

**MONTHLY SUMMARY
OF TEXAS NATURAL
GAS AUG 2020**



RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

CHRISTI CRADDICKChairman

WAYNE CHRISTIAN..... Commissioner

RYAN SITTON.....Commissioner

**DANNY SORRELLS
ASSISTANT EXECUTIVE DIRECTOR, OIL AND GAS DIRECTOR
ISSUED DECEMBER 2020**

512-463-7154 An Equal Opportunity Employer (TDD 1-800-735-2989)

MONTHLY GAS SUMMARY

TABLE 1
 ULTIMATE DISPOSITION OF ALL GAS PRODUCTION
 AUG 2020

	GAS VOLUME (MCF)	PERCENT OF TOTAL	PERCENT CHANGE AUG 2019
EXTRACTION LOSS *	13,849,441	1.52	
ACID GAS H2S & CO2	0	.00	
PLANT FUEL AND LEASE USE	15,628,720	1.72	-75.29
PRESS MAINT & REPRESS	0	.00	.00
TRANSMISSION LINES	863,877,128	95.10	30.76
CYCLED	0	.00	.00
CARBON BLACK	0	.00	.00
UNDERGROUND STORAGE	8,329,973	.91	-60.07
VENTED OR FLARED	6,637,278	.73	-70.60
PLANT METER DIFFERENCE	0	.00	

TOTAL GAS PRODUCED	908,322,540		2.90
MARKETED PRODUCTION #	879,505,848		24.80

* EXTRACTION LOSS IS SHRINKAGE IN VOLUME DUE TO REMOVAL OF LIQUEFIABLE HYDROCARBONS.

MARKETED PRODUCTION IS THE TOTAL GAS TO "TRANSMISSION LINES", "CARBON BLACK" AND "PLANT FUEL & LEASE USE".

ALL GAS VOLUMES REPORTED IN MCF (THOUSAND CUBIC FEET)
 AT A STANDARD BASE PRESSURE OF 14.65 POUNDS PER SQUARE
 INCH ABSOLUTE AND A STANDARD BASE TEMPERATURE OF
 60 DEGREES FAHRENHEIT

TABLE 2
 GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2020

GAS FIELDS PRODUCED	5,455
GAS WELLS PRODUCED	93,106
GAS WELL GAS PRODUCED	579,278,848
EXTRACTION LOSS (LEASE)	13,849,441
FUEL SYSTEM & LEASE USE	7,137,466
GAS LIFT	129,082
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	438,216,099
PROCESSING PLANTS	118,571,622
CARBON BLACK PLANTS.....	0
VENTED OR FLARED	1,375,138

* SEE TABLE 4 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 3
 CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION *
 AUG 2020

OIL WELLS PRODUCED	179,744
CASINGHEAD GAS PRODUCED	329,043,692
TOTAL GAS WELL GAS & RESIDUE GAS USED	
FOR GAS LIFT	129,082

TOTAL	329,172,774
FUEL SYSTEM & LEASE USE	8,491,254
PRESS MAINT & REPRESS PLANTS (NON-PROCESSING)	0
TRANSMISSION LINES	170,103,940
PROCESSING PLANTS	145,315,440
CARBON BLACK PLANTS	0
VENTED OR FLARED	5,262,140
STORAGE	0

* SEE TABLE 5 FOR ANALYSIS BY COMMISSION DISTRICTS.

TABLE 4
GAS WELL GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2020

RRC DIST	FIELDS PRODUCED	WELLS PRODUCED	GAS WELL GAS PRODUCED	EXTRACTION LOSS (LEASE)	FUEL	PRESSURE GAS LIFT	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED	
					SYSTEM & LEASE USE						
01	136	5,937	87,852,797	1,176,790	1,033,741	26,815	0	72,965,193	12,602,215	0	48,043
02	583	3,101	34,654,867	2,263,400	776,277	70	0	17,390,715	14,208,408	0	15,997
03	637	2,628	22,029,639	359,779	264,175	0	0	19,265,155	2,133,666	0	6,864
04	1,007	10,825	39,117,732	342,996	1,097,143	1,470	0	34,608,769	2,959,361	0	107,993
05	180	5,670	19,255,627	6,488	112,490	13,006	0	16,097,379	3,023,875	0	2,389
06	457	13,895	120,318,697	261,128	891,682	80,708	0	102,066,556	17,018,251	0	372
7B	783	3,745	1,590,096	3,350	14,086	0	0	1,237,490	334,105	0	1,065
7C	356	12,510	8,129,191	29,250	179,725	0	0	3,885,692	4,030,541	0	3,983
08	365	5,230	130,233,022	9,163,429	1,414,498	320	0	81,961,043	36,505,310	0	1,188,422
8A	26	153	503,683	1,593	1,501	0	0	496,459	4,130	0	0
09	392	17,418	89,323,353	63,143	1,019,032	6,693	0	66,266,069	21,968,406	0	10
10	533	11,994	26,270,144	178,095	333,116	0	0	21,975,579	3,783,354	0	0
	5,455	93,106	579,278,848	13,849,441	7,137,466	129,082	0	438,216,099	118,571,622	0	1,375,138

TABLE 5
CASINGHEAD GAS PRODUCTION AND INITIAL DISPOSITION
AUG 2020

RRC DIST	WELLS PRODUCED	CASINGHEAD GAS PRODUCED	GAS LIFT	TOTAL	FUEL SYSTEM & LEASE USE	PRESSURE MAINTENANCE	TRANSMISSION LINES	PROCESSING PLANTS	CARBON BLACK PLANTS	VENTED OR FLARED
01	23,101	35,225,981	26,815	35,252,796	1,291,859	0	32,141,077	1,381,797	0	438,063
02	6,132	33,123,865	70	33,123,935	1,525,300	0	19,329,006	11,484,639	0	784,990
03	7,912	4,195,429	0	4,195,429	260,843	0	3,762,525	149,297	0	22,764
04	1,234	290,568	1,470	292,038	39,593	0	198,967	53,113	0	365
05	1,657	851,933	13,006	864,939	21,740	0	718,095	115,311	0	9,793
06	3,427	5,195,829	80,708	5,276,537	41,398	0	4,952,139	275,353	0	7,647
6E	4,312	111,601	0	111,601	37	0	107,534	4,030	0	0
7B	8,761	1,279,909	0	1,279,909	9,087	0	1,045,359	222,780	0	2,683
7C	15,679	64,216,204	0	64,216,204	1,105,253	0	29,332,450	33,254,275	0	524,226
08	58,871	166,194,938	320	166,195,258	3,918,833	0	62,996,606	96,208,015	0	3,071,804
8A	21,803	10,157,289	0	10,157,289	15,846	0	9,052,363	753,804	0	335,276
09	17,848	2,647,720	6,693	2,654,413	106,432	0	1,566,936	975,592	0	5,453
10	9,007	5,552,426	0	5,552,426	155,033	0	4,900,883	437,434	0	59,076
TOTAL	179,744	329,043,692	129,082	329,172,774	8,491,254	0	170,103,940	145,315,440	0	5,262,140

TABLE 6
HYDROCARBON LIQUIDS PRODUCED FROM NATURAL GAS
AUG 2020

C O N D E N S A T E						(ALL LIQUID VOLUMES IN BARRELS OF 42 GALLONS)				
RRC DISTRICT	LEASE CONDENSATE	CYCLING PLANTS*	GASOLINE PLANTS*	OTHER GAS PLANTS*	TOTAL CONDENSATE	NATURAL GASOLINE	BUTANES & PROPANES#	ETHANE	OTHER PRODUCTS	TOTAL LIQUIDS
01	2,929,325	0	0	0	2,929,325	0	0	0	0	2,929,325
02	3,309,173	0	0	0	3,309,173	0	0	0	0	3,309,173
03	675,104	0	0	0	675,104	0	0	0	0	675,104
04	603,061	0	0	0	603,061	0	0	0	0	603,061
05	12,149	0	0	0	12,149	0	0	0	0	12,149
06	367,407	0	0	22	367,429	0	0	0	0	367,429
7B	9,015	0	0	0	9,015	0	0	0	0	9,015
7C	33,986	0	0	0	33,986	0	0	0	0	33,986
08	14,226,058	0	0	0	14,226,058	0	0	0	0	14,226,058
8A	2,302	0	0	0	2,302	0	0	0	0	2,302
09	105,998	0	0	0	105,998	0	0	0	0	105,998
10	542,065	0	0	4,629	546,694	0	0	0	0	546,694
TOTAL	22,815,643	0	0	4,651	22,820,294	0	0	0	0	22,820,294

NOTES: * INCLUDES- CONDENSATE, DISTILLATE, TOPPED CRUDE DISTILLATE, DRIP GASOLINE, SCRUBBER OIL, AND CRUDE - RECOVERED FROM GAS
INCLUDES- BUTANES, PROPANES, AND BUTANE-PROPANE MIXTURES

SOURCE: RAILROAD COMMISSION OF TEXAS FORMS PR AND R-3

TABLE 7
CYCLING PLANT OPERATIONS
AUG 2020

PLANTS OPERATED: 5
WELLS PRODUCED: GAS- 0 OIL- 2,640 TOTAL- 2,640

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	0	39,129,236	39,129,236
DELIVERIES FROM GATH. SYSTEM	0	1,304	1,304
UNACCOUNTED FOR	0	3,748	3,748
GAS TO PLANTS FOR PROCESSING	0	39,131,680	39,131,680
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			1,563,757
TOTAL GAS TO PLANTS FOR PROCESSING			40,695,437

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			1,023,244
ACID GAS H2S, CO2, H2O			496,113
PLANT, LEASE, & SYSTEM USE	0	0	3,656,682
GAS LIFT	0	0	13,195
REPRESS & PRESS MAINT	0	0	7,720,287
CYCLED	0	0	25,690,355
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	0	0	1,313,263
TO TRANSMISSION LINES	0	0	289,592
VENTED OR FLARED	0	1,304	133,827
METER DIFFERENCE			358,879
TOTAL GAS DISPOSITION	0	1,304	40,695,437

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	44,501
GASOLINE	57,204
BUTANES - PROPANES	131,808
ETHANE	519,456
OTHER PRODUCTS	0
TOTAL PLANT PRODUCTION	752,969

OUT OF STATE GAS TO PLANTS

	STATE	MCF
SULFUR PRODUCTION (LONG TONS)		323
CO2 PRODUCTION (MCF)		30,696,218

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 8
GASOLINE PLANT OPERATIONS
AUG 2020

PLANTS OPERATED: 153
WELLS PRODUCED: GAS- 18,940 OIL- 17,960 TOTAL- 36,900

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	194,004,784	72,902,921	266,907,705
DELIVERIES FROM GATH. SYSTEM	31,787,031	10,163,522	41,950,553
UNACCOUNTED FOR	-3,921,513	-8,642,875	-12,564,388
GAS TO PLANTS FOR PROCESSING	158,296,240	54,096,524	212,392,764
REFINERY AND STORAGE VAPORS			237,516
OTHER SOURCES			66,170,413
 TOTAL GAS TO PLANTS FOR PROCESSING			 278,800,693

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			63,581,363
ACID GAS H2S, CO2, H2O			21,689,092
PLANT, LEASE, & SYSTEM USE	4,314,658	736,635	10,777,990
GAS LIFT	1,925,382	1,399,530	853,769
REPRESS & PRESS MAINT	1,063	0	8,800,826
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	631,620
TO OTHER PLANTS	8,560,624	6,292,268	19,752,772
TO TRANSMISSION LINES	18,294,326	81,586	189,961,569
VENTED OR FLARED	7,489	19,004	368,110
METER DIFFERENCE			-43,848,634
 TOTAL GAS DISPOSITION	 33,103,542	 8,529,023	 272,568,477

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	742,429
GASOLINE	3,195,631
BUTANES - PROPANES	14,040,106
ETHANE	14,253,678
OTHER PRODUCTS	2,478,423

OUT OF STATE GAS TO PLANTS

	STATE	MCF
CONDENSATE - CRUDE	NEW MEXICO	2,167,662
GASOLINE	LOUISIANA	46,271

TOTAL PLANT PRODUCTION	34,710,267	TOTAL	2,213,933
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	1,160
CO2 PRODUCTION (MCF)	6,385,894

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 9
OTHER GAS PLANT OPERATIONS
AUG 2020

PLANTS OPERATED: 1,247
WELLS PRODUCED: GAS- 8,868 OIL- 5,546 TOTAL- 14,414

GAS INTAKE (MCF)

	GAS WELL GAS	CASINGHEAD	TOTAL
GAS INTO GATHERING SYSTEM	32,869,547	53,778,624	86,648,171
DELIVERIES FROM GATH. SYSTEM	2,198,268	5,052,534	7,250,802
UNACCOUNTED FOR	92,405	1,251,284	1,343,689
GAS TO PLANTS FOR PROCESSING	30,763,684	49,977,374	80,741,058
REFINERY AND STORAGE VAPORS			0
OTHER SOURCES			2,283,998
 TOTAL GAS TO PLANTS FOR PROCESSING			 83,025,056

GAS DISPOSITION (MCF)

	UNPROCESSED GAS WELL GAS	UNPROCESSED CASINGHEAD	RESIDUE GAS
EXTRACTION LOSS			8,302,223
ACID GAS H2S, CO2, H2O			1,121,909
PLANT, LEASE, & SYSTEM USE	422,004	1,302,908	2,220,152
GAS LIFT	13,700	659,137	12,180,844
REPRESS & PRESS MAINT	0	0	0
CYCLED	0	0	0
UNDERGROUND STORAGE	0	0	0
TO OTHER PLANTS	1,262,832	3,663,037	31,333,469
TO TRANSMISSION LINES	521,947	172,071	31,524,209
VENTED OR FLARED	1	0	31,295
METER DIFFERENCE			-3,693,656
 TOTAL GAS DISPOSITION	 2,220,484	 5,797,153	 83,020,445

PLANT LIQUID HYDROCARBON PRODUCTION

	BARRELS
CONDENSATE - CRUDE	1,975,600
GASOLINE	0
BUTANES - PROPANES	0
ETHANE	0
OTHER PRODUCTS	1,074,300

OUT OF STATE GAS TO PLANTS

STATE	MCF
OKLAHOMA	7,376

TOTAL PLANT PRODUCTION	3,049,900	TOTAL	7,376
		(INCLUDED IN "OTHER SOURCES" ABOVE)	

SULFUR PRODUCTION (LONG TONS)	0
CO2 PRODUCTION (MCF)	913,990

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-3.

TABLE 10
 PLANTS FLARING OVER TWO PERCENT OF THE GAS
 TAKEN INTO THEIR GATHERING SYSTEM *
 AUG 2020

* DOES NOT INCLUDE PLANTS FLARING LESS THAN 10,000 MCF PER MONTH.

DIST	OPERATOR	PLANT NAME	FLARED GAS	PERCENT OF GATHERED MCF
03	TECO GAS PROCESSING LLC	INDIAN SPRINGS PLANT	56,529	3.65
06	AMERICAN MIDSTREAM GAS SLTNS, LP	LONGVIEW	21,713	4.03
08	ETC TEXAS P/L, LTD	ORLA PLANT	14,302	.00
08	ETC TEXAS P/L, LTD	ARROWHEAD	14,206	.00
8A	SANTA FE MIDSTREAM PERMIAN LLC	30-30 GAS PLANT	23,633	11.24

TABLE 11
 PRESSURE MAINTENANCE AND REPRESSURING PLANT OPERATIONS
 AUG 2020

NUMBER OF PLANTS		0
INTAKE: (MCF)		0
GAS WELL GAS		0
CASINGHEAD GAS		0
RESIDUE		0
PIPE LINES		0

TOTAL		0
DISPOSITION: (MCF)		0
PLANT-LEASE-FUEL SYSTEM		0
GAS LIFT		0
PRESSURE MAINTENANCE & REPRESSURE		0
TRANSMISSION LINES		0
VENTED OR FLARED		0

TOTAL		0
NUMBER OF INJECTION WELLS		0

SOURCE: RAILROAD COMMISSION OF TEXAS FORM R-7.

TABLE 12
MONTHLY REPORT OF GAS EXPORTED FROM TEXAS (T-6)
AUG-20

OPERATOR	TEXAS PRODUCED GAS EXPORTED (MCF)	IMPORTED GAS EXPORTED (MCF)	TOTAL GAS EXPORTED (MCF)
ANR PIPELINE CO.	5,387,066.00		5,387,066.00
CAMRICK GAS PROCESS			
CENTERPOINT ENER FLD SERV			
Centerpt Ener Miss (Woodlawn)			
COLO INTER GAS CO	0.00		0.00
DCP MIDSTREAM	1,060,130.00		1,060,130.00
EL PASO NATURAL GAS COMPANY, LLC	48,706,926.00		48,706,926.00
ENABLE MIDSTREAM PRTRNS. LP	3,907,775.00	287,607.00	4,195,382.00
ETC FIELD SERVICES LLC			
ETC TEXAS PIPELINE, LTD.	2,721.00		2,721.00
GULF SOUTH P/L CO	17,305,069.00		17,305,069.00
GULF STATES TRANS	12,600.00		12,600.00
MIDCONTINENT EXPRESS P/L LLC	17,772,092.00	19,465,065.00	37,237,157.00
NAT'L GAS P/L OF AMER	19,127,978.00	11,454,338.00	30,582,316.00
NORTHERN NAT'L GAS CO	17,065,495.00	43,953.00	17,109,448.00
OKTEX PIPELINE CO			
PANHANDLE EAST P/L CO	8,938,401.00		8,938,401.00
REGENCY GAS GATH&PROCNG			
SOUTHERN NAT'L GAS CO			
SOUTHERN STAR CENTR'L GAS			
TENN GAS P/L CO			
TEXAS EASTERN GAS			
TEXAS GAS TRANS CORP			
TRANSCONTIN GAS P/L CORP	1,848,657.00		1,848,657.00
TRANS-SABINE P/L CO			
TRUNKLINE GAS CO	96,492.00		96,492.00
W. TEXAS GAS, INC.(Feltwater)	65,747.00		65,747.00
W. TEXAS GAS, INC.(Kerrick)			
TOTAL	141,297,149.00	31,250,963.00	172,548,112.00
PERCENT CHANGE OF TEXAS PRODUCED GAS EXPORTED DECREASED 14% FROM THE SAME MONTH LAST YEAR			

TABLE 13
GAS STORAGE OPERATIONS
AUG 2020

OPERATOR	FIELD	COUNTY	INJECTED	WITHDRAWN	NATIVE GAS PRODUCED	WORKING VOL IN STORAGE	TOTAL VOL IN STORAGE
1. ONEOK TEXAS GAS STORAGE LP	FELMAC (YATES)	GAINES	179,579	61,478	0	2,088,682	3,395,574
2. ONEOK TEXAS GAS STORAGE L.P.	LOOP (YATES)	GAINES	0	0	0	698,668	698,668
3. ONEOK TEXAS GAS STORAGE, L.P.	SALADO	GAINES	287,141	610,559	0	1,365,893	2,899,761
4. KINDER MORGAN TEJAS PIPELINE	STRATTON RIDGE STORAGE CAVERN	BRAZORIA	9,507	7,206	0	1,159,581	2,044,387
5. CENTANA INTRASTATE PIPELINE LLC	SPINDLETOP	JEFFERSON	11,810	211,022	0	11,927,649	18,890,647
6. CITY OF BRADY	JANELLEN	BROWN	0	0	0	28,502	28,502
7. ENBRIDGE PIPELINES (NE TEXAS) LP	PICKTON (BACON LIME)	HOPKINS	1,792	0	0	2,398,628	2,398,628
9. THE DOW CHEMICAL COMPANY	DOW WELL NO. 6	BRAZORIA	10,340	52,846	0	574,066	1,669,066
11. KINDER MORGAN TEXAS PIPELINE	NORTH DAYTON STORAGE FACILITY	LIBERTY	155,032	1,018,260	0	7,851,564	13,513,812
12. HOUSTON PIPELINE CO.	BAMMEL (6200 COCKFIELD)	HARRIS	1,083,235	6,389,419	0	44,208,288	109,708,288
13. CAGO, INC.	AMBASSADOR (MISSISSIPPIAN)	CLAY	0	0	0	80,000	637,000
14. ATMOS PIPELINE-TEXAS	BETHEL (LOUANNE SALT)	ANDERSON	286,590	402,320	0	5,414,659	8,414,659
15. HILL LAKE GAS STORAGE, LP	HILL(LAKE SAND)	EASTLAND	1,143,331	1,986,775	0	7,538,152	12,184,747
16. ATMOS PIPELINE-TEXAS	LAKE DALLAS (STRAWN)	DENTON	163,123	45	0	3,666,974	3,666,974
17. ATMOS PIPELINE-TEXAS	LA-PAN (MISSISSIPPIAN)	CLAY	281,297	0	0	2,139,172	3,139,172
19. ATMOS PIPELINE-TEXAS	NEW YORK CITY (MISSISSIPPIAN)	CLAY	765,615	0	0	4,970,822	6,685,822
20. FORT CONCHO GAS STORAGE, INC.	PECAN STATION (CANYON LIME)	TOM GREEN	0	0	0	801,587	1,551,587
21. ATMOS PIPELINE-TEXAS	TRI-CITIES (BACON LIME)	HENDERSON	2,178,597	127	0	17,891,938	23,551,938
22. ATMOS PIPELINE-TEXAS	TRI-CITIES (RODESSA LIME)	HENDERSON	0	0	0	4,360,818	7,070,229
23. LOWER COLORADO RIVER AUTHORITY	HILBIG STORAGE UNIT	BASTROP	500,153	426,998	0	3,289,429	4,358,429
24. MOSS BLUFF HUB PARTNERS, L.P.	MOSS BLUFF HUB PARTNERS, LP	LIBERTY	4,489,672	4,384,463	0	20,275,493	27,042,246
25. NATURAL GAS P/L CO. OF AMERICA	NORTH LANSING (RODESSA YOUNG)	HARRISON	3,212,821	268,914	0	91,839,585	151,839,585
27. WSP USA INC.	SABINE GAS STORAGE FACILITY	JEFFERSON	640,031	395,729	0	6,527,012	10,247,362
28. SWG PIPELINE LLC	LONE CAMP STORAGE FIELD	PALO PINTO	0	0	0	772,015	1,039,515
29. KINDER MORGAN TEJAS PIPELINE LLC	CLEAR LAKE, W. FIELD	HARRIS	2,896,970	1,781,979	0	98,325,729	133,433,046
30. UNDERGROUN SERVICES (MARKHAM) LP	MARKHAM GAS STORAGE	MATAGORDA	210,910	4,800,764	0	13,564,656	25,761,178
31. ENERGY TRANSFER FUEL, LP	BETHEL SALT DOME	ANDERSON	382,059	886,343	0	3,493,479	8,529,079
32. ENERGY TRANSFER FUEL, LP	BRYSON	JACK	197,770	247,966	0	4,351,747	8,790,747
33. WORSHAM-STEED GAS STORAGE, L.P.	WORSHAM STEED	JACK	3,670,242	5,961,057	0	23,402,648	38,022,648
35. ENTERPRISE PRODUCTS OPERATING	WILSON STORAGE FACILITY	WHARTON	1,156,665	3,481,792	0	8,422,190	14,981,568
36. ENSTOR KATY STORAGE & TRANS.	KATY HUB & STORAGE	FORT BEND	275,602	72,068	0	23,534,085	29,929,252
37. KINDER MORGAN KEYSTONE GAS STORA	KEYSTONE GAS STORAGE UNIT	WINKLER	1,063,343	1,795,845	0	6,284,616	6,284,616
38. UNDERGROUND STORAGE LLC	PIERCE JUNCTION	HARRIS	226,615	92,394	0	1,648,908	2,754,915
40. TRES PALACIOS GAS STORAGE LLC	TRES PALACIOS GAS STORAGE	MATAGORDA	0	1,525,517	0	29,865,639	44,930,540
41. GOLDEN TRIANGLE STORAGE, INC.	GOLDEN TRIANGLE STORAGE FACILITY	JEFFERSON	826,472	964,899	0	10,618,875	17,134,431
42. FREEPORT LNG DEVELOPMENT LP	FLNG STORAGE	BRAZORIA	361,276	378,949	0	1,443,388	5,322,947
TOTAL GAS STORAGE			26,667,590	38,205,734	0	466,825,137	752,551,565

NOTE: VOLUMES ARE END OF MONTH STORAGE VOLUMES.
TOTAL VOLUME INCLUDES RESIDENT GAS (NON-WORKING VOLUMES) AND NATIVE GAS (IF PRESENT).
WORKING VOLUME INCLUDES NATIVE GAS (IF PRESENT) BUT DOES NOT INCLUDE RESIDENT GAS (NON-WORKING VOLUMES).