

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION  
MONTHLY CRUDE OIL PRODUCTION REPORT

PRELIMINARY STATEMENT FOR THE MONTH OF AUGUST, 2020

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	IN BARRELS MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	5,473	1,005	1,911	15,250	33,451,256	2,845,456	13,739,667	443,215	55.95	8,546,477	5,201,876	10,688	1,494,355
02	2,425	248	1,059	5,004	31,775,351	1,030,002	10,816,131	348,907	64.83	7,897,324	2,954,352	3,587	683,184
03	4,659	873	1,616	4,767	6,112,719	1,017,538	2,904,169	93,683	46.66	393,581	2,537,540	20,072	967,454
04	852	113	191	879	332,998	42,030	138,717	4,475	53.93	10,201	138,274	859	165,933
05	817	128	243	1,009	970,713	111,848	446,863	14,415	49.93	14,862	437,826	156	148,903
06	1,889	267	350	2,637	714,323	145,025	558,188	18,006	14.75	252,900	321,258	1,065	389,696
6E	897	90		4,257	446,942	35,402	157,904	5,094	61.90	22,041	144,165		139,536
7B	3,577	844	385	6,018	1,079,534	301,080	433,933	13,998	50.04	71,645	374,431	124	461,381
7C	5,895	461	1,098	13,715	21,462,242	621,113	10,750,557	346,792	48.90	7,936,399	2,860,440	4,990	1,215,486
08	17,874	1,414	3,862	49,327	21,511,309	226,601	58,387,949	1,883,482	49.00	47,697,317	10,664,699	90,195	4,054,580
8A	3,835	447	510	20,713	15,617,789	330,214	7,157,560	230,889	53.43	5,296,542	1,875,354	1,173	885,051
09	5,617	1,023	404	13,445	1,351,832	232,945	559,444	18,047	52.58	19,787	553,698	1,083	804,366
10	2,715	334	415	6,405	3,774,253	208,351	626,260	20,202	81.47	13,136	677,105	316	818,656
TOTAL	56,525	7,247	12,044	143,426	38,601,261	7,147,605	106,677,342	3,441,205	54.24	78,172,212	28,741,018	134,308	12,228,581

ON JUNE 30, 1998 THE TEXAS RAILROAD COMMISSION ADOPTED THE USE OF PRODUCTION ADJUSTMENT FACTORS TO BE APPLIED TO PRELIMINARY MONTHLY CRUDE OIL AND GAS WELL GAS PRODUCTION TO ESTIMATE ACTUAL PRODUCTION. THESE FACTORS CAN BE VIEWED ON OUR WEBSITE: WWW.RRC.TEXAS.GOV.

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MONTHLY CRUDE OIL PRODUCTION REPORT

FINAL STATEMENT FOR THE MONTH OF JULY, 2020

RRC DIST	NUMBER OF LEASES		REPORTED WELLS		TOTAL ALLOW	DELQ ALLOW	REPORTED PRODUCTION		% UNDER PRODUCED	METHOD OF DISPOSITION MONTHLY BARRELS			CLOSING STOCK BARRELS
	REPORTED	DELQ	FLOW	OTHER	IN BARRELS MONTHLY	IN BARRELS MONTHLY	MONTHLY	DAILY		PIPELINE	TRUCKS	OTHER	
01	6,307	363	3,136	18,713	35,308,222	280,313	14,655,128	472,746	58.22	9,271,033	5,408,895	13,343	1,696,251
02	2,750	37	1,144	5,210	33,698,518	86,185	10,709,817	345,478	68.13	7,665,530	3,102,205	3,746	934,221
03	5,471	278	1,921	5,480	6,521,108	550,312	3,249,013	104,807	47.22	447,496	2,851,883	9,694	1,182,203
04	1,002	39	208	961	331,515	13,392	144,531	4,662	54.99	10,711	150,809	12	199,596
05	924	47	268	1,197	1,220,667	7,378	513,033	16,549	57.76	15,470	522,538	119	174,835
06	2,227	34	390	2,915	1,007,034	12,865	655,926	21,159	34.42	252,350	440,210	1,002	463,567
6E	958	56	1	4,290	446,791	21,948	161,220	5,201	62.20	21,192	134,459		154,038
7B	4,508	236	475	7,640	1,226,337	60,249	580,284	18,719	50.96	157,644	456,843	1,533	585,067
7C	6,406	100	1,169	15,013	24,583,076	234,463	11,722,696	378,151	51.98	7,403,303	4,390,446	5,573	1,349,112
08	19,552	253	5,948	51,268	30,109,808	2,063,727	64,310,046	2,074,518	50.02	51,322,438	13,155,141	102,164	6,143,712
8A	4,221	174	960	21,089	16,681,015	130,324	7,358,506	237,371	55.61	5,429,928	2,036,590	1,264	983,277
09	6,668	356	504	15,515	1,430,101	67,518	645,445	20,821	53.21	21,736	675,804	1,072	960,707
10	3,241	44	488	7,473	3,964,983	57,908	680,625	21,956	82.32	13,713	738,350	54	1,018,408
TOTAL	64,235	2,017	16,612	156,764	56,529,175	3,586,582	115,386,270	3,722,138	54.53	82,032,544	34,064,173	139,576	15,844,994

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\*CUMULATIVE STATEMENT FROM JANUARY, 2020 THRU AUGUST, 2020  
IN BARRELS

RRC DIST	TOTAL ALLOWABLE		REPORTED PRODUCTION		DELINQUENT	NET UNDER PRODUCTION		% UNDER PRODUCED
	CUMULATIVE	DAILY	CUMULATIVE	DAILY	DELQ ALLOWABLE CUMULATIVE	CUMULATIVE	DAILY	
01	304,661,276	1,253,750	119,991,989	493,794	3,344,816	184,669,287	759,956	60.23
02	299,143,421	1,231,043	107,372,927	441,864	1,268,495	191,770,494	789,179	63.96
03	55,253,253	227,380	27,100,403	111,524	2,412,412	28,152,850	115,856	49.42
04	2,903,578	11,949	1,298,297	5,343	71,392	1,605,281	6,606	54.43
05	11,192,218	46,059	4,301,890	17,703	124,767	6,890,328	28,356	61.17
06	33,945,361	139,693	5,030,369	20,701	175,010	28,914,992	118,992	85.00
6E	3,564,841	14,670	1,369,111	5,634	65,150	2,195,730	9,036	60.95
7B	10,287,754	42,336	4,881,289	20,088	417,213	5,406,465	22,248	51.13
7C	196,064,547	806,850	97,307,868	400,444	1,949,888	98,756,679	406,406	50.02
08	1,094,406,799	4,503,732	554,462,564	2,281,739	19,224,408	539,944,235	2,221,993	48.72
8A	105,393,964	433,720	59,852,719	246,307	612,673	45,541,245	187,413	43.01
09	11,944,397	49,154	5,280,309	21,730	374,397	6,664,088	27,424	54.70
10	35,848,709	147,526	5,651,468	23,257	343,971	30,197,241	124,269	83.90
TOTAL	164,610,118	677,408	993,901,203	4,090,128	384,592	829,291,085	3,412,720	3.87

\* INCLUDES ALL CORRECTED AND LATE REPORTS RECEIVED FOR JANUARY 2020 THRU AUGUST, 2020