

## RAILROAD COMMISSION OF TEXAS

OIL AND GAS DOCKET NO. 00003781

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**ENFORCEMENT ACTION AGAINST VANCO OIL & GAS CORP. (OPERATOR NO. 881484) FOR VIOLATIONS OF STATEWIDE RULE(S) ON THE MINK (7B-28096) LEASE, WELL NO(S). 2 AND 4301, BARTON RANCH (STRAWN) FIELD, NOLAN COUNTY, TEXAS**

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### FINAL ORDER

The Railroad Commission of Texas ("Commission") finds that after statutory notice of the captioned enforcement proceeding Vanco Oil & Gas Corp. ("Respondent"), failed to appear or respond to the **Notice of Opportunity for Hearing**. Pursuant to § 1.25 of the Commission's General Rules of Practice and Procedure, 16 Texas Administrative Code § 1.25, and after being duly submitted to the Commissioners at a conference held in its offices in Austin, Texas, the Commission makes the following findings of fact and conclusions of law.

### FINDINGS OF FACT

1. Respondent, Operator No. 881484, was sent the Original Complaint and Notice of Opportunity for Hearing by certified and first-class mail, addressed to the most recent Commission Form P-5 (Organization Report) ("Form P-5") address.
2. The certified mail envelope containing the Original Complaint and Notice of Opportunity for Hearing addressed to the Respondent was delivered on July 23, 2020. The first-class mail was not returned. Record of the delivery or return of certified mail has been on file with the Commission for more than 15 days, exclusive of the day of receipt and day of issuance. Respondent was given more than 30 days' notice of the Original Complaint and Notice of Opportunity for Hearing. Respondent has not entered into an agreed settlement.
3. On June 28, 2019, Respondent, a Corporation, filed a Form P-5 with the Commission reporting that its officers consist of the following individual: Roman Kupchynsky.
4. Roman Kupchynsky was in a position of ownership or control of Respondent, as defined in Texas Natural Resources Code § 91.114, during the time period of the violations of Commission rules committed by Respondent.
5. Respondent designated itself to the Commission as the operator of the Mink (7B-28096) Lease, Well No(s). 2 and 4301, by filing a Commission Form P-4 (Certificate of Compliance and Transportation Authority), effective January 1, 2019, approved January 22, 2019.
6. Commission District inspection reports made on April 8, 2020, and April 16, 2020, for the Mink (7B-28096) Lease, Well No. 2 and 4301, show that the sign or identification required by Statewide Rule 3(1), [16 Texas Administrative Code § 3.3(1)], to be posted at the lease entrance displayed incorrect information.

7. Commission District inspection reports made on October 4, 2019, April 8, 2020, and April 16, 2020 for the Mink (7B-28096) Lease, Well Nos. 2 and 4301 show that the sign or identification required by Statewide Rule 3(2), [16 Texas Administrative Code § 3.3(2)], to be posted at the wells displayed incorrect information.
8. In the event of a pollution or safety violation or other emergency, the lack of legible signs and identification displaying correct information may cause confusion as to the responsible operator to be contacted and the actual location of the violation or emergency. Such confusion will cause delays in containing and remediating the violation or emergency.
9. Commission District inspection reports made on September 26, 2019, October 4, 2019, October 31, 2019, January 10, 2020, April 8, 2020, and April 16, 2020, for the Mink (7B-28096) Lease, Well Nos. 2 and 4301 indicates two areas affected by hydrocarbon spills measuring a total of approximately 14 square feet.
10. Respondent did not have a permit for said discharges, nor were they authorized under Statewide Rule 8(d)(3) or 8(e), or under Statewide Rule 9, 46 or 98.
11. Unpermitted discharges of oil and gas waste can contaminate the land surface, affect the health of humans and animals, and may eventually be discharged to surface or subsurface waters, causing pollution.
12. Commission District inspection reports made on September 26, 2019, October 4, 2019, October 31, 2019, January 10, 2020, April 8, 2020, and April 16, 2020 on the Mink (7B-28096) Lease, Well Nos. 2 and 4301, and the absence of reported production since January 2019, showed that the Mink (7B-28096) Lease, Well Nos. 2 and 4301 has been inactive for a period greater than one year. Production from the subject lease ceased on or before December 2018.
13. No workovers, re-entries, or subsequent operations have taken place on the subject wells in this complaint within the last 12 months; the subject wells have not been plugged; and no plugging extensions are in effect for the subject wells as allowed by Statewide Rule 14.
14. Unplugged wellbores are likely to cause pollution of usable quality ground water and surface water, as defined in Statewide Rule 8(a)(28) [16 Texas Administrative Code § 3.8(a)(28)], by serving as a conduit for the passage of oil, gas, saltwater, and other substances from one stratum or formation to another or to the surface or from the surface downward.
15. Pursuant to calculations by Commission District Office personnel, the total estimated cost to the State for plugging the Mink (7B-28096) Lease, Well No. 2 and 4301 is \$95,814.00. Commission records indicate that Well No. 2 and 4301 measure 13,326 feet deep.
16. The Respondent charged with the violations herein recited has a history of violations of Commission rules as set forth in Oil and Gas Docket No. 8A-0320173.

### CONCLUSIONS OF LAW

1. The Commission properly noticed Respondent and all other appropriate persons legally entitled to notice.

2. All things necessary to the Commission attaining jurisdiction over the subject matter and the parties have been performed or have occurred.
3. Respondent is responsible for maintaining the subject Mink (7B-28096) Lease, Well No(s). 2 and 4301 in compliance with all applicable Commission rules and Texas Natural Resource Code §§ 89 and 91.
4. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 3 [16 Texas Administrative Code § 3.3], which requires the posting of signs and identification in English, which display clearly legible and correct information, with letters and numbers at least one inch in height. Statewide Rule 3(1), [16 Texas Administrative Code § 3.3(1)], requires the posting of such a sign at the principal entrance of the property, which must show the name of the property as carried on the records of the Commission, the name of the operator, and the number of acres in the property. Statewide Rule 3(2), [16 Texas Administrative Code § 3.3(2)], requires the posting of such a sign at each well site, which must show the name of the property, the name of the operator, and the well number.
5. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 8(d)(1) [16 Texas Admin. Code § 3.8(d)(1)] captioned "Pollution Control," which requires persons disposing of oil and gas wastes by any method to have a permit to do so unless authorized under subsection (d)(3) or (e) of Statewide Rule 8, or under Statewide Rule 9, 46 or 98. Oil and gas wastes are defined in Statewide Rule 8(a)(26) [16 Texas Admin. Code § 3.8(a)(26)] to include materials to be disposed of or reclaimed, which have been generated in connection with activities associated with the exploration, development, and production of oil or gas. These materials include but are not limited to "saltwater, other mineralized water, sludge, spent drilling fluids, cuttings, waste oil, spent completion fluids, and other liquid, semi-liquid, or solid waste material." "To dispose" is defined in Statewide Rule 8(a)(24) [16 Texas Admin. Code § 3.8(a)(24)] to include "conducting, draining, discharging, emitting, throwing, releasing, depositing, burying, landfarming, or allowing to seep, or to cause or allow any such acts of disposal."
6. Respondent is responsible for maintaining the subject lease in compliance with Statewide Rule 14(b)(2) [16 Texas Administrative Code § 3.14(b)(2)] which requires the commencement of plugging operations on each dry or inactive well within one year after drilling or operations cease, unless the operator is eligible for and obtains an extension of the plugging deadline under Statewide Rule 15 [16 Texas Administrative Code § 3.15]. The entity designated as the operator of a well specifically identified on the most recent Commission approved operator designation form filed on or after September 1, 1997 is responsible for properly plugging the well in accordance with Statewide Rule 14 and all other applicable Commission rules and regulations concerning plugging of wells. *See* 16 Texas Administrative Code § 3.14(c)(1).
7. Respondent is in violation of Statewide Rule(s) 3(1), 3(2), 8(d)(1), and 14(b)(2). 16 Texas Administrative Code §§ 3.3(1), 3.3(2), 3.8(d)(1), and 3.14(b)(2).
8. The documented violations committed by Respondent constitute acts deemed serious, and a hazard to the public health, and demonstrate a lack of good faith pursuant to Texas Natural Resource Code § 81.0531(c).

9. Pursuant to Texas Natural Resource Code § 81.0531, the Commission may assess administrative penalties against Respondent for the subject violations of up to \$10,000 per day for each violation, with each day such violations continued constituting a separate violation.
10. An assessed administrative penalty in the amount of **TWENTY-ONE THOUSAND THREE HUNDRED THIRTY DOLLARS (\$21,330.00)** is justified considering the facts and violations at issue.

### ORDERING PROVISIONS

**IT IS ORDERED THAT** within 30 days from the day immediately following the date this order becomes final:

1. Vanco Oil & Gas Corp. (Operator No. 881484) shall place the subject lease and well(s) in compliance with Statewide Rule(s) 3(1), 3(2), 8(d)(1), and 14(b)(2) and any other applicable Commission rules and statutes.
2. Vanco Oil & Gas Corp. (Operator No. 881484) shall pay to the Railroad Commission of Texas, for disposition as provided by law, an administrative penalty in the amount of **TWENTY-ONE THOUSAND THREE HUNDRED THIRTY DOLLARS (\$21,330.00)**

It is further **ORDERED** by the Commission that this order shall not be final and effective until 25 days after the order is signed, unless the time for filing a motion for rehearing has been extended under Texas Government Code § 2001.142, by agreement under Texas Government Code § 2001.147, or by written Commission order issued pursuant to Texas Government Code § 2001.146(e). If a timely motion for rehearing of an application is filed by any party at interest, this order shall not become final and effective until such motion is overruled, or if such motion is granted, this order shall be subject to further action by the Commission. Pursuant to Texas Government Code § 2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law is hereby extended until 100 days from the date the Commission order is signed.

All requested findings of fact and conclusions of law, which are not expressly adopted herein, are denied. All pending motions and requests for relief not previously granted or granted herein are denied.

Noncompliance with the provisions of this order is subject to enforcement by the Attorney General and subject to civil penalties of up to \$10,000 per day per violation.

Done this

### RAILROAD COMMISSION OF TEXAS

(Signatures affixed by Default Master Order  
dated SEP 22 2020)

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