

DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR
DIRECTOR, OIL AND GAS DIVISION
CLAY WOODUL
ASSISTANT DIRECTOR, FIELD OPERATIONS

# RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

#### **MEMORANDUM**

November 5, 2020

TO:

Chairman Christi Craddick Commissioner Ryan Sitton Commissioner Wayne Christian

FROM:

Peter G. Pope, Manager

**Site Remediation** 

SUBJECT:

Site Remediation's Summary Report

October 2020

The monthly report concerning the State-Managed Pollution Site Cleanup Activities is attached. This report contains the following:

- 1. A summary of all attachments (Attachment A)
- 2. In October 2020, a total of 18 activities were completed at a total cost of \$121,704.94. (Attachment B)
- 3. Of the activities completed in October 2020, 15 were routine cleanups, 3 emergency activities, and there were no assessments. (Attachment F)

4. In October 2020, a total of 21 activities were authorized for bid solicitation and codes for a total estimated cost of \$327,131.36. (Attachment G)

Peter G. Pope

PGP/cb Attachments

11/10/20

#### **ATTACHMENT A**

## Monthly State-Managed Pollution Site Cleanup Activities for October 2020 and FY 2021 to date

Cor	npleted Cleanup Activities (See Attachments B, C, D, E, F, and H)	
1.	Number of Cleanup Activities Completed in Oct 2020	18
	Total Cost of Cleanup Activities Completed in Oct 2020	\$ 121,704.94
	Number of Activities with Post-Close* Invoices Approved in Oct 2020	0
	Total Amount of Post-Close Invoices Approved in Oct 2020	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in Oct 2020	1
2.	Number of Cleanup Activities Completed in FY 2021	27
	Total Cost of Cleanup Activities Completed in FY 2021	\$ 191,914.94
	Number of Activities with Post-Close Invoices Approved in FY 2021	0
	Total Amount of Post-Close Invoices Approved in FY 2021	\$ 0.00
	Total Number of Cleanup Activities where the Final Cost exceeded the Award or Work Order Amount by > 10% in FY 2021	2
3.	Grand Total (Completed Activities plus Post-Close Invoices) for Oct 2020	\$ 121,704.94
	Grand Total (Completed Activities plus Post-Close Invoices) for FY 2021	\$ 191,914.94
Nev	v Cleanup Activities (See Attachment G)	
1.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes	
	Issued in Oct 2020 Estimated Cost of Cleanup Activities Authorized in Oct 2020	21 \$ 327,131.36
	Estimated Cost of Cleanup Activities Authorized in Oct 2020	φ 321,131.30
2.	Number of Cleanup Activities Authorized for Bid Solicitation and Codes Issued in FY 2021	48
	Estimated Cost of Cleanup Activities Authorized in FY 2021	\$ 709,094.36
		,
Clea	anup Activities Approved But Not Completed	
1.	Total Number of Remaining Cleanup Activities as of the last day of Oct 2020 Total Estimated Cost of Remaining Cleanup Activities	30 \$ 523,935.86
Clea	anup Activities Canceled Without Cost to State	8
1.	Number of Authorized Cleanup Activities Canceled in Oct 2020	23
	Total Number of Authorized Cleanup Activities Canceled in FY 2021	27

\*Reflects invoice amounts approved AFTER a Cleanup Activity is formally closed (from a prior reporting month).

#### **ATTACHMENT B**

#### **SUMMARY OF CLEANUP ACTIVITIES COMPLETED**

October 1, 2020 to October 31, 2020

	THIS	MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES	
01	0	\$ 0.00	0	\$ 0.00	
02	0	\$ 0.00	0	\$ 0.00	
03	0	\$ 0.00	0	\$ 0.00	
04	0	\$ 0.00	0	\$ 0.00	
05	0	\$ 0.00	0	\$ 0.00	
06	2	\$ 9,547.50	2	\$ 9,547.50	
6E	0	\$ 0.00	0	\$ 0.00	
7B	0	\$ 0.00	1	\$ 285.00	
7C	0	\$ 0.00	0	\$ 0.00	
08	12	\$ 93,309.50	19	\$ 160,112.00	
8A	1	\$ 8,210.19	1	\$ 8,210.19	
09	3	\$ 10,637.75	3	\$ 10,637.75	
10	0	\$ 0.00	1	\$ 3,122.50	
TOTALS	18	\$ 121,704.94	27	\$ 191,914.94	
GRAND TOTALS*		\$ 121,704.94		\$ 191,914.94	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

#### **ATTACHMENT C**

#### SUMMARY OF COST OVERRUNS FOR COMPLETED CLEANUP ACTIVITIES

	THIS MONTH	YEAR TO DATE
DISTRICT	Final Cost Exceeded the Contract Amount by more than 10 percent	Final Cost Exceeded the Contract Amount by more than 10 percent
01	0	0
02	0	0
03	0	0
04	0	0
05	0	0
06	0	0
6E	0	0
7B	0	0
7C	0	0
08	1 -	2
8A	0	0
09	0	0
10	0	0
TOTALS	1	2

### LIST OF COST OVERRUNS > 10% OF ORIGINAL AWARD AMOUNT (Single Cleanup per Requisition or Bundled Bid)

October 1, 2020 to October 31, 2020

DIST. NO.	REQ. NUMBER	CLEANUP ID	ORIGINAL AWARD	APPROVED INVOICES	PERCENT		
Total number of cleanup activities where the final cost exceeded the original award amount by greater than 10 percent.							

### LIST OF COST OVERRUNS > 10% OF ORIGINAL CONTRACT AMOUNT (Multiple Cleanup per Requisition - Work Order or Prof. Services Bid)

DIST NO.	REQ. NUMBER	CLEANUP ID	BID TYPE	ORIGINAL CONTRACT	APPROVED INVOICES	PERCENT
08	455-21-0127	08-270496	Work Order	\$ 6,250.00	\$ 10,058.50	60.94%
Total number of Cleanup activities (Work Orders, etc) where the final cost exceeded the original contract amount by greater than 10 percent.						

#### **ATTACHMENT E**

#### Cost Overruns Greater than 10%

08-270496; TRIPP & SONS (870481); HUGHES, ED S. -C- (00963); Crane County Original Contract Amount - \$6,250.00, Final Cost - \$10,058.50, Increase of 60.94%

<NA>

#### SUMMARY OF CLEANUP ACTIVITIES COMPLETED BY ACTIVITY TYPE

October 1, 2020 to October 31, 2020

	THIS MONTH		YEAR	R TO DATE
TYPE OF ACTIVITY	ACTIVITIES COMPLETED	TOTAL OF INVOICES	ACTIVITIES COMPLETED	TOTAL OF INVOICES
Cleanup	15	\$ 103,947.25	24	\$ 174,157.25
Emergency	3	\$ 17,757.69	3	\$ 17,757.69
Assessment	0	\$ 0.00	0	\$ 0.00
Partial	0	\$ 0.00	0	\$ 0.00
Miscellaneous	0	\$ 0.00	0	\$ 0.00
Abatement	0	\$ 0.00	0	\$ 0.00
TOTALS	18	\$ 121,704.94	27	\$ 191,914.94
GRAND TOTALS*		\$ 121,704.94	\$ 191,914	

<sup>\*</sup>Grand Total line includes all Post-Close Invoice amounts.

#### **ATTACHMENT G**

#### SUMMARY OF CLEANUP ACTIVITIES APPROVED/CODES ISSUED

October 1, 2020 to October 31, 2020

	THI	S MONTH	YEAR TO DATE		
DISTRICT	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	ACTIVITIES APPROVED	ORIGINAL COST ESTIMATE	
01	2	\$ 45,000.00	3	\$ 60,000.00	
02	0	\$ 0.00	0	\$ 0.00	
03	3	\$ 64,465.00	4	\$ 84,625.00	
04	0 -	\$ 0.00	1	\$ 2,300.00	
05	0	\$ 0.00	0	\$ 0.00	
06	1	\$ 5,500.00	4	\$ 54,044.00	
6E	1	\$ 6,032.50	2	\$ 26,032.50	
7B	0	\$ 0.00	1	\$ 10,000.00	
7C	0	\$ 0.00	0	\$ 0.00	
08	10	\$ 87,264.00	18	\$ 170,019.00	
8A	0	\$ 0.00	2	\$ 114,248.00	
09	4	\$ 118,869.86	12	\$ 177,825.86	
10	0	\$ 0.00	1	\$ 10,000.00	
TOTALS	21	\$ 327,131.36	48	\$ 709,094.36	

#### **CLEANUP ACTIVITIES APPROVED BUT NOT COMPLETED AS OF October 31, 2020**

Remaining Authorized Cleanup Activity Count:

30

Total Estimated Cost of Remaining Cleanup Activities:

\$ 523,935.86

#### **ATTACHMENT H**

#### **ACTIVITIES WITH POST-CLOSE INVOICES APPROVED**

October 1, 2020 to October 31, 2020

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Date Approved	Total of Invoices
		ž.			Activities Adjusted	Total of Invoices
			Total (all Districts)		0	\$ 0.00

#### **CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
01	249516	MARTINEZ OIL & GAS LLC RIO MEDINA FARMS -A-	BEXAR 09529	CU-A	1	\$ 9,349.50
01	256957	E & C OPERATING LLC CENTRAL NATIONAL/BARE RIDGE	CALDWELL 09506	AS-U	1	\$ 1,500.00
01	235111	PETROWEST, INCORPORATED TOMASI	BEXAR 01887	CU-A	1	\$ 13,222.80
01	267147	KIDD PRODUCTION CO. DAVILLA, JAMES, ETAL, UNIT 1	CALDWELL 02977	CU-A	1	\$ 4,000.00
01	258477	SABINAL RESOURCES, INC. ROD, R.J. (BOB) -A-	DIMMIT 12393	AS-U	1	\$ 1,000.00
01	267148	KIDD PRODUCTION CO. GRAHAM, J. J. UNIT	CALDWELL 03087	CU-A	1	\$ 4,000.00
<b>X</b> 2	262378	DOVE PETROLEUM INC KAINER	KARNES 08278	CU-A	1	\$ 10,000.00
04	271876	GREEN EXPLORATION COMPANY JONES "H"	SAN PATRICIO 225028	CU-B	1	\$ 8,092.50
04	25787 <u>.</u> 6	JPW ENERGY, L.L.C. CAMPOS, Z.	DUVAL 12629	CU-A	1	\$ 6,000.00
04	254717	TEXAS INJECTION, L.P. YZAGUIRRE, MANUEL	STARR 046009	CU-B	1	\$ 30,000.00
04	254382	ENERGY 2000, INC. TREVINO, E.	ZAPATA 00724	CU-A	1	\$ 12,000.00
04	250596	STONEGATE OPERATORS, INC. GONZALES, B.P., UNIT -A-	STARR 060501	CU-A	1	\$ 20,000.00
04 =	268016	GREEN EXPLORATION COMPANY EXXON SPEER FEE	SAN PATRICIO 03282	CU-A	т	\$ 26,161.00
04	267216	I.T. CORPORATION COX, B. WB-	SAN PATRICIO 08579	CU-U	1	\$ 14,684.50
04	271036	TYLUDADEDA, LLC WHITE POINT DEVELOPMENT CO.	SAN PATRICIO 015136	CU-A	1	\$ 8,520.00
04	267196	ARRIOLA OPERATING & CONSLTG INC. J. L. BELL GAS UNIT	HIDALGO 184213	CU-A	1	\$ 18,000.00
					-	

#### **CLEANUP ACTIVITIES CANCELED WITH NO COST TO STATE**

Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Canceled	RRC Estimate
05	263076	UNIDENTIFIED CADY, ROBERT PROPERTY	HENDERSON <na></na>	AS-A	1	\$ 1,800.00
7B	271456	POWELL-MCCARROLL PARTNERSHIP KING, JARMON	THROCKMORTON 26493	CU-B	1	\$ 10,945.75
7C	267136	PAINT ROCK OPERATING, LLC MCLAUGHLIN	SCHLEICHER 236858	CU-B	1	\$ 6,500.00
7C	267036	LEWIS, T. K. BEAN, JOE	CROCKETT 07462	CU-B	1	\$ 20,000.00
7C	263296	TEJAS JACK SALES, INC. BOOTHE	REAGAN 08051	CU-B	1	\$ 15,000.00
7C	244898	J & J SERVICES COMPANY ALLEN, RUFUS "D"	RUNNELS 09094	CU-B	1	\$ 17,000.00
08	271977	UNIDENTIFIED / ELIZABETH ROJAS WATER WELL	ECTOR <na></na>	CU-U	1	\$ 6,922.50

	Number Canceled	RRC Estimate	
Total (all Districts)	23	\$ 264,698.55	

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 06 T	otals		2	\$ 14,044.00	\$ 9,547.50	\$ 4,496.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
06	272401	NBI SERVICES, INC. TIMMONS, MARGARET B.	EC-A	TITUS Activity Total	\$ 5,500.00	\$ 3,178.00	\$ 2,322.00
06	272656	WEATHERLY OIL & GAS, LLC RAMBIN GAS UNIT "B"	EC-A	NACOGDOCHES Activity Total	\$ 8,544.00	\$ 6,369.50	\$ 2,174.50

October 1, 2020 to October 31, 2020

				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 08 T	- otals		12	\$ 110,752.00	\$ 93,309.50	\$ 17,442.50
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
08	269842	LEE PRODUCTION CO. SEALY	CU-A	WARD Activity Total	\$ 7,300.00	\$ 5,600.00	\$ 1,700.00
80	270476	EAGLE ENERGY CORPORATION UNIVERSITY -48-	CU-A	CRANE Activity Total	\$ 6,135.00	\$ 4,890.50	\$ 1,244.50
08	270496	TRIPP & SONS, LLC HUGHES, ED SC-	CU-A	CRANE Activity Total	\$ 6,250.00	\$ 10,058.50	-\$ 3,808.50
08	270516	TRIPP & SONS, LLC HUGHES, ED. S.	CU-A	CRANE Activity Total	\$ 14,850.00	\$ 13,630.50	\$ 1,219.50
80	270520	TRIPP & SONS, LLC HUGHES-GIBBS	CU-A	CRANE Activity Total	\$ 8,060.00	\$ 6,383.00	\$ 1,677.00
80	270536	TRIPP & SONS, LLC GIBBS, ANNA	CU-A	CRANE Activity Total	\$ 10,340.00	\$ 7,237.50	\$ 3,102.50
80	270537	TRIPP & SONS, LLC SOUTHLAND ROYALTY	CU-A	CRANE Activity Total	\$ 7,320.00	\$ 5,317.50	\$ 2,002.50
08	271436	NORTHAMERICAN SERVICE GROUP ATKINS	CU-A	PECOS Activity Total	\$ 6,410.00	\$ 3,490.00	\$ 2,920.00
08	271556	TREK PETROLEUM COMPANY, INC. LECK, FRED -A-	CU-A	WINKLER Activity Total	\$ 17,930.00	\$ 17,504.00	\$ 426.00
80	271716	GREAT NORTHERN ENERGY, INC SLAUGHTER PIK "18"	CU-A	PECOS Activity Total	\$ 13,664.00	\$ 10,288.00	\$ 3,376.00
80	265296	RADIUS OPERATING, LLC SMITH	CU-A	WARD Activity Total	\$ 6,132.50	\$ 5,115.00	\$ 1,017.50
08	265316	RADIUS OPERATING, LLC SMITH	CU-C	WARD Activity Total	\$ 6,360.50	\$ 3,795.00	\$ 2,565.50
					<del></del> .		

11/10/20

				Activity Count	RRC Estimate	Total of Invoices	Remaining
District 8A Totals			1	\$ 15,000.00	\$ 8,210.19	\$ 6,789.81	
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
8A	272379	HARTOIL CORPORATION STERLING "A"	EC-A	SCURRY Activity Total	\$ 15,000.00	\$ 8,210.19	\$ 6,789.81



				Activity Count	RRC Estimate	Total of Invoices	Remaining
Dis	trict 09 T	otals		3	\$ 15,070.50	\$ 10,637.75	\$ 4,432.75
Dist	Cleanup ID	Operator Name Lease Name	Site Rank	County	RRC Estimate	Total of Invoices	Remaining
09	267776	QUEST-TEX ENERGY OP II, LLC HENDERSON	CU-B	JACK Activity Total	\$ 5,502.00	\$ 3,914.00	\$ 1,588.00
09	267796	QUEST-TEX ENERGY OP II, LLC ELENBURG	CU-A	CLAY Activity Total	\$ 4,091.50	\$ 3,272.50	\$ 819.00
09	271942	QUEST-TEX ENERGY OP II, LLC HENDERSON	CU-B	JACK Activity Total	\$ 5,477.00	\$ 3,451.25	\$ 2,025.75
				Activity Count	RRC Estimate	Total of Invoices	Remaining
		Grand Totals (all Districts)		18	\$ 154,866.50	\$ 121,704.94	\$ 33,161.56



					Number Approved	RRC Estimate
Distr	ict 01 Tot	als			2	\$ 45,000.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
01	272879	OGOG OPERATING, LLC NEAL TRUST UNIT	FRIO 17593	EC-U	1	\$ 30,000.00
01	270836	HICKEY, EUGENE HICKEY, EUGENE	GUADALUPE 00826	EC-A	1	\$ 15,000.00

					Number Approved	RRC Estimate
Distr	ict 03 Tot	als			3	\$ 64,465.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
03	272796	UNIDENTIFIED TURTLE BAYOU SITE	CHAMBERS <na></na>	AS-A	1	\$ 40,465.00
03	272917 **	OMEGA FUEL OP. CO. COOPER, WILLIAM HEIRS	CHAMBERS 04388	EC-U	1	\$ 18,000.00
03	272976	NOXXE OIL AND GAS, LLC HOUSE, H. C WEST	HARRIS 02448	EC-U	1	\$ 6,000.00

		*			Number Approved	RRC Estimate
Distr	ict 06 Tot	als			1	\$ 5,500.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
06	272401	NBI SERVICES, INC. TIMMONS, MARGARET B.	TITUS 03115	EC-A	1	\$ 5,500.00

					Number Approved	RRC Estimate
Distr	ict 6E Tot	tals			4	\$ 6,032.50
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
6E	272778	M-C PRODUCTION & DRILLING CO,INC CHRISTIAN, B. C.	GREGG 07231	AS-A	1	\$ 6,032.50

					Number Approved	RRC Estimate
Distr	ict 08 Tot	als			10	\$ 87,264.00
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
08	271436	NORTHAMERICAN SERVICE GROUP ATKINS	PECOS 24378	CU-A	1.	\$ 6,410.00
08	273318	UNIDENTIFIED FM 2401	GLASSCOCK <na></na>	CU-A	1	\$ 3,920.00
08	270537	TRIPP & SONS, LLC SOUTHLAND ROYALTY	CRANE 20621	CU-A	1	\$ 7,320.00
08	270536	TRIPP & SONS, LLC GIBBS, ANNA	CRANE 00966	CU-A	1	\$ 10,340.00
08	270520	TRIPP & SONS, LLC HUGHES-GIBBS	CRANE 00965	CU-A	1	\$ 8,060.00
08	270516	TRIPP & SONS, LLC HUGHES, ED. S.	CRANE 00959	CU-A	1	\$ 14,850.00
08	270496	TRIPP & SONS, LLC HUGHES, ED SC-	CRANE 00963	CU-A	1	\$ 6,250.00
08	270476	EAGLE ENERGY CORPORATION UNIVERSITY -48-	CRANE 25729	CU-A	1	\$ 6,135.00
08	266158	BUSTOS, MARTIN OIL UTEX	PECOS 067627	CU-C	1	\$ 10,315.00
08	271716	GREAT NORTHERN ENERGY, INC SLAUGHTER PIK "18"	PECOS 215990	CU-A	1	\$ 13,664.00

					Number Approved	RRC Estimate
Distr	ict 09 Tot	als			4	\$ 118,869.86
Dist	Cleanup ID	Operator Name Lease Name	County Lse/Gas ID	Site Rank	Number Approved	RRC Estimate
09	271956	UNIDENTIFIED MULLINS PROPERTY	WICHITA <na></na>	AS-A	1	\$ 51,845.00
09	271946	XSTAR RESOURCES LLC DUERSON, L.	JACK 112093	CU-B	1	\$ 4,446.00
09	268436	BLACK PEARL OPERATING COMP., LLC WAGGONER -JJ-	WILBARGER 06579	CU-A	1	\$ 9,590.00
09	272760	B & B ENTERPRISES BARKER, A.C.	JACK 21821	AS-A	1	\$ 52,988.86
			*		Number Approved	RRC Estimate
			Grand Total (all Districts)		21	\$ 327,131.36