2381	N	2381	-0-	-0-	-0-	2341	2	40	9	Y	36					142

CULBERTSON -16- WELL #: 4R RRCID -> 208893 COMPL. DATE 10/16/2004 TOTAL DEPTH 11644 PERF.11294 - 11450

12	4123	X	2872	-0-	-1251	-0-	2865	2	7	9	N	6	5	1			70
01	3503	X	3028	-0-	-475	-0-	3020	2	8	9	N	7	7	1			70
02	3277	X	2221	-0-	-1056	-0-	2217	2	4	9	N	4	5	1			69
03	3503	X	2704	-0-	-799	-0-	2693	2	11	9	N	10	5	1			74
04	2940	X	1713	-0-	-1227	-0-	70	1	1636	2	N	6	11	1			69
							7	9									
05	3038	X	2530	-0-	-508	-0-	2523	2	7	9	Y	6					75

CULBERTSON "17" WELL #: 9 RRCID -> 221036 COMPL. DATE 08/17/2006 TOTAL DEPTH 11125 PERF.10939 - 10997

12	6774	X	6774	-0-	-0-	-0-	6774	2			N	-0-					322
01	6300	X	6300	-0-	-0-	-0-	6300	2			N	-0-					322
02	5986	X	5986	-0-	-0-	-0-	5986	2			N	-0-					322
03	5859	X	4934	-0-	-925	-0-	4934	2			N	-0-					322
04	5670	X	4235	-0-	-1435	-0-	175	1	4060	2	N	-0-					322
05	5859	X	4820	-0-	-1039	-0-	4820	2			Y	-0-					322

CULBERTSON 16 WELL #: 5 RRCID -> 231969 COMPL. DATE 04/23/2007 TOTAL DEPTH 11417 PERF.10242 - 10673

12	372	N	-0-	-0-	-372	-0-					N	-0-					81
01	0	N	-0-	-0-	-0-	-0-					N	-0-					81
02	0	N	-0-	-0-	-0-	-0-					N	-0-					81
03	0	N	-0-	-0-	-0-	-0-					N	-0-					81
04	0	N	-0-	-0-	-0-	-0-					N	-0-					81
*05	430	N	430	-0-	-0-	-0-	430	2			Y	-0-					81

CULBERTSON 17 WELL #: 4 RRCID -> 243945 COMPL. DATE 07/21/2008 TOTAL DEPTH 11432 PERF.10716 - 11081

12	3720	X	3078	-0-	-642	-0-	3078	2			N	-0-					181
01	3720	X	3088	-0-	-632	-0-	3088	2			N	-0-					181
02	3480	X	3244	-0-	-236	-0-	3244	2			N	-0-					181
03	3720	X	2671	-0-	-1049	-0-	2671	2			N	-0-					181
04	3000	X	2293	-0-	-707	-0-	95	1	2198	2	N	-0-					181
05	3472	X	2609	-0-	-863	-0-	2609	2			Y	-0-					181

SOUTH PARK (STRAWN) //CONT.// 84737 375 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC //CONT.// 916958
CULBERTSON 16 WELL #: 6 RRCID -> 248718 COMPL. DATE 06/09/2008 TOTAL DEPTH 11655 PERF.11092 - 11187

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SOUTHWEST MESA (WOLFCAMP) 84819 850 ASSOCIATED 49B CNTY: CROCKETT
CUSTER & WRIGHT OPERATING, INC. 195651
SANDERS STATE WELL #: 1 RRCID -> 160950 COMPL. DATE 09/18/1996 TOTAL DEPTH 6750 PERF. 6224 - 6244

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCCUNE STATE UNIT A WELL #: 1 RRCID -> 195792 COMPL. DATE 04/01/2003 TOTAL DEPTH 6774 PERF. 6054 - 6058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (GOEN) 85073 400 NON-ASSOCIATED ONE WELL CNTY: CONCHO
LILLIS, MICHAEL D. 500740
COX, KATHY WELL #: 1 RRCID -> 187294 COMPL. DATE 06/01/2001 TOTAL DEPTH 3640 PERF. 3574 - 3578

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
02	1	N	1	-0-	-0-	-0-	1	2			N	-0-					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPECK, NORTH (STRAWN) 85073 666 ASSOCIATED 49B CNTY: CONCHO
CONCHO OILFIELD SERV & OPER CO. 170164
KITCHENS WELL #: 1 RRCID -> 129973 COMPL. DATE 12/18/1988 TOTAL DEPTH 3885 PERF. 3580 - 3587

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	218	R	218	-0-	-0-	-0-	218	3			N	-0-					-0-
01	217	#	214	-0-	-3	-0-	214	3			N	-0-					-0-
02	205	R	205	-0-	-0-	-0-	205	3			N	-0-					-0-
03	217	#	209	-0-	-8	-0-	209	3			N	-0-					-0-
04	210	#	202	-0-	-8	-0-	202	3			N	-0-					-0-
05	217	#	214	-0-	-3	-0-	214	3			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. 031585
SPISER, G. H. WELL #: 1 RRCID -> 034328 COMPL. DATE 08/01/1964 TOTAL DEPTH 3880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	450	-0-	-15	-0-	450	2			N	-0-					-0-
01	439	N	439	-0-	-0-	-0-	439	2			N	-0-					-0-
02	451	N	451	-0-	-0-	-0-	451	2			N	-0-					-0-
03	465	N	-0-	-0-	-465	-0-					N	-0-					-0-
04	425	N	425	-0-	-0-	-0-	425	2			N	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	2			N	-0-					-0-

SPECK, SOUTH (STRAWN C-1) //CONT.// 85076 750 NON-ASSOCIATED CAPACITY CNTY: CONCHO
ARMOR PETROLEUM, INC. //CONT.// 031585
ELLIS, C. M. & THELMA WELL #: 1 RRCID -> 037868 COMPL. DATE 12/23/1965 TOTAL DEPTH 3847 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	301	2			N	-0-					-0-
01	286	N	286	-0-	-0-	-0-	286	2			N	-0-					-0-
02	290	N	265	-0-	-25	-0-	265	2			N	-0-					-0-
03	310	N	-0-	-0-	-310	-0-					N	-0-					-0-
04	277	N	277	-0-	-0-	-0-	277	2			N	-0-					-0-
*05	288	N	288	-0-	-0-	-0-	288	2			N	-0-					-0-

SPILLKIRK (GARDNER) 85181 500 ASSOCIATED ONE WELL CNTY: RUNNELS
R & R WELL SERVICE, INC. 687467
ROGERS WELL #: 3 RRCID -> 178819 COMPL. DATE 06/29/2000 TOTAL DEPTH 4400 PERF. 4074 - 4082

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					105
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					105

SPRABERRY (TREND AREA) 85279 200 ASSOCIATED 49B CNTY: REAGAN
APACHE CORPORATION 027200
JALONICK WELL #: 1 RRCID -> 173661 COMPL. DATE 08/16/1970 TOTAL DEPTH 8062 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

UNIVERSITY -25C- WELL #: 7TM RRCID -> 282134 COMPL. DATE 10/13/2006 TOTAL DEPTH 8528 PERF. 6095 - 8462

12	69	R	69	-0-	-0-	-0-	1	1	4	2	N	58	35	1			28
							64	9									
01	43	R	43	-0-	-0-	-0-	1	1	3	2	N	35	29	1			34
							39	9									
02	29	#	28	-0-	-1	-0-	1	1	4	2	N	21	40	1			15
							23	9									
03	62	#	9	-0-	-53	-0-	2	2	7	9	N	6					21
04	60	#	-0-	-0-	-60	-0-					N	-0-	11	1			10
05	62	#	-0-	-0-	-62	-0-					N	-0-					10

BTA OIL PRODUCERS, LLC 041867
BARKLEY WELL #: 2 RRCID -> 214892 COMPL. DATE 03/01/2006 TOTAL DEPTH 8230 PERF. 6039 - 8182

12	961	#	-0-	-0-	-961	-0-					Y	-0-					79
01	837	#	-0-	-0-	-837	-0-					Y	-0-					79
02	58	#	-0-	-0-	-58	-0-					Y	-0-					79
03	62	#	-0-	-0-	-62	-0-					Y	-0-					79
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					79
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					79

BEACH EXPLORATION, INC. 058915
KILE WELL #: 1 RRCID -> 134833 COMPL. DATE 09/17/1982 TOTAL DEPTH 7485 PERF. 5723 - 7266

12	310	#	222	-0-	-88	-0-	198	3	24	9	N	22					148
01	615	R	615	-0-	-0-	-0-	550	3	65	9	N	59					207
02	547	R	547	-0-	-0-	-0-	502	3	45	9	N	41	180	1			68
03	566	R	566	-0-	-0-	-0-	531	3	35	9	N	32					100
04	478	R	478	-0-	-0-	-0-	425	3	53	9	N	48					148
05	310	#	19	-0-	-291	-0-	17	3	2	9	N	2					150

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO. WELL #: 62 RRCID -> 289002 COMPL. DATE 11/14/2008 TOTAL DEPTH 11488 PERF. 8622 - 10100

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	W	1970	-0-	1970	1970	1970	2			N	-0-					-0-
05	0	W	NO RPT	-0-	-0-	1970					N	NO RPT					-0-

MCELROY RANCH CO. WELL #: 63H RRCID -> 289335 COMPL. DATE 02/08/2011 TOTAL DEPTH 11433 PERF. 7485 - 10242

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COG OPERATING LLC 166150
PATTY "A" WELL #: 1 RRCID -> 282559 COMPL. DATE 02/26/2009 TOTAL DEPTH 10153 PERF. 8010 - 9845

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	869	R	869	-0-	-0-	-0-	767	3	102	9	Y	93					202
01	868	#	802	-0-	-66	-0-	700	3	102	9	Y	93	145	1			150
02	812	#	638	-0-	-174	-0-	559	3	79	9	Y	72	143	1			79
03	879	R	879	-0-	-0-	-0-	778	3	101	9	Y	92					171
04	852	R	852	-0-	-0-	-0-	761	3	91	9	Y	83	158	1			96
05	868	#	861	-0-	-7	-0-	762	3	99	9	Y	90					186

COMPASS ENERGY OPERATING, LLC 169751
SUGG "3" WELL #: 1 RRCID -> 209296 COMPL. DATE 03/25/2005 TOTAL DEPTH 7476 PERF. 7034 - 7051

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 12/10/2019 - P/A 12/10/19

SUGG FARMAR "40" WELL #: 2 RRCID -> 212248 COMPL. DATE 08/11/2005 TOTAL DEPTH 7125 PERF. 6894 - 6954

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	182	2	4	9	Y	4					8
01	179	N	179	-0-	-0-	-0-	173	2	6	9	Y	5					13
02	150	N	150	-0-	-0-	-0-	146	2	4	9	Y	4	13	1			4
03	124	N	89	-0-	-35	-0-	89	2			Y	-0-					4
*04	120	#	63	-0-	-57	-0-	60	2	3	9	Y	3					7
*05	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					7

SUGG "2" WELL #: 1 RRCID -> 213285 COMPL. DATE 10/25/2005 TOTAL DEPTH 7288 PERF. 6998 - 7058

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "40" WELL #: 1 RRCID -> 215603 COMPL. DATE 12/27/2005 TOTAL DEPTH 7050 PERF. 6867 - 6962

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	-0-	-0-	-310	-0-					Y	-0-					4
01	339	N	339	-0-	-0-	-0-	329	2	10	9	Y	9					13
02	342	N	342	-0-	-0-	-0-	331	2	11	9	Y	10	13	1			10
03	126	N	126	-0-	-0-	-0-	124	2	2	9	Y	2					12
*04	300	#	-0-	-0-	-300	-0-					Y	-0-					12
*05	310	#	NO RPT	-0-	-310	-0-					Y	NO RPT					12

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "3" WELL #: 2 RRCID -> 217829 COMPL. DATE 04/20/2006 TOTAL DEPTH 7300 PERF. 6948 - 6994

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	44	-0-		-18	-0-	44	2			Y	-0-					18
01	62	N	33	-0-		-29	-0-	33	2			Y	-0-					18
02	33	N	33	-0-		-0-	-0-	33	2			Y	-0-	14	1			4
03	48	N	48	-0-		-0-	-0-	48	2			Y	-0-					4
*04	46	R	46	-0-		-0-	-0-	46	2			Y	-0-					4
*05	31	#	NO RPT	-0-		-31	-0-					Y	NO RPT					4

SUGG "6" WELL #: 1 RRCID -> 219272 COMPL. DATE 06/10/2006 TOTAL DEPTH 7400 PERF. 7044 - 7210

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	442	N	442	-0-		-0-	-0-	420	2	22	9	Y	20	25	1			28
01	451	N	451	-0-		-0-	-0-	425	2	26	9	Y	24	34	1			18
02	435	N	412	-0-		-23	-0-	388	2	24	9	Y	22					40
03	434	N	248	-0-		-186	-0-	248	2			Y	-0-					40
*04	450	#	-0-	-0-		-450	-0-					Y	-0-					40
*05	465	#	NO RPT	-0-		-465	-0-					Y	NO RPT					40

SUGG "3" WELL #: 4 RRCID -> 219288 COMPL. DATE 07/06/2006 TOTAL DEPTH 7310 PERF. 6964 - 7039

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7	N	7	-0-		-0-	-0-	7	2			Y	-0-					1
01	124	N	124	-0-		-0-	-0-	124	2			Y	-0-					1
02	134	N	134	-0-		-0-	-0-	134	2			Y	-0-	1	1			-0-
03	26	N	26	-0-		-0-	-0-	26	2			Y	-0-					-0-
*04	60	#	25	-0-		-35	-0-	25	2			Y	-0-					-0-
*05	62	#	NO RPT	-0-		-62	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 5 RRCID -> 219780 COMPL. DATE 06/19/2006 TOTAL DEPTH 7350 PERF. 6962 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-		-17	-0-	103	2	4	9	Y	4	5	1			6
01	103	N	103	-0-		-0-	-0-	99	2	4	9	Y	4	4	1			6
02	94	N	94	-0-		-0-	-0-	91	2	3	9	Y	3	4	1			5
03	119	N	119	-0-		-0-	-0-	117	2	2	9	Y	2	3	1			4
*04	112	R	112	-0-		-0-	-0-	109	2	3	9	Y	3	3	1			4
*05	93	#	NO RPT	-0-		-93	-0-					Y	NO RPT					4

SUGG "3" WELL #: 5 RRCID -> 220296 COMPL. DATE 08/03/2006 TOTAL DEPTH 7172 PERF. 6832 - 7018

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
01	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					2
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-	1	1			1
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					1
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					1

SUGG "1" WELL #: 4 RRCID -> 220663 COMPL. DATE 07/12/2006 TOTAL DEPTH 7400 PERF. 7012 - 7129

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	169	N	169	-0-		-0-	-0-	165	2	4	9	Y	4	5	1			6
01	166	N	166	-0-		-0-	-0-	163	2	3	9	Y	3	4	1			5
02	174	N	164	-0-		-10	-0-	160	2	4	9	Y	4	4	1			5
03	165	N	165	-0-		-0-	-0-	163	2	2	9	Y	2	3	1			4
*04	180	#	154	-0-		-26	-0-	151	2	3	9	Y	3	3	1			4
*05	186	#	NO RPT	-0-		-186	-0-					Y	NO RPT					4

SUGG "2" WELL #: 6 RRCID -> 221473 COMPL. DATE 09/18/2006 TOTAL DEPTH 7325 PERF. 6904 - 7120

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS	LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-		-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-		-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-		-0-	-0-					Y	NO RPT					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "7" WELL #: 5 RRCID -> 221836 COMPL. DATE 09/11/2006 TOTAL DEPTH 7425 PERF. 6999 - 7237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	439	-0-	-26	-0-	431	2	8	9	Y	7					23
01	465	N	424	-0-	-41	-0-	416	2	8	9	Y	7					30
02	406	N	387	-0-	-19	-0-	386	2	1	9	Y	1					31
03	434	N	221	-0-	-213	-0-	221	2			Y	-0-					31
*04	420	#	242	-0-	-178	-0-	242	2			Y	-0-					31
*05	434	#	NO RPT	-0-	-434	-0-					Y	NO RPT					31

SUGG "3" WELL #: 6 RRCID -> 221849 COMPL. DATE 08/31/2006 TOTAL DEPTH 7308 PERF. 6925 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	183	2	8	9	Y	7					83
01	147	N	147	-0-	-0-	-0-	138	2	9	9	Y	8					91
02	150	N	150	-0-	-0-	-0-	139	2	11	9	Y	10	72	1			29
03	222	N	222	-0-	-0-	-0-	213	2	9	9	Y	8					37
*04	197	R	197	-0-	-0-	-0-	191	2	6	9	Y	5					42
*05	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					42

SUGG "7" WELL #: 6 RRCID -> 223254 COMPL. DATE 11/19/2006 TOTAL DEPTH 7424 PERF. 7040 - 7184

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "3" WELL #: 8 RRCID -> 223788 COMPL. DATE 12/08/2006 TOTAL DEPTH 7280 PERF. 6893 - 6988

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	536	N	536	-0-	-0-	-0-	530	2	6	9	Y	5	29	1			17
01	589	N	548	-0-	-41	-0-	541	2	7	9	Y	6					23
02	522	N	453	-0-	-69	-0-	445	2	8	9	Y	7					30
03	527	N	464	-0-	-63	-0-	464	2			Y	-0-					30
*04	540	#	416	-0-	-124	-0-	416	2			Y	-0-					30
*05	558	#	NO RPT	-0-	-558	-0-					Y	NO RPT					30

SUGG "2" WELL #: 9 RRCID -> 224052 COMPL. DATE 12/10/2006 TOTAL DEPTH 7291 PERF. 6928 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	453	N	453	-0-	-0-	-0-	434	2	19	9	Y	17	27	1			22
01	587	N	587	-0-	-0-	-0-	570	2	17	9	Y	15	23	1			14
02	495	N	495	-0-	-0-	-0-	477	2	18	9	Y	16					30
03	604	N	604	-0-	-0-	-0-	584	2	20	9	Y	18	23	1			25
*04	579	R	579	-0-	-0-	-0-	547	2	32	9	Y	29	38	1			16
*05	341	#	NO RPT	-0-	-341	-0-					Y	NO RPT					16

SUGG "3" WELL #: 9 RRCID -> 224148 COMPL. DATE 01/06/2007 TOTAL DEPTH 7250 PERF. 6906 - 7096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	517	-0-	-165	-0-	499	2	18	9	Y	16	61	1			41
01	537	N	537	-0-	-0-	-0-	513	2	24	9	Y	22					63
02	464	N	422	-0-	-42	-0-	409	2	13	9	Y	12					75
03	496	N	431	-0-	-65	-0-	431	2			Y	-0-					75
*04	480	#	431	-0-	-49	-0-	431	2			Y	-0-					75
*05	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					75

SUGG "2" WELL #: 10 RRCID -> 224343 COMPL. DATE 12/10/2006 TOTAL DEPTH 7282 PERF. 6835 - 6931

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	527	N	478	-0-	-49	-0-	441	2	37	9	Y	34					81
01	464	N	464	-0-	-0-	-0-	432	2	32	9	Y	29	71	1			39
02	261	N	207	-0-	-54	-0-	175	2	32	9	Y	29					68
03	279	N	214	-0-	-65	-0-	191	2	23	9	Y	21	46	1			43
*04	464	R	464	-0-	-0-	-0-	430	2	34	9	Y	31					74
*05	279	#	NO RPT	-0-	-279	-0-					Y	NO RPT					74

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG "2" WELL #: 13 RRCID -> 224895 COMPL. DATE 01/26/2007 TOTAL DEPTH 7480 PERF. 7036 - 7174

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	225	N	225	-0-	-0-	-0-	212	2	13	9	Y	12					27
01	219	N	219	-0-	-0-	-0-	208	2	11	9	Y	10	24	1			13
02	242	N	242	-0-	-0-	-0-	233	2	9	9	Y	8					21
03	387	N	387	-0-	-0-	-0-	380	2	7	9	Y	6	18	1			9
*04	210	#	200	-0-	-10	-0-	181	2	19	9	Y	17					26
*05	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					26

SUGG "2" WELL #: 11 RRCID -> 224918 COMPL. DATE 02/05/2007 TOTAL DEPTH 7392 PERF. 6918 - 7062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	2			Y	-0-					1
01	108	N	108	-0-	-0-	-0-	108	2			Y	-0-					1
02	125	N	125	-0-	-0-	-0-	125	2			Y	-0-					1
03	280	N	280	-0-	-0-	-0-	280	2			Y	-0-					1
*04	158	R	158	-0-	-0-	-0-	158	2			Y	-0-					1
*05	124	#	NO RPT	-0-	-124	-0-					Y	NO RPT					1

SUGG "1" WELL #: 8 RRCID -> 227356 COMPL. DATE 03/26/2007 TOTAL DEPTH 7256 PERF. 6970 - 7048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 12/12/2019 - P/A 12/12/19

SUGG "3" WELL #: 10 RRCID -> 229306 COMPL. DATE 04/23/2007 TOTAL DEPTH 7250 PERF. 6814 - 7141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 2 RRCID -> 229343 COMPL. DATE 03/23/2007 TOTAL DEPTH 7192 PERF. 6899 - 6976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	260	-0-	-143	-0-	232	2	28	9	Y	25	37	1			33
01	217	N	217	-0-	-0-	-0-	189	2	28	9	Y	25	36	1			22
02	203	N	186	-0-	-17	-0-	161	2	25	9	Y	23					45
03	494	N	494	-0-	-0-	-0-	461	2	33	9	Y	30	41	1			34
*04	597	R	597	-0-	-0-	-0-	565	2	32	9	Y	29	50	1			13
*05	217	#	NO RPT	-0-	-217	-0-					Y	NO RPT					13

SUGG "3" WELL #: 11 RRCID -> 232529 COMPL. DATE 08/22/2007 TOTAL DEPTH 7200 PERF. 6892 - 6993

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	813	N	813	-0-	-0-	-0-	807	2	6	9	Y	5	27	1			16
01	868	N	832	-0-	-36	-0-	825	2	7	9	Y	6					22
02	812	N	686	-0-	-126	-0-	678	2	8	9	Y	7					29
03	806	N	708	-0-	-98	-0-	708	2			Y	-0-					29
*04	840	#	678	-0-	-162	-0-	678	2			Y	-0-					29
*05	837	#	NO RPT	-0-	-837	-0-					Y	NO RPT					29

SUGG "5" WELL #: 2 RRCID -> 257510 COMPL. DATE 06/02/2006 TOTAL DEPTH 7258 PERF. 7026 - 7088

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	110	N	110	-0-	-0-	-0-	110	2			N	-0-					19
01	103	N	103	-0-	-0-	-0-	103	2			N	-0-					19
02	118	N	118	-0-	-0-	-0-	118	2			N	-0-					19
03	124	N	124	-0-	-0-	-0-	115	2	9	9	N	8					27
*04	126	R	126	-0-	-0-	-0-	126	2			N	-0-					27
*05	124	#	NO RPT	-0-	-124	-0-					N	NO RPT					27

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
COMPASS ENERGY OPERATING, LLC //CONT.// 169751

SUGG FARMAR "25" WELL #: 4 RRCID -> 257512 COMPL. DATE 03/27/2008 TOTAL DEPTH 7200 PERF. 6924 - 7019

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	489	2	15	9	Y	14	19	1			11
01	496	N	496	-0-	-0-	-0-	483	2	13	9	Y	12					23
02	464	N	464	-0-	-0-	-0-	455	2	9	9	Y	8					31
03	496	N	484	-0-	-12	-0-	484	2			Y	-0-					31
*04	480	#	459	-0-	-21	-0-	459	2			Y	-0-					31
*05	496	#	NO RPT	-0-	-496	-0-					Y	NO RPT					31

SUGG "1" WELL #: 1 RRCID -> 262156 COMPL. DATE 09/01/2014 TOTAL DEPTH 7650 PERF. 6978 - 6996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
01	13	N	13	-0-	-0-	-0-	13	2			Y	-0-					-0-
02	14	N	13	-0-	-1	-0-	13	2			Y	-0-					-0-
03	13	N	-0-	-0-	-13	-0-					Y	-0-					-0-
*04	14	#	-0-	-0-	-14	-0-					Y	-0-					-0-
*05	13	#	NO RPT	-0-	-13	-0-					Y	NO RPT					-0-

SUGG "2" WELL #: 7 RRCID -> 262351 COMPL. DATE 10/18/2006 TOTAL DEPTH 7350 PERF. 7005 - 7110

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "40" WELL #: 7 RRCID -> 263207 COMPL. DATE 11/28/2008 TOTAL DEPTH 7150 PERF. 6845 - 6908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	227	N	227	-0-	-0-	-0-	224	2	3	9	Y	3					6
01	186	N	152	-0-	-34	-0-	150	2	2	9	Y	2					8
02	145	N	138	-0-	-7	-0-	135	2	3	9	Y	3	8	1			3
03	186	N	82	-0-	-104	-0-	81	2	1	9	Y	1					4
*04	180	#	77	-0-	-103	-0-	73	2	4	9	Y	4					8
*05	186	#	NO RPT	-0-	-186	-0-					Y	NO RPT					8

SUGG "1" WELL #: 6 RRCID -> 264966 COMPL. DATE 11/14/2006 TOTAL DEPTH 7271 PERF. 6898 - 7078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					1
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					1

SUGG FARMAR '13' WELL #: 2 RRCID -> 270156 COMPL. DATE 08/29/2013 TOTAL DEPTH 6850 PERF. 6627 - 6664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1736	N	1570	-0-	-166	-0-	1564	2	6	9	Y	5					22
01	1581	N	1559	-0-	-22	-0-	1549	2	10	9	Y	9					31
02	1610	N	1610	-0-	-0-	-0-	1604	2	6	9	Y	5					36
03	2332	N	2332	-0-	-0-	-0-	2332	2			Y	-0-					36
*04	2179	R	2179	-0-	-0-	-0-	2179	2			Y	-0-					36
*05	1736	#	NO RPT	-0-	-1736	-0-					Y	NO RPT					36

SUGG FARMAR '13' WELL #: 5 RRCID -> 275596 COMPL. DATE 11/03/2014 TOTAL DEPTH 6745 PERF. 6498 - 6526

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1514	N	1514	-0-	-0-	-0-	1512	2	2	9	Y	2					22
01	1550	N	1525	-0-	-25	-0-	1518	2	7	9	Y	6					28
02	1450	N	1375	-0-	-75	-0-	1361	2	14	9	Y	13					41
03	1519	N	1079	-0-	-440	-0-	1079	2			Y	-0-					41
*04	1500	#	1079	-0-	-421	-0-	1079	2			Y	-0-					41
*05	1519	#	NO RPT	-0-	-1519	-0-					Y	NO RPT					41

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
ENDEAVOR ENERGY RESOURCES L.P. 251726
CREWS, CAROL 8 WELL #: 2 X RRCID -> 150898 COMPL. DATE 02/21/1984 TOTAL DEPTH 7416 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUGG -A- WELL #: 2 RRCID -> 205077 COMPL. DATE 03/22/2004 TOTAL DEPTH N/A PERF. 7431 - 7569

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXL "43" WELL #: 1 RRCID -> 205196 COMPL. DATE 04/01/2004 TOTAL DEPTH 8385 PERF. 8073 - 8227

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HUGHES, CHARLES 1210 "A" WELL #: 2 RRCID -> 215159 COMPL. DATE 08/25/1983 TOTAL DEPTH 7613 PERF. 5766 - 7297

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	91	-0-	91	661	91	3			Y	-0-					-0-
01	756	R	95	-0-	-661	-0-	95	3			Y	-0-					-0-
02	65	R	65	-0-	-0-	-0-	65	3			Y	-0-					-0-
03	166	R	166	-0-	-0-	-0-	152	3	14	9	Y	13	1	8			12
04	143	R	143	-0-	-0-	-0-	135	3	8	9	Y	7	10	1	1	8	8
*05	347	R	347	-0-	-0-	-0-	153	3	194	9	Y	176	163	8			21

HULEN OPERATING COMPANY 412402
WILLIAMS PEARL B WELL #: 3601 RRCID -> 286066 COMPL. DATE 06/13/2012 TOTAL DEPTH 7510 PERF. 3960 - 7182

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	223	R	223	-0-	-0-	-0-	223	3			N	-0-					-0-
01	182	R	182	-0-	-0-	-0-	182	3			N	-0-					-0-
02	213	R	213	-0-	-0-	-0-	213	3			N	-0-					-0-
*03	273	R	273	-0-	-0-	-0-	273	3			N	-0-					-0-
04	278	R	278	-0-	-0-	-0-	278	3			N	-0-					-0-
*05	171	R	171	-0-	-0-	-0-	171	3			N	-0-					-0-

WILLIAMS PEARL B WELL #: 3702 RRCID -> 286102 COMPL. DATE 07/01/2012 TOTAL DEPTH 7515 PERF. 4414 - 6567

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	220	R	220	-0-	-0-	-0-	220	3			N	-0-					-0-
01	184	R	184	-0-	-0-	-0-	184	3			N	-0-					-0-
02	220	R	220	-0-	-0-	-0-	220	3			N	-0-					-0-
*03	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-
04	274	R	274	-0-	-0-	-0-	274	3			N	-0-					-0-
*05	172	R	172	-0-	-0-	-0-	172	3			N	-0-					-0-

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
HULEN OPERATING COMPANY //CONT.// 412402
WILLIAMS PEARL -A- WELL #: 5602 RRCID -> 287405 COMPL. DATE 08/01/2012 TOTAL DEPTH 7530 PERF. 4132 - 6528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		113	-0-	113	2397	113	3			N	-0-					-0-
01	0		173	-0-	173	2570	173	3			N	-0-					-0-
02	0		188	-0-	188	2758	188	3			N	-0-					-0-
03	0		212	-0-	212	2970	212	3			N	-0-					-0-
04	0		249	-0-	249	3219	249	3			N	-0-					-0-
05	0		159	-0-	159	3378	159	3			N	-0-					-0-

WILLIAMS PEARL -A- WELL #: 5501 RRCID -> 287953 COMPL. DATE 09/01/2012 TOTAL DEPTH 7517 PERF. 3976 - 5765

12	279	#	117	-0-	-162	-0-	117	3			N	-0-					-0-
01	279	#	181	-0-	-98	-0-	181	3			N	-0-					-0-
02	261	#	222	-0-	-39	-0-	222	3			N	-0-					-0-
03	279	#	276	-0-	-3	-0-	276	3			N	-0-					-0-
04	253	R	253	-0-	-0-	-0-	253	3			N	-0-					-0-
05	248	#	167	-0-	-81	-0-	167	3			N	-0-					-0-

INDEPENDENCE RESOURCES MGMT, LLC 423716
SUGG "E" WELL #: 4703 RRCID -> 140112 COMPL. DATE 09/22/1989 TOTAL DEPTH 7625 PERF. 7315 - 7493

12	62	N	52	-0-	-10	-0-	51	2	1	9	Y	1					11
01	62	N	47	-0-	-15	-0-	45	2	2	9	Y	2	6	1			7
02	58	N	39	-0-	-19	-0-	38	2	1	9	Y	1					8
*03	62	#	54	-0-	-8	-0-	53	2	1	9	Y	1					9
*04	60	#	45	-0-	-15	-0-	44	2	1	9	Y	1					10
*05	62	#	34	-0-	-28	-0-	33	2	1	9	Y	1					11

SUGG "F" WELL #: 3501 RRCID -> 140114 COMPL. DATE 07/07/1989 TOTAL DEPTH 7650 PERF. 7262 - 7371

12	62	N	53	-0-	-9	-0-	52	2	1	9	Y	1					14
01	62	N	57	-0-	-5	-0-	55	2	2	9	Y	2					16
02	58	N	47	-0-	-11	-0-	45	2	2	9	Y	2					18
*03	62	#	54	-0-	-8	-0-	52	2	2	9	Y	2					20
*04	60	#	49	-0-	-11	-0-	48	2	1	9	Y	1					21
*05	62	#	52	-0-	-10	-0-	51	2	1	9	Y	1					22

SUGG "F" WELL #: 3503 RRCID -> 140115 COMPL. DATE 11/20/1990 TOTAL DEPTH 7710 PERF. 7281 - 7519

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					5

SUGG 'F' WELL #: 3504 RRCID -> 142365 COMPL. DATE 03/12/1991 TOTAL DEPTH 7657 PERF. 7184 - 7316

12	93	N	66	-0-	-27	-0-	65	2	1	9	Y	1					37
01	70	N	70	-0-	-0-	-0-	68	2	2	9	Y	2					39
02	87	N	59	-0-	-28	-0-	57	2	2	9	Y	2					41
*03	93	#	67	-0-	-26	-0-	65	2	2	9	Y	2					43
*04	90	#	61	-0-	-29	-0-	60	2	1	9	Y	1					44
*05	65	R	65	-0-	-0-	-0-	64	2	1	9	Y	1					45

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 3505 RRCID -> 142366 COMPL. DATE 06/29/1991 TOTAL DEPTH 7701 PERF. 7212 - 7448

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					10
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					10
02	58	N	34	-0-	-24	-0-	34	2			Y	-0-					10
*03	62	#	39	-0-	-23	-0-	39	2			Y	-0-					10
*04	60	#	36	-0-	-24	-0-	36	2			Y	-0-					10
*05	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					10

SUGG "F" WELL #: 3506 RRCID -> 142367 COMPL. DATE 09/25/1991 TOTAL DEPTH 7650 PERF. 7202 - 7382

12	192	N	192	-0-	-0-	-0-	192	2			Y	-0-					-0-
01	248	N	175	-0-	-73	-0-	175	2			Y	-0-					-0-
02	203	N	159	-0-	-44	-0-	159	2			Y	-0-					-0-
*03	248	#	181	-0-	-67	-0-	181	2			Y	-0-					-0-
*04	210	#	162	-0-	-48	-0-	162	2			Y	-0-					-0-
*05	186	#	176	-0-	-10	-0-	176	2			Y	-0-					-0-

SUGG "F" WELL #: 4601 RRCID -> 142368 COMPL. DATE 03/09/1991 TOTAL DEPTH 7687 PERF. 7174 - 7388

12	70	N	70	-0-	-0-	-0-	64	2	6	9	Y	5					52
01	69	N	69	-0-	-0-	-0-	63	2	6	9	Y	5	27	1			30
02	58	N	55	-0-	-3	-0-	49	2	6	9	Y	5					35
*03	64	R	64	-0-	-0-	-0-	60	2	4	9	Y	4					39
*04	60	#	58	-0-	-2	-0-	55	2	3	9	Y	3					42
*05	63	R	63	-0-	-0-	-0-	59	2	4	9	Y	4					46

SUGG "F" WELL #: 4604 RRCID -> 142369 COMPL. DATE 08/27/1991 TOTAL DEPTH 7675 PERF. N/A

12	34	N	34	-0-	-0-	-0-	33	2	1	9	Y	1					2
01	32	N	32	-0-	-0-	-0-	31	2	1	9	Y	1					3
02	29	N	28	-0-	-1	-0-	27	2	1	9	Y	1					4
*03	31	#	30	-0-	-1	-0-	29	2	1	9	Y	1					5
*04	30	R	30	-0-	-0-	-0-	29	2	1	9	Y	1					6
*05	31	R	31	-0-	-0-	-0-	30	2	1	9	Y	1					7

SUGG "G" WELL #: 4506 RRCID -> 144704 COMPL. DATE 01/09/1993 TOTAL DEPTH 7496 PERF. 7300 - 7417

12	93	N	59	-0-	-34	-0-	57	2	2	9	Y	2					5
01	93	N	56	-0-	-37	-0-	53	2	3	9	Y	3					8
02	87	N	69	-0-	-18	-0-	66	2	3	9	Y	3					11
*03	93	#	75	-0-	-18	-0-	72	2	3	9	Y	3	8	1			6
*04	90	#	73	-0-	-17	-0-	69	2	4	9	Y	4					10
*05	76	R	76	-0-	-0-	-0-	74	2	2	9	Y	2					12

SUGG "F" WELL #: 3513 RRCID -> 144790 COMPL. DATE 09/12/1992 TOTAL DEPTH 8050 PERF. 7202 - 7528

12	44	N	44	-0-	-0-	-0-	44	2			Y	-0-					-0-
01	45	N	45	-0-	-0-	-0-	45	2			Y	-0-					-0-
02	58	N	34	-0-	-24	-0-	34	2			Y	-0-					-0-
*03	62	#	39	-0-	-23	-0-	39	2			Y	-0-					-0-
*04	60	#	36	-0-	-24	-0-	36	2			Y	-0-					-0-
*05	41	R	41	-0-	-0-	-0-	41	2			Y	-0-					-0-

SUGG "G" WELL #: 4501 RRCID -> 145084 COMPL. DATE 12/02/1991 TOTAL DEPTH 7700 PERF. 7214 - 7484

12	88	N	88	-0-	-0-	-0-	88	2			Y	-0-					7
01	72	N	72	-0-	-0-	-0-	72	2			Y	-0-					7
02	87	N	71	-0-	-16	-0-	71	2			Y	-0-					7
*03	93	#	78	-0-	-15	-0-	78	2			Y	-0-	1	1			6
*04	90	#	65	-0-	-25	-0-	65	2			Y	-0-					6
*05	93	#	66	-0-	-27	-0-	66	2			Y	-0-					6

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "G" WELL #: 4502 RRCID -> 145417 COMPL. DATE 07/21/1992 TOTAL DEPTH 7610 PERF. 7293 - 7449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	43	-0-	-19	-0-	43	2			Y	-0-					-0-
01	62	N	36	-0-	-26	-0-	36	2			Y	-0-					-0-
*02	58	#	42	-0-	-16	-0-	42	2			Y	-0-					-0-
*03	62	R	62	-0-	-0-	-0-	62	2			Y	-0-					-0-
*04	60	#	52	-0-	-8	-0-	52	2			Y	-0-					-0-
*05	53	R	53	-0-	-0-	-0-	53	2			Y	-0-					-0-

SUGG "G" WELL #: 4503 RRCID -> 145419 COMPL. DATE 10/03/1992 TOTAL DEPTH 7638 PERF. 7248 - 7462

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	69	-0-	-24	-0-	65	2	4	9	Y	4					11
01	62	N	60	-0-	-2	-0-	54	2	6	9	Y	5					16
*02	63	R	63	-0-	-0-	-0-	57	2	6	9	Y	5					21
*03	69	R	69	-0-	-0-	-0-	62	2	7	9	Y	6	14	1			13
*04	60	#	56	-0-	-4	-0-	52	2	4	9	Y	4					17
*05	62	#	55	-0-	-7	-0-	53	2	2	9	Y	2					19

SUGG "G" WELL #: 4504 RRCID -> 145420 COMPL. DATE 12/13/1992 TOTAL DEPTH 7650 PERF. 7320 - 7483

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	0		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "G" WELL #: 4505 RRCID -> 145422 COMPL. DATE 12/29/1992 TOTAL DEPTH 7610 PERF. 7308 - 7464

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	-0-	-0-	-62	-0-					Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
*03	31	#	-0-	-0-	-31	-0-					Y	-0-					-0-
*04	121	R	121	-0-	-0-	-0-	119	2	2	9	Y	2					2
*05	167	R	167	-0-	-0-	-0-	166	2	1	9	Y	1					3

SUGG "F" WELL #: 3508 RRCID -> 147192 COMPL. DATE 02/16/1992 TOTAL DEPTH 7600 PERF. 7220 - 7406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

SUGG "F" WELL #: 4603 RRCID -> 147193 COMPL. DATE 07/06/1991 TOTAL DEPTH 7704 PERF. 7244 - 7456

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	115	-0-	-9	-0-	112	2	3	9	Y	3					26
01	110	N	110	-0-	-0-	-0-	107	2	3	9	Y	3	13	1			16
*02	116	#	77	-0-	-39	-0-	74	2	3	9	Y	3					19
*03	124	#	92	-0-	-32	-0-	90	2	2	9	Y	2					21
*04	120	#	84	-0-	-36	-0-	82	2	2	9	Y	2					23
*05	124	#	89	-0-	-35	-0-	87	2	2	9	Y	2					25

SUGG "F" WELL #: 4608 RRCID -> 147194 COMPL. DATE 12/10/1991 TOTAL DEPTH 7673 PERF. 7298 - 7458

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	87	-0-	-6	-0-	84	2	3	9	Y	3					27
01	93	N	85	-0-	-8	-0-	82	2	3	9	Y	3	14	1			16
*02	87	#	65	-0-	-22	-0-	62	2	3	9	Y	3					19
*03	93	#	77	-0-	-16	-0-	75	2	2	9	Y	2					21
*04	90	#	70	-0-	-20	-0-	68	2	2	9	Y	2					23
*05	93	#	75	-0-	-18	-0-	73	2	2	9	Y	2					25

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG "F" WELL #: 4614 RRCID -> 147195 COMPL. DATE 11/21/1992 TOTAL DEPTH 7610 PERF. 7240 - 7502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	254	-0-	-25	-0-	251	2	3	9	Y	3					27
01	252	N	252	-0-	-0-	-0-	249	2	3	9	Y	3	14	1			16
*02	261	#	201	-0-	-60	-0-	198	2	3	9	Y	3					19
*03	248	#	243	-0-	-5	-0-	241	2	2	9	Y	2					21
*04	240	#	221	-0-	-19	-0-	219	2	2	9	Y	2					23
*05	248	#	235	-0-	-13	-0-	233	2	2	9	Y	2					25

SUGG "F" WELL #: 4616 RRCID -> 147196 COMPL. DATE 11/15/1992 TOTAL DEPTH 7600 PERF. 7246 - 7397

12	93	N	73	-0-	-20	-0-	70	2	3	9	Y	3					24
01	93	N	71	-0-	-22	-0-	68	2	3	9	Y	3	13	1			14
02	58	N	52	-0-	-6	-0-	49	2	3	9	Y	3					17
*03	93	#	62	-0-	-31	-0-	60	2	2	9	Y	2					19
*04	60	#	57	-0-	-3	-0-	55	2	2	9	Y	2					21
*05	63	R	63	-0-	-0-	-0-	61	2	2	9	Y	2					23

SUGG "F" WELL #: 3509 RRCID -> 151862 COMPL. DATE 05/15/1992 TOTAL DEPTH 7600 PERF. 7244 - 7419

12	65	N	65	-0-	-0-	-0-	65	2			Y	-0-					11
01	93	N	66	-0-	-27	-0-	66	2			Y	-0-					11
02	87	N	62	-0-	-25	-0-	62	2			Y	-0-					11
*03	93	#	72	-0-	-21	-0-	72	2			Y	-0-					11
*04	90	#	61	-0-	-29	-0-	61	2			Y	-0-					11
*05	76	R	76	-0-	-0-	-0-	76	2			Y	-0-					11

SUGG "F" WELL #: 4613 RRCID -> 152099 COMPL. DATE 11/27/1994 TOTAL DEPTH 7650 PERF. 7255 - 7458

12	62	N	50	-0-	-12	-0-	47	2	3	9	Y	3					26
01	62	N	50	-0-	-12	-0-	47	2	3	9	Y	3	14	1			15
*02	58	#	40	-0-	-18	-0-	37	2	3	9	Y	3					18
*03	62	#	47	-0-	-15	-0-	45	2	2	9	Y	2					20
*04	60	#	43	-0-	-17	-0-	41	2	2	9	Y	2					22
*05	62	#	48	-0-	-14	-0-	46	2	2	9	Y	2					24

PFLUGER E WELL #: 1905 RRCID -> 152103 COMPL. DATE 03/19/1994 TOTAL DEPTH 7700 PERF. 7386 - 7571

12	124	N	100	-0-	-24	-0-	100	2			Y	-0-					-0-
01	124	N	97	-0-	-27	-0-	97	2			Y	-0-					-0-
*02	116	#	64	-0-	-52	-0-	64	2			Y	-0-					-0-
*03	124	#	-0-	-0-	-124	-0-					Y	-0-					-0-
*04	120	#	69	-0-	-51	-0-	69	2			Y	-0-					-0-
*05	93	#	70	-0-	-23	-0-	70	2			Y	-0-					-0-

SUGG 'F' WELL #: 5103 RRCID -> 152111 COMPL. DATE 08/29/1994 TOTAL DEPTH 8200 PERF. 7288 - 7474

12	60	N	60	-0-	-0-	-0-	60	2			Y	-0-					15
01	62	N	55	-0-	-7	-0-	55	2			Y	-0-					15
*02	58	#	48	-0-	-10	-0-	48	2			Y	-0-					15
*03	62	#	52	-0-	-10	-0-	52	2			Y	-0-					15
*04	60	#	51	-0-	-9	-0-	51	2			Y	-0-					15
*05	62	#	49	-0-	-13	-0-	49	2			Y	-0-					15

PFLUGER "B" WELL #: 1706 RRCID -> 152112 COMPL. DATE 05/17/1992 TOTAL DEPTH 7975 PERF. 7749 - 7855

12	124	N	59	-0-	-65	-0-	57	2	2	9	Y	2	2	1			-0-
01	93	N	47	-0-	-46	-0-	45	2	2	9	Y	2	2	1			-0-
*02	87	#	43	-0-	-44	-0-	41	2	2	9	Y	2					2
*03	93	#	84	-0-	-9	-0-	80	2	4	9	Y	4	2	1			4
*04	94	R	94	-0-	-0-	-0-	90	2	4	9	Y	4					8
*05	62	#	50	-0-	-12	-0-	47	2	3	9	Y	3					11

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

SUGG 'F' WELL #: 5101 RRCID -> 152114 COMPL. DATE 05/19/1994 TOTAL DEPTH 7800 PERF. 7410 - 7506

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	101	-0-	-23	-0-	98	2	3	9	Y	3					24
01	99	N	99	-0-	-0-	-0-	96	2	3	9	Y	3	14	1			13
*02	116	#	77	-0-	-39	-0-	74	2	3	9	Y	3					16
*03	93	#	92	-0-	-1	-0-	90	2	2	9	Y	2					18
*04	90	#	84	-0-	-6	-0-	82	2	2	9	Y	2					20
*05	93	#	46	-0-	-47	-0-	46	2			Y	-0-					20

PFLUGER "K" WELL #: 3001 RRCID -> 214855 COMPL. DATE 02/23/2006 TOTAL DEPTH 8400 PERF. 8026 - 8082

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	955	N	955	-0-	-0-	-0-	948	2	7	9	Y	6					16
01	859	N	859	-0-	-0-	-0-	851	2	8	9	Y	7	17	1			6
02	853	N	853	-0-	-0-	-0-	844	2	9	9	Y	8					14
03	862	N	862	-0-	-0-	-0-	853	2	9	9	Y	8	16	1			6
*04	803	R	803	-0-	-0-	-0-	796	2	7	9	Y	6					12
*05	857	R	857	-0-	-0-	-0-	850	2	7	9	Y	6					18

PFLUGER "K" WELL #: 4801 RRCID -> 217737 COMPL. DATE 07/04/2006 TOTAL DEPTH 8350 PERF. 8051 - 8223

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	136	N	136	-0-	-0-	-0-	136	2			Y	-0-					4
01	124	N	118	-0-	-6	-0-	118	2			Y	-0-					4
02	116	N	70	-0-	-46	-0-	70	2			Y	-0-					4
03	208	N	208	-0-	-0-	-0-	208	2			Y	-0-					4
*04	120	#	113	-0-	-7	-0-	113	2			Y	-0-					4
*05	124	#	107	-0-	-17	-0-	107	2			Y	-0-					4

PFLUGER H WELL #: 4902 RRCID -> 217740 COMPL. DATE 07/04/2006 TOTAL DEPTH 8390 PERF. 8007 - 8260

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	137	N	137	-0-	-0-	-0-	130	2	7	9	Y	6					16
01	144	N	144	-0-	-0-	-0-	136	2	8	9	Y	7	13	1			10
02	0		209	-0-	209	209	205	2	4	9	Y	4					14
03	0		210	-0-	210	419	206	2	4	9	Y	4	13	1			5
04	0		155	-0-	155	574	152	2	3	9	Y	3					8
05	0		135	-0-	135	709	132	2	3	9	Y	3					11

PFLUGER H WELL #: 5102 RRCID -> 218522 COMPL. DATE 07/04/2006 TOTAL DEPTH 8405 PERF. 8029 - 8290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	127	N	127	-0-	-0-	-0-	120	2	7	9	Y	6					16
01	120	N	120	-0-	-0-	-0-	112	2	8	9	Y	7	13	1			10
*02	136	R	136	-0-	-0-	-0-	132	2	4	9	Y	4					14
*03	142	R	142	-0-	-0-	-0-	138	2	4	9	Y	4	13	1			5
*04	165	R	165	-0-	-0-	-0-	162	2	3	9	Y	3					8
*05	149	R	149	-0-	-0-	-0-	146	2	3	9	Y	3					11

PFLUGER "H" WELL #: 5002 RRCID -> 218555 COMPL. DATE 07/01/2006 TOTAL DEPTH 8415 PERF. 8034 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	91	-0-	-2	-0-	91	2			Y	-0-					1
01	124	N	124	-0-	-0-	-0-	116	2	8	9	Y	7	2	1			6
*02	159	R	159	-0-	-0-	-0-	155	2	4	9	Y	4					10
*03	163	R	163	-0-	-0-	-0-	159	2	4	9	Y	4	13	1			1
*04	135	R	135	-0-	-0-	-0-	132	2	3	9	Y	3					4
*05	117	R	117	-0-	-0-	-0-	114	2	3	9	Y	3					7

PHLUGER A WELL #: 1511 RRCID -> 219688 COMPL. DATE 08/21/2006 TOTAL DEPTH 7900 PERF. 7641 - 7784

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	246	N	246	-0-	-0-	-0-	242	2	4	9	Y	4					6
01	241	N	241	-0-	-0-	-0-	235	2	6	9	Y	5	8	1			3
02	181	N	181	-0-	-0-	-0-	177	2	4	9	Y	4	5	1			2
03	155	N	117	-0-	-38	-0-	114	2	3	9	Y	3	5	1			-0-
04	150	N	103	-0-	-47	-0-	101	2	2	9	Y	2					2
05	155	N	113	-0-	-42	-0-	111	2	2	9	Y	2					4

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716

PFLUGER "K" WELL #: 3102 RRCID -> 225860 COMPL. DATE 02/02/2007 TOTAL DEPTH 8325 PERF. 8032 - 8230

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	598	N	598	-0-	-0-	-0-	591	2	7	9	Y	6					13
01	558	N	524	-0-	-34	-0-	516	2	8	9	Y	7	13	1			7
02	604	N	604	-0-	-0-	-0-	595	2	9	9	Y	8					15
03	764	N	764	-0-	-0-	-0-	755	2	9	9	Y	8	16	1			7
*04	733	R	733	-0-	-0-	-0-	726	2	7	9	Y	6					13
*05	757	R	757	-0-	-0-	-0-	750	2	7	9	Y	6					19

SUGG "F" WELL #: 5110 RRCID -> 242414 COMPL. DATE 06/03/2008 TOTAL DEPTH 7605 PERF. 7302 - 7484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	57	-0-	-36	-0-	57	2			Y	-0-					1
01	65	N	65	-0-	-0-	-0-	62	2	3	9	Y	3					4
*02	70	R	70	-0-	-0-	-0-	67	2	3	9	Y	3					7
*03	75	R	75	-0-	-0-	-0-	72	2	3	9	Y	3					10
*04	75	R	75	-0-	-0-	-0-	72	2	3	9	Y	3					13
*05	74	R	74	-0-	-0-	-0-	71	2	3	9	Y	3					16

SUGG "F" WELL #: 5109 RRCID -> 244462 COMPL. DATE N/A TOTAL DEPTH 7618 PERF. 7275 - 7475

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	519	N	519	-0-	-0-	-0-	509	2	10	9	Y	9					25
01	527	N	487	-0-	-40	-0-	477	2	10	9	Y	9					34
*02	493	#	423	-0-	-70	-0-	414	2	9	9	Y	8					42
*03	527	#	443	-0-	-84	-0-	433	2	10	9	Y	9					51
*04	510	#	441	-0-	-69	-0-	432	2	9	9	Y	8					59
*05	527	#	466	-0-	-61	-0-	457	2	9	9	Y	8					67

SUGG "F" WELL #: 4606 RRCID -> 244642 COMPL. DATE 05/01/2008 TOTAL DEPTH 7650 PERF. 7266 - 7400

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	843	N	843	-0-	-0-	-0-	837	2	6	9	Y	5					39
01	843	N	843	-0-	-0-	-0-	837	2	6	9	Y	5	27	1			17
*02	812	#	698	-0-	-114	-0-	692	2	6	9	Y	5					22
*03	868	#	846	-0-	-22	-0-	842	2	4	9	Y	4					26
*04	840	#	770	-0-	-70	-0-	767	2	3	9	Y	3					29
*05	837	#	730	-0-	-107	-0-	726	2	4	9	Y	4					33

PFLUGER "B" WELL #: 1708 RRCID -> 277628 COMPL. DATE 07/20/1992 TOTAL DEPTH 8026 PERF. 7728 - 7894

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		38	-0-	38	38	38	2			Y	-0-					-0-
02	T. A.		70	-0-	70	108	70	2			Y	-0-					-0-
03	T. A.		110	-0-	110	218	110	2			Y	-0-					-0-
04	14B2 EXT		120	-0-	120	338	120	2			Y	-0-					-0-
05	14B2 EXT		68	-0-	68	406	68	2			Y	-0-					-0-

PFLUGER "E" WELL #: 1907 RRCID -> 277661 COMPL. DATE 08/24/1994 TOTAL DEPTH 7645 PERF. 7366 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	949	N	949	-0-	-0-	-0-	945	2	4	9	Y	4					12
01	953	N	953	-0-	-0-	-0-	949	2	4	9	Y	4	11	1			5
*02	984	R	984	-0-	-0-	-0-	980	2	4	9	Y	4					9
*03	1140	R	1140	-0-	-0-	-0-	1134	2	6	9	Y	5					14
*04	1058	R	1058	-0-	-0-	-0-	1055	2	3	9	Y	3					17
*05	1054	R	1054	-0-	-0-	-0-	1051	2	3	9	Y	3					20

SUGG "F" WELL #: 3514 RRCID -> 277662 COMPL. DATE 10/18/1992 TOTAL DEPTH 7632 PERF. 7289 - 7535

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	899	N	704	-0-	-195	-0-	693	2	11	9	Y	10					43
01	1023	N	658	-0-	-365	-0-	649	2	9	9	Y	8					51
02	667	N	640	-0-	-27	-0-	631	2	9	9	Y	8					59
*03	1023	#	726	-0-	-297	-0-	717	2	9	9	Y	8					67
*04	690	#	678	-0-	-12	-0-	670	2	8	9	Y	7					74
*05	713	#	288	-0-	-425	-0-	288	2			Y	-0-					74

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
INDEPENDENCE RESOURCES MGMT, LLC//CONT.// 423716
PFLUGER B WELL #: 1701 RRCID -> 289003 COMPL. DATE 06/15/2013 TOTAL DEPTH 8052 PERF. 6436 - 7226

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	64	-0-	64	64	64	2			Y	-0-					-0-

SUGG "H" WELL #: 6111 RRCID -> 289004 COMPL. DATE 11/06/1994 TOTAL DEPTH 7510 PERF. 7105 - 7353

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0	W	85	-0-	85	85	85	2			Y	-0-					-0-

PFLUGER "D" WELL #: 2308RC RRCID -> 289079 COMPL. DATE 09/12/2017 TOTAL DEPTH 8295 PERF. 6932 - 8198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*05	214	R	214	-0-	-0-	-0-	214	2			Y	-0-					-0-

SUGG "H" WELL #: 6106 RRCID -> 289325 COMPL. DATE 03/26/1993 TOTAL DEPTH 7600 PERF. 7059 - 7311

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2105TR RRCID -> 289456 COMPL. DATE 02/26/2007 TOTAL DEPTH 8100 PERF. 6600 - 7214

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PFLUGER "D" WELL #: 2412TR RRCID -> 289457 COMPL. DATE 07/30/2007 TOTAL DEPTH 8277 PERF. 6526 - 7334

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
05	0		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

LAREDO PETROLEUM, INC. 486610
HOLT "112" WELL #: 2 RRCID -> 138711 COMPL. DATE 06/26/1985 TOTAL DEPTH 5660 PERF. 5520 - 5527

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
01	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
02	783	#	-0-	-0-	-783	-0-					N	-0-					-0-
03	837	#	-0-	-0-	-837	-0-					N	-0-					-0-
04	810	#	-0-	-0-	-810	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

DE3 OPERATING LLC 518310
H & P WELL #: 2 RRCID -> 250747 COMPL. DATE 08/09/1988 TOTAL DEPTH 8125 PERF. 6509 - 8060

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					18

OVINTIV USA INC. 628658
VINEY 131 NW WELL #: 1 RRCID -> 280104 COMPL. DATE 02/17/2012 TOTAL DEPTH 10440 PERF. 7892 - 10350

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	A	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0		-0-	-0-	-0-	-0-					N	-0-					-0-
04	0		-0-	-0-	-0-	-0-					N	-0-					-0-

PLUGGED AND ABANDONED_____ 07/11/2019

SPRABERRY (TREND AREA) //CONT.// 85279 200 ASSOCIATED 49B CNTY: REAGAN
PARSLEY ENERGY OPERATIONS, LLC 642652
SCHWARTZ -A- WELL #: 1 RRCID -> 289078 COMPL. DATE 09/05/1975 TOTAL DEPTH 8010 PERF. 6308 - 7905

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
02	0	W	168	-0-	168	168	168	3			N	-0-					-0-
03	0	W	119	-0-	119	287	119	3			N	-0-					-0-
04	0	W	75	-0-	75	362	75	3			N	-0-					-0-
05	0	W	67	-0-	67	429	67	3			N	-0-					-0-

PIONEER NATURAL RES. USA, INC. 665748
HUGHES, D. E. WELL #: 1 RRCID -> 282322 COMPL. DATE 01/09/2017 TOTAL DEPTH 7636 PERF. 6044 - 7632

12	1674	#	922	-0-	-752	-0-	912	3	10	9	N	9					76
01	1674	#	939	-0-	-735	-0-	917	3	22	9	N	20					96
02	1566	#	733	-0-	-833	-0-	722	3	11	9	N	10					106
03	2171	R	2171	-0-	-0-	-0-	1064	3	1085	4	N	20					126
							22	9									
04	1553	R	1553	-0-	-0-	-0-	1477	3	50	4	N	24	3	8			147
							26	9									
*05	2017	R	2017	-0-	-0-	-0-	1998	3	19	9	N	17					164

PRIDE ENERGY COMPANY 677050
HOLT "112" WELL #: 1 RRCID -> 106464 COMPL. DATE 07/20/1983 TOTAL DEPTH 8900 PERF. 2690 - 3290

12	0	K	-0-	-0-	-0-	-0-					N	-0-					94
01	0	K	-0-	-0-	-0-	-0-					N	-0-					94
02	0	K	-0-	-0-	-0-	-0-					N	-0-					94
03	0	K	-0-	-0-	-0-	-0-					N	-0-					94
04	0	K	-0-	-0-	-0-	-0-					N	-0-					94
05	0	K	-0-	-0-	-0-	-0-					N	-0-					94

TRISUN ENERGY SERVICES LLC 871098
WE BIG LAKE SWD WELL #: 2 RRCID -> 275750 COMPL. DATE 08/08/2019 TOTAL DEPTH 4100 PERF. 3248 - 3834

12	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	K	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SPRABERRY (TREND AREA CL. FK.) 85279 400 ASSOCIATED 49B CNTY: REAGAN
JATAM INC. 430270
HOPKINS WELL #: 2 RRCID -> 046537 COMPL. DATE 04/11/1958 TOTAL DEPTH 6972 PERF. N/A

12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITE'S INDUSTRIAL ENGINE'S 919182
DUGGAN, T. B. WELL #: 1 RRCID -> 053236 COMPL. DATE 07/22/1957 TOTAL DEPTH 7320 PERF. 7255 - 7265

12	14B DENY		NO RPT	-0-	-0-	78					N	NO RPT					154
01	62	#	NO RPT	-0-	-62	16					N	NO RPT					154
02	58	#	NO RPT	-0-	-58	-0-					N	NO RPT					154
03	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					154
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					154
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					154

SPRABERRY (TREND AREA CL. FK.) //CONT.// 85279 400 ASSOCIATED 49B CNTY: REAGAN
WHITE'S INDUSTRIAL ENGINE'S //CONT.// 919182
KEENEY, W. E. "24" WELL #: 2 RRCID -> 136810 COMPL. DATE 09/13/1957 TOTAL DEPTH 7270 PERF. 7200 - 7212

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					52
04	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					52

STEEN (WOLFCAMP) 85822 500 ASSOCIATED EXEMPT CNTY: SUTTON
UPP OPERATING, LLC 875310
DAVIS, G. H. WELL #: 4 RRCID -> 195668 COMPL. DATE 05/08/2003 TOTAL DEPTH 5853 PERF. 3267 - 3416

12	158	N	158	-0-	-0-	B	-0-	158	3			Y	-0-					24
01	136	N	136	-0-	-0-	B	-0-	136	3			Y	-0-					24
02	178	N	178	-0-	-0-	B	-0-	178	3			Y	-0-					24
03	246	N	246	-0-	-0-	B	-0-	246	3			Y	-0-					24
04	155	N	155	-0-	-0-	B	-0-	155	3			Y	-0-					24
*05	203	N	203	-0-	-0-	B	-0-	203	3			Y	-0-					24

DAVIS, G.H. WELL #: 7 RRCID -> 204561 COMPL. DATE 02/12/2004 TOTAL DEPTH 5950 PERF. 3352 - 5789

12	112	N	112	-0-	-0-	B	-0-	112	3			Y	-0-					6
01	T. A.		114	-0-	114	B	114	114	3			Y	-0-					6
02	T. A.		117	-0-	117	B	231	117	3			Y	-0-					6
03	T. A.		129	-0-	129	B	360	129	3			Y	-0-					6
04	T. A.		78	-0-	78	B	438	78	3			Y	-0-					6
05	T. A.		220	-0-	220	B	658	220	3			Y	-0-					6

SUENSET (CABALLOS DETRITAL) 86935 400 NON-ASSOCIATED ONE WELL CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WORD, ELLEN A. WELL #: 1 RRCID -> 140804 COMPL. DATE 04/24/1980 TOTAL DEPTH 7934 PERF. 3261 - 3465

12	1000	N	1000	-0-	-0-		-0-	38	1	962	2	N	-0-					-0-
01	1196	N	1196	-0-	-0-		-0-	38	1	1158	2	N	-0-					-0-
02	1127	N	1127	-0-	-0-		-0-	36	1	1091	2	N	-0-					-0-
03	960	N	960	-0-	-0-		-0-	38	1	922	2	N	-0-					-0-
04	791	N	791	-0-	-0-		-0-	29	1	762	2	N	-0-					-0-
*05	965	N	965	-0-	-0-		-0-	37	1	928	2	N	-0-					-0-

SUGG-IRION (WOLFCAMP) 87016 500 ASSOCIATED ONE WELL CNTY: IRION
BOYD & MCWILLIAMS ENERGY GROUP 084545
LOPEZ CREEK WELL #: 3 RRCID -> 280010 COMPL. DATE 10/19/1996 TOTAL DEPTH N/A PERF. 5608 - 5666

12	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
01	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
02	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
03	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
04	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-
05	0	W	-0-	-0-	-0-		-0-					N	-0-					-0-

SUGG RANCH (CANYON) 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC 169751
SUGG "68" WELL #: 1 RRCID -> 210760 COMPL. DATE 05/26/2005 TOTAL DEPTH 7504 PERF. 7162 - 7371

12	601	N	601	-0-	-0-		-0-	601	2			Y	-0-					181
01	589	N	585	-0-	-4		-0-	581	2	4	9	Y	4	157	1			28
02	580	N	557	-0-	-23		-0-	554	2	3	9	Y	3					31
03	596	N	596	-0-	-0-		-0-	596	2			Y	-0-					31
*04	573	N	573	-0-	-0-		-0-	573	2			Y	-0-					31
05	589	N	NO RPT	-0-	-589		-0-					Y	NO RPT					31

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
MCGILL "12" WELL #: 1 RRCID -> 211216 COMPL. DATE 06/10/2005 TOTAL DEPTH 7708 PERF. 7279 - 7338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	244	-0-	-35	-0-	244	2			Y	-0-					22
01	248	N	220	-0-	-28	-0-	219	2	1	9	Y	1					23
02	232	N	218	-0-	-14	-0-	218	2			Y	-0-					23
03	248	N	144	-0-	-104	-0-	144	2			Y	-0-					23
04	210	N	167	-0-	-43	-0-	167	2			Y	-0-					23
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					23

SUGG FARMAR "39" WELL #: 1 RRCID -> 215519 COMPL. DATE 12/15/2005 TOTAL DEPTH 7095 PERF. 6894 - 6926

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					42
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					42

SUGG FARMAR "39A" WELL #: 2 RRCID -> 215537 COMPL. DATE 12/01/2005 TOTAL DEPTH 7050 PERF. 6832 - 6872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	620	N	580	-0-	-40	-0-	580	2			N	-0-					195
01	589	N	579	-0-	-10	-0-	579	2			N	-0-					195
02	551	N	537	-0-	-14	-0-	537	2			N	-0-					195
03	589	N	579	-0-	-10	-0-	579	2			N	-0-					195
04	570	N	552	-0-	-18	-0-	552	2			N	-0-					195
05	589	N	NO RPT	-0-	-589	-0-					N	NO RPT					195

MCGILL "12" WELL #: 2 RRCID -> 217396 COMPL. DATE 02/13/2006 TOTAL DEPTH 7455 PERF. 7222 - 7280

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	500	N	500	-0-	-0-	-0-	499	2	1	9	Y	1					36
01	499	N	499	-0-	-0-	-0-	498	2	1	9	Y	1					37
02	464	N	453	-0-	-11	-0-	452	2	1	9	Y	1					38
03	496	N	142	-0-	-354	-0-	142	2			Y	-0-					38
04	480	N	159	-0-	-321	-0-	159	2			Y	-0-					38
05	496	N	NO RPT	-0-	-496	-0-					Y	NO RPT					38

SUGG FARMAR "38" WELL #: 1 RRCID -> 221847 COMPL. DATE 08/20/2006 TOTAL DEPTH 7130 PERF. 6816 - 6858

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 2 RRCID -> 224277 COMPL. DATE 01/05/2007 TOTAL DEPTH 7081 PERF. 6852 - 6886

12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					2
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG FARMAR "38" WELL #: 3 RRCID -> 232135 COMPL. DATE 07/23/2007 TOTAL DEPTH 7100 PERF. 6842 - 6896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	528	-0-	-30	-0-	527	2	1	9	Y	1					16
01	558	N	532	-0-	-26	-0-	530	2	2	9	Y	2					18
02	495	N	495	-0-	-0-	-0-	493	2	2	9	Y	2					20
03	532	N	532	-0-	-0-	-0-	531	2	1	9	Y	1					21
*04	523	N	523	-0-	-0-	-0-	522	2	1	9	Y	1					22
05	527	N	NO RPT	-0-	-527	-0-					Y	NO RPT					22

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG-FARMAR "38" WELL #: 4 RRCID -> 237885 COMPL. DATE 02/15/2008 TOTAL DEPTH 7100 PERF. 6772 - 6821

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	658	-0-	-24	-0-	649	2	9	9	Y	8					79
01	682	N	663	-0-	-19	-0-	652	2	11	9	Y	10					89
02	615	N	615	-0-	-0-	-0-	607	2	8	9	Y	7					96
03	664	N	664	-0-	-0-	-0-	654	2	10	9	Y	9					105
*04	650	N	650	-0-	-0-	-0-	642	2	8	9	Y	7					112
05	651	N	NO RPT	-0-	-651	-0-					Y	NO RPT					112

M.B. NOELKE "2" WELL #: 2 RRCID -> 239288 COMPL. DATE 04/08/2015 TOTAL DEPTH 7710 PERF. 6977 - 7532

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		22	-0-	22	133	22	2			Y	-0-					4
01	1067	N	934	-0-	-133	-0-	882	2	52	9	Y	47	14	1			37
02	1153	N	1153	-0-	-0-	-0-	1131	2	22	9	Y	20					57
03	1121	N	1121	-0-	-0-	-0-	1106	2	15	9	Y	14					71
*04	993	N	993	-0-	-0-	-0-	992	2	1	9	Y	1	54	1			18
05	310	N	NO RPT	-0-	-310	-0-					Y	NO RPT					18

SUGG "15" WELL #: 3 RRCID -> 254376 COMPL. DATE 07/19/2006 TOTAL DEPTH 7650 PERF. 7334 - 7413

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	439	N	439	-0-	-0-	-0-	439	2			Y	-0-					-0-
01	440	N	440	-0-	-0-	-0-	440	2			Y	-0-					-0-
02	415	N	415	-0-	-0-	-0-	415	2			Y	-0-					-0-
03	434	N	357	-0-	-77	-0-	357	2			Y	-0-					-0-
04	420	N	336	-0-	-84	-0-	336	2			Y	-0-					-0-
05	434	N	NO RPT	-0-	-434	-0-					Y	NO RPT					-0-

SUGG FARMAR "38" WELL #: 5 RRCID -> 254831 COMPL. DATE 12/22/2007 TOTAL DEPTH 7100 PERF. 6816 - 6856

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCGILL "12" WELL #: 3 RRCID -> 262378 COMPL. DATE 04/15/2011 TOTAL DEPTH 7425 PERF. 7268 - 7324

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	283	-0-	-120	-0-	283	2			Y	-0-					20
01	341	N	283	-0-	-58	-0-	282	2	1	9	Y	1					21
02	290	N	240	-0-	-50	-0-	240	2			Y	-0-					21
03	279	N	146	-0-	-133	-0-	146	2			Y	-0-					21
04	270	N	122	-0-	-148	-0-	122	2			Y	-0-					21
05	248	N	NO RPT	-0-	-248	-0-					Y	NO RPT					21

SUGG "3A" WELL #: 6 RRCID -> 264593 COMPL. DATE 12/10/2010 TOTAL DEPTH 7700 PERF. 7242 - 7359

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	-0-	-0-	-682	-0-					Y	-0-					10
01	527	N	-0-	-0-	-527	-0-					Y	-0-	8	1			2
02	348	N	-0-	-0-	-348	-0-					Y	-0-					2
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					2
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					2

SUGG FARMAR "38" WELL #: 7 RRCID -> 264971 COMPL. DATE 05/30/2008 TOTAL DEPTH 7100 PERF. 6800 - 6846

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	467	-0-	-29	-0-	467	2			Y	-0-					-0-
01	496	N	468	-0-	-28	-0-	468	2			Y	-0-					-0-
02	436	N	436	-0-	-0-	-0-	436	2			Y	-0-					-0-
03	470	N	470	-0-	-0-	-0-	470	2			Y	-0-					-0-
*04	462	N	462	-0-	-0-	-0-	462	2			Y	-0-					-0-
05	465	N	NO RPT	-0-	-465	-0-					Y	NO RPT					-0-

SUGG RANCH (CANYON) //CONT.// 87018 551 ASSOCIATED CAPACITY CNTY: IRION
COMPASS ENERGY OPERATING, LLC //CONT.// 169751
SUGG FARMAR '19' WELL #: 2 RRCID -> 269764 COMPL. DATE 07/08/2013 TOTAL DEPTH 6800 PERF. 6505 - 6630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1924	N	1924	-0-	-0-	-0-	1894	2	30	9	Y	27	23	1			24
01	1860	N	1734	-0-	-126	-0-	1699	2	35	9	Y	32	23	1			33
02	1711	N	1467	-0-	-244	-0-	1437	2	30	9	Y	27	24	1			36
03	1860	N	1592	-0-	-268	-0-	1555	2	37	9	Y	34	27	1			43
04	1680	N	1642	-0-	-38	-0-	1611	2	31	9	Y	28	59	1			12
05	1581	N	NO RPT	-0-	-1581	-0-					Y	NO RPT					12

SUGG FARMAR '19' WELL #: 1 RRCID -> 271502 COMPL. DATE 01/21/2013 TOTAL DEPTH 6825 PERF. 6475 - 6598

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2484	N	2484	-0-	-0-	-0-	2469	2	15	9	Y	14	9	1			12
01	2395	N	2395	-0-	-0-	-0-	2374	2	21	9	Y	19	12	1			19
02	2025	N	2025	-0-	-0-	-0-	2007	2	18	9	Y	16	14	1			21
03	2294	N	1781	-0-	-513	-0-	1763	2	18	9	Y	16	13	1			24
04	2220	N	1841	-0-	-379	-0-	1826	2	15	9	Y	14	13	1			25
05	2170	N	NO RPT	-0-	-2170	-0-					Y	NO RPT					25

SUGG FARMAR '19' WELL #: 4 RRCID -> 272070 COMPL. DATE 02/21/2014 TOTAL DEPTH 6764 PERF. 6493 - 6556

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

INDEPENDENCE RESOURCES MGMT, LLC 423716
PFLUGER A WELL #: 1512 RRCID -> 219690 COMPL. DATE 08/21/2006 TOTAL DEPTH 7950 PERF. 7594 - 7669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	30	N	NO RPT	-0-	-30	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

OXY USA INC. 630591
SUGG "41" WELL #: 3 RRCID -> 254887 COMPL. DATE N/A TOTAL DEPTH 7303 PERF. 6946 - 6984

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	-0-	-0-	-155	-0-					Y	-0-					-0-
01	248	N	248	-0-	-0-	-0-	248	2			Y	-0-					-0-
02	153	N	153	-0-	-0-	-0-	153	2			Y	-0-					-0-
03	155	N	155	-0-	-0-	-0-	155	2			Y	-0-					-0-
04	156	N	156	-0-	-0-	-0-	156	2			Y	-0-					-0-
05	155	N	152	-0-	-3	-0-	152	2			Y	-0-					-0-

SUGG "41" WELL #: 2 RRCID -> 282903 COMPL. DATE 02/21/2007 TOTAL DEPTH 7300 PERF. 6956 - 7124

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	NO RPT	-0-	-155	-0-					Y	NO RPT					-0-
01	124	N	NO RPT	-0-	-124	-0-					Y	NO RPT					-0-
02	87	N	NO RPT	-0-	-87	-0-					Y	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SUSAN PEAK (CISCO CANYON) 87334 142 ASSOCIATED CAPACITY CNTY: TOM GREEN
COMPASS OPERATING, L.L.C. 169750
ROBERTSON, JOHN D. -C- WELL #: RRCID -> 276482 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 7939 - 8806

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

SUSAN PEAK, SOUTH (STRAWN) 87339 500 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
RHB EXPLORATION & PRODUCTION,LLC 704802
ESN KEYES WELL #: 1 RRCID -> 217566 COMPL. DATE 02/07/2006 TOTAL DEPTH 5083 PERF. 4973 - 4977

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

T. D. (6575) 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC 048537
TURNER RANCH TD-1116 WELL #: 1 RRCID -> 201756 COMPL. DATE 02/13/2004 TOTAL DEPTH 7193 PERF. 6214 - 6238

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 3 RRCID -> 201758 COMPL. DATE 03/11/2004 TOTAL DEPTH 7135 PERF. 6274 - 6296

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ G-10		-0-	-0-	-0-	-0-					Y	21					85
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					85
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	10	71	1			24
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	15					39
04	T. A.		-0-	-0-	-0-	-0-					Y	6					45
05	T. A.		NO RPT	-0-	-0-	-0-					Y	NO RPT					45

TURNER RANCH TD-1116 WELL #: 2 RRCID -> 204179 COMPL. DATE 07/09/2004 TOTAL DEPTH 6529 PERF. 6242 - 6278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1113 WELL #: 2 RRCID -> 205201 COMPL. DATE 08/30/2004 TOTAL DEPTH 6819 PERF. 6008 - 6030

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
BANNER OPERATING, LLC //CONT.// 048537
TURNER RANCH TD-1116 WELL #: 5 RRCID -> 209042 COMPL. DATE 02/22/2005 TOTAL DEPTH 6784 PERF. 6178 - 6198

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

TURNER RANCH TD-1116 WELL #: 4 RRCID -> 209049 COMPL. DATE 02/22/2005 TOTAL DEPTH 6728 PERF. 6020 - 6200

12	DLQ	G-10	515	-0-	515	1167	76	1	426	2	Y	12					25
							13	9									
01	DLQ	G-10	535	-0-	535	1702	49	1	486	2	Y	-0-					25
02	DLQ	G-10	444	-0-	444	2146	75	1	361	2	Y	7	21	1			11
							8	9									
03	2685	R	539	-0-	-2146	-0-	95	1	441	2	Y	3					14
							3	9									
04	510	#	467	-0-	-43	-0-	73	1	392	2	Y	2					16
							2	9									
05	527	#	NO RPT	-0-	-527	-0-					Y	NO RPT					16

TURNER RANCH TD-1113 WELL #: 1 RRCID -> 212098 COMPL. DATE N/A TOTAL DEPTH 7153 PERF. 5938 - 6123

12	DLQ	G-10	1763	-0-	1763	4782	263	1	1476	2	Y	22					68
							24	9									
01	DLQ	G-10	1951	-0-	1951	6733	180	1	1771	2	Y	-0-					68
02	DLQ	G-10	1756	-0-	1756	8489	300	1	1438	2	Y	16	57	1			27
							18	9									
03	10333	R	1844	-0-	-8489	-0-	325	1	1512	2	Y	6					33
							7	9									
04	1860	#	1707	-0-	-153	-0-	269	1	1432	2	Y	5					38
							6	9									
05	1953	#	NO RPT	-0-	-1953	-0-					Y	NO RPT					38

HENDERSON NATURAL RES, L.L.C. 377082
TURNER, TARA WELL #: 5 RRCID -> 108098 COMPL. DATE 06/24/1983 TOTAL DEPTH 7260 PERF. N/A

12	837	#	817	-0-	-20	-0-	7	1	807	2	N	3					144
							3	9									
01	837	#	725	-0-	-112	-0-	6	1	719	2	N	-0-					144
02	754	#	417	-0-	-337	-0-	4	1	413	2	N	-0-					144
03	806	#	372	-0-	-434	-0-	3	1	369	2	N	-0-					144
04	835	R	835	-0-	-0-	-0-	7	1	825	2	N	3					147
							3	9									
*05	895	R	895	-0-	-0-	-0-	8	1	887	2	N	-0-					147

TURNER, TARA WELL #: 19 RRCID -> 119607 COMPL. DATE 12/20/1985 TOTAL DEPTH 6630 PERF. 6503 - 6546

12	837	#	766	-0-	-71	-0-	7	1	759	2	N	-0-					81
01	837	#	710	-0-	-127	-0-	6	1	704	2	N	-0-					81
02	754	#	261	-0-	-493	-0-	2	1	259	2	N	-0-					81
03	806	#	429	-0-	-377	-0-	4	1	425	2	N	-0-					81
04	837	R	837	-0-	-0-	-0-	7	1	830	2	N	-0-					81
*05	897	R	897	-0-	-0-	-0-	8	1	889	2	N	-0-					81

T. D. (6575) //CONT.// 87920 500 ASSOCIATED 49B CNTY: TOM GREEN
HENDERSON NATURAL RES, L.L.C. //CONT.// 377082
TURNER, TARA WELL #: 11 RRCID -> 120438 COMPL. DATE 04/23/1984 TOTAL DEPTH 6569 PERF. 6471 - 6497

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	178	R	178	-0-	-0-	-0-	2	1	176	2	N	-0-					10
01	156	R	156	-0-	-0-	-0-	1	1	155	2	N	-0-					10
02	145	#	105	-0-	-40	-0-	1	1	104	2	N	-0-					10
03	186	#	103	-0-	-83	-0-	1	1	102	2	N	-0-					10
04	180	#	155	-0-	-25	-0-	1	1	154	2	N	-0-					10
05	186	#	165	-0-	-21	-0-	1	1	164	2	N	-0-					10

THP OPERATING LLC 857147
MUNN "1123" WELL #: 1 RRCID -> 139624 COMPL. DATE 02/20/1988 TOTAL DEPTH 6746 PERF. 6293 - 6484

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	102	R	102	-0-	-0-	-0-	100	4	2	9	N	2					149
01	101	R	101	-0-	-0-	-0-	100	4	1	9	N	1					150
02	110	R	110	-0-	-0-	-0-	110	4			N	-0-					150
*03	120	R	120	-0-	-0-	-0-	120	4			N	-0-					150
*04	110	R	110	-0-	-0-	-0-	110	4			N	-0-					150
*05	110	R	110	-0-	-0-	-0-	110	4			N	-0-					150

TXP, INCORPORATED 875395
MUNN-B 1125 WELL #: 4 RRCID -> 111817 COMPL. DATE 07/22/1986 TOTAL DEPTH 6700 PERF. 6377 - 6463

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MUNN-B 1125 WELL #: 12 RRCID -> 120734 COMPL. DATE 03/13/1986 TOTAL DEPTH 6490 PERF. 6175 - 6395

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	#	599	-0-	-145	-0-	590	2	9	9	Y	8	11	1			9
01	744	#	712	-0-	-32	-0-	698	2	14	9	Y	13	11	1			11
02	638	#	488	-0-	-150	-0-	484	2	4	9	Y	4	11	1			4
03	682	#	654	-0-	-28	-0-	643	2	11	9	Y	10	11	1			3
04	690	#	137	-0-	-553	-0-	135	2	2	9	Y	2					5
*05	717	R	717	-0-	-0-	-0-	710	2	7	9	Y	6					11

TJC (CAPPS) 87995 500 ASSOCIATED EXEMPT CNTY: RUNNELS
TACTICAL OIL & GAS, LLC 834370
GERNGROSS, ALVIN ET AL WELL #: 2 RRCID -> 072381 COMPL. DATE 06/21/1977 TOTAL DEPTH 3603 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	348	-0-	-148	-0-	348	2			N	-0-					-0-
01	434	N	348	-0-	-86	-0-	348	2			N	-0-					-0-
02	406	N	169	-0-	-237	-0-	169	2			N	-0-					-0-
03	341	N	325	-0-	-16	-0-	325	2			N	-0-					-0-
04	430	N	430	-0-	-0-	-0-	430	2			N	-0-					-0-
*05	462	N	462	-0-	-0-	-0-	462	2			N	-0-					-0-

TALPA, SW. (DOG BEND) 88245 500 ASSOCIATED EXEMPT CNTY: RUNNELS
DELRAY OIL, INC. 213275
CHARLES PARKER WELL #: 1 RRCID -> 256793 COMPL. DATE 04/19/2010 TOTAL DEPTH 3750 PERF. 3110 - 3118

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	76	-0-	-17	-0-	76	3			N	-0-					-0-
01	124	N	71	-0-	-53	-0-	71	3			N	-0-					-0-
02	133	N	133	-0-	-0-	-0-	133	3			N	-0-					-0-
03	85	N	85	-0-	-0-	-0-	85	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	155	N	-0-	-0-	-155	-0-					N	-0-					-0-

TAOS (CANYON) 88323 200 ASSOCIATED 49B CNTY: IRION
SIANA OIL & GAS 779259
MCGILL "12" WELL #: 1 RRCID -> 276503 COMPL. DATE 11/17/1994 TOTAL DEPTH 7500 PERF. 7290 - 7421

12	0	W	-0-	-0-	-0-	198					N	-0-					-0-
01	0	W	-0-	-0-	-0-	198					N	-0-					-0-
02	0	W	-0-	-0-	-0-	198					N	-0-					-0-
03	0	W	-0-	-0-	-0-	198					N	-0-					-0-
04	0	W	-0-	-0-	-0-	198					N	-0-					-0-
05	0	W	-0-	-0-	-0-	198					N	-0-					-0-

TEXEL (PENNSYLVANIAN) 89134 750 ASSOCIATED 49B CNTY: UPTON
BUSTAMANTE OIL COMPANY 112685
UPTON -K- FEE WELL #: 1 U RRCID -> 054328 COMPL. DATE 10/29/1962 TOTAL DEPTH N/A PERF. 9212 - 9490

12	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	6877						N	NO RPT					-0-

UPTON -K- FEE WELL #: 2 RRCID -> 054329 COMPL. DATE 03/25/1963 TOTAL DEPTH 9800 PERF. 9457 - 9560

12	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
TXL "AE" WELL #: 1 U RRCID -> 047620 COMPL. DATE 04/21/1954 TOTAL DEPTH N/A PERF. N/A

12	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SI MULT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TXL "31" WELL #: 1 RRCID -> 114763 COMPL. DATE N/A TOTAL DEPTH 11183 PERF. 9371 - 9459

12	595	R	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	600	R	600	-0-	-0-	-0-	600	3			N	-0-					-0-
02	552	R	552	-0-	-0-	-0-	552	3			N	-0-					-0-
03	558	#	430	-0-	-128	-0-	430	3			N	-0-					-0-
04	540	#	153	-0-	-387	-0-	153	3			N	-0-					-0-
*05	593	R	593	-0-	-0-	-0-	593	3			N	-0-					-0-

TEXEL (PENNSYLVANIAN) //CONT.// 89134 750 ASSOCIATED 49B CNTY: UPTON
FIREBIRD ENERGY LLC 268933
MCELROY RANCH CO. "H" WELL #: 8 U RRCID -> 156462 COMPL. DATE 08/01/1963 TOTAL DEPTH 11021 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	#	-0-	-0-	-93	-0-					Y	30					131
01	93	#	-0-	-0-	-93	-0-					Y	37					168
02	87	#	-0-	-0-	-87	-0-					Y	-0-					168
03	31	#	-0-	-0-	-31	-0-					Y	-0-					168
04	0	#	-0-	-0-	-0-	-0-					Y	-0-					168
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					168

TEXON (FUSSELMAN GAS) 89193 750 NON-ASSOCIATED EXEMPT CNTY: REAGAN
PIONEER NATURAL RES. USA, INC. 665748
UNIVERSITY "AA" WELL #: 1T RRCID -> 265635 COMPL. DATE 09/01/2011 TOTAL DEPTH 10552 PERF. 6856 - 9986

12	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
01	T. A.	NO RPT	-0-	-0-	-0-	-0-					Y	NO RPT					-0-
02	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.	-0-	-0-	-0-	-0-	-0-					Y	-0-					-0-

TEXON, S (QUEEN) 89198 700 ASSOCIATED EXEMPT CNTY: REAGAN
ENERGY PRODUCTION CORPORATION 251989
ENERGY VAUGHN "25" WELL #: 2S RRCID -> 130663 COMPL. DATE N/A TOTAL DEPTH 3127 PERF. 3032 - 3050

12	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	14B DENY	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY (CANYON, UPPER) 90007 166 ASSOCIATED ONE WELL CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL, VIRGIL J. WELL #: 2 RRCID -> 079368 COMPL. DATE 10/25/1978 TOTAL DEPTH 4450 PERF. 3575 - 3587

12	409	N	409	-0-	-0-	-0-	-0-	306	3	103	9	Y	94	73	1					96
01	542	N	542	-0-	-0-	-0-	-0-	445	3	97	9	Y	88	143	1					41
02	464	N	464	-0-	-0-	-0-	-0-	374	3	90	9	Y	82	74	1					49
03	475	N	475	-0-	-0-	-0-	-0-	376	3	99	9	Y	90	75	1					64
04	466	N	466	-0-	-0-	-0-	-0-	368	3	98	9	Y	89	73	1					80
*05	350	N	350	-0-	-0-	-0-	-0-	256	3	94	9	Y	85							165

TILLERY (STRAWN) 90007 664 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
BRP ENERGY, LLC 041519
POWELL, V. J. WELL #: 1 RRCID -> 042915 COMPL. DATE 11/20/1967 TOTAL DEPTH 4255 PERF. N/A

12	126	N	126	-0-	-0-	-0-	-0-	126	2			N	-0-							-0-
01	103	N	103	-0-	-0-	-0-	-0-	103	2			N	-0-							-0-
02	116	N	99	-0-	-17	-0-	-0-	99	2			N	-0-							-0-
03	124	N	88	-0-	-36	-0-	-0-	88	2			N	-0-							-0-
04	119	N	119	-0-	-0-	-0-	-0-	119	2			N	-0-							-0-
*05	139	N	139	-0-	-0-	-0-	-0-	139	2			N	-0-							-0-

SMC OIL & GAS, INC. 789634
POWELL, JAMES WELL #: 1 RRCID -> 150357 COMPL. DATE 01/26/1994 TOTAL DEPTH 4380 PERF. 3968 - 3976

12	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-	-0-					N	NO RPT					-0-

TILLERY, NW. (STRAWN) 90011 500 ASSOCIATED EXEMPT CNTY: SCHLEICHER
CHOLLA PETROLEUM, INC. 150683
POWELL, VIRGIL J. "B" WELL #: 2 RRCID -> 175401 COMPL. DATE 12/13/1999 TOTAL DEPTH 4500 PERF. 3946 - 3952

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	923	N	923	-0-	-0-	-0-	923	2			N	-0-					-0-
03	525	N	525	-0-	-0-	-0-	525	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TILLERY, S. (CANYON) 90012 500 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
OSBORN HEIRS COMPANY 627140
POWELL WELL #: 301 RRCID -> 243760 COMPL. DATE 08/23/2008 TOTAL DEPTH 4532 PERF. 4046 - 4056

12	403	N	401	-0-	-2	-0-	401	3			N	-0-					-0-
01	403	N	398	-0-	-5	-0-	398	3			N	-0-					-0-
02	377	N	360	-0-	-17	-0-	360	1			N	-0-					-0-
03	403	N	381	-0-	-22	-0-	381	3			N	-0-					-0-
04	390	N	367	-0-	-23	-0-	367	3			N	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	3			N	-0-					-0-

TILLERY, SOUTHWEST (STRAWN) 90014 498 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
DERRICK WELL #: 1 RRCID -> 070567 COMPL. DATE 03/01/1977 TOTAL DEPTH 4632 PERF. N/A

12	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
01	651	N	626	-0-	-25	-0-	626	3			N	-0-					-0-
02	609	N	581	-0-	-28	-0-	581	3			N	-0-					-0-
03	620	N	620	-0-	-0-	-0-	620	3			N	-0-					-0-
04	601	N	601	-0-	-0-	-0-	601	3			N	-0-					-0-
05	620	N	616	-0-	-4	-0-	616	3			N	-0-					-0-

TIPPETT (CLEAR FORK LO.) 90188 083 ASSOCIATED 49B CNTY: CROCKETT
BYRD OPERATING COMPANY 118748
TIPPETT, J. H. "E" WELL #: 3 RRCID -> 172544 COMPL. DATE 04/05/1999 TOTAL DEPTH 6620 PERF. 4424 - 4512

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TIPPETT, J. H. "E" (NCT-B) WELL #: 8 RRCID -> 213306 COMPL. DATE 11/16/2005 TOTAL DEPTH 5681 PERF. 4137 - 4222

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

TIPPETT (LEONARD, LOWER) 90188 415 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
AMACKER TRUST 36 WELL #: 1 RRCID -> 207336 COMPL. DATE 10/01/2004 TOTAL DEPTH 6000 PERF. 4569 - 4658

12	957	R	957	-0-	-0-	-0-	881	3	76	9	N	69	181	1			142
01	952	R	952	-0-	-0-	-0-	883	3	69	9	N	63					205
02	847	R	847	-0-	-0-	-0-	777	3	70	9	N	64					269
03	1046	R	1046	-0-	-0-	-0-	969	3	77	9	N	70	180	1			159
04	930	#	850	-0-	-80	-0-	781	3	69	9	N	63					222
05	961	#	602	-0-	-359	-0-	545	3	57	9	N	52					274

TIPPETT (WOLFCAMP UPPER) 90188 830 ASSOCIATED 49B CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
FORRISTAL -B- WELL #: 12 RRCID -> 083550 COMPL. DATE 06/26/1979 TOTAL DEPTH 6280 PERF. 5855 - 6042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	251	R	251	-0-	-0-	-0-	220	3	31	9	Y	28					55
01	233	R	233	-0-	-0-	-0-	193	3	40	9	Y	36	60	1			31
02	203	#	177	-0-	-26	-0-	146	3	31	9	Y	28	34	1			25
03	337	R	337	-0-	-0-	-0-	303	3	34	9	Y	31	27	1			29
04	294	R	294	-0-	-0-	-0-	269	3	25	9	Y	23	27	1			25
*05	297	R	297	-0-	-0-	-0-	273	3	24	9	Y	22	24	1			23

TIPPETT, NORTH (MONTOYA) 90190 498 ASSOCIATED EXEMPT CNTY: CROCKETT
LEGACY RESERVES OPERATING LP 495445
TIPPETT 34 WELL #: 3-T RRCID -> 048281 COMPL. DATE 05/05/1970 TOTAL DEPTH 5592 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TIPPETT, W. (WOLFCAMP 5050) 90196 777 ASSOCIATED ONE WELL CNTY: CROCKETT
WTG EXPLORATION 945220
AMACKER -A- WELL #: 2 L RRCID -> 042587 COMPL. DATE 08/25/1967 TOTAL DEPTH 6595 PERF. N/A

12	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI MULT		-0-	-0-	-0-	-0-					Y	-0-					-0-

TODD (STRAWN) 90314 800 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
TODD POOLED UNIT WELL #: 1 RRCID -> 208517 COMPL. DATE 02/02/2005 TOTAL DEPTH 7252 PERF. 6875 - 6998

12	1	N	-0-	-0-	-1	-0-					N	-0-					32
01	0	N	-0-	-0-	-0-	-0-					N	-0-					32
02	0	N	-0-	-0-	-0-	-0-					N	-0-					32
03	0	N	-0-	-0-	-0-	-0-					N	-0-					32
04	30	N	11	-0-	-19	-0-	11	2			N	-0-	32	7			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

SBJ OIL & GAS, LLC 884395
TODD WX-14 WELL #: 1 RRCID -> 198132 COMPL. DATE 07/23/2003 TOTAL DEPTH 6800 PERF. 6398 - 6469

12	62	N	-0-	-0-	-62	-0-					N	-0-					157
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					157
02	0	N	-0-	-0-	-0-	-0-					N	-0-					157
03	1	N	1	-0-	-0-	-0-	1	2			N	-0-					157
04	60	N	12	-0-	-48	-0-	12	2			N	-0-	157	7			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TODD, NW. (SAN ANDRES) 90319 666 NON-ASSOCIATED PRORATED CNTY: CROCKETT
CUMMING COMPANY, INC. THE 194204
SHANNON ESTATE -P- WELL #: 1 RRCID -> 019346 COMPL. DATE 01/06/1954 TOTAL DEPTH N/A PERF. 1709 - 1713

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	615	N	615	-0-	-0- B	-0-	615	2			N	-0-					66
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					66
02	0	N	-0-	-0-	-0- B	-0-					N	-0-	66	7			-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	620	N	-0-	-0-	-620 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON ESTATE -T- WELL #: 1 RRCID -> 019347 COMPL. DATE 11/05/1955 TOTAL DEPTH 1696 PERF. 1640 - 1694

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	410	N	410	-0-	-0- B	-0-	410	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	403	N	-0-	-0-	-403 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

SHANNON ESTATE WELL #: 1 RRCID -> 036017 COMPL. DATE 04/20/1965 TOTAL DEPTH 2000 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0- B	-0-	50	2			N	-0-					-0-
01	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	62	N	-0-	-0-	-62 B	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0- B	-0-					N	-0-					-0-

ENDEAVOR ENERGY RESOURCES L.P. 251726
SHANNON, M. A. -A- NCT-2 WELL #: 1 RRCID -> 019348 COMPL. DATE 03/03/1957 TOTAL DEPTH 1695 PERF. 1600 - 1630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	14B2 EXT	NO RPT	-0-	-0-	-0- B	-0-					N	NO RPT					-0-
04	14B2 EXT		-0-	-0-	-0- B	-0-					N	-0-					-0-
05	14B DENY		-0-	-0-	-0- B	-0-					N	-0-					-0-

VINSON EXPLORATION 886105
SHANNON ESTATE -V- WELL #: 1 RRCID -> 040959 COMPL. DATE 08/28/1966 TOTAL DEPTH 1920 PERF. 0 - 1855

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	365	N	365	-0-	-0- B	-0-	365	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03/01 BALANCING DATE STATUS -> -0-																	
03	388	N	388	-0-	-0- B	-0-	388	2			N	-0-					-0-
04	DELQ PR		359	-0-	359 B	359	359	2			N	-0-					-0-
05	DELQ PR		346	-0-	346 B	705	346	2			N	-0-					-0-

TOE NAIL (HARKEY) 90351 333 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MAYJAC I, LLC 536431
THOMERSON WELL #: 1 RRCID -> 019366 COMPL. DATE 08/01/1958 TOTAL DEPTH N/A PERF. 4617 - 4631

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B	DENY	NO RPT	-0-	-0-	40					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	40					N	NO RPT					-0-

WILLIAMS OIL COMPANY 925440
HARRIS -C- WELL #: 6 RRCID -> 019361 COMPL. DATE 02/05/1960 TOTAL DEPTH 5322 PERF. 4635 - 4659

12	682	N	630	-0-	-52	-0-	630	3			Y	-0-					-0-
01	682	N	661	-0-	-21	-0-	661	3			Y	-0-					-0-
02	638	N	588	-0-	-50	-0-	588	3			Y	-0-					-0-
03	659	N	659	-0-	-0-	-0-	659	3			Y	-0-					-0-
04	630	N	584	-0-	-46	-0-	584	3			Y	-0-					-0-
05	620	N	565	-0-	-55	-0-	565	3			Y	-0-					-0-

TUCKER WELL #: 3 RRCID -> 047734 COMPL. DATE 01/04/1970 TOTAL DEPTH 5324 PERF. N/A

12	2263	N	2202	-0-	-61	-0-	2202	3			N	-0-					-0-
01	2325	N	2272	-0-	-53	-0-	2272	3			N	-0-					-0-
02	2175	N	2119	-0-	-56	-0-	2119	3			N	-0-					-0-
03	2299	N	2299	-0-	-0-	-0-	2299	3			N	-0-					-0-
04	2190	N	2167	-0-	-23	-0-	2167	3			N	-0-					-0-
05	2263	N	2152	-0-	-111	-0-	2152	3			N	-0-					-0-

HARKEY "A" WELL #: 4 RRCID -> 125287 COMPL. DATE 07/28/1987 TOTAL DEPTH 5500 PERF. 4658 - 4696

12	1612	N	1537	-0-	-75	-0-	1537	3			N	-0-					-0-
01	1798	N	1741	-0-	-57	-0-	1741	3			N	-0-					-0-
02	1682	N	1106	-0-	-576	-0-	1106	3			N	-0-					-0-
03	1557	N	1557	-0-	-0-	-0-	1557	3			N	-0-					-0-
04	1680	N	1367	-0-	-313	-0-	1367	3			N	-0-					-0-
*05	1264	N	1264	-0-	-0-	-0-	1264	3			N	-0-					-0-

HARRIS C WELL #: 1 RRCID -> 154579 COMPL. DATE 06/01/1995 TOTAL DEPTH 5330 PERF. 4626 - 4640

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOE NAIL (PALO PINTO) 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY 925440
HARRIS C WELL #: 2 RRCID -> 156320 COMPL. DATE 10/18/1995 TOTAL DEPTH 5303 PERF. 4433 - 4443

12	29	N	29	-0-	-0-	-0-	29	3			Y	-0-					-0-
01	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					Y	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

TOE NAIL (PALO PINTO) //CONT.// 90351 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
WILLIAMS OIL COMPANY //CONT.// 925440
TUCKER WELL #: 6 RRCID -> 159932 COMPL. DATE 09/06/1996 TOTAL DEPTH 5400 PERF. 4432 - 4442

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-
01	931	N	931	-0-	-0-	-0-	931	3			N	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	3			N	-0-					-0-
03	874	N	874	-0-	-0-	-0-	874	3			N	-0-					-0-
04	833	N	833	-0-	-0-	-0-	833	3			N	-0-					-0-
*05	914	N	914	-0-	-0-	-0-	914	3			N	-0-					-0-

TOE NAIL (STRAWN) 90351 666 ASSOCIATED 49B CNTY: SCHLEICHER
MAYJAC I, LLC 536431
HARRIS, K. L. WELL #: 1 RRCID -> 059051 COMPL. DATE 06/27/1974 TOTAL DEPTH 5355 PERF. N/A

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

HARRIS, K. L. WELL #: 4 RRCID -> 129909 COMPL. DATE 01/05/1989 TOTAL DEPTH 5348 PERF. 0 - 5221

12	14B DENY	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	14B2 EXT	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOE NAIL, NORTH (STRAWN) 90353 400 NON-ASSOCIATED ONE WELL CNTY: TOM GREEN
REMUDA OPERATING COMPANY 701606
STANSBERRY WELL #: 1 RRCID -> 141150 COMPL. DATE 02/29/1992 TOTAL DEPTH 5554 PERF. 5318 - 5328

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

TOM KETCHUM (CANYON) 90497 333 ASSOCIATED EXEMPT CNTY: IRION
DLB OIL & GAS INC. 195907
BUSBY WELL #: 1 RRCID -> 064500 COMPL. DATE 11/28/1975 TOTAL DEPTH 8407 PERF. N/A

12	1257	N	1257	-0-	-0-	-0-	1255	2	2	9	N	2					165
01	744	N	466	-0-	-278	-0-	464	2	2	9	N	2					167
02	696	N	508	-0-	-188	-0-	506	2	2	9	N	2					169
03	744	N	343	-0-	-401	-0-	341	2	2	9	N	2					171
04	450	N	322	-0-	-128	-0-	320	2	2	9	N	2					173
05	558	N	291	-0-	-267	-0-	290	2	1	9	N	1					174

TOM KETCHUM (WOLFCAMP REEF) 90497 475 ASSOCIATED ONE WELL CNTY: IRION
MEADCO PROPERTIES 556500
SUGG 1903 "A" WELL #: 1 RRCID -> 277426 COMPL. DATE 02/09/2000 TOTAL DEPTH 7476 PERF. 6470 - 6528

12	31	N	17	-0-	-14	-0-	17	2			N	-0-					-0-
01	31	N	7	-0-	-24	-0-	7	2			N	-0-					-0-
02	29	N	-0-	-0-	-29	-0-					N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	7	N	-0-	-0-	-7	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TOM M. (ELLENBURGER) 90515 300 NON-ASSOCIATED ONE WELL CNTY: VAL VERDE
TEXLAND PETROLEUM, L.P. 849735
MITCHELL WELL #: 1047 RRCID -> 100974 COMPL. DATE 02/22/1982 TOTAL DEPTH 14745 PERF.13562 - 14745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					N	-0-					-0-

TRIGG (STRAWN) 91212 600 NON-ASSOCIATED CAPACITY CNTY: REAGAN
HIBERNIA RESOURCES III, LLC 384006
ARNETT 44 WELL #: 1 RRCID -> 261630 COMPL. DATE 12/05/2010 TOTAL DEPTH 11200 PERF.10630 - 10688

12	19994	X	19994	-0-	-0-	-0-	19994	3			Y	-0-					49
01	19103	X	19103	-0-	-0-	-0-	19103	3			Y	-0-					49
02	19024	X	16968	-0-	-2056	-0-	16968	3			Y	-0-					49
03	20336	X	17755	-0-	-2581	-0-	17755	3			Y	-0-					49
04	19350	X	16275	-0-	-3075	-0-	16275	3			Y	-0-					49
*05	19995	X	15831	-0-	-4164	-0-	15831	3			Y	-0-					49

SABLE PERMIAN RESOURCES, LLC 742251
HUGHES "A" WELL #: 1 RRCID -> 138407 COMPL. DATE 06/06/1991 TOTAL DEPTH 10702 PERF. 9350 - 9407

12	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					1
02	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-	1	1			-0-
03	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-

HUGHES "A" WELL #: 3 RRCID -> 145380 COMPL. DATE 03/23/1993 TOTAL DEPTH 10460 PERF. 9451 - 10460

12	651	N	641	-0-	-10	-0-	601	2	40	9	Y	36					220
01	663	N	663	-0-	-0-	-0-	602	2	61	9	Y	55					275
02	585	N	585	-0-	-0-	-0-	553	2	32	9	Y	29	168	1			136
03	614	N	614	-0-	-0-	-0-	595	2	19	9	Y	17					153
04	608	N	608	-0-	-0-	-0-	568	2	40	9	Y	36					189
*05	595	N	595	-0-	-0-	-0-	576	2	19	9	Y	17					206

TRIUMPH (WOLFCAMP) 91424 475 ASSOCIATED 49B CNTY: UPTON
PETROPLEX ENERGY INC. 660886
CODY BELL "13" WELL #: 1 RRCID -> 192919 COMPL. DATE 12/01/2002 TOTAL DEPTH 9200 PERF. 8414 - 8644

12	868	#	678	-0-	-190	-0-	678	3			Y	-0-					-0-
01	868	#	637	-0-	-231	-0-	637	3			Y	-0-					-0-
02	870	#	116	-0-	-754	-0-	116	3			Y	-0-					-0-
03	930	#	283	-0-	-647	-0-	283	3			Y	-0-					-0-
04	900	#	490	-0-	-410	-0-	490	3			Y	-0-					-0-
05	DLQ G-10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

SWARTZ OIL COMPANY 833090
CODY BELL 53 WELL #: 1 RRCID -> 259722 COMPL. DATE 12/05/1992 TOTAL DEPTH 8936 PERF. N/A

12	487	R	487	-0-	-0-	-0-	487	2			N	-0-					-0-
01	527	#	6	-0-	-521	-0-	6	2			N	-0-					-0-
02	580	#	13	-0-	-567	-0-	13	2			N	-0-					-0-
*03	PRTL PLG		-0-	-0-	-0-	-0-					N	136					136
*04	PRTL PLG		-0-	-0-	-0-	-0-					N	11					147
*05	PRTL PLG		-0-	-0-	-0-	-0-					N	8					155

TUCKMAR, SOUTH (CROSS CUT) 91663 250 NON-ASSOCIATED EXEMPT CNTY: MENARD
GOLDEN SPECIALTIES OIL & GAS 313070
WALTERS, R.E. "C" WELL #: 2 RRCID -> 139645 COMPL. DATE 11/05/1990 TOTAL DEPTH 4191 PERF. 3350 - 3366

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY BLOCK 32 (WOODFORD) 92560 500 NON-ASSOCIATED EXEMPT CNTY: TERRELL
WTG EXPLORATION 945220
UNIVERSITY LANDS 13 WELL #: 1 RRCID -> 260157 COMPL. DATE 03/21/2010 TOTAL DEPTH 13200 PERF.11773 - 12610

12	155	N	966	-0-	811	B	-9773	966	2		N	-0-					-0-
01	124	N	2199	-0-	2075	B	-7698	2199	2		N	-0-					-0-
02	406	N	403	-0-	-3	B	-7698	403	2		N	-0-					-0-
03	961	N	52	-0-	-909	B	-7698	52	2		N	-0-					-0-
04	1350	N	-0-	-0-	-1350	B	-7698				N	-0-					-0-
05	434	N	-0-	-0-	-434	B	-7698				N	-0-					-0-

UNIVERSITY LANDS 1 WELL #: 1 RRCID -> 262538 COMPL. DATE 06/12/2010 TOTAL DEPTH 13715 PERF.12671 - 13100

12	31	N	113	-0-	82	B	-2598	113	2		N	-0-					-0-
01	31	N	789	-0-	758	B	-1840	789	2		N	-0-					-0-
02	58	N	145	-0-	87	B	-1753	145	2		N	-0-					-0-
03	124	N	19	-0-	-105	B	-1753	19	2		N	-0-					-0-
04	240	N	-0-	-0-	-240	B	-1753				N	-0-					-0-
05	155	N	-0-	-0-	-155	B	-1753				N	-0-					-0-

UNIVERSITY 29 (STRAWN-DETRITAL) 92623 475 ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 29-32N WELL #: 2 RRCID -> 094419 COMPL. DATE 07/08/1981 TOTAL DEPTH 7950 PERF. 7880 - 7899

12	574	N	574	-0-	-0-	-0-	-0-	570	3	4	9	Y	4						13
01	991	N	991	-0-	-0-	-0-	-0-	988	3	3	9	Y	3	7	1				9
02	844	N	844	-0-	-0-	-0-	-0-	842	3	2	9	Y	2						11
03	1103	N	1103	-0-	-0-	-0-	-0-	1101	3	2	9	Y	2						13
04	720	N	35	-0-	-685	-0-	-0-	35	3			Y	-0-						13
05	744	N	591	-0-	-153	-0-	-0-	591	3			Y	-0-						13

UNIVERSITY 29-27 WELL #: 1 RRCID -> 097492 COMPL. DATE 01/19/1982 TOTAL DEPTH 8178 PERF. 7670 - 7992

12	619	N	619	-0-	-0-	-0-	-0-	619	3			Y	-0-					-0-
01	695	N	695	-0-	-0-	-0-	-0-	695	3			Y	-0-					-0-
02	487	N	487	-0-	-0-	-0-	-0-	487	3			Y	-0-					-0-
03	955	N	955	-0-	-0-	-0-	-0-	955	3			Y	-0-					-0-
04	600	N	62	-0-	-538	-0-	-0-	62	3			Y	-0-					-0-
05	527	N	423	-0-	-104	-0-	-0-	423	3			Y	-0-					-0-

UNIVERSITY 29-16 WELL #: 1 RRCID -> 107679 COMPL. DATE 02/05/2008 TOTAL DEPTH 8149 PERF. 6939 - 6999

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

PLUGGED AND ABANDONED_____ 03/04/2020 - P/A 03/04/20

UNIVERSITY 30-32 (FUSSEL. 8250) 92625 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
UNIVERSITY 30-33A WELL #: 2 RRCID -> 207503 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	550	N	550	-0-	-0- B	-0-	550	3			Y	-0-					-0-
01	684	N	684	-0-	-0- B	-0-	684	3			Y	-0-					-0-
02	403	N	403	-0-	-0- B	-0-	403	3			Y	-0-					-0-
03	452	N	452	-0-	-0- B	-0-	452	3			Y	-0-					-0-
04	660	N	14	-0-	-646 B	-0-	14	3			Y	-0-					-0-
*05	534	N	534	-0-	-0- B	-0-	534	3			Y	-0-					-0-

UNIVERSITY 30-33A WELL #: 1 RRCID -> 213258 COMPL. DATE 05/13/2005 TOTAL DEPTH 9113 PERF. 6458 - 8162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0- B	-0-	135	3	52	9	Y	47	84	1			40
01	308	N	308	-0-	-0- B	-0-	268	3	40	9	Y	36	1	8			75
02	0	N	-0-	-0-	-0- B	-0-					Y	25	89	1			11
03	58	N	58	-0-	-0- B	-0-	25	3	33	9	Y	30					41
04	120	N	10	-0-	-110 B	-0-	3	3	7	9	Y	6					47
*05	40	N	40	-0-	-0- B	-0-	11	3	29	9	Y	26					73

RED STAG ENERGY, LLC 697115
UNIVERSITY 31-4 WELL #: 1 RRCID -> 077626 COMPL. DATE 02/10/1986 TOTAL DEPTH 2550 PERF. 1926 - 2340

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
01	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
02	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	INJECT		NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY WELL #: 1 RRCID -> 059898 COMPL. DATE 05/30/1974 TOTAL DEPTH 8312 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	46	N	46	-0-	-0- B	-0-	46	3			N	-0-					-0-
01	43	N	43	-0-	-0- B	-0-	43	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 31-5 WELL #: 1 RRCID -> 063896 COMPL. DATE 05/05/1975 TOTAL DEPTH 8450 PERF. 8174 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	458	N	458	-0-	-0- B	-0-	458	3			N	-0-					-0-
01	408	N	408	-0-	-0- B	-0-	408	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
04	0	#	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0- B	-0-					N	NO RPT					-0-

UNIVERSITY 31 (DEVONIAN) 92626 200 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 3 RRCID -> 131499 COMPL. DATE 06/19/1989 TOTAL DEPTH 9395 PERF. 8600 - 8733

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
01	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
02	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
03	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
04	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-
05	PRTL	PLG	-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (QUEEN) 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO 855610
UNIVERSITY 31-26-E WELL #: 2 RRCID -> 090457 COMPL. DATE 11/06/1980 TOTAL DEPTH 1170 PERF. 1089 - 1170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	306	N	306	-0-	-0-	-0-	306	3			Y	-0-					-0-
01	303	N	303	-0-	-0-	-0-	303	3			Y	-0-					-0-
02	280	N	280	-0-	-0-	-0-	280	3			Y	-0-					-0-
03	310	N	291	-0-	-19	-0-	291	3			Y	-0-					-0-
04	300	N	50	-0-	-250	-0-	50	3			Y	-0-					-0-
*05	488	N	488	-0-	-0-	-0-	488	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 1 RRCID -> 090721 COMPL. DATE 11/06/1980 TOTAL DEPTH 896 PERF. 849 - 896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	24	N	24	-0-	-0-	-0-	24	3			Y	-0-					-0-
01	20	N	20	-0-	-0-	-0-	20	3			Y	-0-					-0-
02	30	N	30	-0-	-0-	-0-	30	3			Y	-0-					-0-
03	31	N	21	-0-	-10	-0-	21	3			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	25	-0-	-6	-0-	25	3			Y	-0-					-0-

UNIVERSITY 31-26-E WELL #: 3 RRCID -> 095312 COMPL. DATE 08/29/1981 TOTAL DEPTH 8897 PERF. 1135 - 1149

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	129	N	129	-0-	-0-	-0-	129	3			Y	-0-					-0-
01	150	N	150	-0-	-0-	-0-	150	3			Y	-0-					-0-
02	169	N	169	-0-	-0-	-0-	169	3			Y	-0-					-0-
03	144	N	144	-0-	-0-	-0-	144	3			Y	-0-					-0-
04	150	N	34	-0-	-116	-0-	34	3			Y	-0-					-0-
*05	196	N	196	-0-	-0-	-0-	196	3			Y	-0-					-0-

UNIVERSITY 31-28W WELL #: 2 RRCID -> 098290 COMPL. DATE 03/12/1982 TOTAL DEPTH 920 PERF. 885 - 920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1218	N	1218	-0-	-0-	-0-	1218	3			Y	-0-					-0-
01	1151	N	1151	-0-	-0-	-0-	1151	3			Y	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					-0-
03	1209	N	1155	-0-	-54	-0-	1155	3			Y	-0-					-0-
04	1110	N	216	-0-	-894	-0-	216	3			Y	-0-					-0-
*05	1453	N	1453	-0-	-0-	-0-	1453	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 4 RRCID -> 098569 COMPL. DATE 04/02/1982 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	N	310	-0-	-62	-0-	310	3			N	-0-					-0-
01	682	N	682	-0-	-0-	-0-	682	3			N	-0-					-0-
02	522	N	430	-0-	-92	-0-	430	3			N	-0-					-0-
03	586	N	586	-0-	-0-	-0-	586	3			N	-0-					-0-
04	600	N	158	-0-	-442	-0-	158	3			N	-0-					-0-
05	465	N	452	-0-	-13	-0-	452	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 30-23W WELL #: 3 RRCID -> 098570 COMPL. DATE 03/30/1982 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	93	-0-	-0-	-0-	93	3			N	-0-					-0-
01	117	N	117	-0-	-0-	-0-	117	3			N	-0-					-0-
02	111	N	111	-0-	-0-	-0-	111	3			N	-0-					-0-
03	134	N	134	-0-	-0-	-0-	134	3			N	-0-					-0-
04	120	N	9	-0-	-111	-0-	9	3			N	-0-					-0-
05	124	N	20	-0-	-104	-0-	20	3			N	-0-					-0-

UNIVERSITY 30-27 WELL #: 1 RRCID -> 098644 COMPL. DATE 03/05/1982 TOTAL DEPTH 8551 PERF. 1080 - 1164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	245	N	245	-0-	-0-	-0-	245	3			N	-0-					-0-
01	310	N	268	-0-	-42	-0-	268	3			N	-0-					-0-
02	261	N	248	-0-	-13	-0-	248	3			N	-0-					-0-
03	323	N	323	-0-	-0-	-0-	323	3			N	-0-					-0-
04	270	N	22	-0-	-248	-0-	22	3			N	-0-					-0-
05	279	N	201	-0-	-78	-0-	201	3			N	-0-					-0-

UNIVERSITY 30-23 WELL #: 1 RRCID -> 098828 COMPL. DATE 03/27/1982 TOTAL DEPTH 1280 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	28	-0-	-3	-0-	28	3			N	-0-					-0-
02	29	N	20	-0-	-9	-0-	20	3			N	-0-					-0-
03	31	N	26	-0-	-5	-0-	26	3			N	-0-					-0-
04	30	N	2	-0-	-28	-0-	2	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

UNIVERSITY 30-22E WELL #: 2 RRCID -> 098829 COMPL. DATE 03/30/1982 TOTAL DEPTH 1364 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	61	N	61	-0-	-0-	-0-	55	3	6	9	N	5	5	1			3
01	43	N	43	-0-	-0-	-0-	37	3	6	9	N	5	6	1			2
02	38	N	38	-0-	-0-	-0-	32	3	6	9	N	5	4	1			3
03	62	N	50	-0-	-12	-0-	44	3	6	9	N	5	6	1			2
04	30	N	2	-0-	-28	-0-	1	3	1	9	N	1	1	1			2
05	31	N	20	-0-	-11	-0-	18	3	2	9	N	2	2	1			2

UNIVERSITY 31-28 WELL #: 4 RRCID -> 105112 COMPL. DATE 04/23/1983 TOTAL DEPTH N/A PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	17	-0-	-76	-0-	17	3			N	-0-					-0-
01	62	N	2	-0-	-60	-0-	2	3			N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			N	-0-					-0-
04	2	N	-0-	-0-	-2	-0-					N	-0-					-0-
*05	4	N	4	-0-	-0-	-0-	4	3			N	-0-					-0-

UNIVERSITY 31-9 WELL #: 1 RRCID -> 105221 COMPL. DATE 04/21/1983 TOTAL DEPTH 880 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
01	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
02	620	N	620	-0-	-0-	-0-	620	3			Y	-0-					-0-
03	687	N	687	-0-	-0-	-0-	687	3			Y	-0-					-0-
04	630	N	63	-0-	-567	-0-	63	3			Y	-0-					-0-
05	651	N	444	-0-	-207	-0-	444	3			Y	-0-					-0-

UNIVERSITY 31-4 WELL #: 2 RRCID -> 106386 COMPL. DATE 07/08/1983 TOTAL DEPTH 914 PERF. 748 - 764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	50	N	50	-0-	-0-	-0-	50	3			N	-0-					-0-
01	76	N	76	-0-	-0-	-0-	76	3			N	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			N	-0-					-0-
03	62	N	50	-0-	-12	-0-	50	3			N	-0-					-0-
04	60	N	-0-	-0-	-60	-0-					N	-0-					-0-
05	93	N	70	-0-	-23	-0-	70	3			N	-0-					-0-

UNIVERSITY 31 (QUEEN) //CONT.// 92626 500 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-9E WELL #: 2 RRCID -> 106387 COMPL. DATE 07/01/1983 TOTAL DEPTH 832 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	575	N	575	-0-	-0-	-0-	575	3			N	-0-					-0-
01	589	N	578	-0-	-11	-0-	578	3			N	-0-					-0-
02	522	N	518	-0-	-4	-0-	518	3			N	-0-					-0-
03	656	N	656	-0-	-0-	-0-	656	3			N	-0-					-0-
04	570	N	50	-0-	-520	-0-	50	3			N	-0-					-0-
05	558	N	499	-0-	-59	-0-	499	3			N	-0-					-0-

UNIVERSITY 31-3 WELL #: 3 RRCID -> 125004 COMPL. DATE 07/29/1987 TOTAL DEPTH 928 PERF. 908 - 928

12	62	N	31	-0-	-31	-0-	31	3			N	-0-					-0-
01	31	N	16	-0-	-15	-0-	16	3			N	-0-					-0-
02	29	N	29	-0-	-0-	-0-	29	3			N	-0-					-0-
03	32	N	32	-0-	-0-	-0-	32	3			N	-0-					-0-
04	30	N	5	-0-	-25	-0-	5	3			N	-0-					-0-
05	31	N	22	-0-	-9	-0-	22	3			N	-0-					-0-

UNIVERSITY 31 (SIMPSON) 92626 590 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 2 RRCID -> 128614 COMPL. DATE 09/02/1988 TOTAL DEPTH 9654 PERF. 9126 - 9140

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES 044365
UNIVERSITY 22-31 WELL #: 1 RRCID -> 098572 COMPL. DATE 04/03/1982 TOTAL DEPTH 9000 PERF. 8485 - 8500

12	1951	N	1951	-0-	-0-	-0-	1951	2			N	-0-					12
01	2232	N	1973	-0-	-259	-0-	1973	2			N	-0-					12
02	1943	N	1700	-0-	-243	-0-	1700	2			N	-0-					12
03	2238	N	2238	-0-	-0-	-0-	2238	2			N	-0-					12
04	1920	N	181	-0-	-1739	-0-	181	2			N	-0-					12
05	1829	N	1567	-0-	-262	-0-	1567	2			N	-0-					12

UNIVERSITY 23-31A WELL #: 1 RRCID -> 098573 COMPL. DATE 04/04/1982 TOTAL DEPTH 9021 PERF. 8098 - 8140

12	705	N	705	-0-	-0-	-0-	705	2			N	-0-					10
01	744	N	527	-0-	-217	-0-	527	2			N	-0-					10
02	580	N	454	-0-	-126	-0-	454	2			N	-0-					10
03	713	N	692	-0-	-21	-0-	692	2			N	-0-					10
04	510	N	97	-0-	-413	-0-	97	2			N	-0-					10
*05	572	N	572	-0-	-0-	-0-	572	2			N	-0-					10

UNIVERSITY 23-31 WELL #: 1 RRCID -> 098925 COMPL. DATE 04/09/1982 TOTAL DEPTH 9000 PERF. 8048 - 8086

12	214	N	214	-0-	-0-	-0-	214	2			N	-0-					21
01	465	N	358	-0-	-107	-0-	358	2			N	-0-					21
02	348	N	308	-0-	-40	-0-	308	2			N	-0-					21
03	282	N	282	-0-	-0-	-0-	282	2			N	-0-					21
04	360	N	60	-0-	-300	-0-	60	2			N	-0-					21
*05	805	N	805	-0-	-0-	-0-	805	2			N	-0-					21

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
BAKER RESOURCES //CONT.// 044365
PERNER RANCH WELL #: 4301H RRCID -> 167674 COMPL. DATE 01/08/1998 TOTAL DEPTH 10837 PERF. 8459 - 10700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1497	N	1497	-0-	-0-	-0-	1497	2			N	-0-					2
01	1550	N	1416	-0-	-134	-0-	1416	2			N	-0-					2
02	1421	N	1223	-0-	-198	-0-	1223	2			N	-0-					2
03	1488	N	1164	-0-	-324	-0-	1164	2			N	-0-					2
04	1380	N	320	-0-	-1060	-0-	320	2			N	-0-					2
*05	1788	N	1788	-0-	-0-	-0-	1788	2			N	-0-					2

EPIC PERMIAN OPERATING, LLC 253404
COUCH ESTATE WELL #: 1 RRCID -> 127376 COMPL. DATE 11/09/2002 TOTAL DEPTH 9880 PERF. 6408 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

COUCH ESTATE WELL #: 4H RRCID -> 163753 COMPL. DATE 03/27/1997 TOTAL DEPTH 11122 PERF. 9160 - 10436

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1319	N	1319	-0-	-0-	-0-	1319	3			N	-0-					-0-
01	1443	N	1443	-0-	-0-	-0-	1443	3			N	-0-					-0-
02	1256	N	1256	-0-	-0-	-0-	1256	3			N	-0-					-0-
03	1439	N	1439	-0-	-0-	-0-	1439	3			N	-0-					-0-
04	1410	N	1319	-0-	-91	-0-	1319	3			N	-0-					-0-
05	1333	N	1306	-0-	-27	-0-	1306	3			N	-0-					-0-

COUCH ESTATE WELL #: 5HR RRCID -> 166458 COMPL. DATE 05/23/1997 TOTAL DEPTH 10681 PERF. 9306 - 10681

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	994	-0-	-29	-0-	994	3			N	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1145	3			N	-0-					-0-
02	1272	N	1272	-0-	-0-	-0-	1272	3			N	-0-					-0-
03	1671	N	1671	-0-	-0-	-0-	1671	3			N	-0-					-0-
04	1476	N	1476	-0-	-0-	-0-	1476	3			N	-0-					-0-
*05	1536	N	1536	-0-	-0-	-0-	1536	3			N	-0-					-0-

UNIVERSITY 30-33A WELL #: 2 RRCID -> 214406 COMPL. DATE 05/15/2005 TOTAL DEPTH 8409 PERF. 7946 - 8258

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MEWBOURNE OIL COMPANY 562560
COX "39" WELL #: 1 RRCID -> 242199 COMPL. DATE 07/24/2008 TOTAL DEPTH 9160 PERF. 8780 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
MEWBOURNE OIL COMPANY //CONT.// 562560
MS2 RANCH "48" WELL #: 1 RRCID -> 250651 COMPL. DATE 07/22/2009 TOTAL DEPTH 9060 PERF. 8340 - 8630

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4030	X	4030	-0-	-0-	-0-	31	1	3999	2	N	-0-					1
01	3627	X	3403	-0-	-224	-0-	31	1	3372	2	N	-0-					1
02	3393	X	3066	-0-	-327	-0-	29	1	3037	2	N	-0-					1
03	3627	X	562	-0-	-3065	-0-	31	1	531	2	N	-0-					1
04	3510	X	221	-0-	-3289	-0-	30	1	191	2	N	-0-					1
*05	4002	X	4002	-0-	-0-	-0-	31	1	3971	2	N	-0-					1

OXY USA WTP LP 630555
UNIVERSITY CG WELL #: 1 RRCID -> 100078 COMPL. DATE 02/27/1982 TOTAL DEPTH 8789 PERF. 8549 - 8725

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1208	N	1208	-0-	-0-	-0-	1130	2	78	9	N	71					71
01	1112	N	1112	-0-	-0-	-0-	1112	2			N	-0-					71
02	1134	N	1134	-0-	-0-	-0-	1056	2	78	9	N	71					-0-
03	1209	N	1182	-0-	-27	-0-	1104	2	78	9	N	71					71
04	1080	N	432	-0-	-648	-0-	432	2			N	-0-					71
05	1209	N	771	-0-	-438	-0-	771	2			N	-0-					71

UNIVERSITY 32-15 WELL #: 1 RRCID -> 223115 COMPL. DATE 08/11/2006 TOTAL DEPTH 9200 PERF. 8732 - 8833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
01	298	N	298	-0-	-0-	-0-	298	2			N	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			N	-0-					-0-
03	313	N	313	-0-	-0-	-0-	313	2			N	-0-					-0-
04	180	N	96	-0-	-84	-0-	96	2			N	-0-					-0-
*05	190	N	190	-0-	-0-	-0-	190	2			N	-0-					-0-

UNIVERSITY 32-10 WELL #: 1 RRCID -> 223119 COMPL. DATE 08/16/2006 TOTAL DEPTH 8990 PERF. 8658 - 8740

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	21	N	21	-0-	-0-	-0-	21	2			N	-0-					-0-
01	34	N	34	-0-	-0-	-0-	34	2			N	-0-					-0-
02	29	N	15	-0-	-14	-0-	15	2			N	-0-					-0-
03	31	N	31	-0-	-0-	-0-	31	2			N	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					N	-0-					-0-
*05	65	N	65	-0-	-0-	-0-	65	2			N	-0-					-0-

OZARK EXPLORATION, INC. 630611
BEAN, JOE 'A' WELL #: 2050 RRCID -> 102434 COMPL. DATE 07/08/1982 TOTAL DEPTH 8049 PERF. 7870 - 7901

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2475	N	2475	-0-	-0-	-0-	2454	3	21	9	Y	19					25
01	2210	N	2210	-0-	-0-	-0-	2200	3	10	9	Y	9					34
02	2107	N	2107	-0-	-0-	-0-	2101	3	6	9	Y	5	32	1			7
03	2077	N	1768	-0-	-309	-0-	1762	3	6	9	Y	5					12
04	2010	N	268	-0-	-1742	-0-	266	3	2	9	Y	2					14
*05	2987	N	2987	-0-	-0-	-0-	2980	3	7	9	Y	6					20

BEAN, JOE 'B' WELL #: 1031 RRCID -> 102435 COMPL. DATE 07/23/1982 TOTAL DEPTH 8104 PERF. 7931 - 7964

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
OZARK EXPLORATION, INC. //CONT.// 630611

BEAN, JOE WELL #: 1050 RRCID -> 102436 COMPL. DATE 06/04/1982 TOTAL DEPTH 8076 PERF. 7860 - 7916

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE. 'C' WELL #: 2031 RRCID -> 102437 COMPL. DATE 08/05/1982 TOTAL DEPTH 8190 PERF. 8038 - 8056

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	102	-0-	-22	-0-	101	3	1	9	Y	1					3
01	124	N	71	-0-	-53	-0-	70	3	1	9	Y	1					4
02	116	N	71	-0-	-45	-0-	71	3			Y	-0-					4
03	93	N	78	-0-	-15	-0-	78	3			Y	-0-					4
04	60	N	27	-0-	-33	-0-	27	3			Y	-0-					4
*05	108	N	108	-0-	-0-	-0-	108	3			Y	-0-					4

BEAN, JOE "D" WELL #: 1032 RRCID -> 107890 COMPL. DATE 07/29/1983 TOTAL DEPTH 8200 PERF. 7867 - 7903

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	5717					N	NO RPT					-0-

BEAN, JOE "E" WELL #: 1051 RRCID -> 107891 COMPL. DATE 08/10/1983 TOTAL DEPTH 8294 PERF. 7982 - 8042

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	447	N	447	-0-	-0-	-0-	447	3			Y	-0-					-0-
01	434	N	368	-0-	-66	-0-	368	3			Y	-0-					-0-
02	417	N	417	-0-	-0-	-0-	417	3			Y	-0-					-0-
03	502	N	502	-0-	-0-	-0-	502	3			Y	-0-					-0-
04	360	N	103	-0-	-257	-0-	103	3			Y	-0-					-0-
05	434	N	409	-0-	-25	-0-	409	3			Y	-0-					-0-

BEAN, JOE 'A' WELL #: 4050 RRCID -> 179621 COMPL. DATE 10/10/2000 TOTAL DEPTH 8090 PERF. 7948 - 7996

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	782	N	782	-0-	-0-	-0-	782	3			Y	-0-					-0-
01	744	N	540	-0-	-204	-0-	540	3			Y	-0-					-0-
02	725	N	685	-0-	-40	-0-	685	3			Y	-0-					-0-
03	775	N	693	-0-	-82	-0-	693	3			Y	-0-					-0-
04	510	N	91	-0-	-419	-0-	91	3			Y	-0-					-0-
*05	1014	N	1014	-0-	-0-	-0-	1014	3			Y	-0-					-0-

BEAN 'B' WELL #: 3031 RRCID -> 215555 COMPL. DATE 01/03/2006 TOTAL DEPTH 8300 PERF. 7882 - 7908

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEAN, JOE "D" WELL #: 2032 RRCID -> 220274 COMPL. DATE 06/05/2006 TOTAL DEPTH 8069 PERF. 7732 - 7809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR	10	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
ROCA OPERATING, INC. 722195
UNIVERSITY 31-5 NO. 1 WELL #: 1 RRCID -> 156213 COMPL. DATE 10/20/1995 TOTAL DEPTH 8702 PERF. 8450 - 8482

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1705	N	1643	-0-	-62	-0-	1643	3			N	-0-					59
01	1705	N	1614	-0-	-91	-0-	1614	3			N	-0-					59
02	1508	N	1457	-0-	-51	-0-	1457	3			N	-0-					59
03	1988	N	1988	-0-	-0-	-0-	1988	3			N	-0-					59
04	1687	N	1687	-0-	-0-	-0-	1687	3			N	-0-					59
05	1550	N	NO RPT	-0-	-1550	-0-					N	NO RPT					59

THOMPSON, J. CLEO 855610
UNIVERSITY 31-33 WELL #: 1 RRCID -> 088692 COMPL. DATE 07/03/1980 TOTAL DEPTH 9500 PERF. 8624 - 8773

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	992	N	809	-0-	-183	-0-	809	3			Y	-0-					-0-
01	992	N	926	-0-	-66	-0-	926	3			Y	-0-					-0-
02	870	N	834	-0-	-36	-0-	834	3			Y	-0-					-0-
03	875	N	875	-0-	-0-	-0-	875	3			Y	-0-					-0-
04	900	N	269	-0-	-631	-0-	269	3			Y	-0-					-0-
*05	1695	N	1695	-0-	-0-	-0-	1695	3			Y	-0-					-0-

UNIVERSITY 31-35 WELL #: 1 RRCID -> 088930 COMPL. DATE 07/17/1980 TOTAL DEPTH 8718 PERF. 8289 - 8325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
01	976	N	976	-0-	-0-	-0-	976	3			Y	-0-					-0-
02	720	N	720	-0-	-0-	-0-	720	3			Y	-0-					-0-
03	651	N	648	-0-	-3	-0-	648	3			Y	-0-					-0-
04	930	N	150	-0-	-780	-0-	150	3			Y	-0-					-0-
*05	792	N	792	-0-	-0-	-0-	792	3			Y	-0-					-0-

UNIVERSITY 31-22 WELL #: 1 RRCID -> 088931 COMPL. DATE 07/22/1980 TOTAL DEPTH 8900 PERF. 8290 - 8438

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	868	N	535	-0-	-333	-0-	535	3			Y	-0-					-0-
01	961	N	837	-0-	-124	-0-	837	3			Y	-0-					-0-
02	872	N	872	-0-	-0-	-0-	872	3			Y	-0-					-0-
03	709	N	709	-0-	-0-	-0-	709	3			Y	-0-					-0-
04	810	N	179	-0-	-631	-0-	179	3			Y	-0-					-0-
*05	1109	N	1109	-0-	-0-	-0-	1109	3			Y	-0-					-0-

UNIVERSITY 31-27 WELL #: 1 RRCID -> 089039 COMPL. DATE 07/24/1980 TOTAL DEPTH 8825 PERF. 8628 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	311	-0-	-92	-0-	311	3			Y	-0-					-0-
01	496	N	397	-0-	-99	-0-	397	3			Y	-0-					-0-
02	399	N	399	-0-	-0-	-0-	399	3			Y	-0-					-0-
03	386	N	386	-0-	-0-	-0-	386	3			Y	-0-					-0-
04	390	N	61	-0-	-329	-0-	61	3			Y	-0-					-0-
*05	481	N	481	-0-	-0-	-0-	481	3			Y	-0-					-0-

UNIVERSITY 31-19 WELL #: 1A RRCID -> 089066 COMPL. DATE 05/19/1980 TOTAL DEPTH 9459 PERF. 8705 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	254	N	254	-0-	-0-	-0-	254	3			Y	-0-					-0-
01	310	N	151	-0-	-159	-0-	151	3			Y	-0-					-0-
02	152	N	152	-0-	-0-	-0-	152	3			Y	-0-					-0-
03	248	N	241	-0-	-7	-0-	241	3			Y	-0-					-0-
04	150	N	12	-0-	-138	-0-	12	3			Y	-0-					-0-
*05	260	N	260	-0-	-0-	-0-	260	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-25 WELL #: 1 RRCID -> 089455 COMPL. DATE 05/23/1980 TOTAL DEPTH 8744 PERF. 8098 - 8278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	369	-0-	-96	-0-	363	3	6	9	Y	5	4	1			3
01	527	N	387	-0-	-140	-0-	383	3	4	9	Y	4	6	1			1
02	507	N	507	-0-	-0-	-0-	503	3	4	9	Y	4	4	1			1
03	372	N	362	-0-	-10	-0-	358	3	4	9	Y	4	5	1			-0-
04	360	N	54	-0-	-306	-0-	53	3	1	9	Y	1	1	1			-0-
*05	565	N	565	-0-	-0-	-0-	562	3	3	9	Y	3	2	1			1

UNIVERSITY 31-26 WELL #: 1 RRCID -> 089727 COMPL. DATE 08/19/1980 TOTAL DEPTH 8751 PERF. 8231 - 8249

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	284	-0-	-26	-0-	284	3			Y	-0-					-0-
01	341	N	255	-0-	-86	-0-	255	3			Y	-0-					-0-
02	349	N	349	-0-	-0-	-0-	349	3			Y	-0-					-0-
03	279	N	249	-0-	-30	-0-	249	3			Y	-0-					-0-
04	240	N	38	-0-	-202	-0-	38	3			Y	-0-					-0-
*05	433	N	433	-0-	-0-	-0-	433	3			Y	-0-					-0-

UNIVERSITY 31-34 WELL #: 1 RRCID -> 089728 COMPL. DATE 08/12/1980 TOTAL DEPTH 8625 PERF. 8500 - 8536

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	73	-0-	-20	-0-	73	3			Y	-0-					-0-
01	132	N	132	-0-	-0-	-0-	132	3			Y	-0-					-0-
02	116	N	105	-0-	-11	-0-	105	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	120	N	38	-0-	-82	-0-	38	3			Y	-0-					-0-
*05	130	N	130	-0-	-0-	-0-	130	3			Y	-0-					-0-

UNIVERSITY 31-18 WELL #: 1 RRCID -> 089939 COMPL. DATE 10/01/1980 TOTAL DEPTH 9410 PERF. 8591 - 8666

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	180	N	180	-0-	-0-	-0-	180	3			Y	-0-					-0-
01	200	N	200	-0-	-0-	-0-	200	3			Y	-0-					-0-
02	212	N	212	-0-	-0-	-0-	212	3			Y	-0-					-0-
03	264	N	264	-0-	-0-	-0-	264	3			Y	-0-					-0-
04	90	N	19	-0-	-71	-0-	19	3			Y	-0-					-0-
*05	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-

UNIVERSITY 31-27W WELL #: 2 RRCID -> 089940 COMPL. DATE 09/23/1980 TOTAL DEPTH 8732 PERF. 8513 - 8622

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
01	1146	N	1146	-0-	-0-	-0-	1146	3			Y	-0-					-0-
02	1486	N	1486	-0-	-0-	-0-	1486	3			Y	-0-					-0-
03	1156	N	1156	-0-	-0-	-0-	1156	3			Y	-0-					-0-
04	751	N	751	-0-	-0-	-0-	751	3			Y	-0-					-0-
*05	379	N	379	-0-	-0-	-0-	379	3			Y	-0-					-0-

UNIVERSITY 31-36W WELL #: 2A RRCID -> 089941 COMPL. DATE 10/08/1980 TOTAL DEPTH 8433 PERF. 8236 - 8303

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	N	301	-0-	-0-	-0-	301	3			Y	-0-					-0-
01	465	N	278	-0-	-187	-0-	278	3			Y	-0-					-0-
02	410	N	410	-0-	-0-	-0-	410	3			Y	-0-					-0-
03	310	N	288	-0-	-22	-0-	288	3			Y	-0-					-0-
04	270	N	37	-0-	-233	-0-	37	3			Y	-0-					-0-
05	434	N	341	-0-	-93	-0-	341	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 2 RRCID -> 090122 COMPL. DATE 09/17/1980 TOTAL DEPTH 9175 PERF. 9101 - 9145

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	X	1193	-0-	-822	-0-	1193	3			Y	-0-					-0-
01	2015	X	1809	-0-	-206	-0-	1809	3			Y	-0-					-0-
02	2146	X	1919	-0-	-227	-0-	1919	3			Y	-0-					-0-
03	2294	X	1728	-0-	-566	-0-	1728	3			Y	-0-					-0-
04	2220	X	393	-0-	-1827	-0-	393	3			Y	-0-					-0-
05	2046	X	1783	-0-	-263	-0-	1783	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-32E WELL #: 2 RRCID -> 090306 COMPL. DATE 10/21/1980 TOTAL DEPTH 8822 PERF. 8573 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	399	-0-	-35	-0-	395	3	4	9	Y	4	4	1			4
01	744	N	435	-0-	-309	-0-	429	3	6	9	Y	5	6	1			3
02	547	N	547	-0-	-0-	-0-	543	3	4	9	Y	4	4	1			3
03	470	N	470	-0-	-0-	-0-	464	3	6	9	Y	5	6	1			2
04	420	N	157	-0-	-263	-0-	156	3	1	9	Y	1	1	1			2
05	589	N	589	-0-	-0-	-0-	586	3	3	9	Y	3	2	1			3

UNIVERSITY 31-19-E WELL #: 2 RRCID -> 090458 COMPL. DATE 09/16/1980 TOTAL DEPTH 9028 PERF. 8665 - 8761

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	100	N	100	-0-	-0-	-0-	100	3			Y	-0-					-0-
01	124	N	86	-0-	-38	-0-	86	3			Y	-0-					-0-
02	138	N	138	-0-	-0-	-0-	138	3			Y	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	3			Y	-0-					-0-
04	90	N	6	-0-	-84	-0-	6	3			Y	-0-					-0-
05	155	N	137	-0-	-18	-0-	137	3			Y	-0-					-0-

UNIVERSITY 31-25-W WELL #: 2 RRCID -> 090459 COMPL. DATE 11/06/1980 TOTAL DEPTH 8550 PERF. 8259 - 8338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1612	N	1394	-0-	-218	-0-	1394	3			Y	-0-					-0-
01	2294	N	1467	-0-	-827	-0-	1467	3			Y	-0-					-0-
02	2241	N	2241	-0-	-0-	-0-	2241	3			Y	-0-					-0-
03	1395	N	1333	-0-	-62	-0-	1333	3			Y	-0-					-0-
04	1410	N	203	-0-	-1207	-0-	203	3			Y	-0-					-0-
05	2387	N	1246	-0-	-1141	-0-	1246	3			Y	-0-					-0-

UNIVERSITY 31-28 WELL #: 1 RRCID -> 090709 COMPL. DATE 10/25/1980 TOTAL DEPTH 9116 PERF. 8835 - 8983

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	767	3			Y	-0-					-0-
01	1178	N	708	-0-	-470	-0-	708	3			Y	-0-					-0-
02	824	N	824	-0-	-0-	-0-	824	3			Y	-0-					-0-
03	775	N	705	-0-	-70	-0-	705	3			Y	-0-					-0-
04	690	N	132	-0-	-558	-0-	132	3			Y	-0-					-0-
*05	937	N	937	-0-	-0-	-0-	937	3			Y	-0-					-0-

UNIVERSITY 31-21 WELL #: 1 RRCID -> 092477 COMPL. DATE 03/12/1981 TOTAL DEPTH 9343 PERF. 8644 - 8795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1891	X	1803	-0-	-88	-0-	1803	3			Y	-0-					-0-
01	1891	X	1658	-0-	-233	-0-	1658	3			Y	-0-					-0-
02	1769	X	1446	-0-	-323	-0-	1446	3			Y	-0-					-0-
03	1829	X	1656	-0-	-173	-0-	1656	3			Y	-0-					-0-
04	1740	X	510	-0-	-1230	-0-	510	3			Y	-0-					-0-
*05	2008	X	2008	-0-	-0-	-0-	2008	3			Y	-0-					-0-

THOMPSON FEE WELL #: 14 RRCID -> 093070 COMPL. DATE 03/25/1981 TOTAL DEPTH 9205 PERF. 8516 - 8664

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1536	N	1536	-0-	-0-	-0-	1536	3			Y	-0-					-0-
01	1085	N	642	-0-	-443	-0-	642	3			Y	-0-					-0-
02	1131	N	584	-0-	-547	-0-	584	3			Y	-0-					-0-
03	1550	N	755	-0-	-795	-0-	755	3			Y	-0-					-0-
04	630	N	180	-0-	-450	-0-	180	3			Y	-0-					-0-
*05	960	N	960	-0-	-0-	-0-	960	3			Y	-0-					-0-

UNIVERSITY 31-10 WELL #: 1 RRCID -> 096000 COMPL. DATE 10/07/1981 TOTAL DEPTH 9076 PERF. 8419 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	911	N	911	-0-	-0-	-0-	911	3			Y	-0-					-0-
01	838	N	838	-0-	-0-	-0-	838	3			Y	-0-					-0-
02	924	N	924	-0-	-0-	-0-	924	3			Y	-0-					-0-
03	1048	N	1048	-0-	-0-	-0-	1048	3			Y	-0-					-0-
04	810	N	150	-0-	-660	-0-	150	3			Y	-0-					-0-
*05	1408	N	1408	-0-	-0-	-0-	1408	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
MEADOWS, C. W. WELL #: 4 RRCID -> 096235 COMPL. DATE 08/06/1981 TOTAL DEPTH 9079 PERF. 8756 - 8998

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1033	N	1033	-0-	-0-	-0-	1030	3	3	9	Y	3	3	1			2
01	775	N	707	-0-	-68	-0-	703	3	4	9	Y	4	5	1			1
02	719	N	719	-0-	-0-	-0-	715	3	4	9	Y	4	4	1			1
03	1023	N	397	-0-	-626	-0-	391	3	6	9	Y	5	6	1			-0-
04	690	N	78	-0-	-612	-0-	77	3	1	9	Y	1	1	1			-0-
*05	856	N	856	-0-	-0-	-0-	853	3	3	9	Y	3	2	1			1

UNIVERSITY 31-11 WELL #: 1 RRCID -> 097554 COMPL. DATE 10/12/1981 TOTAL DEPTH 9040 PERF. 8686 - 8917

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	302	-0-	-8	-0-	302	3			Y	-0-					-0-
01	489	N	489	-0-	-0-	-0-	489	3			Y	-0-					-0-
02	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
03	311	N	311	-0-	-0-	-0-	311	3			Y	-0-					-0-
04	300	N	44	-0-	-256	-0-	44	3			Y	-0-					-0-
*05	401	N	401	-0-	-0-	-0-	401	3			Y	-0-					-0-

UNIVERSITY 31-21W WELL #: 2 RRCID -> 097684 COMPL. DATE 01/25/1982 TOTAL DEPTH 8808 PERF. 8600 - 8745

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	368	-0-	-97	-0-	368	3			Y	-0-					-0-
01	527	N	381	-0-	-146	-0-	381	3			Y	-0-					-0-
02	406	N	353	-0-	-53	-0-	353	3			Y	-0-					-0-
03	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
04	360	N	125	-0-	-235	-0-	125	3			Y	-0-					-0-
*05	537	N	537	-0-	-0-	-0-	537	3			Y	-0-					-0-

UNIVERSITY 31-15 WELL #: 1 RRCID -> 098475 COMPL. DATE 02/18/1982 TOTAL DEPTH 8774 PERF. 8441 - 8603

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	820	N	820	-0-	-0-	-0-	814	3	6	9	Y	5	4	1			8
01	775	N	657	-0-	-118	-0-	654	3	3	9	Y	3	4	1			7
02	704	N	704	-0-	-0-	-0-	701	3	3	9	Y	3	3	1			7
03	806	N	806	-0-	-0-	-0-	803	3	3	9	Y	3	4	1			6
04	630	N	116	-0-	-514	-0-	116	3			Y	-0-	1	1			5
*05	936	N	936	-0-	-0-	-0-	934	3	2	9	Y	2	1	1			6

UNIVERSITY 31-14 WELL #: 1 RRCID -> 098645 COMPL. DATE 03/08/1982 TOTAL DEPTH 8649 PERF. 8345 - 8550

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	534	N	534	-0-	-0-	-0-	534	3			Y	-0-					-0-
01	558	N	396	-0-	-162	-0-	396	3			Y	-0-					-0-
02	1118	N	1118	-0-	-0-	-0-	1118	3			Y	-0-					-0-
03	1136	N	1136	-0-	-0-	-0-	1136	3			Y	-0-					-0-
04	390	N	172	-0-	-218	-0-	172	3			Y	-0-					-0-
*05	892	N	892	-0-	-0-	-0-	892	3			Y	-0-					-0-

UNIVERSITY 31-20 WELL #: 1 RRCID -> 099095 COMPL. DATE 04/06/1982 TOTAL DEPTH 9034 PERF. 8874 - 9031

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	347	N	347	-0-	-0-	-0-	347	3			Y	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-					-0-
02	470	N	470	-0-	-0-	-0-	470	3			Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
04	240	N	83	-0-	-157	-0-	83	3			Y	-0-					-0-
*05	531	N	531	-0-	-0-	-0-	531	3			Y	-0-					-0-

UNIVERSITY 31-10E WELL #: 2 RRCID -> 099167 COMPL. DATE 01/19/1982 TOTAL DEPTH 8925 PERF. 8149 - 8358

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	837	N	678	-0-	-159	-0-	678	3			Y	-0-					-0-
01	1271	N	843	-0-	-428	-0-	843	3			Y	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	1158	3			Y	-0-					-0-
03	1265	N	1265	-0-	-0-	-0-	1265	3			Y	-0-					-0-
04	810	N	287	-0-	-523	-0-	287	3			Y	-0-					-0-
*05	1313	N	1313	-0-	-0-	-0-	1313	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 33-15 WELL #: 1 RRCID -> 099543 COMPL. DATE 04/19/1982 TOTAL DEPTH 9347 PERF. 8404 - 8757

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	576	-0-	-106	-0-	576	3			Y	-0-					-0-
01	614	N	614	-0-	-0-	-0-	614	3			Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
03	589	N	550	-0-	-39	-0-	550	3			Y	-0-					-0-
04	600	N	333	-0-	-267	-0-	333	3			Y	-0-					-0-
*05	966	N	966	-0-	-0-	-0-	966	3			Y	-0-					-0-

UNIVERSITY 33-8 WELL #: 1 RRCID -> 099544 COMPL. DATE 04/08/1982 TOTAL DEPTH 9050 PERF. 8615 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	541	N	541	-0-	-0-	-0-	541	3			Y	-0-					-0-
01	923	N	923	-0-	-0-	-0-	923	3			Y	-0-					-0-
02	734	N	734	-0-	-0-	-0-	734	3			Y	-0-					-0-
03	1208	N	1208	-0-	-0-	-0-	1208	3			Y	-0-					-0-
04	330	N	125	-0-	-205	-0-	125	3			Y	-0-					-0-
*05	630	N	630	-0-	-0-	-0-	630	3			Y	-0-					-0-

UNIVERSITY 30-7 WELL #: 1 RRCID -> 102906 COMPL. DATE 10/03/1982 TOTAL DEPTH 8909 PERF. 8666 - 8850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	107	-0-	-17	-0-	107	3			Y	-0-					-0-
01	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-
02	145	N	69	-0-	-76	-0-	69	3			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	3			Y	-0-					-0-
04	120	N	16	-0-	-104	-0-	16	3			Y	-0-					-0-
*05	131	N	131	-0-	-0-	-0-	131	3			Y	-0-					-0-

UNIVERSITY 32-1 WELL #: 1 RRCID -> 103234 COMPL. DATE 11/08/1982 TOTAL DEPTH 8698 PERF. 8301 - 8477

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1882	N	1882	-0-	-0-	-0-	1882	3			Y	-0-					-0-
01	1674	N	1648	-0-	-26	-0-	1648	3			Y	-0-					-0-
02	1511	N	1511	-0-	-0-	-0-	1511	3			Y	-0-					-0-
03	1829	N	1768	-0-	-61	-0-	1768	3			Y	-0-					-0-
04	1590	N	212	-0-	-1378	-0-	212	3			Y	-0-					-0-
*05	1928	N	1928	-0-	-0-	-0-	1928	3			Y	-0-					-0-

UNIVERSITY 32-6 WELL #: 1 RRCID -> 103237 COMPL. DATE 11/22/1982 TOTAL DEPTH 9220 PERF. 8809 - 9162

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
01	496	N	491	-0-	-5	-0-	491	3			Y	-0-					-0-
02	495	N	495	-0-	-0-	-0-	495	3			Y	-0-					-0-
03	655	N	655	-0-	-0-	-0-	655	3			Y	-0-					-0-
04	480	N	42	-0-	-438	-0-	42	3			Y	-0-					-0-
*05	601	N	601	-0-	-0-	-0-	601	3			Y	-0-					-0-

UNIVERSITY 32-6N WELL #: 2 RRCID -> 103240 COMPL. DATE 12/14/1982 TOTAL DEPTH 8800 PERF. 8406 - 8685

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	469	N	469	-0-	-0-	-0-	469	3			Y	-0-					-0-
01	388	N	388	-0-	-0-	-0-	388	3			Y	-0-					-0-
02	319	N	297	-0-	-22	-0-	297	3			Y	-0-					-0-
03	558	N	558	-0-	-0-	-0-	558	3			Y	-0-					-0-
04	330	N	33	-0-	-297	-0-	33	3			Y	-0-					-0-
*05	482	N	482	-0-	-0-	-0-	482	3			Y	-0-					-0-

UNIVERSITY 32-1-S WELL #: 2 RRCID -> 103241 COMPL. DATE 11/22/1982 TOTAL DEPTH 9800 PERF. 8401 - 8728

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	510	N	510	-0-	-0-	-0-	510	3			Y	-0-					-0-
01	558	N	398	-0-	-160	-0-	398	3			Y	-0-					-0-
02	491	N	491	-0-	-0-	-0-	491	3			Y	-0-					-0-
03	496	N	472	-0-	-24	-0-	472	3			Y	-0-					-0-
04	390	N	64	-0-	-326	-0-	64	3			Y	-0-					-0-
05	527	N	477	-0-	-50	-0-	477	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 33-6 WELL #: 1 RRCID -> 103370 COMPL. DATE 11/18/1982 TOTAL DEPTH 9131 PERF. 8767 - 8990

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	250	N	250	-0-	-0-	-0-	250	3			Y	-0-					-0-
01	638	N	638	-0-	-0-	-0-	638	3			Y	-0-					-0-
02	315	N	315	-0-	-0-	-0-	315	3			Y	-0-					-0-
03	807	N	807	-0-	-0-	-0-	807	3			Y	-0-					-0-
04	150	N	57	-0-	-93	-0-	57	3			Y	-0-					-0-
*05	395	N	395	-0-	-0-	-0-	395	3			Y	-0-					-0-

UNIVERSITY 32-7 WELL #: 1 RRCID -> 104060 COMPL. DATE 12/02/1982 TOTAL DEPTH 8994 PERF. 8587 - 8852

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	930	N	930	-0-	-0-	-0-	926	3	4	9	Y	4	4	1			4
01	1209	N	867	-0-	-342	-0-	864	3	3	9	Y	3	5	1			2
02	812	N	761	-0-	-51	-0-	758	3	3	9	Y	3	3	1			2
03	975	N	975	-0-	-0-	-0-	972	3	3	9	Y	3	4	1			1
04	840	N	164	-0-	-676	-0-	163	3	1	9	Y	1	1	1			1
*05	943	N	943	-0-	-0-	-0-	941	3	2	9	Y	2	1	1			2

UNIVERSITY 31-24 WELL #: 1 RRCID -> 104795 COMPL. DATE 02/06/1982 TOTAL DEPTH 8430 PERF. 8059 - 8403

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	196	N	196	-0-	-0-	-0-	196	3			N	-0-					-0-
01	352	N	352	-0-	-0-	-0-	352	3			N	-0-					-0-
02	335	N	335	-0-	-0-	-0-	335	3			N	-0-					-0-
03	377	N	377	-0-	-0-	-0-	377	3			N	-0-					-0-
04	227	N	227	-0-	-0-	-0-	227	3			N	-0-					-0-
*05	318	N	318	-0-	-0-	-0-	318	3			N	-0-					-0-

THOMPSON FEE WELL #: 16 RRCID -> 105049 COMPL. DATE 03/08/1983 TOTAL DEPTH 9176 PERF. 8588 - 8705

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	121	3			Y	-0-					-0-
01	166	N	166	-0-	-0-	-0-	166	3			Y	-0-					-0-
02	90	N	90	-0-	-0-	-0-	90	3			Y	-0-					-0-
03	114	N	114	-0-	-0-	-0-	114	3			Y	-0-					-0-
04	90	N	11	-0-	-79	-0-	11	3			Y	-0-					-0-
*05	158	N	158	-0-	-0-	-0-	158	3			Y	-0-					-0-

UNIVERSITY 32-12W UNIT WELL #: 2 RRCID -> 107681 COMPL. DATE 08/23/1983 TOTAL DEPTH 9560 PERF. 8566 - 8816

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	496	-0-	-0-	-0-	496	3			Y	-0-					-0-
01	682	N	552	-0-	-130	-0-	552	3			Y	-0-					-0-
02	464	N	430	-0-	-34	-0-	430	3			Y	-0-					-0-
03	508	N	508	-0-	-0-	-0-	508	3			Y	-0-					-0-
04	540	N	223	-0-	-317	-0-	223	3			Y	-0-					-0-
*05	592	N	592	-0-	-0-	-0-	592	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 1 RRCID -> 109547 COMPL. DATE 02/29/1984 TOTAL DEPTH 9359 PERF. 8947 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1395	N	1286	-0-	-109	-0-	1286	3			Y	-0-					-0-
01	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-
02	1394	N	1394	-0-	-0-	-0-	1394	3			Y	-0-					-0-
03	1608	N	1608	-0-	-0-	-0-	1608	3			Y	-0-					-0-
04	1260	N	131	-0-	-1129	-0-	131	3			Y	-0-					-0-
05	1488	N	1328	-0-	-160	-0-	1328	3			Y	-0-					-0-

UNIVERSITY 32-2 WELL #: 2 RRCID -> 109551 COMPL. DATE 10/25/1983 TOTAL DEPTH 9295 PERF. 8314 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	851	N	851	-0-	-0-	-0-	851	3			Y	-0-					-0-
01	1139	N	1139	-0-	-0-	-0-	1139	3			Y	-0-					-0-
02	1045	N	1045	-0-	-0-	-0-	1045	3			Y	-0-					-0-
03	1240	N	1240	-0-	-0-	-0-	1240	3			Y	-0-					-0-
04	870	N	131	-0-	-739	-0-	131	3			Y	-0-					-0-
*05	947	N	947	-0-	-0-	-0-	947	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 32-8E UNIT WELL #: 2 RRCID -> 110054 COMPL. DATE 01/26/1984 TOTAL DEPTH 9424 PERF. 8444 - 8742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1269	N	1269	-0-	-0-	-0-	1269	3			Y	-0-					-0-
01	1271	N	1251	-0-	-20	-0-	1251	3			Y	-0-					-0-
02	1230	N	1230	-0-	-0-	-0-	1230	3			Y	-0-					-0-
03	1271	N	1215	-0-	-56	-0-	1215	3			Y	-0-					-0-
04	1200	N	623	-0-	-577	-0-	623	3			Y	-0-					-0-
*05	2021	N	2021	-0-	-0-	-0-	2021	3			Y	-0-					-0-

UNIVERSITY 31-9 WELL #: 3 RRCID -> 110449 COMPL. DATE 04/26/1984 TOTAL DEPTH 8530 PERF. 8379 - 8410

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	450	N	450	-0-	-0-	-0-	450	3			Y	-0-					-0-
01	688	N	688	-0-	-0-	-0-	688	3			Y	-0-					-0-
02	575	N	575	-0-	-0-	-0-	575	3			Y	-0-					-0-
03	640	N	640	-0-	-0-	-0-	640	3			Y	-0-					-0-
04	270	N	77	-0-	-193	-0-	77	3			Y	-0-					-0-
*05	376	N	376	-0-	-0-	-0-	376	3			Y	-0-					-0-

HENDERSON 29-15 WELL #: 3 RRCID -> 110875 COMPL. DATE 05/08/1984 TOTAL DEPTH 9714 PERF. 9056 - 9586

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	82	N	82	-0-	-0-	-0-	82	3			Y	-0-					-0-
01	98	N	98	-0-	-0-	-0-	98	3			Y	-0-					-0-
02	75	N	75	-0-	-0-	-0-	75	3			Y	-0-					-0-
03	163	N	163	-0-	-0-	-0-	163	3			Y	-0-					-0-
04	31	N	31	-0-	-0-	-0-	31	3			Y	-0-					-0-
*05	194	N	194	-0-	-0-	-0-	194	3			Y	-0-					-0-

UNIVERSITY 31-9E WELL #: 4 RRCID -> 111083 COMPL. DATE 05/25/1984 TOTAL DEPTH 8712 PERF. 8378 - 8531

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1031	N	1031	-0-	-0-	-0-	1031	3			Y	-0-					-0-
01	899	N	826	-0-	-73	-0-	826	3			Y	-0-					-0-
02	841	N	802	-0-	-39	-0-	802	3			Y	-0-					-0-
03	930	N	821	-0-	-109	-0-	821	3			Y	-0-					-0-
04	810	N	193	-0-	-617	-0-	193	3			Y	-0-					-0-
*05	954	N	954	-0-	-0-	-0-	954	3			Y	-0-					-0-

HENDERSON UNIT WELL #: 1 RRCID -> 112414 COMPL. DATE 07/02/1984 TOTAL DEPTH 9406 PERF. 8364 - 8623

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	887	N	887	-0-	-0-	-0-	887	3			Y	-0-					-0-
01	1767	N	1060	-0-	-707	-0-	1060	3			Y	-0-					-0-
02	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-
03	1108	N	1108	-0-	-0-	-0-	1108	3			Y	-0-					-0-
04	1020	N	84	-0-	-936	-0-	84	3			Y	-0-					-0-
05	1085	N	1004	-0-	-81	-0-	1004	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 1 RRCID -> 114820 COMPL. DATE 12/27/1984 TOTAL DEPTH 9530 PERF. 8412 - 8580

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1026	N	1026	-0-	-0-	-0-	1026	3			Y	-0-					-0-
01	1023	N	1023	-0-	-0-	-0-	1023	3			Y	-0-					-0-
02	1119	N	1119	-0-	-0-	-0-	1119	3			Y	-0-					-0-
03	841	N	841	-0-	-0-	-0-	841	3			Y	-0-					-0-
04	510	N	111	-0-	-399	-0-	111	3			Y	-0-					-0-
*05	862	N	862	-0-	-0-	-0-	862	3			Y	-0-					-0-

HENDERSON 21-2 WELL #: 2 RRCID -> 115219 COMPL. DATE N/A TOTAL DEPTH 9661 PERF. 8733 - 9237

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1500	N	1500	-0-	-0-	-0-	1500	3			Y	-0-					-0-
01	1771	N	1771	-0-	-0-	-0-	1771	3			Y	-0-					-0-
02	1459	N	1459	-0-	-0-	-0-	1459	3			Y	-0-					-0-
03	1366	N	1366	-0-	-0-	-0-	1366	3			Y	-0-					-0-
04	1320	N	128	-0-	-1192	-0-	128	3			Y	-0-					-0-
*05	1677	N	1677	-0-	-0-	-0-	1677	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 31-13 WELL #: 1 RRCID -> 116130 COMPL. DATE 02/14/1985 TOTAL DEPTH 9550 PERF. 9147 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	651	N	566	-0-	-85	-0-	566	3			Y	-0-					-0-
01	806	N	621	-0-	-185	-0-	621	3			Y	-0-					-0-
02	696	N	582	-0-	-114	-0-	582	3			Y	-0-					-0-
03	669	N	669	-0-	-0-	-0-	669	3			Y	-0-					-0-
04	600	N	59	-0-	-541	-0-	59	3			Y	-0-					-0-
*05	802	N	802	-0-	-0-	-0-	802	3			Y	-0-					-0-

UNIVERSITY 31-31N WELL #: 2 RRCID -> 118678 COMPL. DATE 10/15/1985 TOTAL DEPTH 9392 PERF. 8948 - 9217

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	15	N	15	-0-	-0-	-0-	15	3			Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	15	N	-0-	-0-	-15	-0-					Y	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-

HENDERSON 29-15 WELL #: 4 RRCID -> 118912 COMPL. DATE 10/21/1985 TOTAL DEPTH 9490 PERF. 9094 - 9450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	574	N	574	-0-	-0-	-0-	574	3			Y	-0-					-0-
01	685	N	685	-0-	-0-	-0-	685	3			Y	-0-					-0-
02	727	N	727	-0-	-0-	-0-	727	3			Y	-0-					-0-
03	622	N	622	-0-	-0-	-0-	622	3			Y	-0-					-0-
04	630	N	59	-0-	-571	-0-	59	3			Y	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

UNIVERSITY 31-7S WELL #: 2 RRCID -> 120397 COMPL. DATE 03/02/1986 TOTAL DEPTH 9292 PERF. 8393 - 8653

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	145	-0-	-134	-0-	142	3	3	9	Y	3	3	1			2
01	382	N	382	-0-	-0-	-0-	382	3			Y	-0-	2	1			-0-
02	261	N	168	-0-	-93	-0-	168	3			Y	-0-					-0-
03	393	N	393	-0-	-0-	-0-	393	3			Y	-0-					-0-
04	360	N	87	-0-	-273	-0-	87	3			Y	-0-					-0-
05	186	N	183	-0-	-3	-0-	183	3			Y	-0-					-0-

UNIVERSITY 31-7 WELL #: 1 RRCID -> 120660 COMPL. DATE 02/17/1986 TOTAL DEPTH 9277 PERF. 8404 - 8646

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	629	-0-	-53	-0-	629	3			Y	-0-					-0-
01	837	N	677	-0-	-160	-0-	677	3			Y	-0-					-0-
02	725	N	520	-0-	-205	-0-	520	3			Y	-0-					-0-
03	620	N	573	-0-	-47	-0-	573	3			Y	-0-					-0-
04	660	N	70	-0-	-590	-0-	70	3			Y	-0-					-0-
05	558	N	282	-0-	-276	-0-	282	3			Y	-0-					-0-

HENDERSON 38-8 WELL #: 2 RRCID -> 120736 COMPL. DATE 03/25/1986 TOTAL DEPTH 9010 PERF. 8459 - 8660

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1355	N	1355	-0-	-0-	-0-	1343	3	12	9	Y	11	11	1			8
01	1672	N	1672	-0-	-0-	-0-	1664	3	8	9	Y	7	11	1			4
02	1676	N	1676	-0-	-0-	-0-	1668	3	8	9	Y	7	6	1			5
03	1658	N	1658	-0-	-0-	-0-	1650	3	8	9	Y	7	9	1			3
04	1620	N	270	-0-	-1350	-0-	269	3	1	9	Y	1	1	1			3
05	1798	N	1325	-0-	-473	-0-	1321	3	4	9	Y	4	3	1			4

HENDERSON M-13 WELL #: 1 RRCID -> 121903 COMPL. DATE 08/07/1986 TOTAL DEPTH 9741 PERF. 9170 - 9510

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	710	N	710	-0-	-0-	-0-	710	3			N	-0-					-0-
01	665	N	665	-0-	-0-	-0-	665	3			N	-0-					-0-
02	609	N	556	-0-	-53	-0-	556	3			N	-0-					-0-
03	725	N	725	-0-	-0-	-0-	725	3			N	-0-					-0-
04	630	N	89	-0-	-541	-0-	89	3			N	-0-					-0-
*05	939	N	939	-0-	-0-	-0-	939	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-17 WELL #: 1 RRCID -> 121904 COMPL. DATE 07/25/1986 TOTAL DEPTH 9245 PERF. 8757 - 8933

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2728	N	2050	-0-	-678	-0-	2050	3			Y	-0-					-0-
01	2263	N	1879	-0-	-384	-0-	1879	3			Y	-0-					-0-
02	2641	N	2641	-0-	-0-	-0-	2641	3			Y	-0-					-0-
03	2046	N	1850	-0-	-196	-0-	1850	3			Y	-0-					-0-
04	1830	N	734	-0-	-1096	-0-	734	3			Y	-0-					-0-
*05	2747	N	2747	-0-	-0-	-0-	2747	3			Y	-0-					-0-

UNIVERSITY 32-14 WELL #: 3 C RRCID -> 123970 COMPL. DATE 01/10/1987 TOTAL DEPTH 8945 PERF. 8665 - 8795

12	1488	N	1258	-0-	-230	-0-	1258	3			N	-0-					-0-
01	1849	N	1849	-0-	-0-	-0-	1849	3			N	-0-					-0-
02	1825	N	1825	-0-	-0-	-0-	1825	3			N	-0-					-0-
03	1856	N	1856	-0-	-0-	-0-	1856	3			N	-0-					-0-
04	1530	N	333	-0-	-1197	-0-	333	3			N	-0-					-0-
05	1581	N	1441	-0-	-140	-0-	1441	3			N	-0-					-0-

UNIVERSITY 31-33 WELL #: 3 RRCID -> 125859 COMPL. DATE 11/25/1987 TOTAL DEPTH 9046 PERF. 8781 - 8976

12	589	N	164	-0-	-425	-0-	164	3			N	-0-					-0-
01	382	N	382	-0-	-0-	-0-	382	3			N	-0-					-0-
02	208	N	208	-0-	-0-	-0-	208	3			N	-0-					-0-
03	487	N	487	-0-	-0-	-0-	487	3			N	-0-					-0-
04	360	N	154	-0-	-206	-0-	154	3			N	-0-					-0-
*05	267	N	267	-0-	-0-	-0-	267	3			N	-0-					-0-

UNIVERSITY 31-6 WELL #: 2 RRCID -> 125860 COMPL. DATE 11/30/1987 TOTAL DEPTH 8667 PERF. 8277 - 8522

12	1395	X	1048	-0-	-347	-0-	1048	3			Y	-0-					-0-
01	1835	N	1835	-0-	-0-	-0-	1835	3			Y	-0-					-0-
02	1552	N	1552	-0-	-0-	-0-	1552	3			Y	-0-					-0-
03	1899	N	1899	-0-	-0-	-0-	1899	3			Y	-0-					-0-
04	1770	N	249	-0-	-1521	-0-	249	3			Y	-0-					-0-
05	1674	N	1386	-0-	-288	-0-	1386	3			Y	-0-					-0-

UNIVERSITY 32-16 WELL #: 1 RRCID -> 125930 COMPL. DATE 12/08/1987 TOTAL DEPTH 9332 PERF. 8771 - 8926

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 33-15 WELL #: 2 RRCID -> 126032 COMPL. DATE 12/20/1987 TOTAL DEPTH 8762 PERF. 8359 - 8515

12	1364	N	1310	-0-	-54	-0-	1310	3			Y	-0-					-0-
01	1426	N	1331	-0-	-95	-0-	1331	3			Y	-0-					-0-
02	1276	N	1224	-0-	-52	-0-	1224	3			Y	-0-					-0-
03	1435	N	1435	-0-	-0-	-0-	1435	3			Y	-0-					-0-
04	1290	N	552	-0-	-738	-0-	552	3			Y	-0-					-0-
05	1302	N	1289	-0-	-13	-0-	1289	3			Y	-0-					-0-

UNIVERSITY 32-16 N WELL #: 2 RRCID -> 126285 COMPL. DATE 01/22/1988 TOTAL DEPTH 9087 PERF. 8564 - 8718

12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-25 WELL #: 3 RRCID -> 126462 COMPL. DATE 12/06/1987 TOTAL DEPTH 8373 PERF. 7591 - 8069

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	36	N	36	-0-	-0-	-0-	36	3			Y	-0-					-0-
01	168	N	168	-0-	-0-	-0-	168	3			Y	-0-					-0-
02	51	N	51	-0-	-0-	-0-	51	3			Y	-0-					-0-
03	68	N	68	-0-	-0-	-0-	68	3			Y	-0-					-0-
04	60	N	8	-0-	-52	-0-	8	3			Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

UNIVERSITY 33-16 WELL #: 2 RRCID -> 126463 COMPL. DATE 02/11/1988 TOTAL DEPTH 9233 PERF. 8372 - 8467

12	1147	N	799	-0-	-348	-0-	799	3			Y	-0-					-0-
01	1071	N	1071	-0-	-0-	-0-	1071	3			Y	-0-					-0-
02	1129	N	1129	-0-	-0-	-0-	1129	3			Y	-0-					-0-
03	1302	N	1302	-0-	-0-	-0-	1302	3			Y	-0-					-0-
04	1050	N	236	-0-	-814	-0-	236	3			Y	-0-					-0-
05	1209	N	1108	-0-	-101	-0-	1108	3			Y	-0-					-0-

HENDERSON 37-9 WELL #: 1 RRCID -> 126616 COMPL. DATE 02/23/1988 TOTAL DEPTH 9589 PERF. 8393 - 8573

12	713	N	480	-0-	-233	-0-	480	3			Y	-0-					-0-
01	885	N	885	-0-	-0-	-0-	878	3	7	9	Y	6	4	1			2
02	643	N	643	-0-	-0-	-0-	637	3	6	9	Y	5	4	1			3
03	718	N	718	-0-	-0-	-0-	711	3	7	9	Y	6	7	1			2
04	810	N	123	-0-	-687	-0-	122	3	1	9	Y	1	1	1			2
*05	832	N	832	-0-	-0-	-0-	829	3	3	9	Y	3	2	1			3

UNIVERSITY 32-17S WELL #: 2 RRCID -> 127542 COMPL. DATE 06/14/1988 TOTAL DEPTH 9850 PERF. 8668 - 8936

12	2232	N	2104	-0-	-128	-0-	2104	3			Y	-0-					-0-
01	2449	N	1866	-0-	-583	-0-	1866	3			Y	-0-					-0-
02	2146	N	1689	-0-	-457	-0-	1689	3			Y	-0-					-0-
03	2108	N	1741	-0-	-367	-0-	1741	3			Y	-0-					-0-
04	1800	N	410	-0-	-1390	-0-	410	3			Y	-0-					-0-
*05	2717	N	2717	-0-	-0-	-0-	2717	3			Y	-0-					-0-

UNIVERSITY 33-14E WELL #: 1 RRCID -> 127974 COMPL. DATE 07/19/1988 TOTAL DEPTH 9615 PERF. 8409 - 8507

12	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-
01	783	N	783	-0-	-0-	-0-	783	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	598	N	598	-0-	-0-	-0-	598	3			N	-0-					-0-
04	240	N	53	-0-	-187	-0-	53	3			N	-0-					-0-
*05	448	N	448	-0-	-0-	-0-	448	3			N	-0-					-0-

UNIVERSITY 33-15W WELL #: 3 RRCID -> 130193 COMPL. DATE 03/02/1989 TOTAL DEPTH 9260 PERF. 8286 - 8476

12	93	N	66	-0-	-27	-0-	66	3			Y	-0-					-0-
01	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
02	81	N	81	-0-	-0-	-0-	81	3			Y	-0-					-0-
03	128	N	128	-0-	-0-	-0-	128	3			Y	-0-					-0-
04	60	N	40	-0-	-20	-0-	40	3			Y	-0-					-0-
*05	102	N	102	-0-	-0-	-0-	102	3			Y	-0-					-0-

UNIVERSITY 31-8 WELL #: 1 RRCID -> 130349 COMPL. DATE 02/21/1989 TOTAL DEPTH 8775 PERF. 8446 - 8650

12	2015	N	1658	-0-	-357	-0-	1658	3			Y	-0-					-0-
01	2015	N	1443	-0-	-572	-0-	1443	3			Y	-0-					-0-
02	1711	N	1452	-0-	-259	-0-	1452	3			Y	-0-					-0-
03	1789	N	1789	-0-	-0-	-0-	1789	3			Y	-0-					-0-
04	1410	N	513	-0-	-897	-0-	513	3			Y	-0-					-0-
*05	2079	N	2079	-0-	-0-	-0-	2079	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-8N UNIT WELL #: 2 RRCID -> 131161 COMPL. DATE 06/25/1989 TOTAL DEPTH 8710 PERF. 8400 - 8593

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	279	N	250	-0-	-29	-0-	246	3	4	9	Y	4	4	1			4
01	471	N	471	-0-	-0-	-0-	457	3	14	9	Y	13	12	1			5
02	269	N	269	-0-	-0-	-0-	256	3	13	9	Y	12	10	1			7
03	621	N	621	-0-	-0-	-0-	607	3	14	9	Y	13	16	1			4
04	270	N	125	-0-	-145	-0-	123	3	2	9	Y	2	3	1			3
*05	346	N	346	-0-	-0-	-0-	336	3	10	9	Y	9	6	1			6

UNIVERSITY 31-8W WELL #: 3 RRCID -> 131287 COMPL. DATE 06/28/1989 TOTAL DEPTH 8704 PERF. 8334 - 8570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	406	-0-	-90	-0-	406	3			Y	-0-					-0-
01	517	N	517	-0-	-0-	-0-	517	3			Y	-0-					-0-
02	377	N	351	-0-	-26	-0-	351	3			Y	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	3			Y	-0-					-0-
04	510	N	186	-0-	-324	-0-	186	3			Y	-0-					-0-
*05	385	N	385	-0-	-0-	-0-	385	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 1 RRCID -> 132865 COMPL. DATE 12/07/1989 TOTAL DEPTH 8888 PERF. 8478 - 8718

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2418	N	1884	-0-	-534	-0-	1884	3			Y	-0-					-0-
01	2232	N	1757	-0-	-475	-0-	1757	3			Y	-0-					-0-
02	1798	N	1517	-0-	-281	-0-	1517	3			Y	-0-					-0-
03	1891	N	1596	-0-	-295	-0-	1596	3			Y	-0-					-0-
04	1710	N	397	-0-	-1313	-0-	397	3			Y	-0-					-0-
*05	1885	N	1885	-0-	-0-	-0-	1885	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 2 RRCID -> 134105 COMPL. DATE 03/31/1990 TOTAL DEPTH 8743 PERF. 8472 - 8628

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	688	N	688	-0-	-0-	-0-	688	3			N	-0-					-0-
01	1006	N	1006	-0-	-0-	-0-	1006	3			N	-0-					-0-
02	644	N	644	-0-	-0-	-0-	644	3			N	-0-					-0-
03	767	N	767	-0-	-0-	-0-	767	3			N	-0-					-0-
04	660	N	169	-0-	-491	-0-	169	3			N	-0-					-0-
05	682	N	514	-0-	-168	-0-	514	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 3 RRCID -> 136275 COMPL. DATE 07/23/1990 TOTAL DEPTH 9246 PERF. 8518 - 8650

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	302	N	302	-0-	-0-	-0-	302	3			Y	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			Y	-0-					-0-
02	328	N	328	-0-	-0-	-0-	328	3			Y	-0-					-0-
03	456	N	456	-0-	-0-	-0-	456	3			Y	-0-					-0-
04	210	N	90	-0-	-120	-0-	90	3			Y	-0-					-0-
*05	357	N	357	-0-	-0-	-0-	357	3			Y	-0-					-0-

UNIVERSITY 32-13E WELL #: 2 RRCID -> 141690 COMPL. DATE 06/30/1992 TOTAL DEPTH 9257 PERF. 8917 - 9170

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	348	N	348	-0-	-0-	-0-	348	3			Y	-0-					-0-
01	380	N	380	-0-	-0-	-0-	380	3			Y	-0-					-0-
02	396	N	396	-0-	-0-	-0-	396	3			Y	-0-					-0-
03	397	N	397	-0-	-0-	-0-	397	3			Y	-0-					-0-
04	360	N	144	-0-	-216	-0-	144	3			Y	-0-					-0-
05	434	N	273	-0-	-161	-0-	273	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 4 RRCID -> 143212 COMPL. DATE 11/11/1992 TOTAL DEPTH 8921 PERF. 8604 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	806	N	771	-0-	-35	-0-	771	3			Y	-0-					-0-
01	1075	N	1075	-0-	-0-	-0-	1075	3			Y	-0-					-0-
02	690	N	690	-0-	-0-	-0-	690	3			Y	-0-					-0-
03	648	N	648	-0-	-0-	-0-	648	3			Y	-0-					-0-
04	510	N	277	-0-	-233	-0-	277	3			Y	-0-					-0-
*05	586	N	586	-0-	-0-	-0-	586	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 30 WELL #: 2 RRCID -> 143569 COMPL. DATE 11/06/1992 TOTAL DEPTH 9441 PERF. 9136 - 9247

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	345	N	345	-0-	-0-	-0-	345	3			Y	-0-					-0-
01	290	N	290	-0-	-0-	-0-	290	3			Y	-0-					-0-
02	243	N	243	-0-	-0-	-0-	243	3			Y	-0-					-0-
03	341	N	195	-0-	-146	-0-	195	3			Y	-0-					-0-
04	476	N	476	-0-	-0-	-0-	476	3			Y	-0-					-0-
05	248	N	201	-0-	-47	-0-	201	3			Y	-0-					-0-

HENDERSON 10-11 WELL #: 1 RRCID -> 147309 COMPL. DATE 09/20/1993 TOTAL DEPTH 9300 PERF. 8948 - 9177

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR 10		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON 30 WELL #: 3 RRCID -> 147310 COMPL. DATE 10/01/1993 TOTAL DEPTH 9553 PERF. 9377 - 9399

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	239	N	239	-0-	-0-	-0-	239	3			Y	-0-					-0-
01	31	N	3	-0-	-28	-0-	3	3			Y	-0-					-0-
02	34	N	34	-0-	-0-	-0-	34	3			Y	-0-					-0-
03	31	N	1	-0-	-30	-0-	1	3			Y	-0-					-0-
04	3	N	-0-	-0-	-3	-0-					Y	-0-					-0-
*05	58	N	58	-0-	-0-	-0-	58	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 2 T RRCID -> 151857 COMPL. DATE 10/12/1994 TOTAL DEPTH 9550 PERF. 9189 - 9402

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	961	N	857	-0-	-104	-0-	857	3			N	-0-					-0-
01	2008	N	2008	-0-	-0-	-0-	2008	3			N	-0-					-0-
02	1155	N	1155	-0-	-0-	-0-	1155	3			N	-0-					-0-
03	986	N	986	-0-	-0-	-0-	986	3			N	-0-					-0-
04	930	N	98	-0-	-832	-0-	98	3			N	-0-					-0-
*05	3100	N	3476	-0-	376	376	3476	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 5 RRCID -> 152556 COMPL. DATE 12/05/1994 TOTAL DEPTH 8824 PERF. 8469 - 8697

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1273	N	1273	-0-	-0-	-0-	1273	3			Y	-0-					-0-
01	1242	N	1242	-0-	-0-	-0-	1242	3			Y	-0-					-0-
02	1218	N	884	-0-	-334	-0-	884	3			Y	-0-					-0-
03	1271	N	1196	-0-	-75	-0-	1196	3			Y	-0-					-0-
04	1200	N	180	-0-	-1020	-0-	180	3			Y	-0-					-0-
*05	1315	N	1315	-0-	-0-	-0-	1315	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 4 RRCID -> 153201 COMPL. DATE 02/16/1995 TOTAL DEPTH 9002 PERF. 8758 - 8880

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	699	N	699	-0-	-0-	-0-	699	3			N	-0-					-0-
01	1330	N	1330	-0-	-0-	-0-	1330	3			N	-0-					-0-
02	907	N	907	-0-	-0-	-0-	907	3			N	-0-					-0-
03	795	N	795	-0-	-0-	-0-	795	3			N	-0-					-0-
04	660	N	88	-0-	-572	-0-	88	3			N	-0-					-0-
*05	876	N	876	-0-	-0-	-0-	876	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 3 RRCID -> 153203 COMPL. DATE 02/07/1995 TOTAL DEPTH 9295 PERF. 9047 - 9148

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	376	-0-	-89	-0-	376	3			N	-0-					-0-
01	465	N	385	-0-	-80	-0-	385	3			N	-0-					-0-
02	406	N	319	-0-	-87	-0-	319	3			N	-0-					-0-
03	372	N	353	-0-	-19	-0-	353	3			N	-0-					-0-
04	360	N	124	-0-	-236	-0-	124	3			N	-0-					-0-
*05	393	N	393	-0-	-0-	-0-	393	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON 35-6 WELL #: 6 RRCID -> 153204 COMPL. DATE 02/01/1995 TOTAL DEPTH 8944 PERF. 8618 - 8853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-18W WELL #: 2 RRCID -> 154510 COMPL. DATE 03/08/1995 TOTAL DEPTH 9141 PERF. 8793 - 8887

12	138	N	138	-0-	-0-	-0-	138	3			N	-0-					-0-
01	308	N	308	-0-	-0-	-0-	308	3			N	-0-					-0-
02	166	N	166	-0-	-0-	-0-	166	3			N	-0-					-0-
03	170	N	170	-0-	-0-	-0-	170	3			N	-0-					-0-
04	78	N	78	-0-	-0-	-0-	78	3			N	-0-					-0-
*05	188	N	188	-0-	-0-	-0-	188	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 3 RRCID -> 156492 COMPL. DATE 12/14/1995 TOTAL DEPTH 9097 PERF. 8915 - 9097

12	1153	N	1153	-0-	-0-	-0-	1149	3	4	9	N	4	4	1			4
01	1085	N	952	-0-	-133	-0-	946	3	6	9	N	5	6	1			3
02	906	N	906	-0-	-0-	-0-	902	3	4	9	N	4	4	1			3
03	1085	N	925	-0-	-160	-0-	919	3	6	9	N	5	6	1			2
04	930	N	96	-0-	-834	-0-	95	3	1	9	N	1	1	1			2
*05	1482	N	1482	-0-	-0-	-0-	1480	3	2	9	N	2	2	1			2

UNIVERSITY 31-22 WELL #: 2 RRCID -> 156493 COMPL. DATE 11/16/1995 TOTAL DEPTH 8770 PERF. 8512 - 8649

12	527	N	406	-0-	-121	-0-	406	3			Y	-0-					-0-
01	629	N	629	-0-	-0-	-0-	629	3			Y	-0-					-0-
02	472	N	472	-0-	-0-	-0-	472	3			Y	-0-					-0-
03	449	N	449	-0-	-0-	-0-	449	3			Y	-0-					-0-
04	600	N	50	-0-	-550	-0-	50	3			Y	-0-					-0-
*05	527	N	527	-0-	-0-	-0-	527	3			Y	-0-					-0-

HENDERSON M-13 WELL #: 3 RRCID -> 156495 COMPL. DATE 12/01/1995 TOTAL DEPTH 9551 PERF. 9225 - 9441

12	465	N	388	-0-	-77	-0-	388	3			N	-0-					-0-
01	434	N	354	-0-	-80	-0-	354	3			N	-0-					-0-
02	377	N	342	-0-	-35	-0-	342	3			N	-0-					-0-
03	403	N	350	-0-	-53	-0-	350	3			N	-0-					-0-
04	330	N	26	-0-	-304	-0-	26	3			N	-0-					-0-
*05	516	N	516	-0-	-0-	-0-	516	3			N	-0-					-0-

HENDERSON 32 WELL #: 1 RRCID -> 157277 COMPL. DATE 12/29/1995 TOTAL DEPTH 9505 PERF. 9165 - 9320

12	775	N	554	-0-	-221	-0-	554	3			N	-0-					-0-
01	744	N	504	-0-	-240	-0-	504	3			N	-0-					-0-
02	551	N	493	-0-	-58	-0-	493	3			N	-0-					-0-
03	558	N	512	-0-	-46	-0-	512	3			N	-0-					-0-
04	480	N	124	-0-	-356	-0-	124	3			N	-0-					-0-
*05	904	N	904	-0-	-0-	-0-	904	3			N	-0-					-0-

HENDERSON 32 WELL #: 2 RRCID -> 157281 COMPL. DATE 01/24/1996 TOTAL DEPTH 9560 PERF. 9268 - 9458

12	332	N	332	-0-	-0-	-0-	332	3			N	-0-					-0-
01	310	N	302	-0-	-8	-0-	302	3			N	-0-					-0-
02	319	N	296	-0-	-23	-0-	296	3			N	-0-					-0-
03	341	N	304	-0-	-37	-0-	304	3			N	-0-					-0-
04	300	N	30	-0-	-270	-0-	30	3			N	-0-					-0-
*05	388	N	388	-0-	-0-	-0-	388	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

HENDERSON 32 WELL #: 3 RRCID -> 157284 COMPL. DATE 02/09/1996 TOTAL DEPTH 9500 PERF. 9171 - 9293

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	595	N	595	-0-	-0-	-0-	595	3			N	-0-					-0-
01	546	N	546	-0-	-0-	-0-	546	3			N	-0-					-0-
02	533	N	533	-0-	-0-	-0-	533	3			N	-0-					-0-
03	537	N	537	-0-	-0-	-0-	537	3			N	-0-					-0-
04	450	N	138	-0-	-312	-0-	138	3			N	-0-					-0-
*05	690	N	690	-0-	-0-	-0-	690	3			N	-0-					-0-

HENDERSON M-13 WELL #: 4 RRCID -> 158786 COMPL. DATE 04/15/1996 TOTAL DEPTH 9596 PERF. 9248 - 9468

12	568	N	568	-0-	-0-	-0-	568	3			N	-0-					-0-
01	565	N	565	-0-	-0-	-0-	565	3			N	-0-					-0-
02	591	N	591	-0-	-0-	-0-	591	3			N	-0-					-0-
03	628	N	628	-0-	-0-	-0-	628	3			N	-0-					-0-
04	480	N	91	-0-	-389	-0-	91	3			N	-0-					-0-
*05	551	N	551	-0-	-0-	-0-	551	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 4 RRCID -> 158787 COMPL. DATE 04/25/1996 TOTAL DEPTH 9447 PERF. 9143 - 9373

12	1453	N	1453	-0-	-0-	-0-	1453	3			N	-0-					-0-
01	1237	N	1237	-0-	-0-	-0-	1237	3			N	-0-					-0-
02	1163	N	1163	-0-	-0-	-0-	1163	3			N	-0-					-0-
03	849	N	849	-0-	-0-	-0-	849	3			N	-0-					-0-
04	630	N	6	-0-	-624	-0-	6	3			N	-0-					-0-
*05	1436	N	1436	-0-	-0-	-0-	1436	3			N	-0-					-0-

HENDERSON 35-6 WELL #: 8 RRCID -> 158788 COMPL. DATE 05/14/1996 TOTAL DEPTH 9196 PERF. 8858 - 9006

12	310	N	218	-0-	-92	-0-	218	3			N	-0-					-0-
01	279	N	197	-0-	-82	-0-	197	3			N	-0-					-0-
02	203	N	194	-0-	-9	-0-	194	3			N	-0-					-0-
03	217	N	204	-0-	-13	-0-	204	3			N	-0-					-0-
04	180	N	33	-0-	-147	-0-	33	3			N	-0-					-0-
*05	346	N	346	-0-	-0-	-0-	346	3			N	-0-					-0-

HENDERSON 10-11 WELL #: 4 RRCID -> 159312 COMPL. DATE 07/20/1996 TOTAL DEPTH 9308 PERF. 8963 - 9128

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 32 WELL #: 4 RRCID -> 160913 COMPL. DATE 11/19/1996 TOTAL DEPTH 9578 PERF. 9304 - 9449

12	286	N	286	-0-	-0-	-0-	286	3			N	-0-					-0-
01	310	N	261	-0-	-49	-0-	261	3			N	-0-					-0-
02	261	N	254	-0-	-7	-0-	254	3			N	-0-					-0-
03	279	N	263	-0-	-16	-0-	263	3			N	-0-					-0-
04	240	N	26	-0-	-214	-0-	26	3			N	-0-					-0-
*05	423	N	423	-0-	-0-	-0-	423	3			N	-0-					-0-

HENDERSON 28-16 WELL #: 5 RRCID -> 160914 COMPL. DATE 11/23/1996 TOTAL DEPTH 9398 PERF. 9042 - 9263

12	500	N	500	-0-	-0-	-0-	500	3			N	-0-					-0-
01	496	N	426	-0-	-70	-0-	426	3			N	-0-					-0-
02	435	N	414	-0-	-21	-0-	414	3			N	-0-					-0-
03	496	N	412	-0-	-84	-0-	412	3			N	-0-					-0-
04	420	N	43	-0-	-377	-0-	43	3			N	-0-					-0-
*05	610	N	610	-0-	-0-	-0-	610	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
HENDERSON UNIT WELL #: 4 RRCID -> 160915 COMPL. DATE 11/27/1996 TOTAL DEPTH 8671 PERF. 8315 - 8523

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	580	N	580	-0-	-0-	-0-	580	3			N	-0-					-0-
01	589	N	516	-0-	-73	-0-	516	3			N	-0-					-0-
02	551	N	493	-0-	-58	-0-	493	3			N	-0-					-0-
03	589	N	441	-0-	-148	-0-	441	3			N	-0-					-0-
04	510	N	106	-0-	-404	-0-	106	3			N	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	577	3			N	-0-					-0-

HENDERSON 8-10 WELL #: 7 RRCID -> 160985 COMPL. DATE 12/10/1996 TOTAL DEPTH 8850 PERF. 8547 - 8743

12	1178	N	1034	-0-	-144	-0-	1034	3			Y	-0-					-0-
01	1209	N	938	-0-	-271	-0-	938	3			Y	-0-					-0-
02	1015	N	917	-0-	-98	-0-	917	3			Y	-0-					-0-
03	1047	N	1047	-0-	-0-	-0-	1047	3			Y	-0-					-0-
04	900	N	354	-0-	-546	-0-	354	3			Y	-0-					-0-
*05	1350	N	1350	-0-	-0-	-0-	1350	3			Y	-0-					-0-

HENDERSON 35-6 WELL #: 9 RRCID -> 164957 COMPL. DATE 09/25/1997 TOTAL DEPTH 9064 PERF. 8794 - 8941

12	462	N	462	-0-	-0-	-0-	462	3			N	-0-					-0-
01	403	N	363	-0-	-40	-0-	363	3			N	-0-					-0-
02	377	N	235	-0-	-142	-0-	235	3			N	-0-					-0-
03	836	N	836	-0-	-0-	-0-	836	3			N	-0-					-0-
04	360	N	110	-0-	-250	-0-	110	3			N	-0-					-0-
*05	1112	N	1112	-0-	-0-	-0-	1112	3			N	-0-					-0-

MEADOWS 1003 WELL #: 1 RRCID -> 166744 COMPL. DATE 12/31/1997 TOTAL DEPTH 8903 PERF. 8564 - 8765

12	1364	N	1107	-0-	-257	-0-	1107	3			N	-0-					-0-
01	1364	N	957	-0-	-407	-0-	957	3			N	-0-					-0-
02	1276	N	1254	-0-	-22	-0-	1254	3			N	-0-					-0-
03	1116	N	1049	-0-	-67	-0-	1049	3			N	-0-					-0-
04	930	N	261	-0-	-669	-0-	261	3			N	-0-					-0-
05	1333	N	1234	-0-	-99	-0-	1234	3			N	-0-					-0-

MEADOWS 1004 WELL #: 1 RRCID -> 168994 COMPL. DATE 05/28/1998 TOTAL DEPTH 8800 PERF. 8603 - 8611

12	217	N	198	-0-	-19	-0-	198	3			N	-0-					-0-
01	186	N	158	-0-	-28	-0-	158	3			N	-0-					-0-
02	194	N	194	-0-	-0-	-0-	194	3			N	-0-					-0-
03	211	N	211	-0-	-0-	-0-	211	3			N	-0-					-0-
04	192	N	192	-0-	-0-	-0-	192	3			N	-0-					-0-
05	217	N	162	-0-	-55	-0-	162	3			N	-0-					-0-

UNIVERSITY 31-31 N WELL #: 3 RRCID -> 173007 COMPL. DATE 05/18/1999 TOTAL DEPTH 9314 PERF. 8897 - 9081

12	2046	N	1491	-0-	-555	-0-	1481	3	10	9	Y	9	9	1			7
01	2139	N	1551	-0-	-588	-0-	1541	3	10	9	Y	9	12	1			4
02	1885	N	1459	-0-	-426	-0-	1449	3	10	9	Y	9	8	1			5
03	1721	N	1721	-0-	-0-	-0-	1710	3	11	9	Y	10	12	1			3
04	1500	N	288	-0-	-1212	-0-	287	3	1	9	Y	1	2	1			2
*05	2206	N	2206	-0-	-0-	-0-	2199	3	7	9	Y	6	4	1			4

UNIVERSITY 31-7 N WELL #: 3 RRCID -> 173732 COMPL. DATE 07/20/1999 TOTAL DEPTH 8532 PERF. 8325 - 8384

12	1116	N	991	-0-	-125	-0-	991	3			N	-0-					-0-
01	961	N	939	-0-	-22	-0-	939	3			N	-0-					-0-
02	899	N	854	-0-	-45	-0-	854	3			N	-0-					-0-
03	1022	N	1022	-0-	-0-	-0-	1022	3			N	-0-					-0-
04	900	N	133	-0-	-767	-0-	133	3			N	-0-					-0-
*05	1520	N	1520	-0-	-0-	-0-	1520	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-31 S WELL #: 4 RRCID -> 173931 COMPL. DATE 08/03/1999 TOTAL DEPTH 9428 PERF. 9189 - 9233

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	905	N	905	-0-	-0-	-0-	905	3			Y	-0-					-0-
01	724	N	724	-0-	-0-	-0-	724	3			Y	-0-					-0-
02	783	N	751	-0-	-32	-0-	751	3			Y	-0-					-0-
03	837	N	728	-0-	-109	-0-	728	3			Y	-0-					-0-
04	690	N	571	-0-	-119	-0-	571	3			Y	-0-					-0-
*05	1006	N	1006	-0-	-0-	-0-	1006	3			Y	-0-					-0-

UNIVERSITY 32-1S WELL #: 3 RRCID -> 178396 COMPL. DATE 08/08/2000 TOTAL DEPTH 8643 PERF. 8422 - 8452

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	176	-0-	-10	-0-	176	3			Y	-0-					-0-
01	323	N	323	-0-	-0-	-0-	323	3			Y	-0-					-0-
02	278	N	278	-0-	-0-	-0-	278	3			Y	-0-					-0-
03	318	N	318	-0-	-0-	-0-	318	3			Y	-0-					-0-
04	300	N	56	-0-	-244	-0-	56	3			Y	-0-					-0-
*05	378	N	378	-0-	-0-	-0-	378	3			Y	-0-					-0-

HENDERSON 8-10 WELL #: 8 RRCID -> 179545 COMPL. DATE 10/17/2000 TOTAL DEPTH 9000 PERF. 8692 - 8837

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 21-2 WELL #: 3 RRCID -> 180453 COMPL. DATE 12/06/2000 TOTAL DEPTH 9050 PERF. 8741 - 8777

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2883	X	2742	-0-	-141	-0-	2742	3			Y	-0-					-0-
01	3441	X	2454	-0-	-987	-0-	2454	3			Y	-0-					-0-
02	3016	X	2352	-0-	-664	-0-	2352	3			Y	-0-					-0-
03	3224	X	2403	-0-	-821	-0-	2403	3			Y	-0-					-0-
04	2790	X	440	-0-	-2350	-0-	440	3			Y	-0-					-0-
*05	3750	X	3750	-0-	-0-	-0-	3750	3			Y	-0-					-0-

UNIVERSITY 31-15 E WELL #: 2 RRCID -> 181566 COMPL. DATE 02/22/2001 TOTAL DEPTH 8420 PERF. 8125 - 8164

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1355	N	1355	-0-	-0-	-0-	1355	3			Y	-0-					-0-
01	1116	N	1070	-0-	-46	-0-	1070	3			Y	-0-					-0-
02	1276	N	1082	-0-	-194	-0-	1082	3			Y	-0-					-0-
03	1364	N	1025	-0-	-339	-0-	1025	3			Y	-0-					-0-
04	1050	N	350	-0-	-700	-0-	350	3			Y	-0-					-0-
*05	1382	N	1382	-0-	-0-	-0-	1382	3			Y	-0-					-0-

UNIVERSITY 33-19 WELL #: 1 RRCID -> 181578 COMPL. DATE 02/13/2001 TOTAL DEPTH 8772 PERF. 8381 - 8428

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1287	N	1287	-0-	-0-	-0-	1287	3			Y	-0-					-0-
01	1674	N	1082	-0-	-592	-0-	1082	3			Y	-0-					-0-
02	1363	N	986	-0-	-377	-0-	986	3			Y	-0-					-0-
03	1302	N	947	-0-	-355	-0-	947	3			Y	-0-					-0-
04	1050	N	278	-0-	-772	-0-	278	3			Y	-0-					-0-
*05	1485	N	1485	-0-	-0-	-0-	1485	3			Y	-0-					-0-

UNIVERSITY 31-14 E WELL #: 2 RRCID -> 181822 COMPL. DATE 03/07/2001 TOTAL DEPTH 8419 PERF. 8134 - 8172

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	264	-0-	-77	-0-	264	3			Y	-0-					-0-
01	341	N	194	-0-	-147	-0-	194	3			Y	-0-					-0-
02	290	N	281	-0-	-9	-0-	281	3			Y	-0-					-0-
03	279	N	266	-0-	-13	-0-	266	3			Y	-0-					-0-
04	180	N	59	-0-	-121	-0-	59	3			Y	-0-					-0-
*05	334	N	334	-0-	-0-	-0-	334	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 31-22NW WELL #: 3 RRCID -> 183397 COMPL. DATE 06/19/2001 TOTAL DEPTH 8542 PERF. 8201 - 8229

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1116	N	1001	-0-	-115	-0-	1001	3			N	-0-					-0-
01	1116	N	1019	-0-	-97	-0-	1019	3			N	-0-					-0-
02	1044	N	977	-0-	-67	-0-	977	3			N	-0-					-0-
03	1015	N	1015	-0-	-0-	-0-	1015	3			N	-0-					-0-
04	990	N	267	-0-	-723	-0-	267	3			N	-0-					-0-
*05	1309	N	1309	-0-	-0-	-0-	1309	3			N	-0-					-0-

UNIVERSITY 32-17S WELL #: 4 RRCID -> 183399 COMPL. DATE 06/26/2001 TOTAL DEPTH 9300 PERF. 8994 - 9025

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2777	-0-	-13	-0-	2777	3			N	-0-					-0-
01	2790	X	2607	-0-	-183	-0-	2607	3			N	-0-					-0-
02	2610	X	2496	-0-	-114	-0-	2496	3			N	-0-					-0-
03	2790	X	2564	-0-	-226	-0-	2564	3			N	-0-					-0-
04	2700	X	845	-0-	-1855	-0-	845	3			N	-0-					-0-
*05	2961	X	2961	-0-	-0-	-0-	2961	3			N	-0-					-0-

UNIVERSITY 31-32W WELL #: 3 RRCID -> 183977 COMPL. DATE 07/10/2001 TOTAL DEPTH 9050 PERF. 8794 - 8963

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1147	N	1071	-0-	-76	-0-	1071	3			Y	-0-					-0-
01	1271	X	1001	-0-	-270	-0-	1001	3			Y	-0-					-0-
02	1073	X	967	-0-	-106	-0-	967	3			Y	-0-					-0-
03	1147	X	1016	-0-	-131	-0-	1016	3			Y	-0-					-0-
04	1110	X	253	-0-	-857	-0-	253	3			Y	-0-					-0-
*05	1418	X	1418	-0-	-0-	-0-	1418	3			Y	-0-					-0-

HENDERSON 20-1 WELL #: 5 RRCID -> 183979 COMPL. DATE 07/31/2001 TOTAL DEPTH 9115 PERF. 8845 - 8922

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2449	N	1975	-0-	-474	-0-	1975	3			N	-0-					-0-
01	2449	N	1803	-0-	-646	-0-	1803	3			N	-0-					-0-
02	1972	N	1693	-0-	-279	-0-	1693	3			N	-0-					-0-
03	1984	N	1755	-0-	-229	-0-	1755	3			N	-0-					-0-
04	1740	N	324	-0-	-1416	-0-	324	3			N	-0-					-0-
*05	2662	N	2662	-0-	-0-	-0-	2662	3			N	-0-					-0-

UNIVERSITY 31-23SE WELL #: 1 RRCID -> 184157 COMPL. DATE 07/25/2001 TOTAL DEPTH 8460 PERF. 8163 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1426	N	1254	-0-	-172	-0-	1254	3			Y	-0-					-0-
01	1056	N	1056	-0-	-0-	-0-	1056	3			Y	-0-					-0-
02	1359	N	1359	-0-	-0-	-0-	1359	3			Y	-0-					-0-
03	1270	N	1270	-0-	-0-	-0-	1270	3			Y	-0-					-0-
04	1020	N	440	-0-	-580	-0-	440	3			Y	-0-					-0-
*05	1675	N	1675	-0-	-0-	-0-	1675	3			Y	-0-					-0-

HENDERSON 28-16 WELL #: 6 RRCID -> 184532 COMPL. DATE 08/22/2001 TOTAL DEPTH 9220 PERF. 8936 - 9003

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1240	N	1076	-0-	-164	-0-	1076	3			N	-0-					-0-
01	1240	N	980	-0-	-260	-0-	980	3			N	-0-					-0-
02	1044	N	944	-0-	-100	-0-	944	3			N	-0-					-0-
03	1085	N	981	-0-	-104	-0-	981	3			N	-0-					-0-
04	960	N	108	-0-	-852	-0-	108	3			N	-0-					-0-
*05	1694	N	1694	-0-	-0-	-0-	1694	3			N	-0-					-0-

UNIVERSITY 32-5N WELL #: 2 RRCID -> 188565 COMPL. DATE 04/17/2002 TOTAL DEPTH 8900 PERF. 8513 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
01	496	N	454	-0-	-42	-0-	454	3			N	-0-					-0-
02	464	N	436	-0-	-28	-0-	436	3			N	-0-					-0-
03	496	N	447	-0-	-49	-0-	447	3			N	-0-					-0-
04	450	N	49	-0-	-401	-0-	49	3			N	-0-					-0-
*05	589	N	589	-0-	-0-	-0-	589	3			N	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
COX C WELL #: 4 RRCID -> 200371 COMPL. DATE 11/06/2003 TOTAL DEPTH 8985 PERF. 8700 - 8869

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1488	N	1405	-0-	-83	-0-	1405	3			Y	-0-					-0-
01	1321	X	1321	-0-	-0-	-0-	1321	3			Y	-0-					-0-
02	2146	X	1298	-0-	-848	-0-	1298	3			Y	-0-					-0-
03	2108	X	1660	-0-	-448	-0-	1660	3			Y	-0-					-0-
04	1380	X	136	-0-	-1244	-0-	136	3			Y	-0-					-0-
*05	2378	X	2378	-0-	-0-	-0-	2378	3			Y	-0-					-0-

UNIVERSITY 32-13W WELL #: 3 RRCID -> 208818 COMPL. DATE 10/09/2004 TOTAL DEPTH 9166 PERF. 8868 - 8922

12	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	7529					N	NO RPT					-0-

UNIVERSITY 32-16S WELL #: 3 RRCID -> 213317 COMPL. DATE 10/27/2005 TOTAL DEPTH 9290 PERF. 8706 - 8900

12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31-32E WELL #: 4 RRCID -> 214982 COMPL. DATE 11/08/2005 TOTAL DEPTH 9143 PERF. 8754 - 8904

12	290	N	290	-0-	-0-	-0-	290	3			N	-0-					-0-
01	279	N	154	-0-	-125	-0-	154	3			N	-0-					-0-
02	261	N	167	-0-	-94	-0-	167	3			N	-0-					-0-
03	279	N	163	-0-	-116	-0-	163	3			N	-0-					-0-
04	150	N	62	-0-	-88	-0-	62	3			N	-0-					-0-
*05	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-

UNIVERSITY 31-31S WELL #: 5 RRCID -> 215619 COMPL. DATE 12/01/2005 TOTAL DEPTH 9362 PERF. 9026 - 9218

12	1426	N	1290	-0-	-136	-0-	1290	3			Y	-0-					-0-
01	1141	N	1141	-0-	-0-	-0-	1141	3			Y	-0-					-0-
02	1276	N	1116	-0-	-160	-0-	1116	3			Y	-0-					-0-
03	1302	N	1128	-0-	-174	-0-	1128	3			Y	-0-					-0-
04	1110	N	712	-0-	-398	-0-	712	3			Y	-0-					-0-
*05	1345	N	1345	-0-	-0-	-0-	1345	3			Y	-0-					-0-

UNIVERSITY 31-33E WELL #: 5 RRCID -> 216800 COMPL. DATE 11/11/2005 TOTAL DEPTH 9011 PERF. 8552 - 8651

12	310	N	285	-0-	-25	-0-	285	3			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	3			Y	-0-					-0-
02	233	N	233	-0-	-0-	-0-	233	3			Y	-0-					-0-
03	208	N	208	-0-	-0-	-0-	208	3			Y	-0-					-0-
04	150	N	32	-0-	-118	-0-	32	3			Y	-0-					-0-
*05	325	N	325	-0-	-0-	-0-	325	3			Y	-0-					-0-

UNIVERSITY 31-21E WELL #: 3 RRCID -> 217581 COMPL. DATE 04/10/2006 TOTAL DEPTH 8990 PERF. 8700 - 8719

12	1302	N	1106	-0-	-196	-0-	1106	3			Y	-0-					-0-
01	1001	N	1001	-0-	-0-	-0-	1001	3			Y	-0-					-0-
02	1097	N	1097	-0-	-0-	-0-	1097	3			Y	-0-					-0-
03	1116	N	1042	-0-	-74	-0-	1042	3			Y	-0-					-0-
04	960	N	232	-0-	-728	-0-	232	3			Y	-0-					-0-
*05	1431	N	1431	-0-	-0-	-0-	1431	3			Y	-0-					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610

UNIVERSITY 32-18N WELL #: 2 RRCID -> 217828 COMPL. DATE 04/11/2006 TOTAL DEPTH 9381 PERF. 9060 - 9096

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	Z	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 32-13E WELL #: 4 RRCID -> 218142 COMPL. DATE 04/21/2006 TOTAL DEPTH 9412 PERF. 9007 - 9179

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

UNIVERSITY 31-15W WELL #: 3 RRCID -> 218640 COMPL. DATE 05/29/2006 TOTAL DEPTH 8600 PERF. 8204 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1333	-0-	-0-	-0-	1333	3			N	-0-					-0-
01	1333	N	855	-0-	-478	-0-	855	3			N	-0-					-0-
02	1386	N	1386	-0-	-0-	-0-	1386	3			N	-0-					-0-
03	1333	N	1297	-0-	-36	-0-	1297	3			N	-0-					-0-
04	840	N	376	-0-	-464	-0-	376	3			N	-0-					-0-
*05	1829	N	1829	-0-	-0-	-0-	1829	3			N	-0-					-0-

UNIVERSITY 31-9E WELL #: 5 RRCID -> 220644 COMPL. DATE 07/24/2006 TOTAL DEPTH 8581 PERF. 8211 - 8421

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2196	N	2196	-0-	-0-	-0-	2196	3			N	-0-					-0-
01	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
02	2019	N	2019	-0-	-0-	-0-	2019	3			N	-0-					-0-
03	2106	N	2106	-0-	-0-	-0-	2106	3			N	-0-					-0-
04	1320	N	507	-0-	-813	-0-	507	3			N	-0-					-0-
*05	3018	N	3018	-0-	-0-	-0-	3018	3			N	-0-					-0-

UNIVERSITY 31-14 WELL #: 3 RRCID -> 220656 COMPL. DATE 07/31/2006 TOTAL DEPTH 8718 PERF. 8452 - 8478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3986	X	2655	-0-	-1331	-0-	2623	3	32	9	N	29	29	1			18
01	2728	X	2426	-0-	-302	-0-	2392	3	34	9	N	31	39	1			10
02	2552	X	2354	-0-	-198	-0-	2322	3	32	9	N	29	26	1			13
03	2784	X	2784	-0-	-0-	-0-	2750	3	34	9	N	31	39	1			5
04	2640	X	489	-0-	-2151	-0-	483	3	6	9	N	5	6	1			4
*05	3086	X	3086	-0-	-0-	-0-	3067	3	19	9	N	17	12	1			9

HENDERSON 10-11 WELL #: 5 RRCID -> 221398 COMPL. DATE 09/18/2006 TOTAL DEPTH 9144 PERF. 8814 - 8979

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENDERSON 8-10 WELL #: 9 RRCID -> 221915 COMPL. DATE 09/08/2006 TOTAL DEPTH 8847 PERF. 8623 - 8788

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UNIVERSITY 31 (STRAWN-DETRITAL) //CONT.// 92626 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
UNIVERSITY 31-16W WELL #: 3 RRCID -> 232637 COMPL. DATE 09/12/2007 TOTAL DEPTH 8588 PERF. 8249 - 8394

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	301	-0-	-40	-0-	301	3			N	-0-					-0-
01	341	N	196	-0-	-145	-0-	196	3			N	-0-					-0-
02	203	N	189	-0-	-14	-0-	189	3			N	-0-					-0-
03	310	N	233	-0-	-77	-0-	233	3			N	-0-					-0-
04	180	N	38	-0-	-142	-0-	38	3			N	-0-					-0-
*05	372	N	372	-0-	-0-	-0-	372	3			N	-0-					-0-

MEADOWS 15N WELL #: 2 RRCID -> 239176 COMPL. DATE 08/28/2007 TOTAL DEPTH 8347 PERF. 8210 - 8216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VANCO OIL & GAS CORP. 881484
UNIVERSITY 15-31 WELL #: 1 RRCID -> 098571 COMPL. DATE 04/03/1982 TOTAL DEPTH 8500 PERF. 8184 - 8234

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	44	N	44	-0-	-0-	-0-	44	3			N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	19	3			N	-0-					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VINSON EXPLORATION 886105
UNIV. EZ WELL #: 1 RRCID -> 104061 COMPL. DATE 02/01/1983 TOTAL DEPTH 8850 PERF. 8379 - 8522

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	168	-0-	-49	-0-	168	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	323	N	323	-0-	-0-	-0-	323	2			N	-0-					-0-
*04	350	N	350	-0-	-0-	-0-	350	2			N	-0-					-0-
*05	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
UNIVERSITY 22 WELL #: 1 RRCID -> 087615 COMPL. DATE 05/13/1980 TOTAL DEPTH 8050 PERF. 7115 - 7165

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	130	-0-	-118	-0-	130	2			Y	-0-					-0-
01	248	N	156	-0-	-92	-0-	156	2			Y	-0-					-0-
02	232	N	221	-0-	-11	-0-	221	2			Y	-0-					-0-
03	157	N	157	-0-	-0-	-0-	157	2			Y	-0-					-0-
04	150	N	17	-0-	-133	-0-	17	2			Y	-0-					-0-
05	248	N	17	-0-	-231	-0-	17	2			Y	-0-					-0-

UNIVERSITY 17 A WELL #: 2 RRCID -> 094724 COMPL. DATE 07/26/1981 TOTAL DEPTH 7955 PERF. 7012 - 7044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	230	N	230	-0-	-0-	-0-	230	2			N	-0-					-0-
01	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
02	171	N	171	-0-	-0-	-0-	171	2			N	-0-					-0-
03	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
04	180	N	15	-0-	-165	-0-	15	2			N	-0-					-0-
05	186	N	13	-0-	-173	-0-	13	2			N	-0-					-0-

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. //CONT.// 090732
UNIVERSITY 24 WELL #: 1 RRCID -> 094725 COMPL. DATE 07/26/1981 TOTAL DEPTH 7894 PERF. 7043 - 7071

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	333	N	333	-0-	-0-	-0-	333	2			N	-0-					-0-
01	310	N	192	-0-	-118	-0-	192	2			N	-0-					-0-
02	261	N	147	-0-	-114	-0-	147	2			N	-0-					-0-
03	60	N	60	-0-	-0-	-0-	60	2			N	-0-					-0-
04	180	N	16	-0-	-164	-0-	16	2			N	-0-					-0-
05	155	N	22	-0-	-133	-0-	22	2			N	-0-					-0-

UNIVERSITY -24- WELL #: 2 RRCID -> 111818 COMPL. DATE 07/26/1984 TOTAL DEPTH 7881 PERF. 7038 - 7068

12	204	N	204	-0-	-0-	-0-	204	2			N	-0-					-0-
01	197	N	197	-0-	-0-	-0-	197	2			N	-0-					-0-
02	199	N	199	-0-	-0-	-0-	199	2			N	-0-					-0-
03	117	N	117	-0-	-0-	-0-	117	2			N	-0-					-0-
04	120	N	15	-0-	-105	-0-	15	2			N	-0-					-0-
05	124	N	21	-0-	-103	-0-	21	2			N	-0-					-0-

UNIVERSITY 13 WELL #: 1 RRCID -> 111988 COMPL. DATE 08/05/1984 TOTAL DEPTH 7910 PERF. 7056 - 7844

12	434	N	429	-0-	-5	-0-	429	2			N	-0-					9
01	434	N	424	-0-	-10	-0-	424	2			N	-0-					9
02	406	N	385	-0-	-21	-0-	385	2			N	-0-					9
03	247	N	247	-0-	-0-	-0-	247	2			N	-0-					9
04	420	N	20	-0-	-400	-0-	20	2			N	-0-					9
05	403	N	29	-0-	-374	-0-	29	2			N	-0-					9

PHILLIPS, KEN 663230
STATE "TI" 18-53 WELL #: 1 RRCID -> 068906 COMPL. DATE 10/06/1976 TOTAL DEPTH 8100 PERF. N/A

12	279	N	252	-0-	-27	-0-	252	2			N	-0-					193
01	273	N	273	-0-	-0-	-0-	273	2			N	-0-					193
02	235	N	235	-0-	-0-	-0-	235	2			N	-0-					193
03	256	N	256	-0-	-0-	-0-	256	2			N	-0-					193
04	270	N	255	-0-	-15	-0-	255	2			N	-0-					193
*05	258	N	258	-0-	-0-	-0-	258	2			N	-0-					193

TOC ENERGY RESOURCES, LLC 860965
UNIVERSITY "15" WELL #: 1 RRCID -> 120155 COMPL. DATE 01/26/1986 TOTAL DEPTH 7300 PERF. 6914 - 6942

12	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

UNIVERSITY "D" WELL #: 3 RRCID -> 185776 COMPL. DATE 10/18/2001 TOTAL DEPTH 7082 PERF. 6896 - 6942

12	1010	N	1010	-0-	-0-	-0-	1010	3			N	-0-					20
01	1026	N	1026	-0-	-0-	-0-	1026	3			N	-0-					20
02	928	N	826	-0-	-102	-0-	826	3			N	-0-					20
03	992	N	882	-0-	-110	-0-	882	3			N	-0-					20
04	960	N	954	-0-	-6	-0-	953	3	1	9	N	1					21
*05	929	N	929	-0-	-0-	-0-	929	3			N	-0-					21

UNIVERSITY 53 (CANYON) //CONT.// 92628 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TOC ENERGY RESOURCES, LLC //CONT.// 860965
UNIVERSITY "E" WELL #: 1 RRCID -> 189179 COMPL. DATE 05/24/2002 TOTAL DEPTH 7100 PERF. 6862 - 6926

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	767	N	767	-0-	-0-	-0-	765	3	2	9	N	2					32
01	744	N	681	-0-	-63	-0-	678	3	3	9	N	3					35
02	743	N	743	-0-	-0-	-0-	736	3	7	9	N	6					41
03	775	N	775	-0-	-0-	-0-	768	3	7	9	N	6					47
04	730	N	730	-0-	-0-	-0-	726	3	4	9	N	4					51
05	806	N	722	-0-	-84	-0-	716	3	6	9	N	5					56

TANKERSLEY WELL #: 1 RRCID -> 191242 COMPL. DATE 10/05/2002 TOTAL DEPTH 7150 PERF. 6826 - 6886

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	464	-0-	-32	-0-	464	3			N	-0-					77
01	496	N	470	-0-	-26	-0-	466	3	4	9	N	4					81
02	435	N	434	-0-	-1	-0-	428	3	6	9	N	5					86
03	469	N	469	-0-	-0-	-0-	466	3	3	9	N	3					89
04	450	N	445	-0-	-5	-0-	445	3			N	-0-					89
05	465	N	453	-0-	-12	-0-	450	3	3	9	N	3					92

UNIVERSITY WELL #: 105 RRCID -> 192764 COMPL. DATE 01/16/2003 TOTAL DEPTH 7000 PERF. 6722 - 6824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	578	N	578	-0-	-0-	-0-	577	3	1	9	N	1					147
01	580	N	580	-0-	-0-	-0-	579	3	1	9	N	1					148
02	576	N	576	-0-	-0-	-0-	574	3	2	9	N	2					150
03	589	N	551	-0-	-38	-0-	544	3	7	9	N	6					156
04	574	N	574	-0-	-0-	-0-	570	3	4	9	N	4					160
*05	601	N	601	-0-	-0-	-0-	599	3	2	9	N	2					162

WALES WELL #: 108 RRCID -> 193336 COMPL. DATE 01/23/2003 TOTAL DEPTH 7100 PERF. 6813 - 6865

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	191	N	191	-0-	-0-	-0-	191	3			N	-0-					21
01	178	N	178	-0-	-0-	-0-	178	3			N	-0-					21
02	164	N	164	-0-	-0-	-0-	164	3			N	-0-					21
03	186	N	175	-0-	-11	-0-	175	3			N	-0-					21
04	180	N	144	-0-	-36	-0-	144	3			N	-0-					21
05	186	N	126	-0-	-60	-0-	126	3			N	-0-					21

UPP OPERATING, LLC 875310
UNIVERSITY 53-21B WELL #: 1 RRCID -> 093359 COMPL. DATE 04/19/1981 TOTAL DEPTH 8250 PERF. 7140 - 7205

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	167	N	167	-0-	-0-	-0-	167	3			N	-0-					8
01	169	N	169	-0-	-0-	-0-	169	3			N	-0-					8
02	174	N	167	-0-	-7	-0-	167	3			N	-0-					8
03	167	N	167	-0-	-0-	-0-	167	3			N	-0-					8
04	184	N	184	-0-	-0-	-0-	184	3			N	-0-					8
*05	196	N	196	-0-	-0-	-0-	196	3			N	-0-					8

WTG EXPLORATION 945220
UNIVERSITY "54-4" WELL #: 1 RRCID -> 264167 COMPL. DATE 03/11/2012 TOTAL DEPTH 7396 PERF. 7120 - 7189

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1713	N	1713	-0-	-0-	-0-	1713	2			N	-0-					51
01	2077	N	1677	-0-	-400	-0-	1677	2			N	-0-					51
02	1885	N	1523	-0-	-362	-0-	1520	2	3	9	N	3					54
03	1705	N	933	-0-	-772	-0-	933	2			N	-0-					54
04	1676	N	1676	-0-	-0-	-0-	1676	2			N	-0-					54
05	1643	N	1631	-0-	-12	-0-	1631	2			N	-0-					54

UNIVERSITY 54 (CANYON) 92630 300 ASSOCIATED CAPACITY CNTY: SCHLEICHER
WTG EXPLORATION 945220
UNIVERSITY "54-6" WELL #: 1 RRCID -> 245507 COMPL. DATE 01/03/2008 TOTAL DEPTH 7417 PERF. 7177 - 7207

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	634	-0-	-110	-0-	634	2			N	-0-	42	1			105
01	899	N	646	-0-	-253	-0-	646	2			N	-0-					105
02	667	N	473	-0-	-194	-0-	473	2			N	-0-					105
03	620	N	401	-0-	-219	-0-	401	2			N	-0-					105
04	902	N	902	-0-	-0-	-0-	902	2			N	-0-					105
*05	661	N	661	-0-	-0-	-0-	661	2			N	-0-					105

UPTON RANCH (CANYON) 92716 500 ASSOCIATED ONE WELL CNTY: TOM GREEN
RANCHERS RESOURCES INC. 690557
UPTON "A" WELL #: 1 RRCID -> 116012 COMPL. DATE 07/11/1982 TOTAL DEPTH 4950 PERF. 4295 - 4301

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

UPTON, H. C. WELL #: 4401 RRCID -> 218571 COMPL. DATE 07/05/2004 TOTAL DEPTH 4800 PERF. 4474 - 4488

12	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B	DENY	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC 253404
CHILDRESS, C. C. WELL #: 201 U RRCID -> 050652 COMPL. DATE 04/14/1971 TOTAL DEPTH 6985 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

PIERCE, V. I. "44" WELL #: 1 RRCID -> 052210 COMPL. DATE 05/10/2005 TOTAL DEPTH 6500 PERF. 2012 - 2434

12	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SWR	10	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. WELL #: 1043 U RRCID -> 052449 COMPL. DATE 07/15/1971 TOTAL DEPTH 6546 PERF. N/A

12	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI	MULT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
EPIC PERMIAN OPERATING, LLC //CONT.// 253404
CHILDRESS C "101D" WELL #: 1 C RRCID -> 063178 COMPL. DATE 09/09/1968 TOTAL DEPTH 6631 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE-STATE 106 WELL #: 1 RRCID -> 165086 COMPL. DATE 09/20/1997 TOTAL DEPTH 6600 PERF. 2225 - 2270

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE, V. I. 44 WELL #: 3 RRCID -> 190243 COMPL. DATE 06/02/2002 TOTAL DEPTH 6550 PERF. 2167 - 2212

12	105	N	105	-0-	-0-	-0-	105	3			N	-0-					-0-
01	88	N	88	-0-	-0-	-0-	88	3			N	-0-					-0-
02	80	N	80	-0-	-0-	-0-	80	3			N	-0-					-0-
03	84	N	84	-0-	-0-	-0-	84	3			N	-0-					-0-
04	82	N	82	-0-	-0-	-0-	82	3			N	-0-					-0-
*05	74	N	74	-0-	-0-	-0-	74	3			N	-0-					-0-

THOMPSON, J. CLEO 855610
PIERCE, ADA WELL #: 1 RRCID -> 042862 COMPL. DATE 09/15/1967 TOTAL DEPTH 2690 PERF. 2090 - 0

12	1038	N	1038	-0-	-0-	-0-	1038	2			N	-0-					-0-
01	888	N	888	-0-	-0-	-0-	888	2			N	-0-					-0-
02	957	N	957	-0-	-0-	-0-	957	2			N	-0-					-0-
03	155	N	71	-0-	-84	-0-	71	2			N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	155	N	40	-0-	-115	-0-	40	2			N	-0-					-0-

PIERCE 105 WELL #: 1 RRCID -> 048605 COMPL. DATE 11/23/1967 TOTAL DEPTH 2580 PERF. N/A

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B	DENY	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

PIERCE 43 WELL #: 1 RRCID -> 048606 COMPL. DATE 01/29/1968 TOTAL DEPTH 2464 PERF. N/A

12	75	N	75	-0-	-0-	-0-	75	2			N	-0-					-0-
01	31	N	15	-0-	-16	-0-	15	2			N	-0-					-0-
02	29	N	26	-0-	-3	-0-	26	2			N	-0-					-0-
03	31	N	-0-	-0-	-31	-0-					N	-0-					-0-
04	15	N	1	-0-	-14	-0-	1	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE, V. I. STATE A WELL #: 1 U RRCID -> 053772 COMPL. DATE 10/13/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	739	N	739	-0-	-0-	-0-	739	2			Y	-0-					5
01	741	N	741	-0-	-0-	-0-	741	2			Y	-0-	5	1			-0-
02	852	N	852	-0-	-0-	-0-	852	2			Y	-0-					-0-
03	620	N	58	-0-	-562	-0-	58	2			Y	-0-					-0-
04	600	N	-0-	-0-	-600	-0-					Y	-0-					-0-
05	620	N	13	-0-	-607	-0-	13	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 1 U RRCID -> 054378 COMPL. DATE 12/22/1972 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	341	N	305	-0-	-36	-0-	305	2			Y	-0-					-0-
01	245	N	245	-0-	-0-	-0-	245	2			Y	-0-					-0-
02	323	N	323	-0-	-0-	-0-	323	2			Y	-0-					-0-
03	310	N	14	-0-	-296	-0-	14	2			Y	-0-					-0-
04	240	N	1	-0-	-239	-0-	1	2			Y	-0-					-0-
05	341	N	5	-0-	-336	-0-	5	2			Y	-0-					-0-

PIERCE, V. I. -A- WELL #: 5 RRCID -> 062729 COMPL. DATE 06/09/1975 TOTAL DEPTH 6500 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	93	N	78	-0-	-15	-0-	78	2			Y	-0-					-0-
01	58	N	58	-0-	-0-	-0-	58	2			Y	-0-					-0-
02	87	N	60	-0-	-27	-0-	60	2			Y	-0-					-0-
03	93	N	5	-0-	-88	-0-	5	2			Y	-0-					-0-
04	60	N	7	-0-	-53	-0-	7	2			Y	-0-					-0-
05	62	N	18	-0-	-44	-0-	18	2			Y	-0-					-0-

PIERCE, V. I. STATE -A- WELL #: 4 C RRCID -> 062953 COMPL. DATE 07/08/1975 TOTAL DEPTH 6550 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	97	N	97	-0-	-0-	-0-	97	2			Y	-0-					-0-
01	104	N	104	-0-	-0-	-0-	104	2			Y	-0-					-0-
02	96	N	96	-0-	-0-	-0-	96	2			Y	-0-					-0-
03	93	N	8	-0-	-85	-0-	8	2			Y	-0-					-0-
04	90	N	1	-0-	-89	-0-	1	2			Y	-0-					-0-
05	93	N	13	-0-	-80	-0-	13	2			Y	-0-					-0-

PIERCE, V. I. STATE "A" WELL #: 5 C RRCID -> 076784 COMPL. DATE 11/01/1977 TOTAL DEPTH 6600 PERF. 2271 - 2305

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	185	-0-	-63	-0-	185	2			Y	-0-					-0-
01	186	N	186	-0-	-0-	-0-	186	2			Y	-0-					-0-
02	216	N	216	-0-	-0-	-0-	216	2			Y	-0-					-0-
03	155	N	14	-0-	-141	-0-	14	2			Y	-0-					-0-
04	150	N	1	-0-	-149	-0-	1	2			Y	-0-					-0-
05	155	N	4	-0-	-151	-0-	4	2			Y	-0-					-0-

PIERCE STATE "A", V.I. WELL #: 13 RRCID -> 143806 COMPL. DATE 10/21/1992 TOTAL DEPTH 6525 PERF. 2260 - 2278

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	78	N	78	-0-	-0-	-0-	78	2			N	-0-					-0-
01	73	N	73	-0-	-0-	-0-	73	2			N	-0-					-0-
02	103	N	103	-0-	-0-	-0-	103	2			N	-0-					-0-
03	31	N	9	-0-	-22	-0-	9	2			N	-0-					-0-
04	30	N	1	-0-	-29	-0-	1	2			N	-0-					-0-
05	31	N	2	-0-	-29	-0-	2	2			N	-0-					-0-

PIERCE "A", V.I. WELL #: 9 U RRCID -> 145666 COMPL. DATE 05/19/1993 TOTAL DEPTH 6625 PERF. 2215 - 2555

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	234	N	234	-0-	-0-	-0-	234	2			N	-0-					-0-
01	189	N	189	-0-	-0-	-0-	189	2			N	-0-					-0-
02	181	N	181	-0-	-0-	-0-	181	2			N	-0-					-0-
03	93	N	24	-0-	-69	-0-	24	2			N	-0-					-0-
04	90	N	48	-0-	-42	-0-	48	2			N	-0-					-0-
05	93	N	82	-0-	-11	-0-	82	2			N	-0-					-0-

V. I. P. (CLEAR FORK) //CONT.// 92875 166 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO //CONT.// 855610
PIERCE STATE "A" V. I. WELL #: 10 U RRCID -> 145948 COMPL. DATE 06/27/1993 TOTAL DEPTH 6550 PERF. 2256 - 2272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	186	N	186	-0-	-0-	-0-	186	2			N	-0-					-0-
01	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
02	202	N	202	-0-	-0-	-0-	202	2			N	-0-					-0-
03	124	N	13	-0-	-111	-0-	13	2			N	-0-					-0-
04	120	N	-0-	-0-	-120	-0-					N	-0-					-0-
05	124	N	15	-0-	-109	-0-	15	2			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
PIERCE-GULF WELL #: 1 RRCID -> 046976 COMPL. DATE 02/11/1968 TOTAL DEPTH 2800 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	193	N	193	-0-	-0-	-0-	193	3			N	-0-					98
01	186	N	99	-0-	-87	-0-	99	3			N	-0-					98
02	232	N	146	-0-	-86	-0-	146	3			N	-0-					98
03	186	N	51	-0-	-135	-0-	51	3			N	-0-					98
04	90	N	24	-0-	-66	-0-	24	3			N	-0-					98
*05	166	N	166	-0-	-0-	-0-	166	3			N	-0-					98

PIERCE, V. I. WELL #: 3 RRCID -> 047043 COMPL. DATE 03/24/1968 TOTAL DEPTH 2900 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	22	N	22	-0-	-0-	-0-	22	3			N	-0-					-0-
01	31	N	11	-0-	-20	-0-	11	3			N	-0-					-0-
02	29	N	16	-0-	-13	-0-	16	3			N	-0-					-0-
03	31	N	6	-0-	-25	-0-	6	3			N	-0-					-0-
04	11	N	3	-0-	-8	-0-	3	3			N	-0-					-0-
05	31	N	19	-0-	-12	-0-	19	3			N	-0-					-0-

PIERCE, VICTOR WELL #: 2 C RRCID -> 048607 COMPL. DATE 02/05/1968 TOTAL DEPTH 2878 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SI MULT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN 93264 001 ASSOCIATED 49B CNTY: CROCKETT
VANCO OIL & GAS CORP. 881484
VAUGHN, ISABEL -G- WELL #: 97 RRCID -> 276281 COMPL. DATE 10/26/2010 TOTAL DEPTH 1422 PERF. 1222 - 1335

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B DENY		-0-	-0-	-0-	41109					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	41109					N	-0-					-0-
02	14B DENY		-0-	-0-	-0-	41109					N	-0-					-0-
03	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
04	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-
05	14B DENY		NO RPT	-0-	-0-	41109					N	NO RPT					-0-

VAUGHN (CLEARFORK) 93264 100 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
KDM PRODUCTION CO 452995
VAUGHN "85" WELL #: 1 RRCID -> 088465 COMPL. DATE 05/21/1980 TOTAL DEPTH 7450 PERF. 3310 - 3338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

VAUGHN, N. (ELLENBURGER) 93266 500 ASSOCIATED 49B CNTY: CROCKETT
THOMPSON, J. CLEO 855610
VAUGHAN 83 WELL #: 3 RRCID -> 200341 COMPL. DATE 09/26/2001 TOTAL DEPTH 7900 PERF. 7604 - 7619

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	#	451	-0-	-14	-0-	451	4			Y	-0-					-0-
01	465	#	414	-0-	-51	-0-	414	4			Y	-0-					-0-
02	158	R	158	-0-	-0-	-0-	158	4			Y	-0-					-0-
03	465	#	102	-0-	-363	-0-	102	4			Y	-0-					-0-
04	450	#	102	-0-	-348	-0-	102	4			Y	-0-					-0-
05	465	#	1	-0-	-464	-0-	1	4			Y	-0-					-0-

VELREX (CANYON SAND) 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
HENDERSON, R. L. WELL #: 2 RRCID -> 019379 COMPL. DATE 12/29/1961 TOTAL DEPTH 6453 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. -A- WELL #: 1 RRCID -> 019380 COMPL. DATE 11/22/1961 TOTAL DEPTH 7202 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

HENDERSON, R. L. -B- WELL #: 1 RRCID -> 034431 COMPL. DATE 10/30/1964 TOTAL DEPTH 6720 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	311	N	311	-0-	-0-	-0-	311	3			N	-0-					-0-
01	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
02	296	N	296	-0-	-0-	-0-	296	3			N	-0-					-0-
03	317	N	317	-0-	-0-	-0-	317	3			N	-0-					-0-
04	270	N	259	-0-	-11	-0-	259	3			N	-0-					-0-
*05	280	N	280	-0-	-0-	-0-	280	3			N	-0-					-0-

HENDERSON, R. L. -C- WELL #: 1 RRCID -> 036552 COMPL. DATE 06/23/1965 TOTAL DEPTH 6704 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HENDERSON, R. L. D WELL #: 1X RRCID -> 082549 COMPL. DATE 05/14/1979 TOTAL DEPTH 6470 PERF. 6326 - 6338

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1751	N	1751	-0-	-0-	-0-	1742	3	9	9	N	8					161
01	1922	N	1783	-0-	-139	-0-	1774	3	9	9	N	8					169
02	1711	N	1661	-0-	-50	-0-	1654	3	7	9	N	6					175
03	1815	N	1815	-0-	-0-	-0-	1772	3	43	9	N	39	182	1			32
04	1740	N	1453	-0-	-287	-0-	1444	3	9	9	N	8					40
05	1767	N	1579	-0-	-188	-0-	1567	3	12	9	N	11					51

VELREX (CANYON SAND) //CONT.// 93410 142 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865
HENDERSON, R. L. WELL #: 2X RRCID -> 092434 COMPL. DATE 11/05/1980 TOTAL DEPTH 6850 PERF. 6370 - 6382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	249	N	249	-0-	-0-	-0-	249	3			N	-0-					-0-
01	254	N	254	-0-	-0-	-0-	254	3			N	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	3			N	-0-					-0-
03	253	N	253	-0-	-0-	-0-	253	3			N	-0-					-0-
04	240	N	206	-0-	-34	-0-	206	3			N	-0-					-0-
05	248	N	224	-0-	-24	-0-	224	3			N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DUFF WELL #: 1079G RRCID -> 091614 COMPL. DATE 04/22/1980 TOTAL DEPTH 6630 PERF. 5516 - 5815

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	109	N	109	-0-	-0-	-0-	109	3			N	-0-					-0-
01	106	N	106	-0-	-0-	-0-	106	3			N	-0-					-0-
02	116	N	-0-	-0-	-116	-0-					N	-0-					-0-
03	124	N	-0-	-0-	-124	-0-					N	-0-					-0-
04	90	N	4	-0-	-86	-0-	4	3			N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
HENDERSON, R. L. WELL #: 3 RRCID -> 035686 COMPL. DATE 02/15/1965 TOTAL DEPTH 7250 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1027	N	1027	-0-	-0-	-0-	1021	2	6	9	N	5	98	1			55
01	824	N	824	-0-	-0-	-0-	824	2			N	-0-	30	7			25
02	909	N	909	-0-	-0-	-0-	908	2	1	9	N	1					26
03	977	N	977	-0-	-0-	-0-	976	2	1	9	N	1					27
04	810	N	300	-0-	-510	-0-	299	2	1	9	N	1					28
*05	958	N	958	-0-	-0-	-0-	954	2	4	9	N	4					32

HENDERSON, R. L. WELL #: 1 RRCID -> 053695 COMPL. DATE 09/24/1972 TOTAL DEPTH 7261 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	952	N	952	-0-	-0-	-0-	950	2	2	9	N	2	44	1			14
01	773	N	773	-0-	-0-	-0-	771	2	2	9	N	2					16
02	849	N	849	-0-	-0-	-0-	849	2			N	-0-					16
03	913	N	913	-0-	-0-	-0-	913	2			N	-0-					16
04	600	N	279	-0-	-321	-0-	279	2			N	-0-	16	5			-0-
*05	907	N	907	-0-	-0-	-0-	892	2	15	9	N	14					14

HENDERSON, R. L. WELL #: 4 RRCID -> 081185 COMPL. DATE 02/22/1979 TOTAL DEPTH 6870 PERF. 6502 - 6629

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1245	-0-	-88	-0-	1157	2	88	9	N	80	153	1			24
01	1063	N	1063	-0-	-0-	-0-	1063	2			N	-0-					24
02	1171	N	1171	-0-	-0-	-0-	1171	2			N	-0-					24
03	1260	N	1260	-0-	-0-	-0-	1260	2			N	-0-					24
04	1020	N	385	-0-	-635	-0-	385	2			N	-0-					24
05	1240	N	1231	-0-	-9	-0-	1231	2			N	-0-					24

VERDAD OIL & GAS CORPORATION 884572
ELDORADO WELL #: 1 RRCID -> 056989 COMPL. DATE 11/29/1973 TOTAL DEPTH 6609 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	356	-0-	-78	-0-	356	2			N	-0-					-0-
01	434	N	387	-0-	-47	-0-	387	2			N	-0-					-0-
02	406	N	329	-0-	-77	-0-	329	2			N	-0-					-0-
03	390	N	390	-0-	-0-	-0-	390	2			N	-0-					-0-
04	406	N	406	-0-	-0-	-0-	406	2			N	-0-					-0-
*05	396	N	396	-0-	-0-	-0-	396	2			N	-0-					-0-

VELREX (CISCO 6260) 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
BREITBURN OPERATING L.P. 090732
WILLIAMS, R. S. A WELL #: 5 RRCID -> 080373 COMPL. DATE 01/18/1979 TOTAL DEPTH 6738 PERF. 6354 - 6502

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					12
01	3	N	-0-	-0-	-3	-0-					N	-0-					12
02	0	N	-0-	-0-	-0-	-0-					N	-0-					12
03	0	N	-0-	-0-	-0-	-0-					N	-0-					12
04	0	N	-0-	-0-	-0-	-0-					N	-0-					12
05	0	N	-0-	-0-	-0-	-0-					N	-0-					12

WILLIAMS, R. S. A WELL #: 6 RRCID -> 166757 COMPL. DATE 12/04/1997 TOTAL DEPTH 6570 PERF. 6339 - 6493

12	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	414					N	NO RPT					-0-

FORTUNE ENERGY, INC. 278757
WILLIAMS "1203" WELL #: 2 RRCID -> 078413 COMPL. DATE 04/16/1978 TOTAL DEPTH 6760 PERF. 6310 - 6319

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					7
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					7

WILLIAMS "1157" WELL #: 1 RRCID -> 078414 COMPL. DATE 04/17/1978 TOTAL DEPTH 6700 PERF. 6305 - 6351

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B DENY		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WILLIAMS "1203" WELL #: 1 RRCID -> 078449 COMPL. DATE 03/21/1977 TOTAL DEPTH 7300 PERF. 6377 - 6387

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
01	14B DENY		-0-	-0-	-0-	-0-					Y	-0-					10
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					10

WILLIAMS "1157" WELL #: 3 RRCID -> 183386 COMPL. DATE 06/13/2001 TOTAL DEPTH 6532 PERF. 6371 - 6485

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
01	T. A.		-0-	-0-	-0-	-0-					N	-0-					65
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					65

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
MEADOR, T. C. 556547
MEADOR, T. C. WELL #: 9 RRCID -> 075364 COMPL. DATE 01/07/1978 TOTAL DEPTH 6850 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1637	N	1637	-0-	-0-	-0-	36	1	1601	3	N	-0-					152
01	1624	N	1624	-0-	-0-	-0-	36	1	1588	3	N	-0-					152
02	224	N	224	-0-	-0-	-0-	36	1	188	3	N	-0-					152
03	1643	N	36	-0-	-1607	-0-	36	1			N	-0-					152
04	1560	N	NO RPT	-0-	-1560	-0-					N	NO RPT					152
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					152

THP OPERATING LLC 857147
MEADOR, T.C. WELL #: 7 RRCID -> 209316 COMPL. DATE 02/15/2005 TOTAL DEPTH 7299 PERF. 6532 - 6635

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	174	-0-	-136	-0-	174	2			N	-0-					-0-
01	279	N	161	-0-	-118	-0-	161	2			N	-0-					-0-
02	203	N	-0-	-0-	-203	-0-					N	-0-					-0-
03	186	N	-0-	-0-	-186	-0-					N	-0-					-0-
04	150	N	-0-	-0-	-150	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TOC ENERGY RESOURCES, LLC 860965
WILLIAMS, PEARL 1203 WELL #: 1 RRCID -> 170153 COMPL. DATE 07/29/1998 TOTAL DEPTH 6760 PERF. 6436 - 6461

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	156	N	156	-0-	-0-	-0-	156	3			N	-0-					41
01	153	N	153	-0-	-0-	-0-	153	3			N	-0-					41
02	155	N	155	-0-	-0-	-0-	155	3			N	-0-					41
03	168	N	168	-0-	-0-	-0-	168	3			N	-0-					41
04	155	N	155	-0-	-0-	-0-	155	3			N	-0-					41
*05	160	N	160	-0-	-0-	-0-	160	3			N	-0-					41

WILLIAMS, PEARL "1203 B" WELL #: 3 RRCID -> 179200 COMPL. DATE 10/02/2000 TOTAL DEPTH 6578 PERF. 6359 - 6521

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1220	N	1220	-0-	-0-	-0-	1220	3			N	-0-					-0-
01	1178	N	873	-0-	-305	-0-	873	3			N	-0-					-0-
02	957	N	637	-0-	-320	-0-	637	3			N	-0-					-0-
03	1209	N	1189	-0-	-20	-0-	1189	3			N	-0-					-0-
04	1257	N	1257	-0-	-0-	-0-	1257	3			N	-0-					-0-
*05	1229	N	1229	-0-	-0-	-0-	1229	3			N	-0-					-0-

WILLIAMS, PEARL "1203" WELL #: 2 RRCID -> 184163 COMPL. DATE 07/04/2001 TOTAL DEPTH 6650 PERF. 6434 - 6460

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	881	N	881	-0-	-0-	-0-	881	3			N	-0-					99
01	806	N	461	-0-	-345	-0-	461	3			N	-0-					99
02	754	N	406	-0-	-348	-0-	406	3			N	-0-					99
03	960	N	960	-0-	-0-	-0-	960	3			N	-0-					99
04	876	N	876	-0-	-0-	-0-	876	3			N	-0-					99
*05	906	N	906	-0-	-0-	-0-	906	3			N	-0-					99

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 4 RRCID -> 207216 COMPL. DATE 07/24/2004 TOTAL DEPTH 7056 PERF. 6350 - 6743

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	327	N	327	-0-	-0-	-0-	296	2	31	9	N	28	2	8			149
01	334	N	334	-0-	-0-	-0-	299	2	35	9	N	32					181
02	319	N	290	-0-	-29	-0-	266	2	24	9	N	22					203
03	341	N	293	-0-	-48	-0-	284	2	9	9	N	8	175	1	1	8	35
04	330	N	111	-0-	-219	-0-	101	2	10	9	N	9					44
*05	392	N	392	-0-	-0-	-0-	369	2	23	9	N	21					65

VELREX (CISCO 6260) //CONT.// 93410 426 ASSOCIATED CAPACITY CNTY: SCHLEICHER
TXP, INCORPORATED //CONT.// 875395
MEADOR "A" WELL #: 2 RRCID -> 207219 COMPL. DATE N/A TOTAL DEPTH 6803 PERF. 6449 - 6581

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	434	N	417	-0-	-17	-0-	385	2	32	9	Y	29					101
01	403	N	289	-0-	-114	-0-	258	2	31	9	Y	28	41	1			88
02	377	N	-0-	-0-	-377	-0-					Y	16					104
03	403	N	-0-	-0-	-403	-0-					Y	12	77	1			39
04	270	N	-0-	-0-	-270	-0-					Y	-0-					39
05	0	N	-0-	-0-	-0-	-0-					Y	-0-					39

MEADOR "A" WELL #: 6 RRCID -> 208506 COMPL. DATE 01/21/2005 TOTAL DEPTH 6889 PERF. 6722 - 6736

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	397	N	397	-0-	-0-	-0-	397	2			N	-0-					-0-
01	393	N	393	-0-	-0-	-0-	393	2			N	-0-					-0-
02	377	N	350	-0-	-27	-0-	350	2			N	-0-					-0-
03	403	N	378	-0-	-25	-0-	378	2			N	-0-					-0-
04	390	N	130	-0-	-260	-0-	130	2			N	-0-					-0-
*05	459	N	459	-0-	-0-	-0-	459	2			N	-0-					-0-

VELREX (HENDERSON) 93410 568 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
ROACH "50" WELL #: 6 RRCID -> 141591 COMPL. DATE 02/28/1994 TOTAL DEPTH 6850 PERF. 6471 - 6615

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	682	N	481	-0-	-201	-0-	1	1	480	3	Y	-0-					-0-
01	558	N	340	-0-	-218	-0-	1	1	339	3	Y	-0-					-0-
02	406	N	335	-0-	-71	-0-	1	1	334	3	Y	-0-					-0-
03	496	N	201	-0-	-295	-0-	1	1	200	3	Y	-0-					-0-
04	330	N	130	-0-	-200	-0-	1	1	129	3	Y	-0-					-0-
05	372	N	203	-0-	-169	-0-	1	1	202	3	Y	-0-					-0-

HGN OPERATING I, LLC 383323
HENDERSON, R. L. WELL #: 10 RRCID -> 158278 COMPL. DATE 07/15/1982 TOTAL DEPTH 6670 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	902	N	902	-0-	-0-	-0-	890	3	12	9	N	11					141
01	899	N	840	-0-	-59	-0-	830	3	10	9	N	9					150
02	876	N	876	-0-	-0-	-0-	867	3	9	9	N	8					158
03	931	N	931	-0-	-0-	-0-	919	3	12	9	N	11					169
04	1068	N	1068	-0-	-0-	-0-	1059	3	9	9	N	8					177
05	899	N	729	-0-	-170	-0-	719	3	10	9	N	9					186

TOC ENERGY RESOURCES, LLC 860965
CASE 57 WELL #: 4 RRCID -> 170066 COMPL. DATE 04/01/1998 TOTAL DEPTH 6795 PERF. 6469 - 6544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	31	N	-0-	-0-	-31	-0-					N	-0-					84
01	31	N	-0-	-0-	-31	-0-					N	-0-					84
02	0	N	-0-	-0-	-0-	-0-					N	-0-					84
03	0	N	-0-	-0-	-0-	-0-					N	-0-					84
04	0	N	-0-	-0-	-0-	-0-					N	-0-					84
05	0	N	-0-	-0-	-0-	-0-					N	-0-					84

VELREX (HENDERSON UPPER) 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
CAPITOL WELL SERVICING CO., INC. 130432
HENDERSON, R. L. "60" WELL #: 1 RRCID -> 135895 COMPL. DATE 08/08/1990 TOTAL DEPTH 6630 PERF. 6065 - 6236

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92
01	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92
02	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92
03	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92
04	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92
05	1	N	1	-0-	-0-	-0-	1	1			N	-0-					92

VELREX (HENDERSON UPPER) //CONT.// 93410 710 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
FIFTY ONE WELL #: 2 RRCID -> 159751 COMPL. DATE 08/13/1996 TOTAL DEPTH 6783 PERF. 6499 - 6576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2015	N	1670	-0-	-345	-0-	1641	3	29	9	Y	26					136
01	2046	N	1692	-0-	-354	-0-	1660	3	32	9	Y	29	107	1			58
02	1595	N	1458	-0-	-137	-0-	1425	3	33	9	Y	30					88
03	1674	N	1014	-0-	-660	-0-	994	3	20	9	Y	18					106
04	1650	N	541	-0-	-1109	-0-	538	3	3	9	Y	3					109
05	1550	N	264	-0-	-1286	-0-	264	3			Y	-0-					109

RUTH C WELL #: 1 RRCID -> 159752 COMPL. DATE 07/20/1996 TOTAL DEPTH 6799 PERF. 6409 - 6667

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	83	-0-	-320	-0-	80	3	3	9	N	3					86
01	527	N	91	-0-	-436	-0-	88	3	3	9	N	3					89
02	232	N	148	-0-	-84	-0-	140	3	8	9	N	7					96
03	114	N	114	-0-	-0-	-0-	112	3	2	9	N	2					98
04	129	N	129	-0-	-0-	-0-	126	3	3	9	N	3					101
05	155	N	129	-0-	-26	-0-	125	3	4	9	N	4					105

FIFTY ONE WELL #: 3 RRCID -> 181749 COMPL. DATE 02/19/2001 TOTAL DEPTH 6782 PERF. 6418 - 6566

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	187	N	187	-0-	-0-	-0-	179	3	8	9	N	7					35
01	191	N	191	-0-	-0-	-0-	181	3	10	9	N	9	29	1			15
02	165	N	165	-0-	-0-	-0-	155	3	10	9	N	9					24
03	192	N	192	-0-	-0-	-0-	186	3	6	9	N	5					29
04	188	N	188	-0-	-0-	-0-	180	3	8	9	N	7					36
*05	186	N	186	-0-	-0-	-0-	176	3	10	9	N	9					45

ROACH B WELL #: 4 RRCID -> 184169 COMPL. DATE 05/05/2001 TOTAL DEPTH 6777 PERF. 6295 - 6609

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

TOC ENERGY RESOURCES, LLC 860965
DEAL 33 WELL #: A 3 RRCID -> 138255 COMPL. DATE 01/27/1991 TOTAL DEPTH 6800 PERF. 6642 - 6722

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

PHILLIPS "1229" WELL #: 1 RRCID -> 139132 COMPL. DATE 03/05/1991 TOTAL DEPTH 6940 PERF. 6734 - 6833

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2547	N	387	-0-	-2160	-0-	372	3	15	9	Y	14	156	1			44
01	619	N	619	-0-	-0-	-0-	595	3	24	9	Y	22					66
02	435	N	231	-0-	-204	-0-	219	3	12	9	Y	11					77
03	393	N	393	-0-	-0-	-0-	378	3	15	9	Y	14					91
04	750	N	750	-0-	-0-	-0-	739	3	11	9	Y	10					101
05	248	N	50	-0-	-198	-0-	37	3	13	9	Y	12					113

VELREX (WOLFCAMP) 93410 780 ASSOCIATED CAPACITY CNTY: SCHLEICHER
VERDAD OIL & GAS CORPORATION 884572
LUX WELL #: 1 RRCID -> 119089 COMPL. DATE 09/21/1983 TOTAL DEPTH 6800 PERF. 5344 - 5544

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	403	N	377	-0-	-26	-0-	363	2	14	9	N	13					150
01	403	N	380	-0-	-23	-0-	369	2	11	9	N	10					160
02	362	N	362	-0-	-0-	-0-	353	2	9	9	N	8					168
03	372	N	356	-0-	-16	-0-	343	2	13	9	N	12					180
04	360	N	314	-0-	-46	-0-	305	2	9	9	N	8					188
05	372	N	226	-0-	-146	-0-	220	2	6	9	N	5					193

CASE WELL #: 3 RRCID -> 141229 COMPL. DATE 10/01/1982 TOTAL DEPTH 6741 PERF. 5501 - 5545

12	310	N	285	-0-	-25	-0-	274	2	11	9	N	10					92
01	291	N	291	-0-	-0-	-0-	280	2	11	9	N	10					102
02	275	N	275	-0-	-0-	-0-	266	2	9	9	N	8					110
03	307	N	307	-0-	-0-	-0-	294	2	13	9	N	12					122
04	270	N	268	-0-	-2	-0-	265	2	3	9	N	3					125
05	279	N	227	-0-	-52	-0-	221	2	6	9	N	5					130

VELREX, SW. (CANYON) 93416 200 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 C RRCID -> 037274 COMPL. DATE 10/05/1965 TOTAL DEPTH 7410 PERF. N/A

12	529	N	529	-0-	-0-	-0-	5 2	1 9	522	2	Y	2					121
01	517	N	517	-0-	-0-	-0-	5	1	512	2	Y	-0-					121
02	493	N	483	-0-	-10	-0-	4	1	479	2	Y	-0-					121
03	527	N	398	-0-	-129	-0-	4	1	394	2	Y	-0-					121
04	510	N	188	-0-	-322	-0-	2	1	186	2	Y	-0-					121
05	527	N	507	-0-	-20	-0-	5	1	502	2	Y	-0-					121

CASE, J. I. WELL #: 2 C RRCID -> 038273 COMPL. DATE 07/15/1997 TOTAL DEPTH 7473 PERF. 6644 - 6662

12	31	N	27	-0-	-4	-0-	27	2			Y	-0-					54
01	25	N	25	-0-	-0-	-0-	25	2			Y	-0-					54
02	29	N	26	-0-	-3	-0-	26	2			Y	-0-					54
03	31	N	20	-0-	-11	-0-	20	2			Y	-0-					54
04	30	N	12	-0-	-18	-0-	12	2			Y	-0-					54
*05	40	N	40	-0-	-0-	-0-	40	2			Y	-0-					54

PETRO-SMITH OPERATING LLC 660313
DE LONG WELL #: 1 RRCID -> 036272 COMPL. DATE 03/11/1965 TOTAL DEPTH N/A PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					77
01	0	N	-0-	-0-	-0-	-0-					N	-0-					77
02	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					77
03	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					77
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					77
05	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					77

RWA, LLC 687608
DE LONG, A. B. WELL #: 1 H RRCID -> 039922 COMPL. DATE 07/19/1966 TOTAL DEPTH 7500 PERF. 6584 - 6616

12	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79
01	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79
02	0	X	NO RPT	-0-	-0-	-0-					N	NO RPT					79
03	T. A.		NO RPT	-0-	-0-	-0-					N	NO RPT					79
04	14B DENY		NO RPT	-0-	-0-	-0-					N	NO RPT					79
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					79

VELREX, SW. (PENN. CONGL.) 93416 600 NON-ASSOCIATED EXEMPT CNTY: SCHLEICHER
HENDERSON NATURAL RES, L.L.C. 377082
CASE, J. I. WELL #: 1 T RRCID -> 037609 COMPL. DATE 11/23/1965 TOTAL DEPTH 7410 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	SI	MULT	-0-	-0-	-0-	-0-					Y	-0-					-0-

VELREX, SW. (WOLFCAMP) 93416 800 ASSOCIATED EXEMPT CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
RIC WELL #: 2 RRCID -> 043169 COMPL. DATE 01/27/1966 TOTAL DEPTH N/A PERF. 5546 - 5612

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

DELONG A WELL #: 2 RRCID -> 184170 COMPL. DATE 05/01/2001 TOTAL DEPTH 6950 PERF. 5561 - 5571

12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

TXP, INCORPORATED 875395
MEADOR "A" WELL #: 3 RRCID -> 212952 COMPL. DATE 06/09/2005 TOTAL DEPTH 6825 PERF. 5232 - 5262

12	930	N	916	-0-	-14	-0-	916	2			N	-0-					-0-
01	930	N	900	-0-	-30	-0-	900	2			N	-0-					-0-
02	870	N	836	-0-	-34	-0-	836	2			N	-0-					-0-
03	930	N	899	-0-	-31	-0-	899	2			N	-0-					-0-
04	870	N	269	-0-	-601	-0-	269	2			N	-0-					-0-
*05	1020	N	1020	-0-	-0-	-0-	1020	2			N	-0-					-0-

VENADO (WOLFCAMP) 93438 700 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
OXY USA INC. 630591
STOCKTON WELL #: 1 RRCID -> 067343 COMPL. DATE 02/01/1976 TOTAL DEPTH 3500 PERF. N/A

12	63	N	63	-0-	-0-	-0-	63	2			N	-0-					-0-
01	62	N	62	-0-	-0-	-0-	62	2			N	-0-					-0-
02	64	N	64	-0-	-0-	-0-	64	2			N	-0-					-0-
03	62	N	58	-0-	-4	-0-	58	2			N	-0-					-0-
04	60	N	50	-0-	-10	-0-	50	2			N	-0-					-0-
05	62	N	41	-0-	-21	-0-	41	2			N	-0-					-0-

VERIBEST (HARKEY) 93573 500 ASSOCIATED EXEMPT CNTY: TOM GREEN
LOW-END OIL LLC 510360
JOHNSON, J. WILLIS "A" WELL #: RRCID -> 216778 COMPL. DATE 01/15/2006 TOTAL DEPTH 4742 PERF. 4334 - 4342

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
01	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
02	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
03	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
04	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230
05	P&A COND	NO RPT	-0-	-0-	-0-					N	NO RPT					230

PLUGGED AND ABANDONED_____ 10/26/2017

W. J. B. (CANYON) 94314 500 NON-ASSOCIATED CAPACITY CNTY: SCHLEICHER
OXY USA INC. 630591
THOMSON, THAD A., JR., ET AL -C- WELL #: 1 RRCID -> 047769 COMPL. DATE 01/16/1970 TOTAL DEPTH 6910 PERF. N/A

12	385	N	385	-0-	-0-	-0-	385	2			N	-0-				-0-
01	454	N	454	-0-	-0-	-0-	454	2			N	-0-				-0-
02	349	N	349	-0-	-0-	-0-	349	2			N	-0-				-0-
03	372	N	343	-0-	-29	-0-	343	2			N	-0-				-0-
04	407	N	407	-0-	-0-	-0-	407	2			N	-0-				-0-
*05	385	N	385	-0-	-0-	-0-	385	2			N	-0-				-0-

THOMSON, THAD A. ETAL -E- WELL #: 1 RRCID -> 053009 COMPL. DATE 09/15/1971 TOTAL DEPTH 6514 PERF. N/A

12	558	N	205	-0-	-353	-0-	132	2	73	9	N	66				66
01	713	N	134	-0-	-579	-0-	134	2			N	-0-				66
02	551	N	203	-0-	-348	-0-	130	2	73	9	N	66				-0-
03	217	N	205	-0-	-12	-0-	132	2	73	9	N	66				66
04	120	N	113	-0-	-7	-0-	113	2			N	-0-				66
*05	231	N	231	-0-	-0-	-0-	231	2			N	-0-				66

THOMSON "E" WELL #: 3 RRCID -> 097346 COMPL. DATE 02/03/1982 TOTAL DEPTH 6012 PERF. 5787 - 5818

12	1246	N	1246	-0-	-0-	-0-	1246	2			N	-0-				-0-
01	1437	N	1437	-0-	-0-	-0-	1437	2			N	-0-				-0-
02	1393	N	1393	-0-	-0-	-0-	1393	2			N	-0-				-0-
03	1412	N	1412	-0-	-0-	-0-	1412	2			N	-0-				-0-
04	1212	N	1212	-0-	-0-	-0-	1212	2			N	-0-				-0-
*05	916	N	916	-0-	-0-	-0-	916	2			N	-0-				-0-

W.O.D. (CANYON) 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. 220865
LIN WELL #: 1 RRCID -> 084348 COMPL. DATE 06/30/1979 TOTAL DEPTH 7100 PERF. 6755 - 6788

12	217	N	193	-0-	-24	-0-	193	3			N	-0-				20
01	279	N	152	-0-	-127	-0-	152	3			N	-0-				20
02	191	N	191	-0-	-0-	-0-	191	3			N	-0-				20
03	255	N	255	-0-	-0-	-0-	255	3			N	-0-				20
04	150	N	150	-0-	-0-	-0-	150	3			N	-0-				20
05	217	N	173	-0-	-44	-0-	173	3			N	-0-				20

LIN A WELL #: 2 RRCID -> 085021 COMPL. DATE 08/26/1979 TOTAL DEPTH 7100 PERF. 6759 - 6817

12	527	N	450	-0-	-77	-0-	447	3	3	9	N	3				60
01	527	N	459	-0-	-68	-0-	456	3	3	9	N	3				63
02	493	N	398	-0-	-95	-0-	395	3	3	9	N	3				66
03	465	N	444	-0-	-21	-0-	440	3	4	9	N	4				70
04	503	N	503	-0-	-0-	-0-	500	3	3	9	N	3				73
05	434	N	366	-0-	-68	-0-	362	3	4	9	N	4				77

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN C WELL #: 1 RRCID -> 091035 COMPL. DATE 11/24/1980 TOTAL DEPTH 7032 PERF. 6731 - 6765

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	310	N	240	-0-	-70	-0-	234	3	6	9	N	5					74
01	465	N	344	-0-	-121	-0-	340	3	4	9	N	4					78
02	406	N	406	-0-	-0-	-0-	400	3	6	9	N	5					83
03	362	N	362	-0-	-0-	-0-	356	3	6	9	N	5					88
04	365	N	365	-0-	-0-	-0-	362	3	3	9	N	3					91
05	434	N	369	-0-	-65	-0-	362	3	7	9	N	6					97

LIN "AX WELL #: 1 RRCID -> 098884 COMPL. DATE 03/28/1982 TOTAL DEPTH 7091 PERF. 6906 - 6936

12	403	N	385	-0-	-18	-0-	385	3			N	-0-					79
01	403	N	375	-0-	-28	-0-	375	3			N	-0-					79
02	365	N	365	-0-	-0-	-0-	365	3			N	-0-					79
03	374	N	374	-0-	-0-	-0-	374	3			N	-0-					79
04	385	N	385	-0-	-0-	-0-	385	3			N	-0-					79
05	403	N	301	-0-	-102	-0-	301	3			N	-0-					79

LIN "E WELL #: 1 RRCID -> 100286 COMPL. DATE 06/07/1982 TOTAL DEPTH 7181 PERF. 6927 - 6957

12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					-0-
01	527	N	397	-0-	-130	-0-	397	3			N	-0-					-0-
02	397	N	397	-0-	-0-	-0-	397	3			N	-0-					-0-
03	511	N	511	-0-	-0-	-0-	511	3			N	-0-					-0-
04	485	N	485	-0-	-0-	-0-	485	3			N	-0-					-0-
05	434	N	342	-0-	-92	-0-	342	3			N	-0-					-0-

LIN "F WELL #: 1 RRCID -> 105334 COMPL. DATE 04/25/1983 TOTAL DEPTH 7213 PERF. 6789 - 6965

12	401	N	401	-0-	-0-	-0-	401	3			N	-0-					-0-
01	403	N	386	-0-	-17	-0-	386	3			N	-0-					-0-
02	406	N	341	-0-	-65	-0-	341	3			N	-0-					-0-
03	403	N	336	-0-	-67	-0-	336	3			N	-0-					-0-
04	368	N	368	-0-	-0-	-0-	368	3			N	-0-					-0-
05	372	N	364	-0-	-8	-0-	364	3			N	-0-					-0-

LIN G WELL #: 1 RRCID -> 110878 COMPL. DATE 03/13/1984 TOTAL DEPTH 7251 PERF. 7036 - 7052

12	310	N	257	-0-	-53	-0-	257	3			N	-0-					41
01	341	N	320	-0-	-21	-0-	320	3			N	-0-					41
02	261	N	226	-0-	-35	-0-	226	3			N	-0-					41
03	311	N	311	-0-	-0-	-0-	311	3			N	-0-					41
04	301	N	301	-0-	-0-	-0-	301	3			N	-0-					41
*05	321	N	321	-0-	-0-	-0-	321	3			N	-0-					41

LIN H WELL #: 1 RRCID -> 128013 COMPL. DATE 06/14/1988 TOTAL DEPTH 7054 PERF. 6876 - 6900

12	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
01	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
02	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
03	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
04	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-
05	SWR 10	NO RPT	-0-	-0-	-0-						N	NO RPT					-0-

LIN "I WELL #: 1 RRCID -> 130714 COMPL. DATE 04/06/1989 TOTAL DEPTH 7219 PERF. 7042 - 7064

12	306	N	306	-0-	-0-	-0-	306	3			N	-0-					-0-
01	248	N	146	-0-	-102	-0-	146	3			N	-0-					-0-
02	261	N	246	-0-	-15	-0-	246	3			N	-0-					-0-
03	279	N	143	-0-	-136	-0-	143	3			N	-0-					-0-
04	214	N	214	-0-	-0-	-0-	214	3			N	-0-					-0-
05	248	N	149	-0-	-99	-0-	149	3			N	-0-					-0-

W.O.D. (CANYON) //CONT.// 94353 500 ASSOCIATED CAPACITY CNTY: SCHLEICHER
DISCOVERY OPERATING, INC. //CONT.// 220865

LIN B WELL #: 1 RRCID -> 131038 COMPL. DATE 04/04/1989 TOTAL DEPTH 7090 PERF. 6521 - 6570

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	248	N	205	-0-	-43	-0-	192	3	13	9	N	12					57
01	279	N	213	-0-	-66	-0-	200	3	13	9	N	12					69
02	232	N	206	-0-	-26	-0-	194	3	12	9	N	11					80
03	219	N	219	-0-	-0-	-0-	202	3	17	9	N	15	56	1			39
04	218	N	218	-0-	-0-	-0-	199	3	19	9	N	17					56
*05	219	N	219	-0-	-0-	-0-	200	3	19	9	N	17					73

LIN "K" WELL #: 1 RRCID -> 136244 COMPL. DATE 08/16/1990 TOTAL DEPTH 7300 PERF. 6899 - 7183

12	143	N	143	-0-	-0-	-0-	133	3	10	9	N	9					90
01	202	N	202	-0-	-0-	-0-	192	3	10	9	N	9					99
02	116	N	116	-0-	-0-	-0-	107	3	9	9	N	8					107
03	149	N	149	-0-	-0-	-0-	139	3	10	9	N	9					116
04	182	N	182	-0-	-0-	-0-	172	3	10	9	N	9					125
*05	146	N	146	-0-	-0-	-0-	136	3	10	9	N	9					134

LIN L WELL #: 1 RRCID -> 143221 COMPL. DATE 11/04/1992 TOTAL DEPTH 7107 PERF. 6746 - 6978

12	744	N	702	-0-	-42	-0-	702	3			N	-0-					17
01	744	N	385	-0-	-359	-0-	385	3			N	-0-					17
02	884	N	884	-0-	-0-	-0-	884	3			N	-0-					17
03	713	N	394	-0-	-319	-0-	394	3			N	-0-					17
04	721	N	721	-0-	-0-	-0-	721	3			N	-0-					17
*05	831	N	831	-0-	-0-	-0-	831	3			N	-0-					17

LIN AY WELL #: 1 RRCID -> 143222 COMPL. DATE 10/28/1992 TOTAL DEPTH 7161 PERF. 6905 - 7028

12	248	N	202	-0-	-46	-0-	202	3			N	-0-					20
01	248	N	180	-0-	-68	-0-	180	3			N	-0-					20
02	177	N	177	-0-	-0-	-0-	177	3			N	-0-					20
03	217	N	201	-0-	-16	-0-	201	3			N	-0-					20
04	208	N	208	-0-	-0-	-0-	202	3	6	9	N	5					25
05	186	N	177	-0-	-9	-0-	173	3	4	9	N	4					29

LIN AZ WELL #: 1 RRCID -> 143416 COMPL. DATE 11/30/1992 TOTAL DEPTH 7017 PERF. 6568 - 6921

12	434	N	429	-0-	-5	-0-	419	3	10	9	Y	9					79
01	434	N	384	-0-	-50	-0-	375	3	9	9	Y	8					87
02	406	N	405	-0-	-1	-0-	397	3	8	9	Y	7					94
03	434	N	342	-0-	-92	-0-	334	3	8	9	Y	7					101
04	360	N	352	-0-	-8	-0-	346	3	6	9	Y	5					106
05	434	N	392	-0-	-42	-0-	380	3	12	9	Y	11					117

LIN H WELL #: 2 RRCID -> 175075 COMPL. DATE 09/15/1999 TOTAL DEPTH 7095 PERF. 6895 - 6990

12	501	N	501	-0-	-0-	-0-	491	3	10	9	N	9					90
01	460	N	460	-0-	-0-	-0-	451	3	9	9	N	8					98
02	436	N	436	-0-	-0-	-0-	427	3	9	9	N	8					106
03	496	N	460	-0-	-36	-0-	451	3	9	9	N	8					114
04	453	N	453	-0-	-0-	-0-	443	3	10	9	N	9					123
05	465	N	446	-0-	-19	-0-	436	3	10	9	N	9					132

LIN AY WELL #: 2 RRCID -> 185191 COMPL. DATE 04/19/2001 TOTAL DEPTH 7130 PERF. 6814 - 6848

12	124	N	99	-0-	-25	-0-	92	3	7	9	Y	6					45
01	248	N	166	-0-	-82	-0-	160	3	6	9	Y	5					50
02	116	N	108	-0-	-8	-0-	102	3	6	9	Y	5					55
03	93	N	91	-0-	-2	-0-	87	3	4	9	Y	4					59
04	186	N	186	-0-	-0-	-0-	183	3	3	9	Y	3					62
05	124	N	92	-0-	-32	-0-	84	3	8	9	Y	7					69

WALKER-GRANT (STRAWN) 94766 500 NON-ASSOCIATED CAPACITY CNTY: MCCULLOCH
WALKER, LARRY W. 892645
WALKER, GILLIE WELL #: 1 RRCID -> 019042 COMPL. DATE 03/03/1958 TOTAL DEPTH 2476 PERF. N/A

M O	ALLOW CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
01	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
02	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
03	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
04	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-
05	DOMESTIC	NO RPT	-0-	-0-	-0-				N	NO RPT			-0-

WARDLAW THREE (WOLFCAMP 5800) 95215 600 NON-ASSOCIATED ONE WELL CNTY: IRION
WALBET, INC. 891734
WARDLAW A WELL #: 1 RRCID -> 069532 COMPL. DATE 11/12/1976 TOTAL DEPTH 6250 PERF. N/A

12	620	N	588	-0-	-32	-0-	588	2	N	-0-			-0-
01	620	N	588	-0-	-32	-0-	588	2	N	-0-			-0-
02	609	N	430	-0-	-179	-0-	430	2	N	-0-			-0-
03	614	N	614	-0-	-0-	-0-	614	2	N	-0-			-0-
04	591	N	591	-0-	-0-	-0-	591	2	N	-0-			-0-
*05	549	N	549	-0-	-0-	-0-	549	2	N	-0-			-0-

WATSON RANCH (CANYON) 95495 500 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
WILLO OIL & GAS EXPLORATION, LLC 927659
ARLEDGE WELL #: 1016 RRCID -> 104062 COMPL. DATE 05/05/1982 TOTAL DEPTH 15621 PERF. 4664 - 5344

12	474	N	474	-0-	-0-	-0-	474	3	N	-0-			-0-
01	549	N	549	-0-	-0-	-0-	549	3	N	-0-			-0-
02	870	N	-0-	-0-	-870	-0-			N	-0-			-0-
03	465	N	-0-	-0-	-465	-0-			N	-0-			-0-
04	540	N	-0-	-0-	-540	-0-			N	-0-			-0-
*05	575	N	575	-0-	-0-	-0-	575	3	N	-0-			-0-

ARLEDGE STATE WELL #: 2 RRCID -> 168461 COMPL. DATE 09/20/1997 TOTAL DEPTH 5010 PERF. 3576 - 4330

12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

ARLEDGE, PHILLIP WELL #: 4102 RRCID -> 168663 COMPL. DATE 09/30/1997 TOTAL DEPTH 4800 PERF. 3334 - 3352

12	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
01	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
02	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
03	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
04	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-
05	0	N	-0-	-0-	-0-	-0-			N	-0-			-0-

ARLEDGE RANCHES WELL #: 1701 RRCID -> 169981 COMPL. DATE 09/20/1997 TOTAL DEPTH 6300 PERF. 4958 - 5977

12	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
01	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
02	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
03	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
04	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-
05	14B2 EXT		-0-	-0-	-0-	-0-			N	-0-			-0-

WEST BAY (HARKEY SAND) 96498 200 NON-ASSOCIATED ONE WELL CNTY: SCHLEICHER
SMC OIL & GAS, INC. 789634
ARROTT, GRACE WELL #: 1 RRCID -> 145922 COMPL. DATE 06/20/1993 TOTAL DEPTH 5700 PERF. 5354 - 5362

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					104
01	0	N	-0-	-0-	-0-	-0-					N	-0-					104
02	0	N	-0-	-0-	-0-	-0-					N	-0-					104
03	0	N	-0-	-0-	-0-	-0-					N	-0-					104
04	0	N	-0-	-0-	-0-	-0-					N	-0-					104
05	0	N	-0-	-0-	-0-	-0-					N	-0-					104

WHITEHEAD (ELLENBURGER) 96929 190 NON-ASSOCIATED EXEMPT CNTY: CROCKETT
UPP OPERATING, LLC 875310
SUDDERTH, J.F. & M.E. "D" WELL #: 3 RRCID -> 153687 COMPL. DATE 11/21/1994 TOTAL DEPTH 9856 PERF. 9562 - 9684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

VALLIANT, L. R. WELL #: 1SW RRCID -> 210189 COMPL. DATE 01/04/2005 TOTAL DEPTH 9400 PERF. 8900 - 9200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
CYCLONE EXPLORATION, INC. 195844
VALLIANT, LEE ROY WELL #: 1 RRCID -> 112683 COMPL. DATE 08/02/1984 TOTAL DEPTH 8524 PERF. 8214 - 8271

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL	PLG	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

HENRY PETROLEUM LLC 378641
GLASSCOCK, T. E. WELL #: 1 RRCID -> 018653 COMPL. DATE 03/15/1962 TOTAL DEPTH 9295 PERF. 8680 - 8684

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 1 RRCID -> 018849 COMPL. DATE 03/19/1963 TOTAL DEPTH 9598 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WESS WELL #: 2 RRCID -> 034939 COMPL. DATE 12/28/1964 TOTAL DEPTH 8760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 5 RRCID -> 076276 COMPL. DATE 01/30/1978 TOTAL DEPTH 8791 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T. E. WELL #: 2 RRCID -> 126617 COMPL. DATE 02/12/1988 TOTAL DEPTH 9100 PERF. 8688 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	503	N	503	-0-	-0-	-0-	503	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
04	480	N	-0-	-0-	-480	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

GLASSCOCK, T.E. WELL #: 3 RRCID -> 127378 COMPL. DATE 05/09/1988 TOTAL DEPTH 9250 PERF. 8676 - 8824

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	647	N	647	-0-	-0-	-0-	647	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	566	2			N	-0-					-0-
04	630	N	-0-	-0-	-630	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 6 RRCID -> 128365 COMPL. DATE 06/30/1988 TOTAL DEPTH 9150 PERF. 8496 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	474	N	474	-0-	-0-	-0-	474	2			N	-0-					-0-
*04	229	N	229	-0-	-0-	-0-	229	2			N	-0-					-0-
*05	1948	N	1948	-0-	-0-	-0-	1948	2			N	-0-					-0-

GLASSCOCK, T. E. "14" WELL #: 4 RRCID -> 128474 COMPL. DATE 09/17/1988 TOTAL DEPTH 9300 PERF. 8828 - 8944

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	491	N	491	-0-	-0-	-0-	491	2			N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	278	N	278	-0-	-0-	-0-	278	2			N	-0-					-0-
04	390	N	-0-	-0-	-390	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 8 RRCID -> 130351 COMPL. DATE 02/09/1989 TOTAL DEPTH 8940 PERF. 7081 - 8473

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	550	N	550	-0-	-0-	-0-	550	2			N	-0-					-0-
*04	59	N	59	-0-	-0-	-0-	59	2			N	-0-					-0-
*05	1563	N	1563	-0-	-0-	-0-	1563	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641

HILL, WES WELL #: 9 RRCID -> 130352 COMPL. DATE 02/25/1989 TOTAL DEPTH 9114 PERF. 8213 - 8792

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	464	N	464	-0-	-0-	-0-	464	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
*05	262	N	262	-0-	-0-	-0-	262	2			N	-0-					-0-

HILL, WESS WELL #: 10 RRCID -> 186355 COMPL. DATE 11/14/2001 TOTAL DEPTH 8730 PERF. 8290 - 8656

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	593	N	593	-0-	-0-	-0-	593	2			N	-0-					-0-
*04	173	N	173	-0-	-0-	-0-	173	2			N	-0-					-0-
*05	524	N	524	-0-	-0-	-0-	524	2			N	-0-					-0-

HILL, WESS WELL #: 11 RRCID -> 192589 COMPL. DATE 11/28/2002 TOTAL DEPTH 9000 PERF. 8430 - 8444

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	387	N	387	-0-	-0-	-0-	387	2			N	-0-					-0-
*04	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-
*05	1221	N	1221	-0-	-0-	-0-	1221	2			N	-0-					-0-

HILL, WESS WELL #: 12 RRCID -> 197847 COMPL. DATE 06/26/2003 TOTAL DEPTH 8665 PERF. 8519 - 8546

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	560	N	560	-0-	-0-	-0-	560	2			N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

HILL, WESS WELL #: 13 RRCID -> 204281 COMPL. DATE 02/07/2004 TOTAL DEPTH 8797 PERF. 8588 - 8618

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	3001	N	3001	-0-	-0-	-0-	3001	2			N	-0-					-0-
*04	404	X	404	-0-	-0-	-0-	404	2			N	-0-					-0-
*05	3222	X	3222	-0-	-0-	-0-	3222	2			N	-0-					-0-

HILL, WESS WELL #: 14 RRCID -> 204282 COMPL. DATE 08/23/2004 TOTAL DEPTH 8900 PERF. 8284 - 8294

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	882	N	882	-0-	-0-	-0-	882	2			N	-0-					-0-
*04	8	N	8	-0-	-0-	-0-	8	2			N	-0-					-0-
*05	106	N	106	-0-	-0-	-0-	106	2			N	-0-					-0-

HILL, WESS WELL #: 4 RRCID -> 205458 COMPL. DATE 05/25/2004 TOTAL DEPTH 8970 PERF. 8545 - 8552

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1841	N	1841	-0-	-0-	-0-	1841	2			N	-0-					-0-
*04	265	N	265	-0-	-0-	-0-	265	2			N	-0-					-0-
*05	1583	N	1583	-0-	-0-	-0-	1583	2			N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
HENRY PETROLEUM LLC //CONT.// 378641
HILL, WESS WELL #: 16 RRCID -> 207539 COMPL. DATE 12/21/2004 TOTAL DEPTH 9050 PERF. 8402 - 8870

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	1162	N	1162	-0-	-0-	-0-	1162	2			N	-0-					-0-
*04	180	N	180	-0-	-0-	-0-	180	2			N	-0-					-0-
*05	602	N	602	-0-	-0-	-0-	602	2			N	-0-					-0-

HILL, WESS WELL #: 15 RRCID -> 207540 COMPL. DATE 12/20/2004 TOTAL DEPTH 9013 PERF. 8547 - 8996

12	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
01	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
02	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
03	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
04	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-
05	PRTL PLG	NO RPT	-0-	-0-	735						N	NO RPT					-0-

LEGACY RESERVES OPERATING LP 495445
NICKS, GERALD WELL #: 3 RRCID -> 141127 COMPL. DATE 03/20/1992 TOTAL DEPTH 9200 PERF. 8302 - 8943

12	1612	N	1326	-0-	-286	-0-	174	1	1152	3	N	-0-					-0-
01	1755	N	1755	-0-	-0-	-0-	192	1	1563	3	N	-0-					-0-
02	1566	N	1094	-0-	-472	-0-	162	1	932	3	N	-0-					-0-
03	1333	N	628	-0-	-705	-0-	173	1	455	3	N	-0-					-0-
04	1620	N	706	-0-	-914	-0-	167	1	539	3	N	-0-					-0-
05	1178	N	785	-0-	-393	-0-	144	1	641	3	N	-0-					-0-

STRAWN PETROLEUM OPERATING, LLC 825820
ALDWELL RANCH WELL #: 1701 RRCID -> 074482 COMPL. DATE 07/24/1977 TOTAL DEPTH 9300 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					N	-0-					4
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2201 RRCID -> 077845 COMPL. DATE 07/20/1977 TOTAL DEPTH 9358 PERF. 6981 - 7144

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ALDWELL RANCH WELL #: 2203 RRCID -> 085953 COMPL. DATE 01/05/1980 TOTAL DEPTH 9270 PERF. 8467 - 8602

12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
04	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
THOMPSON, J. CLEO 855610
GRANGER BLUFF WELL #: 1101 RRCID -> 174175 COMPL. DATE 08/17/1999 TOTAL DEPTH 9225 PERF. 8557 - 8639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
01	807	N	807	-0-	-0-	-0-	807	2			N	-0-					-0-
02	808	N	808	-0-	-0-	-0-	808	2			N	-0-					-0-
03	806	N	339	-0-	-467	-0-	339	2			N	-0-					-0-
04	780	N	79	-0-	-701	-0-	79	2			N	-0-					-0-
05	837	N	19	-0-	-818	-0-	19	2			N	-0-					-0-

GRANGER BLUFF "A" WELL #: 4201 RRCID -> 175422 COMPL. DATE 12/01/1999 TOTAL DEPTH 9050 PERF. 8556 - 8616

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

GRANGER BLUFF "A" WELL #: 4202 RRCID -> 177685 COMPL. DATE 04/03/2000 TOTAL DEPTH 9175 PERF. 8739 - 8825

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	465	N	395	-0-	-70	-0-	395	2			N	-0-					-0-
01	465	N	454	-0-	-11	-0-	454	2			N	-0-					-0-
02	460	N	460	-0-	-0-	-0-	460	2			N	-0-					-0-
03	403	N	208	-0-	-195	-0-	208	2			N	-0-					-0-
04	450	N	43	-0-	-407	-0-	43	2			N	-0-					-0-
05	496	N	42	-0-	-454	-0-	42	2			N	-0-					-0-

GRANGER BLUFF WELL #: 1102 RRCID -> 180217 COMPL. DATE 09/01/2000 TOTAL DEPTH 9280 PERF. 8644 - 8700

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1953	N	1625	-0-	-328	-0-	1625	2			N	-0-					-0-
01	1891	N	1859	-0-	-32	-0-	1859	2			N	-0-					-0-
02	1798	N	1544	-0-	-254	-0-	1544	2			N	-0-					-0-
03	1612	N	672	-0-	-940	-0-	672	2			N	-0-					-0-
04	1800	N	65	-0-	-1735	-0-	65	2			N	-0-					-0-
05	1643	N	104	-0-	-1539	-0-	104	2			N	-0-					-0-

UPP OPERATING, LLC 875310
ALFORD, MARGARET F. -A- WELL #: 1 RRCID -> 065892 COMPL. DATE 02/11/1976 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	826	N	826	-0-	-0-	-0-	84	1	742	2	N	-0-					-0-
01	817	N	817	-0-	-0-	-0-	83	1	734	2	N	-0-					-0-
02	783	N	766	-0-	-17	-0-	78	1	688	2	N	-0-					-0-
03	837	N	815	-0-	-22	-0-	47	1	768	2	N	-0-					-0-
04	790	N	790	-0-	-0-	-0-	26	1	764	2	N	-0-					-0-
05	806	N	744	-0-	-62	-0-	27	1	717	2	N	-0-					-0-

MORRISS BROTHERS WELL #: 1 RRCID -> 066555 COMPL. DATE 05/20/1976 TOTAL DEPTH 9175 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	552	N	552	-0-	-0-	-0-	67	1	485	2	Y	-0-					-0-
01	553	N	553	-0-	-0-	-0-	67	1	486	2	Y	-0-					-0-
02	522	N	498	-0-	-24	-0-	62	1	436	2	Y	-0-					-0-
03	558	N	470	-0-	-88	-0-	52	1	418	2	Y	-0-					-0-
04	540	N	359	-0-	-181	-0-	359	2			Y	-0-					-0-
05	527	N	456	-0-	-71	-0-	456	2			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
RENFRO, BETTY FAYE -C- WELL #: 1 RRCID -> 066602 COMPL. DATE 05/25/1976 TOTAL DEPTH 8294 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	700	N	700	-0-	-0-	-0-	57	1	643	3	Y	-0-					
01	677	N	677	-0-	-0-	-0-	55	1	621	3	Y	1	1	1			1
							1	9									
02	725	N	603	-0-	-122	-0-	51	1	552	3	Y	-0-	1	1			-0-
03	713	N	622	-0-	-91	-0-	51	1	570	3	Y	1					1
							1	9									
04	660	N	624	-0-	-36	-0-	48	1	576	3	Y	-0-	1	1			-0-
*05	654	N	654	-0-	-0-	-0-	52	1	602	3	Y	-0-					-0-

JOHANSEN, MARJORY R. WELL #: 1 RRCID -> 067258 COMPL. DATE 07/10/1976 TOTAL DEPTH 8770 PERF. N/A

12	229	N	229	-0-	-0-	-0-	28	1	201	2	Y	-0-					-0-
01	213	N	213	-0-	-0-	-0-	26	1	187	2	Y	-0-					-0-
02	193	N	193	-0-	-0-	-0-	24	1	169	2	Y	-0-					-0-
03	194	N	194	-0-	-0-	-0-	21	1	173	2	Y	-0-					-0-
04	180	N	160	-0-	-20	-0-	160	2			Y	-0-					-0-
05	186	N	181	-0-	-5	-0-	181	2			Y	-0-					-0-

SUDDERTH, J. F. & M. E. -B- WELL #: 1 RRCID -> 067279 COMPL. DATE 07/09/1976 TOTAL DEPTH 9820 PERF. 8868 - 0

12	1209	X	456	-0-	-753	-0-	70	1	386	2	Y	-0-					-0-
01	1095	N	1095	-0-	-0-	-0-	173	1	922	2	Y	-0-					-0-
02	1160	N	652	-0-	-508	-0-	205	1	447	2	Y	-0-					-0-
03	514	N	514	-0-	-0-	-0-	514	2			Y	-0-					-0-
04	1217	N	1217	-0-	-0-	-0-	1217	2			Y	-0-					-0-
*05	718	N	718	-0-	-0-	-0-	15	1	703	2	Y	-0-					-0-

BEASELY, JAKE TRUST OPERAT. AREA WELL #: 1 RRCID -> 068674 COMPL. DATE 10/21/1976 TOTAL DEPTH 9401 PERF. N/A

12	967	N	967	-0-	-0-	-0-	98	1	869	2	N	-0-					-0-
01	937	N	937	-0-	-0-	-0-	95	1	842	2	N	-0-					-0-
02	1158	N	1158	-0-	-0-	-0-	118	1	1040	2	N	-0-					-0-
03	1452	N	1452	-0-	-0-	-0-	84	1	1368	2	N	-0-					-0-
04	1315	N	1315	-0-	-0-	-0-	44	1	1271	2	N	-0-					-0-
05	1240	N	959	-0-	-281	-0-	34	1	925	2	N	-0-					-0-

MORRISS BROTHERS "E" WELL #: 1 RRCID -> 069028 COMPL. DATE 11/09/1976 TOTAL DEPTH 9000 PERF. N/A

12	1414	N	1414	-0-	-0-	-0-	173	1	1241	2	Y	-0-					-0-
01	1395	N	1395	-0-	-0-	-0-	169	1	1226	2	Y	-0-					-0-
02	1363	N	1261	-0-	-102	-0-	157	1	1104	2	Y	-0-					-0-
03	1426	N	1325	-0-	-101	-0-	146	1	1179	2	Y	-0-					-0-
04	1350	N	948	-0-	-402	-0-	948	2			Y	-0-					-0-
05	1333	N	1191	-0-	-142	-0-	1191	2			Y	-0-					-0-

MORRISS BROTHERS "D" WELL #: 1 RRCID -> 069153 COMPL. DATE 11/10/1976 TOTAL DEPTH 9360 PERF. N/A

12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		407	-0-	407	407	407	2			Y	-0-					-0-
05	T. A.		305	-0-	305	712	305	2			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BROWN, JACK W. A. WELL #: 1 RRCID -> 069581 COMPL. DATE 01/09/1977 TOTAL DEPTH 8990 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	827	N	827	-0-	-0-	-0-	45	1	782	3	Y	-0-			-0-
01	825	N	825	-0-	-0-	-0-	42	1	783	3	Y	-0-			-0-
02	783	N	750	-0-	-33	-0-	39	1	711	3	Y	-0-			-0-
03	837	N	804	-0-	-33	-0-	49	1	755	3	Y	-0-			-0-
04	810	N	808	-0-	-2	-0-	51	1	757	3	Y	-0-			-0-
05	806	N	806	-0-	-0-	-0-	67	1	739	3	Y	-0-			-0-

BROWN, JACK W. "B" WELL #: 1 RRCID -> 069582 COMPL. DATE 01/09/1977 TOTAL DEPTH 9200 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
01	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
02	7	N	6	-0-	-1	-0-	6	3			Y	-0-			-0-
03	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
04	7	N	7	-0-	-0-	-0-	7	3			Y	-0-			-0-
*05	7	N	7	-0-	-0-	-0-	1	1	6	3	Y	-0-			-0-

KARNES, W.H. "B" WELL #: 2 RRCID -> 069744 COMPL. DATE 01/04/1977 TOTAL DEPTH 9960 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	135	N	135	-0-	-0-	-0-	12	1	123	2	Y	-0-			-0-
01	253	N	253	-0-	-0-	-0-	23	1	230	2	Y	-0-			-0-
02	290	N	55	-0-	-235	-0-	5	1	50	2	Y	-0-			-0-
03	124	N	2	-0-	-122	-0-	2	2			Y	-0-			-0-
04	240	N	1	-0-	-239	-0-	1	2			Y	-0-			-0-
05	62	N	-0-	-0-	-62	-0-					Y	-0-			-0-

WHITEHEAD 2 WELL #: 6 RRCID -> 070569 COMPL. DATE 03/03/1977 TOTAL DEPTH 8770 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	479	N	479	-0-	-0-	-0-	26	1	453	3	Y	-0-			-0-
01	479	N	479	-0-	-0-	-0-	24	1	455	3	Y	-0-			-0-
02	464	N	447	-0-	-17	-0-	23	1	424	3	Y	-0-			-0-
03	477	N	477	-0-	-0-	-0-	29	1	448	3	Y	-0-			-0-
04	457	N	457	-0-	-0-	-0-	29	1	428	3	Y	-0-			-0-
*05	470	N	470	-0-	-0-	-0-	39	1	431	3	Y	-0-			-0-

MORRISS BROTHERS WELL #: 2 RRCID -> 073212 COMPL. DATE 09/01/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	310	N	310	-0-	-0-	-0-	38	1	272	2	Y	-0-			-0-
01	387	N	387	-0-	-0-	-0-	47	1	340	2	Y	-0-			-0-
02	217	N	217	-0-	-0-	-0-	27	1	190	2	Y	-0-			-0-
03	310	N	190	-0-	-120	-0-	21	1	169	2	Y	-0-			-0-
04	360	N	150	-0-	-210	-0-	150	2			Y	-0-			-0-
05	217	N	186	-0-	-31	-0-	186	2			Y	-0-			-0-

MORRISS BROTHERS WELL #: 3 RRCID -> 073213 COMPL. DATE 09/01/1977 TOTAL DEPTH 8780 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	879	N	879	-0-	-0-	-0-	107	1	772	2	Y	-0-			-0-
01	867	N	867	-0-	-0-	-0-	105	1	762	2	Y	-0-			-0-
02	841	N	812	-0-	-29	-0-	101	1	711	2	Y	-0-			-0-
03	868	N	864	-0-	-4	-0-	95	1	769	2	Y	-0-			-0-
04	840	N	737	-0-	-103	-0-	737	2			Y	-0-			-0-
05	868	N	781	-0-	-87	-0-	781	2			Y	-0-			-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 1 RRCID -> 073455 COMPL. DATE 10/20/1977 TOTAL DEPTH 9100 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1142	N	1142	-0-	-0-	-0-	116	1	1026	2	N	-0-			-0-
01	1065	N	1065	-0-	-0-	-0-	108	1	957	2	N	-0-			-0-
02	1044	N	978	-0-	-66	-0-	99	1	879	2	N	-0-			-0-
03	1147	N	1100	-0-	-47	-0-	63	1	1037	2	N	-0-			-0-
04	1020	N	1010	-0-	-10	-0-	34	1	976	2	N	-0-			-0-
05	1054	N	738	-0-	-316	-0-	26	1	712	2	N	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS "D" WELL #: 2 RRCID -> 081584 COMPL. DATE 03/20/1979 TOTAL DEPTH 8925 PERF. 8520 - 8584

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	198	N	198	-0-	-0-	-0-	24	1	174	2	Y	-0-					-0-
01	187	N	187	-0-	-0-	-0-	23	1	164	2	Y	-0-					-0-
02	203	N	192	-0-	-11	-0-	24	1	168	2	Y	-0-					-0-
03	200	N	200	-0-	-0-	-0-	22	1	178	2	Y	-0-					-0-
04	180	N	170	-0-	-10	-0-	170	2			Y	-0-					-0-
05	217	N	185	-0-	-32	-0-	185	2			Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 3 RRCID -> 081605 COMPL. DATE 03/28/1979 TOTAL DEPTH 9200 PERF. 8732 - 8780

12	443	N	443	-0-	-0-	-0-	54	1	389	2	Y	-0-					-0-
01	422	N	422	-0-	-0-	-0-	51	1	371	2	Y	-0-					-0-
02	384	N	384	-0-	-0-	-0-	48	1	336	2	Y	-0-					-0-
03	434	N	392	-0-	-42	-0-	43	1	349	2	Y	-0-					-0-
04	420	N	325	-0-	-95	-0-	325	2			Y	-0-					-0-
05	403	N	338	-0-	-65	-0-	338	2			Y	-0-					-0-

HUDSPETH, LILLIAN M. MEM. HOSP A WELL #: 1 RRCID -> 082602 COMPL. DATE 05/24/1979 TOTAL DEPTH 8761 PERF. 8720 - 8761

12	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
01	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
02	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
03	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
04	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-
05	14B2 EXT	-0-	-0-	-0-	-0-						N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP B WELL #: 1 RRCID -> 084474 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8739 - 8781

12	106	N	106	-0-	-0-	-0-	11	1	95	2	N	-0-					-0-
01	96	N	96	-0-	-0-	-0-	10	1	86	2	N	-0-					-0-
02	87	N	75	-0-	-12	-0-	8	1	67	2	N	-0-					-0-
03	93	N	85	-0-	-8	-0-	5	1	80	2	N	-0-					-0-
04	92	N	92	-0-	-0-	-0-	3	1	89	2	N	-0-					-0-
05	93	N	83	-0-	-10	-0-	3	1	80	2	N	-0-					-0-

HUDSPETH, LILLIAN M. MEM HOSP A WELL #: 2 RRCID -> 084583 COMPL. DATE 09/16/1979 TOTAL DEPTH 8900 PERF. 8523 - 8554

12	80	N	80	-0-	-0-	-0-	8	1	72	2	N	-0-					-0-
01	19	N	19	-0-	-0-	-0-	2	1	17	2	N	-0-					-0-
02	58	N	-0-	-0-	-58	-0-					N	-0-					-0-
03	62	N	-0-	-0-	-62	-0-					N	-0-					-0-
04	377	N	377	-0-	-0-	-0-	13	1	364	2	N	-0-					-0-
*05	296	N	296	-0-	-0-	-0-	11	1	285	2	N	-0-					-0-

SUDDERTH, J. F. & M. E. "D" WELL #: 2 RRCID -> 085100 COMPL. DATE 11/16/1979 TOTAL DEPTH 9250 PERF. 8790 - 9074

12	836	N	836	-0-	-0-	-0-	121	1	715	2	Y	-0-					-0-
01	968	N	968	-0-	-0-	-0-	182	1	786	2	Y	-0-					-0-
02	841	N	589	-0-	-252	-0-	189	1	400	2	Y	-0-					-0-
03	837	N	379	-0-	-458	-0-	379	2			Y	-0-					-0-
04	930	N	663	-0-	-267	-0-	663	2			Y	-0-					-0-
*05	1288	N	1288	-0-	-0-	-0-	27	1	1261	2	Y	-0-					-0-

BROWN, JACK "D" WELL #: 1 RRCID -> 086156 COMPL. DATE 01/31/1980 TOTAL DEPTH 9085 PERF. 8673 - 8709

12	131	N	131	-0-	-0-	-0-	16	1	115	2	Y	-0-					-0-
01	101	N	101	-0-	-0-	-0-	12	1	89	2	Y	-0-					-0-
02	116	N	54	-0-	-62	-0-	7	1	47	2	Y	-0-					-0-
03	266	N	266	-0-	-0-	-0-	29	1	237	2	Y	-0-					-0-
04	90	N	85	-0-	-5	-0-	85	2			Y	-0-					-0-
*05	141	N	141	-0-	-0-	-0-	141	2			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROTHERS "C" WELL #: 4 RRCID -> 086893 COMPL. DATE 03/17/1980 TOTAL DEPTH 9200 PERF. 8508 - 8577

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	467	N	467	-0-	-0-	-0-	57	1	410	2	Y	-0-					-0-
01	443	N	443	-0-	-0-	-0-	54	1	389	2	Y	-0-					-0-
02	447	N	447	-0-	-0-	-0-	56	1	391	2	Y	-0-					-0-
03	477	N	477	-0-	-0-	-0-	52	1	425	2	Y	-0-					-0-
04	420	N	416	-0-	-4	-0-	416	2			Y	-0-					-0-
05	465	N	444	-0-	-21	-0-	444	2			Y	-0-					-0-

ALFORD, MARGARET F. "A" WELL #: 2 RRCID -> 086962 COMPL. DATE 03/25/1980 TOTAL DEPTH 9050 PERF. 8522 - 8755

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	378	N	378	-0-	-0-	-0-	38	1	340	2	N	-0-					-0-
01	482	N	482	-0-	-0-	-0-	49	1	433	2	N	-0-					-0-
02	414	N	414	-0-	-0-	-0-	42	1	372	2	N	-0-					-0-
03	452	N	452	-0-	-0-	-0-	26	1	426	2	N	-0-					-0-
04	480	N	397	-0-	-83	-0-	13	1	384	2	N	-0-					-0-
05	434	N	359	-0-	-75	-0-	13	1	346	2	N	-0-					-0-

MORRISS BROTHERS "C" WELL #: 3 RRCID -> 088027 COMPL. DATE 05/20/1980 TOTAL DEPTH 9071 PERF. 8676 - 8686

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	32	1	233	2	Y	-0-					-0-
01	288	N	288	-0-	-0-	-0-	35	1	253	2	Y	-0-					-0-
02	261	N	202	-0-	-59	-0-	25	1	177	2	Y	-0-					-0-
03	316	N	316	-0-	-0-	-0-	35	1	281	2	Y	-0-					-0-
04	270	N	220	-0-	-50	-0-	220	2			Y	-0-					-0-
05	217	N	193	-0-	-24	-0-	193	2			Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 1 RRCID -> 088663 COMPL. DATE 07/08/1980 TOTAL DEPTH 8950 PERF. 8458 - 8770

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1452	N	1452	-0-	-0-	-0-	147	1	1305	2	N	-0-					-0-
01	1449	N	1449	-0-	-0-	-0-	147	1	1302	2	N	-0-					-0-
02	1392	N	1348	-0-	-44	-0-	137	1	1211	2	N	-0-					-0-
03	1497	N	1497	-0-	-0-	-0-	86	1	1411	2	N	-0-					-0-
04	1410	N	1376	-0-	-34	-0-	46	1	1330	2	N	-0-					-0-
05	1426	N	1393	-0-	-33	-0-	50	1	1343	2	N	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U "B" WELL #: 1 RRCID -> 088664 COMPL. DATE 07/09/1980 TOTAL DEPTH 8833 PERF. 8410 - 8701

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	277	N	277	-0-	-0-	-0-	28	1	249	2	N	-0-					-0-
01	256	N	256	-0-	-0-	-0-	26	1	230	2	N	-0-					-0-
02	261	N	235	-0-	-26	-0-	24	1	211	2	N	-0-					-0-
03	279	N	267	-0-	-12	-0-	15	1	252	2	N	-0-					-0-
04	257	N	257	-0-	-0-	-0-	9	1	248	2	N	-0-					-0-
05	248	N	232	-0-	-16	-0-	8	1	224	2	N	-0-					-0-

MORRISS BROTHERS -A- WELL #: 4 RRCID -> 088814 COMPL. DATE 07/25/1980 TOTAL DEPTH 8979 PERF. 8478 - 8494

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	288	N	288	-0-	-0-	-0-	35	1	253	2	Y	-0-					-0-
01	328	N	328	-0-	-0-	-0-	40	1	288	2	Y	-0-					-0-
02	301	N	301	-0-	-0-	-0-	38	1	263	2	Y	-0-					-0-
03	279	N	278	-0-	-1	-0-	31	1	247	2	Y	-0-					-0-
04	330	N	142	-0-	-188	-0-	142	2			Y	-0-					-0-
05	310	N	102	-0-	-208	-0-	102	2			Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND "C" WELL #: 1 RRCID -> 089067 COMPL. DATE 08/11/1980 TOTAL DEPTH 8884 PERF. 8503 - 8809

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2166	N	2166	-0-	-0-	-0-	220	1	1946	2	N	-0-					-0-
01	2058	N	2058	-0-	-0-	-0-	209	1	1849	2	N	-0-					-0-
02	2175	N	1908	-0-	-267	-0-	194	1	1714	2	N	-0-					-0-
03	2170	N	1608	-0-	-562	-0-	93	1	1515	2	N	-0-					-0-
04	2375	N	2375	-0-	-0-	-0-	79	1	2296	2	N	-0-					-0-
05	2046	N	1105	-0-	-941	-0-	40	1	1065	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MCMULLAN RANCH "A" WELL #: 69 RRCID -> 114397 COMPL. DATE 12/21/1984 TOTAL DEPTH 9250 PERF. 8644 - 8895

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	599	N	599	-0-	-0-	-0-	61	1	538	2	N	-0-					-0-
01	578	N	578	-0-	-0-	-0-	59	1	519	2	N	-0-					-0-
02	551	N	544	-0-	-7	-0-	55	1	489	2	N	-0-					-0-
03	589	N	569	-0-	-20	-0-	33	1	536	2	N	-0-					-0-
04	570	N	515	-0-	-55	-0-	17	1	498	2	N	-0-					-0-
05	589	N	408	-0-	-181	-0-	15	1	393	2	N	-0-					-0-

JOHANSEN "A" WELL #: 80 RRCID -> 117470 COMPL. DATE 07/01/1985 TOTAL DEPTH 9250 PERF. 8642 - 8759

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
01	52	N	52	-0-	-0-	-0-	6	1	46	2	Y	-0-					-0-
02	58	N	48	-0-	-10	-0-	6	1	42	2	Y	-0-					-0-
03	62	N	47	-0-	-15	-0-	5	1	42	2	Y	-0-					-0-
04	60	N	26	-0-	-34	-0-	26	2			Y	-0-					-0-
05	62	N	37	-0-	-25	-0-	37	2			Y	-0-					-0-

MORRISS BROTHERS RANCH "G" WELL #: 99 RRCID -> 117734 COMPL. DATE 07/27/1985 TOTAL DEPTH 9300 PERF. 8627 - 8985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2689	N	2689	-0-	-0-	-0-	329	1	2360	2	Y	-0-					-0-
01	3007	X	2703	-0-	-304	-0-	328	1	2375	2	Y	-0-					-0-
02	2697	X	2281	-0-	-416	-0-	285	1	1996	2	Y	-0-					-0-
03	2728	X	2395	-0-	-333	-0-	263	1	2132	2	Y	-0-					-0-
04	2640	X	1544	-0-	-1096	-0-	1544	2			Y	-0-					-0-
05	2697	X	1984	-0-	-713	-0-	1984	2			Y	-0-					-0-

NOBLES RANCH "A" WELL #: 71 RRCID -> 118135 COMPL. DATE 08/24/1985 TOTAL DEPTH 9397 PERF. 8564 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	197	N	197	-0-	-0-	-0-	24	1	173	2	Y	-0-					-0-
01	183	N	183	-0-	-0-	-0-	22	1	161	2	Y	-0-					-0-
02	203	N	167	-0-	-36	-0-	21	1	146	2	Y	-0-					-0-
03	186	N	173	-0-	-13	-0-	19	1	154	2	Y	-0-					-0-
04	180	N	143	-0-	-37	-0-	143	2			Y	-0-					-0-
05	186	N	145	-0-	-41	-0-	145	2			Y	-0-					-0-

MORRISS BROS. RANCH "F" WELL #: 100 RRCID -> 118522 COMPL. DATE 10/03/1985 TOTAL DEPTH 9300 PERF. 8090 - 8098

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	346	N	346	-0-	-0-	-0-	42	1	304	2	Y	-0-					-0-
01	337	N	337	-0-	-0-	-0-	41	1	296	2	Y	-0-					-0-
02	319	N	306	-0-	-13	-0-	38	1	268	2	Y	-0-					-0-
03	341	N	311	-0-	-30	-0-	34	1	277	2	Y	-0-					-0-
04	330	N	258	-0-	-72	-0-	258	2			Y	-0-					-0-
05	341	N	285	-0-	-56	-0-	285	2			Y	-0-					-0-

NOBLES RANCH "B" WELL #: 76 RRCID -> 118583 COMPL. DATE 09/24/1985 TOTAL DEPTH 9300 PERF. 8740 - 9072

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	614	N	614	-0-	-0-	-0-	75	1	539	2	Y	-0-					-0-
01	602	N	602	-0-	-0-	-0-	73	1	529	2	Y	-0-					-0-
02	580	N	555	-0-	-25	-0-	69	1	486	2	Y	-0-					-0-
03	620	N	585	-0-	-35	-0-	64	1	521	2	Y	-0-					-0-
04	570	N	491	-0-	-79	-0-	491	2			Y	-0-					-0-
05	589	N	529	-0-	-60	-0-	529	2			Y	-0-					-0-

MORRISS BROS. RANCH "C" WELL #: 77 RRCID -> 118584 COMPL. DATE 09/09/1985 TOTAL DEPTH 9120 PERF. 8528 - 8888

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	165	N	165	-0-	-0-	-0-	20	1	145	2	Y	-0-					-0-
01	107	N	107	-0-	-0-	-0-	13	1	94	2	Y	-0-					-0-
02	145	N	114	-0-	-31	-0-	14	1	100	2	Y	-0-					-0-
03	155	N	104	-0-	-51	-0-	11	1	93	2	Y	-0-					-0-
04	134	N	134	-0-	-0-	-0-	134	2			Y	-0-					-0-
*05	143	N	143	-0-	-0-	-0-	143	2			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH "H" WELL #: 102 RRCID -> 119090 COMPL. DATE 11/01/1985 TOTAL DEPTH 9346 PERF. 8569 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	66	N	66	-0-	-0-	-0-	8	1	58	2	Y	-0-			-0-
01	65	N	65	-0-	-0-	-0-	8	1	57	2	Y	-0-			-0-
02	61	N	61	-0-	-0-	-0-	8	1	53	2	Y	-0-			-0-
03	65	N	65	-0-	-0-	-0-	7	1	58	2	Y	-0-			-0-
04	60	N	54	-0-	-6	-0-	54	2			Y	-0-			-0-
05	62	N	55	-0-	-7	-0-	55	2			Y	-0-			-0-

MORRISS BROS. RANCH "I" WELL #: 101 RRCID -> 119091 COMPL. DATE 11/09/1985 TOTAL DEPTH 9327 PERF. 8575 - 8898

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	99	N	99	-0-	-0-	-0-	12	1	87	2	Y	-0-			-0-
01	90	N	90	-0-	-0-	-0-	11	1	79	2	Y	-0-			-0-
02	87	N	74	-0-	-13	-0-	9	1	65	2	Y	-0-			-0-
03	93	N	73	-0-	-20	-0-	8	1	65	2	Y	-0-			-0-
04	90	N	30	-0-	-60	-0-	30	2			Y	-0-			-0-
05	93	N	42	-0-	-51	-0-	42	2			Y	-0-			-0-

MORRISS BROS. RANCH "A" WELL #: 118 RRCID -> 120121 COMPL. DATE 01/13/1986 TOTAL DEPTH 9505 PERF. 8715 - 8965

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	456	N	456	-0-	-0-	-0-	56	1	400	2	Y	-0-			-0-
01	451	N	451	-0-	-0-	-0-	55	1	396	2	Y	-0-			-0-
02	435	N	424	-0-	-11	-0-	53	1	371	2	Y	-0-			-0-
03	465	N	460	-0-	-5	-0-	51	1	409	2	Y	-0-			-0-
04	450	N	394	-0-	-56	-0-	394	2			Y	-0-			-0-
05	465	N	420	-0-	-45	-0-	420	2			Y	-0-			-0-

NOBLES RANCH "C" WELL #: 119 RRCID -> 120122 COMPL. DATE 02/03/1986 TOTAL DEPTH 9311 PERF. 8611 - 9011

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	236	N	236	-0-	-0-	-0-	29	1	207	2	Y	-0-			-0-
01	232	N	232	-0-	-0-	-0-	28	1	204	2	Y	-0-			-0-
02	232	N	216	-0-	-16	-0-	27	1	189	2	Y	-0-			-0-
03	248	N	229	-0-	-19	-0-	25	1	204	2	Y	-0-			-0-
04	210	N	194	-0-	-16	-0-	194	2			Y	-0-			-0-
05	217	N	211	-0-	-6	-0-	211	2			Y	-0-			-0-

MORRISS BROS. RANCH "B" WELL #: 120 RRCID -> 120439 COMPL. DATE 03/07/1986 TOTAL DEPTH 9534 PERF. 8744 - 9406

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	326	N	326	-0-	-0-	-0-	40	1	286	2	Y	-0-			-0-
01	315	N	315	-0-	-0-	-0-	38	1	277	2	Y	-0-			-0-
02	298	N	298	-0-	-0-	-0-	37	1	261	2	Y	-0-			-0-
03	341	N	319	-0-	-22	-0-	35	1	284	2	Y	-0-			-0-
04	300	N	273	-0-	-27	-0-	273	2			Y	-0-			-0-
05	310	N	288	-0-	-22	-0-	288	2			Y	-0-			-0-

JOHANSEN "D" WELL #: 125 RRCID -> 121933 COMPL. DATE 07/04/1986 TOTAL DEPTH 9230 PERF. 8580 - 8818

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	621	N	621	-0-	-0-	-0-	76	1	545	2	Y	-0-			-0-
01	617	N	617	-0-	-0-	-0-	75	1	542	2	Y	-0-			-0-
02	609	N	575	-0-	-34	-0-	72	1	503	2	Y	-0-			-0-
03	620	N	610	-0-	-10	-0-	67	1	543	2	Y	-0-			-0-
04	600	N	500	-0-	-100	-0-	500	2			Y	-0-			-0-
05	620	N	551	-0-	-69	-0-	551	2			Y	-0-			-0-

JOHANSEN "C" WELL #: 124 RRCID -> 122488 COMPL. DATE 09/25/1986 TOTAL DEPTH 9330 PERF. 8621 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	10	N	10	-0-	-0-	-0-	1	1	9	2	Y	-0-			-0-
01	T. A.		16	-0-	16	16	2	1	14	2	Y	-0-			-0-
02	T. A.		14	-0-	14	30	2	1	12	2	Y	-0-			-0-
03	T. A.		13	-0-	13	43	1	1	12	2	Y	-0-			-0-
04	T. A.		12	-0-	12	55	12	2			Y	-0-			-0-
05	T. A.		11	-0-	11	66	11	2			Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "A" WELL #: 73 RRCID -> 122815 COMPL. DATE 11/16/1986 TOTAL DEPTH 9353 PERF. 8683 - 8778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	677	N	677	-0-	-0-	-0-	69	1	608	2	N	-0-					-0-
01	695	N	695	-0-	-0-	-0-	70	1	625	2	N	-0-					-0-
02	638	N	569	-0-	-69	-0-	58	1	511	2	N	-0-					-0-
03	709	N	709	-0-	-0-	-0-	41	1	668	2	N	-0-					-0-
04	660	N	618	-0-	-42	-0-	21	1	597	2	N	-0-					-0-
05	620	N	406	-0-	-214	-0-	15	1	391	2	N	-0-					-0-

MCMULLAN RANCH "B" WELL #: 74 RRCID -> 122991 COMPL. DATE 04/10/1986 TOTAL DEPTH 9100 PERF. 8442 - 8992

12	270	N	270	-0-	-0-	-0-	27	1	243	2	N	-0-					-0-
01	265	N	265	-0-	-0-	-0-	27	1	238	2	N	-0-					-0-
02	290	N	246	-0-	-44	-0-	25	1	221	2	N	-0-					-0-
03	279	N	268	-0-	-11	-0-	15	1	253	2	N	-0-					-0-
04	270	N	245	-0-	-25	-0-	8	1	237	2	N	-0-					-0-
05	248	N	241	-0-	-7	-0-	9	1	232	2	N	-0-					-0-

MCMULLEN "D" WELL #: 111 RRCID -> 123974 COMPL. DATE 03/19/1987 TOTAL DEPTH 9100 PERF. 8473 - 8709

12	672	N	672	-0-	-0-	-0-	68	1	604	2	N	-0-					-0-
01	663	N	663	-0-	-0-	-0-	67	1	596	2	N	-0-					-0-
02	629	N	629	-0-	-0-	-0-	64	1	565	2	N	-0-					-0-
03	682	N	643	-0-	-39	-0-	37	1	606	2	N	-0-					-0-
04	630	N	575	-0-	-55	-0-	19	1	556	2	N	-0-					-0-
05	682	N	397	-0-	-285	-0-	14	1	383	2	N	-0-					-0-

BEASLEY RANCH "C" WELL #: 138 RRCID -> 124070 COMPL. DATE 04/27/1987 TOTAL DEPTH 9317 PERF. 8733 - 8897

12	394	N	394	-0-	-0-	-0-	40	1	354	2	N	-0-					-0-
01	302	N	302	-0-	-0-	-0-	31	1	271	2	N	-0-					-0-
02	269	N	269	-0-	-0-	-0-	27	1	242	2	N	-0-					-0-
03	310	N	269	-0-	-41	-0-	15	1	254	2	N	-0-					-0-
04	300	N	240	-0-	-60	-0-	8	1	232	2	N	-0-					-0-
05	279	N	96	-0-	-183	-0-	3	1	93	2	N	-0-					-0-

ALFORD, MARGARET F. "C" UNIT WELL #: 89 RRCID -> 124071 COMPL. DATE 04/06/1987 TOTAL DEPTH 9316 PERF. 8615 - 8805

12	1925	N	1925	-0-	-0-	-0-	195	1	1730	2	N	-0-					-0-
01	1920	N	1920	-0-	-0-	-0-	195	1	1725	2	N	-0-					-0-
02	1827	N	1792	-0-	-35	-0-	182	1	1610	2	N	-0-					-0-
03	1922	N	1922	-0-	-0-	-0-	111	1	1811	2	N	-0-					-0-
04	1860	N	1787	-0-	-73	-0-	60	1	1727	2	N	-0-					-0-
05	1922	N	1742	-0-	-180	-0-	62	1	1680	2	N	-0-					-0-

BROWN RANCH "A" WELL #: 139 RRCID -> 124556 COMPL. DATE 06/15/1987 TOTAL DEPTH 9400 PERF. 8830 - 9086

12	470	N	470	-0-	-0-	-0-	57	1	413	2	Y	-0-					-0-
01	469	N	469	-0-	-0-	-0-	57	1	412	2	Y	-0-					-0-
02	435	N	432	-0-	-3	-0-	54	1	378	2	Y	-0-					-0-
03	465	N	452	-0-	-13	-0-	50	1	402	2	Y	-0-					-0-
04	450	N	358	-0-	-92	-0-	358	2			Y	-0-					-0-
05	465	N	386	-0-	-79	-0-	386	2			Y	-0-					-0-

MCMULLEN "E" WELL #: 137 RRCID -> 124722 COMPL. DATE 06/22/1987 TOTAL DEPTH 9025 PERF. 8418 - 8628

12	699	N	699	-0-	-0-	-0-	71	1	628	2	Y	-0-					-0-
01	693	N	693	-0-	-0-	-0-	70	1	623	2	Y	-0-					-0-
02	667	N	661	-0-	-6	-0-	67	1	594	2	Y	-0-					-0-
03	778	N	778	-0-	-0-	-0-	45	1	733	2	Y	-0-					-0-
04	718	N	718	-0-	-0-	-0-	24	1	694	2	Y	-0-					-0-
*05	722	N	722	-0-	-0-	-0-	26	1	696	2	Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BEASLEY "B" WELL #: 109 RRCID -> 124723 COMPL. DATE 07/09/1987 TOTAL DEPTH 9100 PERF. 8781 - 9005

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	1240	N	1240	-0-	-0-	-0-	126	1	1114	2	N	-0-			-0-
01	1120	N	1120	-0-	-0-	-0-	114	1	1006	2	N	-0-			-0-
02	1073	N	1035	-0-	-38	-0-	105	1	930	2	N	-0-			-0-
03	1499	N	1499	-0-	-0-	-0-	86	1	1413	2	N	-0-			-0-
04	1310	N	1310	-0-	-0-	-0-	44	1	1266	2	N	-0-			-0-
*05	1201	N	1201	-0-	-0-	-0-	43	1	1158	2	N	-0-			-0-

NOBLES RANCH "D" WELL #: 121 RRCID -> 125005 COMPL. DATE 08/11/1987 TOTAL DEPTH 9200 PERF. 8563 - 9067

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-			-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-			-0-
04	T. A.		2250	-0-	2250	2250	2250	2			Y	-0-			-0-
05	T. A.		3131	-0-	3131	5381	3131	2			Y	-0-			-0-

ALFORD "B" WELL #: 110 RRCID -> 125082 COMPL. DATE 08/19/1987 TOTAL DEPTH 9200 PERF. 8580 - 8781

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	641	N	641	-0-	-0-	-0-	65	1	576	2	N	-0-			-0-
01	630	N	630	-0-	-0-	-0-	64	1	566	2	N	-0-			-0-
02	609	N	580	-0-	-29	-0-	59	1	521	2	N	-0-			-0-
03	651	N	636	-0-	-15	-0-	37	1	599	2	N	-0-			-0-
04	600	N	564	-0-	-36	-0-	19	1	545	2	N	-0-			-0-
05	620	N	513	-0-	-107	-0-	18	1	495	2	N	-0-			-0-

MCMULLAN "F" WELL #: 145 RRCID -> 125152 COMPL. DATE 09/11/1987 TOTAL DEPTH 9121 PERF. 8591 - 8746

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	283	N	283	-0-	-0-	-0-	29	1	254	2	N	-0-			-0-
01	280	N	280	-0-	-0-	-0-	28	1	252	2	N	-0-			-0-
02	261	N	259	-0-	-2	-0-	26	1	233	2	N	-0-			-0-
03	289	N	289	-0-	-0-	-0-	17	1	272	2	N	-0-			-0-
04	270	N	266	-0-	-4	-0-	9	1	257	2	N	-0-			-0-
05	279	N	275	-0-	-4	-0-	10	1	265	2	N	-0-			-0-

BEASLEY "D" WELL #: 151 RRCID -> 125310 COMPL. DATE 09/22/1987 TOTAL DEPTH 9602 PERF. 8928 - 9370

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	166	N	166	-0-	-0-	-0-	17	1	149	2	N	-0-			-0-
01	185	N	185	-0-	-0-	-0-	19	1	166	2	N	-0-			-0-
02	174	N	159	-0-	-15	-0-	16	1	143	2	N	-0-			-0-
03	155	N	151	-0-	-4	-0-	9	1	142	2	N	-0-			-0-
04	180	N	163	-0-	-17	-0-	5	1	158	2	N	-0-			-0-
*05	159	N	159	-0-	-0-	-0-	6	1	153	2	N	-0-			-0-

BROWN RANCH "B" WELL #: 146 RRCID -> 125543 COMPL. DATE 09/26/1987 TOTAL DEPTH 9411 PERF. 8753 - 9167

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	57	1	407	2	Y	-0-			-0-
01	623	N	623	-0-	-0-	-0-	76	1	547	2	Y	-0-			-0-
02	581	N	581	-0-	-0-	-0-	72	1	509	2	Y	-0-			-0-
03	584	N	584	-0-	-0-	-0-	64	1	520	2	Y	-0-			-0-
04	501	N	501	-0-	-0-	-0-	501	2			Y	-0-			-0-
*05	533	N	533	-0-	-0-	-0-	533	2			Y	-0-			-0-

MORRIS BROTHERS RANCH "L" WELL #: 147 RRCID -> 125658 COMPL. DATE 09/30/1987 TOTAL DEPTH 9429 PERF. 8751 - 9344

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT CODE	AMT CODE	EOM BALANCE
12	268	N	268	-0-	-0-	-0-	33	1	235	2	Y	-0-			-0-
01	265	N	265	-0-	-0-	-0-	32	1	233	2	Y	-0-			-0-
02	261	N	250	-0-	-11	-0-	31	1	219	2	Y	-0-			-0-
03	279	N	266	-0-	-13	-0-	29	1	237	2	Y	-0-			-0-
04	270	N	212	-0-	-58	-0-	212	2			Y	-0-			-0-
05	279	N	227	-0-	-52	-0-	227	2			Y	-0-			-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

ALFORD "D" WELL #: 157 RRCID -> 125659 COMPL. DATE 10/05/1987 TOTAL DEPTH 9227 PERF. 8672 - 8838

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	423	N	423	-0-	-0-	-0-	43	1	380	2	N	-0-					-0-
01	424	N	424	-0-	-0-	-0-	43	1	381	2	N	-0-					-0-
02	406	N	399	-0-	-7	-0-	41	1	358	2	N	-0-					-0-
03	434	N	433	-0-	-1	-0-	25	1	408	2	N	-0-					-0-
04	420	N	394	-0-	-26	-0-	13	1	381	2	N	-0-					-0-
05	434	N	400	-0-	-34	-0-	14	1	386	2	N	-0-					-0-

MORRISS BROS. RANCH "M" WELL #: 148 RRCID -> 126286 COMPL. DATE 12/22/1987 TOTAL DEPTH 9416 PERF. 8621 - 9250

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	643	N	643	-0-	-0-	-0-	79	1	564	2	Y	-0-					-0-
01	641	N	641	-0-	-0-	-0-	78	1	563	2	Y	-0-					-0-
02	609	N	599	-0-	-10	-0-	75	1	524	2	Y	-0-					-0-
03	651	N	595	-0-	-56	-0-	65	1	530	2	Y	-0-					-0-
04	630	N	473	-0-	-157	-0-	473	2			Y	-0-					-0-
05	651	N	508	-0-	-143	-0-	508	2			Y	-0-					-0-

ALFORD "C" WELL #: 149 RRCID -> 126287 COMPL. DATE 12/16/1987 TOTAL DEPTH 9452 PERF. 8727 - 9012

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	221	N	221	-0-	-0-	-0-	22	1	199	2	N	-0-					-0-
01	217	N	217	-0-	-0-	-0-	22	1	195	2	N	-0-					-0-
02	203	N	201	-0-	-2	-0-	20	1	181	2	N	-0-					-0-
03	217	N	133	-0-	-84	-0-	8	1	125	2	N	-0-					-0-
04	223	N	223	-0-	-0-	-0-	7	1	216	2	N	-0-					-0-
05	217	N	77	-0-	-140	-0-	3	1	74	2	N	-0-					-0-

ALFORD "E" WELL #: 161 RRCID -> 126464 COMPL. DATE 01/25/1988 TOTAL DEPTH 9520 PERF. 8876 - 9087

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	644	N	644	-0-	-0-	-0-	65	1	579	2	N	-0-					-0-
01	640	N	640	-0-	-0-	-0-	65	1	575	2	N	-0-					-0-
02	597	N	597	-0-	-0-	-0-	61	1	536	2	N	-0-					-0-
03	659	N	659	-0-	-0-	-0-	38	1	621	2	N	-0-					-0-
04	607	N	607	-0-	-0-	-0-	20	1	587	2	N	-0-					-0-
*05	621	N	621	-0-	-0-	-0-	22	1	599	2	N	-0-					-0-

MORRISS BROS. RANCH "N" WELL #: 162 RRCID -> 127250 COMPL. DATE 04/07/1988 TOTAL DEPTH 9457 PERF. 8808 - 9141

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	34	N	34	-0-	-0-	-0-	4	1	30	2	Y	-0-					-0-
01	40	N	40	-0-	-0-	-0-	5	1	35	2	Y	-0-					-0-
02	29	N	23	-0-	-6	-0-	3	1	20	2	Y	-0-					-0-
03	31	N	2	-0-	-29	-0-	2	2			Y	-0-					-0-
04	30	N	-0-	-0-	-30	-0-					Y	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					Y	-0-					-0-

ALFORD RANCH "F" WELL #: 164 RRCID -> 128334 COMPL. DATE 07/17/1988 TOTAL DEPTH 9657 PERF. 9015 - 9524

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	158	N	158	-0-	-0-	-0-	16	1	142	2	N	-0-					-0-
01	146	N	146	-0-	-0-	-0-	15	1	131	2	N	-0-					-0-
02	145	N	140	-0-	-5	-0-	14	1	126	2	N	-0-					-0-
03	155	N	139	-0-	-16	-0-	8	1	131	2	N	-0-					-0-
04	150	N	119	-0-	-31	-0-	4	1	115	2	N	-0-					-0-
05	155	N	122	-0-	-33	-0-	4	1	118	2	N	-0-					-0-

BEASLEY RANCH "F" WELL #: 169 RRCID -> 128364 COMPL. DATE 07/14/1988 TOTAL DEPTH 9618 PERF. 9021 - 9401

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1408	N	1408	-0-	-0-	-0-	143	1	1265	2	N	-0-					-0-
01	1399	N	1399	-0-	-0-	-0-	142	1	1257	2	N	-0-					-0-
02	1334	N	1262	-0-	-72	-0-	128	1	1134	2	N	-0-					-0-
03	1406	N	1406	-0-	-0-	-0-	81	1	1325	2	N	-0-					-0-
04	1350	N	1308	-0-	-42	-0-	44	1	1264	2	N	-0-					-0-
*05	1369	N	1369	-0-	-0-	-0-	49	1	1320	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
MORRISS BROTHERS RANCH "K" WELL #: 126 RRCID -> 128802 COMPL. DATE 10/12/1988 TOTAL DEPTH 9213 PERF. 8467 - 8858

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	121	N	121	-0-	-0-	-0-	15	1	106	2	Y	-0-					-0-
01	120	N	120	-0-	-0-	-0-	15	1	105	2	Y	-0-					-0-
02	116	N	109	-0-	-7	-0-	14	1	95	2	Y	-0-					-0-
03	124	N	111	-0-	-13	-0-	12	1	99	2	Y	-0-					-0-
04	120	N	83	-0-	-37	-0-	83	2			Y	-0-					-0-
05	124	N	92	-0-	-32	-0-	92	2			Y	-0-					-0-

SUDDERTH "B" WELL #: 72 RRCID -> 129270 COMPL. DATE 06/26/1988 TOTAL DEPTH 9512 PERF. 9049 - 9379

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					-0-

MORRISS BROS. RANCH G WELL #: 9902 RRCID -> 149175 COMPL. DATE 03/01/1994 TOTAL DEPTH 9400 PERF. 8686 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	319	N	319	-0-	-0-	-0-	39	1	280	2	Y	-0-					-0-
01	285	N	285	-0-	-0-	-0-	35	1	250	2	Y	-0-					-0-
02	466	N	466	-0-	-0-	-0-	58	1	408	2	Y	-0-					-0-
03	431	N	431	-0-	-0-	-0-	47	1	384	2	Y	-0-					-0-
04	318	N	318	-0-	-0-	-0-	318	2			Y	-0-					-0-
05	496	N	259	-0-	-237	-0-	259	2			Y	-0-					-0-

MORRISS BROS. RANCH L WELL #: 1472 RRCID -> 150953 COMPL. DATE 03/27/1994 TOTAL DEPTH 9337 PERF. 8780 - 8863

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	338	N	338	-0-	-0-	-0-	41	1	297	2	Y	-0-					-0-
01	331	N	331	-0-	-0-	-0-	40	1	291	2	Y	-0-					-0-
02	319	N	315	-0-	-4	-0-	39	1	276	2	Y	-0-					-0-
03	341	N	330	-0-	-11	-0-	36	1	294	2	Y	-0-					-0-
04	330	N	281	-0-	-49	-0-	281	2			Y	-0-					-0-
05	341	N	301	-0-	-40	-0-	301	2			Y	-0-					-0-

MORRISS BROTHERS "C" WELL #: 5 RRCID -> 150954 COMPL. DATE 03/20/1994 TOTAL DEPTH 9350 PERF. 8538 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1022	N	1022	-0-	-0-	-0-	125	1	897	2	Y	-0-					-0-
01	965	N	965	-0-	-0-	-0-	117	1	848	2	Y	-0-					-0-
02	961	N	961	-0-	-0-	-0-	120	1	841	2	Y	-0-					-0-
03	1043	N	1043	-0-	-0-	-0-	115	1	928	2	Y	-0-					-0-
04	930	N	902	-0-	-28	-0-	902	2			Y	-0-					-0-
05	1023	N	964	-0-	-59	-0-	964	2			Y	-0-					-0-

MORRISS BROTHERS RANCH "I" WELL #: 1012 RRCID -> 151146 COMPL. DATE 03/22/1994 TOTAL DEPTH 9508 PERF. 8636 - 9180

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MORRIS BROTHERS "E" WELL #: 103 RRCID -> 154398 COMPL. DATE 04/30/1995 TOTAL DEPTH 9265 PERF. 8600 - 8847

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD WELL #: 802 RRCID -> 161092 COMPL. DATE 10/17/1996 TOTAL DEPTH 8800 PERF. 8375 - 8508

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	706	N	706	-0-	-0-	-0-	38	1	668	3	Y	-0-					-0-
01	673	N	673	-0-	-0-	-0-	34	1	639	3	Y	-0-					-0-
02	653	N	653	-0-	-0-	-0-	34	1	619	3	Y	-0-					-0-
03	713	N	690	-0-	-23	-0-	42	1	648	3	Y	-0-					-0-
04	670	N	670	-0-	-0-	-0-	42	1	628	3	Y	-0-					-0-
05	713	N	697	-0-	-16	-0-	58	1	639	3	Y	-0-					-0-

MCMULLAN, ALLEANE FRIEND G U WELL #: 2 RRCID -> 162588 COMPL. DATE 11/23/1996 TOTAL DEPTH 9350 PERF. 8634 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2691	N	2691	-0-	-0-	-0-	273	1	2418	2	N	-0-					-0-
01	2692	N	2692	-0-	-0-	-0-	273	1	2419	2	N	-0-					-0-
02	2697	N	2409	-0-	-288	-0-	245	1	2164	2	N	-0-					-0-
03	2697	N	2477	-0-	-220	-0-	143	1	2334	2	N	-0-					-0-
04	2610	N	2323	-0-	-287	-0-	77	1	2246	2	N	-0-					-0-
05	2573	N	2482	-0-	-91	-0-	89	1	2393	2	N	-0-					-0-

WHITEHEAD 2 WELL #: 2 RRCID -> 162693 COMPL. DATE 10/31/1996 TOTAL DEPTH 8900 PERF. 8369 - 8534

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	PRTL PLG		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH "B" WELL #: 7402 RRCID -> 164215 COMPL. DATE 05/09/1997 TOTAL DEPTH 9453 PERF. 7762 - 8760

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1083	N	1083	-0-	-0-	-0-	110	1	973	2	N	-0-					-0-
01	1076	N	1076	-0-	-0-	-0-	109	1	967	2	N	-0-					-0-
02	1036	N	1036	-0-	-0-	-0-	105	1	931	2	N	-0-					-0-
03	1085	N	1071	-0-	-14	-0-	62	1	1009	2	N	-0-					-0-
04	1050	N	987	-0-	-63	-0-	33	1	954	2	N	-0-					-0-
05	1116	N	775	-0-	-341	-0-	28	1	747	2	N	-0-					-0-

JOHNSON WELL #: 4 RRCID -> 164216 COMPL. DATE 04/24/1997 TOTAL DEPTH 9800 PERF. 8618 - 8678

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-
01	7	N	7	-0-	-0-	-0-	7	3			N	-0-					-0-
02	793	N	793	-0-	-0-	-0-	41	1	752	3	N	-0-					-0-
03	949	N	949	-0-	-0-	-0-	58	1	891	3	N	-0-					-0-
04	750	N	750	-0-	-0-	-0-	47	1	703	3	N	-0-					-0-
*05	663	N	663	-0-	-0-	-0-	55	1	608	3	N	-0-					-0-

MCMULLEN "E" WELL #: 1372 RRCID -> 165860 COMPL. DATE 09/26/1997 TOTAL DEPTH 9200 PERF. 8602 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1333	N	1333	-0-	-0-	-0-	135	1	1198	2	N	-0-					-0-
01	1340	N	1340	-0-	-0-	-0-	136	1	1204	2	N	-0-					-0-
02	1276	N	1225	-0-	-51	-0-	125	1	1100	2	N	-0-					-0-
03	1333	N	1114	-0-	-219	-0-	64	1	1050	2	N	-0-					-0-
04	1290	N	987	-0-	-303	-0-	33	1	954	2	N	-0-					-0-
05	1302	N	865	-0-	-437	-0-	31	1	834	2	N	-0-					-0-

MCMULLAN RANCH "A" WELL #: 6902 RRCID -> 166291 COMPL. DATE 09/20/1997 TOTAL DEPTH 8900 PERF. 8470 - 8670

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	915	N	915	-0-	-0-	-0-	93	1	822	2	N	-0-					-0-
01	970	N	970	-0-	-0-	-0-	98	1	872	2	N	-0-					-0-
02	862	N	862	-0-	-0-	-0-	88	1	774	2	N	-0-					-0-
03	930	N	839	-0-	-91	-0-	48	1	791	2	N	-0-					-0-
04	930	N	747	-0-	-183	-0-	25	1	722	2	N	-0-					-0-
05	930	N	306	-0-	-624	-0-	11	1	295	2	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
BEASLEY RANCH "A" WELL #: 7302 RRCID -> 166294 COMPL. DATE 10/18/1997 TOTAL DEPTH 9200 PERF. 8682 - 8892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0-	-0-	111	1	985	2	N	-0-					-0-
01	1111	N	1111	-0-	-0-	-0-	113	1	998	2	N	-0-					-0-
02	1070	N	1070	-0-	-0-	-0-	109	1	961	2	N	-0-					-0-
03	1085	N	979	-0-	-106	-0-	56	1	923	2	N	-0-					-0-
04	1080	N	911	-0-	-169	-0-	30	1	881	2	N	-0-					-0-
05	1147	N	512	-0-	-635	-0-	18	1	494	2	N	-0-					-0-

SUDDERTH "B" WELL #: 7202 RRCID -> 166860 COMPL. DATE 11/11/1997 TOTAL DEPTH 9797 PERF. 8678 - 9044

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	10	1	52	2	N	-0-					-0-
01	161	N	161	-0-	-0-	-0-	26	1	135	2	N	-0-					-0-
02	145	N	32	-0-	-113	-0-	11	1	21	2	N	-0-					-0-
03	122	N	122	-0-	-0-	-0-	122	2			N	-0-					-0-
04	150	N	133	-0-	-17	-0-	133	2			N	-0-					-0-
05	31	N	-0-	-0-	-31	-0-					N	-0-					-0-

MCMULLEN "D" WELL #: 1112 RRCID -> 167624 COMPL. DATE 01/08/1998 TOTAL DEPTH 8900 PERF. 8462 - 8699

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	374	N	374	-0-	-0-	-0-	38	1	336	2	N	-0-					-0-
01	396	N	396	-0-	-0-	-0-	40	1	356	2	N	-0-					-0-
02	377	N	372	-0-	-5	-0-	38	1	334	2	N	-0-					-0-
03	431	N	431	-0-	-0-	-0-	25	1	406	2	N	-0-					-0-
04	390	N	329	-0-	-61	-0-	11	1	318	2	N	-0-					-0-
05	403	N	184	-0-	-219	-0-	7	1	177	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 1 RRCID -> 168162 COMPL. DATE 03/18/1998 TOTAL DEPTH 9022 PERF. 8806 - 8864

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1228	N	1228	-0-	-0-	-0-	66	1	1162	3	N	-0-					-0-
01	1208	N	1208	-0-	-0-	-0-	61	1	1147	3	N	-0-					-0-
02	1218	N	1119	-0-	-99	-0-	58	1	1061	3	N	-0-					-0-
03	1240	N	1130	-0-	-110	-0-	69	1	1061	3	N	-0-					-0-
04	1170	N	1102	-0-	-68	-0-	70	1	1032	3	N	-0-					-0-
05	1209	N	1191	-0-	-18	-0-	99	1	1092	3	N	-0-					-0-

MARGARET F. ALFORD "C" GAS UNIT WELL #: 2 RRCID -> 168533 COMPL. DATE 11/09/1997 TOTAL DEPTH 9061 PERF. 8690 - 8780

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	790	N	790	-0-	-0-	-0-	80	1	710	2	N	-0-					-0-
01	610	N	610	-0-	-0-	-0-	62	1	548	2	N	-0-					-0-
02	522	N	76	-0-	-446	-0-	8	1	68	2	N	-0-					-0-
03	558	N	190	-0-	-368	-0-	11	1	179	2	N	-0-					-0-
04	540	N	101	-0-	-439	-0-	3	1	98	2	N	-0-					-0-
*05	95	N	95	-0-	-0-	-0-	3	1	92	2	N	-0-					-0-

ALFORD, MARGARET F. "C" GAS UNIT WELL #: 8902 RRCID -> 168626 COMPL. DATE 12/21/1997 TOTAL DEPTH 9150 PERF. 8682 - 8802

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	1023	-0-	-0-	-0-	104	1	919	2	N	-0-					-0-
01	1024	N	1024	-0-	-0-	-0-	104	1	920	2	N	-0-					-0-
02	986	N	955	-0-	-31	-0-	97	1	858	2	N	-0-					-0-
03	1023	N	1023	-0-	-0-	-0-	59	1	964	2	N	-0-					-0-
04	990	N	932	-0-	-58	-0-	31	1	901	2	N	-0-					-0-
05	1023	N	721	-0-	-302	-0-	26	1	695	2	N	-0-					-0-

BLOODWORTH 11 WELL #: 3 RRCID -> 169476 COMPL. DATE 06/13/1998 TOTAL DEPTH 9000 PERF. 8435 - 8485

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	672	N	672	-0-	-0-	-0-	36	1	636	3	N	-0-					-0-
01	768	N	768	-0-	-0-	-0-	39	1	729	3	N	-0-					-0-
02	754	N	744	-0-	-10	-0-	38	1	706	3	N	-0-					-0-
03	765	N	765	-0-	-0-	-0-	47	1	718	3	N	-0-					-0-
04	750	N	741	-0-	-9	-0-	47	1	694	3	N	-0-					-0-
05	806	N	759	-0-	-47	-0-	63	1	696	3	N	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

BLOODWORTH 11 WELL #: 4 RRCID -> 172923 COMPL. DATE 03/22/1999 TOTAL DEPTH 9004 PERF. 8537 - 8590

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	504	N	504	-0-	-0-	-0-	27	1	477	3	N	-0-					-0-
01	493	N	493	-0-	-0-	-0-	25	1	468	3	N	-0-					-0-
02	521	N	521	-0-	-0-	-0-	27	1	494	3	N	-0-					-0-
03	566	N	566	-0-	-0-	-0-	35	1	531	3	N	-0-					-0-
04	495	N	495	-0-	-0-	-0-	31	1	464	3	N	-0-					-0-
05	496	N	455	-0-	-41	-0-	38	1	417	3	N	-0-					-0-

WHITEHEAD 2 WELL #: 203 RRCID -> 176174 COMPL. DATE 02/25/2000 TOTAL DEPTH 8800 PERF. 8387 - 8450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	564	N	564	-0-	-0-	-0-	30	1	534	3	Y	-0-					-0-
01	592	N	592	-0-	-0-	-0-	30	1	562	3	Y	-0-					-0-
02	488	N	488	-0-	-0-	-0-	25	1	463	3	Y	-0-					-0-
03	587	N	587	-0-	-0-	-0-	36	1	551	3	Y	-0-					-0-
04	570	N	551	-0-	-19	-0-	35	1	516	3	Y	-0-					-0-
*05	574	N	574	-0-	-0-	-0-	48	1	526	3	Y	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 1 RRCID -> 177612 COMPL. DATE 03/19/2000 TOTAL DEPTH 9150 PERF. 8690 - 8720

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2467	N	2467	-0-	-0-	-0-	133	1	2334	3	N	-0-					-0-
01	2352	N	2352	-0-	-0-	-0-	119	1	2233	3	N	-0-					-0-
02	2349	N	1978	-0-	-371	-0-	102	1	1876	3	N	-0-					-0-
03	2480	N	2217	-0-	-263	-0-	135	1	2082	3	N	-0-					-0-
04	2425	N	2425	-0-	-0-	-0-	153	1	2272	3	N	-0-					-0-
*05	2379	N	2379	-0-	-0-	-0-	199	1	2180	3	N	-0-					-0-

BROWN/WHITEHEAD 41 WELL #: 2 RRCID -> 177613 COMPL. DATE 05/28/2000 TOTAL DEPTH 9000 PERF. 8486 - 8560

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	744	N	744	-0-	-0-	-0-	40	1	704	3	N	-0-					-0-
01	740	N	740	-0-	-0-	-0-	37	1	703	3	N	-0-					-0-
02	725	N	674	-0-	-51	-0-	35	1	639	3	N	-0-					-0-
03	744	N	734	-0-	-10	-0-	45	1	689	3	N	-0-					-0-
04	720	N	703	-0-	-17	-0-	44	1	659	3	N	-0-					-0-
*05	719	N	719	-0-	-0-	-0-	60	1	659	3	N	-0-					-0-

HUDSPETH, L.M. WELL #: 602 RRCID -> 191021 COMPL. DATE 02/16/2003 TOTAL DEPTH 9009 PERF. 7471 - 8724

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

ER "3" WELL #: 1 RRCID -> 193965 COMPL. DATE 08/08/2002 TOTAL DEPTH 9204 PERF. 7510 - 8764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN, MARJORY R. WELL #: 102 RRCID -> 224427 COMPL. DATE 10/21/2006 TOTAL DEPTH 9442 PERF. 8640 - 9272

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	805	N	805	-0-	-0-	-0-	98	1	707	2	Y	-0-					-0-
01	687	N	687	-0-	-0-	-0-	83	1	604	2	Y	-0-					-0-
02	957	N	419	-0-	-538	-0-	52	1	367	2	Y	-0-					-0-
03	806	N	402	-0-	-404	-0-	44	1	358	2	Y	-0-					-0-
04	660	N	374	-0-	-286	-0-	374	2			Y	-0-					-0-
*05	577	N	577	-0-	-0-	-0-	577	2			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

JOHANSEN A-80 WELL #: 2 RRCID -> 224444 COMPL. DATE 08/23/2006 TOTAL DEPTH 9201 PERF. 6858 - 8842

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

THORP 19 WELL #: 1 RRCID -> 224683 COMPL. DATE 06/17/2006 TOTAL DEPTH 9460 PERF. 8870 - 8986

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	888	N	888	-0-	-0-	-0-	81	1	807	2	Y	-0-					-0-
01	865	N	865	-0-	-0-	-0-	77	1	788	2	Y	-0-					-0-
02	841	N	815	-0-	-26	-0-	75	1	740	2	Y	-0-					-0-
03	899	N	881	-0-	-18	-0-	75	1	806	2	Y	-0-					-0-
04	840	N	760	-0-	-80	-0-	760	2			Y	-0-					-0-
05	868	N	800	-0-	-68	-0-	800	2			Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 302 RRCID -> 227822 COMPL. DATE 11/18/2006 TOTAL DEPTH 9400 PERF. 6998 - 9270

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 2 RRCID -> 228901 COMPL. DATE 09/15/2006 TOTAL DEPTH 9201 PERF. 6944 - 9040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

JOHANSEN A-80 WELL #: 3 RRCID -> 229245 COMPL. DATE 10/07/2006 TOTAL DEPTH 9300 PERF. 6802 - 9092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS WELL #: 5 RRCID -> 230396 COMPL. DATE 10/26/2006 TOTAL DEPTH 9300 PERF. 7070 - 9130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "L" 147 WELL #: 3 RRCID -> 231392 COMPL. DATE 03/23/2007 TOTAL DEPTH 9595 PERF. 8738 - 9048

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	963	N	963	-0-	-0-	-0-	118	1	845	2	Y	-0-					-0-
01	945	N	945	-0-	-0-	-0-	115	1	830	2	Y	-0-					-0-
02	899	N	852	-0-	-47	-0-	106	1	746	2	Y	-0-					-0-
03	961	N	886	-0-	-75	-0-	97	1	789	2	Y	-0-					-0-
04	900	N	756	-0-	-144	-0-	756	2			Y	-0-					-0-
05	899	N	846	-0-	-53	-0-	846	2			Y	-0-					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
NOBLES RANCH "A" WELL #: 2 RRCID -> 234096 COMPL. DATE 01/06/2007 TOTAL DEPTH 9400 PERF. 6940 - 9062

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. "D" WELL #: 4 RRCID -> 234382 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 8904 - 9290

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	464	N	464	-0-	-0-	-0-	57	1	407	2	Y	-0-					-0-
01	461	N	461	-0-	-0-	-0-	56	1	405	2	Y	-0-					-0-
02	435	N	428	-0-	-7	-0-	53	1	375	2	Y	-0-					-0-
03	465	N	419	-0-	-46	-0-	46	1	373	2	Y	-0-					-0-
04	450	N	293	-0-	-157	-0-	293	2			Y	-0-					-0-
05	465	N	432	-0-	-33	-0-	432	2			Y	-0-					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 3 RRCID -> 234618 COMPL. DATE 07/23/2007 TOTAL DEPTH 9500 PERF. 6642 - 9320

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRIS BROS. RANCH "K" 126 WELL #: 2 RRCID -> 235804 COMPL. DATE 06/14/2007 TOTAL DEPTH 9499 PERF. 8692 - 9246

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	147	N	147	-0-	-0-	-0-	18	1	129	2	Y	-0-					-0-
01	143	N	143	-0-	-0-	-0-	17	1	126	2	Y	-0-					-0-
02	145	N	128	-0-	-17	-0-	16	1	112	2	Y	-0-					-0-
03	155	N	134	-0-	-21	-0-	15	1	119	2	Y	-0-					-0-
04	150	N	110	-0-	-40	-0-	110	2			Y	-0-					-0-
05	124	N	120	-0-	-4	-0-	120	2			Y	-0-					-0-

MORRISS BROTHERS "E" WELL #: 304 RRCID -> 236355 COMPL. DATE 07/26/2007 TOTAL DEPTH 9400 PERF. 6882 - 9028

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

THORP WELL #: 3002 RRCID -> 236545 COMPL. DATE 08/09/2007 TOTAL DEPTH 9906 PERF. 9210 - 9764

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	N	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	218	N	218	-0-	-0-	-0-	218	2			Y	-0-					-0-
*05	477	N	477	-0-	-0-	-0-	477	2			Y	-0-					-0-

BROWN, JACK W. A. WELL #: 6 RRCID -> 237469 COMPL. DATE 11/07/2007 TOTAL DEPTH 9315 PERF. 6924 - 8798

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MORRISS BROS. RANCH A 118 WELL #: 2 RRCID -> 238089 COMPL. DATE 10/31/2007 TOTAL DEPTH 9416 PERF. 6943 - 9128

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROTHERS RANCH I 101 WELL #: 4 RRCID -> 238923 COMPL. DATE 07/13/2007 TOTAL DEPTH 9500 PERF. 8734 - 9264

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	265	N	265	-0-	-0-	-0-	32	1	233	2	Y	-0-					-0-
01	261	N	261	-0-	-0-	-0-	32	1	229	2	Y	-0-					-0-
02	261	N	243	-0-	-18	-0-	30	1	213	2	Y	-0-					-0-
03	279	N	256	-0-	-23	-0-	28	1	228	2	Y	-0-					-0-
04	240	N	218	-0-	-22	-0-	218	2			Y	-0-					-0-
05	248	N	241	-0-	-7	-0-	241	2			Y	-0-					-0-

BROWN, JACK W. A. WELL #: 3 RRCID -> 239561 COMPL. DATE 11/18/2007 TOTAL DEPTH 9301 PERF. 6870 - 9027

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN-WHITEHEAD 41 WELL #: 4 RRCID -> 240965 COMPL. DATE 04/19/2008 TOTAL DEPTH 9400 PERF. 7068 - 8808

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

NOBLES RANCH A WELL #: 3 RRCID -> 241966 COMPL. DATE 05/18/2008 TOTAL DEPTH 9423 PERF. 6792 - 9096

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH A-139 WELL #: 2 RRCID -> 243669 COMPL. DATE 10/12/2006 TOTAL DEPTH 9400 PERF. 6958 - 9354

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "M" 148 WELL #: 2 RRCID -> 243878 COMPL. DATE 03/19/2007 TOTAL DEPTH 9600 PERF. 6838 - 9400

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 7 RRCID -> 243951 COMPL. DATE 05/20/2008 TOTAL DEPTH 9200 PERF. 6928 - 8970

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH H 102 WELL #: 2 RRCID -> 243976 COMPL. DATE 10/29/2007 TOTAL DEPTH 9400 PERF. 6712 - 8862

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BEASLEY RANCH A WELL #: 7303 RRCID -> 243983 COMPL. DATE 11/13/2008 TOTAL DEPTH 9150 PERF. 7502 - 9108

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. C3 WELL #: 2 RRCID -> 244185 COMPL. DATE 12/08/2007 TOTAL DEPTH 9500 PERF. 6620 - 9216

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 7 RRCID -> 244195 COMPL. DATE 12/14/2007 TOTAL DEPTH 9400 PERF. 6944 - 8695

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 8 RRCID -> 244198 COMPL. DATE 10/18/2007 TOTAL DEPTH 9400 PERF. 6870 - 8882

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK "D" WELL #: 3 RRCID -> 244206 COMPL. DATE 01/25/2008 TOTAL DEPTH 9500 PERF. 7058 - 8940

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310

MCMULLEN RANCH D 111 WELL #: 3 RRCID -> 244234 COMPL. DATE 10/07/2008 TOTAL DEPTH 9002 PERF. 7405 - 8698

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MCMULLEN RANCH D 111 WELL #: 4 RRCID -> 244240 COMPL. DATE 10/17/2008 TOTAL DEPTH 9057 PERF. 7524 - 8982

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	25687					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 4 RRCID -> 244426 COMPL. DATE 12/11/2008 TOTAL DEPTH 9200 PERF. 7002 - 9144

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 2 RRCID -> 245814 COMPL. DATE 03/19/2007 TOTAL DEPTH 9624 PERF. 8918 - 9600

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	115	N	115	-0-	-0-	-0-	14	1	101	2	Y	-0-					-0-
01	96	N	96	-0-	-0-	-0-	12	1	84	2	Y	-0-					-0-
02	122	N	122	-0-	-0-	-0-	15	1	107	2	Y	-0-					-0-
03	135	N	135	-0-	-0-	-0-	15	1	120	2	Y	-0-					-0-
04	98	N	98	-0-	-0-	-0-	98	2			Y	-0-					-0-
05	124	N	105	-0-	-19	-0-	105	2			Y	-0-					-0-

MORRIS BROTHERS RANCH C-77 WELL #: 2 RRCID -> 245870 COMPL. DATE 10/04/2006 TOTAL DEPTH 9300 PERF. 6740 - 8896

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

MORRISS BROS. RANCH "B" 120 WELL #: 3 RRCID -> 246231 COMPL. DATE 03/29/2007 TOTAL DEPTH 9600 PERF. 6890 - 9386

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W. A. WELL #: 4 RRCID -> 246734 COMPL. DATE 09/15/2007 TOTAL DEPTH 9300 PERF. 6870 - 8920

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD (STRAWN) //CONT.// 96929 600 NON-ASSOCIATED CAPACITY CNTY: CROCKETT
UPP OPERATING, LLC //CONT.// 875310
WHITEHEAD 6 WELL #: 5 RRCID -> 246740 COMPL. DATE 05/23/2008 TOTAL DEPTH 9093 PERF. 7042 - 8936

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN, JACK W.A. WELL #: 5 RRCID -> 246742 COMPL. DATE 12/22/2007 TOTAL DEPTH 9300 PERF. 6906 - 8808

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

BROWN RANCH B-146 WELL #: 2 RRCID -> 248947 COMPL. DATE 08/24/2006 TOTAL DEPTH 9300 PERF. 7042 - 8976

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITEHEAD 6 WELL #: 6 RRCID -> 252578 COMPL. DATE 12/13/2008 TOTAL DEPTH 8741 PERF. 6964 - 8688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WHITE-INGHAM (LEONARD) 96938 250 NON-ASSOCIATED CAPACITY CNTY: TERRELL
WHITE ROCK OIL & GAS, LLC 916958
WHITE, RUTH "C" WELL #: 1 RRCID -> 095109 COMPL. DATE 05/16/1981 TOTAL DEPTH 7966 PERF. 4820 - 4850

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	124	N	86	-0-	-38	-0-	86	2			N	-0-					6
01	124	N	15	-0-	-109	-0-	15	2			N	-0-					6
02	58	N	-0-	-0-	-58	-0-					N	-0-					6
03	93	N	-0-	-0-	-93	-0-					N	14					20
04	15	N	-0-	-0-	-15	-0-					N	-0-					20
05	0	N	-0-	-0-	-0-	-0-					N	-0-					20

INGHAM "A" WELL #: 1 RRCID -> 095950 COMPL. DATE 08/25/1981 TOTAL DEPTH 9980 PERF. 4932 - 4985

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	119	N	119	-0-	-0-	-0-	119	2			N	-0-					41
01	93	N	1	-0-	-92	-0-	1	2			N	-0-					41
02	87	N	-0-	-0-	-87	-0-					N	-0-					41
03	124	N	-0-	-0-	-124	-0-					N	-0-					41
04	1	N	-0-	-0-	-1	-0-					N	-0-					41
05	0	N	-0-	-0-	-0-	-0-					N	-0-					41

WHITWORTH RANCH (CROSSCUT) 97151 075 NON-ASSOCIATED CAPACITY CNTY: CONCHO
O'DELL, MITCHELL 618480
WHITWORTH "B" WELL #: 1 RRCID -> 180553 COMPL. DATE 08/09/2000 TOTAL DEPTH 2200 PERF. 1807 - 1811

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WHITWORTH "B" WELL #: 3 RRCID -> 188947 COMPL. DATE 04/18/2002 TOTAL DEPTH 2300 PERF. 1785 - 1787

12	11	N	11	-0-	-0- B	-0-	4	2	7	9	Y	6					44
01	11	N	11	-0-	-0- B	-0-	4	2	7	9	Y	6					50
02	11	N	11	-0-	-0- B	-0-	4	2	7	9	Y	6					56
03	11	N	10	-0-	-1 B	-0-	4	2	6	9	Y	5					61
04	11	N	10	-0-	-1 B	-0-	4	2	6	9	Y	5					66
05	11	N	5	-0-	-6 B	-0-	3	2	2	9	Y	2					68

WHITWORTH "B" WELL #: 2 RRCID -> 203773 COMPL. DATE 03/25/2004 TOTAL DEPTH 1905 PERF. 1827 - 1833

12	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
01	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
02	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
03	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
04	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-
05	0	W	-0-	-0-	-0- B	-0-					Y	-0-					-0-

WILSHIRE (CONSOLIDATED) 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION 027200
WINDHAM, R. S. WELL #: 5 RRCID -> 019386 COMPL. DATE 02/23/1998 TOTAL DEPTH 12456 PERF. 10861 - 11283

12	3255	X	3060	-0-	-195	-0-	3004	3	56	4	Y	-0-					-0-
01	3317	X	3080	-0-	-237	-0-	2789	3	291	4	Y	-0-					-0-
02	3103	X	2660	-0-	-443	-0-	2453	3	207	4	Y	-0-					-0-
03	3317	X	2781	-0-	-536	-0-	2751	3	30	4	Y	-0-					-0-
04	3150	X	3074	-0-	-76	-0-	3063	3	11	4	Y	-0-					-0-
*05	3359	X	3359	-0-	-0-	-0-	3302	3	57	4	Y	-0-					-0-

MCELROY RANCH WELL #: 12 U RRCID -> 031108 COMPL. DATE 07/20/1963 TOTAL DEPTH 12310 PERF. N/A

12	1302	N	1286	-0-	-16	-0-	1251	3	2	4	Y	30	31	0			3
							33	9									
01	1333	N	1286	-0-	-47	-0-	1250	3	5	4	Y	28	28	0			3
							31	9									
02	1160	N	1146	-0-	-14	-0-	1112	3	10	4	Y	22	22	0			3
							24	9									
03	1321	N	1321	-0-	-0-	-0-	1292	3	4	4	Y	23	24	0			2
							25	9									
04	1230	N	1212	-0-	-18	-0-	1187	3	25	9	Y	23	22	0			3
*05	1258	N	1258	-0-	-0-	-0-	1236	3	22	9	Y	20	20	0			3

MCELROY RANCH 129 WELL #: 8 RRCID -> 034335 COMPL. DATE N/A TOTAL DEPTH 12481 PERF. 10775 - 11270

12	4619	X	3889	-0-	-730	-0-	3880	3	9	4	Y	-0-					-0-
01	4061	X	3769	-0-	-292	-0-	3616	3	153	4	Y	-0-					-0-
02	3799	X	3661	-0-	-138	-0-	3489	3	172	4	Y	-0-					-0-
03	4061	X	3193	-0-	-868	-0-	3107	3	86	4	Y	-0-					-0-
04	3900	X	3002	-0-	-898	-0-	2866	3	136	4	Y	-0-					-0-
05	3906	X	3081	-0-	-825	-0-	2876	3	205	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 129 WELL #: 2 U RRCID -> 035664 COMPL. DATE 02/15/1965 TOTAL DEPTH 12575 PERF.10676 - 0

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU (-)UNDERAGE	STATUS AMT	* * DISPOSITIONS * * CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	T. A.		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R.S. WELL #: 1 U RRCID -> 036200 COMPL. DATE 07/12/1951 TOTAL DEPTH 12473 PERF.10464 - 11230

12	3689	X	3535	-0-	-154	-0-	3470	3	65	4	Y	-0-					-0-
01	3906	X	3447	-0-	-459	-0-	3122	3	325	4	Y	-0-					-0-
02	3654	X	2975	-0-	-679	-0-	2744	3	231	4	Y	-0-					-0-
03	3906	X	3110	-0-	-796	-0-	3076	3	34	4	Y	-0-					-0-
04	3780	X	3390	-0-	-390	-0-	3378	3	12	4	Y	-0-					-0-
05	3534	X	3346	-0-	-188	-0-	3289	3	57	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 21 RRCID -> 041495 COMPL. DATE 03/27/1967 TOTAL DEPTH 12677 PERF.10900 - 11330

12	3304	X	3304	-0-	-0-	-0-	3243	3	61	4	Y	-0-					-0-
01	3416	X	3416	-0-	-0-	-0-	3094	3	322	4	Y	-0-					-0-
02	2979	X	2979	-0-	-0-	-0-	2748	3	231	4	Y	-0-					-0-
03	3140	X	3140	-0-	-0-	-0-	3106	3	34	4	Y	-0-					-0-
04	3472	X	3472	-0-	-0-	-0-	3460	3	12	4	Y	-0-					-0-
*05	3440	X	3440	-0-	-0-	-0-	3382	3	58	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 21 U RRCID -> 041562 COMPL. DATE 12/03/1999 TOTAL DEPTH 12245 PERF.10430 - 11310

12	3255	X	3245	-0-	-10	-0-	3238	3	7	4	Y	-0-					-0-
01	3596	X	3358	-0-	-238	-0-	3221	3	137	4	Y	-0-					-0-
02	3368	X	3368	-0-	-0-	-0-	3210	3	158	4	Y	-0-					-0-
03	4039	X	4039	-0-	-0-	-0-	3930	3	109	4	Y	-0-					-0-
04	3912	X	3912	-0-	-0-	-0-	3734	3	178	4	Y	-0-					-0-
*05	3649	X	3649	-0-	-0-	-0-	3406	3	243	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 11 RRCID -> 041563 COMPL. DATE 05/15/1998 TOTAL DEPTH 12424 PERF.10777 - 11410

12	2697	N	2480	-0-	-217	-0-	2434	3	46	4	Y	-0-					-0-
01	2728	N	2415	-0-	-313	-0-	2187	3	228	4	Y	-0-					-0-
02	2523	N	2138	-0-	-385	-0-	1972	3	166	4	Y	-0-					-0-
03	2480	N	2255	-0-	-225	-0-	2230	3	25	4	Y	-0-					-0-
04	2437	N	2437	-0-	-0-	-0-	2428	3	9	4	Y	-0-					-0-
*05	2488	N	2488	-0-	-0-	-0-	2446	3	42	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 11 RRCID -> 041564 COMPL. DATE 05/08/1967 TOTAL DEPTH 12395 PERF. 0 - 11269

12	1371	N	1371	-0-	-0-	-0-	1368	3	3	4	Y	-0-					-0-
01	1457	N	1348	-0-	-109	-0-	1293	3	55	4	Y	-0-					-0-
02	1334	N	1281	-0-	-53	-0-	1221	3	60	4	Y	-0-					-0-
03	1364	N	1067	-0-	-297	-0-	1038	3	29	4	Y	-0-					-0-
04	1290	N	1099	-0-	-191	-0-	1049	3	50	4	Y	-0-					-0-
05	1364	N	1150	-0-	-214	-0-	1073	3	77	4	Y	-0-					-0-

MCELROY-RANCH CO. -A- WELL #: 1 RRCID -> 044573 COMPL. DATE N/A TOTAL DEPTH 11600 PERF.10717 - 11326

12	1090	N	1090	-0-	-0-	-0-	1088	3	2	4	Y	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1087	3	4	4	Y	-0-					-0-
02	986	N	976	-0-	-10	-0-	967	3	9	4	Y	-0-					-0-
03	1085	N	1046	-0-	-39	-0-	1042	3	4	4	Y	-0-					-0-
04	1050	N	934	-0-	-116	-0-	934	3			Y	-0-					-0-
*05	1091	N	1091	-0-	-0-	-0-	1091	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. D WELL #: 1 RRCID -> 044780 COMPL. DATE 09/23/1968 TOTAL DEPTH 11617 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1767	N	1567	-0-	-200	-0-	1564	3	3	4	Y	-0-					-0-
01	1798	N	1464	-0-	-334	-0-	1404	3	60	4	Y	-0-					-0-
02	1682	N	1245	-0-	-437	-0-	1187	3	58	4	Y	-0-					-0-
03	1581	N	47	-0-	-1534	-0-	46	3	1	4	Y	-0-					-0-
04	1410	N	156	-0-	-1254	-0-	149	3	7	4	Y	-0-					-0-
05	1333	N	318	-0-	-1015	-0-	297	3	21	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 5 RRCID -> 154423 COMPL. DATE 05/01/1995 TOTAL DEPTH 12470 PERF.10651 - 11325

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3472	X	3031	-0-	-441	-0-	3024	3	7	4	Y	-0-					-0-
01	3172	X	3172	-0-	-0-	-0-	3043	3	129	4	Y	-0-					-0-
02	3020	X	3020	-0-	-0-	-0-	2878	3	142	4	Y	-0-					-0-
03	4180	X	4180	-0-	-0-	-0-	4067	3	113	4	Y	-0-					-0-
04	4045	X	4045	-0-	-0-	-0-	3861	3	184	4	Y	-0-					-0-
*05	3540	X	3540	-0-	-0-	-0-	3304	3	236	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 1 RRCID -> 155364 COMPL. DATE 07/18/1995 TOTAL DEPTH 12438 PERF.10589 - 11300

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	7347	X	6019	-0-	-1328	-0-	6006	3	13	4	Y	-0-					-0-
01	6510	X	6157	-0-	-353	-0-	5906	3	251	4	Y	-0-					-0-
02	6090	X	6085	-0-	-5	-0-	5799	3	286	4	Y	-0-					-0-
03	7016	X	7016	-0-	-0-	-0-	6827	3	189	4	Y	-0-					-0-
04	6927	X	6927	-0-	-0-	-0-	6612	3	315	4	Y	-0-					-0-
*05	6585	X	6585	-0-	-0-	-0-	6147	3	438	4	Y	-0-					-0-

MCELROY RANCH WELL #: 10 RRCID -> 155720 COMPL. DATE 08/14/1995 TOTAL DEPTH 12498 PERF.10744 - 11409

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4360	X	4360	-0-	-0-	-0-	4353	3	7	4	Y	-0-					-0-
01	4365	X	4365	-0-	-0-	-0-	4348	3	17	4	Y	-0-					-0-
02	3903	X	3903	-0-	-0-	-0-	3868	3	35	4	Y	-0-					-0-
03	4181	X	4181	-0-	-0-	-0-	4167	3	14	4	Y	-0-					-0-
04	3711	X	3711	-0-	-0-	-0-	3711	3			Y	-0-					-0-
*05	3606	X	3606	-0-	-0-	-0-	3606	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 22 RRCID -> 161206 COMPL. DATE 11/13/1996 TOTAL DEPTH 12230 PERF.10890 - 11040

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1935	N	1935	-0-	-0-	-0-	1897	3	4	4	Y	31	34	0			2
							34	9									
01	2050	N	2050	-0-	-0-	-0-	1938	3	82	4	Y	27	27	0			2
							30	9									
02	2129	N	2129	-0-	-0-	-0-	2000	3	99	4	Y	27	27	0			2
							30	9									
03	2505	N	2505	-0-	-0-	-0-	2406	3	67	4	Y	29	29	0			2
							32	9									
04	2417	N	2417	-0-	-0-	-0-	2279	3	108	4	Y	27	26	0			3
							30	9									
*05	2302	N	2302	-0-	-0-	-0-	2126	3	152	4	Y	22	23	0			2
							24	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 130 WELL #: 22 RRCID -> 162657 COMPL. DATE 09/18/1998 TOTAL DEPTH 12336 PERF.10645 - 11445

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1123	N	1123	-0-	-0-	-0-	1088	3	2	4	Y	30	31	0			3
							33	9									
01	1122	N	1122	-0-	-0-	-0-	1087	3	4	4	Y	28	28	0			3
							31	9									
02	1000	N	1000	-0-	-0-	-0-	967	3	9	4	Y	22	22	0			3
							24	9									
03	1071	N	1071	-0-	-0-	-0-	1042	3	4	4	Y	23	24	0			2
							25	9									
04	1140	N	1140	-0-	-0-	-0-	1115	3	25	9	Y	23	22	0			3
*05	1242	N	1242	-0-	-0-	-0-	1220	3	22	9	Y	20	20	0			3

MCELROY RANCH 129 WELL #: 12 RRCID -> 163074 COMPL. DATE 08/17/2002 TOTAL DEPTH 12408 PERF.10495 - 10750

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	0	A	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

PLUGGED AND ABANDONED_____ 03/11/2020 - P/A 03/11/20

MCELROY RANCH CO. 130 WELL #: 12 RRCID -> 163251 COMPL. DATE 05/09/1997 TOTAL DEPTH 12329 PERF.11190 - 11545

12	545	N	545	-0-	-0-	-0-	544	3	1	4	Y	-0-					-0-
01	546	N	546	-0-	-0-	-0-	544	3	2	4	Y	-0-					-0-
02	493	N	487	-0-	-6	-0-	483	3	4	4	Y	-0-					-0-
03	558	N	523	-0-	-35	-0-	521	3	2	4	Y	-0-					-0-
04	552	N	552	-0-	-0-	-0-	552	3			Y	-0-					-0-
*05	653	N	653	-0-	-0-	-0-	653	3			Y	-0-					-0-

MCELROY RANCH WELL #: 11 RRCID -> 164469 COMPL. DATE 08/06/1997 TOTAL DEPTH 12506 PERF.10814 - 11480

12	1635	N	1635	-0-	-0-	-0-	1632	3	3	4	Y	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1631	3	6	4	Y	-0-					-0-
02	1479	N	1463	-0-	-16	-0-	1450	3	13	4	Y	-0-					-0-
03	1643	N	1568	-0-	-75	-0-	1563	3	5	4	Y	-0-					-0-
04	1590	N	1418	-0-	-172	-0-	1418	3			Y	-0-					-0-
05	1550	N	1455	-0-	-95	-0-	1455	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 118 WELL #: 12 RRCID -> 165339 COMPL. DATE 07/09/1997 TOTAL DEPTH 12380 PERF.10915 - 11564

12	1395	N	1330	-0-	-65	-0-	1327	3	3	4	Y	-0-					-0-
01	1395	N	1370	-0-	-25	-0-	1314	3	56	4	Y	-0-					-0-
02	1281	N	1281	-0-	-0-	-0-	1221	3	60	4	Y	-0-					-0-
03	1471	N	1471	-0-	-0-	-0-	1431	3	40	4	Y	-0-					-0-
04	1419	N	1419	-0-	-0-	-0-	1355	3	64	4	Y	-0-					-0-
05	1364	N	1338	-0-	-26	-0-	1249	3	89	4	Y	-0-					-0-

MCELROY RANCH CO. 119 WELL #: 12 RRCID -> 165779 COMPL. DATE 09/05/1995 TOTAL DEPTH 12408 PERF.10660 - 11575

12	4640	X	4640	-0-	-0-	-0-	4555	3	85	4	Y	-0-					-0-
01	4714	X	4714	-0-	-0-	-0-	4269	3	445	4	Y	-0-					-0-
02	4222	X	4222	-0-	-0-	-0-	3894	3	328	4	Y	-0-					-0-
03	4495	X	4254	-0-	-241	-0-	4208	3	46	4	Y	-0-					-0-
04	4563	X	4563	-0-	-0-	-0-	4547	3	16	4	Y	-0-					-0-
*05	4685	X	4685	-0-	-0-	-0-	4606	3	79	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH WELL #: 13 RRCID -> 175524 COMPL. DATE 11/20/1999 TOTAL DEPTH 12400 PERF.10938 - 11610

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1145	N	1145	-0-	-0-	-0-	1143	3	2	4	Y	-0-					-0-
01	1145	N	1145	-0-	-0-	-0-	1141	3	4	4	Y	-0-					-0-
02	1024	N	1024	-0-	-0-	-0-	1015	3	9	4	Y	-0-					-0-
03	1098	N	1098	-0-	-0-	-0-	1094	3	4	4	Y	-0-					-0-
04	1198	N	1198	-0-	-0-	-0-	1198	3			Y	-0-					-0-
*05	1236	N	1236	-0-	-0-	-0-	1236	3			Y	-0-					-0-

MCELROY RANCH 129 WELL #: 14 RRCID -> 177358 COMPL. DATE 04/13/2000 TOTAL DEPTH 11625 PERF.10665 - 11390

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3044	X	3044	-0-	-0-	-0-	3037	3	7	4	Y	-0-					-0-
01	3255	X	3174	-0-	-81	-0-	3045	3	129	4	Y	-0-					-0-
02	3045	X	3009	-0-	-36	-0-	2868	3	141	4	Y	-0-					-0-
03	3255	X	3156	-0-	-99	-0-	3071	3	85	4	Y	-0-					-0-
04	3090	X	2998	-0-	-92	-0-	2862	3	136	4	Y	-0-					-0-
05	3224	X	2845	-0-	-379	-0-	2656	3	189	4	Y	-0-					-0-

MCELROY RANCH 129 WELL #: 25H RRCID -> 177946 COMPL. DATE 03/02/2000 TOTAL DEPTH 10808 PERF.10690 - 12872

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4960	X	4570	-0-	-390	-0-	4526	3	10	4	Y	31	34	0			2
							34	9									
01	5115	X	4660	-0-	-455	-0-	4442	3	188	4	Y	27	27	0			2
							30	9									
02	4785	X	4481	-0-	-304	-0-	4242	3	209	4	Y	27	27	0			2
							30	9									
03	5115	X	4740	-0-	-375	-0-	4581	3	127	4	Y	29	29	0			2
							32	9									
04	4830	X	4522	-0-	-308	-0-	4288	3	204	4	Y	27	26	0			3
							30	9									
05	4805	X	4188	-0-	-617	-0-	3887	3	277	4	Y	22	23	0			2
							24	9									

WINDHAM, R. S. WELL #: 7 RRCID -> 178372 COMPL. DATE 07/11/2000 TOTAL DEPTH 11550 PERF.10750 - 11150

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3937	X	3145	-0-	-792	-0-	3087	3	58	4	Y	-0-					-0-
01	3968	X	3452	-0-	-516	-0-	3126	3	326	4	Y	-0-					-0-
02	3712	X	3051	-0-	-661	-0-	2814	3	237	4	Y	-0-					-0-
03	3968	X	3183	-0-	-785	-0-	3148	3	35	4	Y	-0-					-0-
04	3810	X	3473	-0-	-337	-0-	3461	3	12	4	Y	-0-					-0-
*05	3590	X	3590	-0-	-0-	-0-	3529	3	61	4	Y	-0-					-0-

MCELROY RANCH CO. "130" WELL #: 11 RRCID -> 179272 COMPL. DATE 04/03/2001 TOTAL DEPTH 11740 PERF.11150 - 11557

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3303	X	3303	-0-	-0-	-0-	3265	3	5	4	Y	30	31	0			3
							33	9									
01	3305	X	3305	-0-	-0-	-0-	3261	3	13	4	Y	28	28	0			3
							31	9									
02	2951	X	2951	-0-	-0-	-0-	2901	3	26	4	Y	22	22	0			3
							24	9									
03	3161	X	3161	-0-	-0-	-0-	3125	3	11	4	Y	23	24	0			2
							25	9									
04	2841	X	2841	-0-	-0-	-0-	2816	3	25	9	Y	23	22	0			3
*05	2734	X	2734	-0-	-0-	-0-	2728	3	6	9	Y	5	7	0			1

MCELROY RANCH CO. D WELL #: 2 RRCID -> 191069 COMPL. DATE 05/19/2002 TOTAL DEPTH 11860 PERF.10882 - 11450

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1667	N	1667	-0-	-0-	-0-	1663	3	4	4	Y	-0-					-0-
01	1860	N	1646	-0-	-214	-0-	1579	3	67	4	Y	-0-					-0-
02	1740	N	1601	-0-	-139	-0-	1526	3	75	4	Y	-0-					-0-
03	1743	N	1743	-0-	-0-	-0-	1696	3	47	4	Y	-0-					-0-
04	1601	N	1601	-0-	-0-	-0-	1528	3	73	4	Y	-0-					-0-
05	1705	N	1527	-0-	-178	-0-	1425	3	102	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. 119 WELL #: 22 RRCID -> 191070 COMPL. DATE 01/21/2002 TOTAL DEPTH 11763 PERF.10747 - 11651

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1773	N	1773	-0-	-0-	-0-	1769	3	4	4	Y	-0-					-0-
01	1818	N	1818	-0-	-0-	-0-	1744	3	74	4	Y	-0-					-0-
02	2272	N	2272	-0-	-0-	-0-	2154	3	106	4	Y	11	10	0			1
							12	9									
03	3099	N	3099	-0-	-0-	-0-	2984	3	83	4	Y	29	28	0			2
							32	9									
04	2858	N	2858	-0-	-0-	-0-	2700	3	128	4	Y	27	26	0			3
							30	9									
*05	2710	N	2710	-0-	-0-	-0-	2507	3	179	4	Y	22	23	0			2
							24	9									

MCELROY RANCH 117 WELL #: 18 RRCID -> 191761 COMPL. DATE 08/01/2002 TOTAL DEPTH 11860 PERF.10930 - 11508

12	1340	N	1340	-0-	-0-	-0-	1337	3	3	4	Y	-0-					-0-
01	1364	N	1340	-0-	-24	-0-	1285	3	55	4	Y	-0-					-0-
02	1276	N	1138	-0-	-138	-0-	1085	3	53	4	Y	-0-					-0-
03	1337	N	1337	-0-	-0-	-0-	1301	3	36	4	Y	-0-					-0-
04	1329	N	1329	-0-	-0-	-0-	1269	3	60	4	Y	-0-					-0-
*05	1296	N	1296	-0-	-0-	-0-	1210	3	86	4	Y	-0-					-0-

MCELROY RANCH "A" 135 WELL #: 5 RRCID -> 192479 COMPL. DATE 06/28/2002 TOTAL DEPTH 11800 PERF.10950 - 11650

12	2213	N	2213	-0-	-0-	-0-	2176	3	4	4	Y	30	31	0			3
							33	9									
01	2213	N	2213	-0-	-0-	-0-	2174	3	8	4	Y	28	28	0			3
							31	9									
02	1976	N	1976	-0-	-0-	-0-	1934	3	18	4	Y	22	22	0			3
							24	9									
03	2116	N	2116	-0-	-0-	-0-	2084	3	7	4	Y	23	24	0			2
							25	9									
04	1892	N	1892	-0-	-0-	-0-	1881	3	11	9	Y	10	11	0			1
*05	1908	N	1908	-0-	-0-	-0-	1886	3	22	9	Y	20	18	0			3

WINDHAM, R.S. "101" WELL #: 3 RRCID -> 192603 COMPL. DATE 07/25/2002 TOTAL DEPTH 11865 PERF.10900 - 11507

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO.-F- WELL #: 4 RRCID -> 192604 COMPL. DATE 09/19/2002 TOTAL DEPTH 11855 PERF.10910 - 11678

12	1489	N	1489	-0-	-0-	-0-	1487	3	2	4	Y	-0-					-0-
01	1510	N	1510	-0-	-0-	-0-	1504	3	6	4	Y	-0-					-0-
02	1334	N	1334	-0-	-0-	-0-	1322	3	12	4	Y	-0-					-0-
03	1447	N	1447	-0-	-0-	-0-	1442	3	5	4	Y	-0-					-0-
04	1283	N	1283	-0-	-0-	-0-	1283	3			Y	-0-					-0-
*05	1166	N	1166	-0-	-0-	-0-	1166	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 22 RRCID -> 194502 COMPL. DATE 04/09/2003 TOTAL DEPTH 11990 PERF.10934 - 11627

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1123	N	1123	-0-	-0-	-0-	1088	3	2	4	Y	30	31	0			3
							33	9									
01	1122	N	1122	-0-	-0-	-0-	1087	3	4	4	Y	28	28	0			3
							31	9									
02	1000	N	1000	-0-	-0-	-0-	967	3	9	4	Y	22	22	0			3
							24	9									
03	1071	N	1071	-0-	-0-	-0-	1042	3	4	4	Y	23	24	0			2
							25	9									
04	1114	N	1114	-0-	-0-	-0-	1089	3	25	9	Y	23	22	0			3
*05	1199	N	1199	-0-	-0-	-0-	1177	3	22	9	Y	20	20	0			3

WINDHAM, R.S. "101" WELL #: 4 RRCID -> 195797 COMPL. DATE 05/06/2003 TOTAL DEPTH 11900 PERF.10898 - 11607

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1324	-0-	-133	-0-	1315	3	3	4	Y	5	7	0			-0-
							6	9									
01	1395	N	1330	-0-	-65	-0-	1276	3	54	4	Y	-0-					-0-
02	1247	N	1102	-0-	-145	-0-	1050	3	52	4	Y	-0-					-0-
03	1333	N	958	-0-	-375	-0-	932	3	26	4	Y	-0-					-0-
04	1290	N	893	-0-	-397	-0-	852	3	41	4	Y	-0-					-0-
05	1178	N	828	-0-	-350	-0-	773	3	55	4	Y	-0-					-0-

MCELROY RANCH 117 WELL #: 17 RRCID -> 198165 COMPL. DATE 07/07/2003 TOTAL DEPTH 11980 PERF.10900 - 11478

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1208	N	1208	-0-	-0-	-0-	1206	3	2	4	Y	-0-					-0-
01	1246	N	1246	-0-	-0-	-0-	1241	3	5	4	Y	-0-					-0-
02	1083	N	1083	-0-	-0-	-0-	1073	3	10	4	Y	-0-					-0-
03	1150	N	1150	-0-	-0-	-0-	1146	3	4	4	Y	-0-					-0-
04	1272	N	1272	-0-	-0-	-0-	1272	3			Y	-0-					-0-
*05	1282	N	1282	-0-	-0-	-0-	1282	3			Y	-0-					-0-

MCELROY RANCH 117 WELL #: 20 RRCID -> 198575 COMPL. DATE 06/10/2003 TOTAL DEPTH 11970 PERF.11057 - 11795

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	155	N	31	-0-	-124	-0-	30	3	1	4	Y	-0-					-0-
01	32	N	32	-0-	-0-	-0-	31	3	1	4	Y	-0-					-0-
02	33	N	33	-0-	-0-	-0-	31	3	2	4	Y	-0-					-0-
03	35	N	35	-0-	-0-	-0-	34	3	1	4	Y	-0-					-0-
04	35	N	35	-0-	-0-	-0-	33	3	2	4	Y	-0-					-0-
*05	33	N	33	-0-	-0-	-0-	31	3	2	4	Y	-0-					-0-

ROSS, R. L. 116 WELL #: 6 RRCID -> 200727 COMPL. DATE 08/06/2003 TOTAL DEPTH 11912 PERF.11035 - 11612

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1076	N	1076	-0-	-0-	-0-	1074	3	2	4	Y	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1087	3	4	4	Y	-0-					-0-
02	976	N	976	-0-	-0-	-0-	967	3	9	4	Y	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1042	3	4	4	Y	-0-					-0-
04	882	N	882	-0-	-0-	-0-	882	3			Y	-0-					-0-
*05	799	N	799	-0-	-0-	-0-	799	3			Y	-0-					-0-

MCELROY RANCH 132 WELL #: 1 RRCID -> 204207 COMPL. DATE 10/17/2004 TOTAL DEPTH 12120 PERF.11259 - 11742

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	485	N	485	-0-	-0-	-0-	484	3	1	4	Y	-0-					-0-
01	491	N	491	-0-	-0-	-0-	489	3	2	4	Y	-0-					-0-
02	439	N	439	-0-	-0-	-0-	435	3	4	4	Y	-0-					-0-
03	496	N	471	-0-	-25	-0-	469	3	2	4	Y	-0-					-0-
04	480	N	466	-0-	-14	-0-	466	3			Y	-0-					-0-
*05	530	N	530	-0-	-0-	-0-	530	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH 117 WELL #: 21 RRCID -> 205231 COMPL. DATE 09/22/2003 TOTAL DEPTH 11770 PERF.10972 - 11688

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	817	N	817	-0-	-0-	-0-	816	3	1	4	Y	-0-					-0-
01	818	N	818	-0-	-0-	-0-	815	3	3	4	Y	-0-					-0-
02	732	N	732	-0-	-0-	-0-	725	3	7	4	Y	-0-					-0-
03	784	N	784	-0-	-0-	-0-	781	3	3	4	Y	-0-					-0-
04	940	N	940	-0-	-0-	-0-	940	3			Y	-0-					-0-
*05	1016	N	1016	-0-	-0-	-0-	1016	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 9 RRCID -> 205918 COMPL. DATE 04/17/2004 TOTAL DEPTH 11873 PERF.11028 - 11758

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	558	N	55	-0-	-503	-0-	54	3	1	4	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	54	3	1	4	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	48	3	1	4	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	52	3	1	4	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

MCELROY RANCH "129" WELL #: 26 RRCID -> 206078 COMPL. DATE 06/24/2004 TOTAL DEPTH 11446 PERF.10660 - 11382

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1798	N	1607	-0-	-191	-0-	1603	3	4	4	Y	-0-					-0-
01	1705	N	1679	-0-	-26	-0-	1611	3	68	4	Y	-0-					-0-
02	1537	N	1487	-0-	-50	-0-	1417	3	70	4	Y	-0-					-0-
03	1612	N	1445	-0-	-167	-0-	1406	3	39	4	Y	-0-					-0-
04	1620	N	1382	-0-	-238	-0-	1319	3	63	4	Y	-0-					-0-
05	1581	N	1314	-0-	-267	-0-	1227	3	87	4	Y	-0-					-0-

ROSS, R L. 116 WELL #: 10 RRCID -> 207775 COMPL. DATE 11/23/2004 TOTAL DEPTH 11900 PERF.11002 - 11702

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	55	N	55	-0-	-0-	-0-	54	3	1	4	Y	-0-					-0-
01	55	N	55	-0-	-0-	-0-	54	3	1	4	Y	-0-					-0-
02	49	N	49	-0-	-0-	-0-	48	3	1	4	Y	-0-					-0-
03	53	N	53	-0-	-0-	-0-	52	3	1	4	Y	-0-					-0-
04	46	N	46	-0-	-0-	-0-	46	3			Y	-0-					-0-
*05	43	N	43	-0-	-0-	-0-	43	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 3 RRCID -> 207778 COMPL. DATE 10/12/2004 TOTAL DEPTH 12000 PERF.11020 - 11540

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1635	N	1635	-0-	-0-	-0-	1632	3	3	4	Y	-0-					-0-
01	1637	N	1637	-0-	-0-	-0-	1631	3	6	4	Y	-0-					-0-
02	1463	N	1463	-0-	-0-	-0-	1450	3	13	4	Y	-0-					-0-
03	1568	N	1568	-0-	-0-	-0-	1563	3	5	4	Y	-0-					-0-
04	1358	N	1358	-0-	-0-	-0-	1358	3			Y	-0-					-0-
*05	1317	N	1317	-0-	-0-	-0-	1317	3			Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 22 RRCID -> 208801 COMPL. DATE 04/12/2004 TOTAL DEPTH 10865 PERF.10865 - 11639

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1457	N	1406	-0-	-51	-0-	1380	3	26	4	Y	-0-					-0-
01	DLQ G-10		1488	-0-	1488	1488	1348	3	140	4	Y	-0-					-0-
02	DLQ G-10		1324	-0-	1324	2812	1221	3	103	4	Y	-0-					-0-
03	1700	N	1390	-0-	-310	2502	1375	3	15	4	Y	-0-					-0-
04	3000	N	1579	-0-	-1421	1081	1573	3	6	4	Y	-0-					-0-
*05	2775	N	1694	-0-	-1081	-0-	1665	3	29	4	Y	-0-					-0-

WINDHAM, R. S. ET AL 128 WELL #: 23 RRCID -> 210724 COMPL. DATE 04/18/2005 TOTAL DEPTH 11891 PERF.11122 - 11778

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3164	X	3164	-0-	-0-	-0-	3106	3	58	4	Y	-0-					-0-
01	3232	X	3232	-0-	-0-	-0-	2927	3	305	4	Y	-0-					-0-
02	2979	X	2979	-0-	-0-	-0-	2748	3	231	4	Y	-0-					-0-
03	3163	X	3163	-0-	-0-	-0-	3128	3	35	4	Y	-0-					-0-
04	3453	X	3453	-0-	-0-	-0-	3441	3	12	4	Y	-0-					-0-
*05	3576	X	3576	-0-	-0-	-0-	3516	3	60	4	Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -F- WELL #: 2 RRCID -> 234077 COMPL. DATE 11/29/2001 TOTAL DEPTH 11760 PERF.10822 - 11706

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1090	N	1090	-0-	-0-	-0-	1088	3	2	4	Y	-0-					-0-
01	1091	N	1091	-0-	-0-	-0-	1087	3	4	4	Y	-0-					-0-
02	976	N	976	-0-	-0-	-0-	967	3	9	4	Y	-0-					-0-
03	1046	N	1046	-0-	-0-	-0-	1042	3	4	4	Y	-0-					-0-
04	978	N	978	-0-	-0-	-0-	978	3			Y	-0-					-0-
*05	1065	N	1065	-0-	-0-	-0-	1065	3			Y	-0-					-0-

MCELROY RANCH CO. -F- WELL #: 3 RRCID -> 234103 COMPL. DATE 03/05/2002 TOTAL DEPTH 11935 PERF.10906 - 11771

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1471	N	1471	-0-	-0-	-0-	1469	3	2	4	Y	-0-					-0-
01	1473	N	1473	-0-	-0-	-0-	1467	3	6	4	Y	-0-					-0-
02	1317	N	1317	-0-	-0-	-0-	1305	3	12	4	Y	-0-					-0-
03	1411	N	1411	-0-	-0-	-0-	1406	3	5	4	Y	-0-					-0-
04	1276	N	1276	-0-	-0-	-0-	1276	3			Y	-0-					-0-
*05	1319	N	1319	-0-	-0-	-0-	1319	3			Y	-0-					-0-

ROSS, R. L. 116 WELL #: 11 RRCID -> 234107 COMPL. DATE 05/18/2005 TOTAL DEPTH 11860 PERF.10992 - 11669

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

ROSS, R. L. 116 WELL #: 4 RRCID -> 234111 COMPL. DATE 09/27/2004 TOTAL DEPTH 11940 PERF.11324 - 11611

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	N	491	-0-	-5	-0-	1	1	489	3	Y	-0-					-0-
							1	4									
01	510	N	510	-0-	-0-	-0-	1	1	504	3	Y	-0-					-0-
							5	4									
02	464	N	459	-0-	-5	-0-	1	1	413	3	Y	-0-					-0-
							45	4									
03	496	N	458	-0-	-38	-0-	1	1	448	3	Y	-0-					-0-
							9	4									
04	480	N	424	-0-	-56	-0-	1	1	417	3	Y	-0-					-0-
							6	4									
05	496	N	420	-0-	-76	-0-	1	1	404	3	Y	-0-					-0-
							15	4									

WINDHAM, R. S. ET AL 118 WELL #: 25 RRCID -> 234113 COMPL. DATE 08/02/2002 TOTAL DEPTH 11780 PERF.10838 - 11440

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1725	N	1725	-0-	-0-	-0-	1695	3	4	4	Y	24	25	0			2
							26	9									
01	1834	N	1834	-0-	-0-	-0-	1731	3	73	4	Y	27	27	0			2
							30	9									
02	1775	N	1775	-0-	-0-	-0-	1663	3	82	4	Y	27	27	0			2
							30	9									
03	1756	N	1756	-0-	-0-	-0-	1677	3	47	4	Y	29	29	0			2
							32	9									
04	1661	N	1661	-0-	-0-	-0-	1557	3	74	4	Y	27	26	0			3
							30	9									
05	1705	N	1532	-0-	-173	-0-	1408	3	100	4	Y	22	23	0			2
							24	9									

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
APACHE CORPORATION //CONT.// 027200
MCELROY RANCH CO. -L- WELL #: 2 RRCID -> 234159 COMPL. DATE 07/14/1998 TOTAL DEPTH 12789 PERF.10945 - 11583

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH 117 WELL #: 15 RRCID -> 234196 COMPL. DATE 05/10/2002 TOTAL DEPTH 11860 PERF.10934 - 11330

12	1359	N	1359	-0-	-0-	-0-	1302	3	3	4	Y	49	50	0			4
							54	9									
01	1480	N	1480	-0-	-0-	-0-	1378	3	58	4	Y	40	41	0			3
							44	9									
02	1212	N	1212	-0-	-0-	-0-	1126	3	55	4	Y	28	29	0			2
							31	9									
03	1240	N	1220	-0-	-20	-0-	1156	3	32	4	Y	29	29	0			2
							32	9									
04	1200	N	1131	-0-	-69	-0-	1051	3	50	4	Y	27	26	0			3
							30	9									
05	1240	N	1062	-0-	-178	-0-	969	3	69	4	Y	22	23	0			2
							24	9									

WINDHAM, R. S. ET AL 118 WELL #: 24 RRCID -> 234201 COMPL. DATE 10/06/2003 TOTAL DEPTH 11770 PERF.10835 - 12582

12	1501	N	1501	-0-	-0-	-0-	1498	3	3	4	Y	-0-					-0-
01	1626	N	1626	-0-	-0-	-0-	1560	3	66	4	Y	-0-					-0-
02	1584	N	1584	-0-	-0-	-0-	1510	3	74	4	Y	-0-					-0-
03	1488	N	1259	-0-	-229	-0-	1225	3	34	4	Y	-0-					-0-
04	1560	N	1093	-0-	-467	-0-	1043	3	50	4	Y	-0-					-0-
05	1612	N	1115	-0-	-497	-0-	1041	3	74	4	Y	-0-					-0-

MCELROY RANCH CO. D WELL #: 3 RRCID -> 234206 COMPL. DATE 03/11/2003 TOTAL DEPTH 11680 PERF.10762 - 11486

12	1125	N	1125	-0-	-0-	-0-	1123	3	2	4	Y	-0-					-0-
01	DLQ G-10		1150	-0-	1150	1150	1103	3	47	4	Y	-0-					-0-
02	DLQ G-10		1121	-0-	1121	2271	1068	3	53	4	Y	-0-					-0-
03	1700	N	1101	-0-	-599	1672	1071	3	30	4	Y	-0-					-0-
04	2690	N	1018	-0-	-1672	-0-	972	3	46	4	Y	-0-					-0-
05	1085	N	1005	-0-	-80	-0-	938	3	67	4	Y	-0-					-0-

WINDHAM, R. S. "101" WELL #: 2 RRCID -> 234211 COMPL. DATE 03/31/2002 TOTAL DEPTH 11756 PERF.10803 - 11447

12	1105	N	1105	-0-	-0-	-0-	1103	3	2	4	Y	-0-					-0-
01	1116	N	1095	-0-	-21	-0-	1050	3	45	4	Y	-0-					-0-
02	1339	N	1339	-0-	-0-	-0-	1263	3	62	4	Y	13	12	0			1
							14	9									
03	1797	N	1797	-0-	-0-	-0-	1717	3	48	4	Y	29	28	0			2
							32	9									
04	1792	N	1792	-0-	-0-	-0-	1682	3	80	4	Y	27	26	0			3
							30	9									
*05	1610	N	1610	-0-	-0-	-0-	1480	3	106	4	Y	22	23	0			2
							24	9									

MCELROY RANCH 134 WELL #: 1 RRCID -> 242967 COMPL. DATE 01/20/2005 TOTAL DEPTH 12226 PERF.11196 - 12138

12	1362	N	1362	-0-	-0-	-0-	1360	3	2	4	Y	-0-					-0-
01	1364	N	1364	-0-	-0-	-0-	1359	3	5	4	Y	-0-					-0-
02	1220	N	1220	-0-	-0-	-0-	1209	3	11	4	Y	-0-					-0-
03	1306	N	1306	-0-	-0-	-0-	1302	3	4	4	Y	-0-					-0-
04	1196	N	1196	-0-	-0-	-0-	1196	3			Y	-0-					-0-
*05	1202	N	1202	-0-	-0-	-0-	1202	3			Y	-0-					-0-

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
BREITBURN OPERATING L.P. 090732
MCELROY RANCH CO 117 WELL #: 26H RRCID -> 241468 COMPL. DATE 07/27/2008 TOTAL DEPTH 11373 PERF.11610 - 13000

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2	EXT	-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	14B2	EXT	NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. WELL #: 25H RRCID -> 243751 COMPL. DATE 02/20/2008 TOTAL DEPTH 11035 PERF.11420 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	DLQ	G-10	-0-	-0-	-0-	-0-					Y	-0-					1
01	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
02	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
03	T.	A.	-0-	-0-	-0-	-0-					Y	-0-					1
*04	T.	A.	7	-0-	7	7	7	2			Y	-0-					1
05	T.	A.	NO RPT	-0-	-0-	7					Y	NO RPT					1

REIN PUSHER OPERATING LLC 700148
ARCO - MCELROY WELL #: 1 RRCID -> 216570 COMPL. DATE N/A TOTAL DEPTH 11654 PERF.10850 - 11585

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					88
01	0	N	-0-	-0-	-0-	-0-					N	-0-					88
02	0	N	-0-	-0-	-0-	-0-					N	-0-					88
03	0	N	-0-	-0-	-0-	-0-					N	-0-					88
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					88

SOUTHWEST ROYALTIES, INC. 806470
WINDHAM, R. S. WELL #: 2 RRCID -> 042052 COMPL. DATE 06/16/1967 TOTAL DEPTH 11469 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1643	N	1618	-0-	-25	-0-	1587	3	31	9	N	28					127
01	1713	N	1713	-0-	-0-	-0-	1651	3	62	9	N	56	96	1			87
02	1479	N	1479	-0-	-0-	-0-	1462	3	17	9	N	15					102
03	1612	N	1527	-0-	-85	-0-	1483	3	44	9	N	40	91	1			51
04	1650	N	1403	-0-	-247	-0-	1381	3	22	9	N	20					71
*05	1610	N	1610	-0-	-0-	-0-	1587	3	23	9	N	21					92

MCELROY RANCH WELL #: 1 RRCID -> 050856 COMPL. DATE 06/06/1971 TOTAL DEPTH 11760 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
01	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
02	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
03	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
04	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45
05	14B2	EXT	-0-	-0-	-0-	-0-					N	-0-					45

MCELROY RANCH WELL #: 2 RRCID -> 187392 COMPL. DATE 08/23/2001 TOTAL DEPTH 12125 PERF.11347 - 11892

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	424	N	424	-0-	-0-	-0-	424	3			N	-0-					196
01	416	N	416	-0-	-0-	-0-	416	3			N	-0-					196
02	435	N	375	-0-	-60	-0-	375	3			N	-0-					196
03	434	N	397	-0-	-37	-0-	391	3	6	9	N	5					201
04	390	N	371	-0-	-19	-0-	371	3			N	-0-					201
05	403	N	304	-0-	-99	-0-	304	3			N	-0-					201

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 L RRCID -> 036198 COMPL. DATE 09/16/1964 TOTAL DEPTH 12375 PERF.10845 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #130 WELL #: 13 U RRCID -> 042385 COMPL. DATE 06/07/1967 TOTAL DEPTH N/A PERF.10545 - 11333

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1568	N	1568	-0-	-0-	-0-	1568	3			Y	-0-					-0-
01	343	N	343	-0-	-0-	-0-	343	3			Y	-0-					-0-
02	1334	N	797	-0-	-537	-0-	797	3			Y	-0-					-0-
03	1752	N	1752	-0-	-0-	-0-	1752	3			Y	-0-					-0-
04	1134	N	1134	-0-	-0-	-0-	1134	3			Y	-0-					-0-
*05	1258	N	1258	-0-	-0-	-0-	1258	3			Y	-0-					-0-

MCELROY RANCH CO. #129 WELL #: 24 U RRCID -> 042386 COMPL. DATE 06/16/1967 TOTAL DEPTH 12297 PERF.10678 - 11240

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1428	N	1428	-0-	-0-	-0-	1428	3			Y	-0-					1
01	480	N	480	-0-	-0-	-0-	480	3			Y	-0-					1
02	1257	N	1257	-0-	-0-	-0-	1257	3			Y	-0-					1
03	1426	N	788	-0-	-638	-0-	788	3			Y	-0-	1	1			-0-
04	522	N	522	-0-	-0-	-0-	522	3			Y	-0-					-0-
05	1333	N	1071	-0-	-262	-0-	1071	3			Y	-0-					-0-

WINDHAM, R. S. WELL #: 23 RRCID -> 091800 COMPL. DATE 04/18/1999 TOTAL DEPTH 12868 PERF.10738 - 11604

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	589	N	342	-0-	-247	-0-	342	3			Y	-0-					24
01	87	N	87	-0-	-0-	-0-	87	3			Y	-0-	24	1			-0-
02	290	N	127	-0-	-163	-0-	127	3			Y	-0-					-0-
03	360	N	360	-0-	-0-	-0-	360	3			Y	-0-					-0-
04	90	N	-0-	-0-	-90	-0-					Y	-0-					-0-
05	124	N	-0-	-0-	-124	-0-					Y	-0-					-0-

MCELROY RANCH CO. #130 WELL #: 24A RRCID -> 149594 COMPL. DATE 05/11/1994 TOTAL DEPTH 13006 PERF.10876 - 11047

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO. #119 WELL #: 14 RRCID -> 154424 COMPL. DATE 05/18/1995 TOTAL DEPTH 11700 PERF.11170 - 11528

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
01	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
02	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
03	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
04	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-
05	SWR 10		NO RPT	-0-	-0-	-0-					Y	NO RPT					-0-

MCELROY RANCH CO #129 WELL #: 13 RRCID -> 155718 COMPL. DATE 08/26/2008 TOTAL DEPTH 12400 PERF.10610 - 11449

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	10075	X	8228	-0-	-1847	-0-	8184	3	44	9	Y	40					190
01	2941	X	2941	-0-	-0-	-0-	2922	3	19	9	Y	17					207
02	7917	X	6562	-0-	-1355	-0-	6529	3	33	9	Y	30					237
03	8215	X	5722	-0-	-2493	-0-	5584	3	138	9	Y	125	169	1			193
04	7950	X	3886	-0-	-4064	-0-	3822	3	64	9	Y	58					251
05	8215	X	6487	-0-	-1728	-0-	6424	3	63	9	Y	57					308

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. #130 WELL #: 14 RRCID -> 157206 COMPL. DATE 01/22/1996 TOTAL DEPTH 12236 PERF.10761 - 11392

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	X	-0-	-0-	-0-	-0-					Y	-0-					-0-
01	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	DLQ G-10		-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH CO 129 WELL #: 23 RRCID -> 161840 COMPL. DATE 08/27/2008 TOTAL DEPTH 12158 PERF. 9310 - 10976

12	9672	X	8770	-0-	-902	-0-	8769	3	1	9	Y	1					2
01	3299	X	3299	-0-	-0-	-0-	3298	3	1	9	Y	1					3
02	9048	X	6317	-0-	-2731	-0-	6305	3	12	9	Y	11					14
03	8773	X	6962	-0-	-1811	-0-	6950	3	12	9	Y	11	10	1			15
04	8490	X	3649	-0-	-4841	-0-	3641	3	8	9	Y	7					22
05	8773	X	7258	-0-	-1515	-0-	7255	3	3	9	Y	3					25

MCELROY RANCH CO. #130 WELL #: 23 RRCID -> 165218 COMPL. DATE 09/08/1997 TOTAL DEPTH 12216 PERF.10902 - 11374

12	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					Y	-0-					-0-

WINDHAM, R. S. 118 WELL #: 26H RRCID -> 226024 COMPL. DATE 12/12/2006 TOTAL DEPTH 11723 PERF.11365 - 13152

12	7223	X	6443	-0-	-780	-0-	6021	3	70	4	Y	320	318	0			23
							352	9									
01	3144	X	3144	-0-	-0-	-0-	2336	3	640	4	Y	153	146	0			30
							168	9									
02	6293	X	4720	-0-	-1573	-0-	4388	3	83	4	Y	226	227	0			29
							249	9									
03	6727	X	2336	-0-	-4391	-0-	2110	3	226	9	Y	205	209	0			25
04	6240	X	3194	-0-	-3046	-0-	2974	3	60	4	Y	145	140	0			30
							160	9									
05	6448	X	5629	-0-	-819	-0-	5403	3	77	4	Y	135	151	0			14
							149	9									

MCELROY 131 WELL #: 1H RRCID -> 233627 COMPL. DATE 04/10/2007 TOTAL DEPTH 11758 PERF.12915 - 13230

12	3968	X	3008	-0-	-960	-0-	3007	3	1	9	Y	1	16	0			45
01	683	X	683	-0-	-0-	-0-	683	3			Y	-0-	26	0			19
02	3219	X	57	-0-	-3162	-0-	57	3			Y	-0-	15	0			4
03	3007	X	30	-0-	-2977	-0-	30	3			Y	-0-					4
04	2910	X	-0-	-0-	-2910	-0-					Y	-0-					4
05	3007	X	-0-	-0-	-3007	-0-					Y	-0-					4

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
WINDHAM, R.S. WELL #: 27H RRCID -> 240773 COMPL. DATE 04/21/2008 TOTAL DEPTH 11231 PERF.11480 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	971	-0-	-331	-0-	892	3	12	4	Y	61	54	0	8	8	4
							67	9									
01	417	N	417	-0-	-0-	-0-	308	3	94	4	Y	14	15	0			3
							15	9									
02	957	N	932	-0-	-25	-0-	874	3	10	4	Y	44	41	0			6
							48	9									
03	961	N	698	-0-	-263	-0-	637	3	61	9	Y	55	54	0			7
04	604	N	604	-0-	-0-	-0-	536	3	11	4	Y	52	48	0			11
							57	9									
05	992	N	800	-0-	-192	-0-	753	3	7	4	Y	36	43	0			4
							40	9									

MCELROY RANCH CO. 131 WELL #: 2H RRCID -> 241961 COMPL. DATE 11/10/2007 TOTAL DEPTH 11290 PERF.11500 - 12953

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1209	X	1185	-0-	-24	-0-	1185	3			Y	-0-	10	0			27
01	509	N	509	-0-	-0-	-0-	483	3	26	9	Y	24	16	0			35
02	2167	N	2167	-0-	-0-	-0-	2020	3	147	9	Y	134	28	0			141
03	1178	N	925	-0-	-253	-0-	921	3	4	9	Y	4	3	0			142
04	480	N	-0-	-0-	-480	-0-					Y	-0-					142
05	1333	N	-0-	-0-	-1333	-0-					Y	-0-					142

MCELROY RANCH CO. WELL #: 15H RRCID -> 242352 COMPL. DATE 06/05/2008 TOTAL DEPTH 11007 PERF.11420 - 12900

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
*11	4773	X	4773	-0-	-0-	-0-	2197	3	2576	4	Y	-0-					-0-
*12	4464	X	3923	-0-	-541	-0-	3862	3	61	4	Y	-0-					-0-
01	1887	X	1887	-0-	-0-	-0-	1373	3	514	4	Y	-0-					-0-
02	5394	X	2343	-0-	-3051	-0-	2263	3	80	4	Y	-0-					-0-
03	5766	X	3482	-0-	-2284	-0-	3476	3	6	9	Y	5	4	0			1
*04	4680	X	1918	-0-	-2762	-0-	1891	3	18	4	Y	8	7	0			2
							9	9									
*05	3906	X	1623	-0-	-2283	-0-	1565	3	55	4	Y	3	5	0			-0-
							3	9									

MCELROY RANCH CO. WELL #: 23 RRCID -> 244442 COMPL. DATE 06/06/2007 TOTAL DEPTH 11835 PERF.11012 - 11576

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1302	N	817	-0-	-485	-0-	817	3			Y	-0-	15	0			42
01	428	N	428	-0-	-0-	-0-	402	3	26	9	Y	24	25	0			41
02	876	N	876	-0-	-0-	-0-	846	3	30	9	Y	27	32	0			36
03	931	N	931	-0-	-0-	-0-	931	3			Y	-0-	1	0			35
04	420	N	56	-0-	-364	-0-	56	3			Y	-0-					35
05	930	N	-0-	-0-	-930	-0-					Y	-0-					35

MCELROY RANCH CO. 132 WELL #: 50H RRCID -> 246017 COMPL. DATE 10/10/2008 TOTAL DEPTH 11701 PERF.11720 - 13200

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1085	N	769	-0-	-316	-0-	760	3	9	9	Y	8					8
01	243	N	243	-0-	-0-	-0-	243	3			Y	-0-	5	0			3
02	846	N	846	-0-	-0-	-0-	829	3	17	9	Y	15	2	0			16
03	775	N	590	-0-	-185	-0-	590	3			Y	-0-					16
04	240	N	-0-	-0-	-240	-0-					Y	-0-					16
05	806	N	-0-	-0-	-806	-0-					Y	-0-					16

MCELROY RANCH CO. WELL #: 35H RRCID -> 247181 COMPL. DATE 01/27/2009 TOTAL DEPTH 11147 PERF.11610 - 12853

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	5828	X	4389	-0-	-1439	-0-	4266	3	123	9	Y	112	65	0			294
01	1663	X	1663	-0-	-0-	-0-	1590	3	73	9	Y	66	172	0			188
02	4582	X	4110	-0-	-472	-0-	4041	3	69	9	Y	63	149	0			102
03	4557	X	3231	-0-	-1326	-0-	3218	3	13	9	Y	12	2	0			112
04	4260	X	1717	-0-	-2543	-0-	1717	3			Y	-0-					112
05	4402	X	2991	-0-	-1411	-0-	2963	3	28	9	Y	25					137

WILSHIRE (CONSOLIDATED) //CONT.// 97834 003 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. //CONT.// 945936
MCELROY RANCH CO. WELL #: 60H RRCID -> 250817 COMPL. DATE 06/13/2009 TOTAL DEPTH 11352 PERF.11824 - 0

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	3751	X	1541	-0-	-2210	-0-	1519	3	22	4	Y	-0-					-0-
01	609	X	609	-0-	-0-	-0-	431	3	178	4	Y	-0-					-0-
02	2842	X	2125	-0-	-717	-0-	1915	3	3	4	Y	188	164	0			24
							207	9									
03	3038	X	2060	-0-	-978	-0-	1873	3	187	9	Y	170	173	0			21
04	1984	X	1984	-0-	-0-	-0-	1967	3	17	4	Y	-0-	21	0			-0-
05	2263	X	497	-0-	-1766	-0-	472	3	25	4	Y	-0-					-0-

MCELROY RANCH CO. WELL #: 34H RRCID -> 252065 COMPL. DATE 01/10/2008 TOTAL DEPTH 11159 PERF.11350 - 12950

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1674	X	1547	-0-	-127	-0-	1547	3			Y	-0-	13	0			38
01	873	X	873	-0-	-0-	-0-	873	3			Y	-0-	22	0			16
02	2465	X	1315	-0-	-1150	-0-	1315	3			Y	-0-	13	0			3
03	2635	X	2076	-0-	-559	-0-	2075	3	1	9	Y	1					4
04	1830	X	90	-0-	-1740	-0-	90	3			Y	-0-					4
05	1550	X	-0-	-0-	-1550	-0-					Y	-0-					4

MCELROY RANCH 117 WELL #: 14H RRCID -> 288964 COMPL. DATE 03/28/2019 TOTAL DEPTH 12391 PERF.11950 - 13252

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	0	W	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WILSHIRE (PENNSYLVANIAN) 97834 750 ASSOCIATED 49B CNTY: UPTON
APACHE CORPORATION 027200
ROSS, R.L. 116 WELL #: 8 RRCID -> 214867 COMPL. DATE 12/06/2003 TOTAL DEPTH 12200 PERF. 9851 - 10077

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	372	#	-0-	-0-	-372	-0-					Y	-0-	3	0			-0-
01	465	#	-0-	-0-	-465	-0-					Y	-0-					-0-
02	1044	#	-0-	-0-	-1044	-0-					Y	-0-					-0-
03	1116	#	-0-	-0-	-1116	-0-					Y	-0-					-0-
04	1080	#	-0-	-0-	-1080	-0-					Y	-0-					-0-
05	0	#	-0-	-0-	-0-	-0-					Y	-0-					-0-

MCELROY RANCH -E- WELL #: 6 RRCID -> 280387 COMPL. DATE 05/19/2016 TOTAL DEPTH 12000 PERF. 9713 - 10060

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1922	#	1907	-0-	-15	-0-	1904	3	3	4	Y	-0-					-0-
01	1909	R	1909	-0-	-0-	-0-	1902	3	7	4	Y	-0-					-0-
02	1740	#	1707	-0-	-33	-0-	1692	3	15	4	Y	-0-					-0-
03	1922	#	1829	-0-	-93	-0-	1823	3	6	4	Y	-0-					-0-
04	1860	#	1582	-0-	-278	-0-	1582	3			Y	-0-					-0-
05	DLQ G-10		1540	-0-	1540	1540	1540	3			Y	-0-					-0-

SUMMIT PETROLEUM LLC 829221
MOLONEY WELL #: 1 RRCID -> 084994 COMPL. DATE 12/15/1975 TOTAL DEPTH 10020 PERF. 9876 - 9883

MO	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	496	#	135	-0-	-361	-0-	135	3			N	-0-					262
01	465	#	36	-0-	-429	-0-	36	3			N	-0-					262
02	377	#	57	-0-	-320	-0-	57	3			N	-0-					262
03	538	R	538	-0-	-0-	-0-	538	3			N	-0-					262
04	449	R	449	-0-	-0-	-0-	449	3			N	-0-					262
*05	287	R	287	-0-	-0-	-0-	287	3			N	-0-					262

WILSHIRE (PENNSYLVANIAN) //CONT.// 97834 750 ASSOCIATED 49B CNTY: UPTON
XTO ENERGY INC. 945936
WINDHAM, R. S. WELL #: 14 U RRCID -> 148148 COMPL. DATE 12/29/2004 TOTAL DEPTH 12375 PERF. 9534 - 11435

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	4743	#	4442	-0-	-301	-0-	4396	3	46	9	Y	42					139
01	4743	#	1747	-0-	-2996	-0-	1726	3	21	9	Y	19	139	1			19
02	4379	#	3463	-0-	-916	-0-	3426	3	37	9	Y	34					53
03	4681	#	3504	-0-	-1177	-0-	3469	3	35	9	Y	32					85
04	4290	#	2000	-0-	-2290	-0-	1968	3	32	9	Y	29					114
05	4433	#	3642	-0-	-791	-0-	3616	3	26	9	Y	24					138

MCELROY RANCH CO. 119 WELL #: 14 RRCID -> 250152 COMPL. DATE 01/16/2009 TOTAL DEPTH 11700 PERF. 9534 - 11262

12	6696	#	6021	-0-	-675	-0-	5975	3	46	9	N	42					213
01	6696	#	2374	-0-	-4322	-0-	2355	3	19	9	N	17	174	1			56
02	5655	#	5121	-0-	-534	-0-	5067	3	54	9	N	49					105
03	6045	#	4342	-0-	-1703	-0-	4307	3	35	9	N	32					137
04	5820	#	3497	-0-	-2323	-0-	3452	3	45	9	N	41					178
05	6014	#	5143	-0-	-871	-0-	5097	3	46	9	N	42	171	1			49

MCELROY RANCH WELL #: 24A RRCID -> 250156 COMPL. DATE 11/26/2008 TOTAL DEPTH 13006 PERF. 9418 - 11056

12	4219	R	4219	-0-	-0-	-0-	4219	3			N	-0-					1
01	4216	#	1511	-0-	-2705	-0-	1511	3			N	-0-					1
02	3857	#	3828	-0-	-29	-0-	3828	3			N	-0-					1
03	4216	#	3182	-0-	-1034	-0-	3182	3			N	-0-	1	1			-0-
04	4080	#	2183	-0-	-1897	-0-	2183	3			N	-0-					-0-
05	4216	#	3645	-0-	-571	-0-	3645	3			N	-0-					-0-

WINGATE, NW. (ODOM) 98005 700 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
TEXXOL OPERATING COMPANY, INC. 850964
MIKESKA WELL #: 1 L RRCID -> 091471 COMPL. DATE 11/17/1980 TOTAL DEPTH 5280 PERF. 5223 - 5231

12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WINTERS (CADDO LIME) 98182 142 NON-ASSOCIATED EXEMPT CNTY: RUNNELS
3-D OIL & GAS 953631
JENNINGS, T. P. WELL #: 2 RRCID -> 019389 COMPL. DATE 06/04/1951 TOTAL DEPTH N/A PERF. 4452 - 4457

12	414	N	414	-0-	-0-	-0-	414	3			N	-0-					-0-
01	407	N	407	-0-	-0-	-0-	407	3			N	-0-					-0-
02	384	N	384	-0-	-0-	-0-	384	3			N	-0-					-0-
03	405	N	405	-0-	-0-	-0-	405	3			N	-0-					-0-
*04	348	N	348	-0-	-0-	-0-	348	3			N	-0-					-0-
05	0	#	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WINTERS, SW. (GRAY) 98189 540 NON-ASSOCIATED ONE WELL CNTY: RUNNELS
SCHMID PROPERTIES, INC. 754100
HARBER, GRACE T. WELL #: 1 RRCID -> 019395 COMPL. DATE 10/31/1956 TOTAL DEPTH 4925 PERF. 4470 - 4474

12	DELQ PR		1320	-0-	1320	1320	1320	2			N	-0-					-0-
01	0	N	NO RPT	-0-	-0-	1320					N	NO RPT					-0-
02	0	N	NO RPT	-0-	-0-	1320					N	NO RPT					-0-
03	1320	N	-0-	-0-	-1320	-0-					N	-0-					-0-
04	DELQ PR		-0-	-0-	-0-	-0-					N	-0-					-0-
05	0	N	NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

WORLD, EAST (STRAWN) 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
APACHE CORPORATION 027200
CONOCO POWELL GMS DEEP WELL #: 4 RRCID -> 201740 COMPL. DATE 04/09/2008 TOTAL DEPTH 8400 PERF. 8107 - 8142

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1096	N	1096	-0-	-0-	-0-	1096	3			N	-0-					55
01	1124	N	1124	-0-	-0-	-0-	1124	3			N	-0-					55
02	1065	N	1065	-0-	-0-	-0-	1065	3			N	-0-					55
03	872	N	872	-0-	-0-	-0-	872	3			N	-0-					55
04	360	N	-0-	-0-	-360	-0-					N	-0-					55
05	372	N	-0-	-0-	-372	-0-					N	-0-					55

CONOCO POWELL GMS DEEP WELL #: 6 RRCID -> 201741 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8080 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	62	N	62	-0-	-0-	-0-	62	3			N	-0-					65
01	64	N	64	-0-	-0-	-0-	64	3			N	-0-					65
02	60	N	60	-0-	-0-	-0-	60	3			N	-0-					65
03	62	N	47	-0-	-15	-0-	47	3			N	-0-					65
04	60	N	-0-	-0-	-60	-0-					N	-0-					65
05	62	N	-0-	-0-	-62	-0-					N	-0-					65

CONOCO POWELL GMS DEEP WELL #: 7 RRCID -> 201743 COMPL. DATE 04/20/2004 TOTAL DEPTH 8400 PERF. 8082 - 8121

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0	N	-0-	-0-	-0-	-0-					N	-0-					44
01	0	N	-0-	-0-	-0-	-0-					N	-0-					44
02	0	N	-0-	-0-	-0-	-0-					N	-0-					44
03	0	N	-0-	-0-	-0-	-0-					N	-0-					44
04	0	N	-0-	-0-	-0-	-0-					N	-0-					44
05	0	N	-0-	-0-	-0-	-0-					N	-0-					44

CONOCO POWELL GMS DEEP WELL #: 9 RRCID -> 204515 COMPL. DATE 07/17/2008 TOTAL DEPTH 8350 PERF. 8096 - 8147

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
01		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
02		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
03		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
04		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10
05		14B2 EXT	-0-	-0-	-0-	-0-					N	-0-					10

CONOCO POWELL GMS DEEP WELL #: 1 RRCID -> 205815 COMPL. DATE 10/23/2006 TOTAL DEPTH 8095 PERF. 7988 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2759	N	2528	-0-	-231	-0-	2528	3			N	-0-					86
01	2759	N	2719	-0-	-40	-0-	2719	3			N	-0-					86
02	2552	N	2522	-0-	-30	-0-	2522	3			N	-0-					86
03	2686	N	2686	-0-	-0-	-0-	2686	3			N	-0-					86
04	3000	N	3342	-0-	342	342	3342	3			N	-0-					86
*05	3100	N	5129	-0-	2029	2371	5126	3	3	9	N	3					89

OXY USA INC. 630591
RANCH HAND "8" 4 WELL #: 4 RRCID -> 219244 COMPL. DATE 06/14/2006 TOTAL DEPTH 8305 PERF. 8082 - 8130

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1023	N	329	-0-	-694	-0-	118	2	211	9	Y	192					192
01	806	N	329	-0-	-477	-0-	118	2	211	9	Y	192					-0-
02	464	N	-0-	-0-	-464	-0-					Y	-0-					-0-
03	341	N	-0-	-0-	-341	-0-					Y	-0-					-0-
04	330	N	33	-0-	-297	-0-	33	2			Y	-0-					-0-
*05	1	N	1	-0-	-0-	-0-	1	2			Y	-0-					-0-

WORLD, EAST (STRAWN) //CONT.// 98797 450 ASSOCIATED CAPACITY CNTY: CROCKETT
OXY USA INC. //CONT.// 630591
CONOCO POWELL GMS DEEP WELL #: 10 RRCID -> 219246 COMPL. DATE 06/23/2006 TOTAL DEPTH 8445 PERF. 8058 - 8092

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	217	N	202	-0-	-15	-0-	202	2			Y	-0-					-0-
01	186	N	116	-0-	-70	-0-	116	2			Y	-0-					-0-
02	236	N	236	-0-	-0-	-0-	236	2			Y	-0-					-0-
03	217	N	175	-0-	-42	-0-	175	2			Y	-0-					-0-
04	127	N	127	-0-	-0-	-0-	127	2			Y	-0-					-0-
05	248	N	154	-0-	-94	-0-	154	2			Y	-0-					-0-

CONOCO POWELL GMS DEEP WELL #: 11 RRCID -> 226900 COMPL. DATE 02/15/2007 TOTAL DEPTH 8351 PERF. 8024 - 8078

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	1519	X	1156	-0-	-363	-0-	1156	2			N	-0-					-0-
01	1147	N	696	-0-	-451	-0-	696	2			N	-0-					-0-
02	2692	N	2692	-0-	-0-	-0-	2692	2			N	-0-					-0-
03	3100	N	3263	-0-	163	163	3263	2			N	-0-					-0-
04	3000	N	2982	-0-	-18	145	2982	2			N	-0-					-0-
*05	3100	N	3057	-0-	-43	102	3057	2			N	-0-					-0-

WYATT 99023 001 ASSOCIATED 49B CNTY: CROCKETT
O'RYAN OIL AND GAS 617042
TODD, J. S., A R/A A WELL #: 4 RRCID -> 276505 COMPL. DATE 12/15/1996 TOTAL DEPTH 1285 PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
01	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
02	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
03	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
04	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-
05	14B2 EXT		-0-	-0-	-0-	-0-					N	-0-					-0-

WYATT (ELLENBURGER, UPPER) 99023 750 NON-ASSOCIATED ONE WELL CNTY: CROCKETT
ROBERTSON RESOURCES, INC. 718770
SHANNON WELL #: 1 RRCID -> 019400 COMPL. DATE 11/18/1953 TOTAL DEPTH 7708 PERF. 6957 - 7134

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	852	N	852	-0-	-0-	-0-	852	3			N	-0-					27
01	877	N	877	-0-	-0-	-0-	877	3			N	-0-					27
02	812	N	792	-0-	-20	-0-	792	3			N	-0-					27
03	855	N	855	-0-	-0-	-0-	855	3			N	-0-					27
04	840	N	815	-0-	-25	-0-	815	3			N	-0-					27
05	837	N	NO RPT	-0-	-837	-0-					N	NO RPT					27

X.B.C. (FUSSELMAN) 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
PIONEER NATURAL RES. USA, INC. 665748
CRUMLEY, FREDA WELL #: 1H RRCID -> 244422 COMPL. DATE 10/28/2007 TOTAL DEPTH 11649 PERF. 12266 - 12641

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	2790	X	2768	-0-	-22	-0-	124	1	2621	3	N	21					176
							23	9									
01	2790	X	2150	-0-	-640	-0-	124	1	2005	3	N	19					195
							21	9									
02	2610	X	1820	-0-	-790	-0-	116	1	1684	3	N	18					213
							20	9									
03	2759	X	2180	-0-	-579	-0-	124	1	2034	3	N	20					233
							22	9									
04	2670	X	2433	-0-	-237	-0-	120	1	2293	3	N	18	185	1			66
							20	9									
*05	4901	X	4901	-0-	-0-	-0-	124	1	4752	3	N	23					89
							25	9									

X.B.C. (FUSSELMAN) //CONT.// 99126 666 NON-ASSOCIATED CAPACITY CNTY: UPTON
XTO ENERGY INC. 945936
PEMBROOK, RALPH -F- WELL #: 2 RRCID -> 034333 COMPL. DATE 09/20/1964 TOTAL DEPTH 11639 PERF. N/A

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	32	N	32	-0-	-0-	-0-	32	3			N	-0-					164
*01	43	N	43	-0-	-0-	-0-	35	3	8	9	N	7					171
*02	29	N	-0-	-0-	29	-0-					N	-0-					171
*03	31	N	-0-	-0-	31	-0-					N	-0-					171
*04	60	N	-0-	-0-	60	-0-					N	-0-	171	1			-0-
05	0	N	-0-	-0-	-0-	-0-					N	-0-					-0-

ZAN-ZAN (MID. CANYON) 99658 500 ASSOCIATED 49B CNTY: IRION
CLEAR WATER INC. 159643
PERUNA WELL #: 1 RRCID -> 138618 COMPL. DATE 01/26/1991 TOTAL DEPTH 6500 PERF. 5931 - 5949

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	966	R	966	-0-	-0-	-0-	960	3	6	9	N	5					205
01	966	R	966	-0-	-0-	-0-	964	3	2	9	N	2					207
02	783	#	-0-	-0-	-783	-0-					N	1					208
03	837	#	470	-0-	-367	-0-	470	3			N	-0-					208
04	1016	R	1016	-0-	-0-	-0-	957	3	59	9	N	54	164	1			98
05	837	#	NO RPT	-0-	-837	-0-					N	NO RPT					98

COMSTOCK ENERGY, LLC 170037
BROOKS '11 ' WELL #: 2 RRCID -> 277656 COMPL. DATE 11/01/2014 TOTAL DEPTH 6350 PERF. 6159 - 6193

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	301	R	301	-0-	-0-	-0-	301	3			N	-0-					89
01	311	R	311	-0-	-0-	-0-	311	3			N	-0-					89
02	312	R	312	-0-	-0-	-0-	312	3			N	-0-					89
03	312	R	312	-0-	-0-	-0-	312	3			N	-0-					89
*04	312	R	312	-0-	-0-	-0-	312	3			N	-0-					89
05	93	#	NO RPT	-0-	-93	-0-					N	NO RPT					89

LEGACY RESERVES OPERATING LP 495445
BROOKS WELL #: RRCID -> 276527 COMPL. DATE N/A TOTAL DEPTH N/A PERF. 1167 - 1285

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
01	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
02	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
03	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
04	0		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-
05	14B2 EXT		NO RPT	-0-	-0-	-0-					N	NO RPT					-0-

TXP, INCORPORATED 875395
HARRIS WELL #: 6 RRCID -> 276314 COMPL. DATE 03/11/2015 TOTAL DEPTH 6480 PERF. 5896 - 5910

M O	ALLOW	CODE	GAS PROD	INJECT. (I) GAS LIFT(L)	MONTHLY STATUS(CODE)	CUMU STATUS (-)UNDERAGE	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	C M	COND PROD	* * DISPOSITIONS * * AMT	CODE	AMT	CODE	EOM BALANCE
12	6607	R	6607	-0-	-0-	-0-	6555	2	52	9	N	47	26	1	11	8	33
01	14167		16951	-0-	2784	2784	16861	2	90	9	N	82	76	1	6	8	33
02	13253		14973	-0-	1720	4504	14928	2	45	9	N	41	44	1	3	8	27
03	14167		13318	-0-	-849	3655	13282	2	36	9	N	33	23	1	2	8	35
04	7500	#	1606	-0-	-5894	-0-	1554	2	52	9	N	47	48	1	11	8	23
05	7750	#	6747	-0-	-1003	-0-	6699	2	48	9	N	44	3	8			64